

**MONTHLY PPAC REPORT  
FOR**

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**THE BOROUGH OF DUNCANNON**

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**428 NORTH HIGH STREET, DUNCANNON, PA 17020  
717-834-4311**

**FOR THE  
ELECTRIC CONSUMPTION FOR THE MONTH OF FEBRUARY 2026  
TO THE  
COMMONWEALTH OF PENNSYLVANIA  
PUBLIC UTILITY COMMISSION**

**KATHRYN BAUER  
DUNCANNON BOROUGH SECRETARY - 717-834-4311**

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**UPDATED 2/26/26**

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Borough of Duncannon  
Purchased Power Cost Adjustment  
1-Feb

|                               |    |                   |
|-------------------------------|----|-------------------|
| Purchased Power Cost AMP Ohio | \$ | 164,926.05        |
| Allegheny/NYPA Power          | \$ | 2,037.96          |
| Other fees Embarq/Enerwise    | \$ | 78.67             |
| AMP OHIO                      | \$ | <u>167,042.68</u> |

KWHs Purchased 1,776,242

Electric Consumption KWHs 1655758  
Pole Light Consumption KWHs 9,120

Total Sales KWHs 1,664,878

Line Loss 111,364  
Line Percentage 6.27% Mills/KWH Cents/KWH

Current Purchased Cost / Sales C / S 100.333286

Less: Base Cost B 48.44

C/S - B 51.893286 0.051893

GRT 1.046025

54.281674

ACA -0.55315

PPAC 53.728524 0.053729

April 2024 - May 2025



Commonwealth of Pennsylvania  
Pennsylvania Public Utility Commission  
Harrisburg, PA 17105-3265  
**EFILING - FILING DETAIL**

| Date Created | Filing Number |
|--------------|---------------|
| 2/25/2026    | 2951330       |

Your filing has been electronically received. Upon review of the filing for conformity with the Commission's filing requirements, a notice will be issued acknowledging acceptance or rejection (with reason) of the filing. The matter will receive the attention of the Commission and you will be advised if any further action is required on your part.

The date filed on will be the current day if the filing occurs on a business day before or at 4:30 p.m. (EST). It will be the next business day if the filing occurs after 4:30 p.m. (EST) or on weekends or holidays.

**Representing:** Borough of Duncannon  
**Case Description:** PPAC for February 2026 Electric Consumption  
**Transmission Date:** 2/25/2026 3:29 PM  
**Filed On:** 2/25/2026 3:29 PM  
**eFiling Confirmation Number:** 2951330

| File Name               | Document Type                      | Upload Date          |
|-------------------------|------------------------------------|----------------------|
| SKM_C36826022517020.pdf | Adjustment Clause Rate Adjustments | 2/25/2026 3:28:55 PM |

For filings exceeding 250 pages, the PUC is requiring that filers submit one paper copy to the Secretary's Bureau within three business days of submitting the electronic filing online. Please mail the paper copy along with copy of this confirmation page to Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg PA 17120 a copy of the filing confirmation page or reference the filing confirmation number on the first page of the paper copy.

**No paper submission is necessary for filings under 250 pages.**

You can view a record of this filing and previous filings you have submitted to the PUC by using the links in the Filings menu at the top of the page. Filings that have been submitted within the last 30 days can be viewed by using the Recent Filings link. Older filings can be viewed by using the search options available in the Filing History link.

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Less: Base Cost B 48.44

C/S - B 51.893286 0.051893

GRT 1.046025

54.281674

ACA -0.55315

PPAC 54.226359 0.054226

April 2024 - May 2025



**AMERICAN MUNICIPAL POWER, INC.**  
1111 Schrock Rd, Suite 100  
COLUMBUS, OHIO 43229  
PHONE: (614) 540-1111  
FAX: (614) 540-1078

INVOICE NUMBER: 1014516  
INVOICE DATE: 16-FEB-26  
DUE DATE: 09-MAR-26  
TOTAL AMOUNT DUE: \$164,926.05  
CUSTOMER NUMBER 10989  
CUSTOMER P.O. #:

**Borough of Duncannon**  
428 North High Street  
Duncannon, PA 17020

MAKE CHECK PAYABLE TO AMP.  
DIRECT INVOICE QUESTIONS TO  
ENERGYSETTLEMENTS@AMPPARTNERS.ORG

**Borough of Duncannon Power Billing – January, 2026**

Municipal Peak: 3,285 kW  
Total Metered Energy: 1,734,179 kWh

|   |             |
|---|-------------|
| Total Power Charges:                            | \$92,338.99 |
| Total Transmission/Capacity/Ancillary Services: | \$70,214.85 |
| Total Other Charges:                            | \$2,391.55  |
| Total Miscellaneous Charges:                    | -\$19.34    |

**TOTAL CHARGES** **\$164,926.05**

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\*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Huntington National Bank  
Columbus, Ohio  
Account No. 0189-2204055  
ABA: 044000024

Mailing Address:

AMP Inc.  
Department L614  
Columbus, OH 43260

**DETAIL INFORMATION OF POWER CHARGES January, 2026  
Borough of Duncannon**

|                                |                                |                                     |                  |
|--------------------------------|--------------------------------|-------------------------------------|------------------|
| <b>FOR THE MONTH OF:</b>       | <b>January, 2026</b>           | <b>Total Metered Load kWh:</b>      | <b>1,734,179</b> |
|                                |                                | <b>Transmission Losses kWh:</b>     | <b>-4,413</b>    |
|                                |                                | <b>Distribution Losses kWh:</b>     | <b>46,476</b>    |
|                                |                                | <b>Total Energy Req. kWh:</b>       | <b>1,776,242</b> |
| <b>Time of Pool Peak:</b>      | <b>01/21/2026 @ H.E. 08:00</b> | <b>Coincident Peak kW:</b>          | <b>3,013</b>     |
| <b>Time of Municipal Peak:</b> | <b>01/25/2026 @ H.E. 13:00</b> | <b>Municipal Peak kW:</b>           | <b>3,285</b>     |
| <b>Transmission Peak:</b>      | <b>01/22/2025 09:00</b>        | <b>Transmission Peak kW:</b>        | <b>3,096</b>     |
|                                |                                | <b>PJM Capacity Requirement kW:</b> | <b>2,081</b>     |

