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January 29, 2026

VIA ELECTRONIC FILING

Secretary Matthew L. Homsher, Esq.
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room-N201
400 North Street
Harrisburg, PA 17120

Re: **Duquesne Light Company**
Quarterly Electric Reliability Report – 4th Quarter 2025
Docket No. M-2023-3039027

Dear Secretary Homsher:

Enclosed please find Duquesne Light Company's Quarterly Electric Reliability Report for the fourth quarter of 2025. The report is submitted in two versions, proprietary and non-proprietary. Enclosed is the **non-proprietary** version, which can be made available to the public at the above-referenced docket. The proprietary version has been submitted via overnight mail.

If you have any questions regarding the information contained in this filing, please contact me.

Sincerely,

A handwritten signature in blue ink that reads "Mary Kellam".

Mary Kellam
Specialist, Regulatory Performance

Enclosure

cc:

Bureau of Technical Utility Services (dsearfoorc@pa.gov; jvanzant@pa.gov; cmckinley@pa.gov)
Office of Consumer Advocate (ra-oca@paoca.org)
Office of Small Business Advocate (ra-sba@pa.gov)



***Duquesne Light Company
Fourth Quarter 2025
Electric Reliability Report
to the
Pennsylvania Public Utility Commission***

January 29, 2026

57.195 Reporting Requirements

(e)(1) *A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.*

Duquesne Light experienced no major events during Q4 2025.

(e)(2) *Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the electric distribution company’s service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.*

RELIABILITY BENCHMARKS AND STANDARDS

Duquesne Light Company

System Performance Measures with Major Events Excluded

Entire System				
	SAIDI	SAIFI	CAIDI	MAIFI
Benchmark	126	1.17	108	*
12 Month Standard	182	1.40	130	*
2025 4Q (Rolling 12 mo.)	103	0.84	123	*

* Sufficient information to calculate MAIFI is unavailable.

Duquesne Light has been a strong performer in reliability over the past 15 years. The Company’s success in this area can be at least partially attributed to the wide deployment of intelligent devices on the system that can quickly isolate a fault to the least number of customers.

Through the fourth quarter of 2025 (rolling 12 months), Duquesne Light’s SAIDI and SAIFI reliability metrics scored below both the benchmark and 12-month standard. The CAIDI reliability metric scored above the benchmark but below the 12-month standard. The SAIDI, SAIFI, and CAIDI metrics all improved this quarter due to storms from the fourth quarter of 2024 dropping off the rolling 12 months reflected here.

Formulae used in calculating the indices

$$SAIFI = \frac{(Total\ kVA - interrupted) - (kVA\ impact\ of\ major\ events)}{System\ Connected\ kVA}$$

$$SAIDI = \frac{(Total\ kVA\ minutes - interrupted) - (kVA\ minute\ impact\ of\ major\ events)}{System\ Connected\ kVA}$$

$$CAIDI = \frac{SAIDI}{SAIFI}$$

Data used in calculating the indices

Total kVA Interrupted for the Period:	6,630,319 kVA
Total kVA-Minutes Interrupted:	813,748,131 kVA-Minutes
System Connected Load as of 12/31/25	7,906,797 kVA

(e)(3) *Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system. An explanation of how the electric distribution company defines its worst performing circuits shall be included.*

Circuits are evaluated based on a rolling twelve-month count of lockouts of protective devices (circuit breakers, reclosers, sectionalizers, and line fuses) and on total accumulated kVA-minutes of customer outage time. Circuits that experience multiple lockouts for a device in combination with high total accumulated kVA-minutes of customer outage time in each quarterly rolling twelve-month period are identified and the top 5% are reported as worst-performing circuits.

The list of worst-performing circuits is ranked first by the number of kVA-minutes of outage experienced by customers on these circuits (highest to lowest) and then by device lockouts from highest to lowest. This places a higher priority on circuits with repeat outages affecting customers (SAIFI) while also focusing on outage duration for customers on these circuits (SAIDI).

While repairs are made as quickly as possible following every customer outage, circuits that appear on the worst performing circuits list are targeted for more extensive remediation based on a detailed review of historical outage records looking at root cause problems, field evaluations, and engineering analysis. Project scopes developed as a result of this analysis are incorporated into the Company's Work Plan for engineering, design, and construction. Since the focus is on reducing future customer outage duration and not just outage frequency, special attention is given to establishing/optimizing sectionalizing switch locations and alternate feeds to problem-prone areas of circuits and, where possible, replacing or eliminating equipment that has historically required lengthy repair times as well as a high failure rates.

