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E-FILE

February 2, 2026

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Quarterly Reliability Report for the
Period Ended December 31, 2025
Docket No. M-2023-3039027**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the **NON-CONFIDENTIAL** version of PPL Electric's Quarterly Reliability Report for the Period Ended December 31, 2025. The report is being filed pursuant to 52 Pa. Code § 57.195(d).

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on February 2, 2026, which is the date it was filed electronically with the Commission's E-Filing System.

A proprietary and confidential version of this report has also been filed with the Commission on this date via overnight delivery.

If you have any questions regarding this document, please call me at (610) 774-5696.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
NazAarah Sabree

John Van Zant



PPL Electric Utilities Corporation
Quarterly Reliability Report
to the
Pennsylvania Public Utility Commission

January 2026

- 1) A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.***

No major events occurred during the fourth quarter of 2025.

2) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

The following table provides data for the 12 months ending December 31, 2025.

SAIFI	BM 0.98	0.92
	STD 1.18	0.92
CAIDI (Benchmark = 145; Rolling 12-month Std. = 174)	BM 145	208
	STD 174	208
SAIDI (Benchmark = 142; Rolling 12-month Std. = 205)	BM 142	191
	STD 205	191
MAIFI		11.7
Average Number of Customers Served ¹		1,477,678
Number of Sustained Customer Interruptions (Trouble Cases)		26,185
Number of Customers Affected		1,358,109
Customer Minutes of Interruptions (CMI)		282,306,130
Number of Customer Momentary Interruptions		17,288,955

During the fourth quarter, there were no (0) PUC Major Events, five (5) PUC reportable event, and eight (8) other storms that did not rise to the level of reportability.

For the rolling four quarters ending on December 31, 2025, storm impacts remain highly elevated by historical standards. Calendar year 2025 was a record year for storm volume with 53 total storm events versus the previous high of 45 in 2023. While PPL Electric's SAIFI metric rose 10% versus the prior quarter, SAIDI improved by 16%, and CAIDI by 23%. This marks four consecutive quarters of improvement for SAIDI and CAIDI, while SAIFI has improved in three of the prior four quarters.

Given the significant impact of weather on reliability metrics, PPL Electric presents IEEE metrics below to provide a weather normalized view of system performance. The IEEE 1366 Standard is a widely used methodology that allows for weather normalized performance

¹ PPL Electric calculates the annual indices using customers served at the end of the period. This is consistent with the method used to calculate PPL Electric's benchmarks.

evaluation that better reflects system performance during non-major storm events. The table below lists PPL Electric’s IEEE performance metrics compared to the 2024 performance quartiles for large utilities nationally, as issued by the IEEE Annual Reliability Survey². This survey comprises 73 utilities serving 74 million customers across the country.

	IEEE CAIDI	IEEE SAIFI	IEEE SAIDI
2021	124	0.68	84
2022	121	0.74	89
2023	143	0.64	92
2024	137	0.66	90
Rolling 4Q ending 12/31/2025	152	0.76	116
IEEE First Quartile Ceiling	108	0.86	95
IEEE Second Quartile Ceiling	124	1.06	137
IEEE Third Quartile Ceiling	149	1.51	215

PPL Electric has been a top quartile IEEE SAIFI performer since 2014.

² <https://cmte.ieee.org/pes-drwg/benchmarking/>

3) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, CMI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system. An explanation of how the EDC defines its worst performing circuits shall be included.

The following table provides PUC reliability values for the worst performing 5% of the circuits in the system for the 12 months ending at the current quarter. An explanation of how PPL Electric defines its worst performing circuits is included in Appendix A. Several feeders, for example 45101, have been reconfigured from higher to lower customer counts, resulting in inflated local metrics.

WPC Rank	Feeder ID	SAIDI	SAIFI	CAIDI	Customers	Cases of Trouble	Customer Minutes Interrupted (CMI)	Customer Interruptions (CI)
1	14009	4302	5.8	746	155	21	666,886	894
2	12402	2386	7.5	319	569	83	1,357,405	4,254
3	40601	557	3.1	181	877	32	488,133	2,691
4	42101	141	0.3	483	24	1	3,378	7
5	28602	155	0.9	169	1,980	33	306,567	1,814
6	24602	1200	3.4	352	1,451	104	1,741,117	4,944
7	41802	324	1.2	265	534	46	172,875	652
8	13603	593	3.4	173	550	22	326,081	1,883
9	18001	2020	6.5	313	699	84	1,411,651	4,512
10	43401	584	3.0	195	1,016	57	593,210	3,038
11	27102	919	3.2	285	985	69	905,117	3,172
12	23504	494	2.2	228	457	4	225,700	990
13	25801	1350	2.2	614	1,869	69	2,523,811	4,108
14	20401	491	2.1	232	1,330	51	652,581	2,817
15	16802	426	1.3	320	894	36	380,606	1,190
16	14008	1364	3.6	378	802	84	1,094,077	2,892
17	13601	1133	4.2	269	1,138	59	1,289,824	4,791
18	47002	198	0.8	257	2,063	69	408,861	1,592
19	43101	207	2.0	104	770	30	159,403	1,529
20	28604	499	1.4	364	1,853	62	924,584	2,539
21	18501	591	1.8	327	1,467	66	866,581	2,654
22	26704	301	1.5	197	939	34	283,021	1,439
23	23510	7	0.2	33	115	2	853	26
24	23401	1434	5.2	274	1,756	119	2,517,959	9,201