**Borough of Duncannon Resources**

|   |                 |                      |                    |
|---|-----------------|----------------------|--------------------|
| <b>RTO Peaking Project - @ PPL</b>                                      |                 |                      |                    |
| Demand Charge:  | \$2.885583 kW   | 326 kW =             | \$940.70           |
| Transmission Credit:  | -\$5.713344 kW  | 326 kW =             | -\$1,862.55        |
| Capacity Credit:  | -\$7.243589 kW  | 326 kW =             | -\$2,361.41        |
| Debt Service  | \$8.531718 kW   | 326 kW =             | \$2,781.34         |
| Board Approved Rate Levelization  |                 |                      | \$501.92           |
| Fixed Revenue Adder   |                 | 326 kW =             |                    |
| RTO Peaking Project Fuel Costs  | \$0.250844 kWh  | 811 kWh =            | \$203.52           |
| Real Time Market Activity from RTO                                      | \$0.021360 kWh  | -811 kWh =           | -\$17.33           |
| Peaking Operations  |                 |                      |                    |
| Previous Month Variable adjustment                                      |                 | -811 kWh =           |                    |
| <b>Subtotal</b>   |                 |                      | <b>\$186.19</b>    |
| <b>PA Peaking Project - @ PPL</b>                                       |                 |                      |                    |
| Demand Charge:  | \$3.261832 kW   | 333 kW =             | \$1,086.19         |
| Transmission Credit:  | -\$8.245315 kW  | 333 kW =             | -\$2,745.69        |
| Board Approved Rate Levelization  |                 |                      | \$1,204.61         |
| PA Peaking Fuel Costs   | \$0.190641 kWh  | 2,734 kWh =          | \$521.25           |
| Real Time Market Activity from PA Peaking Operations                    | \$0.172003 kWh  | -2,734 kWh =         | -\$470.29          |
| <b>Subtotal</b>   |                 |                      | <b>-\$403.93</b>   |
| <b>Nextera Remaining Requirements (19-32) (Duncannon) - Sched @ PPL</b> |                 |                      |                    |
| Energy Charge:  | \$0.049980 kWh  | 1,659,869 kWh =      | \$82,960.25        |
| <b>Subtotal</b>   |                 | <b>1,659,869 kWh</b> | <b>\$82,960.25</b> |
| <b>NYPA - Manual @ NYISO</b>  |                 |                      |                    |
| Demand Charge:  |                 | 131 kW =             |                    |
| Energy Charge:  |                 | 74,310 kWh =         |                    |
| Net Congestion, Losses, FTR:  |                 |                      | \$442.94           |
| Capacity Credit:  | -\$10.310308 kW | 130 kW =             | -\$1,340.34        |
| <b>Subtotal</b>   |                 | <b>74,310 kWh</b>    | <b>-\$897.40</b>   |
| <b>EPPG Pool Power</b>  |                 |                      |                    |
| On Peak Energy Charge: (M-F HE 08-23 EDT)                               | \$0.285929 kWh  | 19,421 kWh =         | \$5,553.00         |
| Off Peak Energy Charge:   | \$0.218214 kWh  | 22,642 kWh =         | \$4,940.88         |
| <b>Subtotal</b>   |                 | <b>42,063 kWh</b>    | <b>\$10,493.88</b> |
| <b>Transmission/Capacity/Ancillary Services:</b>                        |                 |                      |                    |
| Demand Charge:  | \$9.759267 kW   | 3,096 kW =           | \$30,214.69        |
| PJM Ancillary Services Charges:   | \$0.012193 kWh  | 1,776,242 kWh =      | \$21,657.73        |
| Direct Transmission Charges:  |                 |                      | \$1,194.57         |
| RPM (Capacity) Charges:   | \$8.240202 kW   | 2,081 kW =           | \$17,147.86        |
| <b>Subtotal</b>   |                 |                      | <b>\$70,214.85</b> |
| <b>PA Peaking Project - @ PPL</b>                                       |                 |                      |                    |
| Capacity Credit:  | -\$7.501922 kW  | 333 kW =             | -\$2,498.14        |
| Debt Service  | \$8.867958 kW   | 333 kW =             | \$2,953.03         |
| Fixed Revenue Adder   |                 | 333 kW =             |                    |
| <b>Subtotal</b>   |                 |                      | <b>\$454.89</b>    |
| <b>OTHER CHARGES:</b>   |                 |                      |                    |
| Dispatch Center Charges:  | \$0.000423 kWh  | 1,734,179 kWh =      | \$733.42           |
| Service Fee A,  | \$0.000229 kWh  | 943,755 kWh =        | \$216.12           |
| Service Fee B,  | \$0.000580 kWh  | 1,701,932 kWh =      | \$987.12           |
| <b>Subtotal</b>   |                 |                      | <b>\$1,936.66</b>  |

