
Anthony D. Kanagy

akanagy@postschell.com
717-612-6034 Direct
717-720-5387 Direct Fax

January 30, 2026

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Pennsylvania Public Utility Commission, *et al.* v. National Fuel Gas Distribution Corporation
Docket Nos. R-2026-3059551, *et al.*

Dear Secretary Homsher:

Attached for filing on behalf of National Fuel Gas Distribution Corporation (“Distribution” or the “Company”) in the above-referenced proceeding pursuant to Section 1307(f)(1) of the Public Utility Code, 66 Pa. C.S. § 1307(f)(1), is Distribution’s testimony, exhibits, a Tariff Supplement and a Tariff Addendum.

This filing includes Supplement No. 295 to Tariff Gas – Pa. P.U.C. No. 9, issued January 30, 2026, and effective August 1, 2026, as well as a Tariff Addendum and the required redline version. The list of tariff changes is provided on pages 2 and 3 of the same.

For ease of reference, Distribution has included a rate table delineating the Company’s proposed rates and the bill impact per individual rate class below:

PROJECTED AND CURRENT RETAIL GAS COSTS

Proposed Rates

Residential Rate (Proposed/ Estimated)	\$ 0.62021	Small Commercial Rate (Proposed/ Estimated)	\$ 0.61146	MMT Rate (Proposed/ Estimated)	\$ 0.48000
Residential Rate (Current)	\$ 0.54463	Small Commercial Rate (Current)	\$ 0.53697	MMT Rate (Current)	\$ 0.49000
Increase/ Decrease	\$ 0.07558	Increase/ Decrease	\$ 0.07449	Increase/ Decrease	\$(0.01000)
% Change	13.88%	% Change	13.87%	% Change	(2.08%)

Bill Impact per Individual Rate Class

	Monthly Amount (\$)	Difference (\$)	Difference (%)
Current Residential (Avg. usage 98.4 McF)			
Total	\$ 87.18		
Proposed Residential (Avg. usage 98.4 McF)			
Total	\$ 93.13	\$ 5.95	6.83%
Current Small Commercial (Avg. usage 484.7 McF)			
Total	\$ 354.48		
Proposed Small Commercial (Avg. usage 484.7 McF)			
Total	\$ 382.34	\$ 27.86	7.86%
Current MMT LVIS (Avg. usage 57,100 McF)			
Total	\$ 7,911.29		
Proposed MMT LVIS (Avg. usage 57,100 McF)			
Total	\$ 7,890.93	\$ (20.36)	(0.26%)

REQUEST FOR CONFIDENTIAL TREATMENT OF PROPRIETY INFORMATION

Exhibit Nos. MTC-3 through MTC-7 contain information which Distribution considers to be proprietary and confidential. These pages have been stamped “CONFIDENTIAL.” The public or non-confidential filing contains versions of these pages on which the confidential material has been redacted.

Distribution requests that the copies of the materials that have been stamped “CONFIDENTIAL” be given confidential treatment by the Commission, including its various offices and bureaus. That is, Distribution requests that the confidential materials be excluded from the Commission’s public

Matthew L. Homsher, Secretary, Secretary
January 30, 2026
Page 3

document folder and that the confidential versions not be disclosed to the public. Distribution is similarly uploading the above-referenced CONFIDENTIAL materials into the Commission's SharePoint site, as directed by the Commission's Secretary's Bureau.

As indicated on the attached Certificate of Service, copies of these materials are being provided to the Bureau of Investigation and Enforcement, the Office of Consumer Advocate and the Office of Small Business Advocate.

If you have any comments or questions regarding the attached, please contact the undersigned.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Anthony D. Kanagy". The signature is fluid and cursive, with a large initial "A" and "K".

Anthony D. Kanagy

ADK/dmc
Enclosures

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

Carrie B. Wright, Esquire
Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265
carwright@pa.gov

Harrison W. Breitman, Esquire
Olivia M. Spergel, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
hbreitman@paoca.org
ospergel@paoca.org
OCA1307External@paoca.org

NazArah Sabree
Office of Small Business Advocate
555 Walnut Street
Forum Place, 1st Floor
Harrisburg, PA 17101
ra-sba@pa.gov

Date: January 30, 2026



Anthony D. Kanagy

Supplement No. 295 to Gas – Pa. P.U.C. No. 9
Clean Version

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK
RATES, RULES AND REGULATIONS
GOVERNING THE FURNISHING
OF
NATURAL GAS SERVICE
IN
TERRITORY DESCRIBED HEREIN**

Issued: January 30, 2026

Effective: August 1, 2026

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

1. The Natural Gas Supply for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service Classes increase.
Pages 36, 36A, 41, 41A, 42, 53, 55, 65, 66, 76, and 76A.
2. Gas Adjustment Charges increase for Residential, Commercial and Public Authority, Small Volumes Industrial, Intermediate Volume Industrial, and Large Industrial Service.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
3. Commodity Charges for Sales and Transportation Service increase.
Pages 50, 62, 73, and 80.
4. Components of Natural Gas Vehicle rates increase.
Pages 83 and 84.
5. Priority Standby Service monthly rate increases.
Page 95.
6. The price for purchase of gas by Distribution from a transportation service customer in the event of a curtailment or interruption will increase.
Pages 106, 117, and 146G.
7. SATC Alternative Capacity Release Rate increase.
Page 131.
8. Purchased gas costs in Rider A increase.
Page 147.
9. The Merchant Function Charge in Rider G increases.
Pages 168 and 169.

LIST OF CHANGES MADE BY THIS TARIFF

DECREASE:

10. The Distribution Charges for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service classes decrease.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
11. Demand Charges for Load Balancing Services decrease.
Pages 48, 61, 72, 79, and 82.
12. Commodity Charges for Transportation Service decrease.
Page 50, 63, 74, and 81.
13. State Tax Adjustment charge decreases.
Pages 83 and 84.
14. Priority Standby Service monthly rate decreases.
Page 93
15. MMT Service Rates decreased for Residential, "Small" Commercial/ Public Authority > 25,000, "Large" Commercial/ Public Authority, Intermediate Volume Industrial, Large Volume Industrial, and Large Industrial Service Classes.
Pages 100 and 101.
16. SATC Transportation Service rates decrease for Residential and Small Volume Industrial.
Page 119A, 120, and 121.
17. SATC Alternative Capacity Release Rate decrease.
Page 127.

TABLE OF CONTENTS

		<u>Page</u>
List of Changes.....	2	Two-Hundred-Sixty-First Revised
	3	Ninety-Second Revised
	3A	Sixth Revised
	3B	First Revised
	3C	First Revised
Table of Contents.....	4	Two-Hundred-Sixty-First Revised
	5	One-Hundred-Forty-Second Revised
	6	One-Hundred-Fifty-Second Revised
	7	One-Hundred-Sixty-Fourth Revised
	7A	Two-Hundred-Second Revised
Description of Territory.....	8	Second Revised
	9	Second Revised
Rules and Regulations.....	10	Third Revised
	11	Sixth Revised
	12	Sixth Revised
	13	Second Revised
	14	Original
	15	Second Revised
	16	Second Revised
	16A	First Revised
	16B	Fourth Revised
	17	Fourth Revised
	18	Original
	19	Original
	20	Fourth Revised
	20A	Original
	20	Fifth Revised
	22	Third Revised
	22A	First Revised
	23	Second Revised
	24	Fourth Revised
	25	Second Revised
	26	First Revised
	27	Third Revised
	28	First Revised
	29	Third Revised
	30	First Revised
	31	First Revised
	32	Seventh Revised
	33	First Revised
	34	Ninth Revised
	34A	Second Revised
	35	Third Revised
	35A	Third Revised
	35B	First Revised
	35C	Fifth Revised
	35D	Third Revised
	35E	Ninth Revised
	35F	Original
	35G	Original
	35H	Original
Residential Service Schedule.....	36	One-Hundred-Twenty-Seventh Revised
	36A	Sixty-Fourth Revised
Rate Schedule CAP Customer.....	37	Fourteenth Revised
Assistance Program Service.....	37A	One-Hundred-Nineteenth Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule CAP (Con't)		
Customer Assistance Program Service	37B	One-Hundred-Third Revised
	37C	Thirteenth Revised
	37D	Sixth Revised
	38	Fourth Revised
	39	Third Revised
Commercial and Public Authority		
Service Rate Schedule	40	Second Revised
	40A	First Revised
	41	One-Hundred-Twenty-Eighth Revised
	41A	Eighty-Second Revised
	42	One-Hundred-Twenty-Eighth Revised
	42A	First Revised
Commercial Rider BDS - Business		
Development Service Rider	43	Original
	44	Original
	45	Original
Rate Schedule CPA-LBS		
Load Balancing Service for		
Commercial and Public Authority Customers....	46	Second Revised
	47	Original
	48	One-Hundred-Eleventh Revised
	49	Sixth Revised
	50	One-Hundred-Eighteenth-Revised
	51	Fifth Revised
Rate Schedule SVIS		
Small Volume Industrial Service.....	52	Original
	53	One-Hundred-Twenty-Fifth Revised
	53A	First Revised
Rate Schedule IVIS		
Intermediate Volume Industrial Service	54	Original
	55	One-Hundred-Twenty-Fifth Revised
	55A	First Revised
Intermediate Volume Industrial Service		
Rider BDS - Business Development		
Service Rider	56	Original
	57	Original
	58	Original
Rate Schedule IVI-LBS		
Load Balancing Service for		
Intermediate Volume Industrial Customers	59	Second Revised
	60	Original
	61	One-Hundred-Eleventh Revised
	62	One-Hundred-Fourteenth Revised
	63	Forty-Ninth Revised
Rate Schedule LVIS		
Large Volume Industrial Service	64	Original
	65	One-Hundred-Twenty-Fourth Revised
	66	Seventy-Ninth Revised
Large Volume Industrial Service		
BDS - Business Development		
Service Rider	67	Original
	68	Original
	69	Original

TABLE OF CONTENTS (Cont'd)
Page

Rate Schedule LVI-LBS		
Load Balancing Service for		
Large Volume Industrial Customers	70	Second Revised
	71	Original
	72	One-Hundred-Tenth Revised
	73	One Hundred-Fourteenth Revised
	74	Forty-Ninth Revised
Rate Schedule LIS		
Large Industrial Service	75	Original
	76	One-Hundred-Twenty-Third Revised
	76A	Sixty-Fourth Revised
Rate Schedule LI-LBS		
Load Balancing Service for		
Large Industrial Customers	77	Second Revised
	78	Original
	79	One-Hundred-Eleventh Revised
	80	One-Hundred-Fourteenth Revised
	81	Fiftieth Revised
Rate Schedule NGV		
Natural Gas Vehicle Service	82	One-Hundred-Twelfth Revised
	83	One-Hundred-Thirty-Sixth Revised
	84	One-Hundred-Thirty-First Revised
	84A	First Revised
Rate Schedule BP		
Service for Customers		
with Bypass Facilities	85	Original
	86	Sixth Revised
	87	Original
	88	Original
	89	Original
	90	Original
	91	Original
	92	Original
Rate Schedule PSB		
Priority Standby Service.....	93	Eighty-Sixth Revised
Rate Schedule SB		
Standby Service	94	Original
	95	Eighty-Sixth Revised
	96	Ninth Revised
	97	Original
Rate Schedule for		
Monthly Metered Transportation Service	98	Fourth Revised
	99	Sixth Revised
	100	Sixtieth Revised
	101	Fifty-Eighth Revised
	102	Eleventh Revised
	103	Seventh Revised
	104	Sixth Revised
	105	Sixth Revised
	106	One-Hundred-Seventeenth Revised
	107	Fourth Revised
	108	Fifth Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule for		
Daily Metered Transportation Service.....	109	Original
	110	Fourth Revised
	111	Fourteenth Revised
	112	Fourteenth Revised
	113	Eighth Revised
	114	First Revised
	115	Original
	116	Seventh Revised
	117	One-Hundred-Sixteenth Revised
	118	Sixth Revised
Monthly Metered Natural Gas Supplier Service	118A	Fifth Revised
	118B	Twelfth Revised
	118C	Sixth Revised
	118D	Ninth Revised
	118E	Eighth Revised
	118F	Tenth Revised
	118G	Fourth Revised
	118H	Seventh Revised
	118I	Seventh Revised
	118J	Fourth Revised
Rate Schedule SATC		
Small Aggregation Transportation Customer	119	Forty-Fourth Revised
Service	119A	Seventieth Revised
	120	One-Hundred-Twenty-Fifth Revised
	121	One-Hundred-Thirtieth Revised
	121A	First Revised
	122	Original
	123	First Revised
Rate Schedule SATS		
Small Aggregation Transportation Supplier	124	Original
Service	125	Fifth Revised
	125A	Fifth Revised
	126	Forty-First Revised
	127	Seventy-Ninth Revised
	128	Fourth Revised
	129	Eighth Revised
	130	Second Revised
	131	Eighty-Third Revised
	132	Original
	133	Third Revised
	134	Tenth Revised
	135	Tenth Revised
	135A	Original
	136	Twelfth Revised
	136A	Original
	137	Second Revised
	138	Fourth Revised
	139	First Revised
	139A	Original
	140	Ninth Revised
	141	Second Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule SATS (Cont'd)		
Small Aggregation Transportation Supplier	142	Original
Service	143	Original
	144	Original
	145	Original
	146	Original
Daily Metered Large Manufacturing	146A	Original
Transportation Service	146B	Original
	146C	Fourth Revised
	146D	Original
	146E	Original
	146F	Fourth Revised
	146G	Eighty-Sixth Revised
	146H	Third Revised
Rider A -		
Section 1307(f) Purchased Gas Costs	147	One-Hundred-Thirteenth Revised
	147A	First Revised
	147B	First Revised
	148	Fourth Revised
	149	Fourth Revised
	150	Sixth Revised
	151	Fourth Revised
	152	Seventh Revised
	153	Original
	154	Fourth Revised
	155	Eleventh Revised
	156	Original
Rider B -		
State Tax Adjustment Surcharge.....	157	Eighty-First Revised
Rider C -	158	Eighth Revised
Weather Normalization Adjustment	159	Sixth Revised
	160	First Revised
	161	First Revised
Rider E -		
Customer Education Charge.....	162	Twenty-Fourth Revised
	163	First Revised
Rider F -		
CAP Discount Rate	164	One-Hundred-Thirtieth Revised
	165	Tenth Revised
	166	Ninth Revised
	167	Ninety-Fourth Revised
Rider G		
Merchant Function Charge (MFC) Rider	168	Seventy-Sixth Revised
Rider H		
Gas Procurement Charge (GPC)	169	Sixty-Third Revised
TCJA Temporary Surcharge.....	170	Tenth Revised
Rider I OPEB Temporary Surcredit.	171	Sixth Revised
	171A	First Revised
DSIC - Distribution System Improvement Charge...	172	Fourth Revised
	173	Original
	174	Original
	175	Original

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge

\$14.00 per Month

Distribution Charges

33.041¢ per 100 cubic feet

(D)

Gas Adjustment Charge

4.534¢ per 100 cubic feet

Purchased Gas Cost Component
(Rider A)

(I)

0.082¢ per 100 cubic feet

Merchant Function Charge
(Rider G)

(I)

4.616¢ Per 100 cubic feet

Total Gas Adjustment Charge

(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.996¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
57.405¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than
250,000 cubic feet per year:

Basic Service Charge			
\$27.00	per Month		
Distribution Charges			
26.424¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Ride H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge
\$37.00 per Month

Distribution Charges
23.985¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge			
\$151.00	per Month		
Distribution Charges			
20.052¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component	(I)
		(Rider A)	
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component	(I)
		(Rider A)	
0.188¢	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge	
		(Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.7239 (I)
per Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.5566/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule (D)
shall be \$1.0366 per Mcf, which includes \$0.5566 for recovery of non-gas costs
and \$0.4800 for recovery of purchased gas.

(D)

(D) Indicates Decrease

(I) Indicates Increase

SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
\$82.00	per Month		
Distribution Charges			
24.152¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

IVIS

INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge
\$252.00 per Month

Distribution Charges
16.777¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.5481 per Mcf, subject to revision as provided below: (I)

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.3808/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.8608 per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. (D)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,023.00 per Month

Distribution Charges
13.673¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component	(I)
		(Rider A)	
0.015¢	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
4.549¢	Per 100 cubic feet	Total Gas Adjustment Charge	(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
55.260¢	per 100 cubic feet	Purchased Gas Cost Component	(I)	
		(Rider A)		
0.188¢	per 100 cubic feet	Merchant Function Charge	(I)	
		(Rider G)		
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement		
		Charge (Rider H)		
56.597¢	per 100 cubic feet	Total Natural Gas Supply	(I)	
	Charge			

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during on of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.4146 per Mcf, subject to revision as provided below: (I)

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.2473/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- 1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.7273 per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
9.423¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢ per 100 cubic feet	Purchased Gas Cost Component	(I)	
	(Rider A)		
0.015¢ per 100 cubic feet	Merchant Function Charge	(I)	
	(Rider G)		
4.549¢ per 100 cubic feet	Total Gas Adjustment Charge	(I)	

(D) Indicates Decrease

(I) Indicates Increase

LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.

b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.3597 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.1924/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(D) Indicates Decrease

(I) Indicates Increase

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$0.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.6724 per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff. (D)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.51991 per 100 cu. ft. (I)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Purchased Gas 100% Load Factor Demand Cost	\$0.10318/Ccf	(D)
plus Purchased Gas Commodity Cost	<u>\$0.41673/Ccf</u>	(I)
Equals 100% Load Factor Base Cost of Gas	\$0.51991/Ccf	(I)

The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.66314/Ccf (I)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.51991/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00113)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$0.94473/Ccf (I)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.81198/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	\$(0.00161)/Ccf	(D)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.52901/Ccf (I)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.51991/Ccf	(I)
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00090)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.81060/Ccf (I)

(D) Indicates Decrease

(I) Indicates Increase

The current components of the maximum NGV(2) rate are as follows:

Tailblock rate of the Commercial and Public Authority		(I)
Service Rate schedule:	\$0.81198/Ccf	
State Tax Adjustment Surcharge	\$(0.00138)/Ccf	(D)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.2605 per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month. (D)

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

MONTHLY RATE

The monthly rate shall be \$0.6032 per Mcf, which shall be applied to the (I)
Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be
applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently
\$0.4800 per Mcf, for recovery of purchased gas costs.

(D)

For transportation of gas to Residential Customers, the monthly rate for
transportation of gas both within and outside the Commonwealth of
Pennsylvania shall be:

\$3.4411 Mcf

(D)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

(D)

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

(D)

\$2.1422 per Mcf for Large Commercial/Public Authority

(D)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

(D)

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

(D)

\$2.1422 per Mcf for Large Commercial/Public Authority

(D)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

(D)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced outside the Commonwealth
of Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

(D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, (D)
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:
\$1.8147 per Mcf for IVIS Customers

For transportation of gas to Intermediate Volume Industrial Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$1.8147 per Mcf for IVIS Customers (D)

For transportation of gas to Large Volume Industrial Customers and any
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced within the Commonwealth of Pennsylvania
shall be:

\$1.5043 per Mcf (D)

For transportation of gas to Large Volume Industrial Customers and any
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced outside the Commonwealth of Pennsylvania
shall be:

\$1.5043 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly
rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

\$1.0793 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly
rate for transportation of gas produced outside the Commonwealth of
Pennsylvania shall be:

\$1.0793 per Mcf (D)

Provided, however, that the Company, in its sole discretion, may reduce
by contract the portion of the above rates applicable to the Customer that are
for recovery of gas or the portion of the rate for recovery of non-gas costs
of service if it is reasonably necessary to do so to meet competition from
another supplier of energy including gas from another supplier of gas that has
constructed, or could construct, facilities to deliver supplies of gas to a
MMT Customer of the Company without use of the Company's facilities or another
transportation of gas. The Company may also reduce or eliminate the
compensation for line losses provided for in Special Provisions paragraph B of
this rate schedule in order to meet the competitive circumstances for
alternate fuels or bypass situations cited above excluding competition from
other Pennsylvania local distribution companies. The Company will reduce the
applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use
an alternative fuel or obtain gas from an alternative supplier or (2) in
the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977. (I)

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.0343 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected through these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff. (D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	
\$0.33041	per 100 cubic feet (I)	(D)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00	Basic Service Charge	
\$0.26424	per 100 cubic feet	(D)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	
\$0.23985	per 100 cubic feet	(D)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	
\$0.20052	per 100 cubic feet	(D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00	Basic Service Charge	
\$0.24152	per 100 cubic feet	(D)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00	Basic Service Charge	
\$0.16777	per 100 cubic feet	(D)

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

C. Total Upstream Capacity Requirements for SATS Suppliers

SATS Suppliers shall be required to provide sufficient firm pipeline transportation and storage capacity to meet the estimated extreme day requirements of their SATC Customer groups as further described below. The SATS Suppliers' estimated extreme day requirements of their SATC Customer Group used for Supplier capacity allocations and requirements shall be based on a sixty-two (62) degree day extreme peak day calculation. The Company shall utilize peaking and temperature swing storage capacity retained by the Company and recovered through SATC rates to provide for any variances between actual and forecasted usage and for any peak delivery requirements for days colder than sixty-two (62) degree days.

Such sufficient pipeline transportation and storage capacity shall be provided through the following means:

1. Released ESS Storage Capacity and Associated EFT Capacity

a. Requirements To Be Met Through ESS Storage

54% of extreme peak day requirements shall be provided through the Company's ESS storage and associated EFT transportation capacity on NFGSC. (I)
Such NFGSC Storage and transmission capacity shall be released to SATS Suppliers at the maximum rate under the pipeline's FERC gas tariff.

b. Initial Assignment of ESS Storage Capacity

In a month a SATS Supplier begins to serve SATC customers, it shall be provided with an initial assignment of storage capacity, based on the percentage set forth at C.1.a. above, to meet the Supplier's requirements for the upcoming winter period. Approximately fifteen days prior to the close of nominations for the month, the Company will calculate the quantity of storage capacity released to match the SATS Supplier's winter requirements based on the number of SATC Customers aggregated by the Supplier. If the initial assignment takes place in a month other than April, the Company will transfer storage gas to the Supplier pursuant to C.1.c below. The SATS Supplier shall be responsible for all taxes and pipeline fees associated with moving or transferring the storage gas to the Company.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer <u>Month</u>	DTR <u>\$/Mcf</u>	
April	\$0.00	
May	\$0.00	
June	\$0.00	
July	\$0.00	
August	\$0.00	
September	\$0.00	
October	\$0.00	(D)
November	\$0.45	(D)
December	\$0.75	(D)
January	\$0.64	(D)
February	\$0.31	(D)
March	\$0.00	

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

46% of extreme peak day requirements is to be provided by the release of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis. (D)

As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be \$7.6816/Dth which equals the weighted average demand cost of upstream capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site. (I)

For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.8977.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RIDER A
SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$4.1673 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.8121 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (D)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.3430 per Mcf for the recovery of purchased gas demand costs. (D)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	<u>Total</u>	<u>Charges</u>	<u>Charge</u>	<u>Supply Charge</u>	
Residential	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Low Income Residential Assistance Service	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Commercial/Public Authority	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Small Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Intermediate Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Standby	\$0.6032				(I)
Priority Standby	\$1.2605				(I)
Small Aggregation Transportation Customer Rate Schedule	\$0.3430	\$0.3430			(I)

(I) Indicates Decrease

(I) Indicates Increase

Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0996	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0082	(I)
Total Residential MFC per Mcf	\$0.1078	(I)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0188	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0015	(I)
Total Non-Residential MFC per Mcf	\$0.0203	(I)

(D) Indicates Decrease

(I) Indicates Increase

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	55.260	55.260	(I)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	0.996	0.188	(I)
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	57.405	56.597	(I)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	4.534	4.534	(I)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.082</u>	<u>0.015</u>	(I)
Subtotal Gas Adjustment Charge	4.616	4.549	(I)
Total Price To Compare	<u>62.021</u>	<u>61.146</u>	(I)

(D) Indicates Decrease

(I) Indicates Increase

Supplement No. 295 to Gas – Pa. P.U.C. No. 9
Redline Version

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

Deleted: 293

Formatted: Not Highlight

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK**

RATES, RULES AND REGULATIONS

GOVERNING THE FURNISHING

OF

NATURAL GAS SERVICE

IN

TERRITORY DESCRIBED HEREIN

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: December 19, 2025

Deleted: January

Formatted: Not Highlight

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~295~~ to
Gas - Pa. P.U.C. No. 9

~~Two-Hundred-Sixty-First~~ Revised Page No. 4
Canceling ~~Two-Hundred-Fifty-Ninth~~ Revised Page No. 4

TABLE OF CONTENTS

	Page	
List of Changes.....	2	Two-Hundred- ~~Sixty-First~~ Revised
	3	~~Ninety-Second~~ Revised
	3A	Sixth Revised
	3B	First Revised
	3C	First Revised
Table of Contents.....	4	Two-Hundred- ~~Sixty-First~~ Revised
	5	One-Hundred- ~~Forty-Second~~ Revised
	6	One-Hundred- ~~Fifty-Second~~ Revised
	7	One-Hundred-Sixty- ~~Fourth~~ Revised
	7A	Two- ~~Hundred-Second~~ Revised
Description of Territory.....	8	Second Revised
	9	Second Revised
Rules and Regulations.....	10	Third Revised
	11	Sixth Revised
	12	Sixth Revised
	13	Second Revised
	14	Original
	15	Second Revised
	16	Second Revised
	16A	First Revised
	16B	Fourth Revised
	17	Fourth Revised
	18	Original
	19	Original
	20	Fourth Revised
	20A	Original
	20	Fifth Revised
	22	Third Revised
	22A	First Revised
	23	Second Revised
	24	Fourth Revised
	25	Second Revised
	26	First Revised
	27	Third Revised
	28	First Revised
	29	Third Revised
	30	First Revised
	31	First Revised
	32	Seventh Revised
	33	First Revised
	34	Ninth Revised
	34A	Second Revised
	35	Third Revised
	35A	Third Revised
	35B	First Revised
	35C	Fifth Revised
	35D	Third Revised
	35E	Ninth Revised
	35F	Original
	35G	Original
	35H	Original
Residential Service Schedule.....	36	One-Hundred-Twenty- ~~Seventh~~ Revised
	36A	Sixty- ~~Fourth~~ Revised
Rate Schedule CAP Customer.....	37	Fourteenth Revised
Assistance Program Service.....	37A	One-Hundred-Nineteenth Revised

Issued: ~~January 30, 2026~~

Effective: ~~August 1, 2026~~

Deleted: 293

Deleted:

Deleted: Fifty-Ninth

Deleted:

Deleted: Eighth

Deleted: Fifty-Ninth

Deleted: Ninetieth

Deleted: Fifty-Ninth

Deleted: Fortieth

Deleted: Fiftieth

Deleted: Second

Deleted: Hundredth

Deleted: Fifth

Formatted: Font: 9 pt

Deleted: Second

Deleted: December

Deleted: 19

Deleted: 2025

Deleted: January

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~295~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-~~Forty-Second~~ Revised Page No. 5
Canceling One-Hundred-~~Fortieth~~ Revised Page No. 5

Deleted: 292

Deleted: Fortieth

Deleted: Thirty-Ninth

Deleted:

TABLE OF CONTENTS (Cont'd)

	Page	
Rate Schedule CAP (Con't)		
Customer Assistance Program Service	37B	One-Hundred-Third Revised
	37C	Thirteenth Revised
	37D	Sixth Revised
	38	Fourth Revised
	39	Third Revised
Commercial and Public Authority		
Service Rate Schedule	40	Second Revised
	40A	First Revised
	41	One-Hundred-Twenty- ~~Eighth~~ Revised
	41A	~~Eighty-Second~~ Revised
	42	One-Hundred-Twenty- ~~Eighth~~ Revised
	42A	First Revised
Commercial Rider BDS - Business		
Development Service Rider	43	Original
	44	Original
	45	Original
Rate Schedule CPA-LBS		
Load Balancing Service for		
Commercial and Public Authority Customers....	46	Second Revised
	47	Original
	48	One-Hundred- ~~Eleventh~~ Revised
	49	Sixth Revised
	50	One-Hundred- ~~Eighteenth~~ -Revised
	51	Fifth Revised
Rate Schedule SVIS		
Small Volume Industrial Service.....	52	Original
	53	One-Hundred-Twenty- ~~Fifth~~ Revised
	53A	First Revised
Rate Schedule IVIS		
Intermediate Volume Industrial Service	54	Original
	55	One-Hundred-Twenty- ~~Fifth~~ Revised
	55A	First Revised
Intermediate Volume Industrial Service		
Rider BDS - Business Development		
Service Rider	56	Original
	57	Original
	58	Original
Rate Schedule IVI-LBS		
Load Balancing Service for		
Intermediate Volume Industrial Customers	59	Second Revised
	60	Original
	61	One-Hundred- ~~Eleventh~~ Revised
	62	One-Hundred- ~~Fourteenth~~ Revised
	63	Forty- ~~Ninth~~ Revised
Rate Schedule LVIS		
Large Volume Industrial Service	64	Original
	65	One-Hundred-Twenty- ~~Fourth~~ Revised
	66	Seventy- ~~Ninth~~ Revised
Large Volume Industrial Service		
BDS - Business Development		
Service Rider	67	Original
	68	Original
	69	Original

Issued: ~~January 30, 2026~~ Effective: ~~August 1, 2026~~

Deleted: Sixth

Formatted: Font: 7 pt

Formatted: Font: 7 pt

Deleted: Eightieth

Deleted: Sixth

Formatted: Font: 7 pt

Formatted: Font: 7 pt

Deleted: Tenth

Formatted: Font: 8.5 pt

Deleted: Seventeenth

Deleted: Third

Deleted: Third

Deleted: Tenth

Formatted: Font: 8.5 pt

Deleted: Thirteenth

Deleted: Seventh

Deleted: Second

Deleted: Seventh

Deleted: October

Deleted: 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~295~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-~~Fifty-Second~~ Revised Page No. 6
Canceling One-Hundred-~~Fiftieth~~ Revised Page No. 6

Deleted: 292

Deleted: Fiftieth

Deleted: Forty-Ninth

Deleted:

TABLE OF CONTENTS (Cont'd)
Page

Rate Schedule LVI-LBS

Load Balancing Service for		
Large Volume Industrial Customers	70	Second Revised
	71	Original
	72	One-Hundred-Tenth Revised
	73	One Hundred- ~~Fourteenth~~ Revised
	74	~~Forty-Ninth~~ Revised

Deleted: Thirteenth

Commented [TW1]: Change revision number to
Forty-ninth

Rate Schedule LIS

Large Industrial Service	75	Original
	76	One-Hundred-Twenty- ~~Third~~ Revised
	76A	Sixty- ~~Fourth~~ Revised

Deleted: Forty-Seventh

Deleted: First

Rate Schedule LI-LBS

Load Balancing Service for		
Large Industrial Customers	77	Second Revised
	78	Original
	79	One-Hundred- ~~Eleventh~~ Revised
	80	One-Hundred- ~~Fourteenth~~ Revised
	81	~~Fiftieth~~ Revised

Deleted: Second

Deleted: Tenth

Formatted: Font: 8.5 pt

Deleted: Thirteenth

Rate Schedule NGV

Natural Gas Vehicle Service	82	One-Hundred- ~~Twelfth~~ Revised
	83	One-Hundred-Thirty- ~~Sixth~~ Revised
	84	One-Hundred- ~~Thirty-First~~ Revised
	84A	First Revised

Deleted: Forty-Eighth

Deleted: Eleventh

Deleted: Fourth

Rate Schedule BP

Service for Customers		
with Bypass Facilities	85	Original
	86	Sixth Revised
	87	Original
	88	Original
	89	Original
	90	Original
	91	Original
	92	Original

Deleted: Twenty-Ninth

Rate Schedule PSB

Priority Standby Service.....	93	Eighty- ~~Sixth~~ Revised

Deleted: Fifth

Rate Schedule SB

Standby Service	94	Original
	95	Eighty- ~~Sixth~~ Revised
	96	Ninth Revised
	97	Original

Commented [TW2]: Change revision number to
Eighty-Sixth

Deleted: Fifth

Rate Schedule for

Monthly Metered Transportation Service	98	Fourth Revised
	99	Sixth Revised
	100	~~Sixtieth~~ Revised
	101	Fifty- ~~Eighth~~ Revised
	102	Eleventh Revised
	103	Seventh Revised
	104	Sixth Revised
	105	Sixth Revised
	106	One-Hundred- ~~Seventeenth~~ Revised
	107	Fourth Revised
	108	Fifth Revised

Deleted: Fifty-Seventh

Deleted: Fifth

Deleted: Sixteenth

Formatted: Font: 8 pt

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

Issued: ~~January 30, 2026~~

Effective: ~~August 1, 2026~~

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~295~~ to
Gas - Pa. P.U.C. No. 9

One-Hundred-Sixty-~~Fourth~~ Revised Page No. 7

Canceling ~~One-Hundred-Sixty-Second~~ Revised Page No 7

Deleted: 292

Deleted: Second

Deleted:

Deleted: First

Formatted: Not Highlight

TABLE OF CONTENTS (Cont'd)

	Page	
Rate Schedule for Daily Metered Transportation Service.....	109	Original
	110	Fourth Revised
	111	~~Fourteenth~~ Revised
	112	~~Fourteenth~~ Revised
	113	Eighth Revised
	114	First Revised
	115	Original
	116	Seventh Revised
	117	~~One-Hundred-Sixteenth~~ Revised
	118	Sixth Revised
Monthly Metered Natural Gas Supplier Service	118A	Fifth Revised
	118B	Twelfth Revised
	118C	Sixth Revised
	118D	Ninth Revised
	118E	Eighth Revised
	118F	Tenth Revised
	118G	Fourth Revised
	118H	Seventh Revised
	118I	Seventh Revised
	118J	Fourth Revised
Rate Schedule SATC Small Aggregation Transportation Customer Service	119	Forty-Fourth Revised
	119A	~~Seventieth~~ Revised
	120	One-Hundred-Twenty- ~~Fifth~~ Revised
	121	One-Hundred- ~~Thirtieth~~ Revised
	121A	First Revised
	122	Original
	123	First Revised
Rate Schedule SATS Small Aggregation Transportation Supplier Service	124	Original
	125	Fifth Revised
	125A	Fifth Revised
	126	Forty- ~~First~~ Revised
	127	Seventy- ~~Nineth~~ Revised
	128	Fourth Revised
	129	Eighth Revised
	130	Second Revised
	131	Eighty-Third Revised
	132	Original
	133	Third Revised
	134	Tenth Revised
	135	Tenth Revised
	135A	Original
	136	Twelfth Revised
	136A	Original
	137	Second Revised
	138	Fourth Revised
	139	First Revised
	139A	Original
	140	Ninth Revised
	141	Second Revised

Deleted: Tenth

Deleted: Tenth

Deleted: Fifteenth

Formatted: Font: 8 pt

Formatted: Font: 8 pt

Deleted: Sixty-Ninth

Deleted: Third

Deleted: Twenty-Eighth

Deleted: ieth Ninth

Deleted: Eighth

Issued: ~~January 30, 2026~~

Effective ~~August 1, 2026~~

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~295~~ to
Gas - Pa. P.U.C. No. 9
Two-~~Hundred-Second~~ Revised Page No. 7A
Canceling Two-~~Hundredth~~ Revised Page No. 7A

TABLE OF CONTENTS (Cont'd)

	Page	
Rate Schedule SATS (Cont'd)		
Small Aggregation Transportation Supplier	142	Original
Service	143	Original
	144	Original
	145	Original
	146	Original
Daily Metered Large Manufacturing	146A	Original
Transportation Service	146B	Original
	146C	Fourth Revised
	146D	Original
	146E	Original
	146F	Fourth Revised
	146G	Eighty- ~~Sixth~~ Revised
	146H	Third Revised
Rider A -		
Section 1307(f) Purchased Gas Costs	147	One-Hundred- ~~Thirteenth~~ Revised
	147A	First Revised
	147B	First Revised
	148	Fourth Revised
	149	Fourth Revised
	150	Sixth Revised
	151	Fourth Revised
	152	Seventh Revised
	153	Original
	154	Fourth Revised
	155	Eleventh Revised
	156	Original
Rider B -		
State Tax Adjustment Surcharge.....	157	Eighty-First Revised
Rider C -	158	Eighth Revised
Weather Normalization Adjustment	159	Sixth Revised
	160	First Revised
	161	First Revised
Rider E -		
Customer Education Charge.....	162	Twenty-Fourth Revised
	163	First Revised
Rider F -		
CAP Discount Rate	164	One-Hundred-Thirtieth Revised
	165	Tenth Revised
	166	Ninth Revised
	167	Ninety-Fourth Revised
Rider G		
Merchant Function Charge (MFC) Rider	168	Seventy- ~~Sixth~~ Revised
Rider H		
Gas Procurement Charge (GPC)	169	Sixty- ~~Third~~ Revised
TCJA Temporary Surcharge.....	170	Tenth Revised
Rider I OPEB Temporary Surcredit.	171	Sixth Revised
	171A	First Revised
DSIC - Distribution System Improvement Charge...	172	Fourth Revised
	173	Original
	174	Original
	175	Original

Issued: ~~January 30, 2026~~ Effective ~~August~~ 1, 2026

Deleted: 293

Deleted: Hundredth

Deleted: One-Hundred-Ninety-Ninth

Deleted: R

Formatted: Font: 8.5 pt

Formatted: Font: 8.5 pt

Formatted: Font: 8.5 pt

Formatted: Font: 8.5 pt

Deleted: Fifth

Deleted: Twelfth

Formatted: Font: 8 pt

Formatted: Font: 8 pt

Deleted: Fourth

Deleted: First

Deleted: December 19, 2025

Deleted: January

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge
\$14.00 per Month

Distribution Charges
33.04¢ per 100 cubic feet (D)

Gas Adjustment Charge
4.534¢ per 100 cubic feet Purchased Gas Cost Component (I)
0.082¢ per 100 cubic feet (Rider A) Merchant Function Charge (I)
4.616¢ Per 100 cubic feet (Rider G) Total Gas Adjustment Charge (I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: August 1, 2026

Deleted: 292
Deleted: Fifth
Formatted: Font: 9 pt
Deleted:
Deleted:
Deleted: Fourth
Formatted: Font: 8.5 pt
Formatted: Font: 8 pt
Formatted: Tab stops: 2.57", Left

Deleted: 34.064
Deleted: 2.036
Deleted: D
Deleted: 037
Deleted: D
Deleted: 2.073
Deleted: D

Deleted: October 31
Deleted: 2025
Deleted: November
Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixty-Forth Revised Page No. 36A
Canceling Sixty-Second Revised Page No. 36A

Deleted: 292
Deleted: Second
Deleted:
Deleted: First

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (I)	
0.996¢	per 100 cubic feet	(Rider A) Merchant Function Charge (I)	
1.149¢	per 100 cubic feet	(Rider G) Gas Procurement Charge (Rider H)	
57.405¢	per 100 cubic feet	Total Natural Gas Supply (I)	
	Charge		

Deleted: 50.334
Deleted: D
Deleted: 907
Deleted: D
Deleted: 52.390
Deleted: D

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: August 1, 2026

Deleted: October 31
Deleted: 2025
Deleted: November
Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Eighth Revised Page No. 41
Canceling One-Hundred-Twenty-Sixth Revised Page No. 41

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than
250,000 cubic feet per year:

Basic Service Charge
\$27.00 per Month

Distribution Charges
26.424¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.015¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Ride H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: August 1, 2026

Deleted: 292

Deleted:

