

January 30, 2026

**VIA ELECTRONIC FILING**

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor  
Harrisburg, PA 17120

**Re: 4<sup>th</sup> Quarter 2025 Reliability Report – FirstEnergy Pennsylvania  
Electric Company on behalf of Met-Ed Rate District, Penelec Rate District,  
Penn Power Rate District and West Penn Rate District;  
Public Version; Docket No. M-2023-3039027**

---

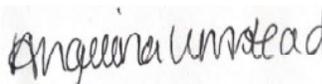
Dear Secretary Homsher:

Pursuant to 52 Pa. Code § 57.195(d) and (e), enclosed for filing by FirstEnergy Pennsylvania Electric Company (“FE PA” or the “Company”) on behalf of Met-Ed Rate District (“Met-Ed”), Penelec Rate District (“Penelec”), Penn Power Rate District (“Penn Power”), and West Penn Rate District (“West Penn”) is the 4<sup>th</sup> Quarter 2025 Reliability Report – Public Version (“Report”).

On December 22, 2004, the Company filed an Application for Protective Order at Docket No. L-00030161. The Application was granted, allowing the Company to file proprietary versions of the quarterly reliability reports. The Proprietary Version of this Report is being filed under separate cover.

Please feel free to contact me if you have any questions or need additional information regarding this matter.

Sincerely,



Angelina Umstead

AU/dml

Enclosures

- c: As Per Certificate of Service  
D. Searfoorce - Bureau of Technical Utility Services (via email and first-class mail)  
J. Van Zant – Bureau of Technical Utility Services (via email and first-class mail)  
Derek Ruhl - PaPUC Bureau of Technical Utility Services (via electronic mail)

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**4<sup>th</sup> Quarter 2025 Reliability Report –** :  
**FirstEnergy Pennsylvania Electric** :  
**Company on behalf of Met-Ed Rate** :  
**District, Penelec Rate District, Penn Power** : **Docket No. M-2023-3039027**  
**Rate District and West Penn Rate District –** :  
**Public Version** :

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

Service by electronic mail, as follows:

NazAarah Sabree  
Office of Small Business Advocate  
Suite 1102, Commerce Building  
300 North Second Street  
Harrisburg, PA 17101  
[ra-sba@pa.gov](mailto:ra-sba@pa.gov)

Allison Kaster  
Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
400 North Street 2nd Floor West  
Harrisburg, PA 17105-3265  
[akaster@pa.gov](mailto:akaster@pa.gov)

Harrison W. Breitman  
Darryl A. Lawrence  
Office of Consumer Advocate  
555 Walnut Street – 5<sup>th</sup> Floor  
Harrisburg, PA 17101-1923  
[HBreitman@paoca.org](mailto:HBreitman@paoca.org)  
[DLawrence@paoca.org](mailto:DLawrence@paoca.org)

Byron Farnsworth, Jr., Chief Operating Officer  
Tyler Meade, Director of Operations  
Wellsboro Electric Company  
33 Austin Street  
Wellsboro, PA 16901  
[barneyf@ctenterprises.org](mailto:barneyf@ctenterprises.org)  
[tylerm@actenenterprises.org](mailto:tylerm@actenenterprises.org)

Eric Sorber  
UGI Utilities, Inc.  
One UGI Center  
Wilkes-Barre, PA 18711  
[esorber@ugi.com](mailto:esorber@ugi.com)

Kimberly A. Klock, Esquire  
PPL Services Corp.  
2 North 9<sup>th</sup> Street  
Allentown, PA 18101  
[kklock@pplweb.com](mailto:kklock@pplweb.com)

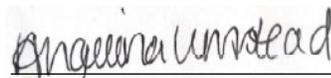
Patrick F. Anderson, Sr. Director  
Citizens' Electric Company of Lewisburg, PA  
1775 Industrial Boulevard  
Lewisburg, PA 17837  
[andersonp@citizenselectric.com](mailto:andersonp@citizenselectric.com)

Thomas J. Sniscak, Esquire  
Whitney E. Snyder, Esquire  
Hawke McKeon and Sniscak LLP  
100 N. Tenth Street  
Harrisburg, PA 17101  
[tjsniscak@hmslegal.com](mailto:tjsniscak@hmslegal.com)  
[wesnyder@hmslegal.com](mailto:wesnyder@hmslegal.com)

Lindsay Baxter, Analyst  
Mary Kellam  
Duquesne Light Company  
411 Seventh Avenue  
Pittsburgh, PA 15219  
[lbaxter@duqlight.com](mailto:lbaxter@duqlight.com)  
[mkellam@duqlight.com](mailto:mkellam@duqlight.com)

Richard G. Webster, Jr.  
Director of Rates  
Peco Energy Company  
2301 Market Street, S15  
Philadelphia, PA 19103  
[Dick.webster@peco-energy.com](mailto:Dick.webster@peco-energy.com)

Dated: January 30, 2026



---

Angelina Umstead  
Attorney No. 309615  
FirstEnergy Service Company  
341 White Pond Drive  
Akron, OH 44320  
(610) 921-6202  
[aumstead@firstenergycorp.com](mailto:aumstead@firstenergycorp.com)

Counsel for:  
FirstEnergy Pennsylvania Electric Company on  
behalf of Met-Ed Rate District, Penelec Rate  
District, Penn Power Rate District and West Penn  
Rate District



## 2025 4<sup>th</sup> Quarter Reliability Report

FirstEnergy Pennsylvania Electric Company on behalf of  
Met-Ed Rate District,  
Penelec Rate District,  
Penn Power Rate District, and  
West Penn Rate District

Pursuant to 52 Pa. Code § 57.195(d) and (e)

**4th Quarter 2025 Reliability Report –  
FirstEnergy Pennsylvania Electric Company (“FE PA”) on behalf of  
Met-Ed Rate District (“Met-Ed”),  
Penelec Rate District (“Penelec”),  
Penn Power Rate District (“Penn Power”), and  
West Penn Rate District (“West Penn”)**

*Section 57.195(e)(1):*

*A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.<sup>1</sup>*

*Major Event(s)*

There were no major events for the 4<sup>th</sup> Quarter in 2025.

---

<sup>1</sup> For purposes of this Report, all reliability reporting is based upon the Pennsylvania Public Utility Commission’s definitions for momentary outages and major events pursuant to 52 Pa. Code § 57.192.

*Section 57.195(e)(2): Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available MAIFI) for the EDC’s service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.*

*Reliability Index Values*

4Q 2025 (12-Mo Rolling)	Met-Ed			Penelec			Penn Power			West Penn		
	Benchmark	12-Month Standard	12-Month Actual	Benchmark	12-Month Standard	12-Month Actual	Benchmark	12-Month Standard	12-Month Actual	Benchmark	12-Month Standard	12-Month Actual
<b>SAIFI</b>	1.15	1.38	1.69	1.26	1.52	1.72	1.12	1.34	1.19	1.05	1.26	1.23
<b>CAIDI</b>	117	140	225.33	117	141	143.00	101	121	116.59	170	204	202.62
<b>SAIDI</b>	135	194	397.70	148	213	245.79	113	162	138.66	179	257	248.24
<b>MAIFI<sup>2</sup></b>			0.535			0.631			0.229			
<b>Customers Served<sup>3</sup></b>	586,267			592,418			175,687			730,586		
<b>Number of Sustained Interruptions</b>	15,866			18,443			3,962			15,833		
<b>Customers Affected</b>	987,886			1,018,234			208,947			895,071		
<b>Customer Minutes</b>	222,604,315			145,611,306			24,360,945			181,360,828		
<b>Number of Customer Momentary Interruptions</b>	313,368			373,730			40,223					

<sup>2</sup> MAIFI values are not available for West Penn.

<sup>3</sup> Represents the average number of customers served during the reporting period.

## **Unique Events Occurring in Q4 2025:**

### Met-Ed

- Beginning in the overnight hours of Thursday, October 30, 2025, a weather system began moving through Pennsylvania including FE PA's service territory, producing heavy rains and wind gusts of approximately 38 miles per hour on Thursday October 30, 2025 and 43 miles per hour on Friday, October 31, 2025. Damage as a result of high winds included downed wires, damaged or broken poles, trees, branches, and crossarms. The Easton and Stroudsburg districts were the hardest hit areas. Approximately 66% of the total outages that occurred were tree related. Data indicates the reliability impact of the storm was 9.4 minutes of SAIDI, 0.04 of SAIFI, and an overall storm CAIDI of 209.82 minutes.
- Beginning in the morning of Wednesday, November 5, 2025, a weather system began moving through Pennsylvania including FE PA's service territory, producing wind gusts of approximately 63 miles per hour on Wednesday, November 5, 2025 and 43 miles per hour on Thursday, November 6. Damage as a result of high winds included downed wires, damaged or broken poles, trees, branches, damaged conductors and crossarms. The Lebanon, Easton, York, Reading, and Stroudsburg Districts were the hardest hit areas. Approximately 73% of the total outages that occurred were tree related. Data indicates the reliability impact of the storm was 23.7 minutes of SAIDI, 0.05 of SAIFI, and an overall storm CAIDI of 470.74 minutes.
- Beginning in the morning of Sunday November 16, 2025, a weather system began moving through Pennsylvania including FE PA's service territory, producing wind gusts of approximately 53 miles per hour on Sunday, November 16, 2025, and 40 miles per hour on Monday, November 17. Damage as a result of high winds included downed wires, damaged or broken poles, trees, branches, damaged conductors and crossarms. The Berks, Lebanon, Monroe, and Northampton Counties were the hardest hit areas. Approximately 61% of the total outages that occurred were tree related. Data indicates the reliability impact of the storm was 6.3 minutes of SAIDI, 0.04 of SAIFI, and an overall storm CAIDI of 144.15 minutes.
- Beginning in the morning of Friday December 19, 2025, a weather system began moving through Pennsylvania including FE PA's service territory, producing wind gusts of approximately 63 miles per hour December 19, 2025 and wind gusts of approximately 39 miles per hour December 20, 2025. Damage as a result of high winds included downed wires, damaged or broken poles, trees, branches, and crossarms. The Boyertown, Easton, Lebanon, Reading, Stroudsburg and York regions were the hardest hit areas. Approximately 70% of the total outages that occurred were tree related. Data indicates the reliability impact of the storm was 47.4 minutes of SAIDI, 0.10 of SAIFI, and an overall storm CAIDI of 487.44 minutes.
- Beginning in the morning of Monday, December 29, 2025, a weather system began moving through Pennsylvania including FE PA's service territory, producing wind gusts

of approximately 58 miles per hour on Monday, December 29, 2025 and 56 miles per hour on Tuesday, December 30, 2025. Damage as a result of high winds included downed wires, damaged or broken poles, and tree-damage. The Easton, Lebanon, Reading, and York Districts were the hardest hit areas. Approximately 58.6% of the total outages that occurred were tree related and 20.6% were related to line and equipment failure. Data indicates the reliability impact of the storm was 9.5 minutes of SAIDI, 0.04 of SAIFI, and an overall storm CAIDI of 267.77 minutes.

#### Penelec

- Beginning in the afternoon of Wednesday, November 5, 2025, a weather system began moving through Pennsylvania including FE PA's service territory, producing wind gusts of approximately 64 miles per hour. Damage as a result of high winds included downed wires, damaged or broken poles, trees, branches, and crossarms. The Montrose and Towanda areas were the hardest hit areas. Approximately 62.0% of the total outages that occurred were tree related and an additional 9.59% were wind related. Data indicates the reliability impact of the storm was 17.1 minutes of SAIDI, 0.053 of SAIFI, and an overall storm CAIDI of 320.7 minutes.
- Beginning the morning of Friday, December 19, 2025, a weather system began moving through Pennsylvania including FE PA's service territory, producing wind gusts of approximately 48 miles per hour. Damage as a result of high winds included downed wires, damaged or broken poles, trees, branches, and crossarms. The Altoona, Clearfield, Dubois, and Indiana areas were the hardest hit areas. Approximately 44.7% of the total outages that occurred were tree related and an additional 23% were related to line and equipment failure. Data indicates the reliability impact of the storm was 5.6 minutes of SAIDI, 0.03 of SAIFI, and an overall storm CAIDI of 202.5 minutes.
- Beginning the morning of Monday, December 29, 2025, a weather system began moving through Pennsylvania including FE PA's service territory, producing wind gusts of approximately 66 miles per hour. Damage as a result of high winds included downed wires, damaged or broken poles, trees, branches, and crossarms. The Warren, Dubois, Clearfield, Oil City, Erie Altoona, and Johnstown areas were the hardest hit areas. Approximately 49.4% of the total outages that occurred were tree related and an additional 16.8% were wind related. Data indicates the reliability impact of the storm was 13.1 minutes of SAIDI, 0.073 of SAIFI, and an overall storm CAIDI of 179.7 minutes.

#### West Penn

- Beginning the morning of Wednesday, November 5, 2025, a weather system began moving through Pennsylvania including FE PA's service territory, producing wind gusts of approximately 61 miles per hour. Damage as a result of high winds included downed wires, damaged or broken poles, trees, branches, transformers, and crossarms. The State College and St. Mary's areas were the hardest hit areas. Approximately 56.7% of the

total outages that occurred were tree related and an additional 8.8% were wind related. Data indicates the reliability impact of the storm was 5.1 minutes of SAIDI, 0.02 of SAIFI, and an overall storm CAIDI of 301.3 minutes.

- Beginning in the morning of Friday, December 19, 2025, a weather system began moving through Pennsylvania including FE PA's service territory, producing wind gusts of approximately 54 miles per hour. Damage as a result of high winds included downed wires, damaged or broken poles, tree damage, and crossarms. The Charleroi, Jefferson, Latrobe, and Pleasant Valley districts were the hardest hit areas. Crews encountered challenges following the rainfall as falling temperatures caused the road surfaces to become slick, slowing safe travel. Additionally, high wind gusts further impacted restoration efforts. Approximately 54% of the total outages that occurred were tree related, 19% were related to line and equipment failure, and an additional 11.2% were due to wind. Data indicates the reliability impact of the storm was 7.6 minutes of SAIDI, 0.026 of SAIFI, and an overall storm CAIDI of 287.4 minutes.
- Beginning in the morning of Monday, December 29, 2025, a weather system began moving through Pennsylvania including FE PA's service territory, producing wind gusts of approximately 61 miles per hour. Damage, as a result of high winds, included tree damage with wires down, broken poles and crossarms, and damaged transformers. The Arnold, Butler, Boyce, Charleroi and Jeannette districts were the hardest hit areas. Crews encountered restoration challenges caused by the road conditions due to ice and snow. Additionally, there were long periods of high winds impacting the ability to work aloft. Approximately 57% of the total outages that occurred were tree related and 19% were related to line and equipment failure. Data indicates the reliability impact of the storm was 8.3 minutes of SAIDI, 0.040 of SAIFI, and an overall storm CAIDI of 206.9 minutes.

*Section 57.195(e)(3): Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system. An explanation of how the EDC defines its worst performing circuits shall be included.*

#### *Worst Performing Circuits – Reliability Indices*

The methodology used to identify worst performing circuits is based on both SAIFI and SAIDI. The methodology consists of the following steps:

1. For each circuit, calculate a circuit SAIFI using only distribution-caused outages.
2. Select the worst 20% of circuits based on the highest circuit SAIFI.
3. Rank the selected circuits based on SAIDI using only distribution-caused customer minutes.
4. Select 5% of the circuits based on the highest customer minutes. These circuits are then identified as the worst performing circuits.

Met-Ed, Penelec, Penn Power, and West Penn’s rankings of the 5% Worst Performing Circuits are provided in Attachment A to this report.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

*Section 57.195(e)(4): Specific remedial efforts taken and planned for the worst performing 5% of the circuits identified in paragraph (3).*

*Worst Performing Circuits – Remedial Actions*

Met-Ed, Penelec, Penn Power, and West Penn’s Remedial Actions for Worst Performing Circuits are provided in Attachment B to this report.

*Section 57.195(e)(5): A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.*

#### Outages by Cause – Met-Ed

Outage by Cause				
4 <sup>th</sup> Quarter 2025 12-Month Rolling	Met-Ed			
Cause	Customer Minutes	Number of Sustained Interruptions	Customers Affected	% Based on Customer Minutes
Trees Off Row-Tree	85,786,825	3,654	236,767	38.54%
Equipment Failure	52,518,831	2,789	187,826	23.59%
Trees Off Row-Limb	15,494,345	1,370	61,512	6.96%
Line Failure	12,964,606	921	59,711	5.82%
Trees On Row	12,489,718	480	31,517	5.61%
Forced Outage	10,798,432	704	135,876	4.85%
Unknown	10,575,860	1,345	81,947	4.75%
Vehicle	6,355,967	381	34,509	2.86%
Wind	4,645,927	283	19,546	2.09%
Animal	3,806,515	1,927	56,530	1.71%
Trees - Sec/Service	1,746,696	706	4,012	0.78%
Lightning	1,557,749	217	5,073	0.70%
Overload	879,036	144	8,566	0.39%
Object Contact With Line	785,472	46	11,819	0.35%
Fire	536,903	28	6,420	0.24%
Human Error - Company	490,503	62	30,290	0.22%
Human Error -Non-Company	380,451	70	3,708	0.17%
Bird	376,328	588	6,984	0.17%
Other Utility-Non Elec	141,499	16	1,120	0.06%
Ug Dig-Up	131,940	40	325	0.06%
Customer Equipment	69,250	47	3,412	0.03%
Other Electric Utility	27,981	13	36	0.01%
Contamination	17,680	7	108	0.01%
Vandalism	12,834	6	69	0.01%
Previous Lightning	6,665	16	33	0.00%
Ice	2,762	4	12	0.00%
Call Error	1,776	1	74	0.00%
Switching Error	1,764	1	84	0.00%
<b>Total</b>	<b>222,604,315</b>	<b>15,866</b>	<b>987,886</b>	<b>100%</b>

### Proposed Solutions – Met-Ed

FE PA analyzes its outage data to develop solutions for improving reliability in the Met-Ed rate district. The following paragraphs identify the top outage causes for the rolling twelve-month period ending December 31, 2025, and associated actions designed to address these outage causes.

To improve system reliability, FE PA performs cycle-length tree trimming and enhanced tree trimming in select locations. Enhanced tree trimming removes healthy limbs overhanging primary conductors. FE PA's options under the law are strictly limited when it comes to all forms of off-corridor tree management. However, FE PA is legally permitted to identify off-corridor priority trees that are dead, dying, diseased, leaning, or significantly encroaching the corridor and remove those trees when customer consent is obtained or easement rights permit. FE PA is active in pursuing this option, when available, to remove the highest risk trees. Trees identified with a high potential to cause a future outage are targeted for removal to prevent an interruption of electrical service to FE PA's customers. Furthermore, FE PA continues its program to mitigate trees subject to damage from the Emerald Ash Borer. FE PA will also review areas off-cycle to mitigate tree risk in high impact areas.