**DETAIL INFORMATION OF POWER CHARGES January, 2026**  
**Borough of Duncannon**

**MISCELLANEOUS CHARGES:**

Adjustment for Pool Power - November  
2025

-\$19.34

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**Subtotal**

**-\$19.34**

Total Demand Charges

-\$234.82

Total Energy Charges

\$92,573.81

Total Transmission/Capacity/Ancillary Services

\$70,214.85

Total Other Charges

\$2,391.55

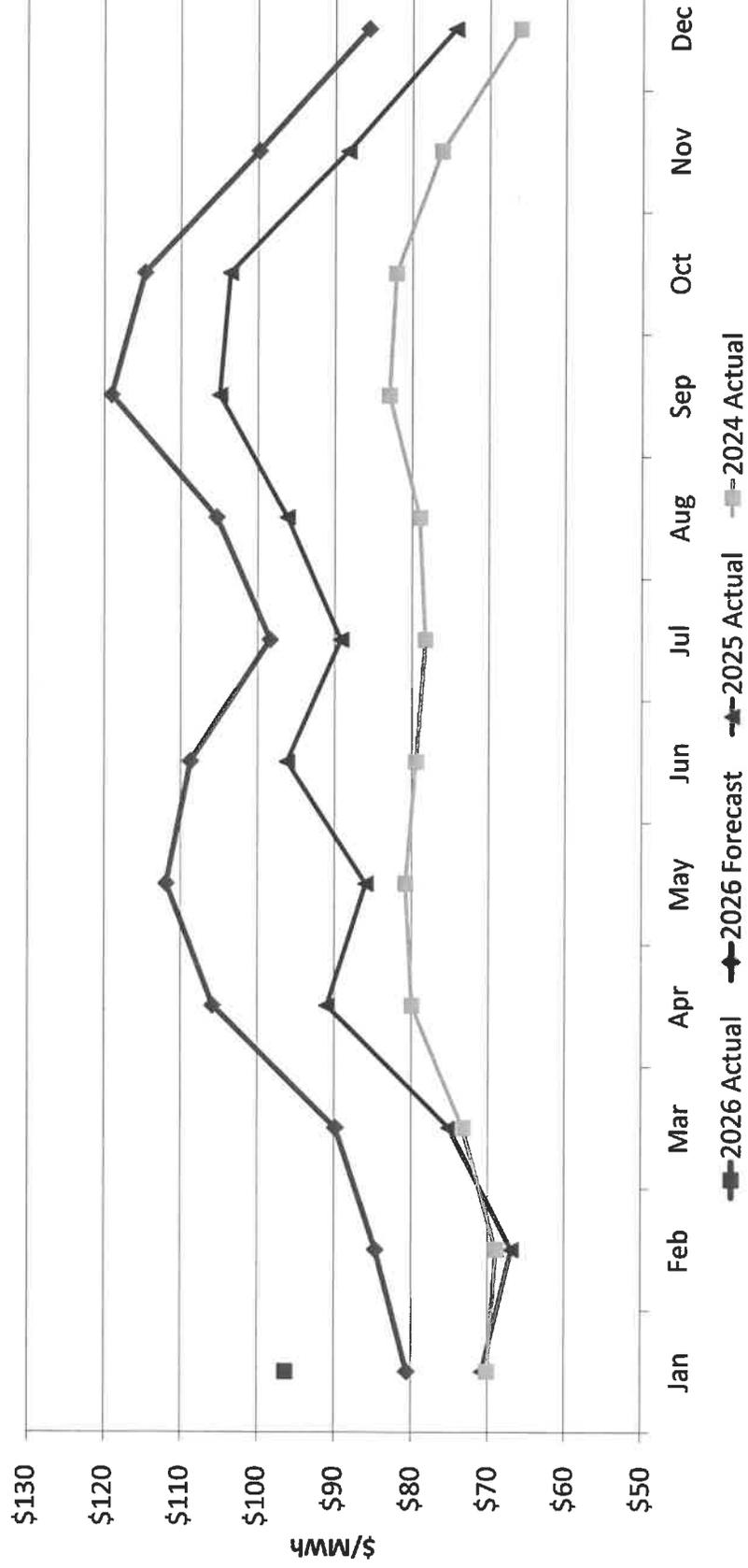
Total Miscellaneous Charges

-\$19.34

**GRAND TOTAL POWER INVOICE**

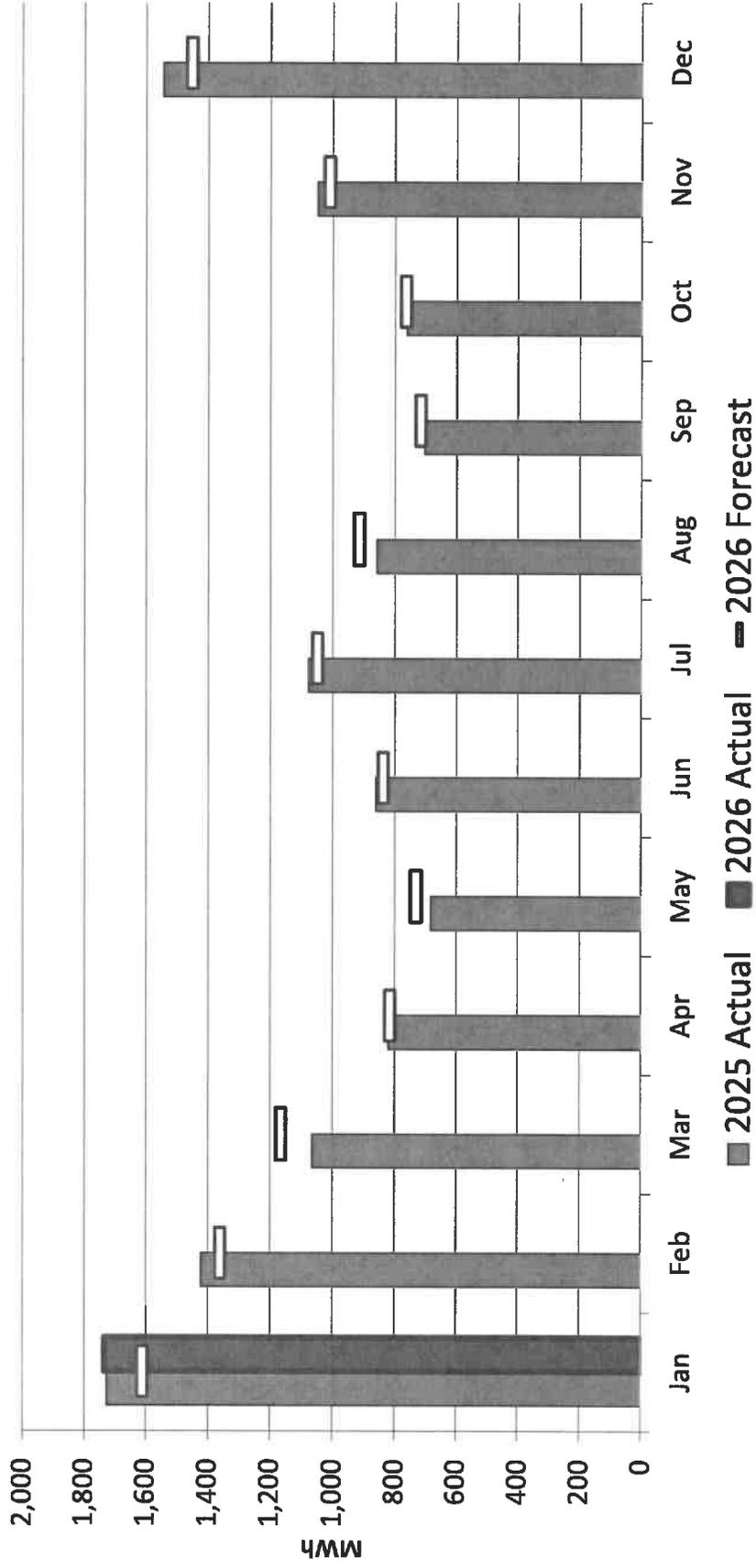
**\$164,926.05**

## Duncannon 2026 Monthly Rates



| Duncannon Capacity Plan - Actual |            |                 |        |             |      |                              |                     |                      |                       |                                |                                 |  |   |  |                          |                                     |                            |
|----------------------------------|------------|-----------------|--------|-------------|------|------------------------------|---------------------|----------------------|-----------------------|--------------------------------|---------------------------------|--|---|--|--------------------------|-------------------------------------|----------------------------|
| Jan<br>Days                      | 2026<br>31 | ACTUAL DEMAND = |        | MW<br>1,734 | MWH  | SOURCE<br>(1)                | DEMAND<br>MW<br>(2) | ENERGY<br>MWH<br>(4) | LOAD<br>FACTOR<br>(5) | DEMAND<br>RATE<br>\$/KW<br>(6) | ENERGY<br>RATE<br>\$/MWH<br>(7) | CONGESTIO<br>N/LOSSES<br>\$/MWH<br>(8) | CAPACITY<br>CREDIT RATE<br>\$/KW<br>(9) | TRANSMISSION<br>CREDIT RATE<br>\$/KW<br>(10) | TOTAL<br>CHARGES<br>(16) | EFFECTIVE<br>RATE<br>\$/MWH<br>(17) | %<br>OF<br>DOLLARS<br>(18) |
|                                  |            | MW              | MWH    |             |      |                              |                     |                      |                       |                                |                                 |  |   |  |                          |                                     |                            |
| 1                                |            |                 | 0.13   | 74          |      | NYPA                         |                     |                      | 76%                   | \$4.55                         | \$22.41                         | \$5.96                                 | -\$10.23                                |  | \$1,354                  | \$18.35                             | 0.8%                       |
| 2                                |            |                 | 3.00   | 1,660       |      | Nextera Remaining Req. (Dun) |                     |                      | 74%                   |                                | \$49.98                         |  |   |  | \$62,960                 | \$49.98                             | 49.7%                      |
| 3                                |            |                 | 0.33   | 0           |      | Peaking Project - RTO        |                     |                      | 0%                    | \$13.58                        |                                 |  |   |  | \$186                    |                                     | 0.1%                       |
| 4                                |            |                 | 0.33   | 0           |      | Peaking Project - PA         |                     |                      | 0%                    | \$17.31                        |                                 |  |   |  | \$51                     |                                     | 0.0%                       |
| 5                                |            |                 | 3.08   | 42          |      | EPPG Pool Purchases          |                     |                      | 2%                    |                                | \$249.02                        |  |   |  | \$10,475                 | \$249.02                            | 6.3%                       |
|                                  |            |                 | 0.00   | 0           |      | EPPG Pool Sales              |                     |                      | 0%                    |                                |                                 |  |   |  | \$0                      |                                     | 0.0%                       |
|                                  |            |                 | 8.87   | 1,776       |      | POWER TOTAL                  |                     |                      | 35%                   | \$10,789                       | \$94,612                        | \$443                                  | -\$6,200                                | -\$4,600                                     | \$95,036                 | \$53.50                             | 56.9%                      |
