

Deanne M. O'Dell
717.255.3744
dodell@eckertseamans.com

January 30, 2026

Via Electronic Filing

Matthew Homsher, Secretary
PA Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Philadelphia Gas Works 2026-27 Gas Cost Rate (GCR) Pre-Filing
Docket No. R-2026-XXXXXX

Dear Secretary Homsher:

On behalf of Philadelphia Gas Works ("PGW"), enclosed for filing is the supporting information for the pre-filing for PGW's annual 2026-27 Gas Cost Rate ("GCR") Filing. The information is presented in two volumes. Volume 1 contains Tabs 1-3 and Volume 2 contains Tabs 4-37. Consistent with the Commission's September 11, 2001 Order entered at Docket No. R-00016378, and the process followed in prior GCR filings, PGW is submitting the pre-filing information required by the Commission's regulations on or before February 1, 2026, and will submit its annual GCR filing on or before March 1, 2026.

Contained in this submission is the information required by 66 Pa. C.S. §§ 1307(f), 1317, and 1318, as well as 52 Pa. Code §§53.64 and 53.65, in accordance with Ordering Paragraph No. 14 of the Commission's November 2, 2000 Order, Docket No. R-00005619. The data required by §53.64(c)(1) is being filed pursuant to the attached schedule, as agreed upon by the Bureau of Investigation & Enforcement and the Office of the Consumer Advocate in prior Gas Cost Rate proceedings.

Finally, pursuant to the Commission's approval in its 2025-2026 GCR,¹ PGW intends to depart from certain requirements of 52 Pa. Code Sections 53.45(b), 53.64(c), 53.68(a) and 53.64(i)(5)(i) addressing the timing of bill inserts, public notice and underlying data to be relied upon for the March 1, 2026 quarterly 1307(f) filing as set forth below:

(a) Provide written notice to customers by bill insert in the one-month billing cycle commencing on the date of the annual 1307(f) filing, on March 1, 2026, of a tariff

¹ *Pennsylvania Public Utility Commission, et. al v. Philadelphia Gas Works*, Docket Nos. R-2025-3053241, C-2025-3053308, C-2025-3053807, Order entered July 10, 2025, Ordering Paragraph 7 at 3-34

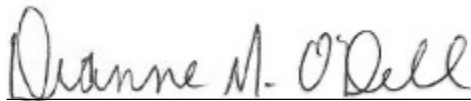
addendum and tariff or tariff supplement reflecting changes in purchased gas costs and ending no later than thirty (30) days after the filing of such tariff addendum and tariff or tariff supplement, instead of beginning such notice with the one-month billing cycle commencing thirty (30) days prior to the filing of the tariff addendum and tariff or tariff supplement as required by 52 Pa. Code §53.68(a);

(b) In company offices in which payments are accepted, provide public notice on the date of the annual 1307(f) filing, March 1, 2026, of a tariff addendum and tariff or tariff supplement reflecting changes in purchased gas costs, instead of thirty (30) days prior to the filing of such tariff addendum and tariff or tariff supplement as required by 52 Pa. Code §§53.68(a) and 53.45(b); and,

(c) Provide estimated data for both January and February 2026 in the March 1, 2026 quarterly 1307(f) filing instead of providing actual data for January 2025 alone as required by 52 Pa. Code §53.64(i)(5)(i).

Please contact me if you have any questions.

Sincerely,



Deanne M. O'Dell

Robert H. Hoaglund II, Senior Attorney
Philadelphia Gas Works
800 W. Montgomery Ave
Philadelphia, PA 19122

DMO/jls
Enclosure

cc: Cert. of Service w/enc.
Paul Diskin, TUS (pdiskin@pa.gov)

Filing Schedule for the Data Required by 52 Pa. Code § 53.64(c)(1)

<u>Filing Requirement</u>	<u>Data filed with the Pre-Filing</u>	<u>Data Filed with the Annual Filing</u>
Schedule 1 – Twelve (12) month purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2025 to December 31, 2025.	Actual data for the eleven (11) months ending November 30, 2025 and actual/estimated data for the one (1) month ending December 31, 2025	Actual data for the twelve (12) months ending December 31, 2025.
Schedule 2 – Capacity release credits by pipeline by month for the period January 1, 2025 to December 31, 2025.	Actual data for the twelve (12) months ending December 31, 2025.	Actual data for the twelve (12) months ending December 31, 2025.
Schedule 3 – Twenty (20) month forecasted summary of total fuel purchased for the period January 1, 2025 through August 31, 2026.	N/A	Twenty (20) month forecast.
Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period of January 1, 2025 through August 31, 2026.	N/A	Twenty (20) month forecast.

CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's GCR Pre-Filing upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

Via Email Only

Harrison W. Breitman, Esq.
Ryan Morden, Esq.
Aiden McEvoy, Paralegal
Office of Consumer Advocate
5th Floor, Forum Place Bldg.
555 Walnut Street
Harrisburg, PA 17101-1921
hbreitman@paoca.org
rmorden@paoca.org
amcevoy@paoca.org

Steven Gray, Esq.
Rebecca Lyttle, Esq.
Office of Small Business Advocate
Commerce Building, Suite 202
300 North Second St.
Harrisburg, PA 17101
Ra-sba@pa.gov

Allison Kaster, Esq.
Bureau of Investigation & Enforcement
PA Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105
akaster@pa.gov

Charis Mincavage, Esq.
Adeolu A. Bakare, Esq.
McNees Wallace & Nurick
100 Pine Street
Harrisburg, PA 17101
cmincavage@mcneeslaw.com
abakare@mcneeslaw.com

Jerome D. Mierzwa
Exeter Associates, Inc.
10480 Little Patuxent Parkway
Columbia, MD 21044
jmierzwa@exeterassociates.com



Deanne M. O'Dell, Esq.

Dated: January 30, 2026

Docket R-2026-XXXXXXX

Volume 1

Philadelphia Gas Works
Before The
Pennsylvania Public Utility Commission

**Computation of Annual Purchased Gas Costs
For Twelve Months Ending August 31, 2027**

66 Pa.C.S. § 1307(f)

Information Submitted Pursuant To:

**66 Pa.C.S. §§ 1307(f), 1317, 1318 and
52 Pa. Code § 53.61, et seq.**

January 30, 2026

Philadelphia Gas Works 1307(f) - 2024 Prefiling

Table of Contents

Volume 1

Tab

53.64 (c) (1)	#1
53.64 (c) (3)	#2
53.64 (c) (4)	#3

Volume 2

Tab

53.64 (c) (5)	#4
53.64 (c) (6)	#5
53.64 (c) (7)	#6
53.64 (c) (8)	#7
53.64 (c) (9)	#8
53.64 (c) (10)	#9
53.64 (c) (11)	#10
53.64 (c) (12)	#11
53.64 (c) (13)	#12
53.64 (c) (14)	#13
53.64 (i) (1)	#14
53.65 (1)	#15
53.65 (2)	#16
53.65 (3)	#17
53.65 (4)	#18
53.65 (5)	#19
1317 (a) (1)	#20
1317 (a) (2)	#21
1317 (a) (3)	#22
1317 (a) (4)	#23
1317 (b) (1)	#24
1317 (b) (2)	#25
1317 (b) (3)	#26
1317 (c) (1)	#27
1317 (c) (2)	#28
1317 (d)	#29
1318 (a) (1)	#30
1318 (a) (2)	#31
1318 (a) (3)	#32
1318 (a) (4)	#33
1318 (b) (1)	#34
1318 (b) (2)	#35
1318 (b) (3)	#36
1318 (c)	#37

Tab No. 1

53.64(c)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(1)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68(relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent

less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

Response:

The attached schedules described below contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in Tab #2, responding to the requirements of section 53.64(c)(3).

Schedule 1 – Twelve (12) month purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2025 to December 31, 2025. Actual data is provided for the eleven (11) months ending November 30, 2025 and actual/estimated data for the one (1) month ending December 31, 2025. Actual data for the twelve (12) months ending December 31, 2025 will be provided in the 1307(f) annual filing on or before March 1, 2026.

Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2025 through December 31, 2025.

Schedule 3 – Twenty (20) month forecasted summary of total fuel purchased for the period January 1, 2025 through August 31, 2026 will be provided in the 1307(f) filing on or before March 1, 2026.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2025 through August 31, 2026 will be provided in the 1307(f) filing on or before March 1, 2026.

Schedule 5 - Detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components.

100

[illegible]

	A	B	C	D	E	F	G	H	I	J	K	L	M
2	1307F 53.64 C1-Schedule 1	Philadelphia Gas Works											
3	Page 2 of 11	Cost Of Fuels Purchased											
4	Rate - \$	Jan-25	Feb-25	Mar-25	Apr-25	May-25	June-25	July-25	Aug-25	Sep-25	Oct-25	Nov-25	ESTIMATE Dec-25
6	Spot Purchases -Transco	\$ 9.8337	\$ 4.7359	\$ 3.2604	\$ 2.7162	\$ 2.0237	\$ 2.1122	\$ 2.8160	\$ 2.1338	\$ 1.4638	\$ 2.1190	\$ 3.3330	
7	Spot Dem-Transco												
8	Spot Purchases -Tetco												
9	Spot for Resale												
10	Firm Contracts												
11	Transco Supply2 - Dem												
12	Commodity												
13	Transco Supply6 - Dem												
14	Commodity												
15	Transco Supply7 - Dem												
16	Commodity												
17	Transco Supply14 - Dem												
18	Commodity												
19	Transco Supply30 - Dem												
20	Commodity												
21	Transco Supply32 - Dem	\$ 0.0800	\$ 0.0800	\$ 0.0800	\$ 0.0800	\$ 0.0800	\$ 0.0800	\$ 0.0800	\$ 0.0800	\$ 0.0800	\$ 0.0800	\$ 0.0800	
22	Commodity	\$ 5.0595	\$ 4.2722	\$ 4.0428	\$ 3.1270	\$ 2.3023				\$ 1.8097	\$ 2.6161		
23	Transco Supply32 - Dem												
24	Commodity												
25	Transco Supply34 - Dem												
26	Commodity												
27	Transco Supply35 - Dem												
28	Commodity												
29	Transco Supply36 - Dem												
30	Commodity												
31	Transco Supply37 - Dem												
32	Commodity	\$ 3.5300	\$ 3.6200	\$ 3.8200	\$ 2.9300	\$ 2.0900	\$ 1.8900	\$ 1.8900	\$ 2.2400	\$ 1.5900	\$ 1.4200	\$ 3.4600	\$ 4.5200
33	Transco Supply37 - Dem												
34	Commodity												
35	Transco Supply37 - Dem												
36	Commodity	\$ 3.5850	\$ 3.6750	\$ 3.8750	\$ 2.9500	\$ 2.1100	\$ 1.9100	\$ 1.9100	\$ 2.2600	\$ 1.6100	\$ 1.4400	\$ 3.5250	\$ 4.5850
37	Transco Supply37 - Dem												
38	Commodity												
39	Transco Supply37 - Dem												
40	Commodity	\$ 3.3900	\$ 3.4800	\$ 3.6800	\$ 2.7500	\$ 1.7480	\$ 1.7100	\$ 1.7100	\$ 2.0600	\$ 1.4100	\$ 1.2400	\$ 3.3300	\$ 4.3900
41	Transco Supply37 - Dem												
42	Commodity												
43	Transco Supply37 - Dem												
44	Commodity	\$ 3.8100	\$ 3.9000	\$ 4.1000	\$ 3.1150	\$ 2.2750	\$ 2.0750	\$ 2.0750	\$ 2.4250	\$ 1.6200	\$ 1.6050	\$ 3.7150	\$ 4.7750
45	Transco Supply37 - Dem												
46	Commodity	\$ 3.4900	\$ 3.5800	\$ 3.7800	\$ 2.8600	\$ 2.0200	\$ 1.8200	\$ 1.8200	\$ 2.1700	\$ 1.5200	\$ 1.3500	\$ 3.4200	\$ 4.4800
47	Transco Supply37 - Dem												
48	Commodity												
49	Transco Supply37 - Dem												
50	Commodity	\$ 3.0275	\$ 3.0775	\$ 3.3575	\$ 3.3800	\$ 2.5700	\$ 2.9200	\$ 3.0100	\$ 2.9100	\$ 2.3900	\$ 2.4100	\$ 2.8200	\$ 4.1400
51	Transco Supply37 - Dem												
52	Commodity												
53	Transco Supply37 - Dem												
54	Commodity								\$ 3.3250	\$ 2.8500			
55	Transco Supply40 - Dem												
56	Commodity	\$ 3.5300	\$ 3.6200	\$ 3.8200	\$ 2.8800	\$ 2.0400	\$ 1.8400	\$ 1.8400	\$ 2.1900	\$ 1.5400	\$ 1.3700	\$ 3.4600	\$ 4.5200
57	Transco Supply40 - Dem												
58	Commodity												
59	Transco Supply40 - Dem												
60	Commodity	\$ 3.5100	\$ 3.6000	\$ 3.8000	\$ 2.8600	\$ 2.0200	\$ 1.8200	\$ 1.8200	\$ 2.1700	\$ 1.5200	\$ 1.3500	\$ 3.4400	\$ 4.5000
61	Transco Supply40 - Dem												
62	Commodity												
63	Transco Supply41 - Dem												
64	Commodity												
65	Transco Supply42 - Dem												
66	Commodity												
67	Transco Supply43 - Dem	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	
68	Commodity	\$ 5.0695	\$ 4.3216	\$ 4.1203	\$ 3.5085	\$ 3.4100						\$ 3.7011	
69	Transco Supply44 - Dem											\$ 0.0400	\$ 0.0400
70	Commodity											\$ 3.6781	\$ 4.5287
71	Transco Supply45 - Dem											\$ 0.0250	\$ 0.0250
72	Commodity											\$ 3.7316	\$ 4.5361
73	Tetco Supply1 - Dem												
74	Commodity												
75	Tetco Supply5 - Dem												
76	Commodity												
77	Tetco Supply13 - Dem												
78	Commodity												
79	Tetco Supply16 - Dem												
80	Commodity	\$ 3.1425	\$ 3.1925	\$ 3.4925									
81	Tetco Supply23 - Dem												
82	Commodity												\$ 3.9550
83	Tetco Supply24 - Dem												
84	Commodity												
85	Tetco Supply24 - Dem												
86	Commodity												
87	Tetco Supply26 - Dem												
88	Commodity												
89	Tetco Supply28 - Dem												
90	Commodity												
91	Tetco Supply31 - Dem												
92	Commodity												
93	Tetco Supply33 - Dem												
94	Commodity	\$ 2.8300	\$ 2.8800	\$ 3.1800									
95	Tetco Supply33 - Dem												
96	Commodity												
97	Tetco Supply33 - Dem												
98	Commodity	\$ 2.7100	\$ 2.7600	\$ 3.0600	\$ 2.6800	\$ 1.8400	\$ 1.6500	\$ 1.6100	\$ 1.9000	\$ 1.3200	\$ 1.2100	\$ 2.2300	\$ 3.5100
99	Tetco Supply33 - Dem												
100	Commodity	\$ 2.5870	\$ 2.6170	\$ 2.9170	\$ 2.5370	\$ 1.6970	\$ 1.5070	\$ 1.4670	\$ 1.7570	\$ 1.1770	\$ 1.0670	\$ 2.0870	\$ 3.3670
101	Tetco Supply33 - Dem												
102	Commodity	\$ 2.5190	\$ 2.5690	\$ 2.8690	\$ 2.4890	\$ 1.6490	\$ 1.4590	\$ 1.4190	\$ 1.7090	\$ 1.1290	\$ 1.0190	\$ 2.0390	\$ 3.3190
103	Tetco Supply33 - Dem												
104	Commodity												
105	Tetco Supply33 - Dem												
106	Commodity											\$ 2.4000	\$ 3.6800
107	Tetco Supply34 - Dem												
108	Commodity	\$ 2.7200	\$ 2.7700	\$ 3.0700	\$ 2.6775	\$ 1.8375	\$ 1.6475	\$ 1.6075	\$ 1.8975	\$ 1.3175	\$ 1.2075	\$ 2.2550	\$ 3.5350
109	Tetco Supply34 - Dem												
110	Commodity												
111	Tetco Supply34 - Dem												
112	Commodity	\$ 2.6225	\$ 2.6725	\$ 2.9725	\$ 2.5925	\$ 1.7525	\$ 1.5625	\$ 1.5225	\$ 1.8125	\$ 1.2325	\$ 1.1225	\$ 2.1425	\$ 3.4225
113	Tetco Supply34 - Dem												
114	Commodity												
115	Tetco Supply35 - Dem											\$ 0.0200	\$ 0.0200
116	Commodity											\$ 3.2355	\$ 3.6984
117	Tetco Supply36 - Dem												
118	Commodity												
119	Tetco Supply37 - Dem												
120	Commodity												
121	Tetco Supply38 - Dem												
122	Commodity												
123	Tetco Supply39 - Dem												
124	Commodity												
125	Tetco Supply40 - Dem	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	
126	Commodity	\$ 4.3348	\$ 3.9669	\$ 3.4618	\$ 2.9741	\$ 2.4070	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ 1.6843	\$ 2.0476		
127	Tetco Supply41 - Dem	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ 0.0100	
128	Commodity	\$ 4.3346	\$ 4.0891	\$ 3.5032	\$ 3.1359	\$ 2.0550				\$ 1.7613	\$ 2.5951		
129	Tetco Supply42 - Dem											\$ 0.0150	\$ 0.0150
130	Commodity											\$ 3.3686	\$ 3.7084

13877 53.64 C1-Schedule 1		Philadelphia Gas Works Cost Of Fuels Purchased											
Page 4 of 11		Jan-25	Feb-25	Mar-25	Apr-25	May-25	June-25	July-25	Aug-25	Sep-25	Oct-25	Nov-25	ESTIMATE Dec-25
13877	Amounts - \$	\$ 432,086	\$ 65,792	\$ 51,834	\$ 77,573	\$ 5,917	\$ 3,101	\$ 28,754	\$ 21,479	\$ 38,286	\$ 1,104	\$ 2,023	
13878	Spot Purchases -Tranco												
13879	Spot -Tranco												
13880	Spot Purchases -Tetco												
13881	Spot for Resale												
13882													
13883	Firm Contracts												
13884	Tranco Supply62 - Dem												
13885	Commodity												
13886	Tranco Supply6 - Dem												
13887	Commodity												
13888	Tranco Supply7 - Dem												
13889	Commodity												
13890	Tranco Supply14 - Dem												
13891	Commodity												
13892	Tranco Supply30 - Dem												
13893	Commodity												
13894	Tranco Supply32 - Dem	\$ 49,600	\$ 44,800	\$ 49,600	\$ 48,000	\$ 49,600	\$ 48,000	\$ 49,600	\$ 49,600	\$ 48,000	\$ 49,600		
13895	Commodity	\$ 3,136,900	\$ 2,385,409	\$ 1,516,050	\$ 938,100	\$ 568,670				\$ 162,875	\$ 756,675		
13896	Tranco Supply33 - Dem												
13897	Commodity												
13898	Tranco Supply34 - Dem												
13899	Commodity												
13900	Tranco Supply35 - Dem												
13901	Commodity												
13902	Tranco Supply36 - Dem												
13903	Commodity												
13904	Tranco Supply37 - Dem	\$ 383,005	\$ 354,760	\$ 414,470	\$ 307,650	\$ 226,765	\$ 198,450	\$ 205,065	\$ 243,040	\$ 166,950	\$ 154,070	\$ 363,300	\$ 490,420
13905	Commodity					(44,047)							
13906	Tranco Supply37 - Dem	\$ 388,973	\$ 360,150	\$ 420,438	\$ 309,750	\$ 228,935	\$ 200,550	\$ 207,235	\$ 245,210	\$ 169,050	\$ 156,240	\$ 370,125	\$ 497,473
13907	Commodity					(66,522)							
13908	Tranco Supply37 - Dem	\$ 840,720	\$ 779,520	\$ 912,640	\$ 305,250	\$ 200,406	\$ 189,810	\$ 196,137	\$ 236,282	\$ 156,510	\$ 142,228	\$ 799,200	\$ 1,088,720
13909	Commodity					(113,221)							
13910	Tranco Supply37 - Dem	\$ 2,362,200	\$ 2,184,000	\$ 2,542,000	\$ 934,500	\$ 705,250	\$ 622,500	\$ 643,250	\$ 751,750	\$ 546,000	\$ 497,550	\$ 2,229,000	\$ 2,980,500
13911	Commodity												
13912	Tranco Supply37 - Dem	\$ 486,855	\$ 451,080	\$ 527,310	\$ 386,100	\$ 281,700	\$ 245,700	\$ 253,890	\$ 302,715	\$ 205,200	\$ 188,325	\$ 461,700	\$ 624,060
13913	Commodity					(117,036)							
13914	Tranco Supply37 - Dem	\$ 469,263	\$ 430,850	\$ 520,413	\$ 507,000	\$ 398,350	\$ 438,000	\$ 466,550	\$ 451,050	\$ 358,500	\$ 373,550	\$ 423,000	\$ 641,700
13915	Commodity											(126,571)	
13916	Tranco Supply37 - Dem								\$ 515,375	\$ 855,000			
13917	Commodity												
13918	Tranco Supply40 - Dem	\$ 857,384	\$ 794,156	\$ 927,821	\$ 259,200	\$ 189,720	\$ 165,600	\$ 171,120	\$ 203,670	\$ 138,600	\$ 127,410	\$ 813,273	\$ 1,097,840
13919	Commodity												
13920	Tranco Supply49 - Dem												
13921	Commodity	\$ 1,006,710	\$ 932,602	\$ 1,089,886	\$ 171,600	\$ 125,240	\$ 109,200	\$ 112,840	\$ 134,540	\$ 91,200	\$ 83,700	\$ 954,806	\$ 1,290,654
13922	Tranco Supply40 - Dem												
13923	Commodity												
13924	Tranco Supply41 - Dem												
13925	Commodity												
13926	Tranco Supply42 - Dem												
13927	Commodity												
13928	Tranco Supply43 - Dem	\$ 19,375	\$ 17,500	\$ 19,375	\$ 18,750	\$ 19,375	\$ 18,750	\$ 19,375	\$ 19,375	\$ 18,750	\$ 19,375		
13929	Commodity	\$ 3,928,875	\$ 2,701,000	\$ 700,450	\$ 596,450	\$ 85,250					\$ 166,550		
13930	Tranco Supply44 - Dem											\$ 24,000	\$ 24,800
13931	Commodity											\$ 2,094,800	\$ 2,897,800
13932	Tranco Supply45 - Dem											\$ 18,750	\$ 19,375
13933	Commodity											\$ 1,362,025	\$ 3,499,608
13934	Tetco Supply1 - Dem												
13935	Commodity												
13936	Tetco Supply3 - Dem												
13937	Commodity												
13938	Tetco Supply13 - Dem												
13939	Commodity												
13940	Tetco Supply16 - Dem												
13941	Commodity	\$ 974,175	\$ 893,900	\$ 1,082,675									
13942	Tetco Supply23 - Dem												
13943	Commodity												\$ 1,228,050
13944	Tetco Supply24 - Dem												
13945	Commodity												
13946	Tetco Supply24 - Dem												
13947	Commodity												
13948	Tetco Supply26 - Dem												
13949	Commodity												
13950	Tetco Supply28 - Dem												
13951	Commodity												
13952	Tetco Supply31 - Dem												
13953	Commodity												
13954	Tetco Supply33 - Dem	\$ 1,193,655	\$ 1,090,140	\$ 1,356,405	\$ 1,141,650	\$ 789,105	\$ 678,150	\$ 682,155	\$ 817,005	\$ 529,650	\$ 496,155	\$ 939,150	\$ 1,565,655
13955	Commodity	\$ 390,445	\$ 359,660	\$ 444,695	\$ 373,350	\$ 255,595	\$ 218,850	\$ 219,945	\$ 264,895	\$ 169,350	\$ 157,945	\$ 305,850	\$ 514,445
13956	Tetco Supply33 - Dem												
13957	Commodity								(90,850)				
13958	Tetco Supply33 - Dem											\$ 870,192	\$ 1,378,771
13959	Commodity												
13960	Tetco Supply34 - Dem	\$ 252,960	\$ 232,680	\$ 285,510	\$ 240,975	\$ 170,888	\$ 148,275	\$ 149,498	\$ 176,468	\$ 118,575	\$ 112,298	\$ 202,950	\$ 328,755
13961	Commodity											(46,912)	
13962	Tetco Supply34 - Dem	\$ 406,488	\$ 374,150	\$ 460,738	\$ 388,875	\$ 271,638	\$ 234,375	\$ 235,988	\$ 280,938	\$ 184,875	\$ 173,088	\$ 321,375	\$ 530,488
13963	Commodity												
13964	Tetco Supply34 - Dem											(110,059)	
13965	Commodity											\$ 9,000	\$ 9,300
13966	Tetco Supply35 - Dem											\$ 1,455,975	\$ 1,719,750
13967	Commodity												
13968	Tetco Supply36 - Dem												
13969	Commodity												
13970	Tetco Supply37 - Dem												
13971	Commodity												
13972	Tetco Supply38 - Dem												
13973	Commodity												
13974	Tetco Supply39 - Dem												
13975	Commodity												
13976	Tetco Supply40 - Dem	\$ 9,300	\$ 8,400	\$ 9,300	\$ 9,000	\$ 9,300	\$ 9,000	\$ 9,300	\$ 9,300	\$ 9,000	\$ 9,300		
13977	Commodity	\$ 1,343,800	\$ 1,028,800	\$ 585,500	\$ 565,075	\$ 270,800	\$ 294,750	\$ 294,750	\$ 294,750	\$ 294,750	\$ 634,750		
13978	Tetco Supply41 - Dem	\$ 7,750	\$ 7,000	\$ 7,750	\$ 7,500	\$ 7,750	\$ 7,500	\$ 7,750	\$ 7,750	\$ 7,500	\$ 7,750		
13979	Commodity	\$ 3,331,075	\$ 2,310,350	\$ 648,100	\$ 878,050	\$ 20,550				\$ 35,225	\$ 817,450		
13980	Tetco Supply42 - Dem											\$ 9,000	\$ 9,300
13981	Commodity											\$ 1,427,425	\$ 2,299,200
13982													
13983	Amount Return												
13984													
13985													
13986													
13987													
13988													
13989													
13990													
13991													
13992													
13993													
13994													
13995													
13996													
13997													
13998													
13999													

	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2	1307F 53.64 C1-Schedule 1	Philadelphia Gas Works											
3	Page 5 of 11	Volumes Purchased											
4		Williams Pipeline Company											
5													
6													
7	Volumes-DTH	Jan-25	Feb-25	Mar-25	Apr-25	May-25	June-25	July-25	Aug-25	Sep-25	Oct-25	Nov-25	ESTIMATE Dec-25
8	S-2 Storage Capacity	1,088,612	1,205,249	1,166,370	1,205,249	1,166,370	1,205,249	1,205,249	1,166,370	1,205,249	1,166,370	1,205,249	1,205,249
9	S-2 Demand	145,348	160,921	155,730	160,921	155,730	160,921	160,921	155,730	160,921	155,730	160,921	160,921
10	Handling fr Stg.	138,199	57,177	6,598	2,520							18,323	123,774
11	Handling to Stg.				21,479	46,500	60,000	46,500	62,000	45,000	45,583	19,500	
12	GSS Demand	1,908,577	1,723,876	1,908,577	1,847,010	1,908,577	1,847,010	1,908,577	1,908,577	1,847,010	1,908,577	1,847,010	1,908,577
13	Stg. Cap.Vol. Chg.	127,835,723	115,464,524	127,835,723	123,711,990	127,835,723	123,711,990	127,835,723	127,835,723	123,711,990	127,835,723	123,711,990	127,835,723
14	Handling fr Stg.	1,095,167	526,753	84,863	60,152							182,898	1,058,536
15	Storage Injection	12,468	41,242	108,945	172,291	324,325	345,094	475,691	451,297	444,504	300,254	204,696	18,512
16	WSS Demand	1,088,565	983,220	1,088,565	1,053,450	1,088,565	1,053,450	1,088,565	1,088,565	1,053,450	1,088,565	1,053,450	1,088,565
17	Stg. Cap Vol Chg.	103,413,179	93,405,452	103,413,179	100,077,270	103,413,179	100,077,270	103,413,179	103,413,179	100,077,270	103,413,179	100,077,270	103,413,179
18	Handling fr Stg.	506,673	482,642	104,305									281,180
19	Handling to Stg.			154	162	152,396	147,480	152,396	304,761	442,410	117,984	147,480	
20	FT Demand/.3691	5,121,572	4,625,936	5,145,349	4,979,370	5,145,349	4,979,370	5,145,349	5,145,349	4,979,370	5,145,349	4,979,370	5,121,572
21	FT Commodity/.3691	1,034,913	806,858	337,531	1,299,323	761,929	731,880	756,276	911,028	1,120,966	1,088,417	164,979	770,943
22	PSFT Demand/5001	84,754	76,552										84,754
23	PSFT Commodity/5001												
24	Eminence Cust.Dem.												
25	Eminence Cust. Cap.												
26	Eminence Storage Dem.												
27	Eminence Storage Cap.												
28	Handling fr Stg.												
29	Handling to Stg.												
30	Capacity Rel. Dem.Credit #3691	(3,720,000)	(3,360,000)	(3,720,000)	(2,400,000)	(4,030,000)	(5,112,000)	(6,056,000)	(5,921,000)	(4,950,000)	(4,340,000)	(3,900,000)	(4,030,000)
31	Capacity Rel.Dem. Credit #5001	(549,165)	(490,252)	(544,577)	(567,180)	(582,862)	(558,720)	(574,058)	(565,595)	(542,730)	(533,448)	(514,260)	(524,737)
32	S2 Credit												
33	Eminence #2 Demand												
34	Eminence #2 Capacity												
35	Handling to Stg.												
36	Handling fr Stg.												
37	Eminence #2 adj.												
38	WSS Capacity Release												
39	Eminence Capacity Release												
40	S2 Adj.												
41	Cashout / Cashout Majority Sell	3											
42	Unathorized Overrun												
43													
44													

[illegible]

[illegible]

Philadelphia Gas Works
Volumes Purchased
Texas Eastern

[illegible]

	A	B	C	D	E	F	G	H	I	J	K	L	M
2	1307F 53.64 C1-Schedule 1												
3	Page 10 of 11												
4													
5													
6													
7	Amount - \$	Jan-25	Feb-25	Mar-25	Apr-25	May-25	June-25	July-25	Aug-25	Sep-25	Oct-25	Nov-25	ESTIMATE Dec-25
8	CDS Market Area Demand	\$ 1,324,500	\$ 1,313,400	\$ 1,313,400	\$ 1,313,400	\$ 1,313,400	\$ 1,313,400	\$ 1,313,400	\$ 1,317,150	\$ 1,317,150	\$ 1,317,150	\$ 1,317,150	\$ 1,317,000
9	CDS Access Area Demand	\$ 525,361	\$ 522,051	\$ 522,051	\$ 522,051	\$ 522,051	\$ 522,051	\$ 522,051	\$ 524,796	\$ 524,796	\$ 524,796	\$ 524,796	\$ 524,796
10	CDS Commodity	\$ 139,253	\$ 105,350	\$ 72,682	\$ 72,940	\$ 69,411	\$ 59,141	\$ 63,241	\$ 60,319	\$ 67,733	\$ 99,361	\$ 85,049	\$ 145,487
11	CDS ACA Charge	\$ 1,997	\$ 1,670	\$ 1,152	\$ 1,156	\$ 1,416	\$ 1,168	\$ 1,207	\$ 1,207	\$ 1,440	\$ 2,076	\$ 1,474	\$ 2,229
12	CDS PCB True-up Settlement												
13	FT1 Market Area Demand	\$ 415,384	\$ 411,859	\$ 411,859	\$ 411,859	\$ 411,859	\$ 411,859	\$ 411,859	\$ 413,050	\$ 413,050	\$ 413,050	\$ 413,050	\$ 413,002
14	FT1 Access Area Demand	\$ 321,701	\$ 319,532	\$ 319,532	\$ 319,532	\$ 319,532	\$ 319,532	\$ 319,532	\$ 321,347	\$ 321,347	\$ 321,347	\$ 321,347	\$ 321,347
15	FT1 Commodity												
16	FT1 ACA Charge												
17	FT1 PCB True-up Settlement												
18	SS1 Demand 400121	\$ 350,870	\$ 349,194	\$ 349,194	\$ 349,194	\$ 349,194	\$ 349,194	\$ 349,194	\$ 349,768	\$ 349,768	\$ 349,768	\$ 349,768	\$ 349,723
19	Space Charge	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111	\$ 81,111
20	Handling fr Storage	\$ 39,276	\$ 32,620	\$ 6,291	\$ 3,519							\$ 2,058	\$ 13,562
21	Excess Withdrawal												
22	Storage Injection			\$ 1,952	\$ 512	\$ 14,525	\$ 1,195	\$ 14,763	\$ 2,076	\$ 14,255	\$ 3,766	\$ 5,887	\$ 629
23	Excess Injection												
24	Storage Surcharge Credit	\$ (62,883)	\$ (62,967)	\$ (62,993)	\$ (62,787)	\$ (62,860)	\$ (68,855)	\$ (63,652)	\$ (63,606)	\$ (63,746)	\$ (64,419)	\$ (65,029)	\$ (65,559)
25	PCB True-up Settlement 400121												
26	SS1 Demand 400209	\$ 165,796	\$ 165,004	\$ 165,004	\$ 165,004	\$ 165,004	\$ 165,004	\$ 165,004	\$ 165,275	\$ 165,275	\$ 165,275	\$ 165,275	\$ 165,254
27	Space Charge	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,444	\$ 75,443	\$ 75,443	\$ 75,443	\$ 75,443
28	Handling fr Storage	\$ 38,807	\$ 31,997	\$ 8,169	\$ 5,897							\$ 411	\$ 21,787
29	Excess Withdrawal												
30	Storage Injection		\$ 525	\$ 590	\$ 4,925	\$ 1,788	\$ 13,085	\$ 2,663	\$ 13,679	\$ 4,359	\$ 13,661	\$ 4,308	\$ 481
31	Excess Injection			\$ 5,706		\$ 2,168							
32	Storage Surcharge Credit	\$ (29,664)	\$ (29,703)	\$ (29,716)	\$ (29,619)	\$ (29,653)	\$ (32,481)	\$ (30,027)	\$ (30,005)	\$ (30,071)	\$ (30,389)	\$ (30,676)	\$ (30,926)
33	PCB True-up Settlement 400209												
34	FTS-2 Demand	\$ 54,226	\$ 54,226	\$ 54,226	\$ 54,226	\$ 54,226	\$ 54,226	\$ 54,226	\$ 54,226	\$ 54,226	\$ 54,226	\$ 54,226	\$ 54,226
35	FTS-7 Demand	\$ 69,609	\$ 69,609	\$ 69,609	\$ 69,609	\$ 69,609	\$ 69,609	\$ 69,609	\$ 69,609	\$ 69,609	\$ 69,609	\$ 69,609	\$ 69,609
36	FTS-8 Demand	\$ 221,689	\$ 221,689	\$ 221,689	\$ 221,689	\$ 221,689	\$ 221,689	\$ 221,689	\$ 221,689	\$ 221,689	\$ 221,689	\$ 221,689	\$ 221,689
37	FTS-2 PCB True-up Settlement												
38	FT-1 Market Demand 800514	\$ 313,866	\$ 311,202	\$ 311,202	\$ 311,202	\$ 311,202	\$ 311,202	\$ 311,202	\$ 312,102	\$ 312,102	\$ 312,102	\$ 312,102	\$ 312,066
39	FT-1 Access Area Demand 800514	\$ 39,989	\$ 39,754	\$ 39,754	\$ 39,754	\$ 39,754	\$ 39,754	\$ 39,754	\$ 39,941	\$ 39,941	\$ 39,941	\$ 39,941	\$ 39,941
40	FT Commodity	\$ 54,461	\$ 44,503	\$ 44,503								\$ 46,764	\$ 54,628
41	FT-1 ACA Charge	\$ 781	\$ 706	\$ 706								\$ 810	\$ 837
42	FT3-3 Cap.Rel. dem. credit 800514				\$ (45,360)	\$ (46,872)	\$ (45,360)	\$ (46,872)	\$ (46,872)	\$ (45,360)	\$ (46,872)		
43	FT3-3 Cap.Rel. dem. credit 800514												
44	PCB True-up Settlement 800514												
45	FT-1 Market Demand 800515	\$ 313,866	\$ 311,202	\$ 311,202	\$ 311,202	\$ 311,202	\$ 311,202	\$ 311,202	\$ 312,102	\$ 312,102	\$ 312,102	\$ 312,102	\$ 312,066
46	FT-1 Access Area Demand 800515	\$ 39,989	\$ 39,754	\$ 39,754	\$ 39,754	\$ 39,754	\$ 39,754	\$ 39,754	\$ 39,941	\$ 39,941	\$ 39,941	\$ 39,941	\$ 39,941
47	FT Commodity	\$ 54,461	\$ 44,503	\$ 49,271	\$ 41,762						\$ 8,507	\$ 36,645	\$ 54,628
48	FT-1 ACA Charge	\$ 781	\$ 706	\$ 781	\$ 662						\$ 147	\$ 807	\$ 837
49	FT1-3 Cap.Rel. dem. credit 800515					\$ (28,458)	\$ (69,840)	\$ (25,668)	\$ (30,690)	\$ (19,170)			
50	FT1-3 Cap.Rel. dem. credit 800515												
51	PCB True-up Settlement 800515												
52	CDS 800232 M1-M1 Cap. Rel.	\$ (416,602)	\$ (369,053)	\$ (409,961)	\$ (426,919)	\$ (438,736)	\$ (420,475)	\$ (432,090)	\$ (427,153)	\$ (409,869)	\$ (402,835)	\$ (388,288)	\$ (396,085)
53	FT1-800233 M3 - M3 Cap. Rel.	\$ (497,600)	\$ (449,445)	\$ (497,600)	\$ (226,382)	\$ (233,928)	\$ (226,382)	\$ (239,777)	\$ (240,550)	\$ (226,838)	\$ (234,196)	\$ (1,104,461)	\$ (1,141,276)
54	CDS-800232 M2-M3 Cap. Rel.		\$ (20,020)	\$ (34,100)	\$ (96,000)	\$ (130,200)	\$ (42,000)	\$ (62,310)	\$ (41,726)	\$ (42,000)	\$ (57,350)		
55	FTS-2,7,8 ACA	\$ 1,351	\$ 922	\$ 402	\$ 436	\$ 182	\$ 210	\$ 217	\$ 217	\$ 210	\$ 233	\$ 523	\$ 1,472
56	FTS-2,7,8 Commodity												
57	CSHOUT UNDER 5% DS												
58	PRIOR ADJUSTMENTS												
59	O.F.O CREDITS							\$ (45,207)				\$ (14,536)	
60	EPC Refund												
61	ASA Refund												
62	PCB Refund												
63	Interest on Past Due Balance												
64	Unpaid Balance - Storage Surcharge Cr.												
65	TOTAL	\$ 3,637,821	\$ 3,617,343	\$ 3,442,865	\$ 3,529,771	\$ 3,403,811	\$ 3,454,434	\$ 3,421,516	\$ 3,494,444	\$ 3,548,490	\$ 3,589,238	\$ 2,879,295	\$ 2,959,945

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	1307F 53.64 C1-Schedule 1												
2	Page 11 of 11	Philadelphia Gas Works Volumes, Rates, and Total Amounts <u>Eastern Gas</u>											
3													
4													
5													ESTIMATE
6	Volumes	Jan-25	Feb-25	Mar-25	Apr-25	May-25	June-25	July-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
7	GSS Storage Demand	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
8	GSS Storage Capacity	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
9	GSS Storage Injection	1,171	-	131,525	219,717	364,321	266,154	235,711	268,122	398,749	383,521	187,642	-
10	GSS Handling from Storage	823,711	527,508	134,029	164,246	-	-	-	-	-	-	201,749	840,035
11	GSS-TE Surcharge	823,711	527,508	134,029	164,246	-	-	-	-	-	-	201,749	840,035
12	GSS-TE Excess Injection	-	-	-	-	-	-	-	-	-	-	-	-
13	Unauthorized Overrun Charges	-	-	-	-	-	-	-	-	-	-	-	-
14													
15	Rates - \$												
16													
17	GSS Storage Demand	\$ 2.6782	\$ 2.6782	\$ 2.6782	\$ 2.6782	\$ 2.6782	\$ 2.6782	\$ 2.6782	\$ 2.6782	\$ 2.6782	\$ 2.6782	\$ 2.6806	\$ 2.6806
18	GSS Storage Capacity	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258
19	GSS Storage Injection	\$ 0.0402	\$ 0.0402	\$ 0.0402	\$ 0.0402	\$ 0.0402	\$ 0.0402	\$ 0.0402	\$ 0.0402	\$ 0.0402	\$ 0.0402	\$ 0.0403	\$ 0.0403
20	GSS Handling from Storage	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0272	\$ 0.0273	\$ 0.0269	\$ 0.0269
21	GSS-TE Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	GSS-TE Excess Injection	\$ 0.4359	\$ 0.4359	\$ 0.4359	\$ 0.4359	\$ 0.4359	\$ 0.4359	\$ 0.4359	\$ 0.4359	\$ 0.4359	\$ 0.4359	\$ 0.4360	\$ 0.4360
23	Unauthorized Overrun Charges	\$ 0.7457	\$ 0.7457	\$ 0.7457	\$ 0.7457	\$ 0.7457	\$ 0.7457	\$ 0.7457	\$ 0.7457	\$ 0.7457	\$ 0.7458	\$ 0.7462	\$ 0.7462
24													
25	Total Amount - \$												
26													
27	GSS Storage Demand	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,185	\$ 91,266	\$ 91,266
28	GSS Storage Capacity	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109	\$ 101,109
29	GSS Storage Injection	\$ 47	\$ -	\$ 5,287	\$ 8,833	\$ 14,646	\$ 10,699	\$ 9,476	\$ 10,779	\$ 16,030	\$ 15,418	\$ 7,562	\$ -
30	GSS Handling from Storage	\$ 22,405	\$ 14,348	\$ 3,646	\$ 4,468	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,427	\$ 22,597
31	GSS-TE Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	GSS-TE Excess Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	*Overrun/Penalty Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,239)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Unauthorized Overrun Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	GSS-TE Surcharge Distrib. Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36													
37													
38	TOTAL	\$ 214,746	\$ 206,642	\$ 201,227	\$ 205,594	\$ 206,940	\$ 193,755	\$ 201,770	\$ 203,073	\$ 208,324	\$ 207,712	\$ 205,365	\$ 214,973

Philadelphia Gas Works
Pennsylvania Public Utilities Commission
52 Pa. Code §53.61, et seq.
For the Twelve Months Ending December 2025

Schedule 2
Item 53.64(C)(1)

	TGPL		TETCO		Combined Total	
	Total	Volume	Total	Volume	Total	Volume
MONTH	Credits	DTH'S	Credits	DTH'S	Credits	DTH'S
Jan-25	\$ 828,082	4,269,165	\$ 914,202	1,188,679	\$ 1,742,284	5,457,844
Feb-25	\$ 744,764	3,850,252	\$ 838,518	1,293,656	\$ 1,583,283	5,143,908
Mar-25	\$ 970,807	4,264,577	\$ 941,661	1,434,060	\$ 1,912,468	5,698,637
Apr-25	\$ 997,188	2,967,180	\$ 794,661	1,967,880	\$ 1,791,850	4,935,060
May-25	\$ 1,108,552	4,612,862	\$ 878,194	2,588,283	\$ 1,986,746	7,201,145
Jun-25	\$ 1,423,369	5,670,720	\$ 804,057	2,499,300	\$ 2,227,425	8,170,020
Jul-25	\$ 2,175,283	6,630,058	\$ 806,717	3,058,145	\$ 2,982,000	9,688,203
Aug-25	\$ 1,724,962	6,486,595	\$ 786,991	3,069,744	\$ 2,511,953	9,556,339
Sep-25	\$ 1,470,491	5,492,730	\$ 743,238	2,666,100	\$ 2,213,728	8,158,830
Oct-25	\$ 1,388,909	4,873,448	\$ 741,254	2,088,098	\$ 2,130,163	6,961,546
Nov-25	\$ 1,183,620	4,414,260	\$ 1,492,749	1,257,540	\$ 2,676,369	5,671,800
Dec-25	\$ 1,217,769	4,554,737	\$ 1,537,361	1,292,576	\$ 2,755,130	5,847,313
	\$ 15,233,796	58,086,584	\$ 11,279,603	24,404,061	\$ 26,513,399	82,490,645

ESTIMATE

Federal Tariff Provisions

Schedule 5

Item 53.64(c) (1)

TRANSCONTINENTAL
GAS PIPELINE CORPORATION

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	09/29/2023
FERC Docket:	RP23-01136-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	10/13/2023
Effective Date:	11/01/2023	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff, Fifth Revised Volume No. 1 (4.0.0)		

**FERC GAS TARIFF
FIFTH REVISED VOLUME NO. 1**

(SUPERSEDING FOURTH REVISED VOLUME NO. 1)

OF

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

FILED WITH THE

FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff Should Be Addressed To:

Transcontinental Gas Pipe Line Company, LLC

**Attention: Bela Patel
Director, Rates & Regulatory
Transmission & Gulf of Mexico
Bela.Patel@williams.com**

**Mailing Address: P. O. Box 1396
Houston, TX 77251-1396**

**Street Address: 2800 Post Oak Boulevard
Houston, TX 77056**

**Telephone Number: (713) 215-2659
Facsimile Number: (918) 594-1003**

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	PART I, OVERVIEW (0.0.0)		

PART I - OVERVIEW

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	10/01/2025
FERC Docket:	RP26-00006-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	10/22/2025
Effective Date:	11/01/2025	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 1, Table of Contents (43.0.0)		

PART I - OVERVIEW SECTION 1 – TABLE OF CONTENTS

Part I – Overview

- Section 1 – Table of Contents
- Section 2 – Preliminary Statement
- Section 3 – Maps

Part II – Statement of Rates and Fuel

- Section 1 – Open Access Firm Transportation Rates
 - Section 1.1 Rate Schedule FT
 - Section 1.1.1 FT - Non-Incremental
 - Section 1.1.2 FT - SunBelt Expansion
 - Section 1.1.3 Reserved
 - Section 1.1.4 FT - Pocono Expansion
 - Section 1.1.5 FT - Cherokee Expansion
 - Section 1.1.6 FT - Southcoast Expansion
 - Section 1.1.7 FT - Market Link Expansion
 - Section 1.1.8 FT - Sundance Expansion
 - Section 1.1.9 FT - Leidy East Expansion
 - Section 1.1.10 FT - Momentum Expansion
 - Section 1.1.11 FT - Trenton Woodbury Expansion Surcharge
 - Section 1.1.12 FT - Leidy to Long Island Expansion
 - Section 1.1.13 FT - Potomac Expansion
 - Section 1.1.14 FT - Sentinel Expansion
 - Section 1.1.15 FT - 85 North Expansion
 - Section 1.1.16 FT - Pascagoula Expansion
 - Section 1.1.17 FT - Mid-South Expansion
 - Section 1.1.18 FT - Northeast Supply Link Project
 - Section 1.1.19 FT - Trenton Woodbury Expansion
 - Section 1.1.20 FT – Virginia Southside Expansion
 - Section 1.1.21 FT – Northeast Connector Project
 - Section 1.1.22 FT – Leidy Southeast Project
 - Section 1.1.23 FT – Mobile Bay South III Expansion
 - Section 1.1.24 FT – Rock Springs Expansion
 - Section 1.1.25 FT – Gulf Trace Expansion
 - Section 1.1.26 FT – Dalton Expansion

Section 1.1.27	FT – Atlantic Sunrise Project
Section 1.1.28	FT – Garden State Expansion
Section 1.1.29	FT – New York Bay Expansion
Section 1.1.30	FT – Virginia Southside II Expansion Project
Section 1.1.31	FT – Gulf Connector Expansion Project
Section 1.1.32	FT – Rivervale South to Market Project
Section 1.1.33	FT – Gateway Expansion Project
Section 1.1.34	FT – Southeastern Trail Project
Section 1.1.35	FT - Leidy South Project
Section 1.1.36	FT – Regional Energy Access Expansion
Section 1.1.37	FT – Southside Reliability Enhancement
Section 1.1.38	FT – Southeast Energy Connector Project
Section 1.1.39	FT – Texas to Louisiana Energy Pathway Project
Section 1.1.40	FT – Alabama Georgia Connector Project
Section 1.1.41	FT – Commonwealth Energy Connector Project
Section 1.2	Rate Schedule FT-G
Section 1.3	Rate Schedule FTN
Section 1.4	Rate Schedule FDLS
Section 1.4.1	Rate Schedule FDLS – Delta Lateral
Section 1.4.2	Rate Schedule FDLS – Bayonne Lateral
Section 1.4.3	Rate Schedule FDLS – Woodbridge Lateral
Section 1.4.4	Rate Schedule FDLS – Rockaway Lateral
Section 1.5	Rate Schedule FTP
Section 2 – Open Access Interruptible Transportation Rates	
Section 2.1	Rate Schedule IT
Section 2.2	Rate Schedule IDLS
Section 2.2.1	Rate Schedule IDLS – Delta Lateral
Section 2.2.2	Rate Schedule IDLS – Bayonne Lateral
Section 2.2.3	Rate Schedule IDLS – Woodbridge Lateral
Section 2.2.4	Rate Schedule IDLS – Rockaway Lateral
Section 3 – Open Access Firm Storage Rates and Fuel	
Section 3.1	Rate Schedule WSS-Open Access
Section 3.2	Reserved
Section 3.3	Rate Schedule ESS
Section 3.4	Rate Schedule EESWS
Section 3.5	Rate Schedule LNG
Section 4 – Open Access Interruptible Storage Service Rates and Fuel	
Section 4.1	Rate Schedule ISS
Section 5 – Reserved	
Section 5.1	Reserved
Section 5.2	Reserved
Section 6 – Reserved	
Section 6.1	Reserved
Section 7 – Firm 7(c) Storage Rates and Fuel	
Section 7.1	Rate Schedule GSS
Section 7.2	Rate Schedule LSS
Section 7.3	Reserved
Section 7.4	Rate Schedule SS-2

Section 7.5	Rate Schedule S-2
Section 7.6	Rate Schedule LG-A
Section 8 – Interruptible 7(c) Storage Rates and Fuel	
Section 8.1	Rate Schedule LG-S
Section 9 – Gathering Rates and List of Gathering Points	
Section 9.1	Firm and Interruptible Gathering Rates
Section 9.2	List of Gathering Points
Section 10 – Aggregation and Balancing Services Rates and Fuel	
Section 10.1	Rate Schedule PAL
Section 10.2	Trading Fees and Fuel Retention
Section 11 – Other Services Rates	
Section 11.1	Rate Schedule ICTS
Section 12 – Transportation Fuel Retention Factors	
Section 12.1	Firm and Interruptible Transportation Fuel
Section 12.2	Rate Schedules FDLS and IDLS Transportation Fuel
Section 13 – Summary of Negotiated Rate Agreements	

Part III – Rate Schedules

Section 1 – Open Access Firm Transportation Service	
Section 1.1	Rate Schedule FT
Section 1.2	Rate Schedule FT-G
Section 1.3	Rate Schedule FTN
Section 1.4	Rate Schedule FDLS
Section 1.5	Rate Schedule FTP
Section 2 – Open Access Interruptible Transportation Service	
Section 2.1	Rate Schedule IT
Section 2.2	Rate Schedule IDLS
Section 3 – Open Access Firm Storage Service	
Section 3.1	Rate Schedule WSS-Open Access
Section 3.2	Reserved
Section 3.3	Rate Schedule ESS
Section 3.4	Rate Schedule EESWS
Section 3.5	Rate Schedule LNG
Section 4 – Open Access Interruptible Storage Service	
Section 4.1	Rate Schedule ISS
Section 5 – Reserved	
Section 5.1	Reserved
Section 6 – Firm 7(c) Storage Service	
Section 6.1	Rate Schedule GSS
Section 6.2	Rate Schedule LSS
Section 6.3	Reserved
Section 6.4	Rate Schedule SS-2
Section 6.5	Rate Schedule S-2
Section 6.6	Rate Schedule LG-A
Section 7 – Interruptible 7(c) Storage Service	
Section 7.1	Rate Schedule LG-S
Section 8 – Aggregation and Balancing Services	
Section 8.1	Rate Schedule PAL

Section 8.2	Rate Schedule POOLING
Section 9 – Sales Service	
Section 9.1	Rate Schedule NS
Section 10 – Other Services	
Section 10.1	Rate Schedule ICTS

Part IV – General Terms and Conditions

Section 1 – Application	
Section 2 – Definitions	
Section 3 – Quality	
Section 4 – Measurements	
Section 5 – Measurement Equipment	
Section 6 – Billing	
Section 7 – Payments	
Section 8 – Liability	
Section 9 – Possession of Gas	
Section 10 – Warranty of Title to Gas	
Section 11 – Force Majeure Provision and Contract Entitlements	
Section 12 – Pressures	
Section 13 – Supply Curtailment	
Section 14 – Duly Constituted Authorities	
Section 15 – Disposition of Cash-Out Costs and Revenues	
Section 16 – Service Agreement	
Section 17 – Notices	
Section 18 – Deliveries and Receipts, Overruns, Unauthorized Takes and Penalties	
Section 19 – Daily Delivery Point Entitlements (DPE)	
Section 19.1	DPE - Delivery Point Provisions
Section 19.2	DPE - Facility Group Provisions
Section 19.3	DPE - Maps Legend and Maps
Section 19.4	DPE - Zone 4
Section 19.5	DPE - Zone 5
Section 19.6	DPE - Zone 6
Section 20 – Policy for Construction of Interconnect Facilities	
Section 21 – Rate Zones	
Section 22 – Policy for Consolidation of Service Agreements	
Section 23 – Restatement of Quantities in Thermal Units	
Section 24 – Gas Research Institute Voluntary Contributions	
Section 25 – Monthly Imbalance Resolution	
Section 26 – Changes in Rates for Rate Schedule S-2	
Section 27 – Annual Charge Adjustment (ACA) Provision	
Section 28 – Nominations	
Section 29 – Best Available Operational Data	
Section 30 – Complaint Procedures - Marketing Function Employees	
Section 31 – Waiver	
Section 32 – Credit Worthiness	
Section 33 – Order of Discounts	
Section 34 – Periodic Reports	
Section 35 – Standards for Business Practices	

Section 36 – Gathering Affiliate(s) Standards of Conduct
Section 37 – Cash Out Provisions
Section 38 – Fuel Retention Adjustment
Section 39 – Adjustments to Prior Gas Day Scheduled Quantities and PDAs
Section 40 – Discount Policy
Section 41 – Transmission Electric Power Cost Adjustment Provision
Section 42 – Capacity Release
Section 43 – System Management Gas
Section 44 – Extension of Service Agreement
Section 45 – Periodic Rate Adjustments and Surcharges
Section 46 – 1Line Service
Section 47 – Transfers of Storage Inventory
Section 48 – Right of First Refusal Procedures
Section 49 – Procedures For Allocating Available Firm Capacity
Section 50 – Processing Rights Regarding Liquefiable Hydrocarbons
Section 51 – Operational Controls
Section 52 – Operational Flow Orders
Section 53 – Negotiated Rates
Section 54 – Penalty Revenue Sharing
Section 55 – Reservation of Capacity
Section 56 – Unauthorized Receipts
Section 57 – Priority of Service
Section 58 – Contract Entitlement Validations
Section 59 – Scheduling and Curtailment
Section 60 – Confirmations
Section 61 – Off-System Capacity

Part V – Forms of Service Agreement

Section 1 – Open Access Firm Transportation Service
 Section 1.1 Rate Schedule FT
 Section 1.2 Rate Schedule FT-G
 Section 1.3 Rate Schedule FTN
 Section 1.4 Rate Schedule FDLS
 Section 1.5 Rate Schedule FTP
Section 2 – Open Access Interruptible Transportation Service
 Section 2.1 Rate Schedule IT
 Section 2.2 Rate Schedule IDLS
Section 3 – Open Access Firm Storage Service
 Section 3.1 Rate Schedule WSS Open Access
 Section 3.2 Reserved
 Section 3.3 Rate Schedule ESS
 Section 3.4 Rate Schedule ESSWS
 Section 3.5 Rate Schedule LNG
Section 4 – Open Access Interruptible Storage Service
 Section 4.1 Rate Schedule ISS
Section 5 – Reserved
 Section 5.1 Reserved
Section 6 – Firm 7(c) Storage Service

Section 6.1	Rate Schedule GSS
Section 6.2	Rate Schedule LSS
Section 6.3	Reserved
Section 6.4	Rate Schedule SS-2
Section 6.5	Rate Schedule S-2
Section 6.6	Rate Schedule LG-A
Section 7 – Interruptible 7(c) Storage Service	
Section 7.1	Rate Schedule LG-S
Section 8 – Aggregation and Balancing Services	
Section 8.1	Rate Schedule PAL
Section 8.2	Rate Schedule POOLING
Section 9 – Sales Service	
Section 9.1	Rate Schedule NS
Section 10 – Other Services	
Section 10.1	Rate Schedule ICTS
Section 10.2	Reserved

Part VI – Miscellany

Section 1 – List of Non-Conforming Service Agreements
Section 2 – Volume No. 2 Tariff Table of Contents

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 2, Preliminary Statement (0.0.0)		

PRELIMINARY STATEMENT

Transcontinental Gas Pipe Line Company, LLC owns and operates an interstate natural gas transmission system extending from its sources of supply in Texas, Louisiana and Mississippi through the States of Texas, Louisiana, Mississippi, Alabama, Georgia, South Carolina, North Carolina, Virginia, Maryland, Pennsylvania and New Jersey to its termini in the New York Metropolitan Area.

The locations of the Company's transmission lines, compressor stations and the principal points at which it delivers gas are shown on the maps included herein.

Sales will be made under specific service agreements and rate schedules and the Company reserves the right to limit its agreements for transportation and sale of gas for resale to customers acceptable to the Company after consideration of its existing commitments, supplies of gas, delivery capacity, point of delivery and other factors deemed pertinent by the Company.

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	06/02/2016
FERC Docket:	RP16-01014-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	07/06/2016
Effective Date:	07/03/2016	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 3, Maps (3.0.0)		

MAPS

The System Map and maps for each zone are available at the internet website below.

System Map:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffSystem.pdf>

Zone 1:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone1.pdf>

Zone 2:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone2.pdf>

Zone 3:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone3.pdf>

Zone 4:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone4.pdf>

Zone 4A:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone4A.pdf>

Zone 4B:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone4B.pdf>

Zone 5:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone5.pdf>

Zone 6:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone6.pdf>

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Part II, STATEMENT OF RATES AND FUEL (0.0.0)		

PART II - STATEMENT OF RATES AND FUEL

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 1, Open Access Firm Transportation Rates (0.0.0)		

PART II - STATEMENT OF RATES AND FUEL

SECTION 1

OPEN ACCESS FIRM TRANSPORTATION RATES

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 1.1, Rate Schedule FT (0.0.0)		

PART II - STATEMENT OF RATES AND FUEL

SECTION 1

OPEN ACCESS FIRM TRANSPORTATION RATES

SECTION 1.1 RATE SCHEDULE FT

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	10/01/2025
FERC Docket:	RP26-00003-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	10/22/2025
Effective Date:	11/01/2025	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 1.1.1, FT - Non-Incremental Rates (41.0.0)		

STATEMENT OF RATES AND FUEL RATE SCHEDULE FT – NON-INCREMENTAL

Daily Reservation Rate per dt (Except for Former PS/ACQ Rate Schedules)

Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Maximum Rate 1/ (\$)	Minimum Rate 2/ 3/ (\$)
1-1	0.09642	0.00000	0.00063	0.09705	0.00063
1-2, 2-1	0.14011	0.00000	0.00140	0.14151	0.00140
1-3, 3-1	0.20803	0.00000	0.00226	0.21029	0.00226
1-4, 4-1	0.50276	0.00000	0.00526	0.50802	0.00526
1-5, 5-1	0.69899	0.00000	0.00753	0.70652	0.00753
1-6, 6-1	0.81821	0.00000	0.00892	0.82713	0.00892
2-2	0.10955	0.00000	0.00077	0.11032	0.00077
2-3, 3-2	0.17747	0.00000	0.00163	0.17910	0.00163
2-4, 4-2	0.47220	0.00000	0.00463	0.47683	0.00463
2-5, 5-2	0.66843	0.00000	0.00690	0.67533	0.00690
2-6, 6-2	0.78765	0.00000	0.00829	0.79594	0.00829
3-3	0.13378	0.00000	0.00086	0.13464	0.00086
3-4, 4-3	0.42851	0.00000	0.00386	0.43237	0.00386
3-5, 5-3	0.62474	0.00000	0.00613	0.63087	0.00613
3-6, 6-3	0.74396	0.00000	0.00752	0.75148	0.00752
4-4	0.36059	0.00000	0.00300	0.36359	0.00300
4-5, 5-4	0.55682	0.00000	0.00527	0.56209	0.00527
4-6, 6-4	0.67604	0.00000	0.00666	0.68270	0.00666
4A-4A	0.13584	0.00000	0.00058	0.13642	0.00058
4B-4B	0.10808	0.00000	0.00052	0.10860	0.00052
4B-4A, 4A-4B	0.17806	0.00000	0.00110	0.17916	0.00110

5-5	0.26209	0.00000	0.00227	0.26436	0.00227
5-6, 6-5	0.38131	0.00000	0.00366	0.38497	0.00366
6-6	0.18508	0.00000	0.00139	0.18647	0.00139

Daily Reservation Rate per dt for the Former PS Rate Schedule (December – February)

<u>Receipt & Delivery Zone</u>	<u>Fixed Cost Unit Rate (\$)</u>	<u>Variable Cost Unit Rate (\$)</u>	<u>Electric Power Unit Rate (\$)</u>	<u>Maximum Rate 1/ (\$)</u>	<u>Minimum Rate 2/ 3/ (\$)</u>
3-3	0.13378	0.00000	0.00086	0.13464	0.00086
1-4	0.89766	0.00000	0.00999	0.90765	0.00999
2-4	0.84310	0.00000	0.00879	0.85189	0.00879
3-4	0.76509	0.00000	0.00733	0.77242	0.00733
1-5	1.26786	0.00000	0.01455	1.28241	0.01455
2-5	1.21330	0.00000	0.01335	1.22665	0.01335
3-5	1.13529	0.00000	0.01189	1.14718	0.01189
1-6	1.53011	0.00000	0.01782	1.54793	0.01782
2-6	1.47555	0.00000	0.01662	1.49217	0.01662
3-6	1.39754	0.00000	0.01516	1.41270	0.01516

Daily Reservation Rate per dt for the Former ACQ Rate Schedule (March – November)

<u>Receipt & Delivery Zone</u>	<u>Fixed Cost Unit Rate (\$)</u>	<u>Variable Cost Unit Rate (\$)</u>	<u>Electric Power Unit Rate (\$)</u>	<u>Maximum Rate 1/ (\$)</u>	<u>Minimum Rate 2/ 3/ (\$)</u>
1-6	0.44071	0.00000	0.00465	0.44536	0.00465
2-6	0.42389	0.00000	0.00431	0.42820	0.00431
3-6	0.39985	0.00000	0.00390	0.40375	0.00390

Gathering Charges

In addition to the charges above, the gathering rates on the Statement of Rates and Fuel for Firm and Interruptible Gathering Service in Section 9.1 of this Tariff shall apply to quantities transported through gathering facilities.

Notes:

- 1/ The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
- 2/ The Variable Cost unit rate plus the Electric Power unit rate.
- 3/ The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Commodity Rate per dt (excluding surcharge) 1/

Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Cash Out Surcharge Rate (\$)	Maximum Rate 2/ (\$)	Minimum Rate 3/ (\$)
1-1	0.00000	0.00159	0.00680	0.00000	0.00839	0.00839
1-2, 2-1	0.00000	0.00498	0.01760	0.00000	0.02258	0.02258
1-3, 3-1	0.00000	0.00700	0.02354	0.00000	0.03054	0.03054
1-4, 4-1, 1-Sta 95 Zn 4 Pool	0.00000	0.01724	0.03231	0.00000	0.04955	0.04955
1- Sta 85 Zn 4 Pool	0.00000	0.00700	0.02354	0.00000	0.03054	0.03054
1-Sta 85 Zn 4A Pool	0.00000	0.01724	0.03231	0.00000	0.04955	0.04955
1-5, 5-1, 1-Sta 134 Zn 5 Pool	0.00000	0.02085	0.04057	0.00000	0.06142	0.06142
1-Sta 165 Zn 5 Pool	0.00000	0.01724	0.03231	0.00000	0.04955	0.04955
1-6, 6-1	0.00000	0.02417	0.05253	0.00000	0.07670	0.07670
1-Sta 210 Zn 6 Pool	0.00000	0.02085	0.04057	0.00000	0.06142	0.06142
2-2	0.00000	0.00357	0.01080	0.00000	0.01437	0.01437
2-3, 3-2	0.00000	0.00559	0.01674	0.00000	0.02233	0.02233
2-4, 4-2, 2-Sta 95 Zn 4 Pool	0.00000	0.01583	0.02551	0.00000	0.04134	0.04134
2- Sta 85 Zn 4 Pool	0.00000	0.00559	0.01674	0.00000	0.02233	0.02233
2-Sta 85 Zn 4A Pool	0.00000	0.01583	0.02551	0.00000	0.04134	0.04134
2-5, 5-2, 2-Sta 134 Zn 5 Pool	0.00000	0.01944	0.03377	0.00000	0.05321	0.05321
2-Sta 165 Zn 5 Pool	0.00000	0.01583	0.02551	0.00000	0.04134	0.04134
2-6, 6-2	0.00000	0.02276	0.04573	0.00000	0.06849	0.06849
2-Sta 210 Zn 6 Pool	0.00000	0.01944	0.03377	0.00000	0.05321	0.05321
3-3	0.00000	0.00220	0.00594	0.00000	0.00814	0.00814
3-4, 4-3, 3-Sta 95 Zn 4 Pool	0.00000	0.01244	0.01471	0.00000	0.02715	0.02715
3- Sta 85 Zn 4 Pool	0.00000	0.00220	0.00594	0.00000	0.00814	0.00814
3-Sta 85 Zn 4A Pool	0.00000	0.01244	0.01471	0.00000	0.02715	0.02715
3-5, 5-3, 3-Sta 134 Zn 5 Pool	0.00000	0.01605	0.02297	0.00000	0.03902	0.03902
3-Sta 165 Zn 5 Pool	0.00000	0.01244	0.01471	0.00000	0.02715	0.02715
3-6, 6-3	0.00000	0.01937	0.03493	0.00000	0.05430	0.05430
3-Sta 210 Zn 6 Pool	0.00000	0.01605	0.02297	0.00000	0.03902	0.03902
3-1 (WSS Wth)	0.00000	0.00498	0.01760	0.00000	0.02258	0.02258
3-2 (WSS Wth)	0.00000	0.00357	0.01080	0.00000	0.01437	0.01437
3-3 (WSS Wth)	0.00000	0.00018	0.00000	0.00000	0.00018	0.00018
3-4, 3-Sta 95 Zn 4 Pool (WSS Wth)	0.00000	0.01042	0.00877	0.00000	0.01919	0.01919
3- Sta 85 Zn 4 Pool (WSS Wth)	0.00000	0.00018	0.00000	0.00000	0.00018	0.00018
3- Sta 85 Zn 4A Pool (WSS Wth)	0.00000	0.01042	0.00877	0.00000	0.01919	0.01919
3-5, 3-Sta 134 Zn 5 Pool (WSS Wth)	0.00000	0.01403	0.01703	0.00000	0.03106	0.03106
3-Sta 165 Zn 5 Pool (WSS Wth)	0.00000	0.01042	0.00877	0.00000	0.01919	0.01919
3-6 (WSS Wth)	0.00000	0.01735	0.02899	0.00000	0.04634	0.04634
3-Sta 210 Zn 6 Pool (WSS Wth)	0.00000	0.01403	0.01703	0.00000	0.03106	0.03106

4-4, 4-Sta 95 Zn 4 Pool		0.00000	0.01042	0.00877	0.00000	0.01919	0.01919
4- Sta 85 Zn 4 Pool		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4- Sta 85 Zn 4A Pool		0.00000	0.01042	0.00877	0.00000	0.01919	0.01919
4-5, 5-4, 4-Sta 134 Zn 5 Pool		0.00000	0.01403	0.01703	0.00000	0.03106	0.03106
4-Sta 165 Zn 5 Pool		0.00000	0.01042	0.00877	0.00000	0.01919	0.01919
4-6, 6-4		0.00000	0.01735	0.02899	0.00000	0.04634	0.04634
4-Sta 210 Zn 6 Pool		0.00000	0.01403	0.01703	0.00000	0.03106	0.03106
4A-4A		0.00000	0.00245	0.00695	0.00000	0.00940	0.00940
4A- Sta 85 Zn 4 Pool		0.00000	0.00245	0.00695	0.00000	0.00940	0.00940
4A- Sta 85 Zn 4A Pool		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 85 Zn 4 Pool - 1		0.00000	0.01724	0.03231	0.00000	0.04955	0.04955
Sta 85 Zn 4 Pool - 2		0.00000	0.01583	0.02551	0.00000	0.04134	0.04134
Sta 85 Zn 4 Pool - 3		0.00000	0.01244	0.01471	0.00000	0.02715	0.02715
Sta 85 Zn 4 Pool – 4, Sta 85 Zn		0.00000	0.01042	0.00877	0.00000	0.01919	0.01919
4 Pool – Sta 95 Zn 4 Pool							
Sta 85 Zn 4 Pool - 4A	4/	0.00000	0.01287	0.01572	0.00000	0.02859	0.02859
Sta 85 Zn 4 Pool - Sta 85 Zn	4/	0.00000	0.01042	0.00877	0.00000	0.01919	0.01919
4A Pool							
Sta 85 Zn 4 Pool - 4B	4/	0.00000	0.01461	0.03227	0.00000	0.04688	0.04688
Sta 85 Zn 4 Pool – 5, Sta 85 Zn		0.00000	0.01403	0.01703	0.00000	0.03106	0.03106
4 Pool – Sta 134 Zn 5 Pool							
Sta 85 Zn 4 Pool - Sta 165 Zn		0.00000	0.01042	0.00877	0.00000	0.01919	0.01919
5 Pool							
Sta 85 Zn 4 Pool - 6		0.00000	0.01735	0.02899	0.00000	0.04634	0.04634
Sta 85 Zn 4 Pool - Sta 210 Zn		0.00000	0.01403	0.01703	0.00000	0.03106	0.03106
6 Pool							
					0.00000	0.05895	0.05895
Sta 85 Zn 4A Pool - 1	5/	0.00000	0.01969	0.03926			
Sta 85 Zn 4A Pool - 2	5/	0.00000	0.01828	0.03246	0.00000	0.05074	0.05074
Sta 85 Zn 4A Pool - 3	5/	0.00000	0.01489	0.02166	0.00000	0.03655	0.03655
Sta 85 Zn 4A Pool – 4, Sta 85	5/	0.00000	0.01287	0.01572	0.00000	0.02859	0.02859
Zn 4A Pool – Sta 95 Zn 4 Pool							
Sta 85 Zn 4A Pool – Sta 85 Zn	5/	0.00000	0.00245	0.00695	0.00000	0.00940	0.00940
4 Pool							
Sta 85 Zn 4A Pool - 4A		0.00000	0.00245	0.00695	0.00000	0.00940	0.00940
Sta 85 Zn 4A Pool - 4B		0.00000	0.00419	0.02350	0.00000	0.02769	0.02769
Sta 85 Zn 4A Pool – 5, Sta 85	5/	0.00000	0.01648	0.02398	0.00000	0.04046	0.04046
Zn 4A Pool – Sta 134 Zn 5							
Pool							
Sta 85 Zn 4A Pool - Sta 165 Zn	5/	0.00000	0.01287	0.01572	0.00000	0.02859	0.02859
5 Pool							
Sta 85 Zn 4A Pool - 6	5/	0.00000	0.01980	0.03594	0.00000	0.05574	0.05574
Sta 85 Zn 4A Pool - Sta 210 Zn	5/	0.00000	0.01648	0.02398	0.00000	0.04046	0.04046
6 Pool							
Sta 95 Zn 4 Pool – 1		0.00000	0.00700	0.02354	0.00000	0.03054	0.03054
Sta 95 Zn 4 Pool – 2		0.00000	0.00559	0.01674	0.00000	0.02233	0.02233
Sta 95 Zn 4 Pool - 3		0.00000	0.00220	0.00594	0.00000	0.00814	0.00814
Sta 95 Zn 4 Pool – 4, Sta 95 Zn		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

4 Pool – Sta 85 Zn 4A Pool						
Sta 95 Zn 4 Pool – 5, Sta 95 Zn 4 Pool - Sta 134 Zn 5 Pool	0.00000	0.00379	0.00826	0.00000	0.01205	0.01205
Sta 95 Zn 4 Pool – Sta 165 Zn 5 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 95 Zn 4 Pool - 6	0.00000	0.00711	0.02022	0.00000	0.02733	0.02733
Sta 95 Zn 4 Pool – Sta 210 Zn 6 Pool	0.00000	0.00379	0.00826	0.00000	0.01205	0.01205
4B-4B	0.00000	0.00192	0.01655	0.00000	0.01847	0.01847
4B-4A, 4A-4B	0.00000	0.00419	0.02350	0.00000	0.02769	0.02769
4B- Sta 85 Zn 4 Pool	0.00000	0.00419	0.02350	0.00000	0.02769	0.02769
4B- Sta 85 Zn 4A Pool	0.00000	0.00192	0.01655	0.00000	0.01847	0.01847
5- Sta 85 Zn 4 Pool	0.00000	0.00379	0.00826	0.00000	0.01205	0.01205
5- Sta 85 Zn 4A Pool, 5- Sta 95 Zn 4 Pool	0.00000	0.01403	0.01703	0.00000	0.03106	0.03106
5-5, 5- Sta 134 Zn 5 Pool	0.00000	0.00379	0.00826	0.00000	0.01205	0.01205
5- Sta 165 Zn 5 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5-6, 6-5	0.00000	0.00711	0.02022	0.00000	0.02733	0.02733
5- Sta 210 Zn 6 Pool	0.00000	0.00379	0.00826	0.00000	0.01205	0.01205
Sta 134 Zn 5 Pool - 1	0.00000	0.01724	0.03231	0.00000	0.04955	0.04955
Sta 134 Zn 5 Pool - 2	0.00000	0.01583	0.02551	0.00000	0.04134	0.04134
Sta 134 Zn 5 Pool - 3	0.00000	0.01244	0.01471	0.00000	0.02715	0.02715
Sta 134 Zn 5 Pool – 4, Sta 134 Zn 5 Pool – Sta 95 Zn 4 Pool	0.00000	0.01042	0.00877	0.00000	0.01919	0.01919
Sta 134 Zn 5 Pool – Sta 85 Zn 4 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 134 Zn 5 Pool – Sta 85 Zn 4A Pool	0.00000	0.01042	0.00877	0.00000	0.01919	0.01919
Sta 134 Zn 5 Pool – 5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 134 Zn 5 Pool – 6	0.00000	0.00350	0.01196	0.00000	0.01546	0.01546
Sta 134 Zn 5 Pool – Sta 210 Zn 6 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 165 Zn 5 Pool - 1	0.00000	0.02085	0.04057	0.00000	0.06142	0.06142
Sta 165 Zn 5 Pool - 2	0.00000	0.01944	0.03377	0.00000	0.05321	0.05321
Sta 165 Zn 5 Pool - 3	0.00000	0.01605	0.02297	0.00000	0.03902	0.03902
Sta 165 Zn 5 Pool – 4, Sta 165 Zn 5 Pool – Sta 95 Zn 4 Pool	0.00000	0.01403	0.01703	0.00000	0.03106	0.03106
Sta 165 Zn 5 Pool – Sta 85 Zn 4 Pool	0.00000	0.00379	0.00826	0.00000	0.01205	0.01205
Sta 165 Zn 5 Pool - Sta 85 Zn 4A Pool	0.00000	0.01403	0.01703	0.00000	0.03106	0.03106
Sta 165 Zn 5 Pool – 5, Sta 165 Zn 5 Pool – Sta 134 Zn 5 Pool	0.00000	0.00379	0.00826	0.00000	0.01205	0.01205
Sta 165 Zn 5 Pool - 6	0.00000	0.00711	0.02022	0.00000	0.02733	0.02733
Sta 165 Zn 5 Pool - Sta 210 Zn 6 Pool	0.00000	0.00379	0.00826	0.00000	0.01205	0.01205
6- Sta 85 Zn 4 Pool	0.00000	0.00711	0.02022	0.00000	0.02733	0.02733

6- Sta 85 Zn 4A Pool, 6-Sta 95 Zn 4 Pool	0.00000	0.01735	0.02899	0.00000	0.04634	0.04634
6 – Sta 134 Zn 5 Pool	0.00000	0.00711	0.02022	0.00000	0.02733	0.02733
6- Sta 165 Zn 5 Pool	0.00000	0.00350	0.01196	0.00000	0.01546	0.01546
6-6	0.00000	0.00350	0.01196	0.00000	0.01546	0.01546
6- Sta 210 Zn 6 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 210 Zn 6 Pool - 1	0.00000	0.02417	0.05253	0.00000	0.07670	0.07670
Sta 210 Zn 6 Pool - 2	0.00000	0.02276	0.04573	0.00000	0.06849	0.06849
Sta 210 Zn 6 Pool - 3	0.00000	0.01937	0.03493	0.00000	0.05430	0.05430
Sta 210 Zn 6 Pool – 4, Sta 210 Zn 6 Pool – Sta 95 Zn 4 Pool	0.00000	0.01735	0.02899	0.00000	0.04634	0.04634
Sta 210 Zn 6 Pool – Sta 85 Zn 4 Pool	0.00000	0.00711	0.02022	0.00000	0.02733	0.02733
Sta 210 Zn 6 Pool - Sta 85 Zn 4A Pool	0.00000	0.01735	0.02899	0.00000	0.04634	0.04634
Sta 210 Zn 6 Pool – 5, Sta 210 Zn 6 Pool – Sta 134 Zn 5 Pool	0.00000	0.00711	0.02022	0.00000	0.02733	0.02733
Sta 210 Zn 6 Pool - Sta 165 Zn 5 Pool	0.00000	0.00350	0.01196	0.00000	0.01546	0.01546
Sta 210 Zn 6 Pool - 6	0.00000	0.00350	0.01196	0.00000	0.01546	0.01546

Gathering Charges

In addition to the charges above, the gathering rates on the Statement of Rates and Fuel for Firm and Interruptible Gathering Service in Section 9.1 of this Tariff shall apply to quantities transported through gathering facilities.

Notes:

- 1/ Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, <http://www.ferc.gov>.
- 2/ The Fixed and Variable Cost unit rates plus the Electric Power unit rate plus the Cash Out Surcharge Rate.
- 3/ The Variable Cost unit rate plus the Electric Power unit rate plus the Cash Out Surcharge Rate.
- 4/ The Zone 4-4 commodity charge, which charge applies to quantities transported from the Zone 4 Pools for delivery to Zone(s) 4A or 4B, is included in the rates shown.
- 5/ The Zone 4A-4A commodity charge, which charge applies to quantities transported from the Zone 4A Pool for delivery to zones other than Zone(s) 4A or 4B, is included in the rates shown.

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 3, Open Access Firm Storage Rates and Fuel (0.0.0)		

PART II - STATEMENT OF RATES AND FUEL

SECTION 3 OPEN ACCESS FIRM STORAGE RATES AND FUEL

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	02/28/2025
FERC Docket:	RP25-00660-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	03/20/2025
Effective Date:	04/01/2025	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 3.1, Rate Schedule WSS-Open Access Rates (23.0.0)		

STATEMENT OF RATES AND FUEL
RATE SCHEDULE WSS-OPEN ACCESS
WASHINGTON STORAGE SERVICE – OPEN ACCESS

Through March 31, 2025, the rates for service under this rate schedule shall be equal to the rates shown in columns A and B below (the “Settlement Rates”).

Effective April 1, 2025, as indicated in Column C below, the market-based rates for service under this rate schedule shall be negotiated between Buyer and Seller and set forth in Buyer’s executed service agreement.

		Settlement Rates		
		<u>A</u>	<u>B</u>	<u>C</u>
		Maximum	Minimum	
		Daily Rate	Daily Rate	Daily Rate
		(dt)	(dt)	(dt)
		(\$)	(\$)	(\$)
<u>Section</u>				
3.3 (a)	Demand Charge	0.03139	0.00000	MBR
3.3 (b)	Storage Capacity Quantity Charge	0.00033	0.00000	MBR
3.3 (c)	Quantity Injected Charge	0.00440	0.00440	MBR
3.3 (d)	Quantity Withdrawn Charge	0.00440	0.00440	MBR
3.3 (e)	Authorized Injection Overrun	0.00440	0.00440	MBR
3.3 (f)	Authorized Withdrawal Overrun	0.00440	0.00440	MBR

5	Injection Fuel Retention %	1.53%

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 7, Firm 7(c) Storage Rates and Fuel (0.0.0)		

PART II - STATEMENT OF RATES AND FUEL

SECTION 7 FIRM 7(c) STORAGE RATES AND FUEL

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	10/01/2025
FERC Docket:	RP26-00003-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	10/22/2025
Effective Date:	11/01/2025	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 7.1, Rate Schedule GSS Rates (82.0.0)		

STATEMENT OF RATES AND FUEL
RATE SCHEDULE GSS
GENERAL STORAGE SERVICE

<u>Section</u>		<u>Base Rate (dt) (\$)</u>	<u>Electric Power Rate (dt) (\$)</u>	<u>Cash Out Surcharge Rate (\$)</u>	<u>Third Party Rate (dt) (\$)</u>	<u>Total Daily Rate (dt) (\$)</u>
3.2(a)	Demand Charge	0.12457	0.00058		0.04697	0.17212
3.2(b)	Storage Capacity Quantity Charge	0.00080	0.00000		0.00048	0.00128
3.2(c)	Quantity Injected Charge 1/	0.04237	0.01196	0.00000	0.02700	0.08133
3.2(d)	Quantity Withdrawn Charge	0.04237	0.01196	0.00000	0.01814	0.07247
3.2(e)	Excess Delivery from Buyer's Storage Gas Balance Charge	1.05609	0.01532	0.00000	0.46547	1.53688
3.2(f)	Excess End of Season Inventory Charge. See Section 14 of Rate Schedule GSS.					
		<u>Seller's Fuel</u>	<u>Third Party Fuel</u>	<u>Total Fuel</u>		
3.3, 9	Injection Fuel	1.68%	1.06%	2.74%		

Notes:

- 1/ Pursuant to Section 27 of the General Terms and Conditions, the quantity injection charge shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, <http://www.ferc.gov>.

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	11/21/2025
FERC Docket:	RP26-00227-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/10/2025
Effective Date:	12/01/2025	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 7.5, Rate Schedule S-2 Rates (73.0.0)		

STATEMENT OF RATES AND FUEL RATE SCHEDULE S-2

<u>Section</u>		<u>Daily Charge (dt) (\$)</u>
3.2 (a)	Demand Charge	0.23979
3.2 (b)	Capacity Charge	0.01131
3.2 (c)	Injection Charge	0.04086
3.2 (d)	Withdrawal Charge	0.06578
3.4	Injection Fuel	0.62%
3.4	Withdrawal Fuel:	
	i. Winter Period – December 1 through March 31	1.02%
	ii. Spring, Summer and Fall Periods – April 1 through November 30	0.92%
3.4	Inventory Level Fuel	0.03%

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 12, Transportation Retention Fuel Factors (0.0.0)		

PART II - STATEMENT OF RATES AND FUEL

SECTION 12 TRANSPORTATION FUEL RETENTION FACTORS

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	04/11/2025
FERC Docket:	RP25-00821-000	FERC Action:	Accept
FERC Order:	191 FERC ? 61,107	Order Date:	05/08/2025
Effective Date:	04/01/2025	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 12.1, Firm and Interruptible Transportation Fuel Percentages (27.0.0)		

STATEMENT OF RATES AND FUEL FIRM AND INTERRUPTIBLE TRANSPORTATION FUEL

Fuel Retention Percentages (for Receipts other than Zone 4A or Zone 4B) 1/

Receipt	Delivery							
	Zone 1	Zone 2	Zone 3	Zone 4 & Sta 95 Zone 4 Pool	Sta 85 Zone 4 Pool	Sta 85 Zone 4A Pool	Zones 4A & 4B 2/	Zone 5 & Sta 134 Zone 5 Pool
Zone 1	0.16%	0.40%	0.56%	1.36%	0.56%	1.36%	1.57%	1.87%
Zone 2	0.40%	0.24%	0.40%	1.20%	0.40%	1.20%	1.41%	1.71%
Zone 3	0.56%	0.40%	0.16%	0.96%	0.16%	0.96%	1.17%	1.47%
Zone 4 3/	0.56%	0.40%	0.16%	0.80%	0.00%	0.80%	1.01%	1.31%
Sta 85 Zone 4 Pool 4/	0.56%	0.40%	0.16%	0.80%	0.00%	0.80%	1.01%	1.31%
Sta 95 Zone 4 Pool	0.56%	0.40%	0.16%	0.00%	-	0.00%	0.21%	0.51%
Zone 5	1.07%	0.91%	0.67%	0.51%	0.51%	0.51%	0.72%	0.51%
Sta 134 Zone 5 Pool	0.56%	0.40%	0.16%	0.00%	0.00%	0.00%	0.21%	0.00%
Sta 165 Zone 5 Pool	1.07%	0.91%	0.67%	0.51%	0.51%	0.51%	0.72%	0.51%
Zone 6 5/	1.56%	1.40%	1.16%	1.00%	1.00%	1.00%	1.21%	1.00%
Sta 210 Zone 6 Pool	1.56%	1.40%	1.16%	1.00%	1.00%	1.00%	1.21%	1.00%

Fuel Retention Percentages (for Receipts in Zone 4A or Zone 4B) 1/

Receipt	Delivery								
	Zone 1	Zone 2	Zone 3	Fwd Haul In Zone 4 & Sta 95 Pool	Back-haul In Zone 4 & Sta 85 Zone 4 Pool	Sta 85 Zone 4A Pool	Zone 4A	Zone 4B	Sta 165 Zone 5 Pool
Zone 4A	0.77%	0.61%	0.37%	1.01%	0.21%	0.00%	0.21%	0.21%	1.01%
Sta 85 Zone 4A Pool 6/	0.77%	0.61%	0.37%	1.01%	0.21%	0.00%	0.21%	0.21%	1.01%
Zone 4B	0.94%	0.78%	0.54%	1.18%	0.38%	0.17%	0.38%	0.17%	1.18%

Incremental Project Fuel

	Zonal Combination	Transportation Fuel	Fuel Retention Surcharge	Total Fuel
New York Bay Expansion Project	6-6	0.49%	-0.78%	-0.29%

Notes:

- 1/ The fuel retention percentages apply only to the forward-haul portion, if any, of a transportation. All movement in Zones 1, 2, 3, 4A, 5 and 6 will be considered forward haul movement as these zones are bi-directional. No fuel will be retained on transportation which does not include a forward-haul movement of gas.
- 2/ Transportation deliveries to Zone 4B do not entail the forward-haul movement of gas in Zone 4B.
- 3/ The Zone 4 fuel retention percentage for deliveries to Zones 1, 2 and 3 assumes no forward haul movement in Zone 4.
- 4/ The Zone 4 fuel retention percentage, which percentage applies to quantities transported from the Zone 4 Pools, is included in the fuel retention percentages for deliveries to Zones 4, 4A, 4B, 5 and 6.
- 5/ In accordance with Section 3.7 of Rate Schedule FT and Section 3.4 of Rate Schedule IT, transportation from the Clermont NFG receipt point in Zone 6 will be assessed an additional fuel retention percentage of 1.50% for third party lease fuel.
- 6/ The Zone 4A fuel retention percentage, which percentage applies to quantities transported from the Station 85 Zone 4A Pool, is included in the fuel retention percentages shown.

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	PART III, RATE SCHEDULES (0.0.0)		

PART III - RATE SCHEDULES

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 1, Open Access Firm Transportation Service (0.0.0)		

PART III - RATE SCHEDULES

SECTION 1

OPEN ACCESS FIRM TRANSPORTATION SERVICE

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Compliance	Filing Date:	09/21/2023
FERC Docket:	RP23-00886-001	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	10/18/2023
Effective Date:	11/01/2023	Current Status:	Effective
Assoc. Filing Num	1356	Option Code:	A
Section Title:	Section 1.1, Rate Schedule FT (17.0.0)		

RATE SCHEDULE FT Firm Transportation Service

1. AVAILABILITY

Service under this rate schedule is available to any gas company or any other party (hereinafter referred to as "Buyer") for the transportation of natural gas by Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as "Seller") on Seller's system when:

- 1.1 Buyer desires firm transportation service of gas under this rate schedule; and
 - (a) Buyer has converted from firm sales service under Seller's CD, G or OG rate schedules or Seller's non-jurisdictional direct industrial sales agreement to firm transportation service pursuant to this rate schedule; or
 - (b) Buyer has converted from firm sales service under Seller's PS or ACQ rate schedules to firm transportation service pursuant to this rate schedule; or
 - (c) Buyer and Seller have agreed to convert existing firm service to service under this rate schedule; or
 - (d) Buyer has submitted a valid request in accordance with Section 8 hereof for service under this rate schedule and Seller has available capacity to render such service; and
- 1.2 Buyer and Seller have executed a service agreement for service under this rate schedule.
- 1.3 Service under this rate schedule is also available for transportation when Buyer has obtained released firm capacity from a Rate Schedule FT Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 This rate schedule shall apply to all firm transportation service rendered by Seller for Buyer including firm transportation service released under this rate schedule pursuant to Section 42 of the General Terms and Conditions. Service shall be rendered pursuant to Seller's blanket certificate or Part 284 of the Commission's regulations and the executed service agreement for service under this rate schedule.
- 2.2 Transportation service provided under the terms of this rate schedule shall be limited to the delivery by Seller of up to Buyer's Transportation Contract Quantity (TCQ) specified in the

executed service agreement plus fuel attributable to Rate Schedule GSS injections, if applicable.

- 2.3 Transportation service provided under this rate schedule shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 or 42 of the General Terms and Conditions.
- 2.4 Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's PS Rate Schedule shall be limited to the period commencing on December 1 of each year through the last day of February of the following year unless otherwise specified in the service agreement.
- 2.5 Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's ACQ Rate Schedule shall be limited to the period commencing on March 1 of each year through November 30 of the same year.
- 2.6 Except as otherwise agreed to by Buyer and approved by the Commission, Section 284.221(d)(1) of the Commission's regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.
- 2.7 (a) Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's Rate Schedules X-289 through X-313 (certificated in Docket No. CP88-760, "Southern Expansion Capacity") shall be limited to the period commencing on November 1 of each year through March 31 of the following year.

The service agreement for Southern Expansion Capacity may have one of the following TCQs:

- (i) A TCQ applicable to the peak winter months of December, January, and February, and a lower TCQ applicable to the shoulder months of November and March;
 - (ii) A TCQ applicable to the winter months of December, January, and February, and a higher TCQ applicable to the shoulder months of November and March;
 - (iii) A TCQ applicable to the winter months of December, January, and February, and the same TCQ applicable to the shoulder months of November and March; or
 - (iv) A TCQ applicable only to the shoulder months of November and March.
- (b) Transportation service available hereunder to a Buyer of capacity resulting from the unbundling/conversion of Rate Schedule SS-1, or from a conversion from Rate Schedule SS-1 Section 7(c) Transportation Service shall be limited to the period commencing on November 1 of each year through March 31 of the following year.

- 2.8 In any zone for which Buyer pays a reservation charge to Seller under this rate schedule, Buyer shall have access, on a secondary basis, to receipt and delivery points within that zone which are (i) located on Seller's mainline system upstream of Station 85, which does not include points upstream of Station 30 except to the extent firm service is offered and Buyer's reservation charge includes the cost of that firm service, (ii) located on Seller's Mobile Bay Lateral, or (iii) downstream of Station 85 but not located within Buyer's firm contract path, as defined by those receipt and delivery points specifically identified in Buyer's FT service agreement; provided however, Buyer shall not have access on a secondary basis to receipt or delivery points located on any of Seller's delivery laterals as enumerated in Section 21.2 of the General Terms and Conditions.

The quantities to be received or delivered on a secondary basis will be (i) those quantities in excess of Buyer's firm capacity entitlement at the respective point of receipt or delivery, and shall not exceed Buyer's total firm capacity entitlement for the zone in which the point of receipt or delivery is located, but not including quantities in excess of any maximum daily capacity entitlement specified in Buyer's service agreement hereunder at Buyer's traditional delivery points, as defined in Section 4.1 below, and within Buyer's total firm capacity entitlement for the zone in which the traditional delivery point is located, and (ii) quantities within Buyer's firm capacity entitlement at the respective point of receipt or delivery when Buyer's TCQ at those points consists entirely of secondary firm capacity entitlements obtained pursuant to Section 42 of the General Terms and Conditions. Notwithstanding anything to the contrary in the foregoing, the sum of all quantities that can be nominated in any segment in a zone by Buyer and by any and all Replacement Shippers that derive a firm capacity entitlement in that zone from Buyer shall be limited to Buyer's original firm capacity entitlement under this Rate Schedule FT in that segment of the zone. If the sum of all such nominated quantities exceeds Buyer's original firm capacity entitlement under this Rate Schedule FT in that segment of the zone, the nominations using capacity on a secondary basis in any segment covered by the nomination shall be reduced on a pro rata basis, based upon nominated quantities in each segment. Nominations that are not using capacity on a secondary basis in any segment shall not be subject to reduction under this Section 2.8. Further, Reverse Path transportation, as defined in Section 2.9(b) herein, which results in the delivery of gas to a point downstream of the point of receipt will be scheduled on a secondary basis. Quantities received or delivered on a secondary basis shall have the priority set forth in Section 57 of the General Terms and Conditions and shall be subject to reduction or interruption as specified in Sections 59 and 60 of the General Terms and Conditions.

- 2.9 For transportation service under this rate schedule the following terms shall apply in order to indicate direction of flow:

(a) Primary Path

The transportation path established by the receipt and delivery points as set forth in Buyer's executed service agreement.

(b) Reverse Path

The transportation path that is in the opposite direction of the Primary Path as defined in Section 2.9(a) above.

3. RATES AND CHARGES

3.1 For transportation service rendered to Buyer each month under this rate schedule, Buyer shall pay to Seller the sum of Seller's Reservation and Commodity Charge(s) determined as follows:

- (a) Reservation Charge: Buyer's applicable TCQ(s) multiplied by the applicable reservation rate(s) multiplied by the number of days in the month that capacity was held. If Buyer acquires capacity through a volumetric release, the reservation charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the quantities (dts) delivered each day (up to Buyer's TCQ); provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.
- (b) Commodity Charge: The applicable FT commodity rate(s) multiplied by the quantities (dts) delivered.

3.2 For transportation service under this rate schedule, Seller's Reservation Charges shall be calculated as follows:

- (a) Except as otherwise provided in Section 3.2(c) below, the Reservation Charge each month for a Conversion Buyer (as defined in Section 7 of this rate schedule) shall be determined as the sum of the following:
 - (i) $17\% \times \text{Buyer's TCQ} \times \text{the applicable reservation rate from Zone 1 (Station 30) to Buyer's delivery zone} \times \text{the number of days in the month that capacity was held.}$
 - (ii) $25\% \times \text{Buyer's TCQ} \times \text{the applicable reservation rate from Zone 2 (Station 45) to Buyer's delivery zone} \times \text{the number of days in the month that capacity was held.}$
 - (iii) $19\% \times \text{Buyer's TCQ} \times \text{the applicable reservation rate from Zone 3 (Station 50) to Buyer's delivery zone} \times \text{the number of days in the month that capacity was held.}$
 - (iv) $39\% \times \text{Buyer's TCQ} \times \text{the applicable reservation rate from Zone 3 (Station 62) to Buyer's delivery zone} \times \text{the number of days in the month that capacity was held.}$
- (b) In addition to the above, Conversion Buyers electing firm capacity entitlements described in Section 7.4 of this rate schedule shall pay a Reservation Charge each

month under this rate schedule determined by multiplying Buyer's TCQ attributable to the firm capacity so elected by the Zone 3-3 Reservation Rate for each day in the month that capacity was held.

- (c) Conversion Buyers with an executed service agreement reflecting telescoped capacity with stated quantities which do not equate to those percentages at the locations set forth in Section 7.3 hereof shall be billed based on the percentage of the Buyer's TCQ such stated quantities represent for each zone in lieu of the percentages listed in Section 3.2(a) above.
 - (d) The Reservation Charge each month for all other Buyers under this rate schedule shall be determined by multiplying Buyer's TCQ by the applicable reservation rate for each day in the month that capacity was held.
- 3.3 If, under the provisions of Section 11.1 through 11.4 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer, then the Reservation Charge for the month in which such day or days occur shall be computed as follows: Determine for each such day the number of dt which Seller was unable to deliver, and multiply the sum of all such days' deficiencies by the reservation rate per dt of TCQ, and the result shall be subtracted from the Reservation Charge for such month as otherwise computed. No adjustment to the Reservation Charge shall be made as a result of a reduction or interruption of service under the provisions of Sections 11.5 or 11.6 of the General Terms and Conditions.
- 3.4 For transportation service under this rate schedule, the Commodity Charge shall consist of the applicable FT commodity rate multiplied by the quantities (dts) delivered.
- 3.5 The maximum and minimum reservation and commodity rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff. Buyer shall pay such maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rate to Buyer. Such discount may be granted consistent with the applicable provisions of Section 40 of the General Terms and Conditions. Further, Buyer and Seller may mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.
- 3.6 For purposes of capacity release, the Reservation Charges per TCQ payable by Buyer shall be as set forth in the applicable capacity release award posted on 1Line consistent with the provisions of Section 42 of the General Terms and Conditions. The maximum reservation rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff, however, for releases that become effective on or after July 30, 2008, the maximum rate ceiling does not apply to such releases provided the release is for a term of one year or less and the release is to take effect on or before one year from the date on which the pipeline is notified of the release. The rate paid in any capacity release transaction not subject to the maximum rate ceiling will not be subject to refund. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall be zero unless otherwise specified in the capacity release

offer. The maximum and minimum commodity rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff.

- 3.7 Seller shall retain from the quantities of gas delivered by Buyer at the point(s) of receipt for transportation under this rate schedule a percentage(s) of such gas for compressor fuel and line loss make-up. Such percentage(s) are specified on the effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff.

In order to recover quantities of fuel retained by National Fuel Gas Supply Corporation ("NFGS") associated with transportation under this rate schedule through capacity constructed under NFGS' FM100 Project certificated in Docket No. CP19-491 and leased to Seller, Seller shall retain from quantities of gas delivered by Buyer at the Clermont receipt point in Zone 6 in McKean County, Pennsylvania (the point of interconnection between NFGS' pipeline system and the northern terminus of National Fuel Gas Midstream LLC's gathering system, "Clermont NFG receipt point") a percentage(s) of such gas equivalent to the percentage(s) of fuel retention payable by Seller to NFGS under NFGS' FERC gas tariff for transportation through the leased capacity. Such percentage(s) are specified on the effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff, and shall be in addition to the fuel retention percentage(s) applicable to transportation on Seller's system as set forth in the preceding paragraph. Seller shall file to track any fuel retention percentage change by NFGS which affects Seller's fuel retention associated with gas delivered by Buyer at the Clermont NFG receipt point no later than thirty (30) days following the issuance date of the Commission order which accepts and makes effective NFGS' fuel retention change. The effective date of such change shall coincide with the effective date of any change in the associated fuel retention percentages by NFGS.

- 3.8 Buyer shall pay Seller any and all filing fees incurred as a result of Buyer's request for Seller's performance of service under this rate schedule, to the extent such fees are imposed upon Seller by the FERC or any other governmental authority having jurisdiction. Buyer shall pay Seller for such fees at Seller's designated office or depository within ten days of receipt of Seller's invoice detailing the amount of such fees.
- 3.9 Buyer shall reimburse Seller for the costs of any facilities installed by Seller with Buyer's consent which are necessary to receive, measure, transport or deliver gas to or for the account of Buyer.
- 3.10 To the extent that Buyer elects to use this rate schedule to transport withdrawal quantities from Seller's Washington Storage Field, the following commodity charges shall apply:
- (a) For deliveries downstream of Zone 3 - transportation charges commence in Zone 4 and end in the zone of delivery.
 - (b) For deliveries upstream of Zone 3 - transportation charges commence in Zone 2 and end in the zone of delivery.
 - (c) For deliveries in Zone 3 - see the effective Statement of Rates and Fuel in Part II, Section 1.1.1 of this tariff.

- 3.11 Any quantities pooled at Seller's Station 85 Zone 4 pool that are nominated and delivered in Zone 4A or Zone 4B will be assessed, as a component of the total commodity charges and fuel retention applicable to such deliveries, the Zone 4 to Zone 4 commodity charges and fuel retention under this rate schedule.

Any quantities pooled at Seller's Station 85 Zone 4A pool that are nominated and delivered in zones other than Zone 4A or Zone 4B will be assessed, as a component of the total commodity charges and fuel retention applicable to such deliveries, the Zone 4A to Zone 4A commodity charges and fuel retention under this rate schedule.

4. RECEIPTS AND DELIVERIES

- 4.1 Transportation service under this rate schedule shall consist of: (a) the receipt of gas on behalf of Buyer up to Buyer's TCQ quantity (plus fuel retained pursuant to the provisions of Section 3.7 hereof and injection fuel under Seller's Rate Schedule GSS, if applicable) at (i) primary points of receipt which include the furthest upstream point(s) of receipt specified in the executed service agreement and all points of receipt within Buyer's firm contract path, or (ii) at secondary point(s) of receipt pursuant to Section 2.8 hereof; (b) the transportation of gas through Seller's pipeline; (c) the delivery of equivalent quantities (dts) of natural gas (less fuel retained pursuant to the provisions of Section 3.7 hereof) by Seller to Buyer, or for Buyer's account, at (i) the point(s) of delivery specified in the executed service agreement ("traditional delivery point(s)"), (ii) the point(s) of delivery within Buyer's firm contract path upstream of Buyer's traditional delivery point(s) ("non-traditional delivery points"), or (iii) secondary delivery points pursuant to Section 2.8 of this rate schedule.
- 4.2 Buyer shall make any necessary arrangements with other parties so as to be able to deliver gas to Seller at the point(s) of receipt and receive gas at the point(s) of delivery where Seller delivers gas after transportation; provided, however, that such arrangements shall be compatible with the operating conditions of Seller's pipeline system and shall provide for coordinated scheduling with Seller. Buyer shall deliver, or cause to be delivered to Seller the scheduled daily quantities hereunder as nearly as possible at uniform hourly rates.
- 4.3 Seller's ability to receive gas under this rate schedule at specific point(s) of receipt is subject to the operating limitations of Seller and the upstream party at such point(s) and to the availability of capacity after performance by Seller of any existing certificated firm service arrangements under other rate schedules between Seller and third parties at such point(s) of receipt. If an allocation of capacity at a point of receipt is required by Seller, Seller shall allocate available capacity in accordance with Section 59.1(b) of the General Terms and Conditions.
- 4.4 A Buyer under this rate schedule that has rights to nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4 pool (located at the point of interconnection between Seller's mainline and Mobile Bay Lateral at milepost 784.66 in Choctaw County, Alabama), may also nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4A pool (located at the point of interconnection between Seller's mainline and Mobile Bay Lateral at milepost 0.00 in Choctaw County, Alabama). Similarly, a Buyer under this rate schedule that has rights to nominate quantities of gas for delivery into or

receipt from Seller's Station 85 Zone 4A pool, may also nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4 pool.

- 4.5 Each executed service agreement shall specify Buyer's traditional FT delivery point(s). In addition, all delivery point(s) upstream of such traditional FT delivery point(s) ("non-traditional delivery points") located within Buyer's TCQ entitlements, as specified in Sections 7.2 and 7.3 hereof, shall be made available to Buyer by Seller posting such delivery points on 1Line. Buyer's ability to nominate transportation service to such upstream non-traditional delivery point(s) will be subject to: (a) operating and tariff limitations at such point(s); (b) confirmation and acceptance by the delivery point operator; and further, may be subordinate to any firm services requested to such point(s) which are traditional FT, FTN, FTP or FT-G delivery points of another firm Buyer.

Additionally, a Buyer under this rate schedule may nominate quantities of gas for transportation to secondary delivery points pursuant to Section 2.8 of this rate schedule.

- 4.6 Transportation service under this rate schedule, from the receipt point(s) and to the delivery point(s) specified in this Section 4 shall be subject to any applicable tariff limitations and contract capacity entitlements. The sum of Buyer's deliveries through a given segment of Seller's pipeline shall be limited to Buyer's TCQ quantity as specified in the executed service agreement for such segment of capacity.
- 4.7 Buyers under this rate schedule shall schedule transportation service to valid delivery points from valid receipt points without restriction to the direction of flow, provided however, the sum of the volumes scheduled on any day (upstream and/or downstream) through a given segment of Seller's pipeline shall not exceed Buyer's TCQ quantity as specified in the executed service agreement for such segment of capacity. Reverse Path transportation, as defined in Section 2.9(b) hereof, is subject to the operating conditions of Seller's pipeline and will not be made available to Buyer if Seller, in Seller's sole discretion, determines that such transportation is operationally infeasible.

Subject to the foregoing and to other provisions of this rate schedule, Buyer, and any and all Replacement Shippers that derive a firm capacity entitlement from Buyer, may schedule on any day forwardhaul transportation up to Buyer's TCQ quantity and backhaul transportation up to Buyer's TCQ quantity, within or outside Buyer's firm contract path (as defined by those receipt and delivery points specifically identified in Buyer's FT service agreement), for delivery at the same valid delivery point at the same time; provided however, at a Swing Service Delivery Point, (1) the sum of Buyer's Primary Path scheduled quantities, as defined in Section 2.9(a) hereof, and Buyer's high burn limit values at such point, as provided by the delivery point operator's predetermined allocation (PDA) in accordance with Section 18.1(a) of the General Terms and Conditions, shall not exceed Buyer's TCQ, and (2) Buyer's Reverse Path scheduled quantities shall not exceed Buyer's TCQ.

- 4.8 For capacity release transactions, receipt and delivery points will be established by the terms of the capacity release agreement. The rights of the Replacement Shipper at any particular point shall be those rights of the Releasing Shipper.

5. SCHEDULING AND BALANCING

- 5.1 Buyer shall nominate service under this rate schedule in accordance with the procedures set forth in Section 28.1 of the General Terms and Conditions subject to (a) and (b) below. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Buyer shall nominate receipt point quantities for delivery to the nominated points of delivery. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller, and confirmation by the upstream and downstream point operators as provided in Section 60 of the General Terms and Conditions. Such confirmed quantity shall be deemed the scheduled quantity. Buyer and Seller shall have scheduling personnel available to be contacted 7 days a week, 24 hours a day, and Buyer shall cause the operators at the point(s) of receipt and delivery to do the same.
- (a) Buyer may request to renominate gas supplies from available alternative receipt point(s) during the day (subject to verification and confirmation by Seller) in accordance with Section 28.1 of the General Terms and Conditions in order to mitigate unexpected gas production outages. Seller will use all reasonable efforts to accommodate such requests, when operating conditions on Seller's system permit.
 - (b) Buyer may take daily delivery, at the point(s) of delivery set forth in Buyer's service agreement hereunder (traditional delivery point(s)), of quantities greater than or less than the quantities scheduled in advance pursuant to this Section 5.1, pursuant to the procedures outlined in Section 18.1(a) of the General Terms and Conditions governing designation of delivery point "swing" services at Swing Service Delivery Points; provided, however, nothing herein shall give Buyer the right to take delivery hereunder on any day of quantities in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions.

Notwithstanding the foregoing, if Seller determines in its sole opinion that it is operationally feasible to provide additional "swing" service for Buyer (i) at traditional delivery point(s) beyond that provided pursuant to the immediately preceding paragraph, and/or (ii) at non-traditional delivery point(s) and/or secondary delivery point(s) under Buyer's service agreement hereunder, then Buyer may take daily delivery at such point(s) of quantities that are greater than or less than the quantities scheduled in advance pursuant to this Section 5.1, pursuant to the procedures outlined in Section 18.1(a) of the General Terms and Conditions governing designation of delivery point "swing" services at Swing Service Delivery Points; provided, however, that nothing herein shall give Buyer the right to take delivery at any such point of quantities in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions. Seller shall have no obligation to allow such "swing" service and shall post on 1Line any limitations applicable to such "swing" service, subject to change if, in Seller's sole discretion, operating conditions so require.

- 5.2 Buyer shall have the responsibility to adjust and maintain a concurrent balance between receipts and deliveries based on the best information available to Buyer. Seller shall have the responsibility to monitor daily receipts and daily deliveries during the month based on the best operating information available to Seller (including electronic gas measurement - estimates or actuals) and shall make such information available in accordance with Section

29 of the General Terms and Conditions. Seller shall install the appropriate equipment and facilities on its pipeline system as determined by Seller to accurately measure gas receipts and deliveries. Any imbalances between Buyer's deliveries of gas for transportation and Seller's redeliveries shall be kept to a minimum. For daily imbalances between receipts and deliveries exceeding 10 percent or 1,000 dth (whichever is greater) or cumulative imbalances exceeding 5 percent or 1,000 dth (whichever is greater) Seller, upon notice to Buyer, which notice shall be given at least 24 hours in advance, unless exigent circumstances dictate otherwise, may issue Operational Controls or Operational Flow Orders pursuant to Sections 51 and 52 of the General Terms and Conditions to require adjustments to Buyer's daily scheduling of receipts or deliveries over a reasonable period of time to maintain a concurrent balance when the operational integrity of Seller's pipeline system would otherwise be threatened.

- 5.3 Each month imbalances shall be resolved in accordance with the provisions of Sections 25 and 37 of the General Terms and Conditions.

6. BYPASS OF A LOCAL DISTRIBUTION COMPANY

- 6.1 In the event Seller bypasses a Buyer that is a local distribution company to provide service directly to a gas burning facility that, prior to the date of such direct service, was served by that local distribution company, then the bypassed local distribution company will have certain options, as described below, related to such bypass provided the local distribution company meets the following conditions:

- (a) Buyer is a Conversion Buyer as defined in Section 7.1 of this rate schedule; and
- (b) Buyer formerly contracted for sales service under Seller's now-terminated Rate Schedule FS for a term of at least three (3) years.

