



pecoSM

AN EXELON COMPANY¹

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PECO
2301 Market Street
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Philadelphia, PA 19103

February 26, 2026

Via E-Filing

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: PECO Purchased Gas Cost No. 42 First Quarterly Adjustment (Docket No. R-2025-3054868)
PECO - Gas Tariff No. 6, Supplement No. 13 Effective March 1, 2026

Dear Secretary Homsher:

This letter transmits for filing with the Commission the following:

1. Attachment A – PECO Gas Tariff No. 6, Supplement No. 13 tariff pages to implement the first quarterly adjustment to PGC No. 42;
2. Attachment B - Calculation and derivation of the new PGC rates including the MFC and total PGC rate by rate class;
3. Attachment C - Calculation and derivation of the new PGC rates: CC including the Gas Procurement Charge (“GPC”) and the GCA;
4. Attachment D - Calculation and derivation of the new PGC rates: BSC
5. Attachment E - Projected PGC fuel costs for the ten months ended November 2026 and
6. Attachment F - Hedging Activity Report as ordered at Docket No. R-2009-2108705.

The PGC rate for a General Service Rate GR Residential customer equals \$7.1130 per Mcf effective March 1, 2026. When compared to the previous monthly bill, a typical Rate GR customer using 8 Mcf’s per month will see an increase of \$11.47, from \$115.67 to \$127.14, or 9.92%.

The PGC rate for a General Service Rate GC Commercial and Industrial customer equals \$7.0935 per Mcf effective March 1, 2026. When compared to the previous monthly bill, a typical Rate GC customer using 40 Mcf’s per month will see an increase of \$57.18, from \$464.02 to \$521.20, or 12.32% for a single small diaphragm meter OR an increase of \$57.18, from \$475.27 to \$532.45, or 12.03% for commercial customers with one larger meter or multiple meters.

The PGC rate for a Rate L Large High Load Service customer, a Rate OL Outdoor Lighting Service customer and a Rate MV-F Firm Motor Vehicle Service customer equals \$7.0840 per Mcf effective March 1, 2026. This rate reflects an increase of \$1.4274 per Mcf compared to the previous PGC rate.

Matthew Homsher, Secretary
February 26, 2026
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Thank you for your assistance in this matter and please direct any questions regarding the above to Ben Yin, Director, Regulatory Strategy and Revenue Policy at 215-841-5463 or via email at the following: ben.yin@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "B. Taylor", with a long horizontal flourish extending to the right.

Brendan J. Taylor
Vice President
Regulatory Policy & Strategy

Attachments

cc: K. Hafner, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
C. Yother, Director, Bureau of Audits (e-mail only)
A. Kaster, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

Attachment A

PECO ENERGY COMPANY

GAS SERVICE TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued February 26, 2026

Effective March 1, 2026

ISSUED BY: DAVID M. VAHOS - President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

SALES SERVICE COSTS (SSC) – 6th Revised Page No. 42

The Commodity Charges are increased. The Gas Cost Adjustment is increased.

MERCHANT FUNCTION CHARGE AND PRICE TO COMPARE – 6th Revised Page No. 46 and 6th Revised Page No. 47

The Merchant Function Charges are increased. The Prices to Compare are increased.

BALANCING SERVICE COSTS (BSC) – 6th Revised Page No. 48

The Balancing Service Cost is increased.

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SALES SERVICE COSTS (SSC) - Section 1307(f)

PROVISIONS FOR RECOVERY OF GAS COSTS RELATED TO SALES SERVICE

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Commodity Charge (CC) at **\$6.3278** per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, **\$6.3083** per Mcf for Rate Schedules GC and **\$6.2988** per Mcf for Rate Schedules OL, L and MV-F for recovery of gas costs related to Sales Service, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code as well as procurement costs as reflected in the Gas Procurement Charge ("GPC") and uncollectable charge-offs as reflected in the Merchant Function Charge ("MFC"). In addition, the Gas Cost Adjustment Charge (GCA) in the amount of **\$0.4023** per Mcf will be applicable to customers served under the above mentioned Rate Schedules. Such rates for Sales Service gas shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of gas costs related to Sales Service. (I)

COMPUTATION OF CC AND GCA PER MCF.

The CC and GCA, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formulas set forth below:

$$CC = \frac{(C)}{(S)} \times \frac{1}{(1-T)} + GPC + MFC \quad ; \text{ and}$$

$$GCA = \frac{(E)}{(S)} \times \frac{1}{(1-T)}$$

For March 1, June 1 and September 1 quarterly updates, CC is revised to:

$$CC = (CC1 + \frac{O + C1}{S1 \ S2}) \times \frac{1}{(1-T)} + GPC + MFC$$

The CC and GCA so computed, shall be applicable to Customers receiving Sales Service pursuant to the rate schedules identified above. The CC and GCA, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Charges, per Mcf, pursuant to the formulas above, the following definitions shall apply:

"CC" - Purchased Gas Costs determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of-Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: (a) for all types of purchased gas, project the commodity and all non-storage interstate pipeline costs for each purchase (adjusted for net current gas stored) for the projected period when rates will be in effect; plus (b) the cost of gas provided from storage and LNG facilities, less (c) the new monthly cash-out result determined pursuant to Rule 10.11.3, or the successor thereto, of the Gas Choice Supplier Coordination Tariff .

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" – defined as the Commodity Charge rate effective December 1 of the current PGC period.

"O" – defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by Commodity Charge revenues less associated gas costs, from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

GCA - the "E" factor component of the CC, representing the net overcollection or undercollection of Purchased Gas Costs. Applicable to Sales Service and determined to the nearest one-hundredth cent (0.01¢) for service provided under Rate Schedules GR, GC, CAP, OL, L, and MV-F of this Tariff.

"E" - the net (overcollection) or undercollection of Purchased Gas Costs applicable to the CC.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Supplier refunds received after July 1, 2001 associated with Commodity Charges will be included in the calculation of "E" with interest added at the annual rate of six percent (6%) beginning with the month such refund is received by the Company.

(I) Denotes Increase

MERCHANT FUNCTION CHARGE

PROVISIONS FOR RECOVERY OF MERCHANT FUNCTION CHARGES

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP GC, OL, L and MV-F shall include the Merchant Function Charge ("MFC") at **\$0.0296** per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, at **\$0.0101** per Mcf for Rate Schedule GC and at **\$0.0006** per Mcf for Rate Schedules OL, L and MV-F for recovery of gas uncollectible charge-offs related to Sales Service, calculated in the manner set forth below and pursuant to the Final Order at Docket No. P-2012-2328614 and at Docket No. R-2024-3046932. The MFC will be included in the Company's Commodity Charge ("CC") and the Price to Compare ("PTC") and shall be updated quarterly in conjunction with the calculation of the CC.

(I)

COMPUTATION OF MERCHANT FUNCTION CHARGE

The MFC shall include uncollectible charge-offs incurred by the Company on behalf of its Sales Service customers and calculated for Rate Schedules GR, CAP, GC, OL, L and MV-F. The MFC shall be computed as follows:

$$\text{MFC} = \text{Write-Off Factor} \times \text{CCMFC} \times 1 / (1 - T)$$

"Write-Off Factor" - the write-off factors for Rate Schedules GR and CAP (**0.47%**), Rate Schedule GC (**0.16%**) and Rate Schedules OL, L and MV-F (**0.01%**) as determined at Docket No R-2024-3046932, the Company's 2024 gas base rate case. The write-off factors shall be updated as part of future base rate cases.

"CCMFC" – the applicable quarterly CC including the GPC and excluding the MFC.

"T" – the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The calculation of the MFC shall be updated in conjunction with changes in the CC including the GPC and excluding the MFC and updates in the write-off factors. The MFC shall not be subject to reconciliation for any prior period over or under collections.

PRICE TO COMPARE

The Price to Compare ("PTC") is comprised of the Commodity Charge ("CC"), the Gas Cost Adjustment ("GCA"), the Gas Procurement Charge ("GPC") and the Merchant Function Charge ("MFC"). The Commodity Charge includes the Gas Procurement Charge and the Merchant Function Charge. The PTC will change whenever any components of the PTC change. The current PTC's are detailed below:

<u>COMPONENT</u>	<u>RATES GR and CAP</u>	
Commodity Charge excluding GPC and MFC	\$6.2622 per Mcf	(I)
Gas Cost Adjustment	\$0.4023 per Mcf	(I)
Gas Procurement Charge	\$0.0360 per Mcf	
Merchant Function Charge	<u>\$0.0296</u> per Mcf	(I)
Price to Compare	\$6.7301 per Mcf	(I)

<u>COMPONENT</u>	<u>RATES GC</u>	
Commodity Charge excluding GPC and MFC	\$6.2622 per Mcf	(I)
Gas Cost Adjustment	\$0.4023 per Mcf	(I)
Gas Procurement Charge	\$0.0360 per Mcf	
Merchant Function Charge	<u>\$0.0101</u> per Mcf	(I)
Price to Compare	\$6.7106 per Mcf	(I)

(I) Denotes Increase

PECO Energy Company

<u>COMPONENT</u>	<u>RATES OL, L and MV-F</u>	
Commodity Charge excluding GPC and MFC	\$6.2622 per Mcf	(I)
Gas Cost Adjustment	\$0.4023 per Mcf	(I)
Gas Procurement Charge	\$0.0360 per Mcf	
Merchant Function Charge	<u>\$0.0006</u> per Mcf	(I)
Price to Compare	\$6.7011 per Mcf	(I)

(I) Denotes Increase

BALANCING SERVICE COSTS (BSC)- Section 1307(f)

PROVISIONS FOR RECOVERY OF BALANCING SERVICE COSTS

Rates for Balancing Service for all gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall be charged at **\$0.3829** per Mcf (1,000 cubic feet) for recovery of those costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. Such rates for Balancing Service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of Balancing Service Costs. (I)

COMPUTATION OF BALANCING SERVICE COSTS PER MCF

Balancing Service Costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$BSC = \frac{(C - E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, the BSC is revised to:

$$BSC = \frac{(CC1 + \frac{O}{S1} + \frac{C1}{S2} - E)}{S1} \times \frac{1}{(1 - T)}$$

Projected Balancing Service Costs, so computed, shall be charged to Customers for all gas delivered pursuant to the rate schedules identified above. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Balancing Service Costs, per Mcf, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (0.01¢) to be charged to each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: for all types of storage and related services, project the cost for the projected period when rates will be in effect.

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the rate associated with "C" effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by storage and related services revenues less associated storage and related services costs from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle.

As otherwise described in the Sales Service Costs section "Off-System Sales Sharing Mechanisms", the portion of margin revenue attributable to certain balancing assets shall be included in the calculation of "E".

Supplier refunds received prior to July 1, 2001 will be included in the calculation of "E" with interest added at the annual rate of six per cent (6%) beginning with the month such refund is received by the Company.

