
Joshua E. Dahman, |
v. | Docket No.: C-2024-3051287
FirstEnergy Pennsylvania |
Electric Company, |
|
Further Call-In |
Telephonic Hearing

Pages 106 - 129

Judge's Chambers
Piatt Place
Suite 220
301 5th Avenue
Pittsburgh, PA

Wednesday, February 18, 2026
Commencing at 10:03 a.m.

INDEX TO EXHIBITS

Docket No. C-2024-3051287

Hearing Date: February 18, 2026

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Spec Sheet		

Timothy K. McHugh, Esq.
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December 4, 2025

VIA ELECTRONIC DELIVERY

Mary D. Long
Administrative Law Judge
PA Public Utility Commission
301 Fifth Avenue, Suite 220,
Pittsburgh, PA 15222
malong@pa.gov

Re: Joshua E. Dahman v. FirstEnergy Pennsylvania Electric Company
Docket No. C-2024-3051287

Dear Honorable Long:

Pursuant to the Interim Order issued on November 21, 2025, in the above-referenced matter, FirstEnergy Pennsylvania Electric Company, Penn Power Rate District (“FE PA”) hereby serves a copy of its tariff provisions 7 and 8, identified as FE PA Exhibit No. 4. I have enclosed copies of FirstEnergy Pennsylvania Electric Company’s proposed Exhibit No. 4 for review and consideration.

The Proposed Exhibit has been served on the Complainant as shown in the attached Certificate of Service.

Please contact me if you have any questions.

Very truly yours,

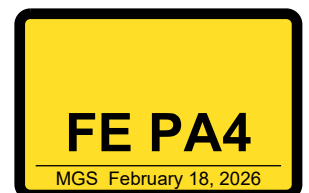


Timothy K. McHugh

TKM/mlr

Enclosures

cc: Secretary Matthew Homsher (Cover letter and Certificate of Service only via e-filing)
Certificate of Service



**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

JOSHUA E. DAHMAN

v.

**FIRSTENERGY PENNSYLVANIA
ELECTRIC COMPANY**

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CERTIFICATE OF SERVICE

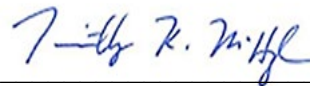
I hereby certify that I have this day served a true copy of the proposed exhibit of FirstEnergy Pennsylvania Electric Company upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

Service by electronic mail, only as follows:

Joshua E. Dahman
jed7718@gmail.com

Mary D. Long, Administrative Law Judge
malong@pa.gov

Dated: December 4, 2025



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FirstEnergy Service Company
341 White Pond Drive
Akron, OH 44320
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Counsel for FirstEnergy Pennsylvania Electric
Company

**BEFORE THE
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Docket No. C-2024-3051287

**PROPOSED EXHIBIT OF
FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY**

4. Tariffs Provisions 7 and 8

GENERAL RULES AND REGULATIONS**7. Wiring, Apparatus and Inspection****Company Obligations**

The Company shall install and maintain the transformers and Service Lines it deems necessary to provide for secondary service, unless specified otherwise in an applicable, valid and binding agreement. All equipment/facilities supplied by the Company shall remain its exclusive property and may be removed, in the Company's sole discretion, after termination of service for whatever cause.

The Company shall extend only one service lateral to a Customer's premises and install one (1) meter except where, in the Company's sole judgment, special conditions warrant the installation of additional facilities. Any type of service supplied by the Company to the same Customer at other points of delivery shall be metered and billed separately.

The Company shall repair and maintain any facilities/property it has installed on a Customer's premises. However, the Customer shall pay the full cost of inspection, repairs and/or replacement of all such facilities/property that may be damaged due to a Customer's negligence. No one shall break any seals or perform any work on any Company facilities including, but not limited to, meters without first receiving the Company's consent and approval.

Applicant/Customer Obligations

Electric service installations shall be in accordance with the National Electrical Code, and all applicable local, state and federal codes, statutes and regulations, except as modified by the Company's then-applicable handbooks, booklets or other documents covering such installations, as they may be amended by the Company from time to time. A copy of the Company's requirements for electric service installations is available on the Company's website. The Company shall not be responsible for any injury or damage which may result from defects in wiring or devices on the customer's premises, provided, however, the Company may, without the assumption of any liability, connect a Customer's installation upon the filing of a proper application for inspection with the authority having jurisdiction, specifically reserving the right to disconnect said service if the said installation, on final inspection, proves defective and the customer, after reasonable notice, shall fail or refuse to rectify the said defects. If, on existing installations, there is reasonable doubt as to the safety of existing electrical equipment or wiring, the Company shall require, as a condition to furnishing service, that the service be inspected and approved by a qualified inspector in accordance with the National Electrical Code.