- 6.2 If Seller is required to provide firm or interruptible transportation service directly to an existing gas burning facility that prior to the date of commencement of such direct service was receiving gas service from Buyer (Existing Facility), thereby excluding Buyer from such transaction:

Seller shall offer firm or interruptible transportation service, as applicable, to Buyer under the same terms and conditions (including rates) offered to the Existing Facility for a volume of gas equal to the maximum daily transportation service provided directly to the Existing Facility by Seller.

- 6.3 If Seller voluntarily provides firm or interruptible transportation service directly to an Existing Facility thereby excluding Buyer from such transaction:

- (a) Seller shall offer firm or interruptible transportation service, as applicable, to Buyer under the same terms and conditions (including the lowest rates) offered to any facility served directly by Seller in Buyer's existing service territory for a

volume of gas equal to the maximum daily transportation service provided directly to the Existing Facility by Seller, or

- (b) Buyer shall have the right to elect, within six (6) months following receipt of notice that such direct service will be provided to an Existing Facility by Seller, to reduce its Rate Schedule FT entitlements. Buyer agrees to specify, at the time of such election, the date, which shall be a date no earlier than six (6) months following the date of Buyer's election and no later than thirty-six (36) months following the date of Buyer's election, on which such reductions will become effective. Such reductions in Rate Schedule FT service shall be no greater than the maximum daily transportation service provided directly by Seller to such Existing Facility.
- (c) Transco will provide written notice to Buyer sixty (60) days prior to commencement of voluntary direct transportation service to an Existing Facility.
- (d) For purposes of this Section 6.3, Seller shall be deemed to have voluntarily provided direct service to an Existing Facility if Seller voluntarily constructs facilities connecting its system to an Existing Facility or if Seller does not oppose a tap into its system by an Existing Facility or a third party the purpose of which, at the time the tap is constructed, is to bypass Buyer and serve an Existing Facility.

7. SERVICE RIGHTS OF CONVERSION BUYERS

- 7.1 A Conversion Buyer for purposes of this Section 7, is a Buyer that has converted a firm sales contract to service under this rate schedule or a Buyer that receives service under this rate schedule by virtue of a reallocation of firm daily sales or firm mainline transportation capacity on Seller's system.
- 7.2 A Conversion Buyer shall be allocated its full firm TCQ capacity through Seller's mainline facilities commencing at Seller's Station 65 and terminating downstream at the Conversion Buyer's market area delivery points.
- 7.3 Conversion Buyers shall be allocated capacity through Seller's mainline system upstream of Station 65 as follows: Each Conversion Buyer shall be allocated capacity equal to the quantity determined by multiplying (i) such Conversion Buyer's TCQ commencing at Station 65 by (ii) the following percentages as applicable to each of the following sections of Seller's system; provided however, if a Conversion Buyer's executed service agreement reflects stated capacity quantities which do not equate to the following percentages, the Conversion Buyer shall be allocated capacity through Seller's mainline system upstream of Station 65 in accordance with the capacities stated in the Conversion Buyer's executed service agreement.

<u>Section of Seller's Mainline System Upstream of Station 65 (Compressor Station to Compressor Station)</u>	<u>Cumulative Percentage</u>
30 - 45	17%
45 - 50	42%
50 - 65	61%
62 - 65	39%

Transportation service from an off mainline receipt point upstream of one of the above designated compressor stations to any such compressor station which is a firm receipt point for Buyer under this rate schedule shall be provided by Seller under an interruptible feeder arrangement as set forth in Section 3.9 of Rate Schedule IT, except to the extent firm transportation is available and a firm transportation agreement is utilized.

- 7.4 In addition to the capacity entitlements specified in Section 7.3 hereof, Buyers converting from Rate Schedule PS to firm transportation service hereunder may elect to purchase a firm daily capacity entitlement on an annual basis from Seller's Station 54 to 65 equal to the difference between Buyer's Station 50-65 capacity entitlement as set forth in Section 7.3 hereof and 100% of Buyer's PS conversion TCQ.

8. OTHER CONDITIONS OF SERVICE

- 8.1 Requests for transportation hereunder shall be considered acceptable only if Buyer has completed and returned Seller's transportation service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Company, LLC
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's transportation service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
- (b) Sufficient information to determine Buyer's creditworthiness in accordance with Section 32 of the General Terms and Conditions.
- 8.2 Requests for transportation hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has tendered such agreement to Buyer and provides the following information to Seller in writing prior to or at the time that Buyer executes such service agreement.

- (a) If the transportation service is to be provided pursuant to Section 311(a) of the Natural Gas Policy Act (NGPA), certification including sufficient information to verify that Buyer's transportation service qualifies under Section 311(a) of the NGPA. Such certification shall include a statement by the intrastate pipeline or local distribution company on whose behalf such transportation service is to be performed that:
 - (i) The intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point; or
 - (ii) The intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time that the gas is being transported by the interstate pipeline, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company; or
 - (iii) The gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf that the interstate pipeline is providing transportation service.
- 8.3 If the transportation service is to be provided under one service agreement for multiple affiliated Buyers ("Principals") that have designated an affiliate to act as agent on their behalf ("Agent"), Principals shall provide notice of such to Seller and shall also provide sufficient information to verify:
- (a) that Principals collectively meet the "shipper must have title" requirement as set forth in Section 13 hereof;
 - (b) that each Principal agrees that it is jointly and severally liable for all of the obligations of Buyer under the service agreement; and
 - (c) that Principals agree that they shall be treated collectively as one Buyer for nomination, allocation and billing purposes.

Agent shall be permitted to unilaterally amend the service agreement to remove a Principal or to add a Principal that satisfies the requirements of Section 8.1(b) of this rate schedule and of this Section 8.3 without using the procedures set forth in Section 42 of the General Terms and Conditions. No such amendment shall be binding on Seller prior to the date that notice thereof has been given to Seller.

- 8.4 Seller shall not be required to perform service under this rate schedule in the event all facilities necessary to render the requested service do not exist at the time the request is made.

9. RESERVED FOR FUTURE USE

10. BUYER'S RESPONSIBILITIES

Buyer recognizes that, as between it and Seller, Buyer has sole control over its physical takes of gas from Seller's system and therefore has a duty to refrain from taking delivery of volumes in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions. Buyer further recognizes that Buyer may cause hardship and economic damage to other Buyers in the event Buyer takes delivery of volumes in excess of Buyer's TCQ, as adjusted, for which Buyer may be held accountable either through a direct cause of action by such other Buyers or as an impleaded or third party defendant in a suit by such other Buyers. In no event shall the payment of a penalty for an overrun quantity pursuant to Section 18 of the General Terms and Conditions be considered as giving Buyer the right to take such overrun quantity nor shall such payment be considered as a substitute for all other rights and remedies (including but not limited to consequential damages) available to any other Buyer against Buyer for failure to respect its obligation to stay within its TCQ, as adjusted.

11. SELLER'S RESPONSIBILITIES

Seller recognizes that it has a duty to use reasonable care and prudent operating procedures to allow Buyer to schedule for delivery within its TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions, the gas quantities available to Buyer up to the amount verified and confirmed by Seller based on the best operating information available to Seller. Seller also recognizes that unless forces beyond Seller's control (including, but not limited to, force majeure, or the failure of Buyer or Buyer's gas supplier to deliver scheduled gas quantities into Seller's system) cause interference with Seller's ability to redeliver, Seller has a duty to tender to Buyer for redelivery the gas quantities which Seller has verified and confirmed as available to Buyer. Seller further recognizes that a breach of its duties herein may cause hardship and economic damage to Buyer, for which Buyer reserves all rights and remedies (including but not limited to consequential damages), and for which Seller may be held accountable. In addition to the foregoing, Seller shall be responsible to Buyer for penalties in the same manner as an overrun by a Buyer, for service deficiencies (i.e., the failure to allow Buyer to schedule gas quantities for redelivery or the failure to tender to Buyer gas quantities for redelivery) caused by Seller allocating to Seller's sales service or to any other Buyer in a knowing, willful or grossly negligent manner the gas quantities which Seller has verified and confirmed as available to Buyer.

12. PROCEDURES USED TO PROVIDE GENERAL INFORMATION TO BUYERS AND POTENTIAL BUYERS

- 12.1 Information regarding Seller's maximum and minimum rates for firm transportation services, general rate discounting advisories, gas scheduling or allocation procedures, available firm transportation capacity and other general announcements pertaining to transportation services will be made available to all Buyers and potential Buyers by electronic means on a twenty-four hour basis on 1Line.
- 12.2 Any general firm transportation service announcements will be made available to all Buyers and potential Buyers by electronic means on a twenty-four hour basis through 1Line. Overnight delivery of this information will be available to Buyers and potential Buyers upon written request provided that such overnight delivery services are prepaid.

13. WARRANTY OF TITLE TO GAS

Buyer warrants for itself, its successors and assigns, that it will at the time of delivery to Seller for transportation have good and merchantable title to all gas hereunder free and clear of all liens, encumbrances and claims whatsoever. Buyer shall indemnify Seller and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery thereof to Seller for transportation under this rate schedule.

14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule FT, the terms and conditions of this Rate Schedule FT shall control.

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 3, Open Access Firm Storage Service (0.0.0)		

PART III - RATE SCHEDULES

SECTION 3 OPEN ACCESS FIRM STORAGE SERVICE

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	12/01/2025
FERC Docket:	RP26-00268-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/17/2025
Effective Date:	11/01/2025	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 3.1, Rate Schedule WSS-Open Access (12.0.0)		

RATE SCHEDULE WSS-OPEN ACCESS Washington Storage Service-Open Access

1. AVAILABILITY

- 1.1 This open-access rate schedule is available for the purchase from Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as Seller) of Washington Storage Service by any person, company or agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for Washington Storage Service under this rate schedule.
- 1.2 Service under this rate schedule is also available when Buyer has obtained released firm capacity from a Rate Schedule WSS-Open Access Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Applicability

This rate schedule shall apply to storage service rendered from the Washington Storage Field by Seller to Buyer including service released under this rate schedule pursuant to Section 42 of the General Terms and Conditions. Service shall be rendered pursuant to the service agreement executed for service hereunder and subject to Part 284 of the Commission's regulations. Service rendered under this rate schedule, within the limitations described in Sections 6 and 7 hereof, shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions beyond Seller's or Buyer's control.

2.2 Pregranted Abandonment and Right of First Refusal

Section 284.221(d) of the Commission's regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.

3. RATES AND CHARGES

- 3.1 In accordance with the currently effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff, Buyer shall pay the rates set forth in Buyer's executed service agreement

unless the Settlement Rates apply; provided, that even if the Settlement Rates apply, Buyer and Seller may mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.

- 3.2 For purposes of capacity release, the charges payable by Buyer shall be at the rate(s) set forth in the applicable capacity release award posted on 1Line consistent with the provisions of Section 42 of the General Terms and Conditions. The rate paid in any capacity release transaction not subject to the maximum rate ceiling will not be subject to refund.
- 3.3 For natural gas storage service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following charges:
- (a) Demand Charge: A charge per day per dt of Storage Demand. If Buyer acquires storage capacity through a volumetric storage release, the demand charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the allocated withdrawal quantity (up to the contract maximum daily withdrawal quantity for each day); provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.
 - (b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity. If Buyer acquires storage capacity through a volumetric storage release, the Storage Capacity Quantity Charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the end of day storage balance.
 - (c) Quantity Injected Charge: A charge per dt for gas injected into storage for Buyer's account.
 - (d) Quantity Withdrawal Charge: A charge per dt for gas withdrawn from storage for Buyer's account.
 - (e) Authorized Injection Overrun Charge: A charge per dt for gas injected into storage for Buyer's account which is greater than Buyer's Maximum Daily Injection Quantity as defined in Section 4.4 of this rate schedule.
 - (f) Authorized Withdrawal Overrun Charge: A charge per dt for gas withdrawn from storage for Buyer's account which is greater than Buyer's Maximum Daily Withdrawal Quantity as defined in Section 4.5 of this rate schedule.
- 3.4 If, under the provisions of Section 11.3 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer on a day or days (Service Reduction Day), then Seller shall credit Buyer's Demand Charge and Storage Capacity Quantity Charge in accordance with the provisions of Sections 3.6 and 3.7 of this rate schedule for the day(s) on which such interruption or reduction occurs. Additionally, on a Service Reduction Day, Seller shall suspend, as necessary, the provisions of Section 6.1(b) and/or 7.1(b) of this rate schedule. Seller shall post notice of such suspension on 1Line, including whether the

Service Reduction Day affects injections, withdrawals, or injections and withdrawals.

3.5 Determination of Service Reduction Quantities

- (a) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Demand in the following manner:
 - (i) Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Demand, subject to the provisions set forth in Sections 7.2 and 7.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled withdrawal quantity for such day. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled.
 - (ii) When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Sections 7.2 and 7.3 hereof) and the quantity scheduled in accordance with Section 3.5(a)(i).
 - (iii) When the Service Reduction Day is due to a force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section 7.2 and 7.3 hereof) and the quantity scheduled in accordance with Section 3.5(a)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Demand Reduction Quantity will be calculated as the difference each day between (A) Buyer's average delivered quantity for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.5(a)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.
- (b) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Capacity Quantity in the following manner:
 - (i) Seller shall endeavor to inject, on any one day, as much of Buyer's nomination

for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination, subject to the provisions set forth in Sections 6.2 and 6.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled injection quantity for such day. Seller shall thereupon inject for Buyer the quantity of gas scheduled.

- (ii) When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Injection Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 6.2 and 6.3 hereof) and the quantity scheduled in accordance with Section 3.5(b)(i).
- (iii) When the Service Reduction Day is due to a force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between buyer's nominated quantity (subject to the provisions set forth in Section 6.2 and 6.3 hereof) and the quantity scheduled in accordance with Section 3.5(b)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Capacity Reduction Quantity will be calculated as the difference each day between (A) Buyer's average quantity delivered for injection for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.5 (b)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.

3.6 For each Service Reduction Day due to a force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

(a) Demand Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Demand Charge credit for Buyer's Storage Demand Reduction Quantity. For each additional Service Reduction Day due to the force majeure event, the Demand Charge credit shall be Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(iii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Storage Capacity Quantity Charge credit for Buyer's Storage Injection Reduction

Quantity. For each additional Service Reduction Day due to the force majeure event, the Storage Capacity Quantity Charge credit shall be Buyer's Storage Capacity Reduction Quantity calculated in Section 3.5(b)(iii) multiplied by Buyer's Storage Capacity Quantity Charge.

3.7 For each Service Reduction Day due to a non-force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

(a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(ii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

Buyer's Storage Injection Reduction Quantity calculated in Section 3.5(b)(ii) multiplied by Buyer's Storage Capacity Quantity Charge.

4. DEFINITIONS

4.1 Storage Demand

The Storage Demand shall be that quantity set forth in the executed service agreement and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

4.2 Storage Capacity Quantity

The Storage Capacity Quantity shall be specified in the executed service agreement and shall be utilized to determine the Storage Capacity Quantity Charges payable by Buyer hereunder.

4.3 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

4.4 Maximum Daily Injection Quantity

The maximum quantity that may be injected into storage for Buyer's account on a day, as determined pursuant to the provisions set forth in Sections 6.2 and 6.3 hereof.

4.5 Maximum Daily Withdrawal Quantity

The maximum quantity that may be withdrawn from storage for Buyer's account on a day, as determined pursuant to the provisions set forth in Sections 7.2 and 7.3 hereof.

5. GENERAL DESCRIPTION OF OPERATION

Subject to the limitations described in Sections 6 and 7 hereof, Buyer shall provide Seller with a quantity of gas up to Buyer's Storage Capacity Quantity plus a percentage or percentages of such

quantity as compensation for compressor fuel and gas otherwise used, or lost and unaccounted for, in Seller's operations. Such percentage(s) is specified in the currently effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff and does not include the fuel to be retained by Seller under Seller's firm and interruptible transportation rate schedules to transport gas to and from the Washington Storage Field.

6. INJECTIONS INTO STORAGE

6.1 General Procedure

- (a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer or Buyer's designee shall nominate quantities to be delivered for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller. Such confirmed quantity shall be deemed the scheduled quantity. Buyer shall make available such scheduled quantity, plus fuel as determined in accordance with Section 5 hereof, and Seller shall thereupon inject the scheduled quantity into storage for Buyer's account on such day, subject to the provisions of Section 6.1(b) hereof. Gas for injection hereunder shall be made available by Buyer at the receipt point set forth in the executed WSS-Open Access service agreement as a result of transportation services performed for Buyer or Buyer's designee.
- (b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

6.2 Daily Injection Quantity

The maximum quantity of gas which Seller can inject into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject on any one day, as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be reduced in an equitable manner; provided, however, that Seller shall be obligated to inject into storage on any one day for Buyer at Buyer's request, at least one-one hundred eightieth (1/180) of Buyer's Storage Capacity Quantity until such time as Buyer's Storage Gas Balance is equal to one-half (1/2) of Buyer's Storage Capacity Quantity and thereafter at least one-two hundred fourteenth (1/214) of Buyer's Storage Capacity Quantity. Seller shall provide notice on 1Line of the availability of daily injection quantities in excess of the foregoing daily injection obligations.

6.3 Limitation Upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedures only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity by an amount greater than or equal to Buyer's nominated injection quantity.

6.4 Authorized Injection Overrun

Buyer may request Seller to inject into storage quantities in excess of Buyer's Maximum Daily Injection Quantity, as determined pursuant to Section 6.2. Seller shall make such excess injection for Buyer if, in Seller's judgment, such injection can be made without adverse effect on Seller's operations and only to the extent that such injection shall not cause Buyer's Storage Gas Balance to exceed Buyer's Storage Capacity Quantity. Buyer shall pay Seller for any such excess injection the per dt Authorized Injection Overrun charge set forth in Buyer's service agreement. Authorized Injection Overruns shall have the same priority of service as transactions under Rate Schedule ISS. Seller shall post notice on 1Line when Authorized Injection Overrun service is available.

7. WITHDRAWALS FROM STORAGE

7.1 General Procedure

- (a) When Buyer desires the withdrawal or delivery of gas stored for Buyer's account under this rate schedule, Buyer or Buyer's designee shall nominate quantities to be received subsequent to withdrawal in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller. Such confirmed quantity shall be deemed the scheduled quantity. Seller shall thereupon withdraw or deliver for Buyer or Buyer's designee the quantity of gas scheduled and Buyer's Storage Gas Balance shall be reduced by the quantity of gas scheduled for withdrawal on such day, subject to Section 7.1(b) hereof. Gas for withdrawal hereunder shall be made available by Seller at the delivery point set forth in the executed WSS-Open Access service agreement for subsequent transportation service for Buyer or Buyer's designee.
- (b) Buyer may cause Seller to withdraw quantities from storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 7.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

7.2 Daily Withdrawal Quantity

The maximum quantity of gas which Seller can withdraw from storage on any day is dependent upon operating conditions in the Washington Storage Field and on Seller's system at the particular time. Seller shall endeavor to withdraw and deliver on any one day, as much of Buyer's nomination for such day as operating conditions will permit.

If, however, the total of all of the nominations exceed the total quantity which Seller can withdraw from storage on such day, each Buyer's storage withdrawal on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance utilizing Seller's records, provided that on any day Buyer shall be entitled to withdraw the following daily quantity:

Buyer's Storage Gas Balance As a Percent of Buyer's <u>Storage Capacity Quantity</u>	Buyer's Daily Withdrawal Entitlement As A Factor of Buyer's <u>Storage Capacity</u> <u>Quantity</u>
20- 0	1/173
40-21	1/140
60-41	1/117
80-61	1/106
100-81	1/95

Seller shall provide notice on 1Line of the availability of daily withdrawal quantities in excess of the foregoing daily withdrawal entitlements.

7.3 Limitation Upon Total Withdrawal

Seller shall not withdraw gas for Buyer in excess of Buyer's Storage Gas Balance existing at any time.

7.4 Authorized Withdrawal Overrun

Buyer may request Seller to withdraw from storage quantities in excess of Buyer's Maximum Daily Withdrawal Quantity, as determined pursuant to Section 7.2. Seller shall make such excess withdrawal for Buyer if, in Seller's judgment, such withdrawal can be made without adverse effect on Seller's operations and if such withdrawal does not reduce Buyer's Storage Gas Balance below zero. Buyer shall pay Seller for any such excess withdrawal the per dt Authorized Withdrawal Overrun charge set forth in Buyer's service agreement. Authorized Withdrawal Overruns shall have the same priority of service as transactions under Rate Schedule ISS. Seller shall post notice on 1Line when Authorized Withdrawal Overrun service is available.

8. BASE GAS

This provision shall not apply to releases of capacity under Section 42 of the General Terms and

Conditions that are not permanent releases for the remaining term of the service agreement.

8.1 Seller's Obligation to Provide Base Gas

Seller is obligated to maintain sufficient base gas to support total top gas capacity entitlements of its customers.

8.2 Right to Certain Buyers to Purchase Base Gas

Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyers who are former Rate Schedule WSS customers, that have converted to service under this rate schedule, shall be entitled to purchase and receive the quantity of Base Gas as shown below, when such Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable rate schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

MCF @ 14.73 PSIA

Atlanta Gas Light Company	2,329,800
Brooklyn Union Gas Company	5,798,096
Chesapeake Utilities Corp. d/b/a Delaware Division	53,585
Chesapeake Utilities of Maryland, Inc.	12,426
Clinton-Newberry Natural Gas Authority	155,320
City of Greenwood, South Carolina	23,298
City of Laurens, South Carolina	33,471
City of Shelby, North Carolina	9,708
City of Union, South Carolina	17,862
Consolidated Edison Company of N.Y. Inc.	4,629,190
Delmarva Power & Light Company	432,212
Fort Hill Natural Gas Authority	77,660
KeySpan Energy Delivery Long Island	1,672,962
Liberty Utilites (Peach State Natural Gas) Corp.	149,718
Patriots Energy Group	317,323
PECO Energy Company	1,383,433
Philadelphia Gas Works	1,251,530
Public Service Company of North Carolina	1,048,410
South Carolina Electric & Gas Co.	168,052
Six One Commodities LLC	723,706

The Base Gas purchase rights shall apply to Rate Schedule WSS-Open Access Buyers receiving service from Seller as of November 1, 1998 or to Rate Schedule WSS Buyers receiving service from Seller as of November 1, 1998 that subsequently convert to service under this rate schedule. If a Buyer under this rate schedule exercises its right to purchase Base Gas as shown above, such right must be exercised upon the termination of service hereunder; however, with respect to a permanent release under Section 42.14 of the General Terms and Conditions, Buyer may exercise its right to purchase Base Gas as shown above at the time of such permanent release or may assign such right to a Replacement Shipper.

8.3 Seller's Replenishment of Base Gas

If a Buyer exercises the right to purchase Base Gas pursuant to Section 8.2 of this rate schedule as a result of the termination of Buyer's service hereunder, then Seller shall evaluate the cost of replenishment of the Base Gas. Based on this evaluation, Seller shall not be required to enter into any new service agreement for the terminated capacity that does not allow Seller to recover the cost of purchasing additional Base Gas in order to support the top gas capacity entitlements of the new Buyer(s) under this rate schedule.

If a Buyer exercises the right to purchase Base Gas pursuant to Section 8.2 of this rate schedule and Seller replenishes all, or any portion, of the Base Gas in order to support the top gas capacity entitlements of a new Buyer(s) under this rate schedule that contracts for capacity vacated by the terminating Buyer, then Seller shall make an informational filing detailing the volume of replenishment base gas purchased and the cost of that gas. Subject to Seller demonstrating that the cost of the base gas included in the informational filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions.

9. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

10. RIGHT OF FIRST REFUSAL PROCEDURES

Buyer and Seller may mutually agree, on a not unduly discriminatory basis, to include a contractual Right of First Refusal in Buyer's executed service agreement. If such a right is included in Buyer's service agreement, Buyer may elect to retain all or a portion of its capacity pursuant to the process set forth in Section 48 of the General Terms and Conditions.

11. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

12. REQUEST FOR SERVICE

- 12.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Company, LLC
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
 - (b) Sufficient information to determine Buyer's credit worthiness in accordance with Section 32 of the General Terms and Conditions.
- 12.2 Requests for service hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

13. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule WSS-Open Access, the terms and conditions of this Rate Schedule WSS-Open Access shall control.

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 6, Firm 7(c) Storage Service (0.0.0)		

PART III - RATE SCHEDULES

SECTION 6 FIRM 7(c) STORAGE SERVICE

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	01/14/2022
FERC Docket:	RP22-00490-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	01/28/2022
Effective Date:	02/14/2022	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 6.1, Rate Schedule GSS (3.0.0)		

RATE SCHEDULE GSS General Storage Service

1. AVAILABILITY

This rate schedule is available for the purchase from Transcontinental Gas Pipe Line Company, LLC (hereinafter called Seller) of natural gas storage service by any utility or gas distribution agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for storage service under this rate schedule.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to storage service rendered by Seller to Buyer under the service agreement executed for service hereunder. Service rendered under this rate schedule, within the limitations described in Sections 6 and 7 hereof, shall be considered to be firm, and shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions beyond Seller's or Buyer's control.

3. RATES, CHARGES, AND FUEL

3.1 The applicable charges set forth in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff.

3.2 For natural gas storage service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following amounts:

- (a) Demand Charge: A charge per day per dt of Storage Demand.
- (b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity.
- (c) Quantity Injected Charge: A charge per dt for gas delivered into storage for Buyer's account.
- (d) Quantity Withdrawn Charge: A charge per dt for gas withdrawn from storage for Buyer's account.
- (e) Excess Delivery from Buyer's Storage Gas Balance Charge: A charge per dt for all gas withdrawn from storage for Buyer in excess of Buyer's firm withdrawal entitlement.

- (f) Excess End of Season Inventory Charge: The portion of Eastern Gas Transmission and Storage Inc.'s (EGTS) excess end of season inventory charge under EGTS's Rate Schedule GSS which is allocated to Buyers under this rate schedule.
- 3.3 In addition to the fuel allowance set forth in Section 9 of this rate schedule, Seller shall retain from Buyer's nominated storage injections a percentage or percentages as compensation for compressor fuel and gas otherwise used, or lost and unaccounted for, in Seller's operations. The respective fuel retention percentages pursuant to Section 3.3 and Section 9 of this rate schedule are specified on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff. The total fuel retention percentage under this rate schedule is shown on such Statement of Rates and Fuel in Part II, Section 7.1.
- 3.4 If, under the provisions of Section 11.3 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer on a day or days (Service Reduction Day), then Seller shall credit Buyer's Demand Charge and Storage Capacity Quantity Charge in accordance with the provisions of Sections 3.6 and 3.7 of this rate schedule. Additionally, on a Service Reduction Day, Seller shall suspend, as necessary, the provisions of Section 7.1(b) and/or 8.1(b) of this rate schedule. Seller shall post notice of such suspension on 1Line, including whether the Service Reduction Day affects injections, withdrawals, or injections and withdrawals.
- 3.5 Determination of Service Reduction Quantities
 - (a) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Demand in the following manner:
 - i. Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Demand, subject to the provisions set forth in Section 8.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled withdrawal quantity for such day. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled.
 - ii. When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section 8.3 hereof) and the quantity scheduled in accordance with Section 3.5(a)(i).
 - iii. When the Service Reduction Day is due to a force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section 8.3 hereof) and the quantity scheduled in accordance with Section 3.5(a)(i);

provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Demand Reduction Quantity will be calculated as the difference each day between (A) Buyer's average delivered quantity for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.5(a)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.

- (b) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Capacity Quantity in the following manner:
 - (i) Seller shall endeavor to inject, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination, subject to the provisions set forth in Sections 7.3 and 7.4 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled injection quantity for such day. Seller shall thereupon inject for Buyer the quantity of gas scheduled.
 - (ii) When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 7.3 and 7.4 hereof) and the quantity scheduled in accordance with Section 3.5(b)(i).
 - (iii) When the Service Reduction Day is due to a force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 7.3 and 7.4 hereof) and the quantity scheduled in accordance with Section 3.5(b)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Capacity Reduction Quantity will be calculated as the difference each day between (A) Buyer's average quantity delivered for injection for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.5(b)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.

- 3.6 For each Service Reduction Day due to a force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

(a) Demand Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Demand Charge credit for Buyer's storage Demand Reduction Quantity. For each additional Service Reduction Day due to the force majeure event, the Demand Charge credit shall be Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(iii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Storage Capacity Quantity Charge credit for Buyer's Storage Injection Reduction Quantity. For each additional Service Reduction Day due to the force majeure event, the Storage Capacity Quantity Charge credit shall be Buyer's Storage Capacity Reduction Quantity calculated in Section 3.5(b)(iii) multiplied by Buyer's Storage Capacity Quantity Charge.

- 3.7 For each Service Reduction Day due to a non-force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

(a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(ii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

Buyer's Storage Capacity Reduction Quantity calculated in Section 3.5(b)(ii) multiplied by Buyer's Storage Capacity Quantity Charge.

4. CHANGES IN RATES FOR THIS RATE SCHEDULE TO REFLECT A CHANGE IN RATES BY THE PIPELINE PROVIDING RELATED STORAGE SERVICE TO SELLER

- 4.1 Application - This section sets forth the procedures to (i) change Seller's rates under this rate schedule when EGTS, a provider of storage service necessary for Seller to provide storage service under this rate schedule, changes the rates and charges payable by Seller for such storage service and (ii) to flow-through refunds received from EGTS attributable to such storage service. The effective date of a change in Seller's rates filed pursuant to this Section 4.1 shall coincide with the effective date of any change in rates by EGTS under EGTS's Rate Schedule GSS.

- (a) Rate Change - The charges under this rate schedule as shown on the effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff include amounts payable by Seller to EGTS for storage service under EGTS's Rate Schedule GSS. The

service provided by EGTS is used by Seller to render a portion of the service to Buyers under Seller's Rate Schedule GSS. A change by EGTS in the charges payable by Seller shall be reflected in this rate schedule by the following procedure:

- (i) Demand Charge - The Demand Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff is based, in part, on EGTS's Storage Demand Charge and on the ratio of Seller's Storage Demand with EGTS to the Storage Demand of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Demand Charge shown on such Statement of Rates and Fuel in Part II, Section 7.1 by an amount equal to the change in EGTS's Storage Demand Charge times the then-current ratio, rounded to the nearest one-thousandth of a cent.
 - (ii) Storage Capacity Quantity Charge - The Storage Capacity Quantity Charge is based, in part, on EGTS's Storage Capacity Charge and on the ratio of Seller's Storage Capacity with EGTS to the Storage Capacity of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Storage Capacity Quantity Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff by an amount equal to the change in EGTS's Storage Capacity Quantity Charge times the then-current ratio, rounded to the nearest one-thousandth of a cent.
 - (iii) Quantity Injected Charge and Quantity Withdrawn Charge - The Quantity Injected charge and the Quantity Withdrawn Charge are based, in part, on EGTS's Injection and Withdrawal Charges and on the ratio of Seller's projected injections and withdrawals with EGTS to the total projected injections and withdrawals of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Quantity Injected Charge and the Quantity Withdrawn Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff by an amount equal to the change in EGTS's Injection and Withdrawal Charges times the then-current ratio, rounded to the nearest one-thousandth of a cent.
 - (iv) Other Charges - The other charges contained in this rate schedule shall be changed to reflect any changes filed pursuant to Sections 3.4(a)(i), (ii) and (iii) hereof.
- (b) Notification - Seller shall give notice on 1Line of any proposed rate change filed by EGTS which Seller is authorized to track under this rate schedule within three (3) business days following Seller's receipt of such filing. Such notice shall include the expected effect on Seller's rates under this rate schedule.
- (c) Seller's Tracker Filings - Seller shall file to track any rate change by EGTS which affects Seller's rates under this rate schedule no later than thirty (30) days following the issuance date of the Commission order which accepts and makes effective EGTS 's rate change. The effective date of such change in Seller's rates shall coincide with the effective date of any change in rates by EGTS.

- (d) Refunds and Surcharges - Within forty-five (45) days of receipt thereof, Seller shall refund to Buyers under Seller's Rate Schedule GSS the proportion of the amount refunded to Seller by EGTS under EGTS's Rate Schedule GSS which pertains to service provided by Seller under Seller's Rate Schedule GSS, including any interest paid by EGTS. Such refund shall also include interest accrued by Seller while the funds received from EGTS are in Seller's possession. Seller shall bill Buyers under this rate schedule for any surcharges paid by Seller, including any interest paid by Seller. Each Buyer's proportionate share of any refund or surcharge shall be determined in the same manner as the refund or surcharge from EGTS was determined.

5. MINIMUM BILL

The minimum bill shall be the sum of the Demand Charge and the Storage Capacity Quantity Charge.

6. DEFINITIONS

6.1 Storage Demand

The Storage Demand shall be that quantity set forth in the service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

6.2 Storage Capacity Quantity

The Storage Capacity Quantity shall be that quantity set forth in the service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be utilized to determine the Storage Capacity Quantity Charges payable by Buyer hereunder. The Storage Capacity Quantity shall be at least fifty (50) times and not more than one hundred ten (110) times Buyer's Storage Demand.

6.3 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

7. INJECTIONS INTO STORAGE

7.1 General Procedure

- (a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer shall nominate quantities for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon inject or cause to be injected into storage for Buyer's account on such day, the quantity of gas so nominated, subject to the limitations set forth below in this

section. Gas for injection hereunder shall be made available by Buyer to Seller from gas available as a result of transportation services performed by Seller for Buyer or Buyer's designee.

- (b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 7.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

7.2 Notice Required

Buyer shall nominate injections under this rate schedule in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

7.3 Daily Injection Quantity

The maximum quantity of gas which Seller can inject or cause to be injected into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject or cause to be injected on any one day, as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceed the total quantity which Seller can inject or cause to be injected into storage on such day, the nominations for such day shall be reduced in an equitable manner; provided, however, that Seller shall be obligated to inject into storage on any one day for Buyer at Buyer's request, at least one-one hundred eightieth ($1/180$) of Buyer's Storage Capacity Quantity until such time as Buyer's Storage Gas Balance is equal to one-half ($1/2$) of Buyer's Storage Capacity Quantity and thereafter at least one-two hundred fourteenth ($1/214$) of Buyer's Storage Capacity Quantity. Seller shall provide notice on 1Line of the availability of daily injection quantities in excess of the foregoing daily injection obligations.

7.4 Limitation upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedure only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity.

8. WITHDRAWALS FROM STORAGE

8.1 General Procedure

- (a) When Buyer desires the delivery of gas stored for Buyer's account under this rate schedule, Buyer shall nominate quantities for withdrawals in accordance with Seller's

nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth below in this section.

- (b) Buyer may take delivery of quantities of gas stored for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 8.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

8.2 Notice Required

Buyer shall nominate withdrawals under this rate schedule in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

8.3 Quantity and Inventory Limitations

In the event Seller determines that it can make available for withdrawal and delivery quantities in excess of the quantity entitlements and delivery obligations set forth in Section 8.3(a), (b) or (c) hereof, Seller shall provide notice on 1Line of the availability of such excess withdrawals and deliveries.

(a) Subject to the other provisions of this section, Seller will deliver to Buyer on any one day under this rate schedule, the maximum quantity of gas which operating conditions in the storage fields will permit as determined by the operators thereof. Seller shall endeavor to withdraw and deliver, on any one day, the total of each Buyer's nominations for such day, up to, but not exceeding, Buyer's Storage Demand. If, however, all of the nominations exceed the total quantity which Seller can withdraw from storage and deliver, the gas deliverable on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance, utilizing records of Seller's dispatcher, provided that on any day, Buyer shall be entitled to receive the following daily quantities:

- (i) Buyer's Storage Demand, provided Buyer's Storage Gas Balance is 35 percent or more of Buyer's Storage Capacity Quantity.
- (ii) 99 percent of Buyer's Storage Demand, provided Buyer's Storage Gas Balance is greater than or equal to 20 percent and less than 35 percent of Buyer's Storage Capacity Quantity.
- (iii) 74 percent of Buyer's Storage Demand, provided Buyer's Storage Gas Balance is greater than or equal to 7 percent and less than 20 percent of Buyer's Storage Capacity Quantity.
- (iv) 55 percent of Buyer's Storage Demand, when Buyer's Storage Gas Balance is less than 7 percent of Buyer's Storage Capacity Quantity.

(b) Seller shall not be obligated to deliver a daily average of more than 87-1/2 percent of Buyer's Storage Demand during any consecutive 30-day period.

(c) Seller shall not be obligated to deliver gas to Buyer hereunder, when:

- (i) During the period from November 1 through February 14, such delivery would reduce Buyer's Storage Gas Balance to less than 20 percent of Buyer's Storage Capacity Quantity, and
- (ii) During the period from February 15 through March 1, such delivery would reduce Buyer's Storage Gas Balance to less than 7 percent of Buyer's Storage Capacity Quantity.

(d) Minimum Inventory

Buyer must maintain a Storage Gas Balance equal to or greater than the following percentages of Buyer's Storage Capacity Quantity on each day during the following months:

December 35%

January	35%
February	15%

If Buyer does not maintain the required Storage Gas Balance, then commencing on such day and continuing until Buyer's Storage Gas Balance is at the level required above, Seller's obligation to make deliveries to Buyer shall be reduced by five (5) percent of Buyer's Storage Demand.

(e) Minimum Turnover

During the Winter Period, Buyer's total withdrawals from storage must be equal to or greater than the amount by which Buyer's Storage Gas Balance as of the prior November 1 exceeds thirty-five percent (35%) of Buyer's Storage Capacity. If Buyer has failed to withdraw such quantities, then Buyer will be subject to the provisions of Section 15 of this rate schedule.

8.4 Operational Flow Order

- (a) Seller shall have the right to issue, if necessary, during the period of February 15 through March 31 of each year, Operational Flow Order(s) ("OFO") to specific Buyers described in Section 8.4(b) hereof if Seller determines that such action is necessary to manage conditions which may inhibit Seller's ability to deliver the Storage Demands of Buyers pursuant to Rate Schedule GSS. Seller may issue an OFO pursuant to this Section 8.4 only when Buyers' Storage Gas Balances, in aggregate, are 35 percent or less of Buyers' Storage Capacity Quantities.
- (b) This OFO shall only apply if a portion of Buyer's GSS Storage service is supported by Seller's equity ownership interest in the Wharton Storage Field and that Buyer meets the conditions described in (i) or (ii) below:
 - (i) If a Buyer's Storage Gas Balance is greater than or equal to 20 percent and less than 28 percent of Buyer's Storage Capacity Quantity, Buyer's Storage Demand during the time period the OFO is in effect shall be reduced to 83 percent of Buyer's Storage Demand.
 - (ii) If a Buyer's Storage Gas Balance is greater than or equal to 7 percent and less than 13 percent of Buyer's Storage Capacity Quantity, Buyer's Storage Demand during the time period the OFO is in effect shall be reduced to 60 percent of Buyer's Storage Demand.
- (c) Seller shall give Buyer at least twenty-four (24) hours advance notice of the OFO, unless exigent circumstances dictate otherwise. Each OFO will contain the following information:
 - (i) time and date of issuance;
 - (ii) effective time of the OFO (if no time is specified, the OFO shall be effective immediately);

- (iii) anticipated duration of the OFO (if none is specified the OFO shall be effective until further notice); and
 - (iv) Seller will publish notices of implementation of an OFO pursuant to this Section 8.4 on 1Line as expeditiously as possible.
- (d) Each OFO shall remain in effect until the earlier of:
 - (i) the time when, in Seller's judgment, the conditions that caused the OFO have been alleviated;
 - (ii) the time when Buyers' Storage Balances, in the aggregate, are equal to or greater than 35% of Buyers' Storage Capacity Quantities; or
 - (iii) the time when that individual Buyer's Storage Gas Balance no longer falls within levels described in Section 8.4(b)(i) or (ii) hereof.
- (e) Seller will publish notice of the termination of an OFO on 1Line as expeditiously as possible.
- (f) Nothing in this Section 8.4 shall preclude Seller from issuing a general system OFO pursuant to Section 52 of the General Terms and Conditions that would apply to Rate Schedule GSS service.

9. FUEL ALLOWANCE

In order to recover quantities of fuel retained by EGTS associated with the injection of natural gas quantities into storage, Seller will retain equivalent quantities from Buyer's storage injection quantities hereunder. Provided, however, Buyer may deliver or cause to be delivered to Seller such additional quantities of gas as Seller reasonably determines are required for fuel to effect injection of Buyer's injection quantities.

10. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

11. SCHEDULED DELIVERIES IN EXCESS OF FIRM ENTITLEMENT

Buyer may request Seller to deliver gas to Buyer on any day during the period extending from October 1 through April 30 in excess of Buyer's nomination of its firm storage entitlement for such day. Seller may make such excess delivery to Buyer if, in Seller's judgment, such delivery can be made without adverse effect on Seller's operations.

Buyer shall pay Seller, for any such delivery scheduled by Buyer and Seller, the applicable per dt charges set forth for any such delivery scheduled from Buyer's Storage Gas Balance, in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff.

12. FAILURE TO COMPLY WITH MINIMUM TURNOVER

12.1 If Buyer's Storage Gas Balance on April 15 of any year exceeds the level required by Section 8.3(e) of this rate schedule and Seller is assessed an excess end of season inventory charge by EGTS under EGTS's Rate Schedule GSS, Buyer shall be assessed its proportionate share of Seller's Excess End of Season Inventory Charge under this rate schedule.

12.2 Seller shall collect each Buyer's proportionate share of the Excess End of Season Inventory Charge by deducting the applicable quantity of gas from Buyer's Storage Gas Balance.

13. QUALITY

Refer to Section 3 of the General Terms and Conditions.

14. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

15. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of Seller's Volume No. 1 Tariff which are applicable to this rate schedule are hereby made a part hereof.

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Compliance	Filing Date:	05/26/2021
FERC Docket:	RP21-00686-001	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	06/21/2021
Effective Date:	05/01/2021	Current Status:	Effective
Assoc. Filing Num	1194	Option Code:	A
Section Title:	Section 6.5, Rate Schedule S-2 (2.1.0)		

RATE SCHEDULE S-2 STORAGE SERVICE - ZONE 6

1. AVAILABILITY

This rate schedule is available for the purchase of storage service from Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as Seller) by Public Service Electric and Gas Company, PECO Energy Company, The Brooklyn Union Gas Company, Elizabethtown Gas Company, South Jersey Gas Company and Philadelphia Gas Works (each hereinafter referred to as Buyer) provided Buyer has executed a service agreement with Seller for service under this rate schedule. The availability of storage service hereunder is contingent on and subject to the availability of storage service provided by Texas Eastern Transmission, LP (TETCO) to Seller under TETCO's Rate Schedule X-28.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to storage service rendered by Seller to Buyer under the service agreement executed for service hereunder. Service rendered under this rate schedule, within the limitations set forth in Sections 5 and 6 hereof, shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 of the General Terms and Conditions; provided, however, that in the event TETCO fails for any reason whatsoever to make deliveries to Seller or receive gas from Seller under TETCO's Rate Schedule X-28 then Seller's obligation hereunder shall be reduced accordingly.

3. RATES AND CHARGES

3.1 The applicable charges set forth in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.5 of this tariff which relates to this rate schedule are incorporated herein.

3.2 For natural gas service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day each month the sum of the following amounts:

(a) Demand Charge: A charge per day per dt of Contract Storage Demand.

(b) Storage Capacity Charge: A charge per day per dt of Storage Capacity Quantity.

- (c) Injection Charge: A charge per dt of natural gas nominated by Buyer for injection.
 - (d) Withdrawal Charge: A charge per dt of natural gas nominated by Buyer for withdrawal.
- 3.3 Storage Cost Credit - Seller shall credit Buyer's invoice each month by an amount equal to Buyer's proportionate share of the Storage Cost Credit received by Seller from TETCO, if any. Buyer's proportionate share of the Storage Cost Credit shall be calculated each month by multiplying Buyer's Contract Storage Demand as a percentage of total Contract Storage Demand under this rate schedule times the Storage Cost Credit received by Seller from TETCO.
- 3.4 Fuel Allowance - In order to recover quantities of fuel that TETCO retains for company use and for calculated normal operational loss associated with the injection, withdrawal and storage of natural gas quantities, Seller will retain equivalent quantities of fuel from Buyer's storage injection quantities (injection allowance) and withdrawal quantities (withdrawal allowance) and from Buyer's average daily balance of gas stored during the month (Inventory Level Allowance). Seller's fuel retention percentages are set forth on the currently effective Statement of Rates and Fuel in Part II, Section 7.5 of this tariff.
- 3.5 If, under the provisions of Section 11.3 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer on a day or days (Service Reduction Day), then Seller shall credit Buyer's Demand Charge and Storage Capacity Charge in accordance with the provisions of Sections 3.7 and 3.8 of this rate schedule. Additionally, on a Service Reduction Day, Seller shall suspend, as necessary, the provisions of Section 5.1(b) and/or 6.1(b) of this rate schedule. Seller shall post notice of such suspension on 1Line, including whether the Service Reduction Day affects injections, withdrawals, or injections and withdrawals.
- 3.6 Determination of Service Reduction Quantities
 - (a) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Demand in the following manner:
 - (i) Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Demand, subject to the provisions set forth in Section 6.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled withdrawal quantity for such day. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled.
 - (ii) When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if

any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section 6.3 hereof) and the quantity scheduled in accordance with Section 3.6(a)(i).

- (iii) When the Service Reduction Day is due to a force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section 6.3 hereof) and the quantity scheduled in accordance with Section 3.6(a)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Demand Reduction Quantity will be calculated as the difference each day between (A) Buyer's average delivered quantity for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.6(a)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.
- (b) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Capacity in the following manner:
 - (i) Seller shall endeavor to inject, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination, subject to the provisions set forth in Sections 5.3 and 5.4 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled injection quantity for such day. Seller shall thereupon inject for Buyer the quantity of gas scheduled.
 - (ii) When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 5.3 and 5.4 hereof) and the quantity scheduled in accordance with Section 3.6(b)(i).
 - (iii) When the Service Reduction Day is due to a force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 5.3 and 5.4 hereof) and the quantity scheduled in accordance with Section 3.6(b)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Capacity

Reduction Quantity will be calculated as the difference each day between (A) Buyer's average quantity delivered for injection for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.6(b)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.

- 3.7 For each Service Reduction Day due to a force majeure event, Buyer's Demand Charge credit and Storage Capacity Charge credit shall be computed as follows:

(a) Demand Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Demand Charge credit for Buyer's storage Demand Reduction Quantity. For each additional Service Reduction Day due to the force majeure event, the Demand Charge credit shall be Buyer's Storage Demand Reduction Quantity calculated in Section 3.6(a)(iii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Storage Capacity Charge credit for Buyer's Storage Injection Reduction Quantity. For each additional Service Reduction Day due to the force majeure event, the Storage Capacity Charge credit shall be Buyer's Storage Capacity Reduction Quantity calculated in Section 3.6(b)(iii) multiplied by Buyer's Storage Capacity Charge.

- 3.8 For each Service Reduction Day due to a non-force majeure event, Buyer's Demand Charge credit and Storage Capacity Charge credit shall be computed as follows:

(a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.6(a)(ii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Charge credit:

Buyer's Storage Capacity Reduction Quantity calculated in Section 3.6(b)(ii) multiplied by Buyer's Storage Capacity Charge.

4. DEFINITIONS

4.1 Injection Season

The Injection Season shall begin on April 16 and extend through the succeeding November 15.

4.2 Withdrawal Season

The Withdrawal Season shall begin on November 16 and extend through the next succeeding April 15.

4.3 Contract Storage Demand

The Contract Storage Demand shall be that quantity set forth in the service agreement and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

4.4 Storage Capacity Quantity

The Storage Capacity Quantity shall be that quantity set forth in the service agreement and shall be utilized to determine the Storage Capacity Charges payable by Buyer hereunder.

4.5 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

5. INJECTIONS INTO STORAGE

5.1 General Procedure

- (a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer shall nominate quantities for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon inject or cause to be injected into storage for Buyer's account on such day, the quantity of gas so nominated and actually tendered to Seller for Buyer's account at the point of receipt specified in the service agreement, subject to the limitations set forth below in this section.
- (b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 5.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

5.2 Notice Required

Buyer shall nominate injections under this rate schedule in accordance with nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in

its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

5.3 Daily Injection Quantity

The maximum quantity of gas which Seller can inject or cause to be injected into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject or cause to be injected on any one day as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceed the total quantity which Seller can inject or cause to be injected into storage on such day, the nominations for such day shall be reduced in an equitable manner, based on Buyer's proportionate share of the quantities TETCO is obligated to inject for Seller under TETCO's Rate Schedule X-28.

5.4 Limitation Upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedure only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity.

6. WITHDRAWALS FROM STORAGE

6.1 General Procedure

- (a) When Buyer desires the delivery of gas stored for Buyer's account under this rate schedule, Buyer shall nominate quantities for withdrawals in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth below in this section.
- (b) Buyer may take delivery of quantities of gas stored for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

6.2 Notice Required

Buyer shall nominate withdrawals under this rate schedule in accordance with nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

6.3 Quantity Limitations

- (a) Subject to the other provisions of this section, Seller will deliver to Buyer on any one day under this rate schedule, the maximum quantity of gas which operating conditions in the storage fields will permit as determined by the operator thereof. Seller shall endeavor to withdraw and deliver, on any one day, the total of each Buyer's nominations for such day, up to, but not exceeding, Buyer's Contract Storage Demand.

If, however, all of the nominations exceed the total quantity which Seller can withdraw from storage and deliver, the gas deliverable on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance, utilizing records of Seller's dispatcher, provided that on any day during November 16 through April 15, Buyer shall be entitled to receive up to the quantities stated in Buyer's service agreement.

7. QUALITY

Refer to Section 3 of the General Terms and Conditions.

8. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

9. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Seller's Volume No. 1 Tariff which are applicable to this rate schedule are hereby made a part hereof.

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	PART V, FORMS OF SERVICE AGREEMENT (0.0.0)		

PART V - FORMS OF SERVICE AGREEMENT

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 1, Open Access Firm Transportation Service (0.0.0)		

PART V - FORMS OF SERVICE AGREEMENT

SECTION 1

OPEN ACCESS FIRM TRANSPORTATION SERVICE

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	09/26/2019
FERC Docket:	RP19-01599-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	10/17/2019
Effective Date:	11/01/2019	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 1.1, Rate Schedule FT Form of Service (5.0.0)		

FORM OF SERVICE AGREEMENT (For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and _____, hereinafter referred to as "Buyer," second party,

[or, when applicable, THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and _____, as "Agent," for _____ ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.]

WITNESSETH

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I GAS TRANSPORTATION SERVICE

1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a Transportation Contract Quantity ("TCQ") of _____ dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV
TERM OF AGREEMENT

This agreement shall be effective as of _____, _____ (year)
[or, WHEN APPLICABLE, "This agreement shall be effective as of the later of _____,
_____(year) or the date that all of Seller's _____ (insert project name) facilities
necessary to provide firm transportation service to Buyer have been constructed and are ready for
service as determined in Seller's sole opinion"]

[or, WHEN APPLICABLE, "This agreement shall be effective as of the date that all of Seller's
_____ (insert project name) facilities necessary to provide firm transportation
service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"]
and shall remain in force and effect until 9:00 a.m. Central Clock Time _____, _____ (year)
[or, WHEN APPLICABLE, "and shall remain in force and effect for a primary term of _____"] and
thereafter until terminated by Seller or Buyer upon at least _____ written
notice; provided, however, this agreement shall terminate immediately and, subject to the receipt of
necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer, in Seller's
reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide adequate
security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1
Tariff. [OPTION TO DELETE IF NOT APPLICABLE: As set forth in Section 8 of Article II of Seller's August 7,
1989 revised Stipulation and Agreement in Docket Nos. RP88-68 et.al., (a) pregranted abandonment
under Section 284.221(d) of the Commission's regulations shall not apply to any long term conversions
from firm sales service to transportation service under Seller's Rate Schedule FT and (b) Seller shall not
exercise its right to terminate this service agreement as it applies to transportation service resulting

from conversions from firm sales service so long as Buyer is willing to pay rates no less favorable than Seller is otherwise able to collect from third parties for such service.]

ARTICLE V RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

[WHEN APPLICABLE: The credit support provisions set forth in that certain *[insert description of precedent agreement(s)]* dated _____ (including any amendments thereto) related to this agreement are hereby incorporated herein by reference and made a part of this agreement.]

2. Seller and Buyer agree that the quantity of gas that Buyer delivers or causes to be delivered to Seller shall include the quantity of gas retained by Seller for applicable compressor fuel, line loss make-up (and injection fuel under Seller's Rate Schedule GSS, if applicable) in providing the transportation service hereunder, which quantity may be changed from time to time and which will be specified in the currently effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff which relates to service under this agreement and which is incorporated herein.

3. In addition to the applicable charges for firm transportation service pursuant to Section 3 of Seller's Rate Schedule FT, Buyer shall reimburse Seller for any and all filing fees incurred as a result of Buyer's request for service under Seller's Rate Schedule FT, to the extent such fees are imposed upon Seller by the Federal Energy Regulatory Commission or any successor governmental authority having jurisdiction.

ARTICLE VI MISCELLANEOUS

1. This Agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contract(s):

2. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

3. The interpretation and performance of this agreement shall be in accordance with the laws of the State of _____, without recourse to the law governing conflict of laws, and

to all present and future valid laws with respect to the subject matter, including present and future orders, rules and regulations of duly constituted authorities.

4. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

5. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:
Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By _____

Print Name _____

Title _____

(Buyer)

By _____

Print Name _____

Title _____

Exhibit A

Point(s) of Receipt

[OPTIONAL IF AGREED TO:
Maximum Daily Capacity Entitlement
at each Receipt Point (DT/day)*]

- * These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this service agreement, which are subject to change as provided for in Article V, 2 hereof.

Exhibit B

<u>Point(s) of Delivery</u>	Maximum Daily Capacity Entitlement at each <u>Delivery Point (Dt/Day)</u>	<u>Pressure</u>

Exhibit C

Specification of Negotiated Rate and Term

[OPTIONAL IF AGREED TO: Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.]

[OPTIONAL IF AGREED TO: Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.]

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 3, Open Access Firm Storage Service (0.0.0)		

PART V - FORMS OF SERVICE AGREEMENT

SECTION 3 OPEN ACCESS FIRM STORAGE SERVICE

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Compliance	Filing Date:	03/29/2024
FERC Docket:	RP23-00840-003	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	04/16/2024
Effective Date:	05/01/2024	Current Status:	Effective
Assoc. Filing Num	1394	Option Code:	A
Section Title:	Section 3.1, Rate Schedule WSS-Open Access Form of Service (5.0.0)		

FORM OF SERVICE AGREEMENT (For Use Under Seller's WSS-Open Access Rate Schedule)

THIS AGREEMENT entered into this _____ day of _____, _____, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller", first party, and _____, hereinafter referred to as "Buyer", second party,

WITNESSETH:

WHEREAS, Seller has made available to Buyer storage capacity from its Washington Storage Field under Part 284 of the Commission's regulations; and Buyer desires to purchase and Seller desires to sell natural gas storage service under Seller's Rate Schedule WSS-Open Access as set forth herein;

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I SERVICE TO BE RENDERED

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule WSS-Open Access, Seller agrees to inject into storage for Buyer's account, store and withdraw from storage, quantities of natural gas as follows:

To withdraw from storage up to a maximum quantity on any day of _____ dt, which quantity shall be Buyer's Storage Demand Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule WSS-Open Access.

To receive and store up to a total quantity at any one time of _____ dt, which quantity shall be Buyer's Storage Capacity Quantity.

To inject into storage up to a maximum quantity on any day of _____ dt, which quantity shall be Buyer's Maximum Daily Injection Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule WSS-Open Access and Exhibit A to this service agreement.

ARTICLE II POINT(S) OF RECEIPT AND DELIVERY

The Point of Receipt for injection of natural gas delivered to Seller by Buyer and the Point of Delivery for withdrawal of natural gas delivered by Seller to Buyer under this agreement shall be Seller's Washington Storage Field located at Seller's Station 54 in St. Landry Parish, Louisiana. Gas delivered or received in Seller's pipeline system shall be at the prevailing pressure not to exceed the maximum allowable operating pressure.

ARTICLE III TERM OF AGREEMENT

This agreement shall be effective as of _____, _____ (year) [or, when applicable, "This agreement shall be effective as of the later of _____, _____ (year) or the date that all of Seller's _____ (insert project name) facilities necessary to provide firm storage service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"] and shall remain in force and effect until 9:00 a.m. Central Clock Time _____, _____ (year) [or, when applicable, "shall remain in force and effect for a primary term of _____"] and thereafter [or, when applicable, "and year to year thereafter"] until terminated by Seller or Buyer upon at least _____ written notice.

[OPTIONAL IF AGREED TO: Buyer has a contractual right of first refusal equivalent to the right of first refusal set forth in Section 48 of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be amended or superseded from time to time; provided that any provisions therein that refer to the maximum rate shall be deemed not to apply to any right of refusal under Seller's Rate Schedule WSS-Open Access. Provided, further, that if no bids are received during the bidding period or Seller does not accept any bids, Buyer shall be entitled to continue to receive service at the rate in effect prior to the date of the notice of termination for one year and thereafter until terminated by Seller or Buyer.]

ARTICLE IV RATE SCHEDULE AND PRICE

Buyer shall pay Seller for natural gas service rendered hereunder in accordance with Seller's Rate Schedule WSS-Open Access, and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be

amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. Provisions governing such rates shall be set forth on Exhibit A to this service agreement.

ARTICLE V MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contracts:

3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE

COMPANY, LLC
(Seller)

By _____

Print Name _____

Title _____

(Buyer)

By _____

Print Name _____

Title _____

Exhibit A

Specification of Rates and Term

•Seller will retain from Buyer's nominated storage injections a percentage or percentages of gas as compensation for compressor fuel and gas otherwise used, lost or unaccounted for in Seller's operations. Such percentage(s), if any, are specified on the currently effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff.

[OPTIONAL IF AGREED TO: Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.]

[OPTIONAL IF AGREED TO: Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.]

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Refiled	Filing Date:	07/20/2010
FERC Docket:	RP10-00983-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/10/2010
Effective Date:	07/20/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 6, Firm 7(c) Storage Service (0.0.0)		

PART V - FORMS OF SERVICE AGREEMENT

SECTION 6 FIRM 7(c) STORAGE SERVICE

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	09/26/2019
FERC Docket:	RP19-01599-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	10/17/2019
Effective Date:	11/01/2019	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 6.1, Rate Schedule GSS Form of Service (3.0.0)		

FORM OF SERVICE AGREEMENT (For Use Under Seller's GSS Rate Schedule)

THIS AGREEMENT entered into this ____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller", first party, and _____, hereinafter referred to as "Buyer", second party,

W I T N E S S E T H:

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I SERVICE TO BE RENDERED

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule GSS, Seller agrees to receive from Buyer for storage, inject into storage for Buyer's account, store, withdraw from storage (or cause to be injected into storage for Buyer's account, stored, and withdrawn from storage) and deliver to Buyer, quantities of natural gas as follows:

To withdraw from storage or cause to be withdrawn from storage, the gas stored for Buyer's account up to a maximum quantity in any day of ____ dt, which quantity shall be Buyer's Storage Demand.

To receive and store or cause to be stored up to a total quantity at any one time of ____ dt, which quantity shall be Buyer's Storage Capacity Quantity.

ARTICLE II POINT OF DELIVERY

The Point or Points of Delivery for all natural gas delivered by Seller to Buyer under this agreement shall be at or near:

ARTICLE III DELIVERY PRESSURE

Seller shall deliver natural gas to Buyer at the Point(s) of Delivery at a pressure(s) of:

ARTICLE IV TERM OF AGREEMENT

This agreement shall be effective _____ and shall remain in force and effect for a period _____

ARTICLE V RATE SCHEDULE AND PRICE

Buyer shall pay Seller for natural gas service rendered hereunder in accordance with Seller's Rate Schedule GSS and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be amended or superseded from time to time at the initiative of either party. Such rate schedule and General Terms and Conditions are by this reference made a part hereof.

ARTICLE VI MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contracts:

3. No waiver by either party of anyone or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of _____.

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By _____

Print Name _____

Title _____

(Buyer)

By _____

Print Name _____

Title_____

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	09/26/2019
FERC Docket:	RP19-01599-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	10/17/2019
Effective Date:	11/01/2019	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 6.5, Rate Schedule S-2 Form of Service (3.0.0)		

FORM OF SERVICE AGREEMENT (For Use Under Seller's S-2 Rate Schedule)

THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as Seller, first party, and _____, hereinafter referred to as Buyer, second party

WITNESSETH:

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I SERVICES TO BE RENDERED

Subject to the terms and provisions of this Agreement and Seller's Rate Schedule S-2, Seller agrees to receive from Buyer for storage, inject into storage for Buyer's account, store, withdraw from storage (or cause to be injected into storage for Buyer's account, stored, and withdrawn from storage) and deliver to Buyer quantities of natural gas stored by Seller (less fuel allowance, if any) as defined in Rate Schedule S-2 and stated in Article II of this Agreement.

ARTICLE II TERM OF AGREEMENT

Subject to the provisions of Article I hereof, this Agreement shall be effective on _____, _____. Natural gas service rendered hereunder shall commence on _____, _____, and

continue for a period of _____ (____)years and thereafter until terminated either by Seller or Buyer upon twelve (12) months prior written notice to the other specifying a termination date of April 15, or any anniversary thereafter.

ARTICLE III
CONTRACT DEMAND
AND STORAGE CAPACITY QUANTITY

Subject to the terms and provisions of this Agreement, Seller, during the period November 16 through April 15th, inclusive, of each contract year, agrees to withdraw or cause to be withdrawn from storage, transport and deliver to Buyer such quantities of natural gas as Buyer shall specify up to the following maximum daily quantities:

The period from November 16 through
February 16, _____ dt per day;

Commencing February 17 the Maximum
Daily Quantity shall decrease each
successive day by _____ dt per day
until March 1, on which date the
Maximum Daily Quantity shall be _____ dt per day;

Commencing March 2 the Maximum Daily
Quantity shall decrease each succes-
sive day by _____ dt per day until
March 16, on which date the Maximum
Daily Quantity shall be _____ dt per day;

Commencing March 17 the Maximum
Daily Quantity shall decrease each
successive day by _____ dt per day until
April 1, and for the period from April 1
through April 15, the Maximum Daily
Quantity shall be _____ dt per day;

provided, that Seller shall have no obligation to deliver to Buyer during each contract year a quantity of natural gas in excess of the following total quantities during the periods hereinafter set forth:

From November 16 through February 15,
not in excess of _____ dt

From November 16 through March 15,

not in excess of _____ dt

From November 16 through April 15,
not in excess of _____ dt

For the purpose of computing the demand charge in Seller's Rate Schedule S-2, the foregoing maximum daily quantity of _____ dt shall constitute the Contract Storage Demand of Buyer, and Buyer agrees to pay Seller therefor as provided in Article V hereof. Buyer's Storage Capacity Quantity under Rate Schedule S-2 shall be _____ dts.

The term "contract year" as used in this Contract and in Seller's Rate Schedule S-2 shall mean a period commencing on the sixteenth day of November of each calendar year of the term hereof and continuing through the next ensuing fifteenth day of November.

ARTICLE IV POINT(S) OF DELIVERY AND DELIVERY PRESSURE(S)

Seller shall deliver natural gas hereunder to Buyer at the following Point(s) of Delivery and at a pressure(s):

ARTICLE V PRICE

Commencing on the effective date hereof Buyer shall pay Seller for all natural gas service rendered hereunder in accordance with Seller's Rate Schedule S-2 as filed with the Federal Energy Regulatory Commission, and as same may be amended or superseded, from time to time.

This Agreement in all respects shall be and remain subject to the applicable provisions of Seller's Rate Schedule S-2, which is made a part hereof by reference, and as same may be amended or superseded from time to time.

ARTICLE VI MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this Agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contracts:

3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed, and enforced in accordance with the laws of the State of

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By _____

Print Name _____

Title _____

(Buyer)

By _____

Print Name _____

Title _____

Fifth Revised Volume No. 1

Program:	NGA Gas	Company Name:	Transcontinental Gas Pipe Line Company, LLC
Filing Category:	Normal	Filing Date:	04/22/2020
FERC Docket:	RP20-00797-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	05/06/2020
Effective Date:	05/23/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Section 2, Volume No. 2 Tariff Table of Contents (8.0.0)		

SECTION 2 VOLUME NO. 2 TARIFF TABLE OF CONTENTS

Contents of First Revised Volume No. 2

Table of Contents

Applicability of Curtailment Rules

Special Rate Schedules:

- X-40 National Fuel Gas Supply Corporation (Formerly United Natural Gas Company), Exchange
- X-49 Consolidated Gas Supply Corporation, Exchange
- X-57 North Penn Gas Company, Exchange

Federal Tariff Provisions

Schedule 5

Item 53.64(c) (1)

TEXAS EASTERN
TRANSMISSION, L.P.

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	01/31/2023
FERC Docket:	RP23-00395-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	02/03/2023
Effective Date:	08/01/2023	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff, Eighth Revised Volume No. 1 (3.0.0)		

FERC GAS TARIFF

EIGHTH REVISED VOLUME NO. 1

(Supersedes Texas Eastern Transmission, LP
Seventh Revised Volume No. 1)

of

TEXAS EASTERN TRANSMISSION, LP

FILED WITH

FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff
Should Be Addressed To:

Berk Donaldson
Director, Regulatory
Texas Eastern Transmission, LP

Mailing Address: Post Office Box 1642
Houston, Texas 77251-1642

Street Address: 915 N. Eldridge Parkway, Suite 1100

Houston, Texas 77079

Telephone Number: (713) 627-4488

Facsimile Number: (713) 627-5947

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Compliance	Filing Date:	08/24/2023
FERC Docket:	RP23-00977-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	09/11/2023
Effective Date:	09/02/2023	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Part 1, Table of Contents (11.0.0)		

PART 1 - TABLE OF CONTENTS

Section Description and Title

Eighth Revised Volume No. 1

Part 1 - Table of Contents

Part 2 - Preliminary Statement

Part 3 - Maps (Index)

1. System Map
2. Access Zone "STX"
3. Access Zone "ETX"
4. Access Zone "WLA"
5. Access Zone "ELA"
6. Market Zone "1"
7. Market Zone "2"
8. Market Zone "3"

Part 4 - Statements of Rates (Index)

Open-access Transportation Rate Schedules

1. Rate Schedule CDS
2. Rate Schedule FT-1
3. Rate Schedule SCT
4. Rate Schedule IT-1
5. Rate Schedule LLFT and LLIT
6. Rate Schedule VKFT and VKIT
7. Rate Schedule MLS-1
18. Rate Schedule MLS-2

Market Centers-Aggregation and Balancing Services

8. Rate Schedule PAL

Open-access Storage Rate Schedules

9. Rate Schedule SS-1
10. Rate Schedule FSS-1
11. Rate Schedule ISS-1

Individual Certificated Transportation Rate Schedules

12. Rate Schedules FTS, FTS-2, FTS-4, FTS-5, FTS-7, and FTS-8

Individual Certificated Storage Rate Schedule

13. Rate Schedule SS

14. Notice of Rate Change Adjustments

15. [Reserved for Future Use]

16. Percentages for Applicable Shrinkage

17. Effective Base Electric Power Cost Units

Part 5 - Rate Schedules (Index)

Open-access Transportation Rate Schedules

1. Rate Schedule CDS

2. Rate Schedule FT-1

3. Rate Schedule SCT

4. Rate Schedule IT-1

5. Rate Schedule LLFT

6. Rate Schedule LLIT

7. Rate Schedule VKFT

8. Rate Schedule VKIT

9. Rate Schedule MLS-1

24. Rate Schedule MLS-2

Market Centers-Aggregation and Balancing Services

10. Rate Schedule TABS-1

11. Rate Schedule TABS-2

12. Rate Schedule MBA

13. Rate Schedule PAL

Open-access Storage Rate Schedules

14. Rate Schedule SS-1

15. Rate Schedule FSS-1

16. Rate Schedule ISS-1

Individual Certificated Transportation Rate Schedules

17. Rate Schedule FTS

18. Rate Schedule FTS-2

19. Rate Schedule FTS-4

20. Rate Schedule FTS-5

21. Rate Schedule FTS-7

22. Rate Schedule FTS-8

Individual Certificated Storage Rate Schedule

23. Rate Schedule SS

Part 6 - General Terms and Conditions (Index)

1. Definitions

2. Electronic Communications

3. Procedures for Contracting for and Abandonment of Service

- 3.1 - 3.2 Request for Service - Submission
- 3.3 Credit Evaluation
- 3.4 [Reserved for Future Use]
- 3.5 - 3.10 Request for Service - Processing
- 3.11 Allocation of Available Firm Capacity
- 3.12 Execution of Service Agreements and Amendments
- 3.13 Pregranted Abandonment and Right of First Refusal
- 3.14 Capacity Release
- 3.15 [Reserved for Future Use]
- 3.16 Off-system Pipeline Capacity
- 3.17 Extension of Service Agreements
- 3.18 Materially Non-Conforming Agreements
- 4. Scheduling of Services and Curtailment of Services
 - 4.1 Scheduling of Storage and Transportation Services
 - 4.2 Capacity Curtailment and Interruption Procedures
 - 4.3 Action Alerts and Operational Flow Orders
- 5. Quality of Gas
- 6. Pressure
- 7. Measurement & Measurement Equipment
- 8. Imbalance Resolution Procedures
- 9. Capacity Entitlements in the Access Area
- 10. Billing and Payment
- 11. Fees and Construction of New Facilities
- 12. Possession of Gas
- 13. Warranty of Title to Gas
- 14. Point(s) of Receipt and Point(s) of Delivery
- 15. Periodic Rate Adjustments
- 16. Standards of Conduct Compliance Procedures
- 17. Force Majeure
- 18. Allocation of Receipts and Deliveries
- 19. Joint Obligations
- 20. Non-discriminatory Waiver of Tariff Provisions
- 21. Modification
- 22. Termination for Default
- 23. Governmental Regulation
- 24. Descriptive Headings
- 25. Assignments
- 26. Article VI Adjustment
- 27. North American Energy Standards Board ("NAESB")
- 28. Discount Terms
- 29. Negotiated Rates
- 30. Segmentation, Point Rights, and Related Scheduling
- 31. Reservation Charge Adjustment
- 32. Permitted Sharing of Non-public Information
- 33. Indemnification for Deliveries at Stratton Ridge
- 34. Pipeline Contact Address

Part 7 - Form of Service Agreements (Index)

Rate Schedule(s)

1. CDS
2. FT-1
3. SCT
4. IT-1
5. LLFT
6. LLIT
7. VKFT
8. VKIT
9. MLS-1
10. TABS-1
11. TABS-2
12. MBA
13. PAL
14. SS-1
15. FSS-1
16. ISS-1
17. FTS
18. FTS-2
19. FTS-4
20. FTS-5
21. FTS-7
22. FTS-8
23. SS
27. MLS-2

Other

24. LINK® System
25. Capacity Release Umbrella
26. Multiple Shipper Option Agreement
28. Operational Balancing Agreement

Part 8 - Index of Firm Customers

Second Revised Volume No. 2

Part 1 - Table of Active X-Rate Schedules

Part 2 - Table of Terminated, Cancelled & Superseded X-Rate Schedules

Part 3 - Summary of Rates (Index)

Part 4 - Rate Schedules (Index)

Active Volume No. 2 Rate Schedules

3. Rate Schedule X-12,	Transfer to New York State Natural Gas Corporation of title to one-half the base storage gas under "Oakford Storage Contract"
5. Rate Schedule X-28,	Storage Agreement with Transcontinental Gas Pipe Line Corporation
8. Rate Schedule X-52,	Exchange Agreement with Algonquin Gas Transmission Company
18. Rate Schedule X-127,	Transportation Agreement with New Jersey Natural Gas Company
20. Rate Schedule X-129,	Transportation Agreement with New Jersey Natural Gas Company
21. Rate Schedule X-130,	Transportation Agreement with The Brooklyn Union Gas Company
22. Rate Schedule X-135,	Transportation Agreement with CNG Transmission Corporation
23. Rate Schedule X-137,	Transportation Agreement with CNG Transmission Corporation

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Refiled	Filing Date:	04/22/2010
FERC Docket:	RP10-00625-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	07/27/2010
Effective Date:	04/22/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Part 2, Preliminary Statement (0.0.0)		

PART 2 - PRELIMINARY STATEMENT

This Federal Energy Regulatory Commission (FERC) Gas Tariff is filed by Texas Eastern Transmission, LP (Texas Eastern) in compliance with Part 154, Subchapter E, Chapter 1, Title 18, of the Code of Federal Regulations and in compliance with Order No. 636 of the FERC. This FERC Gas Tariff reflects the unbundling of services in compliance with Order No. 636 and sets forth the terms and conditions of the transportation and storage services rendered by Texas Eastern. Texas Eastern is a Natural Gas company engaged in the business of transporting and storing Natural Gas in interstate commerce under authorization granted by and subject to the jurisdiction of the FERC.

The facilities owned and operated by Texas Eastern consist of a pipeline system which extends (1) from the State of Texas through the States of Louisiana, Arkansas, Missouri, Illinois, Indiana, Ohio, West Virginia, Pennsylvania and New Jersey to the State of New York, (2) from the State of Mississippi through the States of Alabama, Tennessee, Kentucky and Ohio to the State of Pennsylvania; and which includes storage fields in Maryland and Pennsylvania.

The transportation and storage of Natural Gas is undertaken by Texas Eastern only under written contract acceptable to Texas Eastern after consideration of its commitments to others, delivery capacity and other factors deemed pertinent by Texas Eastern. If any such contract is to become operative only upon performance of certain precedent conditions, Texas Eastern reserves the right to require a separate written agreement specifying the conditions which must be satisfied before the contract for the transportation and/or storage of Natural Gas becomes operative.

Nothing in this tariff is intended to inhibit development of, or discriminate against the use of, Imbalance Management Services or Title Transfer Tracking services provided by third parties or Texas Eastern's Customers. Any party interested in providing Imbalance Management Services or Title Transfer Tracking services must coordinate with Texas Eastern.

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Refiled	Filing Date:	04/22/2010
FERC Docket:	RP10-00625-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	07/27/2010
Effective Date:	04/22/2010	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Part 3, Maps (0.0.0)		

PART 3 - MAPS INDEX

Section Description and Title

1. System Map
2. Access Zone "STX"
3. Access Zone "ETX"
4. Access Zone "WLA"
5. Access Zone "ELA"
6. Market Zone "1"
7. Market Zone "2"
8. Market Zone "3"

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	10/22/2020
FERC Docket:	RP21-00083-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	11/10/2020
Effective Date:	11/23/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	1., System Map (4.0.0)		

SYSTEM MAP

The System Map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMap.pdf>

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	10/22/2020
FERC Docket:	RP21-00083-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	11/10/2020
Effective Date:	11/23/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	2., Access Zone "STX" (3.0.0)		

ACCESS ZONE “STX”

The Access Zone “STX” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapSTX.pdf>

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	10/22/2020
FERC Docket:	RP21-00083-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	11/10/2020
Effective Date:	11/23/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	3., Access Zone "ETX" (4.0.0)		

ACCESS ZONE “ETX”

The Access Zone “ETX” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapETX.pdf>

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	10/22/2020
FERC Docket:	RP21-00083-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	11/10/2020
Effective Date:	11/23/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	4., Access Zone "WLA" (4.0.0)		

ACCESS ZONE “WLA”

The Access Zone “WLA” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapWLA.pdf>

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	11/04/2020
FERC Docket:	RP21-00196-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	11/25/2020
Effective Date:	12/04/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	5., Access Zone "ELA" (4.0.0)		

ACCESS ZONE “ELA”

The Access Zone “ELA” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapELA.pdf>

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	10/22/2020
FERC Docket:	RP21-00083-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	11/10/2020
Effective Date:	11/23/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	6., Market Zone "1" (4.0.0)		

MARKET ZONE “1”

The Market Zone “1” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapZone1.pdf>

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	11/04/2020
FERC Docket:	RP21-00196-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	11/25/2020
Effective Date:	12/04/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	7., Market Zone "2" (4.0.0)		

MARKET ZONE “2”

The Market Zone “2” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapZone2.pdf>

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	10/22/2020
FERC Docket:	RP21-00083-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	11/10/2020
Effective Date:	11/23/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	8., Market Zone "3" (4.0.0)		

MARKET ZONE “3”

The Market Zone “3” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapZone3.pdf>

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	07/20/2015
FERC Docket:	RP15-01125-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/06/2015
Effective Date:	09/01/2015	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Part 4, Statements of Rates (2.0.0)		

PART 4 - STATEMENTS OF RATES INDEX

Section Description and Title

Open-access Transportation Rate Schedules

1. Rate Schedule CDS
2. Rate Schedule FT-1
3. Rate Schedule SCT
4. Rate Schedule IT-1
5. Rate Schedule LLFT and LLIT
6. Rate Schedule VKFT and VKIT
7. Rate Schedules MLS-1 and MLS-2

Market Centers-Aggregation and Balancing Services

8. Rate Schedule PAL

Open-access Storage Rate Schedules

9. Rate Schedule SS-1
10. Rate Schedule FSS-1
11. Rate Schedule ISS-1

Individual Certificated Transportation Rate Schedules

12. Rate Schedules FTS, FTS-2, FTS-4, FTS-5, FTS-7, and FTS-8

Individual Certificated Storage Rate Schedule

13. Rate Schedule SS

14. Notice of Rate Change Adjustments

15. [Reserved for Future Use]

16. Percentages for Applicable Shrinkage

17. Effective Base Electric Power Cost Units

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	10/30/2025
FERC Docket:	RP26-00114-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	11/18/2025
Effective Date:	12/01/2025	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	1., Rate Schedule CDS (85.0.0)		

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

CDS
RESERVATION
CHARGES

Pursuant to Sections 3.2, 3.3, and 3.5 of Rate Schedule CDS:

CDS RESERVATION CHARGE*			CDS RESERVATION CHARGE ADJUSTMENT	
\$/dth			\$/dth	
ACCESS AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	10.8030	0.0000	0.3552	0.0000
WLA-AAB	5.2500	0.0000	0.1725	0.0000
ELA-AAB	3.3360	0.0000	0.1098	0.0000
ETX-AAB	3.5720	0.0000	0.1175	0.0000
STX-STX	6.9700	0.0000	0.2292	0.0000
STX-WLA	8.7760	0.0000	0.2885	0.0000
STX-ELA	10.2890	0.0000	0.3383	0.0000
STX-ETX	10.2890	0.0000	0.3383	0.0000
WLA-WLA	3.5590	0.0000	0.1169	0.0000
WLA-ELA	5.0720	0.0000	0.1667	0.0000
WLA-ETX	5.0730	0.0000	0.1668	0.0000
ELA-ELA	3.2660	0.0000	0.1074	0.0000
ETX-ETX	3.4890	0.0000	0.1148	0.0000
ETX-ELA	3.2670	0.0000	0.1073	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	3.9410	0.0000	0.1295	0.0000
M1-M2	9.1430	0.0000	0.3007	0.0000
M1-M3	17.5600	0.0000	0.5775	0.0000
M2-M2	6.9560	0.0000	0.2286	0.0000
M2-M3	15.3740	0.0000	0.5055	0.0000
M3-M3	10.1720	0.0000	0.3344	0.0000

* Reservation Charge reflects a storage surcharge of: 0.3200

PRE-INJECTION CREDIT APPLICABLE TO CUSTOMERS' RESERVATION CHARGE
PURSUANT TO SECTION 2.4 OF RATE SCHEDULE CDS.

ALL ZONES
\$/dth
0.0053

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

CDS
USAGE
CHARGES

ZONE RATE
\$/dth

Pursuant to Sections 3.2 and 3.3 of Rate Schedule CDS:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0217	0.0252	0.0395	0.0395	0.0566	0.0908	0.1538
from WLA	0.0252	0.0096	0.0257	0.0257	0.0428	0.0770	0.1400
from ELA	0.0395	0.0257	0.0210	0.0210	0.0381	0.0723	0.1353
from ETX	0.0395	0.0257	0.0210	0.0210	0.0381	0.0723	0.1353
from M1	0.0566	0.0428	0.0381	0.0381	0.0171	0.0513	0.1143
from M2	0.0908	0.0770	0.0723	0.0723	0.0513	0.0372	0.0979
from M3	0.1538	0.1400	0.1353	0.1353	0.1143	0.0979	0.0636
USAGE-1 - MINIMUM							
from STX	0.0187	0.0222	0.0365	0.0365	0.0506	0.0848	0.1478
from WLA	0.0222	0.0066	0.0228	0.0228	0.0369	0.0711	0.1341
from ELA	0.0365	0.0228	0.0181	0.0181	0.0322	0.0664	0.1294
from ETX	0.0365	0.0228	0.0181	0.0181	0.0322	0.0664	0.1294
from M1	0.0506	0.0369	0.0322	0.0322	0.0141	0.0483	0.1113
from M2	0.0848	0.0711	0.0664	0.0664	0.0483	0.0342	0.0949
from M3	0.1478	0.1341	0.1294	0.1294	0.1113	0.0949	0.0606
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0175						
from WLA		0.0081					
from ELA			0.0169				
from ETX				0.0169			
from M1				0.0356	0.0146		
from M2				0.0640	0.0430	0.0314	
from M3						0.0819	0.0536
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0145						
from WLA		0.0051					
from ELA			0.0140				
from ETX				0.0140			
from M1				0.0297	0.0116		
from M2				0.0581	0.0400	0.0284	
from M3						0.0789	0.0506
USAGE-2	0.0316	0.0316	0.0316	0.0316	0.0486	0.0828	0.1458
USAGE-3	0.2301	0.2301	0.2301	0.2301	0.3695	0.5746	0.9145

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

CDS

CAPACITY RELEASE
CHARGES

RESERVATION CHARGE*
\$/dth

RESERVATION CHARGE ADJUSTMENT/
VOLUMETRIC RESERVATION CHARGE*
\$/dth

ACCESS AREA	MILEAGE	NON-		MILEAGE	TOTAL	MILEAGE	NON-		MILEAGE	TOTAL
		MILEAGE					MILEAGE			
STX-AAB	9.0790	1.7240		10.8030		0.2985	0.0567		0.3552	
WLA-AAB	3.5260	1.7240		5.2500		0.1159	0.0566		0.1725	
ELA-AAB	1.6120	1.7240		3.3360		0.0530	0.0568		0.1098	
ETX-AAB	1.8480	1.7240		3.5720		0.0608	0.0567		0.1175	
STX-STX	5.2160	1.7540		6.9700		0.1715	0.0577		0.2292	
STX-WLA	7.0220	1.7540		8.7760		0.2309	0.0576		0.2885	
STX-ELA	8.5350	1.7540		10.2890		0.2806	0.0577		0.3383	
STX-ETX	8.5350	1.7540		10.2890		0.2806	0.0577		0.3383	
WLA-WLA	1.8050	1.7540		3.5590		0.0593	0.0576		0.1169	
WLA-ELA	3.3180	1.7540		5.0720		0.1090	0.0577		0.1667	
WLA-ETX	3.3190	1.7540		5.0730		0.1090	0.0578		0.1668	
ELA-ELA	1.5120	1.7540		3.2660		0.0497	0.0577		0.1074	
ETX-ETX	1.7350	1.7540		3.4890		0.0570	0.0578		0.1148	
ETX-ELA	1.5130	1.7540		3.2670		0.0497	0.0576		0.1073	
MARKET AREA										
M1-M1	2.1790	1.7620		3.9410		0.0716	0.0579		0.1295	
M1-M2	7.3630	1.7800		9.1430		0.2421	0.0586		0.3007	
M1-M3	15.7490	1.8110		17.5600		0.5178	0.0597		0.5775	
M2-M2	5.1840	1.7720		6.9560		0.1704	0.0582		0.2286	
M2-M3	13.5710	1.8030		15.3740		0.4462	0.0593		0.5055	
M3-M3	8.3880	1.7840		10.1720		0.2758	0.0586		0.3344	

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

CDS CAPACITY RELEASE CHARGES		\$ /DTH						
USAGE-1 RATE*		STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE								
	from STX	0.0187	0.0222	0.0365	0.0365	0.0506	0.0848	0.1478
	from WLA	0.0222	0.0066	0.0227	0.0227	0.0368	0.0710	0.1340
	from ELA	0.0365	0.0227	0.0180	0.0180	0.0321	0.0663	0.1293
	from ETX	0.0365	0.0227	0.0180	0.0180	0.0321	0.0663	0.1293
	from M1	0.0506	0.0368	0.0321	0.0321	0.0141	0.0483	0.1113
	from M2	0.0848	0.0710	0.0663	0.0663	0.0483	0.0342	0.0949
	from M3	0.1478	0.1340	0.1293	0.1293	0.1113	0.0949	0.0606
NON-MILEAGE								
	from STX	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
	from WLA	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
	from ELA	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
	from ETX	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
	from M1	0.0060	0.0060	0.0060	0.0060	0.0030	0.0030	0.0030
	from M2	0.0060	0.0060	0.0060	0.0060	0.0030	0.0030	0.0030
	from M3	0.0060	0.0060	0.0060	0.0060	0.0030	0.0030	0.0030
TOTAL								
	from STX	0.0217	0.0252	0.0395	0.0395	0.0566	0.0908	0.1538
	from WLA	0.0252	0.0096	0.0257	0.0257	0.0428	0.0770	0.1400
	from ELA	0.0395	0.0257	0.0210	0.0210	0.0381	0.0723	0.1353
	from ETX	0.0395	0.0257	0.0210	0.0210	0.0381	0.0723	0.1353
	from M1	0.0566	0.0428	0.0381	0.0381	0.0171	0.0513	0.1143
	from M2	0.0908	0.0770	0.0723	0.0723	0.0513	0.0372	0.0979
	from M3	0.1538	0.1400	0.1353	0.1353	0.1143	0.0979	0.0636
USAGE-1 BACKHAUL RATE*		STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE								
	from STX	0.0145						
	from WLA		0.0051					
	from ELA			0.0139				
	from ETX				0.0139			
	from M1				0.0296	0.0116		
	from M2				0.0580	0.0400	0.0284	
	from M3						0.0789	0.0506
NON-MILEAGE								
	from STX	0.0030						
	from WLA		0.0030					
	from ELA			0.0030				
	from ETX				0.0030			
	from M1				0.0060	0.0030		
	from M2				0.0060	0.0030	0.0030	
	from M3						0.0030	0.0030
TOTAL								
	from STX	0.0175						
	from WLA		0.0081					
	from ELA			0.0169				
	from ETX				0.0169			
	from M1				0.0356	0.0146		
	from M2				0.0640	0.0430	0.0314	
	from M3						0.0819	0.0536

*Rates are exclusive of surcharges which can also be recovered.

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	10/30/2025
FERC Docket:	RP26-00114-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	11/18/2025
Effective Date:	12/01/2025	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	2., Rate Schedule FT-1 (132.0.0)		

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
RESERVATION
CHARGES

Pursuant to Sections 3.2(A), 3.3(A), and 3.5 of Rate Schedule FT-1:

FT-1 RESERVATION CHARGE*			FT-1 RESERVATION CHARGE ADJUSTMENT	
\$/dth			\$/dth	
ACCESS AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	10.5800	0.0000	0.3478	0.0000
WLA-AAB	5.0270	0.0000	0.1654	0.0000
ELA-AAB	3.1130	0.0000	0.1023	0.0000
ETX-AAB	3.3490	0.0000	0.1101	0.0000
STX-STX	6.7470	0.0000	0.2219	0.0000
STX-WLA	8.5530	0.0000	0.2813	0.0000
STX-ELA	10.0660	0.0000	0.3309	0.0000
STX-ETX	10.0660	0.0000	0.3309	0.0000
WLA-WLA	3.3360	0.0000	0.1096	0.0000
WLA-ELA	4.8490	0.0000	0.1595	0.0000
WLA-ETX	4.8500	0.0000	0.1594	0.0000
ELA-ELA	3.0430	0.0000	0.1000	0.0000
ETX-ETX	3.2660	0.0000	0.1074	0.0000
ETX-ELA	3.0440	0.0000	0.1001	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	3.7180	0.0000	0.1222	0.0000
M1-M2	8.9200	0.0000	0.2932	0.0000
M1-M3	17.3370	0.0000	0.5700	0.0000
M2-M2	6.7330	0.0000	0.2212	0.0000
M2-M3	15.1510	0.0000	0.4981	0.0000
M3-M3	9.9490	0.0000	0.3270	0.0000

* Reservation Charge reflects a storage surcharge of: 0.0970

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
USAGE
CHARGES

ZONE RATE
\$/dth

Pursuant to Sections 3.2(A) and 3.3(A) of Rate Schedule FT-1:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0217	0.0252	0.0395	0.0395	0.0566	0.0908	0.1538
from WLA	0.0252	0.0096	0.0257	0.0257	0.0428	0.0770	0.1400
from ELA	0.0395	0.0257	0.0210	0.0210	0.0381	0.0723	0.1353
from ETX	0.0395	0.0257	0.0210	0.0210	0.0381	0.0723	0.1353
from M1	0.0566	0.0428	0.0381	0.0381	0.0171	0.0513	0.1143
from M2	0.0908	0.0770	0.0723	0.0723	0.0513	0.0372	0.0979
from M3	0.1538	0.1400	0.1353	0.1353	0.1143	0.0979	0.0636
USAGE-1 - MINIMUM							
from STX	0.0187	0.0222	0.0365	0.0365	0.0506	0.0848	0.1478
from WLA	0.0222	0.0066	0.0228	0.0228	0.0369	0.0711	0.1341
from ELA	0.0365	0.0228	0.0181	0.0181	0.0322	0.0664	0.1294
from ETX	0.0365	0.0228	0.0181	0.0181	0.0322	0.0664	0.1294
from M1	0.0506	0.0369	0.0322	0.0322	0.0141	0.0483	0.1113
from M2	0.0848	0.0711	0.0664	0.0664	0.0483	0.0342	0.0949
from M3	0.1478	0.1341	0.1294	0.1294	0.1113	0.0949	0.0606
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0175						
from WLA		0.0081					
from ELA			0.0169				
from ETX				0.0169			
from M1				0.0356	0.0146		
from M2				0.0640	0.0430	0.0314	
from M3						0.0819	0.0536
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0145						
from WLA		0.0051					
from ELA			0.0140				
from ETX				0.0140			
from M1				0.0297	0.0116		
from M2				0.0581	0.0400	0.0284	
from M3						0.0789	0.0506
USAGE-2	0.2301	0.2301	0.2301	0.2301	0.3695	0.5746	0.9145

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1 CAPACITY RELEASE CHARGES	RESERVATION CHARGE*			RESERVATION CHARGE ADJUSTMENT/ VOLUMETRIC RESERVATION CHARGE*		
	\$/dth			\$/dth		
ACCESS AREA	MILEAGE	NON-		MILEAGE	NON-	
		MILEAGE	TOTAL		MILEAGE	TOTAL
STX-AAB	9.0790	1.5010	10.5800	0.2985	0.0493	0.3478
WLA-AAB	3.5260	1.5010	5.0270	0.1159	0.0495	0.1654
ELA-AAB	1.6120	1.5010	3.1130	0.0530	0.0493	0.1023
ETX-AAB	1.8480	1.5010	3.3490	0.0608	0.0493	0.1101
STX-STX	5.2160	1.5310	6.7470	0.1715	0.0504	0.2219
STX-WLA	7.0220	1.5310	8.5530	0.2309	0.0504	0.2813
STX-ELA	8.5350	1.5310	10.0660	0.2806	0.0503	0.3309
STX-ETX	8.5350	1.5310	10.0660	0.2806	0.0503	0.3309
WLA-WLA	1.8050	1.5310	3.3360	0.0593	0.0503	0.1096
WLA-ELA	3.3180	1.5310	4.8490	0.1090	0.0505	0.1595
WLA-ETX	3.3190	1.5310	4.8500	0.1090	0.0504	0.1594
ELA-ELA	1.5120	1.5310	3.0430	0.0497	0.0503	0.1000
ETX-ETX	1.7350	1.5310	3.2660	0.0570	0.0504	0.1074
ETX-ELA	1.5130	1.5310	3.0440	0.0497	0.0504	0.1001
MARKET AREA						
M1-M1	2.1790	1.5390	3.7180	0.0716	0.0506	0.1222
M1-M2	7.3630	1.5570	8.9200	0.2421	0.0511	0.2932
M1-M3	15.7490	1.5880	17.3370	0.5178	0.0522	0.5700
M2-M2	5.1840	1.5490	6.7330	0.1704	0.0508	0.2212
M2-M3	13.5710	1.5800	15.1510	0.4462	0.0519	0.4981
M3-M3	8.3880	1.5610	9.9490	0.2758	0.0512	0.3270

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1

CAPACITY RELEASE

CHARGES

USAGE-1 RATE*	STX	WLA	ELA	\$/DTH ETX	M1	M2	M3
MILEAGE							
from STX	0.0187	0.0222	0.0365	0.0365	0.0506	0.0848	0.1478
from WLA	0.0222	0.0066	0.0227	0.0227	0.0368	0.0710	0.1340
from ELA	0.0365	0.0227	0.0180	0.0180	0.0321	0.0663	0.1293
from ETX	0.0365	0.0227	0.0180	0.0180	0.0321	0.0663	0.1293
from M1	0.0506	0.0368	0.0321	0.0321	0.0141	0.0483	0.1113
from M2	0.0848	0.0710	0.0663	0.0663	0.0483	0.0342	0.0949
from M3	0.1478	0.1340	0.1293	0.1293	0.1113	0.0949	0.0606
NON-MILEAGE							
from STX	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
from WLA	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
from ELA	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
from ETX	0.0030	0.0030	0.0030	0.0030	0.0060	0.0060	0.0060
from M1	0.0060	0.0060	0.0060	0.0060	0.0030	0.0030	0.0030
from M2	0.0060	0.0060	0.0060	0.0060	0.0030	0.0030	0.0030
from M3	0.0060	0.0060	0.0060	0.0060	0.0030	0.0030	0.0030
TOTAL							
from STX	0.0217	0.0252	0.0395	0.0395	0.0566	0.0908	0.1538
from WLA	0.0252	0.0096	0.0257	0.0257	0.0428	0.0770	0.1400
from ELA	0.0395	0.0257	0.0210	0.0210	0.0381	0.0723	0.1353
from ETX	0.0395	0.0257	0.0210	0.0210	0.0381	0.0723	0.1353
from M1	0.0566	0.0428	0.0381	0.0381	0.0171	0.0513	0.1143
from M2	0.0908	0.0770	0.0723	0.0723	0.0513	0.0372	0.0979
from M3	0.1538	0.1400	0.1353	0.1353	0.1143	0.0979	0.0636
USAGE-1 BACKHAUL RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0145						
from WLA		0.0051					
from ELA			0.0139				
from ETX				0.0139			
from M1				0.0296	0.0116		
from M2				0.0580	0.0400	0.0284	
from M3						0.0789	0.0506
NON-MILEAGE							
from STX	0.0030						
from WLA		0.0030					
from ELA			0.0030				
from ETX				0.0030			
from M1				0.0060	0.0030		
from M2				0.0060	0.0030	0.0030	
from M3						0.0030	0.0030
TOTAL							
from STX	0.0175						
from WLA		0.0081					
from ELA			0.0169				
from ETX				0.0169			
from M1				0.0356	0.0146		
from M2				0.0640	0.0430	0.0314	
from M3						0.0819	0.0536

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 INCREMENTAL FACILITY CHARGE

		INCREMENTAL FACILITY CHARGE \$/dth	
PURSUANT TO SECTION 3.4 OF RATE SCHEDULE FT-1:		Maximum	Minimum
To applicable customers converting from Rate Schedule FTS			
in Docket No. CP82-446: RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Bay State Gas Company	4,235		
Boston Gas Company d/b/a National Grid	21,394		
Colonial Gas Company d/b/a National Grid	1,951		
Connecticut Natural Gas Corporation	6,340		
Town of Middleborough, Massachusetts	116		
New Jersey Natural Gas Company	1,060		
Northern Utilities, Inc.	965		
Southern Connecticut Gas Company	4,922		
Yankee Gas Services Company	6,066		
To applicable customers converting from Rate Schedule FTS-4			
in Docket No. CP87-4: RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Brooklyn Union Gas Company d/b/a National Grid	27,500		
KeySpan Gas East Corporation d/b/a National Grid	22,500		
New Jersey Natural Gas Company	40,000		
Pivotal Utility Holdings, Inc.	10,000		
Public Service Electric & Gas Company	40,000		
To applicable customers converting from Rate Schedule FTS-5			
in Docket No. CP87-312:RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Colonial Gas Company d/b/a National Grid	2,326		
Northeast Energy Associates	14,000		
UGI Central Penn Gas, Inc.	4,000		
Yankee Gas Services Company	125		
To applicable customers converting from Rate Schedule FTS-7			
in Docket No. CP80-170:RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Connecticut Natural Gas Corporation	4,231		
Yankee Gas Services Company	3,015		
To applicable customers converting from Rate Schedule FTS-8			
in Docket No. CP85-803:RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Yankee Gas Services Company	39		

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP00-404-000 (Columbia Liberty Expansion):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	2.3290	0.0000
USAGE-1 CHARGE	0.0042	0.0042
USAGE-2 CHARGE	0.0808	
RESERVATION CHARGE ADJUSTMENT	0.0766	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0766	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Docket No. CP02-32, TIME Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	15.9360	0.0000
USAGE-2 CHARGE	0.5239	
RESERVATION CHARGE ADJUSTMENT	0.5239	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5239	0.0000
BASE UNIT ELECTRIC POWER COST	0.3880	
ELECTRIC POWER COST ADJUSTMENT	-0.1860	
ADJUSTED ELECTRIC POWER COST	0.2020	
ASA SURCHARGE	0.8582	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:		
In-Path	5.44%	
Out-of-Path	5.44%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2008:

Docket No. CP06-115, TIME II Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	15.3950	0.0000
USAGE-1 CHARGE	0.0088	0.0088
USAGE-2 CHARGE	0.5149	
RESERVATION CHARGE ADJUSTMENT	0.5061	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5061	0.0000
BASE UNIT ELECTRIC POWER COST	0.3880	
ELECTRIC POWER COST ADJUSTMENT	-0.1400	
ADJUSTED ELECTRIC POWER COST	0.2480	
ASA SURCHARGE	0.2709	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:		
In-Path	1.41%	
Out-of-Path	1.41%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Docket No. CP92-165 (North Carolina Project):

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	14.8760	0.000
USAGE-2 CHARGE	0.4891	
RESERVATION CHARGE ADJUSTMENT	0.4891	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4891	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Docket No. CP94-654 (Riverside Storage Project):

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	14.8760	0.000
USAGE-2 CHARGE	0.4891	
RESERVATION CHARGE ADJUSTMENT	0.4891	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4891	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP95-76 and CP95-2 (Philadelphia Lateral Expansion):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	0.5390	0.0000
USAGE-2 CHARGE	0.0177	
RESERVATION CHARGE ADJUSTMENT	0.0177	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0177	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP97-276 (1997 Line No. 1-A Expansion):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	1.0330	0.0000
USAGE-2 CHARGE	0.0340	
RESERVATION CHARGE ADJUSTMENT	0.0340	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0340	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP99-621 (Ironwood Lateral):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
Effective October 1 through April 30		
RESERVATION CHARGE	0.1130	0.0000
USAGE-2 CHARGE	0.0037	
RESERVATION CHARGE ADJUSTMENT	0.0037	0.0000
Effective May 1 through September 30		
RESERVATION CHARGE	0.2380	0.0000
USAGE-2 CHARGE	0.0078	
RESERVATION CHARGE ADJUSTMENT	0.0078	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
Effective October 1 through April 30		
VOLUMETRIC RESERVATION CHARGE	0.0037	0.0000
Effective May 1 through September 30		
VOLUMETRIC RESERVATION CHARGE	0.0078	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
October 1 through September 30	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES		CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		Maximum	Minimum
Docket No. CP02-381 (M1 Expansion Project):			
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:			
RESERVATION CHARGE		23.8660	0.0000
USAGE-1 CHARGE		0.1688	0.1688
USAGE-2 CHARGE		0.9534	
RESERVATION CHARGE ADJUSTMENT		0.7846	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE		0.7846	0.0000
BASE UNIT ELECTRIC POWER COST		0.0000	
ELECTRIC POWER COST ADJUSTMENT		0.0070	
ADJUSTED ELECTRIC POWER COST		0.0070	
APPLICABLE SHRINKAGE PERCENTAGE (LAUF)			
Effective Year Around:			
December 1 through November 30		0.46%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TIME III Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	14.8040	0.0000
USAGE-1 CHARGE	0.0033	
USAGE-2 CHARGE	0.4900	
RESERVATION CHARGE ADJUSTMENT	0.4867	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4867	0.0000
BASE UNIT ELECTRIC POWER COST	0.3880	
ELECTRIC POWER COST ADJUSTMENT	-0.4600	
ADJUSTED ELECTRIC POWER COST	-0.0720	
ASA USAGE SURCHARGE	0.0033	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	1.27%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TEMAX Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	14.9680	0.0000
USAGE-1 CHARGE	0.0036	
USAGE-2 CHARGE	0.4957	
RESERVATION CHARGE ADJUSTMENT	0.4921	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4921	0.0000
BASE UNIT ELECTRIC POWER COST	0.3880	
ELECTRIC POWER COST ADJUSTMENT	-0.2960	
ADJUSTED ELECTRIC POWER COST	0.0920	
ASA USAGE SURCHARGE	0.0036	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	1.33%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TEMAX Project Historical Capacity Releases
(Applicable only to the Historical Capacity Releases listed below):

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	20.0400	0.0710
RESERVATION CHARGE ADJUSTMENT	0.6588	0.0023
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6588	0.0023
BASE UNIT ELECTRIC POWER COST	1.6030	

List of Historical Capacity Releases:

Offer	Start Date	End Date
061359	February 1, 2014	October 31, 2020
061361	February 1, 2014	October 31, 2020
061375	April 1, 2016	October 31, 2020
078918	November 1, 2020	October 31, 2025
078920	November 1, 2020	October 31, 2025
080323	November 1, 2020	October 31, 2025

Fuel and all other charges and surcharges applicable to these capacity releases
are set forth on the TEMAX Project recourse rate page contained in this Rate
Schedule FT-1 Tariff Record.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM MARIETTA EXTENSION TRANSPORTATION SERVICE:

Marietta Extension Charge applicable to all Customers contracted for firm transportation on the Marietta Extension, with the exception of TEMAX and Time III, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(C) of Rate Schedule FT-1:		
RESERVATION CHARGE	1.7090	0.0000
USAGE-2 CHARGE	0.0562	
RESERVATION CHARGE ADJUSTMENT	0.0562	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0562	0.0000

MARIETTA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30:	0.66%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5
OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-67-001, TEAM 2012 Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	15.6820	0.0000
USAGE-1 CHARGE	0.0035	
USAGE-2 CHARGE	0.5191	
RESERVATION CHARGE ADJUSTMENT	0.5156	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5156	0.0000
BASE UNIT ELECTRIC POWER COST	0.3880	
ELECTRIC POWER COST ADJUSTMENT	0.4180	
ADJUSTED ELECTRIC POWER COST	0.8060	
ASA USAGE SURCHARGE	0.0035	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	1.39%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-508-000, Philadelphia Lateral Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	3.8750	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.1274	
RESERVATION CHARGE ADJUSTMENT	0.1274	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1274	0.0000
BASE UNIT ELECTRIC POWER COST	0.0760	
ELECTRIC POWER COST ADJUSTMENT	0.0130	
ADJUSTED ELECTRIC POWER COST	0.0890	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	0.03%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2013:

Docket No. CP11-56-000, New Jersey-New York Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	15.3260	0.0000
USAGE-1 CHARGE	-0.0040	-0.0040
USAGE-2 CHARGE	0.4999	
RESERVATION CHARGE ADJUSTMENT	0.5039	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5039	0.0000
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0000	
ASA USAGE SURCHARGE	-0.0040	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (NJ-NY Project)		
December 1 through November 30:	0.86%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM MANHATTAN EXTENSION TRANSPORTATION SERVICE:

Manhattan Extension Charge applicable to all Customers contracted for
firm transportation on the Manhattan Extension, with the exception of NJ-NY
Project Customers, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(D) of Rate Schedule FT-1:		
RESERVATION CHARGE	13.5210	0.0000
USAGE-2 CHARGE	0.4445	
RESERVATION CHARGE ADJUSTMENT	0.4445	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4445	0.0000

MANHATTAN EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.66%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2014:

Docket No. CP13-84-000, TEAM 2014 Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	13.4080	0.0000
USAGE-1 CHARGE	0.0137	
USAGE-2 CHARGE	0.4545	
RESERVATION CHARGE ADJUSTMENT	0.4408	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4408	0.0000
BASE UNIT ELECTRIC POWER COST	0.3010	
ELECTRIC POWER COST ADJUSTMENT	-0.1600	
ADJUSTED ELECTRIC POWER COST	0.1410	
ASA USAGE SURCHARGE	0.0137	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	2.72%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2014:

Docket No. CP13-84-000, TEAM 2014 Project Historical Capacity Releases
 (Applicable only to the Historical Capacity Releases listed below):

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	13.7990	0.0300
RESERVATION CHARGE ADJUSTMENT	0.4537	0.0010
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4537	0.0010
BASE UNIT ELECTRIC POWER COST	0.4230	

List of Historical Capacity Releases:

Offer	Start Date	End Date
083220	July 1, 2018	November 14, 2024
107073	December 1, 2021	November 14, 2024

Fuel and all other charges and surcharges applicable to these capacity releases
 are set forth on the TEAM 2014 Project recourse rate page contained in this Rate
 Schedule FT-1 Tariff Record.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2015:

Docket No. CP14-68-000, Ohio Pipeline Energy Network Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	15.6380	0.0000
USAGE-1 CHARGE	0.0049	0.0049
USAGE-2 CHARGE	0.5190	
RESERVATION CHARGE ADJUSTMENT	0.5141	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5141	0.0000
BASE UNIT ELECTRIC POWER COST	0.2260	
ELECTRIC POWER COST ADJUSTMENT	1.6160	
ADJUSTED ELECTRIC POWER COST	1.8420	
ASA USAGE SURCHARGE	0.0027	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (OPEN Project)		
December 1 through November 30:	3.75%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1	CHARGES
CHARGES	\$/dth

FIRM OHIO EXTENSION TRANSPORTATION SERVICE:

Ohio Extension Charge applicable to all Customers contracted for firm transportation on the Ohio Extension, with the exception of OPEN Project Customers, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(E) of Rate Schedule FT-1:		
RESERVATION CHARGE	11.7300	0.0000
USAGE-1 CHARGE	0.0022	0.0022
USAGE-2 CHARGE	0.3878	
RESERVATION CHARGE ADJUSTMENT	0.3856	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3856	0.0000
ASA USAGE SURCHARGE	0.0000	
OHIO EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)		
December 1 through November 30:	0.09%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

FIRM LEBANON EXTENSION TRANSPORTATION SERVICE:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	6.7310	0.0000
USAGE-1 CHARGE	0.0190	0.0190
USAGE-2 CHARGE	0.2403	
RESERVATION CHARGE ADJUSTMENT	0.2213	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2213	0.0000
BASE UNIT ELECTRIC POWER COST	0.1590	
ELECTRIC POWER COST ADJUSTMENT	-0.0760	
ADJUSTED ELECTRIC POWER COST	0.0830	
ASA USAGE SURCHARGE	0.0190	
LEBANON EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)		
December 1 through November 30:	2.91%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2017:

Docket No. CP16-3-000, Access South Expansion Project:

		Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:			
RESERVATION CHARGE		13.4810	0.0000
USAGE-1 CHARGE		0.0056	0.0056
USAGE-2 CHARGE		0.4488	
RESERVATION CHARGE ADJUSTMENT		0.4432	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE		0.4432	0.0000
BASE UNIT ELECTRIC POWER COST	0.2250		
ELECTRIC POWER COST ADJUSTMENT	1.3530		
ADJUSTED ELECTRIC POWER COST	1.5780		
ASA USAGE SURCHARGE	0.0011		
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Access South Project)			
December 1 through November 30:	2.70%		

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2017:

Docket No. CP16-3-000, Adair Southwest Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	7.2200	0.0000
USAGE-1 CHARGE	0.0094	0.0094
USAGE-2 CHARGE	0.2468	
RESERVATION CHARGE ADJUSTMENT	0.2374	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2374	0.0000
BASE UNIT ELECTRIC POWER COST	0.1590	
ELECTRIC POWER COST ADJUSTMENT	0.4130	
ADJUSTED ELECTRIC POWER COST	0.5720	
ASA USAGE SURCHARGE	0.0078	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Adair Southwest Expansion Project)		
December 1 through November 30:	2.50%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON DECEMBER 1, 2018:

Docket No. CP15-499-000, South Texas Expansion Project:

		Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:			
RESERVATION CHARGE		8.9320	0.0000
USAGE-1 CHARGE		0.0914	0.0914
USAGE-2 CHARGE		0.3851	
RESERVATION CHARGE ADJUSTMENT		0.2937	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE		0.2937	0.0000
BASE UNIT ELECTRIC POWER COST	0.0040		
ELECTRIC POWER COST ADJUSTMENT	-0.0150		
ADJUSTED ELECTRIC POWER COST	-0.0110		
ASA USAGE SURCHARGE	0.0833		
APPLICABLE SHRINKAGE PERCENTAGE			
December 1 through November 30:	0.73%		

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1

CHARGES

CHARGES \$/dth

FIRM PETRONILA EXTENSION TRANSPORTATION SERVICE:

Petronila Extension Charge applicable to all Customers contracted for firm transportation on the Petronila Extension with the exception of South Texas Expansion Project Customers, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(F) of Rate Schedule FT-1:		
RESERVATION CHARGE	5.6990	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.1874	
RESERVATION CHARGE ADJUSTMENT	0.1874	0.0000

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	0.1874	0.0000
ASA USAGE SURCHARGE	0.0000	

PETRONILA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30:	1.00%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON MAY 10, 2019:

Docket No. CP18-10-000, Texas Industrial Market Expansion Project:

FT-1TXIM Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

ELECTRIC POWER USAGE SURCHARGE	-0.0061
TOTAL INCREMENTAL SURCHARGE	-0.0061

THE TOTAL INCREMENTAL SURCHARGE MUST BE ADDED TO THE APPLICABLE FT-1 USAGE RATE IN
ORDER TO ILLUSTRATE THE TOTAL ADJUSTED FT-1 USAGE RATE.