To reduce the likelihood of equipment failure outages, FE PA follows inspection and maintenance ("I&M") programs<sup>4</sup> that set forth schedules for regular inspections of distribution and substation facilities. These programs are geared towards specific components such as capacitors, poles, circuits, transformers, radio-controlled switches, substations, and reclosers. Equipment identified is repaired or replaced as appropriate. FE PA continues to execute Long-Term Infrastructure Improvement Plans ("LTIIIP") which include expenditures and programs designed to adequately maintain and improve the efficiency, safety, adequacy, and reliability of the distribution system.

---

<sup>4</sup> Pursuant to Pa. Code § 57.198(a), every two years an electric distribution company shall file with the Commission a biennial plan for the periodic inspection, maintenance, repair, and replacement of its facilities. The Company submitted their Biennial Inspection, Maintenance, Repair and Replacement Plan for the period January 1, 2025 through December 31, 2026 on April 19, 2024 which was deemed approved on April 24, 2024 pursuant to 52 Pa. Code § 57.198(i) by the Commission at Docket No. M-2009-2094773 and M-2023-3039027.

Outages by Cause – Penelec

<b>Outage by Cause</b>				
<b>4<sup>th</sup> Quarter 2025 12-Month Rolling</b>	<b>Penelec</b>			
<b>Cause</b>	<b>Customer Minutes</b>	<b>Number of Sustained Interruptions</b>	<b>Customers Affected</b>	<b>% Based on Customer Minutes</b>
Trees Off Row-Tree	65,984,391	3,632	268,199	45.32%
Equipment Failure	21,053,951	2,861	182,963	14.46%
Line Failure	16,236,821	2,325	135,791	11.15%
Unknown	12,323,360	2,811	142,599	8.46%
Forced Outage	5,782,183	1,312	62,554	3.97%
Vehicle	5,103,665	507	29,486	3.50%
Wind	4,147,792	435	33,116	2.85%
Trees Off Row-Limb	3,975,009	558	25,867	2.73%
Animal	3,566,630	1,766	38,366	2.45%
Lightning	1,907,463	297	15,295	1.31%
Human Error - Company	1,280,248	105	38,753	0.88%
Bird	890,709	465	15,101	0.61%
Other Electric Utility	750,041	107	3,131	0.52%
Trees - Sec/Service	680,564	735	2,444	0.47%
Overload	572,608	69	8,795	0.39%
Human Error -Non-Company	511,082	90	4,501	0.35%
Trees On Row	294,094	79	1,820	0.20%
Object Contact With Line	216,244	37	3,034	0.15%
Ug Dig-Up	128,727	82	649	0.09%
Ice	53,233	47	758	0.04%
Fire	51,178	27	860	0.04%
Customer Equipment	39,517	19	2,014	0.03%
Switching Error	25,986	7	1,832	0.02%
Vandalism	14,679	6	76	0.01%
Contamination	13,806	45	121	0.01%
Other Utility-Non Elec	4,786	7	85	0.00%
Previous Lightning	2,539	12	24	0.00%
<b>Total</b>	<b>145,611,306</b>	<b>18,443</b>	<b>1,018,234</b>	<b>100%</b>

### Proposed Solutions – Penelec

FE PA analyzes its outage data to develop solutions for improving reliability in the Penelec rate district. The following paragraphs identify the top outage causes for the rolling twelve-month period ending December 31, 2025, and the associated actions designed to address these outage causes.

To improve system reliability, FE PA performs cycle-length tree trimming and enhanced tree trimming in select locations. Enhanced tree trimming removes healthy limbs overhanging primary conductors. FE PA's options under the law are strictly limited when it comes to all forms of off-corridor tree management. However, FE PA is legally permitted to identify off-corridor priority trees that are dead, dying, diseased, leaning, or significantly encroaching the corridor and remove those trees when customer consent is obtained or easement rights permit. FE PA is active in pursuing this option, when available, to remove the highest risk trees. Trees identified with a high potential to cause a future outage are targeted for removal to prevent an interruption of electrical service to FE PA's customers. Furthermore, FE PA continues its program to mitigate trees subject to damage from the Emerald Ash Borer. FE PA will also review areas off-cycle to mitigate tree risk in high impact areas.

To reduce the likelihood of outages caused by equipment and line failure, FE PA follows I&M programs that set forth schedules for regular inspections of distribution and substation facilities. These programs are geared towards specific components such as capacitors, poles, circuits, transformers, radio-controlled switches, substations, and reclosers. Equipment identified is repaired or replaced as appropriate. In addition, FE PA continues to execute LTIIPs which include expenditures and programs designed to adequately maintain and improve the efficiency, safety, adequacy, and reliability of the distribution system.

Outages by Cause – Penn Power

<b>Outage by Cause</b>				
<b>4<sup>th</sup> Quarter 2025 12-Month Rolling</b>	<b>Penn Power</b>			
<b>Cause</b>	<b>Customer Minutes</b>	<b>Number of Sustained Interruptions</b>	<b>Customers Affected</b>	<b>% Based on Customer Minutes</b>
Trees off ROW - tree	7,648,937	808	36,498	31.40%
Line Failure	4,531,554	500	23,501	18.60%
Unknown	2,968,358	387	57,260	12.18%
Equipment Failure	2,954,999	423	21,593	12.13%
Vehicle	1,339,098	118	10,427	5.50%
Forced Outage	1,157,440	272	23,526	4.75%
Trees Off Row-Limb	1,102,887	234	6,803	4.53%
Animal	673,665	425	7,369	2.77%
Human Error - Company	480,253	20	7,221	1.97%
Bird	439,622	358	3,929	1.80%
Lightning	290,690	122	1,424	1.19%
Trees On Row	184,638	40	484	0.76%
Overload	135,801	51	1,541	0.56%
Wind	115,051	27	501	0.47%
Trees - Sec/Service	84,278	104	304	0.35%
Other Utility-Non Elec	63,186	8	3,685	0.35%
Customer Equipment	55,670	8	701	0.23%
Object Contact With Line	38,396	13	200	0.16%
Human Error -Non-Company	36,897	15	1,015	0.15%
Fire	21,507	5	96	0.09%
Ug Dig-Up	19,231	15	94	0.08%
Other Electric Utility	17,828	5	770	0.07%
Vandalism	646	1	2	0.00%
Ice	313	3	3	0.00%
Contamination	0	0	0	0.00%
Call Error	0	0	0	0.00%
Switching Error	0	0	0	0.00%
<b>Total</b>	<b>24,360,945</b>	<b>3,962</b>	<b>208,947</b>	<b>100%</b>

### Proposed Solutions – Penn Power

FE PA analyzes its outage data to develop solutions for improving reliability in the Penn Power rate district. The following paragraphs identify the top outage causes for the rolling twelve-month period ending December 31, 2025, and the associated actions designed to address these outage causes.

To improve system reliability, FE PA performs cycle-length tree trimming and enhanced tree trimming in select locations. Enhanced tree trimming removes healthy limbs overhanging primary conductors. FE PA's options under the law are strictly limited when it comes to all forms of off-corridor tree management. However, FE PA is legally permitted to identify off-corridor priority trees that are dead, dying, diseased, leaning, or significantly encroaching the corridor and remove those trees when customer consent is obtained or easement rights permit. FE PA is active in pursuing this option, when available, to remove the highest risk trees. Trees identified with a high potential to cause a future outage are targeted for removal to prevent an interruption of electrical service to FE PA's customers. Furthermore, FE PA continues its program to mitigate trees subject to damage from the Emerald Ash Borer. FE PA will also review areas off-cycle to mitigate tree risk in high impact areas.

To reduce the likelihood of outages caused by equipment and line failure outages, FE PA follows I&M programs that set forth schedules for regular inspections of distribution facilities. These programs are geared towards specific components such as capacitors, poles, circuits, transformers, and reclosers. Equipment identified is repaired or replaced as appropriate. FE PA continues to execute LTIPs which include expenditures and programs designed to adequately maintain and improve the efficiency, safety, adequacy, and reliability of the distribution system.

Outages by Cause – West Penn

<b>Outage by Cause</b>				
<b>4<sup>th</sup> Quarter 2025 12-Month Rolling</b>	<b>West Penn</b>			
<b>Cause</b>	<b>Customer Minutes</b>	<b>Number of Sustained Interruptions</b>	<b>Customers Affected</b>	<b>% Based on Customer Minutes</b>
Trees Off Row-Tree	84,084,089	4,440	270,797	46.36%
Wind	20,152,710	446	51,140	11.11%
Equipment Failure	16,478,868	2,120	108,953	9.09%
Unknown	14,927,517	1,504	133,844	8.23%
Line Failure	14,541,087	2,020	72,712	8.02%
Forced Outage	9,622,787	1,260	115,996	5.31%
Vehicle	6,743,369	487	37,051	3.72%
Trees Off Row-Limb	4,552,736	567	28,386	2.51%
Animal	4,298,840	1,623	40,602	2.37%
Lightning	1,357,697	185	6,827	0.75%
Trees On Row	1,218,665	119	3,193	0.67%
Object Contact With Line	758,956	63	2,748	0.42%
Human Error -Non-Company	580,107	84	6,907	0.32%
Bird	513,363	397	3,730	0.28%
Trees - Sec/Service	422,505	338	856	0.23%
Other Electric Utility	393,389	14	1,374	0.22%
Human Error - Company	292,807	34	7,462	0.16%
Overload	101,648	18	430	0.06%
Fire	89,665	23	386	0.05%
Ug Dig-Up	86,367	46	1,071	0.05%
Customer Equipment	67,693	22	262	0.04%
Contamination	30,326	2	109	0.02%
Ice	23,361	9	110	0.01%
Other Utility-Non Elec	20,619	5	111	0.01%
Previous Lightning	1,218	4	10	0.00%
Vandalism	439	3	4	0.00%
Call Error	0	0	0	0.00%
<b>Total</b>	<b>181,360,828</b>	<b>15,833</b>	<b>895,071</b>	<b>100%</b>

### Proposed Solutions – West Penn

FE PA analyzes its outage data to develop solutions for improving reliability in the West Penn rate district. The following paragraphs identify the top outage causes for the rolling twelve-month period ending December 31, 2025, and the associated actions designed to address these outage causes.

To improve system reliability, FE PA performs cycle-length tree trimming and enhanced tree trimming in select locations. Enhanced tree trimming removes healthy limbs overhanging primary conductors. FE PA's options under the law are strictly limited when it comes to all forms of off-corridor tree management. However, FE PA is legally permitted to identify off-corridor priority trees that are dead, dying, diseased, leaning, or significantly encroaching the corridor and remove those trees when customer consent is obtained or easement rights permit. FE PA is active in pursuing this option, when available, to remove the highest risk trees. Trees identified with a high potential to cause a future outage are targeted for removal to prevent an interruption of electrical service to FE PA's customers. Furthermore, FE PA continues its program to mitigate trees subject to damage from the Emerald Ash Borer. FE PA will also review areas off-cycle to mitigate tree risk in high impact areas.

To reduce the likelihood of equipment and line failures, FE PA follows I&M programs that set forth schedules for regular inspections of distribution and substation facilities. These programs are geared towards specific components such as capacitors, poles, circuits, transformers, substations, and reclosers. Equipment identified is repaired or replaced as appropriate. FE PA continues to execute LTIPs which include expenditures and programs designed to adequately maintain and improve the efficiency, safety, adequacy, and reliability of the distribution system.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

*Section 57.195(e)(6): Quarterly and year-to-date information on progress toward meeting transmission and distribution inspection and maintenance goals/objectives (for first, second, and third quarter reports only).*

Information is not required for the 4th Quarter report.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

*Section 57.195(e)(7): Quarterly and year-to-date information on budgeted versus actual transmission and distribution operation and maintenance expenditures in total and detailed by the EDC's own functional account code as available. (For first, second, and third quarter reports only)  
Budgeted vs. Actual T&D Operation & Maintenance Expenditures<sup>5</sup>*

This portion of the report is confidential.

---

<sup>5</sup> Budgets are subject to change.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

*Budgeted vs. Actual T&D Operation & Maintenance Expenditures<sup>6</sup>*  
*Section 57.195(e)(8): Quarterly and year-to-date information on budgeted versus actual transmission and distribution capital expenditures in total and detailed by the EDC's own functional account code or FERC account code as available. (For first, second, and third quarter reports only).*

This portion of the report is confidential.

---

<sup>6</sup> Budgets are subject to change.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

*Section 57.195(e)(9): Dedicated staffing levels for transmission and distribution operation and maintenance at the end of the quarter, in total and by specific category (for example, linemen, technician, and electrician).<sup>7</sup>*

*Staffing Levels*

Met-Ed 2025												
		Staffing Level <sup>8</sup>				Staff Added in Quarter		Staff Movement Quarter	Staff lost in Quarter			Plan to Hire in 2026 <sup>9</sup>
Department	Position	1Q	2Q	3Q	4Q	New Hire	Other <sup>10</sup>	Movement within Position <sup>11</sup>	Retirement	Voluntary Separation	Other <sup>12</sup>	
Distribution	Line Leader	43	43	38	39		6		2		3	
	Line Troubleshooter	35	36	35	35	1	2		2		1	
	Lineman	131	122	106	92		1		1	8	6	
Substation	Substation Leader	15	14	14	13				1			
	Substation Employee	63	63	61	61			1				
Transmission	Line Leader	3	3	2	2							
	Lineman	10	9	9	11		2					
<b>Total</b>		<b>300</b>	<b>290</b>	<b>265</b>	<b>253</b>	<b>1</b>	<b>11</b>	<b>1</b>	<b>6</b>	<b>8</b>	<b>10</b>	

<sup>7</sup> As ordered on March 30, 2015 at Docket Nos. D-2014-2365991, D-2014-2365992, D-2014-2365993, and D-2014-2365994, *Implementation Plan of the Focused Management Audit of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company* (Appendix A) (5), FE PA is directed to provide additional detail as described below in the staff reporting section in the Quarterly Reliability Reports. Specifically, for each staff member added, FE PA provides information on whether they were a new hire, whether they were already at the journeyman level, or whether they had obtained some other experienced level of training. For each staff member lost, FE PA provides the reason for the loss (retirement, voluntary separation, etc.). Additionally, FE PA also discloses the number of staff in each category that each one is planning to hire in the next calendar year.

<sup>8</sup> Staffing level includes active employees with an assignment status of active - payroll eligible, leave of absence - payroll eligible, or military leave - payroll eligible.

<sup>9</sup> Hiring plan is not available for the 2025 4Q report

<sup>10</sup> Includes transfers and promotions.

<sup>11</sup> Includes transfers, promotions, and progression within a position.

<sup>12</sup> Includes transfers, involuntary separations, promotions, and assignment changes for extended disability and long-term disability.

Penelec 2025												
		Staffing Level <sup>13</sup>				Staff Added in Quarter		Staff Movement Quarter	Staff Lost in Quarter			Plan to Hire in 2025 <sup>14</sup>
Department	Position	1Q	2Q	3Q	4Q	New Hire	Other <sup>15</sup>	Movement within Position <sup>16</sup>	Retirement	Voluntary Separation	Other <sup>17</sup>	
Distribution	Line Leader	60	60	60	59						1	
	Line Troubleshooter	76	78	80	81	2	2			1	2	
	Lineman	145	141	138	142	6	1				3	
Substation	Substation Leader	32	31	30	30		1		1			
	Substation Employee	56	53	53	52						1	
Transmission	Line Leader	8	8	7	7							
	Lineman	18	17	17	18		2			1		
	<b>Total</b>	<b>395</b>	<b>388</b>	<b>385</b>	<b>389</b>	<b>8</b>	<b>6</b>	<b>0</b>	<b>1</b>	<b>2</b>	<b>7</b>	

<sup>13</sup> Staffing level includes active employees with an assignment status of active - payroll eligible, leave of absence - payroll eligible, or military leave - payroll eligible.

<sup>14</sup> Hiring plan is not available for the 2025 4Q report

<sup>15</sup> Includes transfers, promotions, and assignment changes for extended disability or long-term disability.

<sup>16</sup> Includes transfers, promotions, and progression within a position.

<sup>17</sup> Includes transfers, involuntary separations, and promotions.

Penn Power 2025												
		Staffing Level <sup>18</sup>				Staff Added in Quarter		Staff Movement Quarter	Staff Lost in Quarter			Plan to Hire in 2025 <sup>19</sup>
Department	Position	1Q	2Q	3Q	4Q	New Hire	Other <sup>20</sup>	Movement within Position <sup>21</sup>	Retirement	Voluntary Separation	Other <sup>22</sup>	
Distribution	Line Leader	24	23	23	23		1				1	
	Line Troubleshooter	15	15	15	16		3				2	
	Lineman	47	48	48	47	1	2		1		3	
Substation	Substation Leader	5	5	5	5							
	Substation Employee	19	19	19	19							
Transmission	Line Leader	1	1	1	1							
	Lineman	6	6	6	6							
<b>Total</b>		<b>117</b>	<b>117</b>	<b>117</b>	<b>117</b>	<b>1</b>	<b>6</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>6</b>	

<sup>18</sup> Staffing level includes active employees with an assignment status of active - payroll eligible, leave of absence - payroll eligible, or military leave - payroll eligible.

<sup>19</sup> Hiring plan is not available for the 2025 4Q report.

<sup>20</sup> Includes transfers, promotions, and assignment changes for extended disability or long-term disability.

<sup>21</sup> Includes transfers, promotions, and progression within a position.

<sup>22</sup> Includes transfers, involuntary separations, and assignments changes for extended disability and long-term disability.

West Penn 2025												
		Staffing Level <sup>23</sup>				Staff Added in Quarter		Staff Movement Quarter	Staff Lost in Quarter			
Department	Position	1Q	2Q	3Q	4Q	New Hire	Other <sup>24</sup>	Movement within Position <sup>25</sup>	Retirement	Voluntary Separation	Other <sup>26</sup>	Plan to Hire in 2025 <sup>27</sup>
Distribution	Line Leader	70	69	72	77		5					
	Line Troubleshooter	49	54	53	55		5		2		1	
	Lineman	161	156	152	152	7		15			8	
Substation	Substation Leader	25	24	21	21		1				1	
	Substation Employee	81	79	79	77			4			1	
Transmission	Line Leader	2	2	2	2							
	Lineman	11	11	9	8						1	
	<b>Total</b>	<b>399</b>	<b>395</b>	<b>388</b>	<b>392</b>	<b>7</b>	<b>11</b>	<b>19</b>	<b>2</b>	<b>0</b>	<b>12</b>	

<sup>23</sup> Staffing level includes active employees with an assignment status of active - payroll eligible, leave of absence - payroll eligible, or military leave - payroll eligible.

<sup>24</sup> Includes transfers, promotions, and assignment changes for extended disability or long-term disability.

<sup>25</sup> Includes transfers, promotions, and progression within a position.

<sup>26</sup> Includes transfers, promotions, involuntary separations, and assignment changes for extended disability and long-term disability.

<sup>27</sup> Hiring plan is not available for the 2025 4Q report.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

*Section 57.195(e)(10): Quarterly and year-to-date information on contractor hours and dollars for transmission and distribution operation and maintenance.*

*Contractor Expenditures*

Certain Contractor expenses are billed on a lump-sum basis. As a result, hourly information is not available.

