

February 27, 2026

VIA ELECTRONIC FILING

Mr. Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Re: FirstEnergy Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 1 – Rate Changes in Compliance with FirstEnergy Pennsylvania Electric Company’s LED Conversion Charge Rider, Docket No.

Dear Secretary Homsher:

Enclosed for filing with the Pennsylvania Public Utility Commission ("Commission") is Supplement No. 34 to FirstEnergy Pennsylvania Electric Company’s (“FE PA”) Tariff Electric Pa. P.U.C. No. 1, bearing an issue date of February 27, 2026. The tariff changes contained in this filing are proposed to be effective with service rendered on or after April 1, 2026.

The purpose of this filing is to reflect changes to the LED Conversion Charge Rider, consistent with the Commission’s Opinion and Order entered on November 21, 2024, which approved the Joint Petition for Approval of Settlement of All Issues (“Joint Petition”).¹ In the Joint Petition, FE PA proposed to recover the net asset value of any remaining non-LED streetlights converted to LED.

In addition, included in Supplement No. 34, is a revised Page 5 (Table of Contents). This page has been updated to include the Generation Station Power Rider (page 244) and the LED Conversion Charge Rider (page 245) which were approved in the Joint Petition.

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Joanne M. Savage
Director, Rates & Regulatory Affairs - PA
610-921-6525

Enclosure

c: Per Certificate of Service
Paul T. Diskin, Bureau of Technical Utility Services (pdiskin@pa.gov)

¹ PaPUC, et al. v. FirstEnergy Pennsylvania Electric Company, Docket Nos. R-2024-3047068, et al. (Order entered November 21, 2024).

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission : **Docket Nos. R-2024-3047068**
v. :
FirstEnergy Pennsylvania Electric :
Company :

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

Scott B. Granger, Esquire
Bureau of Investigation & Enforcement
Commonwealth Keystone Building 400
North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
sgranger@pa.gov

Darryl Lawrence, Esquire
Harrison Breitman, Esquire
Emily Farren, Esquire
David Evrard, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
dlawrence@paoca.org
hbreitman@paoca.org
efarren@paoca.org
Devrard@paoca.org
OCAFirstEnergy2024@paoca.org

Sharon Webb, Esquire
Rebecca Lyttle, Esquire
Office of Small Business Advocate 555
Walnut Street, 1st Floor
Forum Place
Harrisburg, PA 17101
swebb@pa.gov
relyttle@pa.gov

Elizabeth R. Marx, Esquire
Ria M. Pereira, Esquire
John W. Sweet, Esquire
Lauren N. Berman, Esquire
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101-1414
pulp@pautilitylawproject.org
Counsel for Counsel for Coalition for
Affordable Utility Services and Energy
Efficiency in PA (CAUSE-PA)

Charis Mincavage, Esquire
Susan Bruce, Esquire
Kenneth R. Stark
Harrison Ryan Block
McNees Wallace & Nurick, LLC
100 Pine Street, P.O. Box 1166
Harrisburg, PA 17108
cmincavage@mcneeslaw.com
sbruce@mcneeslaw.com
kstark@mcneeslaw.com
rblock@mcneeslaw.com
Counsel for Met-Ed Industrial Users Group,
Penelec Industrial Customer Alliance, and
West Penn Power Industrial Intervenors
(MEIUG/PICA/WPPIUG)

Brian T. Kadlubek, Esquire
Pullman Center
112 Hollywood Drive, Suite 101 Butler,
PA 16001
btkadlubek@lawgol.com
IBEW Local 459

Mark E. Belland, Esquire
O'Brien, Belland & Bushinsky, LLC
509 South Lenola Road, Building 6
Moorestown, NJ 08057
mbelland@obblaw.com
IBEW Local 777

Joseph S. Pass, Esquire
219 Fort Pitt Boulevard, Floor 1
Pittsburgh, PA 15222
jsp@jpilaw.com
Counsel for UWUA System Local 102

Whitney E. Snyder, Esquire
Thomas J. Sniscak, Esquire
HMS Legal LLP
51 Corporate Circle
Suite 302
Harrisburg, PA 17110
wesnyder@hmslegal.com
tjsniscak@hmslegal.com
Counsel for PSU