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2019:

Docket No. CP18-26-000, Lambertville East Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	9.7230	0.0000
USAGE-1 CHARGE	-0.0323	-0.0323
USAGE-2 CHARGE	0.2874	
RESERVATION CHARGE ADJUSTMENT	0.3197	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3197	0.0000
BASE UNIT ELECTRIC POWER COST	0.2300	
ELECTRIC POWER COST ADJUSTMENT	-0.2420	
ADJUSTED ELECTRIC POWER COST	-0.0120	
ASA USAGE SURCHARGE	-0.0442	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Lambertville East Expansion Project)		
December 1 through November 30:	0.66%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON JUNE 1, 2019:

Docket No. CP17-56-000, Stratton Ridge Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	9.2010	0.0000
USAGE-1 CHARGE	-0.0105	-0.0105
USAGE-2 CHARGE	0.2920	
RESERVATION CHARGE ADJUSTMENT	0.3025	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3025	0.0000
BASE UNIT ELECTRIC POWER COST	0.0050	
ELECTRIC POWER COST ADJUSTMENT	0.0920	
ADJUSTED ELECTRIC POWER COST	0.0970	
ASA USAGE SURCHARGE	-0.0120	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Stratton Ridge Expansion Project)		
December 1 through November 30:	1.74%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM BRAZORIA EXTENSION TRANSPORTATION SERVICE:

Brazoria Extension Charge applicable to all Customers contracted for firm transportation on the Brazoria Extension with the exception of Stratton Ridge Expansion Project Customers, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(G) of Rate Schedule FT-1:		
RESERVATION CHARGE	3.8690	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.1272	
RESERVATION CHARGE ADJUSTMENT	0.1272	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1272	0.0000
ASA USAGE SURCHARGE	0.0000	
BRAZORIA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)		
December 1 through November 30:	0.25%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON September 15, 2021:

Docket No. CP20-30-000, Middlesex Extension Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	3.9020	0.0000
USAGE-1 CHARGE	0.0000	0.0000
USAGE-2 CHARGE	0.1283	
RESERVATION CHARGE ADJUSTMENT	0.1283	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1283	0.0000
ASA USAGE SURCHARGE	0.0000	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Middlesex Extension Project)		
December 1 through November 30:	0.00%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2021:

Docket No. CP20-436-000, Appalachia to Market Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	18.9770	0.0000
USAGE-1 CHARGE	0.1976	0.1976
USAGE-2 CHARGE	0.8215	
RESERVATION CHARGE ADJUSTMENT	0.6239	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6239	0.0000
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	-0.1380	
ADJUSTED ELECTRIC POWER COST	-0.1380	
ASA USAGE SURCHARGE	0.1976	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Appalachia to Market Project)		
December 1 through November 30:	7.19%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 8, 2021:

Docket No. CP19-512-000, Cameron Extension Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	3.3900	0.0000
USAGE-1 CHARGE	0.0037	0.0037
USAGE-2 CHARGE	0.1152	
RESERVATION CHARGE ADJUSTMENT	0.1115	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1115	0.0000
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0000	
ASA USAGE SURCHARGE	0.0015	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Cameron Extension Project)		
December 1 through November 30:	0.78%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON MARCH 1, 2024:

Docket No. CP22-15-000, Venice Extension Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	4.4460	0.0000
USAGE-1 CHARGE	0.0009	0.0009
USAGE-2 CHARGE	0.1471	
RESERVATION CHARGE ADJUSTMENT	0.1462	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1462	0.0000
ASA USAGE SURCHARGE	-0.0021	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Venice Extension Project)		
December 1 through November 30:	1.06%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON SEPTEMBER 6, 2025:

Docket No. CP22-486-000, Appalachia to Market II Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	25.0060	0.0000
USAGE-1 CHARGE	0.0032	0.0032
USAGE-2 CHARGE	0.8253	
RESERVATION CHARGE ADJUSTMENT	0.8221	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.8221	0.0000
BASE UNIT ELECTRIC POWER COST	3.1390	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	3.1390	
ASA USAGE SURCHARGE	0.0000	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Appalachia to Market II Project)		
December 1 through November 30:	2.82%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	10/30/2025
FERC Docket:	RP26-00114-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	11/18/2025
Effective Date:	12/01/2025	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	9., Rate Schedule SS-1 (79.0.0)		

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1
SS-1
CHARGES

Pursuant to Sections 3.2 and 3.4 of Rate Schedule SS-1:

	RATE \$/dth
MAXIMUM RESERVATION CHARGE*	7.9270
SPACE CHARGE	0.3677
INJECTION CHARGE	0.0420
WITHDRAWAL CHARGE	0.0733
EXCESS INJECTION CHARGE	0.4100
EXCESS WITHDRAWAL CHARGE	1.4519
RESERVATION CHARGE ADJUSTMENT	0.2605
TRANSMISSION COMPONENT OF RESERVATION CHARGE	5.7210
TRANSMISSION COMPONENT OF WITHDRAWAL CHARGE	0.0262
MINIMUM RESERVATION CHARGE	0.0000
SPACE CHARGE	0.0000
INJECTION CHARGE	0.0420
WITHDRAWAL CHARGE	0.0733
EXCESS INJECTION CHARGE	0.0420
EXCESS WITHDRAWAL CHARGE	0.0733
RESERVATION CHARGE ADJUSTMENT	0.0000

* Reservation Charge reflects a storage surcharge of: 0.0970

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

SS-1
 CAPACITY RELEASE
 CHARGES*

Pursuant to Section 3.14 of the General Terms and Conditions:

		RATE \$/dth		
			NON-	
		MILEAGE	MILEAGE	TOTAL
MAXIMUM	RESERVATION CHARGE	4.2190	3.7080	7.9270
	SPACE CHARGE	0.0000	0.3677	0.3677
	VOLUMETRIC RESERVATION CHARGE	0.1387	0.1218	0.2605
	DAILY SPACE CHARGE	0.0000	0.0010	0.0010
MINIMUM	RESERVATION CHARGE	0.0000	0.0000	0.0000
	SPACE CHARGE	0.0000	0.0000	0.0000
	VOLUMETRIC RESERVATION CHARGE	0.0000	0.0000	0.0000
	DAILY SPACE CHARGE	0.0000	0.0000	0.0000

*Rates are exclusive of surcharges which can also be recovered.

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	10/30/2024
FERC Docket:	RP25-00105-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	11/15/2024
Effective Date:	12/01/2024	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	12., Individual Certificated Transportation Rate Schedules (40.0.0)		

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO NGA SECTION 7(C) RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

		ZONE RATE \$/dth		
		M1	M2	M3
FTS	RESERVATION CHARGE			6.6850
	USAGE-2			0.2198
	RESERVATION CHARGE ADJUSTMENT			0.2198
FTS-2	Pursuant to Sections 3.2 and 3.5 of Rate Schedule FTS-2:			
	RESERVATION CHARGE			10.0530
	USAGE-2			0.3305
	RESERVATION CHARGE ADJUSTMENT			0.3305
FTS-4	RESERVATION CHARGE			8.5760
	USAGE-2			0.2820
	RESERVATION CHARGE ADJUSTMENT			0.2820
FTS-5	RESERVATION CHARGE			7.2450
	USAGE-2			0.2382
	RESERVATION CHARGE ADJUSTMENT			0.2382
FTS-7	RESERVATION CHARGE	8.9380	8.9380	8.9380
	USAGE-2	0.2939	0.2939	0.2939
	RESERVATION CHARGE ADJUSTMENT	0.2939	0.2939	0.2939
FTS-8	RESERVATION CHARGE	8.6230	8.6230	8.6230
	USAGE-2	0.2835	0.2835	0.2835
	RESERVATION CHARGE ADJUSTMENT	0.2835	0.2835	0.2835

* Reservation Charge reflects a storage surcharge of: 0.0970

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	07/20/2015
FERC Docket:	RP15-01125-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	08/06/2015
Effective Date:	09/01/2015	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Part 5, Rate Schedules (1.0.0)		

PART 5 - RATE SCHEDULES INDEX

Section Description and Title

Open-access Transportation Rate Schedules

1. Rate Schedule CDS
2. Rate Schedule FT-1
3. Rate Schedule SCT
4. Rate Schedule IT-1
5. Rate Schedule LLFT
6. Rate Schedule LLIT
7. Rate Schedule VKFT
8. Rate Schedule VKIT
9. Rate Schedule MLS-1
24. Rate Schedule MLS-2

Market Centers-Aggregation and Balancing Services

10. Rate Schedule TABS-1
11. Rate Schedule TABS-2
12. Rate Schedule MBA
13. Rate Schedule PAL

Open-access Storage Rate Schedules

14. Rate Schedule SS-1
15. Rate Schedule FSS-1
16. Rate Schedule ISS-1

Individual Certificated Transportation Rate Schedules

17. Rate Schedule FTS
18. Rate Schedule FTS-2
19. Rate Schedule FTS-4
20. Rate Schedule FTS-5
21. Rate Schedule FTS-7
22. Rate Schedule FTS-8

Individual Certificated Storage Rate Schedule

23. Rate Schedule SS

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Compliance	Filing Date:	08/06/2021
FERC Docket:	RP21-01021-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	09/07/2021
Effective Date:	09/28/2021	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	1., Rate Schedule CDS (14.0.0)		

RATE SCHEDULE CDS

COMPREHENSIVE DELIVERY SERVICE

1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested firm transportation service pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and, after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule CDS. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule CDS is a part. Service under this Rate Schedule is not available from capacity subject to Rate Schedules MLS-1, MLS-2, VKFT and VKIT or from capacity on the Marietta Extension, the Manhattan Extension, the Ohio Extension, the Petronila Extension, the Brazoria Extension, or the Middlesex Extension.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder will be firm, except as provided herein and in Pipeline's General Terms and Conditions. Service under this Rate Schedule constitutes one of the No-notice Service options as that term is used in Order No. 636 available from Pipeline.

2.2 Subject to Sections 2.3 and 2.4 of this Rate Schedule CDS, Pipeline shall deliver to those delivery points on Pipeline's system as specified in the executed service agreement or available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Delivery"), for Customer's account, as requested for any Day, Natural Gas quantities up to Customer's Maximum Daily Quantity (MDQ). Customer's MDQ shall be a uniform quantity throughout the contract year, except that Pipeline may, on a not unduly discriminatory basis, agree to certain differing levels in Customer's MDQ during specified periods during the year. Customer's MDQ and any differing levels in MDQ, as well as the period of such differing MDQ levels, shall be specified in the executed service agreement.

- 2.3 Subject to variances as may be permitted by Section 2.4 of this Rate Schedule CDS or the General Terms and Conditions, Customer shall deliver to Pipeline and Pipeline shall receive, for Customer's account, at those points on Pipeline's system available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Receipt"), daily Quantities of Gas equal to the daily quantities delivered to Customer pursuant to Section 2.2 up to Customer's MDQ, plus Applicable Shrinkage.
- 2.4 (A) Pursuant to this Section 2.4, Customer may cause Natural Gas to be delivered to Pipeline for the purpose of receiving No-notice Service in a manner which is different from that required by Section 2.3 of this Rate Schedule CDS as provided in Section 2.4(B) or Section 2.4(C) below. If Customer does not elect to tender Natural Gas quantities in advance for No-notice Service as provided in Section 2.4(B), Customer must tender Natural Gas quantities to Pipeline no more than two (2) Business Days after commencement of such "no-notice" service in order to initiate correction of the scheduling variance created while receiving No-notice Service. The difference in scheduled receipts and scheduled deliveries must be at a minimum, equal to the level of No-notice Service received (whether an increase or decrease) two (2) Business Days prior and must continue for the period of time required to correct the scheduling variance created while receiving such No-notice Service; provided, however, Customer is not required on any Day to tender in excess of its MDQ. If a Customer schedules the delivery of its MDQ, that Customer is not required to, but may include in the Quantity of Gas scheduled for receipt, Quantities of Gas for the purpose of correcting prior scheduling variances. Any remaining scheduling variance will be corrected as an imbalance at the end of the Month in accordance with Section 2.4(D) herein. To the extent Customer notifies Pipeline of Customer's tender of Natural Gas prior to the date such Natural Gas will be delivered to Customer and Pipeline agrees to such pre-injection, Customer will receive a credit against the Reservation component of its invoice for such pre-injection Quantities of Gas. The applicable Pre-injection Credit Rate is set forth on the Statement of Rates for Rate Schedule CDS.
- (B) In the event Customer desires to pre-inject receipts or reduce receipts in anticipation of an increase or decrease in its scheduled deliveries, Customer shall notify Pipeline of such desire pursuant to Section 4 of Pipeline's General Terms and Conditions. Pipeline shall perform No-notice Service at the level of increased or decreased receipts for a period of two (2) Business Days beginning upon Pipeline's initiation of No-notice Service.
- (C) In the event Customer requires an increase or decrease in its scheduled deliveries, and (1) Customer provides notice to Pipeline of such requirement pursuant to Section 4 of Pipeline's General Terms and

Conditions, (2) such corresponding increase or decrease in Customer's scheduled receipts cannot be confirmed contemporaneously by Pipeline, and (3) Customer has not previously scheduled increased or decreased receipts into Pipeline's system for No-notice Service, Pipeline shall perform service at the level of scheduled increased or decreased deliveries for a period of two (2) Business Days beginning upon Pipeline's receipt of such notice.

- (D) If Customer is out of balance at the end of any Month due to invocation of the No-notice Service provisions of Rate Schedule CDS, Customer will be allowed to reduce by in-kind balancing any No-notice Service imbalance to zero within five (5) Days after notification by Pipeline. Any remaining imbalance shall be reconciled in accordance with Section 8.5 of the General Terms and Conditions.

- 2.5 Pipeline shall not be obligated to add any facilities or expand the capacity of its pipeline system in any manner in order to provide transportation service to Customer pursuant to this Rate Schedule; provided, it is agreed by all Rate Schedule CDS Customers that Pipeline may, but is not obligated to, develop new storage fields and add facilities as necessary to provide service hereunder.

3. RATE

- 3.1 The applicable rates for service hereunder in each Zone are those uniform rates set forth in the currently effective Statement of Rates for Rate Schedule CDS of this FERC Gas Tariff and are hereby incorporated herein, or, in the event the capacity is subject to the Customized Reservation Pattern™ program pursuant to Section 3.7 of this rate schedule are those CRP™ reservation charge rates determined pursuant to said Section 3.7 applicable to Customer. The rates in this rate schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s). In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

- 3.2 For Customers executing a service agreement for transportation which is not solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

- (A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

- (1) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.
- (2) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day and less than 110% of Customer's maximum daily contractual entitlement for such Day.
- (3) The Usage-3 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of Customer's maximum daily contractual entitlement for such Day.

Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

3.3 For Customers executing a service agreement for transportation which is solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

- (1) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.
- (2) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed

service agreement, which is in excess of 110% of scheduled service levels for such Day and less than 110% of Customer's maximum daily contractual entitlement for such Day.

- (3) The Usage-3 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of Customer's maximum daily contractual entitlement for such Day.

Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

- 3.4 In addition to all other charges hereunder, Customers shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule CDS, per Month per Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule CDS.
- 3.5 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule CDS of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.
- 3.6 [RESERVED FOR FUTURE USE]
- 3.7 Customized Reservation Pattern™ (CRP™)
 - (A) The CRP™ election provides an alternative to uniform monthly billing of the Reservation Charge as contemplated by the rates set forth on the Statement of Rates for Rate Schedule CDS. Billing and payment of CRP™ Reservation Charges shall be in accordance with the reservation pattern elected by Customer on the LINK® System. Rates reflecting such Customer election shall be posted on the LINK® System. The total Reservation Charges resulting from CRP™ will not exceed the total Reservation Charges Customer would pay without the CRP™ election for the same 12 Month period. An adjustment, if necessary, will be included on the invoice for the last Month of the CRP™ period (November 1 - October 31) to ensure Reservation Charges due Pipeline under Pipeline's uniform effective rates equal the Reservation Charges received by Pipeline under the CRP™ rates. All rights and obligations of Section 10 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Customer. In the event any CRP™

invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP™ election had not been made.

- (B) Customer who is the primary capacity holder paying maximum reservation rates and has contracted for capacity for the full CRP™ period may elect flexible maximum reservation rates under CRP™ that are derived from the maximum uniform rates for service on the effective Statement of Rates for Rate Schedule CDS. Customer shall submit to Pipeline by September 1 on an annual basis via the LINK® System its election to participate in the CRP™ program. Customers electing CRP™ will be allowed to spread Reservation Charges excluding cost components subject to adjustment pursuant to trackers due for the period April through October over the preceding November through March period. Customers with seasonal contracts, i.e., different MDQs for winter and summer, will only be allowed to elect their lower MDQ for participating in the CRP™ program. Annual CRP™ rate and volume elections by contract will be due by October 1 of each year to be effective November 1. Rate elections may vary by Month and path; however, annual volume elections will be pro-rata across all paths that apply to a Customer's contract.
- (C) The usage rates set forth on the Statement of Rates for Rate Schedule CDS shall not be adjusted and shall be the rates utilized for determining the Monthly Usage Charge.

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. POINTS OF RECEIPT

See Section 14 of Pipeline's General Terms and Conditions.

8. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. GOVERNMENTAL AUTHORIZATIONS

Transportation service under executed CDS Service Agreements shall be implemented pursuant to any applicable self-implementing authorizations or program of the FERC for which Pipeline has filed or in which Pipeline has agreed to participate.

11. [RESERVED FOR FUTURE USE]

12. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

13. SEGMENTED TRANSPORTATION RIGHTS

See Section 30 of the General Terms and Conditions.

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Compliance	Filing Date:	08/06/2021
FERC Docket:	RP21-01021-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	09/07/2021
Effective Date:	09/28/2021	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	2., Rate Schedule FT-1 (22.0.0)		

RATE SCHEDULE FT-1

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested firm transportation service pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and, after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule FT-1. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FT-1 is a part. Under this Rate Schedule FT-1, a single FT-1 service agreement is available to multiple parties who meet the qualifications set forth in the Multiple Shipper Option Agreement ("MSOA") and such MSOA has been executed by the Customers, Pipeline and other relevant parties. Service under this Rate Schedule is not available from capacity subject to Rate Schedules MLS-1, MLS-2, VKFT and VKIT. With the exception of TEMAX and TIME III customers, firm service from capacity on the Marietta Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Marietta Extension under Rate Schedule FT-1. With the exception of NJ-NY Project Customers, firm service from capacity on the Manhattan Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Manhattan Extension under Rate Schedule FT-1. With the exception of OPEN Project Customers, firm service from capacity on the Ohio Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Ohio Extension under Rate Schedule FT-1. With the exception of STEP Project Customers, firm service from capacity on the Petronila Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Petronila Extension under Rate Schedule FT-1. With the exception of Stratton Ridge Expansion Project Customers, firm service from capacity on the Brazoria Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Brazoria Extension under Rate Schedule FT-1. Firm service from capacity on the Middlesex Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Middlesex Extension under Rate Schedule FT-1.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 Transportation service hereunder will be firm, except as provided herein and in Pipeline's General Terms and Conditions. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636, unless Pipeline and Customer have made the necessary arrangements as contemplated by Section 11 below.
- 2.2 (A) Pipeline shall receive for Customer's account, at those points on Pipeline's system available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Receipt"), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account at those points on Pipeline's system as specified in the executed service agreement or those points available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Delivery"), such daily quantities tendered up to such Customer's MDQ.
- (B) Pipeline will charge Customer with a service agreement under this Rate Schedule FT-1 that has a Primary Point of Delivery at the head of a delivery lateral or mainline extension ("Mainline Service Agreement") and a firm service agreement for service limited solely to such delivery lateral or mainline extension that has a Primary Point of Receipt at the interconnection between Pipeline's mainline system and such delivery lateral or mainline extension ("Lateral Service Agreement") a single combined Applicable Shrinkage, which will be applied to the Mainline Service Agreement, (where such combined Applicable Shrinkage is the aggregate of the Applicable Shrinkage for the Mainline Service Agreement and the Applicable Shrinkage for the Lateral Service Agreement) when Customer submits nominations on both agreements for the same Gas Day, subject to the following conditions:
- (1) Prior to the nomination deadline for the Timely Nomination Cycle set forth in Section 4.1(B)(2) of Pipeline's General Terms and Conditions for the desired effective date, Customer submits a valid request via the LINK® System to establish a relationship between a Mainline Service Agreement and a Lateral Service Agreement that will allow Customer to be charged a single combined Applicable Shrinkage under the circumstances described in this Section 2.2; provided, such relationship shall become effective at the start of the next Gas Day, or any later Gas Day specified by Customer;

- (2) The Transportation Path on the two service agreements contemplates the movement of gas from Pipeline's mainline system onto the delivery lateral or mainline extension;
 - (3) The nominations on the two service agreements reflect the movement of gas from Pipeline's mainline system onto the delivery lateral or mainline extension;
 - (4) The nominated delivery point on the Mainline Service Agreement is at the Primary Point of Delivery at the head of a delivery lateral or mainline extension;
 - (5) The nominated receipt point on the Lateral Service Agreement is at the Primary Point of Receipt at the interconnection between Pipeline's mainline system and such delivery lateral or mainline extension;
 - (6) The nominated quantity at the Point of Receipt under the Mainline Service Agreement does not exceed the Applicable Shrinkage for both service agreements on the transportation transaction plus the lesser of the MDDO under the Mainline Service Agreement or the MDRO under the Lateral Service Agreement;
 - (7) The nominations are for the same delivered quantity; and
 - (8) The combined Applicable Shrinkage applies to all capacity release transactions related to such service agreements, provided that the Replacement Customer's nomination and firm capacity satisfy the foregoing requirements, subject to or restricted by the rights of the Releasing Customer's service agreement.
- (C) Customer's MDQ shall be a uniform quantity throughout the contract year, except that Pipeline may, on a not unduly discriminatory basis, agree to certain differing levels in Customer's MDQ during specified periods during the year. Customer's MDQ and any differing levels in MDQ, as well as the period of such differing MDQ levels, shall be specified in the executed service agreement.

- 2.3 Upon request by Customer, Pipeline will estimate the facilities and costs required to provide a firm Maximum Hourly Quantity (MHQ) at any Point of Delivery under Customer's service agreement. Subject to the agreement between Pipeline and Customer on an appropriate rate or cost reimbursement for such MHQ facilities, the receipt of all necessary approvals for construction of such facilities on terms and conditions acceptable to Pipeline and Customer, and the placement of such facilities into service, as well as Pipeline's finding that such enhanced service for Customer will not have an adverse impact on existing firm Customers,

such MHQ shall be specified in Customer's executed service agreement. Such MHQ will not limit Customer's right to hourly flow flexibility that otherwise would be available to customers under Rate Schedule FT-1.

- 2.4 Pipeline shall not be obligated to add any facilities or expand the capacity of its pipeline system in any manner in order to provide transportation service to Customer pursuant to this Rate Schedule. Pipeline may, at its option, add facilities or expand capacity to provide such transportation service, pursuant to Section 11 of Pipeline's General Terms and Conditions.

3. RATE

- 3.1 The applicable rates for service hereunder in each Zone are those uniform rates set forth in the currently effective Statement of Rates for Rate Schedule FT-1 of this FERC Gas Tariff and are hereby incorporated herein, or, in the event the capacity is subject to the Customized Reservation Pattern™ program pursuant to Section 3.7 of this Rate Schedule, are those CRP™ reservation charge rates determined pursuant to said Section 3.7 applicable to Customer. The rates in this rate schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s).

In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

- 3.2 (A) For Customers executing a service agreement for transportation which is not solely a backhaul transportation arrangement and which is not available from capacity pursuant to incremental facility expansions implemented on or after June 1, 1993, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(A):

- (1) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

- (2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

- (b) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day. Or,
- (B) For Customers executing a service agreement for transportation which is available from capacity pursuant to incremental facility expansions implemented on or after June 1, 1993, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(B), unless the service provided to Customer utilizes capacity on the incremental facility expansions described in Section 3.2(C) or Section 3.2(D) herein:
 - (1) Reservation Charge:

The Reservation Charge Rate for the applicable incremental service, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule FT-1. And,
 - (2) Monthly Usage Charge consisting of the sum of the following daily charges:
 - (a) The Usage-1 Charge Rate for the applicable incremental service, as set forth in the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.
 - (b) The Usage-2 Charge Rate for the applicable incremental service, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.
- (C) For Customers executing a service agreement for transportation service on the Marietta Extension, with the exception of TEMAX and TIME III Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(C):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted under the Marietta Extension Service. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(D) For Customers executing a service agreement for transportation service on the Manhattan Extension, with the exception of NJ-NY Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(D):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Manhattan Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(E) For Customers executing a service agreement for transportation service on the Ohio Extension, with the exception of OPEN Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(E):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for

which each Customer contracted for service on the Ohio Extension. And,

- (2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

- (F) For Customers executing a service agreement for transportation service on the Petronila Extension, with the exception of STEP Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(F):

- (1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Petronila Extension. And,

- (2) Monthly Usage Charge consisting of the sum of the following daily charges:

The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

- (G) For Customers executing a service agreement for transportation service on the Brazoria Extension, with the exception of Stratton Ridge Expansion Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(G):

- (1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Brazoria Extension. And,

- (2) Monthly Usage Charge consisting of the sum of the following daily

charges:

- (a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(H) For Customers executing a service agreement for transportation service on the Middlesex Extension, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(H):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Middlesex Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(I) Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

3.3 (A) For Customers executing a service agreement for transportation which is solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.3(A):

(1) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total

Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

- (b) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

- (B) Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

3.4 In addition to all other charges hereunder, Customers shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule FT-1, per Month per Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule FT-1.

3.5 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FT-1 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.6 [RESERVED FOR FUTURE USE]

3.7 Customized Reservation Pattern™ (CRP™)

- (A) The CRP™ election provides an alternative to uniform monthly billing of the Reservation Charge as contemplated by the rates set forth on the Statement of Rates for Rate Schedule FT-1. Billing and payment of CRP™ Reservation Charges shall be in accordance with the reservation pattern elected by Customer on the LINK® System. Rates reflecting such Customer election shall be posted on the LINK® System. The total Reservation Charges resulting from CRP™ will not exceed the total Reservation Charges Customer would pay without the CRP™ election for the same 12 Month period. An adjustment, if necessary, will be included on the invoice for the last Month of the CRP™ period (November 1 - October 31) to ensure Reservation Charges due Pipeline under Pipeline's uniform effective rates equal the Reservation Charges received by Pipeline under the CRP™ rates. All rights and obligations of Section 10 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Customer. In the event any CRP™

invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP™ election had not been made.

- (B) Customer who is the primary capacity holder paying maximum reservation rates and has contracted for capacity for the full CRP™ period may elect flexible maximum reservation rates under CRP™ that are derived from the maximum uniform rates for service on the effective Statement of Rates for Rate Schedule FT-1. Customer shall submit to Pipeline by September 1 on an annual basis via the LINK® System its election to participate in the CRP™ program. Customers electing CRP™ will be allowed to spread Reservation Charges excluding cost components subject to adjustment pursuant to trackers due for the period April through October over the preceding November through March period. Customers with seasonal contracts, i.e., different MDQs for winter and summer, will only be allowed to elect their lower MDQ for participating in the CRP™ program. Annual CRP™ rate and volume elections by contract will be due by October 1 of each year to be effective November 1. Rate elections may vary by Month and path; however, annual volume elections will be pro-rata across all paths that apply to a Customer's contract.
- (C) The usage rates set forth on the Statement of Rates for Rate Schedule FT-1 shall not be adjusted and shall be the rates utilized for determining the Monthly Usage Charge.

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

- 6.1 If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

6.2 Hourly Flow Quantities.

With respect to Points of Delivery subject to an MHQ, Customer shall be entitled to accept delivery of Gas on a firm basis from Pipeline pursuant to this Rate Schedule at such Point of Delivery at a flow rate per hour that is different than 1/24th of the scheduled daily quantity, up to the applicable quantity and time period duration limits as specified in Customer's executed service agreement. In no event shall Customer be entitled to a delivery of a quantity of gas on any Day in excess of Customer's MDQ.

7. POINTS OF RECEIPT

See Section 14 of Pipeline's General Terms and Conditions.

8. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. GOVERNMENTAL AUTHORIZATIONS

Transportation service under executed FT-1 Service Agreements shall be implemented pursuant to any applicable self-implementing authorizations or program of the FERC for which Pipeline has filed or in which Pipeline has agreed to participate.

11. NO-NOTICE SERVICE AVAILABILITY

11.1 No-notice Service Supported by Rate Schedule CDS, SCT or SS-1

- (A) No-notice Service is available to any Customer under Rate Schedule FT-1 for delivery to a primary firm point of delivery designated in Customer's Rate Schedule FT-1 service agreement where the primary firm point(s) of delivery specified in the Rate Schedule CDS, SCT or SS-1 service agreement(s) ("No-notice Service Agreement") align with the primary firm point(s) of receipt specified in the executed Rate Schedule FT-1 service agreement ("Alignment Point(s)") and to the extent of the lesser of Customer's MDDO rights under the executed No-notice Service

Agreement(s) and the MDRO rights under the FT-1 service agreement at these Alignment Point(s).

- (B) Customer shall be responsible for identifying, via the LINK® System, the relationship between Customer's FT-1 service agreement and the No-notice Service Agreement that will be used to support the No-notice Service on Customer's FT-1 service agreement. Such relationship shall be established for a period of no less than one Day and must be established prior to the nomination deadline for the Timely Nomination Cycle set forth in Section 4.1(B)(2) of Pipeline's General Terms and Conditions.
- (C) In the event that Customer desires to utilize its No-notice Service under Rate Schedule FT-1, Customer shall notify Pipeline of such desire by submitting a nomination pursuant to Section 4 of Pipeline's General Terms and Conditions. In order for such nomination to be treated as a no-notice nomination, the nomination on Customer's FT-1 service agreement must qualify as a primary firm nomination as defined in, and scheduled in accordance with, Section 4.1(I)(1) of the General Terms and Conditions; in addition, Customer must have submitted, or caused to be submitted, a nomination on a related No-notice Service Agreement, as identified pursuant to Section 11.1(B) above, for a primary firm delivery at the Alignment Point.
- (D) No-notice Service under Rate Schedule FT-1 is available to Customer on any Day only to the extent that (i) such Customer has sufficient unutilized contractual entitlements at the primary point of delivery for such Day on the related No-notice Service Agreement, and (ii) Customer's nomination on the FT-1 service agreement qualifies as a primary firm nomination as defined in, and scheduled in accordance with, Section 4.1(I)(1) of the General Terms and Conditions. In addition, No-notice Service is not available to the extent that the primary firm point(s) of delivery specified in the executed No-notice Service Agreement and primary firm point(s) of receipt specified in the executed service agreement under Rate Schedule FT-1 no longer meet the criteria set forth in Section 11.1(A) above following capacity release of, segmentation by capacity release of, or primary point amendments to either the No-notice Service Agreement or the Rate Schedule FT-1 service agreement.
- (E) Variations between scheduled delivered quantities and actual delivered quantities to Customer under the FT-1 service agreement shall be subject to the assessment of any applicable charges and penalties. Imbalances created by utilization of No-notice Service Agreements, if such imbalances are created to support No-notice Service on an FT-1 service agreement, shall be resolved in accordance with the balancing provisions applicable to the No-notice Service Agreement.

12. CONVERSIONS TO RATE SCHEDULE FT-1

12.1 [RESERVED FOR FUTURE USE]

12.2 Service agreements under Rate Schedule LLFT and those individual certificated rate schedule agreements previously entered into by Customers with Pipeline for firm service under Rate Schedules FTS, FTS-2, FTS-4, FTS-5, SS-2, excluding the storage component, (i.e. - Rate Schedule FTS-7) and SS-3, excluding the storage component, (i.e. - Rate Schedule FTS-8), X-127, X-129, X-130, X-135 and X-137 may be converted at any time to Rate Schedule FT-1 Service Agreements, at the Customer's request, subject to (1) Pipeline's receipt of any necessary authorization as required by the Commission, and (2) such Customer's agreement to continue to pay Pipeline an incremental surcharge for such service in order for Pipeline to fully recover its approved cost of service. As of the date Pipeline receives any necessary authorization as required by the Commission, the rights and obligations of the parties to the individual certificated rate schedule agreements shall be determined pursuant to this Rate Schedule FT-1.

13. [RESERVED FOR FUTURE USE]

14. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

15. SEGMENTED TRANSPORTATION RIGHTS

See Section 30 of the General Terms and Conditions.

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Compliance	Filing Date:	01/30/2023
FERC Docket:	RP21-01188-005	FERC Action:	Accept
FERC Order:	183 FERC ? 61,003	Order Date:	04/03/2023
Effective Date:	01/01/2023	Current Status:	Effective
Assoc. Filing Num	1348	Option Code:	A
Section Title:	14., Rate Schedule SS-1 (20.0.0)		

RATE SCHEDULE SS-1

STORAGE SERVICE

1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested storage service hereunder pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule SS-1. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule SS-1 is a part. Service under this Rate Schedule is not available from capacity on the Marietta Extension, the Manhattan Extension, the Ohio Extension, the Petronila Extension, the Brazoria Extension, or the Middlesex Extension.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 This Rate Schedule shall apply to all firm storage service rendered hereunder pursuant to an executed service agreement providing for a Maximum Storage Quantity (MSQ), Maximum Daily Injection Quantity (MDIQ) and a Maximum Daily Withdrawal Quantity (MDWQ). Service under this Rate Schedule constitutes one of the No-notice Service options as that term is used in Order No. 636 available from Pipeline.

2.2 Pipeline shall receive for Customer's account Quantities of Gas and inject into storage in accordance with Section 5 of this Rate Schedule for Customer's account such Quantities of Gas. Pipeline shall withdraw from storage for Customer, at Customer's request, in accordance with Section 6 of this Rate Schedule, Quantities of Gas from Customer's Storage Inventory, plus Applicable Shrinkage, and deliver for Customer's account such quantities. Such service shall be firm except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part and shall be available to Customer each Day of the Contract Year, which consists of an annual period commencing May 1 and ending the following April 30.

- 2.3 Provided the receipt of Gas and the injection of such Gas into storage from Customer can be accomplished by Pipeline without detriment to Pipeline's facilities and/or Pipeline's ability to meet its firm obligations to other Customers, Pipeline upon request of Customer shall inject on an interruptible basis Quantities of Gas in excess of the limitations set forth in Section 5.3. Such excess quantities shall be deemed to be Excess Injection Gas.
- 2.4 Provided such withdrawal from storage and delivery of such Gas to Customer can be accomplished by Pipeline without detriment to Pipeline's facilities and/or Pipeline's ability to meet its firm obligations to other Customers, Pipeline upon request of Customer shall schedule and withdraw on an interruptible basis Gas in excess of the limitations set forth in Section 6.3. Such excess quantities shall be deemed to be Excess Withdrawal Gas.
- 2.5 Service under this Rate Schedule is provided as a result of bundling transportation and storage service. Such storage service is otherwise available under Rate Schedule FSS-1 and such transportation service is otherwise available under Rate Schedule FT-1. A Customer executing a service agreement under this Rate Schedule SS-1 has the right to make an election to release all or a portion of its firm service under this Rate Schedule as firm service under Rate Schedule SS-1, or as firm storage service under Rate Schedule FSS-1 and firm transportation service under Rate Schedule FT-1 pursuant to Section 3.14 of the General Terms and Conditions.

3. RATE

- 3.1 The applicable rates for service hereunder in each Zone are set forth in the currently effective Statement of Rates for Rate Schedule SS-1 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s) as set forth on the effective Statement of Rates for Rate Schedule SS-1. In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

- 3.2 For all service rendered hereunder to Customer each Month under this Rate Schedule, Customer shall pay Pipeline each Month the sum of the following amounts:

- (A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDWQ specified in the executed service agreement;

(B) Space Charge:

The Space Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by one-twelfth (1/12) of the MSQ specified in the executed service agreement;

(C) Injection Charge:

The Injection Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Quantity of Gas scheduled and injected for the Month, other than Excess Injection Gas pursuant to the executed service agreement;

(D) Withdrawal Charge:

The Withdrawal Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Quantity of Gas scheduled and withdrawn for the Month, other than Excess Withdrawal Gas, pursuant to the executed service agreement;

(E) Excess Injection Charge:

The Excess Injection Charge Rate, as determined by Section 3.1 herein, multiplied by the quantities of Excess Injection Gas received for the Month pursuant to the executed service agreement;

(F) Excess Withdrawal Charge:

The Excess Withdrawal Charge Rate, as determined by Section 3.1 herein, multiplied by the quantities of Excess Withdrawal Gas delivered for the Month pursuant to the executed service agreement;

3.3 In addition to all other charges hereunder, the Customers specified on the Statement of Rates for Rate Schedule SS-1 shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule SS-1, per Month per Dth of additional MSQ, MDWQ and/or MDIQ, as applicable, for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule SS-1.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule SS-1 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to

time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

- 3.6 Storage Cost Credit Mechanism. A cost increment to reflect the use of storage facilities is incorporated into the Rate Schedule CDS, FT-1, and SCT rates. A portion of the revenue attributable to this storage cost increment will be credited to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers. The credit will compensate for the temporary use of storage service to support the No-notice Service and "instantaneous" transportation services as directed in Order No. 636, and such credit will be eliminated or reduced subject to Commission review and certification of additional storage capacity. Pipeline will credit to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers an amount equal to the storage costs recovered (less any Rate Schedule CDS pre-injection credits and less \$270,216 per Month associated with the Oakford Storage Expansion Project approved in Docket No. CP9 7-774) through the Rate Schedules CDS, SCT, SS-1 and FT-1 rates. Storage costs recovered in a particular Month will be subject to credit to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers in the same Month. Such amounts to be credited will be allocated to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers based upon their pro rata share of respective MDWQ's under Rate Schedules SS, SS-1, FSS-1 and X-28 and will be credited to Reservation Charges for the Month.

4. MINIMUM COMMODITY BILL

None.

5. INJECTION PROVISIONS

- 5.1 General Procedure. If Customer desires Pipeline to store Gas for Customer's account under this Rate Schedule, it shall give notice to Pipeline specifying the Quantity of Gas, not in excess of the quantity determined pursuant to Section 5.3, which Customer desires to be injected into storage under this Rate Schedule on such Day. Pipeline shall thereupon inject the Quantity of Gas so nominated subject to the limitations set forth herein. Except as provided in Section 5.2 and 5.3 herein, the Natural Gas received by Pipeline for Customer's account for storage injection pursuant to this Rate Schedule shall be those quantities scheduled for delivery pursuant to Service Agreements for transportation service between Pipeline and Customer under transactions which specify as a Point of Delivery the "SS-1 Storage Point". For purposes of billing of Usage Charges under transportation Rate Schedules for deliveries of Gas to the "SS-1 Storage Point", such deliveries for injection into storage scheduled directly to the "SS-1 Storage Point" shall be deemed to have been delivered 60% in Market Zone 2 and 40% in Market Zone 3. In addition, at Customer's request any positive or negative variance between scheduled deliveries and actual deliveries on any Day

at Customer's Points of Delivery under Rate Schedules CDS, FT-1, SCT, or IT-1 shall be deemed for billing purposes delivered at the Point of Delivery and shall be injected into or withdrawn from storage for Customer's account. In addition to accepting Gas for storage injection at the SS-1 Storage Point, Pipeline will accept Gas tendered at points of interconnection between Pipeline and third party facilities at Oakford and Leidy Storage Fields provided that such receipt does not result in Customer tendering aggregate quantities for storage in excess of the Customer MDIQ.

- 5.2 Pipeline shall permit transfers of title of Gas in Storage Inventory between Customers, provided both Customers have executed a service agreement under Rate Schedules SS-1, FSS-1 and/or ISS-1 and that such transfer does not permit either Customer to exceed its MSQ specified in such service agreement. Such transferred quantities shall not be included in any Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to Section 6 until twenty-four (24) hours following the date of transfer or as provided in Section 6.3 of this Rate Schedule. In lieu of transferring its Storage Inventory to another storage service Customer, Customer may transfer all or a portion of its Storage Inventory to another of its Open-Access storage service agreements, provided that no portion of the term of the agreements involved in the transfer overlap. A Customer that desires to transfer Storage Inventory to another Customer or to another of its Open-Access storage service agreements must submit the required information, which shall include, at a minimum, the identification of the storage service agreements involved in the transfer, the quantity to be transferred, and the effective date of the transfer, via the LINK® System. If a proposed transfer involves a storage service agreement that has terminated, the required information must be submitted within three (3) Business Days after the end of the term of the applicable agreement. The proposed transfer must be confirmed via the LINK® System by the Customer to whom the Storage Inventory is to be transferred before the transfer is processed by Pipeline.
- 5.3 In addition to accepting Gas for storage injection at the SS-1 Storage Point, Pipeline will accept Gas tendered at points of interconnection between Pipeline and third party facilities at Oakford and Leidy Storage Fields provided that such receipt does not result in Customer tendering aggregate quantities for storage in excess of the Customer MDIQ.
- 5.4 Notice Required. The notice given by Customer to Pipeline for injections on any Day shall be in accordance with Section 4 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.
- 5.5 Injection Quantities. The maximum injection Quantity of Gas which Pipeline is obligated on any Day to inject into storage under this Rate Schedule shall be the MDIQ.

- 5.6 Limitation Upon Total Injections. Pipeline shall be obligated to accept Gas for storage for Customer's account in accordance with the above procedure only when Customer's Storage Inventory is less than Customer's MSQ.

6. WITHDRAWAL PROVISIONS

- 6.1 General Procedure. If Customer desires the delivery of Gas stored for Customer's account under this Rate Schedule, it shall give notice to Pipeline specifying the Quantity of Gas, not in excess of the quantity determined pursuant to Section 6.3, plus Applicable Shrinkage, which Customer desires to be withdrawn from storage and delivered under this Rate Schedule during such Day. Pipeline shall thereupon deliver to Customer the Quantity of Gas subject to the limitations set forth herein.
- 6.2 Notice Required. The notice given by Customer to Pipeline for withdrawals on any Day shall be in accordance with Section 4 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.
- 6.3 Withdrawal Quantities. Pipeline shall not be obligated to withdraw for Customer on any Day a total daily quantity in excess of the following:
- (A) the MDWQ if Customer's Storage Inventory is more than 20% of Customer's MSQ;
 - (B) five-sixths (5/6) of Customer's MDWQ if Customer's Storage Inventory is 20% or less of Customer's MSQ, but more than 10% of Customer's MSQ; or
 - (C) two-thirds (2/3) of Customer's MDWQ if Customer's Storage Inventory is 10% or less of Customer's MSQ.

If at any time during the period from November 16 through April 15 of each contract year the aggregate Storage Inventory of all Customers hereunder equals or is less than 10% of the aggregate MSQ of all Customers hereunder, then for the balance of the period ending April 15 for such contract year injections into storage or transfers of title of Gas in Storage Inventory shall not be included in Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to this Section 6. Pipeline shall notify Customer verbally and then in writing when the aggregate Storage Inventory of all Customers hereunder and/or when Customer's individual Storage Inventory equals or is less than 20% and 10% of the aggregate MSQ or Customer's individual MSQ, respectively.

- 6.4 Limitation Upon Total Withdrawals. Pipeline shall deliver to Customer Gas for Customer's account only when Customer's Storage Inventory is greater than zero.

7. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

8. IMPAIRMENT OF DELIVERIES

When Pipeline, on any Day, is unable to deliver the total requests of all its Customers for Excess Withdrawal Gas hereunder due to insufficient capacity on Pipeline's system, then Pipeline shall limit deliveries of Excess Withdrawal Gas requested by Customers hereunder on a pro rata basis for all Customers requesting Excess Withdrawal Gas. Each Customer shall receive the same percentage of Excess Withdrawal Gas available to Customers on such Day; provided, however, that a Customer may nominate a smaller percentage.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. RATE SCHEDULE SS AND SECOND REVISED VOLUME NO. 2 RATE SCHEDULE X-28 CONVERSIONS

10.1 Those Rate Schedule SS agreements previously entered into by Customers with Pipeline for firm storage service may be converted at any time to Rate Schedule SS-1 Service Agreements, at the Customer's request. As of the effective date of such conversion, the rights and obligations of the parties to the Rate Schedule SS agreements shall be determined pursuant to this Rate Schedule SS-1.

10.2 The Second Revised Volume No. 2 Rate Schedule X-28 agreement previously entered into by Customer with Pipeline for firm storage service may be converted at any time to a Rate Schedule SS-1 Service Agreement, at the Customer's request. As of the effective date of such conversion, the rights and obligations of the parties to the Second Revised Volume No. 2 Rate Schedule X-28 agreement shall be determined pursuant to this Rate Schedule SS-1.

11. [RESERVED FOR FUTURE USE]

12. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

13. SECONDARY POINTS

See Section 30.5 of the General Terms and Conditions.

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Compliance	Filing Date:	11/26/2014
FERC Docket:	RP12-00318-006	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/23/2014
Effective Date:	12/01/2014	Current Status:	Effective
Assoc. Filing Num	711	Option Code:	A
Section Title:	18., Rate Schedule FTS-2 (2.0.0)		

RATE SCHEDULE FTS-2

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-2. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-2 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.
- 2.2 Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Equitrans Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.
- 2.3 Pipeline shall receive for Customer's account, at the Equitrans Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

3. RATE

- 3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-2 of this FERC Gas Tariff and are

hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

- 3.2 For transportation which is a forwardhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

- (1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-2, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

- 3.3 In the event that the service agreement is effective on a date other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-2 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

- 3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-2 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

- 3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires the transportation of Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

9. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	12/17/2019
FERC Docket:	RP20-00333-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	01/07/2020
Effective Date:	01/17/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	21., Rate Schedule FTS-7 (7.0.0)		

RATE SCHEDULE FTS-7

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-7. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-7 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.
- 2.2 Pipeline shall receive for Customer's account, at Customer's Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.
- 2.3 Pipeline shall receive for Customer's account, at the CNG Points(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer's Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

3. RATE

- 3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-7 of this FERC Gas Tariff and are

hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

- (1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-7, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) System Expansion Adjustment:

The Reservation Charge, in Section 3.2(A) above, reflects the costs of all system expansions pursuant to Section 10, herein. The Reservation Charge shall be automatically adjusted to reflect the impact of each such system expansion completed pursuant to FERC certificate authorization.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month or the date of any subsequent change in Customer's MDQ is other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-7 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-7 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. RATE SCHEDULE SS-2 CONVERSIONS

Those Rate Schedule SS-2 service agreements previously entered into by Customers with Pipeline for firm storage service shall be deemed Rate Schedule FTS-7 Service Agreements to the extent of such firm service. Interruptible service previously provided under Customer's SS-2 Agreement shall be offered pursuant to a Rate Schedule IT-1 Service Agreement. As of the effective date of this Section 8, the rights and obligations of the parties to Rate Schedule SS-2 to the extent of such firm service shall be determined pursuant to this Rate Schedule FTS-7.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. FIRM UP ELECTION PROCEDURES

As stated in Section 8 herein, the following Customers executed Rate Schedule IT-1 Service Agreements for interruptible service previously provided under Rate Schedule SS-2 Service Agreements prior to June 1, 1993:

Customer	Rate Schedule IT-1 MDQ (Dth)
City of Norwich, CT	37
Columbia Gas of Ohio, Incorporated	9,000
Columbia Gas of Pennsylvania, Incorporated	6,000
Liberty Utilities (New England Natural Gas Company) Corp	100
UGI Utilities, Inc.	6,000

Such Customers at any time may request, in a form suitable to Pipeline, to firm up, as firm service under this Rate Schedule, any portion of its MDQ under the applicable Rate Schedule IT-1 Service Agreement. Upon receipt of such a request, Pipeline shall inquire of all Customers under this Rate Schedule if they also desire at such time to firm up any portion of their respective Rate Schedule IT-1 MDQ. If Pipeline receives sufficient requests for firmed up MDQ which, in Pipeline's sole opinion, makes it economically feasible to expand Pipeline's system, Pipeline shall make the necessary expansion of its system as soon as practicable after all necessary regulatory and governmental authorizations on terms and conditions acceptable to Pipeline are granted. Upon completion of the system expansion, Pipeline shall notify each Customer which requested a firmed up MDQ of its new MDQ under this Rate Schedule and the effective date thereof. The annual costs associated with all facilities which must be added to Pipeline's system to enable the establishment of and firm up of the MDQ's of Customers hereunder shall be borne by those Customers which have MDQ's hereunder by means of the Reservation Charge.

11. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Compliance	Filing Date:	11/26/2014
FERC Docket:	RP12-00318-006	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/23/2014
Effective Date:	12/01/2014	Current Status:	Effective
Assoc. Filing Num	711	Option Code:	A
Section Title:	22., Rate Schedule FTS-8 (5.0.0)		

RATE SCHEDULE FTS-8

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-8. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-8 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.
- 2.2 Pipeline shall receive for Customer's account, at Customer's Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.
- 2.3 Pipeline shall receive for Customer's account, at the CNG Points(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer's Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

3. RATE

- 3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-8 of this FERC Gas Tariff and are

hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

- (1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-8, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) System Expansion Adjustment:

The Reservation Charge, in Section 3.2(A) above, reflects the costs of all system expansions pursuant to Section 10, herein. The Reservation Charge shall be automatically adjusted to reflect the impact of each such system expansion completed pursuant to FERC certificate authorization.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month or the date of any subsequent change in Customer's MDQ is other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-8 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-8 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. RATE SCHEDULE SS-3 CONVERSIONS

Those Rate Schedule SS-3 agreements previously entered into by Customers with Pipeline for firm storage service shall be deemed Rate Schedule FTS-8 Service Agreements to the extent of such firm service. Interruptible service previously provided under Customer's SS-3 Agreement shall be offered pursuant to a Rate Schedule IT-1 Service Agreement. As of the effective date of this Section 8, the rights and obligations of the parties to Rate Schedule SS-3 to the extent of such firm service shall be determined pursuant to this Rate Schedule FTS-8.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. FIRM UP ELECTION PROCEDURES

As stated in Section 8 herein, the following Customers executed Rate Schedule IT-1 Service Agreements for interruptible service previously provided under Rate Schedule SS-3 Service Agreements prior to June 1, 1993:

Customer	Rate Schedule IT-1 MDQ (Dth)
Boston Gas Company d/b/a National Grid	10,639
Brooklyn Union Gas Company d/b/a National Grid	160
City of Norwich, CT	480
Southern Connecticut Gas Company	3,290

Such Customers at any time may request, in a form suitable to Pipeline, to firm up, as firm service under this Rate Schedule, any portion of its MDQ under the applicable Rate Schedule IT-1 Service Agreement. Upon receipt of such a request, Pipeline shall inquire of all Customers under this Rate Schedule if they also desire at such time to firm up any portion of their respective Rate Schedule IT-1 MDQ. If Pipeline receives sufficient requests for firmed up MDQs which, in Pipeline's sole opinion, makes it economically feasible to expand Pipeline's system, Pipeline shall make the necessary expansion of its system as soon as practicable after all necessary regulatory and governmental authorizations on terms and conditions acceptable to Pipeline are granted. Upon completion of the system expansion, Pipeline shall notify each Customer which requested a firmed up MDQ of its new MDQ under this Rate Schedule and the effective date thereof. The annual costs associated with all facilities which must be added to Pipeline's system to enable the establishment of and firm up of the MDQs of Customers hereunder shall be borne by those Customers which have MDQs hereunder by means of the Reservation Charge.

11. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	09/17/2015
FERC Docket:	RP15-01279-000	FERC Action:	Accept
FERC Order:	153 FERC ? 61,113	Order Date:	10/29/2015
Effective Date:	10/29/2015	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Part 7, Form of Service Agreements (2.0.0)		

PART 7 - FORM OF SERVICE AGREEMENTS INDEX

Section Description and Title

Rate Schedule(s)

1. CDS
2. FT-1
3. SCT
4. IT-1
5. LLFT
6. LLIT
7. VKFT
8. VKIT
9. MLS-1
10. TABS-1
11. TABS-2
12. MBA
13. PAL
14. SS-1
15. FSS-1
16. ISS-1
17. FTS
18. FTS-2
19. FTS-4
20. FTS-5
21. FTS-7
22. FTS-8
23. SS
27. MLS-2

Other

24. LINK® System
25. Capacity Release Umbrella
26. Multiple Shipper Option Agreement
28. Operational Balancing Agreement

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	01/31/2023
FERC Docket:	RP23-00395-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	02/03/2023
Effective Date:	08/01/2023	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	1., CDS Service Agreement (3.0.0)		

FORM OF SERVICE AGREEMENT FOR RATE SCHEDULE CDS

Date: _____, Contract No.) _____

SERVICE AGREEMENT

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____ ("Customer").

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement: "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule CDS and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.

[In the event that a precedent agreement for a new or an expansion project contains credit provisions applicable to Customer's capacity related to such project, the following language shall be included in Customer's Service Agreement: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Texas Eastern and Customer related to this Agreement."]

2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any

Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the MDQ.

3. This Agreement shall be effective on _____ [this blank may include a date certain, a date either earlier or later than a specified date certain based on the completion of construction of facilities necessary to provide service under the Agreement, a date set forth in or established by a relevant order from the Federal Energy Regulatory Commission or a commencement date as defined in a precedent agreement between Customer and Pipeline] and shall continue for a term ending on and including _____ [or, when applicable, shall continue for a term of _____ years"] ("Primary Term") and shall remain in force from year to year thereafter ***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:*** "but in no event beyond _____,"] unless terminated by either party upon _____ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted from Customer's Agreement.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Tariff.

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language: "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree

that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.

5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.
6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

Pipeline: As provided for in Section 34.2 of Pipeline's General Terms and Conditions.

Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of _____, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.
8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: _____

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By: _____

By: _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	01/22/2014
FERC Docket:	RP14-00379-000	FERC Action:	Accept
FERC Order:	146 FERC 61,181	Order Date:	03/14/2014
Effective Date:	04/01/2014	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	1.1, Exhibit A for CDS Service Agreement (2.0.0)		

**EXHIBIT A, TRANSPORTATION PATHS
FOR BILLING PURPOSES, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit A Effective Date: _____

(1) Customer's firm Point(s) of Receipt:

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage)	Measurement Responsibilities	Owner	Operator

(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

<u>Transportation Path</u>	<u>Transportation Path Quantity</u>

[Notice: The Maximum Daily Receipt Obligation at any Point of Receipt may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Point(s) of Receipt is(are) reflected as a Point of Receipt on one or more of Customer's Service Agreements.]

[Notice: Additional information may be included where the Transportation Path cannot be clearly identified from the MDRO and the Transportation Path set forth on Exhibit A to Customer's CDS Service Agreement and/or the MDRO set forth on Exhibit B to Customer's CDS Service Agreement.]

SIGNED FOR IDENTIFICATION

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT A DATED: _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	05/01/2013
FERC Docket:	RP13-00867-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	06/25/2013
Effective Date:	08/01/2013	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	1.2, Exhibit B for CDS Service Agreement (1.0.0)		

**EXHIBIT B, POINT(S) OF DELIVERY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit B Effective Date: _____

Point of Delivery	Description	Maximum Daily Delivery Obligation	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT B DATED _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	01/22/2014
FERC Docket:	RP14-00379-000	FERC Action:	Accept
FERC Order:	146 FERC 61,181	Order Date:	03/14/2014
Effective Date:	04/01/2014	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	1.3, Exhibit C for CDS Service Agreement (2.0.0)		

**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY
AND ZONE BOUNDARY EXIT QUANTITY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit C Effective Date: _____

[INSTRUCTIONAL NOTES - NOT TO BE INCLUDED IN CUSTOMER'S SERVICE AGREEMENT:

1. For a Service Agreement on which the Transportation Path reflected on Exhibit A runs in a south to north direction from the Access Area to the Market Area and the Access Area Zone Boundary Entry and Exit Quantities are subject to the Operational Segment Capacity Entitlements recalculation provision of Section 9.1 of the General Terms and Conditions of Pipeline's FERC Gas Tariff ("Section 9.1 Recalculation"), this Exhibit C shall be populated with the applicable Zone Boundary Entry Quantities into M1 from ETX and ELA along with the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Market Area Zones. The applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Access Area Zones will be displayed in the LINK® System.
2. For all other Service Agreements, with the exception of those with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, this Exhibit C will be populated with all applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities.
3. For those Service Agreements with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities will be displayed in the LINK® System.]

ZONE BOUNDARY ENTRY QUANTITY

 D_{th}/D

TO

[illegible]

M1-30

M2-24

M2-30

M2

M3

EXHIBIT C (Continued)

ZONE BOUNDARY EXIT QUANTITY
Dth/D

TO

	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
FROM										
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT C DATED _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	05/01/2013
FERC Docket:	RP13-00867-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	06/25/2013
Effective Date:	08/01/2013	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	1.4, Exhibit D for CDS Service Agreement (1.0.0)		

**EXHIBIT D, TRANSPORTATION QUANTITIES,
DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit D Effective Date: _____

MAXIMUM DAILY QUANTITY (MDQ): _____ Dth
Dth Period

PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by _____ Dth as of _____, or any subsequent anniversary date, upon providing _____ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this Agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.

PIPELINE: _____

CUSTOMER: _____

SUPERCEDES EXHIBIT D DATED: _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	01/31/2023
FERC Docket:	RP23-00395-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	02/03/2023
Effective Date:	08/01/2023	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	2., FT-1 Service Agreement (4.0.0)		

FORM OF SERVICE AGREEMENT FOR RATE SCHEDULE FT-1

Date: _____, Contract No. _____

SERVICE AGREEMENT

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____ ("Customer").

[or, when applicable, this AGREEMENT entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____, as "Administrator" on behalf of the Principals as set forth in MSOA Contract No. _____, hereinafter individually and collectively referred to as "Customer," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.]

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement: "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule FT-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.

[In the event that a precedent agreement for a new or an expansion project contains credit provisions applicable to Customer's capacity related to such project, the following language shall be included in Customer's Service Agreement: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Texas Eastern and Customer related to this Agreement."]

2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for

each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ.

3. This Agreement shall be effective on _____ [this blank may include a date certain, a date either earlier or later than a specified date certain based on the completion of construction of facilities necessary to provide service under the Agreement, a date set forth in or established by a relevant order from the Federal Energy Regulatory Commission or a commencement date as defined in a precedent agreement between Customer and Pipeline] and shall continue for a term ending on and including _____ [or, when applicable, shall continue for a term of _____ years"] ("Primary Term") and shall remain in force from year to year thereafter ***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:*** "but in no event beyond _____,"] unless terminated by either party upon _____ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Gas Tariff.

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language: "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of

Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.

5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.
6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

Pipeline: As provided for in Section 34.2 of Pipeline's General Terms and Conditions.

Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of _____, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.
8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: _____

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By: _____

By: _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	04/29/2015
FERC Docket:	RP15-00927-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	06/11/2015
Effective Date:	07/01/2015	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	2.1, Exhibit A for FT-1 Service Agreement (3.0.0)		

**EXHIBIT A, TRANSPORTATION PATHS
FOR BILLING PURPOSES, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit A Effective Date: _____

- (1) Customer's firm Point(s) of Receipt:

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage)	Measurement Responsibilities	Owner	Operator

- (2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

<u>Transportation Path</u>	<u>Transportation Path Quantity</u>

[Notice: The Maximum Daily Receipt Obligation at any Point of Receipt may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Point(s) of Receipt is(are) reflected as a Point of Receipt on one or more of Customer's Service Agreements.]

[Notice: Additional information may be included where the Transportation Path cannot be clearly identified from the MDRO and the Transportation Path set forth on Exhibit A to Customer's FT-1 Service Agreement and/or the MDRO set forth on Exhibit B to Customer's FT-1 Service Agreement.]

[Notice: ***In the event that Customer and Pipeline have agreed that the receipt of Customer's Gas from Customer will be accomplished by displacement at a Point of Receipt listed above, the Point of Receipt will be identified with an "*" and the following language will be included in Exhibit A to Customer's service agreement:*** "Receipts at (enter the information for the applicable Point of Receipt) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of (enter the name of the interconnected party and an appropriate abbreviation) to the delivery of such volumes. Arrangements for deliveries by (enter the abbreviation for the interconnected party) shall be the sole responsibility of Customer.]

SIGNED FOR IDENTIFICATION

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT A DATED: _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	04/29/2015
FERC Docket:	RP15-00927-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	06/11/2015
Effective Date:	07/01/2015	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	2.2, Exhibit B for FT-1 Service Agreement (3.0.0)		

**EXHIBIT B, POINT(S) OF DELIVERY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit B Effective Date: _____

Point of Delivery	Description	Maximum Daily Delivery Obligation	[Maximum Hourly Quantity]	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

[NOTICE: In the event that Customer and Pipeline have reached an agreement for an MHQ at a Point of Delivery under Customer's Service Agreement, the column heading Maximum Hourly Quantity will be included in Exhibit B to Customer's Service Agreement, followed by Customer's MHQ.]

[NOTICE: ***In the event that Customer and Pipeline have agreed that the delivery of Customer's Gas to Customer will be accomplished by displacement at a Point of Delivery listed above, the Point of Delivery will be identified with an "*" and the following language will be included in Exhibit B to Customer's service agreement:*** "Deliveries at (enter the information for the applicable Point of Delivery) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of (enter the name of the interconnected party and an appropriate abbreviation) to the receipt of such volumes. Arrangements for receipts by (enter the abbreviation for the interconnected party) shall be the sole responsibility of Customer.]"

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT B DATED _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	01/22/2014
FERC Docket:	RP14-00379-000	FERC Action:	Accept
FERC Order:	146 FERC 61,181	Order Date:	03/14/2014
Effective Date:	04/01/2014	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	2.3, Exhibit C for FT-1 Service Agreement (2.0.0)		

**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY
AND ZONE BOUNDARY EXIT QUANTITY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit C Effective Date: _____

[INSTRUCTIONAL NOTES - NOT TO BE INCLUDED IN CUSTOMER'S SERVICE AGREEMENT:

1. For a Service Agreement on which the Transportation Path reflected on Exhibit A runs in a south to north direction from the Access Area to the Market Area and the Access Area Zone Boundary Entry and Exit Quantities are subject to the Operational Segment Capacity Entitlements recalculation provision of Section 9.1 of the General Terms and Conditions of Pipeline's FERC Gas Tariff ("Section 9.1 Recalculation"), this Exhibit C shall be populated with the applicable Zone Boundary Entry Quantities into M1 from ETX and ELA along with the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Market Area Zones. The applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Access Area Zones will be displayed in the LINK® System.
2. For all other Service Agreements, with the exception of those with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, this Exhibit C will be populated with all applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities.
3. For those Service Agreements with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities will be displayed in the LINK® System.]

ZONE BOUNDARY ENTRY QUANTITY

 D_{th}/D

TO

[illegible]

M2-24

M2-30

M2

M3

EXHIBIT C (Continued)

ZONE BOUNDARY EXIT QUANTITY
Dth/D

TO

	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
FROM										
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT C DATED _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	05/01/2013
FERC Docket:	RP13-00867-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	06/25/2013
Effective Date:	08/01/2013	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	2.4, Exhibit D for FT-1 Service Agreement (1.0.0)		

**EXHIBIT D, TRANSPORTATION QUANTITIES,
DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit D Effective Date: _____

MAXIMUM DAILY QUANTITY (MDQ): _____ Dth
Dth Period

PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by _____ Dth as of _____, or any subsequent anniversary date, upon providing _____ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this service agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.

PIPELINE: _____

CUSTOMER: _____

SUPERCEDES EXHIBIT D DATED: _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	01/31/2023
FERC Docket:	RP23-00395-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	02/03/2023
Effective Date:	08/01/2023	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	14., SS-1 Service Agreement (3.0.0)		

FORM OF SERVICE AGREEMENT FOR RATE SCHEDULE SS-1

Date: _____, Contract No. _____

SERVICE AGREEMENT

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____ ("Customer").

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement: "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

- Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule SS-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.
- The Maximum Daily Injection Quantity (MDIQ), Maximum Storage Quantity (MSQ), and Maximum Daily Withdrawal Quantity (MDWQ) for service under this Agreement and any right to increase or decrease the MDIQ, MSQ, and MDWQ during the term of this Agreement are listed on Exhibit C attached hereto. The Point(s) of Delivery are listed on Exhibit A attached hereto. Customer's Storage Withdrawal Quantities are specified on Exhibit B attached hereto. Exhibit(s) A, B, and C are incorporated herein by reference and made a part hereof.
- This Agreement shall be effective on _____ and shall continue for a term ending on and including _____ ("Primary Term") and shall remain in force from year to year thereafter ***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement: "but in no event beyond _____,"]*** unless terminated by either party upon _____ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement;

mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted from Customer's Agreement.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. In the event there is Gas in storage for Customer's account on April 30 of the year of termination of this Agreement, this Agreement shall continue in force and effect for the sole purpose of withdrawal and delivery of said Gas to Customer for an additional one-hundred and twenty (120) Days.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDIQ, MSQ and MDWQ pursuant to Exhibit C or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Tariff.

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language: "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."]

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDIQ, MSQ, MDWQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes rates in whole or in part.
5. All Natural Gas tendered to Pipeline for Customer's account shall conform and be subject to the provisions of Section 5 of the General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.
6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

Pipeline: As provided for in Section 34.2 of Pipeline's General Terms and Conditions.

Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of _____, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.
8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: _____

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By: _____

By: _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	05/01/2013
FERC Docket:	RP13-00867-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	06/25/2013
Effective Date:	08/01/2013	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	14.1, Exhibit A for SS-1 Service Agreement (1.0.0)		

**EXHIBIT A, POINT(S) OF DELIVERY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit A Effective Date: _____

Point of Delivery	Description	Maximum Daily Delivery Obligation	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT A DATED _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	05/01/2013
FERC Docket:	RP13-00867-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	06/25/2013
Effective Date:	08/01/2013	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	14.2, Exhibit B for SS-1 Service Agreement (2.0.0)		

**EXHIBIT B, WITHDRAWAL QUANTITIES, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit B Effective Date: _____

STORAGE WITHDRAWAL QUANTITIES

Pipeline shall not be obligated to withdraw for Customer on any Day a total daily quantity in excess of the following:

the MDWQ if Customer's Storage Inventory is equal to or less than _____ Dth, but more than _____ Dth;

a daily entitlement of _____ if Customer's Storage Inventory is equal to or less than _____ Dth, but more than _____ Dth;

a daily entitlement of _____ if Customer's Storage Inventory is equal to or less than _____ Dth, but more than _____ Dth.

If at any time during the period from November 16 through April 15 of each contract year the aggregate Storage Inventory of all Customers under Rate Schedule SS-1 equals or is less than ____% of the aggregate MSQ of all Customers under Rate Schedule SS-1, then for the balance of the period ending April 15 for such contract year injections into storage or transfers of title of Gas in Storage Inventory shall not be included in Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to this Exhibit B. Pipeline shall notify Customer verbally and then in writing when the aggregate Storage Inventory of all Customers under Rate Schedule SS-1 and/or when Customer's individual Storage Inventory equals or is less than ____% and ____% of the aggregate MSQ or Customer's individual MSQ, respectively.

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT B DATED _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	05/01/2013
FERC Docket:	RP13-00867-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	06/25/2013
Effective Date:	08/01/2013	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	14.3, Exhibit C for SS-1 Service Agreement (1.0.0)		

**EXHIBIT C, STORAGE SERVICE QUANTITIES,
DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit C Effective Date: _____

Pipeline agrees to receive and store for Customer's account quantities of Natural Gas up to the following quantities:

Maximum Daily Injection Quantity (MDIQ) _____ Dth
Maximum Storage Quantity (MSQ) _____ Dth
Maximum Daily Withdrawal Quantity (MDWQ) _____ Dth

Customer may elect to partially reduce Customer's MDIQ by _____ Dth, MSQ by _____ Dth, and MDWQ by _____ Dth, maintaining the existing MDIQ, MSQ, and MDWQ relationship, as of _____, or any subsequent anniversary date, upon providing _____ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDIQ, MSQ, and MDWQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDIQ, MSQ, and MDWQ on a non-geographic basis upon termination or expiration of this Agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDIQ, MSQ, and MDWQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDIQ, MSQ, and MDWQ without being subject to the ROFR procedures.

PIPELINE: _____

CUSTOMER: _____

SUPERCEDES EXHIBIT C DATED: _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	01/31/2023
FERC Docket:	RP23-00395-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	02/03/2023
Effective Date:	08/01/2023	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	18., FTS-2 Service Agreement (3.0.0)		

FORM OF SERVICE AGREEMENT FOR RATE SCHEDULE FTS-2

This Service Agreement, made and entered into this _____ day of _____, _____, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and (herein called "Customer", whether one or more),

W I T N E S S E T H:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-2, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) _____ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Equitrans Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the Equitrans Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but

shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on _____, and shall continue in effect until and including _____ [or, when applicable, shall continue in force for a primary term of ____ years"] [the term of the agreement shall not be less than one year.], and from year to year thereafter unless terminated by either party upon one (1) year prior notice, prior to the end of the primary term or any successive term.

Customer hereby expressly acknowledges and agrees that, to the extent not utilized by Customer for transportation of Gas for Customer's account, Pipeline has the sole right to utilize any pipeline capacity attributable to facilities constructed by Pipeline to provide service pursuant to this Service Agreement as part of Pipeline's overall general system capacity. To that end, Customer agrees not to instigate or cause to be instigated any action designed to alter or increase Customer's right to utilize the pipeline capacity attributable to facilities constructed by Pipeline to provide service pursuant to this Service Agreement. Upon termination of this Service Agreement, all rights of Customer to the transportation service provided by the facilities constructed and utilized to provide service hereunder shall terminate and the capacity provided by such facilities shall be available without limitation for Pipeline's use as Pipeline in its sole discretion deems desirable. If Customer elects to terminate this Service Agreement, then notwithstanding such termination Customer shall continue to pay the monthly charge provided under Section 3.2(A) of Rate Schedule FTS-2 until the earlier of (i) the date Pipeline recovers through said monthly charge the full original cost of the facilities attributable to the service which has been terminated, or (ii) the date Pipeline makes effective its next general rate filing and begins receiving recovery on an alternate basis, which may include systemwide recovery, of the costs of facilities attributable to the service which has been terminated. At such time Customer shall cease paying the monthly charge attributable to the terminated service. In addition, if and to the extent that Customer terminates this Service Agreement and the Federal Energy Regulatory Commission or any other Agency having jurisdiction over the premises ever determines that the facilities attributable to such service are not used or useful in providing Natural Gas service on Pipeline's system or otherwise precludes Pipeline from recovering the full original cost of such facilities then Customer shall reimburse Pipeline the remaining initial cost of said facilities not previously recovered by Pipeline through depreciation charges. Such reimbursement shall not be applicable if and to the extent that Pipeline elects to terminate this Service Agreement.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

ARTICLE III

RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-2 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline, for all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-2 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Customer agrees that Pipeline shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (a) the rates and charges applicable to service pursuant to Pipeline's Rate Schedule FTS-2, (b) Pipeline's Rate Schedule FTS-2, pursuant to which service hereunder is rendered provided, however, that the firm character of service shall not be subject to change hereunder, or (c) any provision of the General Terms and Conditions applicable to Rate Schedule FTS-2. Pipeline agrees that Customer may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Pipeline's existing FERC Gas Tariff as may be found necessary to assure that the provisions in (a), (b), or (c) above are just and reasonable.

ARTICLE IV

CUSTOMER POINT(S) AND EQUITRANS POINT(S)

Natural Gas to be received by Pipeline or for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or Equitrans Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated Equitrans Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), and receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

<u>Equitrans Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Equitrans Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Equitrans Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Equitrans Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Equitrans Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

[In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement: "and

provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:

Point:]

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI

ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline: As provided for in Section 34.2 of Pipeline's General Terms and Conditions.
- (b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII

ASSIGNMENTS

Any company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII

INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law regarding conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX

CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By _____

By _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	01/31/2023
FERC Docket:	RP23-00395-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	02/03/2023
Effective Date:	08/01/2023	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	21., FTS-7 Service Agreement (3.0.0)		

FORM OF SERVICE AGREEMENT FOR RATE SCHEDULE FTS-7

This Service Agreement, made and entered into this ____ day of _____, _____, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and _____ (herein called "Customer", whether one or more),

W I T N E S S E T H:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-7, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ)_____dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the CNG Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but

shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on _____ and shall continue in force for a primary term of _____ years [or, when applicable, "shall continue in force for a primary term ending on and including _____] [the term of the agreement shall not be less than one year]; and from year to year thereafter unless terminated by either party upon _____ year(s) prior written notice. Subject to Section 22 of Pipeline's General Terms and Conditions and without prejudice to such rights, this Service Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond guaranteeing payment to Pipeline of such outstanding bill. Notwithstanding the foregoing, service shall not be terminated unless and until Pipeline has received abandonment authority pursuant to Section 7 of the Natural Gas Act. Customer shall have the right to oppose Pipeline's application to the Federal Energy Regulatory Commission, or any successor agency, for such abandonment authority. For the 120 Days following termination of this Service Agreement, Pipeline shall utilize its best efforts to provide Customer with such additional interruptible transportation service, to be provided pursuant to Rate Schedule IT-1 or successor of Rate Schedule IT-1, as is necessary for Customer to withdraw and receive delivery of all Gas remaining in storage pursuant to CNG's Rate Schedule GSS.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

ARTICLE III

RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-7 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline for, all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-7 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Pipeline shall have the right from time to time, by the filing of a revised rate schedule, to increase or decrease the rates, to change the form of the applicable rate schedule and to take such other and further action with respect thereto without further consent by Customer and such changes in rates and other changes shall become the Rate Schedule and Terms and Conditions under which the Gas shall be transported hereunder. Customer shall have the right to oppose any of the foregoing and to request reduction in rates to the extent that Customer is legally permitted to do so under the Natural Gas Act.

ARTICLE IV

CUSTOMER POINT(S) AND CNG POINT(S)

Natural Gas to be received by Pipeline for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or CNG Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated CNG Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

<u>CNG Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any CNG Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any CNG Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

provided, however, receipt of Gas by Pipeline for Customer's account at Customer Point(s) shall be accomplished solely by the displacement of Gas quantities otherwise deliverable to Customer by Pipeline pursuant to other contractual arrangements between Pipeline and Customer, and which quantities shall be billed by Pipeline and paid by Customer as if such deliveries in fact occurred pursuant to the relevant contractual arrangements.

[In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement: "and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:

Point:]

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI

ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline: As provided for in Section 34.2 of Pipeline's General Terms and Conditions.
- (b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII

ASSIGNMENTS

Any Company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII

INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law governing conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX

CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By _____

By _____

Texas Eastern Database 1

Program:	NGA Gas	Company Name:	Texas Eastern Transmission, LP
Filing Category:	Normal	Filing Date:	01/31/2023
FERC Docket:	RP23-00395-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	02/03/2023
Effective Date:	08/01/2023	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	22., FTS-8 Service Agreement (3.0.0)		

FORM OF SERVICE AGREEMENT FOR RATE SCHEDULE FTS-8

This Service Agreement, made and entered into this ____ day of _____, _____, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and _____ (herein called "Customer", whether one or more),

WITNESSETH:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-8, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) _____ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the CNG Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but

shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on _____ and shall continue in force for a primary term of _____ years [or, when applicable, "shall continue in force for a primary term ending on and including _____] [the term of the agreement shall not be less than one year]; and from year to year thereafter unless terminated by either party upon _____ year(s) prior written notice. Subject to Section 22 of Pipeline's General Terms and Conditions and without prejudice to such rights, this Service Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond guaranteeing payment to Pipeline of such outstanding bill. Notwithstanding the foregoing, service shall not be terminated unless and until Pipeline has received abandonment authority pursuant to Section 7 of the Natural Gas Act. Customer shall have the right to oppose Pipeline's application to the Federal Energy Regulatory Commission, or any successor agency, for such abandonment authority. For the 120 Days following termination of this Service Agreement, Pipeline shall utilize its best efforts to provide Customer with such additional interruptible transportation service, to be provided pursuant to Rate Schedule IT-1 or successor of Rate Schedule IT-1, as is necessary for Customer to withdraw and receive delivery of all Gas remaining in storage pursuant to CNG's Rate Schedule GSS.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

ARTICLE III

RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-8 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline for, all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-8 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Pipeline shall have the right from time to time, by the filing of a revised rate schedule, to increase or decrease the rates, to change the form of the applicable rate schedule and to take such other and further action with respect thereto without further consent by Customer and such changes in rates and other changes shall become the Rate Schedule and Terms and Conditions under which the Gas shall be transported hereunder. Customer shall have the right to oppose any of the foregoing and to request reduction in rates to the extent that Customer is legally permitted to do so under the Natural Gas Act.

ARTICLE IV

CUSTOMER POINT(S) AND CNG POINT(S)

Natural Gas to be received by Pipeline for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or CNG Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated CNG Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

<u>CNG Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any CNG Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any CNG Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

provided, however, receipt of Gas by Pipeline for Customer's account at Customer Point(s) shall be accomplished solely by the displacement of Gas quantities otherwise deliverable to Customer by Pipeline pursuant to other contractual arrangements between Pipeline and Customer, and which quantities shall be billed by Pipeline and paid by Customer as if such deliveries in fact occurred pursuant to the relevant contractual arrangements.

[In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement: "and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:

Point:]

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI

ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline: As provided for in Section 34.2 of Pipeline's General Terms and Conditions.
- (b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII

ASSIGNMENTS

Any Company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII

INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law governing conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX

CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By _____

By _____

Federal Tariff Provisions

Schedule 5

Item 53.64(c) (1)

EASTERN GAS TRANSMISSION AND STORAGE, INC

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	Normal	Filing Date:	10/19/2023
FERC Docket:	RP24-00045-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	11/09/2023
Effective Date:	11/20/2023	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff, Sixth Revised Volume No. 1 (2.0.0)		

FERC GAS TARIFF

SIXTH REVISED VOLUME NO. 1

(Superseding Fifth Revised Volume No. 1)

of

EASTERN GAS TRANSMISSION AND STORAGE, INC.

Filed with

The Federal Energy Regulatory Commission

Communications Concerning This Tariff
Should Be Addressed to:

Daniel L. Verdun
Director – Regulatory Policy and Rates
Eastern Gas Transmission and Storage, Inc.

10700 Energy Way
Glen Allen, VA 23060

Phone: 804-836-2771
Facsimile: 804-270-6268

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	New	Filing Date:	12/03/2020
FERC Docket:	RP21-00294-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/21/2020
Effective Date:	12/03/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record No. 1, Table of Contents (0.0.0)		

TABLE OF CONTENTS

DESCRIPTION	TARIFF RECORD NO.
Volume No. 1	1.1
Volume No. 1A	1.2
Volume No. 1B	1.2
Volume No. 2	1.3
Volume No. 3	1.4

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	New	Filing Date:	12/03/2020
FERC Docket:	RP21-00294-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/21/2020
Effective Date:	12/03/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 1.1, Table of Contents Volume 1 (0.0.0)		

TABLE OF CONTENTS VOLUME NO. 1

VOLUME NO. 1	TARIFF RECORD NO.
Table of Contents	1
Preliminary Statement	2
System Maps	3
Statement of Applicable Rates	10
Rate Schedules	20
FT Firm Transportation Service	20.1
FTNN Firm Transportation, No-Notice Service	20.2
IT Interruptible Transportation Service	20.3
MCS Market Center Services	20.4
GSS General Storage Service	20.20
GSS General Storage Service, Section 7(c)	20.21
GSS-E General Storage Service - Expansion	20.22
ISS Interruptible Storage Service	20.23
TTT Title Transfer Tracking Service	20.40
DPO Delivery Point Operator Service	20.41
CSC Citygate Swing Customer Service	20.42
MPS Mainline Pooling Service	20.43
USS Unbundled Sales Service	20.44
General Terms and Conditions	40
Forms of Service Agreement:	50
Rate Schedule FT/FTNN	50.1
Rate Schedule IT	50.5
Rate Schedule MCS	50.10
Rate Schedule GSS Part 284	50.30
Rate Schedule GSS-E	50.35
Rate Schedule ISS	50.40

Rate Schedule TTT	50.70
Rate Schedule DPO	50.72
Rate Schedule CSC	50.74
Rate Schedule MPS	50.79
Capacity Release Program	50.78
Dekaflow TM System Access	50.80

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	New	Filing Date:	12/03/2020
FERC Docket:	RP21-00294-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/21/2020
Effective Date:	12/03/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 1.2, Table of Contents Volume 1A & 1B (0.0.0)		

TABLE OF CONTENTS VOLUME NO. 1A & 1B

VOLUME NO. 1A	TARIFF RECORD NO.
Reserved	1
Reserved	5
Reserved	6
Reserved	7
Reserved	8
VOLUME NO. 1B	TARIFF RECORD NO.
Table of Contents	1
Nonconforming Service Agreements	10

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	Normal	Filing Date:	02/28/2025
FERC Docket:	RP25-00649-000	FERC Action:	Accept
FERC Order:	190 FERC ¶ 61,207	Order Date:	03/31/2025
Effective Date:	04/01/2025	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 1.3, Table of Contents Volume 2 (1.0.0)		

TABLE OF CONTENTS VOLUME NO. 2

VOLUME NO. 2		TARIFF RECORD NO.
Table of Contents		1
LTS	Transfer and Storage Agreement with Texas Eastern Transmission Corporation and Transcontinental Gas Pipe Line Corporation (Leidy and Tamarack Pools) Pennsylvania	6
X-7	Exchange with Transcontinental Gas Pipe Line Corporation - Pennsylvania	7
X-12	Exchange with Columbia Gas Transmission Corporation - West Virginia	12
X-15	Cancellation of Rate Schedule X-15	15
X-25	Exchange with Columbia Gas Transmission Corporation - West Virginia	25
X-32	Cancellation of Rate Schedule X-32	32
X-48	Sale of Natural Gas from Tennessee Gas Pipeline Company	48
X-58	Cancellation of Rate Schedule X-58	58
X-69	Cancellation of Rate Schedule X-69	69
X-70	Cancellation of Rate Schedule X-70	70
X-71	Cancellation of Rate Schedule X-71	71
X-72	Cancellation of Rate Schedule X-72	72
X-74	Cancellation of Rate Schedule X-74	74
X-78	Cancellation of Rate Schedule X-78	78

X-81	Cancellation of Rate Schedule X-81	81
X-97	Compression Agreement with ANR Pipeline Company	97
X-99	GSS Storage Service with Virginia Natural Gas, Inc.	99
X-101	GSS Storage Service Agreement with City of Richmond, Virginia	101
X-103	GSS Storage Service Agreement with New Jersey Natural Gas Company	103
X-105	GSS Storage Service Agreement with Public Service Electric & Gas Company	105

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	New	Filing Date:	12/03/2020
FERC Docket:	RP21-00294-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/21/2020
Effective Date:	12/03/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 1.4, Table of Contents Volume 3 (0.0.0)		

TABLE OF CONTENTS VOLUME NO. 3

VOLUME NO. 3		SHEET NO.
F-1	Field Sale to United Fuel Gas Company - West Virginia	6
F-2	Field Sale to Cumberland & Allegheny Gas Company - West Virginia	15
F-3	Reserved.	
F-4	Reserved.	
F-5	Reserved.	
F-6	Field Sale to Atlantic Seaboard Corporation - West Virginia	28
F-7	Field Sale to Gas Transport, Inc. - West Virginia	47

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	New	Filing Date:	12/03/2020
FERC Docket:	RP21-00294-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/21/2020
Effective Date:	12/03/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 2, Preliminary Statement (0.0.0)		

PRELIMINARY STATEMENT

Eastern Gas Transmission and Storage, Inc. ("EGTS") is a Delaware corporation, and a subsidiary of Berkshire Hathaway Energy, Inc. EGTS produces, transports, stores, purchases and sells natural gas to customers principally in New York, Ohio, West Virginia and Pennsylvania. It renders transportation and storage service to customers throughout its system and in off-system markets, under authorization granted by the Federal Energy Regulatory Commission.

EGTS's main transmission facilities are located in West Virginia, Ohio, Pennsylvania, New York, Virginia and Maryland, and its storage facilities are located in West Virginia, Pennsylvania and New York. It produces gas from local sources in West Virginia, Pennsylvania, and New York. EGTS ships gas from these and other Appalachian sources, and from interconnections with various other interstate pipelines.

EGTS performs the services described in this FERC Gas Tariff only under written contract, which EGTS determines to be acceptable. If any such contract is to become operative only upon performance of certain conditions precedent, EGTS reserves the right to require a separate written agreement specifying the conditions that must be satisfied before the contract or service from EGTS becomes operative.

EGTS maintains this FERC Gas Tariff in compliance with Part 154, Subpart B, Title 18 of the Code of Federal Regulations.

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	Normal	Filing Date:	04/22/2024
FERC Docket:	RP24-00678-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	05/08/2024
Effective Date:	05/22/2024	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 3, System Map (3.0.0)		

SYSTEM MAP

Eastern Gas Transmission and Storage, Inc. system map(s) can be displayed and downloaded using the hyperlink below. If the hyperlink does not work, please copy and paste the entire URL below into your browser's address bar and press enter.

<https://infopost.bhegts.com/egts/files/system-map>

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	Normal	Filing Date:	09/30/2021
FERC Docket:	RP21-01187-000	FERC Action:	Accept
FERC Order:	177 FERC ? 61,064	Order Date:	10/29/2021
Effective Date:	04/01/2022	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 10, Statement of Applicable Rates (1.0.0)		

STATEMENT OF APPLICABLE RATES

<u>RATE TYPE</u>	<u>TARIFF RECORD NO.</u>
MCS - Usage Rates	10.1
Reserved	10.2
FT, FTNN, FTSC & IT - Reservation and Usage Rates	10.5
Reserved	10.6
GSS, GSS-E, and ISS - Reservation and Usage Rates	10.30
Reserved	10.31
Incremental Transportation Rates	10.50
Reserved	10.51
Incremental Storage Rates	10.60
Incremental Facility Surcharges	10.70
Reserved	10.71
Unauthorized Service Charges	10.80
Reserved	10.81
Reserved	10.90
Reserved	10.91

PGA Allocation Percentages

10.92

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	Normal	Filing Date:	09/30/2025
FERC Docket:	RP25-01178-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	10/22/2025
Effective Date:	11/01/2025	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 10.30, GSS, GSS-E & ISS Rates (16.0.0)		

RATES APPLICABLE TO RATE SCHEDULES IN
FERC GAS TARIFF, VOLUME NO. 1
(\$ per DT)

Rate <u>Schedule</u> (1)	Rate <u>Component</u> (2)	Base Tariff <u>Rate [1]</u> (3)	Current Acct 858 <u>Base</u> (4)	Current EPCA <u>Base</u> (5)	TCRA [5] <u>Surcharge</u> (6)	EPCA [6] <u>Surcharge</u> (7)	Current <u>Rate [7]</u> (8)	FERC <u>ACA</u> (9)
GSS [2], [3]								
	Maximum							
	Storage Demand	\$2.6065	\$0.0743	\$0.0050	(\$0.0048)	(\$0.0004)	\$2.6806	-
	Storage Capacity	\$0.0258	-	-	-	-	\$0.0258	-
	Injection Charge	\$0.0252	-	\$0.0149	-	\$0.0002	\$0.0403	-
	Withdrawal Charge	\$0.0252	-	-	-	\$0.0002	\$0.0254	[8]
	GSS-TE Surcharge	-	-	-	-	-	\$0.0000	-
	From Customers Balance	\$0.7282	\$0.0164	\$0.0011	(\$0.0011)	\$0.0001	\$0.7447	[8]
	Minimum							
	Storage Demand	\$0.0000	-	-	-	-	\$0.0000	-
	Storage Capacity	\$0.0000	-	-	-	-	\$0.0000	-
	Injection Charge	\$0.0252	-	-	-	-	\$0.0252	-
	Withdrawal Charge	\$0.0252	-	-	-	-	\$0.0252	[8]
	GSS-TE Surcharge	\$0.0000	-	-	-	-	\$0.0000	-
	From Customers Balance	\$0.7282	\$0.0164	\$0.0011	(\$0.0011)	\$0.0001	\$0.7447	[8]
GSS-E [2], [3]								
	Maximum							
	Storage Demand	\$2.4565	\$0.0743	\$0.0050	(\$0.0048)	(\$0.0004)	\$2.5306	-
	Storage Capacity	\$0.0409	-	-	-	-	\$0.0409	-
	Injection Charge	\$0.0252	-	\$0.0149	-	\$0.0002	\$0.0403	-
	Withdrawal Charge	\$0.0252	-	-	-	\$0.0002	\$0.0254	[8]
	Authorized Overruns	\$1.4160	\$0.0164	\$0.0011	(\$0.0011)	\$0.0001	\$1.4325	[8]
	Minimum							
	Storage Demand	\$0.0000	-	-	-	-	\$0.0000	-
	Storage Capacity	\$0.0000	-	-	-	-	\$0.0000	-
	Injection Charge	\$0.0252	-	-	-	-	\$0.0252	-
	Withdrawal Charge	\$0.0252	-	-	-	-	\$0.0252	[8]

Authorized Overruns	\$1.4160	\$0.0164	\$0.0011	(\$0.0011)	\$0.0001	\$1.4325	[8]

Rate Schedule (1)	Rate Component (2)	Base Tariff Rate [1] (3)	Current Acct 858 Base (4)	Current EPCA Base (5)	TCRA [5] Surcharge (6)	EPCA [6] Surcharge (7)	Current Rate [7] (8)	FERC ACA (9)
ISS [2]								
	Maximum							
	ISS Capacity	\$0.1123	\$0.0024	\$0.0002	(\$0.0002)	\$0.0000	\$0.1147	-
	Injection Charge	\$0.0252	-	\$0.0149	-	\$0.0002	\$0.0403	-
	Withdrawal Charge	\$0.0252	-	-	-	\$0.0002	\$0.0254	[8]
	Authorized Overrun/from Cust. Bal	\$0.7282	\$0.0164	\$0.0011	(\$0.0011)	\$0.0001	\$0.7447	[8]
	Excess Injection Charge	\$0.4209	-	\$0.0149	-	\$0.0002	\$0.4360	-
	Minimum							
	ISS Capacity	\$0.0000	-	-	-	-	\$0.0000	-
	Injection Charge	\$0.0252	-	-	-	-	\$0.0252	-
	Withdrawal Charge	\$0.0252	-	-	-	-	\$0.0252	[8]
	Authorized Overrun/from Cust. Bal	\$0.7282	\$0.0164	\$0.0011	(\$0.0011)	\$0.0001	\$0.7447	[8]
	Excess Injection Charge	\$0.4209	-	\$0.0149	-	\$0.0002	\$0.4360	-

[1] The base tariff rate is the effective rate on file with the FERC, excluding adjustments approved by the Commission.

[2] Storage Service Fuel Retention Percentage is 1.47%.

[3] Applies to withdrawals made under Rate Schedule GSS, Section 5.1.G.

[4] Daily Capacity Release Rate for GSS per Dt is \$0.7193. Daily Capacity Release Rate for GSS-E per Dt is \$1.4071.

[5] 858 over/under from previous TCRA period.

[6] Electric over/under from previous EPCA period.

[7] The Current Rate shall be increased for the Annual Charge Adjustment (ACA) as applicable.

[8] The applicable ACA rate is set forth on the FERC website (<https://www.ferc.gov/industries-data/natural-gas/overview/general-information/annual-charges>).

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	Normal	Filing Date:	09/30/2025
FERC Docket:	RP25-01178-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	10/22/2025
Effective Date:	11/01/2025	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 10.80, Unauthorized Service Charges (16.0.0)		

RATES APPLICABLE TO RATE SCHEDULES IN
FERC GAS TARIFF, VOLUME NO. 1 [1]

<u>Rate Schedule</u>	<u>To Be Retained by EGTS</u>	<u>GTC \$41 Contribution</u>	<u>Total Rate</u>
FT/FTNN [2]			
Daily Deliveries Unauthorized Overrun Charge	\$0.2042 [4], [12]	\$9.7958 [13]	\$10.0000
Annual Deliveries Unauthorized Overrun Charge	\$0.2042 [4], [12]	\$9.7958 [13]	\$10.0000
GSS [3]			
Daily Injection Unauthorized Overrun Charge	\$0.0403 [5]	\$0.7044 [12]	\$0.7447 [7], [12]
Storage Gas Balance Unauthorized Overrun Charge	\$0.0919 [6], [12]	\$4.9081 [13]	\$5.0000
Unauthorized Withdrawal Overrun Charge	\$0.7447 [7], [12]	\$24.2553 [13]	\$25.0000
GSS-E [3]			
Daily Injection Unauthorized Overrun Charge	\$0.0403 [8]	\$1.3922 [12]	\$1.4325 [9], [12]
Storage Gas Balance Unauthorized Overrun Charge	\$0.0919 [6], [12]	\$4.9081 [13]	\$5.0000
Unauthorized Withdrawal Overrun Charge	\$1.4325 [9], [12]	\$23.5675 [13]	\$25.0000
ISS [3]			
Daily Injection Unauthorized Overrun Charge	\$0.0403 [10]	\$0.7044 [12]	\$0.7447 [11], [12]
Storage Gas Balance Unauthorized Overrun Charge	\$0.0919 [6], [12]	\$4.9081 [13]	\$5.0000
Unauthorized Withdrawal Overrun Charge	\$0.7447 [11], [12]	\$24.2553 [13]	\$25.0000

[1] All Rates reflect \$ per DT.

[2] Fuel Retention Percentage is 1.21%.

[3] Fuel Retention Percentage is 1.47%.

[4] Currently effective Maximum IT rate. See Tariff Record No.10.5.

[5] Currently effective Maximum GSS Injection rate. See Tariff Record No.10.30.

[6] Currently effective Maximum MCS Daily Balancing rate. See Tariff Record No.10.1.

[7] Currently effective Maximum GSS From Customers Balance rate. See Tariff Record No.10.30.

[8] Currently effective Maximum GSS-E Injection rate. See Tariff Record No.10.30.

[9] Currently effective Maximum GSS-E Authorized Overruns rate. See Tariff Record No.10.30.

[10] Currently effective Maximum ISS Injection rate. Tariff Record No.10.30.

[11] Currently effective Maximum ISS Authorized Overrun/From Customers Balance rate. Tariff Record No.10.30.

- [12] This rate shall be increased for the Annual Charge Adjustment (ACA) as applicable. The ACA is set forth on the FERC website (<https://www.ferc.gov/industries-data/natural-gas/overview/general-information/annual-charges>).
- [13] This rate shall be decreased for the Annual Charge Adjustment (ACA) as applicable. The ACA is set forth on the FERC website (<https://www.ferc.gov/industries-data/natural-gas/overview/general-information/annual-charges>).

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	New	Filing Date:	12/03/2020
FERC Docket:	RP21-00294-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/21/2020
Effective Date:	12/03/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 20, Rate Schedules (0.0.0)		

TARIFF RATE SCHEDULES

<u>RATE SCHEDULE</u>	<u>SERVICE</u>	<u>TARIFF RECORD NO.</u>
FT	Firm Transportation Service	20.1
FTNN	Firm Transportation, No-Notice Service	20.2
IT	Interruptible Transportation Service	20.3
MCS	Market Center Services	20.4
GSS	General Storage Service	20.20
GSS 7(c)	General Storage Service , Section 7(c)	20.21
GSS-E	General Storage Service - Expansion	20.22
ISS	Interruptible Storage Service	20.23
TTT	Title Transfer Tracking Service	20.40
DPO	Delivery Point Operator Service	20.41
CSC	Citygate Swing Customer Service	20.42
MPS	Mainline Pooling Service	20.43
USS	Unbundled Sales Service	20.44

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	New	Filing Date:	12/03/2020
FERC Docket:	RP21-00294-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/21/2020
Effective Date:	12/03/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 20.20, GSS Rate Schedule (0.0.0)		

GSS RATE SCHEDULE General Storage Service

1. Availability

1.1 This open-access Rate Schedule is available to any person ("Customer"), its assignee or Replacement Customer, without undue discrimination or preference, for the purchase of natural gas storage service from Eastern Gas Transmission and Storage, Inc. ("Pipeline"), where:

- A. Customer has entered into a Service Agreement prior to April 1, 2002, or has been awarded capacity in accordance with Section 23, 24, or 43 of the General Terms and Conditions ("GT&C") of this Tariff. And,
- B. Pipeline and Customer have entered into a Service Agreement that conforms to the form of Service Agreement for Part 284 storage service contained in this Tariff, in which Pipeline agrees to receive and redeliver stated quantities of gas to Customer at specified Delivery Point(s) at which facilities of Pipeline and Customer connect or at which gas is received and redelivered for the account of Customer. All necessary transportation services will be the sole responsibility of Customer unless otherwise agreed by Pipeline. And,
- C. Customer is willing and able to pay the maximum rates hereunder, or such other rate to which Pipeline and Customer mutually agree in accordance with the General Terms and Conditions of this Tariff.

1.2 This Rate Schedule will be made available for new or expanded service only when, in Pipeline's judgment, it has capability to render such service after meeting its other obligations. Pipeline is not required to provide any requested services for which it does not have such available capability, or that would require Pipeline to construct or acquire any new facilities, except as provided in GT&C Section 37.

2. Applicability and Character of Service

This Rate Schedule shall apply to storage service rendered by Pipeline to Customer under the Service Agreement executed for service hereunder. Service rendered under this Rate Schedule, within the limitations described in Sections 7 and 8 below, shall be firm and shall not be subject to curtailment, interruption, or discontinuance except as provided herein or in the General Terms and Conditions of this Tariff.

3. Storage Demand and Capacity

The executed Service Agreement shall specify the Storage Demand and the Storage Capacity, as defined in the General Terms and Conditions of this Tariff.

4. Rate

The applicable rates and charges under this Rate Schedule shall include all applicable rates and charges set forth in the currently effective Statement of Applicable Rates of this Tariff, and these rates and charges are incorporated herein by reference.

5. Monthly Bill

5.1 For natural gas storage service under this Rate Schedule, Customer shall pay Pipeline each month the following:

- A. A Storage Demand Charge. A charge per month per Dt of Storage Demand.
- B. A Storage Capacity Charge. A charge per month per Dt of Storage Capacity.
- C. An Injection Charge. A charge per Dt for all gas injected during the billing month.
- D. A Withdrawal Charge. A charge per Dt for all gas withdrawn during the billing month.
- E. A "From Customer's Balance" Charge. A charge per Dt for all gas withdrawn for Customer under Section 9 of this Rate Schedule, during the billing month.
- F. Any Applicable Penalties. For excess daily injection overruns, injections in excess of Storage Capacity, and excess withdrawals, as required by Section 35.3 of the General Terms and Conditions.
- G. A GSS-TETCO Charge. A charge per Dt for all gas withdrawn during the billing month. This charge shall apply only to service rendered under this Rate Schedule to former customers of Texas Eastern Transmission Corporation under Texas Eastern's Rate Schedule(s) SS-2 and/or SS-3.
- H. Any other applicable rates, charges, and penalties as set forth in the General Terms and Conditions of this Tariff.

5.2 Fuel Retention. Pipeline will retain the percentage of gas received for injection as set forth on Tariff Record No. 10.30 as the Storage Service Fuel Retention Percentage.

5.3 In the event Customer has failed to meet the minimum turnover requirements of Section 8.7 below, Pipeline shall retain the quantity of gas required by Section 35.3.D of the General Terms and Conditions.

5.4 Notwithstanding the provisions of Sections 5.1-5.3, for any Day during the Summer Period that a Customer gives Pipeline both (a) notice under Section 7 of this Rate Schedule for injections into storage, and (b) notice under Section 8 of this Rate Schedule for withdrawals from storage, to the extent that quantities tendered for injection and the quantities requested to be withdrawn are equal and such quantities are redelivered by Pipeline at the same injection/withdrawal point for subsequent transportation, the injection withdrawal charges in Section 5.1 above shall not apply. Instead, there shall be a Usage Charge of \$0.01 per dekatherm times the quantity of gas tendered for injection plus \$0.01 per dekatherm times the quantity of gas requested for withdrawal. To the extent that such quantities tendered for injection and requested for withdrawal are not equal, the injection/withdrawal charges reflected on the currently effective Tariff Record No. 10.30 shall apply to the net difference.

5.5 Notwithstanding the general provision of Sections 4 and 5.1, above, if Pipeline and Customer mutually agree to negotiated rates for service hereunder, such negotiated rates shall apply in lieu of the otherwise applicable charges identified in Sections 5.1.A through 5.1.E and/or 5.1.G of this Rate Schedule.

6. Minimum Monthly Bill

Unless Pipeline and Customer agree otherwise as provided in Section 5.5, above, the minimum monthly bill shall be the sum of the Storage Demand Charge and the Storage Capacity Charge, and any other applicable charges as set forth in the General Terms and Conditions of Pipeline's Tariff .

7. Injections into Storage

7.1 Receipt Points. The executed Service Agreement shall specify the Receipt Point(s) for quantities tendered by Customer to Pipeline for storage injection, as follows:

- A. All Customers receiving service under this Rate Schedule pursuant to a Service Agreement executed as a result of conversions from sales service as part of the Settlement in Docket No. RP88-211 and/or the restructuring of Pipeline's services in Docket No. RS92-14, or any similar or related proceeding, may deliver gas to Pipeline for injection into storage in accordance with Section 7.2 below by nominating storage injection quantities under Customer's FT or FTNN Service Agreement at any Primary or Secondary Receipt Point specified therein, for delivery into storage; provided however, that nothing in this Section 7.1.A. shall excuse Customer from complying with any provision of the executed Service Agreement requiring delivery of gas for storage injection at specific Receipt Points.
- B. As to any quantities injected by Pipeline for Customer's account which were delivered to Pipeline under Customer's FT or FTNN Service Agreement, payment of the demand and injection charges under this Rate Schedule, or, if applicable, such other charges mutually agreed upon by Pipeline and Customer, shall be deemed to satisfy Customer's obligation to pay the usage charge specified in Section 5.1.B., and the Transportation Service Fuel Retention Percentage specified in Section 5.2, of Rate Schedule FT or FTNN (excluding any applicable Tariff Record No. 10.70 provision).
- C. Any Customers receiving service under this Rate Schedule pursuant to a Service Agreement that is not subject to Section 7.1.A. above may deliver gas to Pipeline under such Service Agreements in accordance with Section 7.2 below for injection at the Receipt Points specified in the executed Service Agreement. Such Receipt Points will be deemed to be Primary Receipt Points, as defined in the General Terms and Conditions of this Tariff, for quantities tendered up to the Daily Injection Entitlement described in Section 7.4.A. of this Rate Schedule.

7.2 General Procedure. For any Day when Customer desires Pipeline to store gas for its account under this Rate Schedule, it shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff, specifying the quantity of gas it desires to have injected into storage on such Day. When Customer's nominations are confirmed and scheduled as required by this Tariff, Pipeline shall inject into storage for Customer's account on such Day, the quantity of gas so nominated, subject to the limitations set forth below in this Section 7.

7.3 Reserved.

7.4 Summer Period Injections.

- A. **Daily Injection Entitlement.** Unless provided otherwise in Customer's Service Agreement, during any Summer Period, the quantity of gas which Customer shall be entitled to tender to Pipeline for injection into storage on any one Day is one- one hundred eightieth (1/180th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is less than or equal to one half of Customer's Storage Capacity, and one-two hundred fourteenth (1/214th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is greater than one half of Customer's Storage Capacity. These limitations upon daily injection entitlement are subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. **Additional Injections.** Any Customer may nominate to Pipeline under Section 7.2 above quantities for injection that are in addition to Customer's daily injection entitlements, as set forth in Section 7.4.A. Additional storage injections shall include gas injected into storage under Rate Schedule FTNN, to the extent such injections exceed Customer's daily entitlements. Pipeline shall endeavor to inject on any one Day, as much of Customer's storage nominations for such Day as operating conditions will permit. If the total of all nominations for storage injection for such Day together with Pipeline's injections into storage under Rate Schedule FTNN exceed the total quantity which Pipeline can inject or cause to be injected into storage on such Day, then the nominations for additional injections on such Day shall be allocated pro rata at each storage injection Receipt Point, based upon Customer's actual confirmed nomination to tender gas for injection at that Receipt Point.
- C. **Maximum Daily Injection Quantity.** The maximum daily injection quantity for Customer shall be the sum of Customer's daily injection entitlement as set forth in Section 7.4.A. above, plus any additional injection quantities that Pipeline has agreed to accept pursuant to Section 7.4.B. above.

7.5 Winter Period Injections.

- A. Unless provided otherwise in Customer's Service Agreement, during the Winter Period, Customer may tender to Pipeline quantities up to one two- hundred fourteenth (1/214th) of Customer's Storage Capacity for injection into storage, unless Pipeline has issued an operational flow order in accordance with Section 11B of the General Terms and Conditions, governing Winter Period injections. This limitation upon daily injections is subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. While such operational flow order is in effect:
 - 1. From time to time, Pipeline may post, on its Electronic Bulletin Board ("EBB"), Receipt Points where Customer may tender quantities for injection and any conditions applicable to injection through such Receipt Points.
 - 2. Pipeline may limit or refuse to accept injections not tendered in accordance with the operational flow order and EBB notice, unless Pipeline has expressly agreed in the executed Service Agreement to accept specific quantities at specified points on a firm basis during the Winter Period.
 - 3. Pipeline will continue to inject gas for balancing purposes under FTNN, but Customer's Storage Gas Balance will not be credited with such quantities for the purposes of establishing Customer's daily entitlement to withdraw gas, as set forth in Section 8 of this Rate Schedule, until March 31 of the Winter Period in which the operational flow order is in effect, unless the gas is received by Pipeline at the Receipt Points specified in the EBB notice.

- 7.6 Pipeline shall be obligated to inject gas into storage for Customer's account only when Customer's Storage Gas Balance is less than Customer's Storage Capacity.
8. Withdrawals from Storage
- 8.1 Delivery Points. Each executed Service Agreement shall specify the Delivery Points for all gas withdrawn from storage.
- A. If Customer does not require firm transportation by Pipeline from Pipeline's storage pools, or if Pipeline requires that deliveries be made to Customer at points distant from Pipeline's storage pools for operational reasons, the Delivery Point(s) shall be the point(s) of interconnection between Pipeline's facilities and Customer's or Customer's Transporter's facilities, as specified in the Service Agreement.
 - B. If Customer's Service Agreement specifies a single Receipt Point for injection quantities and Customer requires delivery of all withdrawal quantities at that same point, then the Delivery Point shall be the same as the Receipt Point.
 - C. If Customer requires transportation by Pipeline from Pipeline's storage pools then the Delivery Point(s) shall be the storage pool withdrawal point(s) specified in Customer's FT-GSS Service Agreement under Rate Schedule FT, Section 9 or Customer's FTNN-GSS Service Agreement under Rate Schedule FTNN, Section 8.
 - D. Such Delivery Point(s) will be deemed to be Primary Delivery Points, within the meaning set forth in the General Terms and Conditions of this Tariff.
- 8.2 General Procedure. For any Day when Customer desires the delivery of gas stored for Customer's account under this Rate Schedule, Customer shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff the quantity of gas under this Rate Schedule during such Day. Upon any necessary confirmation, Pipeline shall thereupon deliver to Customer at the Delivery Points the quantity of gas so nominated, subject to each of the limitations set forth below in this Section 8.
- 8.3 Reserved.
- 8.4 Reduction in Customer's Daily Entitlement.
- A. To the extent not otherwise provided in Customer's Service Agreement, if at the end of any Day Customer's Storage Gas Balance is less than or equal to 35 percent, but greater than 16 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 8 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 16 percent, but greater than 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 30 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 37 percent of such Customer's Storage Demand.
 - B. If Customer's Storage Demand is equal to or less than one-one hundred fortieth (1/140th) of Customer's Storage Capacity, or if the Service Agreement provides that Pipeline has the right to interrupt the storage service, then the reductions in daily entitlement specified in Section 8.4.A. above shall not apply.
 - C. Transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions shall be treated as a reduction in the Storage Gas Balance of the

Transferring Customer, and an increase in the Storage Gas Balance of the Receiving Customer.

8.5 Minimum Storage Gas Balance and Additional Reduction in Customer's Daily Entitlement.

- A. Each Customer must maintain a Storage Gas Balance equal to or greater than the following percentages of Storage Capacity on each Day during the following Winter Period months:

December	35%
January	35%
February	15%

- B. If Customer does not maintain the required Storage Gas Balance then, commencing on such Day and continuing until Customer's Storage Gas Balance is at the level required under Section 8.5.A., Pipeline's obligation to make deliveries to Customer shall be reduced by 10 percent of the lesser of (1) Customer's Storage Demand or (2) Pipeline's obligation to deliver as established pursuant to Section 8.4 above.

8.6 Limitations on Withdrawals. During any calendar month, Pipeline shall not be obligated to deliver a daily average in excess of the following: (1) more than 70 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is equal to or greater than one-sixtieth (1/60th) of Customer's Storage Capacity, or (2) more than 87.5 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is less than one-sixtieth (1/60th) of Customer's Storage Capacity. Pipeline may issue an operational flow order to limit storage withdrawals, in accordance with Section 11B of the General Terms and Conditions of this Tariff. The limitations under this Section 8.6 shall not apply to transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions.

- 8.7 Minimum Turnover. The "Aggregate Minimum Turnover" obligation associated with each GSS capacity entitlement during the Minimum Turnover Period (i.e., each period beginning November 1 of any calendar year and ending April 15 of the next succeeding calendar year) shall be equal to the amount by which Customer's Storage Gas Balance as of November 1 exceeds 35 percent of Customer's Storage Capacity as of that same date. "Turnover" shall mean withdrawals from storage during the Minimum Turnover Period, as such may be adjusted as appropriate (whether upward or downward) for one or more Inventory Transfers (other than transfers of Winter Period Injections) during the Minimum Turnover Period effectuated pursuant to GT&C Section 34.4. If the required Aggregate Minimum Turnover has not been met or exceeded, then Customer(s) will be subject to the charges set forth in GT&C Section 35.3.D. The Aggregate Minimum Turnover obligation shall be the responsibility, in the first instance, of the Customer holding such GSS capacity entitlement on November 1 ("November 1 Customer"); however, the November 1 Customer (and any Storage Replacement Customer) may reassign responsibility for some or all of the Aggregate Minimum Turnover obligation through establishment of a Minimum Turnover obligation applicable to (1) any release of such GSS capacity entitlement, as specified in GT&C Section 23.2.F.14.c, and/or (2) any inventory transfer, as specified in GT&C Section 34.4.