| 6                                |            |                 | 2.08   |             |      | Installed Capacity           |                     |                      |                       | \$8.24                         |                                 |  |   |  | \$17,148                 | \$9.89                              | 10.3%                      |
| 7                                |            |                 | 3.10   | 1,776       |      | Transmission                 |                     |                      |                       | \$9.76                         | \$12.19                         |  |   |  | \$51,872                 | \$29.91                             | 31.1%                      |
| 8                                |            |                 | 3.10   |             |      | Distribution Charge          |                     |                      |                       | \$0.39                         |                                 |  |   |  | \$1,185                  | \$0.69                              | 0.7%                       |
| 9                                |            |                 |        | 1,734       |      | Service Fee B                |                     |                      |                       |                                | \$0.57                          |  |   |  | \$987                    | \$0.57                              | 0.6%                       |
| 10                               |            |                 |        | 1,734       |      | Dispatch Charge              |                     |                      |                       |                                | \$0.42                          |  |   |  | \$733                    | \$0.42                              | 0.4%                       |
|                                  |            |                 |        |             |      | OTHER TOTAL                  |                     |                      |                       | \$48,557                       | \$23,378                        |  |   |  | \$71,935                 | \$41.46                             | 43.1%                      |
| GRAND TOTAL PURCHASED            |            |                 | 3.285  | 1,776       |      |                              |                     |                      |                       |                                |                                 |  |   |  | \$166,971                | \$96.28                             | 100.0%                     |
| Delivered to members             |            |                 |        | 1,734       | 71%  |                              |                     |                      |                       |                                |                                 |  |   |  |                          |                                     |                            |
|                                  |            |                 | DEMAND | ENERGY      | L.F. |                              |                     |                      |                       |                                |                                 |  |   |  | TOTAL \$                 | \$/MWh                              | Avg Temp                   |
| 2026 Forecast                    |            |                 | 3.09   | 1,610       | 70%  |                              |                     |                      |                       |                                |                                 |  |   |  | \$129,676                | \$80.56                             | 29.4                       |
| 2025 Actual                      |            |                 | 3.36   | 1,727       | 69%  |                              |                     |                      |                       |                                |                                 |  |   |  | \$122,287                | \$70.79                             | 25.2                       |
| 2024 Actual                      |            |                 | 2.74   | 1,429       | 70%  |                              |                     |                      |                       |                                |                                 |  |   |  | \$100,161                | \$70.10                             | 32.3                       |
|                                  |            |                 |        |             |      |                              |                     |                      |                       |                                |                                 |  |   |  | Actual Temp              |                                     | 24.6                       |

