



UGI Utilities, Inc.
1 UGI Drive
Denver, PA 17517

Jessica R. Rogers
Vice President – Rates & Regulatory Affairs

February 27, 2026

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: UGI Utilities, Inc. – Gas Division;
Docket Nos. R-2025-3054938, P-2026-3060521;
Supplement No. 65 to Tariff UGI Gas – Pa. P.U.C. No. 7
March 1, 2026, Purchased Gas Cost Quarterly Filing**

Dear Secretary Homsher:

In accordance with 52 Pa. Code §§ 53.64(i)(5)(i)-(iii), and the ex parte emergency order entered February 19, 2026 at Docket No. P-2026-3060521, enclosed for filing on behalf of UGI Utilities, Inc. – Gas Division (“UGI Gas”) is its March 1, 2026 Purchased Gas Cost (“PGC”) and Universal Service Program (“USP”) quarterly rate recalculations. This filing provides for a PGC rate increase of \$0.6749 per Mcf and a USP rate increase of \$0.0464 per Mcf, effective March 1, 2026. Together, these rate changes will result in a bill increase of approximately 4.5% for UGI Gas’s typical residential heating customer. The supporting schedules and above-referenced tariff supplement are enclosed.

Copies of this document are being provided as indicated on the attached Certificate of Service.

If you need any further information concerning this filing, please contact Tracy Hazenstab, Sr. Manager - Utility Rates, either by phone at (814) 574-4168 or by email at thazenstab@ugi.com.

Sincerely,

Signed by:

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Jessica R. Rogers

Enclosures: Supplement No. 65 to UGI Gas – Pa. P.U.C. No. 7 and Pa. P.U.C. No. 7S.
Supporting Schedules

Cc: Service List

CERTIFICATE OF SERVICE

I hereby certify that I have, this 27th day of February, 2026, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):

VIA E- MAIL:

Darryl Lawrence, Esquire
Consumer Advocate
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1921
ra-oca@paoca.org

Jerome Mierzwa
Exeter Associates, Inc.
10480 Little Patuxent Parkway, Ste. 300
Columbia, MD 21044
jmierzwa@exeterassociates.com

Scott B. Granger, Esquire
Bureau of Investigation and Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17120
sgranger@pa.gov

NazAarah Sabree
Small Business Advocate
Office of Small Business Advocate
555 Walnut Street
Forum Place, 1st Floor
Harrisburg, PA 17101-1921
ra-sba@pa.gov

Mark Ewen
Industrial Economics Incorporated
2067 Massachusetts Avenue
Cambridge, MA 02140
mewen@indecon.com

Signed by:

Jessica R. Rogers

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Jessica R. Rogers

UGI UTILITIES, INC. - GAS DIVISION
GAS TARIFF
INCLUDING THE GAS SERVICE TARIFF NO. 7
AND
THE CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules
Governing the
Furnishing of
Gas Service and Choice Aggregation Service
in the
Territory Described Herein

Issued: February 27, 2026

Effective for service rendered on
and after March 1, 2026. Issued in
accordance with the Commission's
Order entered September 25, 2025 at
Docket No. R-2025-3054938 and the
Ex Parte Emergency Order entered
February 19, 2026 at Docket No. P-
2026-3060521.

Issued By:

Jessica R. Rogers
Vice President - Rates & Regulatory Affairs
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This tariff makes increases to existing rates (see Page 2).

LIST OF CHANGES MADE BY THIS SUPPLEMENT
(Page Numbers Refer to Official Tariff)

Rider B - Purchased Gas Costs, Page 52

- The Annual C-Factor has increased.
- The Annual E-Factor has increased.
- The Total Purchased Gas Cost rate has increased.

Based on the Ex Parte Emergency Order entered February 19, 2026 at Docket No. P-2026-3060521, the cap is temporarily being lowered for the March 1, 2026 rate to 10%.

Section 15, Price to Compare, Page 57

- The Annual C-Factor has increased.
- The Annual E-Factor has increased.
- The Merchant Function Charge has increased.
- The Price to Compare Charge has increased.

Rider F - Universal Service Program Rider, Page 58

- The Universal Service Program Rider rate has increased.