This portion of the report is confidential.

*Section 57.195(e)(11): Monthly call-out acceptance rate for transmission and distribution maintenance workers presented in terms of both the percentage of accepted calls-out and the amount of time it takes the EDC to obtain the necessary personnel. A brief description of the EDC's call-out procedure should be included when appropriate.*

*Call-out Acceptance Rate*

Call-out percentage is defined as the number of workers accepting to total call outs.

This portion of the report is confidential.

*Call-out Response*

This portion of the report is confidential.

**Call-Out Procedure:**

When an event occurs, FE PA dispatches a troubleman to find and assess the cause of the outage. If the troubleman is unable to repair the damage and a crew is required, the troubleman will inform the Distribution Control Center (“DCC”). The on-duty DCC person or Customer Operations Center person, or both, will then initiate the call-out process until desired staffing levels required to complete the restoration have been achieved.

The number of unique workers called for an outage event is recorded and represents the total calls, or opportunities, for an outage event. The number of unique workers who accept the opportunity is recorded and represents the workers accepting. The elapsed time is calculated by taking the date and time of the first employee called for an event minus the date and time of the last accepting employee for that event. The call-out results from all outages experienced during a particular month are added together to derive a total value for each field.

ATTACHMENT A

Worst Performing Circuits - Reliability Indices

Met-Ed													
Circuit Rank	Substation	Circuit	District	Average Customers	Outages	Lockouts	Customer Minutes	Customers Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
1	Birdsboro	00757-1	Reading	2,043	84	1	3,553,957	6,792	6.06	1739.578	3.325	523.256	1.412
2	Painted Sky	00650-1	Reading	1,784	40	0	3,216,121	8,545	5.49	1802.758	4.790	376.375	0.000
3	Bernville Sub	00787-1	Hamburg	1,906	84	0	2,863,253	4,794	4.88	1502.231	2.515	597.258	0.000
4	Lincoln Pk	00750-1	Reading	912	31	2	2,818,431	2,518	4.81	3090.385	2.761	1119.313	0.298
5	Lorane	00562-1	Reading	1,216	31	3	2,193,512	4,331	3.74	1803.875	3.562	506.468	1.639
6	Glendon	00818-3	Easton	1,650	30	1	2,182,504	7,072	3.72	1322.730	4.286	308.612	0.000
7	Ottsville Substation	00660-3	Easton	890	92	2	2,147,421	5,931	3.66	2412.833	6.664	362.067	2.548
8	No Bangor	00813-3	Easton	1,375	71	0	2,022,155	9,973	3.45	1470.658	7.253	202.763	1.082
9	Barto Sub	00705-1	Boyertown	659	80	1	2,006,596	3,996	3.42	3044.910	6.064	502.151	0.278
10	Ringling Rocks Sub	00708-1	Boyertown	2,454	77	1	1,847,055	7,258	3.15	752.671	2.958	254.485	0.000
11	No Bangor	00826-3	Easton	3,331	149	0	1,828,603	9,043	3.12	548.965	2.715	202.212	0.899
12	Carsonia Sub	00764-1	Reading	2,926	77	0	1,739,923	6,012	2.97	594.642	2.055	289.408	0.286
13	Shawnee Sub	00815-3	Stroudsburg	1,697	42	2	1,733,972	4,387	2.96	1021.787	2.585	395.252	2.509
14	Bushkill Falls	00698-3	Stroudsburg	1,787	29	3	1,691,558	8,109	2.89	946.591	4.538	208.603	4.544
15	Huffs Church	00600-1	Boyertown	1,516	153	1	1,666,641	3,808	2.84	1099.367	2.512	437.668	0.960
16	North Cornwall Sub	00611-2	Lebanon	970	41	1	1,449,282	3,435	2.47	1494.105	3.541	421.916	0.233
17	Fox Hill Subst	00816-3	Stroudsburg	3,337	56	1	1,433,860	8,416	2.45	429.685	2.522	170.373	2.348
18	Barto Sub	00706-1	Boyertown	3,034	194	0	1,395,090	6,393	2.38	459.819	2.107	218.221	0.051
19	W Boyertown Sub	00484-1	Boyertown	928	27	1	1,392,777	1,935	2.38	1500.837	2.085	719.781	0.706
20	Ferndale Sub	00077-3	Easton	405	82	4	1,340,151	2,630	2.29	3309.015	6.494	509.563	2.936
21	Birdsboro	00756-1	Reading	1,534	131	0	1,271,059	5,698	2.17	828.591	3.714	223.071	4.078
22	Birdsboro	00759-1	Reading	926	75	3	1,267,409	12,317	2.16	1368.692	13.301	102.899	3.181
23	Bern Church Sub	00789-1	Reading	1,472	97	0	1,232,575	4,086	2.10	837.347	2.776	301.658	0.000
24	Turf Club Sub	00724-2	Lebanon	684	50	2	1,191,164	3,159	2.03	1741.468	4.618	377.070	0.385

Met-Ed													
Circuit Rank	Substation	Circuit	District	Average Customers	Outages	Lockouts	Customer Minutes	Customers Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
25	W Boyertown Sub	00715-1	Boyertown	1,718	73	1	1,176,734	4,372	2.01	684.944	2.545	269.152	0.027
26	Lickdale Substation	00625-2	Lebanon	1,024	86	1	1,155,164	3,128	1.97	1128.090	3.055	369.298	0.412
27	Muhlenberg	00511-1	Reading	841	5	1	1,120,416	1,689	1.91	1332.243	2.008	663.361	0.000
28	Walker Sub	00865-3	Stroudsburg	2,967	69	0	1,075,317	6,068	1.83	362.426	2.045	177.211	0.149
29	Ottsville Substation	00661-3	Easton	618	74	3	1,035,171	2,952	1.77	1675.034	4.777	350.668	3.239
30	Mountain Substation	00744-4	Dillsburg	1,785	93	0	1,018,992	3,756	1.74	570.864	2.104	271.297	1.001
31	Glendon	00820-3	Easton	301	36	2	1,008,455	1,835	1.72	3350.349	6.096	549.567	0.060
32	Fox Hill Subst	00850-3	Stroudsburg	652	47	2	998,621	4,042	1.70	1531.627	6.199	247.061	2.006
33	Birdsboro	00760-1	Reading	2,195	50	1	988,421	4,755	1.69	450.306	2.166	207.870	0.311
34	Lyons Sub	00729-1	Reading	1,367	104	1	983,578	4,567	1.68	719.516	3.341	215.366	0.747
35	South Reading	00508-1	Reading	1,230	44	1	933,842	5,172	1.59	759.221	4.205	180.557	0.099
36	Pine Lane Sub	00712-1	Boyertown	2,020	19	0	930,136	5,773	1.59	460.463	2.858	161.118	1.463
37	Crossroads Sub	00728-4	York	1,162	41	0	912,225	3,239	1.56	785.047	2.787	281.638	1.071
38	Ferndale Sub	00076-3	Easton	644	70	3	902,078	2,734	1.54	1400.742	4.245	329.948	0.998
39	Newberry Sub	00576-4	York	1,759	95	0	884,539	4,281	1.51	502.865	2.434	206.620	0.741
40	No Bangor	00811-3	Easton	188	23	4	883,295	1,089	1.51	4698.378	5.793	811.107	0.000

Penelec													
Circuit Rank	Substation	Circuit	District	Average Customers	Outages	Lockouts	Customer Minutes	Customers Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
1	Shawville	00151-21	Clearfield	2,264	55	1	4,204,726	9,590	7.10	8559.420	4.236	438.449	0.671
2	Thompson	00436-65	Montrose	1,398	82	0	4,158,288	4,387	7.02	6279.582	3.138	947.866	0.165
3	Lake Como	00787-65	Montrose	964	54	1	3,525,097	3,211	5.95	4456.992	3.331	1097.819	0.104
4	Thompson	00446-65	Montrose	1,301	68	0	1,949,757	3,167	3.29	3667.075	2.434	615.648	1.321
5	Falls	00297-65	Montrose	844	47	0	1,808,127	2,419	3.05	1819.589	2.866	747.469	4.816
6	Grover	00527-63	Towanda	1,098	71	1	1,529,031	5,334	2.58	2846.073	4.858	286.657	1.240
7	Pennmar	00001-12	Somerset	399	17	0	1,411,324	1,952	2.38	5381.375	4.892	723.014	0.000
8	Dubois	00137-23	Dubois	3,069	132	0	1,390,862	6,269	2.35	4466.650	2.043	221.863	2.001
9	N Meshoppen Tran	00534-65	Montrose	900	77	0	1,225,551	3,934	2.07	3951.756	4.371	311.528	1.800
10	Tunkhannock	00533-65	Montrose	1,286	64	0	998,672	5,026	1.69	3615.877	3.908	198.701	3.530
11	Madera	00166-22	Philipsburg	2,190	59	1	992,915	8,353	1.68	1876.666	3.814	118.869	0.394
12	Brooklyn	00749-65	Montrose	536	41	0	931,352	1,825	1.57	2298.423	3.405	510.330	0.006
13	Lenox	00755-65	Montrose	717	37	3	923,683	2,775	1.56	3326.248	3.870	332.859	0.000
14	Lake Como	00788-65	Montrose	673	49	0	907,863	1,734	1.53	3131.765	2.577	523.566	0.000
15	Saxton	00624-73	Altoona	618	12	0	870,184	1,113	1.47	2538.022	1.801	781.836	0.000
16	Lake Como	00786-65	Montrose	334	23	1	813,629	995	1.37	1686.401	2.979	817.718	0.964
17	Dubois Central	00119-23	Dubois	1,381	50	0	801,814	3,492	1.35	1262.672	2.529	229.615	1.807
18	Warren South	00220-41	Warren	2,816	87	0	779,958	5,753	1.32	3421.554	2.043	135.574	0.374
19	Philipsburg	00162-22	Philipsburg	2,798	67	1	774,300	6,717	1.31	3734.641	2.401	115.275	1.648
20	Two Mile	00127-42	Bradford	1,318	24	0	756,839	2,744	1.28	4465.784	2.082	275.816	0.967
21	Bradford South	00106-42	Bradford	1,216	30	2	747,067	4,322	1.26	1164.161	3.554	172.852	0.000
22	Pennmar	00002-12	Somerset	898	36	1	738,147	3,237	1.25	10572.809	3.605	228.034	0.000
23	Port Allegany	00151-42	Bradford	500	25	2	734,421	1,747	1.24	1799.543	3.494	420.390	0.000
24	Marienville	00328-51	Oil City	1,227	35	0	725,541	2,421	1.22	1893.467	1.973	299.686	3.286
25	Erie South	00259-31	Erie	2,717	116	0	701,236	8,006	1.18	332.129	2.947	87.589	2.923
26	Green Garden	00536-31	Erie	870	20	0	694,621	1,913	1.17	494.283	2.199	363.106	0.000
27	Springboro	00237-52	Meadville	2,804	88	0	694,061	5,151	1.17	3983.321	1.837	134.743	0.000

Penelec													
Circuit Rank	Substation	Circuit	District	Average Customers	Outages	Lockouts	Customer Minutes	Customers Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
28	Grover	00565-63	Towanda	484	14	0	685,693	1,227	1.16	1484.268	2.535	558.837	0.000
29	Thompson	00442-65	Montrose	681	40	1	685,537	3,350	1.16	579.026	4.919	204.638	0.524
30	Punxsutawney	00830-23	Dubois	922	14	3	675,619	2,898	1.14	824.655	3.143	233.133	0.052
31	Logan	00700-81	Lewistown	1,019	39	0	661,656	3,401	1.12	811.028	3.338	194.547	0.000
32	Hooversville	00019-12	Somerset	1,654	58	0	650,472	4,381	1.10	495.212	2.649	148.476	1.570
33	Church	00426-34	Erie	694	56	1	628,762	2,384	1.06	732.592	3.435	263.742	3.010
34	Piney	00523-51	Oil City	1,548	50	1	625,955	5,887	1.06	595.237	3.803	106.328	0.523
35	Clearfield	00148-21	Clearfield	1,733	60	3	603,364	7,738	1.02	399.477	4.465	77.974	1.502
36	North Warren	00207-41	Warren	1,403	62	2	584,214	4,569	0.99	231.110	3.257	127.865	1.815
37	North Towanda	00521-62	Towanda	1,030	52	2	580,444	5,702	0.98	519.698	5.536	101.797	0.501
38	Green Garden	00224-31	Erie	1,957	44	1	578,029	7,759	0.98	1850.964	3.965	74.498	2.077
39	Natl Forge Sw Sta	00577-41	Warren	1,216	70	0	575,505	5,675	0.97	1365.932	4.667	101.411	4.285
40	Birmingham	00168-22	Philipsburg	1,127	54	0	565,710	3,572	0.95	373.032	3.169	158.373	0.000
41	Grandview	00354-51	Oil City	539	36	0	558,584	1,057	0.94	1041.119	1.961	528.462	0.000
42	Madera	00165-22	Philipsburg	1,231	42	1	538,039	3,033	0.91	288.941	2.464	177.395	0.901
43	Ashville	00061-71	Altoona	500	19	0	537,185	1,053	0.91	536.118	2.106	510.147	0.000
44	Curryville	00644-71	Altoona	1,454	41	1	532,044	3,780	0.90	319.957	2.600	140.752	0.975
45	Sheridan Street	00226-11	Johnstown	1,083	4	0	516,047	2,053	0.87	1390.408	1.896	251.362	1.002
46	East Hickory	00201-41	Warren	333	23	11	488,256	3,715	0.82	626.562	11.156	131.428	2.943
47	Dubois	00124-23	Dubois	2,099	32	0	460,646	5,663	0.78	1044.000	2.698	81.343	0.010
48	Union City	00208-43	Erie	1,617	60	1	459,422	7,112	0.78	480.878	4.398	64.598	1.288
49	Mansfield	00558-63	Mansfield Pa	883	48	1	446,838	2,069	0.75	816.702	2.343	215.968	0.896
50	Greenwood	00001-71	Altoona	1,149	19	3	444,425	3,801	0.75	665.089	3.308	116.923	0.000
51	Dry Run	00132-83	Shippensburg	682	31	2	444,367	1,896	0.75	181.050	2.780	234.371	0.963
52	Fairview East	00242-34	Erie	1,562	39	1	442,278	3,127	0.75	4274.850	2.002	141.438	0.037
53	Snakespring	00628-73	Altoona	998	30	1	426,805	3,564	0.72	628.748	3.571	119.754	1.528
54	Tionesta	00344-51	Oil City	516	20	1	417,861	2,198	0.71	1648.882	4.260	190.110	2.366
55	Brookville West	00121-23	Dubois	812	33	0	415,223	2,761	0.70	1179.433	3.400	150.389	1.936

<b>Penelec</b>													
<b>Circuit Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Average Customers</b>	<b>Outages</b>	<b>Lockouts</b>	<b>Customer Minutes</b>	<b>Customers Affected</b>	<b>SAIDI Impact</b>	<b>SAIDI</b>	<b>SAIFI</b>	<b>CAIDI</b>	<b>MAIFI</b>
56	Athens	00514-61	Towanda	873	53	0	406,758	3,238	0.69	332.842	3.709	125.620	1.417
57	Gold	00715-63	Mansfield Pa	384	15	3	382,967	1,616	0.65	905.397	4.208	236.985	3.122
58	Brookville	00123-23	Dubois	624	40	1	382,959	2,042	0.65	660.643	3.272	187.541	1.106
59	Buckeye Blaine	00136-83	Shippensburg	908	64	2	382,193	2,170	0.65	392.514	2.390	176.126	1.955
60	Cooper	00069-11	Johnstown	699	27	1	374,418	1,653	0.63	264.032	2.365	226.508	2.097
61	Tunkhannock	00695-65	Montrose	554	20	1	371,402	1,424	0.63	503.427	2.570	260.816	0.000
62	Brookville	00125-23	Dubois	635	42	2	368,999	2,185	0.62	686.467	3.441	168.878	5.113

Penn Power													
Circuit Rank	Substation	Circuit	District	Average Customers	Outages	Lockouts	Customer Minutes	Customers Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
1	Canal	W-101	Clark	2,298	75	0	646,141	7,059	3.68	404.850	4.423	91.534	0.176
2	Seneca	W700	Zelienople	1,179	42	2	616,741	2,815	3.51	663.162	3.027	219.091	0.000
3	Mercer	W-167	Clark	1,596	46	2	533,886	4,150	3.04	465.463	3.618	128.647	0.000
4	Hartstown	W-125	Clark	1,218	6	2	493,070	7,574	2.81	786.396	12.080	65.100	0.000
5	Mcdowell	W-121	Clark	1,167	47	0	477,884	4,888	2.72	644.918	6.596	97.767	0.254
6	Ellwood Sw Str	D590	Zelienople	930	51	0	452,017	1,569	2.57	329.939	1.145	288.092	0.000
7	Hartstown	W-126	Clark	1,129	37	0	447,380	2,347	2.55	194.344	1.020	190.618	0.002
8	Darlington	D-536	Zelienople	625	22	2	441,352	2,520	2.51	374.662	2.139	175.140	0.014
9	Mercer	W-128	Clark	1,249	45	0	409,891	1,314	2.33	328.702	1.054	311.941	0.954
10	Union	W-561	New Castle	758	29	3	387,825	3,229	2.21	299.248	2.492	120.107	0.000

