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February 3, 2026

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor  
Harrisburg, PA 17120

**VIA ELECTRONIC FILING**

**RE: Pennsylvania Public Utility Commission v. Wellsboro Electric Company (Compliance Supplement – REPLACEMENT PAGES); Docket No. R-2025-3054392**

Dear Secretary Homsher:

Attached for filing with the Pennsylvania Public Utility Commission are the following replacement pages for Wellsboro Electric Company's ("Wellsboro" or "Company") Supplement No. 166 to Tariff Electric PA. P.U.C. No. 8 ("Supplement No. 166").

- One-Hundred-Forty-Ninth Revised Page No. 4;
- Sixth Revised Page No. 5;
- First Revised Page No. 5A;
- Ninety-Third Revised Page No. 37;
- Fourteenth Revised Page No. 37A;
- Ninety-Third Revised Page No. 38;
- Twentieth Revised Page No. 39;
- Ninety-Third Revised Page No. 44;
- Fifth Revised Page No. 44A;
- Eighty-Third Revised Page No. 45;
- Thirty-Eighth Revised Page No. 46;
- Third Revised Page No. 47;
- Fourth Revised Page No. 48;
- Ninth Revised Page No. 49; and
- Seventh Revised Page No. 50.

Wellsboro is filing the replacement pages to correct the numbering in the headers pursuant to discussion with the Bureau of Technical Utility Services' ("TUS"). The replacement pages carry the same issued and effective dates of January 28, 2026, and January 29, 2026, respectively.

As evidenced by the attached Certificate of Service, all parties to this proceeding are being duly served with a copy of this document. Thank you.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Adeolu A. Bakare', written over a white background.

Adeolu A. Bakare  
MCNEES WALLACE & NURICK LLC

Counsel to Wellsboro Electric Company

Matthew L. Homsher, Secretary

February 3, 2026

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c: Administrative Law Judge Mary D. Long (via e-mail)  
Marissa Boyle, Bureau of Technical Utility Services (via e-mail)  
Marc Hoffer, Bureau of Technical Utility Services (via e-mail)  
Certificate of Service

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of the foregoing document upon the participants, listed below, in accordance with the requirements of Section 1.54 (relating to service by a participant).

**VIA EMAIL**

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Adeolu A. Bakare

Counsel to Wellsboro Electric Company

Dated this 3<sup>rd</sup> day of February, 2026, in Harrisburg, Pennsylvania.

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(C) Indicates Change



**DEFINITIONS (continued)**

**CUSTOMER'S INSTALLATION:** All wires, cut-outs, switches, appliances and apparatus of every kind and nature used in connection with or forming a part of an installation for utilizing electric energy for any purpose, located on the Customer's side of point of delivery and including the service leads, whether such installation is owned outright by Customer or used by Customer under lease or otherwise.

**CONTRACT DEMAND:** The capacity required for operation of customer's equipment, as stated in the application for service.

**CUSTOMER:** Rate payer or occupant who is a person, partnership, association, corporation, or other entity in whose name a service account is listed, and who is primarily responsible for payment of bills. For residential accounts, Customer includes a natural person in whose name the account is listed and who is primarily responsible for payment of bills rendered for the service and any adult occupant whose name appears on the mortgage, deed or lease of the property.

**DEFAULT SERVICE:** The provision of energy, capacity and transmission service as the default service provider to customers that: (1) are not eligible to obtain service from an EGS, (2) choose not to obtain service from an EGS, (3) return to default service after having obtained service from an EGS or (4) who contract with an EGS and that EGS fails to deliver such energy

**DEMAND:** The rate of use of energy during a specified time interval, expressed in kilowatts.

**DISTRIBUTION CHARGE:** Basic service charge for delivering electricity over a distribution system to the home or business from the transmission system.

**SERVICE SCHEDULE NO. 2**

**RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE)**

**Restrictions:**

This rate is in the process of elimination and is restricted solely to existing loads of customers at present locations who were receiving service hereunder on May 31, 1980.