9. Deliveries of Storage Gas in Excess of Entitlement

- 9.1 From Customer's Balance. Customer may request Pipeline to deliver gas to Customer on any Day in addition to the quantity that Customer is entitled to withdraw, as established pursuant to Section 8 of this Rate Schedule, and Pipeline will make such delivery if such gas is available from Customer's Storage Gas Balance, unless Pipeline issues an OFO pursuant to Section 11B.3.E. of the General Terms and Conditions because, in Pipeline's sole judgment, such delivery cannot be made without adverse effect upon deliveries to other Customers or to Pipeline's other operations.

- 9.2 For all quantities of gas delivered under the provisions of this Section, unless Pipeline and Customer agree otherwise, Customer shall pay Pipeline at the rate per Dt set forth at the currently effective Tariff Record No. 10.30 of this Tariff for Excess Deliveries from Customer's Balance.

10. General Terms and Conditions

The General Terms and Conditions of this Tariff, and any revisions thereof that may be proposed and made effective from time to time hereafter, to the extent not inconsistent with the provisions of this Rate Schedule, shall apply to and are made a part of this Rate Schedule.

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	New	Filing Date:	12/03/2020
FERC Docket:	RP21-00294-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/21/2020
Effective Date:	12/03/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 20.21, GSS Rate Schedule 7(c) (0.0.0)		

GSS RATE SCHEDULE General Storage Service , Section 7(c)

1. Availability

- 1.1 This Rate Schedule is available to any person ("Customer") for the purchase of natural gas storage service from Eastern Gas Transmission and Storage, Inc. ("Pipeline"), where Pipeline has obtained case-specific Commission authorization pursuant to Section 7(c) of the Natural Gas Act to serve Customer under this Rate Schedule or its predecessor, Rate Schedule GSS; and subsequent to January 6, 1998, also where
 - A. Customer has requested service under this Rate Schedule pursuant to Section 11A of the General Terms and Conditions of this Tariff. And,
 - B. After review and acceptance of such request by Pipeline, Pipeline and Customer have entered into a Service Agreement that conforms to the form of Service Agreement for Section 7(c) storage service contained in this Tariff, in which Pipeline agrees to receive and redeliver stated quantities of gas to Customer at specified Delivery Point(s) at which facilities of Pipeline and Customer connect or at which gas is received and redelivered for the account of Customer. All necessary transportation services will be the sole responsibility of Customer unless otherwise agreed by Pipeline. And,
 - C. Customer is willing and able to pay the maximum rates hereunder, or such other rate to which Pipeline and Customer mutually agree in accordance with the General Terms and Conditions of this Tariff.
- 1.2 This Rate Schedule will be made available for new or expanded service only when, in Pipeline's judgment, it has capability to render such service after meeting its other obligations. Pipeline is not required to provide any requested service for which it does not have available capability, or that would require Pipeline to file an application with the Commission, or that would require Pipeline to construct or acquire any new facilities.

2. Applicability and Character of Service

This Rate Schedule shall apply to storage service rendered by Pipeline to Customer under the service agreement executed for service hereunder. Service rendered under this Rate Schedule, within the limitations described in Sections 7 and 8 below, shall be firm and shall not be subject to curtailment, interruption, or discontinuance except as provided herein or in the General Terms and Conditions of this Tariff.

3. Storage Demand and Capacity

The executed Service Agreement shall specify the Storage Demand and the Storage Capacity, as defined in the General Terms and Conditions of this Tariff. For those Service Agreements executed prior to April 1, 1978 where the Storage Capacity and Storage Demand is expressed in Mcf, the Storage Capacity and Storage Demand in Dt for billing hereunder shall be determined based upon an average heating value of 1028 Btu.

4. Rate

The applicable rates and charges under this Rate Schedule shall include all applicable rates and charges set forth in the currently effective Statement of Applicable Rates of this Tariff, and these rates and charges are incorporated herein by reference.

5. Monthly Bill

5.1 For natural gas storage service under this Rate Schedule, Customer shall pay Pipeline each month the following:

- A. A Storage Demand Charge. A charge per month per Dt of Storage Demand.
- B. A Storage Capacity Charge. A charge per month per Dt of Storage Capacity.
- C. An Injection Charge. A charge per Dt for all gas injected during the billing month.
- D. A Withdrawal Charge. A charge per Dt for all gas withdrawn during the billing month.
- E. A "From Customer's Balance" Charge. A charge per Dt for all gas withdrawn for Customer under Section 9 of this Rate Schedule, during the billing month.
- F. Any Applicable Penalties. For excess daily injection overruns, injections in excess of Storage Capacity, and excess withdrawals, as required by Section 35.3 of the General Terms and Conditions.
- G. A GSS-TETCO Charge. A charge per Dt for all gas withdrawn during the billing month. This charge shall apply only to service rendered under this Rate Schedule to former customers of Texas Eastern Transmission Corporation under Texas Eastern's Rate Schedule(s) SS-2 and/or SS-3.
- H. Any other applicable rates, charges, and penalties as set forth in the General Terms and Conditions of this Tariff.

5.2 Fuel Retention. Pipeline will retain the percentage of gas received for injection as set forth on Tariff Record No. 10.30 as the Storage Service Fuel Retention Percentage.

5.3 In the event Customer has failed to meet the minimum turnover requirements of Section 8.7 below, Pipeline shall retain the quantity of gas required by Section 35.3.D of the General Terms and Conditions.

5.4 Notwithstanding the provisions of Sections 5.1-5.3, for any Day during the Summer Period that a Customer gives Pipeline both (a) notice under Section 7 of this Rate Schedule for injections into storage, and (b) notice under Section 8 of this Rate Schedule for withdrawals from storage, to the extent that quantities tendered for injection and the quantities requested to be withdrawn are equal and such quantities are redelivered by Pipeline at the same injection/withdrawal point for subsequent transportation, the injection withdrawal charges in Section 5.1 above shall not apply. Instead, there shall be a Usage Charge of \$0.01 per dekatherm times the quantity of gas tendered for injection plus \$0.01 per dekatherm times the quantity of gas requested for

withdrawal. To the extent that such quantities tendered for injection and requested for withdrawal are not equal, the injection/withdrawal charges reflected on the currently effective Tariff Record No. 10.30 shall apply to the net difference.

- 5.5 Notwithstanding the general provision of Sections 4 and 5.1, above, if Pipeline and Customer mutually agree to negotiated rates for service hereunder, such negotiated rates shall apply in lieu of the otherwise applicable charges identified in Sections 5.1.A through 5.1.E and/or 5.1.G of this Rate Schedule.

6. Minimum Monthly Bill

Unless Pipeline and Customer agree otherwise as provided in Section 5.5, above, the minimum monthly bill shall be the sum of the Storage Demand Charge and the Storage Capacity Charge, and any other applicable charges as set forth in the General Terms and Conditions of Pipeline's Tariff.

7. Injections into Storage

- 7.1 Receipt Points. The executed Service Agreement shall specify the Receipt Point(s) for quantities tendered by Customer to Pipeline for storage injection. Such Receipt Points will be deemed to be Primary Receipt Points, as defined in the General Terms and Conditions of this Tariff, for quantities tendered up to the Daily Injection Entitlement described in Section 7.4.A. of this Rate Schedule.

- 7.2 General Procedure. For any Day when Customer desires Pipeline to store gas for its account under this Rate Schedule, it shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff, specifying the quantity of gas it desires to have injected into storage on such Day. When Customer's nominations are confirmed and scheduled as required by this Tariff, Pipeline shall inject into storage for Customer's account on such Day, the quantity of gas so nominated, subject to the limitations set forth below in this Section 7.

- 7.3 Reserved.

7.4 Summer Period Injections.

A. Daily Injection Entitlement. Unless provided otherwise in Customer's Service Agreement, during any Summer Period, the quantity of gas which Customer shall be entitled to tender to Pipeline for injection into storage on any one Day is one- one hundred eightieth (1/180th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is less than or equal to one half of Customer's Storage Capacity, and one-two hundred fourteenth (1/214th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is greater than one half of Customer's Storage Capacity. These limitations upon daily injection entitlement are subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.

B. Additional Injections. Any Customer may nominate to Pipeline under Section 7.2 above quantities for injection that are in addition to Customer's daily injection entitlements, as set forth in Section 7.4.A. Additional storage injections shall include gas injected into storage under Rate Schedule FTNN, to the extent such injections exceed Customer's daily entitlements. Pipeline shall endeavor to inject on any one Day, as much of Customer's storage nominations for such Day as operating conditions will permit. If the total of all nominations for storage injection for such Day together with Pipeline's injections into storage under Rate Schedule FTNN exceed the total quantity which Pipeline can inject or cause to be injected into storage on such Day, then the nominations for additional injections on such Day shall be allocated pro rata at each

storage injection Receipt Point, based upon Customer's actual confirmed nomination to tender gas for injection at that Receipt Point.

- C. Maximum Daily Injection Quantity. The maximum daily injection quantity for Customer shall be the sum of Customer's daily injection entitlement as set forth in Section 7.4.A. above, plus any additional injection quantities that Pipeline has agreed to accept pursuant to Section 7.4.B. above.

7.5 Winter Period Injections.

- A. Unless provided otherwise in Customer's Service Agreement, during the Winter Period, Customer may tender to Pipeline quantities up to one two- hundred fourteenth (1/214th) of Customer's Storage Capacity for injection into storage, unless Pipeline has issued an operational flow order in accordance with Section 11B of the General Terms and Conditions, governing Winter Period injections. This limitation upon daily injections is subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. While such operational flow order is in effect:
 - 1. From time to time, Pipeline may post, on its Electronic Bulletin Board ("EBB"), Receipt Points where Customer may tender quantities for injection and any conditions applicable to injection through such Receipt Points.
 - 2. Pipeline may limit or refuse to accept injections not tendered in accordance with the operational flow order and EBB notice, unless Pipeline has expressly agreed in the executed Service Agreement to accept specific quantities at specified points on a firm basis during the Winter Period.
 - 3. Pipeline will continue to inject gas for balancing purposes under FTNN, but Customer's Storage Gas Balance will not be credited with such quantities for the purposes of establishing Customer's daily entitlement to withdraw gas, as set forth in Section 8 of this Rate Schedule, until March 31 of the Winter Period in which the operational flow order is in effect, unless the gas is received by Pipeline at the Receipt Points specified in the EBB notice.

7.6 Pipeline shall be obligated to inject gas into storage for Customer's account only when Customer's Storage Gas Balance is less than Customer's Storage Capacity.

8. Withdrawals from Storage

8.1 Delivery Points. Each executed Service Agreement shall specify the Delivery Points for all gas withdrawn from storage.

- A. If Customer does not require firm transportation by Pipeline from Pipeline's storage pools, or if Pipeline requires that deliveries be made to Customer at points distant from Pipeline's storage pools for operational reasons, the Delivery Point(s) shall be the point(s) of interconnection between Pipeline's facilities and Customer's or Customer's Transporter's facilities, as specified in the Service Agreement.
- B. If Customer's Service Agreement specifies a single Receipt Point for injection quantities and Customer requires delivery of all withdrawal quantities at that same point, then the Delivery Point shall be the same as the Receipt Point.
- C. If Customer requires transportation by Pipeline from Pipeline's storage pools then the Delivery Point(s) shall be those point(s) specified in the Service Agreement.

- D. Such Delivery Point(s) will be deemed to be Primary Delivery Points, within the meaning set forth in the General Terms and Conditions of this Tariff.

8.2 General Procedure. For any Day when Customer desires the delivery of gas stored for Customer's account under this Rate Schedule, Customer shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff the quantity of gas under this Rate Schedule during such Day. Upon any necessary confirmation, Pipeline shall thereupon deliver to Customer at the Delivery Points the quantity of gas so nominated, subject to each of the limitations set forth below in this Section 8.

8.3 Reserved.

8.4 Reduction in Customer's Daily Entitlement.

- A. To the extent not otherwise provided in Customer's Service Agreement, if at the end of any Day Customer's Storage Gas Balance is less than or equal to 35 percent, but greater than 16 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 8 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 16 percent, but greater than 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 30 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 37 percent of such Customer's Storage Demand.
- B. If Customer's Storage Demand is equal to or less than one-one hundred fortieth (1/140th) of Customer's Storage Capacity, or if the Service Agreement provides that Pipeline has the right to interrupt the storage service, then the reductions in daily entitlement specified in Section 8.4.A. above shall not apply.
- C. Transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions shall be treated as a reduction in the Storage Gas Balance of the Transferring Customer, and an increase in the Storage Gas Balance of the Receiving Customer.

8.5 Minimum Storage Gas Balance and Additional Reduction in Customer's Daily Entitlement.

- A. Each Customer must maintain a Storage Gas Balance equal to or greater than the following percentages of Storage Capacity on each Day during the following Winter Period months:

December	35%
January	35%
February	15%

- B. If Customer does not maintain the required Storage Gas Balance then, commencing on such Day and continuing until Customer's Storage Gas Balance is at the level required under Section 8.5.A., Pipeline's obligation to make deliveries to Customer shall be reduced by 10 percent of the lesser of (1) Customer's Storage Demand or (2) Pipeline's obligation to deliver as established pursuant to Section 8.4 above.

8.6 Limitations on Withdrawals. During any calendar month, Pipeline shall not be obligated to deliver a daily average in excess of the following: (1) more than 70 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is equal to or greater

than one-sixtieth (1/60th) of Customer's Storage Capacity, or (2) more than 87.5 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is less than one-sixtieth (1/60th) of Customer's Storage Capacity. Pipeline may issue an operational flow order to limit storage withdrawals, in accordance with Section 11B of the General Terms and Conditions of this Tariff. The limitations under this Section 8.6 shall not apply to transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions.

- 8.7 Minimum Turnover. By April 15 of any year, Customer's total withdrawals from storage since the beginning of the preceding, just completed, Winter Period must be equal to or greater than the amount by which Customer's Storage Gas Balance as of November 1 of the preceding calendar year exceeds 35 percent of Customer's Storage Capacity. If Customer has failed to withdraw such quantities, then Customer will be subject to the penalties of Section 35.3.D of the General Terms and Conditions.

9. Deliveries of Storage Gas in Excess of Entitlement

- 9.1 From Customer's Balance. Customer may request Pipeline to deliver gas to Customer on any Day in addition to the quantity that Customer is entitled to withdraw, as established pursuant to Section 8 of this Rate Schedule, and Pipeline will make such delivery if such gas is available from Customer's Storage Gas Balance, unless Pipeline issues an OFO pursuant to Section 11B.3.E. of the General Terms and Conditions because, in Pipeline's sole judgment, such delivery cannot be made without adverse effect upon deliveries to other Customers or to Pipeline's other operations.

- 9.2 For all quantities of gas delivered under the provisions of this Section, unless Pipeline and Customer agree otherwise, Customer shall pay Pipeline at the rate per Dt set forth at the currently effective Tariff Record No. 10.30 of this Tariff for Excess Deliveries from Customer's Balance.

10. General Terms and Conditions

The General Terms and Conditions of this Tariff, and any revisions thereof that may be proposed and made effective from time to time hereafter, to the extent not inconsistent with the provisions of this Rate Schedule, shall apply to and are made a part of this Rate Schedule.

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	New	Filing Date:	12/03/2020
FERC Docket:	RP21-00294-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/21/2020
Effective Date:	12/03/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 50, Form of Service Agreements (0.0.0)		

FORM OF SERVICE AGREEMENT (FOSA)

SERVICE TYPE	TARIFF RECORD NO.
Firm Transportation (FT/FTNN)	50.1
Interruptible Transportation (IT)	50.5
Market Center (MCS)	50.10
General Storage (GSS)	50.30
General Storage (GSS-E)	50.35
Interruptible Storage (ISS)	50.40
Title Transfer Tracking (TTT)	50.70
Delivery Point Operator (DPO)	50.72
Citygate Swing Customer (CSC)	50.74
Mainline Pooling (MPS)	50.76
Capacity Release Program	50.78
Access to the DekafLOW™ System	50.80

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	Normal	Filing Date:	12/13/2023
FERC Docket:	RP24-00241-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	01/08/2024
Effective Date:	01/16/2024	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 50.30, FOSA - GSS Rate Schedule (1.0.0)		

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE STORAGE OF NATURAL GAS
UNDER RATE SCHEDULE GSS
[Where applicable Section 7(c)]

AGREEMENT made as of this _____, by and between Eastern Gas Transmission and Storage, Inc., a Delaware corporation, hereinafter called "Pipeline," and _____, a _____, hereinafter called "Customer."

[WHEREAS, _____]

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree that Pipeline will store natural gas for Customer during the term, at the rates and on the terms and conditions hereinafter provided and, with respect to gas delivered by each of the parties to the other, under and subject to Pipeline's Rate Schedule GSS and all of the General Terms and Conditions contained in Pipeline's FERC Gas Tariff and any revisions thereof that may be made effective hereafter:

ARTICLE I
Quantities

During the term of this Agreement, Customer agrees to deliver to Pipeline and Pipeline agrees to receive for storage in Pipeline's underground storage properties, and Pipeline agrees to inject or cause to be injected into storage for Customer's account, store, withdraw from storage, and deliver to Customer and Customer agrees to receive, quantities of natural gas as set forth on Exhibit A, attached hereto.

ARTICLE II
Rate

A. Unless otherwise mutually agreed in a written amendment to this Agreement, during the term of this Agreement, Customer shall pay Pipeline the maximum rates and charges provided under Rate Schedule GSS contained in Pipeline's effective FERC Gas Tariff or any effective superseding rate schedule [provided however, *description of any applicable rates and surcharges authorized by the Commission pursuant to a certificate or related proceeding*].

B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer; provided, however, that (i) Section 2 of Rate Schedule GSS "Applicability and Character of Service," (ii) term, (iii) quantities, and (iv) points of receipt and points of

delivery shall not be subject to unilateral change under this Article. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Service Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

C. The Storage Demand Charge and the Storage Capacity Charge provided in the aforesaid rate schedule shall commence on _____.

ARTICLE III Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____, and shall continue in effect for a primary term through March 31, _____, and for subsequent annual terms of April 1 through March 31 thereafter, until either party terminates this Agreement by giving written notice to the other at least twenty-four months prior to the start of an annual term.

[For Agreements with terms of two years or less or for Agreements not subject to a right of first refusal as defined in Section 24 of the GT&C, Article III will read:

Subject to all the terms and conditions herein, the Agreement shall be effective as of _____, and shall continue in effect for a primary term through and including _____, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least _____ month(s) *(which shall correspond with the primary term of this Agreement)* prior to the expiration of the Agreement.]

For Agreements with a term entered into pursuant to Section 21.5 of the GT&C, Article III will read:

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____ [or _____ *as agreed to pursuant to Section 21.5(b) of the General Terms and Conditions of Pipeline's FERC Gas Tariff*], and shall continue in effect for a primary term through March 31, _____ and for subsequent annual terms of April 1 through March 31 thereafter, until either party terminates this Agreement by giving written notice to the other at least twenty-four months prior to the start of an annual term [;provided however, *description of Negotiated Term pursuant to Section 21.5(a) or 21.5(c) of the General Terms and Conditions of Pipeline's FERC Gas Tariff, or any applicable term provision authorized by the Commission pursuant to a certificate or related proceeding*].

ARTICLE IV Points of Receipt and Delivery

The Points of Receipt for Customer's tender of storage injection quantities, and the Point(s) of Delivery for withdrawals from storage shall be specified on Exhibit A, attached hereto.

ARTICLE V Regulatory Approval

Performance under this Agreement by Pipeline and Customer shall be contingent upon Pipeline and Customer receiving all necessary regulatory or other governmental approvals upon terms satisfactory to each. Should Pipeline and Customer be denied such approvals to provide the service contemplated herein to construct and operate any necessary facilities therefor upon the terms and conditions requested in the application therefor, then Pipeline's and Customer's obligations hereunder shall terminate.

ARTICLE VI Incorporation By Reference of Tariff Provisions

To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of Rate Schedule GSS or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

ARTICLE VII
Miscellaneous

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VII.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II hereof or prior to the effectiveness of such request or filing after Commission approval, provided further, however, that nothing in this Agreement shall be deemed to prejudice any position the parties may take as to whether the request, filing or revision permitted under Article II must be made under Section 7 or Section 4 of the Natural Gas Act.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline: Eastern Gas Transmission and Storage, Inc.
10700 Energy Way
Glen Allen, Virginia 23060

Attention: _____
Officer / Title

Email: _____

Customer: _____

Attention: _____

Email: _____

or at such other address as either party shall designate by formal written notice.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

[Where applicable:

ARTICLE VIII
Prior Contracts

This Agreement shall supersede and cancel, as of the effective date, the following agreements between Customer and Pipeline: *list of applicable agreements.*]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their duly authorized officials as of the day and year first above written.

Eastern Gas Transmission and Storage, Inc.
(Pipeline)

By: _____
Its: _____
(Title)

(Customer)

By: _____
Its: _____
(Title)

Tariff Database

Program:	NGA Gas	Company Name:	Eastern Gas Transmission and Storage, Inc.
Filing Category:	New	Filing Date:	12/03/2020
FERC Docket:	RP21-00294-000	FERC Action:	Accept
FERC Order:	Delegated Letter Order	Order Date:	12/21/2020
Effective Date:	12/03/2020	Current Status:	Effective
Assoc. Filing Num		Option Code:	A
Section Title:	Tariff Record 50.30.1, FOSA - GSS Rate Schedule - Exhibit A (0.0.0)		

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE STORAGE OF NATURAL GAS
UNDER RATE SCHEDULE GSS
[Where applicable Section 7(c)]

EXHIBIT A
To The Storage Service Agreement
Between Eastern Gas Transmission and Storage, Inc. and

A. Quantities

The quantities of natural gas storage service which Customer may utilize under this Agreement, as well as Customer's applicable Billing Determinants, are as follows:

1. Storage Capacity of _____ Dekatherms (Dt), and
2. Storage Demand of _____ Dt per day.

B. Points of Receipt and Delivery

1. The Point(s) of Receipt for Customer's tender of storage injection quantities, the maximum quantities and pressures (if applicable)[*description of receipt pressures entered into pursuant to Section 5A of the General Terms and Conditions of Pipeline's Tariff*] for each point[s] shall be as follows:

2. The Point(s) of Delivery for withdrawals from storage, the maximum quantities and pressures (if applicable)[*description of delivery pressures entered into pursuant to Section 5 of the General Terms and Conditions of Pipeline's Tariff*] for each point[s] shall be as follows:

[Pursuant to Section 8.1.C. and D. of Rate Schedule GSS, if Customer requires transportation by Pipeline from Pipeline's storage pools, then the Point of Delivery may be as follows:

The Point for Delivery for subsequent transportation to Customer for storage withdrawal quantities shall be the points of withdrawal from Pipeline's storage pools, which shall be primary only to the extent that a corresponding nomination for transportation from the

points of withdrawal from Pipeline's storage pools is provided under the "Service Agreement Applicable to the Transportation of Natural Gas Under Rate Schedule [FT, FT-GSS, FTNN and/or FTNN-GSS]" between Pipeline and Customer dated _____, (Contract No. _____).]

[C. Miscellaneous

1. *Description of Contractual ROFR pursuant to Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.*
2. *Description of credit provisions related to a new or expansion project authorized by the Commission pursuant to a certificate or related proceeding or pursuant to Section 37.6 under the General Terms and Conditions of Pipeline's Tariff, which may include the following language: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Pipeline and Customer."]*

[Where Applicable: For Agreements Under Rate Schedule GSS Section 7(c), the following language may be used to include previously approved certificate provisions pursuant to the underlying Section 7(c) certificate order(s) issued by FERC:

3. *Other Certificate Provisions]*

Tab No. 2

53.64(c)(3)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(3)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (3) A complete listing of sources of gas supply transportation or storage and their costs, including shut-in and curtailed sources of supply, both inside and outside this Commonwealth considered by or offered to the utility but not chosen for use during the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, and the reasons why the gas supply, transportation or storage was not selected for use as a part of the utility's supply mix. A similar listing of gas sources, transportation or storage and associated projected costs offered or considered but not chosen to meet supply for the next 20 months, along with reasons for nonselection.

Response:

See the attached Schedule for a listing of PGW's current spot supply contracts that were chosen by the Company. As reflected in the attached schedule, there were no sources of supply offered to the utility and not chosen for use during the past 12 months.

All historic sources of supply, transportation and storage volumes and costs are identified in the response to 53.64(c)(1), Schedule 1, Tab 1.

All forecasted sources of supply, transportation and storage volumes and costs will be identified in 53.64(c)(1), Schedule 3 as part of PGW's Annual Filing on or before March 1, 2026 filing.

January 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
2																					
3	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.6050		PGW GATE		19,522		01/01/25		01/01/25
4	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.6150		PGW GATE		24,403		01/01/25		01/01/25
5	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.6050		PGW GATE		19,522		01/02/25		01/02/25
6	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.6150		PGW GATE		24,403		01/02/25		01/02/25
7	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.6900		PGW GATE		19,522		01/03/25		01/03/25
8	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.7000		PGW GATE		24,403		01/03/25		01/03/25
9	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.8050		PGW GATE		19,522		01/04/25		01/04/25
10	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.8150		PGW GATE		24,403		01/04/25		01/04/25
11	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.8050		PGW GATE		19,522		01/05/25		01/05/25
12	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.8150		PGW GATE		24,403		01/05/25		01/05/25
13	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.8050		PGW GATE		19,522		01/06/25		01/06/25
14	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.8150		PGW GATE		24,403		01/06/25		01/06/25
15	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.2850		PGW GATE		19,522		01/07/25		01/07/25
16	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.2950		PGW GATE		24,403		01/07/25		01/07/25
17	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.1650		PGW GATE		19,522		01/08/25		01/08/25
18	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.1750		PGW GATE		24,403		01/08/25		01/08/25
19	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.0950		PGW GATE		19,522		01/09/25		01/09/25
20	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.1050		PGW GATE		24,403		01/09/25		01/09/25
21	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.0550		PGW GATE		19,522		01/10/25		01/10/25
22	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.0650		PGW GATE		24,403		01/10/25		01/10/25
23	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.4100		PGW GATE		19,522		01/11/25		01/11/25
24	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.4200		PGW GATE		24,403		01/11/25		01/11/25
25	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.4100		PGW GATE		19,522		01/12/25		01/12/25
26	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.4200		PGW GATE		24,403		01/12/25		01/12/25
27	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.4100		PGW GATE		19,522		01/13/25		01/13/25
28	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.4200		PGW GATE		24,403		01/13/25		01/13/25
29	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.8950		PGW GATE		19,522		01/14/25		01/14/25
30	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.9050		PGW GATE		24,403		01/14/25		01/14/25
31	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.6600		PGW GATE		19,522		01/15/25		01/15/25
32	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.6700		PGW GATE		24,403		01/15/25		01/15/25
33	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.8900		PGW GATE		19,522		01/16/25		01/16/25
34	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.9000		PGW GATE		24,403		01/16/25		01/16/25
35	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.4250		PGW GATE		19,522		01/17/25		01/17/25
36	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.4350		PGW GATE		24,403		01/17/25		01/17/25
37	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$9.9600		PGW GATE		19,522		01/18/25		01/18/25
38	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$9.9700		PGW GATE		24,403		01/18/25		01/18/25
39	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$9.9600		PGW GATE		19,522		01/19/25		01/19/25
40	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$9.9700		PGW GATE		24,403		01/19/25		01/19/25
41	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$9.9600		PGW GATE		19,522		01/20/25		01/20/25
42	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$9.9700		PGW GATE		24,403		01/20/25		01/20/25
43	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$9.9600		PGW GATE		19,522		01/21/25		01/21/25
44	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$9.9700		PGW GATE		24,403		01/21/25		01/21/25
45	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$5.6800		PGW GATE		19,522		01/22/25		01/22/25
46	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$5.6900		PGW GATE		24,403		01/22/25		01/22/25
47	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$6.8050		PGW GATE		19,522		01/23/25		01/23/25
48	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$6.8150		PGW GATE		24,403		01/23/25		01/23/25
49	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$7.0150		PGW GATE		19,522		01/24/25		01/24/25
50	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$7.0250		PGW GATE		24,403		01/24/25		01/24/25
51	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.3000		PGW GATE		19,522		01/25/25		01/25/25
52	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.3100		PGW GATE		24,403		01/25/25		01/25/25
53	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.3000		PGW GATE		19,522		01/26/25		01/26/25
54	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.3100		PGW GATE		24,403		01/26/25		01/26/25
55	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.3000		PGW GATE		19,522		01/27/25		01/27/25

January 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
56	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.3100		PGW GATE		24,403		01/27/25		01/27/25
57	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.8000		PGW GATE		19,522		01/28/25		01/28/25
58	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.8100		PGW GATE		24,403		01/28/25		01/28/25
59	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.5250		PGW GATE		19,522		01/29/25		01/29/25
60	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.5350		PGW GATE		24,403		01/29/25		01/29/25
61	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.2300		PGW GATE		19,522		01/30/25		01/30/25
62	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.2400		PGW GATE		24,403		01/30/25		01/30/25
63	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.0350		PGW GATE		19,522		01/31/25		01/31/25
64	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.0450		PGW GATE		24,403		01/31/25		01/31/25
65	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.0275		PGW GATE		4,870		01/01/25		01/29/25
66	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		4,997		\$3.0275		PGW GATE		4,867		01/30/25		01/30/25
67	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,003		\$3.0275		PGW GATE		4,873		01/31/25		01/31/25
68	Firm		TGPL-1003691		STA 85 MGAG - Macquarie		Accepted		STA 85		3,500		\$3.5850		PGW GATE		3,416		01/01/25		01/31/25
69	Firm		TGPL-1003691		STA 85 MGAG - RBC		Accepted		STA 85		8,000		\$3.3900		PGW GATE		7,809		01/01/25		01/31/25
70	Firm		TGPL-1003691		STA 85 MGAG - Citibank		Accepted		STA 85		3,500		\$3.5300		PGW GATE		3,416		01/01/25		01/31/25
71	Firm		TGPL-1003691		STA 85 PEAK - SEA 2021B		Accepted		STA 85		9,252		\$3.5100		PGW GATE		9,031		01/01/25		01/31/25
72	Firm		TGPL-1003691		STA 85 MGAG		Accepted		STA 85		20,000		\$3.8100		PGW GATE		19,522		01/01/25		01/31/25
73	Firm		TGPL-1003691		STA 85 PEAK - MS BBE 2020A		Accepted		STA 85		7,835		\$3.5300		PGW GATE		7,648		01/01/25		01/31/25
74	Firm		TGPL-1003691		STA 85 MGAG - Citibank 2		Accepted		STA 85		4,500		\$3.4900		PGW GATE		4,392		01/01/25		01/31/25
75	No Spot purchases for Transco																				
76																					
77	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.1150		PGW GATE		24,705		01/01/25		01/01/25
78	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.1150		PGW GATE		9,882		01/01/25		01/01/25
79	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.1150		PGW GATE		24,705		01/02/25		01/02/25
80	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.1150		PGW GATE		9,882		01/02/25		01/02/25
81	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.3200		PGW GATE		24,705		01/03/25		01/03/25
82	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.3200		PGW GATE		9,882		01/03/25		01/03/25
83	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.2300		PGW GATE		24,705		01/04/25		01/04/25
84	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2300		PGW GATE		9,882		01/04/25		01/04/25
85	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.2300		PGW GATE		24,705		01/05/25		01/05/25
86	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2300		PGW GATE		9,882		01/05/25		01/05/25
87	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.2300		PGW GATE		24,705		01/06/25		01/06/25
88	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2300		PGW GATE		9,882		01/06/25		01/06/25
89	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.9400		PGW GATE		24,705		01/07/25		01/07/25
90	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.9400		PGW GATE		9,882		01/07/25		01/07/25
91	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.7200		PGW GATE		24,705		01/08/25		01/08/25
92	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.7200		PGW GATE		9,882		01/08/25		01/08/25
93	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.5000		PGW GATE		24,705		01/09/25		01/09/25
94	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.5000		PGW GATE		9,882		01/09/25		01/09/25
95	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.5300		PGW GATE		24,705		01/10/25		01/10/25
96	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.5300		PGW GATE		9,882		01/10/25		01/10/25
97	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.9550		PGW GATE		24,705		01/11/25		01/11/25
98	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.9550		PGW GATE		9,882		01/11/25		01/11/25
99	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.9550		PGW GATE		24,705		01/12/25		01/12/25
100	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.9550		PGW GATE		9,882		01/12/25		01/12/25
101	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.9550		PGW GATE		24,705		01/13/25		01/13/25
102	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.9550		PGW GATE		9,882		01/13/25		01/13/25
103	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		21,212		\$4.2350		PGW GATE		20,962		01/14/25		01/14/25
104	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$4.2350		PGW GATE		9,882		01/14/25		01/14/25
105	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$4.1250		PGW GATE		24,705		01/15/25		01/15/25
106	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$4.1250		PGW GATE		9,882		01/15/25		01/15/25
107	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$4.1350		PGW GATE		24,705		01/16/25		01/16/25
108	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$4.1350		PGW GATE		9,882		01/16/25		01/16/25
109	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$4.0750		PGW GATE		24,705		01/17/25		01/17/25

January 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
110	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$4.0750		PGW GATE		9,882		01/17/25		01/17/25
111	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$9.4250		PGW GATE		24,705		01/18/25		01/18/25
112	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$9.4250		PGW GATE		9,882		01/18/25		01/18/25
113	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$9.4250		PGW GATE		24,705		01/19/25		01/19/25
114	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$9.4250		PGW GATE		9,882		01/19/25		01/19/25
115	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$9.4250		PGW GATE		24,705		01/20/25		01/20/25
116	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$9.4250		PGW GATE		9,882		01/20/25		01/20/25
117	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		24,943		\$9.4250		PGW GATE		24,649		01/21/25		01/21/25
118	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$9.4250		PGW GATE		9,882		01/21/25		01/21/25
119	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		22,326		\$4.4300		PGW GATE		22,063		01/22/25		01/22/25
120	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$4.4300		PGW GATE		9,882		01/22/25		01/22/25
121	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.7100		PGW GATE		24,705		01/23/25		01/23/25
122	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.7100		PGW GATE		9,882		01/23/25		01/23/25
123	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.7550		PGW GATE		24,705		01/24/25		01/24/25
124	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.7550		PGW GATE		9,882		01/24/25		01/24/25
125	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.5050		PGW GATE		24,705		01/25/25		01/25/25
126	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.5050		PGW GATE		9,882		01/25/25		01/25/25
127	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.5050		PGW GATE		24,705		01/26/25		01/26/25
128	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.5050		PGW GATE		9,882		01/26/25		01/26/25
129	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.5050		PGW GATE		24,705		01/27/25		01/27/25
130	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.5050		PGW GATE		9,882		01/27/25		01/27/25
131	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.2650		PGW GATE		24,705		01/28/25		01/28/25
132	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2650		PGW GATE		9,882		01/28/25		01/28/25
133	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.0750		PGW GATE		24,705		01/29/25		01/29/25
134	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.0750		PGW GATE		9,882		01/29/25		01/29/25
135	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$2.8900		PGW GATE		24,705		01/30/25		01/30/25
136	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.8900		PGW GATE		9,882		01/30/25		01/30/25
137	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$2.6750		PGW GATE		24,705		01/31/25		01/31/25
138	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.6750		PGW GATE		9,882		01/31/25		01/31/25
139	Firm		Tetco-800514		M2 30" Macquarie		Accepted		M2 30"		10,000		\$3.1425		PGW GATE		9,882		01/01/25		01/31/25
140	Firm		Tetco-800514		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$2.7100		PGW GATE		4,941		01/01/25		01/31/25
141	Firm		Tetco-800514		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		3,215		\$2.5190		PGW GATE		3,177		01/01/25		01/31/25
142	Firm		Tetco-800515		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$2.5670		PGW GATE		14,823		01/01/25		01/31/25
143	Firm		Tetco-800515		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$2.7200		PGW GATE		2,964		01/01/25		01/01/25
144	Firm		Tetco-800515		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$2.7200		PGW GATE		2,965		01/02/25		01/31/25
145	Firm		Tetco-800515		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		215		\$2.5190		PGW GATE		212		01/01/25		01/31/25
146	Firm		Tetco-330791		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$2.6225		PGW GATE		5,000		01/01/25		01/31/25
147	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		1,570		\$2.5190		PGW GATE		1,551		01/01/25		01/31/25
148	Firm		Tetco-800232		M2 30" PEAK - MSBB BBE 2019A		Accepted		M2 30"		12,086		\$2.8300		PGW GATE		11,943		01/01/25		01/31/25
149	No Spot purchases for Tetco																				
150																					
151	Tetco - Texas Eastern Pipeline						Transco														
152	Receipt Points						Station 30 - Zone 1														
153	STX-South Texas						Station 45 - Zone 2														
154	ETX-East Texas						Station 65 - Zone 3														
155	WLA-West Louisiana						Station 85 - Zone 4														
156	ELA -East Louisiana						Zone 5														
157	M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline						Zone 6 - PGW City Gate														
158	M2 and M3 - Market Areas						Station 195 - Zone 6														
159	PGW City Gate is in M3						Edna - Zone 3														
160							Eunice Evangeline - Zone 3														
161																					

February 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
2																					
3	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$2.9500		PGW GATE		19,522		02/01/25		02/01/25
4	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$2.9600		PGW GATE		24,403		02/01/25		02/01/25
5	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$2.9500		PGW GATE		19,522		02/02/25		02/02/25
6	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$2.9600		PGW GATE		24,403		02/02/25		02/02/25
7	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$2.9500		PGW GATE		19,522		02/03/25		02/03/25
8	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$2.9600		PGW GATE		24,403		02/03/25		02/03/25
9	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.3600		PGW GATE		19,522		02/04/25		02/04/25
10	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.3700		PGW GATE		24,403		02/04/25		02/04/25
11	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		18,361		\$3.3500		PGW GATE		17,922		02/05/25		02/05/25
12	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.3600		PGW GATE		24,403		02/05/25		02/05/25
13	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.2300		PGW GATE		19,522		02/06/25		02/06/25
14	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.2400		PGW GATE		24,403		02/06/25		02/06/25
15	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.3400		PGW GATE		19,522		02/07/25		02/07/25
16	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.3500		PGW GATE		24,403		02/07/25		02/07/25
17	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.3900		PGW GATE		19,522		02/08/25		02/08/25
18	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.4000		PGW GATE		24,403		02/08/25		02/08/25
19	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.3900		PGW GATE		19,522		02/09/25		02/09/25
20	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.4000		PGW GATE		24,403		02/09/25		02/09/25
21	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.3900		PGW GATE		19,522		02/10/25		02/10/25
22	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.4000		PGW GATE		24,403		02/10/25		02/10/25
23	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.7100		PGW GATE		19,522		02/11/25		02/11/25
24	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.7200		PGW GATE		24,403		02/11/25		02/11/25
25	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.1100		PGW GATE		19,522		02/12/25		02/12/25
26	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.1200		PGW GATE		24,403		02/12/25		02/12/25
27	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.1800		PGW GATE		19,522		02/13/25		02/13/25
28	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.1900		PGW GATE		24,403		02/13/25		02/13/25
29	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.4750		PGW GATE		19,522		02/14/25		02/14/25
30	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.4850		PGW GATE		24,403		02/14/25		02/14/25
31	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.8800		PGW GATE		19,522		02/15/25		02/15/25
32	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.8900		PGW GATE		24,403		02/15/25		02/15/25
33	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.8800		PGW GATE		19,522		02/16/25		02/16/25
34	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.8900		PGW GATE		24,403		02/16/25		02/16/25
35	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.8800		PGW GATE		19,522		02/17/25		02/17/25
36	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.8900		PGW GATE		24,403		02/17/25		02/17/25
37	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.8800		PGW GATE		19,522		02/18/25		02/18/25
38	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.8900		PGW GATE		24,403		02/18/25		02/18/25
39	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$7.2650		PGW GATE		19,522		02/19/25		02/19/25
40	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$7.2750		PGW GATE		24,403		02/19/25		02/19/25
41	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$8.4900		PGW GATE		19,522		02/20/25		02/20/25
42	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$8.5000		PGW GATE		24,403		02/20/25		02/20/25
43	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$6.1450		PGW GATE		19,522		02/21/25		02/21/25
44	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$6.1550		PGW GATE		24,403		02/21/25		02/21/25
45	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.5700		PGW GATE		19,522		02/22/25		02/22/25
46	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.5800		PGW GATE		24,403		02/22/25		02/22/25
47	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.5700		PGW GATE		19,522		02/23/25		02/23/25
48	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.5800		PGW GATE		24,403		02/23/25		02/23/25
49	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.5700		PGW GATE		19,522		02/24/25		02/24/25
50	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.5800		PGW GATE		24,403		02/24/25		02/24/25
51	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.8950		PGW GATE		19,522		02/25/25		02/25/25
52	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		15,000		\$3.9050		PGW GATE		14,642		02/25/25		02/25/25
53	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.9400		PGW GATE		19,522		02/26/25		02/26/25
54	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.9500		PGW GATE		0		02/26/25		02/26/25
55	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.9350		PGW GATE		19,522		02/27/25		02/27/25

February 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
56	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.9450		PGW GATE		0		02/27/25		02/27/25
57	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.8700		PGW GATE		19,522		02/28/25		02/28/25
58	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		10,000		\$3.8800		PGW GATE		9,761		02/28/25		02/28/25
59	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.0775		PGW GATE		4,870		02/01/25		02/25/25
60	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.0775		PGW GATE		4,989		02/26/25		02/28/25
61	Firm		TGPL-1003691		STA 85 MGAG - Macquarie		Accepted		STA 85		3,500		\$3.6750		PGW GATE		3,416		02/01/25		02/28/25
62	Firm		TGPL-1003691		STA 85 MGAG - RBC		Accepted		STA 85		8,000		\$3.4800		PGW GATE		7,809		02/01/25		02/28/25
63	Firm		TGPL-1003691		STA 85 MGAG - Citibank		Accepted		STA 85		3,500		\$3.6200		PGW GATE		3,416		02/01/25		02/28/25
64	Firm		TGPL-1003691		STA 85 PEAK - SEA 2021B		Accepted		STA 85		9,252		\$3.6000		PGW GATE		9,031		02/01/25		02/28/25
65	Firm		TGPL-1003691		STA 85 MGAG		Accepted		STA 85		20,000		\$3.9000		PGW GATE		19,522		02/01/25		02/28/25
66	Firm		TGPL-1003691		STA 85 PEAK - MS BBE 2020A		Accepted		STA 85		7,835		\$3.6200		PGW GATE		7,648		02/01/25		02/28/25
67	Firm		TGPL-1003691		STA 85 MGAG - Citibank 2		Accepted		STA 85		4,500		\$3.5800		PGW GATE		4,392		02/01/25		02/28/25
68	No Spot purchases for Transco																				
69																					
70	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		10,000		\$2.7400		PGW GATE		9,882		02/01/25		02/01/25
71	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.7400		PGW GATE		9,882		02/01/25		02/01/25
72	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		10,000		\$2.7400		PGW GATE		9,882		02/02/25		02/02/25
73	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.7400		PGW GATE		9,882		02/02/25		02/02/25
74	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		10,000		\$2.7400		PGW GATE		9,882		02/03/25		02/03/25
75	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.7400		PGW GATE		9,882		02/03/25		02/03/25
76	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.1150		PGW GATE		24,705		02/04/25		02/04/25
77	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.1150		PGW GATE		9,882		02/04/25		02/04/25
78	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.0650		PGW GATE		24,705		02/05/25		02/05/25
79	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.0650		PGW GATE		9,882		02/05/25		02/05/25
80	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$2.9950		PGW GATE		24,705		02/06/25		02/06/25
81	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.9950		PGW GATE		9,882		02/06/25		02/06/25
82	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.1150		PGW GATE		24,705		02/07/25		02/07/25
83	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.1150		PGW GATE		9,882		02/07/25		02/07/25
84	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.2450		PGW GATE		24,705		02/08/25		02/08/25
85	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2450		PGW GATE		9,882		02/08/25		02/08/25
86	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.2450		PGW GATE		24,705		02/09/25		02/09/25
87	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2450		PGW GATE		9,882		02/09/25		02/09/25
88	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.2450		PGW GATE		24,705		02/10/25		02/10/25
89	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2450		PGW GATE		9,882		02/10/25		02/10/25
90	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.3700		PGW GATE		24,705		02/11/25		02/11/25
91	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.3700		PGW GATE		9,882		02/11/25		02/11/25
92	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.5700		PGW GATE		24,705		02/12/25		02/12/25
93	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.5700		PGW GATE		9,882		02/12/25		02/12/25
94	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.8400		PGW GATE		24,705		02/13/25		02/13/25
95	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.8400		PGW GATE		9,882		02/13/25		02/13/25
96	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.8750		PGW GATE		24,705		02/14/25		02/14/25
97	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.8750		PGW GATE		9,882		02/14/25		02/14/25
98	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$4.7250		PGW GATE		24,705		02/15/25		02/15/25
99	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$4.7250		PGW GATE		9,882		02/15/25		02/15/25
100	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$4.7250		PGW GATE		24,705		02/16/25		02/16/25
101	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$4.7250		PGW GATE		9,882		02/16/25		02/16/25
102	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$4.7250		PGW GATE		24,705		02/17/25		02/17/25
103	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$4.7250		PGW GATE		9,882		02/17/25		02/17/25
104	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$4.7250		PGW GATE		24,705		02/18/25		02/18/25
105	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$4.7250		PGW GATE		9,882		02/18/25		02/18/25
106	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$6.3350		PGW GATE		24,705		02/19/25		02/19/25
107	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$6.3350		PGW GATE		9,882		02/19/25		02/19/25
108	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$7.9150		PGW GATE		24,705		02/20/25		02/20/25
109	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$7.9150		PGW GATE		9,882		02/20/25		02/20/25

February 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date	
110	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$5.3700		PGW GATE		24,705		02/21/25		02/21/25	
111	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$5.3700		PGW GATE		9,882		02/21/25		02/21/25	
112	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$4.1700		PGW GATE		24,705		02/22/25		02/22/25	
113	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$4.1700		PGW GATE		9,882		02/22/25		02/22/25	
114	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$4.1700		PGW GATE		24,705		02/23/25		02/23/25	
115	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$4.1700		PGW GATE		9,882		02/23/25		02/23/25	
116	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$4.1700		PGW GATE		24,705		02/24/25		02/24/25	
117	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$4.1700		PGW GATE		9,882		02/24/25		02/24/25	
118	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		10,000		\$3.5400		PGW GATE		9,882		02/25/25		02/25/25	
119	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.5400		PGW GATE		9,882		02/25/25		02/25/25	
120	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.5050		PGW GATE		0		02/26/25		02/26/25	
121	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$3.5050		PGW GATE		0		02/26/25		02/26/25	
122	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.4900		PGW GATE		0		02/27/25		02/27/25	
123	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$3.4900		PGW GATE		0		02/27/25		02/27/25	
124	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.4100		PGW GATE		0		02/28/25		02/28/25	
125	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.4100		PGW GATE		9,882		02/28/25		02/28/25	
126	Firm		Tetco-800514		M2 30" Macquarie		Accepted		M2 30"		10,000		\$3.1925		PGW GATE		9,882		02/01/25		02/28/25	
127	Firm		Tetco-800514		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$2.7600		PGW GATE		4,941		02/01/25		02/28/25	
128	Firm		Tetco-800514		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		3,215		\$2.5690		PGW GATE		3,177		02/01/25		02/28/25	
129	Firm		Tetco-800515		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$2.6170		PGW GATE		14,823		02/01/25		02/28/25	
130	Firm		Tetco-800515		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$2.7700		PGW GATE		2,965		02/01/25		02/28/25	
131	Firm		Tetco-800515		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		215		\$2.5690		PGW GATE		212		02/01/25		02/28/25	
132	Firm		Tetco-330791		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$2.6725		PGW GATE		5,000		02/01/25		02/28/25	
133	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		1,570		\$2.5690		PGW GATE		1,551		02/01/25		02/28/25	
134	Firm		Tetco-800232		M2 30" PEAK - MSBB BBE 2019A		Accepted		M2 30"		12,086		\$2.8800		PGW GATE		11,943		02/01/25		02/28/25	
135	No Spot purchases for Tetco																					
136																						
137	Tetco - Texas Eastern Pipeline						Transco															
138	Receipt Points				Station 30 - Zone 1																	
139	STX-South Texas				Station 45 - Zone 2																	
140	ETX-East Texas				Station 65 - Zone 3																	
141	WLA-West Louisiana				Station 85 - Zone 4																	
142	ELA -East Louisiana				Zone 5																	
143	M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline						Zone 6 - PGW City Gate															
144	M2 and M3 - Market Areas						Station 195 - Zone 6															
145	PGW City Gate is in M3						Edna - Zone 3															
146							Eunice Evangeline - Zone 3															
147																						

March 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
2																					
3	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.9300		PGW GATE		19,522		03/01/25		03/01/25
4	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.9400		PGW GATE		24,403		03/01/25		03/01/25
5	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.9300		PGW GATE		19,522		03/02/25		03/02/25
6	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.9400		PGW GATE		24,403		03/02/25		03/02/25
7	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.9300		PGW GATE		19,522		03/03/25		03/03/25
8	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.9400		PGW GATE		24,403		03/03/25		03/03/25
9	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.8400		PGW GATE		19,522		03/04/25		03/04/25
10	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		10,000		\$3.8500		PGW GATE		9,761		03/04/25		03/04/25
11	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		0		\$4.5000		PGW GATE		0		03/05/25		03/05/25
12	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.5100		PGW GATE		0		03/05/25		03/05/25
13	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.4900		PGW GATE		19,522		03/06/25		03/06/25
14	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		20,000		\$4.5000		PGW GATE		19,522		03/06/25		03/06/25
15	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.3700		PGW GATE		19,522		03/07/25		03/07/25
16	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$4.3800		PGW GATE		24,403		03/07/25		03/07/25
17	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.2300		PGW GATE		19,522		03/08/25		03/08/25
18	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		10,000		\$4.2400		PGW GATE		9,761		03/08/25		03/08/25
19	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.2300		PGW GATE		19,522		03/09/25		03/09/25
20	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		10,000		\$4.2400		PGW GATE		9,761		03/09/25		03/09/25
21	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.2300		PGW GATE		19,522		03/10/25		03/10/25
22	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		10,000		\$4.2400		PGW GATE		9,761		03/10/25		03/10/25
23	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		0		\$4.4400		PGW GATE		0		03/11/25		03/11/25
24	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.4500		PGW GATE		0		03/11/25		03/11/25
25	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		10,000		\$4.4000		PGW GATE		9,761		03/12/25		03/12/25
26	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.4100		PGW GATE		0		03/12/25		03/12/25
27	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.1050		PGW GATE		19,522		03/13/25		03/13/25
28	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.1150		PGW GATE		0		03/13/25		03/13/25
29	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		10,000		\$3.8100		PGW GATE		9,761		03/14/25		03/14/25
30	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8200		PGW GATE		0		03/14/25		03/14/25
31	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		0		\$3.8800		PGW GATE		0		03/15/25		03/15/25
32	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8900		PGW GATE		0		03/15/25		03/15/25
33	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		0		\$3.8800		PGW GATE		0		03/16/25		03/16/25
34	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8900		PGW GATE		0		03/16/25		03/16/25
35	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		0		\$3.8800		PGW GATE		0		03/17/25		03/17/25
36	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8900		PGW GATE		0		03/17/25		03/17/25
37	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		15,000		\$4.0700		PGW GATE		14,642		03/18/25		03/18/25
38	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.0800		PGW GATE		0		03/18/25		03/18/25
39	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		0		\$4.0350		PGW GATE		0		03/19/25		03/19/25
40	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.0450		PGW GATE		0		03/19/25		03/19/25
41	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		0		\$4.2200		PGW GATE		0		03/20/25		03/20/25
42	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.2300		PGW GATE		0		03/20/25		03/20/25
43	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$4.1100		PGW GATE		19,522		03/21/25		03/21/25
44	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.1200		PGW GATE		0		03/21/25		03/21/25
45	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.8250		PGW GATE		19,522		03/22/25		03/22/25
46	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8350		PGW GATE		0		03/22/25		03/22/25
47	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.8250		PGW GATE		19,522		03/23/25		03/23/25
48	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8350		PGW GATE		0		03/23/25		03/23/25
49	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.8250		PGW GATE		19,522		03/24/25		03/24/25
50	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8350		PGW GATE		0		03/24/25		03/24/25
51	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.9550		PGW GATE		19,522		03/25/25		03/25/25
52	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.9650		PGW GATE		0		03/25/25		03/25/25
53	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.9650		PGW GATE		19,522		03/26/25		03/26/25
54	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		10,000		\$3.9750		PGW GATE		9,761		03/26/25		03/26/25
55	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		20,000		\$3.8550		PGW GATE		19,522		03/27/25		03/27/25

March 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
56	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8650		PGW GATE		0		03/27/25		03/27/25
57	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		0		\$3.8000		PGW GATE		0		03/28/25		03/28/25
58	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8100		PGW GATE		0		03/28/25		03/28/25
59	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		0		\$3.8350		PGW GATE		0		03/29/25		03/29/25
60	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8450		PGW GATE		0		03/29/25		03/29/25
61	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		0		\$3.8350		PGW GATE		0		03/30/25		03/30/25
62	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8450		PGW GATE		0		03/30/25		03/30/25
63	Firm-Swing		TGPL-1003691		STA 85 Pacific Summit		Accepted		STA 85		0		\$3.8350		PGW GATE		0		03/31/25		03/31/25
64	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8450		PGW GATE		0		03/31/25		03/31/25
65	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.3575		PGW GATE		4,870		03/01/25		03/04/25
66	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.3575		PGW GATE		4,989		03/05/25		03/05/25
67	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.3575		PGW GATE		4,870		03/06/25		03/10/25
68	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.3575		PGW GATE		4,989		03/11/25		03/12/25
69	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.3575		PGW GATE		4,870		03/13/25		03/14/25
70	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.3575		PGW GATE		4,989		03/15/25		03/18/25
71	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.3575		PGW GATE		4,870		03/19/25		03/27/25
72	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.3575		PGW GATE		4,989		03/28/25		03/31/25
73	Firm		TGPL-1003691		STA 85 MGAG - Macquarie		Accepted		STA 85		3,500		\$3.8750		PGW GATE		3,416		03/01/25		03/31/25
74	Firm		TGPL-1003691		STA 85 MGAG - RBC		Accepted		STA 85		8,000		\$3.6800		PGW GATE		7,809		03/01/25		03/31/25
75	Firm		TGPL-1003691		STA 85 MGAG - Citibank		Accepted		STA 85		3,500		\$3.8200		PGW GATE		3,416		03/01/25		03/31/25
76	Firm		TGPL-1003691		STA 85 PEAK - SEA 2021B		Accepted		STA 85		9,252		\$3.8000		PGW GATE		9,031		03/01/25		03/31/25
77	Firm		TGPL-1003691		STA 85 MGAG		Accepted		STA 85		20,000		\$4.1000		PGW GATE		19,522		03/01/25		03/31/25
78	Firm		TGPL-1003691		STA 85 PEAK - MS BBE 2020A		Accepted		STA 85		7,835		\$3.8200		PGW GATE		7,648		03/01/25		03/31/25
79	Firm		TGPL-1003691		STA 85 MGAG - Citibank 2		Accepted		STA 85		4,500		\$3.7800		PGW GATE		4,392		03/01/25		03/31/25
80	No Spot purchases for Transco																				
81																					
82	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.5250		PGW GATE		24,705		03/01/25		03/01/25
83	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.5250		PGW GATE		9,882		03/01/25		03/01/25
84	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.5250		PGW GATE		24,705		03/02/25		03/02/25
85	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.5250		PGW GATE		9,882		03/02/25		03/02/25
86	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.5250		PGW GATE		24,705		03/03/25		03/03/25
87	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.5250		PGW GATE		9,882		03/03/25		03/03/25
88	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		10,000		\$3.3950		PGW GATE		9,882		03/04/25		03/04/25
89	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.3950		PGW GATE		9,882		03/04/25		03/04/25
90	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.8300		PGW GATE		0		03/05/25		03/05/25
91	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$3.8300		PGW GATE		0		03/05/25		03/05/25
92	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		15,000		\$3.8950		PGW GATE		14,823		03/06/25		03/06/25
93	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.8950		PGW GATE		9,882		03/06/25		03/06/25
94	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.8450		PGW GATE		24,705		03/07/25		03/07/25
95	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.8450		PGW GATE		9,882		03/07/25		03/07/25
96	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.7000		PGW GATE		0		03/08/25		03/08/25
97	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.7000		PGW GATE		9,882		03/08/25		03/08/25
98	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.7000		PGW GATE		0		03/09/25		03/09/25
99	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.7000		PGW GATE		9,882		03/09/25		03/09/25
100	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.7000		PGW GATE		0		03/10/25		03/10/25
101	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.7000		PGW GATE		9,882		03/10/25		03/10/25
102	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.6650		PGW GATE		0		03/11/25		03/11/25
103	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$3.6650		PGW GATE		0		03/11/25		03/11/25
104	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.5800		PGW GATE		0		03/12/25		03/12/25
105	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$3.5800		PGW GATE		0		03/12/25		03/12/25
106	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		10,000		\$3.4150		PGW GATE		9,882		03/13/25		03/13/25
107	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.4150		PGW GATE		9,882		03/13/25		03/13/25
108	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.1700		PGW GATE		0		03/14/25		03/14/25
109	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.1700		PGW GATE		9,882		03/14/25		03/14/25

March 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
110	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7450		PGW GATE		0		03/15/25		03/15/25
111	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7450		PGW GATE		0		03/15/25		03/15/25
112	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7450		PGW GATE		0		03/16/25		03/16/25
113	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7450		PGW GATE		0		03/16/25		03/16/25
114	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7450		PGW GATE		0		03/17/25		03/17/25
115	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7450		PGW GATE		0		03/17/25		03/17/25
116	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.1100		PGW GATE		0		03/18/25		03/18/25
117	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$3.1100		PGW GATE		0		03/18/25		03/18/25
118	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.0400		PGW GATE		0		03/19/25		03/19/25
119	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$3.0400		PGW GATE		0		03/19/25		03/19/25
120	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.2650		PGW GATE		0		03/20/25		03/20/25
121	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$3.2650		PGW GATE		0		03/20/25		03/20/25
122	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$3.2500		PGW GATE		4,941		03/21/25		03/21/25
123	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2500		PGW GATE		9,882		03/21/25		03/21/25
124	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$3.2750		PGW GATE		4,941		03/22/25		03/22/25
125	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2750		PGW GATE		9,882		03/22/25		03/22/25
126	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$3.2750		PGW GATE		4,941		03/23/25		03/23/25
127	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2750		PGW GATE		9,882		03/23/25		03/23/25
128	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$3.2750		PGW GATE		4,941		03/24/25		03/24/25
129	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2750		PGW GATE		9,882		03/24/25		03/24/25
130	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.3000		PGW GATE		0		03/25/25		03/25/25
131	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$3.3000		PGW GATE		0		03/25/25		03/25/25
132	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		15,000		\$3.3000		PGW GATE		14,823		03/26/25		03/26/25
133	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.3000		PGW GATE		9,882		03/26/25		03/26/25
134	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		15,000		\$3.0800		PGW GATE		14,823		03/27/25		03/27/25
135	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.0800		PGW GATE		9,882		03/27/25		03/27/25
136	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7700		PGW GATE		0		03/28/25		03/28/25
137	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7700		PGW GATE		0		03/28/25		03/28/25
138	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.1600		PGW GATE		0		03/29/25		03/29/25
139	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.1600		PGW GATE		0		03/29/25		03/29/25
140	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.1600		PGW GATE		0		03/30/25		03/30/25
141	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.1600		PGW GATE		0		03/30/25		03/30/25
142	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.1600		PGW GATE		0		03/31/25		03/31/25
143	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.1600		PGW GATE		0		03/31/25		03/31/25
144	Firm		Tetco-800514		M2 30" Macquarie		Accepted		M2 30"		10,000		\$3.4925		PGW GATE		9,882		03/01/25		03/28/25
145	Firm		Tetco-800514		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$3.0600		PGW GATE		4,941		03/01/25		03/28/25
146	Firm		Tetco-800514		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		3,215		\$2.8690		PGW GATE		3,177		03/01/25		03/28/25
147	Firm		Tetco-800515		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$2.9170		PGW GATE		14,823		03/01/25		03/31/25
148	Firm		Tetco-800515		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$3.0700		PGW GATE		2,965		03/01/25		03/31/25
149	Firm		Tetco-800515		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		215		\$2.8690		PGW GATE		212		03/01/25		03/31/25
150	Firm		Tetco-330791		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$2.9725		PGW GATE		5,000		03/01/25		03/31/25
151	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		1,570		\$2.8690		PGW GATE		1,551		03/01/25		03/28/25
152	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		4,785		\$2.8690		PGW GATE		4,728		03/29/25		03/31/25
153	Firm		Tetco-800232		M2 30" PEAK - MSBB BBE 2019A		Accepted		M2 30"		12,086		\$3.1800		PGW GATE		11,943		03/01/25		03/31/25
154	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$3.0600		PGW GATE		4,941		03/29/25		03/31/25
155	Firm		Tetco-800232		M2 30" Macquarie		Accepted		M2 30"		10,000		\$3.4925		PGW GATE		9,882		03/29/25		03/31/25
156	No Spot purchases for Tetco																				
157																					
158	Tetco - Texas Eastern Pipeline						Transco														
159	Receipt Points						Station 30 - Zone 1														
160	STX-South Texas						Station 45 - Zone 2														
161	ETX-East Texas						Station 65 - Zone 3														
162	WLA-West Louisiana						Station 85 - Zone 4														
163	ELA -East Louisiana						Zone 5														
164	M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline						Zone 6 - PGW City Gate														
165	M2 and M3 - Market Areas						Station 195 - Zone 6														

March 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
166	PGW City Gate is in M3						Edna - Zone 3														
167							Eunice Evangeline - Zone 3														
168																					

April 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
2																					
3	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.5050		PGW GATE		19,902		04/01/25		04/01/25
4	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		5,000		\$4.0700		PGW GATE		4,910		04/01/25		04/01/25
5	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.2700		PGW GATE		19,902		04/02/25		04/02/25
6	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		5,000		\$3.9800		PGW GATE		4,910		04/02/25		04/02/25
7	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$3.1050		PGW GATE		0		04/03/25		04/03/25
8	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.0650		PGW GATE		0		04/03/25		04/03/25
9	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$3.2050		PGW GATE		0		04/04/25		04/04/25
10	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.2200		PGW GATE		0		04/04/25		04/04/25
11	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$3.3300		PGW GATE		9,951		04/05/25		04/05/25
12	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.9350		PGW GATE		0		04/05/25		04/05/25
13	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$3.3300		PGW GATE		9,951		04/06/25		04/06/25
14	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.9350		PGW GATE		0		04/06/25		04/06/25
15	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$3.3300		PGW GATE		9,951		04/07/25		04/07/25
16	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.9350		PGW GATE		0		04/07/25		04/07/25
17	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.6850		PGW GATE		19,902		04/08/25		04/08/25
18	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.8500		PGW GATE		24,550		04/08/25		04/08/25
19	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.5300		PGW GATE		19,902		04/09/25		04/09/25
20	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.7700		PGW GATE		24,550		04/09/25		04/09/25
21	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.1500		PGW GATE		19,902		04/10/25		04/10/25
22	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.3400		PGW GATE		24,550		04/10/25		04/10/25
23	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.2500		PGW GATE		19,902		04/11/25		04/11/25
24	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.5250		PGW GATE		24,550		04/11/25		04/11/25
25	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.1350		PGW GATE		19,902		04/12/25		04/12/25
26	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		5,000		\$3.2700		PGW GATE		4,910		04/12/25		04/12/25
27	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.1350		PGW GATE		19,902		04/13/25		04/13/25
28	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		5,000		\$3.2700		PGW GATE		4,910		04/13/25		04/13/25
29	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.1350		PGW GATE		19,902		04/14/25		04/14/25
30	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		5,000		\$3.2700		PGW GATE		4,910		04/14/25		04/14/25
31	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.2300		PGW GATE		19,902		04/15/25		04/15/25
32	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		10,000		\$3.4800		PGW GATE		9,820		04/15/25		04/15/25
33	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.0650		PGW GATE		19,902		04/16/25		04/16/25
34	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.1650		PGW GATE		24,550		04/16/25		04/16/25
35	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$2.6600		PGW GATE		19,902		04/17/25		04/17/25
36	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		10,000		\$3.1100		PGW GATE		9,820		04/17/25		04/17/25
37	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.0550		PGW GATE		0		04/18/25		04/18/25
38	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.7950		PGW GATE		0		04/18/25		04/18/25
39	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.0550		PGW GATE		0		04/19/25		04/19/25
40	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.7950		PGW GATE		0		04/19/25		04/19/25
41	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.0550		PGW GATE		0		04/20/25		04/20/25
42	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.7950		PGW GATE		0		04/20/25		04/20/25
43	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.0550		PGW GATE		0		04/21/25		04/21/25
44	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.7950		PGW GATE		0		04/21/25		04/21/25
45	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.2450		PGW GATE		0		04/22/25		04/22/25
46	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.0950		PGW GATE		0		04/22/25		04/22/25
47	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.1600		PGW GATE		0		04/23/25		04/23/25
48	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9700		PGW GATE		0		04/23/25		04/23/25
49	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.0050		PGW GATE		0		04/24/25		04/24/25
50	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.8000		PGW GATE		0		04/24/25		04/24/25
51	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.9900		PGW GATE		4,976		04/25/25		04/25/25
52	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.7400		PGW GATE		0		04/25/25		04/25/25
53	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$2.0550		PGW GATE		4,976		04/26/25		04/26/25
54	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.5300		PGW GATE		0		04/26/25		04/26/25
55	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$2.0550		PGW GATE		4,976		04/27/25		04/27/25

April 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
56	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.5300		PGW GATE		0		04/27/25		04/27/25
57	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$2.0550		PGW GATE		4,976		04/28/25		04/28/25
58	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.5300		PGW GATE		0		04/28/25		04/28/25
59	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$2.2250		PGW GATE		4,976		04/29/25		04/29/25
60	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9300		PGW GATE		0		04/29/25		04/29/25
61	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$2.2600		PGW GATE		4,976		04/30/25		04/30/25
62	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1600		PGW GATE		0		04/30/25		04/30/25
63	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.3800		PGW GATE		4,992		04/01/25		04/21/25
64	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.3800		PGW GATE		4,902		04/22/25		04/30/25
65	Firm		TGPL-1003691		PGW GATE MGAG - Macquarie		Accepted		PGW GATE		3,500		\$2.9500		PGW GATE		3,500		04/01/25		04/30/25
66	Firm		TGPL-1003691		PGW GATE MGAG - RBC		Accepted		PGW GATE		3,700		\$2.7500		PGW GATE		3,700		04/01/25		04/30/25
67	Firm		TGPL-1003691		PGW GATE MGAG - Citibank		Accepted		PGW GATE		3,500		\$2.9300		PGW GATE		3,500		04/01/25		04/30/25
68	Firm		TGPL-1003691		STA 195 PEAK - SEA 2021B		Accepted		STA 195		2,000		\$2.8600		PGW GATE		1,990		04/01/25		04/30/25
69	Firm		TGPL-1003691		STA 195 MGAG		Accepted		STA 195		10,000		\$3.1150		PGW GATE		9,951		04/01/25		04/30/25
70	Firm		TGPL-1003691		STA 195 PEAK - MS BBE 2020A		Accepted		STA 195		3,000		\$2.8800		PGW GATE		2,985		04/01/25		04/30/25
71	Firm		TGPL-1003691		STA 195 MGAG - Citibank 2		Accepted		STA 195		4,500		\$2.8600		PGW GATE		4,478		04/01/25		04/30/25
72	No Spot purchases for Transco																				
73																					
74	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		15,000		\$3.3850		PGW GATE		14,874		04/01/25		04/01/25
75	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.3850		PGW GATE		9,916		04/01/25		04/01/25
76	Firm-Swing		Tetco-800515		M2 30" TC Energy		Accepted		M2 30"		5,000		\$3.2300		PGW GATE		4,958		04/02/25		04/02/25
77	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		15,000		\$3.2300		PGW GATE		14,874		04/02/25		04/02/25
78	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2300		PGW GATE		9,916		04/02/25		04/02/25
79	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.0650		PGW GATE		0		04/03/25		04/03/25
80	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$3.0650		PGW GATE		0		04/03/25		04/03/25
81	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.2150		PGW GATE		0		04/04/25		04/04/25
82	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2150		PGW GATE		9,916		04/04/25		04/04/25
83	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		10,000		\$3.2050		PGW GATE		9,916		04/05/25		04/05/25
84	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2050		PGW GATE		9,916		04/05/25		04/05/25
85	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		10,000		\$3.2050		PGW GATE		9,916		04/06/25		04/06/25
86	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2050		PGW GATE		9,916		04/06/25		04/06/25
87	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		10,000		\$3.2050		PGW GATE		9,916		04/07/25		04/07/25
88	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.2050		PGW GATE		9,916		04/07/25		04/07/25
89	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.4800		PGW GATE		24,790		04/08/25		04/08/25
90	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.4800		PGW GATE		9,916		04/08/25		04/08/25
91	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.3200		PGW GATE		24,790		04/09/25		04/09/25
92	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.3200		PGW GATE		9,916		04/09/25		04/09/25
93	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.0350		PGW GATE		24,790		04/10/25		04/10/25
94	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.0350		PGW GATE		9,916		04/10/25		04/10/25
95	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.1750		PGW GATE		24,790		04/11/25		04/11/25
96	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.1750		PGW GATE		9,916		04/11/25		04/11/25
97	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		15,000		\$3.0100		PGW GATE		14,874		04/12/25		04/12/25
98	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.0100		PGW GATE		9,916		04/12/25		04/12/25
99	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		15,000		\$3.0100		PGW GATE		14,874		04/13/25		04/13/25
100	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.0100		PGW GATE		9,916		04/13/25		04/13/25
101	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		15,000		\$3.0100		PGW GATE		14,874		04/14/25		04/14/25
102	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.0100		PGW GATE		9,916		04/14/25		04/14/25
103	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.1300		PGW GATE		24,790		04/15/25		04/15/25
104	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.1300		PGW GATE		9,916		04/15/25		04/15/25
105	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$2.9550		PGW GATE		24,790		04/16/25		04/16/25
106	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.9550		PGW GATE		9,916		04/16/25		04/16/25
107	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		20,000		\$2.6850		PGW GATE		19,832		04/17/25		04/17/25
108	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.6850		PGW GATE		9,916		04/17/25		04/17/25
109	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.0100		PGW GATE		0		04/18/25		04/18/25

April 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
110	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.0100		PGW GATE		0		04/18/25		04/18/25
111	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.0100		PGW GATE		0		04/19/25		04/19/25
112	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.0100		PGW GATE		0		04/19/25		04/19/25
113	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.0100		PGW GATE		0		04/20/25		04/20/25
114	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.0100		PGW GATE		0		04/20/25		04/20/25
115	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.0100		PGW GATE		0		04/21/25		04/21/25
116	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.0100		PGW GATE		0		04/21/25		04/21/25
117	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.2150		PGW GATE		0		04/22/25		04/22/25
118	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.2150		PGW GATE		0		04/22/25		04/22/25
119	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.1550		PGW GATE		0		04/23/25		04/23/25
120	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.1550		PGW GATE		0		04/23/25		04/23/25
121	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.9800		PGW GATE		0		04/24/25		04/24/25
122	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.9800		PGW GATE		0		04/24/25		04/24/25
123	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.9900		PGW GATE		0		04/25/25		04/25/25
124	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$1.9900		PGW GATE		4,958		04/25/25		04/25/25
125	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.0050		PGW GATE		0		04/26/25		04/26/25
126	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$2.0050		PGW GATE		4,958		04/26/25		04/26/25
127	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.0050		PGW GATE		0		04/27/25		04/27/25
128	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$2.0050		PGW GATE		4,958		04/27/25		04/27/25
129	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.0050		PGW GATE		0		04/28/25		04/28/25
130	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$2.0050		PGW GATE		4,958		04/28/25		04/28/25
131	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.1750		PGW GATE		0		04/29/25		04/29/25
132	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$2.1750		PGW GATE		4,958		04/29/25		04/29/25
133	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.3250		PGW GATE		0		04/30/25		04/30/25
134	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$2.3250		PGW GATE		4,958		04/30/25		04/30/25
135	Firm		Tetco-800515		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$2.5370		PGW GATE		14,874		04/05/25		04/30/25
136	Firm		Tetco-800515		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		3,152		\$2.4890		PGW GATE		3,126		04/05/25		04/30/25
137	Firm		Tetco-330791		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$2.5925		PGW GATE		5,000		04/01/25		04/30/25
138	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$2.4890		PGW GATE		4,958		04/01/25		04/04/25
139	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		1,848		\$2.4890		PGW GATE		1,832		04/05/25		04/30/25
140	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$2.5370		PGW GATE		14,874		04/01/25		04/04/25
141	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$2.6800		PGW GATE		4,958		04/01/25		04/30/25
142	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$2.6775		PGW GATE		2,975		04/01/25		04/30/25
143	No Spot purchases for Tetco																				
144																					
145	Tetco - Texas Eastern Pipeline						Transco														
146	Receipt Points						Station 30 - Zone 1														
147	STX-South Texas						Station 45 - Zone 2														
148	ETX-East Texas						Station 65 - Zone 3														
149	WLA-West Louisiana						Station 85 - Zone 4														
150	ELA -East Louisiana						Zone 5														
151	M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline						Zone 6 - PGW City Gate														
152	M2 and M3 - Market Areas						Station 195 - Zone 6														
153	PGW City Gate is in M3						Edna - Zone 3														
154							Eunice Evangeline - Zone 3														
155																					

May 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
2																					
3	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$2.3600		PGW GATE		4,976		05/01/25		05/01/25
4	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9700		PGW GATE		0		05/01/25		05/01/25
5	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$2.5450		PGW GATE		4,976		05/02/25		05/02/25
6	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9650		PGW GATE		0		05/02/25		05/02/25
7	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$2.5150		PGW GATE		4,976		05/03/25		05/03/25
8	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.8150		PGW GATE		0		05/03/25		05/03/25
9	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$2.5150		PGW GATE		4,976		05/04/25		05/04/25
10	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.8150		PGW GATE		0		05/04/25		05/04/25
11	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$2.5150		PGW GATE		4,976		05/05/25		05/05/25
12	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.8150		PGW GATE		0		05/05/25		05/05/25
13	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		7,000		\$2.8450		PGW GATE		6,966		05/06/25		05/06/25
14	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1100		PGW GATE		0		05/06/25		05/06/25
15	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		7,000		\$2.8350		PGW GATE		6,966		05/07/25		05/07/25
16	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.0350		PGW GATE		0		05/07/25		05/07/25
17	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$2.6950		PGW GATE		9,951		05/08/25		05/08/25
18	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1000		PGW GATE		0		05/08/25		05/08/25
19	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$2.7400		PGW GATE		9,951		05/09/25		05/09/25
20	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.2100		PGW GATE		0		05/09/25		05/09/25
21	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		6,000		\$2.5450		PGW GATE		5,971		05/10/25		05/10/25
22	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1950		PGW GATE		0		05/10/25		05/10/25
23	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		6,000		\$2.5450		PGW GATE		5,971		05/11/25		05/11/25
24	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1950		PGW GATE		0		05/11/25		05/11/25
25	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		6,000		\$2.5450		PGW GATE		5,971		05/12/25		05/12/25
26	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1950		PGW GATE		0		05/12/25		05/12/25
27	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$2.5750		PGW GATE		9,951		05/13/25		05/13/25
28	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1800		PGW GATE		0		05/13/25		05/13/25
29	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$2.6700		PGW GATE		9,951		05/14/25		05/14/25
30	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.2650		PGW GATE		0		05/14/25		05/14/25
31	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$2.6800		PGW GATE		10,000		05/15/25		05/15/25
32	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3800		PGW GATE		0		05/15/25		05/15/25
33	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$2.6400		PGW GATE		10,000		05/16/25		05/16/25
34	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3500		PGW GATE		0		05/16/25		05/16/25
35	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$1.8850		PGW GATE		10,000		05/17/25		05/17/25
36	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.0450		PGW GATE		0		05/17/25		05/17/25
37	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$1.8850		PGW GATE		10,000		05/18/25		05/18/25
38	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.0450		PGW GATE		0		05/18/25		05/18/25
39	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$1.8850		PGW GATE		10,000		05/19/25		05/19/25
40	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.0450		PGW GATE		0		05/19/25		05/19/25
41	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$1.9300		PGW GATE		20,000		05/20/25		05/20/25
42	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.2000		PGW GATE		0		05/20/25		05/20/25
43	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$2.1750		PGW GATE		20,000		05/21/25		05/21/25
44	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4300		PGW GATE		0		05/21/25		05/21/25
45	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$2.4650		PGW GATE		20,000		05/22/25		05/22/25
46	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		25,000		\$3.4100		PGW GATE		24,550		05/22/25		05/22/25
47	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$2.0800		PGW GATE		19,902		05/23/25		05/23/25
48	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1550		PGW GATE		0		05/23/25		05/23/25
49	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.5650		PGW GATE		4,976		05/24/25		05/24/25
50	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9000		PGW GATE		0		05/24/25		05/24/25
51	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.5650		PGW GATE		4,976		05/25/25		05/25/25
52	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9000		PGW GATE		0		05/25/25		05/25/25
53	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.5650		PGW GATE		4,976		05/26/25		05/26/25
54	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9000		PGW GATE		0		05/26/25		05/26/25
55	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.5650		PGW GATE		4,976		05/27/25		05/27/25

May 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
56	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9000		PGW GATE		0		05/27/25		05/27/25
57	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.8250		PGW GATE		0		05/28/25		05/28/25
58	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4500		PGW GATE		0		05/28/25		05/28/25
59	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.9300		PGW GATE		0		05/29/25		05/29/25
60	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4550		PGW GATE		0		05/29/25		05/29/25
61	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.7350		PGW GATE		0		05/30/25		05/30/25
62	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9550		PGW GATE		0		05/30/25		05/30/25
63	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.7350		PGW GATE		0		05/31/25		05/31/25
64	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9550		PGW GATE		0		05/31/25		05/31/25
65	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$2.5700		PGW GATE		4,992		05/01/25		05/31/25
66	Firm		TGPL-1003691		PGW GATE MGAG - Macquarie		Accepted		PGW GATE		3,500		\$2.1100		PGW GATE		3,500		05/01/25		05/31/25
67	Firm		TGPL-1003691		PGW GATE MGAG - RBC		Accepted		PGW GATE		3,700		\$1.7480		PGW GATE		3,700		05/01/25		05/31/25
68	Firm		TGPL-1003691		PGW GATE MGAG - Citibank		Accepted		PGW GATE		3,500		\$2.0900		PGW GATE		3,500		05/01/25		05/31/25
69	Firm		TGPL-1003691		STA 195 PEAK - SEA 2021B		Accepted		STA 195		2,000		\$2.0200		PGW GATE		1,990		05/01/25		05/14/25
70	Firm		TGPL-1003691		STA 195 PEAK - SEA 2021B		Accepted		STA 195		2,000		\$2.0200		PGW GATE		2,000		05/15/25		05/22/25
71	Firm		TGPL-1003691		STA 195 PEAK - SEA 2021B		Accepted		STA 195		2,000		\$2.0200		PGW GATE		1,990		05/23/25		05/31/25
72	Firm		TGPL-1003691		STA 195 MGAG		Accepted		STA 195		10,000		\$2.2750		PGW GATE		9,951		05/01/25		05/14/25
73	Firm		TGPL-1003691		STA 195 MGAG		Accepted		STA 195		10,000		\$2.2750		PGW GATE		10,000		05/15/25		05/22/25
74	Firm		TGPL-1003691		STA 195 MGAG		Accepted		STA 195		10,000		\$2.2750		PGW GATE		9,951		05/23/25		05/31/25
75	Firm		TGPL-1003691		STA 195 PEAK - MS BBE 2020A		Accepted		STA 195		3,000		\$2.0400		PGW GATE		2,985		05/01/25		05/14/25
76	Firm		TGPL-1003691		STA 195 PEAK - MS BBE 2020A		Accepted		STA 195		3,000		\$2.0400		PGW GATE		3,000		05/15/25		05/22/25
77	Firm		TGPL-1003691		STA 195 PEAK - MS BBE 2020A		Accepted		STA 195		3,000		\$2.0400		PGW GATE		2,985		05/23/25		05/31/25
78	Firm		TGPL-1003691		STA 195 MGAG - Citibank 2		Accepted		STA 195		4,500		\$2.0200		PGW GATE		4,478		05/01/25		05/14/25
79	Firm		TGPL-1003691		STA 195 MGAG - Citibank 2		Accepted		STA 195		4,500		\$2.0200		PGW GATE		4,500		05/15/25		05/22/25
80	Firm		TGPL-1003691		STA 195 MGAG - Citibank 2		Accepted		STA 195		4,500		\$2.0200		PGW GATE		4,478		05/23/25		05/31/25
81	No Spot purchases for Transco																				
82																					
83	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4050		PGW GATE		0		05/01/25		05/01/25
84	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$2.4050		PGW GATE		4,958		05/01/25		05/01/25
85	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5500		PGW GATE		0		05/02/25		05/02/25
86	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$2.5500		PGW GATE		4,958		05/02/25		05/02/25
87	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4850		PGW GATE		0		05/03/25		05/03/25
88	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$2.4850		PGW GATE		4,958		05/03/25		05/03/25
89	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4850		PGW GATE		0		05/04/25		05/04/25
90	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$2.4850		PGW GATE		4,958		05/04/25		05/04/25
91	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4850		PGW GATE		0		05/05/25		05/05/25
92	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$2.4850		PGW GATE		4,958		05/05/25		05/05/25
93	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.8450		PGW GATE		0		05/06/25		05/06/25
94	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		7,000		\$2.8450		PGW GATE		6,941		05/06/25		05/06/25
95	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.8000		PGW GATE		0		05/07/25		05/07/25
96	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		7,000		\$2.8000		PGW GATE		6,941		05/07/25		05/07/25
97	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7350		PGW GATE		0		05/08/25		05/08/25
98	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		7,000		\$2.7350		PGW GATE		6,941		05/08/25		05/08/25
99	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7850		PGW GATE		0		05/09/25		05/09/25
100	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		7,000		\$2.7850		PGW GATE		6,941		05/09/25		05/09/25
101	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5800		PGW GATE		0		05/10/25		05/10/25
102	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		6,000		\$2.5800		PGW GATE		5,950		05/10/25		05/10/25
103	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5800		PGW GATE		0		05/11/25		05/11/25
104	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		6,000		\$2.5800		PGW GATE		5,950		05/11/25		05/11/25
105	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5800		PGW GATE		0		05/12/25		05/12/25
106	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		6,000		\$2.5800		PGW GATE		5,950		05/12/25		05/12/25
107	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6050		PGW GATE		0		05/13/25		05/13/25
108	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		7,000		\$2.6050		PGW GATE		6,941		05/13/25		05/13/25
109	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6100		PGW GATE		0		05/14/25		05/14/25

May 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
110	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		7,000		\$2.6100		PGW GATE		6,941		05/14/25		05/14/25
111	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5800		PGW GATE		0		05/15/25		05/15/25
112	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.5800		PGW GATE		0		05/15/25		05/15/25
113	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4050		PGW GATE		0		05/16/25		05/16/25
114	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.4050		PGW GATE		0		05/16/25		05/16/25
115	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8750		PGW GATE		0		05/17/25		05/17/25
116	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.8750		PGW GATE		0		05/17/25		05/17/25
117	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8750		PGW GATE		0		05/18/25		05/18/25
118	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.8750		PGW GATE		0		05/18/25		05/18/25
119	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8750		PGW GATE		0		05/19/25		05/19/25
120	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.8750		PGW GATE		0		05/19/25		05/19/25
121	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.9950		PGW GATE		0		05/20/25		05/20/25
122	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.9950		PGW GATE		0		05/20/25		05/20/25
123	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.0850		PGW GATE		0		05/21/25		05/21/25
124	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.0850		PGW GATE		0		05/21/25		05/21/25
125	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4000		PGW GATE		0		05/22/25		05/22/25
126	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.4000		PGW GATE		0		05/22/25		05/22/25
127	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		10,000		\$2.0550		PGW GATE		9,916		05/23/25		05/23/25
128	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.0550		PGW GATE		9,916		05/23/25		05/23/25
129	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6550		PGW GATE		0		05/24/25		05/24/25
130	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$1.6550		PGW GATE		4,958		05/24/25		05/24/25
131	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6550		PGW GATE		0		05/25/25		05/25/25
132	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$1.6550		PGW GATE		4,958		05/25/25		05/25/25
133	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6550		PGW GATE		0		05/26/25		05/26/25
134	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$1.6550		PGW GATE		4,958		05/26/25		05/26/25
135	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6550		PGW GATE		0		05/27/25		05/27/25
136	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$1.6550		PGW GATE		4,958		05/27/25		05/27/25
137	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8300		PGW GATE		0		05/28/25		05/28/25
138	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.8300		PGW GATE		0		05/28/25		05/28/25
139	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.9100		PGW GATE		0		05/29/25		05/29/25
140	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.9100		PGW GATE		0		05/29/25		05/29/25
141	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8000		PGW GATE		0		05/30/25		05/30/25
142	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.8000		PGW GATE		0		05/30/25		05/30/25
143	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8000		PGW GATE		0		05/31/25		05/31/25
144	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.8000		PGW GATE		0		05/31/25		05/31/25
145	Firm		Tetco-330791		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$1.7525		PGW GATE		5,000		05/01/25		05/16/25
146	Firm		Tetco-800232		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$1.7525		PGW GATE		4,958		05/17/25		05/18/25
147	Firm		Tetco-800232		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$1.7525		PGW GATE		4,963		05/19/25		05/19/25
148	Firm		Tetco-800232		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$1.7525		PGW GATE		4,958		05/20/25		05/21/25
149	Firm		Tetco-330791		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$1.7525		PGW GATE		5,000		05/22/25		05/31/25
150	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.6490		PGW GATE		4,984		05/01/25		05/21/25
151	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.6490		PGW GATE		4,958		05/22/25		05/22/25
152	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.6490		PGW GATE		4,984		05/23/25		05/23/25
153	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.6490		PGW GATE		4,958		05/24/25		05/24/25
154	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.6490		PGW GATE		4,984		05/25/25		05/27/25
155	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.6490		PGW GATE		4,958		05/28/25		05/29/25
156	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.6490		PGW GATE		4,984		05/30/25		05/30/25
157	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.6490		PGW GATE		4,958		05/31/25		05/31/25
158	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.6970		PGW GATE		14,874		05/01/25		05/14/25
159	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.6970		PGW GATE		14,902		05/15/25		05/20/25
160	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.6970		PGW GATE		14,874		05/21/25		05/31/25
161	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.8400		PGW GATE		4,984		05/01/25		05/20/25
162	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.8400		PGW GATE		4,979		05/21/25		05/21/25
163	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.8400		PGW GATE		4,958		05/22/25		05/22/25
164	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.8400		PGW GATE		4,984		05/23/25		05/23/25
165	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.8400		PGW GATE		4,958		05/24/25		05/24/25

May 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
166	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.8400		PGW GATE		4,984		05/25/25		05/27/25
167	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.8400		PGW GATE		4,958		05/28/25		05/28/25
168	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.8400		PGW GATE		4,984		05/29/25		05/30/25
169	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.8400		PGW GATE		4,958		05/31/25		05/31/25
170	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.8375		PGW GATE		2,990		05/01/25		05/20/25
171	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.8375		PGW GATE		2,975		05/21/25		05/22/25
172	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.8375		PGW GATE		2,990		05/23/25		05/23/25
173	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.8375		PGW GATE		2,975		05/24/25		05/24/25
174	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.8375		PGW GATE		2,990		05/25/25		05/27/25
175	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.8375		PGW GATE		2,975		05/28/25		05/31/25
176	No Spot purchases for Tetco																				
177																					
178	Tetco - Texas Eastern Pipeline						Transco														
179	Receipt Points						Station 30 - Zone 1														
180	STX-South Texas						Station 45 - Zone 2														
181	ETX-East Texas						Station 65 - Zone 3														
182	WLA-West Louisiana						Station 85 - Zone 4														
183	ELA -East Louisiana						Zone 5														
184	M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline						Zone 6 - PGW City Gate														
185	M2 and M3 - Market Areas						Station 195 - Zone 6														
186	PGW City Gate is in M3						Edna - Zone 3														
187							Eunice Evangeline - Zone 3														
188																					

June 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
2																					
3	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.6200		PGW GATE		0		06/01/25		06/01/25
4	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.6150		PGW GATE		0		06/01/25		06/01/25
5	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.6200		PGW GATE		0		06/02/25		06/02/25
6	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.6150		PGW GATE		0		06/02/25		06/02/25
7	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.6650		PGW GATE		0		06/03/25		06/03/25
8	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9450		PGW GATE		0		06/03/25		06/03/25
9	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.9600		PGW GATE		0		06/04/25		06/04/25
10	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.8500		PGW GATE		0		06/04/25		06/04/25
11	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.1100		PGW GATE		0		06/05/25		06/05/25
12	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.8950		PGW GATE		0		06/05/25		06/05/25
13	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.8100		PGW GATE		0		06/06/25		06/06/25
14	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9750		PGW GATE		0		06/06/25		06/06/25
15	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.5200		PGW GATE		0		06/07/25		06/07/25
16	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.0500		PGW GATE		0		06/07/25		06/07/25
17	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.5200		PGW GATE		0		06/08/25		06/08/25
18	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.0500		PGW GATE		0		06/08/25		06/08/25
19	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.5200		PGW GATE		0		06/09/25		06/09/25
20	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.0500		PGW GATE		0		06/09/25		06/09/25
21	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.7400		PGW GATE		0		06/10/25		06/10/25
22	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8150		PGW GATE		0		06/10/25		06/10/25
23	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.8600		PGW GATE		0		06/11/25		06/11/25
24	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8850		PGW GATE		0		06/11/25		06/11/25
25	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.0600		PGW GATE		0		06/12/25		06/12/25
26	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.0700		PGW GATE		0		06/12/25		06/12/25
27	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.8500		PGW GATE		0		06/13/25		06/13/25
28	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.9650		PGW GATE		0		06/13/25		06/13/25
29	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.5700		PGW GATE		0		06/14/25		06/14/25
30	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7750		PGW GATE		0		06/14/25		06/14/25
31	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.5700		PGW GATE		0		06/15/25		06/15/25
32	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7750		PGW GATE		0		06/15/25		06/15/25
33	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.5700		PGW GATE		0		06/16/25		06/16/25
34	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7750		PGW GATE		0		06/16/25		06/16/25
35	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.0150		PGW GATE		0		06/17/25		06/17/25
36	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.3050		PGW GATE		0		06/17/25		06/17/25
37	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.4300		PGW GATE		0		06/18/25		06/18/25
38	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.6200		PGW GATE		0		06/18/25		06/18/25
39	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$3.0950		PGW GATE		0		06/19/25		06/19/25
40	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.8200		PGW GATE		0		06/19/25		06/19/25
41	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$3.0950		PGW GATE		0		06/20/25		06/20/25
42	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.8200		PGW GATE		0		06/20/25		06/20/25
43	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$3.0300		PGW GATE		0		06/21/25		06/21/25
44	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.3900		PGW GATE		0		06/21/25		06/21/25
45	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$3.0300		PGW GATE		0		06/22/25		06/22/25
46	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.3900		PGW GATE		0		06/22/25		06/22/25
47	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$3.0300		PGW GATE		0		06/23/25		06/23/25
48	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.3900		PGW GATE		0		06/23/25		06/23/25
49	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$3.6450		PGW GATE		0		06/24/25		06/24/25
50	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.7700		PGW GATE		0		06/24/25		06/24/25
51	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.9200		PGW GATE		0		06/25/25		06/25/25
52	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.3150		PGW GATE		0		06/25/25		06/25/25
53	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.4800		PGW GATE		0		06/26/25		06/26/25
54	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.9400		PGW GATE		0		06/26/25		06/26/25
55	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.3600		PGW GATE		0		06/27/25		06/27/25

June 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
56	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8200		PGW GATE		0		06/27/25		06/27/25
57	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.3750		PGW GATE		0		06/28/25		06/28/25
58	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7950		PGW GATE		0		06/28/25		06/28/25
59	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.3750		PGW GATE		0		06/29/25		06/29/25
60	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7950		PGW GATE		0		06/29/25		06/29/25
61	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.3750		PGW GATE		0		06/30/25		06/30/25
62	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7950		PGW GATE		0		06/30/25		06/30/25
63	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$2.9200		PGW GATE		4,992		06/01/25		06/30/25
64	Firm		TGPL-1003691		PGW GATE MGAG - Macquarie		Accepted		PGW GATE		3,500		\$1.9100		PGW GATE		3,500		06/01/25		06/30/25
65	Firm		TGPL-1003691		PGW GATE MGAG - RBC		Accepted		PGW GATE		3,700		\$1.7100		PGW GATE		3,700		06/01/25		06/30/25
66	Firm		TGPL-1003691		PGW GATE MGAG - Citibank		Accepted		PGW GATE		3,500		\$1.8900		PGW GATE		3,500		06/01/25		06/30/25
67	Firm		TGPL-1003691		STA 195 PEAK - SEA 2021B		Accepted		STA 195		2,000		\$1.8200		PGW GATE		1,990		06/01/25		06/30/25
68	Firm		TGPL-1003691		STA 195 MGAG		Accepted		STA 195		10,000		\$2.0750		PGW GATE		9,951		06/01/25		06/30/25
69	Firm		TGPL-1003691		STA 195 PEAK - MS BBE 2020A		Accepted		STA 195		3,000		\$1.8400		PGW GATE		2,985		06/01/25		06/30/25
70	Firm		TGPL-1003691		STA 195 MGAG - Citibank 2		Accepted		STA 195		4,500		\$1.8200		PGW GATE		4,478		06/01/25		06/30/25
71	No Spot purchases for Transco																				
72																					
73	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.5750		PGW GATE		0		06/01/25		06/01/25
74	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.5750		PGW GATE		0		06/01/25		06/01/25
75	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.5750		PGW GATE		0		06/02/25		06/02/25
76	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.5750		PGW GATE		0		06/02/25		06/02/25
77	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6250		PGW GATE		0		06/03/25		06/03/25
78	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.6250		PGW GATE		0		06/03/25		06/03/25
79	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.9900		PGW GATE		0		06/04/25		06/04/25
80	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.9900		PGW GATE		0		06/04/25		06/04/25
81	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.0550		PGW GATE		0		06/05/25		06/05/25
82	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.0550		PGW GATE		0		06/05/25		06/05/25
83	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8000		PGW GATE		0		06/06/25		06/06/25
84	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.8000		PGW GATE		0		06/06/25		06/06/25
85	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.5900		PGW GATE		0		06/07/25		06/07/25
86	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.5900		PGW GATE		0		06/07/25		06/07/25
87	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.5900		PGW GATE		0		06/08/25		06/08/25
88	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.5900		PGW GATE		0		06/08/25		06/08/25
89	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.5900		PGW GATE		0		06/09/25		06/09/25
90	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.5900		PGW GATE		0		06/09/25		06/09/25
91	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6750		PGW GATE		0		06/10/25		06/10/25
92	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.6750		PGW GATE		0		06/10/25		06/10/25
93	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8250		PGW GATE		0		06/11/25		06/11/25
94	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.8250		PGW GATE		0		06/11/25		06/11/25
95	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.9700		PGW GATE		0		06/12/25		06/12/25
96	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.9700		PGW GATE		0		06/12/25		06/12/25
97	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8450		PGW GATE		0		06/13/25		06/13/25
98	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.8450		PGW GATE		0		06/13/25		06/13/25
99	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.5600		PGW GATE		0		06/14/25		06/14/25
100	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.5600		PGW GATE		0		06/14/25		06/14/25
101	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.5600		PGW GATE		0		06/15/25		06/15/25
102	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.5600		PGW GATE		0		06/15/25		06/15/25
103	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.5600		PGW GATE		0		06/16/25		06/16/25
104	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.5600		PGW GATE		0		06/16/25		06/16/25
105	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.9500		PGW GATE		0		06/17/25		06/17/25
106	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.9500		PGW GATE		0		06/17/25		06/17/25
107	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4150		PGW GATE		0		06/18/25		06/18/25
108	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.4150		PGW GATE		0		06/18/25		06/18/25
109	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.9900		PGW GATE		0		06/19/25		06/19/25

June 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
110	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.9900		PGW GATE		0		06/19/25		06/19/25
111	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.9900		PGW GATE		0		06/20/25		06/20/25
112	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.9900		PGW GATE		0		06/20/25		06/20/25
113	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.8900		PGW GATE		0		06/21/25		06/21/25
114	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.8900		PGW GATE		0		06/21/25		06/21/25
115	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.8900		PGW GATE		0		06/22/25		06/22/25
116	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.8900		PGW GATE		0		06/22/25		06/22/25
117	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.8900		PGW GATE		0		06/23/25		06/23/25
118	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.8900		PGW GATE		0		06/23/25		06/23/25
119	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.9050		PGW GATE		0		06/24/25		06/24/25
120	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.9050		PGW GATE		0		06/24/25		06/24/25
121	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.8050		PGW GATE		0		06/25/25		06/25/25
122	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.8050		PGW GATE		0		06/25/25		06/25/25
123	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4100		PGW GATE		0		06/26/25		06/26/25
124	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.4100		PGW GATE		0		06/26/25		06/26/25
125	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.3750		PGW GATE		0		06/27/25		06/27/25
126	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.3750		PGW GATE		0		06/27/25		06/27/25
127	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.3750		PGW GATE		0		06/28/25		06/28/25
128	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.3750		PGW GATE		0		06/28/25		06/28/25
129	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.3750		PGW GATE		0		06/29/25		06/29/25
130	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.3750		PGW GATE		0		06/29/25		06/29/25
131	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.3750		PGW GATE		0		06/30/25		06/30/25
132	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.3750		PGW GATE		0		06/30/25		06/30/25
133	Firm		Tetco-330791		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$1.5625		PGW GATE		5,000		06/01/25		06/30/25
134	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.4590		PGW GATE		4,984		06/01/25		06/30/25
135	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.5070		PGW GATE		14,874		06/01/25		06/06/25
136	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.5070		PGW GATE		14,900		06/07/25		06/08/25
137	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.5070		PGW GATE		14,874		06/09/25		06/30/25
138	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.6500		PGW GATE		4,984		06/01/25		06/10/25
139	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.6500		PGW GATE		4,958		06/11/25		06/13/25
140	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.6500		PGW GATE		4,984		06/14/25		06/16/25
141	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.6500		PGW GATE		4,958		06/17/25		06/20/25
142	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.6500		PGW GATE		4,984		06/21/25		06/23/25
143	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.6500		PGW GATE		4,958		06/24/25		06/27/25
144	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.6500		PGW GATE		4,984		06/28/25		06/29/25
145	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.6500		PGW GATE		4,958		06/30/25		06/30/25
146	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.6475		PGW GATE		2,975		06/01/25		06/18/25
147	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.6475		PGW GATE		2,990		06/19/25		06/20/25
148	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.6475		PGW GATE		2,975		06/21/25		06/23/25
149	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.6475		PGW GATE		2,990		06/24/25		06/27/25
150	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.6475		PGW GATE		2,975		06/28/25		06/29/25
151	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.6475		PGW GATE		2,990		06/30/25		06/30/25
152	No Spot purchases for Tetco																				
153																					
154	Tetco - Texas Eastern Pipeline						Transco														
155	Receipt Points						Station 30 - Zone 1														
156	STX-South Texas						Station 45 - Zone 2														
157	ETX-East Texas						Station 65 - Zone 3														
158	WLA-West Louisiana						Station 85 - Zone 4														
159	ELA -East Louisiana						Zone 5														
160	M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline						Zone 6 - PGW City Gate														
161	M2 and M3 - Market Areas						Station 195 - Zone 6														
162	PGW City Gate is in M3						Edna - Zone 3														
163							Eunice Evangeline - Zone 3														
164																					

July 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
2																					
3	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.8800		PGW GATE		0		07/01/25		07/01/25
4	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7350		PGW GATE		0		07/01/25		07/01/25
5	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7250		PGW GATE		0		07/02/25		07/02/25
6	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.6450		PGW GATE		0		07/02/25		07/02/25
7	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.8450		PGW GATE		0		07/03/25		07/03/25
8	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.6950		PGW GATE		0		07/03/25		07/03/25
9	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7900		PGW GATE		0		07/04/25		07/04/25
10	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.5100		PGW GATE		0		07/04/25		07/04/25
11	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7900		PGW GATE		0		07/05/25		07/05/25
12	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.5100		PGW GATE		0		07/05/25		07/05/25
13	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7900		PGW GATE		0		07/06/25		07/06/25
14	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.5100		PGW GATE		0		07/06/25		07/06/25
15	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7900		PGW GATE		0		07/07/25		07/07/25
16	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.5100		PGW GATE		0		07/07/25		07/07/25
17	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.9000		PGW GATE		0		07/08/25		07/08/25
18	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7500		PGW GATE		0		07/08/25		07/08/25
19	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.8650		PGW GATE		0		07/09/25		07/09/25
20	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7750		PGW GATE		0		07/09/25		07/09/25
21	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.6750		PGW GATE		0		07/10/25		07/10/25
22	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7000		PGW GATE		0		07/10/25		07/10/25
23	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7650		PGW GATE		0		07/11/25		07/11/25
24	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.6550		PGW GATE		0		07/11/25		07/11/25
25	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7050		PGW GATE		0		07/12/25		07/12/25
26	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8650		PGW GATE		0		07/12/25		07/12/25
27	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7050		PGW GATE		0		07/13/25		07/13/25
28	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8650		PGW GATE		0		07/13/25		07/13/25
29	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7050		PGW GATE		0		07/14/25		07/14/25
30	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8650		PGW GATE		0		07/14/25		07/14/25
31	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$3.1350		PGW GATE		0		07/15/25		07/15/25
32	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.9600		PGW GATE		0		07/15/25		07/15/25
33	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$3.2000		PGW GATE		0		07/16/25		07/16/25
34	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.9750		PGW GATE		0		07/16/25		07/16/25
35	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$3.1300		PGW GATE		0		07/17/25		07/17/25
36	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.1750		PGW GATE		0		07/17/25		07/17/25
37	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.8700		PGW GATE		0		07/18/25		07/18/25
38	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.1600		PGW GATE		0		07/18/25		07/18/25
39	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.5500		PGW GATE		0		07/19/25		07/19/25
40	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.1750		PGW GATE		0		07/19/25		07/19/25
41	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.5500		PGW GATE		0		07/20/25		07/20/25
42	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.1750		PGW GATE		0		07/20/25		07/20/25
43	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.5500		PGW GATE		0		07/21/25		07/21/25
44	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$4.1750		PGW GATE		0		07/21/25		07/21/25
45	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7550		PGW GATE		0		07/22/25		07/22/25
46	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.9750		PGW GATE		0		07/22/25		07/22/25
47	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7550		PGW GATE		0		07/23/25		07/23/25
48	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7650		PGW GATE		0		07/23/25		07/23/25
49	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.8600		PGW GATE		0		07/24/25		07/24/25
50	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7250		PGW GATE		0		07/24/25		07/24/25
51	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7650		PGW GATE		0		07/25/25		07/25/25
52	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7300		PGW GATE		0		07/25/25		07/25/25
53	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7850		PGW GATE		0		07/26/25		07/26/25
54	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8050		PGW GATE		0		07/26/25		07/26/25
55	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7850		PGW GATE		0		07/27/25		07/27/25

July 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
56	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8050		PGW GATE		0		07/27/25		07/27/25
57	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7850		PGW GATE		0		07/28/25		07/28/25
58	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8050		PGW GATE		0		07/28/25		07/28/25
59	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.9700		PGW GATE		0		07/29/25		07/29/25
60	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7900		PGW GATE		0		07/29/25		07/29/25
61	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7700		PGW GATE		0		07/30/25		07/30/25
62	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7450		PGW GATE		0		07/30/25		07/30/25
63	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.4400		PGW GATE		0		07/31/25		07/31/25
64	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.6050		PGW GATE		0		07/31/25		07/31/25
65	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$3.0100		PGW GATE		4,992		07/01/25		07/31/25
66	Firm		TGPL-1003691		PGW GATE MGAG - Macquarie		Accepted		PGW GATE		3,500		\$1.9100		PGW GATE		3,500		07/01/25		07/31/25
67	Firm		TGPL-1003691		PGW GATE MGAG - RBC		Accepted		PGW GATE		3,700		\$1.7100		PGW GATE		3,700		07/01/25		07/31/25
68	Firm		TGPL-1003691		PGW GATE MGAG - Citibank		Accepted		PGW GATE		3,500		\$1.8900		PGW GATE		3,500		07/01/25		07/31/25
69	Firm		TGPL-1003691		STA 195 PEAK - SEA 2021B		Accepted		STA 195		2,000		\$1.8200		PGW GATE		1,990		07/01/25		07/31/25
70	Firm		TGPL-1003691		STA 195 MGAG		Accepted		STA 195		10,000		\$2.0750		PGW GATE		9,951		07/01/25		07/31/25
71	Firm		TGPL-1003691		STA 195 PEAK - MS BBE 2020A		Accepted		STA 195		3,000		\$1.8400		PGW GATE		2,985		07/01/25		07/31/25
72	Firm		TGPL-1003691		STA 195 MGAG - Citibank 2		Accepted		STA 195		4,500		\$1.8200		PGW GATE		4,478		07/01/25		07/31/25
73	No Spot purchases for Transco																				
74																					
75	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7850		PGW GATE		0		07/01/25		07/01/25
76	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7850		PGW GATE		0		07/01/25		07/01/25
77	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6550		PGW GATE		0		07/02/25		07/02/25
78	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6550		PGW GATE		0		07/02/25		07/02/25
79	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7500		PGW GATE		0		07/03/25		07/03/25
80	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7500		PGW GATE		0		07/03/25		07/03/25
81	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7600		PGW GATE		0		07/04/25		07/04/25
82	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7600		PGW GATE		0		07/04/25		07/04/25
83	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7600		PGW GATE		0		07/05/25		07/05/25
84	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7600		PGW GATE		0		07/05/25		07/05/25
85	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7600		PGW GATE		0		07/06/25		07/06/25
86	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7600		PGW GATE		0		07/06/25		07/06/25
87	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7600		PGW GATE		0		07/07/25		07/07/25
88	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7600		PGW GATE		0		07/07/25		07/07/25
89	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.8100		PGW GATE		0		07/08/25		07/08/25
90	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.8100		PGW GATE		0		07/08/25		07/08/25
91	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7600		PGW GATE		0		07/09/25		07/09/25
92	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7600		PGW GATE		0		07/09/25		07/09/25
93	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6250		PGW GATE		0		07/10/25		07/10/25
94	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6250		PGW GATE		0		07/10/25		07/10/25
95	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6950		PGW GATE		0		07/11/25		07/11/25
96	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6950		PGW GATE		0		07/11/25		07/11/25
97	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6450		PGW GATE		0		07/12/25		07/12/25
98	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6450		PGW GATE		0		07/12/25		07/12/25
99	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6450		PGW GATE		0		07/13/25		07/13/25
100	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6450		PGW GATE		0		07/13/25		07/13/25
101	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6450		PGW GATE		0		07/14/25		07/14/25
102	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6450		PGW GATE		0		07/14/25		07/14/25
103	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.8850		PGW GATE		0		07/15/25		07/15/25
104	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.8850		PGW GATE		0		07/15/25		07/15/25
105	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$3.0050		PGW GATE		0		07/16/25		07/16/25
106	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$3.0050		PGW GATE		0		07/16/25		07/16/25
107	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.9400		PGW GATE		0		07/17/25		07/17/25
108	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.9400		PGW GATE		0		07/17/25		07/17/25
109	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.8050		PGW GATE		0		07/18/25		07/18/25

July 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
110	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.8050		PGW GATE		0		07/18/25		07/18/25
111	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5300		PGW GATE		0		07/19/25		07/19/25
112	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.5300		PGW GATE		0		07/19/25		07/19/25
113	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5300		PGW GATE		0		07/20/25		07/20/25
114	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.5300		PGW GATE		0		07/20/25		07/20/25
115	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5300		PGW GATE		0		07/21/25		07/21/25
116	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.5300		PGW GATE		0		07/21/25		07/21/25
117	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6850		PGW GATE		0		07/22/25		07/22/25
118	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6850		PGW GATE		0		07/22/25		07/22/25
119	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6450		PGW GATE		0		07/23/25		07/23/25
120	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6450		PGW GATE		0		07/23/25		07/23/25
121	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7650		PGW GATE		0		07/24/25		07/24/25
122	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7650		PGW GATE		0		07/24/25		07/24/25
123	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6300		PGW GATE		0		07/25/25		07/25/25
124	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6300		PGW GATE		0		07/25/25		07/25/25
125	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5950		PGW GATE		0		07/26/25		07/26/25
126	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.5950		PGW GATE		0		07/26/25		07/26/25
127	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5950		PGW GATE		0		07/27/25		07/27/25
128	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.5950		PGW GATE		0		07/27/25		07/27/25
129	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5950		PGW GATE		0		07/28/25		07/28/25
130	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.5950		PGW GATE		0		07/28/25		07/28/25
131	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7300		PGW GATE		0		07/29/25		07/29/25
132	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7300		PGW GATE		0		07/29/25		07/29/25
133	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6700		PGW GATE		0		07/30/25		07/30/25
134	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6700		PGW GATE		0		07/30/25		07/30/25
135	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.3850		PGW GATE		0		07/31/25		07/31/25
136	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.3850		PGW GATE		0		07/31/25		07/31/25
137	Firm		Tetco-330791		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$1.5225		PGW GATE		5,000		07/01/25		07/31/25
138	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.4190		PGW GATE		4,984		07/01/25		07/23/25
139	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.4190		PGW GATE		4,958		07/24/25		07/31/25
140	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.4670		PGW GATE		14,874		07/01/25		07/31/25
141	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.6100		PGW GATE		4,984		07/01/25		07/17/25
142	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.6100		PGW GATE		4,958		07/18/25		07/23/25
143	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.6100		PGW GATE		4,984		07/24/25		07/31/25
144	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.6075		PGW GATE		2,975		07/01/25		07/31/25
145	No Spot purchases for Tetco																				
146																					
147	Tetco - Texas Eastern Pipeline						Transco														
148	Receipt Points						Station 30 - Zone 1														
149	STX-South Texas						Station 45 - Zone 2														
150	ETX-East Texas						Station 65 - Zone 3														
151	WLA-West Louisiana						Station 85 - Zone 4														
152	ELA -East Louisiana						Zone 5														
153	M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline						Zone 6 - PGW City Gate														
154	M2 and M3 - Market Areas						Station 195 - Zone 6														
155	PGW City Gate is in M3						Edna - Zone 3														
156							Eunice Evangeline - Zone 3														
157																					