WPC Rank	Feeder ID	SAIDI	SAIFI	CAIDI	Customers	Cases of Trouble	Customer Minutes Interrupted (CMI)	Customer Interruptions (CI)
25	59201	24	0.4	62	192	11	4,634	75
26	25501	1388	3.1	441	1,721	125	2,388,978	5,421
27	53601	350	1.8	199	1,127	40	393,904	1,975
28	46302	447	2.0	219	1,118	65	499,880	2,284
29	28102	715	3.9	184	1,103	63	789,029	4,280
30	26602	579	2.7	211	667	24	386,021	1,828
31	16801	910	3.1	297	1,675	35	1,524,738	5,131
32	16803	373	1.3	287	1,142	38	425,764	1,484
33	10601	723	3.7	193	1,697	123	1,226,837	6,349
34	11003	1437	1.7	841	723	21	1,038,785	1,235
35	58301	141	0.6	233	86	3	12,103	52
36	45002	513	3.3	155	1,465	42	751,927	4,845
37	54201	46	0.2	187	628	19	28,611	153
38	15704	412	1.8	226	1,299	69	534,988	2,365
39	63403	241	1.6	154	1,525	72	368,043	2,389
40	10904	1196	4.8	251	1,743	202	2,084,290	8,318
41	53803	2374	4.3	547	348	26	826,226	1,510
42	26001	922	2.6	348	1,473	104	1,357,924	3,901
43	54101	473	2.5	187	1,709	76	809,193	4,321
44	46701	904	2.8	326	671	40	606,624	1,859
45	24603	1086	3.2	344	1,410	98	1,531,414	4,451
46	26603	1295	4.3	298	1,053	66	1,363,502	4,574
47	58402	246	2.2	114	1,783	37	437,963	3,843
48	49804	184	1.1	165	1,376	67	252,802	1,533
49	64802	434	2.7	158	1,305	83	566,973	3,585
50	45101	1176	7.5	156	24	6	28,223	181
51	22601	1368	4.1	332	1,254	62	1,715,096	5,168
52	24401	1392	3.6	391	1,276	102	1,776,110	4,544
53	10401	514	1.5	343	641	28	329,349	959
54	59202	344	3.4	100	1,798	82	617,618	6,167
55	20601	848	1.3	660	1,491	54	1,264,266	1,915
56	15701	391	1.6	241	1,188	46	464,970	1,932
57	46004	200	1.6	125	2,092	62	417,896	3,341
58	24203	3	0.1	50	670	5	2,180	44
59	21203	1785	4.1	432	1,200	70	2,141,715	4,952
60	13703	170	1.1	156	22	3	3,747	24
61	16101	1061	3.7	285	1,584	116	1,681,043	5,908
62	42401	639	2.6	248	715	41	456,575	1,843
63	25402	286	1.6	175	1,837	63	524,763	2,992
64	55002	324	2.7	119	787	49	255,214	2,144

Specific remedial efforts taken and planned for the worst performing 5% of the circuits identified in paragraph (3).

01 Circuit 14009 -- SELLERSVILLE 40-09

Remedial Actions

Year	Remediation	Complete
2025	Install fusing	Y
2026	Reconductor and reconfigure single phase	N
2026	Construct line tie between 14008 and 14009	N
2026	Reconductor single phase	N

02 Circuit 12402 -- MILFORD 24-02

Remedial Actions

Year	Remediation	Complete
2024	Perform full circuit trimming	Y
2024	Replace reclosers	Y
2025	Install fusing	Y
2026	Evaluate single-phase relocation	N
2026	Evaluate tree-shielding cable	N
2026	Replace single-phase reclosers	N
2026	Construct tie lines	N
2026	Extend section of conductor	N
2026	Install Smart Grid devices	N
2026	Reconductor single-phase sections	N
2026	Upgrade poles	N

03 Circuit 40601 -- PINE GROVE 06-01

Remedial Actions

Year	Remediation	Complete
2024	Perform hot spot tree trimming	Y
2024	Replace poles	Y
2025	Replace poles	Y
2025	Install fusing	Y
2025	Evaluate storm hardening	Y
2026	Install fusing	N
2026	Install proactive fault sensors	N
2026	Install Smart Grid devices	N
2026	Reconductor sections of line	N

04 Circuit 42101 -- FRAILEY 69/23 KV LINE 21-01

Remedial Actions

Year	Remediation	Complete
2025	Rebuild substation	Y
2025	Install new conductor	Y
2025	Install poles	Y
2025	Relocate conductor	Y
2025	Replace Smart Grid devices	Y
2025	Construct tie lines	Y
2025	Convert circuit to 12kV to improve tie capability	Y

05 Circuit 28602 -- BLYTHEBURN 86-02

Remedial Actions

Year	Remediation	Complete
2024	Install sectionalizing devices	Y
2024	Perform hot spot tree trimming	Y
2024	Perform full circuit trimming	Y
2025	Review and optimize coordination and protection	Y
2025	Install fusing	Y
2026	Construct three-phase tie line	N
2026	Evaluate storm hardening	N

06 Circuit 24602 -- VARDEN 46-02

Remedial Actions

Year	Remediation	Complete
2024	Perform full circuit trimming	Y
2024	Replace underground conductor	Y
2024	Upgrade reclosers to Smart Grid devices	Y
2024	Upgrade Smart Grid devices	Y
2025	Replace poles	Y
2025	Replace single-phase reclosers	Y
2026	Install animal guarding	N
2026	Install proactive fault sensors	N
2026	Replace cross-arms	N
2026	Perform storm hardening	N

07 Circuit 41802 -- GOWEN CITY 18-02

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Replace cross-arms	Y
2024	Replace poles	Y
2025	Reconductor sections of line	Y
2025	Replace cross-arms	Y
2025	Replace poles	Y
2026	Construct three-phase tie line	N
2026	Relocate sections of conductor	N
2026	Replace Smart Grid devices	N

08 Circuit 13603 -- RICHLAND 36-03

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Perform full circuit trimming	Y
2024	Replace reclosers	Y
2026	Evaluate installing sectionalizing devices	N
2026	Evaluate reconductoring	N
2026	Evaluate single-phase reclosers	N
2026	Evaluate single-phase tie lines	N
2026	Evaluate three-phase tie line	N
2026	Evaluate tree-shielding cable	N
2026	Install fusing	N
2026	Upgrade fuse to recloser	N
2026	Reconductor section of circuit	N
2026	Install single-phase reclosers	N

09 Circuit 18001 -- ZIONSVILLE 80-01

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Perform full circuit trimming	Y
2024	Replace cross-arms	Y
2024	Replace poles	Y
2025	Install reclosers	Y
2025	Evaluate constructing tie line	Y
2025	Evaluate storm hardening	Y
2025	Evaluate ties	Y
2026	Evaluate tree-shielding cable	N
2026	Install Smart Grid devices	N
2026	Relocate single-phase conductor	N
2026	Replace poles	N
2026	Underground sections of conductor	N
2026	Install tree-shielding cable	N

