



Sigel Gas LLC
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February 13, 2026

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

RE: Sigel Gas LLC Gas Cost Rate Interim Filing Effective 2/26/2026

Dear Mr. Homsher,

Please find the attached revised pages for Gas Cost Rate Interim Filing effective 2/26/2026 through 10/31/2026 for Sigel Gas LLC which includes the revised pages for Tariff Gas – Pa. PUC No. 3 Supplement No. 32.

Sincerely,

Scott P. Gourley, President

Attachment: Sigel Gas LLC GCR Eff Feb 26 2026
Tariff Gas – PA PUC No. 3 Supplement No. 32

SIGEL GAS LLC
 Schedule 1: Calculation of the GCR
 [For GCR Effective February 26, 2026]

Schedule 1

	Schedule		
1. C=Projected Cost of Gas	4	164,418	
2. S=Projected Sales (ccf)	2	261,754	
3. E=Experienced Net Over/(Under) Collection	5	\$ (3,380.28)	
			<u>\$/CCF</u>
4. C/S = Proj Current Unit Cost	GCR Factor	\$ 0.6281	
5. E/S = Proj Experienced Unit Cost	E-Factor	\$ (0.0129)	
6. Gas Cost Rate (C-E)/S		<u>\$ 0.6411</u>	Total Gas Cost Rate
			applied to CCF usage on a customer's bill

SIGEL GAS LLC

Schedule 2: Projected Supply and Sales Volumes
 [For GCR Effective February 26, 2026]

Schedule 2

Month	Projected Supply	Projected Supply	Projected Supply	Projected Supply	Projected Supply	Projected Supply	Projected Supply	Projected Supply	Total Projected Supply	Transported volumes	Total Projected Sales
	Diversified CCF	Espy CCF	Midland CCF	G&G Gas CCF	Kraus CCF	R.B. Robertson CCF	UGI - Corsica CCF	UGI-Sigel CCF	CCF		CCF
Nov-25	6,060.0	4,330.0	340.0	10,426.0	29.0	1,235.0	-	450	22,870.0	450.0	22,870.0
Dec-25	15,650.0	13,580.0	640.0	5,902.0	22.0	226.0	210	13,940	50,170.0	13,940.0	50,170.0
Jan-26	18,210.0	16,670.0	890.0	9,118.0	-	-	1,406.0	13,960.0	60,254.0	13,960.0	60,254.0
Feb-26	13,500.0	13,000.0	800.0	6,500.0	22.0	250.0	1,000.0	11,350.0	46,422.0	11,350.0	46,422.0
Mar-26	10,500.0	6,000.0	1,000.0	10,000.0	22.0	750.0	100.0	1,280.0	29,652.0	1,280.0	29,652.0
Apr-26	4,000.0	1,500.0	650.0	12,500.0	22.0	750.0	100.0	60.0	19,582.0	60.0	19,582.0
May-26	-	-	-	5,433.0	22.0	250.0	10.0	10.0	5,725.0	10.0	5,725.0
Jun-26	-	-	-	4,688.0	-	-	10.0	10.0	4,708.0	10.0	4,708.0
Jul-26	-	-	-	3,570.0	-	-	10.0	10.0	3,590.0	10.0	3,590.0
Aug-26	-	-	-	2,671.0	-	-	10.0	10.0	2,691.0	10.0	2,691.0
Sep-26	-	-	-	4,500.0	-	-	10.0	10.0	4,520.0	10.0	4,520.0
Oct-26	750.0	100.0	350.0	10,000.0	-	-	100.0	270.0	11,570.0	270.0	11,570.0
Total	68,670.0	55,180.0	4,670.0	85,308.0	139.0	3,461.0	2,966.0	41,360.0	261,754.0	41,360.0	261,754.0
Prior Year 2024	22,480.0	27,780.0	4,550.0	103,887.0	1,410.0	4,994.0	700.0	70,840.0	236,641.0	70,840.0	236,641.0
Difference	46,190.0	27,400.0	120.0	(18,579.0)	(1,271.0)	(1,533.0)	2,266.0	(29,480.0)	25,113.0	(29,480.0)	25,113.0
Increase/(Decrease)	205%	99%	3%	-18%	-90%	-31%	324%	-42%	11%	-42%	11%