August 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
2																					
3	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.2950		PGW GATE		0		08/01/25		08/01/25
4	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.5400		PGW GATE		0		08/01/25		08/01/25
5	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.1250		PGW GATE		0		08/02/25		08/02/25
6	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4500		PGW GATE		0		08/02/25		08/02/25
7	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.1250		PGW GATE		0		08/03/25		08/03/25
8	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4500		PGW GATE		0		08/03/25		08/03/25
9	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.1250		PGW GATE		0		08/04/25		08/04/25
10	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4500		PGW GATE		0		08/04/25		08/04/25
11	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.4200		PGW GATE		0		08/05/25		08/05/25
12	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3900		PGW GATE		0		08/05/25		08/05/25
13	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.6050		PGW GATE		0		08/06/25		08/06/25
14	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.2850		PGW GATE		0		08/06/25		08/06/25
15	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.7000		PGW GATE		0		08/07/25		08/07/25
16	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4050		PGW GATE		0		08/07/25		08/07/25
17	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.5550		PGW GATE		0		08/08/25		08/08/25
18	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3850		PGW GATE		0		08/08/25		08/08/25
19	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.6950		PGW GATE		0		08/09/25		08/09/25
20	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3350		PGW GATE		0		08/09/25		08/09/25
21	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.6950		PGW GATE		0		08/10/25		08/10/25
22	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3350		PGW GATE		0		08/10/25		08/10/25
23	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.6950		PGW GATE		0		08/11/25		08/11/25
24	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3350		PGW GATE		0		08/11/25		08/11/25
25	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.8700		PGW GATE		0		08/12/25		08/12/25
26	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4250		PGW GATE		0		08/12/25		08/12/25
27	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.6750		PGW GATE		0		08/13/25		08/13/25
28	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4250		PGW GATE		0		08/13/25		08/13/25
29	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.6000		PGW GATE		0		08/14/25		08/14/25
30	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4250		PGW GATE		0		08/14/25		08/14/25
31	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.5400		PGW GATE		0		08/15/25		08/15/25
32	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3750		PGW GATE		0		08/15/25		08/15/25
33	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.5550		PGW GATE		0		08/16/25		08/16/25
34	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4200		PGW GATE		0		08/16/25		08/16/25
35	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.5550		PGW GATE		0		08/17/25		08/17/25
36	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4200		PGW GATE		0		08/17/25		08/17/25
37	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.5550		PGW GATE		0		08/18/25		08/18/25
38	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4200		PGW GATE		0		08/18/25		08/18/25
39	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.2700		PGW GATE		0		08/19/25		08/19/25
40	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4200		PGW GATE		0		08/19/25		08/19/25
41	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$2.1850		PGW GATE		0		08/20/25		08/20/25
42	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4200		PGW GATE		0		08/20/25		08/20/25
43	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.9750		PGW GATE		0		08/21/25		08/21/25
44	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3250		PGW GATE		0		08/21/25		08/21/25
45	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.9450		PGW GATE		0		08/22/25		08/22/25
46	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.2800		PGW GATE		0		08/22/25		08/22/25
47	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.6350		PGW GATE		0		08/23/25		08/23/25
48	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1900		PGW GATE		0		08/23/25		08/23/25
49	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.6350		PGW GATE		0		08/24/25		08/24/25
50	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1900		PGW GATE		0		08/24/25		08/24/25
51	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.6350		PGW GATE		0		08/25/25		08/25/25
52	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1900		PGW GATE		0		08/25/25		08/25/25
53	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.5900		PGW GATE		0		08/26/25		08/26/25
54	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.0400		PGW GATE		0		08/26/25		08/26/25
55	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.5000		PGW GATE		0		08/27/25		08/27/25

August 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
56	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.0350		PGW GATE		0		08/27/25		08/27/25
57	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.3450		PGW GATE		0		08/28/25		08/28/25
58	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9850		PGW GATE		0		08/28/25		08/28/25
59	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.2250		PGW GATE		0		08/29/25		08/29/25
60	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9050		PGW GATE		0		08/29/25		08/29/25
61	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.2250		PGW GATE		0		08/30/25		08/30/25
62	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9050		PGW GATE		0		08/30/25		08/30/25
63	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.2250		PGW GATE		0		08/31/25		08/31/25
64	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9050		PGW GATE		0		08/31/25		08/31/25
65	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$2.9100		PGW GATE		4,992		08/01/25		08/31/25
66	Firm		TGPL-1003691		EUNICE MGAG - KOCH		Accepted		Eunice Evangeline		5,000		\$3.3250		PGW GATE		4,992		08/01/25		08/31/25
67	Firm		TGPL-1003691		PGW GATE MGAG - Macquarie		Accepted		PGW GATE		3,500		\$2.2600		PGW GATE		3,500		08/01/25		08/31/25
68	Firm		TGPL-1003691		PGW GATE MGAG - RBC		Accepted		PGW GATE		3,700		\$2.0600		PGW GATE		3,700		08/01/25		08/31/25
69	Firm		TGPL-1003691		PGW GATE MGAG - Citibank		Accepted		PGW GATE		3,500		\$2.2400		PGW GATE		3,500		08/01/25		08/31/25
70	Firm		TGPL-1003691		STA 195 PEAK - SEA 2021B		Accepted		STA 195		2,000		\$2.1700		PGW GATE		1,990		08/01/25		08/31/25
71	Firm		TGPL-1003691		STA 195 MGAG		Accepted		STA 195		10,000		\$2.4250		PGW GATE		9,951		08/01/25		08/31/25
72	Firm		TGPL-1003691		STA 195 PEAK - MS BBE 2020A		Accepted		STA 195		3,000		\$2.1900		PGW GATE		2,985		08/01/25		08/31/25
73	Firm		TGPL-1003691		STA 195 MGAG - Citibank 2		Accepted		STA 195		4,500		\$2.1700		PGW GATE		4,478		08/01/25		08/31/25
74	No Spot purchases for Transco																				
75																					
76	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.2900		PGW GATE		0		08/01/25		08/01/25
77	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.2900		PGW GATE		0		08/01/25		08/01/25
78	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.0900		PGW GATE		0		08/02/25		08/02/25
79	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.0900		PGW GATE		0		08/02/25		08/02/25
80	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.0900		PGW GATE		0		08/03/25		08/03/25
81	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.0900		PGW GATE		0		08/03/25		08/03/25
82	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.0900		PGW GATE		0		08/04/25		08/04/25
83	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.0900		PGW GATE		0		08/04/25		08/04/25
84	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4150		PGW GATE		0		08/05/25		08/05/25
85	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.4150		PGW GATE		0		08/05/25		08/05/25
86	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5650		PGW GATE		0		08/06/25		08/06/25
87	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.5650		PGW GATE		0		08/06/25		08/06/25
88	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6100		PGW GATE		0		08/07/25		08/07/25
89	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6100		PGW GATE		0		08/07/25		08/07/25
90	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5400		PGW GATE		0		08/08/25		08/08/25
91	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.5400		PGW GATE		0		08/08/25		08/08/25
92	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6500		PGW GATE		0		08/09/25		08/09/25
93	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6500		PGW GATE		0		08/09/25		08/09/25
94	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6500		PGW GATE		0		08/10/25		08/10/25
95	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6500		PGW GATE		0		08/10/25		08/10/25
96	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.6500		PGW GATE		0		08/11/25		08/11/25
97	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.6500		PGW GATE		0		08/11/25		08/11/25
98	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.7050		PGW GATE		0		08/12/25		08/12/25
99	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.7050		PGW GATE		0		08/12/25		08/12/25
100	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.5550		PGW GATE		0		08/13/25		08/13/25
101	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.5550		PGW GATE		0		08/13/25		08/13/25
102	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4750		PGW GATE		0		08/14/25		08/14/25
103	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.4750		PGW GATE		0		08/14/25		08/14/25
104	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4550		PGW GATE		0		08/15/25		08/15/25
105	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.4550		PGW GATE		0		08/15/25		08/15/25
106	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4800		PGW GATE		0		08/16/25		08/16/25
107	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.4800		PGW GATE		0		08/16/25		08/16/25
108	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4800		PGW GATE		0		08/17/25		08/17/25
109	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.4800		PGW GATE		0		08/17/25		08/17/25

August 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
110	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.4800		PGW GATE		0		08/18/25		08/18/25
111	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.4800		PGW GATE		0		08/18/25		08/18/25
112	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.2550		PGW GATE		0		08/19/25		08/19/25
113	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.2550		PGW GATE		0		08/19/25		08/19/25
114	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$2.1900		PGW GATE		0		08/20/25		08/20/25
115	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$2.1900		PGW GATE		0		08/20/25		08/20/25
116	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.9750		PGW GATE		0		08/21/25		08/21/25
117	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.9750		PGW GATE		0		08/21/25		08/21/25
118	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.9750		PGW GATE		0		08/22/25		08/22/25
119	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.9750		PGW GATE		0		08/22/25		08/22/25
120	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6500		PGW GATE		0		08/23/25		08/23/25
121	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.6500		PGW GATE		0		08/23/25		08/23/25
122	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6500		PGW GATE		0		08/24/25		08/24/25
123	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.6500		PGW GATE		0		08/24/25		08/24/25
124	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6500		PGW GATE		0		08/25/25		08/25/25
125	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.6500		PGW GATE		0		08/25/25		08/25/25
126	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6150		PGW GATE		0		08/26/25		08/26/25
127	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.6150		PGW GATE		0		08/26/25		08/26/25
128	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.5250		PGW GATE		0		08/27/25		08/27/25
129	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.5250		PGW GATE		0		08/27/25		08/27/25
130	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.3850		PGW GATE		0		08/28/25		08/28/25
131	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.3850		PGW GATE		0		08/28/25		08/28/25
132	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.2550		PGW GATE		0		08/29/25		08/29/25
133	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.2550		PGW GATE		0		08/29/25		08/29/25
134	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.2550		PGW GATE		0		08/30/25		08/30/25
135	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.2550		PGW GATE		0		08/30/25		08/30/25
136	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.2550		PGW GATE		0		08/31/25		08/31/25
137	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.2550		PGW GATE		0		08/31/25		08/31/25
138	Firm		Tetco-330791		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$1.8125		PGW GATE		5,000		08/01/25		08/31/25
139	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.7090		PGW GATE		4,958		08/01/25		08/26/25
140	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.7090		PGW GATE		4,984		08/27/25		08/31/25
141	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.7570		PGW GATE		14,874		08/01/25		08/31/25
142	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.9000		PGW GATE		4,984		08/01/25		08/31/25
143	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.8975		PGW GATE		2,990		08/01/25		08/31/25
144	No Spot purchases for Tetco																				
145																					
146	Tetco - Texas Eastern Pipeline																				
147	Receipt Points																				
148	STX-South Texas																				
149	ETX-East Texas																				
150	WLA-West Louisiana																				
151	ELA -East Louisiana																				
152	M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline																				
153	M2 and M3 - Market Areas																				
154	PGW City Gate is in M3																				
155																					
156																					

September 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
2																					
3	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.3350		PGW GATE		0		09/01/25		09/01/25
4	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.8900		PGW GATE		0		09/01/25		09/01/25
5	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.3350		PGW GATE		0		09/02/25		09/02/25
6	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.8900		PGW GATE		0		09/02/25		09/02/25
7	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.6700		PGW GATE		4,976		09/03/25		09/03/25
8	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.0150		PGW GATE		0		09/03/25		09/03/25
9	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.9050		PGW GATE		4,976		09/04/25		09/04/25
10	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3300		PGW GATE		0		09/04/25		09/04/25
11	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.8900		PGW GATE		4,976		09/05/25		09/05/25
12	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3700		PGW GATE		0		09/05/25		09/05/25
13	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.6450		PGW GATE		4,976		09/06/25		09/06/25
14	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1600		PGW GATE		0		09/06/25		09/06/25
15	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.6450		PGW GATE		4,976		09/07/25		09/07/25
16	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1600		PGW GATE		0		09/07/25		09/07/25
17	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.6450		PGW GATE		4,976		09/08/25		09/08/25
18	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1600		PGW GATE		0		09/08/25		09/08/25
19	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$1.8500		PGW GATE		9,951		09/09/25		09/09/25
20	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.2400		PGW GATE		0		09/09/25		09/09/25
21	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$1.8950		PGW GATE		9,951		09/10/25		09/10/25
22	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1950		PGW GATE		0		09/10/25		09/10/25
23	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.8800		PGW GATE		4,976		09/11/25		09/11/25
24	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9850		PGW GATE		0		09/11/25		09/11/25
25	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.9650		PGW GATE		4,976		09/12/25		09/12/25
26	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9550		PGW GATE		0		09/12/25		09/12/25
27	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.7000		PGW GATE		4,976		09/13/25		09/13/25
28	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9850		PGW GATE		0		09/13/25		09/13/25
29	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.7000		PGW GATE		4,976		09/14/25		09/14/25
30	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9850		PGW GATE		0		09/14/25		09/14/25
31	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.7000		PGW GATE		4,976		09/15/25		09/15/25
32	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9850		PGW GATE		0		09/15/25		09/15/25
33	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.9750		PGW GATE		4,976		09/16/25		09/16/25
34	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1300		PGW GATE		0		09/16/25		09/16/25
35	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.8350		PGW GATE		4,976		09/17/25		09/17/25
36	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3000		PGW GATE		0		09/17/25		09/17/25
37	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.9300		PGW GATE		4,976		09/18/25		09/18/25
38	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3800		PGW GATE		0		09/18/25		09/18/25
39	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.7050		PGW GATE		0		09/19/25		09/19/25
40	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3300		PGW GATE		0		09/19/25		09/19/25
41	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.2850		PGW GATE		0		09/20/25		09/20/25
42	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1000		PGW GATE		0		09/20/25		09/20/25
43	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.2850		PGW GATE		0		09/21/25		09/21/25
44	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1000		PGW GATE		0		09/21/25		09/21/25
45	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.2850		PGW GATE		0		09/22/25		09/22/25
46	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1000		PGW GATE		0		09/22/25		09/22/25
47	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.6300		PGW GATE		0		09/23/25		09/23/25
48	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3000		PGW GATE		0		09/23/25		09/23/25
49	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.7500		PGW GATE		0		09/24/25		09/24/25
50	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3150		PGW GATE		0		09/24/25		09/24/25
51	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.8450		PGW GATE		0		09/25/25		09/25/25
52	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.2400		PGW GATE		0		09/25/25		09/25/25
53	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.8600		PGW GATE		0		09/26/25		09/26/25
54	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.2600		PGW GATE		0		09/26/25		09/26/25
55	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.6400		PGW GATE		0		09/27/25		09/27/25

September 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
56	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1650		PGW GATE		0		09/27/25		09/27/25
57	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.6400		PGW GATE		0		09/28/25		09/28/25
58	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1650		PGW GATE		0		09/28/25		09/28/25
59	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.6400		PGW GATE		0		09/29/25		09/29/25
60	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1650		PGW GATE		0		09/29/25		09/29/25
61	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.8150		PGW GATE		0		09/30/25		09/30/25
62	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.3050		PGW GATE		0		09/30/25		09/30/25
63	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$2.3900		PGW GATE		4,992		09/01/25		09/30/25
64	Firm		TGPL-1003691		EUNICE MGAG - KOCH		Accepted		Eunice Evangeline		10,000		\$2.8500		PGW GATE		9,984		09/01/25		09/30/25
65	Firm		TGPL-1003691		PGW GATE MGAG - Macquarie		Accepted		PGW GATE		3,500		\$1.6100		PGW GATE		3,500		09/01/25		09/30/25
66	Firm		TGPL-1003691		PGW GATE MGAG - RBC		Accepted		PGW GATE		3,700		\$1.4100		PGW GATE		3,700		09/01/25		09/30/25
67	Firm		TGPL-1003691		PGW GATE MGAG - Citibank		Accepted		PGW GATE		3,500		\$1.5900		PGW GATE		3,500		09/01/25		09/30/25
68	Firm		TGPL-1003691		STA 195 PEAK - SEA 2021B		Accepted		STA 195		2,000		\$1.5200		PGW GATE		1,990		09/01/25		09/30/25
69	Firm		TGPL-1003691		STA 195 MGAG		Accepted		STA 195		10,000		\$1.8200		PGW GATE		9,951		09/01/25		09/30/25
70	Firm		TGPL-1003691		STA 195 PEAK - MS BBE 2020A		Accepted		STA 195		3,000		\$1.5400		PGW GATE		2,985		09/01/25		09/30/25
71	Firm		TGPL-1003691		STA 195 MGAG - Citibank 2		Accepted		STA 195		4,500		\$1.5200		PGW GATE		4,478		09/01/25		09/30/25
72	No Spot purchases for Transco																				
73																					
74	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.3700		PGW GATE		0		09/01/25		09/01/25
75	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.3700		PGW GATE		0		09/01/25		09/01/25
76	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.3700		PGW GATE		0		09/02/25		09/02/25
77	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.3700		PGW GATE		0		09/02/25		09/02/25
78	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6800		PGW GATE		0		09/03/25		09/03/25
79	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.6800		PGW GATE		0		09/03/25		09/03/25
80	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8350		PGW GATE		0		09/04/25		09/04/25
81	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.8350		PGW GATE		0		09/04/25		09/04/25
82	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8050		PGW GATE		0		09/05/25		09/05/25
83	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.8050		PGW GATE		0		09/05/25		09/05/25
84	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.5900		PGW GATE		0		09/06/25		09/06/25
85	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.5900		PGW GATE		0		09/06/25		09/06/25
86	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.5900		PGW GATE		0		09/07/25		09/07/25
87	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.5900		PGW GATE		0		09/07/25		09/07/25
88	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.5900		PGW GATE		0		09/08/25		09/08/25
89	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.5900		PGW GATE		0		09/08/25		09/08/25
90	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.7750		PGW GATE		0		09/09/25		09/09/25
91	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.7750		PGW GATE		0		09/09/25		09/09/25
92	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8050		PGW GATE		0		09/10/25		09/10/25
93	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		0		\$1.8050		PGW GATE		0		09/10/25		09/10/25
94	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8400		PGW GATE		0		09/11/25		09/11/25
95	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$1.8400		PGW GATE		4,958		09/11/25		09/11/25
96	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.9000		PGW GATE		0		09/12/25		09/12/25
97	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$1.9000		PGW GATE		4,958		09/12/25		09/12/25
98	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6100		PGW GATE		0		09/13/25		09/13/25
99	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$1.6100		PGW GATE		4,958		09/13/25		09/13/25
100	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6100		PGW GATE		0		09/14/25		09/14/25
101	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$1.6100		PGW GATE		4,958		09/14/25		09/14/25
102	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6100		PGW GATE		0		09/15/25		09/15/25
103	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		5,000		\$1.6100		PGW GATE		4,958		09/15/25		09/15/25
104	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.9300		PGW GATE		0		09/16/25		09/16/25
105	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.9300		PGW GATE		9,916		09/16/25		09/16/25
106	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.7850		PGW GATE		0		09/17/25		09/17/25
107	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.7850		PGW GATE		9,916		09/17/25		09/17/25
108	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8750		PGW GATE		0		09/18/25		09/18/25
109	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.8750		PGW GATE		9,916		09/18/25		09/18/25

September 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
110	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.7200		PGW GATE		0		09/19/25		09/19/25
111	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.7200		PGW GATE		9,916		09/19/25		09/19/25
112	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.3800		PGW GATE		0		09/20/25		09/20/25
113	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.3800		PGW GATE		9,916		09/20/25		09/20/25
114	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.3800		PGW GATE		0		09/21/25		09/21/25
115	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.3800		PGW GATE		9,916		09/21/25		09/21/25
116	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.3800		PGW GATE		0		09/22/25		09/22/25
117	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.3800		PGW GATE		9,916		09/22/25		09/22/25
118	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$1.6650		PGW GATE		4,958		09/23/25		09/23/25
119	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.6650		PGW GATE		9,916		09/23/25		09/23/25
120	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$1.7000		PGW GATE		4,958		09/24/25		09/24/25
121	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.7000		PGW GATE		9,916		09/24/25		09/24/25
122	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$1.8350		PGW GATE		4,958		09/25/25		09/25/25
123	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.8350		PGW GATE		9,916		09/25/25		09/25/25
124	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$1.8450		PGW GATE		4,958		09/26/25		09/26/25
125	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.8450		PGW GATE		9,916		09/26/25		09/26/25
126	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6300		PGW GATE		0		09/27/25		09/27/25
127	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.6300		PGW GATE		9,916		09/27/25		09/27/25
128	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6300		PGW GATE		0		09/28/25		09/28/25
129	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.6300		PGW GATE		9,916		09/28/25		09/28/25
130	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.6300		PGW GATE		0		09/29/25		09/29/25
131	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.6300		PGW GATE		9,916		09/29/25		09/29/25
132	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.8050		PGW GATE		0		09/30/25		09/30/25
133	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.8050		PGW GATE		9,916		09/30/25		09/30/25
134	Firm		Tetco-330791		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$1.2325		PGW GATE		5,000		09/01/25		09/30/25
135	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.1290		PGW GATE		4,958		09/01/25		09/03/25
136	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.1290		PGW GATE		4,984		09/04/25		09/30/25
137	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.1770		PGW GATE		14,951		09/01/25		09/03/25
138	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.1770		PGW GATE		14,874		09/04/25		09/24/25
139	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.1770		PGW GATE		14,900		09/25/25		09/26/25
140	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.1770		PGW GATE		14,874		09/27/25		09/30/25
141	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.3200		PGW GATE		4,958		09/01/25		09/03/25
142	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.3200		PGW GATE		4,984		09/04/25		09/30/25
143	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.3175		PGW GATE		2,975		09/01/25		09/03/25
144	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.3175		PGW GATE		2,990		09/04/25		09/30/25
145	No Spot purchases for Tetco																				
146																					
147	Tetco - Texas Eastern Pipeline						Transco														
148	Receipt Points						Station 30 - Zone 1														
149	STX-South Texas						Station 45 - Zone 2														
150	ETX-East Texas						Station 65 - Zone 3														
151	WLA-West Louisiana						Station 85 - Zone 4														
152	ELA -East Louisiana						Zone 5														
153	M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline						Zone 6 - PGW City Gate														
154	M2 and M3 - Market Areas						Station 195 - Zone 6														
155	PGW City Gate is in M3						Edna - Zone 3														
156							Eunice Evangeline - Zone 3														
157																					

October 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
2																					
3	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.7900		PGW GATE		0		10/01/25		10/01/25
4	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4850		PGW GATE		0		10/01/25		10/01/25
5	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.5500		PGW GATE		4,976		10/02/25		10/02/25
6	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.5350		PGW GATE		0		10/02/25		10/02/25
7	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.5150		PGW GATE		4,976		10/03/25		10/03/25
8	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.5600		PGW GATE		0		10/03/25		10/03/25
9	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.4900		PGW GATE		0		10/04/25		10/04/25
10	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4100		PGW GATE		0		10/04/25		10/04/25
11	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.4900		PGW GATE		0		10/05/25		10/05/25
12	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4100		PGW GATE		0		10/05/25		10/05/25
13	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.4900		PGW GATE		0		10/06/25		10/06/25
14	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4100		PGW GATE		0		10/06/25		10/06/25
15	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.7800		PGW GATE		0		10/07/25		10/07/25
16	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7550		PGW GATE		0		10/07/25		10/07/25
17	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		5,000		\$1.6750		PGW GATE		4,976		10/08/25		10/08/25
18	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.8550		PGW GATE		0		10/08/25		10/08/25
19	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$1.8300		PGW GATE		9,951		10/09/25		10/09/25
20	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.6600		PGW GATE		0		10/09/25		10/09/25
21	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$1.7150		PGW GATE		9,951		10/10/25		10/10/25
22	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4250		PGW GATE		0		10/10/25		10/10/25
23	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.3750		PGW GATE		0		10/11/25		10/11/25
24	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.8450		PGW GATE		0		10/11/25		10/11/25
25	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.3750		PGW GATE		0		10/12/25		10/12/25
26	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.8450		PGW GATE		0		10/12/25		10/12/25
27	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.3750		PGW GATE		0		10/13/25		10/13/25
28	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.8450		PGW GATE		0		10/13/25		10/13/25
29	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.3750		PGW GATE		0		10/14/25		10/14/25
30	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.8450		PGW GATE		0		10/14/25		10/14/25
31	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$1.9050		PGW GATE		9,951		10/15/25		10/15/25
32	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1750		PGW GATE		0		10/15/25		10/15/25
33	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$2.0750		PGW GATE		19,902		10/16/25		10/16/25
34	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1850		PGW GATE		0		10/16/25		10/16/25
35	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$2.0100		PGW GATE		19,902		10/17/25		10/17/25
36	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.1750		PGW GATE		0		10/17/25		10/17/25
37	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.8100		PGW GATE		0		10/18/25		10/18/25
38	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9750		PGW GATE		0		10/18/25		10/18/25
39	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.8100		PGW GATE		0		10/19/25		10/19/25
40	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9750		PGW GATE		0		10/19/25		10/19/25
41	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		0		\$1.8100		PGW GATE		0		10/20/25		10/20/25
42	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$2.9750		PGW GATE		0		10/20/25		10/20/25
43	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		10,000		\$2.2050		PGW GATE		9,951		10/21/25		10/21/25
44	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4050		PGW GATE		0		10/21/25		10/21/25
45	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		15,000		\$2.5750		PGW GATE		14,927		10/22/25		10/22/25
46	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.5850		PGW GATE		0		10/22/25		10/22/25
47	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$2.9200		PGW GATE		19,902		10/23/25		10/23/25
48	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.7200		PGW GATE		0		10/23/25		10/23/25
49	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$2.9550		PGW GATE		19,902		10/24/25		10/24/25
50	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		10,000		\$3.6250		PGW GATE		9,820		10/24/25		10/24/25
51	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$2.9150		PGW GATE		19,902		10/25/25		10/25/25
52	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4400		PGW GATE		0		10/25/25		10/25/25
53	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$2.9150		PGW GATE		19,902		10/26/25		10/26/25
54	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4400		PGW GATE		0		10/26/25		10/26/25
55	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$2.9150		PGW GATE		19,902		10/27/25		10/27/25

October 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
56	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		0		\$3.4400		PGW GATE		0		10/27/25		10/27/25
57	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.1550		PGW GATE		19,902		10/28/25		10/28/25
58	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		10,000		\$3.8850		PGW GATE		9,820		10/28/25		10/28/25
59	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.0350		PGW GATE		19,902		10/29/25		10/29/25
60	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		5,000		\$3.7400		PGW GATE		4,910		10/29/25		10/29/25
61	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$2.9450		PGW GATE		19,902		10/30/25		10/30/25
62	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		5,000		\$3.6150		PGW GATE		4,910		10/30/25		10/30/25
63	Firm-Swing		TGPL-1003691		STA 195 Pacific Summit		Accepted		STA 195		20,000		\$3.1500		PGW GATE		19,902		10/31/25		10/31/25
64	Firm-Swing		TGPL-1003691		STA 85 TC Energy		Accepted		STA 85		15,000		\$3.6450		PGW GATE		14,730		10/31/25		10/31/25
65	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$2.4100		PGW GATE		4,992		10/01/25		10/20/25
66	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$2.4100		PGW GATE		4,902		10/21/25		10/27/25
67	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$2.4100		PGW GATE		4,992		10/28/25		10/31/25
68	Firm		TGPL-1003691		PGW GATE MGAG - Macquarie		Accepted		PGW GATE		3,500		\$1.4400		PGW GATE		3,500		10/01/25		10/31/25
69	Firm		TGPL-1003691		PGW GATE MGAG - RBC		Accepted		PGW GATE		3,700		\$1.2400		PGW GATE		3,700		10/01/25		10/31/25
70	Firm		TGPL-1003691		PGW GATE MGAG - Citibank		Accepted		PGW GATE		3,500		\$1.4200		PGW GATE		3,500		10/01/25		10/31/25
71	Firm		TGPL-1003691		STA 195 PEAK - SEA 2021B		Accepted		STA 195		2,000		\$1.3500		PGW GATE		1,990		10/01/25		10/31/25
72	Firm		TGPL-1003691		STA 195 MGAG		Accepted		STA 195		10,000		\$1.6050		PGW GATE		9,951		10/01/25		10/31/25
73	Firm		TGPL-1003691		STA 195 PEAK - MS BBE 2020A		Accepted		STA 195		3,000		\$1.3700		PGW GATE		2,985		10/01/25		10/31/25
74	Firm		TGPL-1003691		STA 195 MGAG - Citibank 2		Accepted		STA 195		4,500		\$1.3500		PGW GATE		4,478		10/01/25		10/31/25
75	No Spot purchases for Transco																				
76																					
77	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$1.8000		PGW GATE		4,958		10/01/25		10/01/25
78	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.8000		PGW GATE		9,916		10/01/25		10/01/25
79	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$1.6050		PGW GATE		4,958		10/02/25		10/02/25
80	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.6050		PGW GATE		9,916		10/02/25		10/02/25
81	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$1.5750		PGW GATE		4,958		10/03/25		10/03/25
82	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.5750		PGW GATE		9,916		10/03/25		10/03/25
83	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.4950		PGW GATE		0		10/04/25		10/04/25
84	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.4950		PGW GATE		9,916		10/04/25		10/04/25
85	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.4950		PGW GATE		0		10/05/25		10/05/25
86	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.4950		PGW GATE		9,916		10/05/25		10/05/25
87	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.4950		PGW GATE		0		10/06/25		10/06/25
88	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.4950		PGW GATE		9,916		10/06/25		10/06/25
89	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.7400		PGW GATE		0		10/07/25		10/07/25
90	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.7400		PGW GATE		9,916		10/07/25		10/07/25
91	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$1.6550		PGW GATE		4,958		10/08/25		10/08/25
92	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.6550		PGW GATE		9,916		10/08/25		10/08/25
93	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		10,000		\$1.7950		PGW GATE		9,916		10/09/25		10/09/25
94	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.7950		PGW GATE		9,916		10/09/25		10/09/25
95	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		10,000		\$1.6750		PGW GATE		9,916		10/10/25		10/10/25
96	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.6750		PGW GATE		9,916		10/10/25		10/10/25
97	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.3800		PGW GATE		0		10/11/25		10/11/25
98	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.3800		PGW GATE		9,916		10/11/25		10/11/25
99	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.3800		PGW GATE		0		10/12/25		10/12/25
100	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.3800		PGW GATE		9,916		10/12/25		10/12/25
101	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.3800		PGW GATE		0		10/13/25		10/13/25
102	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.3800		PGW GATE		9,916		10/13/25		10/13/25
103	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.3800		PGW GATE		0		10/14/25		10/14/25
104	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.3800		PGW GATE		9,916		10/14/25		10/14/25
105	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$1.8350		PGW GATE		4,958		10/15/25		10/15/25
106	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.8350		PGW GATE		9,916		10/15/25		10/15/25
107	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		15,000		\$1.9900		PGW GATE		14,874		10/16/25		10/16/25
108	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.9900		PGW GATE		9,916		10/16/25		10/16/25
109	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		20,000		\$1.9300		PGW GATE		19,832		10/17/25		10/17/25

October 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
110	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.9300		PGW GATE		9,916		10/17/25		10/17/25
111	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.7600		PGW GATE		0		10/18/25		10/18/25
112	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.7600		PGW GATE		9,916		10/18/25		10/18/25
113	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.7600		PGW GATE		0		10/19/25		10/19/25
114	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.7600		PGW GATE		9,916		10/19/25		10/19/25
115	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		0		\$1.7600		PGW GATE		0		10/20/25		10/20/25
116	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$1.7600		PGW GATE		9,916		10/20/25		10/20/25
117	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		5,000		\$2.0900		PGW GATE		4,958		10/21/25		10/21/25
118	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.0900		PGW GATE		9,916		10/21/25		10/21/25
119	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		10,000		\$2.4600		PGW GATE		9,916		10/22/25		10/22/25
120	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.4600		PGW GATE		9,916		10/22/25		10/22/25
121	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		20,000		\$2.8200		PGW GATE		19,832		10/23/25		10/23/25
122	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.8200		PGW GATE		9,916		10/23/25		10/23/25
123	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$2.8250		PGW GATE		24,790		10/24/25		10/24/25
124	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.8250		PGW GATE		9,916		10/24/25		10/24/25
125	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$2.8050		PGW GATE		24,790		10/25/25		10/25/25
126	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.8050		PGW GATE		9,916		10/25/25		10/25/25
127	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$2.8050		PGW GATE		24,790		10/26/25		10/26/25
128	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.8050		PGW GATE		9,916		10/26/25		10/26/25
129	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$2.8050		PGW GATE		24,790		10/27/25		10/27/25
130	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.8050		PGW GATE		9,916		10/27/25		10/27/25
131	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.0450		PGW GATE		24,790		10/28/25		10/28/25
132	Firm-Swing		Tetco-800232		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.0450		PGW GATE		9,916		10/28/25		10/28/25
133	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$2.9850		PGW GATE		24,790		10/29/25		10/29/25
134	Firm-Swing		Tetco-800515		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.9850		PGW GATE		9,916		10/29/25		10/29/25
135	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$2.9000		PGW GATE		24,790		10/30/25		10/30/25
136	Firm-Swing		Tetco-800515		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$2.9000		PGW GATE		9,916		10/30/25		10/30/25
137	Firm-Swing		Tetco-800232		M2 30" TC Energy		Accepted		M2 30"		25,000		\$3.0500		PGW GATE		24,790		10/31/25		10/31/25
138	Firm-Swing		Tetco-800515		M2 30" JP Morgan		Accepted		M2 30"		10,000		\$3.0500		PGW GATE		9,916		10/31/25		10/31/25
139	Firm		Tetco-800515		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.2075		PGW GATE		2,975		10/17/25		10/17/25
140	Firm		Tetco-800515		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.2075		PGW GATE		2,975		10/23/25		10/28/25
141	Firm		Tetco-800515		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.2100		PGW GATE		4,958		10/17/25		10/17/25
142	Firm		Tetco-800515		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.2100		PGW GATE		4,958		10/23/25		10/28/25
143	Firm		Tetco-800515		M2 30" PEAK - BP 2020A		Accepted		M2 30"		4,354		\$1.2100		PGW GATE		4,317		10/29/25		10/31/25
144	Firm		Tetco-330791		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$1.1225		PGW GATE		5,000		10/01/25		10/31/25
145	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.0190		PGW GATE		4,958		10/01/25		10/02/25
146	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.0190		PGW GATE		4,961		10/03/25		10/03/25
147	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.0190		PGW GATE		4,958		10/04/25		10/09/25
148	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.0190		PGW GATE		4,961		10/10/25		10/10/25
149	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.0190		PGW GATE		4,958		10/11/25		10/15/25
150	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.0190		PGW GATE		4,961		10/16/25		10/16/25
151	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.0190		PGW GATE		4,958		10/17/25		10/18/25
152	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.0190		PGW GATE		4,961		10/19/25		10/19/25
153	Firm		Tetco-800232		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$1.0190		PGW GATE		4,958		10/20/25		10/31/25
154	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.0670		PGW GATE		14,951		10/01/25		10/10/25
155	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.0670		PGW GATE		14,925		10/11/25		10/12/25
156	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.0670		PGW GATE		14,889		10/13/25		10/13/25
157	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.0670		PGW GATE		14,900		10/14/25		10/14/25
158	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.0670		PGW GATE		14,951		10/15/25		10/17/25
159	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.0670		PGW GATE		14,910		10/18/25		10/18/25
160	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.0670		PGW GATE		14,900		10/19/25		10/19/25
161	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.0670		PGW GATE		14,874		10/20/25		10/20/25
162	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.0670		PGW GATE		14,951		10/21/25		10/26/25
163	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.0670		PGW GATE		14,900		10/27/25		10/27/25
164	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.0670		PGW GATE		14,874		10/28/25		10/28/25
165	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.0670		PGW GATE		14,900		10/29/25		10/29/25

October 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
166	Firm		Tetco-800232		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$1.0670		PGW GATE		14,951		10/30/25		10/31/25
167	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.2100		PGW GATE		4,958		10/01/25		10/16/25
168	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		5,000		\$1.2100		PGW GATE		4,958		10/18/25		10/22/25
169	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		646		\$1.2100		PGW GATE		644		10/29/25		10/31/25
170	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.2075		PGW GATE		2,975		10/01/25		10/02/25
171	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.2075		PGW GATE		2,990		10/03/25		10/03/25
172	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.2075		PGW GATE		2,975		10/04/25		10/09/25
173	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.2075		PGW GATE		2,990		10/10/25		10/10/25
174	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.2075		PGW GATE		2,975		10/11/25		10/15/25
175	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.2075		PGW GATE		2,990		10/16/25		10/16/25
176	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.2075		PGW GATE		2,975		10/18/25		10/18/25
177	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.2075		PGW GATE		2,990		10/19/25		10/19/25
178	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.2075		PGW GATE		2,975		10/20/25		10/22/25
179	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$1.2075		PGW GATE		2,990		10/29/25		10/31/25
180	No Spot purchases for Tetco																				
181																					
182	Tetco - Texas Eastern Pipeline						Transco														
183	Receipt Points						Station 30 - Zone 1														
184	STX-South Texas						Station 45 - Zone 2														
185	ETX-East Texas						Station 65 - Zone 3														
186	WLA-West Louisiana						Station 85 - Zone 4														
187	ELA -East Louisiana						Zone 5														
188	M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline						Zone 6 - PGW City Gate														
189	M2 and M3 - Market Areas						Station 195 - Zone 6														
190	PGW City Gate is in M3						Edna - Zone 3														
191							Eunice Evangeline - Zone 3														
192																					

November 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
2																					
3	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.3700		PGW GATE		19,640		11/01/25		11/01/25
4	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		10,000		\$3.3800		PGW GATE		9,820		11/01/25		11/01/25
5	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.3700		PGW GATE		19,640		11/02/25		11/02/25
6	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		10,000		\$3.3800		PGW GATE		9,820		11/02/25		11/02/25
7	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.3700		PGW GATE		19,640		11/03/25		11/03/25
8	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		10,000		\$3.3800		PGW GATE		9,820		11/03/25		11/03/25
9	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.3200		PGW GATE		19,640		11/04/25		11/04/25
10	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		10,000		\$3.3300		PGW GATE		9,820		11/04/25		11/04/25
11	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.3150		PGW GATE		19,640		11/05/25		11/05/25
12	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		0		\$3.3250		PGW GATE		0		11/05/25		11/05/25
13	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.5050		PGW GATE		19,640		11/06/25		11/06/25
14	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		15,000		\$3.5150		PGW GATE		14,730		11/06/25		11/06/25
15	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.5400		PGW GATE		19,640		11/07/25		11/07/25
16	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		0		\$3.5500		PGW GATE		0		11/07/25		11/07/25
17	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		10,000		\$3.7800		PGW GATE		9,820		11/08/25		11/08/25
18	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		0		\$3.7900		PGW GATE		0		11/08/25		11/08/25
19	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		10,000		\$3.7800		PGW GATE		9,820		11/09/25		11/09/25
20	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		0		\$3.7900		PGW GATE		0		11/09/25		11/09/25
21	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		10,000		\$3.7800		PGW GATE		9,820		11/10/25		11/10/25
22	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		0		\$3.7900		PGW GATE		0		11/10/25		11/10/25
23	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.7850		PGW GATE		19,640		11/11/25		11/11/25
24	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.7950		PGW GATE		24,550		11/11/25		11/11/25
25	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.7850		PGW GATE		19,640		11/12/25		11/12/25
26	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.7950		PGW GATE		24,550		11/12/25		11/12/25
27	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.5150		PGW GATE		19,640		11/13/25		11/13/25
28	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.5250		PGW GATE		24,550		11/13/25		11/13/25
29	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.3950		PGW GATE		19,640		11/14/25		11/14/25
30	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.4050		PGW GATE		24,550		11/14/25		11/14/25
31	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.3350		PGW GATE		19,640		11/15/25		11/15/25
32	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		0		\$3.3450		PGW GATE		0		11/15/25		11/15/25
33	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.3350		PGW GATE		19,640		11/16/25		11/16/25
34	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		0		\$3.3450		PGW GATE		0		11/16/25		11/16/25
35	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.3350		PGW GATE		19,640		11/17/25		11/17/25
36	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		0		\$3.3450		PGW GATE		0		11/17/25		11/17/25
37	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.6100		PGW GATE		19,640		11/18/25		11/18/25
38	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.6200		PGW GATE		24,550		11/18/25		11/18/25
39	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.4950		PGW GATE		19,640		11/19/25		11/19/25
40	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.5050		PGW GATE		24,550		11/19/25		11/19/25
41	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.7500		PGW GATE		19,640		11/20/25		11/20/25
42	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		10,000		\$3.7600		PGW GATE		9,820		11/20/25		11/20/25
43	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.8400		PGW GATE		19,640		11/21/25		11/21/25
44	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		0		\$3.8500		PGW GATE		0		11/21/25		11/21/25
45	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.7850		PGW GATE		19,640		11/22/25		11/22/25
46	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.7950		PGW GATE		24,550		11/22/25		11/22/25
47	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.7850		PGW GATE		19,640		11/23/25		11/23/25
48	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.7950		PGW GATE		24,550		11/23/25		11/23/25
49	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.7850		PGW GATE		19,640		11/24/25		11/24/25
50	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.7950		PGW GATE		24,550		11/24/25		11/24/25
51	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.0450		PGW GATE		19,640		11/25/25		11/25/25
52	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		0		\$4.0550		PGW GATE		0		11/25/25		11/25/25
53	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.1400		PGW GATE		19,640		11/26/25		11/26/25
54	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		15,000		\$4.1500		PGW GATE		14,730		11/26/25		11/26/25
55	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.1400		PGW GATE		19,640		11/27/25		11/27/25

November 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
56	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		15,000		\$4.1500		PGW GATE		14,730		11/27/25		11/27/25
57	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.1400		PGW GATE		19,640		11/28/25		11/28/25
58	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		15,000		\$4.1500		PGW GATE		14,730		11/28/25		11/28/25
59	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.1400		PGW GATE		19,640		11/29/25		11/29/25
60	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		15,000		\$4.1500		PGW GATE		14,730		11/29/25		11/29/25
61	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.1400		PGW GATE		19,640		11/30/25		11/30/25
62	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		15,000		\$4.1500		PGW GATE		14,730		11/30/25		11/30/25
63	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$2.8200		PGW GATE		4,992		11/01/25		11/30/25
64	Firm		TGPL-1003691		STA 85 MGAG - Macquarie		Accepted		STA 85		3,500		\$3.5250		PGW GATE		3,437		11/01/25		11/30/25
65	Firm		TGPL-1003691		STA 85 MGAG - RBC		Accepted		STA 85		8,000		\$3.3300		PGW GATE		7,856		11/01/25		11/30/25
66	Firm		TGPL-1003691		STA 85 MGAG - Citibank		Accepted		STA 85		3,500		\$3.4600		PGW GATE		3,437		11/01/25		11/30/25
67	Firm		TGPL-1003691		STA 85 PEAK - SEA 2021B		Accepted		STA 85		9,252		\$3.4400		PGW GATE		9,085		11/01/25		11/30/25
68	Firm		TGPL-1003691		STA 85 MGAG		Accepted		STA 85		20,000		\$3.7150		PGW GATE		19,640		11/01/25		11/30/25
69	Firm		TGPL-1003691		STA 85 PEAK - MS BBE 2020A		Accepted		STA 85		7,835		\$3.4600		PGW GATE		7,694		11/01/25		11/30/25
70	Firm		TGPL-1003691		STA 85 MGAG - Citibank 2		Accepted		STA 85		4,500		\$3.4200		PGW GATE		4,419		11/01/25		11/30/25
71	No Spot purchases for Transco																				
72																					
73	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.9350		PGW GATE		14,874		11/01/25		11/01/25
74	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		5,000		\$2.9450		PGW GATE		4,958		11/01/25		11/01/25
75	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.9350		PGW GATE		14,874		11/02/25		11/02/25
76	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		5,000		\$2.9450		PGW GATE		4,958		11/02/25		11/02/25
77	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.9350		PGW GATE		14,874		11/03/25		11/03/25
78	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		5,000		\$2.9450		PGW GATE		4,958		11/03/25		11/03/25
79	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.7000		PGW GATE		14,874		11/04/25		11/04/25
80	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		5,000		\$2.7100		PGW GATE		4,958		11/04/25		11/04/25
81	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.7900		PGW GATE		14,874		11/05/25		11/05/25
82	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		5,000		\$2.8000		PGW GATE		4,958		11/05/25		11/05/25
83	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.1350		PGW GATE		14,874		11/06/25		11/06/25
84	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.1450		PGW GATE		19,832		11/06/25		11/06/25
85	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.9350		PGW GATE		14,874		11/07/25		11/07/25
86	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		0		\$2.9450		PGW GATE		0		11/07/25		11/07/25
87	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.8800		PGW GATE		14,874		11/08/25		11/08/25
88	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		0		\$2.8900		PGW GATE		0		11/08/25		11/08/25
89	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.8800		PGW GATE		14,874		11/09/25		11/09/25
90	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		0		\$2.8900		PGW GATE		0		11/09/25		11/09/25
91	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.8800		PGW GATE		14,874		11/10/25		11/10/25
92	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		0		\$2.8900		PGW GATE		0		11/10/25		11/10/25
93	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.1600		PGW GATE		14,874		11/11/25		11/11/25
94	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.1700		PGW GATE		19,832		11/11/25		11/11/25
95	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.1600		PGW GATE		14,874		11/12/25		11/12/25
96	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.1700		PGW GATE		19,832		11/12/25		11/12/25
97	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.0650		PGW GATE		14,874		11/13/25		11/13/25
98	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.0750		PGW GATE		19,832		11/13/25		11/13/25
99	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.0900		PGW GATE		14,874		11/14/25		11/14/25
100	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.1000		PGW GATE		19,832		11/14/25		11/14/25
101	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.9300		PGW GATE		14,874		11/15/25		11/15/25
102	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$2.9400		PGW GATE		19,832		11/15/25		11/15/25
103	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.9300		PGW GATE		14,874		11/16/25		11/16/25
104	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$2.9400		PGW GATE		19,832		11/16/25		11/16/25
105	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.9300		PGW GATE		14,874		11/17/25		11/17/25
106	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$2.9400		PGW GATE		19,832		11/17/25		11/17/25
107	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.3450		PGW GATE		14,874		11/18/25		11/18/25
108	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.3550		PGW GATE		19,832		11/18/25		11/18/25
109	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.3100		PGW GATE		14,874		11/19/25		11/19/25

November 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
110	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.3200		PGW GATE		19,832		11/19/25		11/19/25
111	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.5450		PGW GATE		14,874		11/20/25		11/20/25
112	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.5550		PGW GATE		19,832		11/20/25		11/20/25
113	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.5550		PGW GATE		14,874		11/21/25		11/21/25
114	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.5650		PGW GATE		19,832		11/21/25		11/21/25
115	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.5850		PGW GATE		14,874		11/22/25		11/22/25
116	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.5950		PGW GATE		19,832		11/22/25		11/22/25
117	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.5850		PGW GATE		14,874		11/23/25		11/23/25
118	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.5950		PGW GATE		19,832		11/23/25		11/23/25
119	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.5850		PGW GATE		14,874		11/24/25		11/24/25
120	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.5950		PGW GATE		19,832		11/24/25		11/24/25
121	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.6100		PGW GATE		14,874		11/25/25		11/25/25
122	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		0		\$3.6200		PGW GATE		0		11/25/25		11/25/25
123	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.7350		PGW GATE		14,874		11/26/25		11/26/25
124	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.7450		PGW GATE		19,832		11/26/25		11/26/25
125	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.7350		PGW GATE		14,874		11/27/25		11/27/25
126	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.7450		PGW GATE		19,832		11/27/25		11/27/25
127	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.7350		PGW GATE		14,874		11/28/25		11/28/25
128	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.7450		PGW GATE		19,832		11/28/25		11/28/25
129	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.7350		PGW GATE		14,874		11/29/25		11/29/25
130	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.7450		PGW GATE		19,832		11/29/25		11/29/25
131	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.7350		PGW GATE		14,874		11/30/25		11/30/25
132	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.7450		PGW GATE		19,832		11/30/25		11/30/25
133	Firm		Tetco-800514		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$2.0870		PGW GATE		14,874		11/01/25		11/30/25
134	Firm		Tetco-800514		M2 30" PEAK - BP 2020A		Accepted		M2 30"		3,152		\$2.2300		PGW GATE		3,126		11/01/25		11/30/25
135	Firm		Tetco-800515		M2 30" PEAK - BP 2020A		Accepted		M2 30"		978		\$2.2300		PGW GATE		970		11/01/25		11/04/25
136	Firm		Tetco-800515		M2 30" PEAK - BP 2020A		Accepted		M2 30"		973		\$2.2300		PGW GATE		970		11/05/25		11/05/25
137	Firm		Tetco-800515		M2 30" PEAK - BP 2020A		Accepted		M2 30"		978		\$2.2300		PGW GATE		970		11/06/25		11/25/25
138	Firm		Tetco-800515		M2 30" PEAK - BP 2020A		Accepted		M2 30"		973		\$2.2300		PGW GATE		970		11/26/25		11/26/25
139	Firm		Tetco-800515		M2 30" PEAK - BP 2020A		Accepted		M2 30"		978		\$2.2300		PGW GATE		970		11/27/25		11/30/25
140	Firm		Tetco-800515		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$2.0390		PGW GATE		4,984		11/01/25		11/09/25
141	Firm		Tetco-800515		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$2.0390		PGW GATE		4,958		11/10/25		11/14/25
142	Firm		Tetco-800515		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$2.0390		PGW GATE		4,984		11/15/25		11/15/25
143	Firm		Tetco-800515		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$2.0390		PGW GATE		4,958		11/16/25		11/25/25
144	Firm		Tetco-800515		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$2.0390		PGW GATE		4,984		11/26/25		11/26/25
145	Firm		Tetco-800515		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$2.0390		PGW GATE		4,958		11/27/25		11/30/25
146	Firm		Tetco-800515		M2 30" PEAK - MSBB BBE 2025D		Accepted		M2 30"		12,086		\$2.4000		PGW GATE		12,046		11/01/25		11/09/25
147	Firm		Tetco-800515		M2 30" PEAK - MSBB BBE 2025D		Accepted		M2 30"		12,086		\$2.4000		PGW GATE		11,984		11/10/25		11/14/25
148	Firm		Tetco-800515		M2 30" PEAK - MSBB BBE 2025D		Accepted		M2 30"		12,086		\$2.4000		PGW GATE		12,046		11/15/25		11/15/25
149	Firm		Tetco-800515		M2 30" PEAK - MSBB BBE 2025D		Accepted		M2 30"		12,086		\$2.4000		PGW GATE		11,984		11/16/25		11/25/25
150	Firm		Tetco-800515		M2 30" PEAK - MSBB BBE 2025D		Accepted		M2 30"		12,086		\$2.4000		PGW GATE		12,046		11/26/25		11/26/25
151	Firm		Tetco-800515		M2 30" PEAK - MSBB BBE 2025D		Accepted		M2 30"		12,086		\$2.4000		PGW GATE		11,984		11/27/25		11/30/25
152	Firm		Tetco-330791		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$2.1425		PGW GATE		5,000		11/01/25		11/30/25
153	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		870		\$2.2300		PGW GATE		863		11/01/25		11/04/25
154	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		875		\$2.2300		PGW GATE		871		11/05/25		11/05/25
155	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		870		\$2.2300		PGW GATE		863		11/06/25		11/25/25
156	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		875		\$2.2300		PGW GATE		871		11/26/25		11/26/25
157	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		870		\$2.2300		PGW GATE		863		11/27/25		11/30/25
158	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$2.2550		PGW GATE		2,975		11/01/25		11/30/25
159	No Spot purchases for Tetco																				
160																					
161	Tetco - Texas Eastern Pipeline						Transco														
162	Receipt Points						Station 30 - Zone 1														
163	STX-South Texas						Station 45 - Zone 2														
164	ETX-East Texas						Station 65 - Zone 3														
165	WLA-West Louisiana						Station 85 - Zone 4														

November 2025

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
166	ELA -East Louisiana						Zone 5														
167	M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline						Zone 6 - PGW City Gate														
168	M2 and M3 - Market Areas						Station 195 - Zone 6														
169	PGW City Gate is in M3						Edna - Zone 3														
170							Eunice Evangeline - Zone 3														
171																					

December 2025 (Estimate)

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
2																					
3	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.7150		PGW GATE		19,640		12/01/25		12/01/25
4	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$4.7250		PGW GATE		24,550		12/01/25		12/01/25
5	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$5.3200		PGW GATE		19,640		12/02/25		12/02/25
6	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$5.3300		PGW GATE		24,550		12/02/25		12/02/25
7	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$5.0650		PGW GATE		19,640		12/03/25		12/03/25
8	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		21,863		\$5.0750		PGW GATE		21,469		12/03/25		12/03/25
9	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$5.3150		PGW GATE		19,640		12/04/25		12/04/25
10	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		24,611		\$5.3250		PGW GATE		24,168		12/04/25		12/04/25
11	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$5.4650		PGW GATE		19,640		12/05/25		12/05/25
12	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$5.4750		PGW GATE		24,550		12/05/25		12/05/25
13	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$5.9300		PGW GATE		19,640		12/06/25		12/06/25
14	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$5.9400		PGW GATE		24,550		12/06/25		12/06/25
15	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$5.9300		PGW GATE		19,640		12/07/25		12/07/25
16	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$5.9400		PGW GATE		24,550		12/07/25		12/07/25
17	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$5.9300		PGW GATE		19,640		12/08/25		12/08/25
18	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$5.9400		PGW GATE		24,550		12/08/25		12/08/25
19	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$5.6800		PGW GATE		19,640		12/09/25		12/09/25
20	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$5.6900		PGW GATE		24,550		12/09/25		12/09/25
21	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$5.2350		PGW GATE		19,640		12/10/25		12/10/25
22	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$5.2450		PGW GATE		24,550		12/10/25		12/10/25
23	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$5.2050		PGW GATE		19,640		12/11/25		12/11/25
24	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$5.2150		PGW GATE		24,550		12/11/25		12/11/25
25	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.9000		PGW GATE		19,640		12/12/25		12/12/25
26	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$4.9100		PGW GATE		24,550		12/12/25		12/12/25
27	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.7450		PGW GATE		19,640		12/13/25		12/13/25
28	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$4.7550		PGW GATE		24,550		12/13/25		12/13/25
29	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.7450		PGW GATE		19,640		12/14/25		12/14/25
30	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$4.7550		PGW GATE		24,550		12/14/25		12/14/25
31	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.7450		PGW GATE		19,640		12/15/25		12/15/25
32	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$4.7550		PGW GATE		24,550		12/15/25		12/15/25
33	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.5700		PGW GATE		19,640		12/16/25		12/16/25
34	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$4.5800		PGW GATE		24,550		12/16/25		12/16/25
35	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.1750		PGW GATE		19,640		12/17/25		12/17/25
36	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$4.1850		PGW GATE		24,550		12/17/25		12/17/25
37	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.0850		PGW GATE		19,640		12/18/25		12/18/25
38	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$4.0950		PGW GATE		24,550		12/18/25		12/18/25
39	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.1650		PGW GATE		19,640		12/19/25		12/19/25
40	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$4.1750		PGW GATE		24,550		12/19/25		12/19/25
41	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.8250		PGW GATE		19,640		12/20/25		12/20/25
42	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.8350		PGW GATE		24,550		12/20/25		12/20/25
43	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.8250		PGW GATE		19,640		12/21/25		12/21/25
44	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.8350		PGW GATE		24,550		12/21/25		12/21/25
45	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.8250		PGW GATE		19,640		12/22/25		12/22/25
46	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.8350		PGW GATE		24,550		12/22/25		12/22/25
47	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.6350		PGW GATE		19,640		12/23/25		12/23/25
48	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.6450		PGW GATE		24,550		12/23/25		12/23/25
49	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.2500		PGW GATE		19,640		12/24/25		12/24/25
50	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.2600		PGW GATE		24,550		12/24/25		12/24/25
51	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.2400		PGW GATE		19,640		12/25/25		12/25/25
52	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.2500		PGW GATE		24,550		12/25/25		12/25/25
53	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.2400		PGW GATE		19,640		12/26/25		12/26/25
54	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.2500		PGW GATE		24,550		12/26/25		12/26/25
55	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.2400		PGW GATE		19,640		12/27/25		12/27/25

December 2025 (Estimate)

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
56	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.2500		PGW GATE		24,550		12/27/25		12/27/25
57	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.2400		PGW GATE		19,640		12/28/25		12/28/25
58	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.2500		PGW GATE		24,550		12/28/25		12/28/25
59	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$3.2400		PGW GATE		19,640		12/29/25		12/29/25
60	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$3.2500		PGW GATE		24,550		12/29/25		12/29/25
61	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.9500		PGW GATE		19,640		12/30/25		12/30/25
62	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$4.9600		PGW GATE		24,550		12/30/25		12/30/25
63	Firm-Swing		TGPL-1003691		STA 85 Emera		Accepted		STA 85		20,000		\$4.9600		PGW GATE		19,640		12/31/25		12/31/25
64	Firm-Swing		TGPL-1003691		STA 85 Glencore		Accepted		STA 85		25,000		\$4.9700		PGW GATE		24,550		12/31/25		12/31/25
65	Firm		TGPL-1003691		EUNICE MGAG - RBC 2024A		Accepted		Eunice Evangeline		5,000		\$4.1400		PGW GATE		4,902		12/01/25		12/31/25
66	Firm		TGPL-1003691		STA 85 MGAG - Macquarie		Accepted		STA 85		3,500		\$4.5850		PGW GATE		3,437		12/01/25		12/31/25
67	Firm		TGPL-1003691		STA 85 MGAG - RBC		Accepted		STA 85		8,000		\$4.3900		PGW GATE		7,856		12/01/25		12/31/25
68	Firm		TGPL-1003691		STA 85 MGAG - Citibank		Accepted		STA 85		3,500		\$4.5200		PGW GATE		3,437		12/01/25		12/31/25
69	Firm		TGPL-1003691		STA 85 PEAK - SEA 2021B		Accepted		STA 85		9,252		\$4.5000		PGW GATE		9,085		12/01/25		12/31/25
70	Firm		TGPL-1003691		STA 85 MGAG		Accepted		STA 85		20,000		\$4.7750		PGW GATE		19,640		12/01/25		12/31/25
71	Firm		TGPL-1003691		STA 85 PEAK - MS BBE 2020A		Accepted		STA 85		7,835		\$4.5200		PGW GATE		7,694		12/01/25		12/31/25
72	Firm		TGPL-1003691		STA 85 MGAG - Citibank 2		Accepted		STA 85		4,500		\$4.4800		PGW GATE		4,419		12/01/25		12/31/25
73	No Spot purchases for Transco																				
74																					
75	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$4.0150		PGW GATE		14,798		12/01/25		12/01/25
76	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$4.0250		PGW GATE		19,730		12/01/25		12/01/25
77	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$4.3550		PGW GATE		14,798		12/02/25		12/02/25
78	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$4.3650		PGW GATE		19,730		12/02/25		12/02/25
79	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$4.3200		PGW GATE		14,798		12/03/25		12/03/25
80	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$4.3300		PGW GATE		19,730		12/03/25		12/03/25
81	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$4.4900		PGW GATE		14,798		12/04/25		12/04/25
82	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$4.5000		PGW GATE		19,730		12/04/25		12/04/25
83	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$4.3700		PGW GATE		14,798		12/05/25		12/05/25
84	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$4.3800		PGW GATE		19,730		12/05/25		12/05/25
85	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$4.6750		PGW GATE		14,798		12/06/25		12/06/25
86	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$4.6850		PGW GATE		19,730		12/06/25		12/06/25
87	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$4.6750		PGW GATE		14,798		12/07/25		12/07/25
88	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$4.6850		PGW GATE		19,730		12/07/25		12/07/25
89	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$4.6750		PGW GATE		14,798		12/08/25		12/08/25
90	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$4.6850		PGW GATE		19,730		12/08/25		12/08/25
91	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$4.4250		PGW GATE		14,798		12/09/25		12/09/25
92	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$4.4350		PGW GATE		19,730		12/09/25		12/09/25
93	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$4.2500		PGW GATE		14,798		12/10/25		12/10/25
94	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$4.2600		PGW GATE		19,730		12/10/25		12/10/25
95	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$4.2250		PGW GATE		14,798		12/11/25		12/11/25
96	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$4.2350		PGW GATE		19,730		12/11/25		12/11/25
97	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.9400		PGW GATE		14,798		12/12/25		12/12/25
98	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.9500		PGW GATE		19,730		12/12/25		12/12/25
99	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.8550		PGW GATE		14,798		12/13/25		12/13/25
100	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.8650		PGW GATE		19,730		12/13/25		12/13/25
101	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.8550		PGW GATE		14,798		12/14/25		12/14/25
102	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.8650		PGW GATE		19,730		12/14/25		12/14/25
103	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.8550		PGW GATE		14,798		12/15/25		12/15/25
104	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.8650		PGW GATE		19,730		12/15/25		12/15/25
105	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.3050		PGW GATE		14,798		12/16/25		12/16/25
106	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.3150		PGW GATE		19,730		12/16/25		12/16/25
107	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.2400		PGW GATE		14,798		12/17/25		12/17/25
108	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.2500		PGW GATE		19,730		12/17/25		12/17/25
109	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.2700		PGW GATE		14,798		12/18/25		12/18/25

December 2025 (Estimate)

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
1	Contract Type		Transportation Contract#		Purchase Point		Status		Receipt PT.		Receipt Quantity		Price		Delivery PT.		Delivery Quantity		Start Date		End Date
110	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.2800		PGW GATE		19,730		12/18/25		12/18/25
111	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.4550		PGW GATE		14,798		12/19/25		12/19/25
112	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.4650		PGW GATE		19,730		12/19/25		12/19/25
113	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.1150		PGW GATE		14,798		12/20/25		12/20/25
114	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.1250		PGW GATE		19,730		12/20/25		12/20/25
115	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.1150		PGW GATE		14,798		12/21/25		12/21/25
116	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.1250		PGW GATE		19,730		12/21/25		12/21/25
117	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.1150		PGW GATE		14,798		12/22/25		12/22/25
118	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.1250		PGW GATE		19,730		12/22/25		12/22/25
119	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.9100		PGW GATE		14,798		12/23/25		12/23/25
120	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$2.9200		PGW GATE		19,730		12/23/25		12/23/25
121	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.7500		PGW GATE		14,798		12/24/25		12/24/25
122	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$2.7600		PGW GATE		19,730		12/24/25		12/24/25
123	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.9950		PGW GATE		14,798		12/25/25		12/25/25
124	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.0050		PGW GATE		19,730		12/25/25		12/25/25
125	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.9950		PGW GATE		14,798		12/26/25		12/26/25
126	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.0050		PGW GATE		19,730		12/26/25		12/26/25
127	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.9950		PGW GATE		14,798		12/27/25		12/27/25
128	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.0050		PGW GATE		19,730		12/27/25		12/27/25
129	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.9950		PGW GATE		14,798		12/28/25		12/28/25
130	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.0050		PGW GATE		19,730		12/28/25		12/28/25
131	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$2.9950		PGW GATE		14,798		12/29/25		12/29/25
132	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.0050		PGW GATE		19,730		12/29/25		12/29/25
133	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.7800		PGW GATE		14,798		12/30/25		12/30/25
134	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.7900		PGW GATE		19,730		12/30/25		12/30/25
135	Firm-Swing		Tetco-800232		M2 30" Twin Eagle		Accepted		M2 30"		15,000		\$3.6400		PGW GATE		14,798		12/31/25		12/31/25
136	Firm-Swing		Tetco-800232		M2 30" Glencore		Accepted		M2 30"		20,000		\$3.6500		PGW GATE		19,730		12/31/25		12/31/25
137	Firm		Tetco-800514		M2 30" PEAK - RBC BBE 2023B		Accepted		M2 30"		15,000		\$3.3670		PGW GATE		14,797		12/01/25		12/31/25
138	Firm		Tetco-800514		M2 30" PEAK - BP 2020A		Accepted		M2 30"		3,247		\$3.5100		PGW GATE		3,203		12/01/25		12/31/25
139	Firm		Tetco-800515		M2 30" PEAK - BP 2020A		Accepted		M2 30"		1,160		\$3.5100		PGW GATE		1,144		12/01/25		12/31/25
140	Firm		Tetco-800515		M2 30" PEAK - SEA 2023B		Accepted		M2 30"		5,000		\$3.3190		PGW GATE		4,933		12/01/25		12/31/25
141	Firm		Tetco-800515		M2 30" PEAK - MSBB BBE 2025D		Accepted		M2 30"		12,086		\$3.6800		PGW GATE		11,923		12/01/25		12/31/25
142	Firm		Tetco-330791		M2 30" MGAG - Citi 2024C		Accepted		M2 30" Crayne		5,000		\$3.4225		PGW GATE		5,000		12/01/25		12/31/25
143	Firm		Tetco-800232		M2 30" PEAK - BP 2020A		Accepted		M2 30"		593		\$3.5100		PGW GATE		585		12/01/25		12/31/25
144	Firm		Tetco-800232		M2 30" MGAG - TD Bank		Accepted		M2 30"		3,000		\$3.5350		PGW GATE		2,960		12/01/25		12/31/25
145	Firm		Tetco-800232		M2 30" Freepoint		Accepted		M2 30"		10,000		\$3.9550		PGW GATE		9,865		12/01/25		12/31/25
146	No Spot purchases for Tetco																				
147																					
148	Tetco - Texas Eastern Pipeline						Transco														
149	Receipt Points						Station 30 - Zone 1														
150	STX-South Texas						Station 45 - Zone 2														
151	ETX-East Texas						Station 65 - Zone 3														
152	WLA-West Louisiana						Station 85 - Zone 4														
153	ELA -East Louisiana						Zone 5														
154	M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline						Zone 6 - PGW City Gate														
155	M2 and M3 - Market Areas						Station 195 - Zone 6														
156	PGW City Gate is in M3						Edna - Zone 3														
157							Eunice Evangeline - Zone 3														
158																					

Tab No. 3

53.64(c)(4)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(4)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68(relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (4) An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interest of its ratepayers, which affect the cost of the utility's gas supply, transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

Response:

Please see PGW's 2025 FERC Book attached for a synopsis of all cases pending before the Federal Energy Regulatory Commission.

P HILADELPHIA

G AS

W ORKS

FERC BOOK

2025

Revised 01/05/2026

Prepared and maintained by the Gas Acquisition Team of the Philadelphia Gas Works.

TABLE OF CONTENTS

Docket No.	Pipeline	Proceeding	FERC Book Page
<u>RP25-313-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Filing	1
<u>RP25-332-000</u>	Texas Eastern Transmission, LP ("TETCO")	Filing Submission - Reflecting a Negotiated Rate Transaction	2
<u>RP25-329-000</u>	Texas Eastern Transmission, LP ("TETCO")	Filing Submission - Reflecting a Negotiated Rate Transaction	3
<u>RP25-314-000</u>	Texas Eastern Transmission, LP ("TETCO")	Filing Submission – Revision of EPC Changes & Updated EPC Surcharges	4
<u>CP25-29-000</u>	Eastern Gas Transmission and Storage("EGTS")	Abbreviated Application for a Certificate of Public Convenience and Necessity	5
<u>RP25-348-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Filing	6
<u>CP25-28-000</u>	Texas Eastern Transmission, LP ("TETCO")	Submitted a Prior Notice Request for Authorization Filing	7

<u>RP25-376-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Filing Submission – Revision of List of Non-Conforming Service Agreements	8
<u>RP25-411-000</u>	Texas Eastern Transmission, LP ("TETCO")	Submission of Tariff Revision	9
<u>RP25-472-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Filing Submission	10
<u>RP25-438-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Gas Tariff Submission Revision	11
<u>RP25-437-000</u>	Eastern Gas Transmission and Storage("EGTS")	Tariff Record Revision Submission	12
<u>RP25-499-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Gas Tariff Revision	13
<u>RP25-580-000</u>	Eastern Gas Transmission and Storage("EGTS")	Tariff Record Revision Submission	14
<u>RP25-579-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Filing Submission – Filing to Reflect the Inclusion of a Non-Conforming, Negotiated Rate Service Agreement	15
<u>RP25-568-000</u>	Transcontinental Gas Pipe Line	Submission of Revision of Gas Tariff	16

	Company, LLC("Transco")		
<u>RP25-639-000</u>	Texas Eastern Transmission, LP ("TETCO")	Negotiated Rate Transaction Filing Submission	17
<u>RP25-615-000</u>	Texas Eastern Transmission, LP ("TETCO")	Gas Tariff Filing	18
<u>RP25-585-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Filing	19
<u>RP25-646-000</u>	Eastern Gas Transmission and Storage("EGTS")	Revised Tariff Filing	20
<u>RP25-649-000</u>	Eastern Gas Transmission and Storage("EGTS")	Tariff Filing Submission	21
<u>RP25-652-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Filing Submission	22
<u>RP25-654-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Submitted Tariff Filing	23
<u>RP25-660-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Filing Submission to Provide a Redetermination of its Fuel Retention Percentages	24

<u>RP25-667-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Filing to Reflect Net Changes in the Transmission Electric Power ("TEP") Rates	25
<u>RP25-691-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Submission of Filing to Remove Summaries of Negotiated Rate Agreements	26
<u>CP25-49-000</u>	Texas Eastern Transmission, LP ("TETCO")	Request for Authorization	27
<u>RP25-746-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Filing	28
<u>RP24-765-000</u>	Eastern Gas Transmission and Storage("EGTS")	Tariff Filing	29
<u>RP25-791-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Revision	30
<u>RP25-802-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Filing	31
<u>RP25-821-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Revision	32

<u>RP25-878-000</u>	Eastern Gas Transmission and Storage("EGTS")	Filing Seeking Commission Approval on Non-Conforming Service Agreement	33
<u>RP25-843-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Gas Tariff Revision	34
<u>CP25-379-000</u>	Texas Eastern Transmission, LP ("TETCO")	Authorization Request Application	35
<u>RP25-911-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Filing	36
<u>RP25-941-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Filing	37
<u>CP25-491-000</u>	Texas Eastern Transmission, LP ("TETCO")	Authorization Request Application	38
<u>RP25-944-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Filing	39
<u>RP25-960-000</u>	Texas Eastern Transmission, LP ("TETCO")	Penalty Disbursement Report	40
<u>RP25-964-000</u>	Eastern Gas Transmission and Storage("EGTS")	Gas Tariff	41

<u>RP25-982-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Filing	42
<u>RP25-996-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Filing	43
<u>CP25-492-000</u>	Texas Eastern Transmission, LP ("TETCO")	Prior Notice Request	44
<u>RP25-1012-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Record Revision	45
<u>RP25-1008-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Statement Filing	46
<u>RP25-1011-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	S-2 Tracking Record Filing	47
<u>RP25-1013-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Scheduling Refund Amounts Filing	48
<u>RP25-1021-000</u>	Eastern Gas Transmission and Storage("EGTS")	Tariff Filing Update	49

<u>RP25-1022-000</u>	Eastern Gas Transmission and Storage("EGTS")	Tariff Update Filing	50
<u>RP25-1041-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Filing	51
<u>RP25-1055-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Filing	52
<u>CP25-528-000</u>	Eastern Gas Transmission and Storage("EGTS")	Abbreviated Application Filing	53
<u>RP25-1065-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Informational Filing	54
<u>CP25-530-000</u>	Texas Eastern Transmission, LP ("TETCO")	Authorization Request	55
<u>RP25-1110-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Updated Tariff Records	56
<u>RP25-1137-000</u>	Texas Eastern Transmission, LP ("TETCO")	Statements of Negotiated Rates	57
<u>CP25-537-000</u>	Texas Eastern Transmission, LP ("TETCO")	Abbreviated Application to Abandon	58

<u>CP25-524-000</u>	Texas Eastern Transmission, LP ("TETCO")	Blanket Certificate Authority Granted	59
<u>RP25-1158-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Filing	60
<u>RP25-1162-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Filing	61
<u>RP26-3-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Revised Tariff	62
<u>RP26-6-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Filing	63
<u>RP25-1177-000</u>	Eastern Gas Transmission and Storage("EGTS")	Tariff Revision	64
<u>RP25-1178-000</u>	Eastern Gas Transmission and Storage("EGTS")	Tariff Filing	65

<u>RP25-1179-000</u>	Eastern Gas Transmission and Storage("EGTS")	Tariff Revision	66
<u>RP25-1197-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision	67
<u>RP26-5-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision	68
<u>CP25-546-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Abbreviated Application Filing	69
<u>RP26-75-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision	70
<u>RP26-77-000</u>	Texas Eastern Transmission, LP ("TETCO")	Penalty Disbursement Report	71
<u>RP26-96-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Revision	72
<u>RP26-99-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision	73

<u>RP26-106-000</u>	Eastern Gas Transmission and Storage("EGTS")	Tariff Revision	74
<u>RP26-131-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision	75
<u>RP26-114-000</u>	Texas Eastern Transmission, LP ("TETCO")	Annual Applicable Shrinkage Adjustment and Interruptible Revenue Reconciliation Report	76
<u>RP26-140-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Revisions	77
<u>RP26-156-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revisions	78
<u>RP26-155-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision	79
<u>RP26-110-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision	80
<u>RP26-107-000</u>	Eastern Gas Transmission and Storage("EGTS")	Revised Tariff	81

<u>RP26-161-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision	82
<u>RP26-176-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision	83
<u>RP26-167-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision	84
<u>RP26-181-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Revision	85
<u>RP26-182-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision Filed	86
<u>RP26-183-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision Filed	87
<u>RP26-190-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Revision	88
<u>RP26-197-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revisions	89
<u>RP26-227-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Revisions	90

<u>RP26-226-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Revision	91
<u>RP26-251-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Revision	92
<u>RP26-278-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Revision	93
<u>RP26-270-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Interim Fuel Tracker Filing	94
<u>RP26-268-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Buyer List Revision	95
<u>RP26-271-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision	96
<u>CP26-24-000</u>	Texas Eastern Transmission, LP ("TETCO")	Abbreviated Application Submission	97
<u>RP26-284-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Rate Schedule for S-2 Tracking Filing Made	98

<u>RP26-296-000</u>	Texas Eastern Transmission, LP ("TETCO")	Tariff Revision Submission	98
<u>RP26-305-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Revision	100
<u>RP26-306-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Notice of Refund Filing	101
<u>RP26-294-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Tariff Revisions	102
<u>CP25-502-000</u>	Transcontinental Gas Pipe Line Company, LLC("Transco")	Application Filing to Receive Authorization to Abandon	103

Docket RP25-313-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 12/30/2024

BACKGROUND:

On **12/30/2024**, Transco submitted a tariff filing, pursuant to Section 15 of the General Terms and Conditions of its Gas Tariff, in order to revise its Original Under-Recovery Balance True Up Surcharge. The proposed effective date is February 1, 2025.

ACTIVITIES:

1/13/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-332-000

Texas Eastern Transmission, LP ("TETCO")

Filing Submission - Reflecting a Negotiated Rate Transaction

DATE FILED: 1/2/2025

BACKGROUND:

On **1/2/2025**, TETCO submitted a filing, pursuant to Section 29 of the General Terms of Conditions of its Gas Tariff, to reflect a negotiated rate transaction that it has entered into with Chevron U.S.A. Inc. for firm transportation service under Rate Schedule FT-1. The proposed effective date is January 1, 2025.

ACTIVITIES:

1/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-329-000

Texas Eastern Transmission, LP ("TETCO")

Filing Submission - Reflecting a Negotiated Rate Transaction

DATE FILED: 1/2/2025

BACKGROUND:

On **1/2/2025**, TETCO submitted a filing, pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, to reflect a negotiated rate transaction that it has entered into with Tennessee Valley Authority for firm transportation service under Rate Schedule FT-1. The proposed effective date is January 1, 2025.

ACTIVITIES:

1/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-314-000

Texas Eastern Transmission, LP ("TETCO")

Filing Submission – Revision of EPC Changes & Updated EPC Surcharges

DATE FILED: 12/30/2024

BACKGROUND:

On **12/30/2024**, , TETCO submitted a filing, pursuant to Section 15.1 of the General Terms and Conditions of its Gas Tariff, in order to revise its Current Unit Electric Power Cost (“EPC”) Changes and updated EPC Surcharges. The proposed effective date is February 1, 2025.

ACTIVITIES:

1/13/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP25-29-000

Eastern Gas Transmission and Storage("EGTS")

Abbreviated Application for a Certificate of Public Convenience and Necessity

DATE FILED: **12/11/2024**

BACKGROUND:

On **12/11/2024**, EGTS filed an Abbreviated Application for a Certificate of Public Convenience and Necessity to construct, install, own, operate, and maintain certain facilities located in Clinton, Centre, and Franklin Counties, Pennsylvania; and Loudoun County, Virginia that comprise the Capital Area Project.

ACTIVITIES:

1/13/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-348-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 1/9/2025

BACKGROUND:

On **1/9/2025**, TETCO submitted a tariff filing to reflect the inclusion of a non-conforming service agreement under Rate Schedule FT-1 with Venture Global Gator Express, LLC (Contract No. 911913). The proposed effective date is January 10, 2025.

ACTIVITIES:

1/22/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP25-28-000

Texas Eastern Transmission, LP ("TETCO")

Submitted a Prior Notice Request for Authorization Filing

DATE FILED: 12/5/2024

BACKGROUND:

On **12/5/2024**, TETCO submitted a prior notice request for authorization to offset and replace segments of its 24-inch-diameter Line 12 pipeline, its 30-inch-diameter Line 19 pipeline, and its 30-inch-diameter Line 27 pipeline (“Cove Mountain Road Crossing Replacement”) located in Blair County, Pennsylvania.

ACTIVITIES:

2/10/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in the case.

Docket No.RP25-376-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Filing Submission – Revision of List of Non-Conforming Service Agreements

DATE FILED: 1/27/2025

BACKGROUND:

On **1/27/2025**, Transco submitted a filing, pursuant to Part VI, Section 1 of its Gas Tariff, in order to revise its List of Non-Conforming Service Agreements. The proposed effective date is February 27, 2025.

ACTIVITIES:

2/10/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-411-000

Texas Eastern Transmission, LP ("TETCO")

Submission of Revised Tariff Records

DATE FILED: 1/30/2025

BACKGROUND:

On **1/30/2025**, TETCO submitted a revised tariff record to reflect compliance with Version 4.0 of the industry standards promulgated by the Wholesale Gas Quadrant of the North American Energy Standards Board, as adopted by the Commission's Order No. 587-AA which was issued November 22, 2024. The proposed effective date is August 1, 2025.

ACTIVITIES:

2/11/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-472-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing Submission

DATE FILED: 1/31/2025

BACKGROUND:

On **1/31/2025**, TETCO submitted a tariff filing, pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, to reflect a negotiated rate transaction that it has entered with Approved Energy II LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is February 1, 2025.

ACTIVITIES:

2/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-438-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Gas Tariff Revision Submission

DATE FILED: 1/31/2025

BACKGROUND:

On **1/31/2025**, Transco submitted a revision to Part II, Section 7.5 of its Gas Tariff in order to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP, under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The proposed effective date is February 1, 2025.

ACTIVITIES:

2/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-437-000
Eastern Gas Transmission and Storage("EGTS")
Tariff Record Revision Submission

DATE FILED: 1/31/2025

BACKGROUND:

On **1/31/2025**, EGTS submitted revisions to Tariff Record No. 40.38 in order to comply with the changes set forth in the Commission's Order No. 587-AA. The proposed effective date is August 1, 2025.

ACTIVITIES:

2/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-499-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision Submission

DATE FILED: 2/3/2025

BACKGROUND:

On **2/3/2025**, Transco submitted a revision to Part IV, Section 35 of the General Terms and Conditions of its Gas Tariff to comply with FERC Order No. 587-AA, issued November 22, 2024. The proposed effective date is August 1, 2025.

ACTIVITIES:

2/18/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-580-000

Eastern Gas Transmission and Storage("EGTS")

Revised Tariff Record Submission

DATE FILED: 2/21/2025

BACKGROUND:

On **2/21/2025**, pursuant to Section 16 of the General Terms and Conditions of its Gas Tariff, EGTS submitted revised tariff records to update its effective Fuel Retention Percentages. The proposed effective date is April 1, 2025.

ACTIVITIES:

3/4/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-579-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Filing Submission – Filing to Reflect the Inclusion of a Non-Conforming, Negotiated Rate Service Agreement

DATE FILED: 2/20/2025

BACKGROUND:

On **2/20/2025**, Transco submitted a filing to reflect the inclusion of a non-conforming, negotiated rate service agreement, under Rate Schedule FT, with EOG Resources, Inc. in its Gas Tariff. The proposed effective date is April 1, 2025.

ACTIVITIES:

3/4/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-568-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Submission of Revision of Gas Tariff

DATE FILED: 2/17/2025

BACKGROUND:

On **2/17/2025**, Transco submitted a revision to Part IV, Section 19.6 of its Gas Tariff (“Tariff”) in order to update its Zone 5 Delivery Point Entitlements in accordance with Section 19.1(f) of the General Terms and Conditions of its Tariff. The proposed effective date is March 20, 2025.

ACTIVITIES:

3/3/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-639-000

Texas Eastern Transmission, LP ("TETCO")

Negotiated Rate Transaction Filing Submission

DATE FILED: 2/28/2025

BACKGROUND:

On **2/28/2025**, TETCO submitted a filing, pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, in order to reflect negotiated rate transactions that it has entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is March 1, 2025.

ACTIVITIES:

3/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-615-000

Texas Eastern Transmission, LP ("TETCO")

Gas Tariff Filing

DATE FILED: 2/27/2025

BACKGROUND:

On **2/27/2025**, TETCO submitted a filing, pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, in order to reflect a negotiated rate transaction that it has entered into with EQT Energy, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is March 1, 2025.

ACTIVITIES:

3/10/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-585-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 2/24/2025

BACKGROUND:

On **2/24/2025** . Transco submitted a tariff filing to reflect the inclusion of a non-conforming service agreement, under Rate Schedule FT, with Southern Company Services, Inc. (Contract No. 9295588). The proposed effective date is the in-service date of Transco's Southeast Energy Connector Project, which is anticipated to be as early as April 1, 2025

ACTIVITIES:

3/10/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-646
Eastern Gas Transmission and Storage("EGTS")
Revised Tariff Filing

DATE FILED: 2/28/2025

BACKGROUND:

On **2/28/2025**, EGTS filed revised tariff records in order to remove and update previously approved non-conforming service agreements. The proposed effective date is April 1, 2025.

ACTIVITIES:

3/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-649-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing Submission

DATE FILED: 2/28/2025

BACKGROUND:

On **2/28/2025**, EGTS submitted a tariff filing to reflect the addition of a non-conforming service agreement under Rate Schedule FT with Elizabethtown Gas Company. The proposed effective date is April 1, 2025.

ACTIVITIES:

3/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-652-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing Submission

DATE FILED: 2/28/2025

BACKGROUND:

On **2/28/2025**, Transco submitted a tariff filing in order to establish the initial recourse rates for the Southeast Energy Connector. The proposed effective date is April 1, 2025.

ACTIVITIES:

3/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-654-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 2/28/2025

BACKGROUND:

On **2/28/2025**, Transco submitted a tariff filing in order to establish the initial recourse rates for the Texas to Louisiana Energy Pathway Project. The proposed effective date is April 1, 2025.

ACTIVITIES:

3/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-660-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Filing Submission to Provide a Redetermination of its Fuel Retention Percentages

DATE FILED: 2/28/2025

BACKGROUND:

On **2/28/2025**, pursuant to Section 38 of the General Terms and Conditions of its Gas Tariff, Transco submitted a filing to provide a redetermination of its fuel retention percentages applicable to transportation and storage rate schedules based upon its estimate of gas required for operations (“GRO”) for the forthcoming annual period, April 2025 through March 2026, plus the balance accumulated in the Deferred GRO Account at January 31, 2025, the end of the annual deferral period. The proposed effective date is April 1, 2025.

ACTIVITIES:

3/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-667-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Filing to Reflect Net Changes in the Transmission Electric Power ("TEP") Rates

DATE FILED: 2/28/2025

BACKGROUND:

On **2/28/2025**, pursuant to Section 41 of the General Terms and Conditions of its Gas Tariff, Transco submitted a filing to reflect net changes in the Transmission Electric Power ("TEP") rates for the upcoming TEP Annual Period. The proposed effective date is April 1, 2025.

ACTIVITIES:

3/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-691-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Submission of Filing to Remove Summaries of Negotiated Rate Agreements

DATE FILED: 3/4/2025

BACKGROUND:

On **3/4/2025**, pursuant to Part II, Section 13 of its Gas Tariff, Transco submitted a filing to remove Summaries of Negotiated Rate Agreements where the negotiated rates have terminated. The proposed effective date is April 4, 2025.

ACTIVITIES:

3/17/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP25-49-000

Texas Eastern Transmission, LP ("TETCO")

Authorization for Replacement Request

DATE FILED: 1/16/2025

BACKGROUND:

On **1/16/2025**, TETCO submitted a prior notice request for authorization to replace three segments of its existing 30-inch-diameter pipelines (Lines 10, 15, and 25) totaling 2.19 miles and upgrade an existing meter and regulator station (M&R 72672) all located in Wilson County, Tennessee.

ACTIVITIES:

3/28/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-746-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 3/26/2025

BACKGROUND:

On **3/26/2025**, Transco submitted a filing pursuant to Part II, Sections 7.1 and 7.2 of its Gas Tariff in order to track the fuel retention percentage attributable to storage service purchased from Eastern Gas Transmission and Storage, Inc. under its Rate Schedule GSS, which is included in Transco's Rate Schedules GSS and LSS fuel retention percentages. The proposed effective date is April 1, 2025.

ACTIVITIES:

4/7/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-765-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing

DATE FILED: 3/31/2025

BACKGROUND:

On **3/31/2025**, EGTS submitted a tariff filing in order to report new negotiated rate agreements with Citigroup Energy, Inc., Mico, Inc., Sequent Energy Management, LP, Tenaska Gas Storage, LLC, Koch Energy Services, LLC, and ConocoPhillips Company, and remove certain Rate Schedule MCS negotiated rate agreements that have terminated. The proposed effective date is April 1, 2025.

ACTIVITIES:

4/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-791-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 3/31/2025

BACKGROUND:

On **3/31/2025**, Transco submitted a revision to Part II, Section 1.1.39 of its Gas Tariff in order to correct the Receipt & Delivery Zone labels & rates shown under the Daily Reservation Rates on the currently effective tariff record for the Texas to Louisiana Energy Pathway Project Rates. The proposed effective date is May 1, 2025.

ACTIVITIES:

4/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-802-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 4/1/2025

BACKGROUND:

On **4/1/2025**, TETCO submitted a tariff filing, pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, in order to reflect negotiated rate transactions that it has entered into with various customers for firm transportation service under its Rate Schedule FT-1. The proposed effective date is April 1, 2025

ACTIVITIES:

4/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-821-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 4/11/2025

BACKGROUND:

On **4/11/2025**, Transco filed a revision to Part II, Section 12.1 of its Gas Tariff to track the fuel retention percentage changes attributable to the lease by Transco of firm capacity from National Fuel Gas Supply Corporation under the terms of a Capacity Lease Agreement between the parties as part of Transco's Leidy South Project. The proposed effective date is April 1, 2025.

ACTIVITIES:

4/22/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-878-000

Eastern Gas Transmission and Storage("EGTS")

Filing Seeking Commission Approval on Non-Conforming Service Agreement

DATE FILED: 5/1/2025

BACKGROUND:

On **5/1/2025**, EGTS submitted a filing in order to seek Commission approval of a non-conforming service agreement, under Rate Schedule FT, with DTE Energy Trading and to accurately reflect the addition of two non-conforming service agreements that were inadvertently removed from Section 38 of EGTS' Gas Tariff. The proposed effective date is June 1, 2025.

ACTIVITIES:

5/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-843-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Gas Tariff Revision

DATE FILED: 4/28/2025

BACKGROUND:

On **4/28/2025**, Transco submitted a revision to Part IV, Section 1 of its Gas Tariff in order to update its List of Non-Conforming Service Agreements. The proposed effective date is May 29, 2025.

ACTIVITIES:

5/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP25-379-000

Texas Eastern Transmission, LP ("TETCO")

Application Requesting Authorization

DATE FILED: 4/30/2025

BACKGROUND:

On **4/30/2025**, TETCO submitted an application requesting authorization to replace the following pipeline segments: (1) approximately 1.4 miles of 30-inch-diameter of Line 10; (2) approximately 1.4 miles of 30-inch-diameter of Line 15; (3) approximately 1.6 miles of 36-inch diameter of Line 25; and (4) approximately 0.8 mile of 36-inch-diameter of Line 30, located in Greene County, Pennsylvania.

ACTIVITIES:

6/4/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-911-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 5/28/2025

BACKGROUND:

On **5/28/2025**, TETCO submitted a filing, pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, in order to reflect a negotiated rate transaction that it has entered into with Duke Energy Indiana, LLC for firm transportation service under Rate Schedule IT-1.

ACTIVITIES:

6/9/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-941-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 6/2/2025

BACKGROUND:

On **6/2/2025**, TETCO submitted a filing, pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, in order to reflect negotiated rate transactions that it has entered into with various customers for firm transportation service under its Rate Schedule FT-1.

ACTIVITIES:

6/16/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP25-491-000

Texas Eastern Transmission, LP ("TETCO")

Application Requesting Authorization

DATE FILED: 5/15/2025

BACKGROUND:

On **5/15/2025**, TETCO filed an application requesting authorization for its Appalachia to Market III Project, which proposes to (i) take-up approximately 1.95 miles of 24-inch-diameter idled Line 1 pipeline in Adams and York counties, Pennsylvania and relay approximately 2.0 miles of 36-inch-diameter pipeline (Line 1 Pipeline) adjacent to and south of TETCO's existing Line 2 pipeline; (ii) abandon and remove an existing receiver at the western terminus of the Line 1 Pipeline; (iii) construct a new receiver, 36-inch-diameter valve, and 30-inch-diameter crossover at the eastern terminus of the Line 1 Pipeline; (iv) modify its Bedford Compressor Station in Bedford County, Pennsylvania, and install related appurtenances.

ACTIVITIES:

7/17/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-944-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 6/9/2025

BACKGROUND:

On **6/9/2025**, Transco submitted a filing pursuant to Part IV, Section 15 of its Tariff in order to revise Section 15 of the General Terms and Conditions of its Gas Tariff, titled “Refund of Cash-Out Revenue”, by adding Matterhorn Express Pipeline and Pecan Pipeline Company. The proposed effective date is July 10, 2025.

ACTIVITIES:

6/23/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-960-000

Texas Eastern Transmission, LP ("TETCO")

Penalty Disbursement Report

DATE FILED: 6/20/2025

BACKGROUND:

On **6/20/2025**, TETCO filed its penalty disbursement report pursuant to Section 4.3(A)(7) of the General Terms and Conditions of its Gas Tariff.

ACTIVITIES:

7/5/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-964-000

Eastern Gas Transmission and Storage("EGTS")

Gas Tariff

DATE FILED: 6/24/2025

BACKGROUND:

On **6/24/2025**, pursuant to Section 41.C of the General Terms and Conditions of its FERC Gas Tariff, EGTS filed its annual report of overrun/penalty revenue distributions in order to report the annual revenue distribution and billing adjustments resulting from its collection of unauthorized overrun charges and penalty revenues for the twelve-month period ending March 31, 2025.

ACTIVITIES:

7/7/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-982-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 6/30/2025

BACKGROUND:

On **6/30/2025**, TETCO submitted a filing, pursuant to Section 15.1 of the General Terms and Conditions of its Gas Tariff, in order to reflect revised Current Unit Electric Power Cost ("EPC") Changes and one revised EPC Surcharge. The proposed effective date is August 1, 2025.

ACTIVITIES:

7/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-996-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 7/1/2025

BACKGROUND:

On **7/1/2025**, TETCO submitted a filing, pursuant to Section 29 of the General Terms and Conditions of its Gas Tariff, in order to reflect negotiated rate transactions that it has entered into with Aggressive Energy LLC, Robison Energy LLC, and NRG Business Marketing, LLC for firm transportation service under its Rate Schedule FT-1. The proposed effective date is July 1, 2025.

ACTIVITIES:

7/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP25-492-000

Texas Eastern Transmission, LP ("TETCO")

Prior Notice Request

DATE FILED: 5/15/2025

BACKGROUND:

On **5/15/2025**, TETCO filed a prior notice request pursuant to sections 157.205 and 157.208 under the Natural Gas Act and TETCO's blanket certificate issued in Docket No. CP82-535-000, for authorization to replace segments of its existing 30-inch-diameter Lines 10, 15, and 25 pipelines and upgrades to an existing meter and regulator station, in Rutherford County, Tennessee.

ACTIVITIES:

7/28/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene Out of Time to protect its interest in this case

Docket No.RP25-1012-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Record Revision

DATE FILED: 7/23/2025

BACKGROUND:

On **7/23/2025**, TETCO filed a tariff record with revisions to its Statements of Rates of the Tariff to reflect rates for the Appalachia to Market II Project, in the Pennsylvania counties of Lebanon, Indiana, and Huntingdon, that were approved by the Commission on October 23, 2023 in Docket No. CP22-486-000 and to be made effective on August 4, 2025. By a combined notice, the Commission set the intervention date of August 4, 2025 in this case.

ACTIVITIES:

8/4/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP25-1008-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Statement Filing

DATE FILED: 7/22/2025

BACKGROUND:

On **7/22/2025**, Transco filed a Statement of Negotiated Rates under Rate Schedule FT of its FERC Gas Tariff, Fifty Revised Volume No. 1. By a combined notice of filings, the Commission set the intervention date of August 4, 2025 in this case.

ACTIVITIES:

08/04/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1011-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

S-2 Tracking Record

DATE FILED: 7/23/2025

BACKGROUND:

On **7/23/2025**, Transco filed an S-2 tracking record pursuant to Section 4 of the Natural Gas Act and Part 154 of the regulations of the Commission. By a combined notice of filings, the Commission set the intervention date of August 4, 2025 in this case.

ACTIVITIES:

8/4/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1013-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Scheduling Refund Amounts Filing

DATE FILED: 7/24/2025

BACKGROUND:

On **7/24/2025**, Transco filed a schedule of amounts refunded by Eastern Gas Transmission & Storage, Inc. ("EGTS") for services rendered during the period April 1, 2024 through March 31, 2025. This amount represents Transco's refund obligation pursuant to Section 4.1 (d) of Rate Schedule GSS and Section 4.1 (d) of Rate Schedule LSS. Transco received its refund from EGTS under Docket No. RP25-964-000. By a combined notice, the Commission set the intervention date of August 5, 2025 in this case.

ACTIVITIES:

8/5/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1021-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing Revision

DATE FILED: 7/30/2025

BACKGROUND:

On **7/30/2025**, EGTS, pursuant to Section 4 of the Natural Gas Act and Part 154 of the Commission's regulations, filed a tariff update to remove references to negotiated rate agreements which have terminated. By a combined notice, the Commission set the intervention date of August 11, 2025 in this case.

ACTIVITIES:

8/8/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1022-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Update Filing

DATE FILED: 7/1/2024

BACKGROUND:

On **7/30/2025**, EGTS, pursuant to Section 4 of the Natural Gas Act and Section 154.7 of the Commission's regulations, filed a tariff update to remove from Section 11C.1 of the General Terms and Conditions of its Tariff, the provisions addressing EGTS' compliance with the Commission's Standards of Conduct. By a combined notice, the Commission set the intervention date of August 11, 2025 in this case.

ACTIVITIES:

8/8/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1041-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 7/31/2025

BACKGROUND:

On **7/31/2025**, TETCO made a filing under Section 29 of the General Terms and Conditions of its FERC Gas Tariff, Eighth Revised Volume No. 1 to reflect a negotiated rate transaction that it has entered into with Aggressive Energy LLC for firm transportation service. By a combined notice, the Commission set the intervention date of August 12, 2025 in this case.

ACTIVITIES:

8/8/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1055-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Filing

DATE FILED: 8/1/2025

BACKGROUND:

On **8/1/2025**, pursuant to its Eighth Revised Volume No. 1 FERC Gas Tariff and its Filed Agreements Tariff, TETCO submitted a non-conforming agreement for Commission approval. By a combined notice, the Commission set the intervention date of August 13, 2025 in this case.

ACTIVITIES:

8/8/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP25-528-000

Eastern Gas Transmission and Storage("EGTS")

Abbreviated Application Filing

DATE FILED: 08/07/2025

BACKGROUND:

On **8/7/2025**, EGTS, under Section 7(c) of the Natural Gas Act, filed an Abbreviated Application requesting a Certificate of Public Convenience and Necessity to construct, operate, and maintain certain facilities located in Armstrong, Greene, and Westmoreland Counties, Pennsylvania, and Monroe County, Ohio that comprise the Appalachian Reliability Project. On August 7, 2025, the Commission issued a notice of the EGTS application, setting August 28, 2025 as the date by which all interventions are due.

ACTIVITIES:

8/25/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1065-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Informational Filing

DATE FILED: 8/12/2025

BACKGROUND:

On **8/12/2025**, the Transco made an informational filing regarding the Pine Prairie Energy Center regarding adjusting its daily deliverability from 3,200,000 thousand cubic feet (“Mcf”) per day to 3,000,000 Mcf/day, resulting in a 0.1 percent decrease in market share for the Williams Companies. PGW purchases services from Transco’s Washington Storage at market-based-rates.

ACTIVITIES:

8/27/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP25-530-000

Texas Eastern Transmission, LP ("TETCO")

Authorization Request

DATE FILED: 8/1/2025

BACKGROUND:

On **8/1/2025**, TETCO filed an application under Sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, requesting authorization for its Danville Compressor Station Replacement Project, located in Lincoln County, Kentucky. By notice issued on August 15, 2025, the Commission set the intervention date of September 5, 2025 in this case.

ACTIVITIES:

9/5/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.R525-1110-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing Update

DATE FILED: 8/28/2025

BACKGROUND:

On **8/28/2025**, Transco filed updated tariff records to establish initial recourse rates for the Alabama Georgia Connector Project. The proposed effective date of the tariff records is October 1, 2025.

ACTIVITIES:

9/9/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1137-000

Texas Eastern Transmission, LP ("TETCO")

Statements of Negotiated Rates

DATE FILED: 9/2/2025

BACKGROUND:

On **9/2/2025**, TETCO filed statements of negotiated rates under Section 4 of the Natural Gas Act and Part 154.204 of the Commission's regulations, to reflect negotiated rate transactions it has entered into with customers for firm transmission service under TETCO's rate schedule FT-1. TETCO entered into the negotiated rate agreements to reflect releasing customers' negotiated usage and fuel rates that were passed through to replacement customers pursuant to the provisions of Section 29.5(C) of the TETCO Tariff General Terms and Conditions. TETCO's filing indicates the statements of negotiated rates are to be effective September 1, 2025.

ACTIVITIES:

9/15/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP25-537-000

Texas Eastern Transmission, LP ("TETCO")

Abbreviated Application to Abandon Filing

DATE FILED: 8/13/2025

BACKGROUND:

On **8/13/2025**, pursuant to Section 7(b) of the Natural Gas Act and Part 157, subpart A of the Commission's regulations, TETCO filed an abbreviated application for approval to abandon four compressor units and related appurtenances at the Donaldson Compressor Station in Hot Spring County, Arkansas. By notice, the Commission established September 17, 2025 as the date by which interventions are to be filed.

ACTIVITIES:

9/17/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP25-524-000

Texas Eastern Transmission, LP ("TETCO")

Blanket Certificate Authority Granted

DATE FILED: 7/18/2025

BACKGROUND:

On **7/18/2025**, pursuant to Section 7(b) of the Natural Gas Act, Sections 157.205 and 157.216 of the Commission's regulations, and the blanket certificate authority granted to TETCO in Docket No. CP82-535-000, TETCO filed a Prior Notice of Blanket Certificate Activity notifying the Commission of TETCO's intent to decommission and abandon an inactive lateral pipeline located in offshore federal waters in the Gulf of America near Louisiana. By notice, the Commission established September 26, 2025 as the date by which interventions are to be filed.

ACTIVITIES:

9/26/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1158-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 9/25/2025

BACKGROUND:

On **9/25/2025**, Transco filed, pursuant to Section 4 of the Natural Gas Act and Part 154 of the Commission's regulations, a negotiated rate service agreement under Rate Schedule FT of its FERC Gas Tariff. The agreement, dated January 16, 2024, is between Transco and Virginia Natural Gas Inc. and is stated to become effective on November 1, 2025, the anticipated date on which both Transco's Commonwealth Energy Connector Project and Columbia Gas Transmission, LLC's Virginia Reliability Project are to be in service.

ACTIVITIES:

10/7/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1162-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 9/29/2025

BACKGROUND:

On **9/29/2025**, pursuant to Part 154.502 of the Commission’s regulations and Sections 15 and 34 of Transco’s General Terms and Conditions FERC Gas Tariff, Transco filed its cash-out report for the annual billing period August 1, 2024 through July 31, 2025 (“Annual Period”) and its report of cash-out refunds for the Annual Period. By a combined notice of filings, the Commission set forth October 14, 2025 as the date by which interventions are to be filed.

ACTIVITIES:

10/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-3-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Revised Tariff

DATE FILED: 10/1/2025

BACKGROUND:

On **10/1/2025**, pursuant to Section 4 of the Natural Gas Act, Part 154 of the Commission’s regulations, and Section 15 (“Refund of Cash-Out Revenues”) of Transco’s General Terms and Conditions Tariff, Transco filed revised tariff records to reflect annual revisions to its Original Under-Recovery Balance (“OUB”) Base Surcharge. Transco proposes the revised OUB Base Surcharge to be effective November 1, 2025.

ACTIVITIES:

10/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-6-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Filing

DATE FILED: 10/1/2025

BACKGROUND:

On **10/1/2025**, pursuant to Section 154.7(a)(1) of the Commission's regulations, Transco filed tariff records to reflect its proposed firm transportation rates for its Commonwealth Energy Connector Project, for which it filed an application for a certificate of public convenience and necessity under Docket No. CP22-502-000 and the Commission approved in Docket Nos. CP22-502-000 and CP22-503-000. Transco proposes the tariff records be made effective November 1, 2025 or such later date as the Commission approves.

ACTIVITIES:

10/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1177-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Revision

DATE FILED: 9/30/2025

BACKGROUND:

On **9/30/2025**, pursuant to Section 4 of the Natural Gas Act, Section 154.7 of the Commission's regulations, and Section 17 of the EGTS FERC Gas Tarff General Terms and Conditions, EGTS filed revised tariff records to update its effective Electric Power Cost Adjustment.

ACTIVITIES:

10/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1178-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Filing

DATE FILED: 9/30/2025

BACKGROUND:

On **9/30/2025**, pursuant to Section 4 of the Natural Gas Act, Section 154.7 of the Commission’s regulations, and Section 15 of the EGTS FERC Gas Tariff General Terms and Conditions (“GT&C”), EGTS filed revised tariff records to update its effective Transportation Cost Rate Adjustment (“TCRA”). In its filing EGTS proposes to adjust its current Account No. 858 base rates to collect its “Current Transportation Costs” in accordance with GT&C Section 15.3 and update its TCRA surcharge rates pursuant to GT&C Sections 15.4 and 15.5.

ACTIVITIES:

10/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1179-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Revision

DATE FILED: 9/30/2025

BACKGROUND:

On **9/30/2025**, pursuant to Section 4 of the Natural Gas Act and the Commission's Section 154.7 regulations, EGTS filed revised tariff records to reflect the removal of a nonconforming service agreement. By a combined notice of filings, the Commission set forth October 14, 2025 as the date by which interventions are to be filed.

ACTIVITIES:

10/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP25-1197-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revision

DATE FILED: 9/30/2025

BACKGROUND:

On **9/30/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed revised tariff records to reflect the removal of certain nonconforming service agreements. By a combined notice of filings, the Commission set forth October 14, 2025 as the date by which interventions are to be filed.

ACTIVITIES:

10/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-5-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revision

DATE FILED: 10/1/2025

BACKGROUND:

On **10/1/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed revised tariff records to reflect negotiated rate agreements that it has entered into for the periods of October 1, 2025 or November 1, 2025 as applicable for the releases of capacity. TETCO proposes the revised tariff records be made October 1, 2025 or November 1, 2025, as applicable.

ACTIVITIES:

10/14/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP25-546-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Abbreviated Application Filing

DATE FILED: 9/12/2025

BACKGROUND:

On **9/12/2025**, pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's regulations, Transco filed an abbreviated application for a certificate of public convenience and necessity authorizing abandonment of its offshore facilities in the Galveston Area Block 239 and the High Island Area Blocks 154, 179 and 206. Transco requests that the Commission issue a final order authorizing such abandonment by November 11, 2025.

ACTIVITIES:

10/16/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-75-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revision

DATE FILED: 10/22/2025

BACKGROUND:

On **10/22/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed revised tariff records to reflect negotiated rate agreements that it has entered into with EQT Energy, LLC for firm transportation service under its Rate Schedule FT-1. TETCO proposes the revised tariff records be made effective on November 1, 2025.

ACTIVITIES:

11/3/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-77-000

Texas Eastern Transmission, LP ("TETCO")

Penalty Disbursement Report

DATE FILED: 10/23/2025

BACKGROUND:

On **10/23/2025**, , pursuant to Sections 154.501 and 154.502 of the Commission's regulations TETCO filed its penalty disbursement report pursuant to Section 4.3(A)(7) of the General Terms and Conditions of its FERC Gas Tariff. Texas Eastern hereby provides the penalty disbursement report setting forth the total of the penalties collected and the proposed credits for each non-offending customer.

ACTIVITIES:

11/4/2025 - Philadelphia Gas Works ("PGW") filed a protest and request for maximum suspension of PGW.

Docket No.RP26-96-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 10/29/2025

BACKGROUND:

On **10/29/2025**, pursuant to Sections 154.501 and 154.502 of the Commission's regulations, Transco filed its penalty disbursement report pursuant to Section 54 of the General Terms and Conditions of its Fifth Revised Volume No. 1 Tariff. Transco filed its penalty disbursement report setting forth the aggregated penalties collected and the amounts shared with each affected shipper. Transco's filing also included details by customer on the fixed cost contribution and the allocation quantity and proration of overrun penalties, including interest.

ACTIVITIES:

11/10/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene out-of-time to protect its interest in this case

Docket No.RP26-99-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revision

DATE FILED: 10/29/2025

BACKGROUND:

On **10/29/2025**, pursuant to the Stipulation and Agreement filed by TETCO in Docket Nos. RP88-67, et al., and as extended in the Joint Settlement Extension Agreement in Docket Nos. RP17-964, et al., TETCO filed revised tariff sheets reflecting its estimate of Year 9 PCB -Related Costs. TETCO proposes the revised tariff sections listed in Appendix A be made effective on December 1, 2025.

ACTIVITIES:

11/10/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-106-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Revision

DATE FILED: 10/30/2025

BACKGROUND:

On **10/30/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.7 of the Commission's regulations, EGTS filed certain formatting revisions within Sections 34 and 35 of the General Terms and Conditions of its tariff. EGTS proposes that the revised tariff records be made effective on December 1, 2025.

ACTIVITIES:

11/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-131-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revision

DATE FILED: 10/31/2025

BACKGROUND:

On **10/31/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed tariff revisions containing statements of negotiated rates entered into with various customers for firm transportation service under Rate Schedule FT-1. TETCO proposes that the revised tariff records be made effective on November 1, 2025.

ACTIVITIES:

11/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-114-000

Texas Eastern Transmission, LP ("TETCO")

Annual Applicable Shrinkage Adjustment and Interruptible Revenue Reconciliation Report

DATE FILED: 10/30/2025

BACKGROUND:

On **10/30/2025**, pursuant to Section 15.6 of the General Terms and Conditions of its tariff, TETCO submitted its annual Applicable Shrinkage Adjustment and its Interruptible Revenue Reconciliation Report. TETCO proposes that the tariff records filed be made effective on December 1, 2025.

ACTIVITIES:

11/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-140-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revisions

DATE FILED: 10/31/2025

BACKGROUND:

On **10/31/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154 of the Commission's regulations, Transco filed tariff revisions containing a negotiated non-conforming rate service agreement with Gunvor USA LLC under Rate Schedule FT of its FERC Gas Tariff. Transco proposes that the revised tariff records be made effective on November 1, 2025.

ACTIVITIES:

11/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-156-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revisions

DATE FILED: 10/31/2025

BACKGROUND:

On **10/31/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed tariff revisions containing statements of negotiated rates with various customers that acquired capacity as a result of releases of capacity for the periods beginning November 1, 2025 through October 31, 2026 by the Consolidated Edison Company of New York, Inc. TETCO proposes that the revised tariff records be made effective on November 1, 2025.

ACTIVITIES:

11/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-155-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revision

DATE FILED: 10/31/2025

BACKGROUND:

On **10/31/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed tariff revisions containing statements of negotiated rates with various customers that acquired capacity as a result of releases of capacity for the period beginning November 1, 2025, through April 30, 2026, by the Brooklyn Union Gas Company d/b/a National Grid, NY. TETCO proposes that the revised tariff records be made effective on November 1, 2025.

ACTIVITIES:

11/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-110-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revision

DATE FILED: 10/30/2025

BACKGROUND:

On **10/30/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed tariff revisions containing statements of negotiated rates with Chesapeake Utilities of Maryland, Inc. TETCO proposes that the revised tariff records be made effective on November 1, 2025.