Nicholas Enoch, Esquire
Lubin & Enoch, PC
349 North Fourth Avenue
Phoenix, Arizona 85003
nick@lubinandenoch.com
IBEW Local 777

Patrick K. Lemon, Esquire
Jubelirer, Pass & Intrieri, P.C.
219 Fort Pitt Boulevard
Pittsburgh, PA 15222
pk1@jpilaw.com
Counsel for UWA System Local 102

Derrick P. Williamson, Esquire
Barry A. Naum, Esquire
Steven W. Lee, Esquire
Spilman Thomas & Battle PLLC
1100 Bent Creek Boulevard
Suite 101
Mechanicsburg, PA 17050
dwilliamson@spilmanlaw.com
bnaum@spilmanlaw.com
slee@spilmanlaw.com
Counsel for Walmart

Respectfully submitted:



Joanne M. Savage
Director, Rates & Regulatory Affairs – PA
2800 Pottsville Pike
PO Box 16001
Reading PA 19612-6001
(610) 921-6525
jmsavage@firstenergycorp.com

Dated: February 27, 2026

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

**2800 POTTSVILLE PIKE
READING, PENNSYLVANIA 19605**

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 6 - 20 of this Tariff**

Issued: February 27, 2026

Effective: April 1, 2026

**By: Wade Smith, President
Reading, Pennsylvania**

NOTICE

Supplement No. 34 makes changes to LED Conversion Charge Rider.
See Thirty-Third Revised Page No.2

LIST OF MODIFICATIONS

CHANGES:

LED Conversion Charge Rider – LED Conversion Charge Rider rates have been changed and increased and decreased. (See Second Revised Page 245).

Adding Generation Station Power Rider and the LED Conversion Charge Rider to the Table of Contents (See First Revised Page 5)

SCHEDULE 71 – MERCURY VAPOR STREET AND HIGHWAY LIGHTING SERVICE.....	179
RIDER MATRIX.....	181
RIDERS.....	182
STATE TAX ADJUSTMENT SURCHARGE RIDER.....	182
TAX CUTS AND JOBS ACT VOLUNTARY SURCHARGE RIDER.....	183
UNIVERSAL SERVICE COST RIDER.....	185
NET METERING RIDER	187
EMERGENCY ENERGY CONSERVATION RIDER	192
ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER.....	194
SMART METER TECHNOLOGIES CHARGE RIDER.....	198
PRICE TO COMPARE DEFAULT SERVICE RATE RIDER.....	203
HOURLY PRICING DEFAULT SERVICE RIDER.....	208
DEFAULT SERVICE SUPPORT RIDER	213
TIME-OF-USE DEFAULT SERVICE RIDER	221
PARTIAL SERVICES RIDER.....	223
COGENERATION & SMALL POWER PRODUCTION QUALIFYING FACILITY SERVICE RIDER.....	228
SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE RIDER.....	231
RENEWABLE ENERGY DEVELOPMENT RIDER	236
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER.....	239
GENERATION STATION POWER RIDER	244
LED CONVERSION CHARGE RIDER.....	245

LED CONVERSION CHARGE RIDER

An LED Conversion Charge (“LEDC”) shall be applied to each Billing Unit during a billing month to customers served under this Tariff.

Residential and Commercial rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW NSPL. The LEDC rates shall be calculated separately for each Customer Class according to the provisions of this rider and shall be non-bypassable.

For service rendered April 1, 2026 through March 31, 2027, the LEDC rates billed by Customer Class are as follows: (C)

Rate District	Met-Ed		
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M, MS, BRD, LED, STLT, OALS	GS-L, GP, TP
Charge	0.013 (I) cents per kWh	0.008 (I) cents per kWh	\$0.038 (I) per kW NSPL

Rate District	Penelec		
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M, H, BRD, LED, STLT, Municipal Street Lighting, OALS	GS-L, GP, TP
Charge	0.007 (D) cents per kWh	0.006 (D) cents per kWh	\$0.036 (D) per kW NSPL