West Penn												
Circuit Rank	Substation	Circuit	District	Average Customers	Outages	Lockouts	Customer Minutes	Customers Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI
1	Beech Creek	Blanchard	State College	1,648	51	0	2,621,086	2,781	3.588	1590.465	1.688	942.498
2	Rutan	New Freeport	Jefferson	737	72	0	2,253,258	3,837	3.084	3057.338	5.206	587.245
3	Warfordsburg	Big Cove	Mcconnellsburg	690	46	2	1,813,301	2,019	2.482	2627.972	2.926	898.118
4	Robbins	Mt Vernon	Jeannette	1,032	19	0	1,482,551	1,558	2.029	1436.580	1.510	951.573
5	Driftwood	Driftwood	St Marys	977	31	0	1,467,592	2,644	2.009	1502.141	2.706	555.065
6	Flintstone	Chaneyville	Hyndman	575	55	0	1,457,580	1,891	1.995	2534.922	3.289	770.799
7	Emmaville	Stoney Break	Mcconnellsburg	381	12	0	1,380,297	721	1.889	3622.827	1.892	1914.420
8	Bethlen	Laurel Valley	Latrobe	1,420	60	1	1,288,728	5,302	1.764	907.555	3.734	243.065
9	Franklin (Wpp)	South Waynesburg	Jefferson	2,025	49	3	1,220,193	6,852	1.670	602.564	3.384	178.078
10	Rutan	Bristoria	Jefferson	407	39	0	1,187,211	1,610	1.625	2916.980	3.956	737.398
11	Dutch Fork	Claysville	Washington Pa	1,640	63	2	1,153,322	4,777	1.579	703.245	2.913	241.432
12	Purcell	Artemas	Hyndman	626	41	0	1,101,229	946	1.507	1759.152	1.511	1164.090
13	Dutch Fork	W Alexander	Washington Pa	1,167	61	1	1,085,397	3,597	1.486	930.075	3.082	301.751
14	Upton	Welsh Run	Waynesboro	594	17	1	1,017,361	1,037	1.393	1712.729	1.746	981.062
15	Necessity	Ohiopyle	Uniontown	882	59	0	984,447	3,034	1.347	1116.153	3.440	324.472
16	Vanceville	Vanceville	Charleroi	1,397	63	0	959,128	3,178	1.313	686.563	2.275	301.802
17	Saltsburg	Avonmore	Arnold	796	27	4	959,041	4,408	1.313	1204.825	5.538	217.568
18	Necessity	Gibbon Glade	Uniontown	540	32	0	940,760	1,670	1.288	1742.148	3.093	563.329
19	North Fayette	Tyre	Boyce	1,915	47	1	900,980	8,529	1.233	470.486	4.454	105.637
20	Howard	Town	State College	1,156	57	1	845,398	3,472	1.157	731.313	3.003	243.490
21	Franklin (Wpp)	Rogersville	Jefferson	835	42	1	813,341	1,656	1.113	974.061	1.983	491.148
22	Charleroi	Speers	Charleroi	1,434	40	2	811,012	4,680	1.110	565.559	3.264	173.293
23	Saltsburg	Saltsburg	Arnold	1,395	43	2	796,285	3,540	1.090	570.814	2.538	224.939
24	North Washington	Oklahoma	Arnold	1,801	31	4	780,770	8,119	1.069	433.520	4.508	96.166
25	Kiski Valley Distrib	Kittanning Rd	Arnold	1,756	40	0	761,209	3,140	1.042	433.490	1.788	242.423
26	Waterville	Waterville	State College	365	20	1	722,867	2,304	0.989	1980.458	6.312	313.744
27	N. Greensburg	Cabin Hill	Jeannette	1,276	16	2	696,217	4,099	0.953	545.625	3.212	169.850

West Penn												
Circuit Rank	Substation	Circuit	District	Average Customers	Outages	Lockouts	Customer Minutes	Customers Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI
28	Gobain	Moore St	Arnold	2,450	29	2	687,680	5,937	0.941	280.686	2.423	115.830
29	Thompson Farm	Village 12Kv	State College	1,400	3	1	680,121	3,051	0.931	485.801	2.179	222.917
30	Thompson Farm	Toftrees	State College	673	13	4	677,878	3,345	0.928	1007.248	4.970	202.654
31	Kittanning	Garretts Run	Kittanning	706	35	1	672,909	1,881	0.921	953.129	2.664	357.740
32	Smith	Florence	Washington Pa	806	53	0	652,501	1,594	0.893	809.555	1.978	409.348
33	Guilford	Dixie	Waynesboro	1,606	38	1	641,449	2,688	0.878	399.408	1.674	238.634
34	Merrittstown	Republic	Uniontown	1,517	20	0	637,952	2,435	0.873	420.535	1.605	261.993
35	Butler	Center Ave	Butler	1,639	32	0	621,487	3,297	0.851	379.187	2.012	188.501
36	Hickory	Hickory	Washington Pa	956	31	0	620,524	1,634	0.849	649.084	1.709	379.758
37	Huntingdon (Wpp)	Shawtown	Jeannette	1,798	16	1	618,225	3,888	0.846	343.840	2.162	159.008
38	Marvindale	Clermont	St Marys	853	25	1	608,757	2,003	0.833	713.666	2.348	303.923
39	Frazier	Wickhaven	Pleasant Valley	716	14	1	600,092	2,052	0.821	838.117	2.866	292.442
40	Scottdale	Commercial	Pleasant Valley	1,700	34	2	594,973	3,305	0.814	349.984	1.944	180.022
41	Roundhill	Roundhill	Charleroi	953	35	2	590,421	3,366	0.808	619.539	3.532	175.407

ATTACHMENT B

Worst Performing Circuits – Remedial Actions

As ordered on March 30, 2015 at Docket Nos. D-2014-2365991, D-2014-2365992, D-2014-2365993, and D-2014-2365994, *Implementation Plan of the Focused Management Audit of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company* (Appendix A)(1), the Companies were directed to provide additional detail in their Commission Quarterly Reliability Report of the 5% of worst performing circuits in the Commission Quarterly Reliability Reports to highlight those circuits that appear multiple times on Quarterly Reliability Reports, but not necessarily in four quarters in a calendar year. For each Quarterly Reliability Report filed pursuant to 52 Pa. Code § 57.195, this additional detail shall include highlighting those worst performing circuits that have appeared in two or more Quarterly Reliability Reports in the past four quarters.

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
1	Birdsboro	00757-1	Reading	2,043	84
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	6.06	Trees On Row	58%	Q3 2025
	SAIDI	1,739.58	Trees Off Row-Tree	27%	Q4 2025
	SAIFI	3.32	Trees Off Row-Limb	4%	
	CAIDI	523.26	All Other	11%	
	Customer Minutes	3,553,957			
	Customers Affected	6,792			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Mainline circuit rehab			Complete	Jul-25
	Upgrade recloser			Complete	Jul-25
	Replace priority poles			Complete	Aug-25
	Install TripSavers			Complete	Nov-25
Rank	Substation	Circuit	District	Customers	Outages
2	Painted Sky	00650-1	Reading	1,784	40
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	5.49	Trees Off Row-Tree	40%	Q3 2025
	SAIDI	1,802.76	Trees On Row	36%	Q4 2025
	SAIFI	4.79	Line Failure	9%	
	CAIDI	376.37	All Other	15%	
	Customer Minutes	3,216,121			
	Customers Affected	8,545			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Install SCADA Recloser			Complete	Jul-25
	Install SCADA Recloser			Complete	Aug-25
	Overhead circuit inspection			Complete	Oct-25
Rank	Substation	Circuit	District	Customers	Outages
3	Bernville Sub	00787-1	Hamburg	1,906	84
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	4.88	Trees Off Row-Tree	45%	Q2 2025
	SAIDI	1,502.23	Equipment Failure	23%	Q3 2025
	SAIFI	2.52	Trees Off Row-Limb	19%	Q4 2025
	CAIDI	597.26	All Other	13%	
	Customer Minutes	2,863,253			
	Customers Affected	4,794			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Sep-25
	Prime Pole Replacement			Complete	Aug-25
	Overhead circuit inspection			Complete	Dec-25
	Underground circuit inspection			Complete	Oct-25

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
4	Lincoln Pk	00750-1	Reading	912	31
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	4.81	Forced Outage	78%	Q4 2025
	SAIDI	3,090.38	Trees Off Row-Tree	14%	
	SAIFI	2.76	Trees Off Row-Limb	3%	
	CAIDI	1,119.31	All Other	5%	
	Customer Minutes	2,818,431			
	Customers Affected	2,518			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
5	Lorane	00562-1	Reading	1,216	31
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.74	Trees Off Row-Tree	90%	Q3 2025
	SAIDI	1,803.88	Equipment Failure	5%	Q4 2025
	SAIFI	3.56	Trees Off Row-Limb	3%	
	CAIDI	506.47	All Other	1%	
	Customer Minutes	2,193,512			
	Customers Affected	4,331			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Install SCADA Recloser			Complete	Mar-25
	Install SCADA Recloser			Complete	Mar-25
PARC tripsaver installation			Complete	Nov-25	
Rank	Substation	Circuit	District	Customers	Outages
6	Glendon	00818-3	Easton	1,650	30
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.72	Trees Off Row-Tree	50%	Q1 2025
	SAIDI	1,322.73	Line Failure	36%	Q2 2025
	SAIFI	4.29	Unknown	13%	Q4 2025
	CAIDI	308.61	All Other	1%	
	Customer Minutes	2,182,504			
	Customers Affected	7,072			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Forestry Aerial Patrol			Complete	Jul-24
	Cycle tree trimming			Complete	Feb-25
Additional forestry patrol			Complete	Nov-25	

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
7	Ottsville Substation	00660-3	Easton	890	92
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.66	Trees Off Row-Tree	52%	Q1 2025
	SAIDI	2,412.83	Trees Off Row-Limb	24%	Q2 2025
	SAIFI	6.66	Equipment Failure	12%	Q3 2025
	CAIDI	362.07	All Other	13%	Q4 2025
	Customer Minutes	2,147,421			
	Customers Affected	5,931			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Post Storm Forestry Circuit Patrol			Complete	Jul-24
	Cycle tree trimming			Complete	Aug-25
	PARC TripSaver Installation			Complete	Aug-25
	Priority pole replacements			To be completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
8	No Bangor	00813-3	Easton	1,375	71
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.45	Trees Off Row-Tree	56%	Q1 2025
	SAIDI	1,470.66	Equipment Failure	16%	Q2 2025
	SAIFI	7.25	Trees Off Row-Limb	11%	Q3 2025
	CAIDI	202.76	All Other	17%	Q4 2025
	Customer Minutes	2,022,155			
	Customers Affected	9,973			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP line conversion engineering review			Complete	Feb-25
	Replace priority poles			Complete	Mar-25
	LTIIP Voltage conversion			Complete	Jul-25
	Upgrade SCADA device			Complete	Aug-25
	Off-cycle tree trimming			Complete	Dec-25
On cycle tree trimming			To be completed 2026	0%	
Replace priority items identified during inspection			To be completed 2026	50%	
Rank	Substation	Circuit	District	Customers	Outages
9	Barto Sub	00705-1	Boyertown	659	80
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.42	Trees Off Row-Tree	70%	Q2 2025
	SAIDI	3,044.91	Equipment Failure	11%	Q3 2025
	SAIFI	6.06	Trees Off Row-Limb	6%	Q4 2025
	CAIDI	502.15	All Other	13%	
	Customer Minutes	2,006,596			
	Customers Affected	3,996			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle tree trimming			Complete	Nov-24
	Overhead circuit inspection			Complete	Dec-25

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
10	Ringing Rocks Sub	00708-1	Boyertown	2,454	77
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.15	Trees Off Row-Tree	80%	Q2 2025
	SAIDI	752.67	Vehicle	8%	Q3 2025
	SAIFI	2.96	Trees On Row	4%	Q4 2025
	CAIDI	254.49	All Other	8%	
	Customer Minutes	1,847,055			
	Customers Affected	7,258			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Install TripSavers on circuit			Complete	Sep-25
	Upgrade Recloser			Complete	Aug-25
	Cycle tree trimming			Complete	Aug-25
Rank	Substation	Circuit	District	Customers	Outages
11	No Bangor	00826-3	Easton	3,331	149
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.12	Trees Off Row-Tree	46%	Q1 2025
	SAIDI	548.97	Unknown	12%	Q2 2025
	SAIFI	2.71	Equipment Failure	11%	Q3 2025
	CAIDI	202.21	All Other	31%	Q4 2025
	Customer Minutes	1,828,603			
	Customers Affected	9,043			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Forestry Aerial Patrol			Complete	Jul-24
	LTIP Circuit Loop Engineering Review			Complete	Feb-25
	Replace priority pole			Complete	Mar-25
	Line relocation			Complete	Apr-25
Replace priority items identified during inspection			To be completed 2026	50%	
Rank	Substation	Circuit	District	Customers	Outages
12	Carsonia Sub	00764-1	Reading	2,926	77
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.97	Equipment Failure	35%	Q4 2025
	SAIDI	594.64	Trees Off Row-Tree	33%	
	SAIFI	2.05	Forced Outage	14%	
	CAIDI	289.41	All Other	18%	
	Customer Minutes	1,739,923			
	Customers Affected	6,012			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Oct-25
Overhead circuit inspection			To be completed 2026	0%	

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
13	Shawnee Sub	00815-3	Stroudsburg	1,697	42
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.96	Trees Off Row-Tree	85%	Q4 2025
	SAIDI	1,021.79	Trees Off Row-Limb	5%	
	SAIFI	2.59	Trees On Row	3%	
	CAIDI	395.25	All Other	1%	
	Customer Minutes	1,733,972			
	Customers Affected	4,387			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Dec-25
	Replace priority items identified during inspection			To be completed 2026	50%
	Rank	Substation	Circuit	District	Customers
14	Bushkill Falls	00698-3	Stroudsburg	1,787	29
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.89	Line Failure	51%	Q2 2025
	SAIDI	946.59	Trees Off Row-Tree	22%	Q3 2025
	SAIFI	4.54	Equipment Failure	6%	Q4 2025
	CAIDI	208.60	All Other	21%	
	Customer Minutes	1,691,558			
	Customers Affected	8,109			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Jun-25
	Underground inspection			Complete	Mar-25
	LTIP - circuit protection			Complete	Aug-25
	Proactive pole replacements			Complete	Sep-25
PARC tripsaver installation			Complete	Dec-25	
On cycle tree trimming			To be completed 2026	0%	
Rank	Substation	Circuit	District	Customers	Outages
15	Huffs Church	00600-1	Boyertown	1,516	153
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.84	Trees Off Row-Tree	67%	Q1 2025
	SAIDI	1,099.37	Trees Off Row-Limb	15%	Q2 2025
	SAIFI	2.51	Equipment Failure	5%	Q3 2025
	CAIDI	437.67	All Other	13%	Q4 2025
	Customer Minutes	1,666,641			
	Customers Affected	3,808			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle tree trimming			Complete	Feb-25
	Zone 2 Overhead Circuit Rehab			Complete	Sep-25
	Zone 2 Overhead Circuit Rehab			Complete	Sep-25
	Overhead circuit inspection			Complete	Oct-25

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
16	North Cornwall Sub	00611-2	Lebanon	970	41
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.47	Trees Off Row-Tree	76%	Q1 2025
	SAIDI	1,494.11	Trees Off Row-Limb	12%	Q2 2025
	SAIFI	3.54	Equipment Failure	6%	Q3 2025
	CAIDI	421.92	All Other	6%	Q4 2025
	Customer Minutes	1,449,282			
	Customers Affected	3,435			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle Tree trimming			Complete	Dec-24
	Return INOP Reclosers to service			Complete	Jul-25
	PARC tripsaver installation			Complete	Sep-25
	CEMI - line upgrade			Complete	Oct-25
	Voltage conversion			Complete	Aug-25
	Overhead circuit inspection			To be completed 2026	0%
17	Fox Hill Subst	00816-3	Stroudsburg	3,337	56
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.45	Trees Off Row-Tree	36%	Q1 2025
	SAIDI	429.69	Equipment Failure	18%	Q2 2025
	SAIFI	2.52	Vehicle	18%	Q3 2025
	CAIDI	170.37	All Other	27%	Q4 2025
	Customer Minutes	1,433,860			
	Customers Affected	8,416			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIP GOAB switch replacement			Complete	Feb-25
	PARC tripsaver installation			Complete	Dec-25
	18	Barto Sub	00706-1	Boyertown	3,034
<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
SAIDI Impact		2.38	Trees Off Row-Tree	53%	Q2 2025
SAIDI		459.82	Trees Off Row-Limb	14%	Q3 2025
SAIFI		2.11	Trees On Row	14%	Q4 2025
CAIDI		218.22	All Other	19%	
Customer Minutes		1,395,090			
Customers Affected		6,393			
<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>	
Cycle tree trimming			Complete	Nov-24	
LTIP Circuit tie			Complete	Dec-25	
Overhead circuit inspection			Complete	Dec-25	



Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
22	Birdsboro	00759-1	Reading	926	75
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.16	Unknown	24%	Q3 2025
	SAIDI	1,368.69	Trees Off Row-Tree	18%	Q4 2025
	SAIFI	13.30	Line Failure	17%	
	CAIDI	102.90	All Other	41%	
	Customer Minutes	1,267,409			
	Customers Affected	12,317			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Install SCADA Recloser			Complete	Jul-25
	Mainline reconductoring			Complete	Aug-25
	Install SCADA Recloser			Complete	Aug-25
	Install SCADA Recloser			Complete	Aug-25
23	Bern Church Sub	00789-1	Reading	1,472	97
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.10	Trees Off Row-Tree	45%	Q2 2025
	SAIDI	837.35	Trees On Row	35%	Q3 2025
	SAIFI	2.78	Equipment Failure	9%	Q4 2025
	CAIDI	301.66	All Other	10%	
	Customer Minutes	1,232,575			
	Customers Affected	4,086			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Mar-25
	Cycle tree trimming			Complete	Oct-25
	24	Turf Club Sub	00724-2	Lebanon	684
<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
SAIDI Impact		2.03	Trees Off Row-Tree	57%	Q4 2025
SAIDI		1,741.47	Equipment Failure	26%	
SAIFI		4.62	Trees Off Row-Limb	12%	
CAIDI		377.07	All Other	5%	
Customer Minutes		1,191,164			
Customers Affected		3,159			
<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>	
Primary pole replacement			Complete	Mar-25	
Overhead circuit inspection			Complete	Jul-25	
PARC TripSavers Installation			Complete	Oct-25	
Underground circuit inspection			Complete	Dec-25	

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
25	W Boyertown Sub	00715-1	Boyertown	1,718	73
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.01	Trees Off Row-Tree	42%	Q3 2025
	SAIDI	684.94	Trees On Row	38%	Q4 2025
	SAIFI	2.54	Equipment Failure	7%	
	CAIDI	269.15	All Other	13%	
	Customer Minutes	1,176,734			
	Customers Affected	4,372			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle Tree Trimming			Complete	Aug-25
Rank	Substation	Circuit	District	Customers	Outages
26	Lickdale Substation	00625-2	Lebanon	1,024	86
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.97	Trees Off Row-Tree	67%	Q2 2025
	SAIDI	1,128.09	Forced Outage	18%	Q3 2025
	SAIFI	3.05	Trees Off Row-Limb	5%	Q4 2025
	CAIDI	369.30	All Other	10%	
	Customer Minutes	1,155,164			
	Customers Affected	3,128			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC TripSavers Installation			Complete	Sep-25
	Primary pole replacement			Complete	Mar-25
Overhead Inspection			Complete	Dec-25	
Underground circuit inspection			Complete	Dec-25	
LTIP - circuit protection			To be completed 2026	50%	
Rank	Substation	Circuit	District	Customers	Outages
27	Muhlenberg	00511-1	Reading	841	5
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.91	Unknown	99%	Q2 2025
	SAIDI	1,332.24	Trees - Sec/Service	0%	Q3 2025
	SAIFI	2.01	Equipment Failure	0%	Q4 2025
	CAIDI	663.36	All Other	0%	
	Customer Minutes	1,120,416			
	Customers Affected	1,689			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Restore unknown outage			Complete	Jun-25