Deleted: Sixth

Formatted: Indent: Left: -0.07"

Deleted: Fifth

Formatted: Font: 8 pt

Formatted: Font: 8 pt

Formatted: Right: 0.05"

Deleted: 27.447

Deleted: 2.036

Deleted: D

Deleted: 007

Deleted: D

Deleted: 2.043

Deleted: D

Deleted: 50.334

Deleted: D

Deleted: 171

Deleted: D

Deleted: 51.654

Deleted: D

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

Eighty-Second Revised Page No. 41A

Canceling Eightieth Revised Page No. 41A

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater
than 250,000 cubic feet but not more than 1,000,000 cubic feet per
year:

Basic Service Charge
\$37.00 per Month

Distribution Charges
23.985¢ per 100 cubic feet (D)

Gas Adjustment Charge

4.534¢	per 100 cubic feet	Purchased Gas Cost Component (I)
0.015¢	per 100 cubic feet	(Rider A) Merchant Function Charge (I)
4.549¢	per 100 cubic feet	(Rider G) Total Gas Adjustment Charge (I)

Natural Gas Supply Charge

55.260¢	per 100 cubic feet	Purchased Gas Cost Component (I)
0.188¢	per 100 cubic feet	(Rider A) Merchant Function Charge (I)
1.149¢	per 100 cubic feet	(Rider G) Gas Procurement Charge (Rider H)
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge (I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: August 1, 2026

Deleted: 292

Deleted: Eightieth

Deleted:

Deleted: Seventy-Ninth

Deleted: R

Formatted: Not Highlight

Deleted: 25.008

Deleted: 2.036

Deleted: D

Deleted: 007

Deleted: D

Deleted: 2.043

Deleted: D

Deleted: 50.334

Deleted: D

Deleted: 171

Deleted: D

Deleted: 51.654

Deleted: D

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No. 42
Canceling One-Hundred-Twenty-Sixth Revised Page No. 42

Deleted: 292

Deleted: Sixth

Deleted: Fifth

Formatted: Font: 9 pt

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge
\$151.00 per Month

Distribution Charges
20.052¢ per 100 cubic feet (D)

Deleted: 21.075

Gas Adjustment Charge
4.534¢ per 100 cubic feet Purchased Gas Cost Component (I)
0.015¢ per 100 cubic feet Merchant Function Charge (I)
4.549¢ per 100 cubic feet Total Gas Adjustment Charge (I)

Deleted: 2.036

Deleted: D

Deleted: 007

Deleted: D

Deleted: 2.043

Deleted: D

Natural Gas Supply Charge
55.260¢ per 100 cubic feet Purchased Gas Cost Component (I)
0.188¢ per 100 cubic feet Merchant Function Charge (I)
1.149¢ per 100 cubic feet Gas Procurement Charge (I)
56.597¢ per 100 cubic feet Total Natural Gas Supply Charge (I)

Deleted: 50.334

Deleted: D

Deleted: 171

Deleted: D

Deleted: 51.654

Deleted: D

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Eleventh Revised Page No. 48
Canceling One-Hundred-Tenth Revised Page No. 48

Deleted: 292

Deleted:

Deleted: Tenth

Deleted: Ninth

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1.0318/BDU (D)

Deleted: 0863

Deleted: I

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eighteenth Revised Page No. 50
Canceling One-Hundred-Seventeenth Revised Page No. 50

Deleted: 292

Deleted: Seventeenth

Deleted: Sixteenth

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.7239 (I) per Mcf, subject to revision as provided below:

Deleted: 3.9236

Deleted: D

The current components of the rate are as follows:

Purchased Gas Commodity Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.5566/Mcf	

Deleted: 3.3670

Deleted: D

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$1.0366 per Mcf, which includes \$0.5566 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

Deleted: 0466

Deleted: 4900

(D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eighteenth Revised Page No. 50
Canceling One-Hundred-Seventeenth Revised Page No. 50

Deleted: 292

Deleted: Seventeenth

Deleted: Sixteenth

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.7239 (I) per Mcf, subject to revision as provided below:

Deleted: 3.9236

Deleted: D

The current components of the rate are as follows:

Purchased Gas Commodity Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.5566/Mcf	

Deleted: 3.3670

Deleted: D

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$1.0366 per Mcf, which includes \$0.5566 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

Deleted: 0466

Deleted: 4900

(D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. NO. 9
One-Hundred-Twenty-Fifth Revised Page No.53
Canceling One-Hundred-Twenty-Third Revised Page No. 53

Deleted: 292

Deleted: Third

Deleted: Second

Formatted: Font: 8 pt

SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge
\$82.00 per Month

Distribution Charges
24.152¢ per 100 cubic feet (D)

Deleted: 25.175

Gas Adjustment Charge
4.534¢ per 100 cubic feet Purchased Gas Cost Component (I)
0.015¢ per 100 cubic feet Merchant Function Charge (I)
4.549¢ per 100 cubic feet Total Gas Adjustment Charge (I)

Deleted: 2.036

Deleted: D

Deleted: 007

Deleted: D

Deleted: 2.043

Deleted: D

Natural Gas Supply Charge
55.260¢ per 100 cubic feet Purchased Gas Cost Component (I)
0.188¢ per 100 cubic feet Merchant Function Charge (I)
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)
56.597¢ per 100 cubic feet Total Natural Gas Supply Charge (I)

Deleted: 50.334

Deleted: D

Deleted: 171

Deleted: D

Deleted: 51.654

Deleted: D

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~295~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No. 55
Canceling One-Hundred-Twenty-Third Revised Page No. 55

Formatted: Tab stops: Not at 3.25"

Deleted: 292

Formatted Table

Deleted: Third

Formatted: Not Highlight

Formatted: Indent: Left: -0.14"

Formatted Table

Deleted: Second

Formatted: Not Highlight

Formatted Table

IVIS
INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge
\$252.00 per Month

Distribution Charges
~~16.777~~¢ per 100 cubic feet (D)

Deleted: 17.800

Gas Adjustment Charge
~~4.534~~¢ per 100 cubic feet Purchased Gas Cost Component (I)
(Rider A)
~~0.015~~¢ per 100 cubic feet Merchant Function Charge (I)
(Rider G)
~~4.549~~¢ per 100 cubic feet Total Gas Adjustment Charge (I)

Deleted: 2.036

Deleted: D

Deleted: 007

Deleted: D

Deleted: 2.043

Deleted: D

Natural Gas Supply Charge
~~55.260~~¢ per 100 cubic feet Purchased Gas Cost Component (I)
(Rider A)
~~0.188~~¢ per 100 cubic feet Merchant Function Charge (I)
(Rider G)
~~1.149~~¢ per 100 cubic feet Gas Procurement Charge (Rider H)
~~56.597~~¢ per 100 cubic feet Total Natural Gas Supply Charge (I)

Deleted: 50.334

Deleted: D

Formatted: Not Highlight

Deleted: 171

Deleted: D

Formatted: Not Highlight

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

Deleted: 51

Deleted: 654

Deleted: D

Formatted: Not Highlight

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease (I) Indicates Increase

Issued: ~~January 30, 2026~~ Effective: ~~August 1, 2026~~

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No. 61
Canceling One-Hundred-Tenth Revised Page No. 61

Deleted: 292

Deleted: Tenth

Deleted: Ninth

Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1.0318/BDU (D)

Deleted: 0863

Deleted: I

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 62
Canceling One-Hundred-Thirteenth Revised Page No. 62

Deleted: 292

Deleted: Thirteenth

Deleted: Twelfth

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.5481 per (I) Mcf, subject to revision as provided below:

Deleted: 3.7478

Deleted: D

The current components of the rate are as follows:

Purchased Gas Commodity	
Costs, set forth in Rider "A"	\$4.1673/Mcf (I)
Non Gas Costs	\$0.3808/Mcf

Deleted: 3.3670

Deleted: D

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Forty-Ninth Revised Page No. 63
Canceling Forty-Eighth Revised Page No. 63

Deleted: 287

Deleted: Eighth

Deleted: Forty Sixth and

Deleted: Seventh

2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.8608 per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas.

(D)

Deleted: I

Deleted: 8708

Deleted: 4900

(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: July 31

Deleted: 2025

Deleted: August

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fourth Revised Page No. 65
Canceling One-Hundred-Twenty-Second Revised Page No. 65

Deleted: 292

Deleted: Second

Formatted: Not Highlight

Deleted: First

Formatted: Not Highlight

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,023.00 per Month

Distribution Charges
13.673¢ per 100 cubic feet (D)

Deleted: 14.696

Gas Adjustment Charge	4.534¢ per 100 cubic feet	Purchased Gas Cost Component (I)
	0.015¢ per 100 cubic feet	(Rider A)
		Merchant Function Charge (I)
		(Rider G)
	4.549¢ Per 100 cubic feet	Total Gas Adjustment Charge (I)

Deleted: 2.036

Deleted: D

Deleted: 007

Deleted: D

Deleted: 2.043

Deleted: D

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Ninth Revised Page No. 66
Canceling Seventy-Seventh Revised Page No. 66

LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (I)	
		(Rider A)	
0.188¢	per 100 cubic feet	Merchant Function Charge (I)	
		(Rider G)	
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge (I)	

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: 292

Deleted: Seventh

Formatted: Not Highlight

Deleted: Sixth

Formatted: Not Highlight

Deleted: 50.334

Deleted: D

Deleted: 171

Deleted: D

Deleted: 51.654

Deleted: D

Deleted: October

Deleted: 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No.72
Canceling One-Hundred-Tenth Revised Page No.72

Deleted: 292

Deleted: Tenth

Deleted: Ninth

Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1.0318/BDU (D)

Deleted: 0863

Deleted: I

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during on of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 73
Canceling One-Hundred-Thirteenth Revised Page No. 73

Deleted: 292

Deleted: Thirteenth

Deleted: Twelfth

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.4146 per (I) Mcf, subject to revision as provided below:

Deleted: 3.6143

Deleted: D

The current components of the rate are as follows:

Purchased Gas Commodity	
Costs, set forth in Rider "A"	\$4.1673/Mcf (I)
Non Gas Costs	\$0.2473/Mcf

Deleted: 3.3670

Deleted: D

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Forty-Ninth Revised Page No. 74
Canceling Forty-Eighth Revised Page No.74

Deleted: 287

Commented [TW1]: Change to Forty-Ninth

Deleted: Forty-Eighth

Deleted: Forty-Sixth and

Deleted: Seventh

Formatted: Not Highlight

2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.7273 per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas.

(D)

Deleted: I

Deleted: 7373

Deleted: 4900

(D)

Formatted: Justified

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: July 31

Deleted: 2025

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Third Revised Page No. 76

Canceling One-Hundred-Twenty-First Revised Page No. 76

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
9.423¢ per 100 cubic feet

(D)

Gas Adjustment Charge

4.534¢ per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.015¢ per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢ per 100 cubic feet	Total Gas Adjustment Charge	(I)

(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: 292

Deleted: First

Deleted:

Deleted:

Deleted:

Deleted: Twentieth

Formatted: Not Highlight

Deleted: 10.446

Deleted: 2.036

Deleted: D

Deleted: 007

Deleted: D

Deleted: 2.043

Deleted: D

Deleted: October

Deleted: 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixty-Fourth Revised Page No. 76A
Canceling Sixty-Second Revised Page No. 76A

Deleted: 292

Deleted: Second

Deleted: First

LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge

55.260¢	per 100 cubic feet	Purchased Gas Cost Component (I)
		(Rider A)
0.188¢	per 100 cubic feet	Merchant Function Charge (I)
		(Rider G)
1.149¢	per 100 cubic feet	Gas Procurement Charge
		(Rider H)
56.597¢	per 100 cubic feet	Total Natural Gas Supply (I)
	Charge	

Deleted: 50.334

Deleted: D

Deleted: 171

Deleted: D

Deleted: 51.654

Deleted: D

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No. 79
Canceling One-Hundred-Tenth Revised Page No. 79

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1.0318/BDU (D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: August 1, 2026

Deleted: 292
Formatted Table
Deleted: Tenth
Formatted: Indent: Left: -0.14"
Deleted: Ninth

Deleted: 0863
Deleted: I

Deleted: October 31
Deleted: 2025
Deleted: November
Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 80
Canceling One-Hundred-Thirteenth Revised Page No. 80

Deleted: 292

Deleted: Thirteenth

Deleted: Twelfth

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.3597 per (I) Mcf, subject to revision as provided below:

Deleted: 3.5594

Deleted: D

The current components of the rate are as follows:

Purchased Gas Commodity	
Costs, set forth in Rider "A"	\$4.1673/Mcf (I)
Non Gas Costs	\$0.1924/Mcf

Deleted: 3.3670

Deleted: D

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October

Deleted: 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Fiftieth Revised Page No. 81
Canceling Forty-Ninth Revised Page No. 81

Deleted: 287

Deleted: Forty-Nineth

Deleted: Forty-Seventh and

Deleted: Eighth

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$0.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.6724 per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas.

(D)

Deleted: I

Deleted: 6824

Deleted: 4900

(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: July

Deleted: 31

Deleted: 2025

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twelfth Revised Page No. 82
Canceling One-Hundred-Eleventh Revised Page No. 82

Deleted: 292

Deleted: Eleventh

Deleted: Tenth

RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.51991 per 100 cu. ft. (I)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Deleted: 44533

Deleted: D

Purchased Gas 100% Load Factor Demand Cost	\$0.10318/Ccf	(D)
plus		
Purchased Gas Commodity Cost Equals	\$0.41673/Ccf	(I)
100% Load Factor Base Cost of Gas	\$0.51991/Ccf	(I)

Deleted: 10863

Deleted: I

Deleted: 33670

Deleted: D

Deleted: 44533

Deleted: D

The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October

Deleted: 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirty-Sixth Revised Page No. 83
Canceling One-Hundred-Thirty-Fourth Revised Page No. 83

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.66314/Ccf (I)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas: \$0.51991/Ccf (I)
Incremental operating cost of Company owned NGV compression equipment: \$0.13436/Ccf
Transition Cost Surcharge \$0.00000/Ccf
State Tax Adjustment Surcharge \$ (0.00113) /Ccf (D)
Minimum allowable Non-Gas cost \$0.01000/Ccf

The maximum NGV(1) rate shall be: \$0.94473/Ccf (I)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule: \$0.81198/Ccf (I)
Incremental operating cost of Company owned NGV compression equipment: \$0.13436/Ccf
State Tax Adjustment Surcharge \$ (0.00161) /Ccf (D)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.52901/Ccf (I)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas: \$0.51991/Ccf (I)
Transition Cost Surcharge \$0.00000/Ccf
State Tax Adjustment Surcharge \$ (0.00090) /Ccf (D)
Minimum allowable Non-Gas cost \$0.01000/Ccf

The maximum NGV(2) rate shall be: \$0.81060/Ccf (I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: August 1, 2026

Deleted: 292

Deleted: Fourth

Deleted: Third

Formatted Table

Deleted: 58869

Deleted: D

Deleted: 44533

Deleted: D

Deleted: 00100

Deleted: I

Deleted: 88058

Deleted: D

Deleted: 74772

Deleted: D

Deleted: 00150

Deleted: I

Deleted: 45456

Deleted: D

Deleted: 44533

Deleted: D

Deleted: 00077

Deleted: I

Deleted: 74645

Deleted: D

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Thirty-First Revised Page No. 84

Canceling One-Hundred-Twenty-Ninth Revised Page No. 84

The current components of the maximum NGV(2)
rate are as follows:

Tailblock rate of the Commercial and Public
Authority Service Rate schedule:
State Tax Adjustment Surcharge

\$0.81198/Ccf

\$(0.00138)/Ccf

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be
subject to surcharges in accordance with provisions of Rider B - State Tax
Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set
forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be
included as revenues for recovery of gas costs for purposes of computing
Factor "E" of Company's 1307(f) rate in accordance with procedures set forth
in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost
revenues recovered under this rate schedule shall be the 100% load factor base
cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where
applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: 292

Deleted: Twenty-Ninth

Formatted: Not Highlight

Deleted:

Deleted:

Deleted:

Deleted: Twenty-Eighth

Formatted: Not Highlight

Formatted: Not Highlight

Deleted: D

Deleted: 74772

Deleted: 00127

Deleted: I

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Sixth Revised Page No. 93
Canceling Eighty-Fifth Revised Page No. 93

Deleted: 287

Deleted: Fifth

Deleted: Eighty-Third and

Deleted: Fourth

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.2605 per Mcf, which shall be applied to the (D) total monthly volumes transported by the customer during the month.

Deleted: 2745

Deleted: I

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: July 31

Deleted: 2025

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

Eighty-Sixth Revised Page No. 95

Canceling Eighty-Fifth Revised Page No. 95

MONTHLY RATE

The monthly rate shall be \$0.6032 per Mcf, which shall be applied to the (I)
Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be
applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this
rate schedule shall be adjusted for each billing cycle by,
multiplying such volume, expressed in Mcf, by a fraction. The
numerator of the fraction shall be the number of days in the
billing cycle applicable to the customer and the denominator shall
be thirty (30).
2. If the volume determined under item 1, above, is greater than the
sum of the Mcf volume of gas purchased by the customer under rate
schedules other than load balancing rate schedules during the
billing cycle, the Monthly Rate shall be applied to the difference
between: (a) the volume determined under item 1, above, and (b)
the Mcf volume of gas purchased by the customer under the rate
schedules other than load balancing rate schedules during such
billing cycle.
3. If the volume determined under item 1, above, is equal to or less
than the Mcf volume of gas purchased by the customer under rate
schedules other than load balancing rate schedules during the
billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: 287

Commented [TW1]: Change to Eighty-Sixth

Deleted: Fifth

Deleted:

Deleted: Can

Deleted: Eighty-Third and

Deleted: Fourth

Formatted: Not Highlight

Deleted: 5980

Deleted: July 31

Deleted: 2025

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

Canceling ~~Sixtieth~~ Revised Page No. 100
~~Fifty-Eighth~~ Revised Page No. 100

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently
\$0.4800 per Mcf, for recovery of purchased gas costs.

For transportation of gas to Residential Customers, the monthly rate for
transportation of gas both within and outside the Commonwealth of
Pennsylvania shall be:

\$3.4411 Mcf

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

\$2.1422 per Mcf for Large Commercial/Public Authority

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

\$2.1422 per Mcf for Large Commercial/Public Authority

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced within the Commonwealth
of Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced outside the Commonwealth
of Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: 287

Deleted: Fifty-Eighth

Formatted: Not Highlight

Deleted: Fifty-Sixth and

Deleted: Seventh

Formatted: Not Highlight

Deleted: (I

Deleted:)

Deleted: 4900

Formatted: Not Highlight

Deleted: 3.4511

Deleted: I

Deleted: 7894

Deleted: I

Deleted: 5455

Deleted: I

Deleted: 1522

Deleted: I

Deleted: 7894

Deleted: I

Deleted: 5455

Deleted: I

Deleted: 1522

Deleted: I

Deleted: 5622

Deleted: I

Deleted: 5622

Deleted: I

Deleted: July 31

Deleted: 2025

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Fifty-Eighth Revised Page No. 101
Canceling Fifty-Sixth Revised Page No. 101

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:
\$1.8147 per Mcf for IVIS Customers

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.8147 per Mcf for IVIS Customers

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.5043 per Mcf

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.5043 per Mcf

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.0793 per Mcf

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.0793 per Mcf

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: 287

Deleted: Sixth

Formatted: Not Highlight

Deleted: Fifty-Fourth and

Deleted: Fifth

Formatted: Not Highlight

Deleted: I

Deleted: 8247

Deleted: 8247

Deleted: I

Deleted: 5143

Deleted: I

Deleted: 5143

Deleted: I

Deleted: 8093

Deleted: I

Deleted: 8093

Deleted: I

Deleted: July 31

Deleted: 2025

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Seventeenth Revised Page No.106
Canceling One-Hundred-Sixteenth Revised Page No.106

Deleted: 292

Deleted: Sixteenth

Deleted: Fifteenth

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977.

(I)

Deleted: 4664

Deleted: D

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Sixteenth Revised Page No. 117
Canceling One-Hundred-Fifteenth Revised Page No. 117

Deleted: 292

Deleted: Fifteenth

Formatted: Font: 9 pt

Formatted: Font: 9 pt

Deleted: Fourteenth

Formatted: Font: 8.5 pt

Formatted: Justified, Indent: Left: 0"

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977.

(I)

Deleted: 4664

Deleted: D

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventieth Revised Page No. 119A
Canceling Sixty-Ninth Revised Page No. 119A

Deleted: 292

Deleted: Sixty-Ninth

Deleted: Eighth

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.0343 per Ccf, for the recovery of purchased gas demand (D) costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected though these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff.

Deleted: 04453

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Fifth Revised Page No. 120
Canceling One-Hundred-Twenty-Third Revised Page No. 120

Deleted: 292

Deleted: Third

Deleted: Second

Formatted: Font: 8.5 pt

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential
Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	
\$0.23041	per 100 cubic feet (I)	(D)

Deleted: 34064

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and
Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for
"Small" Commercial/Public Customers using not more than 250,000 cubic feet per
year:

\$27.00	Basic Service Charge	
\$0.26424	per 100 cubic feet	(D)

Deleted: 27447

b. Rates per Commercial/Public Authority customer per month for
"Small" Commercial/Public Customers using greater than 250,000 cubic feet but
not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	
\$0.23985	per 100 cubic feet	(D)

Deleted: 25008

c. Rates per Commercial/Public Authority customer per month for
"Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	
\$0.20052	per 100 cubic feet	(D)

Deleted: 21075

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirtieth Revised Page No. 121
Canceling One-Hundred-Twenty-Eighth Revised Page No. 121

Deleted: 292

Deleted: Twenty-Eighth

Deleted: Seventh

Formatted: Font: 8 pt

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00	Basic Service Charge	
\$0.24152	per 100 cubic feet	(D)

Deleted: 25175

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00	Basic Service Charge	
\$0.16777	per 100 cubic feet	(D)

Deleted: 17800

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

Forty-First Revised Page No. 126
Canceling Fortieth Revised Page No. 126

Deleted: 287

Deleted: Fortieth

Deleted: Thirty-Eighth and Thirty-Ninth

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

C. Total Upstream Capacity Requirements for SATS Suppliers

SATS Suppliers shall be required to provide sufficient firm pipeline transportation and storage capacity to meet the estimated extreme day requirements of their SATC Customer groups as further described below. The SATS Suppliers' estimated extreme day requirements of their SATC Customer Group used for Supplier capacity allocations and requirements shall be based on a sixty-two (62) degree day extreme peak day calculation. The Company shall utilize peaking and temperature swing storage capacity retained by the Company and recovered through SATC rates to provide for any variances between actual and forecasted usage and for any peak delivery requirements for days colder than sixty-two (62) degree days.

Such sufficient pipeline transportation and storage capacity shall be provided through the following means:

1. Released ESS Storage Capacity and Associated EFT Capacity

a. Requirements To Be Met Through ESS Storage

54% of extreme peak day requirements shall be provided through the Company's ESS storage and associated EFT transportation capacity on NFGSC. Such NFGSC Storage and transmission capacity shall be released to SATS Suppliers at the maximum rate under the pipeline's FERC gas tariff. (I)

Deleted: 52

Deleted: D

b. Initial Assignment of ESS Storage Capacity

In a month a SATS Supplier begins to serve SATC customers, it shall be provided with an initial assignment of storage capacity, based on the percentage set forth at C.1.a. above, to meet the Supplier's requirements for the upcoming winter period. Approximately fifteen days prior to the close of nominations for the month, the Company will calculate the quantity of storage capacity released to match the SATS Supplier's winter requirements based on the number of SATC Customers aggregated by the Supplier. If the initial assignment takes place in a month other than April, the Company will transfer storage gas to the Supplier pursuant to C.1.c below. The SATS Supplier shall be responsible for all taxes and pipeline fees associated with moving or transferring the storage gas to the Company.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: July 31

Deleted: 2025

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Ninth Revised Page No. 127
Canceling Seventy-Eighth Revised Page No. 127

Deleted: 292

Deleted: Eighth

Deleted: Seventh

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf
April	\$0.00
May	\$0.00
June	\$0.00
July	\$0.00
August	\$0.00
September	\$0.00
October	\$0.00
November	\$0.45
December	\$0.75
January	\$0.64
February	\$0.31
March	\$0.00

Deleted: 01

Deleted: 70

Deleted: I

Formatted: Not Highlight

Deleted: 1

Deleted: 01

Deleted: I

Formatted: Not Highlight

Deleted: 83

Deleted: I

Formatted: Not Highlight

Deleted: 37

Deleted: I

Formatted: Not Highlight

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Third Revised Page No. 131
Canceling Eighty-Second Revised Page No. 131

Deleted: 287

Deleted: Second

Deleted: Seventy-Ninth and

Deleted: First

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

46% of extreme peak day requirements is to be provided by the release (D)
of pipeline capacity upstream of NFGSC and the release of associated EFT
transportation capacity on NFGSC which is not included in transportation
rates. All such capacity shall be released to SATS Suppliers, and SATS
Suppliers shall take such released capacity, at the maximum rate under the
pipeline's FERC gas tariff. The actual pipeline capacity path upstream of
NFGSC to be released to the Supplier by the Company shall be designated by
the Company from its available capacity. The Company will attempt to
accommodate a Supplier's request for particular capacity on a first-come
first-serve basis.

Deleted: 48

Deleted: I

As an alternative to the above, the Company may designate an
alternative capacity path(s) from its available capacity. The capacity
release rate for the pipeline capacity path released to the Supplier shall be
\$7.6816/Dth which equals the weighted average demand cost of upstream (I)
capacity, however, capacity released on NFGSC will be released at the maximum
rate under NFGSC's FERC gas tariff. The Company will post a listing of the
alternative capacity path(s) designated, including the associated quantity of
capacity, on its web site.

Deleted: 6749

Deleted: D

For capacity termination notices, prior to the termination notice date
of any capacity contract in this Section C.2., the Company will issue a
request for proposals to qualified Suppliers under this tariff to determine
if the Company should terminate, renew, or replace such contract, in whole or
in part. The Company will terminate a proportionate share of the capacity
contract if: (1) Suppliers demonstrate that they will provide comparable firm
capacity to serve the Company's core customers, (2) the Suppliers agree to
assign such comparable capacity at the contracted price to the Company upon
Company request if such capacity is required to meet supply requirements of
SATC Customers due to the termination of the SATS Supplier pursuant to
Section H.1. or if the Supplier has reduced the level of delivery
requirements from the previous periods requirements, and 3) the Commission
approves such comparable capacity. Comparable capacity must have firm rights
for at least the seven (7) winter months, and such capacity must have primary
delivery rights into available primary receipt rights on NFGSC held by the
Company. Comparable capacity must have firm capacity rights sufficient in
volume and duration (with renewal rights) to serve the customers to be served
by the SATS Supplier. The Company will post a listing of capacity contracts,
including the associated quantity of capacity, that it determines to be of
critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: July 31

Deleted: 2025

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Sixth Revised Page No. 146G
Canceling Eighty-Fifth Revised Page No. 146G

Deleted: 292

Deleted: Fifth

Formatted: Not Highlight

Deleted: Fourth

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.8977.

(I)

Deleted: 4664

Deleted: D

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November 1

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Thirteenth Revised Page No. 147

Canceling One-Hundred-Twelfth Revised Page No. 147

RIDER A

SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$4.1673 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.8121 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (D)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.3430 per Mcf for the recovery of purchased gas demand costs. (D)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	Total	Charges	Charge	Supply Charge	
Residential	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Low Income Residential Assistance Service	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Commercial/Public Authority	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Small Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Intermediate Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Standby	\$0.6032				(I)
Priority Standby	\$1.2605				(I)
Small Aggregation Transportation Customer Rate Schedule	\$0.3430	\$0.3430			(I)

(I) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: 292

Formatted Table

Deleted: Twelfth

Formatted

Formatted

Formatted

Deleted: Eleventh

Deleted: 3.3670

Deleted: D

Deleted: 8700

Deleted: I

Deleted: 4453

Deleted: \$5.6823

Deleted: \$0.4453

Deleted: \$0.2036

Deleted: \$5.0334

Deleted: D

Deleted: \$5.6823

Deleted: \$0.4453

Deleted: \$0.2036

Deleted: \$5.0334

Deleted: D

Deleted: \$5.6823

Deleted: \$0.4453

Deleted: \$0.2036

Deleted: \$5.0334

Deleted: D

Deleted: \$5.6823

Deleted: \$0.4453

Deleted: \$0.2036

Deleted: \$5.0334

Deleted: D

Deleted: \$5.6823

Deleted: \$0.4453

Deleted: \$0.2036

Deleted: \$5.0334

Deleted: D

Deleted: \$5.6823

Deleted: \$0.4453

Deleted: \$0.2036

Deleted: \$5.0334

Deleted: D

Deleted: \$5.6823

Deleted: \$0.4453

Deleted: \$0.2036

Deleted: \$5.0334

Deleted: D

Deleted: 5980

Deleted: D

Deleted: 2745

Deleted: D

Deleted: 4453

Deleted: 4453

Deleted: D

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Sixth Revised Page No. 168
Canceling Seventy-Fourth Revised Page No. 168

Deleted: 292

Deleted: Fourth

Deleted: Third

Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf
Gas Adjustment clause (E-Factor) per Mcf
Total Residential MFC per Mcf

\$0.0996 (I)
\$0.0082 (I)
\$0.1078 (I)

Deleted: 0907

Deleted: D

Deleted: 0037

Deleted: D

Deleted: 0944

Deleted: D

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf
Gas Adjustment clause (E-Factor) per Mcf
Total Non-Residential MFC per Mcf

\$0.0188 (I)
\$0.0015 (I)
\$0.0203 (I)

Deleted: 0171

Deleted: D

Deleted: 0007

Deleted: D

Deleted: 0178

Deleted: D

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Deleted: October 31

Deleted: 2025

Deleted: November

Deleted: 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~295~~ to
Gas - Pa. P.U.C. No. 9
~~Sixty-Third~~ Revised Page No. 169
Canceling ~~Sixty-First~~ Revised Page No. 169

Deleted: 292

Deleted: First

Deleted: Sixtieth

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	~~55.260~~	~~55.260~~	(I)
Merchant Function Charge associated with Natural Gas Supply Charge(Rider G)	~~0.996~~	~~0.188~~	(I)
Gas Procurement Charge (Rider H)	~~1.149~~	~~1.149~~	
Subtotal Natural Gas Supply Charge	~~57.405~~	~~56.597~~	(I)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	~~4.534~~	~~4.534~~	(I)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	~~0.082~~	~~0.015~~	(I)
Subtotal Gas Adjustment Charge	~~4.616~~	~~4.549~~	(I)
Total Price To Compare	~~62.021~~	~~61.146~~	(I)

Deleted: 50.334

Deleted: 50.334

Deleted: D

Deleted: 907

Deleted: 171

Deleted: D

Deleted: 52.390

Deleted: 51.654

Deleted: D

Deleted: 2.036

Deleted: 2.036

Deleted: D

Deleted: D

Deleted: 037

Deleted: 007

Deleted: 2.073

Deleted: 2.043

Deleted: D

Deleted: 54.463

Deleted: 53.697

Deleted: D

Deleted: October 31

Deleted: ,

Deleted: 2025

Deleted: November

Deleted: 2025

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~January 30, 2026~~

Effective: ~~August 1, 2026~~

Addendum Supplement

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK
RATES, RULES AND REGULATIONS
GOVERNING THE FURNISHING
OF
NATURAL GAS SERVICE
IN
TERRITORY DESCRIBED HEREIN**

Issued: January 30, 2026

Effective: August 1, 2026

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

1. The Natural Gas Supply for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service Classes increase.
Pages 36, 36A, 41, 41A, 42, 53, 55, 65, 66, 76, and 76A.
2. Gas Adjustment Charges increase for Residential, Commercial and Public Authority, Small Volumes Industrial, Intermediate Volume Industrial, and Large Industrial Service.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
3. Commodity Charges for Sales and Transportation Service increase.
Pages 50, 62, 73, and 80.
4. Components of Natural Gas Vehicle rates increase.
Pages 83 and 84.
5. Priority Standby Service monthly rate increases.
Page 95.
6. The price for purchase of gas by Distribution from a transportation service customer in the event of a curtailment or interruption will increase.
Pages 106, 117, and 146G.
7. SATC Alternative Capacity Release Rate increase.
Page 131.
8. Purchased gas costs in Rider A increase.
Page 147.
9. The Merchant Function Charge in Rider G increases.
Pages 168 and 169.

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Ninety-Second Revised Page No. 3
Canceling Ninetieth Revised Page No. 3

LIST OF CHANGES MADE BY THIS TARIFF

DECREASE:

10. The Distribution Charges for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service classes decrease.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
11. Demand Charges for Load Balancing Services decrease.
Pages 48, 61, 72, 79, and 82.
12. Commodity Charges for Transportation Service decrease.
Page 50, 63, 74, and 81.
13. State Tax Adjustment charge decreases.
Pages 83 and 84.
14. Priority Standby Service monthly rate decreases.
Page 93
15. MMT Service Rates decreased for Residential, "Small" Commercial/ Public Authority > 25,000, "Large" Commercial/ Public Authority, Intermediate Volume Industrial, Large Volume Industrial, and Large Industrial Service Classes.
Pages 100 and 101.
16. SATC Transportation Service rates decrease for Residential and Small Volume Industrial.
Page 119A, 120, and 121.
17. SATC Alternative Capacity Release Rate decrease.
Page 127.

TABLE OF CONTENTS

		<u>Page</u>
List of Changes.....	2	Two-Hundred-Sixty-First Revised
	3	Ninety-Second Revised
	3A	Sixth Revised
	3B	First Revised
	3C	First Revised
Table of Contents.....	4	Two-Hundred-Sixty-First Revised
	5	One-Hundred-Forty-Second Revised
	6	One-Hundred-Fifty-Second Revised
	7	One-Hundred-Sixty-Fourth Revised
	7A	Two-Hundred-Second Revised
Description of Territory.....	8	Second Revised
	9	Second Revised
Rules and Regulations.....	10	Third Revised
	11	Sixth Revised
	12	Sixth Revised
	13	Second Revised
	14	Original
	15	Second Revised
	16	Second Revised
	16A	First Revised
	16B	Fourth Revised
	17	Fourth Revised
	18	Original
	19	Original
	20	Fourth Revised
	20A	Original
	20	Fifth Revised
	22	Third Revised
	22A	First Revised
	23	Second Revised
	24	Fourth Revised
	25	Second Revised
	26	First Revised
	27	Third Revised
	28	First Revised
	29	Third Revised
	30	First Revised
	31	First Revised
	32	Seventh Revised
	33	First Revised
	34	Ninth Revised
	34A	Second Revised
	35	Third Revised
	35A	Third Revised
	35B	First Revised
	35C	Fifth Revised
	35D	Third Revised
	35E	Ninth Revised
	35F	Original
	35G	Original
	35H	Original
Residential Service Schedule.....	36	One-Hundred-Twenty-Seventh Revised
	36A	Sixty-Fourth Revised
Rate Schedule CAP Customer.....	37	Fourteenth Revised
Assistance Program Service.....	37A	One-Hundred-Nineteenth Revised

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Forty-Second Revised Page No. 5
Canceling One-Hundred-Fortieth Revised Page No. 5

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule CAP (Con't)		
Customer Assistance Program Service	37B	One-Hundred-Third Revised
	37C	Thirteenth Revised
	37D	Sixth Revised
	38	Fourth Revised
	39	Third Revised
Commercial and Public Authority		
Service Rate Schedule	40	Second Revised
	40A	First Revised
	41	One-Hundred-Twenty-Eighth Revised
	41A	Eighty-Second Revised
	42	One-Hundred-Twenty-Eighth Revised
	42A	First Revised
Commercial Rider BDS - Business		
Development Service Rider	43	Original
	44	Original
	45	Original
Rate Schedule CPA-LBS		
Load Balancing Service for		
Commercial and Public Authority Customers....	46	Second Revised
	47	Original
	48	One-Hundred-Eleventh Revised
	49	Sixth Revised
	50	One-Hundred-Eighteenth-Revised
	51	Fifth Revised
Rate Schedule SVIS		
Small Volume Industrial Service.....	52	Original
	53	One-Hundred-Twenty-Fifth Revised
	53A	First Revised
Rate Schedule IVIS		
Intermediate Volume Industrial Service	54	Original
	55	One-Hundred-Twenty-Fifth Revised
	55A	First Revised
Intermediate Volume Industrial Service		
Rider BDS - Business Development		
Service Rider	56	Original
	57	Original
	58	Original
Rate Schedule IVI-LBS		
Load Balancing Service for		
Intermediate Volume Industrial Customers	59	Second Revised
	60	Original
	61	One-Hundred-Eleventh Revised
	62	One-Hundred-Fourteenth Revised
	63	Forty-Ninth Revised
Rate Schedule LVIS		
Large Volume Industrial Service	64	Original
	65	One-Hundred-Twenty-Fourth Revised
	66	Seventy-Ninth Revised
Large Volume Industrial Service		
BDS - Business Development		
Service Rider	67	Original
	68	Original
	69	Original

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fifty-Second Revised Page No. 6
Canceling One-Hundred-Fiftieth Revised Page No.6

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule LVI-LBS		
Load Balancing Service for		
Large Volume Industrial Customers	70	Second Revised
	71	Original
	72	One-Hundred-Tenth Revised
	73	One Hundred-Fourteenth Revised
	74	Forty-Ninth Revised
Rate Schedule LIS		
Large Industrial Service	75	Original
	76	One-Hundred-Twenty-Third Revised
	76A	Sixty-Fourth Revised
Rate Schedule LI-LBS		
Load Balancing Service for		
Large Industrial Customers	77	Second Revised
	78	Original
	79	One-Hundred-Eleventh Revised
	80	One-Hundred-Fourteenth Revised
	81	Fiftieth Revised
Rate Schedule NGV		
Natural Gas Vehicle Service	82	One-Hundred-Twelfth Revised
	83	One-Hundred-Thirty-Sixth Revised
	84	One-Hundred-Thirty-First Revised
	84A	First Revised
Rate Schedule BP		
Service for Customers		
with Bypass Facilities	85	Original
	86	Sixth Revised
	87	Original
	88	Original
	89	Original
	90	Original
	91	Original
	92	Original
Rate Schedule PSB		
Priority Standby Service.....	93	Eighty-Sixth Revised
Rate Schedule SB		
Standby Service	94	Original
	95	Eighty-Sixth Revised
	96	Ninth Revised
	97	Original
Rate Schedule for		
Monthly Metered Transportation Service	98	Fourth Revised
	99	Sixth Revised
	100	Sixtieth Revised
	101	Fifty-Eighth Revised
	102	Eleventh Revised
	103	Seventh Revised
	104	Sixth Revised
	105	Sixth Revised
	106	One-Hundred-Seventeenth Revised
	107	Fourth Revised
	108	Fifth Revised

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Sixty-Fourth Revised Page No. 7
Canceling One-Hundred-Sixty-Second Revised Page No 7

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule for		
Daily Metered Transportation Service.....	109	Original
	110	Fourth Revised
	111	Fourteenth Revised
	112	Fourteenth Revised
	113	Eighth Revised
	114	First Revised
	115	Original
	116	Seventh Revised
	117	One-Hundred-Sixteenth Revised
	118	Sixth Revised
Monthly Metered Natural Gas Supplier Service	118A	Fifth Revised
	118B	Twelfth Revised
	118C	Sixth Revised
	118D	Ninth Revised
	118E	Eighth Revised
	118F	Tenth Revised
	118G	Fourth Revised
	118H	Seventh Revised
	118I	Seventh Revised
	118J	Fourth Revised
Rate Schedule SATC		
Small Aggregation Transportation Customer	119	Forty-Fourth Revised
Service	119A	Seventieth Revised
	120	One-Hundred-Twenty-Fifth Revised
	121	One-Hundred-Thirtieth Revised
	121A	First Revised
	122	Original
	123	First Revised
Rate Schedule SATS		
Small Aggregation Transportation Supplier	124	Original
Service	125	Fifth Revised
	125A	Fifth Revised
	126	Forty-First Revised
	127	Seventy-Ninth Revised
	128	Fourth Revised
	129	Eighth Revised
	130	Second Revised
	131	Eighty-Third Revised
	132	Original
	133	Third Revised
	134	Tenth Revised
	135	Tenth Revised
	135A	Original
	136	Twelfth Revised
	136A	Original
	137	Second Revised
	138	Fourth Revised
	139	First Revised
	139A	Original
	140	Ninth Revised
	141	Second Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule SATS (Cont'd)		
Small Aggregation Transportation Supplier	142	Original
Service	143	Original
	144	Original
	145	Original
	146	Original
Daily Metered Large Manufacturing	146A	Original
Transportation Service	146B	Original
	146C	Fourth Revised
	146D	Original
	146E	Original
	146F	Fourth Revised
	146G	Eighty-Sixth Revised
	146H	Third Revised
Rider A -		
Section 1307(f) Purchased Gas Costs	147	One-Hundred-Thirteenth Revised
	147A	First Revised
	147B	First Revised
	148	Fourth Revised
	149	Fourth Revised
	150	Sixth Revised
	151	Fourth Revised
	152	Seventh Revised
	153	Original
	154	Fourth Revised
	155	Eleventh Revised
	156	Original
Rider B -		
State Tax Adjustment Surcharge.....	157	Eighty-First Revised
Rider C -	158	Eighth Revised
Weather Normalization Adjustment	159	Sixth Revised
	160	First Revised
	161	First Revised
Rider E -		
Customer Education Charge.....	162	Twenty-Fourth Revised
	163	First Revised
Rider F -		
CAP Discount Rate	164	One-Hundred-Thirtieth Revised
	165	Tenth Revised
	166	Ninth Revised
	167	Ninety-Fourth Revised
Rider G		
Merchant Function Charge (MFC) Rider	168	Seventy-Sixth Revised
Rider H		
Gas Procurement Charge (GPC)	169	Sixty-Third Revised
TCJA Temporary Surcharge.....	170	Tenth Revised
Rider I OPEB Temporary Surcredit.	171	Sixth Revised
	171A	First Revised
DSIC - Distribution System Improvement Charge...	172	Fourth Revised
	173	Original
	174	Original
	175	Original

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Seventh Revised Page No. 36
Canceling One-Hundred-Twenty-Fifth Revised Page No. 36

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge

\$14.00 per Month

Distribution Charges

33.041¢ per 100 cubic feet

(D)

Gas Adjustment Charge

4.534¢ per 100 cubic feet

Purchased Gas Cost Component
(Rider A)

(I)

0.082¢ per 100 cubic feet

Merchant Function Charge
(Rider G)

(I)

4.616¢ Per 100 cubic feet

Total Gas Adjustment Charge

(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixty-Forth Revised Page No. 36A
Canceling Sixty-Second Revised Page No. 36A

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.996¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
57.405¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Eighth Revised Page No. 41
Canceling One-Hundred-Twenty-Sixth Revised Page No. 41

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge			
\$27.00	per Month		
Distribution Charges			
26.424¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Ride H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Second Revised Page No. 41A
Canceling Eightieth Revised Page No. 41A

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge
\$37.00 per Month

Distribution Charges
23.985¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Eighth Revised Page No. 42
Canceling One-Hundred-Twenty-Sixth Revised Page No. 42

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge			
\$151.00	per Month		
Distribution Charges			
20.052¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No.48
Canceling One-Hundred-Tenth Revised Page No. 48

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eighteenth Revised Page No. 50
Canceling One-Hundred-Seventeenth Revised Page No. 50

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.7239 (I)
per Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.5566/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule (D)
shall be \$1.0366 per Mcf, which includes \$0.5566 for recovery of non-gas costs
and \$0.4800 for recovery of purchased gas.