10 Circuit 43401 -- BENTON 34-01

Remedial Actions

Year	Remediation	Complete
2024	Relocate single-phase conductor	Y
2024	Review and optimize coordination and protection	Y
2025	Evaluate storm hardening	Y
2025	Install Smart Grid Device	Y
2025	Replace reclosers	Y
2026	Install fusing	N
2026	Install sectionalizing devices	N
2026	Perform storm hardening	N
2026	Relocate and reconductor line sections	N
2026	Remove conductor sections	N
2026	Underground three-phase conductor	N

11 Circuit 27102 -- GREENFIELD 71-02

Remedial Actions

Year	Remediation	Complete
2025	Replace poles	Y
2025	Install animal guarding	Y
2026	Review and optimize coordination and protection	N
2026	Install proactive fault sensors	N
2026	Relocate sections of conductor	N
2026	Perform storm hardening	N

12 Circuit 23504 -- GEORGETOWN 35-04

Remedial Actions

Year	Remediation	Complete
2024	Perform infrared scanning	Y
2024	Replace transformers	Y
2024	Replace underground conductor	Y
2024	Re-sag conductor	Y
2026	Perform Proactive Circuit Analysis	N

13 Circuit 25801 -- SULLIVAN TRAIL 58-01

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Relocate single-phase conductor	Y
2024	Perform hazard tree removal	Y
2025	Evaluate storm hardening	Y
2026	Transfer section of conductor to neighboring circuit	N
2026	Underground single-phase conductor	N
2026	Underground three-phase conductor	N
2026	Relocate single-phase conductor	N
2026	Construct three-phase tie line	N

14 Circuit 20401 -- ASHFIELD 04-01

Remedial Actions

Year	Remediation	Complete
2024	Install fusing	Y
2024	Install proactive fault sensors	Y
2024	Install single-phase reclosers	Y
2024	Install Smart Grid devices	Y
2024	Remove conductor sections	Y
2025	Install Smart Grid devices	Y
2025	Replace Smart Grid devices	Y
2026	Construct three-phase tie line	N
2026	Relocate and reconductor line sections	N
2026	Split and relocate section of conductor	N
2026	Upgrade conductor from single-phase to three-phase	N
2026	Upgrade conductor from two-phase to three-phase	N

15 Circuit 16802 -- WAGNERS 68-02

Remedial Actions

Year	Remediation	Complete
2024	Install sectionalizing devices	Y
2024	Install single-phase reclosers	Y
2024	Replace cross-arms	Y
2024	Replace poles	Y
2025	Install single-phase reclosers	Y
2026	Install animal guarding	N
2026	Replace poles	N
2026	Install proactive fault sensors	N
2026	Install three-phase reclosers	N
2026	Install single-phase reclosers	N
2027	Perform storm hardening	N
2028	Perform full circuit trimming	N

16 Circuit 14008 -- SELLERSVILLE 40-08

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Reconfigure single-phase sections	Y
2025	Underground single-phase conductor	Y
2025	Install animal guarding	Y
2025	Install single-phase recloser and fusing	Y
2025	Reconfiguring single-phase	N
2025	Re-feed section of line	N
2026	Evaluate three-phase tie lines	N
2026	Evaluate Smart Grid devices	N
2026	Evaluate tree-shielding cable	N
2027	Perform full circuit trimming	N

17 Circuit 13601 -- RICHLAND 36-01

Remedial Actions

Year	Remediation	Complete
2024	Replace reclosers	Y
2025	Replace reclosers	Y
2025	Evaluate storm hardening	Y
2026	Relocations, reconductoring, and undergrounding	N
2026	Reconductoring single-phase and install fusing	N
2026	Reconductoring single-phase and constructing tie	N
2026	Install Smart Grid device	N

18 Circuit 47002 -- HUGHESVILLE 70-02

Remedial Actions

Year	Remediation	Complete
2025	Upgrade Smart Grid devices	Y
2025	Relocate single-phase conductor	Y
2025	Install animal guarding	Y
2025	Upgrade reclosers to Smart Grid devices	Y
2026	Construct three-phase tie line	N
2026	Install Smart Grid devices	N
2026	Perform storm hardening	N
2026	Reconductor single-phase sections	N
2026	Remove conductor sections	N

19 Circuit 43101 -- SOUTH MILTON 31-01

Remedial Actions

Year	Remediation	Complete
2025	Perform Proactive Circuit Analysis	Y
2026	Install single-phase reclosers	N
2026	Relocate sections of conductor	N
2026	Replace poles	N
2026	Relocate Smart Grid device	N
2027	Perform full circuit trimming	N

20 Circuit 28604 -- BLYTHEBURN 86-04

Remedial Actions

Year	Remediation	Complete
2024	Perform full circuit trimming	Y
2025	Install fusing	Y
2025	Replace single-phase reclosers	Y
2025	Transfer section of conductor to neighboring circuit	Y
2026	Install Smart Grid devices	N
2026	Relocate single-phase conductor	N
2026	Relocate three-phase conductor	N
2026	Replace Smart Grid devices	N
2026	Construct three-phase tie line	N

21 Circuit 18501 -- CANADENSIS 85-01

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Perform hot spot tree trimming	Y
2024	Replace cross-arms	Y
2024	Replace poles	Y
2024	Replace Smart Grid devices	Y
2025	Replace poles	Y
2025	Replace reclosers	Y
2025	Replace Smart Grid devices	Y
2025	Upgrade transformers	Y
2026	Install animal guarding	N
2026	Install tree-shielding cable	N
2026	Perform full circuit trimming	N
2026	Install single-phase reclosers	N

22 Circuit 26704 -- HEMLOCK FARMS 67-04

Remedial Actions

Year	Remediation	Complete
2024	Construct three-phase tie line	Y
2024	Remove conductor sections	Y
2024	Replace poles	Y
2024	Replace reclosers	Y
2025	Install fusing	Y
2025	Install Smart Grid devices	Y
2026	Install animal guarding	N
2026	Install proactive fault sensors	N
2026	Replace porcelain cutouts	N