RULES AND REGULATIONS

11. RIDER B - Continued

SECTION 1307(F) PURCHASED GAS COSTS

The amount retained by the Company will be an incentive to pursue additional sales and will be treated below the line for ratemaking purposes. For purposes of calculating this margin, the cost of gas will be equal to the monthly average commodity cost of gas plus variable transportation costs to deliver the gas to the off-system customer. The monthly average commodity cost of gas shall be defined as the monthly average commodity cost of gas purchases for all supplies scheduled at the beginning of the month; provided, however, that if an additional unscheduled purchase is made during the month specifically for an off-system sale, such purchase shall be considered to be the gas used to make the off-system sale and the commodity cost of such purchase will be assigned to off-system sales up to the volume of the purchase.

Filing with the PUC: Audit, Rectification

The Company's annual reconciliation statement shall be submitted to the Commission by May 1 of each year, or such other time as the PUC may prescribe.

Quarterly Adjustments

When making the December 1, March 1, June 1 and September 1 quarterly C-factor adjustments, the Company will refund or recover all actual and projected incremental over or under collections from December 1 through November 30 over either remaining PGC year sales volumes or annual PGC year sales volumes, however the March 1 adjustment for projected over or under collections shall only utilize the remaining PGC year sales volumes. Any quarterly PGC rate change on December 1, March 1 and June 1 will be capped at 25% of the then-current PGC rate, with any amounts above this cap being brought forward for inclusion in the calculation of subsequent quarterly C-factor adjustments. Based on the Ex Parte Emergency Order entered February 19, 2026 at Docket No. P-2026-3060521, the cap is temporarily being lowered for the March 1, 2026 rate to 10%. Any quarterly PGC rate change on September 1 will be capped at 15% of the then-current PGC rate, with any amounts above this cap being brought forward for inclusion in the calculation of subsequent quarterly C-factor adjustments. The Company is authorized, at its sole discretion, to waive the quarterly cap on rate decreases only.

Rider B - Purchased Gas Cost (Mcf)

Annual C-Factor	\$ 6.7757	(I)
Annual E-Factor	\$ 0.6478	(I)
Total Purchased Gas Cost	<u>\$ 7.4235</u>	(I)

(I) Indicates Increase

RULES AND REGULATIONS

15. PRICE TO COMPARE

The Price to Compare ("PTC") is composed of the Annual C-Factor, Annual E-Factor, Gas Procurement Charge and Merchant Function Charge. The PTC rate will change whenever any components of the PTC change. The current PTC rate is detailed below:

Price to Compare

	Rate R (CCF)	Rate N (MCF)	
Annual C-Factor	\$ 0.67757	\$ 6.7757	(I)
Annual E-Factor	\$ 0.06478	\$ 0.6478	(I)
Gas Procurement Charge	\$ 0.00660	\$ 0.0660	
Merchant Function Charge	\$ 0.01900	\$ 0.0416	(I)
Total Price to Compare	<u>\$ 0.76795</u>	<u>\$ 7.5311</u>	(I)

(I) Indicates Increase

RULES AND REGULATIONS**16. RIDER F****UNIVERSAL SERVICE PROGRAM**APPLICABILITY AND PURPOSE

This Rider shall be applicable to all residential customers except customers in the Company's Customer Assistance Program ("CAP"). This Rider has been established to recover costs related to the Company's Universal Service and Conservation Programs, excluding internal administrative costs.

RATE

In addition to the charges provided in this tariff, an amount shall be added to the otherwise applicable charge for each MCF of sales volumes or distribution volumes distributed by the Company to customers receiving service under Rate Schedules R and RT.

The USP rate: \$0.6827/Mcf

(I)CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (LIURP); Customer Assistance Program (CAP); Hardship Funds; and any other replacement or Commission-mandated Universal Service Program or low-income program that is implemented during the period that the Rider is in effect.

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. Hardship Fund costs will be calculated on the projected level of an allocated share of administrative funds incurred by the UGI Operation Share Energy Fund.

CAP costs will be calculated to include

- 1) the projected CAP credit
- 2) projected CAP customer application and administrative costs; and
- 3) projected CAP pre-program arrearage forgiveness.

CAP Credit shall be defined as the difference between the total calculated Rate R bill, excluding Rider USP, and the CAP bill and an adjustment for unearned credit amounts based upon the current discounts at normalized annual volumes of the then-current CAP participants and the projected CAP Credit for projected customer additions to CAP during the period that the CAP Rider rate will be in effect at the average discount of current CAP participants at normalized annual volumes.