(D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No.53
Canceling One-Hundred-Twenty-Third Revised Page No. 53

SVIS Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
\$82.00	per Month		
Distribution Charges			
24.152¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No. 55

Canceling One-Hundred-Twenty-Third Revised Page No. 55

IVIS

INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd) MONTHLY RATE

Basic Service Charge
\$252.00 per Month

Distribution Charges
16.777¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component	(I)
		(Rider A)	
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component	(I)
		(Rider A)	
0.188¢	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge	(Rider H)
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No. 61
Canceling One-Hundred-Tenth Revised Page No. 61

Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 62
Canceling One-Hundred-Thirteenth Revised Page No. 62

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.5481 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.3808/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Forty-Ninth Revised Page No. 63
Canceling Forty-Eighth Revised Page No. 63

2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.8608 per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fourth Revised Page No. 65
Canceling One-Hundred-Twenty-Second Revised Page No. 65

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,023.00 per Month

Distribution Charges
13.673¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component	(I)
		(Rider A)	
0.015¢	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
4.549¢	Per 100 cubic feet	Total Gas Adjustment Charge	(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Ninth Revised Page No. 66
Canceling Seventy-Seventh Revised Page No. 66

LVIS Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
55.260¢	per 100 cubic feet	Purchased Gas Cost Component	(I)	
		(Rider A)		
0.188¢	per 100 cubic feet	Merchant Function Charge	(I)	
		(Rider G)		
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement		
		Charge (Rider H)		
56.597¢	per 100 cubic feet	Total Natural Gas Supply	(I)	
	Charge			

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No.72
Canceling One-Hundred-Tenth Revised Page No.72

Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during on of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 73
Canceling One-Hundred-Thirteenth Revised Page No. 73

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.4146 per Mcf, subject to revision as provided below: (I)

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.2473/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- 1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Forty-Ninth Revised Page No. 74
Canceling Forty-Eighth Revised Page No.74

2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.7273 per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Third Revised Page No. 76
Canceling One-Hundred-Twenty-First Revised Page No. 76

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
9.423¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢ per 100 cubic feet	Purchased Gas Cost Component	(I)	
	(Rider A)		
0.015¢ per 100 cubic feet	Merchant Function Charge	(I)	
	(Rider G)		
4.549¢ per 100 cubic feet	Total Gas Adjustment Charge	(I)	

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixty-Fourth Revised Page No. 76A
Canceling Sixty-Second Revised Page No. 76A

LIS Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
55.260¢ per 100 cubic feet	Purchased Gas Cost Component	(I)	
	(Rider A)		
0.188¢ per 100 cubic feet	Merchant Function Charge	(I)	
	(Rider G)		
<u>1.149¢</u> per 100 cubic feet	Gas Procurement Charge (Rider H)		
56.597¢ per 100 cubic feet	Total Natural Gas Supply Charge	(I)	

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No. 79
Canceling One-Hundred-Tenth Revised Page No. 79

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.3597 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.1924/Mcf	

- a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Fiftieth Revised Page No. 81
Canceling Forty-Ninth Revised Page No. 81

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$0.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.6724 per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff. (D)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twelfth Revised Page No. 82
Canceling One-Hundred-Eleventh Revised Page No. 82

RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.51991 per 100 cu. ft. (I)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Purchased Gas 100% Load Factor Demand Cost	\$0.10318/Ccf	(D)
plus		
Purchased Gas Commodity Cost	<u>\$0.41673/Ccf</u>	(I)
Equals		
100% Load Factor Base Cost of Gas	\$0.51991/Ccf	(I)

The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirty-Sixth Revised Page No. 83
Canceling One-Hundred-Thirty-Fourth Revised Page No. 83

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.66314/Ccf (I)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.51991/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00113)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$0.94473/Ccf (I)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.81198/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	\$(0.00161)/Ccf	(D)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.52901/Ccf (I)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.51991/Ccf	(I)
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00090)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.81060/Ccf (I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirty-First Revised Page No. 84
Canceling One-Hundred-Twenty-Ninth Revised Page No. 84

The current components of the maximum NGV(2) rate are
as follows:

Tailblock rate of the Commercial and Public Authority		(I)
Service Rate schedule:	\$0.81198/Ccf	
State Tax Adjustment Surcharge	\$(0.00138)/Ccf	(D)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Sixth Revised Page No. 93
Canceling Eighty-Fifth Revised Page No. 93

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.2605 per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month. (D)

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Sixth Revised Page No. 95
Canceling Eighty-Fifth Revised Page No. 95

MONTHLY RATE

The monthly rate shall be \$0.6032 per Mcf, which shall be applied to the (I) Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixtieth Revised Page No. 100
Canceling Fifty-Eighth Revised Page No. 100

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently
\$0.4800 per Mcf, for recovery of purchased gas costs.

D

For transportation of gas to Residential Customers, the monthly rate for
transportation of gas both within and outside the Commonwealth of
Pennsylvania shall be:

\$3.4411 Mcf

(D)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

(D)

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

(D)

\$2.1422 per Mcf for Large Commercial/Public Authority

(D)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

(D)

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

(D)

\$2.1422 per Mcf for Large Commercial/Public Authority

(D)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

(D)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced outside the Commonwealth
of Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

(D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Fifty-Eighth Revised Page No. 101
Canceling Fifty-Sixth Revised Page No. 101

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, (D)
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:
\$1.8147 per Mcf for IVIS Customers

For transportation of gas to Intermediate Volume Industrial Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$1.8147 per Mcf for IVIS Customers (D)

For transportation of gas to Large Volume Industrial Customers and any
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced within the Commonwealth of Pennsylvania
shall be:

\$1.5043 per Mcf (D)

For transportation of gas to Large Volume Industrial Customers and any
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced outside the Commonwealth of Pennsylvania
shall be:

\$1.5043 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly
rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

\$1.0793 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly
rate for transportation of gas produced outside the Commonwealth of
Pennsylvania shall be:

\$1.0793 per Mcf (D)

Provided, however, that the Company, in its sole discretion, may reduce
by contract the portion of the above rates applicable to the Customer that are
for recovery of gas or the portion of the rate for recovery of non-gas costs
of service if it is reasonably necessary to do so to meet competition from
another supplier of energy including gas from another supplier of gas that has
constructed, or could construct, facilities to deliver supplies of gas to a
MMT Customer of the Company without use of the Company's facilities or another
transportation of gas. The Company may also reduce or eliminate the
compensation for line losses provided for in Special Provisions paragraph B of
this rate schedule in order to meet the competitive circumstances for
alternate fuels or bypass situations cited above excluding competition from
other Pennsylvania local distribution companies. The Company will reduce the
applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use
an alternative fuel or obtain gas from an alternative supplier or (2) in
the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Seventeenth Revised Page No.106
Canceling One-Hundred-Sixteenth Revised Page No.106

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977. (I)

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Sixteenth Revised Page No. 117
Canceling One-Hundred-Fifteenth Revised Page No.117

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventieth Revised Page No. 119A
Canceling Sixty-Ninth Revised Page No. 119A

RATE SCHEDULE SATC SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.0343 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected through these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff. (D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No. 120
Canceling One-Hundred-Twenty-Third Revised Page No. 120

RATE SCHEDULE SATC SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	
\$0.33041	per 100 cubic feet (I)	(D)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00	Basic Service Charge	
\$0.26424	per 100 cubic feet	(D)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	
\$0.23985	per 100 cubic feet	(D)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	
\$0.20052	per 100 cubic feet	(D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirtieth Revised Page No. 121
Canceling One-Hundred-Twenty-Eighth Revised Page No. 121

RATE SCHEDULE SATC SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00	Basic Service Charge	
\$0.24152	per 100 cubic feet	(D)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00	Basic Service Charge	
\$0.16777	per 100 cubic feet	(D)

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Forty-First Revised Page No. 126
Canceling Fortieth Revised Page No. 126

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

C. Total Upstream Capacity Requirements for SATS Suppliers

SATS Suppliers shall be required to provide sufficient firm pipeline transportation and storage capacity to meet the estimated extreme day requirements of their SATC Customer groups as further described below. The SATS Suppliers' estimated extreme day requirements of their SATC Customer Group used for Supplier capacity allocations and requirements shall be based on a sixty-two (62) degree day extreme peak day calculation. The Company shall utilize peaking and temperature swing storage capacity retained by the Company and recovered through SATC rates to provide for any variances between actual and forecasted usage and for any peak delivery requirements for days colder than sixty-two (62) degree days.

Such sufficient pipeline transportation and storage capacity shall be provided through the following means:

1. Released ESS Storage Capacity and Associated EFT Capacity

a. Requirements To Be Met Through ESS Storage

54% of extreme peak day requirements shall be provided through the Company's ESS storage and associated EFT transportation capacity on NFGSC. Such NFGSC Storage and transmission capacity shall be released to SATS Suppliers at the maximum rate under the pipeline's FERC gas tariff. (I)

b. Initial Assignment of ESS Storage Capacity

In a month a SATS Supplier begins to serve SATC customers, it shall be provided with an initial assignment of storage capacity, based on the percentage set forth at C.1.a. above, to meet the Supplier's requirements for the upcoming winter period. Approximately fifteen days prior to the close of nominations for the month, the Company will calculate the quantity of storage capacity released to match the SATS Supplier's winter requirements based on the number of SATC Customers aggregated by the Supplier. If the initial assignment takes place in a month other than April, the Company will transfer storage gas to the Supplier pursuant to C.1.c below. The SATS Supplier shall be responsible for all taxes and pipeline fees associated with moving or transferring the storage gas to the Company.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Ninth Revised Page No. 127
Canceling Seventy-Eighth Revised Page No. 127

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf	
April	\$0.00	
May	\$0.00	
June	\$0.00	
July	\$0.00	
August	\$0.00	
September	\$0.00	
October	\$0.00	(D)
November	\$0.45	(D)
December	\$0.75	(D)
January	\$0.64	(D)
February	\$0.31	(D)
March	\$0.00	

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Third Revised Page No. 131
Canceling Eighty-Second Revised Page No. 131

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

46% of extreme peak day requirements is to be provided by the release of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis. (D)

As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be \$7.6816/Dth which equals the weighted average demand cost of upstream capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site. (I)

For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Sixth Revised Page No. 146G
Canceling Eighty-Fifth Revised Page No. 146G

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.8977. (I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirteenth Revised Page No. 147
Canceling One-Hundred-Twelfth Revised Page No. 147

RIDER A
SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$4.1673 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.8121 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (D)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.3430 per Mcf for the recovery of purchased gas demand costs. (D)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	<u>Total</u>	<u>Charges</u>	<u>Charge</u>	<u>Supply Charge</u>	
Residential	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Low Income Residential Assistance Service	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Commercial/Public Authority	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Small Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Intermediate Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Standby	\$0.6032				(I)
Priority Standby	\$1.2605				(I)
Small Aggregation Transportation Customer Rate Schedule	\$0.3430	\$0.3430			(I)

(I) Indicates Decrease

(I) Indicates Increase

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Sixth Revised Page No. 168
Canceling Seventy-Fourth Revised Page No. 168

Rider G Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0996	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0082	(I)
Total Residential MFC per Mcf	\$0.1078	(I)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0188	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0015	(I)
Total Non-Residential MFC per Mcf	\$0.0203	(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixty-Third Revised Page No. 169
Canceling Sixty-First Revised Page No. 169

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	55.260	55.260	(I)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	0.996	0.188	(I)
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	57.405	56.597	(I)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	4.534	4.534	(I)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.082</u>	<u>0.015</u>	(I)
Subtotal Gas Adjustment Charge	4.616	4.549	(I)
Total Price To Compare	<u>62.021</u>	<u>61.146</u>	(I)

(D) Indicates Decrease

(I) Indicates Increase

Direct Testimony

Statement No. 1

DIRECT TESTIMONY OF
CHRISTOPHER A. CEJ
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION

v.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R-2026-3059551

1 Q. Please state your name and business address.

2 A. My name is Christopher A. Cej, and my business address
3 is 6363 Main Street, Williamsville, New York 14221.

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by National Fuel Gas Distribution
6 Corporation ("Distribution" or the "Company") as
7 Managing Director of the Gas Supply Administration
8 Department and the Energy Services Department. I
9 report directly to the Vice President.

10 Q. What are your duties as Managing Director of the Gas
11 Supply Administration Department?

12 A. I am responsible for overseeing the Gas Procurement,
13 Gas Accounting, Gas Planning, and Transportation
14 Services functional areas.

15 Q. What are your duties as Managing Director of the
16 Energy Services Department?

17 A. The Energy Services Department performs various
18 commercial and industrial customer support, marketing
19 development, and technology deployment functions.

20 Q. Please summarize your education and work experience.

21 A. I received a Bachelor of Science Degree in Civil
22 Engineering from the State University of New York at
23 Buffalo in 1991. I was hired by Distribution in
24 February 1992 as a Management Trainee in the Risk

1 Management-Environmental Affairs Department. I
2 received my Certified Hazardous Materials Manager
3 ("CHMM") certification through the Institute of
4 Hazardous Materials Management. In 2000 I transferred
5 to the Energy Services Department where I received my
6 certification as a Chartered Industrial Gas Consultant
7 through the Gas Research Institute. In October 2004 I
8 was transferred to Gas Supply Administration and
9 promoted to Managing Director in February 2018, and
10 assigned responsibilities for the Energy Services
11 Department in February 2024.

12 Q. What is the subject of your testimony?

13 A. I am testifying to PGC Exhibit Nos. 4, 8, 9 and 32.

14 Q. Were PGC Exhibit Nos. 4, 8, 9, and 32 prepared under
15 your supervision and direction?

16 A. Yes, they were.

17 Q. Please explain PGC Exhibit No. 4.

18 A. PGC Exhibit No. 4 is Distribution's response to the
19 Pennsylvania Public Utility Commission ("PAPUC")
20 filing requirement at 52 Pa. Code § 53.64(c)(1), which
21 requires details regarding contracts under which
22 Distribution purchases supplies of gas and
23 renegotiations of such contracts. PGC Exhibit No. 4
24 also provides details regarding Distribution's

1 contracts for upstream pipeline transportation and
2 storage services, the design of rates for such
3 services, and recent and pending negotiations of such
4 upstream pipeline contracts. Ms. Lisa Petko and Mr.
5 Marc Cuthbertson will be testifying to the specific
6 elements contained in this Exhibit.

7 Q. Please explain PGC Exhibit No. 8.

8 A. PGC Exhibit No. 8 is Distribution's response to the
9 PAPUC filing requirement at 52 Pa. Code § 53.64(c)(1),
10 which requires details of future procurement, capacity
11 strategies or changes.

12 Q. Please explain PGC Exhibit No. 9.

13 A. PGC Exhibit No. 9 provides monthly summaries of
14 Distribution's capacity release and assignment
15 activities.

16 Q. Please explain PGC Exhibit No. 32.

17 A. PGC Exhibit No. 32 provides monthly summaries of
18 Distribution's supply mix for the period December 1,
19 2024 through November 30, 2025.

20 Q. Are there any other issues about which you wish to
21 testify?

22 A. Yes, I would like to provide an update on the
23 Company's efforts to identify renewable natural gas

1 ("RNG") and certified natural gas ("CNG")
2 opportunities.

3 Q. Is the Company pursuing RNG opportunities?

4 A. Yes, the Company continues to pursue and review
5 potential beneficial RNG procurement opportunities to
6 present to the Parties. The Company is focusing on
7 procurement opportunities that support growth of RNG
8 production connected to the Company's system that may
9 enhance system delivery pressure reliability, or RNG
10 production accessible through the Company's portfolio
11 of firm pipeline capacity assets, at a market-based
12 gas price.

13 Q. Has the Company pursued CNG opportunities?

14 A. Yes, The Company has implemented the approved three-
15 year pilot program to procure CNG pursuant to terms
16 and conditions specified in PGC Docket No. R-2024-
17 3045177. The Company has executed several CNG
18 transactions for the previous winter season with a
19 delivery period of November 1, 2024 through March 31,
20 2025 and summer season with a delivery period of April
21 1, 2025 through October 31, 2025. For the current
22 winter season with a delivery period of November 1,
23 2025 through March 31, 2026, the Company is currently
24 receiving 7,500 Dth/day of CNG supplies from two

1 suppliers. Since the commencement of the pilot
2 program, all six CNG transactions satisfy the CNG
3 procurement criteria developed and approved by the
4 Parties. Refer to Mr. Cuthbertson's testimony
5 Distribution PGC Statement No. 2 for details of these
6 transactions and lessons learned by the Company
7 through the pilot program.

8 Q. Will the Company continue pursuing CNG supplies and
9 its associated certifications?

10 A. Yes. The Company will continue to pursue and
11 anticipates successful execution of additional future
12 CNG purchase transactions during the remaining
13 timeframe of the approved CNG pilot program.

14 Q. Does this conclude your testimony?

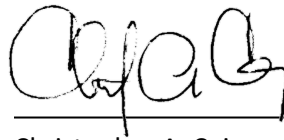
15 A. Yes, it does at this time.

Verification

I, *Christopher A. Cej*, Managing Director, of the Gas Supply Administration Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including:

Distribution PGC Statement No. 1 - Direct Testimony of Christopher A. Cej
Exhibit Nos. 4 (partial), 8 (partial), 9, and 32

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.

A handwritten signature in black ink, appearing to read 'C. Cej', is written above a horizontal line.

Christopher A. Cej

This 30th day of January, 2026

Statement No. 2

TESTIMONY OF
MARC T. CUTHBERTSON
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION

v.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R-2026-3059551

1 Q. Please state your name and business address.

2 A. My name is Marc T. Cuthbertson, and my business
3 address is 6363 Main Street, Williamsville, New York
4 14221.

5 Q. By whom are you employed and in what capacity?

6 A. I am employed by National Fuel Gas Distribution
7 Corporation ("Distribution" or the "Company") as a
8 Senior Lead of Trading & Optimization in the Gas
9 Supply Administration Department ("GSA").

10 Q. What are your duties as Senior Lead of Trading &
11 Optimization for Distribution?

12 A. I manage the development and implementation of
13 Distribution's Gas Procurement and Gas Planning
14 policies.

15 Q. Please summarize your education and work experience.

16 A. I received a Bachelor of Science Degree in Business
17 Administration from the State University of New York
18 ("SUNY") at Buffalo in 2008. In June 2008, I was hired
19 by Distribution as a Supervisor in GSA working in the
20 Gas Accounting area. In 2010, I was transferred to the
21 Gas & Capacity Procurement area within GSA where my
22 responsibilities included natural gas procurement,
23 asset optimization, and natural gas scheduling. In

1 2023, I was promoted to Senior Lead of Trading &
2 Optimization.

3 Q. What is the subject of your testimony?

4 A. I am testifying to PGC Exhibit No. 4 (partial), PGC
5 Exhibit No. 8 (partial), PGC Exhibit No. 9 and PGC
6 Exhibit No. 32.

7 Q. Were PGC Exhibit Nos. 4, 8, 9, and 32 prepared under
8 your supervision and direction?

9 A. Yes, they were.

10 Q. Please explain PGC Exhibit No. 4.

11 A. The portion of PGC Exhibit No. 4 that I am sponsoring
12 begins on page 5, line 20 and ends on page 12, line
13 20. My testimony details the manner in which
14 Distribution used Term (delivery terms greater than
15 one month) and Spot (delivery terms equal to or less
16 than one month) purchase transactions to obtain
17 commitments of firm supply.

18 Consistent with its least-cost purchasing
19 strategy, Distribution utilized the take-or-release
20 flexibility provided in its Term purchase agreements
21 to incorporate lower cost Spot supplies in its winter
22 supply portfolio. Prior to each month and day of the
23 contract term, and accounting for operational
24 conditions at that time, Distribution evaluated its

1 purchase options and elected the best-cost supply
2 option. For any month or day that Term supplies were
3 replaced with lower cost Spot supplies, Distribution
4 maintained the daily call option provided in the Term
5 supply contract. Thus, Distribution's ratepayers
6 realized savings while still being ensured winter
7 supply reliability.

8 As presented in PGC Exhibit No. 4, Ms. Petko
9 describes Distribution's continued effort to realign
10 its capacity portfolio. As a result of these actions,
11 Distribution has been able to maintain and increase
12 its primary access to reliable northeast supplies.
13 Using its upstream transmission assets, Distribution
14 was able to purchase all of its winter 2024-2025
15 supplies at receipt points in the northeast.

16 As Distribution's upstream capacity portfolio
17 evolves, Distribution will continue to evaluate the
18 appropriate gas purchase contracts for Term and Spot
19 supplies from the appropriate supply basins.
20 Distribution's goal remains to achieve cost savings
21 for its customers while maintaining service
22 reliability and price stability.

23 Q. Please explain PGC Exhibit No. 8.

1 A. My testimony for PGC Exhibit No. 8 includes portions
2 of Section II (page 10, line 10 to page 19, line 20.

3 Section II, Distribution's Least Cost Purchase
4 Strategy, reviews the details of Distribution's Term
5 and Spot purchases. Also described in this section is
6 Distribution's Gas Cost Management Plan ("Plan") and
7 how it is used to mitigate price volatility through
8 price diversity.

9 Q. Could you further explain the Gas Cost Management
10 Plan?

11 A. The Plan (Exhibit MTC-1) lays out in summary form how
12 storage and gas purchase pricing methodologies are
13 used by Distribution to diversify pricing and mitigate
14 gas cost volatility. The Company's Winter Plan is
15 broken down into four distinct sections.

16 Section I of the Plan identifies fixed and capped
17 forward pricing measures Distribution will use for
18 purchasing approximately 12% of its forecasted winter
19 (November - March) supply requirements.

20 Section II recognizes that approximately 40% of
21 the winter supplies are withdrawn from storage.

22 Section III notes that approximately 24% of
23 winter and 50% of summer supplies will be priced at a

1 mix of index, NYMEX Settlement plus fixed physical
2 basis, and bid week negotiated cash ("Cash") prices.

3 Section IV takes into account that the remaining
4 supplies (approximately 24% winter and 50% summer)
5 will be procured on a daily basis and will be priced
6 at index and/or Cash prices.

7 The Plan provides for the flexibility to adjust
8 the timing of forward prices based on market
9 fundamentals and unanticipated events.

10 Q. Please describe the changes to the Plan under the
11 settlement at Docket No. R-2023-3037428.

12 A. Effective April 1st 2025, the Company amended its Plan
13 to incorporate fixed summer price purchases. The
14 Company's Summer Plan is broken down into three
15 distinct sections.

16 Section I of the Plan identifies fixed and capped
17 forward pricing measures Distribution will use for
18 purchasing approximately 15% - 20% of its forecasted
19 summer (April - October) demand requirements and
20 storage fill requirements.

21 Section III notes that approximately 30% - 35% of
22 summer supplies will be priced at a mix of index,
23 NYMEX Settlement plus fixed physical basis, and bid
24 week negotiated cash("Cash") prices.

1 Section IV considers that the remaining supplies
2 50% of summer supplies will be procured on a daily
3 basis and will be priced at index and/or Cash prices.

4 Q. Has Distribution entered into any AMA or storage fill
5 agreements?

6 A. Pursuant to a RFP issued in February 2025,
7 Distribution entered into a storage fill agreement for
8 the 2025 injection season. The Supplier was required
9 to deliver a quantity of gas which would satisfy a
10 portion of Distribution's seasonal injection
11 requirement. In general, Distribution attempts to
12 purchase supplies evenly over the summer injection
13 season in order to diversify inventory costs. In
14 exchange for a gas cost discount, the supplier was
15 provided with the ability to choose the days of
16 delivery. The total value of the discount was
17 approximately \$85,000.

18 Q. Are there any other specific issues you would like to
19 highlight regarding gas procurement practices in PGC
20 Exhibit No. 8?

21 A. Yes. I would like to briefly address capacity and
22 basin diversity.

23 The pipeline capacity entitlements discussed in
24 PGC Exhibit No. 8, Section II, Part C, afford

1 Distribution opportunities to purchase gas sourced
2 from the Marcellus, Utica and Mid-continent production
3 basins. Distribution maintains master gas purchase
4 contracts with suppliers that have substantial gas
5 supplies in these production areas and is prepared to
6 purchase gas supplies at receipt point interconnects
7 in these basins. To the extent that older production
8 basins decline, and new basins are developed, this
9 pipeline capacity diversity will ensure Distribution
10 ratepayers will have access to reliable gas supplies
11 in the future.

12 During the historical year, market area
13 production from the Marcellus and Utica shale basins
14 represented 100% of Distribution's purchases. These
15 market area purchases, coupled with the revenues
16 associated with releasing the unutilized upstream
17 capacity on a recallable basis, contribute to
18 Distribution's least-cost gas procurement strategy of
19 minimizing ratepayer cost while preserving firm access
20 to established liquid pool points.

21 Distribution continues to rely upon firm access
22 to market area pooling points and paths, including
23 Texas Eastern Transmission's M2 Market area pool,
24 Tennessee Gas Pipeline Company's station 219 pool, and

1 the firm paths through production areas along the
2 Texas Eastern and Tennessee pipeline systems.
3 Maintaining firm access to liquid pooling points and
4 paths is an important reliability criteria considered
5 by Distribution when evaluating its capacity
6 portfolio.

7 Q. Please explain PGC Exhibit No. 9.

8 A. PGC Exhibit No. 9 provides monthly summaries of
9 Distribution's capacity release and off-system sale
10 activity during the period December 1, 2024 through
11 November 30, 2025. The total value of all shareable
12 releases during the period was \$570,000.

13 Similar to last year, market conditions did not
14 support off-system sales and no margins were generated
15 during the 12-month historic period ending November
16 30, 2025.

17 Q. Please explain PGC Exhibit No. 32.

18 A. PGC Exhibit No. 32 provides monthly summaries of
19 Distribution's supply mix for the period December 1,
20 2024 through November 30, 2025.

21 Q. Are there any other issues about which you wish to
22 testify?

1 A. Yes, I would like to provide an update regarding the
2 Company's approved pilot program to procure certified
3 natural gas ("CNG").

4 Q. Per Docket No. R-2024-3045177, what was outlined in
5 the Company's CNG Pilot Program?

6 A. Per Docket No. R-2024-3045177, "Distribution will
7 pursue the least cost CNG, and will undertake
8 commercially reasonable efforts to minimize the cost
9 impact to its PGC customers from the costs associated
10 with purchasing CNG, consistent with current practices
11 for procuring firm supplies of non-certified gas."

12 Q. Has the Company undertaken any additional CNG
13 purchases under the Pilot Program since the prior
14 year's filing?

15 A. Yes. The Company has issued two Request for Proposals
16 ("RFP") since the last filing. The two RFP's were sent
17 to qualified market participants and are included in
18 Exhibit MTC-2. The RFP was developed in a manner
19 consistent with the Company's initial Certified
20 Natural Gas ("CNG") solicitation and sought firm
21 natural gas supply accompanied by certified natural
22 gas documentation. The first RFP was sent in March
23 2025 for the delivery period spanning April 1, 2025
24 through October 31, 2025. The second RFP was sent in

1 August of 2025 for the delivery period spanning
2 November 1, 2025 through March 31, 2026.
3 In the RFPs, the Company requested baseload CNG supply
4 offers at three designated receipt points: the
5 Tennessee Gas Pipeline Zone 4 - 219 Pool, the Texas
6 Eastern M-2 Pool, and the Columbia Gas Transmission
7 ("TCO") Pool. Supplier submissions, including offered
8 quantities, index-based pricing structures and
9 associated adjustments, CNG premium components, and
10 the Company's final selection of awarded bids are
11 contained in Confidential Exhibit MTC-3 for Summer
12 2025 and the awards for Winter 2025-2026 are contained
13 in Confidential Exhibit MTC-4.
14 Confidential Exhibit MTC-3 and Confidential Exhibit
15 MTC-4 summarize all responses received to the RFP,
16 including proposed quantities, associated natural gas
17 and CNG premiums, and the transactions that were
18 approved for contracting. As a result of the RFPs, the
19 Company entered into a total of four transactions for
20 CNG supplies, two for Summer 2025 and two for Winter
21 2025-2026 totaling 7,500 Dth per day.
22 Q. What other provisions were agreed upon for the CNG
23 Pilot Program?

- 1 A. In its 2025 PGC filing the Company is required to
2 complete the following:
- 3 i) Distribution will report the daily quantities of
4 CNG purchased, the price paid including
5 applicable demand charge, published index price
6 and applicable index price adjustment for each
7 transaction;
- 8 ii) Distribution will identify the overall PGC rate
9 impact of its CNG purchase(s);
- 10 iii) Distribution will identify the BTU content of its
11 CNG purchases and any impact of a change in BTU
12 content from that of other purchases on usage;
- 13 iv) Distribution will provide an estimate of the
14 methane mitigation amounts resulting from
15 purchases under the Pilot Program.
- 16 Q. Has the Company met the criteria outlined for the CNG
17 Pilot Program?
- 18 A. Yes. The Company has addressed the following:
- 19 i) Confidential Exhibit MTC-3 and Confidential Exhibit
20 MTC-4 include the daily quantities of CNG
21 purchased, the price paid including applicable
22 demand charge, published index price and
23 applicable index price adjustment for each
24 transaction.

1 ii) PGC Rate Impact: Confidential Exhibit MTC-5

2 calculates the PGC Rate impact from the CNG
3 Premiums for purchases delivered during the
4 period of April 1, 2025, to October 31, 2025.

5 iii) The BTU content of the CNG gas is consistent with
6 pipeline quality gas that the Company typically
7 purchases at these points.

8 iv) Confidential Exhibit MTC-6 presents an estimate
9 of methane mitigation achieved through purchases
10 under the Pilot Program. The mitigation
11 calculations were applied to transactions
12 delivered during two distinct periods: November
13 1, 2024, through March 31, 2025, and April 1,
14 2025, through October 31, 2025. Emission data is
15 not yet available for the purchases that were
16 contracted for the period of November 1, 2025,
17 through March 31, 2025

18 Q. Does the Company have any additional information to
19 provide regarding the calculations and methodologies
20 used to estimate the methane mitigation amounts
21 resulting from purchases under the Pilot Program.

22 A. Yes, In order to assess the emissions benefit of
23 certified gas, it is necessary to establish a
24 benchmark (or baseline) that is representative of

1 traditionally produced gas. Furthermore, in accordance
2 with GHG project accounting principles¹, the carbon
3 reduction measure must have a defined boundary that
4 considers both primary and secondary (including one-
5 time) effects.

6 In this case, the carbon reduction measure involves
7 procuring gas that is produced with a lower methane
8 intensity than traditional gas. The resulting primary
9 effect is that upstream, indirect emissions (aka,
10 "Scope 3") will be reduced. Secondary effects would
11 include emissions associated with transportation of
12 the gas to the city gate. However, in this case, since
13 both the certified gas and traditional gas are sourced
14 from Appalachian producers, the delivery pathways
15 should be very similar if not identical. As such, no
16 meaningful difference in transportation emissions is
17 expected. Likewise, since traditional gas and
18 certified gas are produced in much the same manner, no
19 significant one-time effects (e.g., from well pad
20 construction) are expected. Given the above, the
21 assessment boundary is limited only to the production

¹ See: "*The GHG Protocol for Project Accounting*", World Resources Institute/World Business Council for Sustainable Development, Nov. 2005

1 segment with no significant secondary effects
2 included.

3 With a boundary established, GHG reductions can be
4 assessed in one of two ways: a project-specific
5 standard or a performance standard. Since the Company
6 does not have sufficiently detailed information about
7 emissions from its producers of traditionally produced
8 gas, the performance standard is selected as the
9 assessment procedure.

10 Several studies and reports relating to methane
11 emissions in the oil and gas industry were reviewed.
12 Since the Company procures the vast majority of its
13 traditional gas from Appalachian Shale producers, the
14 literature review focused on evaluations specific to
15 the production segment in the Appalachian Shale basin.
16 It should also be noted that these studies can
17 generally be divided into "top-down" vs. "bottom-up"
18 studies and that the results of each type of study are
19 not typically comparable.

20 Bottom-up studies estimate emissions at the component
21 or unit level (e.g., valves, pneumatic devices) and
22 generally rely on emission factors or engineering
23 estimates. Total emissions are the sum of all

1 component/unit emissions. Top-down studies, on the
2 other hand, are site-level measurements that are
3 generally obtained by aerial instruments such as
4 drones or satellites. These point-in-time measurements
5 are then typically annualized.

6 It is beyond the scope of this document to detail the
7 various advantages and disadvantages of these
8 methodologies, but in general, it is sufficient to say
9 that both top-down and bottom-up methods have
10 significant limitations and uncertainties. That said,
11 it is generally the case that bottom-up methods
12 underestimate emissions and top-down methods
13 overestimate emissions, particularly in the upstream
14 segments.

15 In reviewing the studies, the Company found two that
16 seem to well represent the upper and lower bounds of
17 methane intensity for traditionally produced
18 Appalachian gas: the NETL 2024² study (bottom-up) and
19 the MiQ-Highwood Index³ (top-down meta study).

² “*The MiQ-Highwood Index: A national-scale measurement-informed methane intensity for the United States*”, J. Rutherford, et. al., June 2023

³ “*The MiQ-Highwood Index: A national-scale measurement-informed methane intensity for the United States*”, J. Rutherford, et. al., June 2023

1 The NETL 2024 study builds on previous work by NETL in
2 which GHG emissions across the value chain (i.e., from
3 production to the customer meter) are estimated. NETL
4 uses a bottom-up approach and relies primarily on data
5 reported to EPA's Mandatory Greenhouse Gas Reporting
6 Program (40 CFR Part 98) but includes other data
7 sources as well (see NETL 2024, pgs. 60-66). Emissions
8 at both the unit level and segment level are reported
9 in supplementary tables (NETL 2024, Appendix E). Per
10 the tables, Appalachian Shale production segment
11 methane emissions are 2.44×10^{-5} kg CH₄ per MJ of gas
12 delivered: equivalent to a methane intensity of
13 approximately 0.14%.

14 The MiQ-Highwood Index is an independent analysis of
15 measurement data taken from Sherwin, et. al.⁴ and
16 scaled both nationally and to major production basins.
17 With respect to the Appalachian basin, MiQ-Highwood
18 reports a methane intensity for Pennsylvania Marcellus
19 Shale of 0.49% and 0.62% for other Marcellus
20 production areas (MiQ-Highwood, Table 2). Since
21 Distribution procures significant gas from
22 Pennsylvania shale and the Pennsylvania Marcellus

⁴ "Quantifying oil and natural gas system emissions using one million aerial site measurements", E. Sherwin, et. al., 2023

1 intensity represents a more conservative estimate⁵,
2 0.49% is selected as the appropriate benchmark. Note
3 that MiQ-Highwood does not report a methane intensity
4 for Appalachian Utica shale, but Utica shale intensity
5 is presumed to be similar to Marcellus shale
6 intensity.

7 The Company has chosen to provide estimates of
8 emissions reductions using both benchmarks described
9 above since "average" intensity may misrepresent
10 "expected" intensity⁶. Thus, the NETL 2024 benchmark
11 estimates a lower bound of emissions reductions, and
12 the Mi-Q Highwood benchmark estimates an upper bound.

13 Q. Did Distribution limit its CNG transaction contract
14 price, including possible demand charge, to not exceed
15 \$.07/Dth ("premium") over the published index price in
16 addition to limiting the total annual CNG premium cost
17 to not exceed 175,000?

18 A. Yes. Confidential Exhibit MTC-7 includes the premium
19 per Dth applicable to the published index price and
20 include the calculated total dollars spent since the
21 start of the program.