23 Circuit 23510 -- GEORGETOWN 35-10

Remedial Actions

Year	Remediation	Complete
2024	Re-sag conductor	Y
2024	Inspect all underground connections	Y
2025	Transfer section of conductor to neighboring circuit	Y
2026	Install sectionalizing devices	N
2026	Install Smart Grid devices	N

24 Circuit 23401 -- HONESDALE 34-01

Remedial Actions

Year	Remediation	Complete
2024	Reconductor single-phase sections	Y
2024	Perform hot spot tree trimming	Y
2024	Install fusing	Y
2025	Replace poles	Y
2026	Install proactive fault sensors	N
2026	Replace porcelain cutouts	N
2026	Install animal guarding	N
2026	Replace reclosers	N
2026	Perform full circuit trimming	N
2026	Perform storm hardening	N

25 Circuit 59201 -- THOMPSONTOWN 92-01

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Perform full circuit trimming	Y
2025	Install fusing	Y
2025	Evaluate reconductoring	Y
2026	Reconductoring and underground single-phase section	N

26 Circuit 25501 -- MADISONVILLE 55-01

Remedial Actions

Year	Remediation	Complete
2024	Install Smart Grid devices	Y
2024	Replace poles	Y
2024	Replace single-phase reclosers	Y
2025	Install proactive fault sensors	Y
2025	Install animal guarding	N
2025	Reconductor sections of line	N
2025	Upgrade reclosers to Smart Grid devices	N
2026	Perform storm hardening	N
2027	Perform full circuit trimming	N

27 Circuit 53601 -- DALMATIA 36-01

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Install three-phase reclosers	Y
2025	Install fusing	Y
2025	Evaluate reconductoring	Y
2025	Evaluate reinforcement of three-phase tie line	Y
2025	Evaluate relocation of single-phase conductor	Y
2025	Evaluate relocation of three-phase conductor	Y
2026	Construct three-phase tie line	N
2026	Reconductor sections of line	N
2026	Reinforce three-phase tie line	N
2026	Relocate single-phase conductor	N
2026	Relocate three-phase conductor	N
2027	Perform full circuit trimming	N

28 Circuit 46302 -- ROHRSBURG 63-02

Remedial Actions

Year	Remediation	Complete
2025	Relocate section of single-phase conductor	Y
2026	Extend sections of conductor	N
2026	Install Smart Grid devices	N
2026	Perform storm hardening	N
2026	Reconductor sections of line	N
2026	Relocate sections of conductor	N
2026	Underground section of three-phase conductor	N

29 Circuit 28102 – TWIN LAKES 81-02

Remedial Actions

Year	Remediation	Complete
2024	Install single-phase reclosers	Y
2024	Replace poles	Y
2025	Install proactive fault sensors	Y
2025	Replace lightning arrester	Y
2026	Perform Proactive Circuit Analysis	N
2026	Install Smart Grid devices	N
2026	Replace porcelain cutouts	N
2026	Install animal guarding	N
2026	Replace cross-arms	N
2026	Replace poles	N
2026	Perform full circuit trimming	N

30 Circuit 26602 – BROOKSIDE 66-02

Remedial Actions

Year	Remediation	Complete
2024	Perform full circuit trimming	Y
2025	Replace poles	Y
2025	Replace transformers	Y
2026	Construct tie line	N
2026	Install proactive fault sensors	N
2026	Optimize recloser settings	N
2026	Review and optimize coordination and protection	N

31 Circuit 16801 – WAGNERS 68-01

Remedial Actions

Year	Remediation	Complete
2024	Replace poles	Y
2024	Replace Smart Grid devices	Y
2026	Install animal guarding	N
2026	Construct single-phase tie line	N
2026	Install single-phase reclosers	N
2026	Install Smart Grid devices	N
2026	Install tree-shielding cable	N
2026	Reconductor single-phase sections	N
2026	Perform storm hardening	N

32 Circuit 16803 – WAGNERS 68-03

Remedial Actions

Year	Remediation	Complete
2024	Install sectionalizing devices	Y
2024	Replace poles	Y
2024	Replace transformers	Y
2025	Install single-phase reclosers	Y
2025	Replace poles	Y
2026	Evaluate tie line	N
2026	Install animal guarding	N
2028	Perform full circuit trimming	N

33 Circuit 10601 – BLOOMING GLEN 06-01

Remedial Actions

Year	Remediation	Complete
2025	Relocate sections of conductor	Y
2025	Install fusing	Y
2026	Reconductor single-phase tap	N
2026	Reconductor three-phase section	N
2026	Reconductor single-phase tap	N
2026	Underground tap and install reclosers	N
2026	Underground single-phase taps	N
2026	Construct tie line	N
2026	Reconductor section and install single-phase recloser	N
2026	Underground and reconductor segments	N
2026	Replace recloser with Smart Grid device	N
2026	Relocate overhead primary to underground	N
2026	Reconductor three-phase	N
2026	Underground tap	N

34 Circuit 11003 – EAST GREENVILLE 10-03

Remedial Actions

Year	Remediation	Complete
2025	Transfer section of conductor to neighboring circuit	Y
2026	Evaluate constructing three-phase tie line	N
2026	Evaluate installing Smart Grid devices	N
2026	Evaluate reconductoring	N
2026	Evaluate tree-shielding cable	N
2026	Evaluating installing Fusing on Single-phase	N
2026	Install proactive fault sensors	N
2027	Perform full circuit trimming	N

35 Circuit 58301 – NOTTINGHAM 83-01

Remedial Actions

Year	Remediation	Complete
2025	Evaluate fusing	Y
2025	Install fusing	Y
2025	Install single-phase reclosers	Y

36 Circuit 45002 – LIMESTONE 50-02

Remedial Actions

Year	Remediation	Complete
2024	Install fusing	Y
2025	Install Smart Grid device	Y
2026	Evaluate hot spot tree trimming	N
2026	Install Smart Grid devices	N
2026	Evaluate storm hardening	N
2026	Upgrade substation transformer	N
2027	Construct three-phase tie line	N
2027	Perform full circuit trimming	N

37 Circuit 54201 – PENNSBORO 42-01

Remedial Actions

Year	Remediation	Complete
2024	Perform full circuit trimming	Y
2025	Install fusing	Y
2026	Install animal guarding	N
2026	Install fusing	N
2026	Install proactive fault sensors	N