ACTIVITIES:

11/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-107-000

Eastern Gas Transmission and Storage("EGTS")

Tariff Revision

DATE FILED: 10/30/2025

BACKGROUND:

On **10/30/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.7 of the Commission's regulations, EGTS filed a revised tariff record containing updates to a negotiated rate agreement previously approved by the Commission to reflect name change of customer due to a corporate reorganization of Peoples Natural Gas Company LLC. EGTS proposes that the revised tariff records be made effective on November 1, 2025.

ACTIVITIES:

11/12/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-161-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revisions

DATE FILED: 11/3/2025

BACKGROUND:

On **11/3/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed tariff revisions containing statements of negotiated rates with New Jersey Natural Gas Company. TETCO proposes that the revised tariff records of its FERC Gas Tariff be made effective on November 1, 2025.

ACTIVITIES:

11/17/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-176-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revisions

DATE FILED: 11/3/2025

BACKGROUND:

On **11/3/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed tariff revisions containing statements of negotiated rates with the Tennessee Valley Authority. TETCO proposes that the revised tariff records of its FERC Gas Tariff be made effective on November 1, 2025.

ACTIVITIES:

11/17/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-167-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revision

DATE FILED: 11/3/2025

BACKGROUND:

On **11/3/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed tariff revisions containing statements of negotiated rates with ConocoPhillips Company. TETCO proposes that the revised tariff records of its FERC Gas Tariff be made effective on November 1, 2025.

ACTIVITIES:

11/17/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-181-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revisions

DATE FILED: 11/4/2025

BACKGROUND:

On **11/04/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154 of the Commission's regulations, Transco filed substitute tariff revisions to correct the commodity rates its Rate Schedule FT – Southeast Energy Connector Rates Project as contained in the revisions to its Original Under-Recovery Balance Base Surcharge as filed originally in Docket No. RP26-3-000. TETCO proposes that the revised tariff records be made effective on November 1, 2025.

ACTIVITIES:

11/17/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-182-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revision

DATE FILED: 11/4/2025

BACKGROUND:

On **11/4/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed tariff revisions containing statements of negotiated rates entered into with various customers for firm transportation service under Section 29 of the General Terms and Conditions of its FERC Gas Tariff. TETCO proposes that the revised tariff records be made effective on November 1, 2025.

ACTIVITIES:

11/17/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-183-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revision Filing

DATE FILED: 11/5/2025

BACKGROUND:

On **11/5/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed tariff revisions containing statements of negotiated rates entered into with Emera Energy Services for firm transportation service under TETCO's Rate Schedule FT-1. TETCO proposes that the revised tariff records be made effective on November 1, 2025.

ACTIVITIES:

11/17/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-190-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 11/13/2025

BACKGROUND:

On **11/13/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154 of the Commission's regulations, Transco filed a revised tariff record to reflect the expiry and removal of a rate summary under its negotiated service agreement with Northeast Energy Associates. Transco proposes that the revised tariff records be made effective on November 1, 2025.

ACTIVITIES:

11/25/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-197-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revision

DATE FILED: 11/17/2025

BACKGROUND:

On **11/17/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed tariff revisions containing a non-conforming agreement between TETCO and PSEG Energy Resources & Trade LLC under Rate Schedule FT-1 of the TETCO FERC Gas Tariff as listed in Appendix A. TETCO proposes that the revised tariff record be made effective December 17, 2025.

ACTIVITIES:

12/1/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP26-227-0000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revisions

DATE FILED: 11/21/2025

BACKGROUND:

On **11/21/2025**, pursuant to Section 4 of the Natural Gas Act and Part 154 of the Commission's regulations, Transco filed a revised tariff record to track Rate Schedule S-2 Rates. Transco proposes that the revised tariff record be made effective December 1, 2025.

ACTIVITIES:

12/3/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP26-226-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 11/21/2025

BACKGROUND:

On **11/21/2025**, pursuant to Section 4 of the Natural Gas Act and Part 154 of the Commission's regulations, Transco filed tariff revisions containing a list of several non-conforming service agreements, including with the City of Buford, Georgia, Municipal Gas Authority of Georgia, Oglethorpe Power Corp., Virginia Natural Gas, Inc., Gunvor USA LLC, and Southern Company Services. Transco proposes that the revised tariff records be made effective December 22, 2025.

ACTIVITIES:

12/3/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-251-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision Record

DATE FILED: 11/28/2025

BACKGROUND:

On **11/28/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154 of the Commission's regulations, Transco filed a revised tariff record to reflect a summary of a negotiated firm transportation service agreement with NextEra Energy Marketing, LLC. Transco proposes that the revised tariff records be made effective on December 1, 2025, the effective date of the negotiated rate.

ACTIVITIES:

12/3/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-278-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 12/03/2025

BACKGROUND:

On **12/3/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154 of the Commission's regulations, Transco submitted tariff revisions to track rate changes related to storage service purchased by Transco from Eastern Gas Transmission and Storage under its Rate Schedules GSS and LSS. Transco proposes that the revised tariff records be made effective November 1, 2025.

ACTIVITIES:

12/15/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-270-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Interim Fuel Tracker Filing Submission

DATE FILED: 12/1/2025

BACKGROUND:

On **12/1/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154 of the Commission's regulations, Transco submitted an interim fuel tracker filing. Transco proposes that the revised tariff records be made effective January 1, 2026.

ACTIVITIES:

12/15/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-268-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Buyer List Revision

DATE FILED: 12/1/2025

BACKGROUND:

On **12/1/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154 of the Commission’s regulations, Transco filed a revision to its buyer list contained in Section 8.2 of Rate Schedule WSS-Open Access, “Right to Certain Buyers to Purchase Base Gas” (“Section 8.2”). Section 8.2 identifies specific Buyers. The proposed effective date of the revised tariff record is November 1, 2025.

ACTIVITIES:

12/15/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-271-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revision

DATE FILED: 12/1/2025

BACKGROUND:

On **12/1/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed tariff revisions containing statements of negotiated rates with NRG Business Marketing LLC for firm transportation service under Rate Schedule FT-1. TETCO proposes that the revised tariff records of its FERC Gas Tariff be made effective on December 1, 2025.

ACTIVITIES:

12/15/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP26-24-000

Texas Eastern Transmission, LP ("TETCO")

Abbreviated Application Submission

DATE FILED: 11/13/2025

BACKGROUND:

On **11/13/2025**, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act and Part 157, Subpart A of the Commission's regulations, TETCO submitted an Abbreviated Application for a Certificate of Public Convenience and Necessity and Related Authorizations and Order Approving Abandonment for its proposed Kosciusko Compressor Station Replacement Project.

ACTIVITIES:

12/16/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-284-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Rate Schedule S-2 Tracking Filing Submission

DATE FILED: 12/8/2025

BACKGROUND:

On **12/8/2025**, Transco made a rate schedule S-2 tracking filing pursuant to Section 4 of the Natural Gas Act and Part 154 of the regulations of the Commission. The proposed effective date of the revised tariff record is January 1, 2026.

ACTIVITIES:

12/22/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-296-000

Texas Eastern Transmission, LP ("TETCO")

Tariff Revision

DATE FILED: 12/15/2025

BACKGROUND:

On **12/15/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Commission's regulations, TETCO filed tariff revisions to modify its statements of negotiated rates to reflect various customer name changes. TETCO proposes that the revised tariff records of its FERC Gas Tariff be made effective on January 15, 2026.

ACTIVITIES:

12/22/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-305-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 12/17/2025

BACKGROUND:

On **12/17/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154 of the Commission's regulations, Transco filed tariff revisions to update Delivery Point Entitlements as part of its Alabama Georgia Connector Project. Transco proposes that the revised tariff record be made effective January 17, 2026.

ACTIVITIES:

12/29/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-306-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Notice of Refund

DATE FILED: 12/18/2025

BACKGROUND:

On **12/18/2025**, in accordance with Section 154.502 of the Commission's regulations, Transco filed copies of notices of refunds to its Rate Schedule S-2 customers. The refunds are a result of Transco's receipt of its portion of the penalty disbursement for storage service purchased from Texas Eastern Transmission, LP that is used by Transco to provide service to its customers under Rate Schedule S-2.

ACTIVITIES:

12/30/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.RP26-294-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Tariff Revision

DATE FILED: 12/15/2025

BACKGROUND:

On **12/15/2025**, pursuant to Section 4 of the Natural Gas Act and Section 154 of the Commission's regulations, Transco filed tariff revisions to include a summary of a negotiated rate service agreement with Sequent Energy Management LLC, dated March 25, 2025. Transco proposes that the revised tariff record be made retroactively effective on April 1, 2025.

ACTIVITIES:

12/22/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket No.CP25-502-000

Transcontinental Gas Pipe Line Company, LLC("Transco")

Application Filing to Receive Authorization to Abandon

DATE FILED: 6/4/2025

BACKGROUND:

On **6/4/2025**, Transco filed an application, under section 7(b) of the Natural Gas Act and Part 157 of FERC’s regulations, requesting authorization to abandon the SMI 106 Platform, eight transmission laterals totaling 84.96 miles, and appurtenant facilities located in Eugene Island, South Marsh Island, and Vermilion Blocks, Offshore Louisiana (“South East Louisiana Area Abandonment Project”).

ACTIVITIES:

7/1/2025 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case

Docket R-2026-XXXXXXX

Volume 2

Philadelphia Gas Works
Before The
Pennsylvania Public Utility Commission

**Computation of Annual Purchased Gas Costs
For Twelve Months Ending August 31, 2027**

66 Pa.C.S. § 1307(f)

Information Submitted Pursuant To:

**66 Pa.C.S. §§ 1307(f), 1317, 1318 and
52 Pa. Code § 53.61, et seq.**

January 30, 2026

Philadelphia Gas Works 1307(f) - 2024 Prefiling

Table of Contents

<u>Volume 1</u>	<u>Tab</u>
53.64 (c) (1)	#1
53.64 (c) (3)	#2
53.64 (c) (4)	#3

<u>Volume 2</u>	<u>Tab</u>
53.64 (c) (5)	#4
53.64 (c) (6)	#5
53.64 (c) (7)	#6
53.64 (c) (8)	#7
53.64 (c) (9)	#8
53.64 (c) (10)	#9
53.64 (c) (11)	#10
53.64 (c) (12)	#11
53.64 (c) (13)	#12
53.64 (c) (14)	#13
53.64 (i) (1)	#14
53.65 (1)	#15
53.65 (2)	#16
53.65 (3)	#17
53.65 (4)	#18
53.65 (5)	#19
1317 (a) (1)	#20
1317 (a) (2)	#21
1317 (a) (3)	#22
1317 (a) (4)	#23
1317 (b) (1)	#24
1317 (b) (2)	#25
1317 (b) (3)	#26
1317 (c) (1)	#27
1317 (c) (2)	#28
1317 (d)	#29
1318 (a) (1)	#30
1318 (a) (2)	#31
1318 (a) (3)	#32
1318 (a) (4)	#33
1318 (b) (1)	#34
1318 (b) (2)	#35
1318 (b) (3)	#36
1318 (c)	#37

Tab No. 4

53.64(c)(5)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(5)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (5) A listing and updating, if necessary, of projections of gas supply and demand provided to the Commission for any purpose—see § 59.67 (relating to formats). In addition, provide an accounting of the difference between reported gas supply available and gas supply deliverable—including storage—from the utility to its customers under various circumstances and time periods.

Response:

Please see the attached Annual Resource Planning Report (Forms 1 and 2) filed on March 3, 2025 at Docket No. M-2025-3052804.



Eckert Seamans Cherin & Mellott, LLC
213 Market Street
8th Floor
Harrisburg, PA 17101

TEL 717 237 6000
FAX 717 237 6019
www.eckertseamans.com

Daniel Clearfield
717.237.7173
dclearfield@eckertseamans.com

March 3, 2025

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Keystone Building, 2 North
Harrisburg, PA 17120

RE: Philadelphia Gas Works' ("PGW") Annual Resource Planning Report
Forms 1 & 2; Docket No. M-2025-3052804

Dear Secretary Chiavetta:

On behalf of Philadelphia Gas Works ("PGW") enclosed please find its Annual Resource Planning Report, Forms 1 and 2. Please feel free to contact me if you have any questions.

Sincerely,

A handwritten signature in dark ink that reads "Daniel Clearfield". The signature is written in a cursive, flowing style.

Daniel Clearfield

DC/jls
Enclosures

cc: Certificate of Service w/encs. (via email only)
Paul Diskin, Director, Bureau of Technical Utility Services (pdiskin@pa.gov)
Joseph Sherrick, Bureau of TUS, Policy & Planning/Conservation Supervisor
(josherrick@pa.gov)

CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Annual Resource Planning Report Forms 1 & 2 upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

Via Email

Allison Kaster, Esq.
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120
akaster@pa.gov

NazAarah Sabree
Office of Small Business Advocate
Forum Place
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
ra-sba@pa.gov

Darryl Lawrence, Esq.
Office of Consumer Advocate
Forum Place
555 Walnut Street, 5th Floor
Harrisburg, PA 17101
dlawrence@paoca.org
ra-oca@paoca.org

Charis Mincavage, Esq.
Adeolu Bakare, Esq.
McNees Wallace & Nurick
100 Pine Street
Harrisburg, PA 17101
cmincavage@mcneeslaw.com
abakare@mcneeslaw.com

Jerome D. Mierzwa
Exeter Associates, Inc.
10480 Little Patuxent Parkway
Columbia, MD 21044
jmierzwa@exeterassociates.com

Robert Knecht
Industrial Economics, Incorporated
2067 Massachusetts Ave.
Cambridge, MA 02140
rdk@indecon.com



Date: March 3, 2025

Daniel Clearfield, Esquire

ANNUAL RESOURCE PLANNING REPORT

Philadelphia Gas Works

Philadelphia, Pennsylvania

March 2025

Forms 1 & 2

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

**Philadelphia Gas Works
800 West Montgomery Avenue
Philadelphia, Pennsylvania 19122**

ANNUAL RESOURCE PLANNING REPORT
MARCH 2025

Forms 1 & 2

**Information Submitted in Compliance with and Pursuant to Title 52
Pennsylvania Code Section 59.81**

PHILADELPHIA GAS WORKS

TABLE OF CONTENTS

<u>EXHIBIT NO.</u>	<u>REGULATION</u>	<u>DESCRIPTION</u>
1	59.81	General
2	59.81	Forms IRP-Gas 1A, and 1B Annual and Peak Day Energy Demand
3	59.81	Forms IRP-Gas 2A, 2B, and 2C Annual and Peak Day Energy Resources, And transmission and storage contracts

Philadelphia Gas Works
Exhibit 1
Sheet 1 of 2

Section 59.81: **General**

Pursuant to Section 59.81 (a), each major jurisdictional gas utility must file an annual resource planning report (ARPR) on or before June 1, 1996 and June 1 of each succeeding year, except Form 1A/2A which filing date is March 1. The report must be submitted to:

Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

One courtesy copy should also be submitted to:

Pennsylvania Public Utility Commission
Bureau of Technical Utility Services
Policy & Planning/Conservation
P.O. Box 3265
Harrisburg, PA 17105-3265

Also submit one (1) copy to the following:

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1921

Office of Small Business Advocate
Suite 202, Commerce Building
300 N. Second Street
Harrisburg, PA 17101

Philadelphia Gas Works
Exhibit 1
Sheet 2 of 2

Be sure to indicate the name and telephone number of at least one individual at the company who is familiar with the filing and will be available to answer any questions the Commission staff may have. You may also wish to list those individuals who are directly involved in the preparation of the various document components.

Information contained in annual resource planning reports must be utility-specific. The report should follow an outline similar to that which is contained herein, with narrative accompanying the required data. Forms may be modified to accommodate wide columns of numbers and enhance readability, but the general format should be used to maintain consistency.

This information is not generally considered confidential. Utilities are obligated to provide complete information. However, we will treat as confidential those portions of the report designated by the utility as proprietary. If a utility's proprietary claim is challenged, the Commission will direct the utility to file a petition for protective order pursuant to 52 PA Code 5.423.

All questions concerning the reporting requirements for Forms IRP Gas 1A through 9 should be addressed to Pennsylvania Public Utility Commission Bureau of Conservation, Economics and Energy Planning.

Response:

Forms 1A, 1B, 2A, 2B, and 2C along with a general discussion of the methodologies, data sources, and assumptions are being submitted to meet the requirements of the March 1 filing.

All questions concerning the ARPR should be directed to Mr. Florian Teme Vice President, Marketing & Gas Planning at 215-684-6463. The following individual is available to answer questions concerning Forms 1 and 2: Mrs. Meriola Gjergo, Director – Gas Planning & Rates at (215) 684-6484.

Section 59.81 **Forms IRP-Gas 1A, and 1B – Annual and Peak Day Demand**

The load growth projections shall reflect the effects of price elasticity, market induced conservation, building and appliance efficiency standards, and the effects of the utility's existing and planned conservation and load management activities.

Response: Please see the attached documentation and forms.

FORM-IRP-GAS-1A: ANNUAL GAS REQUIREMENTS
REPORTING UTILITY: PHILADELPHIA GAS WORKS
(VOLUMES IN MMcf)

	Historical Data		Current Year	Three Year Forecast		
Index Year Actual Year	-2 2022-2023	-1 2023-2024	0 2024-2025	1 2025-2026	2 2026-2027	3 2027-2028
Firm Requirements:						
Retail Residential	27,793	27,655	29,749	27,517	28,159	28,160
Retail Commercial	7,544	7,291	7,412	6,856	6,835	6,829
Retail Industrial	401	388	385	410	408	408
Electric Power Generation	-	-	-	-	-	-
Exchanges with Other Utilities	-	-	-	-	-	-
Unaccounted For Gas	429	683	1,199	688	689	689
Company Use	315	332	324	316	316	316
Other - Prior Period Adjustment	-	-	-	-	-	-
Subtotal Firm	36,483	36,349	39,069	35,787	36,407	36,402
Interruptible Requirements:						
Retail	893	466	581	450	450	450
Electric Power Generation	-	-	-	-	-	-
Company's Own Plant	48	47	90	105	105	106
Unaccounted For Gas	13	10	10	10	10	10
Subtotal Interruptible	954	523	682	566	566	566
SUBTOTAL FIRM AND INTERRUPTIBLE	37,436	36,872	39,750	36,352	36,973	36,968
Transportation:						
Firm Residential	1,868	1,987	2,225	2,248	2,299	2,345
Firm Commercial	3,933	4,143	4,717	4,694	4,715	4,736
Firm Industrial	407	375	397	390	391	391
Interruptible Residential	-	-	-	-	-	-
Interruptible Commercial	6,473	6,439	6,304	6,260	6,260	6,260
Interruptible Industrial	4,644	4,491	4,467	4,376	4,376	4,376
Other - Non-Utility Power Producers	14,006	14,028	13,985	13,989	13,989	13,989
Subtotal Transportation	31,331	31,462	32,096	31,957	32,030	32,098
TOTAL GAS REQUIREMENTS	68,767	68,334	71,846	68,309	69,003	69,065
Increase (Decrease)	-	(433)	3,512	(3,698)	141	62
Percent Change (%)	0.00%	-0.63%	5.14%	-5.14%	0.20%	0.09%

**FORM-IRP-GAS-1B:PEAK DAY REQUIREMENTS
REPORTING UTILITY: PHILADELPHIA GAS WORKS
(VOLUMES IN MMcf)**

Index Year Actual Year	Historical Data		Current Year ⁽²⁾	Three Year Forecast ⁽¹⁾		
	-2 2022-2023	-1 2023-2024	0 2024-2025	1 2025-2026	2 2026-2027	3 2027-2028
Firm Requirements:						
Retail Residential	336	280	349	380	382	382
Retail Commercial	91	74	86	93	93	93
Retail Industrial	5	4	4	6	6	6
Electric Power Generation	-	-	-	-	-	-
Exchanges with Other Utilities	-	-	-	-	-	-
Unaccounted For Gas	5	7	14	9	9	9
Company Use	4	3	4	4	4	4
Other	-	-	-	-	-	-
Subtotal Firm	442	367	458	492	494	493
Interruptible Requirements:						
Retail	1.5	1.4	1.4	1.3	1.3	1.3
Electric Power Generation	-	-	-	-	-	-
Company's Own Plant	0.3	0.3	0.6	0.6	0.6	0.6
Unaccounted For Gas	0.0	0.0	0.0	0.0	0.0	0.0
Subtotal Interruptible	1.8	1.8	2.0	1.9	1.9	1.9
SUBTOTAL FIRM AND INTERRUPTIBLE	443	369	460	494	495	495
Transportation:						
Firm Residential	15	18	29	32	33	33
Firm Commercial	31	31	53	57	57	57
Firm Industrial	3	3	4	4	4	4
Interruptible Residential	-	-	-	-	-	-
Interruptible Commercial	43	42	-	-	-	-
Interruptible Industrial	13	14	-	-	-	-
Other - Non-Utility Power Producers	43	53	-	-	-	-
Subtotal Transportation	148	161	85	93	94	95
TOTAL GAS REQUIREMENTS	592	530	545	587	589	590
Increase (Decrease)	-	(62)	15	42	2	1
Percent Change (%)	0.0%	-10.5%	2.8%	7.7%	0.4%	0.1%

(1) Peak Day is forecasted at a 2 degree temperature.

(2) Current Year Peak Day is forecasted at a 5 degree temperature.

Section 59.81

**Forms IRP-Gas 2A, 2B and 2C - Annual and Peak Day Energy
Resources, Transmission and Storage Contracts**

The forecast of energy sources shall indicate sources of all presently available and new supplies which the utility estimates will become available, displayed by component parts.

Response:

Please see the attached documentation and forms.

FORM-IRP-GAS-2A: ANNUAL/PEAK SUPPLY
TABLE 1: ANNUAL/PEAK SUPPLY
REPORTING UTILITY: PHILADELPHIA GAS WORKS
(Volumes in MMcf)

Index Year Actual Year	Historical Data				Current Year (2)		Three Year Forecast (1)					
	-2 2022-2023		-1 2023-2024		0 2024-2025		1 2025-2026		2 2026-2027		3 2027-2028	
	<u>Annual</u>	<u>Peak</u>	<u>Annual</u>	<u>Peak</u>	<u>Annual</u>	<u>Peak</u>	<u>Annual</u>	<u>Peak</u>	<u>Annual</u>	<u>Peak</u>	<u>Annual</u>	<u>Peak</u>
Gas Supply for Sales Service												
Spot Purchases	38,421	65	37,962	101	40,437	235	37,218	263	37,862	232	37,814	232
Storage Withdrawals	8,692	158	8,448	151	10,351	188	12,758	161	13,856	191	13,730	191
LNG Withdrawal	1,610	221	1,565	117	2,352	95	1,093	138	1,100	141	1,106	141
LNG Purchases	-	-	-	-	-	-	-	-	-	-	-	-
Exchanges with other LDCs	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-
Total Gas Supply	48,723	443	47,976	369	53,140	519	51,070	562	52,819	564	52,650	564
Total Transportation Services	31,331	148	31,462	161	32,096	34	31,957	33	32,030	34	32,098	34
TOTAL GAS SUPPLY AND TRANSPORTATION SERVICE	80,054	592	79,438	530	85,236	552	83,026	596	84,849	598	84,748	598
Deductions												
Pipeline: TRANS FUEL	535	-	570	-	560	5	454	5	449	5	451	5
Storage: INJ, INJ FUEL, WITHDRAW FUEL, TRANS FUEL	8,763	-	9,183	-	11,631	1	13,114	1	14,247	1	14,115	1
LNG: LIQUE, INJ FUEL, TRANS FUEL	1,989	-	1,352	-	1,199	1	1,149	2	1,149	2	1,117	2
Sales to other LDC's	-	-	-	-	-	-	-	-	-	-	-	-
Total Deductions	11,287	-	11,104	-	13,390	7	14,717	9	15,846	9	15,683	9
NET GAS SUPPLY	68,767	592	68,334	530	71,846	545	68,309	587	69,003	589	69,065	590
BTU	1,034		1,036		1,036		1,036		1,036		1,036	

(1) Peak Day is forecasted at a 2 degree temperature.

(2) Current Year Peak Day is forecasted at a 5 degree temperature.

**FORM-IRP-GAS-2B: NATURAL GAS TRANSPORTATION
REPORTING UTILITY: PHILADELPHIA GAS WORKS
(volumes in MMcf)**

Index Year Actual year	Historical Data				Current Year		Three Year Forecast					
	-2 2022-2023		-1 2023-2024		0 2024-2025		1 2025-2026		2 2026-2027		3 2027-2028	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
<u>City Gate Transportation Contracts:</u>												
Transcontinental Transmission Corp.	3,988	60	3,980	59	3,980	59	3,980	59	3,980	59	3,980	59
Texas Eastern Transmission Corp.	2,250	43	2,258	43	2,259	43	2,258	43	2,258	43	2,258	43
Texas Eastern Transmission Corp.	444	20	446	20	446	20	446	20	446	20	446	20
Transcontinental Transmission Corp.	444	5	446	5	446	5	446	5	446	5	446	5
Total	7,127	127	7,130	127	7,131	127	7,130	127	7,130	127	7,130	127
<u>Upstream Transportation Contracts:</u>												
Transcontinental Transmission Corp.	58,320	160	58,207	159	58,207	159	58,207	159	58,207	159	58,207	159
Texas Eastern Transmission Corp.	26,475	73	26,424	72	26,424	72	26,424	72	26,424	72	26,424	72
Texas Eastern Transmission Corp.	8,409	23	8,393	23	8,393	23	8,393	23	8,393	23	8,393	23
Texas Eastern Transmission Corp.	2,576	17	2,571	17	6,342	17	6,342	17	6,342	17	6,342	17
Texas Eastern Transmission Corp.	2,576	17	2,571	17	6,342	17	6,342	17	6,342	17	6,342	17
Transcontinental Transmission Corp.	171	2	171	2	171	2	171	2	171	2	171	2
Texas Eastern Transmission Corp.	1,765	5	1,762	5	1,762	5	1,762	5	1,762	5	1,762	5
Total	100,292	297	100,099	297	107,639	297	107,639	297	107,639	297	107,639	297
<u>Storage-Related Transportation Contracts:</u>												
Eastern Gas Transmission and Storage	9,075	25	9,058	25	9,058	25	9,058	25	9,058	25	9,058	25
Eastern Gas Transmission and Storage	2,749	8	2,744	8	2,744	8	2,744	8	2,744	8	2,744	8
Total	11,824	32	11,802	32	11,802	32	11,802	32	11,802	32	11,802	32

Dth to Mcf Conversions: FY22-23 Conversion at 1034 BTU. FY23-24 Conversion at 1036 BTU. Current Year Conversion at 1036 BTU. Three Forecasted Years Conversions at 1036 BTU

FORM-IRP-GAS-2C: NATURAL GAS STORAGE
REPORTING UTILITY: PHILADELPHIA GAS WORKS
(volumes in MMcf)

Index Year Actual year	Historical Data				Current Year		Three Year Forecast					
	-2 2022-2023		-1 2023-2024		0 2024-2025		1 2025-2026		2 2026-2027		3 2027-2028	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
Transcontinental Transmission Corp.	3,988	60	3,980	59	3,980	59	3,980	59	3,980	59	3,980	59
Eastern Gas Transmission and Storage	3,675	32	3,667	32	3,673	32	3,673	32	3,673	32	3,673	32
Transcontinental Transmission Corp.	3,138	33	3,123	33	3,136	33	3,136	33	3,136	33	3,136	33
Texas Eastern Transmission Corp.	2,419	43	2,428	43	2,429	43	2,428	43	2,428	43	2,428	43
Texas Eastern Transmission Corp.	2,250	20	2,258	20	2,259	20	2,258	20	2,258	20	2,258	20
Transcontinental Transmission Corp.	444	5	446	5	446	5	446	5	446	5	446	5
Total	15,913	193	15,902	192	15,923	192	15,921	192	15,921	192	15,921	192

Forecast Dth to Mcf Conversions at 1034 BTU.

	Contract Expiration Date ⁽¹⁾
Transcontinental Transmission Corp.	3/31/2026
Eastern Gas Transmission and Storage	3/31/2029
Transcontinental Transmission Corp.	9/30/2025
Texas Eastern Transmission Corp.	4/30/2030
Texas Eastern Transmission Corp.	4/30/2030
Transcontinental Transmission Corp.	4/15/2026

⁽¹⁾For purposes of this report, contracts that are due to expire are assumed renewed for the forecast years.

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

**PHILADELPHIA GAS WORKS
800 WEST MONTGOMERY AVENUE
PHILADELPHIA, PENNSYLVANIA**

Annual Resource Planning Summary Report

Filed: March 2025

**Information Submitted in Compliance with and Pursuant to Title 52
Pennsylvania Code Sections 59.81-59.84**

PHILADELPHIA GAS WORKS
2025 Annual Resource Planning Summary Report

TABLE OF CONTENTS

INTRODUCTION

SECTION I -- PGW's Overall Approach to Integrated Resource Planning

SECTION II -- Supply Forecasting Methodology and Assumptions

SECTION III -- Demand Forecasting Methodology and Assumptions

SECTION IV -- Design Day Forecasting Methodology and Assumptions

SECTION V -- PGW Corporate Modeling System

Introduction

By Order entered January 11, 1996, the Pennsylvania Public Utility Commission (PUC) adopted final regulations (52 PA Code §§ 59.81 - 59.84) which set forth revised requirements for filing an Annual Resource Planning Report (the Plan). The Plan submitted represents Philadelphia Gas Works' (PGW or the Company) belief that integrated resource planning (IRP) is a workable approach to utility planning.

This plan summary contains historical data and projections for annual, winter and peak day supply to meet projected customer requirements in a least cost manner, while ensuring adequate and reliable service. It is organized into the following five sections:

- I. PGW's Overall Approach to Integrated Resource Planning
- II. Supply Forecasting Methodology and Assumptions
- III. Demand Forecasting Methodology and Assumptions
- IV. Design Day Forecasting Methodology and Assumptions
- V. PGW Corporate Modeling System

I. PGW's Overall Approach to Integrated Resource Planning

PGW Optimization Standard for Purchasing and Utilizing Gas Supplies

As reasonably anticipated PGW intends on meeting its contractual obligations to supply all of its current firm customers in its service territory on the coldest day, throughout the heating season and throughout the year. Projected customer requirements for design day and design winter conditions form the basis for capacity commitments for pipeline supply, storage, and transportation contracting.

Natural gas supplies are purchased under a portfolio approach with PGW intending to secure the lowest overall price consistent with the corporate goals of reliability and security of supply. In addition, consideration is given to maintaining a diversity of sources and types of supply, coupled with contractual and operational flexibility on both a daily and seasonal basis. Short term purchases from spot market sources are utilized to the maximum degree that they are more economical, available, and transportable.

Natural gas supplies are utilized so as to minimize gas costs subject to reliability constraints. Supply contract obligations are honored and prudent Gas Control operational requirements are assumed. Storage gas is drawn down so as to always maintain an inventory level sufficient for the remaining winter in the event that design temperature conditions should occur in the remaining segment of the winter season. Within the above parameters, priority is given to utilizing the most economical sources of supply first within the context of preserving the capability of meeting seasonal and annual demands rather than the momentary daily requirements. All facilities and sources of supply – flowing, storage and LNG – are available to achieve the intended end, namely, minimizing gas costs subject to reliability constraints.

II. Supply Forecasting Methodology and Assumptions

Basic Assumptions

The PGW Gas Supply Policy Committee, comprised of senior corporate management as well as Gas Planning, Gas Control, Gas Supply, and Regulatory departmental management, approved the aforementioned Optimization Standard for Purchasing and Utilizing Gas Supplies (Section I). All natural gas purchases continue to be made in accordance with this standard. Projected sales, revenues and natural gas expenses in this report result from this agreement particularly in the areas of inventory valuation, priorities of gas selection and interruptible supply availability.

Incorporated into PGW's projections are additional implementation steps involved with developing a cohesive gas supply/demand strategy for the near term and the longer range. These include developing a cost relationship comparison for current resources and a review of current contract terms and alternatives for continuing, extending, modifying or eliminating contracts. In order to achieve this while maintaining a balance between economics and security of supply, the Company uses a portfolio strategy approach. This approach incorporates a menu driven selection of services which allows the Company to choose only those specific services necessary to meet its requirements. This is achieved by taking into consideration transportation capacity rights and then sources of supply are contracted to cover the firm transport rights over differing seasonal obligations.

Operating flexibility is sustained by variations in contract stipulations to permit the system to swing on the most economical gas supplies available while maintaining the ability to supply rapidly fluctuating temperature requirements. Storage facilities are substituted wherever opportunity affords to reduce annual expense for flowing 365-day pipeline service without reducing design day and design winter season delivery capability. Direct control of all storage is paramount to permit PGW to minimize winter costs by injecting lower priced purchases and to cycle storage to balance daily take fluctuations to avoid overrun/balancing charges.

PGW's supply strategy incorporates maintaining full current winter day deliverability with regard to transportation capacity but to convert, where possible, to storage rather than winter flowing contracts to enhance financial and operational flexibility. A variety of longer term supply contracts are necessary to support pipeline transportation capacity because reliance upon best effort spot suppliers to fill wintertime supply requirements to meet firm customers' demands has proven to be an unreliable alternative. As a result, longer-term contracts are utilized to support firm transportation capacity. To accomplish this end, the Company purchases winter supply contracts with daily deliverability equal to approximately 37% of the contractual daily transportation entitlements on its two interstate pipelines with direct connections to PGW's service territory. Additionally, these supply contracts match the contractual entitlements of the two pipelines by sourcing supply in a manner consistent with the pipeline's upstream contractual requirements. In this way, PGW not only helps ensure the security of supply by sourcing the gas from geographically diverse supply regions, but this diversity also allows PGW to take advantage of the pricing basis differential inherent in these supply locations.

These contracts all contain the ability to fix the price for upcoming months as well as to allow the pricing to default to an agreed upon market index when there is no market advantage in fixing a price before the month begins. PGW uses this fixed price option in conjunction with its Gas Cost Rate (GCR) filing (the GCR filing includes pricing based upon the NYMEX) by always attempting to buy under the GCR forecasted prices. Through the matching of the duration supply contracts to a seasonal demand, such as the winter operating season, the firm ratepayers benefit from not paying demand charges year-round.

A second component of PGW's supply portfolio, or a volume equal to 27% of pipeline capacity, is purchased gas based on the daily midpoint price published in "Platt's Gas Daily". These contracts allow for daily change in volumetric take. This allows the Company to effectively shut-off higher priced supply, replacing such supply with daily cheaper spot priced gases. Under assumed normal winter conditions, PGW utilizes WSS storage field in a manner similar to third party supply. Specifically, this storage contract does not contain transportation to the PGW city gate. Therefore, these storages must flow within PGW's contractual upstream capacity rights on TGPL.

Delivery from these fields utilizes approximately 8% of the daily TETCO and TGPL capacity rights to the Philadelphia city gates. These storage fields also act as a physical fixed price to counter winter price conditions since the WACOG usually reflects a winter/summer pricing differential. Additionally, PGW purchases 17% of its supply using day purchases as needed and releases eleven percent (11%) of its capacity to its choice suppliers.

PGW's summer purchasing strategy also incorporates a portfolio approach to the purchase of system supply and storage refill. The GCR filing is again used as a yardstick in purchasing supply for both system supply and storage refill. PGW attempts to always purchase a portion of its supply needs below the projected GCR cost estimate with a portion of the portfolio purchased at default, first-of-the-month pricing. These first of the month pricing option contracts, in most instances, allow PGW to evaluate daily spot prices and provide for a turn-off of first-of-the-month index priced supply in favor of the purchase of more advantageous daily spot purchases.

Operating conditions permitting, the Company enters into the FERC approved capacity release market to offset demand charges it pays for its firm transportation and the incremental off-systems sales market when it is economically advantageous for the firm ratepayer. In both instances, these opportunities are sought only when firm customer needs are satisfied.

Additionally, PGW's bundled storages and LNG can be utilized as a substitute for higher price gas supply based on market pricing conditions and the results of PGW's status report.

Effectively, the Gas Supply Group is at all times studying the market for any economic advantage it can bring to the firm ratepayer.

III. Demand Forecasting Methodology and Assumptions **Basic Assumptions**

PGW uses a combination of four basic methods to develop demand projections. They are:

- 1) Historical Data -- data showing long-term demand trends, conservation and utilization patterns by the various classes of customers -- Residential, Commercial, Industrial and Interruptible.
- 2) Customer Survey -- Information as gathered by PGW's Marketing Department and used for annual projections by month and year.
- 3) Relative End Use -- Projections via Marketing methods of customer load sizing by appliance type, maximum input, maximum summer and winter full load hour (FLH) calculations which are used to develop yearly and monthly demand requirements.
- 4) Judgment -- Experienced opinion as applied to the evaluation of the combination of all data to develop the basic demand requirements.

Customer Demand

The total system-wide demand is a function of the projected gas demand per customer and the anticipated number of customers in each class. In determining customer demand, consideration is given to projecting current customer usage, augmented by significant gains or losses in each of numerous homogeneous groups for the period being projected. The Gas Planning Department attempts to determine for each customer class, the level of demand relating to experienced temperatures and the component of demand that is apparently not affected by changes in temperature. Within each class the summer and winter usage patterns are established from historical records. Summer data provides an insight into each class of customers' non-temperature sensitive load requirements, or baseload, which can be expressed in terms of thousands of cubic feet (Mcf) per day, per customer. Similarly, winter data, after removal of the daily baseload level, provides the temperature sensitive load requirements for each class of customer.

This usage primarily reflects space heating but also includes such other temperature sensitive needs as water heating attributable to colder ground water inlet temperatures and similar process variations. This overall heating requirement can be expressed in terms of the cubic feet of gas

utilized per degree of temperature change on a per customer basis for each separate customer classification.

In addition, consideration must be given to the variation of customer utilization patterns for space heating over the year, recognizing the transitional fall start-up of heaters, the deep winter period needs and the tapering off and shut-down which occurs in the spring. These usage patterns taken in conjunction with anticipated customer counts and appropriate temperature patterns form the basis of determining class and total system demands. Due to the inconsistencies of weather and weather forecasting techniques, no attempt is made to predict the specific daily temperatures of the projection period. Instead, PGW has developed a normal monthly temperature pattern by analyzing statistical records of actual temperature patterns over a 20-year period. This pattern reflects 3,860 degree-days annually distributed in a stylized pattern preserving the monthly range of colder to warmer daily temperatures experienced in the January to May period and warmer to colder daily temperatures in the September to December period.

The term "degree days" quantifies the number of degrees of temperature below a base level of 65 degrees Fahrenheit and is used as a tool to measure space heating requirements, i.e. on a day experiencing an average temperature of 40 degrees Fahrenheit, there would be 25 degree days. The annual 3,860 degree days, which are composed of the PGW normal monthly temperature patterns, form the basis of the calculation of the temperature sensitive component of demand. The application of the above described baseload, space heating factors and customer counts, when applied to a calendar based daily temperature pattern, produce a daily calculation of total customer requirements identified as sendout. It should be noted that there is a difference between sendout volume and sales volume. Sendout represents those volumes metered at the city gate to supply customers' requirements while sales are those volumes registered on customer meters. The variation between sendout and sales, after adjustments, is that portion which is lost and unaccounted for in the PGW distribution system.

Sales and sendout differ on a monthly basis in the degree day distribution pattern. For efficiency, meter reading and billing efforts are distributed uniformly over the available number of working days in a month and the majority of PGW customers are divided into 20 individual

groups or cycles containing residential, commercial and industrial accounts within a specific geographic area. When these cycle customers are billed each month they reflect meter reading usage not for the calendar month being billed, but for the number of days and temperature pattern of degree-days experienced during their specific interval between meter readings. For example, assume the month of January contained 900 calendar degree-days. The customers in cycle 10 being billed for the month of January might have had meter readings taken on December 15 and again on January 17. Sales billed and reported in the Company records for these customers would reflect the number of days and degree days between these reading dates rather than the 900 degree days of the month. Similarly, cycle 1 customers that might have had meter readings taken on December 1 and January 2 would reflect principally the month of December temperature experience, whereas, cycle 20 customers with meter readings taken possibly December 28 and January 29 would reflect principally the month of January temperature experience.

An average of the 20 cycles (Average Cycle Degree-Days) is used as the temperature pattern upon which to project the volume of sales in the forecast period. Both projections of sales and sendouts represent the full demand for that period from both firm and interruptible customers.

Methodology Used to Develop Monthly Estimates

A trial domestic factor is developed by classes of customers from sales reported for the summer months in the previous year. This average factor is then utilized in the sendout formula with the customer counts for the months of July, August and September. A comparison between what the formula calculates and the actual experienced for those three months is ascertained and the trial domestic (baseload) factors are finalized to replicate the total sendout experienced.

The finalized domestic factors (DOMs) are then utilized in conjunction with the actual sales and customer counts for the months of December, January and February to determine the average Mcf per degree day for each of the individual months for the remaining temperature sensitive load. The results are weighted by degree-days to give an average value which is utilized as a trial value for the heating factor.

The finalized domestic factor and the trial heating factor developed, as such, are then applied in the sendout calculations together with customer counts for the months of December, January and February (the peak winter heating period) to project an estimated sendout for each of these months. The projected sendout is then compared with the actual sendout experienced. Any variation between the projected and actual is adjusted to force the replication of the actual sendout experience thus resulting in the determination of a finalized heating factor.

To project the number of customers for each individual rate class, each rate class of customers are reviewed and accumulated individually. Current customers are ascertained from the number of billings data available from sales and revenue actually experienced immediately prior to the commencement of a model run. Declines are projected for anticipated losses to electric and other fuels, demolitions and transfers to other rates. Direct transfers from a non-heating to a heating account, as a result of a current customer's conversion to gas heat, moves the domestic load to the new category. Projected additional customers are developed by the Marketing Department where staff dealing with individual classes of customers and having the most direct knowledge of conditions within their expertise, project annual load additions which are translated into customer counts based upon typical customer usage for that individual customer class. The approximate month of turn-on is also developed to permit reflection of the effective portion of the load addition within the fiscal period under study. Interruptible class customers, as well as other large special accounts, are detailed individually incorporating expected gains and losses as direct contact and experience has indicated.

The base revenue projections for both firm and interruptible customer groups are derived as the product of the projected sales volumes and the present tariff rate for each individual customer

class within each group. The GCR revenue projections are derived as the product of the GCR factor and the projected sales volumes to the firm GCR customers.

IV. Design Day and Design Hour Forecasting Methodology and Assumptions

Each year, a six year estimate of Design Day and Design Hour requirements anticipated under design day and design hour operating conditions is prepared to ensure that adequate resources are under contract and to further ensure that PGW can fulfill its supply obligation for its firm customer requirements on a design day and design hour.

The projected demands for design day are developed utilizing previous winter periods data for all weekdays where the temperature average for the day is 32 degrees Fahrenheit or below. The total sendout for these days as recorded under actual conditions and is reduced to firm sendout by removal of the interruptible load. A computer generated linear regression procedure is utilized to develop a sendout model from actual daily sendout and degree days, and the process is repeated in a quadratic regression and a cubic regression procedure. From the predicted sendout in the regression, which are within a reasonable percent of error to the actual sendout, factors are derived to replicate the actual sendout. The factors derived from this are used to determine the current load requirements for a 0 degrees Fahrenheit day and from this data, the load for a -5 degrees Fahrenheit hour is calculated. PGW's Marketing Department's load projections for present and future years are then applied to these requirements to develop design day and design hour present and future load requirements. This is achieved by the addition of the projected marketing load growth on an annual basis (by day) to the derived base-year design day requirements.

V. PGW Corporate Modeling System

General Description

The Corporate Modeling System is a tool used by PGW management to project sales, revenues and expenses, as well as to examine key planning strategies and evaluate their effects on company operations. The system provides the ability to determine the results of alternate plans and scenarios, while at the same time allowing for responses to "what if" type situations quantifying revenue and expenses. The system combines the power of the computer with the experience of management to develop both short and long range projections based upon experienced historical data for sales and sendout volumes, raw material expenses and revenues. The corporate model system is composed of five separate parts. Each part operates independently but requires substantial external data inputs as well as data output results from one or more of the other parts in the system.

Gas Demand Model

The Gas Demand Model is used to forecast total requirements for gas based upon current customer usage experience with adjustments for projected gains and losses. Input data includes domestic and space heating usage factors, customer counts by rate classifications, temperature patterns and results in projections of sales and sendout volumes. Detail and summary reports include sales and sendout by rate classification. This data is then used by the Gas Supply Model.

Gas Supply Model

The Gas Supply Model is used to dispatch the various supply sources in accordance with contract availability limitations. It develops the necessary balance between supply and demand, which reflects plant fuel and storage injection requirements, as well as customer demands by identifying the availability of interruptible load balancing sales. Detail and summary reports include daily and monthly load requirements, the volumes taken from each source by pipeline contract, storage balances, LNG requirements, etc.

This model is also used to determine natural gas and other raw material costs dispatched. The model tracks the various cost components of each contract – the demand, capacity, commodity, injection and withdrawal charges – providing monthly and annual details and summary information including inventory valuations and expenses for supplemental LNG supplies. This data is then used by the Gas Cost Rate Model.

Gas Cost Rate Model

The Gas Cost Rate Model is used to develop the GCR. This model, in conjunction with the Gas Supply Model, ascribes responsibility for the raw material costs to firm rate classes in accordance with PGW's tariff requirements, and compensates for the Interruptible Revenue Credit, interest, gas transportation Supplier Storage Peaking and migration charges and the previous over or under billing of fuel expenses. The GCR is then used by the Revenue Model.

Revenue Model

The Revenue Model is used to project billed revenue by rate classification in accordance with PGW's rate tariffs. It prepares the net billed revenue, GCR revenues, senior citizen discounts, and cycle billing information all detailed by rate classification. The detail and summary reports provided by this model are directed to the accounting and financial departments for inclusion in various financial reviews.

Summary

The Corporate Modeling System allows PGW management to effectively address supply/demand balancing, supply facilities planning, projected sales, cost, revenues, and sendout volumes. Results assist in the development of PGW's annual Operating Budget, setting of the GCR and planning of supply resources.

The model also provides a Status Report for the evaluation of remaining winter period requirements on both normal and design temperature patterns and the extrapolation of the current year based upon the experience to date and an assumption of temperatures anticipated for the remaining period of the year, this latter acting as a guide for both financial cash flow planning and winter operations.

Tab No. 5

53.64(c)(6)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.64(c) Thirty days prior to the filing, of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) as utility seeking recovery of purchased as costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

53.64(c)(6) Each Section 1307 (f) utility shall file with the Commission a statement of its current fuel procurement practices, detailed information concerning, the staffing and expertise of its fuel procurement personnel, a discussion of its methodology for obtaining a least cost and reliable source of as supply, including a discussion of any methodologies, assumptions, models or rules of thumb employed in selecting its gas supply, transportation and storage mix, its loss prevention strategy in the event of fraud, nonperformance or interruption of performance, its participation in capacity release and reallocation programs, the impact, if any, upon least cost fuel procurement by constraints imposed by local transportation end users, interruptible service, balancing, storage and dispatching, options, and its strategy for improving its fuel procurement practices in the future and timetable for implementing these changes.

Response:

I. CURRENT STRATEGY

PGW's current strategy for meeting the system's supply requirements is a portfolio approach. The Company's supply portfolio is split into four categories.

First, the Company enters baseload supply contracts, which account for approximately thirty-eight percent (38%) of PGW's daily firm transportation entitlements on both Enbridge's Texas Eastern and Williams' Transco Gas Pipelines.

The Enbridge and Williams' pipelines are the only interstate pipeline facilities with physical connections to the PGW service territory. These supply contracts also recognize pipeline receipt and delivery rights. By sourcing supply in this manner, PGW not only ensures security of supply from the pipelines, but also can take advantage of varying basis differentiated pricing in the market. These contracts all contain the ability to set the price for upcoming months, or to have the pricing default to an agreed upon market index.

Second, an additional twenty-six percent (26%) is priced at the “gas daily mid-point” for each day of usage. These contracts allow for daily changes in volume. The operational flexibility of these contracts allows the company to increase or decrease gas supply to meet variations in send out requirements.

Third, the company utilizes one (1) pipeline storage services, as an additional source of supply. This storage service does not contain bundled transportation and therefore are moved to the city gates within PGW's firm interstate pipeline capacity. This service represents eleven percent (11%) of supply at a fixed price. The Company will again attempt to release capacity for year periods totaling 33,000 dekatherms as it did last year. If this proves less economic for the ratepayer, the Company will release these capacities for the winter and summer season separately. These capacity releases have twenty-four-hour recall rights. If the need arises, PGW can recall this capacity and use its unbundled storage to fill the TGPL portion 10,000 dekatherms and depend on market-based prices to fill the TETCO portion 23,000 dekatherms. The Company also releases firm capacity to its firm choice suppliers on a monthly basis based upon the suppliers' firm pool size.

Additionally, PGW utilizes bundled storage and LNG to meet operational requirements and to accomplish other cost saving initiatives. Specifically, once design winter sendout requirements are met, the company may utilize bundled storage and LNG inventories to displace higher priced supply based on the current market conditions. PGW uses a portfolio approach to address system supply and storage refill in the traditional non-peak season. The Gas Supply area uses the GCR filing as a template to purchase gas volumes for both system supply and storage refill below the projected cost, when possible. However, some proportion of the supply will always be subject to spot market pricing, either daily or monthly due to the constant need to purchase gas to meet sendout variations that are inherent in a residential firm heating load. PGW seeks to recoup demand charges for its firm transportation through the FERC approved capacity release mechanisms.

The Company also enters the incremental off systems sales market to generate additional revenue when it is economically advantageous to do so. At all times the Company is studying the market for any economic advantage that can be derived in support of the firm ratepayer.

II. OVERVIEW OF GAS SUPPLY SECTION

The Gas Supply Section of Gas Management is comprised of four departments: Gas Supply, Gas Transportation, Gas Accounting and Gas Control. The Gas Supply Section is responsible for ensuring that there is always an adequate supply of natural gas available to meet the requirements of PGW's over 490,000 firm customers. The Gas Supply Section accomplishes this through continuous interaction with various departments within PGW.

The staff of the Gas Supply Section is expected to maintain an in-depth working knowledge of all facets of the natural gas supply markets. The staff members of the four departments are required to maintain a working knowledge of PGW's natural gas contracts and facilities for the purpose of ensuring the safe and efficient operation of the distribution system, in accordance with company procedures, and in compliance with federal, state, and local regulations.

III. ORGANIZATION AND STAFFING

Director of Gas Transportation and Gas Control: This person has a eight-year history working in the Gas Supply area and a five-year history in Gas Processing for PGW. This individual also has a background working in the Oil and Petrochemical industries. This individual has a BS in Chemical Engineering and MBA as well as having a background in natural gas accounting, allocation and confirmation experience under the first stages of FERC Order 636, and its effect on supply portfolio management.

This individual and the staffs of the departments that report to him interact continuously and provide 24/7 coverage in all situations pertaining to the gas supply portfolio and operation of the natural gas facilities. This is done in conjunction with the Gas Supply Committee, as well as everyday meetings with the VP of Technical Operations and SVP of Operations, Supply Chain & Gas Management. The following departments report directly to this individual: Gas Supply, Gas Control, Gas Accounting, and Gas Transportation.

Manager, Gas Supply: This person has more than seven years' experience in the utility industry. This individual also has a background working in the Electric and Hydrogen industries. He holds a B.S. in Energy, Business and Finance from The Pennsylvania State University. He has experience in natural gas purchasing, accounting, and rate management. The Administrator of Gas Acquisition and Rates & Federal Regulatory Affairs Analyst report directly to the manager of gas supply.

Administrator, Gas Acquisition: this person has eleven years of natural gas experience. This person also has experience in Customer and Gas Operations, Marketing, and Field Operations. This individual has an BS in Sport Management with a Marketing minor from York College of Pennsylvania. Reporting to this individual are the natural gas accountants, natural gas transportation coordinators and natural gas analysts.

Manager, Gas Control: This person has over twenty years in the oil & gas area, is responsible for the day-to-day management of the city distribution grid and daily confirmation of each day's gas volumes. He manages the gas control department on a 24/7 basis. The manager has completed the course work for a BS degree and has extensive experience in the Distribution Department's Pressure Control and Network Analysis area.

Tab No. 6

53.64(c)(7)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(7)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (7) A list of off-system sales, including transportation, storage, or capacity releases by the utility at less than the weighted average price of gas, or at less than the original contract cost of transportation, storage, or capacity supplied to the utility for its own customers.

Response:

The attached schedules list off-system sales, capacity release, and asset management for the period of January 1, 2025 to December 31, 2025.

Schedule 1 – reflects all off-system sales margins for the period January 1, 2025 to December 31, 2025.

Schedule 2 – would reflect any off-system sales transactions that were done at less than the weighted average price of gas. The schedule is blank because none of the deals match the criteria.

Schedule 3 – illustrates all capacity release deals.

Schedule 4 – reflects individual capacity release transactions that were done at less than the weighted average cost of capacity.

Schedule 1
Item 53.64(C)(7)

Philadelphia Gas Works
Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.
For the Twelve Months Ending December 31, 2025

Off-System Sales				
MONTH	Total Revenue	Ratepayer Margin	Total Credit	
Jan-25	\$1,813,831	\$1,018,438	\$1,474,352	
Feb-25	\$180,000	\$95,030	\$148,323	
Mar-25	\$0	\$0	\$0	
Apr-25	\$0	\$0	\$0	
May-25	\$0	\$0	\$0	
Jun-25	\$0	\$0	\$0	
Jul-25	\$0	\$0	\$0	
Aug-25	\$0	\$0	\$0	
Sep-25	\$0	\$0	\$0	
Oct-25	\$0	\$0	\$0	
Nov-25	\$0	\$0	\$0	
Dec-25	\$131,375	\$45,402	\$116,241	ESTIMATE

Schedule 2
Item 53.64(C)(7)

Philadelphia Gas Works
Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.
For the Twelve Months Ending December 31, 2025

Off-System Sales (loss)			
MONTH	Total Revenue	Total Cost of Gas	Total Loss
Jan-25	\$0	\$0	\$0
Feb-25	\$0	\$0	\$0
Mar-25	\$0	\$0	\$0
Apr-25	\$0	\$0	\$0
May-25	\$0	\$0	\$0
Jun-25	\$0	\$0	\$0
Jul-25	\$0	\$0	\$0
Aug-25	\$0	\$0	\$0
Sep-25	\$0	\$0	\$0
Oct-25	\$0	\$0	\$0
Nov-25	\$0	\$0	\$0
Dec-25	\$0	\$0	\$0

**Philadelphia Gas Works
Pennsylvania Public Utility Commission**

**Schedule 3
Item 53.64(C)(7)**

For the Twelve Months Ending December 31, 2025

MONTH	Capacity Release			
	Total		Total	
	TGPL		TETCO	Total
	Credits		Credits	Credits
Jan-25	\$ 828,082	\$	914,202	\$ 1,742,284
Feb-25	\$ 744,764	\$	838,518	\$ 1,583,283
Mar-25	\$ 970,807	\$	941,661	\$ 1,912,468
Apr-25	\$ 997,188	\$	794,661	\$ 1,791,850
May-25	\$ 1,108,552	\$	878,194	\$ 1,986,746
Jun-25	\$ 1,423,369	\$	804,057	\$ 2,227,425
Jul-25	\$ 2,175,283	\$	806,717	\$ 2,982,000
Aug-25	\$ 1,724,962	\$	786,991	\$ 2,511,953
Sep-25	\$ 1,470,491	\$	743,238	\$ 2,213,728
Oct-25	\$ 1,388,909	\$	741,254	\$ 2,130,163
Nov-25	\$ 1,183,620	\$	1,492,749	\$ 2,676,369
Dec-25	\$ 1,217,769	\$	1,537,361	\$ 2,755,130
TOTAL	\$ 15,233,796	\$	11,279,603	\$ 26,513,399

Philadelphia Gas Works									Schedule 4
Pennsylvania Public Utility Commission									Page 1 of 12
For the Twelve Months Ending December 31, 2025									Item 53.64(C)(7)
M / YR	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER	
January-25	TETCO	STX - M3	N	94,054	\$ 71,404.33	\$ 0.7592	\$ 71,404.33	UGI Energy	
	TETCO	STX - M3	N	7,006	\$ 5,320.43	\$ 0.7594	\$ 5,320.43	Vista Energy	
	TETCO	STX - M3	N	11,811	\$ 8,964.71	\$ 0.7590	\$ 8,964.71	American Power	
	TETCO	STX - M3	N	10,137	\$ 7,695.28	\$ 0.7591	\$ 7,695.28	Palmco	
	TETCO	STX - M3	N	33,201	\$ 25,203.99	\$ 0.7591	\$ 25,203.99	Sprague	
	TETCO	STX - M3	N	806	\$ 613.39	\$ 0.7610	\$ 613.39	City Power	
	TETCO	STX - M3	N	93	\$ 71.33	\$ 0.7670	\$ 71.33	Enhanced	
	TETCO	STX - M3	N	31	\$ 21.33	\$ 0.6881	\$ 21.33	All Choice	
	TETCO	STX - M3	N	279	\$ 214.03	\$ 0.7671	\$ 214.03	Spring	
	TETCO	STX - M3	N	21,266	\$ 16,146.62	\$ 0.7593	\$ 16,146.62	Residents	
	TETCO	STX - M3	N	558	\$ 420.68	\$ 0.7539	\$ 420.68	South Bay	
	TETCO	STX - M3	N	155	\$ 121.34	\$ 0.7828	\$ 121.34	Alpha Gas	
	TETCO	STX - M3	N	1,395	\$ 1,062.76	\$ 0.7618	\$ 1,062.76	Median Energy	
	TETCO	STX - M3	N	403	\$ 306.70	\$ 0.7610	\$ 306.70	Greenlight	
	TETCO	STX - M3	N	2,232	\$ 1,697.47	\$ 0.7605	\$ 1,697.47	Atlantic Energy	
	TETCO	STX - M3	N	1,085	\$ 827.41	\$ 0.7626	\$ 827.41	Eligo Energy	
	TETCO	STX - M3	N	15,283	\$ 11,603.59	\$ 0.7592	\$ 11,603.59	UET	
	TETCO	STX - M3	N	24,335	\$ 18,478.81	\$ 0.7594	\$ 18,478.81	WGL Energy	
	TETCO	STX - M3	N	2,480	\$ 1,882.82	\$ 0.7592	\$ 1,882.82	Nordic Energy	
	TETCO	STX - M3	N	837	\$ 634.73	\$ 0.7583	\$ 634.73	RPA Energy	
	TETCO	STX - M3	N	310	\$ 235.36	\$ 0.7592	\$ 235.36	Inspire	
	TETCO	STX - M3	N	1,860	\$ 1,412.10	\$ 0.7592	\$ 1,412.10	Riverbend	
	TETCO	STX - M3	N	2,170	\$ 1,647.46	\$ 0.7592	\$ 1,647.46	Santanna	
	TETCO	STX - M3	N	310	\$ 235.36	\$ 0.7592	\$ 235.36	Clearview Electric	
	TETCO	STX - M3	N	1,953	\$ 1,483.45	\$ 0.7596	\$ 1,483.45	Park Power	
	TETCO	STX - M3	N	4,061	\$ 3,080.90	\$ 0.7587	\$ 3,080.90	NRG	
	TETCO	STX - M3	N	1,674	\$ 1,269.43	\$ 0.7583	\$ 1,269.43	NRG	
	TETCO	STX - M3	N	43,896	\$ 33,327.31	\$ 0.7592	\$ 33,327.31	NRG	
	TETCO	STX - M3	N	101,928	\$ 77,380.79	\$ 0.7592	\$ 77,380.79	NRG	
	TETCO	STX - M3	N	1,829	\$ 1,390.79	\$ 0.7604	\$ 1,390.79	Shipley	
	TETCO	STX - M3	N	39,060	\$ 29,654.35	\$ 0.7592	\$ 29,654.35	SFE Energy	
	TETCO	STX - M3	N	1,798	\$ 1,362.12	\$ 0.7576	\$ 1,362.12	Statewise	
	TETCO	STX - M3	N	74,958	\$ 56,905.16	\$ 0.7592	\$ 56,905.16	Constellation	
	TETCO	STX - M3	N	2,604	\$ 1,975.49	\$ 0.7586	\$ 1,975.49	New Wave Energy	
	TETCO	STX - M3	N	6,107	\$ 4,635.71	\$ 0.7591	\$ 4,635.71	Energ	
	TETCO	STX - M3	N	19,530	\$ 14,827.18	\$ 0.7592	\$ 14,827.18	MPower	
	TETCO	STX - M3	N	17,236	\$ 13,087.04	\$ 0.7593	\$ 13,087.04	Spark Energy	
	TETCO	STX - M3	N	93,000	\$ 64,216.50	\$ 0.6905	\$ 64,216.50	Tenaska	
	TETCO	STX - M3	N	486,948	\$ 433,383.72	\$ 0.8900	\$ 433,383.72	Koch Energy	
	TETCO	M2 - M3	N	40,000	\$ -	\$ -	\$ -	Tioga LNG LLC	
	TETCO	M2 - M3	N	20,000	\$ -	\$ -	\$ -	Tioga LNG LLC	
				1,188,679			\$ 914,201.97		
	TRANSCO	2-6	N	62	\$ 34.10	\$ 0.55000	\$ 34.10	Raava Energy	
	TRANSCO	2-6	N	93	\$ 51.15	\$ 0.55000	\$ 51.15	Enhanced	
	TRANSCO	2-6	N	155	\$ 85.56	\$ 0.55200	\$ 85.56	Alpha Gas	
	TRANSCO	2-6	N	310	\$ 170.81	\$ 0.55100	\$ 170.81	Spring	
	TRANSCO	2-6	N	341	\$ 187.86	\$ 0.55091	\$ 187.86	Clearview Electric	
	TRANSCO	2-6	N	341	\$ 187.86	\$ 0.55091	\$ 187.86	Inspire	
	TRANSCO	2-6	N	403	\$ 221.96	\$ 0.55077	\$ 221.96	Greenlight	
	TRANSCO	2-6	N	558	\$ 307.52	\$ 0.55111	\$ 307.52	South Bay	
	TRANSCO	2-6	N	806	\$ 443.92	\$ 0.55077	\$ 443.92	City Power	
	TRANSCO	2-6	N	868	\$ 478.33	\$ 0.55107	\$ 478.33	RPA Energy	
	TRANSCO	2-6	N	1,085	\$ 597.99	\$ 0.55114	\$ 597.99	Eligo Energy	
	TRANSCO	2-6	N	1,395	\$ 768.80	\$ 0.55111	\$ 768.80	Median Energy	
	TRANSCO	2-6	N	1,674	\$ 922.25	\$ 0.55093	\$ 922.25	NRG	
	TRANSCO	2-6	N	1,829	\$ 1,007.81	\$ 0.55102	\$ 1,007.81	Statewise	
	TRANSCO	2-6	N	1,829	\$ 1,007.81	\$ 0.55102	\$ 1,007.81	Shipley	
	TRANSCO	2-6	N	1,860	\$ 1,024.86	\$ 0.55100	\$ 1,024.86	Riverbend	
	TRANSCO	2-6	N	1,953	\$ 1,076.01	\$ 0.55095	\$ 1,076.01	Park Power	
	TRANSCO	2-6	N	2,201	\$ 1,212.72	\$ 0.55099	\$ 1,212.72	Santanna	
	TRANSCO	2-6	N	2,232	\$ 1,229.77	\$ 0.55097	\$ 1,229.77	Atlantic Energy	
	TRANSCO	2-6	N	2,511	\$ 1,383.53	\$ 0.55099	\$ 1,383.53	Nordic Energy	
	TRANSCO	2-6	N	2,604	\$ 1,434.68	\$ 0.55095	\$ 1,434.68	New Wave Energy	
	TRANSCO	2-6	N	4,092	\$ 2,254.63	\$ 0.55098	\$ 2,254.63	NRG	
	TRANSCO	2-6	N	6,107	\$ 3,364.74	\$ 0.55096	\$ 3,364.74	Energ	
	TRANSCO	2-6	N	7,006	\$ 3,860.12	\$ 0.55097	\$ 3,860.12	Vista Energy	
	TRANSCO	2-6	N	10,137	\$ 5,584.96	\$ 0.55095	\$ 5,584.96	Palmco	
	TRANSCO	2-6	N	11,842	\$ 6,524.57	\$ 0.55097	\$ 6,524.57	American Power	
	TRANSCO	2-6	N	15,314	\$ 8,437.58	\$ 0.55097	\$ 8,437.58	UET	
	TRANSCO	2-6	N	17,236	\$ 9,496.23	\$ 0.55095	\$ 9,496.23	Spark Energy	
	TRANSCO	2-6	N	19,530	\$ 10,760.41	\$ 0.55097	\$ 10,760.41	MPower	
	TRANSCO	2-6	N	21,266	\$ 11,716.76	\$ 0.55096	\$ 11,716.76	Residents	
	TRANSCO	2-6	N	24,335	\$ 13,407.81	\$ 0.55097	\$ 13,407.81	WGL Energy	
	TRANSCO	2-6	N	33,232	\$ 18,309.53	\$ 0.55096	\$ 18,309.53	Sprague	
	TRANSCO	2-6	N	39,060	\$ 21,520.51	\$ 0.55096	\$ 21,520.51	SFE Energy	
	TRANSCO	2-6	N	43,927	\$ 24,202.01	\$ 0.55096	\$ 24,202.01	NRG	
	TRANSCO	2-6	N	74,958	\$ 41,298.82	\$ 0.55096	\$ 41,298.82	Constellation	
	TRANSCO	2-6	N	94,085	\$ 51,837.27	\$ 0.55096	\$ 51,837.27	UGI Energy	
	TRANSCO	2-6	N	101,928	\$ 56,158.36	\$ 0.55096	\$ 56,158.36	NRG	
	TRANSCO	1-3	N	310,000	\$ 138,012.00	\$ 0.44520	\$ 138,012.00	Conocophillips	
	TRANSCO	3-6	N	310,000	\$ 387,500.00	\$ 1.25000	\$ 387,500.00	Vitol	
	TRANSCO	3-6	N	2,325,000	\$ -	\$ -	\$ -	Tioga LNG LLC	
	TRANSCO	3-6	N	775,000	\$ -	\$ -	\$ -	Tioga LNG LLC	
				4,269,165			\$ 828,081.61		
Philadelphia Gas Works									Schedule 4
Pennsylvania Public Utility Commission									Page 2 of 12

52 Pa. Code §53.61, et seq.								Item 53.64(C)(7)
For the Twelve Months Ending December 31, 2025								
			RECALL	MONTHLY	TOTAL			
M / YR	PIPELINE	PATH	STATUS	VOLUME DTH	MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
February-25	TETCO	STX - M3	N	40,656	\$ 30,632.45	\$ 0.7535	\$ 30,632.45	NRG
	TETCO	STX - M3	N	91,616	\$ 69,025.22	\$ 0.7534	\$ 69,025.22	NRG
	TETCO	STX - M3	N	6,272	\$ 4,723.93	\$ 0.7532	\$ 4,723.93	Vista Energy
	TETCO	STX - M3	N	21,476	\$ 16,179.15	\$ 0.7534	\$ 16,179.15	WGL Energy
	TETCO	STX - M3	N	1,484	\$ 1,118.68	\$ 0.7538	\$ 1,118.68	NRG
	TETCO	STX - M3	N	10,948	\$ 8,246.15	\$ 0.7532	\$ 8,246.15	American Power
	TETCO	STX - M3	N	952	\$ 715.89	\$ 0.7520	\$ 715.89	Eligo Energy
	TETCO	STX - M3	N	13,132	\$ 9,895.49	\$ 0.7535	\$ 9,895.49	UET
	TETCO	STX - M3	N	1,680	\$ 1,265.69	\$ 0.7534	\$ 1,265.69	Riverbend
	TETCO	STX - M3	N	2,380	\$ 1,796.36	\$ 0.7548	\$ 1,796.36	New Wave Energy
	TETCO	STX - M3	N	32,928	\$ 24,808.95	\$ 0.7534	\$ 24,808.95	SFE Energy
	TETCO	STX - M3	N	1,624	\$ 1,220.86	\$ 0.7518	\$ 1,220.86	Statewise
	TETCO	STX - M3	N	17,836	\$ 13,436.81	\$ 0.7534	\$ 13,436.81	MPower
	TETCO	STX - M3	N	1,876	\$ 1,412.70	\$ 0.7530	\$ 1,412.70	Park Power
	TETCO	STX - M3	N	84,420	\$ 63,604.48	\$ 0.7534	\$ 63,604.48	UGI Energy
	TETCO	STX - M3	N	252	\$ 191.82	\$ 0.7612	\$ 191.82	Spring
	TETCO	STX - M3	N	18,508	\$ 13,941.76	\$ 0.7533	\$ 13,941.76	Residents
	TETCO	STX - M3	N	476	\$ 357.96	\$ 0.7520	\$ 357.96	South Bay
	TETCO	STX - M3	N	140	\$ 108.79	\$ 0.7771	\$ 108.79	Alpha Gas
	TETCO	STX - M3	N	1,204	\$ 907.75	\$ 0.7539	\$ 907.75	Median Energy
	TETCO	STX - M3	N	336	\$ 255.78	\$ 0.7613	\$ 255.78	Greenlight
	TETCO	STX - M3	N	1,960	\$ 1,476.64	\$ 0.7534	\$ 1,476.64	Atlantic Energy
	TETCO	STX - M3	N	3,668	\$ 2,761.45	\$ 0.7528	\$ 2,761.45	NRG
	TETCO	STX - M3	N	756	\$ 568.90	\$ 0.7525	\$ 568.90	RPA Energy
	TETCO	STX - M3	N	30,520	\$ 22,993.47	\$ 0.7534	\$ 22,993.47	Sprague
	TETCO	STX - M3	N	280	\$ 210.95	\$ 0.7534	\$ 210.95	Clearview Electric
	TETCO	STX - M3	N	9,324	\$ 7,025.27	\$ 0.7535	\$ 7,025.27	Palmco
	TETCO	STX - M3	N	728	\$ 549.80	\$ 0.7552	\$ 549.80	City Power
	TETCO	STX - M3	N	64,736	\$ 48,774.10	\$ 0.7534	\$ 48,774.10	Constellation
	TETCO	STX - M3	N	280	\$ 210.95	\$ 0.7534	\$ 210.95	Inspire
	TETCO	STX - M3	N	140	\$ 108.79	\$ 0.7771	\$ 108.79	Enhanced
	TETCO	STX - M3	N	28	\$ 19.12	\$ 0.6829	\$ 19.12	All Choice
	TETCO	STX - M3	N	2,072	\$ 1,559.70	\$ 0.7528	\$ 1,559.70	Santanna
	TETCO	STX - M3	N	2,436	\$ 1,834.61	\$ 0.7531	\$ 1,834.61	Nordic Energy
	TETCO	STX - M3	N	5,488	\$ 4,135.92	\$ 0.7536	\$ 4,135.92	Energio
	TETCO	STX - M3	N	1,652	\$ 1,246.56	\$ 0.7546	\$ 1,246.56	Shipley
	TETCO	STX - M3	N	15,568	\$ 11,730.08	\$ 0.7535	\$ 11,730.08	Spark Energy
	TETCO	WLA - ELA	N	280,000	\$ 20,020.00	\$ 0.0715	\$ 20,020.00	Symmetry Energy
	TETCO	STX - M3	N	84,000	\$ 58,002.00	\$ 0.6905	\$ 58,002.00	Tenaska
	TETCO	STX - M3	N	439,824	\$ 391,443.36	\$ 0.8900	\$ 391,443.36	Koch Energy
				1,293,656			\$ 838,518.34	
	TRANSCO	2-6	N	28	\$ 15.40	\$ 0.55000	\$ 15.40	Raava Energy
	TRANSCO	2-6	N	140	\$ 77.28	\$ 0.55200	\$ 77.28	Alpha Gas
	TRANSCO	2-6	N	168	\$ 92.40	\$ 0.55000	\$ 92.40	Enhanced
	TRANSCO	2-6	N	280	\$ 154.28	\$ 0.55100	\$ 154.28	Spring
	TRANSCO	2-6	N	280	\$ 154.28	\$ 0.55100	\$ 154.28	Clearview Electric
	TRANSCO	2-6	N	280	\$ 154.28	\$ 0.55100	\$ 154.28	Inspire
	TRANSCO	2-6	N	364	\$ 200.48	\$ 0.55077	\$ 200.48	Greenlight
	TRANSCO	2-6	N	504	\$ 277.76	\$ 0.55111	\$ 277.76	South Bay
	TRANSCO	2-6	N	756	\$ 416.64	\$ 0.55111	\$ 416.64	RPA Energy
	TRANSCO	2-6	N	756	\$ 416.64	\$ 0.55111	\$ 416.64	City Power
	TRANSCO	2-6	N	952	\$ 524.44	\$ 0.55088	\$ 524.44	Eligo Energy
	TRANSCO	2-6	N	1,232	\$ 678.72	\$ 0.55091	\$ 678.72	Median Energy
	TRANSCO	2-6	N	1,512	\$ 833.00	\$ 0.55093	\$ 833.00	NRG
	TRANSCO	2-6	N	1,624	\$ 894.88	\$ 0.55103	\$ 894.88	Statewise
	TRANSCO	2-6	N	1,680	\$ 925.68	\$ 0.55100	\$ 925.68	Shipley
	TRANSCO	2-6	N	1,680	\$ 925.68	\$ 0.55100	\$ 925.68	Riverbend
	TRANSCO	2-6	N	1,904	\$ 1,049.16	\$ 0.55103	\$ 1,049.16	Park Power
	TRANSCO	2-6	N	1,960	\$ 1,079.68	\$ 0.55086	\$ 1,079.68	Atlantic Energy
	TRANSCO	2-6	N	2,100	\$ 1,156.96	\$ 0.55093	\$ 1,156.96	Santanna
	TRANSCO	2-6	N	2,380	\$ 1,311.24	\$ 0.55094	\$ 1,311.24	New Wave Energy
	TRANSCO	2-6	N	2,464	\$ 1,357.44	\$ 0.55091	\$ 1,357.44	Nordic Energy
	TRANSCO	2-6	N	3,668	\$ 2,020.76	\$ 0.55092	\$ 2,020.76	NRG
	TRANSCO	2-6	N	5,516	\$ 3,039.12	\$ 0.55096	\$ 3,039.12	Energio
	TRANSCO	2-6	N	6,272	\$ 3,455.76	\$ 0.55098	\$ 3,455.76	Vista Energy
	TRANSCO	2-6	N	9,324	\$ 5,137.16	\$ 0.55096	\$ 5,137.16	Palmco
	TRANSCO	2-6	N	10,948	\$ 6,031.76	\$ 0.55095	\$ 6,031.76	American Power
	TRANSCO	2-6	N	13,132	\$ 7,235.20	\$ 0.55096	\$ 7,235.20	UET
	TRANSCO	2-6	N	15,596	\$ 8,592.64	\$ 0.55095	\$ 8,592.64	Spark Energy
	TRANSCO	2-6	N	17,836	\$ 9,826.88	\$ 0.55096	\$ 9,826.88	MPower
	TRANSCO	2-6	N	18,508	\$ 10,197.04	\$ 0.55095	\$ 10,197.04	Residents
	TRANSCO	2-6	N	21,476	\$ 11,832.52	\$ 0.55096	\$ 11,832.52	WGL Energy
	TRANSCO	2-6	N	30,520	\$ 16,815.12	\$ 0.55095	\$ 16,815.12	Sprague
	TRANSCO	2-6	N	32,928	\$ 18,142.04	\$ 0.55096	\$ 18,142.04	SFE Energy
	TRANSCO	2-6	N	40,656	\$ 22,399.72	\$ 0.55096	\$ 22,399.72	NRG
	TRANSCO	2-6	N	64,736	\$ 35,666.96	\$ 0.55096	\$ 35,666.96	Constellation
	TRANSCO	2-6	N	84,448	\$ 46,527.32	\$ 0.55096	\$ 46,527.32	UGI Energy
	TRANSCO	2-6	N	91,644	\$ 50,492.12	\$ 0.55096	\$ 50,492.12	NRG
	TRANSCO	1-3	N	280,000	\$ 124,656.00	\$ 0.44520	\$ 124,656.00	Conocophillips
	TRANSCO	3-6	N	280,000	\$ 350,000.00	\$ 1.25000	\$ 350,000.00	Vitol
	TRANSCO	3-6	N	2,100,000	\$ -	\$ -	\$ -	Tioga LNG LLC
	TRANSCO	3-6	N	700,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				3,850,252			\$ 744,764.44	
Philadelphia Gas Works								Schedule 4
Pennsylvania Public Utility Commission								Page 3 of 12
52 Pa. Code §53.61, et seq.								Item 53.64(C)(7)
For the Twelve Months Ending December 31, 2025								
				MONTHLY	TOTAL			

M / YR	PIPELINE	PATH	RECALL STATUS	VOLUME DTH	MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
March-25	TETCO	STX - M3	N	1,674	\$ 1,259.71	\$ 0.7525	\$ 1,259.71	NRG
	TETCO	STX - M3	N	45,942	\$ 34,615.17	\$ 0.7535	\$ 34,615.17	NRG
	TETCO	STX - M3	N	100,781	\$ 75,925.22	\$ 0.7534	\$ 75,925.22	NRG
	TETCO	STX - M3	N	2,232	\$ 1,684.49	\$ 0.7547	\$ 1,684.49	Park Power
	TETCO	STX - M3	N	36,115	\$ 27,212.33	\$ 0.7535	\$ 27,212.33	SFE Energy
	TETCO	STX - M3	N	1,767	\$ 1,330.51	\$ 0.7530	\$ 1,330.51	Statewise
	TETCO	STX - M3	N	558	\$ 417.46	\$ 0.7481	\$ 417.46	South Bay
	TETCO	STX - M3	N	155	\$ 120.41	\$ 0.7768	\$ 120.41	Alpha Gas
	TETCO	STX - M3	N	1,023	\$ 771.44	\$ 0.7541	\$ 771.44	Eligo Energy
	TETCO	STX - M3	N	372	\$ 283.18	\$ 0.7612	\$ 283.18	Greenlight
	TETCO	STX - M3	N	2,077	\$ 1,564.07	\$ 0.7530	\$ 1,564.07	Atlantic Energy
	TETCO	STX - M3	N	1,209	\$ 913.04	\$ 0.7552	\$ 913.04	Median Energy
	TETCO	STX - M3	N	2,666	\$ 2,009.99	\$ 0.7539	\$ 2,009.99	New Wave Energy
	TETCO	STX - M3	N	33,883	\$ 25,527.85	\$ 0.7534	\$ 25,527.85	Sprague
	TETCO	STX - M3	N	1,829	\$ 1,380.14	\$ 0.7546	\$ 1,380.14	Riverbend
	TETCO	STX - M3	N	155	\$ 120.41	\$ 0.7768	\$ 120.41	Enhanced
	TETCO	STX - M3	N	21,700	\$ 16,348.56	\$ 0.7534	\$ 16,348.56	Residents
	TETCO	STX - M3	N	310	\$ 233.56	\$ 0.7534	\$ 233.56	Spring
	TETCO	STX - M3	N	20,305	\$ 15,301.23	\$ 0.7536	\$ 15,301.23	MPower
	TETCO	STX - M3	N	899	\$ 679.50	\$ 0.7558	\$ 679.50	City Power
	TETCO	STX - M3	N	4,061	\$ 3,057.33	\$ 0.7529	\$ 3,057.33	NRG
	TETCO	STX - M3	N	279	\$ 212.39	\$ 0.7613	\$ 212.39	Inspire
	TETCO	STX - M3	N	2,883	\$ 2,172.76	\$ 0.7536	\$ 2,172.76	Nordic Energy
	TETCO	STX - M3	N	5,828	\$ 4,387.84	\$ 0.7529	\$ 4,387.84	Energio
	TETCO	STX - M3	N	71,734	\$ 54,042.23	\$ 0.7534	\$ 54,042.23	Constellation
	TETCO	STX - M3	N	806	\$ 608.69	\$ 0.7552	\$ 608.69	RPA Energy
	TETCO	STX - M3	N	17,050	\$ 12,845.32	\$ 0.7534	\$ 12,845.32	Spark Energy
	TETCO	STX - M3	N	6,820	\$ 5,138.12	\$ 0.7534	\$ 5,138.12	Vista Energy
	TETCO	STX - M3	N	12,369	\$ 9,320.88	\$ 0.7536	\$ 9,320.88	American Power
	TETCO	STX - M3	N	94,209	\$ 70,978.31	\$ 0.7534	\$ 70,978.31	UGI Energy
	TETCO	STX - M3	N	10,292	\$ 7,756.80	\$ 0.7537	\$ 7,756.80	Palmco
	TETCO	STX - M3	N	1,798	\$ 1,351.68	\$ 0.7518	\$ 1,351.68	Shipley
	TETCO	STX - M3	N	23,281	\$ 17,537.49	\$ 0.7533	\$ 17,537.49	WGL Energy
	TETCO	STX - M3	N	2,325	\$ 1,755.28	\$ 0.7550	\$ 1,755.28	Santanna
	TETCO	STX - M3	N	372	\$ 283.18	\$ 0.7612	\$ 283.18	Clearview Electric
	TETCO	STX - M3	N	14,291	\$ 10,764.51	\$ 0.7532	\$ 10,764.51	UET
	TETCO	STX - M3	N	62	\$ 49.62	\$ 0.8003	\$ 49.62	All Choice
	TETCO	WLA - ELA	N	310,000	\$ 34,100.00	\$ 0.1100	\$ 34,100.00	Symmetry Energy
	TETCO	STX - M3	N	93,000	\$ 64,216.50	\$ 0.6905	\$ 64,216.50	Tenaska
	TETCO	STX - M3	N	486,948	\$ 433,383.72	\$ 0.8900	\$ 433,383.72	Koch Energy
				1,434,060			\$ 941,660.92	
	TRANSCO	2-6	N	62	\$ 50.53	\$ 0.81500	\$ 50.53	Raava Energy
	TRANSCO	2-6	N	155	\$ 126.79	\$ 0.81800	\$ 126.79	Alpha Gas
	TRANSCO	2-6	N	186	\$ 151.90	\$ 0.81667	\$ 151.90	Enhanced
	TRANSCO	2-6	N	279	\$ 228.16	\$ 0.81778	\$ 228.16	Inspire
	TRANSCO	2-6	N	341	\$ 279.00	\$ 0.81818	\$ 279.00	Spring
	TRANSCO	2-6	N	372	\$ 304.11	\$ 0.81750	\$ 304.11	Greenlight
	TRANSCO	2-6	N	403	\$ 329.53	\$ 0.81769	\$ 329.53	Clearview Electric
	TRANSCO	2-6	N	589	\$ 481.43	\$ 0.81737	\$ 481.43	South Bay
	TRANSCO	2-6	N	806	\$ 659.06	\$ 0.81769	\$ 659.06	RPA Energy
	TRANSCO	2-6	N	930	\$ 760.43	\$ 0.81767	\$ 760.43	City Power
	TRANSCO	2-6	N	1,023	\$ 836.38	\$ 0.81758	\$ 836.38	Eligo Energy
	TRANSCO	2-6	N	1,240	\$ 1,014.01	\$ 0.81775	\$ 1,014.01	Median Energy
	TRANSCO	2-6	N	1,674	\$ 1,368.96	\$ 0.81778	\$ 1,368.96	NRG
	TRANSCO	2-6	N	1,798	\$ 1,470.33	\$ 0.81776	\$ 1,470.33	Statewise
	TRANSCO	2-6	N	1,829	\$ 1,495.75	\$ 0.81780	\$ 1,495.75	Shipley
	TRANSCO	2-6	N	1,860	\$ 1,520.86	\$ 0.81767	\$ 1,520.86	Riverbend
	TRANSCO	2-6	N	2,077	\$ 1,698.18	\$ 0.81761	\$ 1,698.18	Atlantic Energy
	TRANSCO	2-6	N	2,232	\$ 1,825.28	\$ 0.81778	\$ 1,825.28	Park Power
	TRANSCO	2-6	N	2,325	\$ 1,901.23	\$ 0.81773	\$ 1,901.23	Santanna
	TRANSCO	2-6	N	2,666	\$ 2,180.23	\$ 0.81779	\$ 2,180.23	New Wave Energy
	TRANSCO	2-6	N	2,883	\$ 2,357.24	\$ 0.81763	\$ 2,357.24	Nordic Energy
	TRANSCO	2-6	N	4,061	\$ 3,320.72	\$ 0.81771	\$ 3,320.72	NRG
	TRANSCO	2-6	N	5,859	\$ 4,790.74	\$ 0.81767	\$ 4,790.74	Energio
	TRANSCO	2-6	N	6,820	\$ 5,576.59	\$ 0.81768	\$ 5,576.59	Vista Energy
	TRANSCO	2-6	N	10,292	\$ 8,415.88	\$ 0.81771	\$ 8,415.88	Palmco
	TRANSCO	2-6	N	12,369	\$ 10,114.06	\$ 0.81769	\$ 10,114.06	American Power
	TRANSCO	2-6	N	14,322	\$ 11,710.87	\$ 0.81768	\$ 11,710.87	UET
	TRANSCO	2-6	N	17,050	\$ 13,941.63	\$ 0.81769	\$ 13,941.63	Spark Energy
	TRANSCO	2-6	N	20,305	\$ 16,603.29	\$ 0.81769	\$ 16,603.29	MPower
	TRANSCO	2-6	N	21,731	\$ 17,769.51	\$ 0.81770	\$ 17,769.51	Residents
	TRANSCO	2-6	N	23,312	\$ 19,061.90	\$ 0.81769	\$ 19,061.90	WGL Energy
	TRANSCO	2-6	N	33,883	\$ 27,705.63	\$ 0.81769	\$ 27,705.63	Sprague
	TRANSCO	2-6	N	36,146	\$ 29,556.33	\$ 0.81769	\$ 29,556.33	SFE Energy
	TRANSCO	2-6	N	45,973	\$ 37,591.53	\$ 0.81769	\$ 37,591.53	NRG
	TRANSCO	2-6	N	71,734	\$ 58,656.03	\$ 0.81769	\$ 58,656.03	Constellation
	TRANSCO	2-6	N	94,209	\$ 77,033.76	\$ 0.81769	\$ 77,033.76	UGI Energy
	TRANSCO	2-6	N	100,781	\$ 82,407.61	\$ 0.81769	\$ 82,407.61	NRG
	TRANSCO	1-3	N	310,000	\$ 138,012.00	\$ 0.44520	\$ 138,012.00	Conocophillips
	TRANSCO	3-6	N	310,000	\$ 387,500.00	\$ 1.25000	\$ 387,500.00	Vitol
	TRANSCO	3-6	N	2,325,000	\$ -	\$ -	\$ -	Tioga LNG LLC
	TRANSCO	3-6	N	775,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				4,264,577			\$ 970,807.47	
Philadelphia Gas Works								Schedule 4
Pennsylvania Public Utility Commission								Page 4 of 12
52 Pa. Code §53.61, et seq.								Item 53.64(C)(7)
For the Twelve Months Ending December 31, 2025								
M / YR	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
April-25	TETCO	STX - M3	N	97,020	\$ 73,092.49	\$ 0.7534	\$ 73,092.49	NRG
	TETCO	STX - M3	N	49,140	\$ 37,018.77	\$ 0.7533	\$ 37,018.77	NRG

	TETCO	STX - M3	N	36,870	\$ 27,779.61	\$ 0.7534	\$ 27,779.61	Sprague
	TETCO	STX - M3	N	38,310	\$ 28,861.67	\$ 0.7534	\$ 28,861.67	SFE Energy
	TETCO	STX - M3	N	1,920	\$ 1,445.11	\$ 0.7527	\$ 1,445.11	Statewise
	TETCO	STX - M3	N	103,200	\$ 77,749.85	\$ 0.7534	\$ 77,749.85	UGI Energy
	TETCO	STX - M3	N	10,500	\$ 7,910.60	\$ 0.7534	\$ 7,910.60	Palmco
	TETCO	STX - M3	N	1,950	\$ 1,472.66	\$ 0.7552	\$ 1,472.66	Shipley
	TETCO	STX - M3	N	2,220	\$ 1,671.11	\$ 0.7528	\$ 1,671.11	Park Power
	TETCO	STX - M3	N	1,890	\$ 1,424.62	\$ 0.7538	\$ 1,424.62	NRG
	TETCO	STX - M3	N	2,040	\$ 1,534.11	\$ 0.7520	\$ 1,534.11	Riverbend
	TETCO	STX - M3	N	7,080	\$ 5,335.41	\$ 0.7536	\$ 5,335.41	Vista Energy
	TETCO	STX - M3	N	20,730	\$ 15,615.66	\$ 0.7533	\$ 15,615.66	WGL Energy
	TETCO	STX - M3	N	21,570	\$ 16,252.73	\$ 0.7535	\$ 16,252.73	MPower
	TETCO	STX - M3	N	10,800	\$ 8,136.61	\$ 0.7534	\$ 8,136.61	American Power
	TETCO	STX - M3	N	2,100	\$ 1,582.11	\$ 0.7534	\$ 1,582.11	Atlantic Energy
	TETCO	STX - M3	N	570	\$ 431.54	\$ 0.7571	\$ 431.54	South Bay
	TETCO	STX - M3	N	120	\$ 88.99	\$ 0.7416	\$ 88.99	Alpha Gas
	TETCO	STX - M3	N	1,290	\$ 972.58	\$ 0.7539	\$ 972.58	Median Energy
	TETCO	STX - M3	N	390	\$ 294.53	\$ 0.7552	\$ 294.53	Greenlight
	TETCO	STX - M3	N	1,110	\$ 835.55	\$ 0.7527	\$ 835.55	Eligo Energy
	TETCO	STX - M3	N	2,970	\$ 2,239.68	\$ 0.7541	\$ 2,239.68	New Wave Energy
	TETCO	STX - M3	N	840	\$ 630.04	\$ 0.7500	\$ 630.04	RPA Energy
	TETCO	STX - M3	N	4,260	\$ 3,212.25	\$ 0.7540	\$ 3,212.25	NRG
	TETCO	STX - M3	N	180	\$ 137.02	\$ 0.7612	\$ 137.02	Enhanced
	TETCO	STX - M3	N	90	\$ 68.50	\$ 0.7611	\$ 68.50	All Choice
	TETCO	STX - M3	N	330	\$ 246.51	\$ 0.7470	\$ 246.51	Spring
	TETCO	STX - M3	N	25,080	\$ 18,896.43	\$ 0.7534	\$ 18,896.43	Residents
	TETCO	STX - M3	N	18,270	\$ 13,766.55	\$ 0.7535	\$ 13,766.55	Spark Energy
	TETCO	STX - M3	N	76,410	\$ 57,565.83	\$ 0.7534	\$ 57,565.83	Constellation
	TETCO	STX - M3	N	1,200	\$ 904.07	\$ 0.7534	\$ 904.07	Clearview Electric
	TETCO	STX - M3	N	3,150	\$ 2,376.72	\$ 0.7545	\$ 2,376.72	Nordic Energy
	TETCO	STX - M3	N	2,370	\$ 1,787.66	\$ 0.7543	\$ 1,787.66	Santanna
	TETCO	STX - M3	N	5,850	\$ 4,410.88	\$ 0.7540	\$ 4,410.88	Energio
	TETCO	STX - M3	N	960	\$ 726.06	\$ 0.7563	\$ 726.06	City Power
	TETCO	STX - M3	N	13,860	\$ 10,444.80	\$ 0.7536	\$ 10,444.80	UET
	TETCO	STX - M1	N	300,000	\$ 96,000.00	\$ 0.3200	\$ 96,000.00	UET
	TETCO	STX - M3	N	90,000	\$ 27,990.00	\$ 0.3110	\$ 27,990.00	Southwest
	TETCO	STX - M3	N	471,240	\$ 198,392.04	\$ 0.4210	\$ 198,392.04	DTE Energy
	TETCO	WLA - M3	N	540,000	\$ 45,360.00	\$ 0.0840	\$ 45,360.00	Dynegy
				1,967,880			\$ 794,661.35	
	TRANSCO	2-6	N	90	\$ 71.70	\$ 0.79667	\$ 71.70	Raava Energy
	TRANSCO	2-6	N	150	\$ 119.10	\$ 0.79400	\$ 119.10	Alpha Gas
	TRANSCO	2-6	N	180	\$ 142.80	\$ 0.79333	\$ 142.80	Enhanced
	TRANSCO	2-6	N	360	\$ 285.90	\$ 0.79417	\$ 285.90	Spring
	TRANSCO	2-6	N	390	\$ 309.90	\$ 0.79462	\$ 309.90	Greenlight
	TRANSCO	2-6	N	600	\$ 476.70	\$ 0.79450	\$ 476.70	South Bay
	TRANSCO	2-6	N	870	\$ 691.20	\$ 0.79448	\$ 691.20	RPA Energy
	TRANSCO	2-6	N	960	\$ 762.60	\$ 0.79438	\$ 762.60	City Power
	TRANSCO	2-6	N	1,140	\$ 905.70	\$ 0.79447	\$ 905.70	Eligo Energy
	TRANSCO	2-6	N	1,230	\$ 977.10	\$ 0.79439	\$ 977.10	Clearview Electric
	TRANSCO	2-6	N	1,320	\$ 1,048.50	\$ 0.79432	\$ 1,048.50	Median Energy
	TRANSCO	2-6	N	1,890	\$ 1,501.20	\$ 0.79429	\$ 1,501.20	NRG
	TRANSCO	2-6	N	1,950	\$ 1,548.90	\$ 0.79431	\$ 1,548.90	Statewise
	TRANSCO	2-6	N	1,980	\$ 1,572.90	\$ 0.79439	\$ 1,572.90	Shipley
	TRANSCO	2-6	N	2,070	\$ 1,644.30	\$ 0.79435	\$ 1,644.30	Riverbend
	TRANSCO	2-6	N	2,100	\$ 1,668.00	\$ 0.79429	\$ 1,668.00	Atlantic Energy
	TRANSCO	2-6	N	2,220	\$ 1,763.40	\$ 0.79432	\$ 1,763.40	Park Power
	TRANSCO	2-6	N	2,370	\$ 1,882.50	\$ 0.79430	\$ 1,882.50	Santanna
	TRANSCO	2-6	N	3,000	\$ 2,382.90	\$ 0.79430	\$ 2,382.90	New Wave Energy
	TRANSCO	2-6	N	3,150	\$ 2,502.30	\$ 0.79438	\$ 2,502.30	Nordic Energy
	TRANSCO	2-6	N	4,260	\$ 3,384.00	\$ 0.79437	\$ 3,384.00	NRG
	TRANSCO	2-6	N	5,850	\$ 4,646.70	\$ 0.79431	\$ 4,646.70	Energio
	TRANSCO	2-6	N	7,080	\$ 5,624.10	\$ 0.79436	\$ 5,624.10	Vista Energy
	TRANSCO	2-6	N	10,530	\$ 8,364.30	\$ 0.79433	\$ 8,364.30	Palmco
	TRANSCO	2-6	N	10,800	\$ 8,578.80	\$ 0.79433	\$ 8,578.80	American Power
	TRANSCO	2-6	N	13,860	\$ 11,009.40	\$ 0.79433	\$ 11,009.40	UET
	TRANSCO	2-6	N	18,270	\$ 14,512.20	\$ 0.79432	\$ 14,512.20	Spark Energy
	TRANSCO	2-6	N	20,760	\$ 16,490.10	\$ 0.79432	\$ 16,490.10	WGL Energy
	TRANSCO	2-6	N	21,600	\$ 17,157.60	\$ 0.79433	\$ 17,157.60	MPower
	TRANSCO	2-6	N	25,080	\$ 19,921.80	\$ 0.79433	\$ 19,921.80	Residents
	TRANSCO	2-6	N	36,870	\$ 29,286.90	\$ 0.79433	\$ 29,286.90	Sprague
	TRANSCO	2-6	N	38,340	\$ 30,454.50	\$ 0.79433	\$ 30,454.50	SFE Energy
	TRANSCO	2-6	N	49,140	\$ 39,033.30	\$ 0.79433	\$ 39,033.30	NRG
	TRANSCO	2-6	N	76,440	\$ 60,718.50	\$ 0.79433	\$ 60,718.50	Constellation
	TRANSCO	2-6	N	97,050	\$ 77,089.80	\$ 0.79433	\$ 77,089.80	NRG
	TRANSCO	2-6	N	103,230	\$ 81,998.70	\$ 0.79433	\$ 81,998.70	UGI Energy
	TRANSCO	1-3	N	600,000	\$ 546,660.00	\$ 0.91110	\$ 546,660.00	DTE Energy
	TRANSCO	3-6	N	1,800,000	\$ -	\$ -	\$ -	Tenaska
				2,967,180			\$ 997,188.30	
Philadelphia Gas Works								Schedule 4
Pennsylvania Public Utility Commission								Page 5 of 12
52 Pa. Code §53.61, et seq.								Item 53.64(C)(7)
For the Twelve Months Ending December 31, 2025								
				MONTHLY	TOTAL			
M / YR	PIPELINE	PATH	RECALL STATUS	VOLUME DTH	MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
May-25	TETCO	STX - M3	N	94,705	\$ 71,353.45	\$ 0.7534	\$ 71,353.45	NRG
	TETCO	STX - M3	N	38,378	\$ 28,910.68	\$ 0.7533	\$ 28,910.68	Sprague
	TETCO	STX - M3	N	51,305	\$ 38,656.32	\$ 0.7535	\$ 38,656.32	NRG
	TETCO	STX - M3	N	80,631	\$ 60,744.39	\$ 0.7534	\$ 60,744.39	Constellation
	TETCO	STX - M3	N	104,377	\$ 78,635.86	\$ 0.7534	\$ 78,635.86	UGI Energy
	TETCO	STX - M3	N	2,139	\$ 1,613.69	\$ 0.7544	\$ 1,613.69	Riverbend
	TETCO	STX - M3	N	403	\$ 304.35	\$ 0.7552	\$ 304.35	Greenlight
	TETCO	STX - M3	N	2,077	\$ 1,564.07	\$ 0.7530	\$ 1,564.07	Atlantic Energy
	TETCO	STX - M3	N	2,108	\$ 1,585.24	\$ 0.7520	\$ 1,585.24	Park Power
	TETCO	STX - M3	N	7,130	\$ 5,371.67	\$ 0.7534	\$ 5,371.67	Vista Energy

	TETCO	STX - M3	N	3,658	\$ 2,752.96	\$ 0.7526	\$ 2,752.96	Nordic Energy
	TETCO	STX - M3	N	1,984	\$ 1,493.26	\$ 0.7527	\$ 1,493.26	Shipley
	TETCO	STX - M3	N	22,475	\$ 16,936.10	\$ 0.7536	\$ 16,936.10	MPower
	TETCO	STX - M3	N	39,246	\$ 29,569.01	\$ 0.7534	\$ 29,569.01	SFE Energy
	TETCO	STX - M3	N	1,984	\$ 1,493.26	\$ 0.7527	\$ 1,493.26	Statewise
	TETCO	STX - M3	N	10,230	\$ 7,707.18	\$ 0.7534	\$ 7,707.18	Palmco
	TETCO	STX - M3	N	20,553	\$ 15,485.14	\$ 0.7534	\$ 15,485.14	WGL Energy
	TETCO	STX - M3	N	620	\$ 467.10	\$ 0.7534	\$ 467.10	South Bay
	TETCO	STX - M3	N	124	\$ 91.96	\$ 0.7416	\$ 91.96	Alpha Gas
	TETCO	STX - M3	N	1,302	\$ 983.82	\$ 0.7556	\$ 983.82	Median Energy
	TETCO	STX - M3	N	13,733	\$ 10,347.04	\$ 0.7534	\$ 10,347.04	UET
	TETCO	STX - M3	N	1,209	\$ 913.04	\$ 0.7552	\$ 913.04	Eligo Energy
	TETCO	STX - M3	N	11,377	\$ 8,570.59	\$ 0.7533	\$ 8,570.59	American Power
	TETCO	STX - M3	N	1,984	\$ 1,493.26	\$ 0.7527	\$ 1,493.26	NRG
	TETCO	STX - M3	N	3,193	\$ 2,406.31	\$ 0.7536	\$ 2,406.31	New Wave Energy
	TETCO	STX - M3	N	868	\$ 651.02	\$ 0.7500	\$ 651.02	RPA Energy
	TETCO	STX - M3	N	4,309	\$ 3,248.55	\$ 0.7539	\$ 3,248.55	NRG
	TETCO	STX - M3	N	1,209	\$ 913.04	\$ 0.7552	\$ 913.04	Clearview Electric
	TETCO	STX - M3	N	1,054	\$ 792.60	\$ 0.7520	\$ 792.60	City Power
	TETCO	STX - M3	N	24,986	\$ 18,825.66	\$ 0.7534	\$ 18,825.66	Residents
	TETCO	STX - M3	N	248	\$ 183.93	\$ 0.7417	\$ 183.93	Enhanced
	TETCO	STX - M3	N	62	\$ 49.62	\$ 0.8003	\$ 49.62	All Choice
	TETCO	STX - M3	N	372	\$ 283.18	\$ 0.7612	\$ 283.18	Spring
	TETCO	STX - M3	N	5,611	\$ 4,225.10	\$ 0.7530	\$ 4,225.10	Energio
	TETCO	STX - M3	N	19,065	\$ 14,367.02	\$ 0.7536	\$ 14,367.02	Spark Energy
	TETCO	STX - M3	N	2,263	\$ 1,705.65	\$ 0.7537	\$ 1,705.65	Santanna
	TETCO	STX - M3	N	5,363	\$ 4,041.15	\$ 0.7535	\$ 4,041.15	Sprague Energy
	TETCO	STX - M1	N	310,000	\$ 130,200.00	\$ 0.4200	\$ 130,200.00	Koch Energy
	TETCO	STX - M3	N	93,000	\$ 28,923.00	\$ 0.3110	\$ 28,923.00	Southwest
	TETCO	STX - M3	N	486,948	\$ 205,005.11	\$ 0.4210	\$ 205,005.11	DTE Energy
	TETCO	WLA - M3	N	558,000	\$ 46,872.00	\$ 0.0840	\$ 46,872.00	Dynegy
	TETCO	WLA - M3	N	558,000	\$ 28,458.00	\$ 0.0510	\$ 28,458.00	Dynegy
				2,588,283			\$ 878,194.38	
	TRANSCO	2-6	N	62	\$ 49.29	\$ 0.79500	\$ 49.29	Raava Energy
	TRANSCO	2-6	N	155	\$ 123.38	\$ 0.79600	\$ 123.38	Alpha Gas
	TRANSCO	2-6	N	248	\$ 197.47	\$ 0.79625	\$ 197.47	Enhanced
	TRANSCO	2-6	N	372	\$ 296.05	\$ 0.79583	\$ 296.05	Spring
	TRANSCO	2-6	N	403	\$ 320.85	\$ 0.79615	\$ 320.85	Greenlight
	TRANSCO	2-6	N	651	\$ 518.32	\$ 0.79619	\$ 518.32	South Bay
	TRANSCO	2-6	N	868	\$ 690.99	\$ 0.79607	\$ 690.99	RPA Energy
	TRANSCO	2-6	N	1,054	\$ 838.86	\$ 0.79588	\$ 838.86	City Power
	TRANSCO	2-6	N	1,209	\$ 962.24	\$ 0.79590	\$ 962.24	Eligo Energy
	TRANSCO	2-6	N	1,240	\$ 987.04	\$ 0.79600	\$ 987.04	Clearview Electric
	TRANSCO	2-6	N	1,302	\$ 1,036.02	\$ 0.79571	\$ 1,036.02	Median Energy
	TRANSCO	2-6	N	1,984	\$ 1,579.14	\$ 0.79594	\$ 1,579.14	Statewise
	TRANSCO	2-6	N	1,984	\$ 1,579.14	\$ 0.79594	\$ 1,579.14	NRG
	TRANSCO	2-6	N	2,015	\$ 1,603.94	\$ 0.79600	\$ 1,603.94	Shipley
	TRANSCO	2-6	N	2,077	\$ 1,653.23	\$ 0.79597	\$ 1,653.23	Atlantic Energy
	TRANSCO	2-6	N	2,139	\$ 1,702.52	\$ 0.79594	\$ 1,702.52	Park Power
	TRANSCO	2-6	N	2,170	\$ 1,727.01	\$ 0.79586	\$ 1,727.01	Riverbend
	TRANSCO	2-6	N	2,294	\$ 1,825.90	\$ 0.79595	\$ 1,825.90	Santanna
	TRANSCO	2-6	N	3,224	\$ 2,566.18	\$ 0.79596	\$ 2,566.18	New Wave Energy
	TRANSCO	2-6	N	3,658	\$ 2,911.52	\$ 0.79593	\$ 2,911.52	Nordic Energy
	TRANSCO	2-6	N	4,340	\$ 3,454.33	\$ 0.79593	\$ 3,454.33	NRG
	TRANSCO	2-6	N	5,394	\$ 4,293.19	\$ 0.79592	\$ 4,293.19	Sprague Energy
	TRANSCO	2-6	N	5,611	\$ 4,465.86	\$ 0.79591	\$ 4,465.86	Energio
	TRANSCO	2-6	N	7,161	\$ 5,699.66	\$ 0.79593	\$ 5,699.66	Vista Energy
	TRANSCO	2-6	N	10,261	\$ 8,166.95	\$ 0.79592	\$ 8,166.95	Palmco
	TRANSCO	2-6	N	11,377	\$ 9,055.41	\$ 0.79594	\$ 9,055.41	American Power
	TRANSCO	2-6	N	13,733	\$ 10,930.60	\$ 0.79594	\$ 10,930.60	UET
	TRANSCO	2-6	N	19,096	\$ 15,198.99	\$ 0.79593	\$ 15,198.99	Spark Energy
	TRANSCO	2-6	N	20,553	\$ 16,358.70	\$ 0.79593	\$ 16,358.70	WGL Energy
	TRANSCO	2-6	N	22,506	\$ 17,913.66	\$ 0.79595	\$ 17,913.66	MPower
	TRANSCO	2-6	N	25,017	\$ 19,912.23	\$ 0.79595	\$ 19,912.23	Residents
	TRANSCO	2-6	N	38,409	\$ 30,571.27	\$ 0.79594	\$ 30,571.27	Sprague
	TRANSCO	2-6	N	39,246	\$ 31,237.46	\$ 0.79594	\$ 31,237.46	SFE Energy
	TRANSCO	2-6	N	51,305	\$ 40,835.68	\$ 0.79594	\$ 40,835.68	NRG
	TRANSCO	2-6	N	80,631	\$ 64,177.44	\$ 0.79594	\$ 64,177.44	Constellation
	TRANSCO	2-6	N	94,705	\$ 75,379.60	\$ 0.79594	\$ 75,379.60	NRG
	TRANSCO	2-6	N	104,408	\$ 83,102.32	\$ 0.79594	\$ 83,102.32	UGI Energy
	TRANSCO	1-3	N	620,000	\$ 564,882.00	\$ 0.91110	\$ 564,882.00	DTE Energy
	TRANSCO	3-5	N	232,500	\$ 13,950.00	\$ 0.06000	\$ 13,950.00	Colonial Energy
	TRANSCO	3-5	N	232,500	\$ 10,462.50	\$ 0.04500	\$ 10,462.50	EDF
	TRANSCO	3-5	N	310,000	\$ 15,810.00	\$ 0.05100	\$ 15,810.00	UET
	TRANSCO	3-5	N	775,000	\$ 39,525.00	\$ 0.05100	\$ 39,525.00	Freepoint
	TRANSCO	3-6	N	1,860,000	\$ -	\$ -	\$ -	Tenaska
				4,612,862			\$ 1,108,551.94	
Philadelphia Gas Works								Schedule 4
Pennsylvania Public Utility Commission								Page 6 of 12
52 Pa. Code §53.61, et seq.								Item 53.64(C)(7)
For the Twelve Months Ending December 31, 2025								
				MONTHLY	TOTAL			
				VOLUME	MONTHLY	CREDIT	TOTAL	REPLACEMENT
M / YR	PIPELINE	PATH	RECALL STATUS	DTH	CREDIT	DTH	CREDIT	SHIPPER
June-25	TETCO	STX - M3	N	10,560	\$ 7,958.60	\$ 0.7537	\$ 7,958.60	American Power
	TETCO	STX - M3	N	1,170	\$ 883.58	\$ 0.7552	\$ 883.58	Eligo Energy
	TETCO	STX - M3	N	3,150	\$ 2,376.72	\$ 0.7545	\$ 2,376.72	New Wave Energy
	TETCO	STX - M3	N	270	\$ 205.53	\$ 0.7612	\$ 205.53	Clearview Electric
	TETCO	STX - M3	N	10,260	\$ 7,732.59	\$ 0.7537	\$ 7,732.59	Palmco
	TETCO	STX - M3	N	37,620	\$ 28,341.12	\$ 0.7534	\$ 28,341.12	SFE Energy
	TETCO	STX - M3	N	1,890	\$ 1,424.62	\$ 0.7538	\$ 1,424.62	Statewise
	TETCO	STX - M3	N	19,950	\$ 15,033.68	\$ 0.7536	\$ 15,033.68	WGL Energy
	TETCO	STX - M3	N	6,960	\$ 5,246.40	\$ 0.7538	\$ 5,246.40	Vista Energy
	TETCO	STX - M3	N	4,260	\$ 3,212.25	\$ 0.7540	\$ 3,212.25	Nordic Energy
	TETCO	STX - M3	N	1,950	\$ 1,472.66	\$ 0.7552	\$ 1,472.66	Shipley