(I) Indicates Increase

UGI Utilities, Inc. - Gas Division

**Rider B - Purchased Gas Cost (PGC) Rate
Quarterly Recalculation**

March 1, 2026

Supporting Schedules

**UGI Utilities, Inc. - Gas Division
March 1, 2026 Quarterly PGC Rate Recalculation**

Summary

Rates R, N, GL
(\$/Mcf)

<u>PGC Component</u> (1)	<u>Currently Effective 1/</u> (2)	<u>Calculated March 1, 2026</u> (3)	<u>Calculated Rate Change</u> (4)	<u>Effective March 1, 2026 2/</u> (5)	<u>Effective Rate Change</u> (6)	<u>Reference</u> (5)
C/S*	\$ 6.2323	\$ 7.8219	\$ 1.5896	\$ 6.7757	\$ 0.5434	Schedule B, Page 1
<u>E/S**</u>	<u>\$ 0.5163</u>	<u>\$ 0.6478</u>	<u>\$ 0.1315</u>	<u>\$ 0.6478</u>	<u>\$ 0.1315</u>	Schedule B, Page 1
<u>PGC Rate (C/S + E/S)</u>	<u>\$ 6.7486</u>	<u>\$ 8.4697</u>	<u>\$ 1.7211</u>	<u>\$ 7.4235</u>	<u>\$ 0.6749</u>	Schedule B, Page 1

PGC Rate Percentage Change = 25.50 % 10.00%

*Projected Cost of Gas per Mcf

**Experienced Cost of Gas per Mcf

1/ See Supplement No. 62 to Tariff UGI Gas - Pa. P.U.C. No. 7, effective December 1, 2025.

2/ Per the Ex Parte Emergency Order entered February 19, 2026 at Docket No. R-2026-3060521, the March 1, 2026 rate change is capped at 10%.

UGI Utilities, Inc. - Gas Division
March 1, 2026 Quarterly PGC Rate Recalculation

Development of the Quarterly PGC Rate Recalculation

Rates R, N, GL

<u>Month</u>		<u>November 2025 Compliance Filing Over/ (Under) Collection</u>	<u>Actual and Revised Over/ (Under) Collection 1/</u>	<u>Incremental Over/ (Under) Collection</u>	<u>PGC Sales (Mcf) or "S" 2/</u>	<u>Calculated Rate Change (\$/Mcf)</u>	<u>PGC Factor</u>
(1)		(2)	(3)	(4) = (3) - (2)	(5)	(6) = -(4) / (5)	(7)
<u>2025 - 2026</u>							
November	A	\$ (14,945,028)	\$ (23,287,527)	\$ (8,342,499)	63,465,010	\$0.1315	E
December	A	\$ 2,802,170	\$ (12,620,089)	\$ (15,422,259)	63,465,010	\$0.2430	C
January	A	\$ (3,328,798)	\$ (73,594,371)	\$ (70,265,573)	63,465,010	\$1.1072	C
February		\$ 11,965,205	\$ 619,488	\$ (11,345,717)	24,923,116	\$0.4552	C
March		\$ 9,962,256	\$ 10,550,224	\$ 587,968	24,923,116	(\$0.0236)	C
April		\$ 13,985,515	\$ 14,873,279	\$ 887,764	24,923,116	(\$0.0356)	C
May		\$ 3,145,681	\$ 2,784,076	\$ (361,605)	24,923,116	\$0.0145	C
June		\$ (2,363,076)	\$ (3,110,767)	\$ (747,691)	24,923,116	\$0.0300	C
July		\$ (3,793,856)	\$ (4,557,448)	\$ (763,592)	24,923,116	\$0.0306	C
August		\$ (4,695,284)	\$ (5,435,503)	\$ (740,219)	24,923,116	\$0.0297	C
September		\$ (3,929,133)	\$ (4,483,219)	\$ (554,086)	24,923,116	\$0.0222	C
October		\$ (3,447,674)	\$ (3,417,539)	\$ 30,135	24,923,116	(\$0.0012)	C
November		\$ (20,000,782)	\$ (12,961,654)	\$ 7,039,128	24,923,116	(\$0.2824)	C
Total		<u>\$ (14,642,804)</u>	<u>\$ (114,641,050)</u>	<u>\$ (99,998,246)</u>		<u>\$1.7211</u>	

C/S Factor Change = \$ 1.5896
 E/S Factor Change = \$ 0.1315

A - Actual

1/ See Schedule C, page 1 of 2, Column (5).

2/ Per the Settlement at Docket No. R-2023-3040290, the projected C-Factor over/(under) collections are calculated on remaining life sales volumes as shown on Schedule C, Page 1.