GENERAL RULES AND REGULATIONS**7. Wiring, Apparatus and Inspection (continued)**

In the event that the Company is required by any state, federal or local governmental or public authority to place or relocate all or any portion of its facilities, including, but not limited to, mains, wires or services, poles or underground feeders, the Applicant/Customer shall, without cost or expense to the Company, change the location of the Applicant's/Customer's point of delivery to a point specified by the Company.

Upon the Company designating a point of delivery at which its service line will terminate, the Applicant/Customer shall provide, at its sole cost and expense, a place suitable to the Company for the installation of metering and all other electric facilities needed for the supply of electric energy by the Company or an EGS. Meters shall be located on the outside wall of a building as near as possible to the service entrance or under certain circumstances, when approved by the Company, inside of a building.

The Company may refuse to connect with any Applicant's/Customer's installation or to make additions or alterations to the Company's service connection when such installation is not in accordance with the National Electrical Code, and all applicable local, state and federal codes, statutes and regulations, and where a certificate approving such installations, additions or alterations has not been issued by (i) an electrical inspection authority contained on a list of such authorities maintained by the Pennsylvania Department of Labor and Industry or (ii) any city or county inspection entity having exclusive authority to make electrical inspections in that area.

When a Customer's facilities or use of equipment having operating characteristics that adversely affects or has the potential to adversely affect, in the Company's sole judgment, the Company's electric system, the Customer shall take corrective action at its sole expense as may be directed by the Company. Unless corrective action is taken, the Company is under no obligation to serve or to continue to serve such Customers.

Each Applicant/Customer shall provide to the Company such service information described in Rule 1 of this Tariff. The Applicant/Customer shall be responsible and liable to the Company for any damages resulting from the Customer's failure to provide such service information.

The Company will require the Customer to maintain a Power Factor in the range of 85% (lagging) to 100% for secondary, primary and sub transmission service and 97% (lagging) to 99% (leading) for transmission service, coincident with the Customer's maximum monthly peak demand and to provide, at the Customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the Customer's installed equipment and/or place instruments on the premises of the Customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the Customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a Customer who does not maintain a Power Factor consistent with the parameters set forth in this provision.

GENERAL RULES AND REGULATIONS**8. Metering****Company Obligations**

The Company owns, maintains, installs and operates a variety of meters, and related equipment designed to measure and record Customers' consumption and usage of all services provided under this Tariff. The Company may, in its sole and exclusive discretion, install such meters and related equipment it deems reasonable and appropriate to provide service to Customers under this Tariff. The Company may, in its sole and exclusive discretion, install such special metering equipment as may be requested by a Customer, subject to the Customer paying all of the Company's incremental material, labor, overheads and administrative and general expenses relating to such facilities. Where additional metering services and the associated costs for the additional metering services are contained within this Tariff, those costs shall also be applicable.

The Company shall conduct inspections and tests of its meters in accordance with prudent electric practices and as otherwise prescribed by all applicable Commission regulations.

The Company's grandfathered advanced meters, meter-related devices or networks are contained in the Pennsylvania Public Utility Commission's Advanced Meter Catalog.

GENERAL RULES AND REGULATIONS**8. Metering (continued)****Customer Obligations**

The Customer shall install metering equipment, other than meters, in accordance with the requirements specified by the Company as amended from time to time.

Any Customer requesting a test of its meter(s) shall pay such fee(s) as established or approved from time to time by the Commission. If a tested meter does not meet Commission accuracy standards, the fee shall be returned to the Customer and the meter shall be repaired or replaced.