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
28	Walker Sub	00865-3	Stroudsburg	2,967	69
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.83	Equipment Failure	24%	Q1 2025
	SAIDI	362.43	Trees Off Row-Tree	21%	Q2 2025
	SAIFI	2.05	Trees On Row	15%	Q3 2025
	CAIDI	177.21	All Other	40%	Q4 2025
	Customer Minutes	1,075,317			
	Customers Affected	6,068			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On Cycle Tree Trimming			Complete	Feb-24
	LTIP Circuit rehab zone 2			Complete	Dec-25
	PARC TripSaver Installation			Complete	Dec-25
29	Ottsville Substation	00661-3	Easton	618	74
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.77	Trees Off Row-Tree	67%	Q1 2025
	SAIDI	1,675.03	Equipment Failure	25%	Q2 2025
	SAIFI	4.78	Trees Off Row-Limb	4%	Q3 2025
	CAIDI	350.67	All Other	4%	Q4 2025
	Customer Minutes	1,035,171			
	Customers Affected	2,952			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Replace priority pole			Complete	Jan-25
	LTIP Line rehab			To be completed 2025	50%
	Cycle tree trimming			Complete	Aug-25
30	Mountain Substation	00744-4	Dillsburg	1,785	93
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.74	Trees Off Row-Tree	66%	Q2 2025
	SAIDI	570.86	Trees Off Row-Limb	18%	Q4 2025
	SAIFI	2.10	Forced Outage	5%	
	CAIDI	271.30	All Other	11%	
	Customer Minutes	1,018,992			
	Customers Affected	3,756			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Replace priority items identified during inspection			Complete	Apr-25
	PARC priority pole replacements			Complete	Dec-25
	On cycle tree trimming			To be completed 2026	0%

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
31	Glendon	00820-3	Easton	301	36
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.72	Trees Off Row-Tree	55%	Q1 2025
	SAIDI	3,350.35	Equipment Failure	23%	Q2 2025
	SAIFI	6.10	Line Failure	10%	Q4 2025
	CAIDI	549.57	All Other	11%	
	Customer Minutes	1,008,455			
	Customers Affected	1,835			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Post Storm Forestry Circuit Patrol			Complete	Jul-24
	Forestry Aerial Patrol			Complete	Jul-24
	LTIIP circuit tie engineering review			Complete	Feb-25
	LTIIP Voltage conversion			To be completed 2025	25%
	Cycle tree trimming			Complete	Aug-25
Rank	Substation	Circuit	District	Customers	Outages
32	Fox Hill Subst	00850-3	Stroudsburg	652	47
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.70	Trees Off Row-Tree	35%	Q4 2025
	SAIDI	1,531.63	Line Failure	29%	
	SAIFI	6.20	Vehicle	23%	
	CAIDI	247.06	All Other	13%	
	Customer Minutes	998,621			
	Customers Affected	4,042			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Replace priority items identified during inspection			Complete	Aug-25
	Replace solid disconnects			Complete	Sep-25
	Tie-point MOAB replacement			To be completed 2026	75%
Rank	Substation	Circuit	District	Customers	Outages
33	Birdsboro	00760-1	Reading	2,195	50
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.69	Line Failure	42%	Q3 2025
	SAIDI	450.31	Trees Off Row-Tree	30%	Q4 2025
	SAIFI	2.17	Trees On Row	11%	
	CAIDI	207.87	All Other	16%	
	Customer Minutes	988,421			
	Customers Affected	4,755			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Install TripSavers on circuit			Complete	Feb-25

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
34	Lyons Sub	00729-1	Reading	1,367	104
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.68	Trees Off Row-Tree	38%	Q3 2025
	SAIDI	719.52	Wind	15%	Q4 2025
	SAIFI	3.34	Forced Outage	13%	
	CAIDI	215.37	All Other	34%	
	Customer Minutes	983,578			
	Customers Affected	4,567			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Install TripSavers on circuit			Complete	Oct-25
Rank	Substation	Circuit	District	Customers	Outages
35	South Reading	00508-1	Reading	1,230	44
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.59	Trees Off Row-Limb	34%	Q4 2025
	SAIDI	759.22	Trees Off Row-Tree	16%	
	SAIFI	4.20	Human Error -Non-Compan	15%	
	CAIDI	180.56	All Other	35%	
	Customer Minutes	933,842			
	Customers Affected	5,172			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP - circuit protection			Complete	Aug-25
	ESSS work			Complete	Sep-25
Rank	Substation	Circuit	District	Customers	Outages
36	Pine Lane Sub	00712-1	Boyertown	2,020	19
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.59	Line Failure	49%	Q3 2025
	SAIDI	460.46	Equipment Failure	27%	Q4 2025
	SAIFI	2.86	Overload	12%	
	CAIDI	161.12	All Other	12%	
	Customer Minutes	930,136			
	Customers Affected	5,773			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Mainline reconductoring			Complete	Aug-25
	PARC TripSavers Installation			Complete	Dec-25

Met-Ed						
Rank	Substation	Circuit	District	Customers	Outages	
37	Crossroads Sub	00728-4	York	1,162	41	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	1.56	Trees Off Row-Tree	41%	Q4 2025	
	SAIDI	785.05	Line Failure	28%		
	SAIFI	2.79	Unknown	17%		
	CAIDI	281.64	All Other	14%		
	Customer Minutes	912,225				
	Customers Affected	3,239				
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>	
	Overhead circuit inspection			Complete	Mar-25	
	CEMI animal guards			Complete	Jul-25	
	Crossroads 728-4/730-4L circuit tie			Complete	Oct-25	
	Priority pole replacements			Complete	Dec-25	
	Replace priority items identified during inspection			To be completed 2026	50%	
Rank	Substation	Circuit	District	Customers	Outages	
38	Ferndale Sub	00076-3	Easton	644	70	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	1.54	Trees Off Row-Tree	50%	Q1 2025	
	SAIDI	1,400.74	Wind	14%	Q2 2025	
	SAIFI	4.25	Unknown	10%	Q4 2025	
	CAIDI	329.95	All Other	26%		
	Customer Minutes	902,078				
	Customers Affected	2,734				
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>	
	LTIIP line relocation engineering review			Complete	Feb-25	
	Overhead circuit inspection			Complete	Dec-25	
	LTIIP - line relocation			To be completed 2026	25%	
	Rank	Substation	Circuit	District	Customers	Outages
	39	Newberry Sub	00576-4	York	1,759	95
<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>		
SAIDI Impact		1.51	Trees Off Row-Tree	49%	Q2 2025	
SAIDI		502.86	Trees Off Row-Limb	21%	Q3 2025	
SAIFI		2.43	Unknown	12%	Q4 2025	
CAIDI		206.62	All Other	18%		
Customer Minutes		884,539				
Customers Affected		4,281				
<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>		
LTIIP25 Circuit Protection Newberry 576-4 25690-29169			Complete	Mar-25		
Replace priority items identified during inspection			Complete	Jul-25		
Additional forestry patrol			Complete	Apr-25		
Additional forestry patrol			Complete	Aug-25		
Additional forestry patrol			Complete	Oct-25		
PARC TripSavers Installation			Complete	Nov-25		
On cycle tree trimming			To be completed 2026	0%		

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
40	No Bangor	00811-3	Easton	188	23
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.51	Trees Off Row-Tree	47%	Q4 2025
	SAIDI	4,698.38	Equipment Failure	47%	
	SAIFI	5.79	Trees Off Row-Limb	4%	
	CAIDI	811.11	All Other	2%	
	Customer Minutes	883,295			
	Customers Affected	1,089			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Dec-25
	Proactive pole replacements			Complete	Dec-25

<b>Met-Ed</b>					
<b>Unranked circuits appearing 2 or more quarters in the last 4 quarters</b>					
<b>Substation</b>	<b>Circuit</b>	<b>2025 Q1</b>	<b>2025 Q2</b>	<b>2025 Q3</b>	<b>2025 Q4</b>
Shawnee Sub	00837-3	X	X		
No Bangor	00838-3		X	X	
Lynnville Sub	00737-1	X	X	X	
Glendon	00819-3	X	X	X	
Bridgeton Sub	00116-3	X	X		
Lyons Sub	00725-1	X	X		
Ferndale Sub	00871-3	X	X	X	
Ferndale Sub	00839-3	X	X		
S Nazareth	00809-3	X	X	X	
Windsor	00797-4	X	X		
Bath Sub	00873-3	X	X	X	
Birchwood Sub	00624-3	X	X		
Cly	00722-4	X	X		
Leesport Sub	00811-1	X	X	X	
Pleasantville	00142-1	X		X	
Pine Lane Sub	00720-1		X	X	

<b>Met-Ed</b>				
<b>Unranked circuits with remedial actions scheduled to be or recently completed</b>				
<b>Substation</b>	<b>Circuit</b>	<b>Remedial Action Planned or Taken</b>	<b>Status of Remedial Work Completed</b>	<b>Progress of Remedial Work or Date Completed</b>
Mc Knights Gap Sub	00774-1	Cycle tree trimming	Complete	Nov-25
Birchwood Sub	00624-3	LTIP load balancing	Complete	Dec-25
Birchwood Sub	00624-3	LTIP circuit tie	To be completedd 2026	50%
Shawnee	00899-3	LTIP circuit rehab zone 1 &2	To be completedd 2026	50%
Northwood Sub	00803-3	Overhead circuit inspection	Complete	Nov-25
Windsor	00797-4	cycle tree trimming	Complete	Nov-25
Shawnee Sub	00837-3	Overhead circuit inspection	Complete	Dec-25
Shawnee Sub	00837-3	PARC tripsaver installation	To be completedd 2026	65%
Ferndale Sub	00839-3	Overhead circuit inspection	Complete	Dec-25
Lorane	00560-1	PARC tripsaver installation	Complete	Oct-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
1	Shawville	00151-21	Clearfield	2,264	55
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	7.10	Trees Off Row-Tree	80%	Q2 2025
	SAIDI	8,559.42	Equipment Failure	9%	Q3 2025
	SAIFI	4.24	Animal	5%	Q4 2025
	CAIDI	438.45	All Other	7%	
	Customer Minutes	4,204,726			
	Customers Affected	9,590			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Apr-25
	PARC tripsaver installation			Complete	Sep-25
	2.4-34.5kV Conversion			To Be Completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
2	Thompson	00436-65	Montrose	1,398	82
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	7.02	Trees Off Row-Tree	57%	Q1 2025
	SAIDI	6,279.58	Unknown	28%	Q2 2025
	SAIFI	3.14	Equipment Failure	8%	Q3 2025
	CAIDI	947.87	All Other	7%	Q4 2025
	Customer Minutes	4,158,288			
	Customers Affected	4,387			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Vac Switch Replacement			Complete	Feb-25
	PARC Tripsavers			To Be Completed 2026	50%
	LTIIIP New Tie Point			Complete	Jul-25
	LTIIIP - Animal Guarding			To Be Completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
3	Lake Como	00787-65	Montrose	964	54
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	5.95	Trees Off Row-Tree	89%	Q1 2025
	SAIDI	4,456.99	Trees Off Row-Limb	6%	Q2 2025
	SAIFI	3.33	Unknown	1%	Q3 2025
	CAIDI	1,097.82	All Other	3%	Q4 2025
	Customer Minutes	3,525,097			
	Customers Affected	3,211			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	May-25
	PARC Tripsavers			To Be Completed 2026	50%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
4	Thompson	00446-65	Montrose	1,301	68
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.29	Trees Off Row-Tree	80%	Q1 2025
	SAIDI	3,667.08	Unknown	7%	Q2 2025
	SAIFI	2.43	Equipment Failure	5%	Q3 2025
	CAIDI	615.65	All Other	8%	Q4 2025
	Customer Minutes	1,949,757			
	Customers Affected	3,167			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Feb-25
	Replace regulator			Complete	Feb-25
	PARC Tripsavers			Complete	Oct-25
	LTIIP step tx upgrade			To Be Completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
5	Falls	00297-65	Montrose	844	47
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.05	Trees Off Row-Tree	82%	Q1 2025
	SAIDI	1,819.59	Trees Off Row-Limb	9%	Q2 2025
	SAIFI	2.87	Unknown	4%	Q3 2025
	CAIDI	747.47	All Other	5%	Q4 2025
	Customer Minutes	1,808,127			
	Customers Affected	2,419			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Jul-25
	Overhead circuit inspection			To Be Completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
6	Grover	00527-63	Towanda	1,098	71
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.58	Trees Off Row-Tree	91%	Q1 2025
	SAIDI	2,846.07	Unknown	4%	Q2 2025
	SAIFI	4.86	Equipment Failure	3%	Q3 2025
	CAIDI	286.66	All Other	3%	Q4 2025
	Customer Minutes	1,529,031			
	Customers Affected	5,334			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP switch replacement with Viper			Complete	Jun-25
	On cycle tree trimming			Complete	Nov-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
7	Pennmar	00001-12	Somerset	399	17
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.38	Trees Off Row-Tree	89%	Q2 2025
	SAIDI	5,381.37	Unknown	4%	Q3 2025
	SAIFI	4.89	Lightning	3%	Q4 2025
	CAIDI	723.01	All Other	4%	
	Customer Minutes	1,411,324			
	Customers Affected	1,952			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Oct-24
	Overhead circuit inspection			Complete	May-25
	LTIIIP - Circuit improvement			To Be Completed 2026	25%
	8	Dubois	00137-23	Dubois	3,069
<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
SAIDI Impact		2.35	Trees Off Row-Tree	43%	Q2 2025
SAIDI		4,466.65	Lightning	17%	Q4 2025
SAIFI		2.04	Human Error -Non-Comp	15%	
CAIDI		221.86	All Other	25%	
Customer Minutes		1,390,862			
Customers Affected		6,269			
<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>	
Underground circuit inspection			Complete	Apr-25	
Overhead circuit inspection			Complete	Apr-25	
LTIIIP - Circuit improvement			To Be Completed 2026	50%	
9		N Meshoppen Tran	00534-65	Montrose	900
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.07	Trees Off Row-Tree	44%	Q1 2025
	SAIDI	3,951.76	Overload	24%	Q2 2025
	SAIFI	4.37	Equipment Failure	16%	Q3 2025
	CAIDI	311.53	All Other	16%	Q4 2025
	Customer Minutes	1,225,551			
	Customers Affected	3,934			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Replace Regulator			Complete	Feb-25
	PARC tripsaver installation			Complete	Oct-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
10	Tunkhannock	00533-65	Montrose	1,286	64
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.69	Trees Off Row-Tree	41%	Q1 2025
	SAIDI	3,615.88	Unknown	35%	Q2 2025
	SAIFI	3.91	Lightning	15%	Q3 2025
	CAIDI	198.70	All Other	9%	Q4 2025
	Customer Minutes	998,672			
	Customers Affected	5,026			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Sep-24
	LTIIIP Replace recloser			To Be Completed 2026	75%
11	Madera	00166-22	Philipsburg	2,190	59
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.68	Equipment Failure	48%	Q1 2025
	SAIDI	1,876.67	Trees Off Row-Tree	31%	Q2 2025
	SAIFI	3.81	Line Failure	6%	Q4 2025
	CAIDI	118.87	All Other	14%	
	Customer Minutes	992,915			
	Customers Affected	8,353			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Mar-25
	Underground circuit inspection			Complete	Apr-25
	Overhead circuit inspection			Complete	Apr-25
	PARC tripsaver installation			To Be Completed 2026	75%
LTIIIP - Remote Sectionalize			To Be Completed 2026	50%	
12	Brooklyn	00749-65	Montrose	536	41
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.57	Trees Off Row-Tree	68%	Q1 2025
	SAIDI	2,298.42	Wind	18%	Q2 2025
	SAIFI	3.40	Equipment Failure	6%	Q3 2025
	CAIDI	510.33	All Other	8%	Q4 2025
	Customer Minutes	931,352			
	Customers Affected	1,825			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Nov-25
	Overhead circuit inspection			To Be Completed 2026	0%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
13	Lenox	00755-65	Montrose	717	37
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.56	Trees Off Row-Tree	85%	Q1 2025
	SAIDI	3,326.25	Line Failure	5%	Q2 2025
	SAIFI	3.87	Human Error - Company	3%	Q3 2025
	CAIDI	332.86	All Other	1%	Q4 2025
	Customer Minutes	923,683			
	Customers Affected	2,775			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP Line Rehab			To Be Completed 2026	75%
	PARC tripsaver installation			To Be Completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
14	Lake Como	00788-65	Montrose	673	49
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.53	Trees Off Row-Tree	85%	Q1 2025
	SAIDI	3,131.77	Trees On Row	5%	Q2 2025
	SAIFI	2.58	Unknown	3%	Q3 2025
	CAIDI	523.57	All Other	7%	Q4 2025
	Customer Minutes	907,863			
	Customers Affected	1,734			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Nov-25
Rank	Substation	Circuit	District	Customers	Outages
15	Saxton	00624-73	Altoona	618	12
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.47	Trees Off Row-Tree	97%	Q1 2025
	SAIDI	2,538.02	Animal	2%	Q4 2025
	SAIFI	1.80	Unknown	1%	
	CAIDI	781.84	All Other	1%	
	Customer Minutes	870,184			
	Customers Affected	1,113			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Underground circuit inspection			Complete	Apr-25
	Overhead circuit inspection			Complete	May-25
	LTIIP - circuit protection			To Be Completed 2026	50%
	LTIIP - Circuit improvement			To Be Completed 2026	50%
On cycle tree trimming			To Be Completed 2026	0%	