**Application of Schedule**

Available to residential customers using the company's standard single phase service at secondary voltage through one meter for general lighting, appliance operation, and as the sole primary method of space heating and water heating.

**Character of Service**

Continuous alternating current, approximately 60 cycles: 120 or 120/240 volts, single phase.

**Net Monthly Rate**

<b>Fixed Distribution Service Charge</b>	\$15.00	(I)
<b>Variable Distribution Service Charge</b>		

All kWh	7.1260 cents per kWh	(I)
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**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.364 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(I) Indicates Increase

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**SERVICE SCHEDULE NO. 2 (continued)**

**RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE) (continued)**

**Net Monthly Minimum Charge**

The minimum charge shall be \$15.00 per month.

(I)

**Terms of Payment**

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 20 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 20 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

**Budget Billing**

At the option of the Customer, Company will make an estimate subject to revisions when conditions warrant, of the total charge for electric service to be billed hereunder for a twelve-month period. A budget bill for approximately one-twelfth of such estimate will be rendered monthly. Any adjustment necessary in applying for the full period the actual charges herein established will be made on the final bill for the period. If a budget bill is unpaid when the next monthly bill is rendered, the budget arrangements for billing may be terminated by the Company.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 3**

**GENERAL SERVICE - (NRS) – Non-residential Service  
(NRH) – Non-residential Service Space Heating**

**Application of Schedule**

Applies to the supply from available facilities of single or three phase general light, heat or power service at secondary voltage for usages that do not qualify under Rate RS and only when all such service is supplied through one meter and the expected Billing Demand is 7 kilowatts or less.

(C)

**Character of Service**

Continuous, alternating current, approximately 60 cycles; 120 or 120/240 volts.

**Net Monthly Rate**

**Fixed Distribution Service Charge**      \$15.00  
**Variable Distribution Service Charge**

(I)

All kWh      9.9290 cents per kWh

(I)

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company’s Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.364 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(C) Indicates Change      (I) Indicates Increase

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**SERVICE SCHEDULE NO. 3 (continued)**

**GENERAL SERVICE - (NRS) – Non-residential Service  
(NRH) – Non-residential Service Space Heating**

**Net Monthly Minimum Charge**

\$15.00 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations. (I)

**Terms of Payment**

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

**Contract Period**

Not less than one year.

**SPECIAL PROVISION**

Upon application, pursuant to Act 103 of 1985 and Act No. 203 of 2002, Volunteer Fire Companies, Non-Profit Ambulance Services, Non-Profit Rescue Squads and Non-Profit Senior Citizens Centers may elect to have electric service rendered under the Residential Service (RS) rate schedule upon execution of a contract for a minimum term of one year.

**SPACE HEATING SERVICE**

**Restrictions:**

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 7  
 PRIVATE OUTDOOR LIGHTING SERVICE  
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

**Availability**

Available in the entire territory of the Company for dusk to dawn lighting of private areas and roadways.

\* \* \*

(C)  
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 (C)

**Rates for LED Fixtures**

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation*	Total Cost
50	LED	5,000	OH	Cobra Head	\$9.19	\$2.16	\$11.35
50	LED	5,000	UG	Cobra Head	\$12.20	\$2.16	\$14.36
50	LED	5,000	UG	Colonial	\$17.68	\$2.16	\$19.84
70	LED	15,000	OH	Cobra Head	\$9.80	\$3.03	\$12.83
70	LED	15,000	UG	Cobra Head	\$12.81	\$3.03	\$15.84
140	LED	20,000	OH	Cobra Head	\$11.05	\$6.06	\$17.11
140	LED	20,000	UG	Cobra Head	\$14.06	\$6.06	\$20.12

(I)  
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 (I)

\*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(C) Indicates Change    (I) Indicates Increase

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**SERVICE SCHEDULE NO. 7 (continued)**  
**PRIVATE OUTDOOR LIGHTING SERVICE**  
**HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

**Terms of Payment**

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 20 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 20 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

**Terms**

Two (2) years for standard installation. Three years where additional facilities are required.