Rate District	Penn Power		
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, PNP, GS-M, PLS, SV, SM, LED, OALS	GS-L, GP, TP, GS-S (GSDS)
Charge	0.009 (I) cents per kWh	0.008 (I) cents per kWh	\$0.035 (I) per kW NSPL

Rate District	West Penn		
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M, 51-58, 71, LED, OALS	GS-L, GP, TP, 44, 46
Charge	0.007 (D) cents per kWh	0.005 cents per kWh	\$0.034 (I) per kW NSPL

Rate District	PSU		
Customer Class	Industrial		
Rate Schedule	GP		
Charge	\$0.034 (I) per kW NSPL		

(C) Change
(D) Decrease
(I) Increase

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027**

Line No.	Description	Total Company	Residential	Commercial	Industrial
		(1)	(2)	(3)	(4)
1	Average kW Network System Peak Load ("NSPL") by Customer Class (page 2, line 15)	\$ 35,337,054	18,486,510	5,615,898	11,234,646
2	Customer Class Allocator based on NSPL	100%	52.31%	15.89%	31.79%
3	Total LEDC _C costs to be recovered over 12 months	\$ 2,143,079	\$ 1,121,147	\$ 340,587	\$ 681,345
4	E: LEDC over/(under) collection- Current E-Factor (page 4, line 3, column 2, 4, 6)		382,475	107,481	275,648
5	Total Expenses to be Recovered in LEDC (line 3 - line 4)		\$ 738,672	\$ 233,106	\$ 405,697
6	S = Projected kWh Sales to Delivery Service Residential and Commercial Customers (Page 3, line 13)		5,914,470,893	2,933,723,794	
7	S= kW NSPL for Industrial Customers				<u>11,234,646</u>
8	LEDC Rider Rate in cents/kWh (Line 5 / Line 6) x100) or \$/kW NSPL (Line 5/Line 7)		0.0125	0.0079	0.036
9	Gross up for Gross Receipts Tax (GRT = 5.90%)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
10	LEDC Rider Rate in cents/kWh or \$/kW NSPL (Line 8 X Line 9)		<u>0.013</u>	<u>0.008</u>	<u>\$ 0.038</u>

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2025 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2025	January	1,544,082	463,405	940,136	2,947,624
2		February	1,543,200	463,776	938,023	2,944,999
3		March	1,543,836	463,992	937,127	2,944,956
4		April	1,542,778	466,243	935,074	2,944,095
5		May	1,540,007	467,580	937,295	2,944,882
6		June	1,539,698	467,845	937,279	2,944,822
7		July	1,539,325	468,458	936,203	2,943,986
8		August	1,538,901	469,384	935,586	2,943,871
9		September	1,538,664	470,521	935,544	2,944,729
10		October	1,538,575	471,195	934,569	2,944,339
11		November	1,538,409	471,521	934,193	2,944,123
12		December	1,539,033	471,978	933,617	2,944,628
13		Average	1,540,542	467,992	936,221	2,944,754
14		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
15		Annual NSPL	18,486,510	5,615,898	11,234,646	35,337,054

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027
Forecasted Sales -- kWh

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>
			(1)	(2)	(3)
1	2026	April	448,710,810	228,956,596	677,667,406
2		May	367,609,564	222,201,967	589,811,531
3		June	419,162,845	241,297,897	660,460,742
4		July	538,703,046	268,631,108	807,334,154
5		August	573,758,610	289,094,650	862,853,260
6		September	530,216,642	259,751,428	789,968,070
7		October	389,493,984	231,170,502	620,664,486
8		November	388,766,013	224,544,862	613,310,875
9		December	495,367,113	234,000,541	729,367,654
10	2027	January	614,247,261	243,344,913	857,592,174
11		February	600,212,013	256,450,448	856,662,461
12		March	<u>548,222,992</u>	<u>234,278,882</u>	<u>782,501,874</u>
13		12 month Total	<u>5,914,470,893</u>	<u>2,933,723,794</u>	<u>8,848,194,687</u>