"S" - projected Mcf of gas to be delivered to Customers during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve months of mcf of gas to be delivered to customers.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"S2" - defined as mcf sales delivered to customers for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

QUARTERLY UPDATES

The Company's rates for recovery of Balancing Service Costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code 53.64 (1) (5). Such updates shall reflect adjustments for under or over collections and adjustments to the projected cost of Balancing Services based upon more current versions of the same sources of data and using the same methods to project the Balancing Service Costs approved by the Commission in the Company's most annual proceeding for recovery of Balancing Service Costs under section 1307 (f) of the Public Utility Code.

(I) Denotes Increase

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PECO ENERGY COMPANY

GAS SERVICE TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued [February 26, 2026](#)

Effective [March 1, 2026](#)

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ISSUED BY: DAVID M. VAHOS - President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

PECO Energy Company

Supplement No. 13 to
Gas-Pa. P.U.C. No. 6
Thirteenth Revised Page No. 1
Supersedes Twelfth Revised Page No. 1

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

SALES SERVICE COSTS (SSC) – 6th Revised Page No. 42

The Commodity Charges are increased. The Gas Cost Adjustment is increased.

MERCHANT FUNCTION CHARGE AND PRICE TO COMPARE – 6th Revised Page No. 46 and 6th Revised Page No. 47

The Merchant Function Charges are increased. The Prices to Compare are increased.

BALANCING SERVICE COSTS (BSC) – 6th Revised Page No. 48

The Balancing Service Cost is increased.

Deleted: **STATE TAX ADJUSTMENT CLAUSE – 1st Revised Page No. 40**

Effective January 1, 2026, the State Tax Adjustment Clause will reflect a value of 0.03%.

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Issued February 26, 2026

Effective March 1, 2026

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PECO Energy Company

SALES SERVICE COSTS (SSC) - Section 1307(f)

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PROVISIONS FOR RECOVERY OF GAS COSTS RELATED TO SALES SERVICE

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Commodity Charge (CC) at ~~\$6.3278~~, per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, ~~\$6.3083~~, per Mcf for Rate Schedules GC and ~~\$6.2988~~, per Mcf for Rate Schedules OL, L and MV-F for recovery of gas costs related to Sales Service, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code as well as procurement costs as reflected in the Gas Procurement Charge ("GPC") and uncollectable charge-offs as reflected in the Merchant Function Charge ("MFC"). In addition, the Gas Cost Adjustment Charge (GCA) in the amount of ~~\$0.4023~~, per Mcf will be applicable to customers served under the above mentioned Rate Schedules. Such rates for Sales Service gas shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of gas costs related to Sales Service.

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COMPUTATION OF CC AND GCA PER MCF.

The CC and GCA, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formulas set forth below:

$$CC = \frac{(C)}{(S)} \times \frac{1}{(1-T)} + GPC + MFC ; \text{ and}$$

$$GCA = \frac{(E)}{(S)} \times \frac{1}{(1-T)}$$

For March 1, June 1 and September 1 quarterly updates, CC is revised to:

$$CC = (CC1 + \frac{Q + C1}{S1 S2} \times \frac{1}{(1-T)} + GPC + MFC$$

The CC and GCA so computed, shall be applicable to Customers receiving Sales Service pursuant to the rate schedules identified above. The CC and GCA, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Charges, per Mcf, pursuant to the formulas above, the following definitions shall apply:

"CC" - Purchased Gas Costs determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: (a) for all types of purchased gas, project the commodity and all non-storage interstate pipeline costs for each purchase (adjusted for net current gas stored) for the projected period when rates will be in effect; plus (b) the cost of gas provided from storage and LNG facilities, less (c) the new monthly cash-out result determined pursuant to Rule 10.11.3, or the successor thereto, of the Gas Choice Supplier Coordination Tariff .

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the Commodity Charge rate effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by Commodity Charge revenues less associated gas costs, from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

GCA - the "E" factor component of the CC, representing the net overcollection or undercollection of Purchased Gas Costs. Applicable to Sales Service and determined to the nearest one-hundredth cent (0.01¢) for service provided under Rate Schedules GR, GC, CAP, OL, L, and MV-F of this Tariff.

"E" - the net (overcollection) or undercollection of Purchased Gas Costs applicable to the CC.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Supplier refunds received after July 1, 2001 associated with Commodity Charges will be included in the calculation of "E" with interest added at the annual rate of six percent (6%) beginning with the month such refund is received by the Company.

(U) Denotes Increase.

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Issued February 26, 2026

Effective March 1, 2026

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MERCHANT FUNCTION CHARGE

PROVISIONS FOR RECOVERY OF MERCHANT FUNCTION CHARGES

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP GC, OL, L and MV-F shall include the Merchant Function Charge ("MFC") at **\$0.0296** per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, at **\$0.0101** per Mcf for Rate Schedule GC and at **\$0.0006** per Mcf for Rate Schedules OL, L and MV-F for recovery of gas uncollectible charge-offs related to Sales Service, calculated in the manner set forth below and pursuant to the Final Order at Docket No. P-2012-2328614 and at Docket No. R-2024-3046932. The MFC will be included in the Company's Commodity Charge ("CC") and the Price to Compare ("PTC") and shall be updated quarterly in conjunction with the calculation of the CC.

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COMPUTATION OF MERCHANT FUNCTION CHARGE

The MFC shall include uncollectible charge-offs incurred by the Company on behalf of its Sales Service customers and calculated for Rate Schedules GR, CAP, GC, OL, L and MV-F. The MFC shall be computed as follows:

$$MFC = \text{Write-Off Factor} \times \text{CCEMFC} \times 1 / (1 - T)$$

"Write-Off Factor" - the write-off factors for Rate Schedules GR and CAP (**0.47%**), Rate Schedule GC (**0.16%**) and Rate Schedules OL, L and MV-F (**0.01%**) as determined at Docket No R-2024-3046932, the Company's 2024 gas base rate case. The write-off factors shall be updated as part of future base rate cases.

"CCEMFC" - the applicable quarterly CC including the GPC and excluding the MFC.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The calculation of the MFC shall be updated in conjunction with changes in the CC including the GPC and excluding the MFC and updates in the write-off factors. The MFC shall not be subject to reconciliation for any prior period over or under collections.

PRICE TO COMPARE

The Price to Compare ("PTC") is comprised of the Commodity Charge ("CC"), the Gas Cost Adjustment ("GCA"), the Gas Procurement Charge ("GPC") and the Merchant Function Charge ("MFC"). The Commodity Charge includes the Gas Procurement Charge and the Merchant Function Charge. The PTC will change whenever any components of the PTC change. The current PTC's are detailed below:

COMPONENT

Commodity Charge excluding GPC and MFC
Gas Cost Adjustment
Gas Procurement Charge
Merchant Function Charge
Price to Compare

RATES GR and CAP

\$6.2622 per Mcf
\$0.4023 per Mcf
\$0.0360 per Mcf
\$0.0296 per Mcf
\$6.7301 per Mcf

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COMPONENT

Commodity Charge excluding GPC and MFC
Gas Cost Adjustment
Gas Procurement Charge
Merchant Function Charge
Price to Compare

RATES GC

\$6.2622 per Mcf
\$0.4023 per Mcf
\$0.0360 per Mcf
\$0.0101 per Mcf
\$6.7106 per Mcf

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Issued February 26, 2026

Effective March 1, 2026

Supplement No. 13 to
Gas-Pa. P.U.C. No. 6

Sixth Revised Page No. 47

Supersedes Fifth Revised Page No. 47

PECO Energy Company

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COMPONENT

RATES OL, L and MV-F

Commodity Charge excluding GPC
and MFC

\$6.2622 per Mcf

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Gas Cost Adjustment

\$0.4023 per Mcf

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Gas Procurement Charge

\$0.0360 per Mcf

Merchant Function Charge

\$0.0006 per Mcf

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Price to Compare

\$6.7011 per Mcf

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BALANCING SERVICE COSTS (BSC)- Section 1307(f)

PROVISIONS FOR RECOVERY OF BALANCING SERVICE COSTS.

Rates for Balancing Service for all gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall be charged at **\$0.3829** per Mcf (1,000 cubic feet) for recovery of those costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. Such rates for Balancing Service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of Balancing Service Costs. (U)

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COMPUTATION OF BALANCING SERVICE COSTS PER MCF

Balancing Service Costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$BSC = \frac{(C - E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, the BSC is revised to:

$$BSC = \frac{(CC1 + \frac{O}{S1} + \frac{C1}{S2} - E)}{S1} \times \frac{1}{(1 - T)}$$

Projected Balancing Service Costs, so computed, shall be charged to Customers for all gas delivered pursuant to the rate schedules identified above. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Balancing Service Costs, per Mcf, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (0.01¢) to be charged to each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: for all types of storage and related services, project the cost for the projected period when rates will be in effect.

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the rate associated with "C" effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by storage and related services revenues less associated storage and related services costs from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle.

As otherwise described in the Sales Service Costs section "Off-System Sales Sharing Mechanisms", the portion of margin revenue attributable to certain balancing assets shall be included in the calculation of "E".

Supplier refunds received prior to July 1, 2001 will be included in the calculation of "E" with interest added at the annual rate of six per cent (6%) beginning with the month such refund is received by the Company.

"S" - projected Mcf of gas to be delivered to Customers during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve months of mcf of gas to be delivered to customers.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"S2" - defined as mcf sales delivered to customers for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

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Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

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Attachment B

PGC No. 42Q1 Calculation Including Gas Procurement Charge (GPC) and Merchant Function Charge (MFC)

Application Period : March 1, 2026 through November 30, 2026

Computation Period : December 1, 2025 through November 30, 2026

\$/Mcf

		<u>Rates GR and CAP</u>	<u>Rate GC</u>	<u>Rates OL, L and MV-F</u>
CC Including GPC	Attachment C, Page 1	\$6.2982	\$6.2982	\$6.2982
x				
Write-Off Factor (a)		0.47%	0.16%	0.01%
=				
MFC		<u>\$0.0296</u>	<u>\$0.0101</u>	<u>\$0.0006</u>
CC Including GPC and MFC		\$6.3278	\$6.3083	\$6.2988
GCA	Attachment C, Page 1	\$0.4023	\$0.4023	\$0.4023
BSC	Attachment D, Page 1	<u>\$0.3829</u>	<u>\$0.3829</u>	<u>\$0.3829</u>
Total PGC		\$7.1130	\$7.0935	\$7.0840

(a) From Docket No. R-2024-3046932, the 2024 PECO Gas Distribution Base Rate Case.