	TETCO	STX - M3	N	2,100	\$ 1,582.11	\$ 0.7534	\$ 1,582.11	Santanna
	TETCO	STX - M3	N	5,220	\$ 3,931.28	\$ 0.7531	\$ 3,931.28	Sprague Energy
	TETCO	STX - M3	N	750	\$ 568.59	\$ 0.7581	\$ 568.59	Energro
	TETCO	STX - M3	N	1,080	\$ 815.07	\$ 0.7547	\$ 815.07	City Power
	TETCO	STX - M3	N	3,840	\$ 2,890.21	\$ 0.7527	\$ 2,890.21	NRG
	TETCO	STX - M3	N	48,360	\$ 36,436.76	\$ 0.7534	\$ 36,436.76	NRG
	TETCO	STX - M3	N	1,920	\$ 1,445.11	\$ 0.7527	\$ 1,445.11	NRG
	TETCO	STX - M3	N	89,940	\$ 67,757.09	\$ 0.7534	\$ 67,757.09	NRG
	TETCO	STX - M3	N	360	\$ 274.04	\$ 0.7612	\$ 274.04	Spring
	TETCO	STX - M3	N	600	\$ 452.03	\$ 0.7534	\$ 452.03	South Bay
	TETCO	STX - M3	N	22,860	\$ 17,225.31	\$ 0.7535	\$ 17,225.31	Residents
	TETCO	STX - M3	N	240	\$ 178.00	\$ 0.7417	\$ 178.00	Enhanced
	TETCO	STX - M3	N	1,170	\$ 883.58	\$ 0.7552	\$ 883.58	Median Energy
	TETCO	STX - M3	N	360	\$ 274.04	\$ 0.7612	\$ 274.04	Greenlight
	TETCO	STX - M3	N	1,950	\$ 1,472.66	\$ 0.7552	\$ 1,472.66	Atlantic Energy
	TETCO	STX - M3	N	120	\$ 88.99	\$ 0.7416	\$ 88.99	Alpha Gas
	TETCO	STX - M3	N	60	\$ 48.01	\$ 0.8002	\$ 48.01	All Choice
	TETCO	STX - M3	N	2,100	\$ 1,582.11	\$ 0.7534	\$ 1,582.11	Riverbend
	TETCO	STX - M3	N	101,880	\$ 76,756.79	\$ 0.7534	\$ 76,756.79	UGI Energy
	TETCO	STX - M3	N	13,020	\$ 9,807.73	\$ 0.7533	\$ 9,807.73	UET
	TETCO	STX - M3	N	78,390	\$ 59,058.95	\$ 0.7534	\$ 59,058.95	Constellation
	TETCO	STX - M3	N	41,280	\$ 31,101.35	\$ 0.7534	\$ 31,101.35	Sprague
	TETCO	STX - M3	N	1,890	\$ 1,424.62	\$ 0.7538	\$ 1,424.62	Park Power
	TETCO	STX - M3	N	18,090	\$ 13,629.52	\$ 0.7534	\$ 13,629.52	Spark Energy
	TETCO	STX - M3	N	810	\$ 609.54	\$ 0.7525	\$ 609.54	RPA Energy
	TETCO	STX - M3	N	21,630	\$ 16,293.71	\$ 0.7533	\$ 16,293.71	Mpower
	TETCO	STX - M1	N	300,000	\$ 42,000.00	\$ 0.1400	\$ 42,000.00	Koch Energy
	TETCO	STX - M3	N	90,000	\$ 27,990.00	\$ 0.3110	\$ 27,990.00	Southwest
	TETCO	STX - M3	N	471,240	\$ 198,392.04	\$ 0.4210	\$ 198,392.04	DTE Energy
	TETCO	WLA - M3	N	540,000	\$ 45,360.00	\$ 0.0840	\$ 45,360.00	Dynegy
	TETCO	WLA - M3	N	540,000	\$ 69,839.70	\$ 0.1293	\$ 69,839.70	Vitol
				2,499,300			\$ 804,056.69	
	TRANSCO	2-6	N	60	\$ 47.70	\$ 0.79500	\$ 47.70	Raava Energy
	TRANSCO	2-6	N	150	\$ 119.40	\$ 0.79600	\$ 119.40	Alpha Gas
	TRANSCO	2-6	N	240	\$ 191.10	\$ 0.79625	\$ 191.10	Enhanced
	TRANSCO	2-6	N	300	\$ 238.80	\$ 0.79600	\$ 238.80	Clearview Electric
	TRANSCO	2-6	N	360	\$ 286.50	\$ 0.79583	\$ 286.50	Greenlight
	TRANSCO	2-6	N	360	\$ 286.50	\$ 0.79583	\$ 286.50	Spring
	TRANSCO	2-6	N	600	\$ 477.60	\$ 0.79600	\$ 477.60	South Bay
	TRANSCO	2-6	N	750	\$ 597.00	\$ 0.79600	\$ 597.00	Energro
	TRANSCO	2-6	N	840	\$ 668.70	\$ 0.79607	\$ 668.70	RPA Energy
	TRANSCO	2-6	N	1,080	\$ 859.50	\$ 0.79583	\$ 859.50	City Power
	TRANSCO	2-6	N	1,200	\$ 955.20	\$ 0.79600	\$ 955.20	Eligo Energy
	TRANSCO	2-6	N	1,200	\$ 955.20	\$ 0.79600	\$ 955.20	Median Energy
	TRANSCO	2-6	N	1,920	\$ 1,528.20	\$ 0.79594	\$ 1,528.20	Park Power
	TRANSCO	2-6	N	1,920	\$ 1,528.20	\$ 0.79594	\$ 1,528.20	Staterwise
	TRANSCO	2-6	N	1,950	\$ 1,552.20	\$ 0.79600	\$ 1,552.20	NRG
	TRANSCO	2-6	N	1,980	\$ 1,575.90	\$ 0.79591	\$ 1,575.90	Atlantic Energy

	TETCO	STX - M3	N	5,394	\$	4,062.32	\$	0.7531	\$	4,062.32	Sprague Energy
	TETCO	STX - M3	N	1,302	\$	983.82	\$	0.7556	\$	983.82	City Power
	TETCO	STX - M3	N	23,436	\$	17,657.91	\$	0.7535	\$	17,657.91	Residents
	TETCO	STX - M3	N	248	\$	183.93	\$	0.7417	\$	183.93	Enhanced
	TETCO	STX - M3	N	1,147	\$	863.42	\$	0.7528	\$	863.42	Median Energy
	TETCO	STX - M3	N	372	\$	283.18	\$	0.7612	\$	283.18	Greenlight
	TETCO	STX - M3	N	1,891	\$	1,422.48	\$	0.7522	\$	1,422.48	Atlantic Energy
	TETCO	STX - M3	N	124	\$	91.96	\$	0.7416	\$	91.96	Alpha Gas
	TETCO	STX - M3	N	62	\$	49.62	\$	0.8003	\$	49.62	All Choice
	TETCO	STX - M3	N	42,718	\$	32,180.39	\$	0.7533	\$	32,180.39	Sprague
	TETCO	STX - M3	N	38,192	\$	28,776.39	\$	0.7535	\$	28,776.39	SFE Energy
	TETCO	STX - M3	N	1,891	\$	1,422.48	\$	0.7522	\$	1,422.48	Statewise
	TETCO	STX - M3	N	22,630	\$	17,049.21	\$	0.7534	\$	17,049.21	Mpower
	TETCO	STX - M3	N	589	\$	445.93	\$	0.7571	\$	445.93	South Bay
	TETCO	STX - M3	N	3,875	\$	2,915.75	\$	0.7525	\$	2,915.75	NRG
	TETCO	STX - M3	N	7,130	\$	5,371.67	\$	0.7534	\$	5,371.67	Vista Energy
	TETCO	STX - M3	N	2,170	\$	1,634.85	\$	0.7534	\$	1,634.85	Riverbend
	TETCO	STX - M3	N	104,594	\$	78,798.61	\$	0.7534	\$	78,798.61	UGI Energy
	TETCO	STX - M3	N	2,418	\$	1,818.78	\$	0.7522	\$	1,818.78	Santanna
	TETCO	STX - M3	N	20,088	\$	15,131.17	\$	0.7532	\$	15,131.17	WGL Energy
	TETCO	STX - M3	N	19,499	\$	14,692.55	\$	0.7535	\$	14,692.55	Spark Energy
	TETCO	STX - M3	N	3,441	\$	2,590.23	\$	0.7528	\$	2,590.23	New Wave Energy
	TETCO	STX - M3	N	217	\$	162.74	\$	0.7500	\$	162.74	Titan
	TETCO	STX - M3	N	372	\$	283.18	\$	0.7612	\$	283.18	Spring
	TETCO	STX - M3	N	2,077	\$	1,564.07	\$	0.7530	\$	1,564.07	Park Power
	TETCO	STX - M3	N	12,958	\$	9,759.50	\$	0.7532	\$	9,759.50	UET
	TETCO	STX - M1	N	310,000	\$	62,310.00	\$	0.2010	\$	62,310.00	Uniper Global
	TETCO	STX - M3	N	93,000	\$	28,923.00	\$	0.3110	\$	28,923.00	Southwest
	TETCO	STX - M3	N	486,948	\$	205,005.11	\$	0.4210	\$	205,005.11	DTE Energy
	TETCO	ETX - M2	N	188,666	\$	5,848.65	\$	0.0310	\$	5,848.65	Eco-Energy
	TETCO	WLA - M3	N	558,000	\$	46,872.00	\$	0.0840	\$	46,872.00	Dynegy
	TETCO	WLA - M3	N	558,000	\$	25,668.00	\$	0.0460	\$	25,668.00	DXT
	TETCO	WLA - ELA	N	290,000	\$	-	\$	-	\$	-	Tioga LNG LLC
				3,058,145					\$	806,717.09	
	TRANSCO	2-6	N	62	\$	49.29	\$	0.79500	\$	49.29	Raava Energy
	TRANSCO	2-6	N	155	\$	123.38	\$	0.79600	\$	123.38	Alpha Gas
	TRANSCO	2-6	N	248	\$	197.47	\$	0.79625	\$	197.47	Enhanced
	TRANSCO	2-6	N	248	\$	197.47	\$	0.79625	\$	197.47	Titan
	TRANSCO	2-6	N	341	\$	271.56	\$	0.79636	\$	271.56	Cleavview Electric
	TRANSCO	2-6	N	372	\$	296.05	\$	0.79583	\$	296.05	Greenlight
	TRANSCO	2-6	N	372	\$	296.05	\$	0.79583	\$	296.05	Spring
	TRANSCO	2-6	N	589	\$	468.72	\$	0.79579	\$	468.72	South Bay
	TRANSCO	2-6	N	806	\$	641.39	\$	0.79577	\$	641.39	Enego
	TRANSCO	2-6	N	837	\$	666.19	\$	0.79593	\$	666.19	RPA Energy
	TRANSCO	2-6	N	1,147	\$	912.95	\$	0.79595	\$	912.95	Median Energy
	TRANSCO	2-6	N	1,209	\$	962.24	\$	0.79590	\$	962.24	Eligo Energy
	TRANSCO	2-6	N	1,333	\$	1,060.82	\$	0.79581	\$	1,060.82	City Power
	TRANSCO	2-6	N	1,922	\$	1,529.85	\$	0.79597	\$	1,529.85	Atlantic Energy
	TRANSCO	2-6	N	1,922	\$	1,529.85	\$	0.79597	\$	1,529.85	Statewise
	TRANSCO	2-6	N	1,984	\$	1,579.14	\$	0.79594	\$	1,579.14	NRG
	TRANSCO	2-6	N	1,984	\$	1,579.14	\$	0.79594	\$	1,579.14	Shipley
	TRANSCO	2-6	N	2,077	\$	1,653.23	\$	0.79597	\$	1,653.23	Park Power
	TRANSCO	2-6	N	2,201	\$	1,751.81	\$	0.79592	\$	1,751.81	Riverbend
	TRANSCO	2-6	N	2,449	\$	1,948.97	\$	0.79582	\$	1,948.97	Santanna
	TRANSCO	2-6	N	3,441	\$	2,738.85	\$	0.79595	\$	2,738.85	New Wave Energy
	TRANSCO	2-6	N	3,906	\$	3,108.68	\$	0.79587	\$	3,108.68	NRG
	TRANSCO	2-6	N	4,030	\$	3,207.57	\$	0.79592	\$	3,207.57	Nordic Energy
	TRANSCO	2-6	N	5,394	\$	4,293.19	\$	0.79592	\$	4,293.19	Sprague Energy
	TRANSCO	2-6	N	7,130	\$	5,674.86	\$	0.79591	\$	5,674.86	Vista Energy
	TRANSCO	2-6	N	10,478	\$	8,339.62	\$	0.79592	\$	8,339.62	Palimco
	TRANSCO	2-6	N	11,439	\$	9,104.70	\$	0.79593	\$	9,104.70	American Power
	TRANSCO	2-6	N	12,958	\$	10,313.70	\$	0.79593	\$	10,313.70	UET
	TRANSCO	2-6	N	19,499	\$	15,520.15	\$	0.79595	\$	15,520.15	Spark Energy
	TRANSCO	2-6	N	20,088	\$	15,988.87	\$	0.79594	\$	15,988.87	WGL Energy
	TRANSCO	2-6	N	22,661	\$	18,036.73	\$	0.79594	\$	18,036.73	Mpower
	TRANSCO	2-6	N	23,467	\$	18,678.12	\$	0.79593	\$	18,678.12	Residents
	TRANSCO	2-6	N	38,223	\$	30,423.40	\$	0.79594	\$	30,423.40	SFE Energy
	TRANSCO	2-6	N	42,718	\$	34,000.80	\$	0.79594	\$	34,000.80	Sprague
	TRANSCO	2-6	N	50,778	\$	40,416.25	\$	0.79594	\$	40,416.25	NRG
	TRANSCO	2-6	N	82,243	\$	65,460.22	\$	0.79594	\$	65,460.22	Constellation
	TRANSCO	2-6	N	88,753	\$	70,642.18	\$	0.79594	\$	70,642.18	NRG
	TRANSCO	2-6	N	104,594	\$	83,250.81	\$	0.79594	\$	83,250.81	UGI Energy
	TRANSCO	1-3	N	620,000	\$	564,882.00	\$	0.91110	\$	564,882.00	DTE Energy
	TRANSCO	2-3	N	620,000	\$	391,840.00	\$	0.63200	\$	391,840.00	EQT
	TRANSCO	3-5	N	155,000	\$	44,810.50	\$	0.28910	\$	44,810.50	South Jersey
	TRANSCO	3-5	N	155,000	\$	41,098.25	\$	0.28515	\$	41,098.25	South Jersey
	TRANSCO	3-5	N	310,000	\$	97,650.00	\$	0.31500	\$	97,650.00	Jane Street
	TRANSCO	3-5	N	310,000	\$	83,018.00	\$	0.26780	\$	83,018.00	KM Gas
	TRANSCO	3-5	N	620,000	\$	151,900.00	\$	0.24500	\$	151,900.00	Shell
	TRANSCO	3-6	N	930,000	\$	343,170.00	\$	0.36900	\$	343,170.00	Pacific Summit
	TRANSCO	3-5	N	186,000	\$	-	\$	-	\$	-	Tioga LNG LLC
	TRANSCO	3-6	N	1,860,000	\$	-	\$	-	\$	-	Tenaska
	TRANSCO	3-3	N	290,000	\$	-	\$	-	\$	-	Tioga LNG LLC
				6,630,058					\$	2,175,283.02	
Philadelphia Gas Works											Schedule 4
Pennsylvania Public Utility Commission											Page 8 of 12
52 Pa. Code §53.61, et seq.											Item 53.64(C)(7)
For the Twelve Months Ending December 31, 2025											

	TETCO	STX - M3	N	22,103	\$ 16,706.39	\$ 0.7558	\$ 16,706.39	Mpower
	TETCO	STX - M3	N	79,794	\$ 60,307.63	\$ 0.7558	\$ 60,307.63	Constellation
	TETCO	STX - M3	N	1,953	\$ 1,476.83	\$ 0.7562	\$ 1,476.83	NRG
	TETCO	STX - M3	N	51,398	\$ 38,844.18	\$ 0.7558	\$ 38,844.18	NRG
	TETCO	STX - M3	N	86,676	\$ 65,512.05	\$ 0.7558	\$ 65,512.05	NRG
	TETCO	STX - M3	N	2,170	\$ 1,640.11	\$ 0.7558	\$ 1,640.11	Riverbend
	TETCO	STX - M3	N	713	\$ 539.64	\$ 0.7569	\$ 539.64	Energio
	TETCO	STX - M3	N	3,255	\$ 2,463.83	\$ 0.7569	\$ 2,463.83	Nordic Energy
	TETCO	STX - M3	N	1,922	\$ 1,455.61	\$ 0.7573	\$ 1,455.61	Shipley
	TETCO	STX - M3	N	3,503	\$ 2,648.34	\$ 0.7560	\$ 2,648.34	New Wave Energy
	TETCO	STX - M3	N	43,028	\$ 32,518.04	\$ 0.7557	\$ 32,518.04	Sprague
	TETCO	STX - M3	N	9,858	\$ 7,447.83	\$ 0.7555	\$ 7,447.83	Palmco
	TETCO	STX - M3	N	589	\$ 447.37	\$ 0.7595	\$ 447.37	South Bay
	TETCO	STX - M3	N	23,095	\$ 17,459.09	\$ 0.7560	\$ 17,459.09	Residents
	TETCO	STX - M3	N	279	\$ 213.09	\$ 0.7638	\$ 213.09	Enhanced
	TETCO	STX - M3	N	1,116	\$ 844.97	\$ 0.7571	\$ 844.97	Median Energy
	TETCO	STX - M3	N	372	\$ 284.11	\$ 0.7637	\$ 284.11	Greenlight
	TETCO	STX - M3	N	1,829	\$ 1,384.58	\$ 0.7570	\$ 1,384.58	Atlantic Energy
	TETCO	STX - M3	N	155	\$ 120.82	\$ 0.7795	\$ 120.82	Alpha Gas
	TETCO	STX - M3	N	31	\$ 21.23	\$ 0.6848	\$ 21.23	All Choice
	TETCO	STX - M3	N	2,387	\$ 1,803.37	\$ 0.7555	\$ 1,803.37	Santanna
	TETCO	STX - M3	N	3,627	\$ 2,740.59	\$ 0.7556	\$ 2,740.59	NRG
	TETCO	STX - M3	N	5,301	\$ 4,004.36	\$ 0.7554	\$ 4,004.36	Sprague Energy
	TETCO	STX - M3	N	6,820	\$ 5,154.62	\$ 0.7558	\$ 5,154.62	Vista Energy
	TETCO	STX - M3	N	19,871	\$ 15,016.50	\$ 0.7557	\$ 15,016.50	WGL Energy
	TETCO	STX - M3	N	102,331	\$ 77,340.59	\$ 0.7558	\$ 77,340.59	UGI Energy
	TETCO	STX - M3	N	37,386	\$ 28,258.18	\$ 0.7558	\$ 28,258.18	SFE Energy
	TETCO	STX - M3	N	1,860	\$ 1,405.80	\$ 0.7558	\$ 1,405.80	Statewise
	TETCO	STX - M3	N	2,232	\$ 1,689.90	\$ 0.7571	\$ 1,689.90	Park Power
	TETCO	STX - M3	N	434	\$ 326.55	\$ 0.7524	\$ 326.55	Titan
	TETCO	STX - M3	N	372	\$ 284.11	\$ 0.7637	\$ 284.11	Spring
	TETCO	STX - M3	N	1,333	\$ 1,008.22	\$ 0.7564	\$ 1,008.22	City Power
	TETCO	STX - M3	N	11,749	\$ 8,882.21	\$ 0.7560	\$ 8,882.21	UET
	TETCO	STX - M3	N	21,607	\$ 16,330.05	\$ 0.7558	\$ 16,330.05	Spark Energy
	TETCO	STX - M3	N	155	\$ 120.82	\$ 0.7795	\$ 120.82	Smartenergy
	TETCO	STX - M1	N	310,000	\$ 41,726.00	\$ 0.1346	\$ 41,726.00	Uniper Global
	TETCO	STX - M3	N	93,000	\$ 28,923.00	\$ 0.3110	\$ 28,923.00	Southwest
	TETCO	STX - M3	N	486,948	\$ 205,005.11	\$ 0.4210	\$ 205,005.11	DTE Energy
	TETCO	ETX - M2	N	188,666	\$ 6,622.18	\$ 0.0351	\$ 6,622.18	Uniper Global
	TETCO	WLA - M3	N	558,000	\$ 46,872.00	\$ 0.0840	\$ 46,872.00	Dynegy
	TETCO	WLA - M3	N	558,000	\$ 30,690.00	\$ 0.0550	\$ 30,690.00	Spotlight
	TETCO	WLA - ELA	N	310,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				3,069,744			\$ 786,991.19	
	TRANSCO	2-6	N	62	\$ 49.29	\$ 0.79500	\$ 49.29	Raava Energy
	TRANSCO	2-6	N	155	\$ 123.38	\$ 0.79600	\$ 123.38	Alpha Gas
	TRANSCO	2-6	N	155	\$ 123.38	\$ 0.79600	\$ 123.38	Smartenergy
	TRANSCO	2-6	N	279	\$ 221.96	\$ 0.79556	\$ 221.96	Enhanced
	TRANSCO	2-6	N	341	\$ 271.56	\$ 0.79636	\$ 271.56	Clearview Electric
	TRANSCO	2-6	N	372	\$ 296.05	\$ 0.79583	\$ 296.05	Greenlight
	TRANSCO	2-6	N	372	\$ 296.05	\$ 0.79583	\$ 296.05	Spring
	TRANSCO	2-6	N	465	\$ 370.14	\$ 0.79600	\$ 370.14	Titan
	TRANSCO	2-6	N	589	\$ 468.72	\$ 0.79579	\$ 468.72	South Bay
	TRANSCO	2-6	N	744	\$ 592.10	\$ 0.79583	\$ 592.10	Energio
	TRANSCO	2-6	N	868	\$ 690.99	\$ 0.79607	\$ 690.99	RPA Energy
	TRANSCO	2-6	N	1,116	\$ 888.15	\$ 0.79583	\$ 888.15	Median Energy
	TRANSCO	2-6	N	1,333	\$ 1,060.82	\$ 0.79581	\$ 1,060.82	City Power
	TRANSCO	2-6	N	1,364	\$ 1,085.62	\$ 0.79591	\$ 1,085.62	Eligo Energy
	TRANSCO	2-6	N	1,829	\$ 1,455.76	\$ 0.79593	\$ 1,455.76	Atlantic Energy
	TRANSCO	2-6	N	1,860	\$ 1,480.56	\$ 0.79600	\$ 1,480.56	Statewise
	TRANSCO	2-6	N	1,953	\$ 1,554.34	\$ 0.79587	\$ 1,554.34	NRG
	TRANSCO	2-6	N	1,953	\$ 1,554.34	\$ 0.79587	\$ 1,554.34	Shipley
	TRANSCO	2-6	N	2,201	\$ 1,751.81	\$ 0.79592	\$ 1,751.81	Riverbend
	TRANSCO	2-6	N	2,232	\$ 1,776.61	\$ 0.79597	\$ 1,776.61	Park Power
	TRANSCO	2-6	N	2,387	\$ 1,899.99	\$ 0.79597	\$ 1,899.99	Santanna
	TRANSCO	2-6	N	3,255	\$ 2,590.98	\$ 0.79600	\$ 2,590.98	Nordic Energy
	TRANSCO	2-6	N	3,503	\$ 2,788.14	\$ 0.79593	\$ 2,788.14	New Wave Energy
	TRANSCO	2-6	N	3,658	\$ 2,911.52	\$ 0.79593	\$ 2,911.52	NRG
	TRANSCO	2-6	N	5,301	\$ 4,219.41	\$ 0.79596	\$ 4,219.41	Sprague Energy
	TRANSCO	2-6	N	6,820	\$ 5,428.10	\$ 0.79591	\$ 5,428.10	Vista Energy
	TRANSCO	2-6	N	9,889	\$ 7,871.21	\$ 0.79596	\$ 7,871.21	Palmco
	TRANSCO	2-6	N	11,346	\$ 9,030.61	\$ 0.79593	\$ 9,030.61	American Power
	TRANSCO	2-6	N	11,780	\$ 9,376.26	\$ 0.79595	\$ 9,376.26	UET
	TRANSCO	2-6	N	19,871	\$ 15,816.20	\$ 0.79594	\$ 15,816.20	WGL Energy
	TRANSCO	2-6	N	21,607	\$ 17,197.87	\$ 0.79594	\$ 17,197.87	Spark Energy
	TRANSCO	2-6	N	22,103	\$ 17,592.81	\$ 0.79595	\$ 17,592.81	Mpower
	TRANSCO	2-6	N	23,126	\$ 18,406.87	\$ 0.79594	\$ 18,406.87	Residents
	TRANSCO	2-6	N	37,386	\$ 29,757.21	\$ 0.79595	\$ 29,757.21	SFE Energy
	TRANSCO	2-6	N	43,059	\$ 34,272.36	\$ 0.79594	\$ 34,272.36	Sprague
	TRANSCO	2-6	N	51,398	\$ 40,909.77	\$ 0.79594	\$ 40,909.77	NRG
	TRANSCO	2-6	N	79,794	\$ 63,511.25	\$ 0.79594	\$ 63,511.25	Constellation
	TRANSCO	2-6	N	86,707	\$ 69,013.44	\$ 0.79594	\$ 69,013.44	NRG
	TRANSCO	2-6	N	102,362	\$ 81,473.89	\$ 0.79594	\$ 81,473.89	UGI Energy
	TRANSCO	1-3	N	620,000	\$ 564,882.00	\$ 0.91110	\$ 564,882.00	DTE Energy
	TRANSCO	2-3	N	465,000	\$ 302,250.00	\$ 0.65000	\$ 302,250.00	EQT
	TRANSCO	3-5	N	310,000	\$ 48,050.00	\$ 0.15500	\$ 48,050.00	Vitol
	TRANSCO	3-5	N	620,000	\$ 136,400.00	\$ 0.22000	\$ 136,400.00	DXT
	TRANSCO	3-5	N	620,000	\$ 78,120.00	\$ 0.12600	\$ 78,120.00	EDF
	TRANSCO	3-6	N	930,000	\$ 145,080.00	\$ 0.15600	\$ 145,080.00	Totalenergies
	TRANSCO	3-5	N	186,000	\$ -	\$ -	\$ -	Tioga LNG LLC
	TRANSCO	3-6	N	1,860,000	\$ -	\$ -	\$ -	Tenaska
	TRANSCO	3-3	N	310,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				6,486,595			\$ 1,724,961.52	
Philadelphia Gas Works								Schedule 4
Pennsylvania Public Utility Commission								Page 9 of 12
52 Pa. Code §53.61, et seq.								Item 53.64(C)(7)
For the Twelve Months Ending December 31, 2025								

				MONTHLY	TOTAL			
			RECALL	VOLUME	MONTHLY	CREDIT	TOTAL	REPLACEMENT
M / YR	PIPELINE	PATH	STATUS	DTH	CREDIT	DTH	CREDIT	SHIPPER
September-25	TETCO	STX - M3	N	990	\$ 748.96	\$ 0.7565	\$ 748.96	RPA Energy
	TETCO	STX - M3	N	1,710	\$ 1,291.73	\$ 0.7554	\$ 1,291.73	Eligo Energy
	TETCO	STX - M3	N	450	\$ 343.67	\$ 0.7637	\$ 343.67	Clearview Electric
	TETCO	STX - M3	N	3,330	\$ 2,514.71	\$ 0.7552	\$ 2,514.71	Nordic Energy
	TETCO	STX - M3	N	10,980	\$ 8,300.21	\$ 0.7559	\$ 8,300.21	American Power
	TETCO	STX - M3	N	360	\$ 274.93	\$ 0.7637	\$ 274.93	Greenlight
	TETCO	STX - M3	N	1,680	\$ 1,271.18	\$ 0.7567	\$ 1,271.18	Atlantic Energy
	TETCO	STX - M3	N	120	\$ 89.28	\$ 0.7440	\$ 89.28	Alpha Gas
	TETCO	STX - M3	N	90	\$ 68.73	\$ 0.7637	\$ 68.73	All Choice
	TETCO	STX - M3	N	330	\$ 247.28	\$ 0.7493	\$ 247.28	Enhanced
	TETCO	STX - M3	N	1,020	\$ 769.51	\$ 0.7544	\$ 769.51	Median Energy
	TETCO	STX - M3	N	1,290	\$ 975.70	\$ 0.7564	\$ 975.70	City Power
	TETCO	STX - M3	N	41,160	\$ 31,111.98	\$ 0.7559	\$ 31,111.98	Sprague
	TETCO	STX - M3	N	5,010	\$ 3,785.90	\$ 0.7557	\$ 3,785.90	Sprague Energy
	TETCO	STX - M3	N	6,240	\$ 4,713.41	\$ 0.7554	\$ 4,713.41	Vista Energy
	TETCO	STX - M3	N	35,400	\$ 26,755.67	\$ 0.7558	\$ 26,755.67	SFE Energy
	TETCO	STX - M3	N	1,770	\$ 1,339.92	\$ 0.7570	\$ 1,339.92	Statewise
	TETCO	STX - M3	N	3,390	\$ 2,555.80	\$ 0.7539	\$ 2,555.80	NRG
	TETCO	STX - M3	N	50,250	\$ 37,983.01	\$ 0.7559	\$ 37,983.01	NRG
	TETCO	STX - M3	N	80,550	\$ 60,884.05	\$ 0.7559	\$ 60,884.05	NRG
	TETCO	STX - M3	N	1,920	\$ 1,449.74	\$ 0.7551	\$ 1,449.74	NRG
	TETCO	STX - M3	N	20,910	\$ 15,803.28	\$ 0.7558	\$ 15,803.28	Mpower
	TETCO	STX - M3	N	19,080	\$ 14,422.28	\$ 0.7559	\$ 14,422.28	WGL Energy
	TETCO	STX - M3	N	1,890	\$ 1,429.19	\$ 0.7562	\$ 1,429.19	Shipley
	TETCO	STX - M3	N	96,930	\$ 73,258.53	\$ 0.7558	\$ 73,258.53	UGI Energy
	TETCO	STX - M3	N	720	\$ 542.76	\$ 0.7538	\$ 542.76	Energio
	TETCO	STX - M3	N	9,750	\$ 7,372.70	\$ 0.7562	\$ 7,372.70	Palmco
	TETCO	STX - M3	N	1,980	\$ 1,497.92	\$ 0.7565	\$ 1,497.92	Santanna
	TETCO	STX - M3	N	3,420	\$ 2,583.45	\$ 0.7554	\$ 2,583.45	New Wave Energy
	TETCO	STX - M3	N	77,220	\$ 58,362.23	\$ 0.7558	\$ 58,362.23	Constellation
	TETCO	STX - M3	N	2,340	\$ 1,765.76	\$ 0.7546	\$ 1,765.76	Park Power
	TETCO	STX - M3	N	600	\$ 453.49	\$ 0.7558	\$ 453.49	Titan
	TETCO	STX - M3	N	330	\$ 247.28	\$ 0.7493	\$ 247.28	Spring
	TETCO	STX - M3	N	570	\$ 432.95	\$ 0.7596	\$ 432.95	South Bay
	TETCO	STX - M3	N	22,350	\$ 16,895.91	\$ 0.7560	\$ 16,895.91	Residents
	TETCO	STX - M3	N	22,980	\$ 17,369.93	\$ 0.7559	\$ 17,369.93	Spark Energy
	TETCO	STX - M3	N	2,130	\$ 1,607.74	\$ 0.7548	\$ 1,607.74	Riverbend
	TETCO	STX - M3	N	10,350	\$ 7,826.19	\$ 0.7562	\$ 7,826.19	UET
	TETCO	STX - M3	N	690	\$ 522.21	\$ 0.7568	\$ 522.21	Smartenergy
	TETCO	STX - M1	N	300,000	\$ 42,000.00	\$ 0.1400	\$ 42,000.00	Koch Energy
	TETCO	STX - M3	N	90,000	\$ 27,990.00	\$ 0.3110	\$ 27,990.00	Southwest
	TETCO	STX - M3	N	471,240	\$ 198,392.04	\$ 0.4210	\$ 198,392.04	DTE Energy
	TETCO	ETX - M2	N	182,580	\$ 456.45	\$ 0.0025	\$ 456.45	Spotlight
	TETCO	WLA - M3	N	540,000	\$ 45,360.00	\$ 0.0840	\$ 45,360.00	Dynegy
	TETCO	WLA - M3	N	540,000	\$ 19,170.00	\$ 0.0355	\$ 19,170.00	Spotlight
				2,666,100			\$ 743,237.66	
TRANS	TRANSCO	2-6	N	90	\$ 71.70	\$ 0.79667	\$ 71.70	Raava Energy
	TRANSCO	2-6	N	150	\$ 119.40	\$ 0.79600	\$ 119.40	Alpha Gas
	TRANSCO	2-6	N	330	\$ 262.80	\$ 0.79636	\$ 262.80	Enhanced
	TRANSCO	2-6	N	360	\$ 286.50	\$ 0.79583	\$ 286.50	Greenlight
	TRANSCO	2-6	N	360	\$ 286.50	\$ 0.79583	\$ 286.50	Spring
	TRANSCO	2-6	N	450	\$ 358.20	\$ 0.79600	\$ 358.20	Clearview Electric
	TRANSCO	2-6	N	570	\$ 453.60	\$ 0.79579	\$ 453.60	South Bay
	TRANSCO	2-6	N	630	\$ 501.60	\$ 0.79619	\$ 501.60	Titan
	TRANSCO	2-6	N	720	\$ 573.00	\$ 0.79583	\$ 573.00	Energio
	TRANSCO	2-6	N	720	\$ 573.00	\$ 0.79583	\$ 573.00	Smartenergy
	TRANSCO	2-6	N	990	\$ 787.80	\$ 0.79576	\$ 787.80	RPA Energy
	TRANSCO	2-6	N	1,050	\$ 835.80	\$ 0.79600	\$ 835.80	Median Energy
	TRANSCO	2-6	N	1,290	\$ 1,026.60	\$ 0.79581	\$ 1,026.60	City Power
	TRANSCO	2-6	N	1,710	\$ 1,361.10	\$ 0.79596	\$ 1,361.10	Atlantic Energy
	TRANSCO	2-6	N	1,740	\$ 1,385.10	\$ 0.79603	\$ 1,385.10	Eligo Energy
	TRANSCO	2-6	N	1,800	\$ 1,432.80	\$ 0.79600	\$ 1,432.80	Statewise
	TRANSCO	2-6	N	1,890	\$ 1,504.20	\$ 0.79587	\$ 1,504.20	Shipley
	TRANSCO	2-6	N	1,920	\$ 1,528.20	\$ 0.79594	\$ 1,528.20	NRG
	TRANSCO	2-6	N	1,980	\$ 1,575.90	\$ 0.79591	\$ 1,575.90	Santanna
	TRANSCO	2-6	N	2,130	\$ 1,695.30	\$ 0.79592	\$ 1,695.30	Riverbend
	TRANSCO	2-6	N	2,340	\$ 1,862.70	\$ 0.79603	\$ 1,862.70	Park Power
	TRANSCO	2-6	N	3,360	\$ 2,674.50	\$ 0.79598	\$ 2,674.50	Nordic Energy
	TRANSCO	2-6	N	3,420	\$ 2,722.20	\$ 0.79596	\$ 2,722.20	NRG
	TRANSCO	2-6	N	3,450	\$ 2,746.20	\$ 0.79600	\$ 2,746.20	New Wave Energy
	TRANSCO	2-6	N	5,010	\$ 3,987.60	\$ 0.79593	\$ 3,987.60	Sprague Energy
	TRANSCO	2-6	N	6,240	\$ 4,966.80	\$ 0.79596	\$ 4,966.80	Vista Energy
	TRANSCO	2-6	N	9,750	\$ 7,760.40	\$ 0.79594	\$ 7,760.40	Palmco
	TRANSCO	2-6	N	10,380	\$ 8,262.00	\$ 0.79595	\$ 8,262.00	UET
	TRANSCO	2-6	N	10,980	\$ 8,739.30	\$ 0.79593	\$ 8,739.30	American Power
	TRANSCO	2-6	N	19,080	\$ 15,186.30	\$ 0.79593	\$ 15,186.30	WGL Energy
	TRANSCO	2-6	N	20,910	\$ 16,643.10	\$ 0.79594	\$ 16,643.10	Mpower
	TRANSCO	2-6	N	22,380	\$ 17,813.10	\$ 0.79594	\$ 17,813.10	Residents
	TRANSCO	2-6	N	22,980	\$ 18,290.70	\$ 0.79594	\$ 18,290.70	Spark Energy
	TRANSCO	2-6	N	35,430	\$ 28,200.00	\$ 0.79594	\$ 28,200.00	SFE Energy
	TRANSCO	2-6	N	41,160	\$ 32,760.90	\$ 0.79594	\$ 32,760.90	Sprague
	TRANSCO	2-6	N	50,280	\$ 40,020.00	\$ 0.79594	\$ 40,020.00	NRG
	TRANSCO	2-6	N	77,220	\$ 61,462.50	\$ 0.79594	\$ 61,462.50	Constellation
	TRANSCO	2-6	N	80,550	\$ 64,113.00	\$ 0.79594	\$ 64,113.00	NRG
	TRANSCO	2-6	N	96,930	\$ 77,150.40	\$ 0.79594	\$ 77,150.40	UGI Energy
	TRANSCO	1-3	N	600,000	\$ 546,660.00	\$ 0.91110	\$ 546,660.00	DTE Energy
	TRANSCO	2-3	N	450,000	\$ 261,000.00	\$ 0.58000	\$ 261,000.00	Sequent
	TRANSCO	3-5	N	450,000	\$ 56,700.00	\$ 0.12600	\$ 56,700.00	Jane Street
	TRANSCO	3-5	N	750,000	\$ 75,750.00	\$ 0.10100	\$ 75,750.00	Shell
	TRANSCO	3-6	N	300,000	\$ 37,800.00	\$ 0.12600	\$ 37,800.00	Jane Street
	TRANSCO	3-6	N	600,000	\$ 60,600.00	\$ 0.10100	\$ 60,600.00	Shell
	TRANSCO	3-6	N	1,800,000	\$ -	\$ -	\$ -	Tenaska
				5,492,730			\$ 1,470,490.80	

Philadelphia Gas Works									Schedule 4
Pennsylvania Public Utility Commission									Page 10 of 12
52 Pa. Code §53.61, et seq.									Item 53.64(C)(7)
For the Twelve Months Ending December 31, 2025									
				MONTHLY VOLUME	TOTAL				
M / YR	PIPELINE	PATH	RECALL STATUS	DTH	MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER	
October-25	TETCO	STX - M3	N	10,943	\$ 8,271.57	\$ 0.7559	\$ 8,271.57	American Power	
	TETCO	STX - M3	N	2,232	\$ 1,689.90	\$ 0.7571	\$ 1,689.90	Riverbend	
	TETCO	STX - M3	N	1,953	\$ 1,476.83	\$ 0.7562	\$ 1,476.83	Eligo Energy	
	TETCO	STX - M3	N	496	\$ 376.35	\$ 0.7588	\$ 376.35	Clearview Electric	
	TETCO	STX - M3	N	1,054	\$ 795.15	\$ 0.7544	\$ 795.15	RPA Energy	
	TETCO	STX - M3	N	75,609	\$ 57,148.23	\$ 0.7558	\$ 57,148.23	NRG	
	TETCO	STX - M3	N	2,015	\$ 1,526.63	\$ 0.7576	\$ 1,526.63	NRG	
	TETCO	STX - M3	N	3,503	\$ 2,648.34	\$ 0.7560	\$ 2,648.34	Nordic Energy	
	TETCO	STX - M3	N	21,328	\$ 16,116.97	\$ 0.7557	\$ 16,116.97	Mpower	
	TETCO	STX - M3	N	10,013	\$ 7,568.66	\$ 0.7559	\$ 7,568.66	Palmco	
	TETCO	STX - M3	N	310	\$ 234.31	\$ 0.7558	\$ 234.31	Spring	
	TETCO	STX - M3	N	527	\$ 397.58	\$ 0.7544	\$ 397.58	South Bay	
	TETCO	STX - M3	N	22,072	\$ 16,685.18	\$ 0.7559	\$ 16,685.18	Residents	
	TETCO	STX - M3	N	589	\$ 447.37	\$ 0.7595	\$ 447.37	Enhanced	
	TETCO	STX - M3	N	992	\$ 752.70	\$ 0.7588	\$ 752.70	Median Energy	
	TETCO	STX - M3	N	372	\$ 284.11	\$ 0.7637	\$ 284.11	Greenlight	
	TETCO	STX - M3	N	1,736	\$ 1,313.56	\$ 0.7567	\$ 1,313.56	Atlantic Energy	
	TETCO	STX - M3	N	155	\$ 120.82	\$ 0.7795	\$ 120.82	Alpha Gas	
	TETCO	STX - M3	N	186	\$ 142.05	\$ 0.7637	\$ 142.05	All Choice	
	TETCO	STX - M3	N	18,135	\$ 13,710.29	\$ 0.7560	\$ 13,710.29	WGL Energy	
	TETCO	STX - M3	N	96,472	\$ 72,917.45	\$ 0.7558	\$ 72,917.45	UGI Energy	
	TETCO	STX - M3	N	6,107	\$ 4,615.00	\$ 0.7557	\$ 4,615.00	Vista Energy	
	TETCO	STX - M3	N	5,146	\$ 3,890.87	\$ 0.7561	\$ 3,890.87	Sprague Energy	
	TETCO	STX - M3	N	38,471	\$ 29,074.55	\$ 0.7558	\$ 29,074.55	Sprague	
	TETCO	STX - M3	N	1,271	\$ 958.43	\$ 0.7541	\$ 958.43	City Power	
	TETCO	STX - M3	N	1,984	\$ 1,498.05	\$ 0.7551	\$ 1,498.05	Santanna	
	TETCO	STX - M3	N	1,953	\$ 1,476.83	\$ 0.7562	\$ 1,476.83	Shipley	
	TETCO	STX - M3	N	1,333	\$ 1,008.22	\$ 0.7564	\$ 1,008.22	Smartenergy	
	TETCO	STX - M3	N	77,500	\$ 58,575.28	\$ 0.7558	\$ 58,575.28	Constellation	
	TETCO	STX - M3	N	3,534	\$ 2,669.56	\$ 0.7554	\$ 2,669.56	New Wave Energy	
	TETCO	STX - M3	N	3,317	\$ 2,506.29	\$ 0.7556	\$ 2,506.29	NRG	
	TETCO	STX - M3	N	52,018	\$ 39,312.79	\$ 0.7558	\$ 39,312.79	NRG	
	TETCO	STX - M3	N	35,495	\$ 26,831.15	\$ 0.7559	\$ 26,831.15	SFE Energy	
	TETCO	STX - M3	N	1,798	\$ 1,356.02	\$ 0.7542	\$ 1,356.02	Statewise	
	TETCO	STX - M3	N	2,480	\$ 1,874.40	\$ 0.7558	\$ 1,874.40	Park Power	
	TETCO	STX - M3	N	713	\$ 539.64	\$ 0.7569	\$ 539.64	Titan	
	TETCO	STX - M3	N	23,777	\$ 17,970.16	\$ 0.7558	\$ 17,970.16	Spark Energy	
	TETCO	STX - M3	N	5,363	\$ 4,054.15	\$ 0.7559	\$ 4,054.15	UET	
	TETCO	STX - M1	N	310,000	\$ 57,350.00	\$ 0.1850	\$ 57,350.00	Golden Pass LNG	
	TETCO	STX - M3	N	93,000	\$ 28,923.00	\$ 0.3110	\$ 28,923.00	Southwest	
	TETCO	STX - M3	N	486,948	\$ 205,005.11	\$ 0.4210	\$ 205,005.11	DTE Energy	
	TETCO	ETX - M2	N	107,198	\$ 268.00	\$ 0.0025	\$ 268.00	Spotlight	
	TETCO	WLA - M3	N	558,000	\$ 46,872.00	\$ 0.0840	\$ 46,872.00	Dynegy	
				2,088,098			\$ 741,253.55		
TRANS	TRANSCO	2-6	N	155	\$ 123.38	\$ 0.79600	\$ 123.38	Alpha Gas	
	TRANSCO	2-6	N	217	\$ 172.67	\$ 0.79571	\$ 172.67	Raava Energy	
	TRANSCO	2-6	N	341	\$ 271.56	\$ 0.79636	\$ 271.56	Spring	
	TRANSCO	2-6	N	372	\$ 296.05	\$ 0.79583	\$ 296.05	Greenlight	
	TRANSCO	2-6	N	496	\$ 394.63	\$ 0.79563	\$ 394.63	Clearview Electric	
	TRANSCO	2-6	N	527	\$ 419.43	\$ 0.79588	\$ 419.43	South Bay	
	TRANSCO	2-6	N	589	\$ 468.72	\$ 0.79579	\$ 468.72	Enhanced	
	TRANSCO	2-6	N	713	\$ 567.61	\$ 0.79609	\$ 567.61	Titan	
	TRANSCO	2-6	N	1,023	\$ 814.06	\$ 0.79576	\$ 814.06	Median Energy	
	TRANSCO	2-6	N	1,085	\$ 863.66	\$ 0.79600	\$ 863.66	RPA Energy	
	TRANSCO	2-6	N	1,302	\$ 1,036.02	\$ 0.79571	\$ 1,036.02	City Power	
	TRANSCO	2-6	N	1,364	\$ 1,085.62	\$ 0.79591	\$ 1,085.62	Smartenergy	
	TRANSCO	2-6	N	1,736	\$ 1,381.67	\$ 0.79589	\$ 1,381.67	Atlantic Energy	
	TRANSCO	2-6	N	1,829	\$ 1,455.76	\$ 0.79593	\$ 1,455.76	Statewise	
	TRANSCO	2-6	N	1,953	\$ 1,554.34	\$ 0.79587	\$ 1,554.34	Shipley	
	TRANSCO	2-6	N	1,984	\$ 1,579.14	\$ 0.79594	\$ 1,579.14	Eligo Energy	
	TRANSCO	2-6	N	1,984	\$ 1,579.14	\$ 0.79594	\$ 1,579.14	Santanna	
	TRANSCO	2-6	N	2,046	\$ 1,628.43	\$ 0.79591	\$ 1,628.43	NRG	
	TRANSCO	2-6	N	2,232	\$ 1,776.61	\$ 0.79597	\$ 1,776.61	Riverbend	
	TRANSCO	2-6	N	2,480	\$ 1,973.77	\$ 0.79588	\$ 1,973.77	Park Power	
	TRANSCO	2-6	N	3,317	\$ 2,639.96	\$ 0.79589	\$ 2,639.96	NRG	
	TRANSCO	2-6	N	3,534	\$ 2,812.94	\$ 0.79596	\$ 2,812.94	Nordic Energy	
	TRANSCO	2-6	N	3,534	\$ 2,812.94	\$ 0.79596	\$ 2,812.94	New Wave Energy	
	TRANSCO	2-6	N	5,177	\$ 4,120.52	\$ 0.79593	\$ 4,120.52	Sprague Energy	
	TRANSCO	2-6	N	5,363	\$ 4,268.39	\$ 0.79590	\$ 4,268.39	UET	
	TRANSCO	2-6	N	6,107	\$ 4,860.80	\$ 0.79594	\$ 4,860.80	Vista Energy	
	TRANSCO	2-6	N	10,013	\$ 7,969.79	\$ 0.79594	\$ 7,969.79	Palmco	
	TRANSCO	2-6	N	10,943	\$ 8,710.07	\$ 0.79595	\$ 8,710.07	American Power	
	TRANSCO	2-6	N	18,135	\$ 14,434.53	\$ 0.79595	\$ 14,434.53	WGL Energy	
	TRANSCO	2-6	N	21,328	\$ 16,975.91	\$ 0.79594	\$ 16,975.91	Mpower	
	TRANSCO	2-6	N	22,103	\$ 17,592.81	\$ 0.79595	\$ 17,592.81	Residents	
	TRANSCO	2-6	N	23,808	\$ 18,949.68	\$ 0.79594	\$ 18,949.68	Spark Energy	
	TRANSCO	2-6	N	35,495	\$ 28,251.85	\$ 0.79594	\$ 28,251.85	SFE Energy	
	TRANSCO	2-6	N	38,502	\$ 30,645.36	\$ 0.79594	\$ 30,645.36	Sprague	
	TRANSCO	2-6	N	52,049	\$ 41,428.09	\$ 0.79594	\$ 41,428.09	NRG	
	TRANSCO	2-6	N	75,640	\$ 60,204.79	\$ 0.79594	\$ 60,204.79	NRG	
	TRANSCO	2-6	N	77,500	\$ 61,685.35	\$ 0.79594	\$ 61,685.35	Constellation	
	TRANSCO	2-6	N	96,472	\$ 76,786.07	\$ 0.79594	\$ 76,786.07	UGI Energy	
	TRANSCO	1-3	N	620,000	\$ 564,882.00	\$ 0.91110	\$ 564,882.00	DTE Energy	
	TRANSCO	2-3	N	620,000	\$ 341,620.00	\$ 0.55100	\$ 341,620.00	Shell	
	TRANSCO	3-5	N	310,000	\$ 18,290.00	\$ 0.05900	\$ 18,290.00	Citigroup	
	TRANSCO	3-5	N	930,000	\$ 39,525.00	\$ 0.04250	\$ 39,525.00	Hartree	
	TRANSCO	3-6	N	1,860,000	\$ -	\$ -	\$ -	Tenaska	
				4,873,448			\$ 1,388,909.12		

Philadelphia Gas Works									Schedule 4
Pennsylvania Public Utility Commission									Page 11 of 12
52 Pa. Code §53.61, et seq.									Item 53.64(C)(7)
For the Twelve Months Ending December 31, 2025									
				MONTHLY	TOTAL				
			RECALL	VOLUME	MONTHLY	CREDIT	TOTAL		REPLACEMENT
M / YR	PIPELINE	PATH	STATUS	DTH	CREDIT	DTH	CREDIT		SHIPPER
November-25	TETCO	STX - M3	N	210	\$ 158.02	\$ 0.7525	\$ 158.02		All Choice
	TETCO	STX - M3	N	1,710	\$ 1,291.73	\$ 0.7554	\$ 1,291.73		Eligo Energy
	TETCO	STX - M3	N	870	\$ 659.69	\$ 0.7583	\$ 659.69		RPA Energy
	TETCO	STX - M3	N	14,550	\$ 11,000.59	\$ 0.7561	\$ 11,000.59		American Power
	TETCO	STX - M3	N	810	\$ 611.50	\$ 0.7549	\$ 611.50		Median Energy
	TETCO	STX - M3	N	270	\$ 206.20	\$ 0.7637	\$ 206.20		Greenlight
	TETCO	STX - M3	N	1,350	\$ 1,023.90	\$ 0.7584	\$ 1,023.90		Atlantic Energy
	TETCO	STX - M3	N	90	\$ 68.73	\$ 0.7637	\$ 68.73		Alpha Gas
	TETCO	STX - M3	N	510	\$ 384.76	\$ 0.7544	\$ 384.76		Clearview Electric
	TETCO	STX - M3	N	3,420	\$ 2,583.45	\$ 0.7554	\$ 2,583.45		Nordic Energy
	TETCO	STX - M3	N	990	\$ 748.96	\$ 0.7565	\$ 748.96		City Power
	TETCO	STX - M3	N	2,940	\$ 2,219.24	\$ 0.7548	\$ 2,219.24		New Wave Energy
	TETCO	STX - M3	N	46,890	\$ 35,440.64	\$ 0.7558	\$ 35,440.64		NRG
	TETCO	STX - M3	N	73,350	\$ 55,442.22	\$ 0.7559	\$ 55,442.22		NRG
	TETCO	STX - M3	N	1,620	\$ 1,222.99	\$ 0.7549	\$ 1,222.99		NRG
	TETCO	STX - M3	N	19,920	\$ 15,054.32	\$ 0.7557	\$ 15,054.32		Mpower
	TETCO	STX - M3	N	270	\$ 206.20	\$ 0.7637	\$ 206.20		Spring
	TETCO	STX - M3	N	510	\$ 384.76	\$ 0.7544	\$ 384.76		South Bay
	TETCO	STX - M3	N	20,880	\$ 15,782.73	\$ 0.7559	\$ 15,782.73		Residents
	TETCO	STX - M3	N	45,090	\$ 34,080.18	\$ 0.7558	\$ 34,080.18		Sprague
	TETCO	STX - M3	N	5,400	\$ 4,081.37	\$ 0.7558	\$ 4,081.37		Vista Energy
	TETCO	STX - M3	N	5,160	\$ 3,902.82	\$ 0.7564	\$ 3,902.82		Sprague Energy
	TETCO	STX - M3	N	89,850	\$ 67,913.08	\$ 0.7558	\$ 67,913.08		UGI Energy
	TETCO	STX - M3	N	2,640	\$ 1,992.50	\$ 0.7547	\$ 1,992.50		Smartenergy
	TETCO	STX - M3	N	780	\$ 590.95	\$ 0.7576	\$ 590.95		Titan
	TETCO	STX - M3	N	3,030	\$ 2,287.97	\$ 0.7551	\$ 2,287.97		NRG
	TETCO	STX - M3	N	10,650	\$ 8,052.93	\$ 0.7561	\$ 8,052.93		Palenco
	TETCO	STX - M3	N	10,410	\$ 7,867.28	\$ 0.7557	\$ 7,867.28		UET
	TETCO	STX - M3	N	1,890	\$ 1,429.19	\$ 0.7562	\$ 1,429.19		Riverbend
	TETCO	STX - M3	N	14,940	\$ 11,288.96	\$ 0.7556	\$ 11,288.96		WGL Energy
	TETCO	STX - M3	N	2,130	\$ 1,607.74	\$ 0.7548	\$ 1,607.74		Park Power
	TETCO	STX - M3	N	1,710	\$ 1,291.73	\$ 0.7554	\$ 1,291.73		Santanna
	TETCO	STX - M3	N	31,140	\$ 23,533.08	\$ 0.7557	\$ 23,533.08		SFE Energy
	TETCO	STX - M3	N	1,470	\$ 1,113.18	\$ 0.7573	\$ 1,113.18		Statawise
	TETCO	STX - M3	N	90	\$ 68.73	\$ 0.7637	\$ 68.73		Enhanced
	TETCO	STX - M3	N	21,090	\$ 15,940.74	\$ 0.7558	\$ 15,940.74		Spark Energy
	TETCO	STX - M3	N	73,470	\$ 55,531.50	\$ 0.7558	\$ 55,531.50		Constellation
	TETCO	STX - M3	N	1,620	\$ 1,222.99	\$ 0.7549	\$ 1,222.99		Shipley
	TETCO	ETX - M2	N	182,580	\$ 13,693.50	\$ 0.0750	\$ 13,693.50		J Aron & Co
	TETCO	STX - M3	N	90,000	\$ 153,000.00	\$ 1.7000	\$ 153,000.00		Dynegy
	TETCO	STX - M3	N	471,240	\$ 937,767.60	\$ 1.9900	\$ 937,767.60		Paulsboro
				1,257,540			\$ 1,492,748.65		
	TRANSCO	2-6	N	90	\$ 71.70	\$ 0.79667	\$ 71.70		Enhanced
	TRANSCO	2-6	N	120	\$ 95.70	\$ 0.79750	\$ 95.70		Alpha Gas
	TRANSCO	2-6	N	240	\$ 191.10	\$ 0.79625	\$ 191.10		Raava Energy
	TRANSCO	2-6	N	270	\$ 214.80	\$ 0.79556	\$ 214.80		Spring
	TRANSCO	2-6	N	300	\$ 238.80	\$ 0.79600	\$ 238.80		Greenlight
	TRANSCO	2-6	N	510	\$ 405.90	\$ 0.79588	\$ 405.90		Clearview Electric
	TRANSCO	2-6	N	540	\$ 429.90	\$ 0.79611	\$ 429.90		South Bay
	TRANSCO	2-6	N	810	\$ 644.70	\$ 0.79593	\$ 644.70		Median Energy
	TRANSCO	2-6	N	810	\$ 644.70	\$ 0.79593	\$ 644.70		Titan
	TRANSCO	2-6	N	870	\$ 692.40	\$ 0.79586	\$ 692.40		RPA Energy
	TRANSCO	2-6	N	990	\$ 787.80	\$ 0.79576	\$ 787.80		City Power
	TRANSCO	2-6	N	1,350	\$ 1,074.60	\$ 0.79600	\$ 1,074.60		Atlantic Energy
	TRANSCO	2-6	N	1,500	\$ 1,194.00	\$ 0.79600	\$ 1,194.00		Statawise
	TRANSCO	2-6	N	1,620	\$ 1,289.40	\$ 0.79593	\$ 1,289.40		NRG
	TRANSCO	2-6	N	1,620	\$ 1,289.40	\$ 0.79593	\$ 1,289.40		Shipley
	TRANSCO	2-6	N	1,710	\$ 1,361.10	\$ 0.79596	\$ 1,361.10		Eligo Energy
	TRANSCO	2-6	N	1,740	\$ 1,385.10	\$ 0.79603	\$ 1,385.10		Santanna
	TRANSCO	2-6	N	1,920	\$ 1,528.20	\$ 0.79594	\$ 1,528.20		Riverbend
	TRANSCO	2-6	N	2,130	\$ 1,695.30	\$ 0.79592	\$ 1,695.30		Park Power
	TRANSCO	2-6	N	2,670	\$ 2,124.90	\$ 0.79584	\$ 2,124.90		Smartenergy
	TRANSCO	2-6	N	2,940	\$ 2,340.00	\$ 0.79592	\$ 2,340.00		New Wave Energy
	TRANSCO	2-6	N	3,060	\$ 2,435.70	\$ 0.79598	\$ 2,435.70		NRG
	TRANSCO	2-6	N	3,420	\$ 2,722.20	\$ 0.79596	\$ 2,722.20		Nordic Energy
	TRANSCO	2-6	N	5,160	\$ 4,107.00	\$ 0.79593	\$ 4,107.00		Sprague Energy
	TRANSCO	2-6	N	5,400	\$ 4,298.10	\$ 0.79594	\$ 4,298.10		Vista Energy
	TRANSCO	2-6	N	10,440	\$ 8,309.40	\$ 0.79592	\$ 8,309.40		UET
	TRANSCO	2-6	N	10,680	\$ 8,500.80	\$ 0.79596	\$ 8,500.80		Palenco
	TRANSCO	2-6	N	14,550	\$ 11,580.90	\$ 0.79594	\$ 11,580.90		American Power
	TRANSCO	2-6	N	14,970	\$ 11,915.10	\$ 0.79593	\$ 11,915.10		WGL Energy
	TRANSCO	2-6	N	19,920	\$ 15,855.00	\$ 0.79593	\$ 15,855.00		Mpower
	TRANSCO	2-6	N	20,880	\$ 16,619.40	\$ 0.79595	\$ 16,619.40		Residents
	TRANSCO	2-6	N	21,090	\$ 16,786.50	\$ 0.79595	\$ 16,786.50		Spark Energy
	TRANSCO	2-6	N	31,170	\$ 24,809.40	\$ 0.79594	\$ 24,809.40		SFE Energy
	TRANSCO	2-6	N	45,120	\$ 35,913.00	\$ 0.79594	\$ 35,913.00		Sprague
	TRANSCO	2-6	N	46,920	\$ 37,345.50	\$ 0.79594	\$ 37,345.50		NRG
	TRANSCO	2-6	N	73,380	\$ 58,406.10	\$ 0.79594	\$ 58,406.10		NRG
	TRANSCO	2-6	N	73,470	\$ 58,477.80	\$ 0.79594	\$ 58,477.80		Constellation
	TRANSCO	2-6	N	89,880	\$ 71,538.90	\$ 0.79594	\$ 71,538.90		UGI Energy
	TRANSCO	1-3	N	300,000	\$ 276,300.00	\$ 0.92100	\$ 276,300.00		Koch Energy
	TRANSCO	3-6	N	300,000	\$ 484,500.00	\$ 1.61500	\$ 484,500.00		DXT
	TRANSCO	3-3	N	300,000	\$ 13,500.00	\$ 0.04500	\$ 13,500.00		Southwest
	TRANSCO	3-6	N	2,250,000	\$ -	\$ -	\$ -		Tioga LNG LLC
	TRANSCO	3-6	N	750,000	\$ -	\$ -	\$ -		Tioga LNG LLC
				4,414,260			\$ 1,183,620.30		
Philadelphia Gas Works									Schedule 4

Pennsylvania Public Utility Commission								Page 12 of 12
52 Pa. Code §53.61, et seq.								Item 53.64(C)(7)
For the Twelve Months Ending December 31, 2025								
				MONTHLY	TOTAL			
M / YR	PIPELINE	PATH	RECALL STATUS	VOLUME DTH	MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
ESTIMATE								
December-25	TETCO	STX - M3	N	14,942	\$ 11,297.30	\$ 0.7561	\$ 11,297.30	American Power
	TETCO	STX - M3	N	465	\$ 355.15	\$ 0.7638	\$ 355.15	Clearview Electric
	TETCO	STX - M3	N	1,736	\$ 1,313.68	\$ 0.7567	\$ 1,313.68	Eligo Energy
	TETCO	STX - M3	N	992	\$ 752.77	\$ 0.7588	\$ 752.77	City Power
	TETCO	STX - M3	N	19,995	\$ 15,117.49	\$ 0.7561	\$ 15,117.49	Mpower
	TETCO	STX - M3	N	1,674	\$ 1,263.88	\$ 0.7550	\$ 1,263.88	NRG
	TETCO	STX - M3	N	1,953	\$ 1,476.96	\$ 0.7563	\$ 1,476.96	Riverbend
	TETCO	STX - M3	N	47,771	\$ 36,106.94	\$ 0.7558	\$ 36,106.94	NRG
	TETCO	STX - M3	N	75,795	\$ 57,295.59	\$ 0.7559	\$ 57,295.59	NRG
	TETCO	STX - M3	N	5,487	\$ 4,146.78	\$ 0.7557	\$ 4,146.78	Vista Energy
	TETCO	STX - M3	N	2,759	\$ 2,087.66	\$ 0.7567	\$ 2,087.66	New Wave Energy
	TETCO	STX - M3	N	3,100	\$ 2,343.23	\$ 0.7559	\$ 2,343.23	NRG
	TETCO	STX - M3	N	15,283	\$ 11,552.84	\$ 0.7559	\$ 11,552.84	WGL Energy
	TETCO	STX - M3	N	31,899	\$ 24,114.02	\$ 0.7559	\$ 24,114.02	SFE Energy
	TETCO	STX - M3	N	744	\$ 560.92	\$ 0.7539	\$ 560.92	Titan
	TETCO	STX - M3	N	279	\$ 213.11	\$ 0.7638	\$ 213.11	Spring
	TETCO	STX - M3	N	527	\$ 397.61	\$ 0.7545	\$ 397.61	South Bay
	TETCO	STX - M3	N	20,925	\$ 15,820.47	\$ 0.7561	\$ 15,820.47	Residents
	TETCO	STX - M3	N	806	\$ 610.70	\$ 0.7577	\$ 610.70	Median Energy
	TETCO	STX - M3	N	279	\$ 213.11	\$ 0.7638	\$ 213.11	Greenlight
	TETCO	STX - M3	N	1,364	\$ 1,029.55	\$ 0.7548	\$ 1,029.55	Atlantic Energy
	TETCO	STX - M3	N	93	\$ 71.04	\$ 0.7639	\$ 71.04	Alpha Gas
	TETCO	STX - M3	N	186	\$ 142.06	\$ 0.7638	\$ 142.06	All Choice
	TETCO	STX - M3	N	1,519	\$ 1,150.38	\$ 0.7573	\$ 1,150.38	Staterwise
	TETCO	STX - M3	N	1,643	\$ 1,242.65	\$ 0.7563	\$ 1,242.65	Shipley
	TETCO	STX - M3	N	92,845	\$ 70,183.34	\$ 0.7559	\$ 70,183.34	UGI Energy
	TETCO	STX - M3	N	10,664	\$ 8,059.25	\$ 0.7557	\$ 8,059.25	Palmco
	TETCO	STX - M3	N	5,239	\$ 3,962.27	\$ 0.7563	\$ 3,962.27	Sprague Energy
	TETCO	STX - M3	N	46,593	\$ 35,219.46	\$ 0.7559	\$ 35,219.46	Sprague
	TETCO	STX - M3	N	20,770	\$ 15,699.64	\$ 0.7559	\$ 15,699.64	Spark Energy
	TETCO	STX - M3	N	3,286	\$ 2,485.29	\$ 0.7563	\$ 2,485.29	Nordic Energy
	TETCO	STX - M3	N	868	\$ 653.17	\$ 0.7525	\$ 653.17	RPA Energy
	TETCO	STX - M3	N	1,984	\$ 1,498.19	\$ 0.7551	\$ 1,498.19	Park Power
	TETCO	STX - M3	N	1,736	\$ 1,313.68	\$ 0.7567	\$ 1,313.68	Santanna
	TETCO	STX - M3	N	74,307	\$ 56,166.44	\$ 0.7559	\$ 56,166.44	Constellation
	TETCO	STX - M3	N	93	\$ 71.04	\$ 0.7639	\$ 71.04	Progressive
	TETCO	STX - M3	N	10,757	\$ 8,130.26	\$ 0.7558	\$ 8,130.26	UET
	TETCO	STX - M3	N	2,604	\$ 1,966.84	\$ 0.7553	\$ 1,966.84	Smartenergy
	TETCO	ETX - M2	N	188,666	\$ 14,149.95	\$ 0.0750	\$ 14,149.95	J Aron & Co
	TETCO	STX - M3	N	93,000	\$ 158,100.00	\$ 1.7000	\$ 158,100.00	Dynegy
	TETCO	STX - M3	N	486,948	\$ 969,026.52	\$ 1.9900	\$ 969,026.52	Paulsboro
				1,292,576			\$ 1,537,361.23	
	TRANSCO	2-6	N	93	\$ 74.09	\$ 0.79667	\$ 74.09	Enhanced
	TRANSCO	2-6	N	124	\$ 98.89	\$ 0.79750	\$ 98.89	Alpha Gas
	TRANSCO	2-6	N	217	\$ 172.67	\$ 0.79571	\$ 172.67	Raava Energy
	TRANSCO	2-6	N	279	\$ 221.96	\$ 0.79556	\$ 221.96	Greenlight
	TRANSCO	2-6	N	279	\$ 221.96	\$ 0.79556	\$ 221.96	Spring
	TRANSCO	2-6	N	496	\$ 394.63	\$ 0.79563	\$ 394.63	Clearview Electric
	TRANSCO	2-6	N	527	\$ 419.43	\$ 0.79588	\$ 419.43	South Bay
	TRANSCO	2-6	N	744	\$ 592.10	\$ 0.79583	\$ 592.10	Titan
	TRANSCO	2-6	N	837	\$ 666.19	\$ 0.79593	\$ 666.19	Median Energy
	TRANSCO	2-6	N	868	\$ 690.99	\$ 0.79607	\$ 690.99	RPA Energy
	TRANSCO	2-6	N	992	\$ 789.57	\$ 0.79594	\$ 789.57	City Power
	TRANSCO	2-6	N	1,395	\$ 1,110.42	\$ 0.79600	\$ 1,110.42	Atlantic Energy
	TRANSCO	2-6	N	1,550	\$ 1,233.80	\$ 0.79600	\$ 1,233.80	Staterwise
	TRANSCO	2-6	N	1,643	\$ 1,307.58	\$ 0.79585	\$ 1,307.58	Shipley
	TRANSCO	2-6	N	1,674	\$ 1,332.38	\$ 0.79593	\$ 1,332.38	NRG
	TRANSCO	2-6	N	1,736	\$ 1,381.67	\$ 0.79589	\$ 1,381.67	Eligo Energy
	TRANSCO	2-6	N	1,767	\$ 1,406.47	\$ 0.79596	\$ 1,406.47	Santanna
	TRANSCO	2-6	N	1,984	\$ 1,579.14	\$ 0.79594	\$ 1,579.14	Riverbend
	TRANSCO	2-6	N	2,015	\$ 1,603.94	\$ 0.79600	\$ 1,603.94	Park Power
	TRANSCO	2-6	N	2,635	\$ 2,097.46	\$ 0.79600	\$ 2,097.46	Smartenergy
	TRANSCO	2-6	N	2,790	\$ 2,220.53	\$ 0.79589	\$ 2,220.53	New Wave Energy
	TRANSCO	2-6	N	3,131	\$ 2,492.09	\$ 0.79594	\$ 2,492.09	NRG
	TRANSCO	2-6	N	3,317	\$ 2,639.96	\$ 0.79589	\$ 2,639.96	Nordic Energy
	TRANSCO	2-6	N	5,239	\$ 4,170.12	\$ 0.79598	\$ 4,170.12	Sprague Energy
	TRANSCO	2-6	N	5,518	\$ 4,392.08	\$ 0.79596	\$ 4,392.08	Vista Energy
	TRANSCO	2-6	N	10,664	\$ 8,487.80	\$ 0.79593	\$ 8,487.80	Palmco
	TRANSCO	2-6	N	10,788	\$ 8,586.38	\$ 0.79592	\$ 8,586.38	UET
	TRANSCO	2-6	N	14,973	\$ 11,917.64	\$ 0.79594	\$ 11,917.64	American Power
	TRANSCO	2-6	N	15,314	\$ 12,189.20	\$ 0.79595	\$ 12,189.20	WGL Energy
	TRANSCO	2-6	N	20,026	\$ 15,939.27	\$ 0.79593	\$ 15,939.27	Mpower
	TRANSCO	2-6	N	20,801	\$ 16,556.48	\$ 0.79595	\$ 16,556.48	Spark Energy
	TRANSCO	2-6	N	20,925	\$ 16,655.06	\$ 0.79594	\$ 16,655.06	Residents
	TRANSCO	2-6	N	31,930	\$ 25,414.42	\$ 0.79594	\$ 25,414.42	SFE Energy
	TRANSCO	2-6	N	46,624	\$ 37,110.10	\$ 0.79594	\$ 37,110.10	Sprague
	TRANSCO	2-6	N	47,802	\$ 38,047.23	\$ 0.79593	\$ 38,047.23	NRG
	TRANSCO	2-6	N	74,338	\$ 59,168.46	\$ 0.79594	\$ 59,168.46	Constellation
	TRANSCO	2-6	N	75,826	\$ 60,352.97	\$ 0.79594	\$ 60,352.97	NRG
	TRANSCO	2-6	N	92,876	\$ 73,923.53	\$ 0.79594	\$ 73,923.53	UGI Energy
	TRANSCO	1-3	N	310,000	\$ 285,510.00	\$ 0.92100	\$ 285,510.00	Koch Energy
	TRANSCO	3-6	N	310,000	\$ 500,650.00	\$ 1.61500	\$ 500,650.00	DXT
	TRANSCO	3-3	N	310,000	\$ 13,950.00	\$ 0.04500	\$ 13,950.00	Southwest
	TRANSCO	3-6	N	2,325,000	\$ -	\$ -	\$ -	Tioga LNG LLC
	TRANSCO	3-6	N	775,000	\$ -	\$ -	\$ -	Tioga LNG LLC
				4,554,737			\$ 1,217,768.66	

Tab No. 7

53.64(c)(8)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(8)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (8) A list of agreements to transport gas by the utility through its system, for other utilities, pipelines or jurisdictional customers including the quantity and price of the transportation.

Response:

Please see the attached list of gas transportation agreements for PGW's jurisdictional customers. PGW has no transportation agreements with other utilities or pipeline customers.

Calendar 2025

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total (CCF)	MDQ (DTH)
Alias 1	29,148	26,392	18,819	11,299	5,111	2,619	1,981	2,052	2,369	7,759	30,895	37,783	176,228	180
Alias 2	97,784	81,328	-	79,565	-	-	-	-	-	18,910	52,686	88,813	419,087	785
Alias 3	9,503	7,902	-	9,146	1,767	623	527	545	485	1,953	3,501	7,189	43,141	72
Alias 4	24,937	23,503	17,106	9,372	2,136	1,827	1,664	1,661	1,695	8,822	17,243	25,808	135,774	291
Alias 5	5,229	4,246	4,240	3,763	4,330	4,561	4,745	2,762	4,407	4,687	4,447	4,764	52,181	132
Alias 6	24,417	18,836	12,323	5,044	-	-	-	-	-	-	9,154	20,247	90,021	591
Alias 7	22,701	19,042	14,548	8,360	-	-	-	-	-	4,006	15,873	22,527	107,058	120
Alias 8	1,439,671	1,310,944	1,254,464	1,331,181	1,360,597	1,243,687	1,175,553	1,150,327	1,136,219	1,019,785	1,092,404	1,478,302	14,993,134	17,957
Alias 9	1,241,285	1,131,790	1,066,101	1,152,272	1,175,975	1,076,540	1,000,100	974,704	968,372	839,731	917,275	1,279,887	12,824,031	17,957
Alias 10	42,962	36,994	-	78,821	41,582	29,209	30,967	33,081	32,434	32,454	32,583	38,410	429,496	17,957
Alias 11	38,151	33,319	-	68,955	36,783	25,517	26,761	28,417	27,968	27,774	28,001	33,589	375,234	17,957
Alias 12	440,452	158,695	-	249,147	97,767	81,042	76,033	83,239	86,664	102,844	122,389	177,910	1,676,182	8,479
Alias 13	21,637	-	13,163	9,958	7,102	54	-	-	-	1,195	10,324	18,991	82,425	346
Alias 14	14,545	10,990	-	11,465	3,230	2,909	2,726	2,855	2,834	6,136	6,682	12,389	76,761	23
Alias 15	14,950	10,570	5,264	3,260	1,713	1,410	1,270	1,421	1,365	11,906	5,875	12,861	71,865	375
Alias 16	16,402	12,741	-	11,817	-	-	-	-	1	1,682	10,162	15,382	68,187	185
Alias 17	17,727	13,376	-	12,321	231	180	160	-	304	3,752	8,482	14,639	71,171	237
Alias 18	5,369	4,232	-	4,913	534	484	467	413	390	1,373	2,759	4,465	25,399	48
Alias 19	23,773	19,674	17,276	4,826	-	-	-	-	-	-	16,103	24,012	105,664	81
Alias 20	31,043	25,954	-	33,867	10	-	-	-	82	6,030	17,899	33,665	148,550	209
Alias 21	24,447	20,173	15,070	10,934	5,630	3,953	3,028	3,177	3,412	6,822	15,213	22,771	134,630	189
Alias 22	35,986	29,845	-	27,597	2,295	2,013	1,865	1,797	1,992	-	27,265	32,085	162,741	320
Alias 23	8,664	6,918	-	10,487	985	871	748	837	863	2,439	4,976	8,061	45,850	480
Alias 24	-	4,466	-	-	-	-	-	-	-	-	-	-	4,466	120
Alias 25	-	-	-	-	1,219	-	-	-	-	2,313	9,402	19,972	32,906	272
Alias 26	40,995	19,323	12,955	6,829	-	-	-	-	-	-	14,376	23,245	117,723	377
Alias 27	31,845	24,027	-	22,363	7,299	6,404	4,694	5,355	6,613	8,600	19,248	36,493	172,941	215
Alias 28	3,447	2,852	2,070	1,170	-	-	-	-	1	943	2,140	2,407	15,031	41
Alias 29	31,934	24,988	12,873	5,354	-	-	-	-	-	3,520	11,877	26,935	117,480	346
Alias 30	10,306	7,832	-	13,775	6,517	6,452	6,679	2,144	2	299	2,196	7,069	63,271	219
Alias 31	9,695	7,409	-	11,218	5,423	5,274	5,243	1,585	6	219	1,496	6,052	53,619	219
Alias 32	3,703	2,996	-	3,290	-	-	-	-	-	738	2,149	3,335	16,210	64
Alias 33	3,887	3,088	-	2,808	-	-	-	-	-	461	1,452	3,205	14,901	64
Alias 34	3,501	2,645	1,780	1,092	-	-	-	-	-	680	1,939	3,184	14,821	64
Alias 35	3,025	2,318	1,613	1,090	2,796	95	-	-	-	549	-	2,857	14,342	64
Alias 36	12,223	6,671	4,509	3,140	-	-	-	-	9	547	6,559	8,720	42,377	222
Alias 37	27,649	55,750	16,151	7,926	-	-	-	-	47	8,906	18,724	28,507	163,659	956
Alias 38	-	18,230	8,473	4,327	21	22	14	16	34	4,080	9,148	12,867	57,231	956
Alias 39	11,536	10,052	-	20,158	8,645	9,083	8,466	10,477	11,349	11,202	11,365	4,258	116,591	313
Alias 40	18,783	16,056	9,225	5,291	-	-	-	-	-	1,407	6,130	13,616	70,509	245
Alias 41	60,696	43,807	28,144	13,796	14	-	-	-	-	-	-	-	146,458	316
Alias 42	13,534	10,543	6,917	3,945	989	1,248	1,218	1,691	2,039	3,958	6,225	11,727	64,033	269
Alias 43	18,832	8,261	16,424	18,970	12,328	13,160	15,258	17,181	16,895	20,340	20,658	15,153	193,461	67
Alias 44	42,147	30,637	19,658	8,499	-	-	-	-	-	2,535	20,651	44,702	168,829	541
Alias 45	17,947	12,619	8,904	6,212	-	-	-	-	-	2,535	7,337	11,968	67,523	111

Calendar 2025

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total (CCF)	MDQ (DTH)
Alias 46	8,053	-	11,094	2,202	1,353	796	1,396	2,267	2,744	2,875	4,423	8,340	45,541	183
Alias 47	68,230	54,362	54,484	50,576	45,343	38,159	32,924	37,640	38,312	48,457	59,349	87,033	614,869	803
Alias 48	11,418	8,590	5,139	3,247	-	-	1	-	-	1,121	5,595	8,995	44,107	241
Alias 49	983,050	902,561	754,420	642,290	637,494	623,660	761,235	595,951	591,773	604,568	648,354	910,204	8,655,559	3,300
Alias 50	-	-	-	-	-	-	-	-	1,958	-	-	-	1,958	3,300
Alias 51	30,909	14,526	13,917	13,295	10,153	9,414	9,549	9,599	9,991	11,817	11,458	15,887	160,514	750
Alias 52	12,306	14,778	12,200	19,712	7,528	7,329	7,005	6,562	7,433	8,263	8,892	12,664	124,673	281
Alias 53	18,330	8,497	8,816	7,930	-	-	17,876	5,689	5,742	6,545	6,891	9,195	95,512	750
Alias 54	7,567	8,655	7,664	14,883	6,467	6,554	5,951	5,103	5,713	6,447	5,763	7,996	88,761	202
Alias 55	64,388	29,552	21,226	14,843	1,675	-	-	-	-	3,207	22,042	37,906	194,841	240
Alias 56	28,569	24,914	21,339	16,954	14,520	9,818	8,579	9,589	10,382	14,988	18,864	26,633	205,148	240
Alias 57	16,450	16,180	13,730	14,930	17,740	17,380	13,560	20,790	15,350	17,320	16,830	13,910	194,170	0
Alias 58	21,341	20,787	13,276	8,977	2,580	1,726	-	3,536	1,986	4,702	13,349	23,783	116,043	559
Alias 59	20,750	18,967	9,751	10,670	-	10	-	-	-	8,643	18,424	14,655	101,871	110
Alias 60	6,619	5,562	-	5,413	814	452	333	506	527	481	1,898	5,627	28,231	223
Alias 61	17,451	11,346	-	8,701	-	-	-	-	-	1,177	7,981	14,206	60,862	257
Alias 62	67,598	52,180	-	62,580	11,549	9,943	9,895	10,301	10,039	16,528	38,727	57,922	347,261	980
Alias 63	18,957	13,928	-	14,383	4,362	4,065	2,613	3,802	4,040	4,872	8,745	14,565	94,333	278
Alias 64	129,403	53,960	36,704	25,821	9,687	8,148	7,947	7,941	8,548	11,778	34,649	59,625	394,210	1,692
Alias 65	8,224	6,727	-	8,532	3,610	3,918	4,233	4,145	3,992	4,180	4,978	7,370	59,910	72
Alias 66	21,308	15,437	7,550	2,664	-	-	-	-	-	996	5,623	13,541	67,119	160
Alias 67	32,874	32,636	-	57,716	21,901	20,300	21,530	20,901	22,361	19,382	23,639	31,996	305,237	600
Alias 68	27,829	27,592	-	48,812	18,544	17,174	18,206	17,691	18,877	16,439	20,054	27,007	258,224	600
Alias 69	5,118	4,373	-	5,229	-	-	-	-	-	1,810	3,261	4,801	24,593	98
Alias 70	79,862	-	33,808	110,305	78,706	123,325	128,920	94,891	84,456	90,281	71,867	35,502	931,924	2,400
Alias 71	31,437	22,746	-	26,388	3,667	3,562	1,347	1,260	1,427	3,561	15,365	29,840	140,599	322
Alias 72	109,973	100,531	103,701	97,731	93,459	89,411	87,321	87,660	88,570	98,567	88,504	104,572	1,150,002	437
Alias 73	33,370	29,608	29,275	28,311	29,979	29,198	28,321	26,642	26,551	30,763	28,475	38,775	359,268	63
Alias 74	-	33,986	9,679	-	-	-	-	-	-	21	14,052	42,124	99,861	432
Alias 75	11,939	10,271	-	10,880	2,990	2,485	2,465	2,254	2,534	4,435	6,789	10,758	67,800	50
Alias 76	10,089	8,702	-	9,524	2,552	2,035	1,982	1,809	1,980	3,532	5,643	9,085	56,934	50
Alias 77	20,324	18,325	19,540	17,906	15,651	15,199	13,758	13,479	15,407	16,624	15,667	18,829	200,708	626
Alias 78	46,760	-	-	75,875	4,414	3,665	2,931	3,238	3,793	13,773	29,555	49,092	233,095	417
Alias 79	34,111	15,067	8,767	2,460	-	-	-	-	21	3,273	12,470	18,549	94,718	503
Alias 80	7,797	6,164	4,038	2,319	2	2	4	4	1	1,886	4,531	7,102	33,850	110
Alias 81	45,155	38,072	21,347	11,611	-	-	-	-	18	5,786	16,453	43,902	182,345	410
Alias 82	9,821	8,179	-	17,930	8,519	7,876	7,592	7,532	-	5,614	-	-	73,062	168
Alias 83	36,733	25,186	14,260	7,835	-	-	-	-	-	2,648	13,687	18,127	118,476	100
Alias 84	20,781	14,670	6,882	2,163	1	2	1	1	10	1,960	8,142	18,058	72,671	171
Alias 85	61,378	48,770	42,595	33,141	22,259	20,524	20,332	21,140	21,421	24,383	40,326	54,216	410,486	994
Alias 86	13,887	10,513	5,284	2,500	-	-	-	-	31	981	5,490	10,803	49,490	469
Alias 87	6,422	5,089	-	6,843	712	617	538	546	617	2,701	4,693	6,788	35,566	112
Alias 88	19,619	8,307	-	6,378	-	-	-	-	-	1,580	5,397	10,938	52,219	377
Alias 89	17,622	13,721	-	16,364	-	-	-	-	-	4,854	11,387	15,842	79,790	626
Alias 90	78,627	65,751	-	97,463	1,340	1,341	1,238	1,031	309	27,362	59,035	80,803	414,302	151

Calendar 2025

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total (CCF)	MDQ (DTH)
Alias 91	9,974	8,622	-	7,394	-	-	-	-	-	2,716	6,800	10,041	45,546	115
Alias 92	8,073	5,867	-	4,702	-	-	-	-	-	475	4,932	8,506	32,556	173
Alias 93	70,536	55,197	42,905	22,221	-	-	103	-	103	28,203	48,906	64,190	332,365	626
Alias 94	39,414	30,613	23,376	12,196	-	-	-	-	10	15,321	26,676	35,782	183,387	626
Alias 95	45,604	35,953	29,477	24,171	15,118	15,676	10,269	10,095	-	32,304	29,405	41,296	289,367	720
Alias 96	88,221	70,680	-	92,120	28,889	21,196	19,522	21,005	24,099	33,884	48,366	83,126	531,108	720
Alias 97	9,536	9,953	-	16,154	7,558	7,331	6,477	5,955	6,476	8,093	8,928	11,560	98,020	174
Alias 98	8,103	10,578	9,810	7,259	3,757	28	-	-	-	-	-	-	39,535	131
Alias 99	9,479	7,405	-	7,922	32	-	-	-	-	2,099	5,315	8,658	40,909	87
Alias 100	7,175	6,690	-	9,973	2,731	2,199	2,232	2,215	2,685	3,425	5,033	6,614	50,972	228
Alias 101	55,558	40,695	22,855	7,439	-	-	-	-	-	2,788	19,653	43,311	192,299	601
Alias 102	21,375	21,818	21,463	20,876	18,589	15,024	13,635	14,857	15,058	18,428	20,119	23,959	225,202	150
Alias 103	59,362	55,194	44,560	37,471	30,401	80,136	66,482	64,777	76,005	55,381	47,667	-	617,436	1,011
Alias 104	33,124	23,899	7,117	2,937	-	1	-	1	-	-	5,657	25,475	98,212	252
Alias 105	37,183	24,235	10,856	4,237	-	-	-	-	-	4,650	11,273	37,809	130,244	368
Alias 106	13,496	11,228	5,293	2,450	-	-	-	-	-	403	6,364	11,685	50,919	304
Alias 107	43,069	35,215	28,795	13,475	31	-	-	-	-	10,267	27,095	35,217	193,165	354
Alias 108	-	-	-	-	-	1	-	-	-	373	2,115	1,731	4,220	22
Alias 109	20,789	12,412	-	9,743	-	-	-	-	-	-	-	-	42,944	202
Alias 110	111,312	51,155	25,956	9,300	-	-	-	-	-	6,713	30,416	59,622	294,474	614
Alias 111	6,946	5,316	3,149	1,711	-	-	-	-	-	1,164	2,939	6,281	27,507	231
Alias 112	18,117	10,429	-	7,496	-	-	-	-	10	1,487	7,571	15,476	60,586	314
Alias 113	6,933	4,599	1,985	1,064	-	-	-	-	-	361	2,400	5,881	23,224	223
Alias 114	11,539	8,811	7,517	5,466	3,688	3,456	3,341	3,303	3,112	4,636	6,131	9,746	70,745	325
Alias 115	187	93	-	-	-	-	-	-	-	1,439	31	42	1,792	1,424
Alias 116	92,389	206,966	-	102,406	19,889	16,397	13,419	13,714	20,701	33,882	61,429	99,095	680,287	1,424
Alias 117	32,866	26,854	-	28,373	-	41	-	-	-	8,979	19,091	30,724	146,928	565
Alias 118	83,558	34,573	16,713	9,616	-	-	-	-	-	7,020	22,233	43,282	216,995	843
Alias 119	12,724,570	11,605,140	11,106,802	3,000,754	8,812,744	10,420,966	10,437,778	11,554,638	10,605,005	11,681,623	11,522,010	11,966,444	125,438,473	0
Alias 120	42,345	34,974	-	40,974	2,519	1,944	1,641	2,181	7,743	17,881	33,578	42,108	227,888	392
Alias 121	6,640	5,116	-	3,478	-	-	-	-	-	427	2,740	5,607	24,007	254
Alias 122	6,818	5,555	3,969	2,640	1,117	967	835	840	917	2,199	4,284	6,835	36,977	43
Alias 123	4,388	3,307	1,981	1,038	-	-	-	-	-	635	2,017	4,146	17,512	43
Alias 124	6,312	5,335	-	5,981	-	-	-	-	-	1,044	3,142	5,050	26,864	86
Alias 125	-	-	-	7,145	10,987	5,697	5,292	5,497	5,217	5,793	5,321	6,314	57,263	79
Alias 126	30,391	26,023	-	35,583	11,861	9,890	7,710	9,301	8,919	12,925	18,572	28,521	199,696	628
Alias 127	18,227	13,837	7,943	5,543	2,035	43	-	-	-	2,917	8,182	14,218	72,944	162
Alias 128	4,843	3,601	3,319	2,821	1,556	1,854	281	467	330	603	2,678	4,885	27,239	65
Alias 129	35,768	26,007	-	27,807	4,487	4,168	3,125	4,064	3,174	6,154	17,380	30,285	162,419	676
Alias 130	32,794	-	29,624	57,871	24,373	23,297	-	43,974	22,237	-	52,176	30,137	316,483	114
Alias 131	771	794	-	1,548	723	751	756	645	783	803	780	997	9,352	132
Alias 132	17,677	14,560	12,212	9,358	6,291	5,847	5,835	5,954	5,857	8,422	11,825	16,645	120,483	296
Alias 133	29,462	22,745	-	18,354	170	-	-	-	-	3,738	12,012	24,551	111,033	384
Alias 134	54,134	38,239	23,300	12,887	4,160	3,580	2,899	2,731	2,750	7,149	22,152	43,831	217,811	703
Alias 135	57,909	-	36,542	28,746	-	94	-	-	58	8,355	21,139	56,839	209,681	733

Calendar 2025

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total (CCF)	MDQ (DTH)
Alias 136	83,485	69,311	72,286	63,071	65,859	61,137	59,016	58,662	43,220	64,248	73,351	81,856	795,502	1,268
Alias 137	115,494	97,648	78,988	70,606	25,462	52,805	41,694	48,983	47,786	50,318	50,771	72,810	753,367	731
Alias 138	98,254	83,254	67,099	59,665	21,545	43,935	34,883	40,940	39,753	41,846	41,876	60,657	633,707	731
Alias 139	37,565	29,397	24,919	21,144	19,040	17,674	17,828	17,124	18,341	16,880	16,893	29,623	266,427	1,362
Alias 140	12,046	10,020	-	13,764	1,941	1,518	1,372	1,526	1,738	4,331	7,895	11,831	67,980	207
Alias 141	5,799	4,921	-	12,957	8,964	8,479	8,095	9,174	8,967	8,647	6,796	6,777	89,576	78
Alias 142	10,082	7,229	3,350	2,056	-	-	-	-	-	1,271	5,336	8,517	37,840	213
Alias 143	57,017	49,243	49,761	48,676	49,060	45,701	46,452	40,356	37,856	38,981	35,439	48,811	547,352	1,851
Alias 144	46,994	40,628	39,082	37,777	37,028	33,771	33,204	25,039	25,360	28,810	26,675	37,840	412,208	1,851
Alias 145	21,678	15,855	-	11,413	-	-	-	-	-	981	4,600	20,379	74,906	454
Alias 146	71,419	58,859	-	48,859	1,606	1,376	1,389	1,432	1,551	4,875	31,849	64,047	287,264	490
Alias 147	65,067	53,223	40,528	25,352	19,580	15,985	11,620	11,127	10,803	14,238	31,445	50,142	349,111	400
Alias 148	17,057	9,570	3,171	2,015	1	-	-	-	1	1,243	5,810	13,088	51,956	235
Alias 149	56,589	52,721	35,676	12,931	7,262	6,727	9,338	11,607	11,159	20,430	46,775	62,827	334,040	697
Alias 150	20,930	18,192	12,889	7,523	3,450	2,900	1,355	2,237	2,786	5,104	11,796	16,855	106,017	883
Alias 151	6,182	4,798	2,400	3,524	3,411	1,795	782	1,466	1,850	3,494	3,729	5,651	39,083	336
Alias 152	4,525	3,868	-	6,036	756	443	350	665	831	1,852	2,415	2,827	24,568	8
Alias 153	-	-	-	-	-	-	-	-	-	-	-	-	-	289
Alias 154	7,524	9,523	7,714	4,243	2,471	-	-	-	-	338	5,994	10,212	48,018	72
Alias 155	36,461	32,429	-	51,664	22,259	18,594	22,159	22,214	22,986	24,114	26,359	30,488	309,727	418
Alias 156	4,014	3,277	-	4,929	2,398	1,958	2,335	2,800	2,925	4,166	3,169	3,207	35,176	90
Alias 157	39,639	33,144	19,659	12,314	8,832	3,727	-	1,243	5,930	12,450	23,681	45,899	206,517	843
Alias 158	9,737	6,201	3,515	1,438	-	-	-	-	1	676	4,972	8,959	35,499	211
Alias 159	2,919	3,552	-	5,529	1,175	340	485	495	566	2,603	5,967	9,348	32,980	523
Alias 160	35,691	22,809	6,680	5,106	-	-	-	-	-	1,105	13,920	31,860	117,171	417
Alias 161	11,062	9,083	5,603	2,408	-	-	-	-	82	1,984	6,330	14,105	50,657	157
Alias 162	11,786	13,179	-	20,085	9,485	7,796	5,595	7,235	7,030	9,114	11,392	13,765	116,460	104
Alias 163	88,573	78,687	77,850	58,639	49,158	27,330	23,841	27,844	28,114	27,072	516	208	487,832	1,046
Alias 164	30,379	24,427	-	35,709	11,379	3,899	621	4,816	6,361	7,887	10,260	24,449	160,186	172
Alias 165	60,328	51,491	-	110,993	50,174	60,559	59,254	56,214	53,582	56,889	55,152	53,314	667,951	779
Alias 166	45,672	39,202	-	85,429	39,056	47,348	46,023	43,589	41,388	43,800	42,539	40,133	514,179	779
Alias 167	41,120	32,828	15,409	5,477	103	-	-	-	-	7,227	25,439	42,168	169,773	255
Alias 168	-	113,202	39,260	18,684	-	-	-	-	52	21,453	43,273	74,684	310,607	424
Alias 169	-	-	31,377	6,886	-	-	-	-	42	1,870	3,468	9,504	53,147	251
Alias 170	10,904	8,526	-	6,783	-	-	-	-	-	356	3,562	10,876	41,008	234
Alias 171	-	12,696	3,723	1,622	-	-	-	-	-	1,002	3,868	7,561	30,472	424
Alias 172	4,730	-	5,915	1,857	-	-	-	-	5	755	2,503	4,098	19,863	259
Alias 173	4,250	3,192	2,148	1,671	-	-	-	-	4	670	2,151	3,478	17,565	259
Alias 174	-	-	-	-	-	-	-	9	2	-	2,601	6,149	8,762	127
Alias 175	12,976	9,948	-	7,510	-	250	-	-	-	858	6,043	11,941	49,525	131
Alias 176	12,575	9,952	-	6,793	-	-	-	-	10	392	2,503	11,705	43,930	161
Alias 177	18,225	12,067	5,357	2,792	-	-	-	-	-	1,022	7,190	12,328	58,981	172
Alias 178	11,385	8,141	6,700	2,439	-	-	-	-	-	2,625	4,136	11,051	46,477	782
Alias 179	11,232	10,073	-	18,986	8,861	8,059	8,916	9,025	8,976	9,388	8,570	8,496	110,582	235
Alias 180	72,077	55,923	-	79,045	28,030	22,896	22,086	26,296	27,601	34,611	44,053	61,904	474,524	907

Calendar 2025

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total (CCF)	MDQ (DTH)
Alias 181	8,859	7,025	-	8,254	-	-	-	-	-	1,565	5,642	8,197	39,543	187
Alias 182	30,779	21,507	23,286	22,568	20,244	19,681	19,435	15,667	20,506	25,144	24,796	24,984	268,595	178
Alias 183	22,490	16,048	17,359	16,846	15,148	14,783	14,547	11,633	15,387	18,751	18,598	18,844	200,434	178
Alias 184	6,489	5,249	-	5,167	-	-	-	-	-	553	4,751	5,915	28,125	38
Alias 185	12,331	9,204	6,730	6,390	4,654	3,426	3,682	4,039	3,797	3,851	7,382	11,063	76,550	139
Alias 186	78,160	59,624	44,161	27,519	11,177	9,667	9,674	11,046	12,550	28,356	56,364	71,205	419,503	2,169
Alias 187	18,719	17,607	18,191	17,564	17,109	17,744	17,082	16,848	16,686	17,861	17,431	20,176	213,017	495
Alias 188	8,433	6,664	-	7,846	1,146	930	790	816	870	2,460	4,881	7,792	42,628	31
Alias 189	6,896	5,201	3,541	2,226	1,065	934	1,035	1,147	1,117	2,399	3,956	6,648	36,164	156
Alias 190	34,468	27,542	13,060	8,693	-	-	-	-	-	3,242	18,765	37,765	143,536	101
Alias 191	-	81,812	20,032	8,746	-	-	-	-	-	9,675	23,125	47,324	190,714	831
Alias 192	13,696	10,302	6,947	2,605	-	-	-	-	-	1,435	7,909	11,448	54,341	209
Alias 193	170,414	149,827	-	126,641	-	-	-	-	618	827	71,446	135,950	655,723	1,225
Alias 194	67,306	61,145	-	91,036	30,633	26,100	26,395	28,582	28,408	39,844	52,332	65,642	517,423	267
Alias 195	13,698	11,566	-	8,994	-	-	-	-	-	-	-	-	34,259	229
Alias 196	43,076	33,741	-	37,755	-	-	-	-	-	-	-	-	114,573	748
Alias 197	4,321	2,641	1,168	227	-	-	-	-	-	-	321	2,358	11,036	202
Alias 198	107,048	49,596	-	66,167	-	-	-	-	-	-	-	-	222,811	859
Alias 199	412,302	433,153	421,724	462,504	480,986	443,114	403,296	397,455	446,523	441,019	382,602	217,616	4,942,296	3,432
Alias 200	53,463	-	52,350	6,532	-	-	-	-	41	4,839	18,889	58,303	194,418	521
Alias 201	38,065	28,871	17,056	7,796	-	-	-	-	-	6,215	21,191	32,967	152,161	31
Alias 202	25,018	21,226	-	38,988	15,849	12,706	13,097	15,375	15,530	18,887	23,843	29,734	230,254	517
Alias 203	24,561	18,293	-	19,457	-	-	-	-	-	6,117	14,882	22,487	105,798	336
Alias 204	15,447	9,920	15,150	10,658	13,084	9,912	9,000	11,550	11,400	10,713	9,198	7,811	133,843	804
Alias 205	18,993	14,745	4,005	1,972	-	12	328	-	-	1,127	5,888	18,538	65,608	804
Alias 206	22,826	14,475	9,478	3,802	773	2,003	117	527	421	3,509	9,211	20,792	87,934	804
Alias 207	6,731	9,866	7,783	6,786	5,978	3,095	5,228	4,798	5,240	6,162	6,738	6,374	74,778	804
Alias 208	-	43,548	-	21,651	2,978	2,651	3,127	3,248	3,357	7,044	14,198	22,031	123,834	360
Alias 209	-	90,521	46,689	46,065	38,453	34,209	27,149	50,912	-	-	-	45,204	379,202	605
Alias 210	33,810	74,788	24,983	14,605	-	-	-	-	-	6,308	24,014	37,867	216,375	240
Alias 211	98,758	80,007	70,461	61,086	75,201	74,161	75,041	76,637	76,397	68,072	66,314	87,340	909,474	1,606
Alias 212	21,244	18,096	-	27,755	10,842	9,641	9,050	9,887	9,984	10,525	14,436	19,747	161,207	1,325
Alias 213	151,277	46,033	75,598	43,590	-	-	-	-	-	17,837	54,834	107,370	496,540	1,400
Alias 214	11,517	82,731	9,200	6,176	32,766	10,307	-	25,465	50,156	25,204	16,538	-	270,059	1,400
Alias 215	25,903	21,346	-	16,890	-	-	-	-	-	1,566	7,301	13,621	86,627	264
Alias 216	63,953	49,339	-	86,530	51,126	62,889	77,717	58,383	55,145	44,690	37,578	55,311	642,659	456
Alias 217	22,411	18,297	-	11,060	-	-	-	-	5	-	6,913	15,909	74,595	251
Alias 218	10,278	-	12,069	2,216	1,157	999	750	1,519	1,271	1,722	3,558	8,426	43,965	170
Alias 219	35,798	-	49,831	15,301	11,204	9,109	8,146	8,084	9,195	10,549	17,106	29,684	204,006	504
Alias 220	-	103	-	-	-	-	-	-	-	-	-	-	103	288
Alias 221	23,079	22,569	9,857	12,248	-	-	-	-	-	5,986	19,934	24,517	118,189	958
Alias 222	10,251	8,574	8,259	5,831	3,527	3,538	3,496	3,504	3,918	5,119	6,311	10,106	72,434	576
Alias 223	-	-	82,908	6,674	3,189	22,875	38,554	10,899	2,675	5,317	1,856	23,093	198,039	1,752
Alias 224	42,194	14,316	7,403	5,414	2,582	18,330	30,149	8,758	2,165	4,253	1,468	19,054	156,086	1,752
Alias 225	5,437	4,233	-	6,222	2,259	2,147	1,830	1,875	2,009	2,207	3,182	4,139	35,540	126

Calendar 2025

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total (CCF)	MDQ (DTH)
Alias 226	3,229	3,062	2,319	720	1	-	-	-	-	322	2,662	3,374	15,689	414
Alias 227	1,938	1,948	-	1,618	-	-	-	-	-	193	721	2,236	8,653	414
Alias 228	19,646	17,221	-	21,021	3,009	1,598	-	-	-	2,055	9,951	16,806	91,308	414
Alias 229	2,486	2,800	-	3,591	1,821	1,283	1,377	1,469	1,475	1,305	1,433	2,282	21,321	414
Alias 230	6,519	5,492	-	4,079	-	-	-	-	2	993	3,307	6,265	26,657	120
Alias 231	36,961	78,877	-	42,471	3,421	1,701	62	330	1,380	14,195	27,941	40,205	247,544	611
Alias 232	132,614	103,683	56,020	30,054	-	-	-	-	-	6,412	54,693	105,150	488,627	2,191
Alias 233	80,377	58,915	70,464	41,643	-	-	-	-	-	-	120,447	75,237	447,083	1,565
Alias 234	126,310	102,593	86,493	55,908	-	-	-	-	-	11,411	62,663	96,498	541,875	2,087
Alias 235	662,847	326,897	426,029	382,054	314,181	307,536	280,842	307,711	308,344	311,268	345,483	353,388	4,326,580	2,365
Alias 236	23,212	13,769	16,674	29,211	12,762	20,380	32,957	88,435	45,512	12,672	33,944	26,191	355,719	2,203
Alias 237	16,919	12,593	8,633	5,288	649	650	-	-	-	1,115	8,655	12,610	67,111	277
Alias 238	11,258	10,089	-	13,744	5,218	3,683	3,281	4,418	4,864	5,565	6,702	7,731	76,553	144
Alias 239	3,609	3,881	-	5,309	615	302	276	656	999	1,546	1,714	2,588	21,494	39
Alias 240	3,607	3,639	-	4,256	231	140	118	248	394	1,452	2,237	3,246	19,567	39
Alias 241	3,001	2,912	-	3,665	333	239	219	294	443	1,345	2,382	2,953	17,785	49
Alias 242	29,790	25,618	18,773	12,619	5,078	4,756	3,946	4,774	4,766	10,581	17,385	28,891	166,977	1,774
Alias 243	28,122	24,192	17,512	11,532	4,493	4,229	3,399	4,022	4,106	-	25,176	26,999	153,781	1,774
Alias 244	7,735	5,863	3,649	2,039	93	71	63	67	83	1,124	3,650	7,024	31,459	240
Alias 245	5,185	3,929	2,036	1,103	-	-	-	-	-	270	2,314	4,938	19,774	400
Alias 246	202,581	86,052	-	155,989	73,786	65,800	59,345	66,616	69,311	86,685	98,022	118,611	1,082,796	1,325
Alias 247	-	87,984	-	67,296	25,248	21,762	22,881	24,605	25,973	33,743	44,212	48,306	402,010	432
Alias 248	49,872	61,672	59,334	48,260	54,097	45,225	46,054	45,429	38,736	35,989	51,594	55,800	592,061	503
Alias 249	6,064	4,756	3,150	1,628	-	-	-	-	-	1,068	3,113	5,134	24,912	54
Alias 250	55,255	43,496	-	46,904	19,270	18,153	21,158	19,903	19,053	19,735	33,505	51,725	348,157	728
Alias 251	10,119	12,200	4,839	1,777	-	-	-	-	-	134	5,039	11,653	45,760	152
Alias 252	-	10,322	-	6,469	866	973	845	722	789	-	4,106	5,223	30,316	402
Alias 253	-	10,337	-	6,445	871	956	869	705	797	-	4,079	5,229	30,288	402
Alias 254	-	50,421	13,327	9,293	6,080	5,146	4,603	4,682	2,626	3,657	11,417	19,904	131,155	69
Alias 255	8,889	20,208	-	10,639	2,373	2,075	1,770	864	730	2,723	3,623	13,147	67,040	385
Alias 256	7,899	17,910	-	8,747	1,801	1,697	1,533	1,635	1,800	2,604	5,139	9,173	59,939	385
Alias 257	-	26,336	7,108	4,539	1,767	1,472	1,217	1,322	1,411	2,969	7,002	12,573	67,717	131
Alias 258	79,133	29,484	-	27,153	2,854	2,681	2,508	2,660	2,832	8,346	19,441	32,292	209,385	496
Alias 259	30,121	22,434	11,631	8,364	4,493	4,053	3,478	3,619	3,666	6,538	17,706	27,670	143,774	549
Alias 260	1,241	-	19,429	59,410	45,629	60,536	70,880	85,695	91,866	92,133	52,309	23,251	602,379	750
Alias 261	5,907	4,162	-	14,426	7,200	6,709	6,907	6,999	6,812	7,491	7,685	8,043	82,341	750
Alias 262	5,906	15,858	13,960	14,649	-	-	-	-	-	-	-	-	50,373	341
Alias 263	13,269	10,770	-	11,039	-	-	-	-	-	147	7,114	11,224	53,562	163
Alias 264	3,107	2,426	1,964	1,682	1,583	1,295	1,080	1,047	1,241	1,291	1,481	2,411	20,609	73
Alias 265	69,377	53,434	35,358	31,277	28,753	27,228	-	48,177	17,812	21,904	39,705	64,300	437,324	400
Alias 266	41,865	36,605	32,532	27,919	24,976	20,714	21,007	21,954	24,409	-	14,729	-	266,709	43
Alias 267	18,716	14,664	10,032	4,791	4	10	3	6	4	2,071	11,039	16,714	78,053	235
Alias 268	10,068	8,274	-	7,963	-	-	-	-	-	-	5,418	11,917	43,641	235
Alias 269	18,588	13,543	6,645	1,655	-	-	-	-	-	1,027	9,879	16,666	68,003	72
Alias 270	14,334	11,101	-	6,172	-	-	-	-	-	279	7,807	11,913	51,606	302

Calendar 2025

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total (CCF)	MDQ (DTH)
Alias 271	12,210	7,677	1,765	961	-	-	-	-	-	185	2,488	8,472	33,757	269
Alias 272	10,080	7,185	3,768	2,052	-	-	-	-	-	1,068	4,063	8,138	36,354	130
Alias 273	96,308	68,572	34,228	14,235	-	-	-	-	-	14,454	46,723	84,174	358,694	1,269
Alias 274	65,466	45,991	27,487	26,410	-	-	-	-	-	9,617	35,132	63,245	273,349	335
Alias 275	50,998	35,209	16,443	5,786	-	-	-	-	-	3,510	14,794	52,558	179,298	701
Alias 276	22,765	19,491	14,453	9,728	8,310	12,168	13,991	11,729	4,781	7,371	14,236	27,217	166,241	351
Alias 277	44,244	36,657	18,821	7,959	-	-	-	-	-	3,098	14,273	34,069	159,120	412
Alias 278	41,361	32,326	12,987	4,662	-	-	-	-	-	1,117	13,549	36,717	142,720	341
Alias 279	38,782	24,520	13,053	4,564	108	-	-	-	-	3,368	7,508	30,816	122,719	888
Alias 280	36,477	23,407	-	11,725	-	-	-	-	-	2,695	9,199	34,109	117,612	461
Alias 281	37,057	27,866	11,657	4,650	10	-	-	-	-	2,530	7,475	24,736	115,981	374
Alias 282	31,158	20,826	10,652	3,719	-	-	-	103	-	3,717	9,823	28,465	108,464	598
Alias 283	25,274	16,693	9,027	4,500	-	-	-	-	11	2,455	11,404	22,883	92,247	397
Alias 284	21,782	16,173	9,297	5,142	561	209	-	165	77	3,409	8,451	21,966	87,233	396
Alias 285	22,224	17,866	9,844	2,598	-	11	-	-	76	1,390	6,679	17,734	78,421	322
Alias 286	19,429	16,225	9,949	5,567	-	2	1	1	1	2,926	8,832	13,687	76,620	192
Alias 287	21,085	16,663	6,534	2,284	-	-	-	-	62	1,952	7,832	17,158	73,569	263
Alias 288	-	32,954	5,926	2,686	-	-	-	-	10	176	6,876	15,230	63,858	92
Alias 289	15,839	-	22,805	4,505	1	2	2	1	7	1,296	4,382	12,055	60,895	309
Alias 290	-	26,540	7,178	4,153	-	-	-	-	-	896	8,281	13,290	60,337	200
Alias 291	16,701	10,081	4,234	1,474	-	-	-	-	106	1,345	4,514	14,877	53,333	281
Alias 292	14,659	10,287	4,405	1,468	-	-	-	7	-	1,618	5,796	14,155	52,395	797
Alias 293	-	13,805	13,613	1,875	1	1	2	81	137	1,835	5,944	12,533	49,827	225
Alias 294	15,505	-	12,432	1,678	-	-	-	-	-	1,645	4,950	13,253	49,463	494
Alias 295	10,808	9,290	6,874	3,251	-	-	-	-	12	814	4,412	10,551	46,011	232
Alias 296	11,240	9,099	-	6,094	-	-	-	-	-	434	2,758	9,053	38,678	232
Alias 297	9,131	6,904	4,675	2,797	-	-	-	-	-	916	4,947	7,770	37,139	240
Alias 298	-	12,408	8,157	5,488	-	-	-	-	-	-	3,064	6,723	35,839	212
Alias 299	10,229	6,961	3,023	1,298	-	-	-	3	25	1,818	4,728	7,082	35,167	278
Alias 300	6,878	7,624	5,305	2,369	-	-	-	-	-	886	3,494	7,367	33,923	96
Alias 301	9,598	5,735	4,846	2,861	-	-	-	-	-	459	3,456	6,441	33,396	197
Alias 302	8,701	6,774	1,923	661	-	-	-	-	-	929	4,024	8,165	31,177	242
Alias 303	7,716	5,875	3,668	1,160	-	-	-	-	-	297	2,911	5,887	27,513	888
Alias 304	6,657	5,425	3,559	1,170	-	-	-	-	118	1,018	3,237	5,869	27,054	341
Alias 305	7,304	5,246	2,155	1,257	-	-	-	-	1	160	3,260	6,962	26,346	215
Alias 306	-	-	4,975	3,038	2	2	2	1	1	1,428	4,349	8,424	22,223	364
Alias 307	8,795	-	5,513	3,807	-	-	-	-	3	963	3,117	-	22,198	212
Alias 308	5,327	4,562	3,145	1,140	-	-	-	-	-	688	2,270	4,699	21,830	341
Alias 309	-	-	4,558	-	1,541	-	-	-	-	52	2,917	3,228	12,296	184
Alias 310	16,628	10,275	6,162	2,646	-	10	-	-	-	991	6,629	11,363	54,706	280
Alias 311	5,070	4,499	3,404	2,323	2,258	2,148	2,453	2,551	2,214	2,534	3,396	3,988	36,839	154
Alias 312	76,334	65,667	-	62,243	-	-	-	-	117	11,346	44,323	55,357	315,387	663
Alias 313	30,014	27,077	21,010	8,999	-	-	-	-	1	11,408	32,325	39,395	170,229	573
Alias 314	40,710	33,864	20,471	10,130	-	-	-	-	-	4,340	18,727	40,298	168,540	927
Alias 315	33,252	29,627	-	31,562	-	-	-	-	-	9,979	27,328	36,438	168,186	573

Calendar 2025

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total (CCF)	MDQ (DTH)
Alias 316	33,223	30,869	24,824	14,516	4,844	670	-	-	52	10,782	19,209	21,083	160,071	336
Alias 317	38,125	31,223	-	28,866	390	22	-	-	-	5,772	16,818	28,104	149,320	150
Alias 318	21,921	20,121	-	21,214	-	-	-	-	-	5,553	11,900	19,785	100,492	450
Alias 319	17,511	14,102	-	15,209	-	-	-	-	29	4,757	10,823	16,229	78,660	123
Alias 320	17,083	13,852	-	14,900	-	-	-	-	-	3,444	9,133	15,596	74,008	927
Alias 321	7,761	6,046	-	6,460	415	61	1	128	252	1,535	4,914	8,547	36,121	113
Alias 322	1,273	-	404	56	-	-	1	14	3,399	5,655	5,053	10,384	26,240	69
Alias 323	11,412	15,391	18,904	2,708	-	-	-	-	3	2,401	5,418	13,739	69,977	245
Alias 324	24,340	18,745	12,627	8,621	4,720	3,531	2,818	3,375	3,596	6,022	11,543	20,675	120,612	250
Alias 325	24,627	18,516	12,797	7,731	3,769	2,556	2,097	1,995	2,146	5,444	11,468	20,674	113,821	250
Alias 326	-	18,407	5,693	3,412	1,236	547	427	444	494	2,727	5,712	9,069	48,169	83
Alias 327	-	14,827	5,024	3,302	714	589	456	486	533	2,935	5,336	7,715	41,916	83
Alias 328	-	14,194	4,303	2,565	771	626	508	562	632	2,252	4,636	7,256	38,303	83
Alias 329	17,125	12,629	15,342	13,639	16,029	13,797	14,043	7,766	12,545	14,606	14,902	17,162	169,584	34
Alias 330	13,166	11,317	3,826	1,234	61	78	83	861	236	488	2,791	10,620	44,762	240
Alias 331	779	676	661	600	517	423	376	392	436	517	479	646	6,503	140
Alias 332	33,848	25,961	-	34,308	10,664	-	-	-	110	13,461	18,112	30,561	167,026	301
Alias 333	85,100	64,239	42,114	25,596	8,445	8,191	7,730	7,843	7,714	20,740	43,671	76,938	398,322	173
Alias 334	25,326	22,885	-	34,059	11,989	11,031	9,496	9,349	7,963	9,160	15,645	26,647	183,550	224
Alias 335	64,280	41,203	-	25,713	-	-	-	-	-	6,243	24,306	52,541	214,284	472
Alias 336	852	676	412	217	-	-	-	-	-	146	453	813	3,569	348
Alias 337	4,239	3,357	1,783	538	-	-	-	-	-	438	2,243	3,447	16,046	348
Alias 338	2,534	2,242	1,228	595	-	-	-	-	-	334	1,149	1,932	10,013	348
Alias 339	-	3,659	501	107	27	2	-	-	-	210	1,202	1,972	7,679	348
Alias 340	1,065	763	-	715	-	-	-	-	-	110	479	997	4,129	348
Alias 341	14,090	6,093	2,180	1,273	149	127	119	113	133	698	3,247	7,195	35,416	76
Alias 342	8,126	6,788	-	5,085	-	-	-	-	-	1,155	3,645	7,047	31,847	75
Alias 343	11,254	5,139	-	4,239	-	-	-	-	-	1,074	3,031	5,669	30,407	83
Alias 344	18,621	13,811	-	21,356	-	-	-	-	221	4,731	11,050	17,107	86,897	605
Alias 345	18,329	11,809	-	11,411	-	-	-	-	-	1,432	6,977	13,525	63,482	186
Alias 346	1,993	1,592	919	376	-	-	-	-	-	38	510	1,669	7,097	400
Alias 347	-	14,863	-	4,283	-	-	-	-	-	583	2,883	6,669	29,280	400
Alias 348	8,081	6,179	-	5,541	-	-	-	-	11	977	3,817	7,028	31,634	400
Alias 349	21,674	17,229	-	24,623	4,740	5,032	5,315	5,042	5,767	7,407	14,217	20,730	131,778	419
Alias 350	6,642	-	5,364	7,739	2,557	2,085	1,888	2,038	2,182	2,558	3,848	5,840	42,741	130
Alias 351	68,686	70,016	-	133,628	51,883	48,472	46,572	54,127	59,574	-	122,066	89,005	744,030	1,308
Alias 352	12,435	9,062	3,997	2,588	-	-	-	-	-	963	5,965	11,095	46,105	54
Alias 353	-	-	-	25,787	24,110	50,729	27,144	32,477	28,322	34,818	37,845	2,908	264,141	750
Alias 354	30,243	25,166	-	39,342	15,524	13,072	11,952	13,231	14,324	15,952	19,632	27,045	225,482	394
Alias 355	942,875	771,982	-	1,063,153	192,952	-	-	-	-	-	-	324,973	3,295,935	2,317
Alias 356	383,211	320,793	-	517,481	201,162	162,434	141,913	153,756	149,951	202,708	284,869	394,467	2,912,745	2,318
Alias 357	357,662	299,151	-	483,081	187,765	152,017	132,521	143,341	139,858	186,793	265,119	365,698	2,713,006	2,318
Alias 358	68,593	-	2,171	-	115,682	243,400	237,200	224,083	225,030	303,961	425,000	406,544	2,251,663	1,311
Alias 359	-	-	-	-	39,388	91,172	88,458	85,694	85,377	110,241	145,075	139,701	785,106	1,311
Alias 360	56,199	39,245	44,437	38,972	39,463	35,355	35,933	33,968	33,509	40,814	48,451	46,733	493,080	2,317

Calendar 2025

Alias	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total (CCF)	MDQ (DTH)
Alias 361	-	-	-	-	-	-	-	-	-	-	-	-	-	2,317
Alias 362	53,345	48,000	45,013	42,047	32,772	26,831	25,985	27,476	27,559	35,308	42,735	54,384	461,455	254
Alias 363	-	-	-	-	-	-	-	-	-	-	-	-	-	254
Alias 364	3,289	2,618	3,316	3,275	4,712	3,493	3,292	1,710	2,219	3,097	4,487	4,952	40,461	141
Alias 365	8,923	16,501	18,652	16,458	17,481	14,490	11,067	15,939	16,509	16,831	14,452	16,676	183,980	60
Alias 366	67,610	76,530	-	49,625	35,989	25,095	20,776	24,612	24,872	39,706	54,154	77,343	496,313	576
Alias 367	11,252	1,529	-	14,766	1,527	1,296	1,200	1,217	1,253	779	-	4,541	39,360	96
Alias 368	62,392	48,105	-	48,772	6,291	5,466	4,617	4,671	6,378	14,857	33,072	55,951	290,574	706
Alias 369	58,487	48,954	46,652	38,590	28,150	23,297	21,448	24,053	22,960	31,763	41,092	50,885	436,331	1,043
Alias 370	39,767	32,160	26,497	10,872	2	5	2	-	-	1	17,446	30,851	157,603	547
Alias 371	8,638	6,250	-	4,734	-	-	-	-	-	441	3,437	6,965	30,464	144
Alias 372	7,241	5,114	-	3,890	-	-	1	-	-	405	2,886	5,689	25,226	144
Alias 373	41,078	30,165	7,474	3,401	-	-	-	10	-	392	13,475	36,034	132,029	417
Alias 374	25,151	18,472	12,257	8,123	5,630	5,062	4,342	4,367	4,783	7,803	13,648	23,495	133,133	313
Alias 375	-	65,481	-	66,098	1,144	738	353	396	528	13,769	30,892	57,440	236,839	479
Alias 376	25,703	22,862	16,828	12,792	4,281	3,745	3,196	3,172	3,168	9,598	17,947	28,132	151,423	360
Alias 377	4,508	3,349	-	2,987	-	-	-	-	-	845	2,576	4,905	19,170	58
Alias 378	63,109	52,814	43,041	23,667	13,858	2,043	-	97	607	18,759	29,868	48,663	296,525	725
Alias 379	16,505	14,464	16,744	16,159	15,960	14,809	15,225	15,062	14,575	14,558	13,009	25,182	192,252	0
Alias 380	208,866	172,724	146,398	127,885	113,668	97,461	96,398	101,055	101,856	125,730	157,688	218,422	1,668,149	2,549
Alias 381	2,765,691	1,773,295	587,237	1,805,188	263,053	57,942	71,082	12,126	382,232	5,594	557,082	1,406,531	9,687,053	0
Alias 382	24,412	18,536	13,776	7,823	-	-	-	-	62	6,072	13,858	21,550	106,090	100
Alias 383	6,186	4,878	-	3,983	1,257	962	753	872	-	2,249	2,363	4,987	28,491	119
Alias 384	5,673	4,431	-	3,509	1,130	853	670	768	-	2,027	2,134	4,571	25,766	119
Alias 385	6,881	5,646	4,468	2,596	641	546	-	954	471	2,398	4,140	6,150	34,891	80
Alias 386	18,785	15,584	-	19,597	4,917	4,737	3,651	3,600	4,031	6,010	9,336	14,468	104,715	388
Alias 387	15,295	9,827	5,183	2,421	5	4	7	6	4	783	4,693	12,749	50,978	383
Alias 388	23,934	17,550	-	45,160	12,982	6,002	5,821	6,828	5,598	4,403	8,134	18,918	155,328	449
Alias 389	-	18,637	-	6,482	-	-	-	-	-	4,477	4,517	9,757	43,870	270
Alias 390	-	16,451	-	5,774	-	-	-	-	-	3,976	4,026	8,791	39,018	208
Alias 391	26,619	19,968	-	23,635	5,170	4,301	3,481	3,845	3,809	6,429	13,935	23,826	135,018	180
Alias 392	28,841	25,660	-	20,095	-	-	-	-	-	4,301	14,469	27,292	120,658	524
Alias 393	10,236	8,216	6,275	3,658	-	-	-	-	-	1,914	6,021	9,504	45,824	272
Alias 394	17,708	13,391	8,809	4,454	-	-	-	-	-	3,129	9,494	15,809	72,794	272
Alias 395	50,570	45,664	44,767	41,255	40,949	38,755	39,476	37,880	41,824	37,168	31,979	34,580	484,867	1,465

Tab No. 8

53.64(c)(9)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(9)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (9) A schedule depicting historic monthly end-user transportation through-put by customer. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to § 5.423 (relating to orders to limit availability of proprietary information).