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027
Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial	
				Revenues Applied to E-Factor (1)	Cumulative E-Factor Balance (2)	Revenues Applied to E-Factor (3)	Cumulative E-Factor Balance (4)	Revenues Applied to E-Factor (5)	Cumulative E-Factor Balance (6)
1	January 31, 2026 Balance per 1307(e)				\$ 302,766		\$ 87,750		\$ 219,393
2	2026	February	Budget	\$ 41,639	344,405	\$ 10,304	98,054	\$ 28,141	247,534
3		March	Budget	38,070	382,475	9,427	107,481	\$ 28,114	275,648

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027**

Line No.	Description	Total Company	Residential	Commercial	Industrial
		(1)	(2)	(3)	(4)
1	Average kW Network System Peak Load ("NSPL") by Customer Class (page 2, line 15)	\$ 30,070,555	11,195,941	6,367,248	12,507,366
2	Customer Class Allocator based on NSPL	100%	37.23%	21.17%	41.59%
3	Total LEDC _C costs to be recovered over 12 months	\$ 3,069,391	\$ 1,142,802	\$ 649,925	\$ 1,276,664
4	E: LEDC over/(under) collection- Current E-Factor (page 4, line 3, column 2, 4, 6)		849,072	467,123	853,757
5	Total Expenses to be Recovered in LEDC (line 3 - line 4)		\$ 293,730	\$ 182,802	\$ 422,907
6	S = Projected kWh Sales to Delivery Service Residential and Commercial Customers (Page 3, line 13)		4,300,289,075	3,265,611,441	
7	S= kW NSPL for Industrial Customers				<u>12,507,366</u>
8	LEDC Rider Rate in cents/kWh (Line 5 / Line 6) x100) or \$/kW NSPL (Line 5/Line 7)		0.0068	0.0056	\$ 0.034
9	Gross up for Gross Receipts Tax (GRT = 5.90%)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
10	LEDC Rider Rate in cents/kWh or \$/kW NSPL (Line 8 X Line 9)		<u>0.007</u>	<u>0.006</u>	<u>\$ 0.036</u>

FirstEnergy Pennsylvania Electric Company - Penelec Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2025 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2025	January	935,865	522,943	1,048,839	2,507,646
2		February	935,196	523,234	1,046,713	2,505,143
3		March	935,078	523,851	1,046,456	2,505,385
4		April	934,848	525,052	1,045,820	2,505,720
5		May	934,315	526,190	1,044,908	2,505,412
6		June	934,975	534,394	1,037,414	2,506,783
7		July	933,952	533,864	1,037,501	2,505,316
8		August	933,182	533,769	1,038,876	2,505,827
9		September	930,622	533,563	1,040,939	2,505,125
10		October	929,416	534,384	1,042,391	2,506,191
11		November	929,489	536,327	1,039,920	2,505,736
12		December	929,003	539,678	1,037,590	2,506,271
13		Average	932,995	530,604	1,042,280	2,505,880
14		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
15		Annual NSPL	11,195,941	6,367,248	12,507,366	30,070,555

FirstEnergy Pennsylvania Electric Company - Penelec Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027
Forecasted Sales -- kWh

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>
			(1)	(2)	(3)
1	2026	April	339,534,163	268,105,290	607,639,454
2		May	287,107,803	252,055,573	539,163,377
3		June	303,554,815	262,075,774	565,630,589
4		July	362,883,739	274,386,848	637,270,587
5		August	395,723,240	288,175,272	683,898,512
6		September	362,967,071	274,862,204	637,829,275
7		October	294,068,226	250,760,526	544,828,752
8		November	307,402,787	253,648,611	561,051,398
9		December	374,726,578	269,734,853	644,461,431
10	2027	January	445,213,084	287,796,472	733,009,556
11		February	430,155,250	298,953,268	729,108,518
12		March	<u>396,952,319</u>	<u>285,056,749</u>	<u>682,009,068</u>
13		12 month Total	<u>4,300,289,075</u>	<u>3,265,611,441</u>	<u>7,565,900,516</u>