⁵ i.e., the difference between the benchmark and certified intensity is smaller

⁶ In statistical terms, it isn't clear that intensity estimates are normally distributed. As such, an average could over- or under-represent expected intensity.

1 Q. Did Distribution comply with the approved condition
2 that the Company will not use or reference any
3 crediting agency it is affiliated with?

4 A. Yes. The Company is not affiliated with any crediting
5 agency that was used for the CNG certifications.

6 Q. Can the Company provide any lessons learned from the
7 CNG Pilot Program?

8 A. *Overall Implementation:* The Company believes that the
9 Certified Natural Gas Pilot has demonstrated a
10 successful and cost-effective approach to reducing
11 emissions for customers. In addition, the Company has
12 secured reliable baseload natural gas supplies through
13 contracts with multiple producers operating at liquid
14 trading locations that align well with the Company's
15 existing asset portfolio.

16 *Reliability:* The Company did not experience any
17 reliability issues with the CNG purchases. The Company
18 received one hundred percent of contracted volumes
19 over the term of the agreements.

20 *Liquidity of Supplies:* The Company believes that there
21 was ample liquidity in the seasonal markets to procure
22 CNG supplies but acknowledges that it did not attempt
23 to purchase CNG on a month-to-month basis.

1 *MiQ Grades* : To date, the Company has only received
2 offers to purchase CNG that was certified by MiQ at
3 Grade A and Grade B. Moving forward, the Company will
4 prioritize CNG purchases that are MiQ Grade A based on
5 the findings from the estimated emissions
6 calculations. When evaluating offers of the same
7 grade, either MiQ A or MiQ B, a least-cost procurement
8 strategy will be applied. This approach is informed by
9 more detailed insights into MiQ's emission standards
10 within each grade:

11 "The Reporting Methane Intensity is the estimated
12 quantity of methane emitted in grams of methane per
13 MMBtu that will be used on the Certificates and in
14 Retirement Statements. The Reporting Methane Intensity
15 for Certificates issued against an Audit under the MiQ
16 Standard is calculated as follows. For Segments where
17 the MiQ Foundation requires an Approved Measurement
18 and Reconciliation Protocol for the estimated Methane
19 Intensity stated in the Audit Report to be used
20 directly:

21 i) For Certification issued against an Audit
22 under the MiQ Standard that confirms that a
23 measurement-informed inventory in compliance

1 with an Approved Measurement and
2 Reconciliation Protocol was used, then the
3 estimated Methane Intensity stated in the
4 Audit Report will be used as the Reporting
5 Methane Intensity, converted to gCH₄/MMBtu.

6 ii) For Certification issued against an Audit
7 under the MiQ Standard that does not confirm
8 that a measurement-informed inventory in
9 compliance with an Approved Measurement and
10 Reconciliation Protocol was used, then the
11 Reporting Methane Intensity will be the
12 Methane Intensity equal to the higher end of
13 the Grade band for the Facility's Grade that
14 is stated in the Audit Report, converted to
15 gCH₄/MMBtu⁷."

16 To date, all producers who the Company has contracted
17 with have been certified by MiQ follow the standard
18 for certification issued against an audit under the
19 MiQ Standard. As a result, the Reporting Methane
20 Intensity is determined as the higher end of the Grade
21 band for the facility's stated Grade in the Audit
22 Report, converted to gCH₄/MMBtu. This means that all

⁷ Page 40 <https://miq.org/document/miq-program-guide/>

1 natural gas supplies that meet the standard
2 certification process are assigned the same methane
3 intensity score.

4 Q. Does this conclude your testimony?

5 A. Yes, it does at this time.

Verification

I, *Marc T. Cuthbertson*, Senior Lead-Trading & Optimization, of the Gas Supply Administration Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including:

Distribution PGC Statement No. 2 - Direct Testimony of Marc T. Cuthbertson, Exhibit MTC-1, Exhibit MTC-2, Exhibit MTC-3, Exhibit MTC-4, Exhibit MTC-5, MTC Exhibit-6, MTC Exhibit-7, Exhibit Nos. 4 (partial), 8 (partial), 9, and 32.

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.

Marc Cuthbertson

Marc T. Cuthbertson

This 30th day of January, 2026

National Fuel Exhibit MTC-1

National Fuel Gas Distribution Corporation
Pennsylvania Division
GAS COST MANAGEMENT PLAN
Effective: April 1, 2025

**Volatility mitigation through price diversification
(100% of forecasted monthly purchases)**

- I.** Forward pricing:
- a. Winter: Approximately 12% of winter forecasted demand (November – March) requirements shall be priced at a mix of fixed price or index price caps. Prices for these winter delivery quantities will be established over the preceding summer (April – October).
 - b. Summer: Approximately 15%-20% of summer forecasted demand requirements and storage fill requirements shall be priced at a fixed price. Prices for these summer delivery quantities will be established over the preceding summer.
- II.** Storage: Approximately 40% of winter demand requirements are served from storage, these supplies are priced at the previous summer's average purchase price.
- III.** Monthly Pricing: Approximately 24% of winter and 30%-35% of summer forecasted demand requirements shall be priced at a mix of index and bid week negotiated (cash) prices.
- IV.** Daily Pricing: Approximately 24% of winter and 50% of summer forecasted demand requirements shall be priced at a mix of index and negotiated (cash) prices.

	Winter	Summer
Forward	12%	15-20%
Storage	40%	0%
Monthly	24%	30-35%
Daily	24%	50%
	100%	100%

The timing of when to fix or cap prices, and the percentages indicated above, are general guidelines based on normal weather and operating conditions. Adjustments may be necessary to accommodate operational requirements and unanticipated events.

National Fuel Exhibit MTC-2

All offers must be received by 12:00 PM EST, Thursday, March 13 2025.

Term	Counterparty	Quantity Offered	Location	Index Price (Inside FERC)	Inside FERC Index Premium or Discount (\$/Dth)	Certification Entity	Certification Level (A or B)	Premium for Certification (\$/Dth)	Certification Basin Location	Approx. Methane Intensity
4/1/2025 - 10/31/2025			TGP 219 Pool	TGP Zone 4 - 200 leg		MIQ				
4/1/2025 - 10/31/2025			Texas Eastern M2 Pool	Tetco M2-receipts		MIQ				
4/1/2025 - 10/31/2025			Columbia TCO Pool	Columbia Gas Appalachia		MIQ				

Term	Counterparty	Quantity Offered	Location	Index Price (Inside FERC)	Inside FERC Index Premium or Discount (\$/Dth)	Certification Entity	Certification Level 4 or 5	Premium for Certification (\$/Dth)	Certification Basin Location	Approx. Methane Intensity
4/1/2025 - 10/31/2025			TGP 219 Pool	TGP Zone 4 - 200 leg		OGMP 2.0				
4/1/2025 - 10/31/2025			Texas Eastern M2 Pool	Tetco M2-receipts		OGMP 2.0				
4/1/2025 - 10/31/2025			Columbia TCO Pool	Columbia Gas Appalachia		OGMP 2.0				

*Please note, NFGDC cannot accept natural gas nor certifications from its affiliate Seneca Resources

All offers must be received by 2:00 PM EST, Monday - August 4th

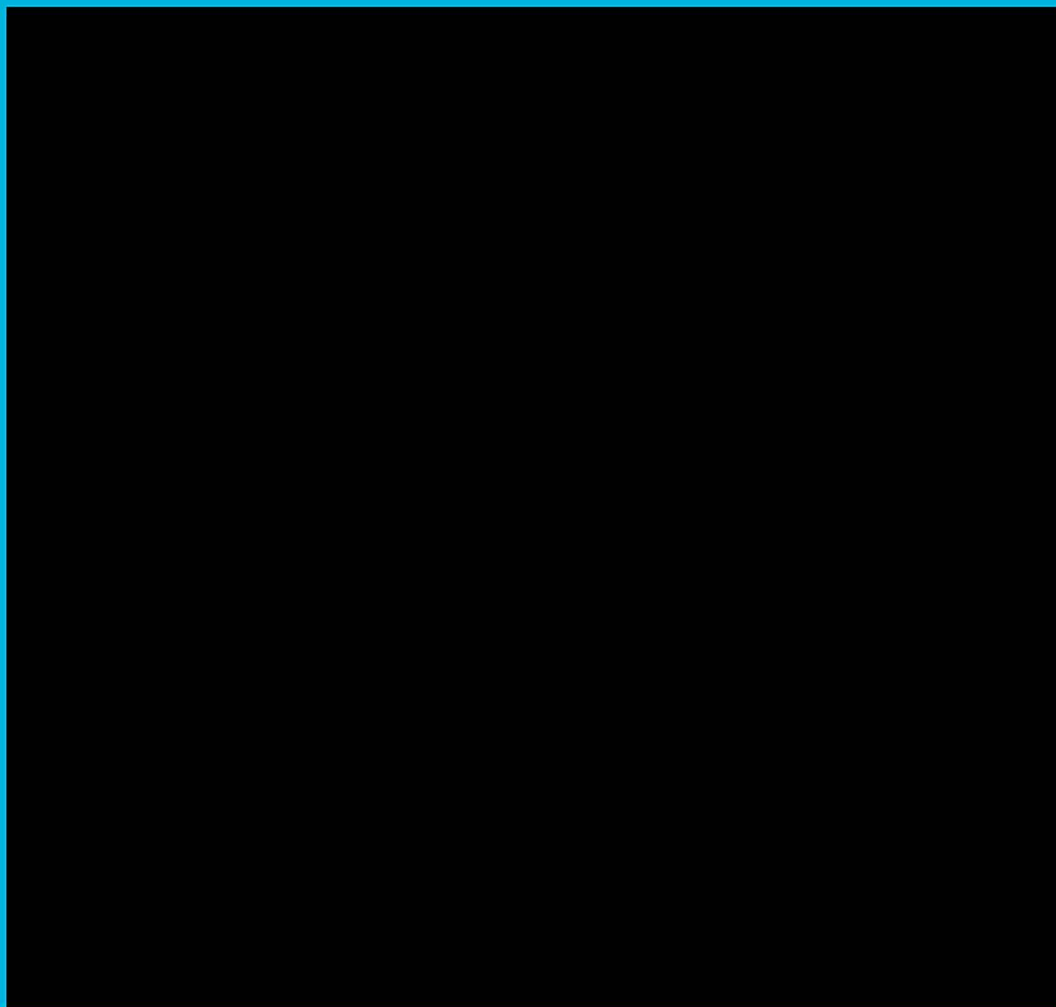
Term	Counterparty	Quantity (Dth/d)	Location	Index Price (Inside FERC)	Inside FERC Index Premium or Discount (\$/Dth)	Certification Entity	Certification Level (A or B)	Premium for Certification (\$/Dth)	Certification Basin Location	Approx. Methane Intensity
11/1/2025 - 3/31/2026			TGP 219 Pool	TGP Zone 4 - 200 leg		MIQ				
11/1/2025 - 3/31/2026			Texas Eastern M2 Pool	Tetco M2-receipts		MIQ				

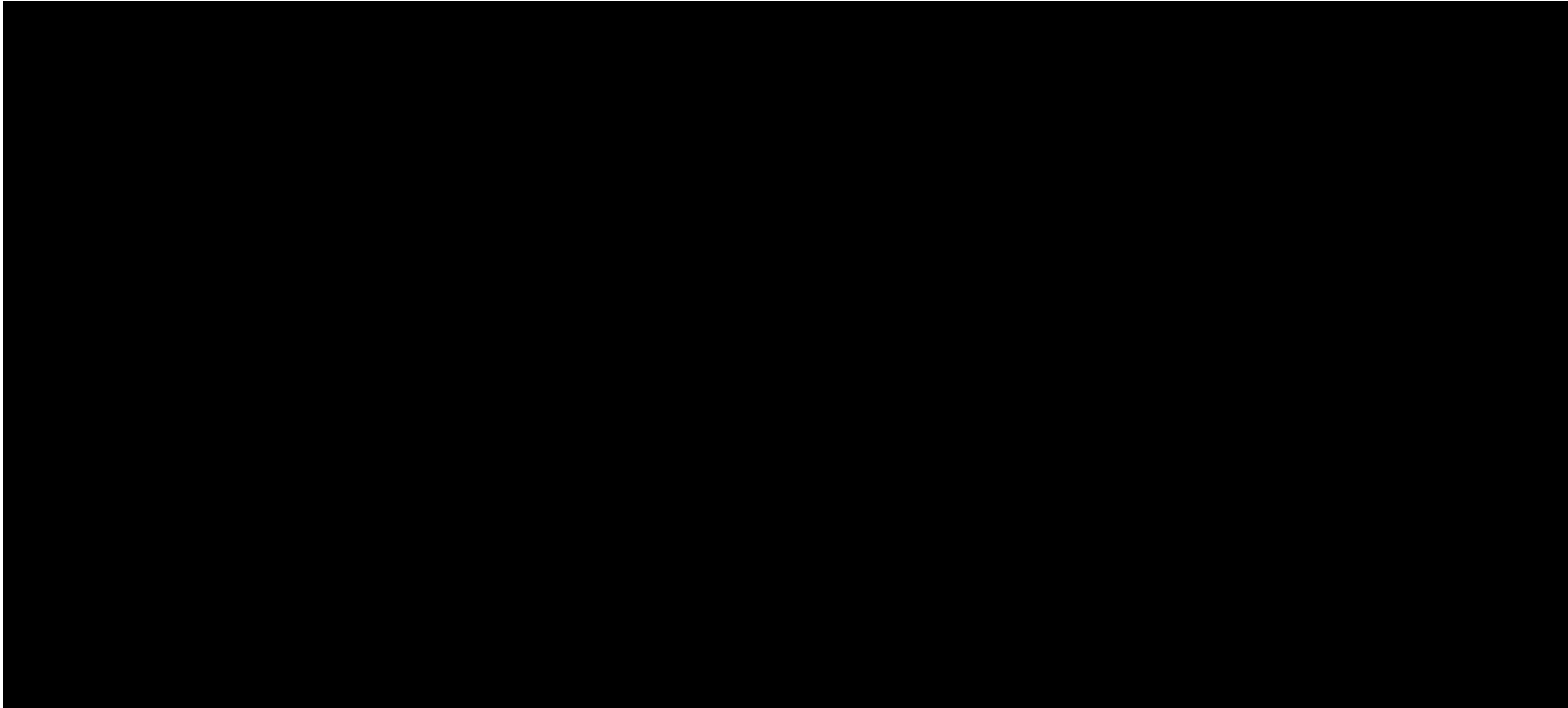
Term	Counterparty	Quantity (Dth/d)	Location	Index Price (Inside FERC)	Inside FERC Index Premium or Discount (\$/Dth)	Certification Entity	Certification Level 4 or 5	Premium for Certification (\$/Dth)	Certification Basin Location	Approx. Methane Intensity
11/1/2025 - 3/31/2026			TGP 219 Pool	TGP Zone 4 - 200 leg		OGMP 2.0				
11/1/2025 - 3/31/2026			Texas Eastern M2 Pool	Tetco M2-receipts		OGMP 2.0				

*Please note, NFGDC cannot accept natural gas nor certifications from its affiliate Seneca Resources

National Fuel Exhibit MTC-3

Redacted





Pennsylvania CNG Pilot Program

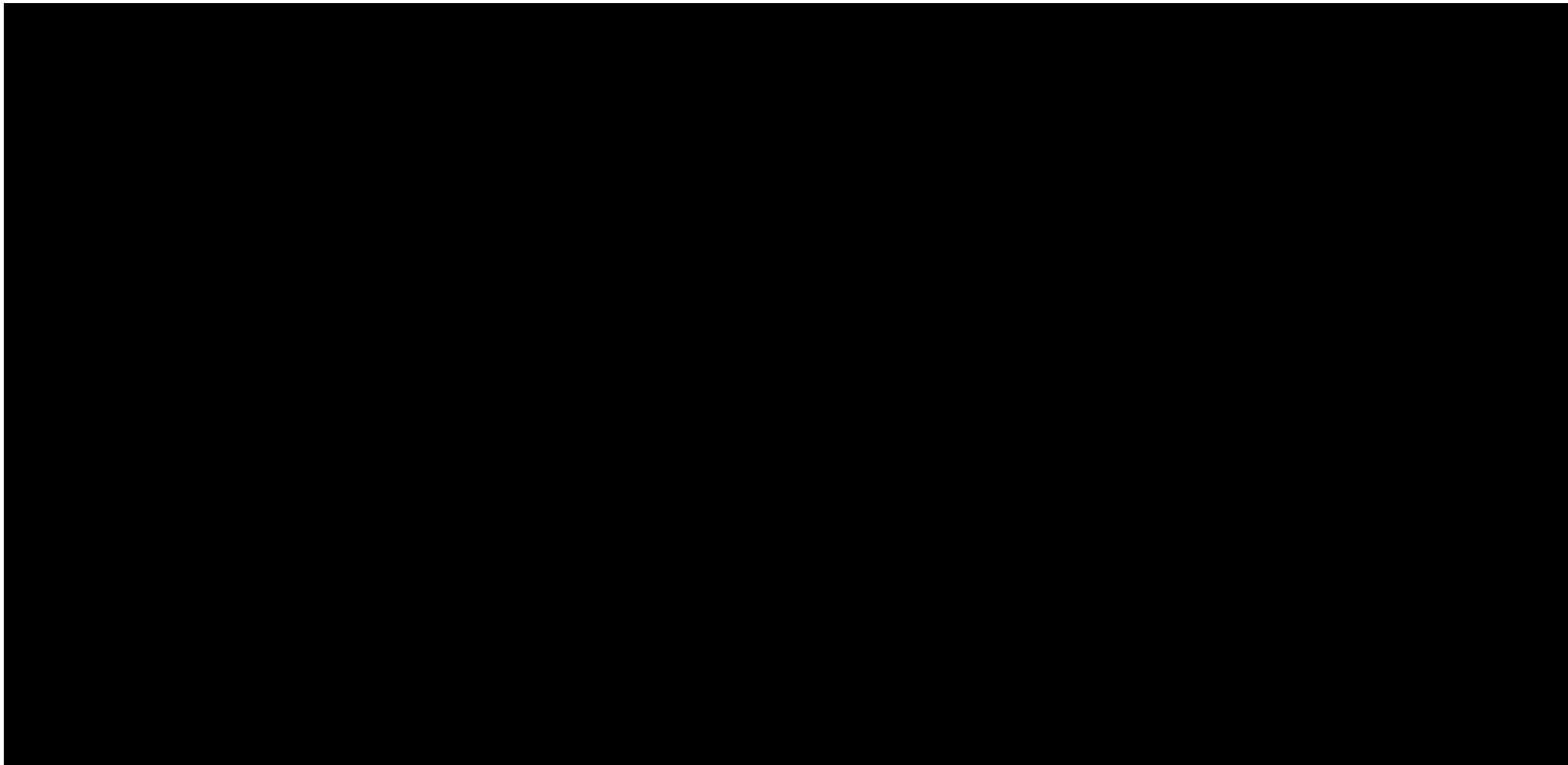
Tetco M2 & TCO Pool CNG Bids Summer 2025

Tetco M2 Certified Natural Gas Offers

Counterparty	Receipt Location	Price Index	Quantity Offered (Dth/d)	Natural Gas Premium	Certification Entity	Certification Grade	Certification Premium	Approx Methane Intensity
EQT	Tetco M2	IF M2	20,000	\$0.00	MiQ	A	\$0.035	0.019%
NextEra	Tetco M2	IF M2	25,000	\$0.00	MiQ	A	\$0.030	0.04%

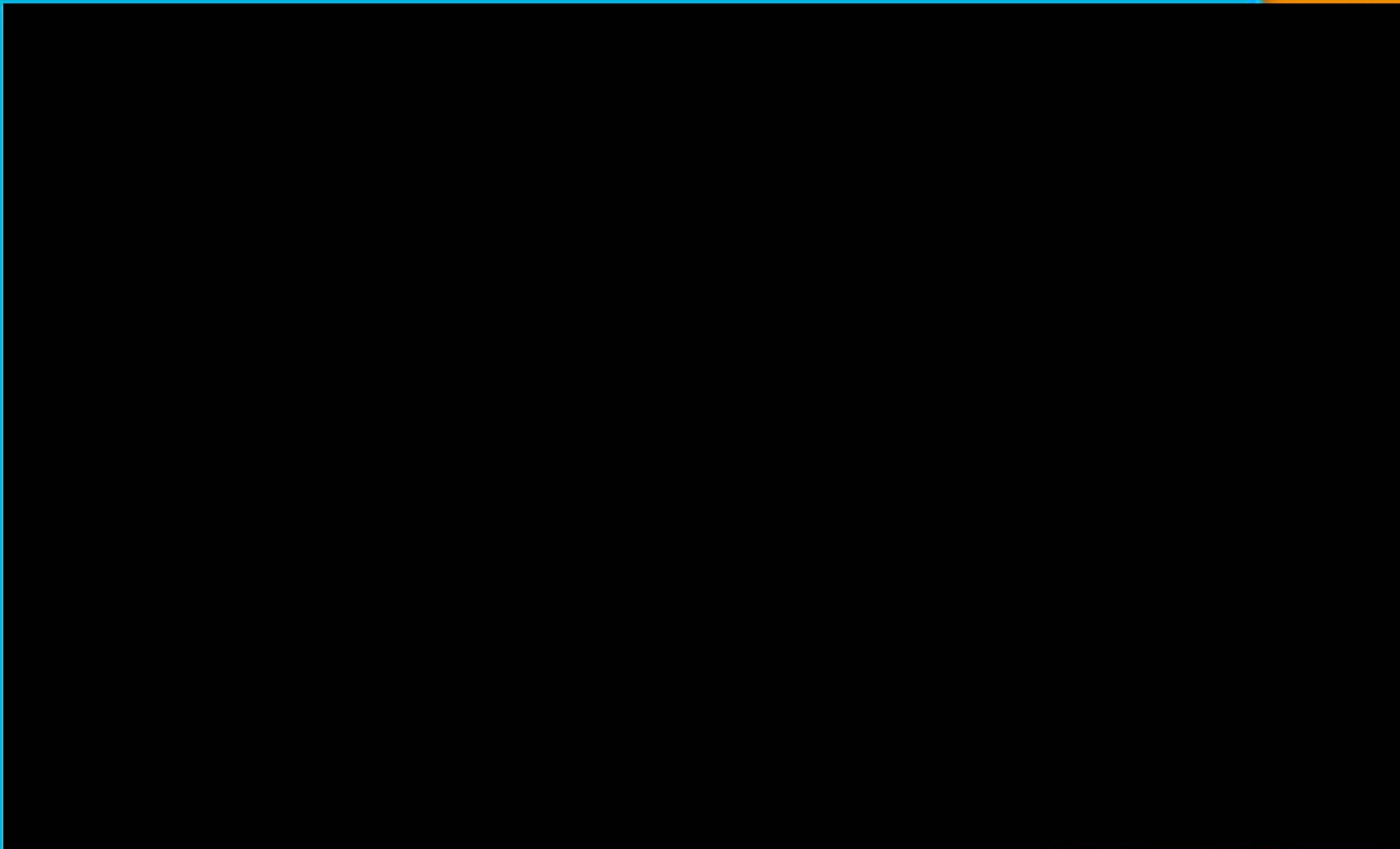
TCO Pool Certified Natural Gas Offers

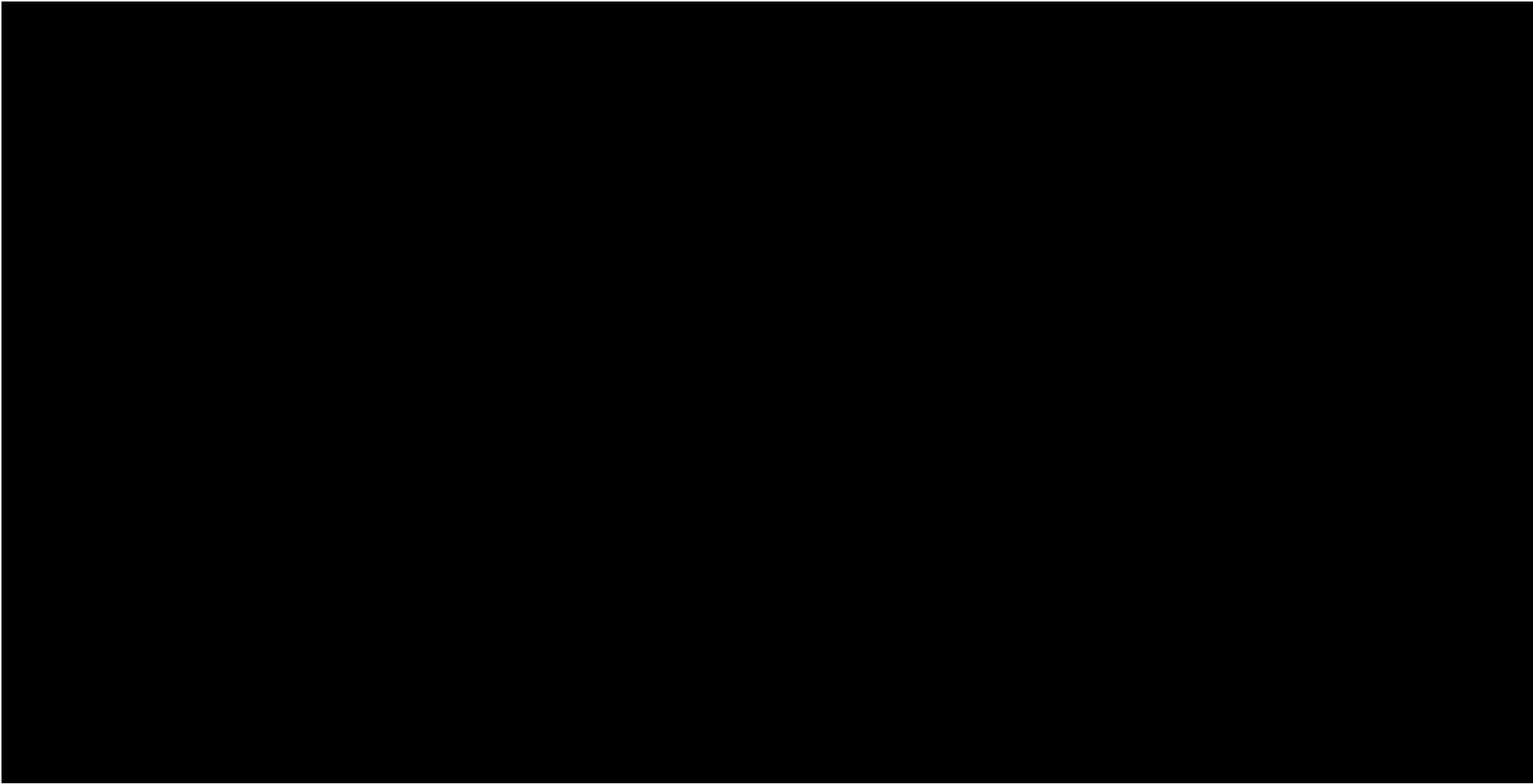
Counterparty	Receipt Location	Price Index	Quantity Offered (Dth/d)	Natural Gas Premium	Certification Entity	Certification Grade	Certification Premium	Approx Methane Intensity
EQT	TCO Pool	IF TCO	20,000	\$0.005	MiQ	A	\$0.035	0.019%