Response:

Please see the schedule attached to the response to 53.64(c)(8), Tab 7, which also provides the monthly end-user transportation through-put by customer.

Tab No. 9

53.64(c)(10)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(10)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (10) A schematic system map, locating and identifying by name, the pressure and capacity of all interstate or intrastate transmission pipeline connections, compressor stations, utility transmission or distribution mains 6 inches or larger in size, storage facilities, including maximum daily injection and withdrawal rates, production fields, and each individual supply or transportation customer which represents 5% or more of total system throughput in a month. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to § 5.423.

Response:

Following the lead of the industry, as well as federal policy guidelines regarding the security of information relating to energy transmission sites, PGW will no longer provide this data to the general public. However, upon request PGW will provide this information to the Commission and will also provide access to this information at a PGW facility of the Company's choosing, upon written request, to parties to this proceeding that have legitimate business reasons to view this information.

Tab No. 10

53.64(c)(11)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(11)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (11) If any rate structure or rate allocation changes are to be proposed, a detailed explanation of each proposal, reasons therefore, number of customers affected, net effect on each customer class, and how the change relates to or is justified by changes in gas costs proposed in the Section 1307(f) tariff filing. Explain how gas supply, transportation and storage capacity costs are allocated to customers which are primarily nonheating, interruptible or transportation customers.

Response:

PGW is not proposing any rate structure or rate allocation changes in the instant proceeding, therefore, no testimony or schedules have been provided in this pre-filing to support such changes.

PGW will provide testimony regarding gas procurement policies, strategies and the GCR calculation in its 1307(f) annual filing on or before March 1, 2026.

Tab No. 11

53.64(c)(12)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.64(c)(12) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (12) A schedule depicting the most recent 5-year consecutive 3-day peak data by customer class (or other historic peak day data used for system planning), daily volumetric throughput by customer class (including end-user transportation throughput), gas interruptions and high, low and average temperature during each day.

Response:

Schedule 1 – Three-day winter peak analysis 2020-2025.

Schedule 2 – Identifies a listing of gas interruptions from September 1, 2011 through January 1, 2026, their duration and the high, low and average temperatures for each day that the interruption was in effect. PGW has not interrupted service during this period.

									53.64 (c) 12
									Schedule 1
<u>3 DAY PEAK ANALYSIS</u>									
Winter		Average	Hi	Low	Total	Firm	Cogen	IT	GRAYSFERRY
Peak Season	Date	Temp.	Temp.	Temp.	Sendout (mcfs)	Sendout	Sendout	Sendout	Sendout (mcfs)
2020- 2021	Jan 28	29	36	25	455,995	397,133	45	58,817	51,780
2020- 2021	Jan 29	26	31	22	495,584	435,311	45	60,228	55,038
2020- 2021	Jan 30	32	36	27	426,177	372,796	45	53,336	52,584
2021- 2022	Jan 29	16	24	11	531,582	474,039	42	57,501	47,589
2021- 2022	Jan 30	23	27	17	490,112	434,209	42	55,861	46,917
2021- 2022	Jan 31	27	34	23	454,674	397,965	42	56,667	46,939
2022- 2023	Dec 23	17	46	7	490,464	431,890	1450	57,124	44,443
2022- 2023	Dec 24	16	22	9	544,760	487,055	1450	56,255	43,074
2022- 2023	Dec 25	21	28	16	474,092	421,916	1450	50,726	50,085
2023-2024	Jan 15	27	30	26	415,897	363,483	1468	50,946	51,706
2023-2024	Jan 16	23	30	14	466,231	407,439	1468	57,324	51,948
2023-2024	Jan 17	23	27	17	474,445	416,458	1468	56,519	52,912
2024-2025	Jan 20	18	27	12	523,469	464,432	1263	57,774	52,060
2024-2025	Jan 21	16	22	11	567,197	501,731	1263	64,203	51,601
2024-2025	Jan 22	18	23	12	548,604	485,889	1263	61,452	51,579

GAS INTERRUPTIONS (September 1, 2011 through January 1, 2026)

Tab 11 SCHEDULE 2

<u>TEMPERATURE</u>				<u>GAS INTERRUPTIONS</u>					
<u>DATE</u>	<u>HIGH</u>	<u>LOW</u>	<u>AVERAGE</u>	<u>IT-A</u>	<u>IT-B</u>	<u>IT-C</u>	<u>IT-D</u>	<u>IT-E</u>	<u>COGEN</u>

No interruptions occurred between September 1, 2011 and January 01, 2026

Tab No. 12

53.64(c)(13)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.64(c)(13) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (13) Identification and support for any peak day methodology used to project future gas demands and studies supporting the validity of the methodology.

Response: Please see the attached Peak Day analysis for the winter periods 2019-2025. Also attached to Item 53.64(c)(14), Tab 13, is *Siemens Peak Day Regression Model Reviews* dated January 14, 2019 and December 20, 2019 which support PGW's peak day methodology.

Peak Day Analysis

PGW performs a peak day analysis on an annual basis to determine its projected sendout requirements during peak conditions. Essentially this process is completed by collecting sendout and average temperature data for all days where the temperature is at or below 32 degrees Fahrenheit, excluding holidays and weekends. All interruptible transportation volumes are removed from total sendout to arrive at firm sendout on a daily basis.

Common statistical practices warrant that no less than thirty (30) data points be utilized in the analysis to ensure its integrity. For this analysis, PGW has utilized data from the period winter of FY 19 through FY 25 which would reflect the most current consumption behaviors of its customers. This period yielded 76 data points where the average temperature was at or below 32 degrees Fahrenheit.

Degree days are calculated by subtracting the average daily temperature from sixty-five (65).

A standard linear regression was performed on the data using the calculated degree-days and the actual firm daily sendout information. Additionally, in order to confirm the accuracy of the analysis, and to smooth the charting of the data, a quadratic and a cubic regression analysis were also completed.

A resulting R^2 (Correlation Coefficient) indicates a 76.6 % correlation between firm sendout and degree-days. The multiple regression correlation co-efficient, R^2 , is a measure of the proportion of variability explained by, or due to the regression (linear relationship) in a sample of paired data. It is a number between zero and one and a value close to zero suggests a poor model.

To verify the level of confidence we can ascribe to the model, we developed the attached Linear Regression Confidence Level Table. Essentially, this table compares the actual versus projected sendout to determine the level of variance expressed as a standard deviation. A standard deviation represents the positive square root of the variance where the variance simply represents the dispersion about the mean. In this analysis the sample standard deviation is 22,559 MCF.

The sample loses one degree of freedom for each estimated parameter. Thus, with a sample of 100 paired values and two estimated parameters (one for the constant and one for the coefficient of “degree days”), there are $100-2=98$ degrees of freedom. In this analysis we had 76 data points and there were 74 Degrees of Freedom.

Finally, based upon the models developed, it can be determined that the company’s projected peak day sendout should be set at 641,316 MCF per day at 0-degree Fahrenheit. This calculation is performed using the X Coefficient (i.e. slope) multiplied by the number of degree days and adding the Constant (Y Intercept).

Winter 19-25 Data for Daily Temperatures <= 32 Degrees Fahrenheit											
<i>W/O Holidays, Weekends</i>											
			Degree			Actual	Firm Sendout		Linear	Quadratic	Cubic
		Daily	Days			Firm Sendout	Per DD		Projected	Projected	Projected
		Temp	X	X^2	X^3	(Mcf)	(Mcf)		Firm Sendout	Firm Sendout	Firm Sendout
Day	Date	Temp	X	X^2	X^3	(Mcf)	(Mcf)		(Mcf)	(Mcf)	(Mcf)
Friday	1/11/2019	30	35	1,225	42,875	373,059	10,659		361,367	361,280	363,712
Monday	1/14/2019	32	33	1,089	35,937	359,888	10,906		342,704	343,690	341,153
Tuesday	1/22/2019	32	33	1,089	35,937	411,860	12,481		342,704	343,690	341,153
Monday	1/28/2019	31	34	1,156	39,304	359,583	10,576		352,036	352,439	353,066
Wednesday	1/30/2019	16	49	2,401	117,649	500,210	10,208		492,010	494,691	502,178
Thursday	1/31/2019	17	48	2,304	110,592	522,949	10,895		482,678	484,565	486,307
Friday	2/1/2019	18	47	2,209	103,823	503,750	10,718		473,347	474,531	472,232
Monday	3/4/2019	32	33	1,089	35,937	344,300	10,433		342,704	343,690	341,153
Tuesday	3/5/2019	28	37	1,369	50,653	374,021	10,109		380,031	379,237	382,077
Wednesday	3/6/2019	26	39	1,521	59,319	424,011	10,872		398,694	397,561	397,998
Wednesday	12/18/2019	31	34	1,156	39,304	374,998	11,029		352,036	352,439	353,066
Thursday	12/19/2019	30	35	1,225	42,875	398,878	11,397		361,367	361,280	363,712
Friday	1/17/2020	30	35	1,225	42,875	376,010	10,743		361,367	361,280	363,712
Tuesday	1/21/2020	30	35	1,225	42,875	368,945	10,541		361,367	361,280	363,712
Friday	2/14/2020	28	37	1,369	50,653	379,882	10,267		380,031	379,237	382,077
Wednesday	12/16/2020	32	33	1,089	35,937	350,544	10,623		342,704	343,690	341,153
Thursday	12/17/2020	32	33	1,089	35,937	340,535	10,319		342,704	343,690	341,153
Friday	12/18/2020	31	34	1,156	39,304	351,024	10,324		352,036	352,439	353,066
Thursday	1/28/2021	29	36	1,296	46,656	396,974	11,027		370,699	370,213	373,310
Friday	1/29/2021	26	39	1,521	59,319	435,152	11,158		398,694	397,561	397,998
Monday	2/8/2021	31	34	1,156	39,304	368,749	10,846		352,036	352,439	353,066
Thursday	2/11/2021	31	34	1,156	39,304	372,022	10,942		352,036	352,439	353,066
Friday	2/12/2021	32	33	1,089	35,937	382,160	11,581		342,704	343,690	341,153
Wednesday	2/17/2021	32	33	1,089	35,937	360,855	10,935		342,704	343,690	341,153
Thursday	2/18/2021	31	34	1,156	39,304	378,581	11,135		352,036	352,439	353,066
Monday	12/20/2021	32	33	1,089	35,937	306,236	9,280		342,704	343,690	341,153
Monday	1/3/2022	26	39	1,521	59,319	364,991	9,359		398,694	397,561	397,998
Tuesday	1/4/2022	30	35	1,225	42,875	339,159	9,690		361,367	361,280	363,712
Friday	1/7/2022	26	39	1,521	59,319	381,758	9,789		398,694	397,561	397,998
Monday	1/10/2022	25	40	1,600	64,000	395,550	9,889		408,025	406,861	405,588
Tuesday	1/11/2022	22	43	1,849	79,507	430,369	10,009		436,020	435,312	429,504
Friday	1/14/2022	30	35	1,225	42,875	347,236	9,921		361,367	361,280	363,712
Thursday	1/20/2022	26	39	1,521	59,319	401,411	10,293		398,694	397,561	397,998
Friday	1/21/2022	20	45	2,025	91,125	451,746	10,039		454,683	454,738	448,591
Tuesday	1/25/2022	32	33	1,089	35,937	334,760	10,144		342,704	343,690	341,153
Wednesday	1/26/2022	23	42	1,764	74,088	407,775	9,709		426,689	425,736	421,123
Thursday	1/27/2022	29	36	1,296	46,656	370,027	10,279		370,699	370,213	373,310
Friday	1/28/2022	29	36	1,296	46,656	357,917	9,942		370,699	370,213	373,310
Monday	1/31/2022	27	38	1,444	54,872	397,598	10,463		389,362	388,353	390,233
Monday	2/14/2022	23	42	1,764	74,088	415,575	9,895		426,689	425,736	421,123
Tuesday	2/15/2022	29	36	1,296	46,656	376,354	10,454		370,699	370,213	373,310
Thursday	2/24/2022	32	33	1,089	35,937	306,604	9,291		342,704	343,690	341,153
Monday	3/28/2022	29	36	1,296	46,656	363,296	10,092		370,699	370,213	373,310
Monday	12/19/2022	32	33	1,089	35,937	330,532	10,016		342,704	343,690	341,153
Friday	12/23/2022	17	48	2,304	110,592	431,890	8,998		482,678	484,565	486,307

[illegible]

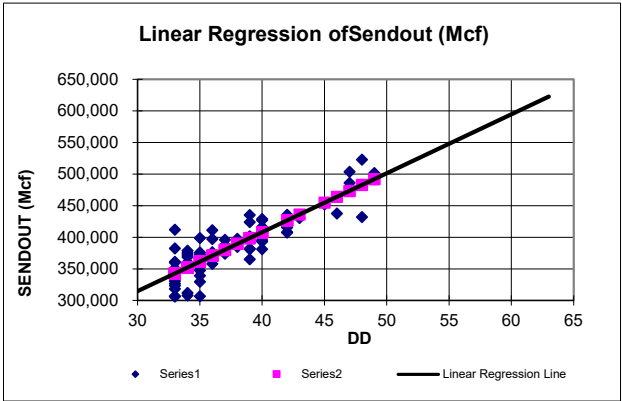
Linear Regression Confidence Level Table															
			Projected												
		Firm	Linear	Difference	Actual		(Degree								
	Degree	Sendout	Firm	Actual	Versus	(Degree	Days -								
	Days	(Mcf)	Sendout	Versus	Projected	Days -	Xm)								
Count	X	Y	Ydc	Y - Yc	(Y - Yc) ²	X - Xm	(X - Xm) ²	sdyc	t*sdyc	Lower	Ydc ± t*sdyc	Lower	Ydc ± sdyc	Lower	Ydc ± 2sdyc
1	33	359,888	342,704	17,184	295,298,893	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
2	33	411,860	342,704	69,156	4,782,588,703	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
3	33	344,300	342,704	1,596	2,546,715	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
4	33	350,544	342,704	7,840	61,467,153	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
5	33	340,535	342,704	(2,169)	4,706,005	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
6	33	382,160	342,704	39,456	1,556,770,772	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
7	33	360,855	342,704	18,151	329,463,955	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
8	33	306,236	342,704	(36,469)	1,329,952,338	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
9	33	334,760	342,704	(7,944)	63,110,664	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
10	33	306,604	342,704	(36,100)	1,303,221,911	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
11	33	330,532	342,704	(12,172)	148,168,224	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
12	33	326,791	342,704	(15,913)	253,239,071	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
13	33	338,048	342,704	(4,656)	21,682,872	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
14	33	318,265	342,704	(24,439)	597,278,713	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
15	33	335,661	342,704	(7,043)	49,608,911	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
16	33	323,476	342,704	(19,228)	369,715,725	(4)	20	3,741	7,453	335,251	350,157	319,958	365,451	297,211	388,197
17	34	359,583	352,036	7,548	56,967,030	(3)	12	3,345	6,663	345,373	358,698	329,289	374,782	306,543	397,529
18	34	374,998	352,036	22,963	527,276,993	(3)	12	3,345	6,663	345,373	358,698	329,289	374,782	306,543	397,529
19	34	351,024	352,036	(1,012)	1,024,004	(3)	12	3,345	6,663	345,373	358,698	329,289	374,782	306,543	397,529
20	34	368,749	352,036	16,714	279,343,142	(3)	12	3,345	6,663	345,373	358,698	329,289	374,782	306,543	397,529
21	34	372,022	352,036	19,987	399,463,173	(3)	12	3,345	6,663	345,373	358,698	329,289	374,782	306,543	397,529
22	34	378,581	352,036	26,545	704,648,609	(3)	12	3,345	6,663	345,373	358,698	329,289	374,782	306,543	397,529
23	34	307,888	352,036	(44,148)	1,949,028,188	(3)	12	3,345	6,663	345,373	358,698	329,289	374,782	306,543	397,529
24	34	311,714	352,036	(40,322)	1,625,841,052	(3)	12	3,345	6,663	345,373	358,698	329,289	374,782	306,543	397,529
25	34	360,066	352,036	8,030	64,487,334	(3)	12	3,345	6,663	345,373	358,698	329,289	374,782	306,543	397,529
26	35	373,059	361,367	11,692	136,703,761	(2)	6	3,015	6,007	355,361	367,374	338,621	384,114	315,874	406,861
27	35	398,878	361,367	37,511	1,407,040,022	(2)	6	3,015	6,007	355,361	367,374	338,621	384,114	315,874	406,861
28	35	376,010	361,367	14,642	214,402,397	(2)	6	3,015	6,007	355,361	367,374	338,621	384,114	315,874	406,861
29	35	368,945	361,367	7,578	57,425,932	(2)	6	3,015	6,007	355,361	367,374	338,621	384,114	315,874	406,861
30	35	339,159	361,367	(22,208)	493,215,556	(2)	6	3,015	6,007	355,361	367,374	338,621	384,114	315,874	406,861
31	35	347,236	361,367	(14,131)	199,687,450	(2)	6	3,015	6,007	355,361	367,374	338,621	384,114	315,874	406,861
32	35	306,527	361,367	(54,840)	3,007,478,428	(2)	6	3,015	6,007	355,361	367,374	338,621	384,114	315,874	406,861
33	35	329,330	361,367	(32,037)	1,026,383,956	(2)	6	3,015	6,007	355,361	367,374	338,621	384,114	315,874	406,861
34	35	367,624	361,367	6,257	39,150,272	(2)	6	3,015	6,007	355,361	367,374	338,621	384,114	315,874	406,861
35	36	396,974	370,699	26,275	690,360,400	(1)	2	2,778	5,533	365,166	376,232	347,952	393,446	325,206	416,192
36	36	370,027	370,699	(672)	451,486	(1)	2	2,778	5,533	365,166	376,232	347,952	393,446	325,206	416,192
37	36	357,917	370,699	(12,782)	163,386,560	(1)	2	2,778	5,533	365,166	376,232	347,952	393,446	325,206	416,192
38	36	376,354	370,699	5,655	31,976,715	(1)	2	2,778	5,533	365,166	376,232	347,952	393,446	325,206	416,192
39	36	363,296	370,699	(7,403)	54,802,374	(1)	2	2,778	5,533	365,166	376,232	347,952	393,446	325,206	416,192
40	36	411,202	370,699	40,503	1,640,510,255	(1)	2	2,778	5,533	365,166	376,232	347,952	393,446	325,206	416,192
41	37	374,021	380,031	(6,010)	36,115,367	(0)	0	2,656	5,291	374,739	385,322	357,284	402,777	334,537	425,524
42	37	379,882	380,031	(148)	21,991	(0)	0	2,656	5,291	374,739	385,322	357,284	402,777	334,537	425,524
43	37	384,420	380,031	4,389	19,265,022	(0)	0	2,656	5,291	374,739	385,322	357,284	402,777	334,537	425,524
44	37	395,849	380,031	15,819	250,231,772	(0)	0	2,656	5,291	374,739	385,322	357,284	402,777	334,537	425,524
45	37	386,313	380,031	6,282	39,469,438	(0)	0	2,656	5,291	374,739	385,322	357,284	402,777	334,537	425,524
46	37	384,442	380,031	4,411	19,461,077	(0)	0	2,656	5,291	374,739	385,322	357,284	402,777	334,537	425,524
47	37	387,397	380,031	7,367	54,271,401	(0)	0	2,656	5,291	374,739	385,322	357,284	402,777	334,537	425,524
48	38	397,598	389,362	8,236	67,829,492	1	0	2,667	5,312	384,050	394,675	366,616	412,109	343,869	434,855
49	38	384,698	389,362	(4,664)	21,754,313	1	0	2,667	5,312	384,050	394,675	366,616	412,109	343,869	434,855
50	38	389,277	389,362	(85)	7,277	1	0	2,667	5,312	384,050	394,675	366,616	412,109	343,869	434,855
51	39	424,011	398,694	25,317	640,959,055	2	2	2,808	5,594	393,100	404,288	375,947	421,440	353,201	444,187
52	39	435,152	398,694	36,458	1,329,179,804	2	2	2,808	5,594	393,100	404,288	375,947	421,440	353,201	444,187
53	39	364,991	398,694	(33,702)	1,135,846,235	2	2	2,808	5,594	393,100	404,288	375,947	421,440	353,201	444,187
54	39	381,758	398,694	(16,936)	286,837,566	2	2	2,808	5,594	393,100	404,288	375,947	421,440	353,201	444,187
55	39	401,411	398,694	2,717	7,383,627	2	2	2,808	5,594	393,100	404,288	375,947	421,440	353,201	444,187
56	39	381,181	398,694	(17,513)	306,714,655	2	2	2,808	5,594	393,100	404,288	375,947	421,440	353,201	444,187

Regression Results
Winter 19-25

Based On Data for Daily Temperatures <= 32 Degrees Fahrenheit

Regression Output:			Quadratic			Cubic			
Regression Output:			Regression Output:			Regression Output:			
Constant		34,761	Constant		106,481	Constant		(2,194,537)	
Std Err of Y Est		22,559	Std Err of Y Est		198,013	Std Err of Y Est		2,140,132	
R Squared		0.7665	R Squared		0.7669	R Squared		0.7707	
No. of Observations		76	No. of Observations		76	No. of Observations		76	
Degrees of Freedom		74	Degrees of Freedom		73	Degrees of Freedom		72	
X Coefficient(s)		9,332	X Coefficient(s)	X	X^2	X Coefficient(s)	X	X^2	X^3
Std Err of Coef.		599	Std Err of Coef.	5673.2291	46	Std Err of Coef.	180,758	(4,352)	36
				10051.9609	126		162,457	4,075	34
Zero Degree Temp Sendout									
DD		65			641,316			669,197	1,178,697

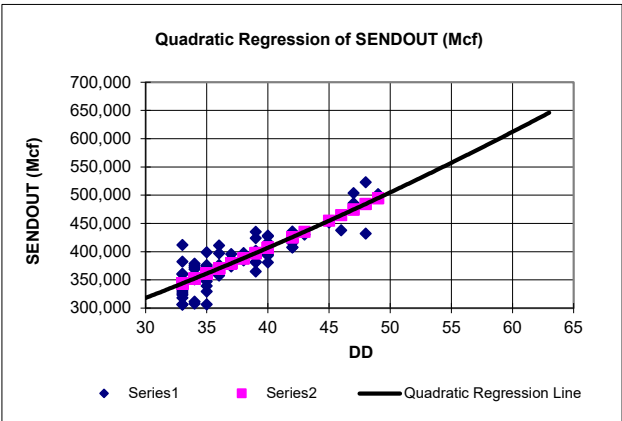
Regression Chart Analysis
Based Upon Data For Temperatures Of <=32 Degrees F.
Winters 19-25



Linear Regression Output

Constant	34,761
Std. Error of Y Estimate	22,559
R Squared	0.767
Number of Observations	76
Degrees of Freedom	74

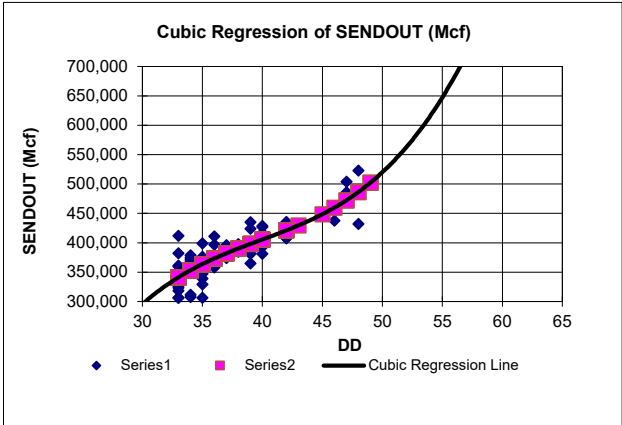
	X
X Coefficient	9332
Std. Err. Of Coefficeint	599



Quadratic Regression Output

Constant	106,481
Std. Error of Y Estimate	198,013
R Squared	0.767
Number of Observations	76
Degrees of Freedom	73

	X	X ^ 2
X Coefficient	5,673	46
Std. Err. Of Coefficeint	10,052	126

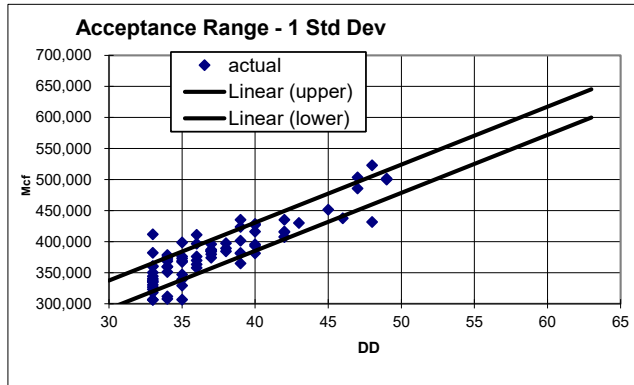


Cubic Regression Output

Constant	(2,194,537)
Std. Error of Y Estimate	2,140,132
R Squared	0.771
Number of Observations	76
Degrees of Freedom	72

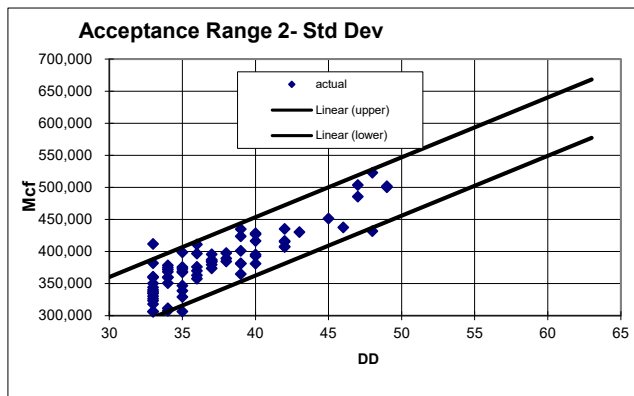
	X	X ^ 2	X ^ 3
X Coefficient	180758	(4352)	36
Std. Err. Of Coefficeint	162457	4075	34

Regression Chart Analysis
Based Upon Data For Temperatures Of <=32 Degrees F.
Winters 19-25



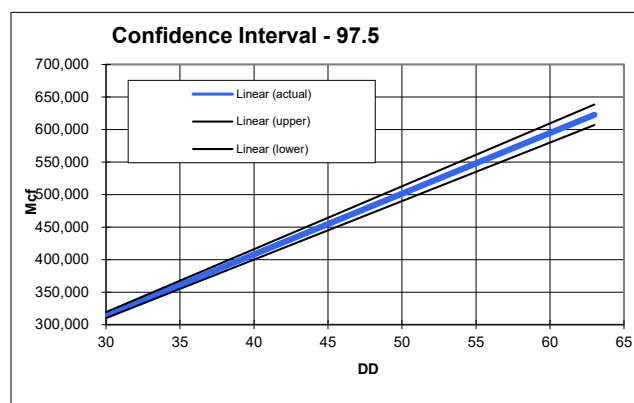
Acceptance Range @ 1 Standard Deviation

Regression Squared	517,407,859
Regression	22,747
Upper Range 1sd	406,706
Lower Range 1sd	361,213



Acceptance Range @ 2 Standard Deviation

Regression Squared	517,407,859
Regression	22,747
Upper Range 2sd	429,453
Lower Range 2sd	338,466



Confidence Interval: 97.5%

Regression Squared	517,407,859
Standard error of sendout projection	23,052
X Mean	37
T Distribution	1.99

Tab No. 13

53.64(c)(14)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)(14)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (14) Analysis and data demonstrating, on an historic and projected future basis, the minimum gas entitlements needed to provide reliable and uninterrupted service to priority one customers during peak periods.

Response:

Attached is the *Siemens Peak Day Regression Model Reviews* dated January 14, 2019 and December 20, 2019.

SIEMENS*Ingenuity for life*

MEMO TO: PHILADELPHIA GAS WORK (PGW)
FROM: Holt Bradshaw, Amit Gohil
DATE: 1/14/2019
SUBJECT: PGW'S PEAK DAY REGRESSION MODEL REVIEW

This memorandum describes Siemens' assessment of the PGWs peak day regression analysis, and an evaluation of the regression models developed by PGW.

Executive Summary

We carried out the evaluation of the three regression models provided by PGW in two steps – the first step was the preliminary (or intuitive) evaluation; and the second step was the more rigorous evaluation to test the statistical validity of the regression parameters and the overall model. We also carried out an independent regression analysis using MS Excel based on the weather and send out data provided by PGW and verified the completeness and accuracy of the regression parameters and the associated statistical results for each of the three regression models developed by PGW.

We also believe that the selection of the zero degree day condition for planning purposes is prudent given that the probability of the actual system send out exceeding the capacity as predicted by the zero degree day condition is extremely low (once in 80 years).

In our preliminary evaluation, we concluded that the Linear model confirms the intuitive positive relationship between severity of weather, as measured by HDDs, and natural gas demand. It also explains over 75% of the historical variability observed in peak send outs. Adding polynomials of higher orders to the liner model does not improve the "goodness of fit" as measured by Adjusted R^2 . So, we conclude that the Linear model is preferred based on our preliminary evaluation.

Next, we conducted tests for statistical significance of the regression coefficients and the overall regression model. The Linear, Quadratic, and Cubic regression models that PGW developed are progressively nested. While comparing nested models, where an additional independent variable is added to the regression model, the t-test performs better than the overall F-test. The t-tests indicated that the regression coefficients of independent variables such as HDD^2 and HDD^3 (see Table 1) in the Quadratic and Cubic models cannot be statistically claimed to be different from zero.

A good, parsimonious regression model is preferred over complicated models with multiple independent variables, especially when these variables do not add to the explanatory or predictive value of the model. In the light of the statistical tests, we recommend that PGW use the Linear regression model specified in Table 1.

SIEMENS*Ingenuity for Life*

In summary, after our evaluation of PGW's regression models, we conclude that the Linear Model developed by PGW is fit for the purpose it is required to serve, which is to reliably predict the peak requirements that PGW's system should be prepared to serve during a design winter scenario.

PGW's Peak Day Analysis

PGW performs a peak day analysis on an annual basis to determine its projected send out requirements during peak conditions. Essentially this process is completed by collecting send out and average temperature data for all days where the temperature is at or below 32 degrees Fahrenheit, excluding holidays and weekends. All interruptible transportation volumes are removed from total send out to arrive at firm send out on a daily basis.

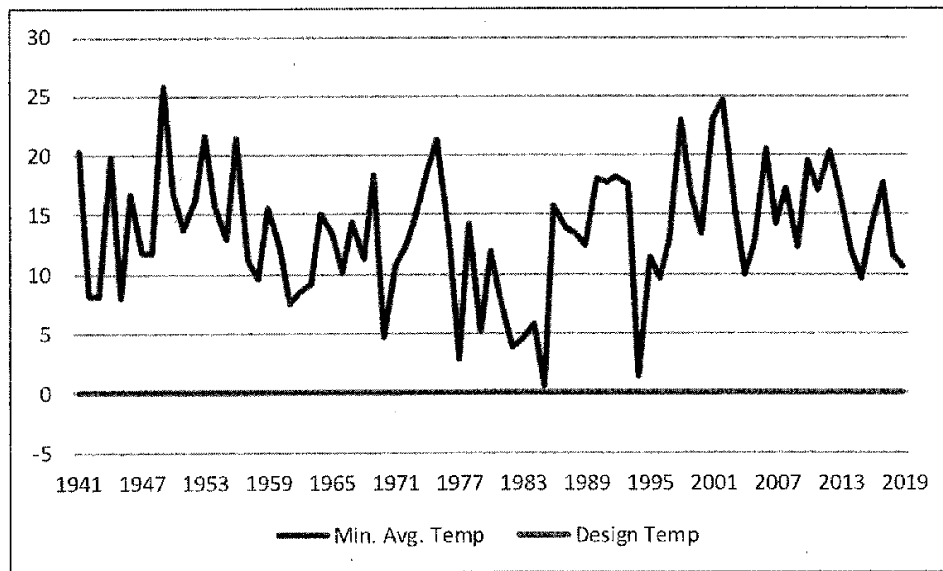
For this analysis, PGW utilized data from the period winter of FY 15-16 through FY 18-19 which would reflect the most current consumption behaviors of its customers. This period yielded 51 data points where the average temperature was at or below 32 degrees Fahrenheit. A standard linear regression was performed on the data using the calculated Heating Degree-Days (HDDs) and the actual firm daily send out information. Additionally, in order to confirm the accuracy of the analysis, and to smooth the charting of the data, a Quadratic and a Cubic regression analysis were also completed. The resulting models are presented in the following table.

Table 1: PGW's Regression Models

Linear	$y = -20,428.25 + 11,020.93 x$	where y = actual firm send out in Mcf; $x = HDD$; $x^2 = HDD^2$; and $x^3 = HDD^3$
Quadratic	$y = -17,841.06 + 10,889.99 x + 1.63 x^2$	
Cubic	$y = -302,369.81 + 32,332.30 x - 531.69 x^2 + 4.38 x^3$	

Source: PGW

PGW performs its capacity planning using the "Design Day" methodology, which assumes that peak demand for planning purposes occurs on the day(s) when the average daily temperature is 0 degree Fahrenheit - this is equivalent to a winter day with 65 heating degree days (HDDs). As can be seen from Exhibit 1, the probability of meeting design day conditions remains approximately once in 80 years based on the data from National Oceanic and Atmospheric Administration (NOAA). This probability may even be lower given the historical data only consider data from the past 80 years. Selection of such a low probability event, to determine the largest amount of gas that PGW must deliver to meet system requirements and maintain system integrity, is prudent in our opinion.

SIEMENS*Ingenuity for life***Exhibit 1: Coldest Days in Philadelphia By Year**

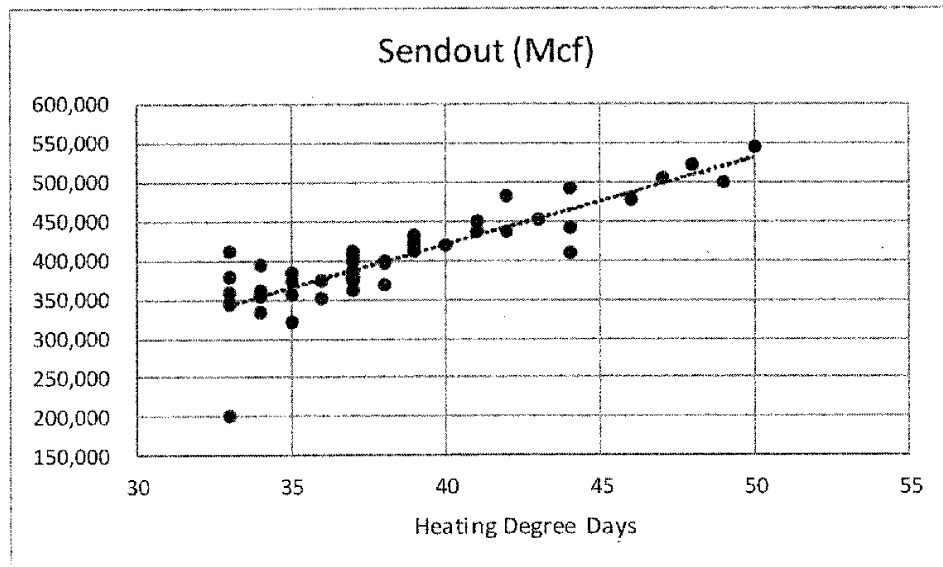
Source: National Climatic Data Center (NCDC), National Oceanic and Atmospheric Administration (NOAA)

In the following sections, we review the underlying methodology of PGW's Linear, Quadratic, and Cubic models, evaluate their relative statistical significance and present our observations and recommendations.

We carry out the evaluation of the regression model in two steps – the first step is the preliminary (or sometimes referred to as intuitive) evaluation; and the second step is the more rigorous evaluation to test the statistical validity of the regression parameters and the overall model.

Preliminary Evaluation

In our preliminary evaluation, we are testing if the dependent variable can be intuitively explained by the independent variable(s) considered in the regression model(s). In the Peak Day Analysis, PGW's actual firm send out on the peak day is the explained (or dependent) variable, whereas the HDDs representing the number of degrees that a day's average temperature is below 65° Fahrenheit, which is the temperature below which buildings need to be heated, is the independent variable. The scatter plot presented in Exhibit 2 provides reasonable visual evidence of a linear relationship between the 2 variables. In addition to the linear relationship, PGW has considered a quadratic and cubic relationship between the firm send out and HDDs.

SIEMENS*Ingenuity for life***Exhibit 2: Scatter Plot**

Source: PGW

In our preliminary evaluation, we also examine the Coefficient of Determination or commonly known as the R^2 . For the Quadratic and Cubic models, we use the R^2 adjusted for the number of terms in the model. The R^2 or the Adjusted R^2 measures the percentage of variation in the dependent variable that can be explained by the variation in the independent variables in the regression model. We also examine the magnitude and sign of each regression coefficient and the results are presented in the table below.

Table 2: Preliminary Evaluation Results

Regression Model	% Variation Explained	Effect on Explained Variable
Linear	75.44 % of variation in send out explained by <i>HDDs</i>	Send out positively affected by <i>HDD</i>
Quadratic	74.41 % of variation in send out explained by a combination of <i>HDD</i> , and <i>HDD</i> ² variables	Send out positively affected by <i>HDD</i> and <i>HDD</i> ² variables
Cubic	73.88 % of variation in send out explained by a combination of <i>HDD</i> , <i>HDD</i> ² , and <i>HDD</i> ³ variables	Send out positively affected by <i>HDD</i> , negatively affected by <i>HDD</i> ² , and positively affected by <i>HDD</i> ³ variables

Source: PGW

As can be seen from Table 2, adding polynomials of higher orders to the regression equation does not improve the “goodness of fit” as measured by Adjusted R^2 . The Linear model confirms the intuitive positive relationship between severity of weather, as measured by HDDs, and

natural gas load. It also explains a large portion of the historical variability observed in peak send outs, so it is the preferred model based on our preliminary evaluation.

Next, we perform a more rigorous statistical evaluation of the 3 models.

Statistical Evaluation

Testing for Statistical Significance of Slope Coefficients

The second step in our evaluation is to test for statistical significance of the coefficients of the independent variables in the regression models. It should be noted that the regression analysis only provides point estimates of these regression coefficients, so it becomes important to statistically test how representative are these of the true coefficients. This is achieved by computing confidence intervals for the regression coefficients and conducting hypothesis testing using p-values.

Confidence Intervals

To determine whether the independent variable(s) truly have an effect on the explained variable, we find a confidence interval around the point estimates of each of the coefficients of the independent variables in the regression. If the confidence interval contains 0, then we have significant statistical evidence to believe that the independent variable in question has no effect on the dependent variable. The 97.5% confidence intervals displayed in Table 3 are calculated using:

$$(\text{point estimate}) \pm (t - \text{critical value}) \times (\text{standard error})$$

with n-k degrees of freedom, where k is the number of parameters that are being estimated (number of regression coefficients in this case).

Table 3: Confidence Intervals Surrounding the Regression Coefficients

Model	HDD		HDD ²		HDD ³	
	Lower Endpoint	Upper Endpoint	Lower Endpoint	Upper Endpoint	Lower Endpoint	Upper Endpoint
Linear	8,943.68	13,098.19	N/A	N/A	N/A	N/A
Quadratic	-23,964.40	45,744.39	-431.44	434.70	N/A	N/A
Cubic	-455,118.95	519,783.54	-12,631.93	11,568.55	-94.86	103.61

Source: PGW

As can be clearly seen from Table 3, with 97.5% confidence, we cannot rule out that the coefficients of the independent variables in the Quadratic and Cubic models will not assume a value of 0. In this instance, only the Linear model has a statistically significant coefficient which is not zero. We can be 97.5% confident, that using the Linear model a unit increase in HDD will lead to an increase in send out ranging between 8,944 and 13,098 Mcf.

Hypothesis Testing

In addition to the confidence intervals, we also use Hypothesis Testing to determine whether the independent variable(s) truly have an effect on the explained variable. If there is no relationship between these variables, the coefficients of the independent variables will be 0 and vice versa. In order to statistically test the relationship, we construct a hypothesis as follows:

Determine if there is overwhelming evidence at the 0.05 significance level ($\alpha = 0.05$) of a linear relationship between the peak day send out and the HDDs observed on that day (or HDD² or HDD³).

$$H_0: \beta_i = 0$$

$$H_a: \beta_i \neq 0$$

$$\alpha = 0.05$$

We will use a t-test with n-k degrees of freedom, where k is the number of parameters that are being estimated (number of regression coefficients in this case). Our sample test statistic is given in the "t Stat" column in Table 4. We will use the p-value method to test the above hypothesis. The P-value is the probability of observing a test statistic more extreme than what was observed during the regression analysis assuming that the null hypothesis is true. Thus, at a 0.05 significance level, if the p-value is less than 0.05, we reject the null hypothesis H_0 that $\beta_i = 0$.

Table 4: Hypothesis Testing Results

Model	HDD		HDD ²		HDD ³	
	t Stat	P-value	t Stat	P-value	t Stat	P-value
Linear	12.27	1.4915E-16	N/A	N/A	N/A	N/A
Quadratic	0.72	0.47	0.01	0.99	N/A	N/A
Cubic	0.15	0.88	-0.10	0.92	0.10	0.92

Source: PGW

From the p-values in Table 4, it is evident that at 0.05 significance level we cannot reject the null hypothesis that the coefficient of HDD² and HDD³ in the Quadratic and Cubic models is zero. Only the HDD coefficient in the Linear model can be concluded to be non-zero at the 0.05 significance level.

Overall Test of Significance of the Regression Model

The F-test of overall significance indicates whether the given linear regression model provides a better fit to the data than a model that contains no independent variables (i.e. an "intercept-only" model). The p-values for all the three models are significantly lower than the 0.05 significance level and indicate that all the three models are statistically significant.

It should be noted that the Linear, Quadratic, and Cubic models that PGW has considered are progressively nested – the Linear model is nested within Quadratic and Cubic; the Quadratic model is nested within the Cubic model. While comparing nested models, where an additional independent variable is added to the regression model to test if the more complex model has a better fit of the given data, the t-test performs better than the overall F-test. As we discussed

SIEMENS*Ingenuity for life*

earlier, the F-test assesses the overall significance of all the regression coefficients jointly, whereas the t-test examines each coefficient individually.

As we saw in the previous section, the t-tests have indicated that the regression coefficients of independent variables such as HDD^2 and HDD^3 cannot be statistically claimed to be different from zero. It is always recommended that a good, parsimonious regression model is preferred over complicated models with multiple independent variables, especially when these variables do not add to the explanatory or predictive value of the model. In the light of the t-tests, we recommend that PGW use the Linear model specified in Table 1.

Summary

As noted above, our preliminary evaluation concluded that the Linear model explains over 75% of the historical variability observed in peak send outs. Further, we noted that adding polynomials of higher orders to the linear model does not improve the "goodness of fit" as measured by Adjusted R^2 .

In our second analysis, we tested the statistical significance of the regression coefficients and model using the t-tests. The t-tests revealed that the regression coefficients of independent variables in the Quadratic and Cubic models cannot be statistically claimed to be different from zero. Since the analysis indicates that adding variable would not improve the statistical results, we recommend that PGW continue to use the Linear regression model specified in Table 1.

MEMO TO: PGW

FROM: Holt Bradshaw, Amit Gohil

DATE: 12/20/2019

SUBJECT: PGW'S PEAK DAY REGRESSION MODEL REVIEW

This memorandum describes Siemens' assessment of the PGWs peak day regression analysis, and an evaluation of the regression models developed by PGW.

Executive Summary

We carried out the evaluation of the three regression models provided by PGW in two steps – the first step was the preliminary (or intuitive) evaluation; and the second step was the more rigorous evaluation to test the statistical validity of the regression parameters and the overall model. We also carried out an independent regression analysis using MS Excel based on the weather and send out data provided by PGW and verified the completeness and accuracy of the regression parameters and the associated statistical results for each of the three regression models developed by PGW.

In our preliminary evaluation, we concluded that the Linear model confirms the intuitive positive relationship between severity of weather, as measured by HDDs, and natural gas demand. It also explains over 75% of the historical variability observed in peak send outs. Adding polynomials of higher orders to the liner model does not improve the “goodness of fit” as measured by Adjusted R^2 . So, we conclude that the Linear model is preferred based on our preliminary evaluation.

Next, we conducted tests for statistical significance of the regression coefficients and the overall regression model. The Linear, Quadratic, and Cubic regression models that PGW developed are progressively nested. While comparing nested models, where an additional independent variable is added to the regression model, the t-test performs better than the overall F-test. The t-tests indicated that the regression coefficients of independent variables such as HDD^2 and HDD^3 in the Quadratic and Cubic models cannot be statistically claimed to be different from zero.

A good, parsimonious regression model is preferred over complicated models with multiple independent variables, especially when these variables do not add to the explanatory or predictive value of the model. In the light of the statistical tests, we recommend that PGW use the Linear regression model specified in Table 1.

In summary, after our evaluation of PGW's regression models, we conclude that the Linear Model developed by PGW is fit for the purpose it is required to serve, which is to reliably predict the peak requirements that PGW's system should be prepared serve during a design winter scenario.

PGW's Peak Day Analysis

PGW performs a peak day analysis on an annual basis to determine its projected send out requirements during peak conditions. Essentially this process is completed by collecting send out and average temperature data for all days where the temperature is at or below 32 degrees Fahrenheit, excluding holidays and weekends. All interruptible transportation volumes are removed from total send out to arrive at firm send out on a daily basis.

For this analysis, PGW utilized data from the period winter of FY 15-16 through FY 18-19 which would reflect the most current consumption behaviors of its customers. This period yielded 51 data points where the average temperature was at or below 32 degrees Fahrenheit. A standard linear regression was performed on the data using the calculated Heating Degree-Days (HDDs) and the actual firm daily send out information. Additionally, in order to confirm the accuracy of the analysis, and to smooth the charting of the data, a Quadratic and a Cubic regression analysis were also completed. The resulting models are presented in the following table.

Table 1: PGW's Regression Models

Linear	$y = -20,428.25 + 11,020.93 x$	where y = actual firm send out in Mcf; $x = HDD$; $x^2 = HDD^2$; and $x^3 = HDD^3$
Quadratic	$y = -17,841.06 + 10,889.99 x + 1.63 x^2$	
Cubic	$y = -302,369.81 + 32,332.30 x - 531.69 x^2 + 4.38 x^3$	

Source: PGW

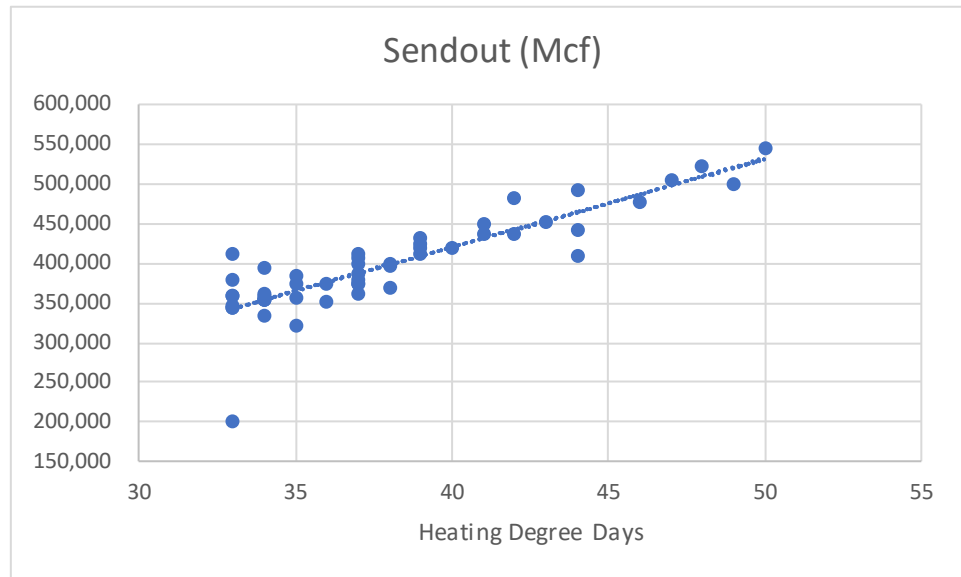
In the following sections, we review the underlying methodology of PGW's Linear, Quadratic, and Cubic models, evaluate their relative statistical significance and present our observations and recommendations.

We carry out the evaluation of the regression model in two steps – the first step is the preliminary (or sometimes referred to as intuitive) evaluation; and the second step is the more rigorous evaluation to test the statistical validity of the regression parameters and the overall model.

Preliminary Evaluation

In our preliminary evaluation, we are testing if the dependent variable can be intuitively explained by the independent variable(s) considered in the regression model(s). In the Peak Day Analysis, PGW's actual firm send out on the peak day is the explained (or dependent) variable, whereas the HDDs representing the number of degrees that a day's average temperature is below 65° Fahrenheit, which is the temperature below which buildings need to be heated, is the independent variable. The scatter plot presented in Exhibit 1 provides reasonable visual evidence of a linear relationship between the 2 variables. In addition to the linear relationship, PGW has considered a quadratic and cubic relationship between the firm send out and HDDs.

Exhibit 1: Scatter Plot



Source: PGW

In our preliminary evaluation, we also examine the Coefficient of Determination or commonly known as the R^2 . For the Quadratic and Cubic models, we use the R^2 adjusted for the number of terms in the model. The R^2 or the Adjusted R^2 measures the percentage of variation in the dependent variable that can be explained by the variation in the independent variables in the regression model. We also examine the magnitude and sign of each regression coefficient and the results are presented in the table below.

Table 2: Preliminary Evaluation Results

Regression Model	% Variation Explained	Effect on Explained Variable
Linear	75.44 % of variation in send out explained by <i>HDDs</i>	Send out positively affected by <i>HDD</i>
Quadratic	74.41 % of variation in send out explained by a combination of <i>HDD</i> , and <i>HDD²</i> variables	Send out positively affected by <i>HDD</i> and <i>HDD²</i> variables
Cubic	73.88 % of variation in send out explained by a combination of <i>HDD</i> , <i>HDD²</i> , and <i>HDD³</i> variables	Send out positively affected by <i>HDD</i> , negatively affected by <i>HDD²</i> , and positively affected by <i>HDD³</i> variables

Source: PGW

As can be seen from Table 2, adding polynomials of higher orders to the regression equation does not improve the “goodness of fit” as measured by Adjusted R^2 . The Linear model confirms the intuitive positive relationship between severity of weather, as measured by HDDs, and natural gas load. It also explains a large portion of the historical variability observed in peak send outs, so it is the preferred model based on our preliminary evaluation.

Next, we perform a more rigorous statistical evaluation of the 3 models.

Statistical Evaluation

Testing for Statistical Significance of Slope Coefficients

The second step in our evaluation is to test for statistical significance of the coefficients of the independent variables in the regression models. It should be noted that the regression analysis only provides point estimates of these regression coefficients, so it becomes important to statistically test how representative are these of the true coefficients. This is achieved by computing confidence intervals for the regression coefficients and conducting hypothesis testing using p-values.

Confidence Intervals

To determine whether the independent variable(s) truly have an effect on the explained variable, we find a confidence interval around the point estimates of each of the coefficients of the independent variables in the regression. If the confidence interval contains 0, then we have significant statistical evidence to believe that the independent variable in question has no effect on the dependent variable. The 97.5% confidence intervals displayed in Table 3 are calculated using:

$$(\text{point estimate}) \pm (t - \text{critical value}) \times (\text{standard error})$$

with n-k degrees of freedom, where k is the number of parameters that are being estimated (number of regression coefficients in this case).

Table 3: Confidence Intervals Surrounding the Regression Coefficients

Model	HDD		HDD ²		HDD ³	
	Lower Endpoint	Upper Endpoint	Lower Endpoint	Upper Endpoint	Lower Endpoint	Upper Endpoint
Linear	8,943.68	13,098.19	N/A	N/A	N/A	N/A
Quadratic	-23,964.40	45,744.39	-431.44	434.70	N/A	N/A
Cubic	-455,118.95	519,783.54	-12,631.93	11,568.55	-94.86	103.61

Source: PGW

As can be clearly seen from Table 3, with 97.5% confidence, we cannot rule out that the coefficients of the independent variables in the Quadratic and Cubic models will not assume a value of 0. In this instance, only the Linear model has a statistically significant coefficient which is not zero. We can be 97.5% confident, that using the Linear model a unit increase in HDD will lead to an increase in send out ranging between 8,944 and 13,098 Mcf.

Hypothesis Testing

In addition to the confidence intervals, we also use Hypothesis Testing to determine whether the independent variable(s) truly have an effect on the explained variable. If there is no relationship between these variables, the coefficients of the independent variables will be 0 and vice versa. In order to statistically test the relationship, we construct a hypothesis as follows:

Determine if there is overwhelming evidence at the 0.05 significance level ($\alpha = 0.05$) of a linear relationship between the peak day send out and the HDDs observed on that day (or HDD² or HDD³).

$$H_0: \beta_i = 0$$

$$H_a: \beta_i \neq 0$$

$$\alpha = 0.05$$

We will use a t -test with $n-k$ degrees of freedom, where k is the number of parameters that are being estimated (number of regression coefficients in this case). Our sample test statistic is given in the “t Stat” column in Table 4. We will use the p-value method to test the above hypothesis. The P-value is the probability of observing a test statistic more extreme than what was observed during the regression analysis assuming that the null hypothesis is true. Thus, at a 0.05 significance level, if the p-value is less than 0.05, we reject the null hypothesis H_0 that $\beta_i = 0$.

Table 4: Hypothesis Testing Results

Model	HDD		HDD ²		HDD ³	
	t Stat	P-value	t Stat	P-value	t Stat	P-value
Linear	12.27	1.4915E-16	N/A	N/A	N/A	N/A
Quadratic	0.72	0.47	0.01	0.99	N/A	N/A
Cubic	0.15	0.88	-0.10	0.92	0.10	0.92

Source: PGW

From the p-values in Table 4, it is evident that at 0.05 significance level we cannot reject the null hypothesis that the coefficient of HDD² and HDD³ in the Quadratic and Cubic models is zero. Only the HDD coefficient in the Linear model can be concluded to be non-zero at the 0.05 significance level.

Overall Test of Significance of the Regression Model

The F-test of overall significance indicates whether the given linear regression model provides a better fit to the data than a model that contains no independent variables (i.e. an “intercept-only” model). The p-values for all the three models are significantly lower than the 0.05 significance level and indicate that all the three models are statistically significant.

It should be noted that the Linear, Quadratic, and Cubic models that PGW has considered are progressively nested – the Linear model is nested within Quadratic and Cubic; the Quadratic model is nested within the Cubic model. While comparing nested models, where an additional independent variable is added to the regression model to test if the more complex model has a better fit of the given data, the t-test performs better than the overall F-test. As we discussed earlier, the F-test assesses the overall significance of all the regression coefficients jointly, whereas the t-test examines each coefficient individually.

As we saw in the previous section, the t-tests have indicated that the regression coefficients of independent variables such as HDD² and HDD³ cannot be statistically claimed to be different from zero. It is always recommended that a good, parsimonious regression model is preferred over complicated models with multiple independent variables, especially when these variables do not add to the explanatory or predictive value of the model. In the light of the t-tests, we recommend that PGW use the Linear model specified in Table 1.

Additional Considerations

The Linear model developed by PGW is fit for the purpose it is required to serve, which is to reliably predict the peak requirements that PGW's system should be prepared serve during a design winter scenario. We would recommend additional considerations to further improve the peak day regression analysis:

- PGW's current approach considers a diversified peak day demand methodology as it aggregated the total send out on a very cold day. For system design requirements, it is recommended that PGW consider an undiversified peak day demand methodology. For instance, the peak demand may be broken down by customer class, or geographical boundary, and peak demand models be constructed for each category, which would be summed up to get a peak demand forecast that can be reliably used for system design requirements.
- Consider additional weather parameters such as wind speed, wind chill, deviation of actual peak day temperature from monthly average, lagged temperature (or other weather) variables in addition to just HDDs. The weather variables can be combined into a composite variable, in order to keep the complexity of the model low.
- Monte Carlo Simulation of peak load based on the inherent uncertainty of the independent variables in the regression model is a better representation of the range of future outcomes and their corresponding probabilities of occurrence.
- Additional factors affecting future peak demand such as econometric factors like economic output, demographics; local demand intelligence including large load inquiries; regulatory policy; and finally, natural gas prices should be considered as potential additions to the peak day analysis.

Tab No. 14

53.64(i)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(i)(1)

Utilities shall comply with the following:

- (1) Thirty days prior to the filing of a tariff reflecting increases or decreases in purchased gas expenses, gas utilities under 66 Pa.C.S. § 1307(f) recovering expenses under that section shall file a statement for the 12-month period ending 2 months prior to the filing date under 66 Pa.C.S. § 1307(f) as published in accordance with subsection(b) which shall specify:
 - (i) The total revenues received under 66 Pa.C.S. § 1307(a), (b) or (f), including fuel revenues received, whether shown on the bill as 66 Pa.C.S. § 1307(f) as published in accordance with subsection (b) which shall specify:
 - (ii) The total gas expenses incurred.
 - (iii) The difference between the amounts in sub paragraphs (I) and (ii).
 - (iv) Evidence explaining how actual costs incurred differ from the costs allowed under subparagraph (ii).
 - (v) How these costs are consistent with a least cost fuel procurement policy, as required by 66 Pa.C.S. § 1318 (relating to determination of just and reasonable natural gas rates).

Response:

Please see attached schedules regarding PGW's annual reconciliation for its Distribution System Improvement Charge (DSIC), its Universal Services and Energy Conservation Surcharge and the C-Factor. Additionally, please refer to Item 53.64(c)(6), Tab 5 for a detailed discussion regarding the Company's least cost fuel procurement policy.

PHILADELPHIA GAS WORKS
2025 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) RECONCILIATION

	<u>Total DSIC</u>	<u>DSIC Revenue Billed</u>	<u>Over / (Under)</u>	<u>DSIC</u>	<u>DSIC Revenue Billed</u>	<u>Over/(Under)</u>			
	<u>Revenue Billed</u>	<u>Allocated to Over /</u>	<u>Collection Balance</u>	<u>Recoverable</u>	<u>Allocated to</u>	<u>Collection</u>	<u>Interest Weighting</u>	<u>Interest Rate*</u>	<u>Interest**</u>
	<u>(1)</u>	<u>(Under) Collection</u>	<u>(3)</u>	<u>Costs</u>	<u>Recoverable Costs</u>	<u>(6 = 5- 4)</u>	<u>(7)</u>	<u>(8)</u>	<u>(9)</u>
<u>Month</u>									
January 25	\$ 7,240,775	\$ 1,817,908	\$ 1,817,908		\$ 5,422,867	\$ 5,422,867	21	7.00%	\$ 664,301
February	\$ 6,775,536	\$ 1,701,103	\$ 3,519,010	\$ 6,420,412	\$ 5,074,434	\$ (1,345,978)	20	7.00%	\$ (157,031)
March	\$ 5,200,501	\$ 1,305,666	\$ 4,824,676		\$ 3,894,835	\$ 3,894,835	19	7.25%	\$ 447,095
<u>2024 Under Collection</u>			\$ (7,791,919)						
April	\$ 3,371,148	\$ 715,104	\$ (2,252,139)		\$ 2,656,044	\$ 2,656,044	18	7.00%	\$ 278,885
May	\$ 2,002,813	\$ 424,846	\$ (1,827,293)	\$ 4,462,408	\$ 1,577,967	\$ (2,884,441)	17	7.00%	\$ (286,040)
June	\$ 1,590,181	\$ 337,317	\$ (1,489,976)		\$ 1,252,864	\$ 1,252,864	16	7.00%	\$ 116,934
July	\$ 1,367,832	\$ 290,151	\$ (1,199,825)		\$ 1,077,681	\$ 1,077,681	15	7.25%	\$ 97,665
August	\$ 1,320,509	\$ 280,113	\$ (919,712)	\$ 5,166,247	\$ 1,040,396	\$ (4,125,851)	14	7.25%	\$ (348,978)
September	\$ 1,306,277	\$ 277,094	\$ (642,618)		\$ 1,029,183	\$ 1,029,183	13	7.25%	\$ 80,834
October	\$ 1,523,303	\$ 323,130	\$ (319,488)		\$ 1,200,173	\$ 1,200,173	12	7.25%	\$ 87,013
November	\$ 2,836,625	\$ 601,718	\$ 282,230	\$ 20,143,013	\$ 2,234,906	\$ (17,908,107)	11	7.00%	\$ (1,149,104)
December	\$ 6,199,795	\$ 597,571	\$ 879,801	\$ 4,625,234	\$ 5,602,224	\$ 976,990	10	7.00%	\$ 56,991
Totals	\$ 40,735,294	\$ 8,671,720		\$ 40,817,315	\$ 32,063,574	\$ (8,753,741)			\$ (111,436)
<u>2025 Under Collection</u>			\$ (7,873,940)						

* Maximum Lawful Rate of Interest for Residential Mortgages for the month posted in the Pennsylvania Bulletin

** Interest is not recoverable in net under-collections

**CALENDAR YEAR 2025
PHILADELPHIA GAS WORKS
C-FACTOR RECONCILIATION**

	NET COST OF FUEL 1	TOTAL GCR REVENUE BILLED 2	C FACTOR % of GCR 3	C FACTOR REVENUE BILLED 4 = (2 * 3)	LOAD BALANCING REVENUE 5	LNG SALES GCR BILLED REVENUE 6	TOTAL C FACTOR REVENUE BILLED 7 = (4 + 5 + 6)	NATURAL GAS REFUNDS 8	OVER/ (UNDER) RECOVERY 9 = (7 + 8 - 1)
	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MONTH									
JANUARY 2025	38,756,204	31,975,370	123.7%	39,557,541	277,597	0	39,835,138	0	1,078,934
FEBRUARY	32,828,750	29,803,523	123.7%	36,870,694	281,205	0	37,151,899	0	4,323,149
MARCH	22,890,640	25,261,717	114.0%	28,798,849	265,747	0	29,064,596	0	6,173,956
APRIL	7,014,758	16,605,251	106.8%	17,736,045	297,085	0	18,033,130	0	11,018,372
MAY	10,037,156	8,181,102	106.8%	8,738,223	269,872	0	9,008,095	0	(1,029,061)
JUNE	8,058,901	5,830,243	105.3%	6,138,040	264,553	0	6,402,593	0	(1,656,308)
JULY	7,281,420	4,494,849	103.8%	4,667,872	281,960	0	4,949,832	5,688	(2,325,899)
AUGUST	7,755,541	4,247,066	103.8%	4,410,552	281,769	0	4,692,321	682	(3,062,537)
SEPTEMBER	7,931,039	4,201,945	102.9%	4,323,776	282,402	0	4,606,177	14,844	(3,310,018)
OCTOBER	10,108,431	5,436,129	101.9%	5,540,544	289,090	0	5,829,634	11,373	(4,267,425)
NOVEMBER	21,660,844	14,633,151	101.9%	14,914,220	296,131	0	15,210,351	0	(6,450,493)
DECEMBER	<u>35,268,695</u>	<u>34,149,754</u>	101.9%	34,809,167	<u>290,191</u>	<u>0</u>	35,099,358	<u>347</u>	(168,990)
Total	209,592,379	184,820,101		206,505,523	3,377,602	0	209,883,124	32,934	

**STATEMENT OF RECONCILIATION
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE
CALENDAR YEAR 2025**

Month		USC		USC	USC	Monthly	Cumulative							
		Applicable	USC	Revenue		Over/(Under)	Over/(Under)	Recovery	Recovery					
		Volumes	Charge	Billed*	Expenses	Recovery	Recovery							
December 2024							(\$1,374,533)							
January 2025	Actual	9,743,101	\$ 1.6341	\$ 15,945,368	\$ 17,182,576	\$ (1,237,208)	(\$2,611,740)							
February	Actual	8,997,013	\$ 1.6341	\$ 14,726,185	\$ 16,790,484	\$ (2,064,299)	(\$4,676,039)							
March	Actual	6,479,816	\$ 1.8981	\$ 12,323,182	\$ 14,311,830	\$ (1,988,648)	(\$6,664,687)							
April	Actual	3,819,811	\$ 2.1620	\$ 8,282,599	\$ 8,649,871	\$ (367,272)	(\$7,031,960)							
May	Actual	1,901,730	\$ 2.1620	\$ 4,135,706	\$ 3,673,748	\$ 461,958	(\$6,570,001)							
June	Actual	1,328,473	\$ 2.1973	\$ 2,943,220	\$ 1,158,173	\$ 1,785,047	(\$4,784,955)							
July	Actual	1,019,262	\$ 2.2326	\$ 2,299,771	\$ (118,421)	\$ 2,418,192	(\$2,366,763)							
August	Actual	958,488	\$ 2.2326	\$ 2,164,088	\$ 838,770	\$ 1,325,318	(\$1,041,445)							
September	Actual	978,491	\$ 2.0069	\$ 1,987,900	\$ (559,896)	\$ 2,547,797	\$1,506,352							
October	Actual	1,346,995	\$ 1.7812	\$ 2,423,435	\$ 336,743	\$ 2,086,692	\$3,593,044							
November	Actual	3,252,816	\$ 1.7812	\$ 5,818,082	\$ 6,199,905	\$ (381,823)	\$3,211,221							
December	Actual	7,003,918	\$ 1.8940	\$ 13,289,588	\$ 13,220,288	\$ 69,300	\$3,280,521							
USC Expenses		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
ELIRP Expense	\$	300,746	\$ 802,885	\$ 654,911	\$ 355,366	\$ 661,813	\$ 604,643	\$ 347,253	\$ 1,513,059	\$ 1,822	\$ 417,870	\$ 999,091	\$ 301,319	\$ 6,960,778
ELIRP Labor	\$	12,923	\$ 10,338	\$ 10,338	\$ 10,188	\$ 12,923	\$ 10,338	\$ 10,338	\$ 12,923	\$ 10,292	\$ 12,865	\$ 10,312	\$ 10,412	\$ 134,191
Concervation Incentive Credit	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CRP Discount	\$	15,721,644	\$ 14,909,497	\$ 12,321,819	\$ 7,139,301	\$ 1,697,532	\$ (430,585)	\$ (1,494,868)	\$ (1,703,695)	\$ (1,650,178)	\$ (1,068,056)	\$ 4,161,083	\$ 11,797,716	\$ 61,401,209
CRP Forgiveness	\$	885,836	\$ 824,382	\$ 1,123,025	\$ 1,013,710	\$ 1,233,573	\$ 928,597	\$ 985,103	\$ 984,256	\$ 1,046,674	\$ 934,797	\$ 928,437	\$ 918,358	\$ 11,806,748
Senior Citizen Discount	\$	261,427	\$ 243,382	\$ 201,736	\$ 131,306	\$ 67,907	\$ 45,179	\$ 33,753	\$ 32,227	\$ 31,493	\$ 39,268	\$ 100,982	\$ 192,483	\$ 1,381,143
Total	\$	17,182,576	\$ 16,790,484	\$ 14,311,830	\$ 8,649,871	\$ 3,673,748	\$ 1,158,173	\$ (118,421)	\$ 838,770	\$ (559,896)	\$ 336,743	\$ 6,199,905	\$ 13,220,288	\$ 81,684,069
CRP Participation														
Rate Case Participation Rate		53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822
Actual Participation Rate*		65,512	66,334	67,510	68,929	69,231	69,676	69,960	68,013	66,084	64,940	64,038	63,361	
CRP Under(Over) Participation		(11,690)	(12,512)	(13,688)	(15,107)	(15,409)	(15,854)	(16,138)	(14,191)	(12,262)	(11,118)	(10,216)	(9,539)	
Average Shortfall Per CRP Participant														
CRP Discount	\$	15,721,644	\$ 14,909,497	\$ 12,321,819	\$ 7,139,301	\$ 1,697,532	\$ (430,585)	\$ (1,494,868)	\$ (1,703,695)	\$ (1,650,178)	\$ (1,068,056)	\$ 4,161,083	\$ 11,797,716	
Actual Participation Rate		65,512	66,334	67,510	68,929	69,231	69,676	69,960	68,013	66,084	64,940	64,038	63,361	
Average Shorfall per CRP Participant	\$	240	\$ 225	\$ 183	\$ 104	\$ 25	\$ (6)	\$ (21)	\$ (25)	\$ (25)	\$ (16)	\$ 65	\$ 186	
Shortfall	\$	(2,805,379)	\$ (2,812,248)	\$ (2,498,312)	\$ (1,564,703)	\$ (377,826)	\$ 97,975	\$ 344,828	\$ 355,478	\$ 306,193	\$ 182,856	\$ (663,819)	\$ (1,776,146)	

Tab No. 15

53.65(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.65(1)

The costs of the affiliated gas, transportation or storage as compared to the average market price of other gas, transportation or storage and the price of other sources of gas, transportation and storage.

Response:

PGW has no affiliates, see response to 53.64(c)(1), Tab 1, for price of gas, transportation and storage.

Tab No. 16

53.65(2)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.65(2)

Estimates of the quantity of gas, transportation or storage available to the utility from all sources.

Response:

PGW has no affiliates and provided is a summary of all transport and storage.

Philadelphia Gas Works
Gas Supply Group – Supply and Transportation
Abstract of Natural Gas Contracts

This document contains confidential information for the use of the Gas Operations personnel only. It is important to note that this is a summary of the terms and conditions of our contracts. The pipeline tariffs and contract files should be referenced for complete information.

PHILA.GAS WORKS
TABLE OF CONTENTS
SUPPLY

Tetco Gas Supply Contract #41
Tetco Gas Supply Contract #40
Tetco Gas Supply Contract #34
Tetco Gas Supply Contract #33
Tetco Gas Supply Contract #16
Tetco Gas Supply Contract #42
Tetco Gas Supply Contract #35
Tetco Gas Supply Contract #23

Transco Gas Supply Contract #32
Transco Gas Supply Contract #37
Transco Gas Supply Contract #40
Transco Gas Supply Contract #43
Transco Gas Supply Contract #44
Transco Gas Supply Contract #45

TRANSPORTATION CONTRACTS

Transco FT (Firm Transportation)
Transco PSFT (Peaking Service Firm Transportation)
Transco IT (Interruptible Transportation)
Tetco CDS (Comprehensive Delivery Service)
Tetco FT1 (Firm Transportation Service)
Tetco FT1 (Firm Transportation Service)
Tetco FT1 (Firm Transportation Service)
Tetco FTS 2 (Firm Transportation Service)
Tetco FTS 7 (Firm Transportation Service)
Tetco FTS 8 (Firm Transportation Service)
Tetco IT (Interruptible Transportation)

PHILA.GAS WORKS

TABLE OF CONTENTS
UNDERGROUND STORAGE

Eastern Gas Transmission and Storage (EGTS)
Tetco SS1
Tetco SS1
Transco GSS
Transco S2
Transco WSS

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #41
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	1 Year
Initial Contract Date:	11/01/2024
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	25,000 DT
Availability:	Year Round
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	Next day nomination change. Nominations subject to Tetco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expires on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	1 Year
Initial Contract Date:	11/01/2024
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	10,000 DT
Availability:	Year Round
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	Next day nomination change. Nominations subject to Tetco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expires on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #34
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT 2
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC</i> 's First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	15,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	15,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	12,086 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	12,086 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #34
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	3,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	3,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #16
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	10,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	10,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #34
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT 2
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2025
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2025
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	5,000 DT Day
Availability:	Summer Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2025
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	15,000 DT per Day
Availability:	Summer Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	15,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #34
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2025
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	3,000 DT per Day
Availability:	Summer Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	3,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2025
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day
Availability:	Summer Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #42
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	1 Year
Initial Contract Date:	11/01/2025
Contract Expiration Date:	10/31/2026
Quality of Service:	Firm
Daily Maximum:	20,000 DT
Availability:	Year Round
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	Next day nomination change. Nominations subject to Tetco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expires on 10/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #35
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	1 Year
Initial Contract Date:	11/01/2025
Contract Expiration Date:	10/31/2026
Quality of Service:	Firm
Daily Maximum:	15,000 DT
Availability:	Year Round
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	Next day nomination change. Nominations subject to Tetco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expires on 10/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #34
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT 2
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	15,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	15,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	12,086 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	12,086 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #34
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	3,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	3,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #33
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Tetco Gas Supply Contract #23
Delivery Pipeline & Contract #:	Tetco
Associated Transportation Contract:	Tetco FT and CDS
Contract Term:	Winter Supply
Initial Contract Date:	12/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	10,000 DT per Day Dec.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	10,000 DT per Day
Nomination & Scheduling:	Nominations subject to Tetco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expires on 03/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #32
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract # 1003691
Contract Term:	1 Year
Initial Contract Date:	11/01/2024
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	20,000 DT per Day
Availability:	Year Round
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	24 hour notice business day. Next day nomination change. Nominations subject to Transco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expired 10/31/25.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #43
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract # 1003691
Contract Term:	1 Year
Initial Contract Date:	11/01/2024
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	25,000 DT per Day
Availability:	Year Round
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	24 hour notice business day. Next day nomination change. Nominations subject to Transco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expired 10/31/25.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	3,500 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	8,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	8,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	3,500 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC</i> 's First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	4,500 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	4,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	20,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	20,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	7,835 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	7,835 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2024
Contract Expiration Date:	03/31/2025
Quality of Service:	Firm
Daily Maximum:	9,252 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	9,252 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2025
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	10,000 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	9,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2025
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	4,500 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	4,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC</i> 's First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2025
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	3,500 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC</i> 's First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2025
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	3,700 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,700 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC</i> 's First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2025
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	3,500 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC</i> 's First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2025
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC</i> 's First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2025
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	3,000 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Summer Supply
Initial Contract Date:	04/01/2025
Contract Expiration Date:	10/31/2025
Quality of Service:	Firm
Daily Maximum:	2,000 DT per Day Apr.-Oct.
Availability:	Summer Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	2,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC</i> 's First of Month index.
Most Recent Negotiation:	Contract expired on 10/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #44
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract # 1003691
Contract Term:	1 Year
Initial Contract Date:	11/01/2025
Contract Expiration Date:	10/31/2026
Quality of Service:	Firm
Daily Maximum:	20,000 DT per Day
Availability:	Year Round
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	24 hour notice business day. Next day nomination change. Nominations subject to Transco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expired 10/31/26.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #45
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract # 1003691
Contract Term:	1 Year
Initial Contract Date:	11/01/2025
Contract Expiration Date:	10/31/2026
Quality of Service:	Firm
Daily Maximum:	25,000 DT per Day
Availability:	Year Round
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	None
Nomination & Scheduling:	24 hour notice business day. Next day nomination change. Nominations subject to Transco rules. No limit to amount of changes within the month.
Other Terms & Conditions:	Pricing for each day is priced at <i>Platts Gas Daily</i> midpoint index.
Most Recent Negotiation:	Contract expired 10/31/26.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	3,500 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 03/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	8,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	8,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or default to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	3,500 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	3,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or default to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	4,500 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	4,500 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC</i> 's First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	20,000 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	20,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC</i> 's First of Month index.
Most Recent Negotiation:	Contract expired on 3/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	7,835 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	7,835 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired 03/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #40
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Winter Supply
Initial Contract Date:	11/01/2025
Contract Expiration Date:	03/31/2026
Quality of Service:	Firm
Daily Maximum:	9,252 DT per Day Nov.-Mar.
Availability:	Winter Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	9,252 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired 03/31/2026.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Monthly Supply
Initial Contract Date:	08/01/2025
Contract Expiration Date:	08/31/2025
Quality of Service:	Firm
Daily Maximum:	5,000 DT per Day.
Availability:	Monthly Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	5,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired 08/31/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
GAS SUPPLY CONTRACT

Name & Type of Service:	Transco Gas Supply Contract #37
Delivery Pipeline & Contract #:	Transco
Associated Transportation Contract:	Transco FT Contract 1003691
Contract Term:	Monthly Supply
Initial Contract Date:	09/01/2025
Contract Expiration Date:	09/30/2025
Quality of Service:	Firm
Daily Maximum:	10,000 DT per Day.
Availability:	Monthly Supply Contract
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	10,000 DT per Day
Nomination & Scheduling:	Firm must take contract. Nominations subject to Transco rules.
Other Terms & Conditions:	Pricing for each month can be negotiated or defaults to <i>Inside FERC's</i> First of Month index.
Most Recent Negotiation:	Contract expired 09/30/2025.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Transportation Contract

Name & Type of Service:	Transco FT
Delivery Pipeline & Contract #:	Transco FT 1003691
Associated Transportation Contract:	Transco Supply Contracts, WSS, and Spot Supply contracts.
Contract Term:	3 Year
Initial Contract Date:	09/01/2018
Contract Expiration Date:	09/01/2021
Quality of Service:	Firm
Daily Maximum:	165,212 DT
Availability:	Year Round
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	N/A
Most Recent Negotiation:	Contract is now in the evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Transportation Contract

Name & Type of Service:	Transco Peaking Service FT
Delivery Pipeline & Contract #:	Transco FT 1005001
Associated Transportation Contract:	Transco Supply Contracts, WSS, and Spot Supply contracts.
Contract Term:	3 Year
Initial Contract Date:	09/01/2018
Contract Expiration Date:	09/01/2021
Quality of Service:	Firm
Daily Maximum:	1,967 DT
Availability:	Winter Peaking Dec-Feb
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	N/A
Most Recent Negotiation:	Contract is now in the evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Interruptible Transportation Contract

Name & Type of Service:	Transco Interruptible Transportation
Delivery Pipeline & Contract #:	Transco IT 1002427
Associated Transportation Contract:	Transco Supply Contracts, WSS, and Spot Supply contracts.
Contract Term:	13 Years
Initial Contract Date:	02/01/1992
Contract Expiration Date:	03/31/2005
Quality of Service:	Firm
Daily Maximum:	See Transco Tariff
Availability:	See Transco Tariff
Fuel (%):	Subject to Transco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	N/A
Most Recent Negotiation:	Contract is now in the evergreen state.

PHILA.GAS WORKS

NATURAL GAS CONTRACT INFORMATION
Comprehensive Delivery Service

Name & Type of Service:	Tetco CDS
Delivery Pipeline & Contract #:	Tetco #800232
Associated Transportation Contract:	Tetco Supply Contracts, Spot Supply contracts.
Contract Term:	2.8 Years
Initial Contract Date:	12/15/1998
Contract Expiration Date:	10/31/2003
Quality of Service:	Firm
Daily Maximum:	75,000 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract is now in the evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Firm Transportation

Name & Type of Service:	Tetco FT 1
Delivery Pipeline & Contract #:	Tetco #800233
Associated Transportation Contract:	Tetco Supply Contracts, Spot Supply contracts.
Contract Term:	2.8 Years
Initial Contract Date:	12/15/1998
Contract Expiration Date:	10/31/2003
Quality of Service:	Firm
Daily Maximum:	23,822 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract is now in the evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Firm Transportation

Name & Type of Service:	Tetco FT 1
Delivery Pipeline & Contract #:	Tetco #800514
Associated Transportation Contract:	Tetco Supply Contracts & Spot Supply contracts.
Contract Term:	7.8 Years
Initial Contract Date:	12/15/1996
Contract Expiration Date:	10/31/2003
Quality of Service:	Firm
Daily Maximum:	18,000 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract in Evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Firm Transportation

Name & Type of Service:	Tetco FT 1
Delivery Pipeline & Contract #:	Tetco #800515
Associated Transportation Contract:	Tetco Supply Contracts & Spot Supply contracts.
Contract Term:	10.8 Years
Initial Contract Date:	12/15/1996
Contract Expiration Date:	10/31/2007
Quality of Service:	Firm
Daily Maximum:	18,000 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract in Evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Firm Transportation

Name & Type of Service:	Tetco FTS 2
Delivery Pipeline & Contract #:	Tetco #330791
Associated Contract:	
Contract Term:	8.75 Years
Initial Contract Date:	06/01/1993
Contract Expiration Date:	03/31/2002
Quality of Service:	Firm
Daily Maximum:	5,394 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract in Evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Firm Transportation

Name & Type of Service:	Tetco FTS 7
Delivery Pipeline & Contract #:	Tetco #331725
Associated Contract:	Eastern Gas Transmission and Storage (EGTS)
Contract Term:	10 Years
Initial Contract Date:	08/07/1996
Contract Expiration Date:	03/31/2005
Quality of Service:	Firm
Daily Maximum:	7,788 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract in Evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Firm Transportation

Name & Type of Service:	Tetco FTS 8
Delivery Pipeline & Contract #:	Tetco #331822
Associated Contract:	Eastern Gas Transmission and Storage (EGTS)
Contract Term:	10 Years
Initial Contract Date:	08/07/1996
Contract Expiration Date:	03/31/2005
Quality of Service:	Firm
Daily Maximum:	25,709 DT per Day
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract in Evergreen state.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION
Interruptible Transportation

Name & Type of Service:	Tetco IT
Delivery Pipeline & Contract #:	Tetco #710468
Associated Contract:	Supply Contracts, Spot Supply
Contract Term:	1 Year
Initial Contract Date:	04/01/1993
Contract Expiration Date:	03/31/1994
Quality of Service:	Interruptible
Daily Maximum:	See Tetco Tariff
Availability:	See Tetco Tariff
Fuel (%):	Subject to Tetco fuel rates
Minimum Take Level:	N/A
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	See Tetco Tariff
Most Recent Negotiation:	Contract in Evergreen status.

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION Underground Storage Contract

Name & Type of Service:	Eastern Gas Transmission and Storage (EGTS)	
Delivery Pipeline & Contract #:	Tetco	
Associated Contract:	Tetco FTS 7 Contract#331725 Tetco FTS 8 Contract#331822	
Contract Term:	13 Years	
Initial Contract Date:	09/30/1993	
Contract Expiration Date:	03/31/2006	
Quality of Service:	Firm (Unbundled)	
Daily Maximum Withdrawal:	34,047 DT	<u>Inventory % W/D Rate</u>
		>35% 34,047
		<35% 31,323
		<16% 23,833
		<10% 21,450
Availability (Withdrawal/Injection):	Year round	
Daily Maximum Injection:	21,772 DT	<50%
	18,313 DT	>50%
Maximum Storage Quantity:	3,918,971 DT	
Fuel (%):	1.95 % injection	
Nomination & Scheduling:	NAESB Standards.	
	Within day nomination changes may be accomplished as long as both Tetco and EGTS parties are notified and can confirm.	
Other Terms & Conditions:	Contract in Evergreen state.	

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION Underground Storage Contract

Name & Type of Service:	SS1	
Delivery Pipeline & Contract #:	Tetco Contract #400121	
Associated Contract:	None	
Contract Term:	19 Years	
Initial Contract Date:	06/01/1993	
Contract Expiration Date:	04/30/2012	
Quality of Service:	Firm (Bundled)	
Daily Maximum Withdrawal:	44,118 DT <u>Inventory % W/D Rate</u> 100%>20% 44,118 <20%>=10% 36,764 <10%>= 0% 29,413	
Availability (Withdrawal/Injection):	Year round	
Daily Maximum Injection:	13,606 DT	
Maximum Storage Quantity:	2,647,080 DT	
Fuel (%) Injection & Withdrawal:	Subject to Tetco Tariff Revisions	
Nomination & Scheduling:	NAESB Standards.	
Other Terms & Conditions:	Storage is a No Notice Service	

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION Underground Storage Contract

Name & Type of Service:	SS1
Delivery Pipeline & Contract #:	Tetco Contract #400209
Associated Contract:	None
Contract Term:	19 Years
Initial Contract Date:	06/01/1993
Contract Expiration Date:	04/30/2012
Quality of Service:	Firm (Bundled)
Daily Maximum Withdrawal:	20,847 DT <u>Inventory % W/D Rate</u> 100%>20% 20,847 <20%>=10% 17,372 <10%>= 0% 13,899
Availability (Withdrawal/Injection):	Year round
Daily Maximum Injection:	12,656 DT
Maximum Storage Quantity:	2,462,120 DT
Fuel (%) Injection & Withdrawal:	Subject to Tetco Tariff Revisions
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	Storage is a No Notice Service

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION Underground Storage Contract

Name & Type of Service:	GSS
Delivery Pipeline & Contract #:	Transco Contract #1000791
Associated Contract:	None
Contract Term:	5 Years
Initial Contract Date:	07/09/1996
Contract Expiration Date:	03/31/2028
Quality of Service:	Firm (Bundled)
Daily Maximum Withdrawal:	61,567 DT
	<u>Inventory % W/D Rate</u>
	100%>35% 61,567
	35%>=20% 60,951
	20%>= 7% 45,560
	7%>=0% 33,862
Availability (Withdrawal/Injection):	Year round
Daily Maximum Injection:	<50% 22,910
	>50% 19,270
Maximum Storage Quantity:	4,123,733 DT
Fuel (%) Injection :	Subject to Transco Tariff Revisions
Nomination & Scheduling:	NAESB Standards.
Other Terms & Conditions:	Storage is a No Notice Service

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION Underground Storage Contract

Name & Type of Service:	S 2												
Delivery Pipeline & Contract #:	Transco Contract #1000943												
Associated Contract:	None												
Contract Term:	5 Years												
Initial Contract Date:	04/16/1996												
Contract Expiration Date:	04/15/2001												
Quality of Service:	Firm (Bundled)												
Daily Maximum Withdrawal:	<table> <tr> <td>5,191 DT</td> <td><u>Inventory %</u></td> <td><u>W/D Rate</u></td> </tr> <tr> <td></td> <td>100%>20%</td> <td>5,191</td> </tr> <tr> <td></td> <td>20%>=10%</td> <td>4,238</td> </tr> <tr> <td></td> <td>10%>= 0%</td> <td>3,482</td> </tr> </table>	5,191 DT	<u>Inventory %</u>	<u>W/D Rate</u>		100%>20%	5,191		20%>=10%	4,238		10%>= 0%	3,482
5,191 DT	<u>Inventory %</u>	<u>W/D Rate</u>											
	100%>20%	5,191											
	20%>=10%	4,238											
	10%>= 0%	3,482											
Availability (Withdrawal/Injection):	Injection from April 16 to Nov 15 Withdrawal from Nov 16 to April 15												
Daily Maximum Injection:	3,900 DT												
Maximum Storage Quantity:	466,548 DT												
Fuel (%) Injection & Withdrawal:	Subject to Transco Tariff Revisions												
Nomination & Scheduling:	NAESB Standards.												
Other Terms & Conditions:	Contract is now in the evergreen state. Storage is a No Notice Service.												

PHILA.GAS WORKS

PGW NATURAL GAS CONTRACT INFORMATION Underground Storage Contract

Name & Type of Service:	WSS													
Delivery Pipeline & Contract #:	Transco Contract #1038582													
Associated Contract:	Transco 1003691 & 1005001													
Contract Term:	1 Year													
Initial Contract Date:	04/01/2001													
Contract Expiration Date:	03/31/2002													
Quality of Service:	Firm (Unbundled)													
Daily Maximum Withdrawal:	35,115 <table><tr><th><u>Inventory %</u></th><th><u>W/D Rate</u></th></tr><tr><td>100%>80%</td><td>35,115</td></tr><tr><td>80%>=60%</td><td>31,471</td></tr><tr><td>60%>= 40%</td><td>28,512</td></tr><tr><td>40%>=20%</td><td>23,828</td></tr><tr><td>20%>=0 %</td><td>19,283</td></tr></table>		<u>Inventory %</u>	<u>W/D Rate</u>	100%>80%	35,115	80%>=60%	31,471	60%>= 40%	28,512	40%>=20%	23,828	20%>=0 %	19,283
<u>Inventory %</u>	<u>W/D Rate</u>													
100%>80%	35,115													
80%>=60%	31,471													
60%>= 40%	28,512													
40%>=20%	23,828													
20%>=0 %	19,283													
Availability (Withdrawal/Injection):	Year Round													
Daily Maximum Injection:	<table><tr><td><50%</td><td>18,533</td></tr><tr><td>>50%</td><td>15,588</td></tr></table>		<50%	18,533	>50%	15,588								
<50%	18,533													
>50%	15,588													
Maximum Storage Quantity:	3,335,909 DT													
Fuel (%) Injection :	Subject to Transco Tariff Revisions													
Nomination & Scheduling:	NAESB Standards.													
Other Terms & Conditions:	Storage converted to Part 284G. Contract is now in the evergreen state.													

Tab No. 17

53.65(3)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.65(3)

Efforts made by the utility to obtain gas, transportation or storage from nonaffiliated interests.

Response:

PGW has no affiliates, therefore, all gas purchases were made from non-affiliated interests. Also, see the response to 53.64(c)(6) Tab 5 outlining PGW's current least cost fuel procurement practices.

Tab No. 18

53.65(4)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.65(4)

The specific reasons why the utility has purchased gas, transportation or storage from an affiliated interest and demonstration that the purchases are consistent with a least cost fuel procurement policy.

Response:

PGW has no affiliates, therefore, all gas purchases were made from non-affiliated interests. Also, see the response to 53.64(c)(6), Tab 5, outlining PGW's current least cost fuel procurement practices.

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.65(5) The sources and amounts of gas, transportation or storage, which have been withheld from the market by the utility or, affiliated interest and the reasons why the gas, transportation or storage has been withheld?

Response: PGW has no affiliates.

PGW operates two LNG Peak shaving facilities with a total usable storage capacity of 3.9 Bcf, which is approximately 19 percent of PGW's total storage capacity. When pipeline and underground storage deliveries are insufficient to meet sendout requirements, LNG storage withdrawals will be considered. These LNG storage withdrawals are based upon incremental costs, weather forecasts, inventory balances, distribution system requirements, and other variables such as plant maintenance and operating requirements all of which can influence the vaporization and liquefaction rates of PGW's LNG facilities.

PGW used a total of 2,382,017 Mcf of LNG to meet city sendout requirements during fiscal year 2025.

Item 53.65(5) Identify gas, transport, or Storage withheld from the market.

Response: PGW has not withheld any assets from market.

Tab No. 20

1317(a)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(a)(1)

General rule.--In every rate proceeding instituted by a natural gas distribution utility, pursuant to section 1307(f) (relating to sliding scale of rates; adjustments), each such utility shall be required to supply to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, information, data and statements regarding:

- (1) The utility's participation in rate proceedings before the Federal Energy Regulatory Commission which affect the utility's gas costs.

Response:

Please refer to Item 53.64(c)(4), Tab 3, contained in this filing.

Tab No. 21

1317(a)(2)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(a)(2)

General rule.--In every rate proceeding instituted by a natural gas distribution utility, pursuant to section 1307(f) (relating to sliding scale of rates; adjustments), each such utility shall be required to supply to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, information, data and statements regarding:

- (2) The utility's efforts to negotiate favorable contracts with gas suppliers and to renegotiate existing contracts with gas suppliers or take legal actions necessary to relieve the utility from existing contract terms which are or may be adverse to the interests of the utility's ratepayers.

Response:

Please refer to Item 53.64(c)(1), Tab 1, contained in this filing.

Tab No. 22

1317(a)(3)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(a)(3)

General rule.--In every rate proceeding instituted by a natural gas distribution utility, pursuant to section 1307(f) (relating to sliding scale of rates; adjustments), each such utility shall be required to supply to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, information, data and statements regarding:

- (3) The utility's efforts to secure lower cost gas supplies both within and outside of the Commonwealth, including the use of transportation arrangements with pipelines and other gas distribution companies.

Response:

Please refer to Item 53.64(c)(1), Tab 1, contained in this filing.

Tab No. 23

1317(a)(4)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(a)(4)

General rule.--In every rate proceeding instituted by a natural gas distribution utility, pursuant to section 1307(f) (relating to sliding scale of rates; adjustments), each such utility shall be required to supply to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, information, data and statements regarding:

- (4) The sources and amounts of all gas supplies which have been withheld or have been caused to be withheld from the market by the utility and the reasons why such gas is not to be utilized.

Response:

Please refer to Item 53.65(5), Tab 19, contained in this filing.

Tab No. 24

1317(b)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(b)(1)

Integrated gas companies.--In the case of a natural gas distribution utility which purchases all or part of its gas supplies from an affiliated interest, as that term is defined in section 2101 (relating to definition of affiliated interest), such utility shall, in addition to the materials required in subsection(a), be required to provide to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether any purchases of gas from an affiliated interest are consistent with a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, statements regarding:

- (1) Efforts made by the utility to obtain gas supplies from nonaffiliated interests.

Response:

Please refer to Item 53.65(3), Tab 17, contained in this filing.

Tab No. 25

1317(b)(2)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(b)(2)

Integrated gas companies.--In the case of a natural gas distribution utility which purchases all or part of its gas supplies from an affiliated interest, as that term is defined in section 2101 (relating to definition of affiliated interest), such utility shall, in addition to the materials required in subsection(a), be required to provide to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether any purchases of gas from an affiliated interest are consistent with a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, statements regarding:

- (2) The specific reasons why the utility has purchased gas supplies from an affiliated interest and demonstration that such purchases are consistent with a least cost fuel procurement policy.

Response:

Please refer to Item 53.65(4), Tab 18, contained in this filing.

Tab No. 26

1317(b)(3)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(b)(3)

Integrated gas companies.--In the case of a natural gas distribution utility which purchases all or part of its gas supplies from an affiliated interest, as that term is defined in section 2101 (relating to definition of affiliated interest), such utility shall, in addition to the materials required in subsection(a), be required to provide to the commission such information, to be established by commission regulation within 120 days of the passage of this section, that will permit the commission to make specific findings as to whether any purchases of gas from an affiliated interest are consistent with a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. Such information shall include, but need not be limited to, statements regarding:

- (3) The sources and amounts of all gas supplies which have been withheld from the market by the utility or any affiliated interest and the reasons why such gas is not being utilized.

Response:

Please refer to Item 53.65(5), Tab 19, contained in this filing.

Tab No. 27

1317(c)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(c)(1)

Reliability plans.--As part of its filing under section 1307(f) or if it is not required to make such a filing on an annual basis, a natural gas distribution company, as defined in section 2202 (relating to definitions), shall file a proposed reliability plan with the commission which shall, at a minimum, identify the following:

- (1) The projected peak day and seasonal requirements of the firm customers utilizing the distribution system of the natural gas distribution company during the 12-month projected period specified in section 1307(f)(1). Where operationally required, the design peak day requirements shall be specified for discrete segments of each natural gas distribution system.

Response:

Please refer to Item 53.64(c)(13), Tab 12, contained in this filing.

Tab No. 28

1317(c)(2)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(c)(2)

Reliability plans.--As part of its filing under section 1307(f) or if it is not required to make such a filing on an annual basis, a natural gas distribution company, as defined in section 2202 (relating to definitions), shall file a proposed reliability plan with the commission which shall, at a minimum, identify the following:

- (2) The transportation capacity, storage, peaking or on-system production that ensures deliverability of the natural gas supplies necessary to meet such projected period peak day and seasonal requirements.

Response:

PGW does not maintain a specific document entitled a Reliability Plan, however, all of the components that would be contained in such a document are prepared by PGW and are contained in this filing in Items 53.64(c)(1) Tab 1, 53.64(c)(3) Tab 2, 53.64(c)(5) Tab3, 53.64(c)(6) Tab 5, 53.64(c)(10) Tab 9, 53.64(c)(12) Tab 11, 53.64(c)(13) Tab12, 53.64(c)(14) Tab 13, 53.65(2) Tab 16 and 53.65(5) Tab 19.

Tab No. 29

1317(d)

Docket No. R-2026-XXXXXXX
Tab 29 Item 1317(d)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1317(d)

Supply plans.--As part of its filing under section 1307(f), a natural gas distribution company shall file a proposed plan with the commission for acquisition or receipt of natural gas supplies.

Response:

Please refer to Item 53.64(c)(1), Tab1, and 53.65(2), Tab 16, contained in this filing.

Tab No. 30

1318(a)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(a)(1)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

- (1) The utility has fully and vigorously represented the interests of its ratepayers in proceedings before the Federal Energy Regulatory Commission.

Response:

Please refer to Item 53.64(c)(4) Tab 3 contained in this filing.

Tab No. 31

1318(a)(2)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(a)(2)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

- (2) The utility has taken all prudent steps necessary to negotiate favorable gas supply contracts and to relieve the utility from terms in existing contracts with its gas suppliers which are or may be adverse to the interests of the utility's ratepayers.

Response:

Please refer to Item 53.64(c)(1), Tab 1, contained in this filing.

Tab No. 32

1318(a)(3)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(a)(3)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

- (3) The utility has taken all prudent steps necessary to obtain lower cost gas supplies on both short-term and long-term bases both within and outside the Commonwealth, including the use of gas transportation arrangements with pipelines and other distribution companies.

Response:

Please refer to Item 53.64(c)(1) Tab 1 contained in this filing.

Tab No. 33

1318(a)(4)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(a)(4)

General rule.--In establishing just and reasonable rates for those natural gas distribution companies, as defined in section 2202 (relating to definitions), with gross intrastate operating revenues in excess of \$40,000,000 under section 1307(f) (relating to sliding scale of rates; adjustments) or 1308(d) (relating to voluntary changes in rates) or any other rate proceeding, the commission shall consider the materials provided by the utilities pursuant to section 1317 (relating to regulation of natural gas costs). No rates for a natural gas distribution utility shall be deemed just and reasonable unless the commission finds that the utility is pursuing a least cost fuel procurement policy, consistent with the utility's obligation to provide safe, adequate and reliable service to its customers. In making such a determination, the commission shall be required to make specific findings which shall include, but need not be limited to, findings that:

- (4) The utility has not withheld from the market or caused to be withheld from the market any gas supplies which should have been utilized as part of a least cost fuel procurement policy.

Response:

Please refer to Item 53.65(5) Tab 19 contained in this filing.

Tab No. 34

1318(b)(1)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(b)(1)

Limitation on gas purchased from affiliates.--In any instance in which a natural gas distribution company purchases all or part of its gas supplies from an affiliated interest, as that term is defined in section 2101 (relating to definition of affiliated interest), the commission, in addition to the determinations and findings set forth in subsection (a), shall be required to make specific findings with regard to the justness and reasonableness of all such purchases. Such findings shall include, but not be limited to findings:

- (1) That the utility has fully and vigorously attempted to obtain less costly gas supplies on both short-term and long-term bases from nonaffiliated interests.

Response:

Please refer to Item 53.65(3) Tab 17 contained in this filing.

Tab No. 35

1318(b)(2)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(b)(2)

Limitation on gas purchased from affiliates.--In any instance in which a natural gas distribution company purchases all or part of its gas supplies from an affiliated interest, as that term is defined in section 2101 (relating to definition of affiliated interest), the commission, in addition to the determinations and findings set forth in subsection (a), shall be required to make specific findings with regard to the justness and reasonableness of all such purchases. Such findings shall include, but not be limited to findings:

- (2) That each contract for the purchase of gas from its affiliated interest is consistent with a least cost fuel procurement policy.

Response:

Please refer to Item 53.65(4) Tab 18 contained in this filing.

Tab No. 36

1318(b)(3)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(b)(3)

Limitation on gas purchased from affiliates.--In any instance in which a natural gas distribution company purchases all or part of its gas supplies from an affiliated interest, as that term is defined in section 2101 (relating to definition of affiliated interest), the commission, in addition to the determinations and findings set forth in subsection (a), shall be required to make specific findings with regard to the justness and reasonableness of all such purchases. Such findings shall include, but not be limited to findings:

- (3) That neither the utility nor its affiliated interest has withheld from the market any gas supplies which should have been utilized as part of a least cost fuel procurement policy.

Response:

Please refer to Item 53.65(5) Tab 19 contained in this filing.

Tab No. 37

1318(c)

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 1318(c)

Shut-in gas; special rule.--In determining whether a gas utility has purchased the least costly natural gas available, the commission shall consider as available to the utility any gas supplies that reasonably could have been brought to market during the relevant period but which were voluntarily withheld from the market by the utility or an affiliated interest of the utility.

Response:

Please refer to Item 53.65(5) Tab 19 contained in this filing.