If requested by a Customer or Customer's designated agent, the Company may elect to supply near real time communication of raw data directly from the meter in a format not provided from the Company's standard metering equipment. All costs for providing near real time communication of raw data directly from the meter in a format not provided by the Company's standard metering equipment shall be paid by the Customer. If a Customer's, or Customer's designated agent subsequent consumption of kilowatts, kilovars and/or kilowatt- hours increases as a result of interruptions in the supply of raw data in any format due to, among other things, power outages or equipment failure which prevents the supply of raw data in any format, the Company shall not be responsible or liable, in damages or otherwise, for resulting increases in the Customer's bill.

If requested by a Customer, the Company may elect to provide metering to a service location other than what is presently installed or otherwise proposed to be installed by the Company at that location. All costs for special metering facilities provided by the Company, including, but not limited to, all material, labor, overheads and administrative and general expenses, shall be billed to and paid by the Customer.

The Company owns and installs the appropriate metering, along with an available metering communication technology, necessary to bill the Customer according to tariff provisions. Where the selected metering utilizes a communication technology not enabled by smart metering, the Customer is responsible for providing the communication link per the Company's specifications or shall pay the Company any and all expenses for providing communications.

Timothy K. McHugh, Esq.
(610) 301-9072
(330) 315-9263 (Fax)

February 10, 2026

VIA ELECTRONIC DELIVERY

Mary D. Long
Administrative Law Judge
PA Public Utility Commission
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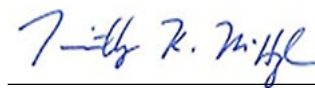
Dear Honorable Long:

Pursuant to the Interim Order on Further Hearing issued on December 23, 2025, in the above-referenced matter, FirstEnergy Pennsylvania Electric Company, Penn Power Rate District (“FE PA”) hereby serves a copy of its Exhibit No. 5 for review and consideration. Additionally, with respect to witness availability, FE PA’s witness, Ms. Alison Walker, who testified at the November 21, 2025 hearing, is currently on extended leave and is unavailable to testify at the Further Hearing scheduled for next week. Should a Customer Services Compliance witness be required to appear in Ms. Walker’s place, FE PA will make Mr. Charles Howlett, a Senior Customer Services Compliance Specialist, available to testify at the hearing.

The Proposed additional Exhibit has been served on the Complainant as shown in the attached Certificate of Service.

Please contact me if you have any questions.

Very truly yours,



Timothy K. McHugh

TKM/mlr

Enclosures

cc: Secretary Matthew Homsher (Cover letter and Certificate of Service only via e-filing)
Certificate of Service

FE PA5

MGS February 18, 2026

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

JOSHUA E. DAHMAN

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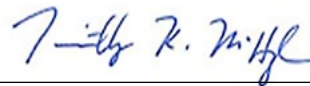
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Mary D. Long, Administrative Law Judge
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Dated: February 10, 2026



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Counsel for FirstEnergy Pennsylvania Electric
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Docket No. C-2024-3051287

**PROPOSED EXHIBIT NO. 5 OF
FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY**

5. FE PA Exhibit No. 5: Itron OpenWay Centron Meter Specifications



OpenWay®

CENTRON® Meter

The OpenWay system delivers a truly smart meter for the residential mass market. Itron engineers have built upon our proven CENTRON solid-state platform to deliver an advanced meter that provides a cornerstone technology for the smart grid.

Featuring open-standards architecture, modular design for flexibility in communications, and extensive features and functionality, the OpenWay CENTRON supports the most demanding smart grid business requirements today and well into the future.

A key component of any advanced metering or smart grid initiative, the OpenWay CENTRON meter is a truly smart device used to collect, process and transmit vital energy information to utility systems. Rather than simply inserting a network communication card into a standard meter, Itron developed an advanced meter where calculations and usage data are calculated within the meter itself, allowing utilities to leverage time-based rates, demand response, home networking and many other smart grid applications.

The OpenWay CENTRON system provides enhanced security and a reliable approach to data collection and communications between the meter and the network. Storage and transport of register data are provided through ANSI C12.19 and C12.22

open standards technology. In addition, each OpenWay CENTRON meter comes factory-equipped with a ZigBee® radio to provide a built-in communications pathway into the home for data presentation, load control and demand response. ZigBee also provides a communication channel with 2.4GZ OpenWay Gas Modules.

The OpenWay CENTRON also provides robust data storage capability to support time-of-use pricing, load profile data and other data-intensive applications, as well as the most advanced feature set available to support smart grid requirements. These features include full two-way communication, a load-limiting remote disconnect and reconnect switch, positive outage detection and restoration notification, voltage monitoring, automatic tamper and theft detection, as well as the ability to reprogram the meter remotely and upload new firmware via the network.