Attachment C

Computation of Sales Service Cost Adjustment No. 42 Q1
 Application Period : March 1, 2026 through November 30, 2026
 Computation Period : December 1, 2025 through November 30, 2026

1. CC = Commodity Charge

CC1 = PGC No. 42 Effective December 1, 2025 (filed November 25, 2025)			\$5.2325 /Mcf
-Net Over/(Under) Collection Dec 2025 to Feb 2026 from PGC No. 42 (filed November 25, 2025)	Pg. 12, Col. 3	\$30,737,147	
-Current Net Over/(Under) Collection Dec 2025 to Feb 2026 from PGC No. 42 Q1	Pg. 6, Col. 3	<u>(\$69,648,930)</u>	
O=Difference for Collection or (Refund)		\$100,386,077	\$1.6649 /Mcf i
-Projection of Fuel Costs Mar 2026 to Nov 2026 from PGC No. 42 (filed November 25, 2025)	Pg. 10, Col. 5	\$199,157,857	
-Projection of Fuel Costs Mar 2026 to Nov 2026 from PGC No. 42 Q1	Pg. 2, Col. 5	<u>\$178,753,855</u>	
C1=Difference for Collection or (Refund)		<u>(\$20,404,002)</u>	<u>(\$0.6352) /Mcf ii</u>
Commodity Charge Excluding Gas Procurement Charge (GPC)			\$6.2622 /Mcf
GPC From Docket No. R-2024-3046932			<u>\$0.0360 /Mcf</u>
Total CC = Commodity Charge Including GPC			\$6.2982 /Mcf

2. E = Experienced and Estimated Net Over/(Under)

a. Commodity Cost Over / (Under)	<u>(\$18,282,026)</u> Pg. 1a		<u>(\$0.3873) /Mcf</u>
b. Rate IS Profit Monies	\$1,219 Pg. 5, Col. 13		\$0.0000 /Mcf
c. Net Interest on Item a.	<u>(\$970,907)</u> Pg. 6, Col. 10		<u>(\$0.0205) /Mcf</u>
d. Miscellaneous Surcharge Monies, SSC	\$0 Pg. 7, Col. 7		\$0.0000 /Mcf
e. Supplier Refunds (Including Interest)	<u>\$259,073</u> Pg. 8, Col. 9		<u>\$0.0055 /Mcf</u>
Experienced Net Over/(Under) Collections for GCA	<u>(\$18,992,641)</u>		<u>(\$0.4023) /Mcf iii</u> (\$0.4023) <u>(\$0.4023)</u>
GCA Charge / (Credit) to Customers			\$0.4023 /Mcf

Allocation Factor Calculation Columns

i S1 = Sales for O	60,293,960 mcf	Pg. 3, Col. 2 CC Sales
ii S2 = Sales for C1	32,121,109 mcf	Pg. 3, Col. 2 CC Sales, March-November
iii S = Sales for Computation Period GCA	47,204,571 mcf	Pg. 3, Col. 5 GCA Sales

GCA Charge / (Credit) to Customers **\$0.4023 /Mcf**

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance - Nov. 30, 2024								(\$26,093,781)
Dec	\$32,803,213	\$220	\$32,802,993	0.99907242	\$32,772,566	\$29,353,282	(\$3,419,284)	(\$29,513,065)
Jan '25	\$56,422,535	\$304	\$56,422,231	0.99922613	\$56,378,567	\$45,214,557	(\$11,164,010)	(\$40,677,075)
Feb	\$39,594,072	\$265	\$39,593,807	0.99963796	\$39,579,472	\$41,845,716	\$2,266,244	(\$38,410,831)
March	\$23,349,274	(\$30,827)	\$23,380,101	0.99971813	\$23,373,511	\$39,747,331	\$16,373,820	(\$22,037,011)
April	\$14,973,975	\$31,262	\$14,942,713	0.99931196	\$14,932,432	\$24,187,360	\$9,254,928	(\$12,782,083)
May	\$8,871,242	\$14,244	\$8,856,998	0.99760805	\$8,835,812	\$11,988,333	\$3,152,521	(\$9,629,562)
June	\$7,756,081	\$7,482	\$7,748,599	0.99958671	\$7,745,397	\$9,116,755	\$1,371,358	(\$8,258,204)
July	\$6,817,247	\$18,413	\$6,798,834	0.99980231	\$6,797,490	\$5,723,000	(\$1,074,490)	(\$9,332,694)
Aug	\$6,873,459	\$33,188	\$6,840,271	0.99990529	\$6,839,623	\$5,729,009	(\$1,110,614)	(\$10,443,308)
Sept	\$6,849,069	\$149,215	\$6,699,854	0.99988107	\$6,699,057	\$6,820,505	\$121,448	(\$10,321,860)
Oct	\$10,308,253	\$16,302	\$10,291,951	0.99922027	\$10,283,926	\$8,327,044	(\$1,956,882)	(\$12,278,742)
Nov	\$24,867,033	\$12,253	\$24,854,780	0.99997777	\$24,854,228	\$18,850,944	(\$6,003,284)	(\$18,282,026)
12 Months	\$239,485,453	\$252,321	\$239,233,132		\$239,092,081	\$246,903,836	\$7,811,755	
12 Months -Nov 30, 2026	\$398,416,923	\$562,564	\$397,854,359		\$397,640,944			

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance - Nov. 30, 2025								(\$18,282,026)
Dec	\$50,992,593	\$27,085	\$50,965,508	0.99886662	\$50,907,744	\$41,921,929	(\$8,985,815)	(\$27,267,841)
Jan '26	\$122,276,830	\$162,657	\$122,114,173	0.99938682	\$122,039,295	\$51,610,237	(\$70,429,058)	(\$97,696,899)
Feb (est)	\$46,032,300	\$79,237	\$45,953,063	0.99971681	\$45,940,050	\$57,960,124	\$12,020,074	(\$85,676,825)
March (est)	\$36,086,800	\$64,607	\$36,022,193	0.99976474	\$36,013,719	\$52,668,673	\$16,654,954	(\$69,021,871)
April (est)	\$20,822,300	\$40,529	\$20,781,771	0.99937542	\$20,768,791	\$29,307,020	\$8,538,229	(\$60,483,642)
May (est)	\$15,525,300	\$33,818	\$15,491,482	0.99798303	\$15,460,236	\$15,590,604	\$130,368	(\$60,353,274)
June (est)	\$13,563,300	\$28,523	\$13,534,777	0.99960189	\$13,529,389	\$9,782,236	(\$3,747,153)	(\$64,100,427)
July (est)	\$13,976,300	\$22,361	\$13,953,939	0.99987744	\$13,952,229	\$9,052,571	(\$4,899,658)	(\$69,000,085)
Aug (est)	\$14,102,300	\$20,544	\$14,081,756	0.99994192	\$14,080,938	\$9,192,975	(\$4,887,963)	(\$73,888,048)
Sept (est)	\$13,848,300	\$20,380	\$13,827,920	0.99992129	\$13,826,832	\$10,411,965	(\$3,414,867)	(\$77,302,915)
Oct (est)	\$18,683,300	\$22,839	\$18,660,461	0.99969203	\$18,654,714	\$22,131,619	\$3,476,905	(\$73,826,010)
Nov (est)	\$32,507,300	\$39,984	\$32,467,316	0.99999048	\$32,467,007	\$46,323,572	\$13,856,565	(\$59,969,445)
12 Months	\$398,416,923	\$562,564	\$397,854,359		\$397,640,944	\$355,953,525	(\$41,687,419)	

Exclusions								Allocation Factor Calculation					
Month	cost of cgs gas (a) (1)	Cost of Reg IS Cust. Gas (a) (2)	Cost of Indtdpt. IS Gas (a) (3)	Cost of TCS Gas (b) (4)	Cost of MV-I Gas (a) (5)	Rate NGS Exclusion (c) (6)	Total Exclusions (7)	Month	Interdept. Firm Mcf (1)	CC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)	GCA Sales Mcf (5)
Dec	\$0	\$0	\$0	\$0	\$220	\$0	\$220	Dec	5,641	6,075,805	6,081,446	0.99907242	6,075,805
Jan '25	\$0	\$0	\$0	\$0	\$304	\$0	\$304	Jan '25	7,232	9,337,992	9,345,224	0.99922613	9,337,992
Feb	\$0	\$0	\$0	\$0	\$265	\$0	\$265	Feb	3,130	8,642,238	8,645,368	0.99963796	8,642,238
March	\$0	\$0	\$0	(\$31,086)	\$259	\$0	(\$30,827)	March	2,088	7,405,461	7,407,549	0.99971813	7,405,461
April	\$0	\$0	\$0	\$31,041	\$221	\$0	\$31,262	April	2,818	4,092,893	4,095,711	0.99931196	4,092,893
May	\$0	\$4,276	\$0	\$9,805	\$163	\$0	\$14,244	May	4,864	2,028,620	2,033,484	0.99760805	2,028,620
June	\$0	\$0	\$0	\$7,416	\$66	\$0	\$7,482	June	603	1,458,424	1,459,027	0.99958671	1,458,424
July	\$0	\$0	\$0	\$18,400	\$13	\$0	\$18,413	July	171	864,802	864,973	0.99980231	864,802
Aug	\$0	\$0	\$0	\$33,173	\$15	\$0	\$33,188	Aug	82	865,710	865,792	0.99990529	865,710
Sept	\$0	\$0	\$0	\$149,194	\$21	\$0	\$149,215	Sept	126	1,059,282	1,059,408	0.99988107	1,059,282
Oct	\$0	\$51	\$0	\$16,183	\$68	\$0	\$16,302	Oct	1,039	1,331,475	1,332,514	0.99922027	1,331,475
Nov	\$0	\$0	\$0	\$12,249	\$4	\$0	\$12,253	Nov	67	3,014,222	3,014,289	0.99997777	3,014,222
12 Months	\$0	\$4,327	\$0	\$246,375	\$1,619	\$0	\$252,321	12 Months	27,861	46,176,924	46,204,785		46,176,924
12 Months -Nov 30, 2026	\$0	\$40,204	\$0	\$521,042	\$1,318	\$0	\$562,564						

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP, CGS incl. Off-Peak Reservation Charge
 (b) TCS Sales Volume x (Commodity Price Excl TOP + TCS Fixed Commodity Cost Component)
 (c) Demand portion based on Rate CGS Firm Reservation Supply Charge / 30.41 x NGS Sales Volume,
 Commodity portion based on Weighted Average Commodity Cost of Gas x NGS Sales Volume