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
16	Lake Como	00786-65	Montrose	334	23
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.37	Trees Off Row-Tree	88%	Q1 2025
	SAIDI	1,686.40	Unknown	11%	Q2 2025
	SAIFI	2.98	Line Failure	0%	Q3 2025
	CAIDI	817.72	All Other	0%	Q4 2025
	Customer Minutes	813,629			
	Customers Affected	995			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIIP Line rehab			Complete	Oct-25
	PARC tripsaver installation			Complete	Sep-25
Rank	Substation	Circuit	District	Customers	Outages
17	Dubois Central	00119-23	Dubois	1,381	50
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.35	Line Failure	40%	Q1 2025
	SAIDI	1,262.67	Trees Off Row-Tree	39%	Q2 2025
	SAIFI	2.53	Vehicle	10%	Q3 2025
	CAIDI	229.61	All Other	11%	Q4 2025
	Customer Minutes	801,814			
	Customers Affected	3,492			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Underground circuit inspection			Complete	Apr-25
	Overhead circuit inspection			Complete	Apr-25
	PARC tripsaver installation			Complete	Oct-25
Rank	Substation	Circuit	District	Customers	Outages
18	Warren South	00220-41	Warren	2,816	87
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.32	Trees Off Row-Tree	45%	Q4 2025
	SAIDI	3,421.55	Unknown	22%	
	SAIFI	2.04	Line Failure	11%	
	CAIDI	135.57	All Other	22%	
	Customer Minutes	779,958			
	Customers Affected	5,753			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by trees			Complete	Nov-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
19	Philipsburg	00162-22	Philipsburg	2,798	67
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.31	Trees Off Row-Tree	69%	Q1 2025
	SAIDI	3,734.64	Equipment Failure	17%	Q2 2025
	SAIFI	2.40	Vehicle	11%	Q3 2025
	CAIDI	115.27	All Other	4%	Q4 2025
	Customer Minutes	774,300			
	Customers Affected	6,717			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	May-25
	Underground circuit inspection			Complete	May-25
	LTIIP - circuit rehab			Complete	Aug-25
	LTIIP - overhead conductor			To Be Completed 2026	25%
Rank	Substation	Circuit	District	Customers	Outages
20	Two Mile	00127-42	Bradford	1,318	24
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.28	Equipment Failure	88%	Q3 2025
	SAIDI	4,465.78	Vehicle	8%	Q4 2025
	SAIFI	2.08	Trees Off Row-Tree	2%	
	CAIDI	275.82	All Other	2%	
	Customer Minutes	756,839			
	Customers Affected	2,744			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair equipment failure			Complete	Jul-25
	Overhead circuit inspection			Complete	Sep-25
Rank	Substation	Circuit	District	Customers	Outages
21	Bradford South	00106-42	Bradford	1,216	30
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.26	Trees Off Row-Tree	78%	Q1 2025
	SAIDI	1,164.16	Equipment Failure	20%	Q2 2025
	SAIFI	3.55	Forced Outage	2%	Q3 2025
	CAIDI	172.85	All Other	0%	Q4 2025
	Customer Minutes	747,067			
	Customers Affected	4,322			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by trees			Complete	Feb-25
	Repair damage caused by off ROW trees			Complete	Apr-25
	Overhead circuit inspection			Complete	Sep-25
	Underground circuit inspection			Complete	Sep-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
22	Pennmar	00002-12	Somerset	898	36
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	1.25	Trees Off Row-Tree	71%	Q2 2025
	SAIDI	10,572.81	Forced Outage	11%	Q3 2025
	SAIFI	3.60	Trees - Sec/Service	11%	Q4 2025
	CAIDI	228.03	All Other	7%	
	Customer Minutes	738,147			
	Customers Affected	3,237			
	Remedial Action Planned or Taken			Status	Progress
	On cycle tree trimming			Complete	Oct-24
	Overhead circuit inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%
	Rank	Substation	Circuit	District	Customers
23	Port Allegany	00151-42	Bradford	500	25
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	1.24	Trees Off Row-Tree	89%	Q4 2025
	SAIDI	1,799.54	Wind	7%	
	SAIFI	3.49	Unknown	3%	
	CAIDI	420.39	All Other	0%	
	Customer Minutes	734,421			
	Customers Affected	1,747			
	Remedial Action Planned or Taken			Status	Progress
	Repair damage caused by a tree			Complete	Nov-25
	Overhead circuit inspection			To Be Completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
24	Marienville	00328-51	Oil City	1,227	35
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	1.22	Trees Off Row-Tree	72%	Q2 2025
	SAIDI	1,893.47	Trees Off Row-Limb	15%	Q4 2025
	SAIFI	1.97	Line Failure	4%	
	CAIDI	299.69	All Other	9%	
	Customer Minutes	725,541			
	Customers Affected	2,421			
	Remedial Action Planned or Taken			Status	Progress
	Repair damage caused by trees			Complete	Jun-25
	Overhead Circuit Inspection			Complete	Jun-25
	Underground circuit inspection			Complete	Jun-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
25	Erie South	00259-31	Erie	2,717	116
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.18	Trees Off Row-Tree	41%	Q1 2025
	SAIDI	332.13	Unknown	22%	Q2 2025
	SAIFI	2.95	Equipment Failure	15%	Q3 2025
	CAIDI	87.59	All Other	22%	Q4 2025
	Customer Minutes	701,236			
	Customers Affected	8,006			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Feb-25
	Repair majore damage caused by trees			Complete	Jun-25
	Replace insulator			Complete	Jan-25
	Repair damaged UG cable			Complete	Sep-25
	Overhead circuit inspection			Complete	Sep-25
	Repair damage caused by trees			Complete	Oct-25
Rank	Substation	Circuit	District	Customers	Outages
26	Green Garden	00536-31	Erie	870	20
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.17	Line Failure	87%	Q3 2025
	SAIDI	494.28	Vehicle	8%	Q4 2025
	SAIFI	2.20	Unknown	3%	
	CAIDI	363.11	All Other	2%	
	Customer Minutes	694,621			
	Customers Affected	1,913			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair burnt jumper			Complete	Jul-25
	Overhead circuit inspection			Complete	Sep-25
Rank	Substation	Circuit	District	Customers	Outages
27	Springboro	00237-52	Meadville	2,804	88
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.17	Trees Off Row-Tree	38%	Q1 2025
	SAIDI	3,983.32	Line Failure	37%	Q2 2025
	SAIFI	1.84	Equipment Failure	10%	Q3 2025
	CAIDI	134.74	All Other	15%	Q4 2025
	Customer Minutes	694,061			
	Customers Affected	5,151			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair line failure			Complete	Feb-25
	LTIIP - replace recloser			Complete	Nov-25
	Repair damage caused by trees			Complete	Apr-25
	PARC tripsaver installation			Complete	Sep-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
28	Grover	00565-63	Towanda	484	14
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.16	Trees Off Row-Tree	84%	Q4 2025
	SAIDI	1,484.27	Line Failure	14%	
	SAIFI	2.54	Unknown	1%	
	CAIDI	558.84	All Other	0%	
	Customer Minutes	685,693			
	Customers Affected	1,227			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Aug-25
	LTIIP - circuit protection			To Be Completed 2026	50%
29	Thompson	00442-65	Montrose	681	40
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.16	Trees Off Row-Tree	65%	Q1 2025
	SAIDI	579.03	Unknown	19%	Q2 2025
	SAIFI	4.92	Equipment Failure	15%	Q3 2025
	CAIDI	204.64	All Other	1%	Q4 2025
	Customer Minutes	685,537			
	Customers Affected	3,350			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC Tripsavers			Complete	Nov-25
	LTIIP Recloser Replacement			To Be Completed 2026	75%
30	Punxsutawney	00830-23	Dubois	922	14
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.14	Trees Off Row-Tree	73%	Q2 2025
	SAIDI	824.66	Line Failure	24%	Q3 2025
	SAIFI	3.14	Equipment Failure	1%	Q4 2025
	CAIDI	233.13	All Other	2%	
	Customer Minutes	675,619			
	Customers Affected	2,898			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair line failure			Complete	Jun-25
	Overhead circuit inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%
	On cycle tree trimming			To Be Completed 2026	0%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
31	Logan	00700-81	Lewistown	1,019	39
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.12	Trees Off Row-Tree	83%	Q2 2025
	SAIDI	811.03	Lightning	7%	Q3 2025
	SAIFI	3.34	Wind	6%	Q4 2025
	CAIDI	194.55	All Other	4%	
	Customer Minutes	661,656			
	Customers Affected	3,401			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Restore outage caused by lightning			Complete	Apr-25
	Overhead circuit inspection			Complete	Apr-25
	Underground circuit inspection			Complete	Apr-25
	Repair damage caused by a tree			Complete	May-25
	PARC tripsaver installation			Complete	Sep-25
Rank	Substation	Circuit	District	Customers	Outages
32	Hooversville	00019-12	Somerset	1,654	58
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.10	Line Failure	41%	Q1 2025
	SAIDI	495.21	Unknown	37%	Q2 2025
	SAIFI	2.65	Trees Off Row-Tree	14%	Q3 2025
	CAIDI	148.48	All Other	8%	Q4 2025
	Customer Minutes	650,472			
	Customers Affected	4,381			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Dec-25
	Overhead circuit inspection			Complete	May-25
	Underground circuit inspection			Complete	May-25
	PARC tripsaver installation			To Be Completed 2026	50%
	LTIIIP - voltage conversion			To Be Completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
33	Church	00426-34	Erie	694	56
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.06	Trees Off Row-Tree	85%	Q4 2025
	SAIDI	732.59	Vehicle	7%	
	SAIFI	3.44	Unknown	3%	
	CAIDI	263.74	All Other	5%	
	Customer Minutes	628,762			
	Customers Affected	2,384			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Oct-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
34	Piney	00523-51	Oil City	1,548	50
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.06	Trees Off Row-Tree	41%	Q1 2025
	SAIDI	595.24	Trees Off Row-Limb	15%	Q2 2025
	SAIFI	3.80	Equipment Failure	15%	Q3 2025
	CAIDI	106.33	All Other	29%	Q4 2025
	Customer Minutes	625,955			
	Customers Affected	5,887			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Tripsaver deployment at one site			Complete	Nov-24
	Repair damage caused by equipment failure			Complete	Jan-25
	LTIIIP - install new bridge switch			Complete	Sep-25
	LTIIIP - remote sectionalizing			To Be Completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
35	Clearfield	00148-21	Clearfield	1,733	60
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.02	Trees Off Row-Tree	39%	Q2 2025
	SAIDI	399.48	Line Failure	34%	Q3 2025
	SAIFI	4.47	Wind	13%	Q4 2025
	CAIDI	77.97	All Other	14%	
	Customer Minutes	603,364			
	Customers Affected	7,738			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Underground circuit inspection			Complete	Apr-25
	Overhead circuit inspection			Complete	May-25
	PARC tripsaver installation			Complete	Sep-25
	On cycle tree trimming			To Be Completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
36	North Warren	00207-41	Warren	1,403	62
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.99	Trees Off Row-Tree	62%	Q3 2025
	SAIDI	231.11	Wind	14%	Q4 2025
	SAIFI	3.26	Forced Outage	10%	
	CAIDI	127.86	All Other	14%	
	Customer Minutes	584,214			
	Customers Affected	4,569			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by trees			Complete	May-25
	LTIIIP - install tripsaver			Complete	Feb-25
	LTIIIP - install tripsaver			Complete	May-25
	Overhead circuit inspection			Complete	Aug-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
37	North Towanda	00521-62	Towanda	1,030	52
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.98	Trees Off Row-Tree	61%	Q2 2025
	SAIDI	519.70	Unknown	20%	Q4 2025
	SAIFI	5.54	Equipment Failure	8%	
	CAIDI	101.80	All Other	10%	
	Customer Minutes	580,444			
	Customers Affected	5,702			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Nov-24
	Overhead circuit inspection			Complete	Aug-25
Rank	Substation	Circuit	District	Customers	Outages
38	Green Garden	00224-31	Erie	1,957	44
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.98	Forced Outage	49%	Q3 2025
	SAIDI	1,850.96	Unknown	31%	Q4 2025
	SAIFI	3.96	Trees Off Row-Tree	18%	
	CAIDI	74.50	All Other	2%	
	Customer Minutes	578,029			
	Customers Affected	7,759			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a vehicle			Complete	Sep-25
	Repair damage caused by a tree			Complete	Oct-25
Rank	Substation	Circuit	District	Customers	Outages
39	Natl Forge Sw Sta	00577-41	Warren	1,216	70
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.97	Trees Off Row-Tree	56%	Q1 2025
	SAIDI	1,365.93	Equipment Failure	15%	Q2 2025
	SAIFI	4.67	Trees Off Row-Limb	11%	Q4 2025
	CAIDI	101.41	All Other	18%	
	Customer Minutes	575,505			
	Customers Affected	5,675			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIP - replace recloser			Complete	Dec-25
	Repair damage caused by off ROW trees			Complete	Jun-25
	LTIP - remote sectionalizing			To Be Completed 2026	50%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
40	Birmingham	00168-22	Philipsburg	1,127	54
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.95	Animal	43%	Q3 2025
	SAIDI	373.03	Line Failure	22%	Q4 2025
	SAIFI	3.17	Trees Off Row-Tree	18%	
	CAIDI	158.37	All Other	17%	
	Customer Minutes	565,710			
	Customers Affected	3,572			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Nov-24
	Underground circuit inspection			To Be Completed 2026	0%
	Overhead circuit inspection			To Be Completed 2026	0%
	LTIIIP - remote sectionalizing			To Be Completed 2026	25%
Rank	Substation	Circuit	District	Customers	Outages
41	Grandview	00354-51	Oil City	539	36
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.94	Trees Off Row-Tree	88%	Q4 2025
	SAIDI	1,041.12	Line Failure	7%	
	SAIFI	1.96	Human Error -Non-Comp	2%	
	CAIDI	528.46	All Other	3%	
	Customer Minutes	558,584			
	Customers Affected	1,057			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Nov-25
	Overhead circuit inspection			To Be Completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
42	Madera	00165-22	Philipsburg	1,231	42
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.91	Trees Off Row-Tree	59%	Q4 2025
	SAIDI	288.94	Trees Off Row-Tree	22%	
	SAIFI	2.46	Lightning	7%	
	CAIDI	177.39	All Other	12%	
	Customer Minutes	538,039			
	Customers Affected	3,033			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	May-25
	LTIIIP - circuit improvement			Complete	Dec-25
	On cycle tree trimming			Complete	Nov-25
	LTIIIP - circuit improvement			To Be Completed 2026	25%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
43	Ashville	00061-71	Altoona	500	19
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.91	Trees Off Row-Tree	81%	Q2 2025
	SAIDI	536.12	Forced Outage	15%	Q3 2025
	SAIFI	2.11	Vehicle	4%	Q4 2025
	CAIDI	510.15	All Other	1%	
	Customer Minutes	537,185			
	Customers Affected	1,053			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Apr-25
	Underground circuit inspection			Complete	Apr-25
Rank	Substation	Circuit	District	Customers	Outages
44	Curryville	00644-71	Altoona	1,454	41
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.90	Forced Outage	53%	Q1 2025
	SAIDI	319.96	Equipment Failure	23%	Q4 2025
	SAIFI	2.60	Wind	10%	
	CAIDI	140.75	All Other	14%	
	Customer Minutes	532,044			
	Customers Affected	3,780			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Oct-25
	LTIIP - Remote Sectionalize			Complete	Nov-25
	PARC tripsaver installation			Complete	Dec-25
Rank	Substation	Circuit	District	Customers	Outages
45	Sheridan Street	00226-11	Johnstown	1,083	4
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.87	Forced Outage	53%	Q3 2025
	SAIDI	1,390.41	Trees Off Row-Tree	26%	Q4 2025
	SAIFI	1.90	Vehicle	21%	
	CAIDI	251.36	All Other	0%	
	Customer Minutes	516,047			
	Customers Affected	2,053			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	ESS work requests			Complete	Feb-25
	Overhead circuit inspection			To Be Completed 2026	0%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
46	East Hickory	00201-41	Warren	333	23
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.82	Trees Off Row-Tree	66%	Q1 2025
	SAIDI	626.56	Line Failure	18%	Q2 2025
	SAIFI	11.16	Unknown	14%	Q3 2025
	CAIDI	131.43	All Other	2%	Q4 2025
	Customer Minutes	488,256			
	Customers Affected	3,715			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by off ROW trees			Complete	Dec-24
	Repair damage caused by off ROW trees			Complete	May-25
	Overhead Line Rehab			Complete	Sep-25
	Overhead circuit inspection			Complete	Aug-25
	Repair damage caused by a tree			Complete	Dec-25
Rank	Substation	Circuit	District	Customers	Outages
47	Dubois	00124-23	Dubois	2,099	32
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.78	Trees Off Row-Tree	80%	Q2 2025
	SAIDI	1,044.00	Line Failure	10%	Q3 2025
	SAIFI	2.70	Equipment Failure	6%	Q4 2025
	CAIDI	81.34	All Other	5%	
	Customer Minutes	460,646			
	Customers Affected	5,663			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Dec-25
	PARC tripsaver installation			To Be Completed 2026	50%
	Overhead circuit inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
48	Union City	00208-43	Erie	1,617	60
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.78	Trees Off Row-Tree	53%	Q1 2025
	SAIDI	480.88	Equipment Failure	32%	Q2 2025
	SAIFI	4.40	Vehicle	8%	Q3 2025
	CAIDI	64.60	All Other	8%	Q4 2025
	Customer Minutes	459,422			
	Customers Affected	7,112			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Mar-25
	Replace failed insulator			Complete	Jan-25
	Overhead circuit inspection			To Be Completed 2026	0%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
49	Mansfield	00558-63	Mansfield Pa	883	48
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.75	Equipment Failure	61%	Q3 2025
	SAIDI	816.70	Trees Off Row-Tree	30%	Q4 2025
	SAIFI	2.34	Unknown	8%	
	CAIDI	215.97	All Other	2%	
	Customer Minutes	446,838			
	Customers Affected	2,069			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Nov-25
	LTIIIP - replace recloser			To Be Completed 2025	75%
	LTIIIP - reconductor			Complete	Dec-25
Rank	Substation	Circuit	District	Customers	Outages
50	Greenwood	00001-71	Altoona	1,149	19
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.75	Trees Off Row-Tree	42%	Q3 2025
	SAIDI	665.09	Equipment Failure	40%	Q4 2025
	SAIFI	3.31	Trees Off Row-Limb	13%	
	CAIDI	116.92	All Other	5%	
	Customer Minutes	444,425			
	Customers Affected	3,801			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Dec-25
	Overhead circuit inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
51	Dry Run	00132-83	Shippensburg	682	31
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.75	Vehicle	87%	Q4 2025
	SAIDI	181.05	Equipment Failure	4%	
	SAIFI	2.78	Trees Off Row-Tree	4%	
	CAIDI	234.37	All Other	5%	
	Customer Minutes	444,367			
	Customers Affected	1,896			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Aug-24
	Overhead circuit inspection			Complete	May-25
	Underground circuit inspection			Complete	May-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
52	Fairview East	00242-34	Erie	1,562	39
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.75	Line Failure	45%	Q4 2025
	SAIDI	4,274.85	Trees Off Row-Tree	25%	
	SAIFI	2.00	Lightning	17%	
	CAIDI	141.44	All Other	13%	
	Customer Minutes	442,278			
	Customers Affected	3,127			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair line failure			Complete	Mar-25
	ESSS work			Complete	Nov-25
Rank	Substation	Circuit	District	Customers	Outages
53	Snakespring	00628-73	Altoona	998	30
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.72	Line Failure	26%	Q4 2025
	SAIDI	628.75	Equipment Failure	21%	
	SAIFI	3.57	Unknown	18%	
	CAIDI	119.75	All Other	35%	
	Customer Minutes	426,805			
	Customers Affected	3,564			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Sep-25
	ESSS work			Complete	Dec-25
	Overhead circuit inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
54	Tionesta	00344-51	Oil City	516	20
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.71	Trees Off Row-Tree	57%	Q3 2025
	SAIDI	1,648.88	Unknown	22%	Q4 2025
	SAIFI	4.26	Line Failure	13%	
	CAIDI	190.11	All Other	8%	
	Customer Minutes	417,861			
	Customers Affected	2,198			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by trees			Complete	Aug-25
	PARC tripsaver installation			Complete	Oct-25
	Repair damage caused by trees			Complete	Dec-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
55	Brookville West	00121-23	Dubois	812	33
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.70	Vehicle	48%	Q1 2025
	SAIDI	1,179.43	Trees Off Row-Tree	14%	Q2 2025
	SAIFI	3.40	Unknown	14%	Q4 2025
	CAIDI	150.39	All Other	24%	
	Customer Minutes	415,223			
	Customers Affected	2,761			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			To Be Completed 2026	50%
	Overhead circuit inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
56	Athens	00514-61	Towanda	873	53
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.69	Trees Off Row-Limb	54%	Q4 2025
	SAIDI	332.84	Trees Off Row-Tree	25%	
	SAIFI	3.71	Unknown	12%	
	CAIDI	125.62	All Other	9%	
	Customer Minutes	406,758			
	Customers Affected	3,238			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Install remote sectionalizers			Complete	Dec-25
Rank	Substation	Circuit	District	Customers	Outages
57	Gold	00715-63	Mansfield Pa	384	15
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.65	Trees Off Row-Tree	53%	Q4 2025
	SAIDI	905.40	Equipment Failure	27%	
	SAIFI	4.21	Forced Outage	19%	
	CAIDI	236.98	All Other	1%	
	Customer Minutes	382,967			
	Customers Affected	1,616			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			To Be Completed 2026	0%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
58	Brookville	00123-23	Dubois	624	40
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.65	Equipment Failure	33%	Q4 2025
	SAIDI	660.64	Unknown	27%	
	SAIFI	3.27	Trees Off Row-Limb	24%	
	CAIDI	187.54	All Other	16%	
	Customer Minutes	382,959			
	Customers Affected	2,042			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	May-25
	PARC tripsaver installation			Complete	Oct-25
	ESSS work			To Be Completed 2026	75%
	Rank	Substation	Circuit	District	Customers
59	Buckeye Blaine	00136-83	Shippensburg	908	64
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.65	Line Failure	60%	Q1 2025
	SAIDI	392.51	Bird	21%	Q4 2025
	SAIFI	2.39	Trees Off Row-Tree	13%	
	CAIDI	176.13	All Other	5%	
	Customer Minutes	382,193			
	Customers Affected	2,170			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair line failure			Complete	Jan-25
	LTIIIP - CEMI			Complete	Oct-25
	Overhead circuit inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
60	Cooper	00069-11	Johnstown	699	27
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.63	Trees Off Row-Tree	95%	Q4 2025
	SAIDI	264.03	Line Failure	3%	
	SAIFI	2.36	Lightning	1%	
	CAIDI	226.51	All Other	1%	
	Customer Minutes	374,418			
	Customers Affected	1,653			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			To Be Completed 2026	0%
	LTIIIP - remote sectionalizing			To Be Completed 2026	50%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
61	Tunkhannock	00695-65	Montrose	554	20
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.63	Unknown	49%	Q2 2025
	SAIDI	503.43	Line Failure	36%	Q3 2025
	SAIFI	2.57	Trees Off Row-Tree	8%	Q4 2025
	CAIDI	260.82	All Other	7%	
	Customer Minutes	371,402			
	Customers Affected	1,424			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Oct-25
	LTIIP - replace sectionalizer			To Be Completed 2025	75%
Rank	Substation	Circuit	District	Customers	Outages
62	Brookville	00125-23	Dubois	635	42
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.62	Trees Off Row-Tree	48%	Q1 2025
	SAIDI	686.47	Vehicle	33%	Q2 2025
	SAIFI	3.44	Equipment Failure	5%	Q3 2025
	CAIDI	168.88	All Other	14%	Q4 2025
	Customer Minutes	368,999			
	Customers Affected	2,185			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair line failure			Complete	Nov-24
	Repair damage caused by a tree			Complete	Nov-24
	On cycle tree trimming			Complete	Mar-25
	Underground circuit inspection			Complete	Apr-25
	Overhead circuit inspection			Complete	May-25
PARC tripsaver installation			Complete	Oct-25	
LTIIP - overhead conductor			To Be Completed 2026	50%	