**Special Provisions**

Additional Facilities: Where Company is required to set additional poles, extend its secondary circuits or make other additions to or rearrangements of existing facilities, there shall be an additional monthly charge of 1 1/2% of the cost of the additional facilities. All facilities shall be owned and maintained by Company.

**General Provisions**

(a) Company shall furnish, install, operate, and maintain an automatically controlled lighting fixture and a 4-foot support on existing distribution lines where 120 volt of 6.6 ampere service is available.

(b) Company will replace burned-out lamps during regular daytime working hours as soon as practicable following notification by customer.

(c) Customer shall obtain proper approval for lights to be located on public thoroughfares.

\* \* \*

(C)  
|  
(C)

(C) Indicates Change

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**SERVICE SCHEDULE NO. 8  
EXCHANGE OF SERVICE**

**Application of Schedule**

Application to an exchange of energy with other utilities.

**Net Rate (per month)**

For all energy delivered over the Company's switchboard to other utilities for emergency service  
10.6430 cents per kWh. (I)

For all energy delivered to other utilities at the Company's franchise limits, under "Borderline  
Agreements," 10.6430 cents per kWh, with guaranteed monthly return equal to 1 1/2% of "Construction Costs"  
for all new pole lines necessary to effect the delivery. (I)

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company, the  
generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not  
apply to customers purchasing generation supply service from other PUC approved Electric Generation  
Suppliers.

Customers with monthly Billing Demands under 400 kW for each of the prior 12 months will pay (C)  
the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity,  
transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.364  
cents per kWh.

Customers with a monthly Billing Demand of 400 kW or more during any month in the last 12 (C)  
months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C –  
GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and  
administrative charges from the Company). Costs for energy, capacity and transmission (including  
RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-  
2 Administrative Charge is 0.989 cents per kWh.

**Terms of Payment**

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or  
before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15  
day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances  
in arrears will be subject to the monthly interest charge of 1.5%.

(I) Indicates Increase      (C) Indicates Change

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**RIDER A – STATE TAX ADJUSTMENT SURCHARGE**

(Applicable to all rates except Service Schedule No. 8)

In addition to the charges provided in this tariff, a surcharge of 0.0955% will apply to all bills for service rendered on or after January 29, 2026. (I)(C)  
(C)

The above surcharge will be recomputed, using the elements prescribed by the Pennsylvania Public Utility Commission.

- (a) Whenever any of the tax rates used in the calculations of the surcharge are changed.
- (b) Whenever the Company makes effective increased or decreased rates.

The above recalculations will be submitted to the Commission within 10 days after the occurrence of the event or date which occasion such re-computation. If the recomputed surcharge is less than the one in effect the Company will, and if the recomputed surcharge is more than the one then in effect the company may submit with such re-computation a Tariff or supplement to reflect such recomputed surcharge; the effective date of which shall be ten days after filing.

[RESERVED]

(C)

\* \* \*

(C)

[RESERVED]

(C)

\* \* \*

(C)

**RIDER C – GENERATION SUPPLY SERVICE RATE – 1 ("GSSR-1")**

The Generation Supply Service Rate – 1 ("GSSR-1") shall be applied to each kilowatt-hour supplied to customers who take Default Service from the Company under Service Schedules RS, RSE, NRS, NRH, CS, CSH, Municipal Street Lighting, or Private Outdoor Lighting, except any customer who has experienced a monthly Billing Demand of 400 kW or more during any month in the last 12-month period. (C)

The GSSR-1 shall be calculated for each computation period to the nearest one thousandths of one cent per kilowatt hour in accordance with the formula set forth below. The GSSR-1 shall be applied on services rendered.

$$\text{Formula: GSSR-1} = \left[ \frac{F + E}{S} \right] \times \left[ \frac{1}{1 - T} \right]$$