At the end of each quarter, all previously identified circuits are reviewed to verify that past remediation efforts are working and to look for new reliability issues that may be developing. Serious new reliability problems are addressed immediately without waiting additional periods to collect information. This analysis method provides for timely review of circuit performance by in-house staff and it adapts to the dynamic nature of Duquesne Light's distribution system.

Special Note: *Because of sophisticated protection and remote automation technologies that the Company uses on its distribution circuits, not all customers on a circuit identified as a worst performing circuit actually experience significant reliability issues. Circuit problems are generally isolated to one load block of a circuit in less than five minutes with downstream customers only experiencing short momentary outages. Customers upstream of a circuit problem may not even experience a momentary outage. Therefore, many customers on a circuit identified as a poor performer do not experience problems with reliability.*

See Attachment A for a list of worst-performing circuits showing feeder device lockouts and reliability index values associated with each circuit.

(e)(4) Specific remedial efforts taken and planned for the worst performing 5% of the circuits as identified in paragraph (3).

Fourth Quarter 2025 Rolling 12-Month Circuit Data

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>1 23709 North Fuse Link</p>	<p>3 Total Outage(s) 4th Quarter Outages: <ul style="list-style-type: none"> • No outage(s). Previous Quarter Outages: <ul style="list-style-type: none"> • One outage was caused by tree fall-in Inside ROW. • One outage was caused by tree fall-in Outside ROW. • One outage was by an unknown cause. </p>	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2022. Next maintenance proposed for 2027.
<p>2 23630 Sewickley Recloser</p>	<p>2 Total Outage(s) 4th Quarter Outages: <ul style="list-style-type: none"> • One outage was caused by tree fall-in Outside ROW. Previous Quarter Outages: <ul style="list-style-type: none"> • One outage was by an unknown cause. </p>	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2025. Next maintenance proposed for 2029.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>3 22869 Midland-Cooks Ferry Breaker</p>	<p>6 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was by an unknown cause. • One outage was caused by equipment failure. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by equipment failure. • One outage was caused by animal contact. • One outage was caused by wires wrapping together and causing a short circuit. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2029. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2022. Performed mid-cycle maintenance Q4 2023. Next maintenance proposed for 2027.
<p>4 22356 Woodville- Carnegie No.1 Sectionalizer</p>	<p>4 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Inside ROW. • One outage was caused by high winds blowing wires together. • One outage was caused by a storm. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>5 23614 Findlay Recloser</p>	<p>3 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by tree fall-in Outside ROW. • One outage was caused by equipment failure. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.
<p>6 23844 Arsenal Breaker</p>	<p>4 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was by an unknown cause. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Three outages were caused by equipment failure. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2021. Next maintenance proposed for 2026.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>7 23675 Montour Breaker</p>	<p>5 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by equipment failure. • One outage was caused by animal contact. • One outage was by an unknown cause. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2030.
<p>8 23681 Woodville Recloser</p>	<p>3 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by tree fall-in Outside ROW. • One outage was caused by equipment failure. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2029. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>9 23683 Woodville Breaker</p>	<p>4 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by contact with company equipment by vehicle. • One outage was caused by animal contact. • One outage was by an unknown cause. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.
<p>10 23671 Montour Sectionalizer</p>	<p>3 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Three outages were by unknown causes. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2030.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>11 23707 North Fuse Link</p>	<p>1 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2022. Next maintenance proposed for 2027.
<p>12 23871 Mt Nebo Recloser</p>	<p>3 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by tree fall-in Outside ROW. • One outage was by an unknown cause. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2029.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>13 23646 Wolfe Run Breaker</p>	<p>7 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Outside ROW. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Three outages were caused by high winds blowing wires together. • Two outages were by unknown causes. • One outage was caused by tree fall-in Outside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2028. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2023. Next maintenance proposed for 2029.
<p>14 23970 Port Perry Recloser</p>	<p>4 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Outside ROW. • One outage was by an unknown cause. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by a storm. • One outage was caused by tree fall-in Outside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2029. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2024. Next maintenance proposed for 2029.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>15 23679 Woodville Fuse Link</p>	<p>3 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by equipment failure. • One outage was by an unknown cause. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2028. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2030.
<p>16 23713 Pine Creek Breaker</p>	<p>6 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Five outages were caused by tree fall-in Outside ROW. • One outage was caused by equipment failure. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q2 2025. Next maintenance proposed for 2030.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>17 23840 Arsenal Recloser</p>	<p>1 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2022. Next maintenance proposed for 2026.
<p>18 23882 Rankin Fuse Link</p>	<p>1 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by grow-in by tree, brush, or vines. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2021. Next maintenance proposed for 2026.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>19 23714 Pine Creek Breaker</p>	<p>4 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by animal contact. • Two outages were by unknown causes. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2028. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2024. Next maintenance proposed for 2029.
<p>20 23870 Mt. Nebo Fuse Link</p>	<p>2 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Outside ROW. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Outside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2029.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>21 4154 Long Breaker</p>	<p>10 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • Three outages were by unknown causes. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were by equipment failure. • One outage was caused by tree fall-in Outside ROW. • One outage was caused by tree fall-in Inside ROW. • One outage was caused by a grow-in by tree, brush, or vines. • One outage was by an unknown cause. • One outage was caused by lightning. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q1 2022. Next maintenance proposed for 2027.
<p>22 23670 Montour Breaker</p>	<p>4 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Three outages were caused by storms. • One outage was caused by tree fall-in Outside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2022. Next maintenance proposed for 2027.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>23 23610 Findlay Breaker</p>	<p>2 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Inside ROW. • One outage was caused by tree fall-in Outside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.
<p>24 23921 Logans Ferry Fuse Link</p>	<p>2 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Outside ROW. • One outage was caused by lightning. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2029.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>25 23682 Woodville Sectionalizer</p>	<p>3 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Inside ROW. • One outage was caused by tree fall-in Outside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2028. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2030.
<p>26 23660 Crescent Recloser</p>	<p>1 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by animal contact. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2020. Next maintenance proposed for 2026.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p style="text-align: center;">27 23869 Wildwood Breaker</p>	<p>3 Total Outage(s) 4th Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by contact with company equipment by vehicle. • One outage was caused by tree fall-in Inside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2030.