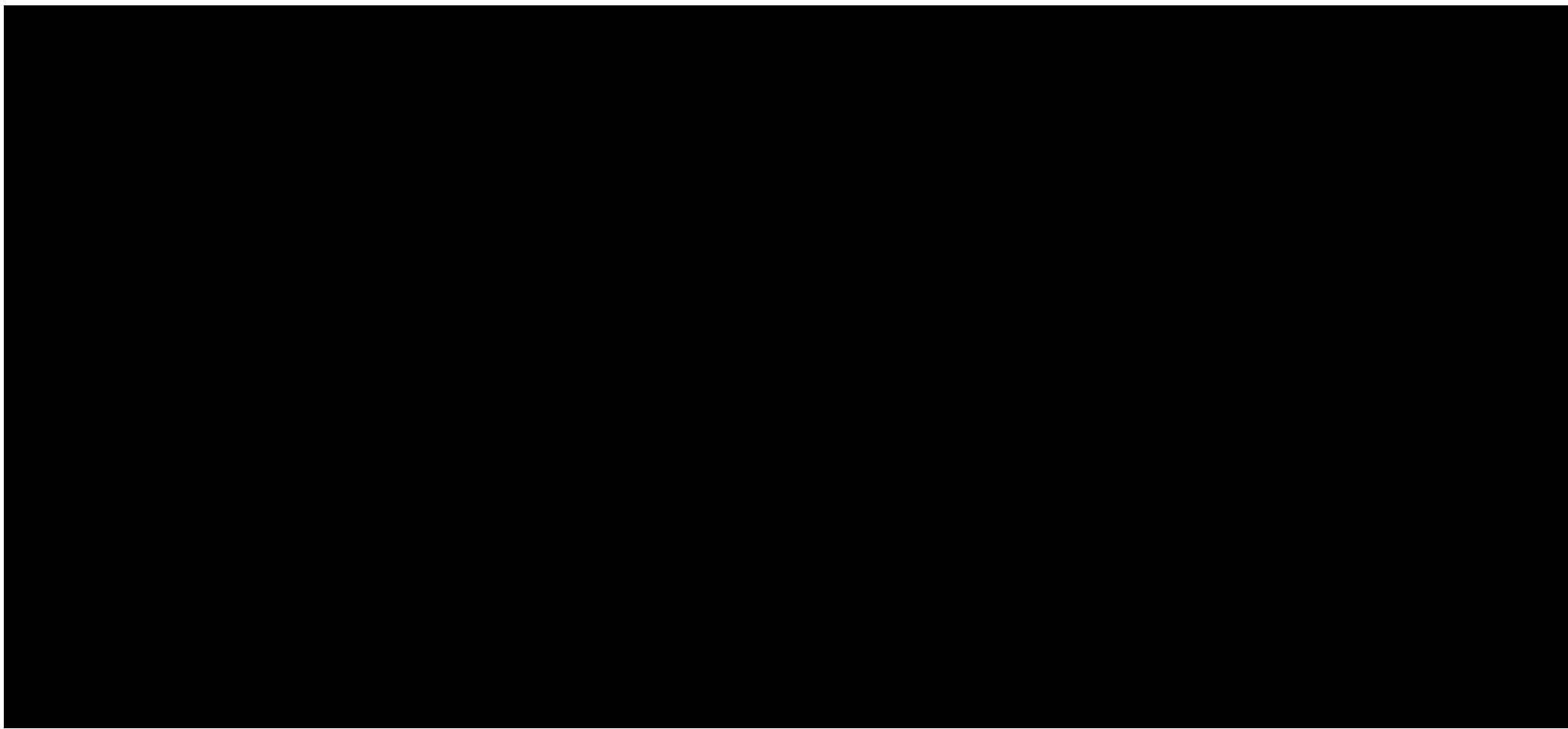


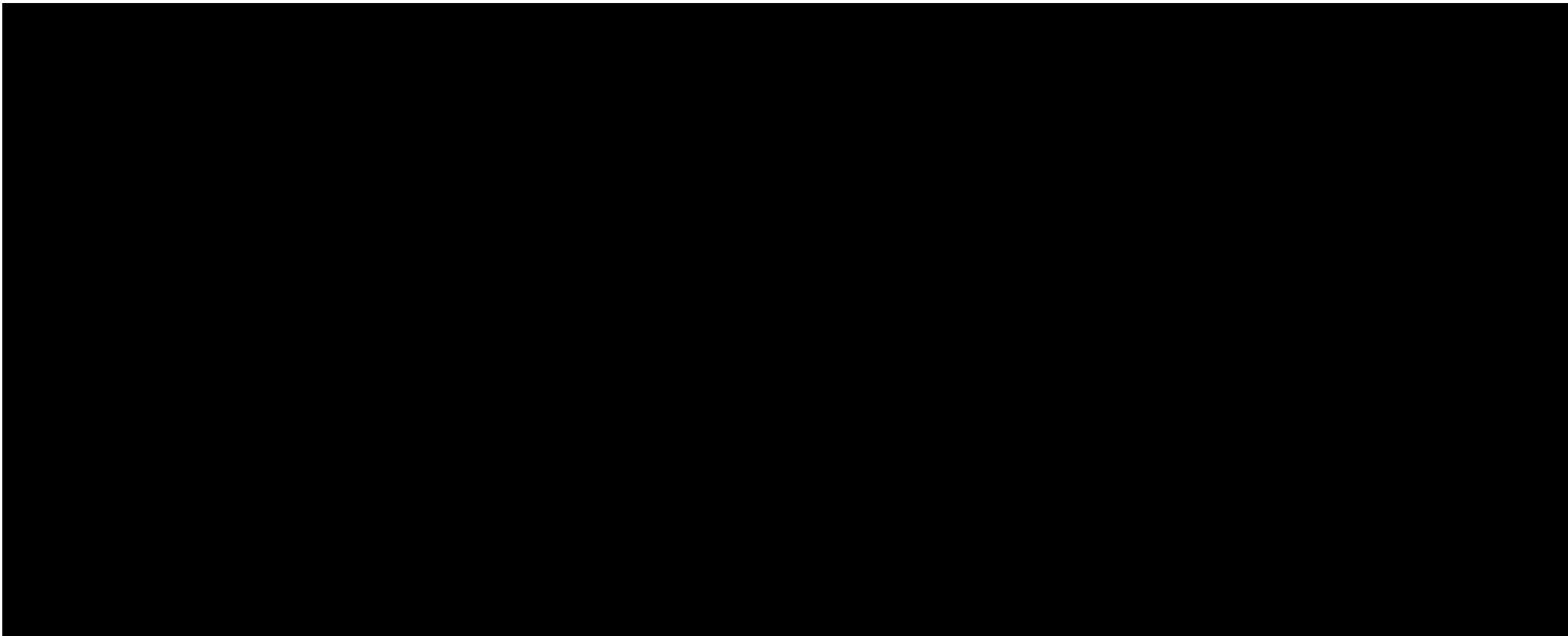
National Fuel Exhibit MTC-4

Redacted



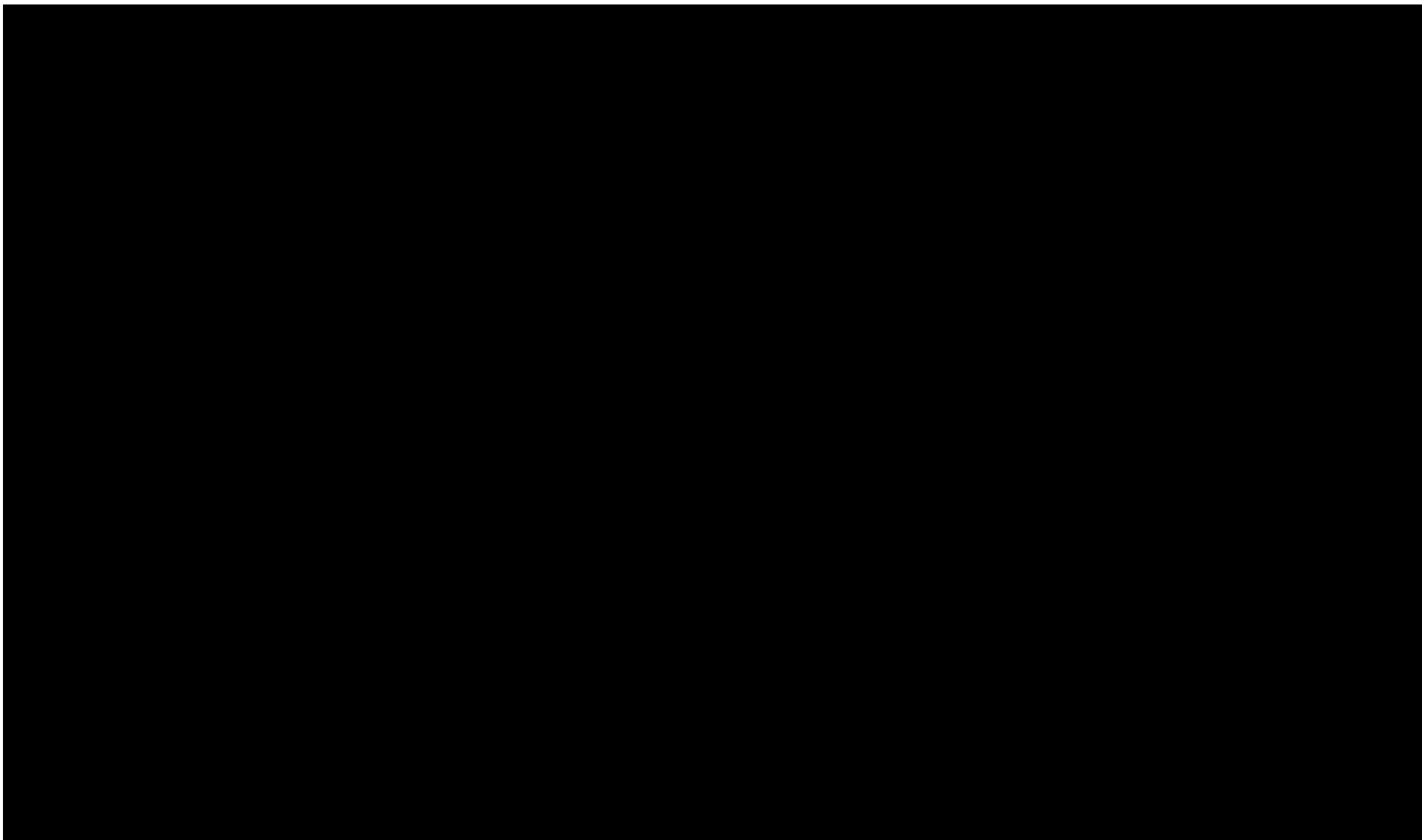






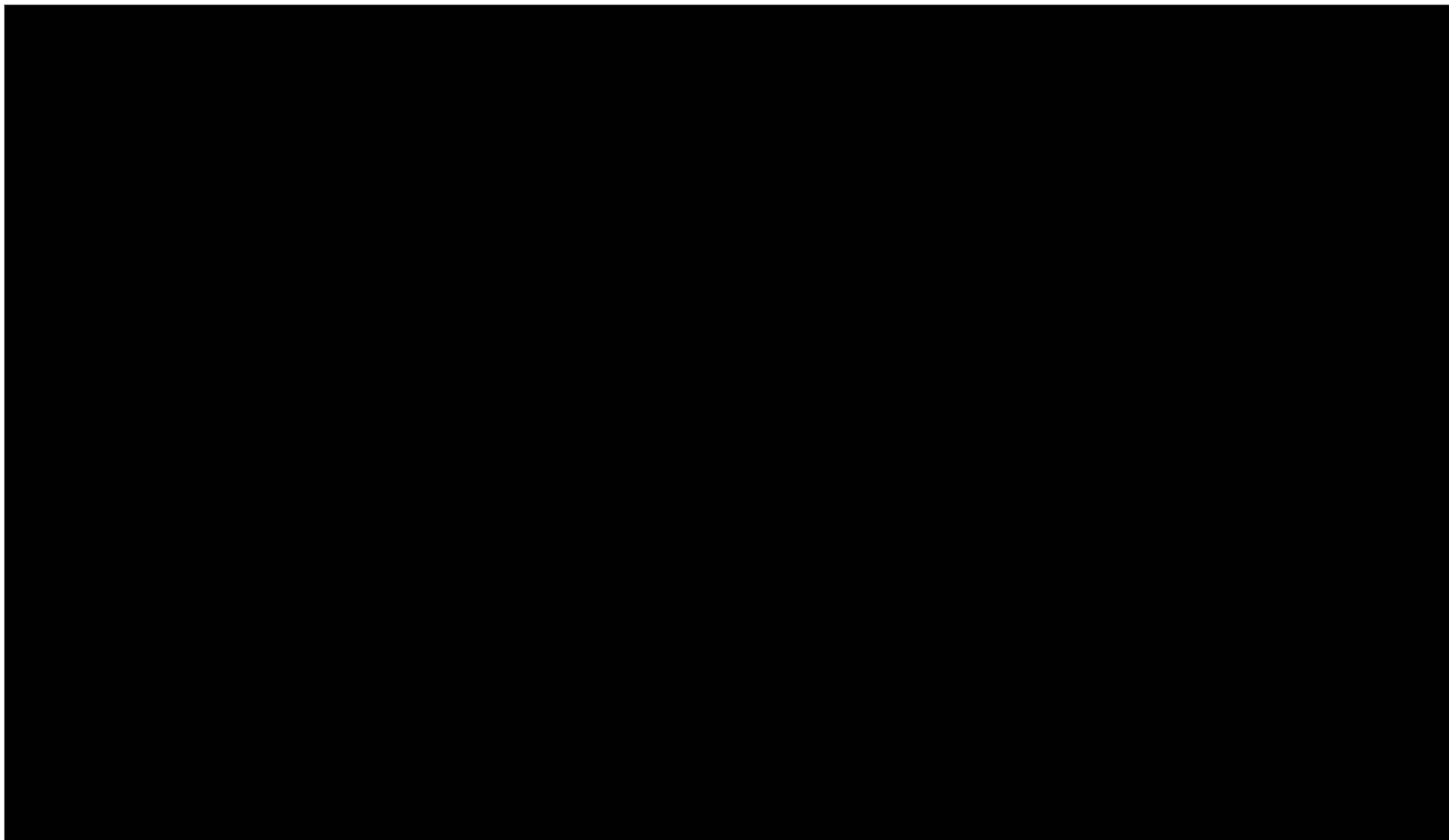
National Fuel Exhibit MTC-5

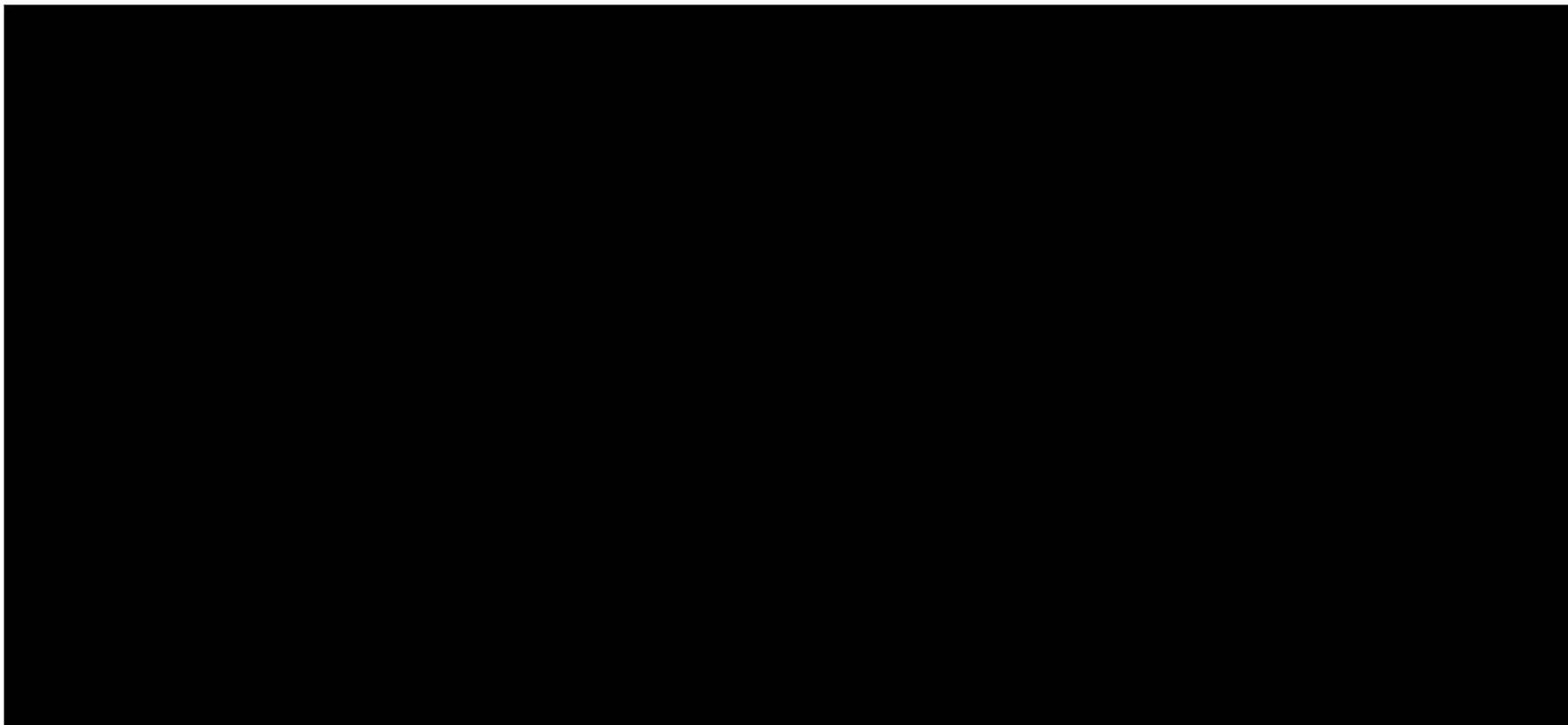
Redacted



National Fuel Exhibit MTC-6

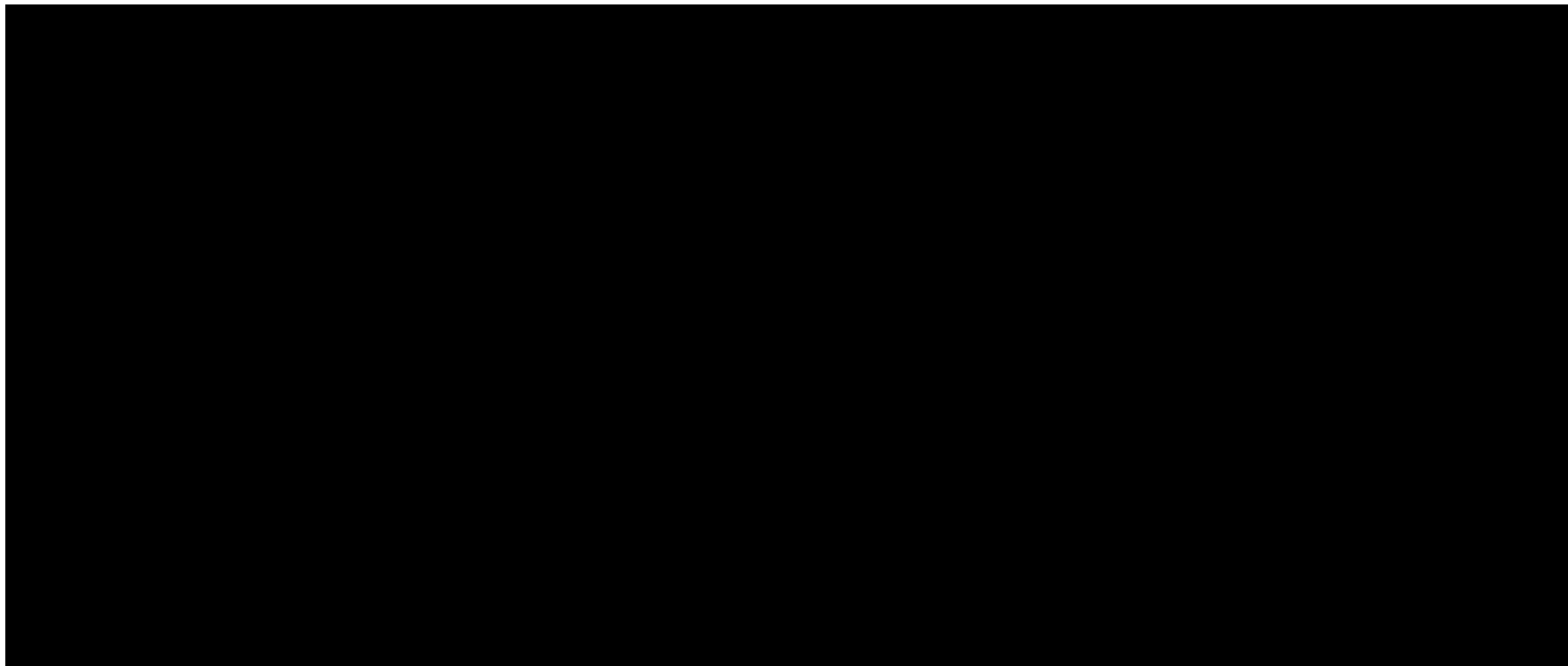
Redacted





National Fuel Exhibit MTC-7

Redacted



Statement No. 3

TESTIMONY OF
CAITLIN DIGIORE
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION

v.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R-2026-3059551

DIRECT TESTIMONY OF CAITLIN DIGIORE
DOCKET NUMBER R-2026-3059551

1 Q. State your name and business address.

2 A. My name is Caitlin DiGiore and my business address is 6363 Main
3 Street, Williamsville, New York, 14221.

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by National Fuel Gas Distribution Corporation ("Distribution" or
6 "Company") as a Regulatory Analyst II.

7 Q. Can you please describe your responsibilities as Regulatory Analyst II
8 for Distribution?

9 A. I work under the direct supervision of the Deputy General Counsel
10 and Chief Regulatory Counsel, and the Assistant General Counsel of the Legal
11 Department. I prepare analyses used to develop Company positions regarding
12 federal regulatory matters (e.g. pipeline filings and generic Federal Energy
13 Regulatory Commission ("FERC") initiatives), identifying potential cost impacts to
14 customers in Distribution's Pennsylvania and New York jurisdictions.

15 Q. Summarize your education and prior work experience.

16 A. I graduated from the University at Buffalo in May 2013, with a Bachelor of
17 Science degree in Business Administration, with a Finance concentration. In May
18 2014, I began my employment at a financial services institution as a Margin
19 Analyst. In April 2016, I joined Distribution as a Rate Analyst I. In October 2021, I
20 transferred to the Legal Department as Regulatory Analyst II, my current position.

21 Q. What is the subject of your testimony?

22 A. I am testifying to PGC Exhibit Nos. 6 and 6-A.

23 Q. Were all sections of PGC Exhibit Nos. 6 and 6-A prepared under your
24 supervision and direction?

25 A. Yes, they were.

26 Q. Are there any corrections to PGC Exhibit No. 6?

27 A. No, there are no corrections to PGC Exhibit No. 6.

28 Q. Please explain PGC Exhibit Nos. 6 and 6-A.

29 A. Exhibits 6 and 6-A respond to the Commission's filing requirement at 52
30 Pa. Code § 53.64(c)(4) and describe Distribution's involvement in
31 proceedings before FERC and other appropriate regulatory and judicial
32 bodies. These proceedings encompass FERC rulemakings and other
33 generic industry-wide issues, as well as proceedings involving the

DIRECT TESTIMONY OF CAITLIN DIGIORE
DOCKET NUMBER R-2026-3059551

individual pipelines on which Distribution transports and/or stores gas. Distribution participates in FERC proceedings, both independently and as a member of the American Gas Association ("AGA").

Q. In what types of FERC proceedings does Distribution intervene?

A. Distribution intervenes in major rate filings, periodic adjustments to trackers/surcharge mechanisms that impact rates paid by Distribution, various refunds/credits, modifications to pipeline tariff provisions impacting service to Distribution, and construction project/abandonment filings for facilities that potentially impact service to Distribution and other matters that may have a generic policy impact beyond the scope of the pipeline's filing.

Q. In which filings did Distribution intervene during the historical period?

A. Exhibit 6-A lists the dockets in which Distribution intervened, organized by pipeline. The date and type of intervention, along with a description of the docket, is provided in the exhibit.

Q. Were there any major rate proceedings during the historic period?

A. Yes, on July 31, 2023, National Fuel Gas Supply Corporation ("Supply") filed a Section 4 Rate Case in Docket No. RP23-929 proposing an approximate 68% increase to rates. Distribution filed a protest and intervention, and it participated in the proceeding as part of a customer group. A series of settlement negotiations resulted in a Stipulation and Agreement, which Supply filed on March 27, 2024. The uncontested settlement was approved by FERC on June 11, 2024. The settled rates went into effect as of February 1, 2024, reflecting an approximate increase of 31.9% from rates that were in effect prior to the rate case. The rates remained in effect during the Historic Period. Also, Columbia Gas Transmission, LLC ("Columbia") filed a major Section 4 rate case in Docket No. RP224-1103 on September 30, 2024, which included a proposed rate increase of over 100% for both transportation and storage services. Distribution filed an individual Motion to Intervene and Protest on October 15, 2024, and participated in the proceeding as part of a

DIRECT TESTIMONY OF CAITLIN DIGIORE
DOCKET NUMBER R-2026-3059551

customer group made up of similarly situated local distribution companies. The first settlement conference was held on December 12, 2024, and several settlement conferences were held in 2025. A settlement in principle was reached, and Columbia filed a Stipulation and Agreement of Settlement on August 13, 2025 reflecting a 3-year rate agreement. This resulted in an overall rate increase of approximately 40% in year 1. In years 2 and 3, FSS rates will increase by approximately 1.3%, and FTS and SST rates will increase by approximately 1.8%. The FERC approved the Stipulation and Agreement of Settlement on October 30, 2025, and Columbia made a compliance filing on December 3, 2025 with an April 1, 2025 effective date.

Q. Were there any other pipeline filings impacting the rates paid by Distribution?

A. Yes. Following a series of negotiations between Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") and its customers, Tennessee filed a Stipulation and Agreement on March 20, 2024 in Docket No. RP24-333 establishing a phased-in 8% cumulative reduction in rates that were effective on December 31, 2023. The phased-in reduction included a 2% rate reduction effective on January 1, 2024, an additional 2% rate reduction effective on January 1, 2025, and an additional 4% rate reduction to be effective on January 1, 2026. The FERC approved the Stipulation and Agreement on May 30, 2024. Also, following a series of extensive negotiations, Texas Eastern Transmission, L.P. ("Texas Eastern") filed a Stipulation and Agreement on May 31, 2024 in Docket No. RP24-815 proposing an overall 8.75% rate increase with the following two-step phase-in: 6% increase effective October 1, 2024, and 2.75% increase effective January 1, 2026. The FERC approved the Stipulation and Agreement on July 31, 2024, and the first rate increase went into effect on October 1, 2024 and remained in effect during the Historic Period. Distribution also intervened in several dockets on Columbia, Supply, Tennessee, and Texas Eastern updating other existing

DIRECT TESTIMONY OF CAITLIN DIGIORE
DOCKET NUMBER R-2026-3059551

1 tracker mechanisms.

2 Q. How does Distribution approach generic issues at FERC?

3 A. Distribution participates through the American Gas Association ("AGA"),
4 working with other gas utilities with similar interests. As an industry
5 association, AGA's filings generally have more impact at FERC than the
6 impact of individual utility filings.

7 Q. What types of FERC issues did Distribution address through its
8 participation in AGA during the historic period?

9 A. AGA conducts outreach to FERC Staff, as necessary, to obtain a better
10 understanding of the issues under consideration. During the historic
11 period, significant topics included, but were not limited to, natural gas-
12 electric coordination, reliability, and infrastructure matters and providing
13 information on the Natural Gas Readiness Forum. AGA also participated
14 in matters involving resource adequacy in Regional Transmission
15 Organization and Independent System Operator regions, construction
16 activities regulations, blanket certificate cost limitations, the Updated
17 Certificate Policy Statement, certification of facilities, and energy derivative
18 matters. AGA also provides support to gas utilities involved with the
19 deliberations at the NAESB (often in response to FERC actions) to ensure
20 meaningful standards development as well as to protect against standards
21 that would shift costs to gas utilities and/or degrade the reliability of firm
22 transportation services delivered to the city gate.

23 Q. Does this conclude your testimony?

24 A. Yes, at this time.

Verification

I, *Caitlin A. DiGiore, Regulatory Analyst II*, of the Legal Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including

Distribution PGC Statement No. 3 - Direct Testimony of Caitlin A. DiGiore
Exhibit Nos. 6

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.



Caitlin A. DiGiore

This 30th day of January, 2026

National Fuel Exhibit CTM-1

National Fuel Gas Distribution Corporation
Pennsylvania Division
Commodity
On and After November 1, 2025

		Initial Filing	Nov. 25 quarterly	
		Aug-25	Nov-25	Nov-25
		(A)	(B)	(C=B-A)
(1)	Commodity - C factor \$	72,168,079	71,047,706	(1,120,373)
(2)	Quarterly - Adjustment Change - Page 7		(3,170,970)	(3,170,970)
(3 = 1+ 2)	Total Change		67,876,736	(4,291,343)
(4)	Volumes - Mcf	20,834,971		20,834,971
(5 = 3/4)	Quarterly C-factor change	3.4638		(0.2060)
(6=5)	Prior quarterly rate			3.4638
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	3.4638		3.2578
(8)	Annual O/(U) - \$ - E-Factor	(2,872,033)	(2,391,585)	480,448
(9=8/4)	Over/Under collection change	(0.1378)		0.0231
(10=9)	Prior quarterly rate			(0.1378)
(11=9+10)	O/(U) Rate - \$/Mcf	(0.1378)		(0.1147)
(12)	Storage - \$/Mcf	<u>\$ (0.0021)</u>		<u>\$ (0.0055)</u>
(13=7-11+12)	Total rate - \$/Mcf	3.5995		3.3670

National Fuel Gas Distribution Corporation
Pennsylvania Division
Demand - NGS
On and After November 1, 2025

		Initial Filing	Nov. 25 quarterly	
		Aug-25	Nov-25	Nov-25
		(A)	(B)	(C=B-A)
(1)	Demand - NGS factor \$	36,478,981	36,497,533	18,552
(2)	Quarterly - Adjustment Change - Page 5		610,758	610,758
(3 = 1+ 2)	Total Change		37,108,291	629,310
(4)	Volumes - Mcf	20,834,971		20,834,971
(5 = 3/4)	Quarterly C-factor change	1.7509		0.0302
(6=5)	Prior quarterly rate			1.7509
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	1.7509		1.7811
(8)	Annual O/(U) - \$ - E-Factor	(1,759,519)	(1,850,220)	(90,701)
(9=8/4)	Over/Under collection change	(0.0845)		(0.0044)
(10=9)	Prior quarterly rate			(0.0845)
(11=9+10)	O/(U) Rate - \$/Mcf	(0.0845)		(0.0889)
(12=7-11)	Total rate - \$/Mcf	1.8354		1.8700

National Fuel Gas Distribution Corporation
Pennsylvania Division
Demand - DC
On and After November 1, 2025

		Initial Filing	Nov. 25 quarterly	
		Aug-25	Nov-25	Nov-25
		(A)	(B)	(C-=B-A)
(1)	Demand - DC factor \$	9,739,044	9,739,044	-
(2)	Quarterly - Adjustment Change - Page 6		(64,532)	(64,532)
(3 = 1+ 2)	Total Change		9,674,512	(64,532)
(4)	Volumes - Mcf	22,628,168		22,628,168
(5 = 3/4)	Quarterly C-factor change	0.4304		(0.0029)
(6=5)	Prior quarterly rate			0.4304
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	0.4304		0.4275
(8)	Annual O/(U) - \$ - E-Factor	(372,910)	(401,958)	(29,048)
(9=8/4)	Over/Under collection change	(0.0165)		(0.0013)
(10=9)	Prior quarterly rate			(0.0165)
(11=9+10)	O/(U) Rate - \$/Mcf	(0.0165)		(0.0178)
(12=7-11)	Total rate - \$/Mcf	0.4469		0.4453

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Calculation of Interest on Storage Injections / Withdrawals (C Factor - (Passback) / Recovery)
Twelve Months Ended July 2025

<u>Month</u>		<u>Injections</u> Mcf (1)	<u>Withdrawals</u> Mcf (2)	<u>Rate</u> <u>Differential</u> \$/Mcf (3)	<u>Cost Charged</u> <u>Through PGC</u> <u>But Not Paid</u> <u>By Distribution</u> \$ (4=2x3)	<u>Cost Paid</u> <u>By Distribution</u> <u>But Not Charged</u> <u>Through PGC</u> \$ (5=1x3)	<u>Storage</u> <u>(Net Paid) /</u> <u>Net Charged</u> \$ (6=4+5)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Rate</u> ¹ % (8)	<u>Gross</u> <u>Storage Interest</u> <u>Expense/(Revenue)</u> \$ (9=[6x(7x8)])
August 2025	Closed	960,186	1,276	\$4.3301	5,525	(4,157,663)	(4,152,138)	12 / 12	7.75%	\$ (321,791)
September	Closed	1,150,114	7,760	\$4.3301	33,601	(4,980,063)	(4,946,461)	11 / 12	7.75%	\$ (351,405)
October	Open	1,088,052	-	\$4.6683	-	(5,079,380)	(5,079,380)	10 / 12	7.75%	\$ (328,043)
November	Open	-	734,092	\$4.6683	3,426,980	-	3,426,980	9 / 12	7.75%	\$ 199,193
December	Open	-	855,548	\$4.6683	3,993,975	-	3,993,975	8 / 12	7.75%	\$ 206,355
January 2026	Open	-	1,880,109	\$4.6683	8,776,959	-	8,776,959	7 / 12	7.75%	\$ 396,792
February	Open	-	1,620,704	\$4.6683	7,565,971	-	7,565,971	6 / 12	7.75%	\$ 293,181
March	Open	-	1,529,554	\$4.6683	7,140,452	-	7,140,452	5 / 12	7.75%	\$ 230,577
April	Open	120,605	-	\$4.6683	-	(563,024)	(563,024)	4 / 12	7.75%	\$ (14,545)
May	Open	1,051,561	-	\$4.6683	-	(4,909,029)	(4,909,029)	3 / 12	7.75%	\$ (95,112)
June	Open	1,156,274	-	\$4.6683	-	Exhibit CTM-1 Page 1	-	2 / 12	7.75%	\$ -
July	Open	<u>1,048,963</u>	<u>-</u>	<u>\$4.6683</u>	<u>-</u>	<u>(4,896,898)</u>	<u>(4,896,898)</u>	1 / 12	7.75%	<u>\$ (31,626)</u>
TOTAL		6,575,756	6,629,044		\$ 30,943,465	\$ (24,586,057)	\$ 6,357,408			\$ 183,577
Estimated storage interest expense / (income) due to / (from) PGC customers										\$ 183,577
PGC Volumes										<u>20,834,971</u>
PGC (Passback) / Recovery Rate \$/Mcf										(\$0.0055)

¹ The storage over/(under) interest rate was calculated on a stand-alone basis using the TME July as the determination period.

Statement No. 4

TESTIMONY OF
COURTNEY T. MANN
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
V.
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R-2026-3059551

DIRECT TESTIMONY OF COURTNEY T. MANN
R-2026-3059551

1 Q. Please state your name and business address.

2 A. My name is Courtney Taylor Mann and my business address is 6363 Main Street, Williamsville, New
3 York 14221.

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by National Fuel Gas Distribution Corporation ("Distribution" or the
6 "Company") as a Rate Analyst in the Rates and Regulatory Affairs Department.

7 Q. Will you state briefly your educational background and experience?

8 A. I received a Bachelor of Business Administration with a concentration in Finance from the
9 University at Buffalo in 2024. I was hired by Distribution as a Rate Analyst in the Rates and
10 Regulatory Affairs Department in January 2024.

11 Q. Please summarize your responsibilities in this position relative to this proceeding.

12 A. My responsibilities include preparation of filings relating to recovery of gas costs. Therefore, I am
13 familiar with the Pennsylvania Public Utility Commission's ("Commission") procedures for gas cost
14 recovery.

15 Q. What is the purpose of your testimony?

16 A. I am testifying in support of PGC Exhibit Nos. 1, 2, 3, 21, 21-A, 21-B and 21-C.

17 Q. Please describe PGC Exhibit 1.

18 A. PGC Exhibit 1 details the historic volumes and costs of gas purchased from upstream
19 suppliers, local production, and Peoples Gas Company for the twelve months ended
20 November 30, 2025 per Distribution's books and records.

21 "Upstream Purchases" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects
22 Distribution's cost of purchasing gas from various upstream producers, whose gas is
23 transported by long-line interstate pipeline companies to National Fuel Gas Supply
24 Corporation ("Supply"), which in turn delivers the gas supplies to Distribution. A monthly
25 breakdown of Distribution's commodity and demand costs from upstream suppliers is
26 provided in PGC Exhibit No. 1, Schedule 1, Sheet 2. Further detail of Distribution's costs
27 from upstream suppliers is provided in PGC Exhibit No. 1, Schedule 2, Sheet 1.

1 "Storage" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects Distribution's charges
2 from storage providers for space required within their facilities and the cost of gas purchased
3 for storage. A monthly breakdown of Distribution's rental and storage gas cost is provided in
4 PGC Exhibit No. 1, Schedule 2, Sheet 2.

5 "Transportation" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects charges for
6 transportation of gas purchased from suppliers. A monthly breakdown of Distribution's costs
7 for transportation of upstream gas is provided in PGC Exhibit No. 1, Schedule 4.

8 The Demand cost of gas is split between Demand-Natural Gas Supply ("Demand-
9 NGS") and Demand-Distribution Charge ("Demand-DC"). Demand-DC includes the cost of
10 pipeline capacity and storage needed to provide peak delivery/temperature swing
11 requirements for Distribution's sales and SATC customers. These are costs that Distribution
12 would incur even if all customers converted to transportation service. A certain amount of
13 capacity would have to be maintained to serve these peaking requirements. PGC Exhibit No.
14 1, Schedule 5 provides a detailed calculation of the Demand-DC costs. Demand-NGS
15 includes the remaining demand costs incurred to provide sales service. The Demand-NGS
16 costs represent total demand costs less Demand-DC costs.

17 Distribution shares Capacity Release Revenues on a 75%/25% basis. The
18 transportation amount includes the adjustment necessary to flow through 75% of these
19 revenues to ratepayers.

20 "Transportation Credit" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects the costs
21 recovered from transportation customers. A monthly breakdown of Distribution's
22 transportation credits is provided in PGC Exhibit No. 1, Schedule 1, Sheet 4.

23 "Local Production" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects Distribution's
24 cost of gas purchased from local producers. A monthly breakdown of Distribution's cost of
25 gas purchased from local producers is provided in PGC Exhibit No. 1, Schedule 1, Sheet 3.

26 "Peoples Gas Company" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects
27 Distribution's cost of purchasing a small volume of gas from Peoples Gas Company under its
28 Rate Schedule SWS - Small Wholesale Service. A monthly breakdown of Distribution's cost

1 from Peoples Gas Company is provided in PGC Exhibit No. 1, Schedule 3. Peoples Gas
2 Company is the only physical source of supply for a small portion of Distribution's system.
3 In order to obtain other supplies Distribution would have to make a substantial investment for
4 the construction of new facilities to physically connect a few existing customers to
5 Distribution's other sources of supply. The customers referenced are located in Butler
6 County, at the extremity of Distribution's system. The category entitled "Exchange Gas" on
7 PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects the recognition of gas costs related to any
8 monthly imbalances associated with two Exchange Agreements as discussed in PGC Exhibit
9 No. 8 and further explained in PGC Exhibit No. 4. The monthly breakdown of Distribution's
10 costs associated with Exchange Gas is provided in PGC Exhibit No. 1, Schedule 1, Sheet 6.

11 "Off-System Sales" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects costs of gas
12 purchased for sale to customers that are not part of Distribution's retail system. Such
13 purchases are removed from gas costs to properly reflect gas purchased to serve Distribution's
14 retail customers. The monthly breakdown of Distribution's gas costs associated with Off-
15 System Sales is provided in PGC Exhibit No. 1, Schedule 1, Sheet 7. There are currently no
16 off-system sales.

17 As stated in PGC Exhibit No. 8 and approved under previous settlements of
18 Distribution's 1307(f) proceedings, Distribution retains 25% of the net revenues from off-
19 system sales. The remaining 75% of the net revenues are flowed through to ratepayers. The
20 category entitled "Off-System Sales Refund" on PGC Exhibit No. 1, Schedule 1, Sheet 1
21 reflects this 75% flow through of the net revenues. The monthly breakdown of Off-System
22 Sales Refunds is provided in PGC Exhibit No. 1, Schedule 1, Sheet 8.

23 "Credit – Line Hits" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects payments
24 received by Distribution as compensation for gas lost as a result of damage to Distribution's
25 facilities. Generally, such payments are received from construction contractors that cause
26 damage to Distribution's facilities, typically during excavation projects. A monthly
27 breakdown of these amounts is provided in PGC Exhibit No. 1, Schedule 1, Sheet 5.

28 Q. Please explain PGC Exhibit No. 2 and PGC Exhibit No. 3.

1 A. PGC Exhibit No. 2 and PGC Exhibit No. 3 contain data pertaining to projected volumes and
2 costs of gas to be purchased by Distribution. PGC Exhibit No. 2 contains projected data, by
3 month, for gas to be purchased from suppliers during the period December 1, 2025 through
4 July 31, 2026. PGC Exhibit No. 3 contains projected data, by month, for gas to be purchased
5 from suppliers during the twelve-month period ending July 31, 2027.

6 Q. Please summarize how the projected data, contained in PGC Exhibit No. 2 and PGC Exhibit
7 No. 3, was prepared.

8 A. Based upon forecasted sales of gas explained by Ms. Putnam, Distribution determined the
9 total volume of gas that Distribution would be required to purchase in order to make the
10 projected level of sales to its customers. Volumes of gas that Distribution would be able to
11 obtain from local producers and the small volume of gas to be purchased from Peoples Gas
12 Company were projected. The remainder of gas supplies was projected to be purchased from
13 upstream suppliers.

14 PGC Exhibit No. 2, Schedule 1 and PGC Exhibit No. 3, Schedule 1 summarize the
15 projections of costs by category. PGC Exhibit No. 2, Schedule 1 summarizes projections for
16 the eight-month period ending July 31, 2026. PGC Exhibit No. 3, Schedule 1 summarizes
17 projections for the twelve-month period ending July 31, 2027.

18 "Transportation Credit" on PGC Exhibit No. 2, Schedule 1 reflects revenues for
19 recovery of purchased gas costs of transportation and storage expected from transportation
20 customers. The "Transportation Credit" reflected on Exhibit No. 3, Schedule 1 is based upon
21 the rate that is discussed in Mrs. Wesoloski's testimony. PGC Exhibit No. 2, Schedule 1
22 summarizes such data for the eight-month period ending July 31, 2026. PGC Exhibit No. 3,
23 Schedule 1 summarizes data for the twelve-month period ending July 31, 2027.

24 PGC Exhibit No. 2, Schedule 2 and PGC Exhibit No. 3, Schedule 2 provide detailed
25 calculations of projected costs for upstream purchases and storage. PGC Exhibit No. 2,
26 Schedule 2 provides data for the eight-month period ending July 31, 2026. PGC Exhibit No.
27 3, Schedule 2 provides data for the twelve-month period ending July 31, 2027. The

1 projections of upstream supplier costs were explained previously in this testimony and the
2 wellhead price projection is explained in Ms. Putnam's testimony.

3 PGC Exhibit No. 2, Schedule 3 and PGC Exhibit No. 3, Schedule 3 provide detail of
4 projected volumes and costs of gas to be purchased from Peoples Gas Company. PGC
5 Exhibit No. 2, Schedule 3 provides such data for the eight-month period ending July 31, 2026
6 and PGC Exhibit No. 3, Schedule 3 provides such data for the twelve month period ending
7 July 31, 2027. These projections are based on historical amounts for the twelve months
8 ended November 30, 2025.

9 PGC Exhibit No. 2, Schedule 4 and PGC Exhibit No. 3, Schedule 4 provide the
10 amount of credits related to capacity release by month. PGC Exhibit No. 2, Schedule 4
11 provides data for the eight-month link period ending July 31, 2026 of capacity releases of
12 \$2,155,138. PGC Exhibit No. 3, Schedule 4 provides a projection of \$4,727,428 for the
13 twelve month period ending July 31, 2027. The projection of capacity release credits is
14 explained in Mrs. Wesoloski's testimony.

15 PGC Exhibit No. 2, Schedule 5 and PGC Exhibit No. 3, Schedule 5 provide the
16 temperature swing/peaking capacity cost, which is the Demand-DC cost of gas. PGC Exhibit
17 No. 2, Schedule 5 provides data for the eight-month period ending July 31, 2026 and PGC
18 Exhibit No. 3, Schedule 5 provides data for the twelve month period ending July 31, 2027.

19 Q. Please explain PGC Exhibit No. 21.

20 A. PGC Exhibit No. 21 is a computation of the projected cost of purchased gas that would be
21 included in rates effective August 1, 2026. This amount includes projected gas costs through
22 the end of the application period, July 31, 2027 and projected over/under collections through
23 July 31, 2026.

24 As indicated on PGC Exhibit No. 21, Schedule 1, Sheet 4, the total projected cost of
25 purchased gas per Mcf is \$6.3224. Of this amount, \$4.1673 per Mcf is the commodity cost
26 (including the "E" factor), and \$2.1551 per Mcf is the demand cost (including the "E" factor).

DIRECT TESTIMONY OF COURTNEY T. MANN
R-2026-3059551

1 The cost of gas has been separated into four categories on PGC Exhibit No. 21,
2 Schedule 1, Sheet 4: the Natural Gas Supply Charge, the Gas Adjustment Charge, the
3 Distribution Charge, and the Total Gas Costs.

4 For gas supplied to all classes of retail customers (except those receiving service
5 under load balancing service and natural gas vehicle service rate schedules), the Natural Gas
6 Supply Charge is \$5.5260/Mcf. This represents an increase of \$.4926/Mcf from the Natural
7 Gas Supply Charge of \$5.0334/Mcf included in rates from November 1, 2025 through
8 January 31, 2026.

9 For gas supplied to all classes of retail customers (except those receiving service
10 under load balancing service and natural gas vehicle service rate schedules), the Gas
11 Adjustment Charge is \$0.4534/Mcf. This represents an increase of \$0.2498/Mcf compared to
12 the Gas Adjustment Charge of \$0.2036/Mcf included in rates from November 1, 2025
13 through January 31, 2026.

14 For gas supplied to all classes of retail customers (except those receiving service
15 under load balancing service and natural gas vehicle service rate schedules), the Distribution
16 Charge is \$0.3430/Mcf. This represents a decrease of (\$0.1023)/Mcf compared to the
17 Distribution Charge of \$0.4453/Mcf included in rates from November 1, 2025 through
18 January 31, 2026.

19 In total, for gas supplied to all classes of customers (except those receiving service
20 under load balancing or natural gas vehicle service rate schedules), the projected cost of gas is
21 \$6.3224 per Mcf. This represents an increase of \$0.6401 per Mcf from the amount of
22 \$5.6823 per Mcf included in rates from November 1, 2025 through January 31, 2026 for the
23 recovery of purchased gas costs.

24 The increase in rates for the recovery of purchased gas costs results from a number of
25 factors, including an increase in the "E" or experienced factor. As detailed on Exhibit CTM-
26 1, the current "E" factor reflected in rates as of November 1, 2025 is an undercollection of
27 \$4,643,763 (\$0.2214/Mcf).¹ The projected sales for recovery of the "E" factor for the period
28 (Twelve Months Ended "TME" July 2026) are 20,834,971 Mcf for Commodity and Demand-

1 NGS and 22,628,168 Mcf for Demand-DC. As shown on PGC Exhibit No. 21, Schedule 1,
2 Sheets 1-3, Distribution projects, through July 31, 2027, an “E” factor undercollection of
3 \$9,134,058 (\$0.4284)/Mcf.² The projected sales for recovery of the “E” factor this period
4 (TME July 2027) are 21,436,362 Mcf for Commodity and Demand-NGS and 23,381,098 for
5 Demand-DC. The projected undercollection produces an increase in rates of \$0.2070/Mcf.³

6 The “C” factor rate increased. The current “C” factor reflected in rates as of
7 November 1, 2025 is \$114,545,685.⁴ The projected sales for the period (TME July 2026) are
8 20,834,971 Mcf for Commodity and Demand-NGS and 22,628,168 Mcf for Demand-DC. As
9 shown on PGC Exhibit No. 21, Schedule 1, Sheets 1-3, Distribution projects, through July 31,
10 2027, “C” factor costs of \$127,063,134.⁵ The projected sales for this period (TME July 2027)
11 are 21,436,362 Mcf for Commodity and Demand-NGS and 23,381,098 Mcf for Demand-DC.
12 The change in the “C” factor results in an increase in rates of \$0.4331/Mcf.⁶ As shown on
13 PGC Exhibit No. 21, Schedule 1, Sheet 1 this increase includes (\$0.0037)/Mcf for the pass
14 back of storage interest expense. The sum of the change in the “E” factor and the “C” factor
15 represents a total increase of \$0.6401/Mcf [$(\$0.2070 + 0.4331) = \$0.6401$].

16 PGC Exhibit No. 21, Schedules 2 through 11 explain the derivation of Distribution’s
17 experienced over/under collection factor (“E” factor) used in PGC Exhibit No. 21, Schedule 1.
18 PGC Exhibit No. 21, Schedules 4 and 10 detail refunds, by component, received by
19 Distribution, and these schedules also calculate interest on each refund. There were no
20 refunds received during the twelve months ended November 30, 2025.

21 The information provided above was derived on the assumption that rates effective
22 November 1, 2025, will remain in effect through July 31, 2026. In all likelihood, the
23 quarterly filings for February 1 and May 1, 2026, will adjust rates. The amount of net
24 adjustment, however, is not presently known.

25 Q. Please describe the methodology used to determine the interest rate that is applied to the
26 over/undercollection of purchased gas costs and storage injections/withdrawals.

27 A. The interest rate to be applied to the over/undercollection of purchased gas costs and storage
28 injections/withdrawals is based on Act 47 of Public Utility Code (66 PA. C.S.). Under this

1 methodology, refunds to customers shall be made with and recoveries from customers shall
2 include interest at the prime rate for commercial borrowing in effect 60 days prior to the tariff
3 filing and as reported in a publicly available source identified by the Commission or at an
4 interest rate which may be established by the Commission by regulation.

5 Q. Please describe PGC Exhibit No. 21A.

6 A. PGC Exhibit No. 21A is the Statement of Over/Undercollections for the twelve months ended
7 November 30, 2025. The exhibit provides separate detail for the Commodity, Demand-NGS
8 and Demand-DC components of purchased gas costs, and the exhibit is self-explanatory.

9 Q. Please explain the purpose of PGC Exhibit No. 21B.

10 A. PGC Exhibit No. 21B is a calculation of interest on storage injections and withdrawals. Sheet
11 1 shows the twelve months ending July 31, 2026, and Sheet 2 shows the twelve months
12 ending July 31, 2027.

13 For base rate purposes, Distribution has valued gas in storage at its average inventory
14 cost. That is, withdrawals from and injections into storage are priced at the average cost of all
15 gas in storage at the beginning of the gas storage cycle. However, for purchased gas cost
16 purposes, Distribution uses the last-in, first-out ("LIFO") method. The LIFO method prices
17 withdrawals and injections at the average cost of all gas purchases for the current year. The
18 LIFO method is appropriate for gas cost purposes because it recognizes that current purchases
19 of gas are used to serve current requirements and that storage withdrawals used to serve peak
20 requirements are only short term and are refilled every year.

