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February 16, 2026

Via E-Filing

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

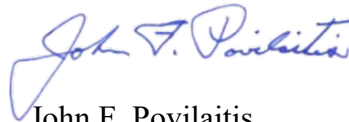
Re: Letter of Notification of Transource Pennsylvania, LLC, Filed Pursuant To 52 Pa. Code Chapter 57 Subchapter G, For Approval To Site Seven Substation Cut-In Lines From the Bramah Substation to Points of Interconnection in Peach Bottom Township, York County, Pennsylvania, Docket No. A-2026-3060029

Dear Secretary Homsher:

Enclosed for filing are the responses of Transource of Pennsylvania, LLC, (“Transource PA”), to Pennsylvania Public Utility Commission Data Requests A-1 through A-5 issued February 3, 2026, in the above-captioned matter. These responses include the Verification form of Mr. Isaac Rhoades, which was omitted in the filing of February 13, 2026.

Please contact the undersigned if you have any questions regarding these responses. Thank you for your attention to this matter.

Very truly yours,



John F. Povilaitis
Counsel for Transource Pennsylvania, LLC

JFP/psm
Enclosure

**BUREAU OF TECHNICAL UTILITY SERVICES
DATA REQUESTS
Docket No. A-2026-3060029 (LON)**

A-1 Reference the Letter of Notification, Paragraph 6. Please state the approximate right-of-way for the subject project.

RESPONSE:

Transource Pennsylvania is seeking to acquire 9.572 acres of easements from Grimmel Farms, LP, located in Peach Bottom Township, York County, Pennsylvania.

Project Names	Acreage
Bramah-Cooper 230kV	2.105
Bramah – Graceton 500kV	2.68
Bramah – High Ridge 500kV	2.408
Bramah – York 500kV	2.379

RESPONSE PROVIDED BY: Paul R. Jones, Jr. Transmission Right of Way Agent
Staff

DATE: February 16, 2026

A-2 Reference the Letter of Notification, Attachment 1, Section 3.1. Please provide the current cost allocation based on PJM's Incremental Multi-Driver Project cost allocation methodology.

RESPONSE:

PJM's cost allocation methodology for multi-driver projects is set forth in Schedule 12 of PJM's Open Access Transmission tariff and Attachment A to PJM Manual 14B. Schedule 12 of PJM's tariff addresses cost allocation for the component of an upgrade to be funded for reliability violations or operational performance, economic constraints and/or Public Policy Requirements; and Part VI of the PJM Open Access Transmission Tariff applies for the New Service Customer's portion of a Multi-Driver Approach Project. Attachment A to PJM Manual 14B is attached as Transource Attachment A-2-1 and Schedule 12 of PJM's Open Access Transmission tariff is attached as Transource Attachment A-2-2.

PJM also identifies on its website at <https://www.pjm.com/planning/m/project-construction> the project status and cost allocations for various transmission-related projects. The PJM project numbers for the various Cut-In lines that are the subject of the LON are as follows:

- b3800.48- North Delta termination for the North Delta-High Ridge 500 line (Transource work).
- b3800.49- North Delta 500 kV termination for the Calpine generator (Calpine/Transource work).
- b3800.50- North Delta 500 kV termination for the Rock Springs 500 kV line (5034/5014 line) (Transource work).
- b3800.51- North Delta 500 kV termination for the new Peach Bottom-North Delta 500 kV line (Transource work).
- b3780.16 - Terminate new Cooper-North Delta 230 kV line (Transource Scope) at North Delta 230 kV.
- b3780.17 - Cut in 5012 Peach Bottom-Conastone 500 kV line into North Delta 500/230 kV substation by rebuilding 5012 between new terminal at Peach Bottom South and North Delta on single circuit structures and terminating at North Delta (Transource Scope).

The specific cost allocations and costs for the relevant PJM zones for each of the above-referenced ID numbers can be obtained by inserting the project ID number into the left hand column of the Project Status and Cost Allocation tool at <https://www.pjm.com/planning/m/project-construction> and reviewing the costs column (sixth column from left) and the cost allocation column (the seventh column from the left) for each specific project.

RESPONSE PROVIDED BY: Isaac Rhoades, Portfolio Director Transmission Projects American Electric Power

DATE: February 16, 2026

A-3 Reference the Letter of Notification, Attachment 1, Section 3.1. Please provide the PJM project IDs for the projects to be interconnected with Bramah Substation.