Exclusions								Allocation Factor Calculation					
Month	cost of cgs gas (a) (1)	Cost of Reg IS Cust. Gas (a) (2)	Cost of Indtdpt. IS Gas (a) (3)	Cost of TCS Gas (b) (4)	Cost of MV-I Gas (a) (5)	Rate NGS Exclusion (c) (6)	Total Exclusions (7)	Month	Interdept. Firm Mcf (1)	CC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)	GCA Sales Mcf (5)
Dec	\$0	\$4,810	\$0	\$21,989	\$286	\$0	\$27,085	Dec	8,276	7,293,746	7,302,022	0.99886662	7,293,746
Jan '26	\$0	\$951	\$0	\$161,393	\$313	\$0	\$162,657	Jan '26	6,031	9,829,585	9,835,616	0.99938682	9,829,585
Feb (est)	\$0	\$4,089	\$0	\$75,062	\$86	\$0	\$79,237	Feb (est)	3,130	11,049,520	11,052,650	0.99971681	7,972,959
March (est)	\$0	\$3,653	\$0	\$60,880	\$74	\$0	\$64,607	March (est)	2,088	8,873,326	8,875,414	0.99976474	6,075,845
April (est)	\$0	\$2,950	\$0	\$37,522	\$57	\$0	\$40,529	April (est)	2,818	4,509,033	4,511,851	0.99937542	2,763,673
May (est)	\$0	\$2,770	\$0	\$30,992	\$56	\$0	\$33,818	May (est)	4,864	2,406,674	2,411,538	0.99798303	1,341,159
June (est)	\$0	\$3,030	\$0	\$25,430	\$63	\$0	\$28,523	June (est)	603	1,514,059	1,514,662	0.99960189	776,755
July (est)	\$0	\$3,490	\$0	\$18,801	\$70	\$0	\$22,361	July (est)	171	1,395,035	1,395,206	0.99987744	817,272
Aug (est)	\$0	\$3,680	\$0	\$16,788	\$76	\$0	\$20,544	Aug (est)	82	1,411,814	1,411,896	0.99994192	908,495
Sept (est)	\$0	\$3,325	\$0	\$16,983	\$72	\$0	\$20,380	Sept (est)	126	1,600,640	1,600,766	0.99992129	1,002,779
Oct (est)	\$0	\$3,327	\$0	\$19,440	\$72	\$0	\$22,839	Oct (est)	1,039	3,372,711	3,373,750	0.99969203	2,610,111
Nov (est)	\$0	\$4,129	\$0	\$35,762	\$93	\$0	\$39,984	Nov (est)	67	7,037,819	7,037,886	0.99999048	5,812,194
12 Months	\$0	\$40,204	\$0	\$521,042	\$1,318	\$0	\$562,564	12 Months	29,295	60,293,960	60,323,255		47,204,571

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP, CGS incl. Off-Peak Reservation Charge
 (b) TCS Sales Volume x (Commodity Price Excl TOP + TCS Fixed Commodity Cost Component)
 (c) Demand portion based on Rate CGS Firm Reservation Supply Charge / 30.41 x NGS Sales Volume,
 Commodity portion based on Weighted Average Commodity Cost of Gas x NGS Sales Volume

SSC Revenues

Statement No. 3

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	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	2,810,485	\$4.5222	\$12,709,575	2,810,485	\$0.2964	\$833,028	\$13,542,603
Dec aft 12/1	3,265,320	\$4.6542	\$15,197,452	3,265,320	\$0.1878	\$613,227	\$15,810,679
Jan '25 bef 12/1	-	\$4.5222	\$0		\$0.2964	\$0	\$0
Jan '25 aft 12/1	9,337,992	\$4.6542	\$43,460,882	9,337,992	\$0.1878	\$1,753,675	\$45,214,557
Feb	8,642,238	\$4.6542	\$40,222,704	8,642,238	\$0.1878	\$1,623,012	\$41,845,716
March	7,405,461	\$5.0016	\$37,039,154	7,405,461	\$0.3657	\$2,708,177	\$39,747,331
April	4,092,893	\$5.3602	\$21,938,725	4,092,893	\$0.5494	\$2,248,635	\$24,187,360
May	2,028,620	\$5.3602	\$10,873,809	2,028,620	\$0.5494	\$1,114,524	\$11,988,333
June	1,458,424	\$5.7096	\$8,327,018	1,458,424	\$0.5415	\$789,737	\$9,116,755
July	864,802	\$6.0846	\$5,261,974	864,802	\$0.5331	\$461,026	\$5,723,000
Aug	865,710	\$6.0846	\$5,267,499	865,710	\$0.5331	\$461,510	\$5,729,009
Sept	1,059,282	\$5.9137	\$6,264,276	1,059,282	\$0.5251	\$556,229	\$6,820,505
Oct	1,331,475	\$5.7372	\$7,638,938	1,331,475	\$0.5168	\$688,106	\$8,327,044
Nov	3,014,222	\$5.7372	\$17,293,194	3,014,222	\$0.5168	\$1,557,750	\$18,850,944
12 Months	46,176,924		\$231,495,200	46,176,924		\$15,408,636	\$246,903,836

SSC Revenues

Statement No. 3

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	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	3,613,468	\$5.7372	\$20,731,189	3,613,468	\$0.5168	\$1,867,440	\$22,598,629
Dec aft 12/1	3,680,278	\$5.2325	\$19,257,055	3,680,278	\$0.0180	\$66,245	\$19,323,300
Jan '26 bef 12/1	-	\$5.7372	\$0		\$0.5168	\$0	\$0
Jan '26 aft 12/1	9,829,585	\$5.2325	\$51,433,304	9,829,585	\$0.0180	\$176,933	\$51,610,237
Feb (est)	11,049,520	\$5.2325	\$57,816,611	7,972,959	\$0.0180	\$143,513	\$57,960,124
March (est)	8,873,326	\$5.7871	\$51,350,822	6,075,845	\$0.2169	\$1,317,851	\$52,668,673
April (est)	4,509,033	\$6.2622	\$28,236,649	2,763,673	\$0.3873	\$1,070,371	\$29,307,020
May (est)	2,406,674	\$6.2622	\$15,071,173	1,341,159	\$0.3873	\$519,431	\$15,590,604
June (est)	1,514,059	\$6.2622	\$9,481,399	776,755	\$0.3873	\$300,837	\$9,782,236
July (est)	1,395,035	\$6.2622	\$8,736,042	817,272	\$0.3873	\$316,529	\$9,052,571
Aug (est)	1,411,814	\$6.2622	\$8,841,115	908,495	\$0.3873	\$351,860	\$9,192,975
Sept (est)	1,600,640	\$6.2622	\$10,023,589	1,002,779	\$0.3873	\$388,376	\$10,411,965
Oct (est)	3,372,711	\$6.2622	\$21,120,723	2,610,111	\$0.3873	\$1,010,896	\$22,131,619
Nov (est)	7,037,819	\$6.2622	\$44,072,509	5,812,194	\$0.3873	\$2,251,063	\$46,323,572
12 Months	60,293,960		\$346,172,180	47,204,571		\$9,781,345	\$355,953,525

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf (5)	Commodity Cost/Mcf (6)	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales (10)	IS Profit Return Rate (11)	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
Balance - Nov. 30, 2024													\$1,219
Dec bef 12/1										2,810,485	\$0.0000	\$0	\$1,219
Dec aft 12/1	\$0	\$0	\$0	\$0	0	\$4.1453	\$0	\$0	\$0	3,265,320	\$0.0000	\$0	\$1,219
Jan '25 bef 12/1										0	\$0.0000	\$0	\$1,219
Jan '25 aft 12/1	\$0	\$0	\$0	\$0	0	\$7.7850	\$0	\$0	\$0	9,337,992	\$0.0000	\$0	\$1,219
Feb	\$0	\$0	\$0	\$0	0	\$9.1508	\$0	\$0	\$0	8,642,238	\$0.0000	\$0	\$1,219
March	\$0	\$0	\$0	\$0	0	\$4.1775	\$0	\$0	\$0	7,405,461	\$0.0000	\$0	\$1,219
April	\$0	\$0	\$0	\$0	0	\$3.8775	\$0	\$0	\$0	4,092,893	\$0.0000	\$0	\$1,219
May	\$13,771	\$0	\$0	\$13,771	1,417	\$3.0173	\$4,276	\$9,495	\$0	2,028,620	\$0.0000	\$0	\$1,219
June	\$0	\$0	\$0	\$0	0	\$3.8916	\$0	\$0	\$0	1,458,424	\$0.0000	\$0	\$1,219
July	\$0	\$0	\$0	\$0	0	\$3.1702	\$0	\$0	\$0	864,802	\$0.0000	\$0	\$1,219
Aug	\$0	\$0	\$0	\$0	0	\$2.9084	\$0	\$0	\$0	865,710	\$0.0000	\$0	\$1,219
Sept	\$0	\$0	\$0	\$0	0	\$1.9060	\$0	\$0	\$0	1,059,282	\$0.0000	\$0	\$1,219
Oct	\$432	\$0	\$0	\$432	15	\$3.4155	\$51	\$381	\$0	1,331,475	\$0.0000	\$0	\$1,219
Nov	\$0	\$0	\$0	\$0	0	\$4.0326	\$0	\$0	\$0	3,014,222	\$0.0000	\$0	\$1,219
12 Months	\$14,203	\$0	\$0	\$14,203	1,432		\$4,327	\$9,876	\$0	46,176,924		\$0	\$0

Balance

at Nov 30, 2025

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

\$1,219

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf (5)	Commodity Cost/Mcf (6)	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales (10)	IS Profit Return Rate (11)	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
Balance - Nov. 30, 2025													\$1,219
Dec bef 12/1										3,613,468	\$0.0000	\$0	\$1,219
Dec aft 12/1	\$5,686	\$0	\$0	\$5,686	756	\$6.3626	\$4,810	\$876	\$0	3,680,278	\$0.0000	\$0	\$1,219
Jan '26 bef 12/1										0	\$0.0000	\$0	\$1,219
Jan '26 aft 12/1	\$796	\$0	\$0	\$796	85	\$11.1890	\$951	(\$155)	\$0	9,829,585	\$0.0000	\$0	\$1,219
Feb (est)	\$7,731	\$0	\$0	\$7,731	1,302	\$3.1400	\$4,089	\$3,642	\$0	7,972,959	\$0.0000	\$0	\$1,219
March (est)	\$7,276	\$0	\$0	\$7,276	1,295	\$2.8200	\$3,653	\$3,623	\$0	6,075,845	\$0.0000	\$0	\$1,219
April (est)	\$6,345	\$0	\$0	\$6,345	1,214	\$2.4300	\$2,950	\$3,395	\$0	2,763,673	\$0.0000	\$0	\$1,219
May (est)	\$6,111	\$0	\$0	\$6,111	1,194	\$2.3200	\$2,770	\$3,341	\$0	1,341,159	\$0.0000	\$0	\$1,219
June (est)	\$6,291	\$0	\$0	\$6,291	1,165	\$2.6000	\$3,030	\$3,261	\$0	776,755	\$0.0000	\$0	\$1,219
July (est)	\$6,811	\$0	\$0	\$6,811	1,187	\$2.9400	\$3,490	\$3,321	\$0	817,272	\$0.0000	\$0	\$1,219
Aug (est)	\$7,135	\$0	\$0	\$7,135	1,235	\$2.9800	\$3,680	\$3,455	\$0	908,495	\$0.0000	\$0	\$1,219
Sept (est)	\$6,861	\$0	\$0	\$6,861	1,264	\$2.6300	\$3,325	\$3,536	\$0	1,002,779	\$0.0000	\$0	\$1,219
Oct (est)	\$7,006	\$0	\$0	\$7,006	1,315	\$2.5300	\$3,327	\$3,679	\$0	2,610,111	\$0.0000	\$0	\$1,219
Nov (est)	\$7,843	\$0	\$0	\$7,843	1,328	\$3.1100	\$4,129	\$3,714	\$0	5,812,194	\$0.0000	\$0	\$1,219
12 Months	\$75,891	\$0	\$0	\$75,891	13,341		\$40,204	\$35,687	\$0	47,204,571		\$0	\$0