**UGI Utilities, Inc. - Gas Division
March 1, 2026 Quarterly PGC Rate Recalculation**

Revised Forecast of the Over/(Under) Collection of Gas Costs

Rates R, N, GL

<u>Month</u>		<u>Revised Costs 1/</u>	<u>Revised Sales (Mcf)</u>	<u>Revised Revenue @</u>	<u>Revised Over / (Under) Collection</u>
<u>(1)</u>		<u>(2)</u>	<u>(3)</u>	<u>Currently Effective Rate 2/</u>	<u>(5) = (4) - (2)</u>
				<u>(4)</u>	
<u>2025 - 2026</u>					
November	A	\$ 47,150,262	3,791,769	\$ 23,862,735	\$ (23,287,527)
December	A	\$ 73,278,812	9,681,702	\$ 60,658,723	\$ (12,620,089)
January	A	\$ 150,574,896	12,351,185	\$ 76,980,525	\$ (73,594,371)
February		\$ 71,277,553	11,536,197	\$ 71,897,041	\$ 619,488
March		\$ 51,444,103	9,947,263	\$ 61,994,327	\$ 10,550,224
April		\$ 20,217,854	5,630,527	\$ 35,091,133	\$ 14,873,279
May		\$ 14,348,660	2,749,023	\$ 17,132,736	\$ 2,784,076
June		\$ 11,368,589	1,325,004	\$ 8,257,822	\$ (3,110,767)
July		\$ 11,485,079	1,111,569	\$ 6,927,631	\$ (4,557,448)
August		\$ 11,368,709	952,009	\$ 5,933,206	\$ (5,435,503)
September		\$ 12,228,740	1,242,803	\$ 7,745,521	\$ (4,483,219)
October		\$ 17,755,656	2,300,614	\$ 14,338,117	\$ (3,417,539)
November		\$ 41,866,656	4,637,935	\$ 28,905,002	\$ (12,961,654)
Total		\$ 534,365,569	67,257,600	\$ 419,724,519	\$ (114,641,050)
Remaining Life Sales			24,923,116		

A - Actual Data.

1/ See Schedule D, Page 5 of 6.

2/ For the currently effective rate, see Supplement No. 62 to Tariff UGI Gas - Pa. P.U.C. No. 7, effective December 1, 2025.

UGI Utilities, Inc. - Gas Division
Forecast of the Over/(Under) Collection of Gas Costs
from December 1, 2025 Compliance Filing 1/

Month	Year	Projected Sales (Mcf) S	Projected Revenue	Projected Cost C	Over/(Under) Collection
(1)	(2)	(3)	(4)	(5)	(6) = (4) - (5)
December	2025	9,852,565	\$ 61,704,154 2/	\$ 58,901,984	\$ 2,802,170
January	2026	12,179,501	\$ 75,906,305	\$ 79,235,103	\$ (3,328,798)
February	2026	11,536,197	\$ 71,897,038	\$ 59,931,833	\$ 11,965,205
March	2026	9,947,263	\$ 61,994,325	\$ 52,032,069	\$ 9,962,256
April	2026	5,630,527	\$ 35,091,131	\$ 21,105,616	\$ 13,985,515
May	2026	2,749,023	\$ 17,132,736	\$ 13,987,055	\$ 3,145,681
June	2026	1,325,004	\$ 8,257,820	\$ 10,620,896	\$ (2,363,076)
July	2026	1,111,569	\$ 6,927,629	\$ 10,721,485	\$ (3,793,856)
August	2026	952,009	\$ 5,933,207	\$ 10,628,491	\$ (4,695,284)
September	2026	1,242,803	\$ 7,745,518	\$ 11,674,651	\$ (3,929,133)
October	2026	2,300,614	\$ 14,338,119	\$ 17,785,793	\$ (3,447,674)
November	2026	4,637,935	\$ 28,905,000	\$ 48,905,782	\$ (20,000,782)
Total		63,465,010	\$ 395,832,982	\$ 395,530,758	\$ 302,224

1/ December 1, 2025 PGC Compliance Filing, Schedule B, Page 1 of 13.

2/ December 2025 reflects proration of the PGC rates.