(e)(5) *A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.*

Proposed solutions to identified service problems are listed in Section (e)(4) above.

January 1, 2025 through December 31, 2025
 One Major Event Exclusion

CAUSE	NO. OF OUTAGES	OUTAGE PERCENTAGE	kVA TOTAL	kVA PERCENTAGE	kVA-Minute TOTAL	kVA-Minute PERCENTAGE
Storms	289	9%	614,054	9%	99,385,148	12%
Trees (Inside ROW)	205	7%	301,134	5%	39,508,046	5%
Trees (Outside ROW)	793	26%	1,759,848	27%	231,660,690	28%
Equipment Failures	765	25%	2,047,315	31%	252,503,446	31%
Overloads	23	1%	6,045	0%	772,506	0%
Vehicles	152	5%	433,126	7%	58,852,317	7%
Contact/Dig In	39	1%	45,544	1%	5,908,200	1%
Animal Contact	126	4%	150,024	2%	10,978,331	1%
Unknown	586	19%	1,042,346	16%	86,089,268	11%
Other	97	3%	230,883	3%	28,090,179	3%
TOTALS	3,075	100%	6,630,319	100%	813,748,131	100%

(e)(9) *Dedicated staffing levels for transmission and distribution operation and maintenance at the end of the quarter, in total and by specific category (e.g., linemen, technician, and electrician).*

Job Title	Number of Employees
Telecom Splicer/Trouble Tech	6
Electronic Technician	15
Telecom Technician	2
Total Telecom	23
Electrical Equipment Technician	36
Protection & Control Technician	36
Yard Group Leader	3
Rigger	4
Laborer	3
Total Substation	82
UG Splicer	47
UG Cable Inspector	10
Cable Tester	1
Network Operator	12
Equipment Material Handler	1
Total Underground	71
Apprentice T&D	0
General Lineworker Apprentice	51
Equipment Attendant	1
Lineworker	131
Service Crew Leader	5
T&D Mobile Worker	10
Equipment Material Handler	5
Total Overhead	203
Right of Way Agent	5
Surveyor	4
Total Real Estate	9
Total Street Light Changer	6

Duquesne Light Company
Fourth Quarter 2025 Electric Reliability Report

Job Title	Number of Employees
Engineering Technician	64
GIS Technician	11
Mobile Inspector	7
Test Technician, Mobile	5
Total Engineering	87
Senior Operator Apprentice	0
Senior Operator	38
Troubleshooter	17
Total Senior Operator/Troubleshooter	55
Total Switching Dispatcher	12
Total Employees	548

(e)(10) *Quarterly and year-to-date information on contractor hours and dollars for transmission and distribution operation and maintenance.*

REDACTED

(e)(11) *Monthly call-out acceptance rate for transmission and distribution maintenance workers presented in terms of both the percentage of accepted call-outs and the amount of time it takes the EDC to obtain the necessary personnel. A brief description of the EDC's call-out procedure should be included when appropriate.*