The OpenWay CENTRON meter is the smart meter for the smart grid.

FEATURES

Time-of-Use and Critical Peak Pricing

- » The OpenWay CENTRON supports four TOU rates as well as CPP
- » TOU registers may be displayed on the meter's display

Load Profile

- » Four channels of configurable load profile data are available in the following default parameters: (1) single channel 30-minute data 753 days; (2) two channels 30-minute data 501 days
- » Modified parameters are available via configuration download
- » The OpenWay CENTRON module provides over one year of 15-minute load profile data storage

OpenWay RFLAN Module

- » Two-way, unlicensed RF module
- » Adaptive-tree RFLAN architecture provides easy installation and self-healing capabilities

Home Area Network (HAN)

- » Every OpenWay CENTRON meter includes a ZigBee radio for interfacing with the HAN, in-home displays and load control devices
- » The OpenWay CENTRON can store consumption from 2.4GZ OpenWay gas modules utilizing the ZigBee radio

Bi-Directional Metering

- » The OpenWay CENTRON measures and displays active energy (kWh) delivered, received, uni-directional and/or net or apparent energy (kVAh) delivered and/or received

Disconnect/Reconnect with Load Limiting

- » The OpenWay CENTRON forms 1S, 2S, 12S network, and 25S is available with a 200 amp remote disconnect/reconnect switch as an optional feature. The switch can be operated on demand, or automatically as part of a service-limiting configuration

Tamper Detection

- » Tamper indications can be communicated regularly through the OpenWay system
- » Tamperers include: inversion, removal and reverse power flow
- » SiteScan Diagnostics (advanced polyphase register only)

Non-Volatile Memory

- » All programming, register, TOU and load profile data are stored in the EEPROM during a power outage. A battery maintains just the clock circuitry during a power outage

Voltage Monitoring

- » Instantaneous voltage
- » Voltage monitoring system

Standard Features

- » Electronic LCD display
- » Polycarbonate cover
- » Optical tower
- » Test LED

Register Capabilities

- » 4 energies, 1 demand:
 - Wh (delivered, received, net, uni-directional)
 - VAh (delivered arithmetic, received arithmetic, Lag)
 - W (max delivered, max received, max net, max uni-directional)
- » Configurable event log
- » All programming, register, TOU and load profile data are stored in the EEPROM during a power outage. Battery maintains the clock circuitry during a power outage

Option Availability

- » Identification/accounting aids
- » Remote disconnect/reconnect
- » Multiple WAN options including GPRS and CDMA
- » Option slot for additional communications options

Technical Data

Meets applicable standards:

- » ANSI C12.1 - 2008 (American National Standard for Electric Meters - Code for Electricity Metering)
- » ANSI C12.18 - 1996 (American National Standard - Protocol Specification for ANSI Type 2 Optical Port)
- » ANSI C12.19 - 2008 (American National Standard - Utility Industry End Device Data Tables)
- » ANSI C12.20 - 2002 for Hardware 2.0 and 3.0 (American National Standard for Electricity Meters - 0.2 and 0.5 Accuracy Classes)
- » ANSI C12.20 - 2010 for Hardware 3.1 (American National Standard for Electricity Meters - 0.2 and 0.5 Accuracy Classes)
- » ANSI C12.22 - 2008 (consult Section 9 of the standard)
- » ANSI/IEEE C62.41.1-2002 (Characterization of surges on Low-Voltage AC Power Circuits)
- » ANSI/IEEE C62.41.2-2002 (Characterization of surges on Low-Voltage AC Power Circuits)
- » IEC 61000-4-2
- » IEC 61000-4-4
- » UL2735 for Hardware 3.1