21 Over a normal twelve-month period, withdrawals and injections will be equivalent,
22 and thus the beginning and ending storage balances under the two methods will be the same.
23 However, Distribution recognizes that there is a time value of money component to pricing
24 storage gas at the average inventory cost, for working capital purposes in base rates. For
25 example, in a winter month, Distribution will be using storage having an inventory value of
26 \$1.3200 per Mcf to serve peak requirements, and will charge customers a higher, fiscal year
27 rate of \$5.6910 per Mcf for such gas. Conversely, in a summer month, Distribution will refill

1 storage using purchases priced at \$5.6910 per Mcf, but the inventory value of these injections
2 will be the lower \$1.3200 per Mcf average inventory rate.

3 In order to recognize time value of money differences in this 1307(f) proceeding,
4 interest is calculated on storage injections and withdrawals based upon the rate differential
5 between the storage rate and the inventory rate on a fiscal year basis.

6 Q. Please summarize the calculation of interest shown on PGC Exhibit No. 21B.

7 A. PGC Exhibit No. 21B, Sheets 1 and 2 show the interest calculation for the twelve months
8 ending July 31, 2026, and July 31, 2027, respectively. This calculation projects the estimated
9 interest to be incurred during the indicated PGC period. The calculation, as detailed below,
10 allows for immediate pass back or recovery based on a uniform amount per Mcf during the
11 current twelve-month PGC period in which expense or income arises. This methodology, as
12 approved per the order at Docket No. R-2010-2150861, matches the occurrence of income or
13 expense with the reflection of such income or expense in rates. In addition, this methodology
14 allows for quarterly updates to the estimated interest, based on actual information, through the
15 C-Factor gas cost recovery mechanism.

16 The net interest expense in the amount of \$291,560 on PGC Exhibit No. 21B, Sheet 1
17 flows to PGC Exhibit No. 21, Schedule 11, Sheet 4. This amount is compared to the total
18 estimated interest income to be recovered during the twelve months ending July 31, 2026
19 through the C-Factor. The difference represents the estimated amount that will be included in
20 the E-Factor for the twelve months ending July 31, 2026.

21 PGC Exhibit No. 21B, Sheet 2 shows the interest calculation for the twelve months
22 ending July 31, 2027. The calculation shows an estimated net interest expense in the amount
23 of \$78,752. This amount is projected to be passed back during the rate application period in
24 which it occurs, which is the twelve months ending July 31, 2027. As shown on Sheet 2, the
25 net interest expense of \$78,752 will be passed back at a rate of (\$0.0037) per Mcf, included in
26 the C-Factor on PGC Exhibit No. 21, Schedule 1, Sheet 1.

27 Q. Please explain the calculation of interest shown on PGC Exhibit No. 21B, Sheet 2.

DIRECT TESTIMONY OF COURTNEY T. MANN
R-2026-3059551

1 A. The schedule identifies months with estimated or actual data as open or closed periods.
2
3 Columns 1 and 2 show storage injections and withdrawals. Column 3 shows the rate
4 differential which represents the difference between the storage inventory rate included in
5 base rates calculated on an average cost method and the inventory rate charged through the
6 1307(f) gas cost recovery mechanism based on the LIFO valuation method.

7 Storage injections represent decreases to purchased gas expense as theoretically a
8 portion of volumes purchased and paid by Distribution exceeding the current requirements.
9 The Cost Paid by Distribution but not Charged through the PGC, Column 5, is calculated by
10 multiplying the injections (column 1) by the rate differential (column 3). These costs result
11 in interest income to be recovered from the ratepayer, as they will not be charged through
12 purchased gas costs until the gas is withdrawn. Storage withdrawals represent increases to
13 purchased gas expense, as theoretically requirements exceed current purchases. The Cost
14 Charged through the PGC but not Paid by Distribution, Column 4, is calculated by
15 multiplying the withdrawals (column 2) by the rate differential (column 3). These costs result
16 in interest expense to be passed back to the ratepayer, as they are charged through purchased
17 gas costs when the gas is withdrawn, but were paid by Distribution when the gas was
18 injected. Storage Net Paid/Net Charged in Column 6 is the sum of columns 4 and 5.

19 The Interest Weight (column 7) represents the ratio of the twelve-month PGC period
20 the interest is expected to be outstanding. The Interest Rate (column 8) represents the
21 statutory rate to be charged for interest based on the estimated net over/undercollection of
22 associated storage costs for the twelve months ended July. Column 9 represents the
23 calculation of gross storage interest expense or interest income. This is calculated by
24 multiplying the Storage Net Paid/Net Charged (column 6) by the applicable prorated interest
25 rate (column 7 x column 8). The sum of the monthly values in column 9 (Gross Storage
26 Interest Expense/Revenue) represents the amount of storage interest expense/income due
27 to/from ratepayers.

27 Q. Please explain PGC Exhibit No. 21C.

DIRECT TESTIMONY OF COURTNEY T. MANN
R-2026-3059551

- 1 A. PGC Exhibit No. 21C, provides the “Explanation that Over/Undercollections for the Twelve
2 Months Ended November 30, 2025, resulted from a Least-Cost Procurement Policy”, which
3 is a statement that is required to be filed with the Commission pursuant to their regulation at
4 52 Pa. Code Section 53.64(i). The exhibit is self-explanatory.
- 5 Q. Does this conclude your direct testimony?
- 6 A. Yes, it does at this time.

Footnotes 1 through 6 for Statement 6 Testimony

Footnote 1 - Exhibit CTM-1

-2,391,585	(0.1147)	E-Factor Commodity
-1,850,220	(0.0889)	E-Factor Demand NGS
-401,958	(0.0178)	E-factor Demand DC
-4,643,763	(0.2214)	Total E-factor rates from November quarterly

Footnote 2 - Exhibit 21, Schedule 1

-8,198,393	(0.3825)	E-Factor Commodity
-1,519,054	(0.0709)	E-Factor Demand NGS
583,389	0.0250	E-factor Demand DC
-9,134,058	(0.4284)	Total E-factor rates from Exhibit 21

Footnote 3 - Exhibit 21, Schedule 1 & Exhibit CTM-1

(0.2214)	Total E-factor rates from November quarterly
(0.4284)	Total E-factor rates from Exhibit 21
(0.2070)	

Footnote 4 - Exhibit CTM-1

67,876,736	3.2578	C-Factor Commodity
37,108,291	1.7811	C-Factor Demand NGS
9,674,512	0.4275	C-factor Demand DC
-113,855	-0.0055	C-Factor Storage interest
114,545,685	5.4609	Total C-factor rates from November quarterly

Footnote 5 - Exhibit 21, Schedule 1

81,212,255	3.7885	C-Factor Commodity
37,325,451	1.7412	C-Factor Demand NGS
8,604,180	0.3680	C-factor Demand DC
-78,752	-0.0037	Commodity storage - Exhibit 21B
127,063,134	5.8940	Total C-factor rates from Exhibit 21

Footnote 6 - Exhibit 21, Schedule 1 & Exhibit CTM-1

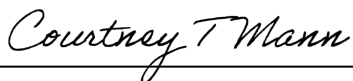
5.4609	Total C-factor rates from November quarterly
5.8940	Total C-factor rates from Exhibit 21
0.4331	

Verification

I, *Courtney T. Mann*, Rate Analyst, of the Rates and Regulatory Affairs Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including:

Distribution PGC Statement No. 4 - Direct Testimony of Courtney T. Mann
Exhibit Nos. 1, 2, 3, 21, 21-A, 21-B, 21-C, CTM-1, and Footnotes Testimony 2026

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.



Courtney T. Mann

This 30th day of January, 2026

Statement No. 5

DIRECT TESTIMONY OF
LISA A. PETKO
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION

v.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R- R-2026-3059551

DIRECT TESTIMONY OF LISA A. PETKO
R-2026-3059551

1 Q. Please state your name and business address.

2 A. My name is Lisa A. Petko, and my business address is
3 6363 Main Street, Williamsville, New York 14221.

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by National Fuel Gas Distribution
6 Corporation ("Distribution" or the "Company") as a
7 Senior Director in the Gas Supply Administration
8 ("GSA") Department.

9 Q. What are your duties as a Senior Director?

10 A. I am responsible for managing the back-office
11 functions of the GSA Department including the Gas
12 Accounting, Gas Planning and Transportation Services
13 groups. I also assist in implementing Distribution's
14 Gas Capacity policies.

15 Q. Please summarize your education and work experience.

16 A. I received a Bachelor of Business Administration
17 Degree in Accounting from Niagara University in 1988.
18 I was hired by National Fuel Gas Supply Corporation
19 ("NFGSC" or "Supply") in October 1990 as a Management
20 Trainee in the Gas Supply Department. I transferred to
21 the Gas Measurement Department of Distribution in 1992
22 and in 1994 I transferred to the Transportation &
23 Exchange group of NFGSC's Gas Supply Department. In

1 1996 I transferred to Distribution's Contract
2 Administration Department. In 2000 I was promoted to
3 the Manager of Gas Accounting within the GSA
4 Department; in 2008 I became a Director. In 2018 I
5 was promoted to my current position.

6 Q. What is the subject of your testimony?

7 A. I am testifying in support of PGC Exhibit Nos. 4
8 (partial), 5, 7-B, 8 (partial), 12, 18, 19, 20, 26-B,
9 30, and 31.

10 Q. Please describe PGC Exhibit No. 4.

11 A. PGC Exhibit No. 4 is Distribution's response to the
12 Pennsylvania Public Utility Commission's ("PAPUC")
13 filing requirement at 52 Pa. Code § 53.64(c)(1), which
14 requires details of Distribution's contracts for gas
15 supplies and upstream pipeline transportation and
16 storage capacity, their rate designs and recent and
17 pending negotiations.

18 I am sponsoring page 2 line 19 through page 5
19 line 19, page 13 and PGC Exhibit No. 4-A. These
20 sections describe Distribution's pipeline, storage and
21 winter gas supply capacity, no cost gas exchange
22 agreements, other utility purchases, Small Aggregation
23 Transportation Customer ("SATC") capacity, non-firm

1 local production gas purchases, and tariff-based gas
2 purchases.

3 Distribution reviews its available options for
4 upstream capacity before determining whether to renew
5 or terminate any existing pipeline, storage, winter
6 gas supply or firm local production contracts. PGC
7 Exhibit No. 4 provides details of capacity revisions
8 made during the historic period, the twelve (12)
9 months ended November 30, 2025.

10 PGC Exhibit No. 4-A presents Distribution's
11 current contracts, volumes, notice period and contract
12 terms.

13 For the winter 2025-2026, approximately 93% of
14 Distribution's contracted upstream firm transportation
15 capacity, including winter gas calls received at the
16 NFGSC city-gate, has a primary receipt in the
17 Northeast (short-haul capacity), and 7% is from the
18 Southwest (long-haul capacity). See Exhibit LAP-1 for
19 the company's capacity mix.

20 Q. Please Explain PGC Exhibit No. 5.

21 A. PGC Exhibit No. 5 is Distribution's response to the
22 PAPUC's filing requirement at 52 Pa. Code § 53.64(c)
23 (3). The filing requirement calls for information

1 pertaining to sources of gas supply, transportation,
2 or storage, which were offered to, or considered by,
3 Distribution during the time periods relevant to this
4 1307(f) filing but were not accepted.

5 Q. Please explain PGC Exhibit No. 7-B.

6 A. PGC Exhibit No. 7-B is part of Distribution's response
7 to the PAPUC filing requirement at 52 Pa. Code §53.64
8 (c)(5) which requires a listing and updating of any
9 gas supply and demand projections provided to the
10 PAPUC. Pages 2, 3, 4 and 5 of PGC Exhibit No. 7-B are
11 copies of Distribution's most recently filed Annual
12 Resource Planning Reports: Form-IRP-Gas-2A: Table 2,
13 Form-IRP-Gas-2B, Form-IRP-Gas-2C, and Form IRP-Gas-2A,
14 which break out Distribution's gas supply, pipeline
15 and storage capacity on both an annual and a peak-day
16 basis in accordance with PAPUC Docket No. L-920066:
17 Integrated Resource Planning for Gas Utilities
18 pursuant to 52 Pa. Code §59.81-84.

19 Q. Please explain PGC Exhibit No. 8.

20 A. I am sponsoring page 2 line 14 through page 10 line 9,
21 and page 14 lines 4 through 13, as well as PGC Exhibit
22 Nos. 8-A, 8-B, 8-C and 8-D with regard to capacity
23 reserved for Distribution's customers, capacity

1 retained for temperature variability and peaking,
2 purchase of non-firm local production and Appalachian
3 supplies and tariff-based gas purchases. In general,
4 PGC Exhibit No. 8 describes Distribution's overall gas
5 supply and capacity procurement strategy and provides
6 details of changes that Distribution anticipates that
7 it will make during the link period, the 8 months from
8 December 1, 2025 through July 31, 2026, and during the
9 application period, the 12 months beginning August 1,
10 2026 and ending July 31, 2027. As explained in PGC
11 Exhibit No. 8, there are many factors to be considered
12 in developing a reliable gas supply for firm customers
13 on a least cost basis.

14 Distribution relies on its firm transportation
15 capacity on upstream interstate pipelines to deliver
16 the majority of its gas supplies to Supply. Supply,
17 through its interstate pipeline system, re-delivers
18 Distribution's gas to its isolated distribution
19 systems throughout Northwestern Pennsylvania and
20 Western New York. Supply also owns extensive storage
21 facilities that it operates in concert with its
22 transmission facilities to receive gas (injections)
23 from Distribution during periods of low customer

1 demand. Supply subsequently re-delivers this gas
2 (withdrawals) to Distribution during the winter when
3 market requirements exceed flowing gas supplies
4 available from its upstream pipeline capacity. Such
5 storage injections and withdrawals for the 12-month
6 period of October 1, 2024 through September 30, 2025
7 are depicted in PGC Exhibit No. 8-D. PGC Exhibit No.
8 8-C provides the 2026-2027 Load Duration Curve which
9 demonstrates how Distribution's combined
10 transportation, storage and winter gas call capacities
11 could meet the requirements of a 15% forecasted
12 colder-than-normal winter.

13 The interdependent relationship between Supply
14 and Distribution is evidenced in the Supply System map
15 shown in PGC Exhibit No. No. 8-A. As explained in PGC
16 Exhibit No. 8, Distribution receives gas from Supply
17 at approximately 237 delivery points in Pennsylvania
18 and 128 in New York at geographically dispersed areas
19 where Distribution has facilities and customers. The
20 pink lines are the major transmission lines of the
21 pipeline companies that deliver gas in Northwestern
22 Pennsylvania and Western New York. The blue lines
23 represent major transmission lines and storage

1 facilities of Supply that interconnect Distribution's
2 facilities and customers with the facilities of the
3 upstream interstate pipelines.

4 Q. Please define "critical capacity."

5 A. All of Distribution's pipeline and storage capacity is
6 critical capacity. This mix of capacity meets
7 Distribution's unique market reliability requirements
8 at the least cost to the customer. The capacity plays
9 a critical role in directly serving customer
10 requirements including filling Distribution's
11 contracted storage capacity with Supply. Distribution's
12 no-notice Enhanced Firm Transportation ("EFT")
13 capacity and associated Enhanced Storage Service
14 ("ESS") capacity that it maintains with Supply is used
15 to serve the requirements of its customers located
16 throughout its geographically extensive, yet
17 unconnected, system. In addition, Distribution holds
18 Firm Transportation ("FT") capacity on Supply that
19 delivers to the Distribution Citygate. Distribution's
20 system relies on its upstream capacity for the
21 procurement of adequate and reliable gas supply.
22 Distribution's upstream capacity includes its firm
23 transportation capacity on Columbia Gas Transmission,

1 LLC ("Columbia"), Tennessee Gas Pipeline Company,
2 L.L.C. ("TGP"), Texas Eastern Transmission, LP
3 ("TETCO") and Firm Storage Service ("FSS") capacities
4 on Supply and Columbia. Discussion beginning at page 2
5 line 14 through page 5 line 17 of PGC Exhibit No. 8
6 provides a more comprehensive explanation about the
7 "critical" role that Distribution's upstream pipeline
8 and storage capacities serve in meeting its firm
9 service requirements.

10 Q. Please describe the methodology and calculations
11 presented on PGC Exhibit No. 8-B Calculation of
12 Retained Capacity and SATS Released Transmission
13 Capacity ("RTC") Mix.

14 A. The purpose of PGC Exhibit No. 8-B is to present the
15 calculations used to determine the quantity of
16 capacity that Distribution will retain to meet the
17 temperature swing and peaking requirements of its
18 sales and small aggregation transportation customers
19 and to determine the mix of Supply ESS storage and
20 upstream transportation capacity that Distribution
21 will release to its Small Aggregation Transportation
22 Supplier ("SATS") service suppliers in order to serve

1 its SATC requirements on a Design Peak Day and during
2 a 15% colder-than-normal winter.

3 Q. Has Distribution executed, or is it considering
4 executing, any capacity adjustments in the future?

5 A. Distribution routinely explores opportunities to
6 modify its upstream pipeline assets to improve
7 reliability or reduce costs.

8 Distribution negotiated to modify and extend critical
9 TGP capacity to reduce costs without compromising
10 reliability. Details regarding the extension and
11 modifications are provided in PGC Exhibit 8 beginning
12 on page 9, line 13 through page 10, line 1.

13 Q. Please describe Distribution's contingency capacity
14 requirements.

15 A. Distribution requires contingency capacity to serve
16 its sales and transportation customers should there be
17 a capacity or supplier failure, force majeure instance
18 or should the system experience load requirements that
19 exceed current design peak day projections.

20 Q. Can contingency capacity be used to support services
21 to Monthly Metered Transportation ("MMT") customers?

22 A. Yes. As described in PGC Exhibit No. 24, Distribution
23 allocates a pro-rata quantity of its total contingency

1 capacity to its MMT customers. The availability of
2 contingency capacity to support services to MMT
3 customers does not imply that natural gas suppliers
4 can avoid any part of their daily delivery quantity
5 ("DDQ") requirements. Pursuant to Distribution's
6 tariff, DDQ requirements for MMT customers must be
7 met.

8 Q. Please explain how the quantity of contingency
9 capacity is determined.

10 A. Contingency capacity is the difference between design
11 peak day requirements and the intermediate Supply
12 EFT/FT capacity. . Over time, Distribution has
13 adjusted its intermediate and upstream capacity due to
14 changes in the forecasted market requirements, but not
15 on a one-for-one basis. Distribution considers a
16 reasonable level of contingency capacity as a safety
17 factor when evaluating capacity adjustments. Exhibit
18 LAP-4 provides a summary table of the total forecast
19 requirements and contingency capacity for
20 Distribution's design peak day beginning with the
21 winter of 2021-2022.

22 Distribution reviews its design peak day firm
23 capacity requirements annually. Based on the current

1 forecast, no capacity adjustments are planned at this
2 time.

3

4 Q. Please describe Exhibit Nos. LAP-2 and LAP-3.

5 A. Exhibit LAP-2 is a graphical representation that
6 compares Distribution's actual city-gate throughput
7 when extrapolated to a 74 Heating Degree Day ("HDD"),
8 as represented by the green diamonds, to the combined
9 forecast total requirements plus the contingency
10 capacity, as shown by the stacked blue and red
11 columns, for each day of the three-day peaks. This
12 data includes the highest throughput over a three-day
13 period for the 12 most recently completed winter
14 heating seasons including November 2013 through March
15 2025.

16 Exhibit LAP-3 presents the same comparison as
17 Exhibit LAP-2 but includes all days that on average
18 were 15 degrees Fahrenheit or colder for the last 5
19 winters. Please note winter 2020-2021 did not have any
20 days 15 degrees or colder. The forecast total
21 requirements and contingency capacity for the current
22 winter (and the following two winters is also shown.

1 The company has not experienced any days 15 degrees
2 Fahrenheit or colder as of January 15, 2026.

3 Q. Please describe PGC Exhibit No.12.

4 A. PGC Exhibit No. 12 provides reference to select
5 supporting information from NFGSC's tariff that
6 identifies numerous operating characteristics of the
7 system. Also listed are the four industrial end users
8 that represented 5% or more of Distribution's
9 Pennsylvania Division throughput in any month during
10 the historic period.

11 Q. Please explain PGC Exhibit No. 18.

12 A. PGC Exhibit No. 18 is Distribution's response to 52
13 Pa. Code § 53.65(2). This Exhibit identifies
14 Distribution's access to gas supplies via various
15 upstream pipelines. The transportation and storage
16 available to Distribution from these upstream
17 pipelines is provided in PGC Exhibit Nos. 4 and 7-B.

18 Q. Please explain PGC Exhibit No. 19.

19 A. PGC Exhibit No. 19 is Distribution's response to 52
20 Pa. Code § 53.65(3) and (4). This exhibit explains in
21 what instances Distribution obtains purchased gas from
22 affiliated sources. Distribution refers to PGC Exhibit
23 No. 8 for an explanation of its efforts to obtain gas

1 supplies, transportation, or storage from
2 nonaffiliated sources as well as transportation and
3 storage capacity from affiliated sources.

4 Q. Please explain PGC Exhibit No. 20.

5 A. PGC Exhibit No. 20 is Distribution's response to 52
6 Pa. Code § 53.65(5). Distribution explains that
7 neither it nor any of its relevant affiliated
8 interests withheld any transportation or storage
9 capacity from the market. The availability and
10 purchases of local production by Distribution are
11 discussed in detail in PGC Exhibit No. 8.

12 Q. Please explain PGC Exhibit 26-B.

13 A. PGC Exhibit 26-B sets forth the winter of 2027 design
14 peak day city-gate requirements that are forecast to
15 be required by Distribution and by both aggregated and
16 non-aggregated transportation customers.

17 Q. Please explain PGC Exhibit No. 30.

18 A. PGC Exhibit No. 30 is a schedule that shows
19 Distribution's Pennsylvania Division's firm
20 requirements for a design peak day for the winter of
21 2026-2027 and the capacity that will serve those
22 requirements. This exhibit provides an update to the
23 transportation and storage delivery capacity

1 information presented in last year's Annual Resource
2 Planning Report as presented in PGC Exhibit No. 7-B.
3 Distribution expects its design peak day capacity for
4 the winter of 2026-2027 to be 350,665 Dth/day.

5 Q. Please explain PGC Exhibit No. 31.

6 A. PGC Exhibit No. 31 is Distribution's response to the
7 requirements of 52 Pa. Code § 1317(c) and (d) to
8 provide its proposed reliability plan and its supply
9 plan. As explained in PGC Exhibit No. 31, relevant
10 information for these plans is contained in PGC
11 Exhibit Nos. 4, 4-A, 8, 15, 24, 26-A, 26-B and 30.

12 Q. Did Distribution receive any pipeline penalty credits
13 or rate case settlement credits on the monthly
14 pipeline invoices during the 12 months ending November
15 30, 2024?

16 A. Yes, see Exhibit LAP-5 for a list of the credits
17 received in 2025.

18 Q. Does this conclude your testimony?

19 A. Yes, it does at this time.

Verification

I, *Lisa A. Petko*, Managing Director, of the Gas Supply Administration Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including:

Distribution PGC Statement No. 5 - Direct Testimony of Lisa A. Petko, Exhibit LAP-1, Exhibit LAP-2, Exhibit LAP-3, Exhibit LAP-4, Exhibit LAP-5, Exhibit Nos. 4 (partial), 5, 7-B, 8 (partial), 12, 18, 19, 20, 26-B, 30, and 31.

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.

Lisa A Petko

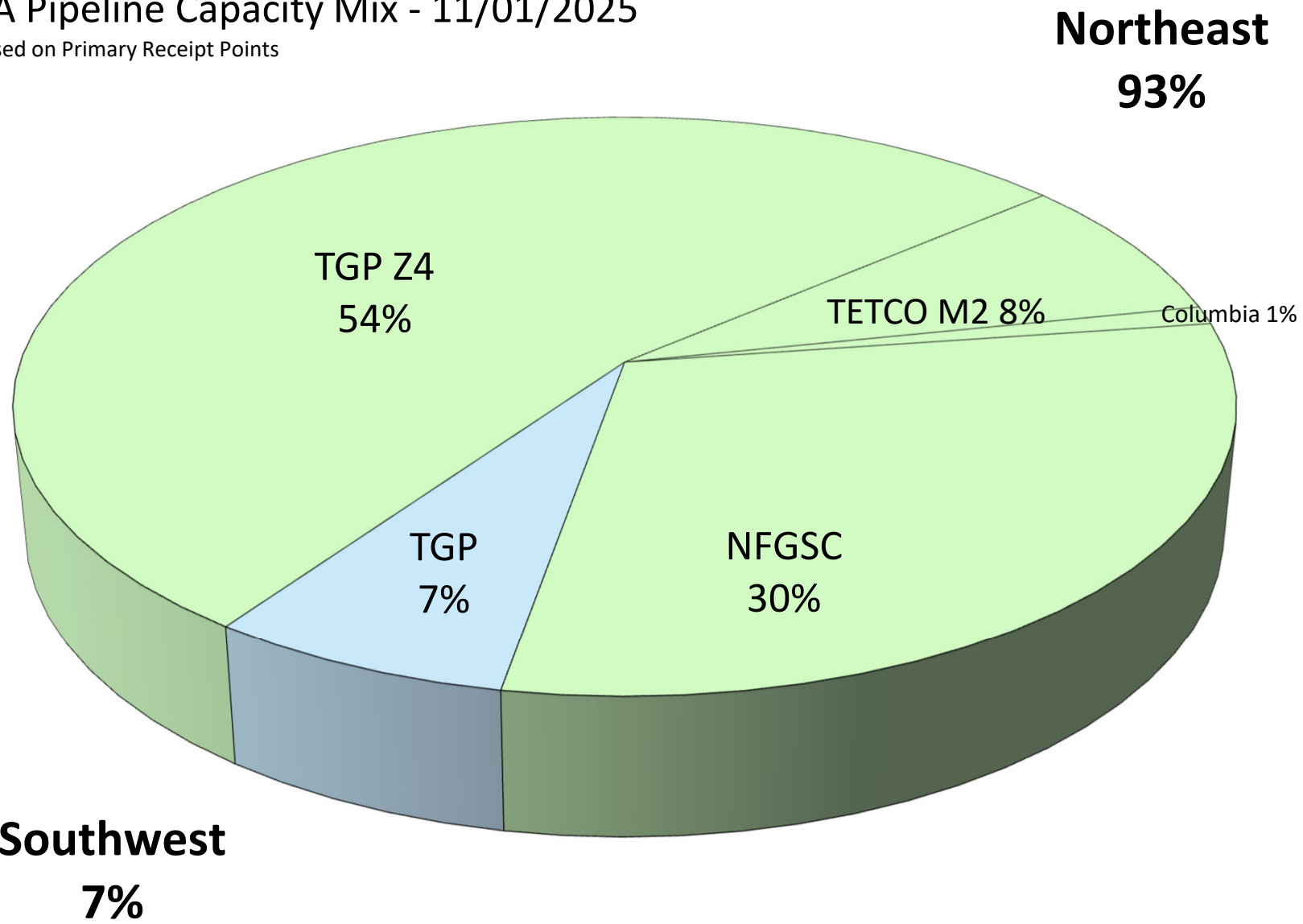
Lisa A. Petko

This 30th day of January, 2026

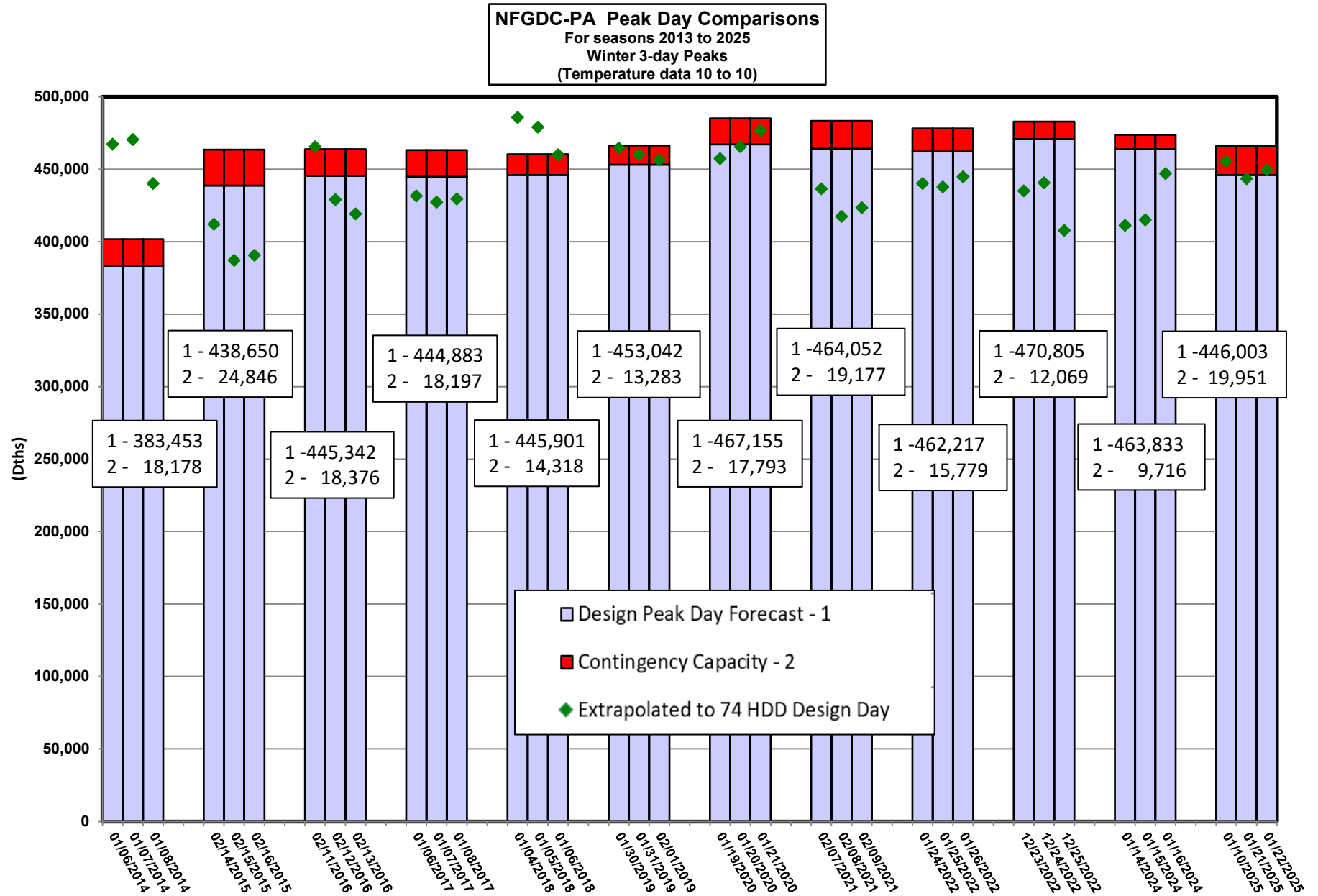
National Fuel Exhibit LAP-1

PA Pipeline Capacity Mix - 11/01/2025

Based on Primary Receipt Points

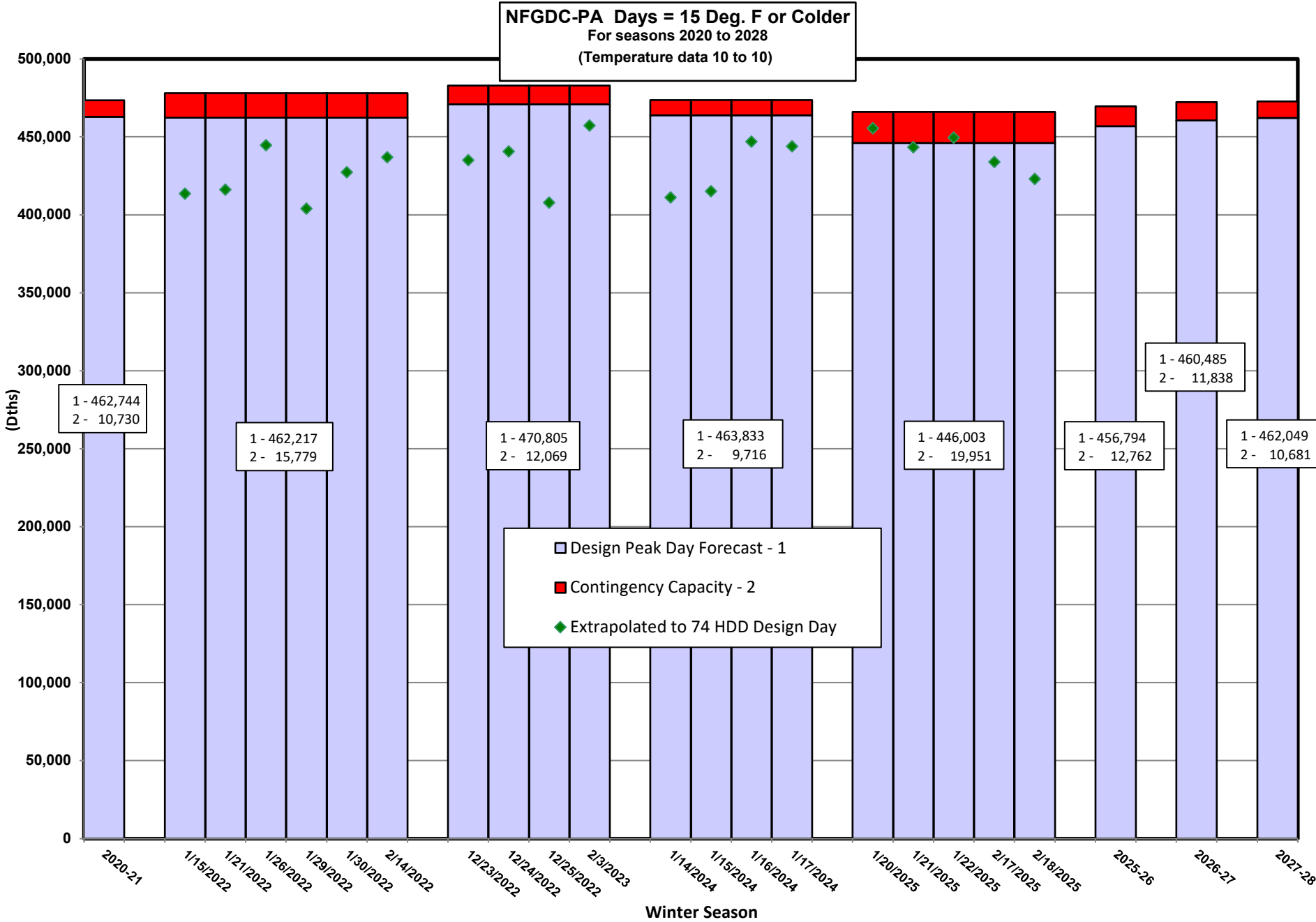


NATIONAL FUEL EXHIBIT LAP-2



* 1/4/2018 - Genon Energy Management usage exceeded design day forecast

NATIONAL FUEL EXHIBIT LAP-3



NATIONAL FUEL EXHIBIT LAP-4

National Fuel Gas Distribution Corporation-PA ("Distribution")
 Forecast Design Day Requirements and Contingency Capacity Summary (Dth/day)

Winter Season	Total Intermediate Capacity	Total Forecast Requirements	Contingency Capacity*	Contingency Capacity %
2021-2022	350,705	334,926	15,779	4.7%
2022-2023	350,774	338,705	12,069	3.6%
2023-2024	350,876	341,160	9,716	2.8%
2024-2025	350,792	330,841	19,951	6.0%
2025-2026	350,665	337,903	12,762	3.8%
2026-2027	350,665	338,827	11,838	3.5%
2027-2028	350,665	339,984	10,681	3.1%
2028-2029	350,665	340,904	9,761	2.9%
2029-2030	350,665	341,674	8,991	2.6%

*Total Intermediate Capacity Less Total Forecast Requirements = Contingency Capacity

NATIONAL FUEL EXHIBIT LAP-5

Pipeline Penalty Credits		
Invoice Date	Pipeline	Refund Amount
12/10/2025	Columbia Gas Transmission, LLC	\$ 427.48
12/10/2025	Columbia Gas Transmission, LLC	\$ 1,481.50
8/10/2025	Texas Eastern Transmission, LP	\$ 1,112.85
12/10/2025	Texas Eastern Transmission, LP	\$ 328.87

Rate Case Settlement Credits		
Invoice Date	Pipeline	Refund Amount
12/10/2025	Columbia Gas Transmission, LLC	\$ 364,585.82

Statement No. 6

TESTIMONY OF
SHANNON L. PUTNAM
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R-2026-3059551

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 Q. Please state your name and business address.

2 A. My name is Shannon Putnam, and my business address
3 is 6363 Main Street, Williamsville, New York 14221.

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by National Fuel Gas Distribution
6 Corporation ("Distribution" or the "Company") as a
7 Compliance and Project Analyst in the Rates and
8 Regulatory Affairs Department.

9 Q. Please state briefly your educational and
10 professional experience.

11 A. In 2020, I received a bachelor's degree in economics
12 from Allegheny College. For 3 years prior to working
13 at the Company, I worked for GEICO in their
14 Management Development Program. I have worked for
15 the Company within Rates & Regulatory Affairs
16 department as a Utility Analyst since 2023.

17 Q. Have you previously testified before the
18 Pennsylvania Public Utility Commission
19 ("Commission")?

20 A. Yes. I have previously testified before the
21 Commission in the Company's last 1307(f) proceeding

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 under docket number R-2025-3052742.

2 Q. Have you previously testified before any other
3 regulatory commissions?

4 A. No. I have not previously testified before any other
5 regulatory commissions.

6 Q. What is the subject of your testimony?

7 A. I am testifying regarding PGC Exhibit Nos. 7-A, 10,
8 11, 14, 15, 16, 22, 25, 26-A, 27.

9 Q. Were these exhibits prepared by you or prepared
10 under your supervision and direction?

11 A. Yes, they were.

12 Q. Is the content of these exhibits true and correct to
13 the best of your knowledge, information, and belief?

14 A. Yes, it is.

15 Q. Please explain PGC Exhibit No. 7-A.

16 A. PGC Exhibit No. 7-A is Distribution's work product
17 for the filing requirement at 52 Pa. Code §53.64
18 (c)(5), which requires that a list and update of any
19 gas supply and demand projections be provided to the
20 Commission for any purpose. Page 2 of PGC Exhibit
21 No. 7-A provides a copy of Distribution's Form-IRP-

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 GAS-1A: Annual Gas Demand Requirements, which has
2 been filed pursuant to 52 Pa. Code §59.81-84.

3 Q. Please explain PGC Exhibit No. 10.

4 A. PGC Exhibit No. 10 explains that Distribution
5 maintains transportation agreements with its Daily
6 Metered Transportation customers and Natural Gas
7 Suppliers that provide Monthly Metered
8 Transportation service to customers.

9 Q. Please explain PGC Exhibit No. 11.

10 A. PGC Exhibit No. 11 provides monthly transportation
11 volumes by service classification (within the Daily
12 Metered Transportation and Monthly Metered
13 Transportation categories), average customer counts
14 for the past twelve months ending November 2025, and
15 a summary of current rates for transportation
16 service. Daily Metered Transportation volumes, and
17 customer counts by service class for Commercial,
18 Industrial, and Public Authority, are provided on
19 page 2. Page 3 provides Monthly Metered
20 Transportation volumes, and customer counts by
21 service class for Residential and Commercial. Page 4

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 provides Monthly Metered Transportation volumes, and
2 customer counts by service class for Industrial and
3 Public Authority. Pages 5 and 6 provide a summary of
4 current transportation rates, extracted from
5 Distribution's tariff.