# Duncannon 2026 Monthly Energy Usage





Allegheny Electric Cooperative, Inc.  
PO Box 1266  
Harrisburg, PA 17108  
Telephone # 717-233-5704

# Invoice

INVOICE DATE: 02/05/26

Page: 1

SOLD

TO: Borough of Duncannon  
Robert F. Kroboth, Finance Director/Treasurer  
428 N. High Street  
Duncannon, PA 17020

CUSTOMER I.D.: DUN100  
MONTH ENDING: 01/31/26  
DUE DATE: 03/07/26  
TERMS: Net 30 days

| ITEM/DESCRIPTION       | AMOUNTS    |
|------------------------|------------|
| Monthly Electric Sales | \$2,037.96 |
| January 2026           |            |
| 07,442.4501            | NET DUE    |
|                        | \$2,037.96 |

***Allegheny Electric Cooperative, Inc.***  
212 Locust St. P.O. Box 1266  
Harrisburg, PA 17108-1266

February 5, 2026

BOROUGH OF DUNCANNON  
428 N. HIGH STREET  
DUNCANNON, PA 17020

ATTN: ROBERT F. KROBOTH, FINANCE DIRECTOR/TREASURER

January 2026

|                                   |   |            |
|-----------------------------------|---|------------|
| <b>TOTAL NIAGARA PROJECT</b>      | = | \$2,037.96 |
| <b>TOTAL ST. LAWRENCE PROJECT</b> | = | \$0.00     |
| <b>TOTAL PAYMENT DUE</b>          | = | \$2,037.96 |

For firm and peaking power and associated energy provided under Allegheny Service Tariffs AEC-1 and AEC-2. Bills for service shall be paid for at the offices of Allegheny in Harrisburg, on or before (1) the last business day of the month (if payment is by wire transfer) or, (2) two days prior to the last business day of the month (if payment is by check). If you have any questions regarding this bill, please contact Erica Eshelman at (717) 901-4517.

**Allegheny Electric Cooperative, Inc.**

212 Locust St. P.O. Box 1266

Harrisburg, PA 17108-1266

February 5, 2026

BOROUGH OF DUNCANNON

428 N. HIGH STREET

DUNCANNON, PA 17020

ATTN: ROBERT F. KROBOTH, FINANCE DIRECTOR/TREASURER

January 2026

|                                   | TOTAL  | TOTAL |
|-----------------------------------|--------|-------|
|                                   | KWH    | KW    |
| QUANTITIES AT NIAGARA             | 72,852 | 130.0 |
| NY losses @ 0.00%                 |        |       |
| QUANTITIES AT STATE LINE/DELIVERY | 72,852 | 130.0 |

-----  
NIAGARA CHARGES

|                             |          |             |                   |
|-----------------------------|----------|-------------|-------------------|
| MONTHLY CUSTOMER CHARGE     |          | =           | \$180.00          |
| BILLING KWH                 | 72,852 @ | \$0.00492 = | \$358.43          |
| BILLING KW                  | 130.0 @  | \$4.07 =    | \$529.10          |
| SERVICE INTERRUPTION CREDIT |          | =           | \$0.00            |
| NET NIAGARA CHARGES         |          |             | <u>\$1,067.53</u> |

NY TRANSMISSION AND WHEELING - November 2025

|   |  |   |                 |
|---|--|---|-----------------|
| NYPA TSC CHARGE                         |  | = | \$36.50         |
| IOU TSC CHARGE                          |  | = | \$349.78        |
| NYISO CHARGE                            |  | = | <u>\$584.15</u> |
| NET NY TRANSMISSION AND WHEELING CHARGE |  |   | \$970.43        |

REPLACEMENT ENERGY

|                                 |     |               |               |
|---------------------------------|-----|---------------|---------------|
| ACTUAL COST                     | 0 @ | \$0.00000 =   | \$0.00        |
| LESS PREVIOUSLY INVOICED AMOUNT | 0 @ | (\$0.00492) = | <u>\$0.00</u> |
| NET REPLACEMENT ENERGY CHARGE   |     |               | \$0.00        |

OTHER ADJUSTMENTS

|                       |  |   |                   |
|-----------------------|--|---|-------------------|
|                       |  | = | <u>\$0.00</u>     |
| TOTAL NIAGARA PROJECT |  |   | <u>\$2,037.96</u> |



P.O. Box 2677  
Fayetteville, NC 28302-2677

Invoice Number: 450000818367  
Account Name: BOROUGH OF DUNACANNON  
Account Number: 314233995  
Bill Date: February 01, 2026

Page 1 of 6

| Previous Balance | Payments | Adjustments Credit | Current Charges |
|------------------|----------|--------------------|-----------------|
| \$153.56         | \$0.00   | \$0.00             | \$78.67         |

**IMPORTANT NEWS**

**ACH TRANSFER INFORMATION:**  
If you would like to pay us by electronic ACH below is Brightspeed bank information.

Bank of America  
ACH Routing # 111000012  
Account # 004451794314  
Send in CTX, EDI820,  
or CCD+ format with remit

**Payment Summary**

|                  |                 |
|------------------|-----------------|
| Previous Balance | \$153.56        |
| Less Payments    | \$0.00          |
| <b>Balance</b>   | <b>\$153.56</b> |

**Adjustments/Credits Summary**

|   |               |
|---|---------------|
| Adjustments to Previous Balance (Details on page 4) | \$0.00        |
| <b>Total Adjustments</b>                            | <b>\$0.00</b> |

**Current Charge Summary**

|                              |                |
|------------------------------|----------------|
| Monthly Charges              | \$67.00        |
| One-time Charges             | \$0.00         |
| Usage Charges                | \$0.00         |
| Discount                     | \$0.00         |
| Late Fee                     | \$0.00         |
| Adjustments                  | \$0.00         |
| Taxes, Fees and Surcharges   | \$11.67        |
| <b>Total Current Charges</b> | <b>\$78.67</b> |
| Due Date                     | Mar. 02, 2026  |
| Amount Due                   | \$232.23       |