Balance

at Nov 30, 2026

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

\$1,219

THIS PORTION OF THE PGC RATE WAS INITIATED IN DECEMBER 2025

Miscellaneous Surcharge Revenues

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	Other Monies To Be Refunded			Other Monies Actually Refunded			Cumulative Over/(Under) Refund
	SSC			GCA	SSC	SSC Misc.	
	Transp Balancing (1)	Other (2)	Total (3) = (1) + (2)	Applicable Sales (4)	Misc. Surcharge (5)	Surcharge Refund (6) = (4) x (5)	
Balance							
- Nov. 30, 2025							\$0
Dec bef 12/1			\$0	3,613,468	\$0.0000	\$0	\$0
Dec aft 12/1	\$3,469		\$3,469	3,680,278	\$0.0000	\$0	\$3,469
Jan '26 bef 12/1			\$0	0	\$0.0000	\$0	\$3,469
Jan '26 aft 12/1	\$7,283		\$7,283	9,829,585	\$0.0000	\$0	\$10,752
Feb (est)	\$6,039		\$6,039	7,972,959	\$0.0000	\$0	\$16,791
March (est)	\$6,160		\$6,160	6,075,845	\$0.0000	\$0	\$22,951
April (est)	\$4,947		\$4,947	2,763,673	\$0.0000	\$0	\$27,898
May (est)	\$4,405		\$4,405	1,341,159	\$0.0000	\$0	\$32,303
June (est)	\$4,218		\$4,218	776,755	\$0.0000	\$0	\$36,521
July (est)	\$4,434		\$4,434	817,272	\$0.0000	\$0	\$40,955
Aug (est)	\$4,334		\$4,334	908,495	\$0.0000	\$0	\$45,289
Sept (est)	\$4,074		\$4,074	1,002,779	\$0.0000	\$0	\$49,363
Oct (est)	\$4,794		\$4,794	2,610,111	\$0.0000	\$0	\$54,157
Nov (est)	\$5,550		\$5,550	5,812,194	\$0.0000	\$0	\$59,707
12 Months	\$59,707	\$0	\$59,707	47,204,571		\$0	\$59,707
Balance at Nov 30, 2026							\$59,707

Refunds and Interest to be Returned to Customers					Refunds and Interest Actually Returned to Customers			Cumulative Total (9) = (5) - (8)	
Supplier Refunds (1)	Interest Rate (2)	Time Factor (3)	Interest (4) = (1) x (2) x (3)	Total (5) = (1) + (4)	GCA Applicable Sales (6)	Supplier Refund Rate (7)	Supplier Refund (8) = (6) x (7)		
Balance - Nov. 30, 2024								\$3,932,527	
Dec bef 12/1		6.00%		\$0	2,810,485	\$0.3546	\$996,598	\$2,935,929	
Dec aft 12/1	\$12,211	6.00%	18/12	\$1,099	\$13,310	3,265,320	\$0.0519	\$169,470	\$2,779,769
Jan '25 bef 12/1		6.00%		\$0	-	\$0.3546	\$0	\$2,779,769	
Jan '25 aft 12/1	\$0	6.00%	17/12	\$0	\$0	9,337,992	\$0.0519	\$484,642	\$2,295,127
Feb	\$0	6.00%	16/12	\$0	\$0	8,642,238	\$0.0519	\$448,532	\$1,846,595
March	\$342	6.00%	15/12	\$26	\$368	7,405,461	\$0.0671	\$496,906	\$1,350,057
April	\$0	6.00%	14/12	\$0	\$0	4,092,893	\$0.0828	\$338,892	\$1,011,165
May	\$461	6.00%	13/12	\$30	\$491	2,028,620	\$0.0828	\$167,970	\$843,686
June	\$11,766	6.00%	12/12	\$706	\$12,472	1,458,424	\$0.0816	\$119,007	\$737,151
July	\$5,036	6.00%	11/12	\$277	\$5,313	864,802	\$0.0803	\$69,444	\$673,020
Aug	\$46,325	6.00%	10/12	\$2,316	\$48,641	865,710	\$0.0803	\$69,517	\$652,144
Sept	\$8,861	6.00%	9/12	\$399	\$9,260	1,059,282	\$0.0791	\$83,789	\$577,615
Oct	\$17,904	6.00%	8/12	\$716	\$18,620	1,331,475	\$0.0779	\$103,722	\$492,513
Nov	\$0	6.00%	7/12	\$0	\$0	3,014,222	\$0.0779	\$234,808	\$257,705
12 Months	\$102,906			\$5,569	\$108,475	46,176,924		\$3,783,297	(\$3,674,822)
+PAPUC Bureau of Audits Adjustment (interest on Supplier Refunds)								\$1,368	
Balance at Nov 30, 2025								\$259,073	

Refunds and Interest to be Returned to Customers					Refunds and Interest Actually Returned to Customers			Cumulative Total (9) = (5) - (8)	
Supplier Refunds (1)	Interest Rate (2)	Time Factor (3)	Interest (4) = (1) x (2) x (3)	Total (5) = (1) + (4)	GCA Applicable Sales (6)	Supplier Refund Rate (7)	Supplier Refund (8) = (6) x (7)		
Balance - Nov. 30, 2025								\$259,073	
Dec bef 12/1		6.00%		\$0	3,613,468	\$0.0779	\$281,489	(\$22,416)	
Dec aft 12/1	\$20,704	6.00%	18/12	\$1,863	\$22,567	3,680,278	\$0.0009	\$3,312	(\$3,161)
Jan '26 bef 12/1		6.00%		\$0	-	\$0.0779	\$0	(\$3,161)	
Jan '26 aft 12/1	\$0	6.00%	17/12	\$0	\$0	9,829,585	\$0.0009	\$8,847	(\$12,008)
Feb (est)	\$0	6.00%	16/12	\$0	\$0	7,972,959	\$0.0009	\$7,176	(\$19,184)
March (est)	\$0	6.00%	15/12	\$0	\$0	6,075,845	\$0.0034	\$20,658	(\$39,842)
April (est)	\$0	6.00%	14/12	\$0	\$0	2,763,673	\$0.0055	\$15,200	(\$55,042)
May (est)	\$0	6.00%	13/12	\$0	\$0	1,341,159	\$0.0055	\$7,376	(\$62,418)
June (est)	\$0	6.00%	12/12	\$0	\$0	776,755	\$0.0055	\$4,272	(\$66,690)
July (est)	\$0	6.00%	11/12	\$0	\$0	817,272	\$0.0055	\$4,495	(\$71,185)
Aug (est)	\$0	6.00%	10/12	\$0	\$0	908,495	\$0.0055	\$4,997	(\$76,182)
Sept (est)	\$0	6.00%	9/12	\$0	\$0	1,002,779	\$0.0055	\$5,515	(\$81,697)
Oct (est)	\$0	6.00%	8/12	\$0	\$0	2,610,111	\$0.0055	\$14,356	(\$96,053)
Nov (est)	\$0	6.00%	7/12	\$0	\$0	5,812,194	\$0.0055	\$31,967	(\$128,020)
12 Months	\$20,704			\$1,863	\$22,567	47,204,571		\$409,660	(\$387,093)
Balance at Nov 30, 2026								(\$128,020)	

Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2024				
Dec bef 12/1	2,810,485	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	3,265,320	\$0.0000	\$0	(\$1,311)
Jan '25 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '25 aft 12/1	9,337,992	\$0.0000	\$0	(\$1,311)
Feb	8,642,238	\$0.0000	\$0	(\$1,311)
March	7,405,461	\$0.0000	\$0	(\$1,311)
April	4,092,893	\$0.0000	\$0	(\$1,311)
May	2,028,620	\$0.0000	\$0	(\$1,311)
June	1,458,424	\$0.0000	\$0	(\$1,311)
July	864,802	\$0.0000	\$0	(\$1,311)
Aug	865,710	\$0.0000	\$0	(\$1,311)
Sept	1,059,282	\$0.0000	\$0	(\$1,311)
Oct	1,331,475	\$0.0000	\$0	(\$1,311)
Nov	3,014,222	\$0.0000	\$0	(\$1,311)
12 Months	46,176,924		\$0	
Balance at Nov 30, 2025				(\$1,311)

Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2025				
Dec bef 12/1	3,613,468	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	3,680,278	\$0.0000	\$0	(\$1,311)
Jan '26 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '26 aft 12/1	9,829,585	\$0.0000	\$0	(\$1,311)
Feb (est)	7,972,959	\$0.0000	\$0	(\$1,311)
March (est)	6,075,845	\$0.0000	\$0	(\$1,311)
April (est)	2,763,673	\$0.0000	\$0	(\$1,311)
May (est)	1,341,159	\$0.0000	\$0	(\$1,311)
June (est)	776,755	\$0.0000	\$0	(\$1,311)
July (est)	817,272	\$0.0000	\$0	(\$1,311)
Aug (est)	908,495	\$0.0000	\$0	(\$1,311)
Sept (est)	1,002,779	\$0.0000	\$0	(\$1,311)
Oct (est)	2,610,111	\$0.0000	\$0	(\$1,311)
Nov (est)	5,812,194	\$0.0000	\$0	(\$1,311)
12 Months	47,204,571		\$0	
Balance at Nov 30, 2026				(\$1,311)

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)
Balance					
- Nov. 30, 2025					
Dec (est)	\$47,849,550	\$67,260	\$47,782,290	0.99949256	\$47,758,044
Jan '26 (est)	\$60,904,550	\$94,685	\$60,809,865	0.99946692	\$60,777,449
Feb (est)	\$51,960,300	\$85,707	\$51,874,593	0.99972298	\$51,860,223
March (est)	\$41,625,800	\$69,443	\$41,556,357	0.99976962	\$41,546,783
April (est)	\$24,638,300	\$48,716	\$24,589,584	0.99939278	\$24,574,653
May (est)	\$17,361,300	\$40,128	\$17,321,172	0.99797199	\$17,286,044
June (est)	\$14,869,300	\$33,767	\$14,835,533	0.99962243	\$14,829,932
July (est)	\$14,765,300	\$22,620	\$14,742,680	0.99987872	\$14,740,892
Aug (est)	\$14,834,300	\$20,501	\$14,813,799	0.99994225	\$14,812,943
Sept (est)	\$14,697,300	\$22,214	\$14,675,086	0.99992282	\$14,673,953
Oct (est)	\$20,389,300	\$25,892	\$20,363,408	0.99969672	\$20,357,232
Nov (est)	\$36,387,300	\$44,734	\$36,342,566	0.99980350	\$36,335,425
Dec 25 to Feb 26	\$160,714,400	\$247,652	\$160,466,748		\$160,395,716
Mar 26 to Nov 26	\$199,568,200	\$328,015	\$199,240,185		\$199,157,857