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED DEMAND UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
10 MONTH PERIOD - FEBRUARY THROUGH NOVEMBER
DEMAND

	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	AVERAGE
Supply											
Options	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Tetco FT-1 AMA Fee	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trancco FT AMA Fee	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier B LNG Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier B LNG Supply (2)	34.0938	53.5938	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8.7688
Supplier A Delivered Supply	2.8246	3.1272	3.0263	3.1272	3.0263	3.1272	3.1272	3.0263	3.1272	3.0263	3.0566
Supplier A Delivered Supply	7.3657	7.3657	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.3657	2.2097
UGI Energy Svcs Delivered Supply	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929
UGI Energy Svcs Delivered Supply	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.8345	16.9000	16.8934
UGI Energy Svcs Delivered Supply	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266
UGI Energy Svcs Delivered Supply	55.0000	55.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	55.0000	16.5000
UGI Energy Svcs Peaking Supply	59.7500	59.7500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	11.9500
UGI Energy Svcs Peaking Supply	29.8931	29.8931	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	29.8931	8.9679
UGI Energy Svcs Peaking Supply	32.0730	32.0730	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	32.0730	9.6219
UGI Energy Svcs Peaking Supply	31.9999	31.9999	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	9.6000
UGI Energy Svcs Peaking Supply	25.7709	25.7709	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25.7709	7.7313
UGI Energy Svcs Peaking Supply	43.3194	43.3194	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	43.3194	12.9958
UGI Energy Svcs Peaking Supply	39.9999	39.9999	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	39.9999	12.0000
UGI Energy Svcs Peaking Supply	31.9999	31.9999	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	9.6000
UGI Energy Svcs Peaking Supply	41.6386	41.6386	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	41.6386	12.4916
UGI Energy Svcs Peaking Supply	37.0079	37.0079	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	37.0079	11.1024
Storage Demand											
Columbia FSS	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180
EGTS GSS	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806
Tetco SS-1	8.5312	8.5312	8.5312	8.5312	8.5312	8.5312	8.5312	8.5312	8.5312	8.5312	8.5312
Trancco GSS	3.8836	4.2997	4.1610	4.2997	4.1610	4.2997	4.2997	4.1610	4.2997	4.1610	4.2026
Trancco SS2	9.5978	10.6262	10.2834	10.6262	10.2834	10.6262	10.2834	10.6262	10.2834	10.6262	10.3862
Trancco LSS	5.6328	6.2363	6.0351	6.2363	6.0351	6.2363	6.2363	6.0351	6.2363	6.0351	6.0955
Trancco ESS	0.9416	1.0425	1.0089	1.0425	1.0089	1.0425	1.0089	1.0425	1.0089	1.0425	1.0190
Trancco LGA	3.2116	3.5557	3.4410	3.5557	3.4410	3.5557	3.5557	3.4410	3.5557	3.4410	3.4754
UGI Storage Co. Service II	0.5600	0.6200	0.6000	0.6200	0.6000	0.6200	0.6000	0.6200	0.6000	0.6000	0.6060
Storage Capacity											
Columbia FSS	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662
EGTS GSS	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258
Tetco SS-1	0.3773	0.3773	0.3773	0.3773	0.3773	0.3773	0.3773	0.3773	0.3773	0.3773	0.3773
Trancco GSS	0.0274	0.0304	0.0294	0.0304	0.0294	0.0304	0.0304	0.0294	0.0304	0.0294	0.0297