<b>Penelec</b>					
<b>Unranked circuits appearing 2 or more quarters in the last 4 quarters</b>					
<b>Substation</b>	<b>Circuit</b>	<b>1Q 2025</b>	<b>2Q 2025</b>	<b>Q3 2025</b>	<b>Q4 2025</b>
East Sayre	00518-61	X		X	
French Road	00222-31	X		X	
Laurel Lake Sub Tran	00448-65	X	X	X	
Laurel Lake Sub Tran	00449-65	X	X	X	
Lenox	00757-65	X	X	X	
Lenox	00434-65	X		X	
Meyersdale North	00022-12	X	X		
N Meshoppen Tran	00437-65	X		1	
N Meshoppen Tran	00531-65	X	X	X	
Northeast	00591-31	X	X	X	
Oxbow	00555-65	X	X		
Platea	00432-34	X	X	X	
Russell Hill	00282-65	X	X		
Shippensburg 1	00630-83	X	X		
Tiffany	00435-65	X	X	X	
Tiffany	00440-65	X	X	X	
Utica Junction	00318-51	X	X	X	
Boyer	00584-31	X	X	X	
East Pike	00094-13	X	X		
Ansonia	00740-63	X	X		
Osceola	00318-63	X	X		
Osceola	00562-63	X	X		
Eagles Mere	00686-62	X	X		
Dushore	00641-62	X	X	X	
Dushore	00528-62	X	X		

<b>Penelec</b>				
<b>Unranked circuits with remedial actions scheduled to be or recently completed</b>				
<b>Substation</b>	<b>Circuit</b>	<b>Remedial Action Planned or Taken</b>	<b>Status of Remedial Work Completed</b>	<b>Progress of Remedial Work or Date Completed</b>
Union City	00239-43	LTIP - line rehab	To be completed 2026	75%
Laurel Lake Sub Trans	00449-65	LTIP - replace sectionalizers with Vipers	To be completed 2026	75%
Eagles Mere	00686-62	On cycle tree trimming	Complete	Oct-25
Ansonia	00740-63	LTIP - Line rehab	To be completed 2026	50%
Meyersdale North	00022-12	PARC tripsaver installation	To be completed 2026	50%
Blossburg	00310-63	LTIP - line rehab	To be completed 2026	75%
N Meshoppen Tran	00437-65	PARC tripsaver installation	Complete	Oct-25
Osceola	00318-63	LTIP - line rehab	To be completed 2026	50%
Eagles Mere	00686-62	PARC tripsaver installation	Complete	Nov-25
Millcreek	00052-11	PARC tripsaver installation	Complete	Nov-25
Philipsburg	00161-22	PARC tripsaver installation	To be completed 2026	75%
Marienville	00327-51	On cycle tree trimming	Complete	Nov-25

<b>Penn Power</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
1	Canal	W-101	Clark	2,298	75
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.68	Trees Off Row-Tree	51%	Q4 2024
	SAIDI	404.85	Equipment Failure	40%	Q1 2025
	SAIFI	4.42	Forced Outage	4%	Q2 2025
	CAIDI	92	All Other	4%	Q3 2025
	Customer Minutes	646,141			
	Customers Affected	7,059			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			To be completed 2025	75%
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
2	Seneca	W700	Zelienople	1,179	42
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.51	Trees Off Row-Tree	72%	Q4 2024
	SAIDI	663.16	Trees Off Row-Limb	14%	Q1 2025
	SAIFI	3.03	Line Failure	6%	Q2 2025
	CAIDI	219	All Other	8%	Q3 2025
	Customer Minutes	616,741			
	Customers Affected	2,815			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP - Circuit Improvement			To be completed 2025	75%
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
3	Mercer	W-167	Clark	1,596	46
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.04	Trees Off Row-Tree	52%	Q2 2025
	SAIDI	465.46	Unknown	21%	Q3 2025
	SAIFI	3.62	Line Failure	9%	
	CAIDI	129	All Other	18%	
	Customer Minutes	533,886			
	Customers Affected	4,150			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP - Circuit Improvement			Complete	Sep-25

<b>Penn Power</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
4	Hartstown	W-125	Clark	1,218	6
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.81	Unknown	91%	Q4 2024
	SAIDI	786.40	Trees Off Row-Tree	5%	Q2 2025
	SAIFI	12.08	Line Failure	1%	Q3 2025
	CAIDI	65	All Other	2%	
	Customer Minutes	493,070			
	Customers Affected	7,574			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a vehicle			Complete	Apr-25
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
5	Mcdowell	W-121	Clark	1,167	47
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.72	Unknown	45%	Q4 2024
	SAIDI	644.92	Trees Off Row-Tree	15%	Q1 2025
	SAIFI	6.60	Customer Equipment	11%	Q2 2025
	CAIDI	98	All Other	29%	Q3 2025
	Customer Minutes	477,884			
	Customers Affected	4,888			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			To be completed 2025	50%
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
6	Ellwood Sw Str	D590	Zelienople	930	51
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.57	Trees Off Row-Tree	65%	Q2 2025
	SAIDI	329.94	Trees Off Row-Limb	12%	Q3 2025
	SAIFI	1.15	Forced Outage	9%	
	CAIDI	288	All Other	14%	
	Customer Minutes	452,017			
	Customers Affected	1,569			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Apr-25

<b>Penn Power</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
7	Hartstown	W-126	Clark	1,129	37
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.55	Bird	37%	Q4 2024
	SAIDI	194.34	Trees Off Row-Tree	29%	Q1 2025
	SAIFI	1.02	Equipment Failure	16%	Q2 2025
	CAIDI	191	All Other	17%	Q3 2025
	Customer Minutes	447,380			
	Customers Affected	2,347			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Jun-25
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
8	Darlington	D-536	Zelienople	625	22
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.51	Trees Off Row-Tree	79%	Q2 2025
	SAIDI	374.66	Trees On Row	6%	Q3 2025
	SAIFI	2.14	Unknown	5%	
	CAIDI	175	All Other	10%	
	Customer Minutes	441,352			
	Customers Affected	2,520			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle Tree Trimming			Complete	Jan-25
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
9	Mercer	W-128	Clark	1,249	45
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.33	Trees Off Row-Tree	80%	Q3 2025
	SAIDI	328.70	Trees Off Row-Limb	8%	
	SAIFI	1.05	Equipment Failure	4%	
	CAIDI	312	All Other	7%	
	Customer Minutes	409,891			
	Customers Affected	1,314			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP - Circuit Improvement			Complete	Sep-25

<b>Penn Power</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
10	Union	W-561	New Castle	758	29
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.21	Equipment Failure	74%	Q1 2025
	SAIDI	299.25	Trees Off Row-Tree	10%	Q2 2025
	SAIFI	2.49	Overload	10%	Q3 2025
	CAIDI	120	All Other	6%	
	Customer Minutes	387,825			
	Customers Affected	3,229			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle tree trimming			Complete	May-25
	PARC tripsaver installation			To be completed 2025	50%

<b>Penn Power</b>					
<b>Unranked circuits appearing 2 or more quarters in the last 4 quarters</b>					
<b>Substation</b>	<b>Circuit</b>	<b>1Q 2025</b>	<b>2Q 2025</b>	<b>Q3 2025</b>	<b>Q4 2025</b>
Mercer	W-129	X	X	X	
Ray Street	D-389		X	X	
Chippewa	D-557	X	X		
Castlewood	D-325	X	X	X	
Jamestown	W-161	X	X	X	

<b>Penn Power</b>				
<b>Unranked circuits with remedial actions scheduled to be or recently completed</b>				
<b>Substation</b>	<b>Circuit</b>	<b>Remedial Action Planned or Taken</b>	<b>Status of Remedial Work Completed</b>	<b>Progress of Remedial Work or Date Completed</b>
Mercer	W-129	PARC tripsaver installation	Complete	Dec-25
Jamestown	W-161	PARC tripsaver installation	Complete	Oct-25

<b>WPP</b>						
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>	
1	Beech Creek	Blanchard	State College	1,648	51	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	3.59	Tree OFF Row- Tree	97%	Q4 2025	
	SAIDI	1,590.46	Equipment Failure	2%		
	SAIFI	1.69	Line Failure	0%		
	CAIDI	942	All Other	1%		
	Customer Minutes	2,621,086				
	Customers Affected	2,781				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection				Complete	Feb-25
	LTIP - circuit protection				To be completed 2026	25%
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>	
2	Rutan	New Freeport	Jefferson	737	72	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	3.08	Trees Off Row-Tree	74%	Q1 2025	
	SAIDI	3,057.34	Line Failure	13%	Q2 2025	
	SAIFI	5.21	Wind	6%	Q3 2025	
	CAIDI	587	All Other	7%	Q4 2025	
	Customer Minutes	2,253,258				
	Customers Affected	3,837				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Cycle tree trimming				Complete	Jul-24
	Overhead circuit inspection				Complete	Feb-25
	Underground Circuit inspection				Complete	Aug-25
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>	
3	Warfordsburg	Big Cove	Mconnellsburg	690	46	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	2.48	Trees Off Row-Tree	77%	Q2 2025	
	SAIDI	2,627.97	Wind	11%	Q3 2025	
	SAIFI	2.93	Unknown	6%	Q4 2025	
	CAIDI	898	All Other	6%		
	Customer Minutes	1,813,301				
	Customers Affected	2,019				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection				Complete	Sep-25

<b>WPP</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
4	Robbins	Mt Vernon	Jeannette	1,032	19
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.03	Unknown	89%	Q2 2025
	SAIDI	1,436.58	Trees Off Row-Tree	5%	Q3 2025
	SAIFI	1.51	Line Failure	4%	Q4 2025
	CAIDI	952	All Other	3%	
	Customer Minutes	1,482,551			
	Customers Affected	1,558			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Underground Circuit inspection			Complete	Oct-25
	On cycle tree trimming			Complete	Oct-25
	Overhead circuit inspection			To be completed 2026	0%
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
5	Driftwood	Driftwood	St Marys	977	31
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.01	Trees Off Row-Tree	95%	Q1 2025
	SAIDI	1,502.14	Trees Off Row-Limb	3%	Q2 2025
	SAIFI	2.71	Trees On Row	1%	Q3 2025
	CAIDI	555	All Other	0%	Q4 2025
	Customer Minutes	1,467,592			
	Customers Affected	2,644			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Mar-25
	Repair damage caused by trees			Complete	Mar-25
	LTIIP - CEMI			Complete	Jan-26
	On cycle tree trimming			To be completed 2026	0%
	LTIIP - circuit protection			To be completed 2026	25%
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
6	Flintstone	Chaneyville	Hyndman	575	55
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.00	Trees Off Row-Tree	90%	Q2 2025
	SAIDI	2,534.92	Wind	3%	Q3 2025
	SAIFI	3.29	Forced Outage	3%	Q4 2025
	CAIDI	771	All Other	4%	
	Customer Minutes	1,457,580			
	Customers Affected	1,891			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Apr-25

<b>WPP</b>						
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>	
7	Emmaville	Stoney Break	Mcconnellsburg	381	12	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	1.89	Trees Off Row-Tree	100%	Q2 2025	
	SAIDI	3,622.83	Line Failure	0%	Q3 2025	
	SAIFI	1.89	Unknown	0%	Q4 2025	
	CAIDI	1,914	All Other	0%		
	Customer Minutes	1,380,297				
	Customers Affected	721				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection				Complete	Aug-25
	<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
8	Bethlen	Laurel Valley	Latrobe	1,420	60	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	1.76	Trees Off Row-Tree	46%	Q2 2025	
	SAIDI	907.55	Forced Outage	22%	Q3 2025	
	SAIFI	3.73	Line Failure	17%	Q4 2025	
	CAIDI	243	All Other	16%		
	Customer Minutes	1,288,728				
	Customers Affected	5,302				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Forestry patrolled and removed 10 potential problem trees				Complete	Jun-25
	Capacitor bank inspection and repair				Complete	Mar-25
	Install animal guards				Complete	Dec-25
LTIP - circuit protection				To be completed 2026	25%	
Overhead circuit inspection				To be completed 2026	0%	
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>	
9	Franklin (Wpp)	South Waynesburg	Jefferson	2,025	49	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	1.67	Trees Off Row-Tree	56%	Q2 2025	
	SAIDI	602.56	Unknown	22%	Q3 2025	
	SAIFI	3.38	Equipment Failure	18%	Q4 2025	
	CAIDI	178	All Other	4%		
	Customer Minutes	1,220,193				
	Customers Affected	6,852				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	ESSS Work				Complete	Dec-25
	Overhead circuit inspection				To be completed 2026	0%
	On cycle tree trimming				To be completed 2026	0%

<b>WPP</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
10	Rutan	Bristoria	Jefferson	407	39
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.63	Trees Off Row-Tree	58%	Q2 2025
	SAIDI	2,916.98	Wind	22%	Q3 2025
	SAIFI	3.96	Trees - Sec/Service	12%	Q4 2025
	CAIDI	737	All Other	8%	
	Customer Minutes	1,187,211			
	Customers Affected	1,610			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Apr-25
	Underground Circuit inspection			To be completed 2026	0%
	On cycle tree trimming			To be completed 2026	0%
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
11	Dutch Fork	Claysville	Washington Pa	1,640	63
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.58	Line Failure	36%	Q1 2025
	SAIDI	703.25	Trees Off Row-Tree	35%	Q2 2025
	SAIFI	2.91	Unknown	23%	Q3 2025
	CAIDI	241	All Other	5%	Q4 2025
	Customer Minutes	1,153,322			
	Customers Affected	4,777			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP - circuit improvement			To be completed 2026	25%
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
12	Purcell	Artemas	Hyndman	626	41
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.51	Wind	56%	Q2 2025
	SAIDI	1,759.15	Trees Off Row-Tree	26%	Q3 2025
	SAIFI	1.51	Trees On Row	11%	Q4 2025
	CAIDI	1,164	All Other	7%	
	Customer Minutes	1,101,229			
	Customers Affected	946			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Sep-24
	Overhead Circuit Inspection			Complete	Apr-25

WPP						
Rank	Substation	Circuit	District	Customers	Outages	
13	Dutch Fork	W Alexander	Washington Pa	1,167	61	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	1.49	Trees Off Row-Tree	59%	Q2 2025	
	SAIDI	930.07	Unknown	22%	Q3 2025	
	SAIFI	3.08	Line Failure	7%	Q4 2025	
	CAIDI	302	All Other	11%		
	Customer Minutes	1,085,397				
	Customers Affected	3,597				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	UG Circuit Inspection				Complete	Mar-25
	ESSS work				To be completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages	
14	Upton	Welsh Run	Waynesboro	594	17	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	1.39	Trees Off Row-Tree	92%	Q4 2025	
	SAIDI	1,712.73	Forced Outage	7%		
	SAIFI	1.75	Trees Off Row-Limb	1%		
	CAIDI	981	All Other	1%		
	Customer Minutes	1,017,361				
	Customers Affected	1,037				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Overhead Circuit Inspection				To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages	
15	Necessity	Ohiopyle	Uniontown	882	59	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	1.35	Trees Off Row-Tree	55%	Q3 2025	
	SAIDI	1,116.15	Wind	20%	Q4 2025	
	SAIFI	3.44	Trees On Row	9%		
	CAIDI	324	All Other	17%		
	Customer Minutes	984,447				
	Customers Affected	3,034				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection				Complete	Oct-25
	ESSS work request				To be completed 2026	25%