0.00%

SIGEL GAS LLC

Schedule 3: Projected Supplier Rates
[For GCR Effective February 26, 2026]**Schedule 3**

<u>Month</u>	<u>Diversified</u> Commodity \$/CCF	<u>Espy</u> Commodity \$/CCF	<u>Midland</u> Commodity \$/CCF	<u>G&G Gas</u> Commodity \$/CCF	<u>Kraus</u> Commodity \$/CCF	<u>R.B . Robertson</u> Commodity \$/CCF	<u>UGI - Corsica</u> Commodity \$/CCF	<u>UGI - Sigel</u> Commodity \$/CCF	<u>NFG</u> Transport \$	<u>NFG</u> Meter Fee \$
Nov - 2025	\$ 0.4626	\$ 0.4626	\$ 0.4626	\$ 0.4626	\$ 0.4626	\$ 0.4626	\$ 0.2100	\$ 0.7868	\$ 0.3517	\$ 151.0000
Dec - 2025	\$ 0.5674	\$ 0.5674	\$ 0.5674	\$ 0.5674	\$ 0.5674	\$ 0.5674	\$ 0.4699	\$ 0.4622	\$ 0.3469	\$ 188.6500
Jan - 2026	\$ 0.5937	\$ 0.5937	\$ 0.5937	\$ 0.5937	\$ 0.5937	\$ 0.5937	\$ 0.9267	\$ 0.4848	\$ 0.3467	\$ 151.0000
Feb - 2026	\$ 0.8710	\$ 0.8710	\$ 0.8710	\$ 0.8710	\$ 0.8710	\$ 0.8710	\$ 0.7410	\$ 0.7410	\$ 0.3467	\$ 151.0000
Mar - 2026	\$ 0.4470	\$ 0.4470	\$ 0.4470	\$ 0.4470	\$ 0.4470	\$ 0.4470	\$ 0.3170	\$ 0.3170	\$ 0.3467	\$ 151.0000
Apr - 2026	\$ 0.4339	\$ 0.4339	\$ 0.4339	\$ 0.4339	\$ 0.4339	\$ 0.4339	\$ 0.3039	\$ 0.3039	\$ 0.3467	\$ 151.0000
May - 2026	\$ 0.4353	\$ 0.4353	\$ 0.4353	\$ 0.4353	\$ 0.4353	\$ 0.4353	\$ 0.3053	\$ 0.3053	\$ 0.3467	\$ 151.0000
Jun - 2026	\$ 0.4512	\$ 0.4512	\$ 0.4512	\$ 0.4512	\$ 0.4512	\$ 0.4512	\$ 0.3212	\$ 0.3212	\$ 0.3467	\$ 151.0000
Jul - 2026	\$ 0.4779	\$ 0.4779	\$ 0.4779	\$ 0.4779	\$ 0.4779	\$ 0.4779	\$ 0.3479	\$ 0.3479	\$ 0.3467	\$ 151.0000
Aug - 2026	\$ 0.4849	\$ 0.4849	\$ 0.4849	\$ 0.4849	\$ 0.4849	\$ 0.4849	\$ 0.3549	\$ 0.3549	\$ 0.3467	\$ 151.0000
Sep - 2026	\$ 0.4829	\$ 0.4829	\$ 0.4829	\$ 0.4829	\$ 0.4829	\$ 0.4829	\$ 0.3529	\$ 0.3529	\$ 0.3467	\$ 151.0000
Oct - 2026	\$ 0.4892	\$ 0.4892	\$ 0.4892	\$ 0.4892	\$ 0.4892	\$ 0.4892	\$ 0.3592	\$ 0.3592	\$ 0.3467	\$ 151.0000

