



Pike County Light & Power Co.
330 West William Street
Corning, NY 14830

February 4, 2026

Honorable Matthew Homsher
Secretary
Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, Pennsylvania 17105-3265

RE: Pike County Light & Power Company's Schedule for Electric Service – PA P.U.C. No. 8
Annual Filing – System Benefits Charge

Dear Secretary Homsher:

Enclosed is the Pike County Light and Power Company's ("the Company") System Benefits Charge ("SBC") rate adjustment filing. This filing consists of revised electric tariff leaves detailing the determination of the adjusted SBC.

The tariff leaves included with this filing were issued on February 4, 2026, to become effective April 1, 2026. This filing is submitted in accordance with the Company's tariff, which requires the submission of an annual filing to reconcile the amounts recovered through the SBC with the program expenses.

Any questions regarding this filing can be directed to Matthew Lennox, at (607) 936-3755, ext. 217, or MLennox@CorningGas.com.

Thank you,

Charles Lennox
Chief Financial Officer

PIKE COUNTY LIGHT & POWER COMPANY

RATES AND RULES
GOVERNING THE
FURNISHING OF
ELECTRIC SERVICE

IN

THE BOROUGHS OF MATAMORAS AND MILFORD

AND VICINITY,

PIKE COUNTY, PENNSYLVANIA

(See Leaf No. 7)

ISSUED: February 4, 2026

EFFECTIVE: April 1, 2026

ISSUED BY: Tony Dorazio
President and CEO
Corning, New York

PIKE COUNTY LIGHT & POWER COMPANY

SUPPLEMENT NO. 113 TO
ELECTRIC PA. P.U.C NO. 8

105th REVISED LEAF NO. 2
SUPERSEDING 104th REVISED LEAF NO. 2

2. CHANGES MADE BY THIS SUPPLEMENT

Tariff Supplement No. 113 has been filed to implement the results of the annual reconciliation of the System Benefits Charge as reflected on the 46th Revised Leaf No. 85.

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Corning, New York

PIKE COUNTY LIGHT & POWER COMPANY

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PIKE COUNTY LIGHT & POWER COMPANY

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PIKE COUNTY LIGHT AND POWER COMPANY

Determination of SBC to be Effective with
Service Rendered on and After April 1, 2026

1. Projected SBC Costs for 2026 (A)		\$10,000
2. Projected SBC Sales (kWh)		35,503,278
3. Projected \$ per kWh for 2026 (Line 1/2)		\$0.000282
<u>SBC (Over)/Under Recoveries</u>		
(Over)/Under Collection from present period	(\$553)	
Interest		
2025 (Over)/Under Collection	<u>-</u>	(\$553)
(Over)/Under Recovery Balance at 12/31/24	(\$783)	
Prior Over/(Under) Collection Refunded/(Recouped)	<u>192</u>	(\$591)
4. Total (Over)/Under Recovery Balance		(\$1,144)
5. \$ per kWh Reconciliation to be (Refunded)/Surcharged (Line 4/2)		(\$0.000032)
6. <u>Proposed SBC (\$ per kWh) (Line 3+5)</u>		\$0.000250
7. Gross Receipt Tax Factor (5.9%)		1.062699
8. <u>Proposed SBC Including GRT (Line 6*7)</u>		\$0.000266

Note :

A: Breakdown of projected spending:
Neighbor Fund Contribution

\$10,000

PIKE COUNTY LIGHT AND POWER COMPANY
 Reconciliation Statement for The Twelve Months Ended
 December 2025

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
<u>SBC Recoveries:</u>													
SC1 Residential Sales (kWh)	4,223,279	3,303,505	2,541,382	2,464,156	2,124,291	2,764,220	4,053,870	2,962,802	2,294,223	2,399,376	2,374,779	3,997,395	35,503,278
SBC Projected Spending Rate (\$/kWh): SC1	\$ 0.000308	\$ 0.000308	\$ 0.000308	\$ 0.000293	\$ 0.000293	\$ 0.000293	\$ 0.000293	\$ 0.000293	\$ 0.000293	\$ 0.000293	\$ 0.000293	\$ 0.000293	\$ 0.000293
<u>SBC Recovery:</u>													
SC1 Residential	\$ 1,301	\$ 1,017	\$ 783	\$ 722	\$ 622	\$ 810	\$ 1,188	\$ 868	\$ 672	\$ 703	\$ 696	\$ 1,171	\$ 10,553
<u>Actual Costs:</u>													
Neighbor Fund			\$ 10,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000
Total	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000
(Over)/Under Recovery	\$ (1,301)	\$ (1,017)	\$ 9,217	\$ (722)	\$ (622)	\$ (810)	\$ (1,188)	\$ (868)	\$ (672)	\$ (703)	\$ (696)	\$ (1,171)	\$ (553)
Interest @ 6%: Number of Months Interest	9 (59)	8 (41)	7 323	6 (22)	5 (16)	4 (16)	3 (18)	2 (9)	1 (3)	12 (42)	11 (38)	10 (59)	1
Total (Over)/Under Recovery	\$ (1,359)	\$ (1,058)	\$ 9,540	\$ (744)	\$ (638)	\$ (826)	\$ (1,206)	\$ (877)	\$ (676)	\$ (745)	\$ (734)	\$ (1,230)	\$ (552)
SBC (Over)/Under Recovery Rate (\$/kWh): SC 1	\$ 0.000039	\$ 0.000039	\$ 0.000039	\$ (0.000023)	\$ (0.000023)	\$ (0.000023)	\$ (0.000023)	\$ (0.000023)	\$ (0.000023)	\$ (0.000023)	\$ (0.000023)	\$ (0.000023)	\$ (0.000023)
<u>SBC (Over)/Under Recovery:</u>													
SC1 Residential	\$ 165	\$ 129	\$ 99	\$ (57)	\$ (49)	\$ (64)	\$ (93)	\$ (68)	\$ (53)	\$ (55)	\$ (55)	\$ (92)	\$ (192)
	\$ (1,524)	\$ (1,187)	\$ 9,441	\$ (687)	\$ (589)	\$ (763)	\$ (1,112)	\$ (809)	\$ (623)	\$ (690)	\$ (679)	\$ (1,138)	\$ (360)