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027
Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial	
				Revenues Applied to E- Factor	Cumulative E-Factor Balance	Revenues Applied to E- Factor	Cumulative E-Factor Balance	Revenues Applied to E- Factor	Cumulative E-Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)
1	January 31, 2026 Balance per 1307(e)				\$ 668,170		\$ 373,106		\$ 665,372
2	2026	February	Budget	\$ 94,063	762,233	\$ 48,122	421,228	\$ 94,204	759,576
3		March	Budget	86,839	849,072	45,895	467,123	\$ 94,181	853,757

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027**

Line No.	Description	Total Company	Residential	Commercial	Industrial
		(1)	(2)	(3)	(4)
1	Average kW Network System Peak Load ("NSPL") by Customer Class (page 2, line 15)	\$ 10,591,174	4,891,170	2,413,498	3,286,506
2	Customer Class Allocator based on NSPL	100%	46.18%	22.79%	31.03%
3	Total LEDC _C costs to be recovered over 12 months	\$ 445,614	\$ 205,791	\$ 101,546	\$ 138,277
4	E: LEDC over/(under) collection- Current E-Factor (page 4, line 3, column 2, 4, 6)		63,719.56	35,304.12	31,064.18
5	Total Expenses to be Recovered in LEDC (line 3 - line 4)		\$ 142,072	\$ 66,242	\$ 107,213
6	S = Projected kWh Sales to Delivery Service Residential and Commercial Customers (Page 3, line 13)		1,696,156,533	899,293,509	
7	S= kW NSPL for Industrial Customers				<u>3,286,506</u>
8	LEDC Rider Rate in cents/kWh (Line 5 / Line 6) x100) or \$/kW NSPL (Line 5/Line 7)		0.0084	0.0074	\$ 0.033
9	Gross up for Gross Receipts Tax (GRT = 5.90%)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
10	LEDC Rider Rate in cents/kWh or \$/kW NSPL (Line 8 X Line 9)		<u>0.009</u>	<u>0.008</u>	<u>\$ 0.035</u>

FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2025 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2025	January	408,407	201,195	275,149	884,752
2		February	407,242	200,424	274,552	882,218
3		March	407,252	200,901	274,066	882,219
4		April	407,255	200,866	273,916	882,037
5		May	407,086	200,940	273,764	881,791
6		June	407,094	200,376	274,242	881,711
7		July	407,878	200,618	274,427	882,923
8		August	407,733	200,798	274,263	882,794
9		September	407,773	201,042	273,835	882,649
10		October	407,878	201,617	273,194	882,689
11		November	407,797	202,002	272,913	882,711
12		December	407,775	202,718	272,187	882,680
13		Average	407,597	201,125	273,875	882,598
14		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
15		Annual NSPL	4,891,170	2,413,498	3,286,506	10,591,174

FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027
Forecasted Sales -- kWh

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>
			(1)	(2)	(3)
1	2026	April	129,739,912	71,875,672	201,615,584
2		May	109,687,505	67,662,919	177,350,424
3		June	123,066,467	72,867,546	195,934,013
4		July	150,404,026	79,177,414	229,581,440
5		August	163,868,971	82,274,155	246,143,126
6		September	144,747,077	77,043,514	221,790,591
7		October	109,645,283	67,950,334	177,595,618
8		November	119,008,728	68,546,845	187,555,573
9		December	145,066,583	75,575,835	220,642,418
10	2027	January	174,465,282	80,038,514	254,503,797
11		February	172,037,115	81,070,938	253,108,052
12		March	<u>154,419,584</u>	<u>75,209,822</u>	<u>229,629,406</u>
13		12 month Total	<u>1,696,156,533</u>	<u>899,293,509</u>	<u>2,595,450,042</u>

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027
Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial	
				Revenues Applied to E-Factor (1)	Cumulative E-Factor Balance (2)	Revenues Applied to E-Factor (3)	Cumulative E-Factor Balance (4)	Revenues Applied to E-Factor (5)	Cumulative E-Factor Balance (6)
1	January 31, 2026 Balance per 1307(e)				\$ 50,837		\$ 28,978		\$ 25,578
2	2026	February	Budget	\$ 6,791	57,628	\$ 3,281	32,259	\$ 2,746	28,324
3		March	Budget	6,091	63,720	3,045	35,304	\$ 2,741	31,064