Schedule 4

SIGEL GAS LLC

Schedule 4: Calculated Projected Gas Cost

[For GCR Effective February 26, 2026]

Schedule 4

<u>Month</u>	<u>Diversified Commodity Charge</u>	<u>Espy Commodity Charge</u>	<u>Midland Commodity Charge</u>	<u>G&G Gas Commodity Charge</u>	<u>Kraus Commodity Charge</u>	<u>R.B. Robertson Demand Charge</u>	<u>UGI - Corsica Commodity Charge</u>	<u>UGI - Sigel Commodity Charge</u>	<u>NFG Transmission Charge</u>	<u>Total Projected Costs</u>
Nov - 2025	\$ 2,803.36	\$ 2,003.06	\$ 157.28	\$ 4,823.07	\$ 13.42	\$ 571.31	\$ 0.21	\$ 354.08	\$ 309.28	\$ 11,035.06
Dec - 2025	\$ 8,879.81	\$ 7,705.29	\$ 363.14	\$ 3,348.79	\$ 12.48	\$ 128.23	\$ 98.68	\$ 6,442.98	\$ 5,023.78	\$ 32,003.19
Jan - 2026	\$ 10,811.28	\$ 9,896.98	\$ 528.39	\$ 5,413.36	\$ -	\$ -	\$ 1,302.93	\$ 6,768.36	\$ 4,991.30	\$ 39,712.59
Feb - 2026	\$ 11,758.50	\$ 11,323.00	\$ 696.80	\$ 5,661.50	\$ 19.16	\$ 217.75	\$ 741.01	\$ 8,410.46	\$ 4,086.34	\$ 42,914.53
Mar - 2026	\$ 4,693.50	\$ 2,682.00	\$ 447.00	\$ 4,470.00	\$ 9.83	\$ 335.25	\$ 31.70	\$ 405.77	\$ 594.81	\$ 13,669.87
Apr - 2026	\$ 1,735.60	\$ 650.85	\$ 282.04	\$ 5,423.75	\$ 9.55	\$ 325.43	\$ 30.39	\$ 18.23	\$ 171.80	\$ 8,647.63
May - 2026	\$ -	\$ -	\$ -	\$ 2,364.98	\$ 9.58	\$ 108.83	\$ 3.05	\$ 3.05	\$ 154.47	\$ 2,643.96
Jun - 2026	\$ -	\$ -	\$ -	\$ 2,115.23	\$ -	\$ -	\$ 3.21	\$ 3.21	\$ 154.47	\$ 2,276.12
Jul - 2026	\$ -	\$ -	\$ -	\$ 1,706.10	\$ -	\$ -	\$ 3.48	\$ 3.48	\$ 154.47	\$ 1,867.53
Aug - 2026	\$ -	\$ -	\$ -	\$ 1,295.17	\$ -	\$ -	\$ 3.55	\$ 3.55	\$ 154.47	\$ 1,456.73
Sep - 2026	\$ -	\$ -	\$ -	\$ 2,173.05	\$ -	\$ -	\$ 3.53	\$ 3.53	\$ 154.47	\$ 2,334.58
Oct - 2026	\$ 366.90	\$ 48.92	\$ 171.22	\$ 4,892.00	\$ -	\$ -	\$ 35.92	\$ 96.99	\$ 244.62	\$ 5,856.56
Total Projected Costs	\$ 41,048.94	\$ 34,310.10	\$ 2,645.87	\$ 43,687.00	\$ 74.02	\$ 1,686.79	\$ 2,257.67	\$ 22,513.70	\$ 16,194.27	\$ 164,418.35
	T/F	T/F	T/F	T/F	T/F	T/F	T/F	T/F, ®	T/F	T/F, ®
Prior Year 2024	\$ 9,771.82	\$ 12,267.95	\$ 2,019.69	\$ 43,139.29	\$ 608.32	\$ 2,158.41	\$ 228.07	\$ 23,000.68	\$ 25,373.38	\$ 118,567.62
Difference	\$ 31,277.12	\$ 22,042.15	\$ 626.18	\$ 547.71	\$ (534.30)	\$ (471.62)	\$ 2,029.60	\$ (486.98)	\$ (9,179.11)	\$ 45,850.73
% Increase/(Decrease)	320%	180%	31%	1%	-88%	-22%	890%	-2%	-36%	39%