\*\*\*PLEASE FOLD, TEAR HERE AND RETURN THIS PORTION WITH YOUR PAYMENT\*\*\*



P.O. Box 2677  
Fayetteville, NC 28302-2677

Invoice Number: 450000818367  
Account Number: 314233995  
**Amount Due by Mar. 02, 2026** \$232.23

6222 1100 DY RP 03 02032026 NNNNNNNY 01 000914 0004 1 of 6

BOROUGH OF DUNACANNON  
428 N HIGH ST  
DUNCANNON PA 17020-1520

Pay online at [myaccount.brightspeed.com](http://myaccount.brightspeed.com)



FOR CHANGE OF ADDRESS OR PAYMENT AUTHORIZATION:

Please check here and complete reverse. Thank You.

BRIGHTSPEED  
PO BOX 6102  
CAROL STREAM, IL 60197-6102



000314233995702012603022600000232231000001535608



P.O. Box 2677  
Fayetteville, NC 28302-2677

Invoice Number: 450000818367  
Account Name: BOROUGH OF DUNACANNON  
Account Number: 314233995  
Bill Date: February 01, 2026

Important Notices and Information:

| Allocation of charges:<br>Service Categories | Past Due        | Current Month  | Total Due       |
|--|-----------------|----------------|-----------------|
| Basic Services                               | \$153.56        | \$78.67        | \$232.23        |
| Other Services                               | \$0.00          | \$0.00         | \$0.00          |
| <b>All Services</b>                          | <b>\$153.56</b> | <b>\$78.67</b> | <b>\$232.23</b> |

**BRIGHTSPEED OF PENNSYLVANIA, LLC**

In order to keep your account current, all charges should be paid in full each month. Failure to pay for services other than your Local Phone Service, may result in restriction of long distance calls, removal of those other services, or collection activities. To avoid disconnection of your Local Phone Service, you must pay the charges associated with that service as well as certain taxes and surcharges. That amount is \$232.23. Brightspeed should receive your payment in full on or before the due date on your bill. If you are unable to pay by the due date, please contact us immediately.

**CUSTOMER NOTICES:**

For pay-per-call (i.e., 900/976) billing disputes or inquiries, please call the number listed in the customer service contact number section of your bill. The FCC classifies pay-per-call services as non-communications or information services. COMMON CARRIERS MAY NOT DISCONNECT LOCAL OR LONG DISTANCE TELEPHONE SERVICE FOR FAILURE TO PAY DISPUTED CHARGES FOR INFORMATION SERVICES. However, failure to pay legitimate pay-per-call charges may result in involuntary blocking of your access to pay-per-call services. Voluntary blocking of access to pay-per-call services is available upon request in most areas.

The Pure Broadband Package includes the following services: High Speed Internet, a telephone line, 911 service, Outbound Call Block, Toll Restriction, Subscriber Line Charge, and non-published number. The Simply Unlimited Business Voice package includes the Subscriber Line Charge and the Access Recovery Charge.

This bill was mailed on February 06, 2026.

**Third-Party Billing Block:**

314233995  
BOROUGH OF DUNACANNON  
428 N HIGH ST  
DUNCANNON PA 17020-1520

**MONTHLY AUTOPAY AUTHORIZATION FORM**

I authorize Brightspeed to draft my savings or checking account for any accrued balance on my account.

**(We reserve the right to revoke this if bank approval is denied)**

**Checking Account**       **Savings Account**

(Select the type of account to be drafted and attach a voided check/savings slip.)

Address Information Changes      Effective Date \_\_\_\_\_

New Address \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Work Phone ( ) \_\_\_\_\_ Home Phone ( ) \_\_\_\_\_

\_\_\_\_\_  
*Signature required*      \_\_\_\_\_  
*Date*

**Please continue to pay your bill until notified on your statement that autopay is active.**



P.O. Box 2677  
Fayetteville, NC 28302-2677

**Invoice Number:** 450000818367  
**Account Name:** BOROUGH OF  
DUNACANNON  
**Account Number:** 314233995  
**Bill Date:** February 01, 2026

Page 3 of 6

### Important Notices and Information:

Cramming occurs when unauthorized charges appear on your telephone bill. To help prevent unwanted third party charges on your bill, contact Brightspeed at 833-692-7773 and request, at no charge, a bill block that will prevent some third party charges such as charitable contributions, dial-up Internet by non-Brightspeed companies or other non-telecommunications charges from appearing on your bill.

#### **LATE FEE REMINDER:**

Late fees may be charged each month for any eligible unpaid balances not paid in full by the due date listed on your bill. The method for calculating late fee amounts vary by state and product. For more information, please reference (1) your contract with Brightspeed for broadband/fiber and other non-regulated services; and (2) Brightspeed's Tariff materials at <http://www.brightspeed.com/tariffs> for regulated services.

#### **KEEPING YOU CONNECTED**

Failure to pay Basic charges may result in the disconnection of those Services. Please contact Brightspeed regarding any questions or problems with your bill before the due date.

Brightspeed should be notified within 90 days after the Brightspeed Bill Date of any billing discrepancies on your statement.

You can update your billing information, view and pay your bill and much more. Visit us online at [www.brightspeed.com/business/login](http://www.brightspeed.com/business/login).