SSC Revenues

Statement No. 3

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	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,827,062	\$5.7372	\$33,431,020
Dec aft 12/1 (est)	5,283,955	\$5.2325	\$27,648,297
Jan '26 bef 12/1 (est)	-	\$5.7372	\$0
Jan '26 aft 12/1 (est)	13,559,253	\$5.2325	\$70,948,791
Feb (est)	11,295,701	\$5.2325	\$59,104,755
March (est)	9,061,107	\$5.2325	\$47,412,240
April (est)	4,637,993	\$5.2325	\$24,268,296
May (est)	2,393,544	\$5.2325	\$12,524,218
June (est)	1,596,440	\$5.2325	\$8,353,370
July (est)	1,409,738	\$5.2325	\$7,376,453
Aug (est)	1,419,730	\$5.2325	\$7,428,738
Sept (est)	1,632,329	\$5.2325	\$8,541,160
Oct (est)	3,424,888	\$5.2325	\$17,920,724
Nov (est)	7,174,236	\$5.2325	\$37,539,189
12 Months	68,715,974		\$362,497,251
Dec 25 to Feb 26	35,965,971		\$191,132,863

Interest on Moneys Owed to Customers - Summary

Month	CC Portion of SSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance			
- Nov. 30, 2025			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$61,079,317	\$47,758,044	\$13,321,273
Jan '26 bef 12/1 (est)			
Jan '26 aft 12/1 (est)	\$70,948,791	\$60,777,449	\$10,171,342
Feb (est)	\$59,104,755	\$51,860,223	\$7,244,532
March (est)	\$47,412,240	\$41,546,783	\$5,865,457
April (est)	\$24,268,296	\$24,574,653	(\$306,357)
May (est)	\$12,524,218	\$17,286,044	(\$4,761,826)
June (est)	\$8,353,370	\$14,829,932	(\$6,476,562)
July (est)	\$7,376,453	\$14,740,892	(\$7,364,439)
Aug (est)	\$7,428,738	\$14,812,943	(\$7,384,205)
Sept (est)	\$8,541,160	\$14,673,953	(\$6,132,793)
Oct (est)	\$17,920,724	\$20,357,232	(\$2,436,508)
Nov (est)	\$37,539,189	\$36,335,425	\$1,203,764
12 Months	\$362,497,251	\$359,553,573	\$2,943,678
Dec 25 to Feb 26	\$191,132,863	\$160,395,716	\$30,737,147

Attachment D

Computation of Balancing Service Cost Adjustment No. 42 Q1
 Application Period : March 1, 2026 through November 30, 2026
 Computation Period : December 1, 2025 through November 30, 2026

1. C = Projected Cost of Gas for Application Period

CC1 = PGC No. 42 Effective December 1, 2025 (filed November 25, 2025)			\$0.4240 /Mcf
-Net Over/(Under) Collection Dec 2025 to Feb 2026 from PGC No. 42 (filed November 25, 2025)	Pg. 10, Col. 3	\$7,756,419	
-Current Net Over/(Under) Collection Dec 2025 to Feb 2026 from PGC No. 42 Q1	Pg. 6, Col. 3	<u>\$7,277,799</u>	
O=Difference for Collection or (Refund)		\$478,620	\$0.0072 /Mcf i
-Projection of Cost of Gas Mar 2026 to Nov 2026 from PGC No. 42 (filed November 25, 2025)	Pg. 8, Col. 5	\$21,766,013	
-Projection of Cost of Gas Mar 2026 to Nov 2026 from PGC No. 42 Q1	Pg. 2, Col. 5	<u>\$21,765,381</u>	
C1=Difference for Collection or (Refund)		(\$632)	<u>\$0.0000</u> /Mcf ii
Total C Factor			\$0.4312 /Mcf

2. E = Experienced and Estimated Net Over/(Under)

a. Balancing Over / (Under)	(\$1,706,825) Pg. 2, Col. 8	(\$0.0256) /Mcf
b. Miscellaneous Surcharge Monies, BSC	\$4,639,786 Pg. 5, Col. 8	\$0.0697 /Mcf
c. Net Interest on Item a.	\$282,081 Pg. 6, Col. 10	\$0.0042 /Mcf
d. Supplier Refunds (Including Interest)	<u>\$2,041</u> Pg. 7, Col. 9	<u>\$0.0000</u> /Mcf
Experienced Net Over/(Under) Collections	\$3,217,083	\$0.0483 /Mcf i
Total BSC Charge or (Credit) to Customers		\$0.3829 /Mcf

Allocation Factor Calculation Columns

i S1 = Sales for O and E	66,599,960 Mcf	Pg. 3, Col. 2 BSC Sales
ii S2 = Sales for C1	32,121,109 Mcf	Pg. 3, Col. 2 BSC Sales, March-November

Charge / (Credit) to Customers **\$0.3829 /Mcf**

Over/(Under) Collections

Statement No. 4

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Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2024							\$401,427
Dec	\$2,216,757	\$24,265	\$2,192,492	0.99932650	\$2,191,015	\$3,132,432	\$941,417	\$1,342,844
Jan '25	\$2,251,466	\$26,692	\$2,224,774	0.99943232	\$2,223,511	\$4,952,906	\$2,729,395	\$4,072,239
Feb	\$2,290,785	\$26,834	\$2,263,951	0.99973298	\$2,263,346	\$4,558,613	\$2,295,267	\$6,367,506
March	\$2,241,138	\$24,383	\$2,216,755	0.99979540	\$2,216,301	\$4,139,334	\$1,923,033	\$8,290,539
April	\$2,322,310	\$29,355	\$2,292,955	0.99951755	\$2,291,849	\$2,469,581	\$177,732	\$8,468,271
May	\$2,404,140	\$27,841	\$2,376,299	0.99843046	\$2,372,569	\$1,308,819	(\$1,063,750)	\$7,404,521
June	\$2,410,647	\$28,125	\$2,382,522	0.99972545	\$2,381,868	\$905,738	(\$1,476,130)	\$5,928,391
July	\$2,403,623	\$29,211	\$2,374,412	0.99988148	\$2,374,131	\$578,902	(\$1,795,229)	\$4,133,162
Aug	\$2,435,354	\$30,131	\$2,405,223	0.99994011	\$2,405,079	\$549,392	(\$1,855,687)	\$2,277,475
Sept	\$2,429,628	\$44,760	\$2,384,868	0.99992397	\$2,384,687	\$661,863	(\$1,722,824)	\$554,651
Oct	\$2,410,950	\$17,287	\$2,393,663	0.99950408	\$2,392,476	\$832,185	(\$1,560,291)	(\$1,005,640)
Nov	\$2,417,314	\$31,176	\$2,386,138	0.99998420	\$2,386,100	\$1,684,915	(\$701,185)	(\$1,706,825)
12 Months	\$28,234,112	\$340,060	\$27,894,052		\$27,882,932	\$25,774,680	(\$2,108,252)	
12 Months	\$29,319,545	\$303,582	\$29,015,963		\$29,002,935			
	-Nov 30, 2026							

Over/(Under) Collections

Statement No. 4

Page 2

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2025							(\$1,706,825)
Dec	\$2,401,104	\$30,539	\$2,370,565	0.99917813	\$2,368,617	\$4,182,191	\$1,813,574	\$106,749
Jan '26	\$2,504,441	\$36,882	\$2,467,559	0.99954905	\$2,466,446	\$5,796,324	\$3,329,878	\$3,436,627
Feb (est)	\$2,435,000	\$31,828	\$2,403,172	0.99971681	\$2,402,491	\$4,791,071	\$2,388,580	\$5,825,207
March (est)	\$2,520,000	\$31,456	\$2,488,544	0.99976474	\$2,487,959	\$3,958,391	\$1,470,432	\$7,295,639
April (est)	\$2,407,000	\$24,520	\$2,382,480	0.99937542	\$2,380,992	\$2,059,726	(\$321,266)	\$6,974,373
May (est)	\$2,437,000	\$21,668	\$2,415,332	0.99798303	\$2,410,460	\$1,099,369	(\$1,311,091)	\$5,663,282
June (est)	\$2,407,000	\$20,101	\$2,386,899	0.99960189	\$2,385,949	\$691,622	(\$1,694,327)	\$3,968,955
July (est)	\$2,437,000	\$20,181	\$2,416,819	0.99987744	\$2,416,523	\$637,252	(\$1,779,271)	\$2,189,684
Aug (est)	\$2,437,000	\$19,566	\$2,417,434	0.99994192	\$2,417,294	\$644,916	(\$1,772,378)	\$417,306
Sept (est)	\$2,407,000	\$18,632	\$2,388,368	0.99992129	\$2,388,180	\$731,172	(\$1,657,008)	(\$1,239,702)
Oct (est)	\$2,437,000	\$21,919	\$2,415,081	0.99969203	\$2,414,337	\$1,540,654	(\$873,683)	(\$2,113,385)
Nov (est)	\$2,490,000	\$26,290	\$2,463,710	0.99999048	\$2,463,687	\$3,214,875	\$751,188	(\$1,362,197)
12 Months	\$29,319,545	\$303,582	\$29,015,963		\$29,002,935	\$29,347,563	\$344,628	

Exclusions				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	\$24,265	\$0	\$0	\$24,265
Jan '25	\$26,692	\$0	\$0	\$26,692
Feb	\$26,834	\$0	\$0	\$26,834
March	\$26,904	(\$2,521)	\$0	\$24,383
April	\$26,599	\$2,756	\$0	\$29,355
May	\$26,834	\$1,007	\$0	\$27,841
June	\$27,315	\$810	\$0	\$28,125
July	\$27,226	\$1,985	\$0	\$29,211
Aug	\$26,798	\$3,333	\$0	\$30,131
Sept	\$27,178	\$17,582	\$0	\$44,760
Oct	\$15,487	\$1,800	\$0	\$17,287
Nov	\$30,193	\$983	\$0	\$31,176
12 Months	\$312,325	\$27,735	\$0	\$340,060
12 Months -Nov 30, 2026	\$262,434	\$41,148	\$0	\$303,582

Allocation Factor Calculation				
	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	5,641	8,370,023	8,375,664	0.99932650
Jan '25	7,232	12,732,406	12,739,638	0.99943232
Feb	3,130	11,718,799	11,721,929	0.99973298
March	2,088	10,202,942	10,205,030	0.99979540
April	2,818	5,838,253	5,841,071	0.99951755
May	4,864	3,094,135	3,098,999	0.99843046
June	603	2,195,728	2,196,331	0.99972545
July	171	1,442,565	1,442,736	0.99988148
Aug	82	1,369,029	1,369,111	0.99994011
Sept	126	1,657,143	1,657,269	0.99992397
Oct	1,039	2,094,075	2,095,114	0.99950408
Nov	67	4,239,847	4,239,914	0.99998420
12 Months	27,861	64,954,945	64,982,806	