SIGEL GAS LLC

Schedule 11: Effect of Rate Changes on Residential Customer
 [For GCR Effective February 26, 2026]

Schedule 11

Average Residential Customer's Billing Impact

Current Total Gas Cost	\$	0.5668
Proposed Total Gas Cost	\$	0.6411
Increase/(Decrease) in gas cost	\$	0.0743
Annual CCF Usage		860
Annual Increase/(Decrease)	\$	63.9000

Reason for change in the Gas Cost Rate:

Increase in open market value of purchased gas

Sigel Gas LLC

SIGEL GAS LLC

RATES AND RULES
CONCERNING THE
FURNISHING
OF NATURAL GAS SERVICE
IN THE TOWNSHIPS OF
BARNETT, CLOVER, ROSE, UNION, and ELDRED
JEFFERSON COUNTY

ISSUED: February 13, 2026

EFFECTIVE: February 26, 2026

By: Scott P. Gourley, President
1990 Packing Road
New Bethlehem, PA 16242

NOTICE

This Tariff Gas - Pa. P.U.C. No. 3 Supplement No. 32 makes changes in existing rates, rules, and regulations:

Sigel Gas LLC
New Bethlehem, PA 16242

Tariff Gas - Pa. P.U.C. No. 3
Supplement No. 32

**TARIFF GAS - PA. P.U.C. NO. 3
SUPPLEMENT NO. 32**

Issued: February 13, 2026

Effective: February 26, 2026

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Changes

This supplement makes the following changes:

1. The Gas Cost Rate is being increased to \$.6411 per ccf from \$.5668 per ccf

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List of Changes	
Table of Contents.....	Thirty First Revised Page No. 1
Rate RS - Residential Service.....	Eighteenth Revised Page No. 2
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CURTAILMENT OR LIMITATION OF SERVICE (continued)

The Company will compute the reimbursement credit for each eligible customer to the nearest one cent. If the total amount credited to the eligible customer's gas account, as calculated above, is more or less than the total amount to be redistributed, the difference shall be retained as a debit or credit in the excess consumption penalty account, and shall be subtracted from or added to the next ensuing excess consumption penalty redistribution amount.

GAS COST RATE

Provision for Gas Cost Rate

The gas cost rate of \$0.6411 per CCF shall be applied to each Ccf (100 cubic feet) of gas supplied under Rate Schedules of this Tariff. (I)

Computation and Application of Gas Cost Rate

The gas cost rate shall be computed to the nearest one-hundredth cent (0.01 cent) in accordance with the formula set forth below:

$$\text{GCR} = \frac{\text{C} - \text{E}}{\text{S}}$$

Each gas cost rate so computed shall be applied to customer's bills for a one (1) year period during the billing periods of November through October, provided, however, that such rate may be revised on an interim basis subject to approval of the Pennsylvania Public Utility Commission upon determination that the effective rate will result in material over or under collections if not revised. Such interim change shall become effective ten (10) days from the date of filing unless otherwise denied or modified by the Commission.

Definitions

"GCR" - gas cost rate determined to the nearest one-hundredth cent (0.01 cent) to be applied to each Ccf of gas supplied.

"C" - a number of dollars, determined as follows: (a) for all types of purchased gas, project the cost for each purchase (adjust for net current gas stored) for the computation year plus (b) the arithmetic sum of (1) the projected book value of noncurrent gas at the beginning of the computation year minus (2) the projected book value of noncurrent gas at the end of the computation year.

(I) – Increase