Trancco SS2	0.0277	0.0307	0.0297	0.0307	0.0297	0.0307	0.0307	0.0297	0.0307	0.0297	0.0300
Trancco LSS	0.0224	0.0248	0.0240	0.0248	0.0240	0.0248	0.0248	0.0240	0.0248	0.0240	0.0242
Trancco ESS	0.1305	0.1445	0.1398	0.1445	0.1398	0.1445	0.1445	0.1398	0.1445	0.1398	0.1412
Trancco LGA	0.6188	0.6851	0.6630	0.6851	0.6630	0.6851	0.6851	0.6630	0.6851	0.6630	0.6696
UGI Storage Co. Service II	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730
Transportation											
Columbia Gas SST	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180
Columbia Gas FTS	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180
Columbia Gas NTS	13.5570	13.5570	13.5570	13.5570	13.5570	13.5570	13.5570	13.5570	13.5570	13.5570	13.5570
EGTS FT	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464
EGTS FT	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464
EGTS FT	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464
Tennessee FT-A	5.5077	5.5077	5.5077	5.5077	5.5077	5.5077	5.5077	5.5077	5.5077	5.5077	5.5077
Tennessee FT-G	12.6591	12.6591	12.6591	12.6591	12.6591	12.6591	12.6591	12.6591	12.6591	12.6591	12.6591
Tennessee FT-G	4.3155	4.3155	4.3155	4.3155	4.3155	4.3155	4.3155	4.3155	4.3155	4.3155	4.3155
Tennessee FT-A	4.3155	4.3155	4.3155	4.3155	4.3155	4.3155	4.3155	4.3155	4.3155	4.3155	4.3155
Tetco FTS S	7.4320	7.4320	7.4320	7.4320	7.4320	7.4320	7.4320	7.4320	7.4320	7.4320	7.4320
Tetco FT Riv	15.2590	15.2590	15.2590	15.2590	15.2590	15.2590	15.2590	15.2590	15.2590	15.2590	15.2590
Tetco FT Leb	15.6250	15.6250	15.6250	15.6250	15.6250	15.6250	15.6250	15.6250	15.6250	15.6250	15.6250
Tetco FT Leb	12.9275	12.9275	12.9275	12.9275	12.9275	12.9275	12.9275	12.9275	12.9275	12.9275	12.9275
Tetco FT Gulf	24.7991	24.7991	24.7991	24.7991	24.7991	24.7991	24.7991	24.7991	24.7991	24.7991	24.7991
Tetco FT Gulf	24.8017	24.8017	24.8017	24.8017	24.8017	24.8017	24.8017	24.8017	24.8017	24.8017	24.8017
Tetco FT Gulf.ELA	21.0990	21.0990	21.0990	21.0990	21.0990	21.0990	21.0990	21.0990	21.0990	21.0990	21.0990
Tetco CDS Leb	15.8480	15.8480	15.8480	15.8480	15.8480	15.8480	15.8480	15.8480	15.8480	15.8480	15.8480
Tetco CDS Gulf	25.3122	25.3122	25.3122	25.3122	25.3122	25.3122	25.3122	25.3122	25.3122	25.3122	25.3122
Tetco CDS Gulf	25.3118	25.3118	25.3118	25.3118	25.3118	25.3118	25.3118	25.3118	25.3118	25.3118	25.3118
Tetco FT M2-Delmont	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610
Tetco FT-1 (Cap. Release)	16.4780	18.2435	17.6550	18.2435	17.6550	18.2435	18.2435	17.6550	18.2435	17.6550	17.8316
Tetco FT-1 Appalachia	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626
Tetco FT-1 AMA	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359
Trancco FT	17.9784	19.9047	19.2626	19.9047	19.2626	19.9047	19.2626	19.9047	19.2626	19.9047	19.4552
Trancco FT	18.4338	20.4089	19.7505	20.4089	19.7505	20.4089	20.4089	19.7505	20.4089	19.7505	19.9480
Trancco FTF	5.6381	6.2422	6.0408	6.2422	6.0408	6.2422	6.0408	6.2422	6.0408	6.2422	6.1012
Trancco FT AMA	4.3781	4.8472	4.6908	4.8472	4.6908	4.8472	4.6908	4.8472	4.6908	4.8472	4.7377
Trancco FT-PS	33.0673	36.6102	35.4292	36.6102	35.4292	36.6102	35.4292	36.6102	35.4292	36.6102	35.7835
Trancco FT-Pocono	1.7833	1.9744	1.9107	1.9744	1.9107	1.9744	1.9107	1.9744	1.9107	1.9744	1.9298
Trancco FT-Leidy South	14.0389	15.5431	15.0417	15.5431	15.0417	15.5431	15.0417	15.5431	15.0417	15.5431	15.1921
Trancco FT-Sentinel	15.5025	17.1635	16.6098	17.1635	16.6098	17.1635	16.6098	17.1635	16.6098	17.1635	16.7759