#### **KEEPING YOU INFORMED**

**Brightspeed Business is dedicated to providing quick and efficient support to resolve your service issues.**

##### **Enterprise Business Care**

For support with Enterprise products and services:  
(833) 369-1900  
[www.brightspeed.com/business](http://www.brightspeed.com/business)

##### **Wholesale Customer Care**

For support with Wholesale products and services:  
(833) 363-2400  
[www.brightspeed.com/wholesale](http://www.brightspeed.com/wholesale)

##### **Brightspeed Business Hub**

The Brightspeed Business Hub self-service tool allows you to manage your business services with ease from customizable administrative dashboards.  
<https://hub.brightspeed.com>



0222 1100 01 11 00 0202020 111111111 01 000111 000111 010

Invoice Number: 450000818367  
Account Name: BOROUGH OF DUNACANNON  
Account Number: 314233995  
Bill Date: February 01, 2026

P.O. Box 2677  
Fayetteville, NC 28302-2677

**Current Charges Summary** Service From Feb. 01, 2026 To Feb. 28, 2026

| Monthly Charges              | Qty   | Rate  | Amount         |
|------------------------------|-------|-------|----------------|
| 1 Pty Business               | 1.000 | 32.00 | \$32.00        |
| Subscriber Line Charge       | 1.000 | 6.50  | \$6.50         |
| Access Recovery Charge       | 1.000 | 2.50  | \$2.50         |
| Business No Voice Mail       | 1.000 | 26.00 | \$26.00        |
| <b>Total Monthly Charges</b> |       |       | <b>\$67.00</b> |

**Taxes, Fees and Surcharges**

|   |                |
|---|----------------|
| State Sales Tax                         | \$4.23         |
| Federal Excise Tax                      | \$2.11         |
| Federal USF                             | \$3.38         |
| State e911 Fees                         | \$1.95         |
| <b>Total Taxes, Fees and Surcharges</b> | <b>\$11.67</b> |

**Total Current Charges** **\$78.67**

**Contact Numbers**

- 1-833-369-1900 Enterprise Product, Services and Billing
- 1-833-363-2400 Wholesale Order Support
- 1-833-692-7773 POTS, HSI, DSL Repair Services
- 1-833-363-2907 Ethernet, DIA Repair Services
- 1-833-363-2888 Electrical, Optical, DWDM Repair Services
- 1-833-363-2313 Brightspeed Voice+ with RingCentral

Visit us online at [www.brightspeed.com](http://www.brightspeed.com)



P.O. Box 2677  
Fayetteville, NC 28302-2677

**Invoice Number:** 450000818367  
**Account Name:** BOROUGH OF  
DUNACANNON  
**Account Number:** 314233995  
**Bill Date:** February 01, 2026

**Package Summary**

**Business Assist Advantage**

Monthly Recurring \$58.00  
717-834-6735  
1 Pty Business  
Business No Voice Mail

|   |                |                |                |
|---|----------------|----------------|----------------|
| <b>Package Charges</b>                    | <b>\$58.00</b> |                |                |
| <b>Subtotal Package</b>                   |                | <b>\$58.00</b> |                |
| <b>Package Taxes, Fees and Surcharges</b> |                | <b>\$7.17</b>  |                |
| <b>Total Package</b>                      |                |                | <b>\$65.17</b> |

**Charge Detail**

Local Services from Feb. 01, 2026 To Feb. 28, 2026

Product ID: 717-834-6735

Service Address: 1231 N MARKET ST, DUNCANNON PA, 17020-1910

**Monthly Charges**

|                              |        |               |               |
|------------------------------|--------|---------------|---------------|
| Subscriber Line Charge       | \$6.50 |               |               |
| Access Recovery Charge       | \$2.50 |               |               |
| <b>Total Local Services</b>  |        | <b>\$9.00</b> |               |
| <b>Total Monthly Charges</b> |        |               | <b>\$9.00</b> |

**Taxes, Fees and Surcharges**

|   |        |  |               |
|---|--------|--|---------------|
| State Sales Tax                         | \$0.75 |  |               |
| Federal Excise Tax                      | \$0.37 |  |               |
| Federal USF                             | \$3.38 |  |               |
| <b>Total Taxes, Fees and Surcharges</b> |        |  | <b>\$4.50</b> |

|                                       |                |
|---------------------------------------|----------------|
| <b>Charge Detail For 717-834-6735</b> | <b>\$13.50</b> |
| <b>Total Charge Details</b>           | <b>\$13.50</b> |

\*\* Nonregulated Charge(s) - nonpayment for NONREGULATED SERVICES OR PRODUCTS may result in the disconnection or restriction of such services, and such delinquencies may be subject to collection. Local services will not be disconnected for nonpayment of nonregulated charges. Nonpayment of toll charges may result in the disconnection of toll service, and such delinquencies may be subject to collection.



Electric Consumption for February 2026 (March 2026 Billing) – Duncannon Borough

Monthly Billing 2/9/2026 1653536.00KWH

Final Bill 1/21/2026 423.00KWH

Final Bill 1/26/2026 1799.00KWH

Total 1655758.00KWH

Bill Date: 02/09/2026 Bill ID: 26-2-9  
 Charged Variance Billed Rate

Pressure Factor BTU Factor Prior Due Total Due Due After  
 03/05/2026

Billing Summary By Service

| Service             | Account# | Consumption Charges | Variance        | Fixed Charges | Special Charges   | Unit Charges  | Total Taxes       | Prior Due           | Total               | Consumption         |
|---------------------|----------|---------------------|-----------------|---------------|-------------------|---------------|-------------------|---------------------|---------------------|---------------------|
| Cost Adj-06         | 886      | \$63,599.86         | \$789.44        | \$0.00        | \$0.00            | \$0.00        | \$340.39          | \$0.00              | \$63,940.25         | 1,662,656.00        |
| Electric-04         | 961      | \$105,742.94        | \$139.95        | \$0.00        | \$0.00            | \$0.00        | \$747.43          | \$118,445.71        | \$224,936.08        | 1,653,536.00        |
| PoleLight-05        | 5        | \$299.19            | \$0.00          | \$0.00        | \$0.00            | \$0.00        | \$0.78            | \$6.58              | \$306.55            | 9,120.00            |
| Sewer-02            | 583      | \$39,962.93         | \$0.00          | \$0.00        | \$0.00            | \$0.00        | \$0.00            | \$21,622.65         | \$61,585.58         | 1,906,500.00        |
| Trash-03            | 651      | \$23,295.00         | \$0.00          | \$0.00        | \$3,755.00        | \$0.00        | \$0.00            | \$13,851.67         | \$40,901.67         | 0.00                |
| Water-01            | 665      | \$50,911.52         | \$0.00          | \$0.00        | \$0.00            | \$0.00        | \$0.00            | \$20,163.40         | \$71,074.92         | 2,322,000.00        |
| <b>Grand Totals</b> |          | <b>\$293,811.44</b> | <b>\$929.39</b> | <b>\$0.00</b> | <b>\$3,755.00</b> | <b>\$0.00</b> | <b>\$1,088.60</b> | <b>\$174,690.01</b> | <b>\$462,745.05</b> | <b>7,553,812.00</b> |