Reference Information

- » OpenWay CENTRON Technical Reference Guide
- » Hardware Specification Form

SPECIFICATIONS

Specifications

Power Requirements	Voltage Rating: 120 V, 240 V Operating Voltage: $\pm 20\%$ (60Hz) Battery Voltage: 3.6 V nominal	Frequency: 60Hz Operating Range: ± 3 Hz Battery Operating Range: 3.6 V nominal; 3.4 V - 3.8 V		
Operating Environment	Temperature: -40° to +85°C	Humidity: 0% to 95% non-condensing		
Transient / Surge Suppression	IEC 61000-4-4-2004-0ANSI C62.45-2002			
Accuracy	ANSI C12.20 0.5 accuracy class			
General	Demand interval lengths: Demand calculation: Peak	Programmable: 5, 6, 10, 12, 15, 20, 30 and 60 min. Energy calculation: Basic: Wh and VAh		
Time	Line sync: Power line frequency Battery: +0.005% @ 25°C; +0.005% to -0.02% over full temperature range	Crystal sync: +0.01% @ 25°C; +0.025% over full temperature range		
Display	Nine-digit liquid crystal display Six-digit data height: 0.4" Annunciator height: 0.088"	Display duration: 1-15 seconds Three-digit code number height: 0.24" 3-segment electronic load indicator		
Characteristic Data	Starting Current: 20 mA (Class 200), 5 mA (Class 20)			
Register Burden	0.66W			
Burden Data (C2S0D) (United States)	Form	Watt Loss	VA Loss	Test Voltage
	1S	2.796	6.759	120
	2S	3.773	12.357	240
	3S	2.123	7.068	120
	3S	2.350	14.255	240
	4S	2.535	14.619	240
Burden Data (C2S0D) (Canada)	Form	Watt Loss	VA Loss	Test Voltage
	1S	2.686	6.999	120
	2S	3.203	11.89	240
	3S	2.123	7.068	120
	3S	2.350	14.255	240
	4S	2.535	14.619	240
12S	2.831	7.393	120	
Service Switch (Optional)	200A; can be programmed as service (load) limiting Service Switch is available in Forms 1S, 2S, and 12S/25S			
Modules	Standard OpenWay Register			
Additional Base Functionality	Cell Relay (available in Form 2S only)			

Product Availability

Volts / Service	Meter Class	Test Amps	Kh (Pulse/Wh)	Meter Form	Register Descriptions
120 V	200	30	1.0	1S	OpenWay RF with or without Disconnect
240 V	200	30	1.0	2S	OpenWay RF with or without Disconnect
240 V	320	50	1.0	2S	OpenWay RF
120 V	20	2.5	1.0	3S	OpenWay RF
240 V	20	2.5	1.0	3S	OpenWay RF
240 V	20	2.5	1.0	4S	OpenWay RF
120 V	200	30	1.0	12S/25S	OpenWay RF with or without Disconnect

SPECIFICATIONS

Dimensions

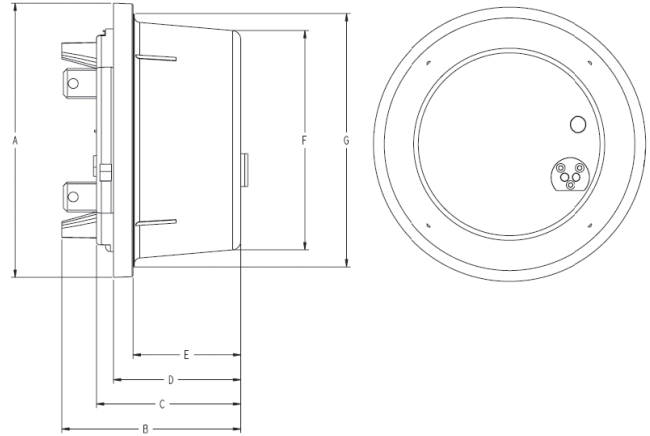
C2S0/C2S0D - Forms 1S, 2S and 12S						
A	B	C	D	E	F	G
6.95"	5.27"	4.37"	3.97"	3.47"	5.68"	6.30"
17.66 cm	13.39 cm	11.10 cm	10.08 cm	8.82 cm	14.43 cm	16 cm

C2S0/C2S0D - Forms 3S and 4S						
A	B	C	D	E	F	G
6.95"	4.56"	3.66"	3.23"	2.73"	5.56"	6.42"
17.66 cm	11.59 cm	9.30 cm	8.21 cm	6.94 cm	14.13 cm	16.31 cm

Shipping Weights

Polycarbonate C2S0/C2S0D		
	Pounds	Kilograms
4 Meter Cartons	11 lbs	5 kg
96 Meter Pallets	280 lbs	127 kg

C2S0/C2S0D Dimensions



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