**UGI UTILITIES, INC. - GAS DIVISION
PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D
UNDER NORMAL WEATHER
10 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
COMMODITY**

	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
Supply Volumes											
Term M2	1,080,604	814,401	702,870	711,171	675,570	721,184	762,383	698,400	687,580	705,390	7,559,553
Term Leidy	473,592	520,893	284,490	669,011	648,030	653,883	630,013	609,690	568,354	439,050	5,497,006
Term A06	276,304	251,968	132,210	58,962	114,390	120,807	52,204	34,440	2,418	115,590	1,159,293
Term Z4 Marcellus	361,340	252,495	146,910	173,011	99,690	108,531	128,247	123,450	142,352	246,060	1,782,086
Term Z4 St. 219	42,140	46,655	30,090	31,093	30,090	31,093	31,093	30,090	31,093	45,150	348,587
Term Z4 St. 313	120,680	60,977	120,000	116,157	87,000	80,693	75,888	61,050	59,737	50,730	832,912
Mo Dlvd Tetco Supply	700,000	620,000	600,000	310,000	225,000	155,000	155,000	225,000	310,000	600,000	3,900,000
Mo Dlvd Leidy	980,000	930,000	750,000	310,000	225,000	155,000	155,000	225,000	310,000	900,000	4,940,000
Mo Dlvd Z4 300L	280,000	310,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	300,000	3,030,000
Mo Dlvd Z4 300L (2)	56,000	62,000	60,000	0	0	0	0	0	0	60,000	238,000
Spot M2	1,227,421	905,052	1,566,821	634,028	66,924	101,684	99,055	300,540	1,351,565	2,143,423	8,396,515
Spot Leidy	362,025	328,677	292,146	136,259	14,000	21,535	20,967	64,405	291,082	458,755	1,989,851
Spot A06	603,376	547,795	499,798	233,110	23,952	36,842	35,870	110,184	497,978	784,830	3,373,735
Spot Z4 Marcellus	241,350	219,118	149,939	69,933	7,186	11,053	10,761	33,055	149,394	235,449	1,127,238
Spot Transco Gulf	0	0	0	0	0	0	0	0	0	0	0
Asset Management Refill	0	0	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	0	9,529,835
Withdrawn Volumes											
EGTS GSS	1,272,248	893,095	0	0	0	0	0	0	0	170,000	2,335,343
Tetco SS1	140,505	103,365	0	0	0	0	0	0	0	0	243,870
Transco GSS	826,940	702,485	0	0	0	0	0	0	0	0	1,529,425
Transco SS-2	866,620	787,975	0	0	0	0	0	0	0	0	1,654,595
Transco LSS	175,930	154,406	0	0	0	0	0	0	0	0	330,336
Transco ESS	41,643	37,751	0	0	0	0	0	0	0	0	79,394
Transco LGA	0	0	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	168,000	128,589	0	0	0	0	0	0	0	79,847	376,436
TCO FSS	1,436,325	912,195	0	0	0	0	0	0	0	0	2,348,520
Injected Volumes											
EGTS GSS	0	0	560,454	638,922	637,052	638,922	638,922	637,052	638,692	0	4,390,018
Tetco SS1	0	0	8,132	86,335	83,550	86,335	86,335	59,250	51,398	0	461,335
Transco GSS	0	0	217,440	472,688	458,250	452,665	421,011	407,430	339,538	0	2,769,022
Transco SS-2	0	0	492,720	509,144	492,720	509,144	509,144	492,720	509,158	0	3,514,750
Transco LSS	0	0	100,440	103,788	100,440	103,788	103,788	100,440	103,788	0	716,472
Transco ESS	0	0	11,130	11,501	11,130	11,501	11,501	11,130	11,501	0	79,394
Transco LGA	0	0	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	0	0	112,500	139,500	106,400	99,200	93,000	90,000	76,836	0	717,436
TCO FSS	0	0	728,773	876,066	876,066	876,066	876,066	876,066	876,067	0	5,985,170
Total Demand Served	10,200,879	8,474,836	4,765,090	2,286,196	1,112,629	1,091,089	1,088,119	1,502,621	3,465,980	7,250,808	41,238,247
Total Choice Bundled Demand	1,532,164	1,115,056	0	0	0	0	0	0	0	83,466	2,730,686

**UGI UTILITIES, INC. - GAS DIVISION
PROJECTED SUPPLY UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
10 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
COMMODITY**