Bill Date: 01/21/2026 Bill ID: 26-1-210

| Service                            | Rate                 | Billed  | Charged | Variance | Pressure Factor | BTU Factor | Prior Due | Total Due  | Due After |
|------------------------------------|----------------------|---------|---------|----------|-----------------|------------|-----------|------------|-----------|
| MARIO CELL                         |                      |         |         |          |                 |            |           |            |           |
| 109 CUMBERLAND STREET #1-B *FINAL* |                      |         |         |          |                 |            |           |            |           |
| Cost Adj 06                        | 34                   | \$18.20 | \$18.20 | \$0.00   | 0.00            | 1.00       | \$0.00    | Read 8,520 | Cons 423  |
| Electric 04                        | 7                    | \$35.52 | \$35.52 | \$0.00   | 0.00            | 1.00       | \$29.38   | Read 8,520 | Cons 423  |
| <b>Totals:</b>                     |                      | \$53.72 | \$53.72 | \$0.00   |                 |            | \$29.38   | \$83.10    | \$84.14   |
| <b>Total Accounts: 2</b>           | <b>Grand Totals:</b> | \$53.72 | \$53.72 | \$0.00   |                 |            | \$29.38   | \$83.10    | \$84.14   |

Billing Summary By Service

| Service             | Accounts | Consumption Charges | Variance | Fixed Charges | Special Charges | Unit Charges | Total Taxes | Prior Due | Total   | Consumption |
|---------------------|----------|---------------------|----------|---------------|-----------------|--------------|-------------|-----------|---------|-------------|
| Cost Adj-06         | 1        | \$18.20             | \$0.00   | \$0.00        | \$0.00          | \$0.00       | \$0.00      | \$0.00    | \$18.20 | 423.00      |
| Electric-04         | 1        | \$35.52             | \$0.00   | \$0.00        | \$0.00          | \$0.00       | \$0.00      | \$29.38   | \$64.90 | 423.00      |
| <b>Grand Totals</b> |          | \$53.72             | \$0.00   | \$0.00        | \$0.00          | \$0.00       | \$0.00      | \$29.38   | \$83.10 | 846.00      |

Bill Date: 01/26/2026 Bill ID: 26-1-260

| Service | Rate | Billed | Charged | Variance | Pressure Factor | BTU Factor | Prior Due | Total Due | Due After 02/20/2026 |
|---------|------|--------|---------|----------|-----------------|------------|-----------|-----------|----------------------|
|---------|------|--------|---------|----------|-----------------|------------|-----------|-----------|----------------------|

| CORY SPECHT 1026 N HIGH STREET PENNA |               |                 |                 |               |      |      |                 |                         |                 |
|--------------------------------------|---------------|-----------------|-----------------|---------------|------|------|-----------------|-------------------------|-----------------|
| Cost Adj 06                          | 34            | \$77.41         | \$77.41         | \$0.00        | 0.00 | 1.00 | \$0.00          | Read 18,014 Cons 1,799  |                 |
| Electric 04                          | 7             | \$114.50        | \$114.50        | \$0.00        | 0.00 | 1.00 | \$189.87        | Read 18,014 Cons 1,799  |                 |
| Sewer 02                             | 25            | \$46.00         | \$46.00         | \$0.00        | 0.00 | 1.00 | \$0.00          | Read 111,000 Cons 1,300 |                 |
| Trash 03                             | 21            | \$9.53          | \$9.53          | \$0.00        | 0.00 | 1.00 | \$0.00          |                         |                 |
| Water 01                             | 26            | \$61.00         | \$61.00         | \$0.00        | 0.00 | 1.00 | \$0.00          | Read 111,000 Cons 1,300 |                 |
| <b>Totals:</b>                       |               | <b>\$308.44</b> | <b>\$308.44</b> | <b>\$0.00</b> |      |      | <b>\$189.87</b> | <b>\$498.31</b>         | <b>\$504.36</b> |
| Total Accounts: 5                    | Grand Totals: | \$308.44        | \$308.44        | \$0.00        |      |      | \$189.87        | \$498.31                | \$504.36        |

Billing Summary By Service

| Service             | Accounts | Consumption Charges | Variance      | Fixed Charges | Special Charges | Unit Charges  | Total Taxes   | Prior Due       | Total           | Consumption     |
|---------------------|----------|---------------------|---------------|---------------|-----------------|---------------|---------------|-----------------|-----------------|-----------------|
| Cost Adj-06         | 1        | \$77.41             | \$0.00        | \$0.00        | \$0.00          | \$0.00        | \$0.00        | \$0.00          | \$77.41         | 1,799.00        |
| Electric-04         | 1        | \$114.50            | \$0.00        | \$0.00        | \$0.00          | \$0.00        | \$0.00        | \$189.87        | \$304.37        | 1,799.00        |
| Sewer-02            | 1        | \$46.00             | \$0.00        | \$0.00        | \$0.00          | \$0.00        | \$0.00        | \$0.00          | \$46.00         | 1,300.00        |
| Trash-03            | 1        | \$9.53              | \$0.00        | \$0.00        | \$0.00          | \$0.00        | \$0.00        | \$0.00          | \$9.53          | 0.00            |
| Water-01            | 1        | \$61.00             | \$0.00        | \$0.00        | \$0.00          | \$0.00        | \$0.00        | \$0.00          | \$61.00         | 1,300.00        |
| <b>Grand Totals</b> |          | <b>\$308.44</b>     | <b>\$0.00</b> | <b>\$0.00</b> | <b>\$0.00</b>   | <b>\$0.00</b> | <b>\$0.00</b> | <b>\$189.87</b> | <b>\$498.31</b> | <b>6,198.00</b> |