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027**

Line No.	Description	Total Company	Residential	Commercial	Industrial
		(1)	(2)	(3)	(4)
1	Average kW Network System Peak Load ("NSPL") by Customer Class (page 2, line 15)	\$ 40,513,576	18,619,009	6,121,531	15,773,036
2	Customer Class Allocator based on NSPL	100%	45.96%	15.11%	38.93%
3	Total LEDC _C costs to be recovered over 12 months	\$ 2,131,997	\$ 979,813	\$ 322,140	\$ 830,044
4	E: LEDC over/(under) collection- Current E-Factor (page 4, line 3, column 2, 4, 6)		484,405	142,123	318,077
5	Total Expenses to be Recovered in LEDC (line 3 - line 4)		\$ 495,407	\$ 180,017	\$ 511,967
6	S = Projected kWh Sales to Delivery Service Residential and Commercial Customers (Page 3, line 13)		7,219,877,771	3,699,307,113	
7	S= kW NSPL for Industrial Customers				<u>15,773,036</u>
8	LEDC Rider Rate in cents/kWh (Line 5 / Line 6) x100) or \$/kW NSPL (Line 5/Line 7)		0.0069	0.0049	\$ 0.032
9	Gross up for Gross Receipts Tax (GRT = 5.90%)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
10	LEDC Rider Rate in cents/kWh or \$/kW NSPL (Line 8 X Line 9)		<u>0.007</u>	<u>0.005</u>	<u>\$ 0.034</u>

FirstEnergy Pennsylvania Electric Company - West Penn Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2025 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2025	January	1,559,907	505,458	1,316,382	3,381,746
2		February	1,556,343	504,486	1,314,224	3,375,054
3		March	1,556,252	505,473	1,313,188	3,374,913
4		April	1,556,125	505,491	1,314,137	3,375,754
5		May	1,553,182	505,206	1,316,571	3,374,959
6		June	1,551,601	511,637	1,311,566	3,374,805
7		July	1,550,965	512,316	1,312,130	3,375,411
8		August	1,550,105	513,399	1,311,623	3,375,126
9		September	1,548,941	513,721	1,312,268	3,374,930
10		October	1,544,586	513,082	1,317,432	3,375,100
11		November	1,544,645	513,215	1,317,308	3,375,168
12		December	1,546,357	518,047	1,316,206	3,380,610
13		Average	1,551,584	510,128	1,314,420	3,376,131
14		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
15		Annual NSPL	18,619,009	6,121,531	15,773,036	40,513,576

FirstEnergy Pennsylvania Electric Company - West Penn Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027
Forecasted Sales -- kWh

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>
			(1)	(2)	(3)
1	2026	April	546,448,313	294,329,697	840,778,010
2		May	477,565,852	279,357,460	756,923,312
3		June	509,875,814	303,387,479	813,263,293
4		July	604,511,806	325,207,264	929,719,070
5		August	657,953,663	336,470,979	994,424,642
6		September	620,568,944	319,658,514	940,227,458
7		October	486,857,263	282,684,771	769,542,034
8		November	506,354,248	283,273,319	789,627,567
9		December	634,073,207	312,814,338	946,887,545
10	2027	January	766,413,427	333,207,266	1,099,620,693
11		February	744,078,906	325,413,457	1,069,492,363
12		March	<u>665,176,328</u>	<u>303,502,567</u>	<u>968,678,895</u>
13		12 month Total	<u>7,219,877,771</u>	<u>3,699,307,113</u>	<u>10,919,184,884</u>

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027
Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial	
				Revenues Applied to E- Factor	Cumulative E-Factor Balance	Revenues Applied to E- Factor	Cumulative E-Factor Balance	Revenues Applied to E- Factor	Cumulative E-Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)
1	January 31, 2026 Balance per 1307(e)				\$ 358,834		\$ 110,438		\$ 239,255
2	2026	February	Budget	\$ 66,339	425,173	\$ 16,395	126,833	\$ 39,427	278,682
3		March	Budget	59,233	484,405	15,289	142,123	\$ 39,396	318,077