38 Circuit 15704 – TANNERSVILLE 57-04

Remedial Actions

Year	Remediation	Complete
2024	Replace poles	Y
2024	Replace Smart Grid devices	Y
2025	Install single-phase reclosers	Y
2025	Replace transformers	Y
2026	Install animal guarding	N
2026	Install Smart Grid devices	N
2026	Install voltage regulator	N
2026	Perform full circuit trimming	N
2026	Relocate single-phase conductor	N
2026	Replace poles	N
2026	Install single-phase reclosers	N

39 Circuit 63403 – HONEYBROOK 34-03

Remedial Actions

Year	Remediation	Complete
2024	Install fusing	Y
2024	Perform hot spot tree trimming	Y
2025	Replace cross-arms	Y
2025	Replace poles	Y
2025	Install fusing	Y
2026	Install proactive fault sensors	N
2026	Install three-phase recloser	N
2026	Storm hardening analysis will be performed on circuit	N
2026	Install fusing	N
2027	Reconductor single-phase section	N
2027	Transfer of section to neighboring circuit	N
2027	Reconductor single-phase section	N
2027	Perform full circuit trimming	N

40 Circuit 10904 – COOPERSBURG 09-04

Remedial Actions

Year	Remediation	Complete
2025	Install fusing	Y
2026	Construct tie lines	N
2026	Evaluate three-phase reconductor	N
2026	Evaluate three-phase ties	N
2026	Evaluate single-phase reconductor	N
2026	Reconductor single-phase sections	N
2026	Reconfigure single-phase sections	N
2026	Upgrade poles	N
2026	Upgrade reclosers to Smart Grid devices	N
2026	Perform full circuit trimming	N
2026	Upgrade substation	N

41 Circuit 53803 – MILLERSBURG 38-03

Remedial Actions

Year	Remediation	Complete
2025	Install fusing	Y
2025	Evaluate fusing	Y
2025	Evaluate reconductoring single-phase sections	Y
2025	Install fusing	Y
2025	Evaluate relocating three-phase conductor	Y
2026	Install proactive fault sensors	N
2026	Refeed customers in high outage section	N
2026	Refeed single phase section	N

42 Circuit 26001 -- WEST DAMASCUS 60-01

Remedial Actions

Year	Remediation	Complete
2024	Install animal guarding	Y
2024	Replace cross-arms	Y
2024	Replace reclosers	Y
2025	Upgrade Smart Grid devices	Y
2026	Evaluate storm hardening	Y
2026	Perform storm hardening	Y
2026	Install proactive fault sensors	N
2026	Install single-phase reclosers	N
2026	Replace poles	N
2026	Replace porcelain cutouts	N
2026	Replace reclosers	N
2026	Replace transformers	N
2029	Perform full circuit trimming	N

43 Circuit 54101 -- S SHERMANSDALE 41-01

Remedial Actions

Year	Remediation	Complete
2023	Install proactive fault sensors	Y
2024	Install fusing	Y
2024	Perform full circuit trimming	Y
2025	Evaluate constructing three-phase tie line	Y
2025	Evaluate converting recloser to remote operability	Y
2025	Evaluate re-sourcing single-phase section	Y
2025	Evaluate single-phase reconductoring	Y
2025	Evaluate single-phase relocations	Y
2025	Evaluate three-phase reclosers	Y
2025	Evaluate single-phase tie line	Y
2025	Install fusing	Y
2025	Install single-phase reclosers	Y
2026	Convert recloser to remote operability	N
2026	Construct three-phase tie line	N
2026	Convert recloser to remote operability	N
2026	Re-sourcing single-phase section	N
2026	Reconductor single-phase section	N
2026	Relocate single-phase sections	N
2026	Install three-phase reclosers	N

44 Circuit 46701 -- RENOVO 67-01

Remedial Actions

Year	Remediation	Complete
2024	Install animal guarding	Y
2024	Install proactive fault sensors	Y
2024	Upgrade reclosers to Smart Grid devices	Y
2025	Replace poles	Y
2025	Replace reclosers	Y
2026	Relocation and reconductoring of substation getaway	N
2026	Install tree wire and/or UG on two 1ph taps	N
2026	Install sectionalizing devices	N

45 Circuit 24603 -- VARDEN 46-03

Remedial Actions

Year	Remediation	Complete
2024	Remove conductor sections	Y
2024	Replace reclosers	Y
2024	Replace poles	Y
2025	Evaluate recloser replacement	Y
2026	Install proactive fault sensors	N
2026	Install single-phase reclosers	N
2026	Perform full circuit trimming	N
2026	Replace porcelain cutouts	N
2026	Replace reclosers	N
2026	Replace poles	N

46 Circuit 26603 -- BROOKSIDE 66-03

Remedial Actions

Year	Remediation	Complete
2025	Replace poles	Y
2025	Replace reclosers	Y
2025	Perform full circuit trimming	Y
2026	Construct tie line	N
2026	Install proactive fault sensors	N
2026	Install tree-shielding cable	N
2026	Perform storm hardening	N
2026	Reconductor sections of line	N
2026	Relocate sections of conductor	N
2026	Underground single-phase conductor	N

47 Circuit 58402 -- MOUNT ROCK 84-02

Remedial Actions

Year	Remediation	Complete
2023	Perform full circuit trimming	Y
2024	Install fusing	Y
2025	Construct tie line	Y
2025	Evaluate converting tie line to remote operability	Y
2025	Evaluate re-sourcing single-phase section	Y
2025	Evaluate fusing	Y
2026	Install proactive fault sensors	N
2026	Install single-phase reclosers	N
2026	Install three-phase sectionalizing devices	N
2026	Reconductor single-phase sections	N
2026	Convert tie line to remote operability	N

48 Circuit 49804 -- UNIVERSITY 98-04

Remedial Actions

Year	Remediation	Complete
2024	Construct three-phase tie line	Y
2024	Install fusing	Y
2024	Perform Proactive Circuit Analysis	Y
2024	Review and optimize coordination and protection	Y
2025	Underground three-phase conductor	Y
2025	Install single-phase reclosers	Y
2025	Evaluate storm hardening	Y
2026	Evaluate conductor relocation	N
2026	Perform full circuit trimming	N
2026	Reframe lines outside of substation	N
2026	Underground single-phase conductor	N
2026	Perform storm hardening	N
2026	Reconductor single-phase sections	N
2026	Reconductor three-phase section	N
2026	Refeed section of conductor	N
2026	Relocate sections of conductor	N