<b>WPP</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
16	Vanceville	Vanceville	Charleroi	1,397	63
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.31	Trees Off Row-Tree	52%	Q2 2025
	SAIDI	686.56	Equipment Failure	20%	Q3 2025
	SAIFI	2.27	Line Failure	14%	Q4 2025
	CAIDI	302	All Other	14%	
	Customer Minutes	959,128			
	Customers Affected	3,178			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	May-25
	Overhead circuit inspection			Complete	Mar-25
	Underground circuit inspection			Complete	Oct-25
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
17	Saltsburg	Avonmore	Arnold	796	27
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.31	Trees Off Row-Tree	87%	Q2 2025
	SAIDI	1,204.83	Equipment Failure	11%	Q3 2025
	SAIFI	5.54	Unknown	1%	Q4 2025
	CAIDI	218	All Other	1%	
	Customer Minutes	959,041			
	Customers Affected	4,408			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Jan-25
	<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>
18	Necessity	Gibbon Glade	Uniontown	540	32
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.29	Trees Off Row-Tree	96%	Q2 2025
	SAIDI	1,742.15	Equipment Failure	1%	Q3 2025
	SAIFI	3.09	Wind	1%	Q4 2025
	CAIDI	563	All Other	1%	
	Customer Minutes	940,760			
	Customers Affected	1,670			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repaired down primary			Complete	Apr-25
	Overhead circuit inspection			Complete	May-25
	Pole replacements			Complete	Oct-25
	LTIP - targeted pole replacmenets			To be completed 2026	50%
	ESSS work			To be completed 2026	50%

<b>WPP</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
19	North Fayette	Tyre	Boyce	1,915	47
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.23	Trees Off Row-Tree	67%	Q1 2025
	SAIDI	470.49	Unknown	18%	Q3 2025
	SAIFI	4.45	Forced Outage	9%	Q4 2025
	CAIDI	106	All Other	6%	
	Customer Minutes	900,980			
	Customers Affected	8,529			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP - targeted pole replacmenets			Complete	Mar-25
	LTIIP - circuit protection			To be completed 2026	25%
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
20	Howard	Town	State College	1,156	57
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.16	Trees Off Row-Tree	92%	Q2 2025
	SAIDI	731.31	Object Contact With Line	2%	Q3 2025
	SAIFI	3.00	Line Failure	2%	Q4 2025
	CAIDI	243	All Other	5%	
	Customer Minutes	845,398			
	Customers Affected	3,472			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Feb-25
	Repair damage caused by a tree			Complete	Apr-25
	Repair damage caused by a tree			Complete	Apr-25
	Pole replacements			Complete	Sep-25
Overhead circuit inspection			To be completed 2026	0%	
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
21	Franklin (Wpp)	Rogersville	Jefferson	835	42
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.11	Trees Off Row-Tree	40%	Q2 2025
	SAIDI	974.06	Trees On Row	37%	Q3 2025
	SAIFI	1.98	Vehicle	9%	Q4 2025
	CAIDI	491	All Other	14%	
	Customer Minutes	813,341			
	Customers Affected	1,656			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Apr-25
	Overhead circuit inspection			To be completed 2026	0%

WPP					
Rank	Substation	Circuit	District	Customers	Outages
22	Charleroi	Speers	Charleroi	1,434	40
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.11	Vehicle	51%	Q2 2025
	SAIDI	565.56	Trees Off Row-Tree	38%	Q3 2025
	SAIFI	3.26	Wind	3%	Q4 2025
	CAIDI	173	All Other	8%	
	Customer Minutes	811,012			
	Customers Affected	4,680			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Jun-25
	Overhead circuit inspection			Complete	Mar-25
	Underground circuit inspection			Complete	Sep-25
	On cycle tree trimming			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
23	Saltsburg	Saltsburg	Arnold	1,395	43
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.09	Trees Off Row-Tree	42%	Q3 2025
	SAIDI	570.81	Unknown	38%	Q4 2025
	SAIFI	2.54	Line Failure	16%	
	CAIDI	225	All Other	4%	
	Customer Minutes	796,285			
	Customers Affected	3,540			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Jan-25
	SubTransmission cycle tree trimming			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
24	North Washington	Oklahoma	Arnold	1,801	31
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.07	Unknown	63%	Q4 2025
	SAIDI	433.52	Wind	15%	
	SAIFI	4.51	Line Failure	8%	
	CAIDI	96	All Other	13%	
	Customer Minutes	780,770			
	Customers Affected	8,119			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Jan-25
	On cycle tree trimming			Complete	Oct-25

<b>WPP</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
25	Kiski Valley Distrib	Kittanning Rd	Arnold	1,756	40
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.04	Trees Off Row-Tree	84%	Q1 2025
	SAIDI	433.49	Forced Outage	7%	Q2 2025
	SAIFI	1.79	Unknown	4%	Q3 2025
	CAIDI	242	All Other	5%	Q4 2025
	Customer Minutes	761,209			
	Customers Affected	3,140			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Mar-25
	ESSS work request			Complete	Mar-25
	Overhead circuit inspection			To be completed 2026	0%
	<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>
26	Waterville	Waterville	State College	365	20
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.99	Other Electric Utility	50%	Q2 2025
	SAIDI	1,980.46	Trees Off Row-Tree	40%	Q3 2025
	SAIFI	6.31	Line Failure	7%	Q4 2025
	CAIDI	314	All Other	4%	
	Customer Minutes	722,867			
	Customers Affected	2,304			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Restore outage caused by other electric utility			Complete	May-25
	Repair damage caused by trees			Complete	May-25
	ESS work request			Complete	Apr-25
	Restore outage caused by other electric utility			Complete	Jun-25
	On cycle tree trimming			Complete	Sep-25
Overhead circuit inspection			To be completed 2026	0%	
LTIP - Underground conductor			To be completed 2026	25%	
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
27	N. Greensburg	Cabin Hill	Jeannette	1,276	16
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.95	Trees Off Row-Tree	87%	Q4 2025
	SAIDI	545.62	Trees Off Row-Limb	8%	
	SAIFI	3.21	Line Failure	2%	
	CAIDI	170	All Other	3%	
	Customer Minutes	696,217			
	Customers Affected	4,099			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIP - line rehab			Complete	Mar-25
	LTIP - circuit protection			Complete	Aug-25
	Overhead circuit inspection			To be completed 2026	0%
	Underground circuit inspection			To be completed 2026	0%

WPP						
Rank	Substation	Circuit	District	Customers	Outages	
28	Gobain	Moore St	Arnold	2,450	29	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.94	Equipment Failure	73%	Q4 2025	
	SAIDI	280.69	Trees Off Row-Tree	16%		
	SAIFI	2.42	Forced Outage	9%		
	CAIDI	116	All Other	1%		
	Customer Minutes	687,680				
	Customers Affected	5,937				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection				Complete	Apr-25
Rank	Substation	Circuit	District	Customers	Outages	
29	Thompson Farm	Village 12Kv	State College	1,400	3	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.93	Wind	66%	Q3 2025	
	SAIDI	485.80	Animal	34%	Q4 2025	
	SAIFI	2.18				
	CAIDI	223	All Other	0%		
	Customer Minutes	680,121				
	Customers Affected	3,051				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Underground inspection				Complete	May-25
	Overhead circuit inspection				To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages	
30	Thompson Farm	Toftrees	State College	673	13	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.93	Trees Off Row-Tree	47%	Q4 2025	
	SAIDI	1,007.25	Wind	27%		
	SAIFI	4.97	Animal	20%		
	CAIDI	203	All Other	6%		
	Customer Minutes	677,878				
	Customers Affected	3,345				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection				Complete	Mar-25
	Underground circuit inspection				Complete	Mar-25
On cycle tree trimming				Complete	Dec-25	

<b>WPP</b>						
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>	
31	Kittanning	Garretts Run	Kittanning	706	35	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.92	Trees Off Row-Tree	95%	Q4 2025	
	SAIDI	953.13	Unknown	3%		
	SAIFI	2.66	Trees - Sec/Service	1%		
	CAIDI	358	All Other	1%		
	Customer Minutes	672,909				
	Customers Affected	1,881				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection				Complete	Feb-25
	On cycle tree trimming				Complete	Sep-25
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>	
32	Smith	Florence	Washington Pa	806	53	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.89	Trees Off Row-Tree	72%	Q2 2025	
	SAIDI	809.55	Equipment Failure	6%	Q3 2025	
	SAIFI	1.98	Trees On Row	5%	Q4 2025	
	CAIDI	409	All Other	17%		
	Customer Minutes	652,501				
	Customers Affected	1,594				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection				Complete	Mar-25
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>	
33	Guilford	Dixie	Waynesboro	1,606	38	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.88	Wind	64%	Q3 2025	
	SAIDI	399.41	Line Failure	15%	Q4 2025	
	SAIFI	1.67	Trees Off Row-Tree	13%		
	CAIDI	239	All Other	7%		
	Customer Minutes	641,449				
	Customers Affected	2,688				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	ESS work request				Complete	Aug-25

WPP						
Rank	Substation	Circuit	District	Customers	Outages	
34	Merrittstown	Republic	Uniontown	1,517	20	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.87	Wind	58%	Q4 2025	
	SAIDI	420.54	Trees Off Row-Tree	38%		
	SAIFI	1.61	Forced Outage	2%		
	CAIDI	262	All Other	2%		
	Customer Minutes	637,952				
	Customers Affected	2,435				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Capacitor bank inspection and repair				Complete	Sep-25
	Overhead circuit inspection				To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages	
35	Butler	Center Ave	Butler	1,639	32	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.85	Trees Off Row-Tree	76%	Q2 2025	
	SAIDI	379.19	Wind	9%	Q4 2025	
	SAIFI	2.01	Human Error -Non-Company	8%		
	CAIDI	189	All Other	8%		
	Customer Minutes	621,487				
	Customers Affected	3,297				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Overhead Circuit Inspection				Complete	Jan-25
Rank	Substation	Circuit	District	Customers	Outages	
36	Hickory	Hickory	Washington Pa	956	31	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.85	Equipment Failure	66%	Q2 2025	
	SAIDI	649.08	Line Failure	15%	Q3 2025	
	SAIFI	1.71			Q4 2025	
	CAIDI	380	All Other	19%		
	Customer Minutes	620,524				
	Customers Affected	1,634				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	LTIIP - Targeted porcelain equipment replacements				Complete	Aug-25

<b>WPP</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
37	Huntingdon (Wpp)	Shawtown	Jeannette	1,798	16
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.85	Equipment Failure	38%	Q2 2025
	SAIDI	343.84	Forced Outage	36%	Q3 2025
	SAIFI	2.16	Trees Off Row-Tree	26%	Q4 2025
	CAIDI	159	All Other	1%	
	Customer Minutes	618,225			
	Customers Affected	3,888			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Aug-25
	Underground circuit inspection			Complete	Jun-25
	LTIIP - circuit protection			To be completed 2026	50%
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
38	Marvindale	Clermont	St Marys	853	25
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.83	Trees Off Row-Tree	83%	Q4 2025
	SAIDI	713.67	Forced Outage	6%	
	SAIFI	2.35	Trees Off Row-Limb	5%	
	CAIDI	304	All Other	7%	
	Customer Minutes	608,757			
	Customers Affected	2,003			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Feb-25
	Overhead circuit inspection			Complete	Feb-25
	Underground circuit inspection			Complete	Feb-25
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
39	Frazier	Wickhaven	Pleasant Valley	716	14
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.82	Trees Off Row-Tree	93%	Q4 2025
	SAIDI	838.12	Vehicle	5%	
	SAIFI	2.87	Equipment Failure	1%	
	CAIDI	292	All Other	1%	
	Customer Minutes	600,092			
	Customers Affected	2,052			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	ESS work			Complete	Dec-25
	LTIIP - replace UG getaways			To be completed 2026	25%
	LTIIP - circuit protection			To be completed 2026	25%

<b>WPP</b>						
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>	
40	Scottdale	Commercial	Pleasant Valley	1,700	34	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.81	Lightning	66%	Q4 2025	
	SAIDI	349.98	Trees Off Row-Tree	24%		
	SAIFI	1.94	Equipment Failure	7%		
	CAIDI	180	All Other	3%		
	Customer Minutes	594,973				
	Customers Affected	3,305				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection				To be completed 2026	0%
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>	
41	Roundhill	Roundhill	Charleroi	953	35	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.81	Trees Off Row-Tree	38%	Q1 2025	
	SAIDI	3.53	Wind	35%	Q2 2025	
	SAIFI	3.53	Animal	9%	Q3 2025	
	CAIDI	175	All Other	18%	Q4 2025	
	Customer Minutes	590,421				
	Customers Affected	3,366				
	<b>Remedial Action Planned or Taken</b>				<b>Status</b>	<b>Progress</b>
	On cycle tree trimming				Complete	Mar-25
	ESSS Work				Complete	Feb-25
	Overhead circuit inspection				To be completed 2026	0%
	Underground circuit inspection				To be completed 2026	0%

<b>West Penn</b>					
<b>Unranked circuits appearing 2 or more quarters in the last 4 quarters</b>					
<b>Substation</b>	<b>Circuit</b>	<b>1Q 2025</b>	<b>2Q 2025</b>	<b>Q3 2025</b>	<b>Q4 2025</b>
Donegal	Bear Rocks	X		X	
Saltsburg	Bell Township	X	X		
Lagonda	Lagonda		X	X	
Piney Fork	Stoltz	X	X	X	
Houston	Weavertown	X	X	X	
Levelgreen	Levelgreen	X	X	X	
Weedville	Weedville	X	X		
Buena Vista	Chicora	X	X	X	
Lake Lynn-Unio	Fancy Hill	X	X		
Parker	Parker	X	X		
Lardin	Edenborn	X	X	X	
Hempfield	Cool Valley	X		X	
Krendale	Prospect	X	X	X	
Westraver	West Newton		X	X	

<b>West Penn</b>				
<b>Unranked circuits with remedial actions scheduled to be or recently completed</b>				
<b>Substation</b>	<b>Circuit</b>	<b>Remedial Action Planned or Taken</b>	<b>Status of Remedial Work Completed</b>	<b>Progress of Remedial Work or Date Completed</b>
Lake Lynn-Unio	Fancy Hill	On cycle tree trimming	Complete	Dec-25
Dry Run	Town	On cycle tree trimming	To Be Completed 2026	99%
Donegal	Bear Rocks	Overhead circuit inspection	Complete	Oct-25
Lardin	Edenborn	On cycle tree trimming	Complete	Dec-25
Houston	Weavertown	On cycle tree trimming	Complete	Dec-25
Newtown	Bobtown	On cycle tree trimming	Complete	Dec-25
Lardin	Edenborn	Underground inspection	Complete	Nov-25
Lardin	Grays Landing	Underground Inspection	Complete	Nov-25
Milesburg	Unionville	LTIP - Circuit Improvement	To Be Completed 2025	50%

*Pursuant to Docket Nos. D-2014-2365991, D-2014-2365992, D-2014-2365993, and D-2014-2365994, (Appendix A)(3): The Company is directed to track and measure line hit incidents, causes of line hits, and damage recovery amounts for all third-party line hit incidents for each Rate District.*

<b>Met-Ed – Third Party Line Hit Incidents</b>			
<b>4<sup>th</sup> Quarter 2025 12-Month Rolling</b>			
<b>Cause of Line Hit</b>	<b>Number of Incidents</b>	<b>Invoice Amount (\$)</b>	<b>Recovery Amount (\$)</b>
Dig In - Other	21	\$68,956.02	\$2,515.23
Excavated in Tolerance	32	\$141,327.63	\$2,751.32
Excavation Inconsistent with Ticket Scope	2	\$7,557.18	\$0.00
Excavation Prior to Lawful Start Date	0	\$0.00	\$0.00
Expired Ticket	0	\$0.00	\$0.00
Hand Digging	0	\$0.00	\$0.00
Marked Improperly	10	\$34,868.02	\$18,549.92
No Ticket	10	\$17,437.51	\$2,899.67
<b>Total</b>	<b>75</b>	<b>\$270,146.36</b>	<b>\$26,716.14</b>

<b>Penelec – Third Party Line Hit Incidents</b>			
<b>4<sup>th</sup> Quarter 2025 12-Month Rolling</b>			
<b>Cause of Line Hit</b>	<b>Number of Incidents</b>	<b>Invoice Amount (\$)</b>	<b>Recovery Amount (\$)</b>
Dig In - Other	148	\$182,922.34	\$51,601.56
Excavated in Tolerance	25	\$55,050.85	\$16,443.58
Excavation Inconsistent with Ticket Scope	0	\$0.00	\$0.00
Excavation Prior to Lawful Start Date	2	\$579.87	\$0.00
Expired Ticket	4	\$12,279.53	\$9,634.32
Hand Digging	1	\$4,700.12	\$0.00
Marked Improperly	15	\$25,790.12	\$8,928.43
No Ticket	34	\$17,888.21	\$11,596.88
<b>Total</b>	<b>229</b>	<b>\$299,211.04</b>	<b>\$98,204.77</b>

<b>Penn Power – Third Party Line Hit Incidents</b>			
<b>4<sup>th</sup> Quarter 2025 12-Month Rolling</b>			
<b>Cause of Line Hit</b>	<b>Number of Incidents</b>	<b>Invoice Amount (\$)</b>	<b>Recovery Amount (\$)</b>
Dig In - Other	8	\$0.00	\$0.00
Excavated in Tolerance	11	\$25,473.78	\$13,149.75
Excavation Inconsistent with Ticket Scope	0	\$0.00	\$0.00
Excavation Prior to Lawful Start Date	0	\$0.00	\$0.00
Expired Ticket	0	\$0.00	\$0.00
Hand Digging	0	\$0.00	\$0.00
Marked Improperly	4	\$9,765.32	\$9,765.32
No Ticket	6	\$4,294.81	\$2,100.01
<b>Total</b>	<b>29</b>	<b>\$39,533.91</b>	<b>\$25,015.08</b>

<b>West Penn – Third Party Line Hit Incidents</b>			
<b>4<sup>th</sup> Quarter 2025 12-Month Rolling</b>			
<b>Cause of Line Hit</b>	<b>Number of Incidents</b>	<b>Invoice Amount (\$)</b>	<b>Recovery Amount (\$)</b>
Dig In - Other	68	\$152,274.68	\$84,111.48
Excavated in Tolerance	5	\$6,078.73	\$1,476.14
Excavation Inconsistent with Ticket Scope	0	\$0.00	\$0.00
Excavation Prior to Lawful Start Date	2	\$9,894.92	\$0.00
Expired Ticket	0	\$0.00	\$0.00
Hand Digging	2	\$5,215.12	\$0.00
Marked Improperly	6	\$17,011.11	\$1,099.68
No Ticket	6	\$58,922.16	\$988.13
<b>Total</b>	<b>89</b>	<b>\$249,396.72</b>	<b>\$87,675.43</b>

<b>Cause of Line Hit</b>	<b>Definition</b>
Dig In - Other	Still under investigation
Excavated in Tolerance	Excavator did not use prudent digging techniques within the Tolerance Zone
Excavation Inconsistent with Ticket Scope	Excavation outside dig box and/or scope of ticket
Excavation Prior to Lawful Start Date	Three business days prior to start of excavation from when the ticket was called in to mark
Expired Ticket	After ten business days have passed, the ticket is considered expired
Hand Digging	Excavator was hand digging within the Tolerance Zone, however the facility was still hit
Marked Improperly	Ticket called in, facility and/or equipment was not marked properly
No Ticket	No contact was made to create a dig-request ticket