F = The total estimated direct and indirect Purchased Power Costs for the compliance period incurred by the Company to acquire generation supply from any source on behalf of Default Service customers eligible to be served on the GSSR-1. Purchased Power Costs include costs of: wholesale energy (including the Distribution Loss Adjustment); capacity; transmission; ancillary services; congestion; losses; financial transactions and physical call options for energy consistent with the Company's PUC-approved Default Service Plan; financial transmission rights or other products; applicable RTO or ISO administrative activities; supply management, including wholesale supplier administrative charges (including the Distribution Loss Adjustment), supply bidding, contracting, hedging, risk management, and any scheduling and forecasting services provided exclusively for default service; administration related to Default Service, including education, regulatory, litigation, tariff filings, working capital and information system costs; and alternative energy portfolio standard compliance. The GSSR-1 computation period shall be the six calendar months over which the GSSR-1 as computed, shall apply. The GSSR-1 computation periods shall be June 1-November 30 and December 1-May 31, unless an interim filing is submitted to adjust the GSSR-1 as set forth below.

E = Experienced net overcollections or undercollections of the GSSR-1 Purchased Power Costs (F) as of the end of the GSSR-1 reconciliation period including interest. Interest shall be computed monthly at the appropriate rate as provided in 52 Pa. Code § 54.187(f) and, other applicable PUC regulations for the month the over or undercollection occurs to the effective month such overcollection is refunded and such undercollection is recouped. The GSSR-1 reconciliation periods shall be April 1-September 30 and October 1-March 31.

S = The Company's projected total kilowatt hour Default Service sales to customers under GSSR-1 during the computation period.

T = The Pennsylvania Gross Receipts Tax rate in effect during the billing month expressed in decimal form.

(C) Indicates Change

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**RIDER C – GENERATION SUPPLY SERVICE RATE – 2 ("GSSR-2")**

The Generation Supply Service Rate – 2 ("GSSR-2") shall be charged to each customer who takes Default Service from the Company under Service Schedules CS, CSH, or IS and who experienced a monthly Billing Demand of 400 kW or more during any month in the last 12 months.

(C)

All of the following charges apply to this rate option:

- GSSR-2 Energy Charge per kWh: The product of the actual real-time PJM West Hub Locational Marginal Prices ("LMPs") for each hour of the billing month expressed in cents per kWh (including the Distribution Loss Adjustment), times the customer's actual energy use during each hour of the billing month.
- GSSR-2 Capacity Charge: The product of the PJM Reliability Pricing Model price of capacity expressed in dollars per kW-Day, as reported by PJM for the PN Zone, for the applicable billing month, times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Transmission Charge: The product of the PN Zonal Network Integrated Transmission Service ("NITS") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Regional Transmission Expansion Plan/Transmission Enhancement Charge: The product of the PN Zonal Regional Transmission Expansion Plan/Transmission Enhancement Service ("RTEP") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Administrative Charge per kWh: The sum of all administrative charges (both the wholesale supplier's administrative charges (including the Distribution Loss Adjustment) and the Company's charges) expressed in cents per kWh, times the customer's actual energy use during each hour of the billing month. The wholesale supplier's charges shall be the supplier's winning bid in the Company's most recent solicitation for supply of default service. The supplier's charges may include, but are not limited to, the costs of transmission service (other than NITS and RTEP), ancillary services, congestion marginal losses, congestion management costs, and such other services or products that are required to supply default service to customers in the Company's territory, including alternative energy portfolio standards compliance. The Company's charges shall include administrative costs related to Default Service, including costs for RTO membership, credit support, education, regulatory, litigation, tariff filings, working capital, information systems, and similar costs.
- GSSR-2 E-Factor (*Pilot Program effective June 1, 2025 through May 31, 2029*): Experienced net overcollections or undercollections of the GSSR-2 costs as of the end of the GSSR-2 reconciliation period including interest. Interest shall be computed monthly at the appropriate rate as provided in 52 Pa. Code § 54.187(f) and other applicable PUC regulations for the month the over or undercollection occurs to the effective month such overcollection is refunded, or such undercollection is recouped. The GSSR-2 reconciliation periods shall be April 1 – September 30 and October 1 – March 31.

(C) Indicates Change