49 Circuit 64802 -- MOUNT NEBO 48-02

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Upgrade reclosers to Smart Grid devices	Y
2025	Perform hot spot tree trimming	Y
2025	Additional fusing to be installed	Y
2025	Install Smart Grid devices	Y
2026	Reconductoring	N
2026	Perform full circuit trimming	N
2027	Evaluate relocations	N

50 Circuit 45101 -- CASS 69/23 KV LINE 51-01

Remedial Actions

Year	Remediation	Complete
2025	Relocate sections of conductor	Y
2025	Construct tie lines	Y
2025	Convert circuit to 12kV to improve tie capability	Y
2026	Install poles	N
2026	Rebuild substation	N
2026	Replace poles	N
2026	Perform full circuit trimming	N

51 Circuit 22601 -- KIMBLES 26-01

Remedial Actions

Year	Remediation	Complete
2025	Install animal guarding	Y
2026	Install single-phase reclosers	N
2026	Replace reclosers	N
2026	Replace poles	N
2027	Perform full circuit trimming	N

52 Circuit 24401 -- TINKER 44-01

Remedial Actions

Year	Remediation	Complete
2024	Replace voltage regulators	Y
2025	Replace poles	Y
2025	Replace reclosers	Y
2026	Install proactive fault sensors	N
2026	Install single-phase reclosers	N
2026	Relocate sections of conductor	N
2026	Replace porcelain cutouts	N
2026	Perform full circuit trimming	N
2026	Replace reclosers	N

53 Circuit 10401 -- LITTLE GAP 04-01

Remedial Actions

Year	Remediation	Complete
2025	Evaluate upgrade to covered conductor or tree-shielding cable	Y
2025	Evaluate undergrounding	Y
2026	Install Smart Grid devices	N
2027	Perform full circuit trimming	N

54 Circuit 59202 -- THOMPSONTOWN 92-02

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Repair section of conductor	Y
2025	Replace switch(es)	Y
2025	Evaluate conductor relocations	Y
2025	Evaluate reconductoring single-phase sections	Y
2025	Evaluate reconductoring three-phase sections	Y
2025	Evaluate re-sourcing sections	Y
2025	Evaluate single-phase reclosers	Y
2025	Evaluate three-phase reclosers	Y
2025	Evaluate undergrounding	Y
2025	Install single-phase reclosers	Y
2025	Replace reclosers	Y
2025	Evaluate three-phase tie	Y
2025	Upgrade remote tie	Y
2026	Underground sections	N
2026	Install three-phase tie	N
2026	Relocate conductor	N
2026	Reconductor single-phase sections	N
2026	Reconductor three-phase sections	N
2026	Re-source sections	N
2026	Install three-phase reclosers	N

55 Circuit 20601 -- GREENWOOD 06-01

Remedial Actions

Year	Remediation	Complete
2024	Replace single-phase conductor	Y
2025	Replace Smart Grid devices	Y
2026	Construct three-phase tie line	N
2026	Convert existing sectionalizers to Smart Grid devices	N
2026	Install Smart Grid devices	N
2026	Relocate and upgrade conductor	N
2026	Relocate conductor	N
2027	Perform full circuit trimming	N

56 Circuit 15701 -- TANNERSVILLE 57-01

Remedial Actions

Year	Remediation	Complete
2025	Install fusing	Y
2025	Replace poles	Y
2025	Replace reclosers	Y
2025	Upgrade reclosers to Smart Grid devices	Y
2025	Install single-phase reclosers	Y
2025	Install Smart Grid devices	Y
2026	Extend section of conductor	N
2026	Install animal guarding	N
2026	Install proactive fault sensors	N
2026	Relocate section of conductor	N

57 Circuit 46004 -- BERWICK 60-04

Remedial Actions

Year	Remediation	Complete
2024	Perform full circuit trimming	Y
2024	Review and optimize coordination and protection	Y
2025	Evaluate three-phase tie line	Y
2026	Perform Proactive Circuit Analysis	N
2026	Perform storm hardening	N
2026	Relocate sections of conductor	N
2026	Underground single-phase conductor	N

58 Circuit 24203 -- PROVIDENCE 42-03

Remedial Actions

Year	Remediation	Complete
2025	Replace poles	Y
2025	Perform full circuit trimming	Y
2025	Replace cross-arms	Y

59 Circuit 21203 -- EAST CARBONDALE 12-03

Remedial Actions

Year	Remediation	Complete
2025	Install animal guarding	Y
2025	Perform hot spot tree trimming	Y
2025	Replace reclosers	Y
2026	Install proactive fault sensors	N
2026	Perform full circuit trimming	N
2026	Replace reclosers	N

60 Circuit 13703 -- SCHNECKSVILLE 37-03

Remedial Actions

Year	Remediation	Complete
2026	Evaluate loop for underground section	N
2026	Evaluate replacing underground cable	N
2026	Perform full circuit trimming	N

61 Circuit 16101 -- BINGEN 61-01

Remedial Actions

Year	Remediation	Complete
2025	Install animal guarding	Y
2025	Install lightning arrestors	Y
2025	Install single-phase switches	Y
2025	Perform hot spot tree trimming	Y
2025	Reconfigure single-phase sections	Y
2025	Replace poles	Y
2026	Construct tie lines	N
2026	Reconductor single-phase sections	N
2026	Underground single-phase conductor	N
2026	Upgrade poles	N
2026	Upgrade single-phase reclosers	N
2027	Perform full circuit trimming	N

62 Circuit 42401 -- GIRARD MANOR 24-01

Remedial Actions

Year	Remediation	Complete
2024	Review and optimize coordination and protection	Y
2024	Replace Smart Grid devices	Y
2025	Install fusing	Y
2025	Replace poles	Y
2026	Reconductor three-phase sections	N
2026	Relocate sections of conductor	N
2026	Install Smart Grid devices	N
2026	Replace cross-arms	N
2026	Install fusing	N
2026	Replace poles	N
2027	Perform full circuit trimming	N