CONFIDENTIAL INFORMATION

Call-Out Acceptance Rate – 4th Quarter 2025

REDACTED

Amount of Time it Takes to Obtain the Necessary Personnel – 4th Quarter 2025

REDACTED

(d)(2) *The name, title, telephone number and e-mail address of the persons who have knowledge of the matters, and can respond to inquiries.*

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ATTACHMENT A

(e)(3) *Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system.¹*

Rank	Circuit No	Circuit Name	Equipment Type	Device	Last Lockout	Ckt KVA	Total KVA Min Interrupted	Total KVA Interrupted	SAIDI	SAIFI	CAIDI
1	23709	North	FUSE LINK	Pole # 094015	2025-07-25	25182	26976042	108608	1071.24303	4.312921	248.379879
2	23630	Sewickley	RECLOSER	WR66	2025-12-29	25832	23107387	81877	894.525665	3.169595	282.220733
3	22869	Midland-Cooks Ferry	S.S. BREAKER	BREAKER	2025-12-10	31120	18543781	106337	595.879852	3.416998	174.386911
4	22356	Woodville-Carnegie No.1	SECTIONALIZER	SEA245	2025-11-26	2607	16465566	55064	657.690832	1.423858	299.025969
5	23614	Findlay	RECLOSER	WR1198	2025-02-16	30512	13088693	48457	428.9687	1.588129	270.109437
6	23844	Arsenal	S.S. BREAKER	BREAKER	2025-11-26	55432	12918238	130329	233.046579	2.35115	99.120211
7	23675	Montour	S.S. BREAKER	BREAKER	2025-12-29	26130	12111783	112820	463.520206	4.317642	107.354928
8	23681	Woodville	RECLOSER	ER259	2025-07-01	36348	11770520	128611	323.828546	3.538323	91.52032
9	23683	Woodville	S.S. BREAKER	BREAKER	2025-08-25	33136	11192154	77886	337.764183	2.350494	143.699175
10	23671	Montour	SECTIONALIZER	EA905	2025-07-25	32537	10283129	13178	316.044165	0.405015	780.325466
11	23707	North	FUSE LINK	Pole # 139058	2025-08-26	25430	9927413	44102	390.38195	1.73425	225.101197
12	23871	Mt Nebo	RECLOSER	WR853	2025-08-24	23485	9605060	58042	408.987012	2.471449	165.484649
13	23646	Wolfe Run	S.S. BREAKER	BREAKER	2025-10-18	32060	9431196	76686	294.1733	2.391952	122.984586
14	23970	Port Perry	RECLOSER	ER28	2025-12-21	37754	9361306	93766	247.955342	2.483604	99.836891
15	23679	Woodville	FUSE LINK	Pole # 352544	2025-06-28	20288	9186535	59292	452.806338	2.922515	154.937175
16	23713	Pine Creek	S.S. BREAKER	BREAKER	2025-09-25	30225	8949051	84918	296.081091	2.809528	105.384618
17	23840	Arsenal	RECLOSER	WR453	2025-12-19	38879	8871920	78924	228.193111	2.02999	112.410926
18	23882	Rankin	FUSE LINK	Pole # 083679	2025-07-31	17924	8817185	49528	491.920609	2.763222	178.024248
19	23714	Pine Creek	FUSE LINK	Pole # 303960	2025-08-05	23632	8045018	55102	340.428994	2.331668	146.002286
20	23870	Mt. Nebo	FUSE LINK	Pole # DLS039226	2025-11-05	36855	7982291	59076	216.586379	1.60293	135.119016
21	4154	Long	S.S. BREAKER	BREAKER	2025-12-29	4060	7917626	50635	1950.154187	12.471674	156.366663
22	23670	Montour	S.S. BREAKER	BREAKER	2025-04-15	29050	7727314	72638	266.000481	2.500447	106.38115
23	23610	Findlay	S.S. BREAKER	BREAKER	2025-06-19	31415	7700682	87816	245.12755	2.795352	87.691104
24	23921	Logans Ferry	FUSE LINK	Pole # DLS129869	2025-07-13	30891	7685061	52803	248.779935	1.709332	145.542128
25	23682	Woodville	SECTIONALIZER	EA952	2025-12-29	32304	7185871	65697	222.445238	2.03371	109.378982
26	23660	Crescent	RECLOSER	WR479	2025-12-28	33195	7086175	66173	213.471155	1.993462	107.085593
27	23869	Wildwood	S.S. BREAKER	BREAKER	2025-10-19	27897	7068935	42251	253.394092	1.514535	167.308111

¹ The “Device” column indicates the device that most frequently operated and locked out in response to a fault.