6 Q. When did the portions of rates set forth in PGC
7 Exhibit No. 11, that provide for recovery of
8 purchased gas costs, become effective?

9 A. The portion of rates that provide for recovery of
10 purchased gas costs, as provided in PGC Exhibit No.
11 11, became effective on November 1, 2025, in
12 compliance with the Commission's Order issued on
13 June 5, 2025. This Order was from Distribution's
14 most recent annual gas cost proceeding, under
15 Section 1307(f) of the Public Utility Code, at
16 Docket No. R-2025-3052742. Under the procedure for
17 quarterly updates of purchased gas costs,
18 transportation rates may be adjusted quarterly
19 (i.e., November, February, May, and August). The
20 most recent filing was submitted on October 31,
21 2025, at Docket No. R-2025-3052742, with an

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 effective date of November 1, 2025.

2 Q. Briefly describe Distribution's system-wide choice
3 plan.

4 A. Under the Natural Gas Choice and Competition Act
5 ("Act"), each natural gas utility in the
6 Commonwealth of Pennsylvania was required to submit
7 a restructuring plan to the Commission by November
8 1, 1999. Distribution's system-wide choice plan
9 under the Act was filed on October 1, 1999, at
10 docket R-00994785. Even before then, Distribution
11 offered choice to almost all customers, under a
12 prior plan that became effective on March 4, 1999.
13 Since then, Distribution's customers (except for one
14 group described below), have been allowed to choose
15 their own natural gas supplier for natural gas
16 service. That gas supply is transported through
17 natural gas delivery service that is provided by the
18 Company. Only customers who elect to participate in
19 the Customer Assistance Program ("CAP") program are
20 not eligible to select a supplier other than
21 Distribution. Effective July 15, 2010, Distribution

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 instituted a Purchase of Receivables ("POR") program
2 for qualified natural gas suppliers on the Company's
3 system.

4 The September 30, 2025, report filed with the
5 Commission regarding the number and percentage of
6 customers using alternative suppliers (i.e., NGDC
7 Customer Switching Statistics) explains that 9.7% of
8 residential customers, 27.0% of commercial
9 customers, and 69.6% of industrial customers chose
10 an alternative supplier. The percentage of load from
11 alternative suppliers is 10.6% for the residential
12 class, 76.6% for the commercial class, and 99.4% for
13 the industrial class. In total, for the month of
14 September 2025, 77.0% of the load is supplied by
15 alternative suppliers.

16 Q. Please explain PGC Exhibit No. 14.

17 A. PGC Exhibit No. 14 is a schedule showing, for the
18 most recent five years (i.e., November 2020 -
19 October 2021 through November 2024 through October
20 2025), consecutive three-day peak throughput data
21 (retail sales and end-user transportation service),

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 by customer class (residential, commercial,
2 industrial, and public authority) for Distribution's
3 Pennsylvania Division. It also shows the high, low,
4 and average temperature for each consecutive three
5 days. January 20, 2025 - January 22, 2025, is the
6 most recent consecutive three-day peak. January 21,
7 2025, is the most recent peak day within that three-
8 day period specified in PGC Exhibit No. 14.

9 Q. Please explain PGC Exhibit No. 15.

10 A. PGC Exhibit No. 15 identifies and supports
11 Distribution's projected design peak day
12 requirements for the twelve months ending September
13 30, 2027. Page 3 shows the projected peak day
14 requirement. Data based on 74 heating degree days is
15 provided because this level of degree days was used
16 for peak day planning purposes, as further described
17 in PGC Exhibit No. 24. Pages 4 through 12 establish
18 the base case design peak day. For the heat sensitive
19 classes (both retail sales and transportation
20 service) such as residential, commercial, and public
21 authority, Distribution utilizes a method of

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 extracting a base load volume and computing a daily
2 heating volume for 74 heating degree days. The daily
3 base load volume is added to the daily heating volume
4 to determine the base case peak day sales. Gas usage
5 of customers in the industrial classes, Small Volume
6 Industrial Service ("SVIS"), Intermediate Volume
7 Industrial Service ("IVIS"), Large Volume Industrial
8 Service ("LVIS"), Large Industrial Service ("LIS"),
9 and Daily Metered Large Manufacturing Transportation
10 Service ("DMLMTS"), is computed based on an operating
11 schedule. For the SVIS and IVIS classes, Distribution
12 utilizes an operating schedule of 21 working days in
13 a month to calculate peak day sales. For the LVIS,
14 LIS and DMLMTS classes, Distribution utilizes
15 customer operating schedules, as shown on Pages 11
16 and 12, to calculate peak day sales. Pages 13 and 15
17 show the residential model variables, pages 13 and 15
18 show the commercial model variables, pages 14, and 16
19 show the industrial model variables, and pages 14 and
20 16 show the public authority model variables used in
21 the econometric models for each of the respective

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 revenue classes. Page 17 provides the number of
2 extreme degree days based on a National Oceanic and
3 Atmospheric Administration ("NOAA") calendar day
4 (12am - 12am), including the mean temperature, for
5 the most recent heating seasons over the previous 30
6 years.

7 Q. Please explain PGC Exhibit No. 16.

8 A. PGC Exhibit No. 16 reflects Distribution's gas
9 requirements to provide reliable and uninterrupted
10 service to its priority one customers (residential
11 and firm critical commercial and public authority
12 essential human needs customers) during peak
13 periods. These requirements are calculated on both
14 historic and projected bases.

15 Q. Please explain PGC Exhibit No. 22.

16 A. PGC Exhibit No. 22 is composed of four pages. Page 2
17 provides the historic levels of retail sales volumes
18 in Mcf for Distribution's Pennsylvania Division for
19 the twelve months ended November 30, 2025. Page 3 of
20 PGC Exhibit No. 22 provides the projected levels of
21 retail sales volumes in Mcf for Distribution's

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 Pennsylvania Division for the eight months ending
2 July 31, 2026. Page 4 provides the projected levels
3 of retail sales volumes in Mcf for the Company's
4 Pennsylvania Division for the twelve months ending
5 July 31, 2027. The projected retail sales volume of
6 21,436,362 Mcf, provided on page 4 of PGC Exhibit
7 No. 22, is the projected sales volume that is used
8 as Factor "S" in the computation of purchased gas
9 costs in PGC Exhibit 21.

10 Q. Please explain the methodology employed to project
11 the levels of sales volumes contained in PGC Exhibit
12 No. 22.

13 A. Distribution's forecasting methodology continues to
14 be based on an econometric forecast as was presented
15 in its most recent base rate proceeding, docket at
16 R-2022-3035730, which was approved by a Commission
17 issued Order on June 15, 2023.

18 The residential, commercial and public authority
19 classes have econometric models run for usage per
20 account and number of accounts. Regressions for
21 usage per account are run for each service class

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 within the revenue classes and have historical
2 periods between five and seven years. Variables for
3 these regressions can include monthly degree days,
4 gas price, actual historical monthly usage and date.
5 Account regressions are also run for each service
6 class and can include variables of date and
7 historical monthly accounts. Account regressions are
8 run with historical periods between six and fifteen
9 years.

10 The methodology for the company's large volume
11 industrial customers also remains largely unchanged
12 from R-2022-3035730. The only change being the
13 expansion of the group to any customer with over
14 25,000 Mcf of yearly usage.

15 Q. Please explain PGC Exhibit No. 25.

16 A. PGC Exhibit No. 25 provides Distribution's NYMEX
17 price for December 2025 through January 2028. This
18 wellhead price projection is based on the New York
19 Mercantile Exchange ("NYMEX") projection of natural
20 gas prices at Henry Hub.

21 Q. Please explain PGC Exhibit No. 26-A.

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 A. PGC Exhibit No. 26-A, page 2, provides
2 Distribution's estimate of the 2026 design peak day
3 requirements based on 74 heating degree days. The
4 term "design peak day" refers to the practice that
5 is standard in the natural gas industry under which
6 pipeline capacity planning, storage capacity
7 planning, and natural gas supply planning are based
8 on customers' requirements on the coldest winter day
9 reasonably expected to be experienced. An
10 explanation of Distribution's design peak day
11 requirements, including the requirements of
12 transportation service customers, is provided in PGC
13 Exhibit No. 15.

14 Q. Why were 74 heating degree days used in the
15 calculation of design peak day requirements?

16 A. After a review of the coldest days experienced
17 during several winter heating seasons across various
18 portions of the Company's service territory, as well
19 as a review of what design peak days other local
20 distribution companies ("LDCs") prepare for,
21 Distribution determined that the most appropriate

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 level of degree days for peak day planning in its
2 service territory was 74 heating degree days.
3 Distribution has had multiple days in the past 30
4 years where the territory has come within a few
5 degrees of 74 heating degree days, based on a
6 typical gas day (10am - 10am). In Distribution's
7 2000 1307(f) proceeding, the Commission concluded
8 that this was a reasonable level of heating degree
9 days to use for system planning purposes.

10 "Upon our careful review of the recommendation of
11 the ALJ and the position of the Parties, we find
12 that the ALJ's recommendation of approval of
13 NFGD's proposal to use 74 heating degree days for
14 purposes of both planning the necessary levels of
15 pipeline and storage capacity on interstate
16 pipeline companies and for allocating costs of
17 capacity among classes of customers is
18 reasonable." (Opinion and Order, R-994898,
19 Adopted: August 17, 2000, pg. 17.)
20

21 Q. Please explain PGC Exhibit No. 27.

22 A. PGC Exhibit No. 27 shows historical levels of
23 Unaccounted for Gas (UFG).

24 The Company considers multiples of twelve-month
25 periods ending in August to be the proper periods in
26 which to measure UFG. Twelve-month periods ending

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 in August represent periods in which receipts and
2 deliveries are least affected by weather, thus
3 providing the most representative UFG information.
4 Page 2 shows the Company's actual, historical level
5 of UFG for the sixty months ended August 2021, 2022,
6 2023, 2024 and 2025. Page 3 provides the monthly
7 UFG levels for September 2020 - August 2025. The
8 Gas Received Total (Column 4) includes Gas Received
9 From Production Facilities (Column 1), Gas Received
10 From Interstate Pipelines (Column 2), and Gas
11 Received From Other Sources (Column 3). The Gas
12 Delivered Total (Column 7) includes Gas Delivered To
13 Customers (Column 5) and Gas Delivered To Interstate
14 Pipeline (Column 6). The Adjustments Total (Column
15 10) includes Located & Repaired Breaks in
16 Mains/Services (Column 8) and Company Use (Column
17 9). Distribution UFG (Column 11) is calculated as
18 follows: Gas Received Total (Column 4) less Gas
19 Delivered Total (Column 7) less Adjustments Total
20 (Column 10). The twelve-month percent of UFG shown
21 in Column 13 equals the sum of twelve months of

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 Column 11 divided by the sum of twelve months of
2 Column 4.

3 Q. How has the Company addressed UFG?

4 A. It is important to note that the actual volume of
5 gas that is physically "unaccounted-for" is not
6 substantial. Most UFG is the difference between gas
7 metered going into the system and gas metered at
8 customer premises. Meters measuring gas going into
9 the system and meters measuring gas at customer
10 premises have error tolerances. The Company
11 continually strives to improve the measurement of
12 UFG. For example, temperature compensated meters
13 have been installed during meter change outs.
14 Temperature compensated meters record gas usage more
15 accurately than non-temperature compensated meters.
16 Most UFG remedies provide only for better
17 "accounting" of the differential between receipts
18 and deliveries. This type of activity, although
19 "reducing" UFG, does not change the amount of gas
20 being brought into the system. Leak repair is a UFG
21 element that reduces gas purchases without changing

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 gas deliveries. Leak repair physically reduces UFG.
2 Consequently, field priorities require the repair of
3 all higher volume leaks, regardless of leak safety
4 classification. Finally, UFG due to leakage has
5 been added as a factor with significant weighting in
6 the Company's pipeline replacement evaluation
7 program ("PREP").

8 Q. What is the current retainage rate charged to
9 transportation customers?

10 A. As indicated in the Company's tariff, to compensate
11 for line losses, the volume of gas delivered into
12 the Company's distribution system for daily and
13 monthly metered transportation service shall be
14 determined to be equal to 99.85 percent of the
15 amount indicated by a meter at the point of delivery
16 into the Company's distribution system or a 0.15
17 percent retainage rate. The retainage rate of 0.15
18 percent includes 0.13 percent for UFG and 0.02
19 percent for Company use.

20 Q. Is the Company proposing any changes to the
21 retainage rate in this proceeding?

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 A. No, the Company is proposing to keep the currently
2 effective retainage rate of 0.15 percent in place
3 for all customer classes.

4 Q. Does this conclude your direct testimony at this
5 time?

6 A. Yes, it does.

Verification

I, *Shannon L. Putnam*, Utility Analyst, of the Rates and Regulatory Affairs Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including:

Distribution PGC Statement No. 6 - Direct Testimony of Shannon L. Putnam
Exhibit Nos. 7-A, 10, 11, 14, 15, 16, 22, 25, 26-A, and 27

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.

Shannon L. Putnam

Shannon L. Putnam

This 30th day of January, 2026

Statement No. 7

TESTIMONY OF
TRACY L. WESOLOSKI
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R-2026-3059551

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 Q. Please state your name and business address.

2 A. My name is Tracy L. Wesoloski and my business address is 6363 Main Street,
3 Williamsville, New York 14221.

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by National Fuel Gas Distribution Corporation ("Distribution" or
6 the "Company") as a Senior Lead Rate Analyst in the Rates and Regulatory
7 Affairs Department.

8 Q. What is your educational background and experience?

9 A. I received a Bachelor of Science Degree in Finance and Economics from Canisius
10 University in May 2003. I received a Master's of Business Administration from
11 the University at Buffalo in December 2009. Prior to joining the Rates and
12 Regulatory Affairs department in March 2022, I worked in the Finance
13 department at the Company for 17 years.

14 Q. What is the purpose of your testimony?

15 A. I am testifying in support of PGC Exhibit Nos. 2 (Partial), 3 (Partial), 13, 13A, 17,
16 23, 24, 24A, 28, 29, 33 and 34. I oversee the preparation of filings relating to
17 recovery of gas costs and I will provide a general description of the Company's
18 rates for recovery of purchased gas costs charged to transportation customers.

19 Q. What are the proposed rate impacts for residential, small commercial, and
20 transportation customers in this case?

21

22

23

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

Proposed Rates

Residential Rate (Proposed/ Estimated)	\$ 0.62021	Small Commercial Rate (Proposed/ Estimated)	\$ 0.61146	MMT Rate (Proposed/ Estimated)	\$ 0.48000
Residential Rate (Current)	\$ 0.54463	Small Commercial Rate (Current)	\$ 0.53697	MMT Rate (Current)	\$ 0.49000
Increase/ Decrease	\$ 0.07558	Increase/ Decrease	\$ 0.07449	Increase/ Decrease	\$(0.01000)
% Change	13.88%	% Change	13.87%	% Change	(2.08%)

Bill Impact per Individual Rate Class

	Monthly Amount (\$)	Difference (\$)	Difference (%)
Current Residential (Avg. usage 98.4 McF)			
Total	\$ 87.18		
Proposed Residential (Avg. usage 98.4 McF)			
Total	\$ 93.13	\$ 5.95	6.83%
Current Small Commercial (Avg. usage 484.7 McF)			
Total	\$ 354.48		
Proposed Small Commercial (Avg. usage 484.7 McF)			
Total	\$ 382.34	\$ 27.86	7.86%
Current MMT LVIS (Avg. usage 57,100 McF)			
Total	\$ 7,911.29		
Proposed MMT LVIS (Avg. usage 57,100 McF)			
Total	\$ 7,890.93	\$ (20.36)	(0.26%)

Q. Please explain PGC Exhibit No. 2, Schedule 4 and PGC Exhibit No. 3,

Schedule 4.

A. PGC Exhibit No. 2, Schedule 4 reflects a projection of the value of capacity releases of \$2,155,138 for the link period, the eight months ending July 31, 2026. PGC Exhibit No. 3, Schedule 4 reflects a projection of \$4,727,428 for the rate year period, the twelve months ending July 31, 2027. These values include releases by Distribution as part of its Enhanced Firm Transportation ("EFT") transportation and Enhanced

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 Storage Service (“ESS”) storage entitlements on Supply to the Small
2 Aggregation Transportation Supplier (“SATS”) Service marketers, as well
3 as releases to others. The total value of such capacity released to the
4 SATS marketers is projected to be \$1,746,980 for the link period and
5 \$4,122,698 for the rate period.

6 Q. Please explain the rate structure changes included in PGC Exhibit No. 13.

7 A. Distribution has implemented a system-wide customer choice program in
8 compliance with the Natural Gas Choice and Competition Act (“Act”) (66 Pa. CS.
9 §§ 2201-12). This program provides an opportunity to all of Distribution’s small
10 volume customers (except those served under the Low-Income Residential
11 Assistance Rate Schedule) for aggregated transportation services.

12 Under Distribution’s system-wide choice program, qualified natural gas
13 suppliers (“NGSs”) are able to serve the aggregated gas supply requirements of
14 their customers. Customers receive transportation service under Distribution’s
15 Small Aggregation Transportation Customer Service Rate Schedule (“Rate
16 Schedule SATC”). NGSs are required to qualify for service under SATS.

17 Under the SATS tariff, Distribution is the Supplier of Last Resort
18 (“SOLR”). Distribution retains upstream capacity necessary for operational
19 purposes. Distribution releases to NGSs sufficient pipeline capacity to meet the
20 requirements of customers that have chosen to be served by the NGSs.

21 The total capacity requirements of the NGSs are calculated based on 62
22 heating degree days during the rate year. The 62-degree day factor was
23 determined by deducting the 12 degree days associated with capacity retained for

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 temperature swing/peaking from the extreme design peak day degree day level of
2 74 degree days. The costs of retained capacity are recovered from NGSS through
3 SATC rates.

4 Q. Are the gas costs incurred to provide this service reflected in this filing?

5 A. Yes, the proposed SATS and SATC rates provide for recovery of gas costs
6 incurred to support the system-wide customer choice service. Distribution has
7 retained a portion of storage capacity and associated transmission capacity based
8 on 12 degree days for its small volume aggregation customers. The capacity is
9 needed for all small volume customers regardless of whether the customers
10 receive service under a Distribution tariff sales rate schedule or receive gas supply
11 service from another supplier. The capacity retained and included in the SATC
12 rate includes a portion of the EFT capacity from National Fuel Gas Supply
13 Corporation ("Supply"). Because the retained capacity is required by both sales
14 and SATC customers, the costs of capacity are recovered through both sales and
15 SATC customer delivery rates.

16 Q. Has Distribution proposed to modify the mix of capacity allocated to SATS
17 service based on capacity changes anticipated in the rate year?

18 A. Yes. The allocation projections effective for the rate year are as follows:

19 Percent of Peak Day

20

21 Met by Upstream Capacity

Capacity

22

23 1. 54%

Supply storage and
associated transmission
released to NGSS

24

25

26

27 2. 46%

Mandatory release of
upstream capacity

28

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1
2 3. 0% Capacity retained by
3 Distribution and included in SATC
4 rates
5
6 Q. Do the rates proposed by Distribution in this proceeding reflect the system-wide
7 customer choice program?
8 A. Yes. The rates filed by Distribution in this proceeding are consistent with
9 Distribution's system- wide customer choice program under the Act.
10 Q. What amount is included in SATC rates for the recovery of such retained
11 capacity?
12 A. PGC Exhibit No. 13A provides the calculation of the distribution Demand-DC
13 rates for SATC service on or after August 1, 2026. PGC Exhibit No. 13A
14 provides the calculation of the Demand-DC rate included in SATC rates of
15 \$0.3680 per Mcf. The pipeline demand rates summarized on PGC Exhibit No.
16 13A are the costs of upstream pipeline capacity retained by Distribution in order
17 to preserve reliability and for the management of temperature swing/peaking
18 requirements based upon 12-degree days. The EFT Capacity and ESS Delivery
19 and Capacity includes an allocated amount of contingency capacity.
20 The total Demand-DC charge included in SATC rates reflects an amount
21 associated with under collected gas costs from previous periods. PGC Exhibit 21,
22 Schedule 1, Sheet 3 provides total demand cost of gas recovered through SATC
23 rates of \$0.3680 per Mcf.
24 Q. Please provide a general description of the Company's rates charged to customers
25 to recover purchased gas costs.

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 A. The Company recovers its purchased gas costs through the purchase gas cost rates
2 it charges sales and transportation customers. Total purchase gas costs projected
3 to be incurred for the twelve months ending July 2027 are forecasted. Projected
4 sales and transportation volumes for the twelve months ending July 2027 are used
5 to determine forecasted gas costs. For purposes of the forecast of sales and
6 transportation total requirements, a system wide lost and unaccounted for
7 ("LAUF") gas factor is used. The calculations for LAUF are shown in Exhibit 27.
8 The portion of purchased gas costs incurred to support transportation services is
9 assigned to transportation service rates with the remaining purchase gas costs
10 recovered through rates to sales customers.

11 Historic purchase gas costs for the twelve months ending July 2026 are
12 reconciled with purchase gas cost revenues from sales and transportation
13 customers for the twelve months ending July 2026. Any over or under collection
14 of purchased gas costs is either credited or surcharged to sales customers through
15 the gas adjustment charge ("GAC") rate included in purchased gas cost rates.

16 Q. Please explain PGC Exhibit No. 17.

17 A. PGC Exhibit No. 17 compares Distribution's average transportation and storage
18 costs from its affiliates to non-affiliates located upstream for the twelve months
19 ended ("TME") November 30, 2025.

20 Q. How does the Pennsylvania Division's affiliated average cost of transportation
21 services compare with others?

22 A. As shown in PGC Exhibit No. 17, Page 2, Distribution's average transportation
23 costs from Supply are higher costs than Tennessee Gas Pipeline Company

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 (“TGP” or “Tennessee”), Eastern Gas (“Eastern”) and Texas Eastern
2 Transmission, LP (“TETCO” or “Texas Eastern”). Transportation services by the
3 interstate pipelines upstream of Supply are not interchangeable with
4 transportation service provided by Supply. Specifically, Supply provides the
5 benefit of a multiple point system that distributes the gas from the applicable
6 upstream pipeline receipt points to Distribution's many local distribution systems
7 that in turn deliver gas to end-user customers.

8 Q. What is the benefit of using Supply's storage service?

9 A. Supply provides the no-notice storage service that is critical for meeting
10 Distribution's temperature sensitive demand. It also allows for overrun service
11 from time to time and offers a more flexible injection/withdrawal operation than
12 the storage services provided by other upstream pipelines.

13 Q. Does the cost comparison in PGC Exhibit No. 17, Page 3 represent all the costs
14 associated with storage services?

15 A. No. The comparison does not represent all the costs incurred when Distribution
16 contracts for storage capacity with upstream pipelines. In reality, most storage
17 agreements require Distribution to sign up specific transportation service to move
18 gas into and from the storage field. This additional storage transportation cost is
19 incremental and should be factored in the storage cost comparison. In contrast,
20 Supply's storage service is more economical because Distribution contracts with
21 Supply only for sufficient transportation service to meet customers' peak day and
22 seasonal requirements. No additional transportation capacity is required to use
23 Supply's storage.

1 Q. Please briefly explain PGC Exhibit No. 23.

2 A. PGC Exhibit No. 23 has three schedules, which contain Distribution's projected
3 purchased gas cost portfolio. The schedules are:

4 • Schedule 1:

5 ◦ Projected upstream transportation volumes at Distribution – Pennsylvania
6 Distribution {"PAD"}'s citygate (pages 1-2).

7 ◦ Upstream transportation service tariff rates (pages 3-4)

8 ◦ Storage and purchased gas costs (pages 5-6).

9 ◦ Storage volumes (pages 7-8).

10 ◦ Summary of storage unit costs (pages 9-10).

11 ◦ Storage costs (pages 11-12).

12 ◦ Storage unit costs (pages 13-14).

13 • Schedule 2: Distribution - PAD's Appalachian and local production gas cost
14 calculation.

15 • Schedule 3: Upstream pipeline contracted capacity and rates.

16 Q. How is the projected purchased gas portfolio generated?

17 A. The projected purchased gas portfolio, in terms of receipt and delivered volumes,
18 is generated from the ABB SENDOUT™ model ("Sendout").

19 Q. Please briefly describe the SENDOUT™ model.

20 A. The Gas Supply Administration Department uses Sendout, a least cost, linear
21 programming optimization model to facilitate its long-term (1-5 years) and short-
22 term (monthly and seasonal) forecasting contract optimization. Sendout is used to
23 project purchase, storage use, pipeline use and total system costs. Various inputs

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 into the Sendout model are used to develop the plan. Pipeline, storage and gas
2 purchase contractual provisions are considered. Inputs include maximum daily
3 quantities (“MDQ”), minimum takes, maximum takes, seasonal quantities, receipt
4 zones, market pricing, demand quantities and demand rates. CNG purchases are
5 also included in this year’s Sendout model under the CNG Pilot Program which
6 was approved under Docket No. R-2024-3045177. Market pricing is estimated
7 using NYMEX prices, provided by the Rates and Regulatory Affairs Department,
8 for the relevant month being modeled and a basis differential for relevant
9 purchase points.

10 Q. How is the gas cost in PGC Exhibit No. 23, Schedule 1, Pages 5 and 6 calculated?

11 A. With a few exceptions, the gas cost is calculated by multiplying the receipt
12 volume in PGC Exhibit No. 23, Schedule 1, Pages 1 and 2 by the projected
13 NYMEX price in PGC Exhibit No. 25. The forecasted basis is also applied to the
14 receipt volume and the basis applied is dependent upon the receipt and delivery
15 points. The exceptions are, as discussed in PGC Exhibit No. 8, Distribution’s
16 contracts for some gas supplies with fixed prices or limited price escalations to be
17 delivered during the period December 2026 through March 2027. These gas
18 supplies are individually priced in accordance with their negotiated agreements.
19 The gas costs presented on PGC Exhibit No. 23 reflect these exceptions.

20 Q. What are the sources of the upstream pipeline rates in PGC Exhibit No. 23 ,
21 Schedule 1, Pages 3, 4, 9 and 10?

22 A. The rates are derived from the latest tariff filings. The specifics of each pipeline
23 are discussed below:

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

- 1 • Columbia: The current rates, which were taken from Docket Nos.
2 RP26-137-000 Operational Transactions Rate Adjustment Filing and
3 RP25-627-000 Annual Retainage Adjustment Mechanism Filing, are
4 assumed to remain in effect throughout the projection period.
- 5 • Tennessee: The current rates, which were taken from Docket Nos.
6 RP24-333-004 Compliance Filing, Implementation of Period 3
7 Settlement Rates and RP25-644-000 Annual Fuel Tracker Filing are
8 assumed to be in effect throughout the projection period.
- 9 • Supply: The current rates, which were taken from Docket No. RP24-
10 524-000, RP25-1186-000 and RP25-581-000 are assumed to be in
11 effect throughout the projection period.
- 12 • Texas Eastern: The current rates, which were taken from Docket Nos.
13 RP26-815-002 Stipulation and Agreement Filing and RP26-114-000.

14 Q. Please describe Distribution's FY2026 and FY2027 storage rate derivation in
15 PGC Exhibit No. 23, Schedule 1, Pages 13 and 14.

16 A. Distribution's Pennsylvania Division's storage rate derivation mirrors the
17 calculation performed at the end of each fiscal year. The annual gas costs
18 inclusive of commodity and demand purchased gas costs, upstream transportation
19 costs and storage rental costs are totaled. The cost of gas purchased for off-
20 system sales is excluded from the storage rate calculation. The net cost is then
21 divided by the annual gas delivery volume at Distribution's Pennsylvania
22 Division Citygate.

23 Q. Please explain PGC Exhibit No. 23, Schedule 2.

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 A. PGC Exhibit No. 23, Schedule 2 is Pennsylvania’s Appalachian Production
2 (“AP”) and Local Production (“LP”) volume and cost summaries. AP is
3 production received directly by Supply and transported by Supply to Distribution
4 whereas LP is production received directly by Distribution without the use of
5 Supply’s facilities. Effective in this 1307(f) filing, Distribution has one AP
6 Production Rate. AP Production Rate 1 is priced at the forecasted wellhead rate
7 plus a monthly adjustment. The monthly adjustment is a composite rate that
8 reflects that approximately 35% of the AP is purchased pursuant to spot contracts
9 that are priced at 80% of the Appalachian Index and 65% is purchased pursuant to
10 dedicated (Life-of-Reserves) contracts that are priced at 100% of the Appalachian
11 Index. Distribution also has one LP Production Rate. LP Production Rate 1 is
12 priced at the forecasted wellhead rate plus a monthly adjustment(basis), which
13 includes a blend of the DTI Appalachian basis and Columbia Appalachian basis.

14 Q. Please explain PGC Exhibit No. 23, Schedule 3.

15 A. PGC Exhibit No. 23, Schedule 3 summarizes Distribution’s contracted capacity
16 and rates by pipeline for the period December 2025 through October 2026.

17 Q. Please explain PGC Exhibit No. 24.

18 A. PGC Exhibit No. 24 is a summary of data and calculations which support
19 Distribution's Monthly Metered Transportation (“MMT”) and Daily Metered
20 Transportation (“DMT”) service rates. Please refer to Lisa Petko’s testimony for
21 information on design peak day.

22 Q. Please provide a general description of Distribution’s existing MMT and DMT
23 rates.

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 A. MMT rates include a purchased gas cost component designed to recover the costs
2 of balancing the difference between MMT customers' daily deliveries and daily
3 usage. Since MMT customers' meters are read monthly, actual daily
4 consumption data for MMT customers is not available. Therefore, an estimate of
5 peak day transportation usage and deliveries is used to calculate the costs of
6 providing balancing service to MMT customers.

7 Purchased gas costs are excluded from the DMT unit transportation rate.
8 To be a DMT customer, it is necessary for daily metering and communications
9 equipment to be installed not only at the customer's premises, where it receives
10 service from Distribution, but also at the point of delivery of the customer's gas
11 supplies into Distribution's system. Since DMT customer deliveries and usage
12 are monitored on a daily basis, the purchased gas costs associated with balancing
13 for DMT services are recovered through the over delivery and sales rates charged
14 to the DMT customer based upon the customer's actual daily usage of the sales
15 and over delivery services.

16 Q. What are the purchased gas capacity costs that Distribution expects to incur to
17 provide transportation services?

18 A. PGC Exhibit No. 24A provides a calculation of the purchased gas capacity costs
19 Distribution expects transportation customers to cause it to incur. Tables I
20 through V of Appendix I of PGC Exhibit No. 24A provide an estimate of
21 purchased gas capacity costs expected to be incurred to provide transportation
22 customers with service.

23 Q. How does Distribution recover these costs from transportation customers?

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 A. As explained in PGC Exhibit No. 24, the purchased gas costs associated with
2 providing service to transportation customers are recovered from MMT
3 transportation customers through the MMT charges.

4 Q. At page 4 of PGC Exhibit No. 24, it is explained that the design peak day
5 deficiency of DMT customers has been excluded from the storage delivery
6 calculation because a DMT customer's access to peak day storage deliverability
7 is, in effect, interruptible.

8 Q. Please explain why such access to storage deliverability is effectively
9 interruptible.

10 A. The DMT service tariff includes an Operational Flow Order provision whereby
11 Distribution may restrict the daily metered customers' access to banked gas
12 supplies. The restriction of the DMT customers' access to banked supplies allows
13 Distribution to restrict the DMT customers' use of storage deliverability so that
14 such storage deliverability can be used for the benefit of sales customers.

15 Q. What is the proposed charge to recover purchased gas costs associated with
16 transportation service included in the MMT rate schedule?

17 A. The transportation rates for MMT service include a component for the recovery of
18 purchased gas capacity costs. The unit cost as shown in PGC Exhibit No. 24A, is
19 \$0.4800 per Mcf. The Company is decreasing the MMT rate from \$0.4900 to
20 \$0.4800 per Mcf.

21 Q. Explain the DMT rate schedule.

22 A. The DMT rate schedule is available to transportation customers that transport
23 volumes to Distribution, either directly or by displacement, on a firm or

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 interruptible basis. Customers under the DMT rate schedule will not be charged
2 the \$0.4800 per Mcf which is charged to MMT customers. Excess deliveries for
3 DMT customers, however, are charged a greater amount than MMT customers, as
4 explained in further detail below. The DMT customer's deliveries and usage must
5 be metered on a daily basis. If, in any day, the DMT customer uses more gas
6 from Distribution than the sum of: (1) any over delivery volumes at the beginning
7 of the day, (2) the volume of gas, after line losses, delivered to Distribution for the
8 customer's account on that day, and (3) two percent of the total daily usage, such
9 use in excess of the sum of (1), (2) and (3) above is deemed to be a sale of gas by
10 Distribution to the DMT customer under the applicable sales rate schedule.

11 Q. Please explain the charges for over deliveries under the DMT rate schedule.

12 A. The over delivery charges for DMT customers are based on the maximum
13 cumulative daily over delivery for DMT customers. For a maximum cumulative
14 over delivery volume between 2% and 37% of the volume of DMT service gas
15 transported by Distribution to the customer in the billing month, the charge for
16 over deliveries is \$0.6351 per Mcf. For over deliveries equal to or more than 37%
17 of the volume of DMT service gas transported to the customer by Distribution
18 during the billing month, the charge for such over deliveries shall be \$0.7624 per
19 Mcf.

20 Q. If a transportation service customer reverts back to sales service and, as a result,
21 Distribution does not recover capacity costs from the transportation service
22 customer, would an under recovery of purchased gas costs result?

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 A. No. Customers are free to switch back and forth between sales and transportation
2 service when Distribution has sufficient gas supply and pipeline transmission
3 capacity to accommodate the return of transportation customers to sales service.
4 If a present transportation customer decides to switch back to sales service, the
5 result would be simply that the same customer would contribute to recovery of
6 purchased gas costs through payment of rates for sales service instead of through
7 payment of transportation service rates.

8 Q. Why has the Company proposed no change in retention rates for transportation
9 service in this case?

10 A. The Company reviewed its current MMT and DMT service rates to determine
11 whether the current recovery of purchased gas cost rates and the current .15%
12 charged transportation customers to compensate for line losses and company
13 usage (“transportation retention rate”) continue to be appropriate. This review
14 concluded that current purchased gas cost rates included in charges to MMT
15 customers should decrease to \$0.48 per Mcf, and the imbalance service rates
16 charged transportation customers, and the currently effective line loss retention
17 rates should not be changed. This proposal for services provided to transportation
18 customers reasonably balances the purchased gas cost recovery obligation of sales
19 and transportation customers.

20 Q. What issues did the Company consider when making its proposal for MMT and
21 DMT transportation service rates?

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 A. The Company considers the issues of the appropriate purchase gas cost,
2 balancing, and retention rates to be charged transportation customers for line loss
3 to be matters of rate design.

4 PGC Exhibit No. 33, Schedule 1 provides a summary of the criteria of a
5 sound rate structure. The Company believes that its existing and proposed charges
6 to transportation customers are consistent with these criteria.

7 Q. Is there any evidence that the current and past rates charged to MMT and DMT
8 customers, including retainage rates, have been an impediment to transportation
9 service on the Company's system?

10 A. No, the evidence is clearly contrary to any suggestion that the Company's MMT
11 and DMT rates and the retainage rates charged transportation customers have
12 been an impediment to transportation service. Transportation service over the
13 past 40 years has grown to 55% of total system throughput. Nearly all industrial
14 and public authority customers have migrated from sales service to transportation
15 service.

16 It is clear from this evidence that the transportation service and retainage
17 rates have fairly balanced the interests of transportation service customers.

18 Q. Does the Company's proposal in this proceeding fairly allocate costs incurred by
19 the Company to provide service to transportation service customers?

20 A. Yes, the proper allocation of purchased gas costs to transportation customers has
21 been an issue in the Company's purchased gas cost proceedings since the
22 implementation of Order 636 which was issued by the Federal Energy Regulatory
23 Commission in 1993. In order to support transportation services, the

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 Company incurs costs in the way of capacity costs, principally on its affiliated
2 pipeline, Supply. The precise measurement of these costs is impossible since a
3 precise measurement would require daily measurement on all transportation
4 customers as well as all gas receipt points into the Company's system, including
5 local gas production meters (see PGC Exhibit No. 24). Therefore, the calculation
6 relies on estimates. Any attempt to determine the exact cost of servicing
7 transportation customers would require resolving a number of ancillary issues
8 including, for example, previous period reconciliation, that only add to the overall
9 complexity and cost of determining and administering any mechanism designed to
10 precisely quantify and recover those costs.

11 It is useful to place the overall magnitude of purchase gas cost recovery
12 rates for sales and transportation customers and actual sales and transportation
13 volumes into context. Table TLW-1 demonstrates that, from the perspective of
14 overall gas cost recovery, gas cost revenues associated with transportation service
15 represent a small fraction of overall gas costs.

Table TLW-1				
	Volumes		Gas Cost	
	Mcf	%	\$	%
Sales	21,436,362	44.4%	122,007,950	96.0%
MMT	9,204,732	19.1%	4,418,272	3.5%
SATC	1,944,736	4.0%	715,663	0.6%
DMT	15,685,824	32.5%	0	0.0%
Total	48,271,654	100%	127,141,885	100.0%

16 While one can argue about the allocation of gas costs to transportation
17 services, the overall impact on natural gas energy bills charged by the Company
18 to customers is not likely to be significant (i.e., overall changes in gas cost

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 allocation, even if capable of being precisely measured, are likely to be around
2 4.0% of overall gas cost).

3 Q. Why is the Company proposing to maintain existing transportation over delivery
4 rates?

5 A. Transportation over delivery rates present a unique issue associated with
6 transportation services. Transportation over deliveries, the rates charged for those
7 over deliveries, and the costs incurred by the Company due to those over
8 deliveries cannot be reconciled in a traditional cost-based rate perspective because
9 transportation over and under delivery rates are not designed solely to recover
10 specific identifiable costs incurred by transportation customers. Instead, the over
11 and under delivery rates on the Company's system are designed for the additional
12 purpose of providing an incentive to transportation customers and their suppliers
13 to deliver sufficient supplies to meet their customers' daily requirements so that
14 the reliability of gas supply service of the overall distribution system is
15 maintained. As mentioned in PGC Exhibit No. 24, imbalance rates were not
16 designed to provide transportation customers with storage service. Instead, they
17 are designed to provide sufficient incentive for transportation customers and their
18 natural gas suppliers to remain in balance. Existing over delivery rates have been
19 sufficient to provide such incentive. Because costs of providing transportation
20 service cannot be quantified precisely and because they are designed also to create
21 incentives, reasonable judgment is required to establish reasonable transportation
22 rates that are fair to all customers on the system including sales and transportation

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 customers. Distribution believes that its proposal for MMT and DMT rates
2 achieve this objective.

3 Q. Please describe PGC Exhibit No. 28.

4 A. Exhibit No. 28 is the Company's proposed tariff. The normal rate changes are in
5 Supplement No. 295 associated with changes in gas cost.

6 Q. Please explain PGC Exhibit No. 29.

7 A. PGC Exhibit No. 29 provides the calculation of the weighted average demand
8 cost of upstream capacity and the demand transfer rate ("DTR") associated with
9 the SATS rate schedule.