RESPONSE:

- b3800.48- North Delta termination for the North Delta-High Ridge 500 line (Transource work).
- b3800.49- North Delta 500 kV termination for the Calpine generator (Calpine/Transource work).
- b3800.50- North Delta 500 kV termination for the Rock Springs 500 kV line (5034/5014 line) (Transource work).
- b3800.51- North Delta 500 kV termination for the new Peach Bottom-North Delta 500 kV line (Transource work).
- b3780.16 -Terminate new Cooper-North Delta 230 kV line (Transource Scope) at North Delta 230 kV.
- b3780.17 - Cut in 5012 Peach Bottom-Conastone 500 kV line into North Delta 500/230 kV substation by rebuilding 5012 between new terminal at Peach Bottom South and North Delta on single circuit structures and terminating at North Delta (Transource Scope).

RESPONSE PROVIDED BY: Isaac Rhoades, Portfolio Director, American Electric Power

DATE: February 16, 2026

A-4 Reference the Letter of Notification, Attachment 1, Section 3.1. The need for the subject project, and construction of the Bramah Substation, is in part due to New Jersey's State Agreement to build transmission to support offshore wind. New Jersey has asked PJM to delay all projects approved as part of the State Agreement to support offshore wind. PJM is assessing this request by New Jersey. Please explain how the project may be impacted by New Jersey's request.

RESPONSE:

Based on publicly available information (see BPU Docket No. QO20100630), Transource PA understands that the New Jersey Board of Public Utilities ("NJBPU") and PJM are formally discussing the status of approved projects related to the New Jersey State Agreement Approach. However, the Bramah Substation Project is a multi-driver project which includes multiple project needs including those related to reinforcement of the grid in Northern Virginia and to mitigate the impacts of the planned retirement of the Brandon Shores Generating Unit.

In public documents, PJM has explained that, because the Bramah Substation is a multi-driver project that addresses both public policy and reliability needs, it cannot be delayed regardless of the status of the New Jersey offshore wind program.

RESPONSE PROVIDED BY: Crystal Wood-Hython, Project MGR Staff Sr, American Electric Power

DATE: February 16, 2026

A-5 Reference the Letter of Notification, Attachment 1, Section 3.2. Please provide the PJM Project ID for the subject project.

RESPONSE:

b3800.48- North Delta termination for the North Delta-High Ridge 500 line (Transource work).
b3800.49- North Delta 500 kV termination for the Calpine generator (Calpine/Transource work).
b3800.50- North Delta 500 kV termination for the Rock Springs 500 kV line (5034/5014 line) (Transource work).
b3800.51- North Delta 500 kV termination for the new Peach Bottom-North Delta 500 kV line (Transource work).
b3780.16 -Terminate new Cooper-North Delta 230 kV line (Transource Scope) at North Delta 230 kV.
- b3780.17 - Cut in 5012 Peach Bottom-Conastone 500 kV line into North Delta 500/230 kV substation by rebuilding 5012 between new terminal at Peach Bottom South and North Delta on single circuit structures and terminating at North Delta (Transource Scope).
b3737.47 – New Bramah 500 kV Substation (four bay breaker and half configuration)

RESPONSE PROVIDED BY: Isaac Rhoades, Portfolio Director, American Electric Power

DATE: February 16, 2026

VERIFICATION

I, Paul R. Jones, Jr., Transmission Right of Way Agent Staff at American Electric Power, hereby state that the foregoing responses are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: February 16, 2026

By: /s/ Paul R. Jones, Jr.
Paul R. Jones, Jr.
Transmission Right of Way Agent Staff
American Electric Power

VERIFICATION

I, Crystal L. Wood-Hyhton, Project Manager Staff Sr, American Electric Power, hereby state that the foregoing responses are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: February 16, 2026

By: /s/ Crystal L. Wood-Hyhton
Crystal L. Wood-Hyhton
Project Manager Staff Sr
American Electric Power

VERIFICATION

I, Isaac Rhoades, Portfolio Director at American Electric Power, hereby state that the facts above set forth in the foregoing responses are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: February 16, 2026

By: /s/ Isaac Rhoades
Isaac Rhoades
Portfolio Director
American Electric Power