(a) TCS Sales Volume x TCS Fixed Cost Storage Component
 (b) Based on C factor portion of Balancing Service Charge (BSC) x NGS Sales Volume

Exclusions				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	\$28,827	\$1,712	\$0	\$30,539
Jan '26	\$30,254	\$6,628	\$0	\$36,882
Feb (est)	\$25,084	\$6,744	\$0	\$31,828
March (est)	\$25,588	\$5,868	\$0	\$31,456
April (est)	\$20,551	\$3,969	\$0	\$24,520
May (est)	\$18,297	\$3,371	\$0	\$21,668
June (est)	\$17,521	\$2,580	\$0	\$20,101
July (est)	\$18,417	\$1,764	\$0	\$20,181
Aug (est)	\$18,005	\$1,561	\$0	\$19,566
Sept (est)	\$16,921	\$1,711	\$0	\$18,632
Oct (est)	\$19,913	\$2,006	\$0	\$21,919
Nov (est)	\$23,056	\$3,234	\$0	\$26,290
12 Months	\$262,434	\$41,148	\$0	\$303,582

Allocation Factor Calculation				
	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	8,276	10,061,426	10,069,702	0.99917813
Jan '26	6,031	13,367,905	13,373,936	0.99954905
Feb (est)	3,130	11,049,520	11,052,650	0.99971681
March (est)	2,088	8,873,326	8,875,414	0.99976474
April (est)	2,818	4,509,033	4,511,851	0.99937542
May (est)	4,864	2,406,674	2,411,538	0.99798303
June (est)	603	1,514,059	1,514,662	0.99960189
July (est)	171	1,395,035	1,395,206	0.99987744
Aug (est)	82	1,411,814	1,411,896	0.99994192
Sept (est)	126	1,600,640	1,600,766	0.99992129
Oct (est)	1,039	3,372,711	3,373,750	0.99969203
Nov (est)	67	7,037,819	7,037,886	0.99999048
12 Months	29,295	66,599,960	66,629,255	

(a) TCS Sales Volume x TCS Fixed Cost Storage Component
 (b) Based on C factor portion of Balancing Service Charge (BSC) x NGS Sales Volume

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	3,871,722	\$0.3932	\$1,522,361	(\$0.0361)	(\$139,769)	\$1,382,592
Dec aft 12/1	4,498,301	\$0.4117	\$1,851,951	(\$0.0227)	(\$102,111)	\$1,749,840
Jan '25 bef 12/1	-	\$0.3932	\$0	(\$0.0361)	\$0	\$0
Jan '25 aft 12/1	12,732,406	\$0.4117	\$5,241,932	(\$0.0227)	(\$289,026)	\$4,952,906
Feb	11,718,799	\$0.4117	\$4,824,630	(\$0.0227)	(\$266,017)	\$4,558,613
March	10,202,942	\$0.4203	\$4,288,297	(\$0.0146)	(\$148,963)	\$4,139,334
April	5,838,253	\$0.4292	\$2,505,778	(\$0.0062)	(\$36,197)	\$2,469,581
May	3,094,135	\$0.4292	\$1,328,003	(\$0.0062)	(\$19,184)	\$1,308,819
June	2,195,728	\$0.4186	\$919,132	(\$0.0061)	(\$13,394)	\$905,738
July	1,442,565	\$0.4073	\$587,557	(\$0.0060)	(\$8,655)	\$578,902
Aug	1,369,029	\$0.4073	\$557,606	(\$0.0060)	(\$8,214)	\$549,392
Sept	1,657,143	\$0.4053	\$671,640	(\$0.0059)	(\$9,777)	\$661,863
Oct	2,094,075	\$0.4032	\$844,331	(\$0.0058)	(\$12,146)	\$832,185
Nov	4,239,847	\$0.4032	\$1,709,506	(\$0.0058)	(\$24,591)	\$1,684,915
12 Months	64,954,945		\$26,852,724		(\$1,078,044)	\$25,774,680

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	4,984,632	\$0.4032	\$2,009,804	(\$0.0058)	(\$28,911)	\$1,980,893
Dec aft 12/1	5,076,794	\$0.4240	\$2,152,561	\$0.0096	\$48,737	\$2,201,298
Jan '26 bef 12/1	-	\$0.4032	\$0	(\$0.0058)	\$0	\$0
Jan '26 aft 12/1	13,367,905	\$0.4240	\$5,667,992	\$0.0096	\$128,332	\$5,796,324
Feb (est)	11,049,520	\$0.4240	\$4,684,996	\$0.0096	\$106,075	\$4,791,071
March (est)	8,873,326	\$0.4279	\$3,796,896	\$0.0182	\$161,495	\$3,958,391
April (est)	4,509,033	\$0.4312	\$1,944,295	\$0.0256	\$115,431	\$2,059,726
May (est)	2,406,674	\$0.4312	\$1,037,758	\$0.0256	\$61,611	\$1,099,369
June (est)	1,514,059	\$0.4312	\$652,862	\$0.0256	\$38,760	\$691,622
July (est)	1,395,035	\$0.4312	\$601,539	\$0.0256	\$35,713	\$637,252
Aug (est)	1,411,814	\$0.4312	\$608,774	\$0.0256	\$36,142	\$644,916
Sept (est)	1,600,640	\$0.4312	\$690,196	\$0.0256	\$40,976	\$731,172
Oct (est)	3,372,711	\$0.4312	\$1,454,313	\$0.0256	\$86,341	\$1,540,654
Nov (est)	7,037,819	\$0.4312	\$3,034,707	\$0.0256	\$180,168	\$3,214,875
12 Months	66,599,960		\$28,336,693		\$1,010,870	\$29,347,563

Month	Refunds and Interest to be Returned to Customers					Refunds and Interest Actually Returned to Customers			Cumulative Total (9) = (5)-(8)
	Supplier Refunds	Interest Rate	Time Factor	Interest	Total	BSC Applicable Sales	Supplier Refund Rate	Supplier Refund	
	(1)	(2)	(3)	(4) = (1) x (2) x (3)	(5) = (1)+(4)	(6)	(7)	(8) = (6) x (7)	
Balance	-Nov 30, 2024								\$2,041
Dec bef 12/1						3,871,722	\$0.0000	\$0	\$2,041
Dec aft 12/1	\$0	6.00%	18/12	\$0	\$0	4,498,301	\$0.0000	\$0	\$2,041
Jan '25 bef 12/1						-	\$0.0000	\$0	\$2,041
Jan '25 aft 12/1	\$0	6.00%	17/12	\$0	\$0	12,732,406	\$0.0000	\$0	\$2,041
Feb	\$0	6.00%	16/12	\$0	\$0	11,718,799	\$0.0000	\$0	\$2,041
March	\$0	6.00%	15/12	\$0	\$0	10,202,942	\$0.0000	\$0	\$2,041
April	\$0	6.00%	14/12	\$0	\$0	5,838,253	\$0.0000	\$0	\$2,041
May	\$0	6.00%	13/12	\$0	\$0	3,094,135	\$0.0000	\$0	\$2,041
June	\$0	6.00%	12/12	\$0	\$0	2,195,728	\$0.0000	\$0	\$2,041
July	\$0	6.00%	11/12	\$0	\$0	1,442,565	\$0.0000	\$0	\$2,041
Aug	\$0	6.00%	10/12	\$0	\$0	1,369,029	\$0.0000	\$0	\$2,041
Sept	\$0	6.00%	9/12	\$0	\$0	1,657,143	\$0.0000	\$0	\$2,041
Oct	\$0	6.00%	8/12	\$0	\$0	2,094,075	\$0.0000	\$0	\$2,041
Nov	\$0	6.00%	7/12	\$0	\$0	4,239,847	\$0.0000	\$0	\$2,041
12 Months	\$0			\$0	\$0	64,954,945		\$0	\$0
Balance	at Nov 30, 2025								\$2,041

Month	Refunds and Interest to be Returned to Customers					Refunds and Interest Actually Returned to Customers			Cumulative Total (9) = (5)-(8)
	Supplier Refunds	Interest Rate	Time Factor	Interest	Total	BSC Applicable Sales	Supplier Refund Rate	Supplier Refund	
	(1)	(2)	(3)	(4) = (1) x (2) x (3)	(5) = (1)+(4)	(6)	(7)	(8) = (6) x (7)	
Balance	-Nov 30, 2025								\$2,041
Dec bef 12/1						4,984,632	\$0.0000	\$0	\$2,041
Dec aft 12/1	\$0	6.00%	18/12	\$0	\$0	5,076,794	\$0.0000	\$0	\$2,041
Jan '26 bef 12/1						-	\$0.0000	\$0	\$2,041
Jan '26 aft 12/1	\$0	6.00%	17/12	\$0	\$0	13,367,905	\$0.0000	\$0	\$2,041
Feb (est)	\$0	6.00%	16/12	\$0	\$0	11,049,520	\$0.0000	\$0	\$2,041
March (est)	\$0	6.00%	15/12	\$0	\$0	8,873,326	\$0.0000	\$0	\$2,041
April (est)	\$0	6.00%	14/12	\$0	\$0	4,509,033	\$0.0000	\$0	\$2,041
May (est)	\$0	6.00%	13/12	\$0	\$0	2,406,674	\$0.0000	\$0	\$2,041
June (est)	\$0	6.00%	12/12	\$0	\$0	1,514,059	\$0.0000	\$0	\$2,041
July (est)	\$0	6.00%	11/12	\$0	\$0	1,395,035	\$0.0000	\$0	\$2,041
Aug (est)	\$0	6.00%	10/12	\$0	\$0	1,411,814	\$0.0000	\$0	\$2,041
Sept (est)	\$0	6.00%	9/12	\$0	\$0	1,600,640	\$0.0000	\$0	\$2,041
Oct (est)	\$0	6.00%	8/12	\$0	\$0	3,372,711	\$0.0000	\$0	\$2,041
Nov (est)	\$0	6.00%	7/12	\$0	\$0	7,037,819	\$0.0000	\$0	\$2,041
12 Months	\$0			\$0	\$0	66,599,960		\$0	\$0
Balance	at Nov 30, 2026								\$2,041