63 Circuit 25402 -- LAKE HARMONY 54-02

Remedial Actions

Year	Remediation	Complete
2025	Refeed section of conductor	Y
2025	Install Smart Grid devices	Y
2025	Install fusing	Y
2025	Perform full circuit trimming	Y
2027	Perform storm hardening	N

64 Circuit 55002 -- NEWPORT 50-02

Remedial Actions

Year	Remediation	Complete
2024	Install fusing	Y
2024	Install proactive fault sensors	Y
2025	Evaluate relocating single-phase sections	Y
2025	Evaluate constructing three-phase tie line	Y
2025	Perform full circuit trimming	Y
2026	Construct three-phase tie line	N
2026	Reconductor single-phase sections	N
2026	Reconductor and underground single-phase section	N

5) *A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.*

The following table shows a breakdown of service interruption causes for the 12 months ended at the current quarter.

Cause Description	Trouble Cases	Percent of Trouble Cases	Customer Interruptions	Percent of Customer Interruptions	Customer Minutes	Percent of Customer Minutes
Animals	4,098	15.7%	53,010	3.9%	4,366,952	1.5%
Contact / Dig-In	164	0.6%	9,661	0.7%	1,399,532	0.5%
Directed by Non-PPL Authority	76	0.3%	4,930	0.4%	481,312	0.2%
Equipment Failures	5,619	21.5%	310,733	22.9%	44,960,374	15.9%
Improper Design	4	0.0%	612	0.0%	102,107	0.0%
Improper Installation	6	0.0%	3,066	0.2%	351,886	0.1%
Improper Operation	10	0.0%	4,933	0.4%	115,194	0.0%
Nothing Found	1,256	4.8%	80,861	6.0%	9,256,089	3.3%
Other Controllable	80	0.3%	9,532	0.7%	1,471,074	0.5%
Other Non-Control	393	1.5%	24,720	1.8%	3,150,098	1.1%
Other Public	45	0.2%	12,683	0.9%	634,586	0.2%
Tree Related	13,608	52.0%	723,932	53.3%	201,240,202	71.3%
Unknown	2	0.0%	4	0.0%	1,910	0.0%
Vehicles	824	3.1%	119,432	8.8%	14,774,814	5.2%
Total	26,185	100.0%	1,358,109	100.0%	282,306,130	100.0%

Analysis of causes contributing to most service interruptions:

Weather Conditions: PPL Electric records weather conditions, such as wind or lightning, as contributing factors to service interruptions, but does not code them as direct interruption causes. Therefore, some fluctuations in cause categories, especially tree and equipment related causes, are attributable to weather variations. For the current reporting period, weather was considered a significant contributing cause in 55% of cases, 64% of customer interruptions, and 81% of CMI.

Tree Related: Vegetation is one of the largest single contributors to the number of cases of trouble, customer interruptions, and customer minutes. For the current reporting period, approximately 82% of the cases of trouble, 84% of the customer interruptions and 91% of the customer minutes attributed to tree related outages were weather-related.

Animals: Animals accounted for approximately 16% of PPL Electric's cases of trouble. Although this represents a significant number of cases, the effect on SAIFI and CAIDI is small because approximately 73% of the number of cases of trouble were associated with individual distribution transformers. PPL Electric has distribution and substation animal guarding programs to systematically protect existing facilities most at risk of incurring animal-caused interruptions. All PPL Electric substations are animal guarded.

Vehicles: Although vehicles cause a small percentage of the number of cases of trouble, they can account for a larger percentage of customer interruptions and customer minutes, because main distribution lines generally are located along major thoroughfares with higher traffic densities. In addition, vehicle-related cases often result in extended repair times to replace broken poles. PPL Electric has a program to identify and relocate poles that are subject to multiple vehicle hits.

Equipment Failure: Equipment failure is one of the largest single contributors to the number of cases of trouble, customer interruptions, and customer minutes. However, approximately 37% of the cases of trouble, 49% of the customer interruptions and 64% of the customer minutes attributed to equipment failure were weather-related and, as such, are not considered to be strong indicators of equipment condition or performance.

Nothing Found: This description is recorded when the responding crew can find no cause for the interruption. That is, when there is no evidence of equipment failure, damage, or contact after a line patrol is completed. For example, during heavy thunderstorms, when a line fuse blows and, when closed for test, the fuse holds, and a patrol reveals nothing.

6) *Quarterly and year-to-date information on progress toward meeting transmission and distribution inspection and maintenance goals/objectives. (For first, second and third quarter reports only.)*

Inspection & Maintenance Goals/Objectives	Annual Budget (units)	4th Quarter		Year-to-date	
		Budget	Actual	Budget	Actual
Transmission					
Transmission C-tag poles (# of poles)	43	8	8	50	50
Transmission arm replacements (# of replacements)	2	13	13	15	15
Transmission air break switch inspections (# of inspections)	2	-	-	2	2
Transmission surge arrester installations (# of installations)	11	13	13	17	17
Transmission structure inspections (# of activities)	7,327	0	0	4,218	4,218
Transmission tree side trim-Bulk Power (linear feet)	N/A		642		21,714
Transmission herbicide-Bulk Power (# of acres)	N/A		6		1,803
Transmission reclearing (# of miles) BES Only	712		3		708
Transmission reclearing (# of miles) 69 kV	1,557		354		1,547
Transmission reclearing (# of miles) 138 kV	204		19		202
Transmission danger tree removals-Bulk Power (# of trees)	N/A		16		1,746
Substation					
Substation batteries (# of activities)	0	0	0	0	175
Circuit breakers (# of activities)	0	0	0	0	5
Substation inspections (# of activities)	1,460	365	244	1,460	1,203
Transformer maintenance (# of activities)	632	158	158	632	536