10 The weighted average demand cost of upstream capacity provides the rate
11 charged to SATS suppliers for capacity release that consolidates the upstream
12 transmission capacity costs into a single rate that is priced at the same effective
13 cost as if the Supplier was allocated a pro rata share of every segment of
14 transmission capacity held by the Company.

15 Q. Please explain the DTR.

16 A. The DTR is utilized to recover from NGSs the costs of capacity incurred by sales
17 customers prior to the conversion of the sales customer to transportation service.

18 Under the SATS rate schedule, NGSs receive a transfer of gas in storage for all
19 customers that convert to transportation service after the month of April. The
20 DTR is designed to remove any incentive for the NGS to convert sales customers
21 after the summer period to avoid the assignment of upstream capacity during the
22 summer period when sales volumes are low. Absent the DTR, NGSs could avoid
23 capacity costs during the summer period when sales volumes and associated

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
R-2026-3059551

1 revenues are low and only incur such capacity costs by converting customers after
2 the summer period where sales volumes and associated revenues are high. The
3 DTR eliminates any such incentive and protects the remaining sales customers
4 from paying costs that are incurred for the benefit of transportation customers.

5 Q. Please explain PGC Exhibit No. 34.

6 A. PGC Exhibit No. 34 is the calculation of the Company's Priority Standby ("PSB")
7 Service rates and Standby ("SB") Service rates.

8 Q. Does this conclude your testimony?

9 A. Yes, at this time.

Verification

I, *Tracy L. Wesoloski*, Senior Lead Rates Analyst, of the Rates & Regulatory Affairs Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including:

Distribution PGC Statement No. 7 - Direct Testimony of Tracy L. Wesoloski
Exhibit Nos. 2 (partial), 3 (partial), 13, 13A, 17, 23, 24, 24A, 28, 29, 33, 34, and TLW-1.

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.

A handwritten signature in cursive script that reads "Tracy Wesoloski". The signature is written in black ink and is positioned above a horizontal line.

Tracy L. Wesoloski

This 30th day of January, 2026

PGC EXHIBIT 28

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK**

RATES, RULES AND REGULATIONS

**GOVERNING THE FURNISHING
OF
NATURAL GAS SERVICE
IN
TERRITORY DESCRIBED HEREIN**

Issued: January 30, 2026

Effective: August 1, 2026

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Two-Hundred-Sixty-First Revised Page No. 2
Canceling Two-Hundred Fifty-Ninth Revised Page No. 2

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

1. The Natural Gas Supply for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service Classes increase.
Pages 36, 36A, 41, 41A, 42, 53, 55, 65, 66, 76, and 76A.
2. Gas Adjustment Charges increase for Residential, Commercial and Public Authority, Small Volumes Industrial, Intermediate Volume Industrial, and Large Industrial Service.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
3. Commodity Charges for Sales and Transportation Service increase.
Pages 50, 62, 73, and 80.
4. Components of Natural Gas Vehicle rates increase.
Pages 83 and 84.
5. Priority Standby Service monthly rate increases.
Page 95.
6. The price for purchase of gas by Distribution from a transportation service customer in the event of a curtailment or interruption will increase.
Pages 106, 117, and 146G.
7. SATC Alternative Capacity Release Rate increase.
Page 131.
8. Purchased gas costs in Rider A increase.
Page 147.
9. The Merchant Function Charge in Rider G increases.
Pages 168 and 169.

LIST OF CHANGES MADE BY THIS TARIFF

DECREASE:

10. The Distribution Charges for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service classes decrease.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
11. Demand Charges for Load Balancing Services decrease.
Pages 48, 61, 72, 79, and 82.
12. Commodity Charges for Transportation Service decrease.
Page 50, 63, 74, and 81.
13. State Tax Adjustment charge decreases.
Pages 83 and 84.
14. Priority Standby Service monthly rate decreases.
Page 93
15. MMT Service Rates decreased for Residential, "Small" Commercial/ Public Authority > 25,000, "Large" Commercial/ Public Authority, Intermediate Volume Industrial, Large Volume Industrial, and Large Industrial Service Classes.
Pages 100 and 101.
16. SATC Transportation Service rates decrease for Residential and Small Volume Industrial.
Page 119A, 120, and 121.
17. SATC Alternative Capacity Release Rate decrease.
Page 127.

TABLE OF CONTENTS

		<u>Page</u>
List of Changes.....	2	Two-Hundred-Sixty-First Revised
	3	Ninety-Second Revised
	3A	Sixth Revised
	3B	First Revised
	3C	First Revised
Table of Contents.....	4	Two-Hundred-Sixty-First Revised
	5	One-Hundred-Forty-Second Revised
	6	One-Hundred-Fifty-Second Revised
	7	One-Hundred-Sixty-Fourth Revised
	7A	Two-Hundred-Second Revised
Description of Territory.....	8	Second Revised
	9	Second Revised
Rules and Regulations.....	10	Third Revised
	11	Sixth Revised
	12	Sixth Revised
	13	Second Revised
	14	Original
	15	Second Revised
	16	Second Revised
	16A	First Revised
	16B	Fourth Revised
	17	Fourth Revised
	18	Original
	19	Original
	20	Fourth Revised
	20A	Original
	20	Fifth Revised
	22	Third Revised
	22A	First Revised
	23	Second Revised
	24	Fourth Revised
	25	Second Revised
	26	First Revised
	27	Third Revised
	28	First Revised
	29	Third Revised
	30	First Revised
	31	First Revised
	32	Seventh Revised
	33	First Revised
	34	Ninth Revised
	34A	Second Revised
	35	Third Revised
	35A	Third Revised
	35B	First Revised
	35C	Fifth Revised
	35D	Third Revised
	35E	Ninth Revised
	35F	Original
	35G	Original
	35H	Original
Residential Service Schedule.....	36	One-Hundred-Twenty-Seventh Revised
	36A	Sixty-Fourth Revised
Rate Schedule CAP Customer.....	37	Fourteenth Revised
Assistance Program Service.....	37A	One-Hundred-Nineteenth Revised

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Forty-Second Revised Page No. 5
Canceling One-Hundred-Fortieth Revised Page No. 5

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule CAP (Con't)		
Customer Assistance Program Service	37B	One-Hundred-Third Revised
	37C	Thirteenth Revised
	37D	Sixth Revised
	38	Fourth Revised
	39	Third Revised
Commercial and Public Authority		
Service Rate Schedule	40	Second Revised
	40A	First Revised
	41	One-Hundred-Twenty-Eighth Revised
	41A	Eighty-Second Revised
	42	One-Hundred-Twenty-Eighth Revised
	42A	First Revised
Commercial Rider BDS - Business		
Development Service Rider	43	Original
	44	Original
	45	Original
Rate Schedule CPA-LBS		
Load Balancing Service for		
Commercial and Public Authority Customers....	46	Second Revised
	47	Original
	48	One-Hundred-Eleventh Revised
	49	Sixth Revised
	50	One-Hundred-Eighteenth-Revised
	51	Fifth Revised
Rate Schedule SVIS		
Small Volume Industrial Service.....	52	Original
	53	One-Hundred-Twenty-Fifth Revised
	53A	First Revised
Rate Schedule IVIS		
Intermediate Volume Industrial Service	54	Original
	55	One-Hundred-Twenty-Fifth Revised
	55A	First Revised
Intermediate Volume Industrial Service		
Rider BDS - Business Development		
Service Rider	56	Original
	57	Original
	58	Original
Rate Schedule IVI-LBS		
Load Balancing Service for		
Intermediate Volume Industrial Customers	59	Second Revised
	60	Original
	61	One-Hundred-Eleventh Revised
	62	One-Hundred-Fourteenth Revised
	63	Forty-Ninth Revised
Rate Schedule LVIS		
Large Volume Industrial Service	64	Original
	65	One-Hundred-Twenty-Fourth Revised
	66	Seventy-Ninth Revised
Large Volume Industrial Service		
BDS - Business Development		
Service Rider	67	Original
	68	Original
	69	Original

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fifty-Second Revised Page No. 6
Canceling One-Hundred-Fiftieth Revised Page No.6

TABLE OF CONTENTS (Cont'd)

Page

Rate Schedule LVI-LBS		
Load Balancing Service for		
Large Volume Industrial Customers	70	Second Revised
	71	Original
	72	One-Hundred-Tenth Revised
	73	One Hundred-Fourteenth Revised
	74	Forty-Ninth Revised
Rate Schedule LIS		
Large Industrial Service	75	Original
	76	One-Hundred-Twenty-Third Revised
	76A	Sixty-Fourth Revised
Rate Schedule LI-LBS		
Load Balancing Service for		
Large Industrial Customers	77	Second Revised
	78	Original
	79	One-Hundred-Eleventh Revised
	80	One-Hundred-Fourteenth Revised
	81	Fiftieth Revised
Rate Schedule NGV		
Natural Gas Vehicle Service	82	One-Hundred-Twelfth Revised
	83	One-Hundred-Thirty-Sixth Revised
	84	One-Hundred-Thirty-First Revised
	84A	First Revised
Rate Schedule BP		
Service for Customers		
with Bypass Facilities	85	Original
	86	Sixth Revised
	87	Original
	88	Original
	89	Original
	90	Original
	91	Original
	92	Original
Rate Schedule PSB		
Priority Standby Service.....	93	Eighty-Sixth Revised
Rate Schedule SB		
Standby Service	94	Original
	95	Eighty-Sixth Revised
	96	Ninth Revised
	97	Original
Rate Schedule for		
Monthly Metered Transportation Service	98	Fourth Revised
	99	Sixth Revised
	100	Sixtieth Revised
	101	Fifty-Eighth Revised
	102	Eleventh Revised
	103	Seventh Revised
	104	Sixth Revised
	105	Sixth Revised
	106	One-Hundred-Seventeenth Revised
	107	Fourth Revised
	108	Fifth Revised

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Sixty-Fourth Revised Page No. 7
Canceling One-Hundred-Sixty-Second Revised Page No 7

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule for		
Daily Metered Transportation Service.....	109	Original
	110	Fourth Revised
	111	Fourteenth Revised
	112	Fourteenth Revised
	113	Eighth Revised
	114	First Revised
	115	Original
	116	Seventh Revised
	117	One-Hundred-Sixteenth Revised
	118	Sixth Revised
Monthly Metered Natural Gas Supplier Service	118A	Fifth Revised
	118B	Twelfth Revised
	118C	Sixth Revised
	118D	Ninth Revised
	118E	Eighth Revised
	118F	Tenth Revised
	118G	Fourth Revised
	118H	Seventh Revised
	118I	Seventh Revised
	118J	Fourth Revised
Rate Schedule SATC		
Small Aggregation Transportation Customer	119	Forty-Fourth Revised
Service	119A	Seventieth Revised
	120	One-Hundred-Twenty-Fifth Revised
	121	One-Hundred-Thirtieth Revised
	121A	First Revised
	122	Original
	123	First Revised
Rate Schedule SATS		
Small Aggregation Transportation Supplier	124	Original
Service	125	Fifth Revised
	125A	Fifth Revised
	126	Forty-First Revised
	127	Seventy-Ninth Revised
	128	Fourth Revised
	129	Eighth Revised
	130	Second Revised
	131	Eighty-Third Revised
	132	Original
	133	Third Revised
	134	Tenth Revised
	135	Tenth Revised
	135A	Original
	136	Twelfth Revised
	136A	Original
	137	Second Revised
	138	Fourth Revised
	139	First Revised
	139A	Original
	140	Ninth Revised
	141	Second Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule SATS (Cont'd)		
Small Aggregation Transportation Supplier	142	Original
Service	143	Original
	144	Original
	145	Original
	146	Original
Daily Metered Large Manufacturing	146A	Original
Transportation Service	146B	Original
	146C	Fourth Revised
	146D	Original
	146E	Original
	146F	Fourth Revised
	146G	Eighty-Sixth Revised
	146H	Third Revised
Rider A -		
Section 1307(f) Purchased Gas Costs	147	One-Hundred-Thirteenth Revised
	147A	First Revised
	147B	First Revised
	148	Fourth Revised
	149	Fourth Revised
	150	Sixth Revised
	151	Fourth Revised
	152	Seventh Revised
	153	Original
	154	Fourth Revised
	155	Eleventh Revised
	156	Original
Rider B -		
State Tax Adjustment Surcharge.....	157	Eighty-First Revised
Rider C -	158	Eighth Revised
Weather Normalization Adjustment	159	Sixth Revised
	160	First Revised
	161	First Revised
Rider E -		
Customer Education Charge.....	162	Twenty-Fourth Revised
	163	First Revised
Rider F -		
CAP Discount Rate	164	One-Hundred-Thirtieth Revised
	165	Tenth Revised
	166	Ninth Revised
	167	Ninety-Fourth Revised
Rider G		
Merchant Function Charge (MFC) Rider	168	Seventy-Sixth Revised
Rider H		
Gas Procurement Charge (GPC)	169	Sixty-Third Revised
TCJA Temporary Surcharge.....	170	Tenth Revised
Rider I OPEB Temporary Surcredit.	171	Sixth Revised
	171A	First Revised
DSIC - Distribution System Improvement Charge...	172	Fourth Revised
	173	Original
	174	Original
	175	Original

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Seventh Revised Page No. 36
Canceling One-Hundred-Twenty-Fifth Revised Page No. 36

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge

\$14.00 per Month

Distribution Charges

33.041¢ per 100 cubic feet

(D)

Gas Adjustment Charge

4.534¢ per 100 cubic feet

Purchased Gas Cost Component

(I)

(Rider A)

0.082¢ per 100 cubic feet

Merchant Function Charge

(I)

(Rider G)

4.616¢ Per 100 cubic feet

Total Gas Adjustment Charge

(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixty-Forth Revised Page No. 36A
Canceling Sixty-Second Revised Page No. 36A

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.996¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
57.405¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Eighth Revised Page No. 41
Canceling One-Hundred-Twenty-Sixth Revised Page No. 41

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge			
\$27.00	per Month		
Distribution Charges			
26.424¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Ride H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Second Revised Page No. 41A
Canceling Eightieth Revised Page No. 41A

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge
\$37.00 per Month

Distribution Charges
23.985¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Eighth Revised Page No. 42
Canceling One-Hundred-Twenty-Sixth Revised Page No. 42

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge			
\$151.00	per Month		
Distribution Charges			
20.052¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eighteenth Revised Page No. 50
Canceling One-Hundred-Seventeenth Revised Page No. 50

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.7239 (I)
per Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.5566/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule (D)
shall be \$1.0366 per Mcf, which includes \$0.5566 for recovery of non-gas costs
and \$0.4800 for recovery of purchased gas.

(D)

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No.53
Canceling One-Hundred-Twenty-Third Revised Page No. 53

SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
\$82.00	per Month		
Distribution Charges			
24.152¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No. 55

Canceling One-Hundred-Twenty-Third Revised Page No. 55

IVIS

INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd) MONTHLY RATE

Basic Service Charge
\$252.00 per Month

Distribution Charges
16.777¢ per 100 cubic feet (D)

Gas Adjustment Charge	
4.534¢ per 100 cubic feet	Purchased Gas Cost Component (I)
	(Rider A)
<u>0.015¢</u> per 100 cubic feet	Merchant Function Charge (I)
	(Rider G)
4.549¢ per 100 cubic feet	Total Gas Adjustment Charge (I)

Natural Gas Supply Charge	
55.260¢ per 100 cubic feet	Purchased Gas Cost Component (I)
	(Rider A)
0.188¢ per 100 cubic feet	Merchant Function Charge (I)
	(Rider G)
<u>1.149¢</u> per 100 cubic feet	Gas Procurement Charge (Rider H)
56.597¢ per 100 cubic feet	Total Natural Gas Supply Charge (I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No. 61
Canceling One-Hundred-Tenth Revised Page No. 61

Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 62
Canceling One-Hundred-Thirteenth Revised Page No. 62

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.5481 per Mcf, subject to revision as provided below: (I)

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.3808/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.8608 per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fourth Revised Page No. 65
Canceling One-Hundred-Twenty-Second Revised Page No. 65

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge			
\$1,023.00	per Month		
Distribution Charges			
13.673¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component	(I)
		(Rider A)	
0.015¢	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
4.549¢	Per 100 cubic feet	Total Gas Adjustment Charge	(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Ninth Revised Page No. 66
Canceling Seventy-Seventh Revised Page No. 66

LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
55.260¢	per 100 cubic feet	Purchased Gas Cost Component	(I)	
		(Rider A)		
0.188¢	per 100 cubic feet	Merchant Function Charge	(I)	
		(Rider G)		
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement		
		Charge (Rider H)		
56.597¢	per 100 cubic feet	Total Natural Gas Supply	(I)	
	Charge			

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 73
Canceling One-Hundred-Thirteenth Revised Page No. 73

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.4146 per Mcf, subject to revision as provided below: (I)

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.2473/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- 1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Forty-Ninth Revised Page No. 74
Canceling Forty-Eighth Revised Page No.74

2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.7273 per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Third Revised Page No. 76
Canceling One-Hundred-Twenty-First Revised Page No. 76

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
9.423¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢ per 100 cubic feet	Purchased Gas Cost Component		(I)
	(Rider A)		
0.015¢ per 100 cubic feet	Merchant Function Charge		(I)
	(Rider G)		
4.549¢ per 100 cubic feet	Total Gas Adjustment Charge		(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixty-Fourth Revised Page No. 76A
Canceling Sixty-Second Revised Page No. 76A

LIS Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No. 79
Canceling One-Hundred-Tenth Revised Page No. 79

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 80
Canceling One-Hundred-Thirteenth Revised Page No. 80

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.3597 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.1924/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Fiftieth Revised Page No. 81
Canceling Forty-Ninth Revised Page No. 81

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$0.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.6724 per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff. (D)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twelfth Revised Page No. 82
Canceling One-Hundred-Eleventh Revised Page No. 82

RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.51991 per 100 cu. ft. (I)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Purchased Gas 100% Load Factor Demand	\$0.10318/Ccf	(D)
Cost		
plus		
Purchased Gas Commodity Cost	<u>\$0.41673/Ccf</u>	(I)
Equals		
100% Load Factor Base Cost of Gas	\$0.51991/Ccf	(I)

The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirty-Sixth Revised Page No. 83
Canceling One-Hundred-Thirty-Fourth Revised Page No. 83

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.66314/Ccf (I)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.51991/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00113)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$0.94473/Ccf (I)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.81198/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	\$(0.00161)/Ccf	(D)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.52901/Ccf (I)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.51991/Ccf	(I)
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00090)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.81060/Ccf (I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirty-First Revised Page No. 84
Canceling One-Hundred-Twenty-Ninth Revised Page No. 84

The current components of the maximum NGV(2) rate are
as follows:

Tailblock rate of the Commercial and Public Authority		(I)
Service Rate schedule:	\$0.81198/Ccf	
State Tax Adjustment Surcharge	\$(0.00138)/Ccf	(D)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Sixth Revised Page No. 93
Canceling Eighty-Fifth Revised Page No. 93

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.2605 per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month. (D)

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Sixth Revised Page No. 95
Canceling Eighty-Fifth Revised Page No. 95

MONTHLY RATE

The monthly rate shall be \$0.6032 per Mcf, which shall be applied to the (I) Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixtieth Revised Page No. 100
Canceling Fifty-Eighth Revised Page No. 100

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently
\$0.4800 per Mcf, for recovery of purchased gas costs.

D

For transportation of gas to Residential Customers, the monthly rate for
transportation of gas both within and outside the Commonwealth of
Pennsylvania shall be:

\$3.4411 Mcf

(D)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

(D)

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

(D)

\$2.1422 per Mcf for Large Commercial/Public Authority

(D)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

(D)

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

(D)

\$2.1422 per Mcf for Large Commercial/Public Authority

(D)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

(D)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced outside the Commonwealth
of Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

(D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, (D)
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:
\$1.8147 per Mcf for IVIS Customers

For transportation of gas to Intermediate Volume Industrial Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$1.8147 per Mcf for IVIS Customers (D)

For transportation of gas to Large Volume Industrial Customers and any
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced within the Commonwealth of Pennsylvania
shall be:

\$1.5043 per Mcf (D)

For transportation of gas to Large Volume Industrial Customers and any
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced outside the Commonwealth of Pennsylvania
shall be:

\$1.5043 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly
rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

\$1.0793 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly
rate for transportation of gas produced outside the Commonwealth of
Pennsylvania shall be:

\$1.0793 per Mcf (D)

Provided, however, that the Company, in its sole discretion, may reduce
by contract the portion of the above rates applicable to the Customer that are
for recovery of gas or the portion of the rate for recovery of non-gas costs
of service if it is reasonably necessary to do so to meet competition from
another supplier of energy including gas from another supplier of gas that has
constructed, or could construct, facilities to deliver supplies of gas to a
MMT Customer of the Company without use of the Company's facilities or another
transportation of gas. The Company may also reduce or eliminate the
compensation for line losses provided for in Special Provisions paragraph B of
this rate schedule in order to meet the competitive circumstances for
alternate fuels or bypass situations cited above excluding competition from
other Pennsylvania local distribution companies. The Company will reduce the
applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use
an alternative fuel or obtain gas from an alternative supplier or (2) in
the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Seventeenth Revised Page No.106
Canceling One-Hundred-Sixteenth Revised Page No.106

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977. (I)

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventieth Revised Page No. 119A
Canceling Sixty-Ninth Revised Page No. 119A

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.0343 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected through these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff. (D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No. 120
Canceling One-Hundred-Twenty-Third Revised Page No. 120

RATE SCHEDULE SATC SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	
\$0.33041	per 100 cubic feet (I)	(D)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00	Basic Service Charge	
\$0.26424	per 100 cubic feet	(D)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	
\$0.23985	per 100 cubic feet	(D)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	
\$0.20052	per 100 cubic feet	(D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirtieth Revised Page No. 121
Canceling One-Hundred-Twenty-Eighth Revised Page No. 121

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00	Basic Service Charge	
\$0.24152	per 100 cubic feet	(D)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00	Basic Service Charge	
\$0.16777	per 100 cubic feet	(D)

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Forty-First Revised Page No. 126
Canceling Fortieth Revised Page No. 126

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

C. Total Upstream Capacity Requirements for SATS Suppliers

SATS Suppliers shall be required to provide sufficient firm pipeline transportation and storage capacity to meet the estimated extreme day requirements of their SATC Customer groups as further described below. The SATS Suppliers' estimated extreme day requirements of their SATC Customer Group used for Supplier capacity allocations and requirements shall be based on a sixty-two (62) degree day extreme peak day calculation. The Company shall utilize peaking and temperature swing storage capacity retained by the Company and recovered through SATC rates to provide for any variances between actual and forecasted usage and for any peak delivery requirements for days colder than sixty-two (62) degree days.

Such sufficient pipeline transportation and storage capacity shall be provided through the following means:

1. Released ESS Storage Capacity and Associated EFT Capacity

a. Requirements To Be Met Through ESS Storage

54% of extreme peak day requirements shall be provided through the Company's ESS storage and associated EFT transportation capacity on NFGSC. (I)
Such NFGSC Storage and transmission capacity shall be released to SATS Suppliers at the maximum rate under the pipeline's FERC gas tariff.

b. Initial Assignment of ESS Storage Capacity

In a month a SATS Supplier begins to serve SATC customers, it shall be provided with an initial assignment of storage capacity, based on the percentage set forth at C.1.a. above, to meet the Supplier's requirements for the upcoming winter period. Approximately fifteen days prior to the close of nominations for the month, the Company will calculate the quantity of storage capacity released to match the SATS Supplier's winter requirements based on the number of SATC Customers aggregated by the Supplier. If the initial assignment takes place in a month other than April, the Company will transfer storage gas to the Supplier pursuant to C.1.c below. The SATS Supplier shall be responsible for all taxes and pipeline fees associated with moving or transferring the storage gas to the Company.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Ninth Revised Page No. 127
Canceling Seventy-Eighth Revised Page No. 127

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf	
April	\$0.00	
May	\$0.00	
June	\$0.00	
July	\$0.00	
August	\$0.00	
September	\$0.00	
October	\$0.00	(D)
November	\$0.45	(D)
December	\$0.75	(D)
January	\$0.64	(D)
February	\$0.31	(D)
March	\$0.00	

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Third Revised Page No. 131
Canceling Eighty-Second Revised Page No. 131

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

46% of extreme peak day requirements is to be provided by the release of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis. (D)

As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be \$7.6816/Dth which equals the weighted average demand cost of upstream capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site. (I)

For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Sixth Revised Page No. 146G
Canceling Eighty-Fifth Revised Page No. 146G

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.8977.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirteenth Revised Page No. 147
Canceling One-Hundred-Twelfth Revised Page No. 147

RIDER A
SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$4.1673 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.8121 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (D)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.3430 per Mcf for the recovery of purchased gas demand costs. (D)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	<u>Total</u>	<u>Charges</u>	<u>Charge</u>	<u>Supply Charge</u>	
Residential	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Low Income Residential Assistance Service	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Commercial/Public Authority	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Small Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Intermediate Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Standby	\$0.6032				(I)
Priority Standby	\$1.2605				(I)
Small Aggregation Transportation Customer Rate Schedule	\$0.3430	\$0.3430			(I)

(I) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0996	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0082	(I)
Total Residential MFC per Mcf	\$0.1078	(I)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0188	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0015	(I)
Total Non-Residential MFC per Mcf	\$0.0203	(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixty-Third Revised Page No. 169
Canceling Sixty-First Revised Page No. 169

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	55.260	55.260	(I)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	0.996	0.188	(I)
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	57.405	56.597	(I)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	4.534	4.534	(I)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.082</u>	<u>0.015</u>	(I)
Subtotal Gas Adjustment Charge	4.616	4.549	(I)
Total Price To Compare	<u>62.021</u>	<u>61.146</u>	(I)

(D) Indicates Decrease

(I) Indicates Increase

PGC EXHIBIT 29

National Fuel Gas Distribution Corporation
Pennsylvania Division
Computation of Weighted Average Cost of Capacity
for Mandatory Release Capacity Under the Rate Schedule
Small Aggregation Transportation Supplier Service
On or After August 1, 2026

Computation Year: Twelve Months Ended July 2027

	Total Pa. Monthly Capacity Dth (A)	Applicable # of Months in Rate Yr (B)	Total Pa Annual Capacity Dth (C)	Demand Rate \$/Dth (D)	Total Demand Cost (E=DxC)
Texas Eastern	10,000	12	120,000	\$ 6.9020	\$ 828,240
TGP 1-4	9,715	12	116,580	\$ 11.6085	\$ 1,353,319
TGP 4-4	64,285	12	771,420	\$ 4.1372	\$ 3,191,519
Columbia - FTS	1,748	12	20,976	\$ 13.5370	\$ 283,952
Columbia FSS Demand				\$ 3.8650	\$ 854,180
Columbia FSS Capacity				\$ 0.0673	\$ 455,511
Columbia SST	18,417		165,756	\$ 13.3370	\$ 2,210,688
Total	104,165		1,194,732		9,177,410
Total Mandatory Release Capacity (Dth)					1,194,732
Weighted Average Cost of Capacity (\$/Dth)				\$	7.6816

Columbia Annual Capacity is 6 months at 18,417 and 6 months at 9,209.

National Fuel Gas Distribution Corporation

Pennsylvania Division

Calculation of Demand Transfer Recovery Rate

Storage Cycle April 2026 - March 2027

Month	Total Normal Sales Load Pattern (MMcf)	Demand Charge Rate	Demand Charge Revenue (\$000)	Fixed Demand Cost (\$000)	Demand Cost (Under) Over Recovery (\$000)	Cumulative Demand Cost (Under) Over Recovery (\$000)	Storage Transfer Volumes @ 54% of Peak Day Requirements (MMcf)	Demand Cost in Storage Rate	Demand Cost Recovered in Storage Rate (\$000)	(Under) Over Recovery of Demand Cost (\$000)	Demand Transfer Recovery Rate	
1 Apr	2,490.78	\$ 2.32	\$ 5,766.90	\$ 3,910.52	\$ 1,856.38	\$ 1,856.38	945.05	\$ 2.16	\$ 2,036.68	\$ 3,893.07	\$ -	Apr
2 May	1,386.26	\$ 2.32	\$ 3,209.61	\$ 3,910.52	\$ (700.90)	\$ 1,155.48	1,890.11	\$ 2.16	\$ 4,073.37	\$ 5,228.85	\$ -	May
3 Jun	626.51	\$ 2.32	\$ 1,450.55	\$ 3,910.52	\$ (2,459.97)	\$ (1,304.48)	2,835.16	\$ 2.16	\$ 6,110.05	\$ 4,805.57	\$ -	Jun
4 Jul	314.78	\$ 2.32	\$ 728.81	\$ 3,910.52	\$ (3,181.71)	\$ (4,486.19)	3,780.21	\$ 2.16	\$ 8,146.74	\$ 3,660.54	\$ -	Jul
5 Aug	287.93	\$ 2.16	\$ 620.53	\$ 3,910.52	\$ (3,289.99)	\$ (7,776.18)	4,725.27	\$ 2.16	\$ 10,183.42	\$ 2,407.24	\$ -	Aug
6 Sep	358.73	\$ 2.16	\$ 773.10	\$ 3,910.52	\$ (3,137.42)	\$ (10,913.60)	5,670.32	\$ 2.16	\$ 12,220.10	\$ 1,306.50	\$ -	Sep
7 Oct	757.56	\$ 2.16	\$ 1,632.61	\$ 3,910.52	\$ (2,277.91)	\$ (13,191.51)	6,615.37	\$ 2.16	\$ 14,256.79	\$ 1,065.28	\$ -	Oct
8 Nov	1,550.49	\$ 2.16	\$ 3,341.47	\$ 3,910.52	\$ (569.05)	\$ (13,760.55)	5,292.30	\$ 2.16	\$ 11,405.43	\$ (2,355.12)	\$ 0.45	Nov
9 Dec	2,854.88	\$ 2.16	\$ 6,152.55	\$ 3,910.52	\$ 2,242.03	\$ (11,518.52)	3,969.22	\$ 2.16	\$ 8,554.07	\$ (2,964.45)	\$ 0.75	Dec
10 Jan	3,728.18	\$ 2.16	\$ 8,034.61	\$ 3,910.52	\$ 4,124.09	\$ (7,394.43)	2,646.15	\$ 2.16	\$ 5,702.72	\$ (1,691.72)	\$ 0.64	Jan
11 Feb	3,730.72	\$ 2.16	\$ 8,040.07	\$ 3,910.52	\$ 4,129.55	\$ (3,264.88)	1,323.07	\$ 2.16	\$ 2,851.36	\$ (413.53)	\$ 0.31	Feb
12 Mar	3,329.50	\$ 2.16	\$ 7,175.40	\$ 3,910.52	\$ 3,264.88	\$ -	-	\$ 2.16	\$ -	\$ -	\$ -	Mar
	21,416.31		\$ 46,926.18	\$ 46,926.18								

PGC EXHIBIT 30

Pennsylvania Division - Design Day Capacity	2026-2027

Firm Requirements	Dth/day
Retail 74 DD (NFGDC Provided)	275,049
Unbundled Aggregated @ 62 DD	21,091
Unbundled Aggregated @ 12 DD	3,823
Priority Standby @ 52 DD	5,663
MMT Imbalance	30,169
DMT Imbalance	1,176
Local Production Balancing	1,856
Contingency Capacity	11,838
Total Forecasted Requirements	350,665

Intermediate Capacity	
NFGSC EFT - E00528	291,130
NFGSC EFT - E11178	9,000
NFGSC EFT E11969	10,000
NFGSC EFT - E12642	10,000
NFGSC FT - 31,000 Receipt	30,535
Total Intermediate Capacity	350,665

Upstream Pipeline	
COL FTS	1,748
TGP FT-A Z0, L, 4 to 4 (74,000 less SATS)	64,364
TGP FT-A Z0 to Z4 SATS	9,636
TET FT1- (M2 to M2)	10,000
Total Upstream Pipeline	85,748

Deliveries from Storage	
NFGSC ESS-1 (187,563 Less SATS)	175,962
NFGSC ESS-1	11,601
COL FSS	18,417
NFGSC FSS (19 - day)	10,666
NFGSC FSS (63 - day)	14,000
Total Storage Deliveries	230,646

* NFGSC Fuel Rate	1.50%

Winter Gas Calls	36,379
Total NFGSC Citygate	36,379
Total (Pipeline + Storage + Citygate)	352,773
Less NFGSC Fuel non-NFSTOR*	(2,108)
Total Upstream FT + Storage + App (net NFGSC fuel)	350,665

Total Capacity Available	350,665
Total Capacity Required	350,665

PGC EXHIBIT 31

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

National Fuel Gas Distribution Corporation hereby provides its Proposed Reliability Plan as well as its Supply Plan, as required by Sections 1317(c) and (d) of the Public Utility Code:

Distribution's projected design day requirements for customers utilizing the system during the application period of August 1, 2026 through July 31, 2027 are provided in PGC Exhibit Nos. 15, 24, 26-A, 26-B and 30. Distribution's projected winter seasonal requirements for customers utilizing the system are provided in PGC Exhibit No. 15.

Distribution's capacity that ensures the deliverability of the supplies necessary to meet the Company's projected design day and seasonal requirements is provided in PGC Exhibit Nos. 4, 4-A and 8. Distribution's plan for natural gas supply acquisition is set forth in PGC Exhibit No. 8.

PGC EXHIBIT 32

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

National Fuel Gas Distribution Corporation hereby provides as Attachment A its supply mix summaries for the twelve-month period ended November 30, 2025.

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Dec-24

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$2,765,811	980,457	\$ 2.82
First of Month	\$2,036,158	635,500	\$ 3.20
Forward	\$1,245,968	434,000	\$ 2.87
Local Production	\$24,096	9,827	\$ 2.45
Total	\$6,072,032	2,059,784	\$ 2.95

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Jan-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$7,074,847	1,394,606	\$ 5.07
First of Month	\$2,156,768	665,473	\$ 3.24
Forward	\$1,245,968	434,000	\$ 2.87
Local Production	\$26,193	10,536	\$ 2.49
Total	\$10,503,775	2,504,615	\$ 4.19

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Feb-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$6,902,211	1,611,275	\$ 4.28
First of Month	\$1,049,090	322,000	\$ 3.26
Forward	\$1,125,390	392,000	\$ 2.87
Local Production	\$22,920	8,967	\$ 2.56
Total	\$9,099,611	2,334,242	\$ 3.90

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Mar-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$2,733,761	771,738	\$ 3.54
First of Month	\$1,276,813	356,500	\$ 3.58
Forward	\$1,245,965	433,999	\$ 2.87
Local Production	\$30,978	11,044	\$ 2.81
Total	\$5,287,517	1,573,281	\$ 3.36

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Apr-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$2,913,725	975,275	\$ 2.99
First of Month	\$2,425,068	750,000	\$ 3.23
Forward	\$714,000	300,000	\$ 2.38
Local Production	\$26,150	10,231	\$ 2.56
Total	\$6,078,944	2,035,506	\$ 2.99

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
May-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$1,671,387	703,226	\$ 2.38
First of Month	\$1,663,808	697,500	\$ 2.39
Forward	\$737,798	309,999	\$ 2.38
Local Production	\$21,466	10,997	\$ 1.95
Total	\$4,094,459	1,721,722	\$ 2.38

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Jun-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$1,661,693	730,483	\$ 2.27
First of Month	\$1,130,025	495,000	\$ 2.28
Forward	\$713,971	299,987	\$ 2.38
Local Production	\$22,157	12,221	\$ 1.81
Total	\$3,527,845	1,537,691	\$ 2.29

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Jul-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$1,709,989	622,601	\$ 2.75
First of Month	\$1,024,187	465,000	\$ 2.20
Forward	\$737,800	310,000	\$ 2.38
Local Production	\$16,750	9,888	\$ 1.69
Total	\$3,488,726	1,407,489	\$ 2.48

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Aug-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$1,521,663	708,529	\$ 2.15
First of Month	\$920,640	387,500	\$ 2.38
Forward	\$737,800	310,000	\$ 2.38
Local Production	\$26,469	13,736	\$ 1.93
Total	\$3,206,572	1,419,765	\$ 2.26

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Sep-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$1,326,819	749,815	\$ 1.77
First of Month	\$870,084	474,000	\$ 1.84
Forward	\$714,000	300,000	\$ 2.38
Local Production	\$19,366	12,674	\$ 1.53
Total	\$2,930,269	1,536,489	\$ 1.91

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Oct-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$2,973,573	1,190,286	\$ 2.50
First of Month	\$1,160,874	666,500	\$ 1.74
Forward	\$737,800	310,000	\$ 2.38
Local Production	\$28,527	21,449	\$ 1.33
Total	\$4,900,775	2,188,235	\$ 2.24

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Nov-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$2,658,205	768,346	\$ 3.46
First of Month	\$1,360,617	488,490	\$ 2.79
Forward	\$1,550,738	419,973	\$ 3.69
Local Production	\$21,362	9,936	\$ 2.15
Total	\$5,590,922	1,686,745	\$ 3.31

PGC EXHIBIT 33

Criteria of a Sound Rate Structure¹

Revenue-related Attributes:

1. Effectiveness in yielding total revenue requirements under the fair-return standard without any socially undesirable expansion of the rate base or socially undesirable level of product quality and safety.
2. Revenue stability and predictability, with a minimum of unexpected changes seriously adverse to utility companies.
3. Stability and predictability of the rates themselves, with a minimum of unexpected changes seriously adverse to ratepayers and with a sense of historical continuity. (Compare “The best tax is an old tax.”)

Cost-related Attributes:

4. Static efficiency of the rate classes and rate blocks in discouraging wasteful use of service while promoting all justified types and amounts of use:
 - (a) in the control of the total amounts of service supplied by the company; and
 - (b) in the control of the relative uses of alternative types of service by ratepayers (on-peak versus off-peak service or higher quality versus lower quality service).
5. Reflection of all the present and future private and social costs and benefits occasioned by a service’s provision (i.e., all internalities and externalities).
6. Fairness of the specific rates in the apportionment of total costs of service among the different ratepayers so as to avoid arbitrariness and capriciousness and to attain equity in three dimensions: (1) horizontal (i.e., equals treated equally); (2) vertical (i.e., unequals treated unequally); and (3) anonymous (i.e., no ratepayer’s demands can be diverted away uneconomically from an incumbent by a potential entrant).
7. Avoidance of undue discrimination in rate relationships so as to be, if possible, compensatory (i.e., subsidy free with no intercustomer burdens).
8. Dynamic efficiency in promoting innovation and responding economically to changing demand and supply patterns.

¹ Principles of Public Utility Rates, Second Edition, Bonbright, James C., Albert L. Danielsen, David R. Kamerschen; Public Utilities Reports, Inc., 1988, pages 383-384.

Practical-related Attributes:

9. The related, practical attributes of simplicity, certainty, convenience of payment, economy in collection, understandability, public acceptability, and feasibility of application.
10. Freedom from controversies as to proper interpretation.

PGC EXHIBIT 34

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Calculation of PSB Service Rates and SB Service Rates**

Peak Capacity Requirement (52DD)		5,396
PLUS PAD Shrink @.15		<u>8</u>
MCF (See PGC Exhibit No. 26-B)		5,404
BTU		1.048
Dth		5,663
Upstream Capacity Rate	\$	7.6816 /Dth
Annualized Upstream Capacity Amount	\$	521,999
EFT Rate	\$	6.9865
Annualized EFT Amount	\$	474,764
Total Annualized Amount	\$	996,762
Normalized Annual Priority Standby (PSB) Volumes		790,737 Mcf
Calculated PSB Rate	\$	1.2605 \$/Mcf
Average Sales Load Factor		47.8518%
Standby (SB) Service Rate	\$	0.6032 \$/Mcf