Over/(Under) Collections

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)
Balance	-Nov 30, 2025				
Dec (est)	\$2,520,000	\$32,416	\$2,487,584	0.99949256	\$2,486,322
Jan '26 (est)	\$2,520,000	\$35,754	\$2,484,246	0.99946692	\$2,482,922
Feb (est)	\$2,435,000	\$31,629	\$2,403,371	0.99972298	\$2,402,705
March (est)	\$2,520,000	\$31,112	\$2,488,888	0.99976962	\$2,488,315
April (est)	\$2,407,000	\$24,489	\$2,382,511	0.99939278	\$2,381,064
May (est)	\$2,437,000	\$21,686	\$2,415,314	0.99797199	\$2,410,416
June (est)	\$2,407,000	\$20,012	\$2,386,988	0.99962243	\$2,386,087
July (est)	\$2,437,000	\$20,240	\$2,416,760	0.99987872	\$2,416,467
Aug (est)	\$2,437,000	\$19,279	\$2,417,721	0.99994225	\$2,417,581
Sept (est)	\$2,407,000	\$18,486	\$2,388,514	0.99992282	\$2,388,330
Oct (est)	\$2,437,000	\$21,839	\$2,415,161	0.99969672	\$2,414,429
Nov (est)	\$2,490,000	\$26,192	\$2,463,808	0.99980350	\$2,463,324
12 Months	\$29,454,000	\$303,134	\$29,150,866		\$29,137,962
Dec 25 to Feb 26	\$7,475,000	\$99,799	\$7,375,201		\$7,371,949
Mar 26 to Nov 26	\$21,979,000	\$203,335	\$21,775,665		\$21,766,013

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,827,062	\$0.4032	\$2,349,471
Dec aft 12/1 (est)	5,283,955	\$0.4240	\$2,240,397
Jan '26 bef 12/1 (est)	-	\$0.4032	\$0
Jan '26 aft 12/1 (est)	13,559,253	\$0.4240	\$5,749,123
Feb (est)	11,295,701	\$0.4240	\$4,789,377
March (est)	9,061,107	\$0.4240	\$3,841,909
April (est)	4,637,993	\$0.4240	\$1,966,509
May (est)	2,393,544	\$0.4240	\$1,014,863
June (est)	1,596,440	\$0.4240	\$676,890
July (est)	1,409,738	\$0.4240	\$597,729
Aug (est)	1,419,730	\$0.4240	\$601,966
Sept (est)	1,632,329	\$0.4240	\$692,107
Oct (est)	3,424,888	\$0.4240	\$1,452,152
Nov (est)	7,174,236	\$0.4240	\$3,041,876
12 Months	68,715,974		\$29,014,369
Dec 25 to Feb 26	35,965,971		\$15,128,368

Interest on Revenues to be Returned to Customers

Month	CC Portion of BSC Revenue	Recoverable Cost of Gas	Current Over/(Under) Collection for Interest (3) = (1) - (2)
	(1)	(2)	
Balance			
-Nov 30, 2025			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$4,589,868	\$2,486,322	\$2,103,546
Jan '26 bef 12/1 (est)			
Jan '26 aft 12/1 (est)	\$5,749,123	\$2,482,922	\$3,266,201
Feb (est)	\$4,789,377	\$2,402,705	\$2,386,672
March (est)	\$3,841,909	\$2,488,315	\$1,353,594
April (est)	\$1,966,509	\$2,381,064	(\$414,555)
May (est)	\$1,014,863	\$2,410,416	(\$1,395,553)
June (est)	\$676,890	\$2,386,087	(\$1,709,197)
July (est)	\$597,729	\$2,416,467	(\$1,818,738)
Aug (est)	\$601,966	\$2,417,581	(\$1,815,615)
Sept (est)	\$692,107	\$2,388,330	(\$1,696,223)
Oct (est)	\$1,452,152	\$2,414,429	(\$962,277)
Nov (est)	\$3,041,876	\$2,463,324	\$578,552
12 Months	\$29,014,369	\$29,137,962	(\$123,593)
Dec 25 to Feb 26	\$15,128,368	\$7,371,949	\$7,756,419

Attachment E

SUMMARY OF COSTS AND VOLUMES
PERIOD: 2/01/26 through 11/30/26

	<i>Estimated Feb-26</i>	<i>Estimated Mar-26</i>	<i>Estimated Apr-26</i>	<i>Estimated May-26</i>	<i>Estimated Jun-26</i>	<i>Estimated Jul-26</i>	<i>Estimated Aug-26</i>	<i>Estimated Sep-26</i>	<i>Estimated Oct-26</i>	<i>Estimated Nov-26</i>	<i>Estimated Total</i>
FUEL COSTS (dollars)											
PIPELINE LONG HAUL FT DEMAND	\$8,720,300	\$9,212,300	\$9,008,300	\$9,212,300	\$9,008,300	\$9,212,300	\$9,212,300	\$9,008,300	\$9,212,300	\$9,008,300	\$90,815,000
TOTAL COMMODITY COSTS	<u>\$37,312,000</u>	<u>\$26,874,500</u>	<u>\$11,814,000</u>	<u>\$6,313,000</u>	<u>\$4,555,000</u>	<u>\$4,764,000</u>	<u>\$4,890,000</u>	<u>\$4,840,000</u>	<u>\$9,471,000</u>	<u>\$23,499,000</u>	<u>\$134,332,500</u>
GROSS COST OF GAS	\$46,032,300	\$36,086,800	\$20,822,300	\$15,525,300	\$13,563,300	\$13,976,300	\$14,102,300	\$13,848,300	\$18,683,300	\$32,507,300	\$225,147,500
STORAGE AND STORAGE RELATED COSTS	<u>\$2,435,000</u>	<u>\$2,520,000</u>	<u>\$2,407,000</u>	<u>\$2,437,000</u>	<u>\$2,407,000</u>	<u>\$2,437,000</u>	<u>\$2,437,000</u>	<u>\$2,407,000</u>	<u>\$2,437,000</u>	<u>\$2,490,000</u>	<u>\$24,414,000</u>
TOTAL FUEL COSTS	\$48,467,300	\$38,606,800	\$23,229,300	\$17,962,300	\$15,970,300	\$16,413,300	\$16,539,300	\$16,255,300	\$21,120,300	\$34,997,300	\$249,561,500
LESS RATE IS EXCL \$	(\$4,000)	(\$4,000)	(\$3,000)	(\$3,000)	(\$3,000)	(\$3,000)	(\$4,000)	(\$3,000)	(\$3,000)	(\$4,000)	(\$34,000)
LESS RATE TCS EXCL \$	(\$82,000)	(\$67,000)	(\$42,000)	(\$34,000)	(\$28,000)	(\$21,000)	(\$18,000)	(\$19,000)	(\$22,000)	(\$39,000)	(\$372,000)
<u>LESS RATE CGS EXCL \$</u>	<u>\$0</u>	<u>\$0</u>									
COSTS APPLICABLE TO PGC	\$48,381,300	\$38,535,800	\$23,184,300	\$17,925,300	\$15,939,300	\$16,389,300	\$16,517,300	\$16,233,300	\$21,095,300	\$34,954,300	\$249,155,500
VOLUMES-MCF											
MCF PURCHASED FOR RESALE	11,066,770	8,888,500	4,519,640	2,524,524	1,626,509	1,509,084	1,525,434	1,711,139	3,487,464	7,046,810	43,905,875
LESS RATE IS EXCL MCF	(1,302)	(1,295)	(1,214)	(1,194)	(1,165)	(1,187)	(1,235)	(1,264)	(1,315)	(1,328)	(12,500)
LESS RATE TCS EXCL MCF	(15,921)	(13,853)	(9,369)	(7,957)	(6,091)	(4,164)	(3,686)	(4,039)	(4,736)	(7,634)	(77,451)
<u>LESS RATE CGS EXCL MCF</u>	<u>0</u>	<u>0</u>									
MCF APPLICABLE TO PGC	11,049,547	8,873,352	4,509,057	2,515,373	1,619,252	1,503,733	1,520,513	1,705,835	3,481,413	7,037,849	43,815,924

Attachment F

PGC 38 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>	
Apr '24 - Oct '24	16,800								
		0	4/30/2022						
		0	8/31/2022						
		0	12/31/2022						
		0	4/30/2023						
		0	8/31/2023						
		0	12/31/2023						
		0							
Nov '24 - Mar '25	36,000								
		6,000	11/30/2022	Did not receive the min 3 required bids					
		6,000	3/31/2023	6,000	NNY N	3/16/2023	Sequent	\$ 6.1550	
		6,000	7/31/2023	6,000	M3	7/13/2023	Macquarie	\$ 5.5250	
		6,000	11/30/2023	6,000	M3	11/15/2023	Macquarie	\$ 5.2600	
		6,000	3/31/2024	6,000	NNY N	3/6/2024	Sequent	\$ 3.7100	
		<u>6,000</u>	7/31/2024	<u>6,000</u>	NNY N	7/11/2024	Twin Eagle	\$ 3.3050	
		36,000		<u>30,000</u>					

PGC 39 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '25 - Oct '25	16,800							
		0	4/30/2023					
		0	8/31/2023					
		0	12/31/2023					
		0	4/30/2024					
		0	8/31/2024					
		0	12/31/2024					
		0						
				-				
Nov '25 - Mar '26	36,000							
		6,000	11/30/2023	6,000	M3	11/20/2023	Repsol	\$ 5.6600
		6,000	3/31/2024	6,000	NNY N	3/6/2024	Sequent	\$ 4.3800
		6,000	7/31/2024	6,000	NNY N	7/11/2024	Twin Eagle	\$ 4.1750
		6,000	11/30/2024	6,000	M3	11/18/2024	Macquarie	\$ 4.4900
		6,000	3/31/2025	6,000	NNY N	3/18/2025	Pac Summit	\$ 5.5500
		<u>6,000</u>	7/31/2025	<u>6,000</u>	M3	7/14/2025	Macquarie	\$ 5.5000
		36,000		<u>36,000</u>				

PGC 40 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '26 - Oct '26	16,800							
		0	4/30/2024					
		0	8/31/2024					
		0	12/31/2024					
		0	4/30/2025					
		0	8/31/2025					
		0	12/31/2025					
		0						
				-				
Nov '26 - Mar '27	36,000							
		6,000	11/30/2024	6,000	M3	11/18/2024	Macquarie	\$ 4.8650
		6,000	3/31/2025	6,000	NNY N	3/18/2025	Pac Summit	\$ 5.2000
		6,000	7/31/2025	6,000	M3	7/14/2025	Macquarie	\$ 5.6500
		6,000	11/30/2025	6,000	NNY N	11/10/2025	Nextera	\$ 5.9500
		6,000	3/31/2026					
		<u>6,000</u>	7/31/2026					
		36,000		<u>24,000</u>				

PGC 41 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '27 - Oct '27	16,800	0	4/30/2024	-				
		0	8/31/2024					
		0	12/31/2024					
		0	4/30/2025					
		0	8/31/2025					
		0	12/31/2025					
		0						
Nov '27 - Mar '28	36,000	6,000	11/30/2025	6,000	NNY N	11/10/2025	Nextera	\$ 6.0500
		6,000	3/31/2026					
		6,000	7/31/2026					
		6,000	11/30/2026					
		6,000	3/31/2027					
		<u>6,000</u>	7/31/2027					
		36,000						