Inspection & Maintenance Goals/Objectives	Annual Budget (units)	4th Quarter		Year-to-date	
		Budget	Actual	Budget	Actual
Distribution					
Distribution C-tag poles replaced (# of poles)	2,500	625	694	2,500	4,216
C-truss distribution poles (# of poles)	500	170	170	270	270
Capacitor (MVAR added)	0	0	0	0	13.9
OCR Replacements (# of)	200 - 230	50	77	200-230	228
Distribution pole inspections (# of poles)	104,000	0	0	67,286	67,286
Distribution line inspections (miles)	4,700	0	0	4,700	4,700
Group re-lamping (# of lamps)	0	0	0	0	0
Test sections of underground distribution cable	N/A		144		438
Distribution tree trimming (# of miles)	3,000		421		3,037
Distribution herbicide (# of acres)	N/A		160		1,296
Distribution >18" removals within R/W (# of trees)	N/A		N/A		N/A
Distribution hazard tree removals outside R/W (# of trees)	N/A		2,118		8,859
LTN manhole inspections (# of inspections)	0	0	0	0	0
LTN vault inspections (# of inspections)	0	0	0	0	0
LTN network protector overhauls (# of overhauls)	0	0	0	0	1
LTN reverse power trip testing (# of tests)	0	0	0	0	0

7) *Quarterly and year-to-date information on budgeted versus actual transmission and distribution operation and maintenance expenditures in total and detailed by the EDC's own functional account code or FERC account code as available.*

The following table provides the operation and maintenance (O&M) expenses for PPL Electric, which includes the work identified in response to Item (6).

Activity	Annual Budget (\$000)	4th Quarter		Year-to-date	
		Budget (\$000)	Actual (\$000)	Budget (\$000)	Actual (\$000)
Provide Electric Service	7,012	1,525	1,131	7,012	7,040
Vegetation Management	33,351	6,756	6,632	33,351	33,059
Customer Response	60,298	15,075	18,037	60,298	69,520
Reliability Maintenance	16,964	3,760	4,764	16,964	22,942
System Upgrade	92	0	(46)	92	231
Customer Service/Accounts	187,078	50,032	46,506	187,078	150,258
Others	48,886	10,014	1,854	48,886	35,488
Total O&M Expenses	353,681	87,162	78,878	353,681	318,538

8) *Quarterly and year-to-date information on budgeted versus actual transmission and distribution capital expenditures in total and detailed by the EDC’s own functional account code or FERC account code as available.*

The following table provides the capital expenditures for PPL Electric, which includes transmission and distribution (“T&D”) activities.

Activity	4th Quarter			Year-to-date	
	Annual Budget (\$000)	Budget (\$000)	Actual (\$000)	Budget (\$000)	Actual (\$000)
New Service/Revenue	138,754	23,224	64,131	138,754	237,754
System Upgrade	400,888	123,801	136,112	400,888	399,630
Reliability & Maintenance	657,008	170,176	209,900	657,009	715,427
Customer Response	76,363	30,257	42,971	76,364	105,334
Other	27,106	5,067	18,364	27,106	33,556
Total	1,300,121	352,525	471,477	1,300,121	1,491,702

PPL Electric Utilities Corporation

Worst Performing Circuit Definition

PPL Electric uses a weighted circuit SAIDI and circuit SAIFI contribution over the previous three years to define the worst performing circuits on its system. IEEE Major Event days, transmission outages, and scheduled outages are excluded. This ranking system was put in place as of the first quarter of 2025.

PPL Electric Utilities Corporation

Job Descriptions

Transmission and Distribution

Groundhand	<ul style="list-style-type: none">• Performs manual labor and assists employees in higher job classifications.
Helper	<ul style="list-style-type: none">• Performs semi-skilled labor at any work location on de-energized overhead and underground transmission, and distribution facilities to prepare the employee for entrance into the Journeyman Lineman Apprenticeship Program.
Journeyman Lineman	<ul style="list-style-type: none">• Works alone or as part of a crew on the maintenance, operation, and construction activities of the transmission and distribution systems associated with, but not limited to, PPL Electric facilities.
Journeyman Lineman-Trainee	<ul style="list-style-type: none">• Works alone or as part of a crew on the maintenance, operation, and construction activities of the transmission and distribution systems associated with, but not limited to, PPL Electric facilities.
Lineman Leader	<ul style="list-style-type: none">• Responsible for completing assigned work by directing one or multiple groups of employees involved in the maintenance, operation, and construction activities of the transmission and distribution systems associated with, but not limited to, PPL Electric facilities.• Engage in and perform work along with providing the necessary leadership, all-around knowledge, program, judgment, and experience to produce a quality job.• Performs all the direct duties of the Journeyman Lineman when not acting as a Lineman Leader.
Troubleman	<ul style="list-style-type: none">• Investigates and resolves trouble calls, voltage abnormalities on transmission and distribution systems associated with, but not limited to, PPL Electric facilities.

Appendix B

Electrical

Electrician Leader - Substation - Network - Underground	<ul style="list-style-type: none">• Responsible for completing assigned work by directing one or multiple groups of employees involved in the construction and maintenance activities of the transmission and distribution systems associated with, but not limited to, PPL Electric facilities.• Engage in and perform work along with providing the necessary leadership, all-around knowledge, program, judgment, and experience to produce a quality job.• Performs all direct duties of the Journeyman Electrician when not acting as a leader.
Helper - Substation - Network - Underground	<ul style="list-style-type: none">• Performs manual labor at any work location including those areas containing non-exposed energized electrical equipment, and to prepare the employee for entrance into the Apprenticeship Program.
Laborer - Substation - Network - Underground	<ul style="list-style-type: none">• Performs manual labor and assists employees in higher job classifications.
Journeyman Electrician - Substation - Network - Underground	<ul style="list-style-type: none">• Normally, under limited supervision performs and is responsible for work associated with, but not limited to, PPL Electric facilities involving the highest degree of skill in construction and maintenance work associated with substations, LTN or underground distribution and transmission.• Uses microprocessor-based equipment for troubleshooting and revising relay logic and its control systems related to the field services electrical discipline.

Appendix B

<p>Journeyman Electrician - Trainee</p> <ul style="list-style-type: none">- Substation- Network- Underground	<ul style="list-style-type: none">• Normally, under limited supervision performs and is responsible for work associated with, but not limited to, PPL Electric facilities involving the highest degree of skill in construction and maintenance work associated with substations, LTN or underground distribution and transmission.• Uses microprocessor-based equipment for troubleshooting and revising relay logic and its control systems related to the field services electrical discipline.
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