	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	AVERAGE
Supply Rate											
Term M2	6.3148	3.0549	2.6583	2.5497	2.6573	2.9312	2.9750	2.6090	2.5035	3.0302	3.1284
Term Leidy	6.9442	3.0898	2.6381	2.5120	2.6723	2.9260	2.9723	2.6165	2.4733	3.0702	3.1915
Term A06	6.8935	3.1954	2.7776	2.6811	2.8148	3.0536	3.1045	2.8239	2.6906	3.4424	3.3477
Term Z4 Marcellus	6.9323	3.0955	2.5812	2.5179	2.6078	2.8941	2.9227	2.5696	2.3813	3.0232	3.1526
Term Z4 St. 219	6.7273	3.2487	2.8976	2.8218	2.8414	3.1427	3.2241	2.8283	2.6651	3.1312	3.3528
Term Z4 St. 313	6.2202	3.0293	2.7335	2.6801	2.8235	3.0573	3.1117	2.9310	2.8711	3.0561	3.2514
Mo Dlvd Tetco Supply	6.3148	3.0549	2.6583	2.5497	2.6573	2.9312	2.9750	2.6090	2.5035	3.0302	3.1284
Mo Dlvd Leidy	6.9442	3.0898	2.6381	2.5120	2.6723	2.9260	2.9723	2.6165	2.4733	3.0702	3.1915
Mo Dlvd Z4 300L	6.9323	3.0955	2.5812	2.5179	2.6078	2.8941	2.9227	2.5696	2.3813	3.0232	3.1526
Mo Dlvd Z4 300L (2)	6.9823	3.1455	2.6312	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.0732	1.5832
Spot M2	6.3148	3.0549	2.6583	2.5497	2.6573	2.9312	2.9750	2.6090	2.5035	3.0302	3.1284
Spot Leidy	6.9442	3.0898	2.6381	2.5120	2.6723	2.9260	2.9723	2.6165	2.4733	3.0702	3.1915
Spot A06	6.8935	3.1954	2.7776	2.6811	2.8148	3.0536	3.1045	2.8239	2.6906	3.4424	3.3477
Spot Z4 Marcellus	6.9323	3.0955	2.5812	2.5179	2.6078	2.8941	2.9227	2.5696	2.3813	3.0232	3.1526
Spot Transco Gulf	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Asset Management Refill	0.0000	0.0000	2.5186	2.5359	2.7007	2.9346	2.9967	2.9774	3.0384	0.0000	1.9702
Withdrawal Rate											
EGTS GSS	0.0269	0.0269	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0269	0.0081
Tetco SS1	0.0752	0.0752	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0150
Transco GSS	0.0575	0.0575	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0115
Transco SS-2	0.0387	0.0387	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0077
Transco LSS	0.0404	0.0404	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0081
Transco ESS	0.0331	0.0331	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0066
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service II	0.0014	0.0014	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0014	0.0004
TCO FSS	0.0242	0.0242	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0048
Injection Rate											
EGTS GSS	0.0000	0.0000	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0000	0.0282
Tetco SS1	0.0000	0.0000	0.0420	0.0420	0.0420	0.0420	0.0420	0.0420	0.0420	0.0000	0.0294
Transco GSS	0.0000	0.0000	0.0669	0.0669	0.0669	0.0669	0.0669	0.0669	0.0669	0.0000	0.0468
Transco SS-2	0.0000	0.0000	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0000	0.0282
Transco LSS	0.0000	0.0000	0.0494	0.0494	0.0494	0.0494	0.0494	0.0494	0.0494	0.0000	0.0345
Transco ESS	0.0000	0.0000	0.0331	0.0331	0.0331	0.0331	0.0331	0.0331	0.0331	0.0000	0.0232
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TCO FSS	0.0000	0.0000	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0000	0.0169
Total Com Vol	10,200,879	8,474,836	4,765,090	2,286,196	1,112,629	1,091,089	1,088,119	1,502,621	3,465,980	7,250,808	41,238,247
Total Com Cost	\$ 44,461,194	\$ 24,893,094	\$ 11,473,158	\$ 5,244,238	\$ 2,232,151	\$ 2,303,421	\$ 2,276,482	\$ 3,092,161	\$ 7,913,395	\$ 18,072,923	\$ 121,962,216
Com Unit Rate	\$ 4.36	\$ 2.94	\$ 2.41	\$ 2.29	\$ 2.01	\$ 2.11	\$ 2.09	\$ 2.06	\$ 2.28	\$ 2.49	\$ 2.96
Total Dem Cost	\$ 26,816,360	\$ 26,551,009	\$ 8,744,696	\$ 9,104,422	\$ 9,136,438	\$ 9,181,658	\$ 9,092,227	\$ 9,136,579	\$ 9,842,261	\$ 23,793,732	\$ 141,399,382
Dem Unit Rate	\$ 2.63	\$ 3.13	\$ 1.84	\$ 3.98	\$ 8.21	\$ 8.42	\$ 8.36	\$ 6.08	\$ 2.84	\$ 3.28	\$ 3.43
Total System Costs	\$ 71,277,553	\$ 51,444,103	\$ 20,217,854	\$ 14,348,660	\$ 11,368,589	\$ 11,485,079	\$ 11,368,709	\$ 12,228,740	\$ 17,755,656	\$ 41,866,656	\$ 263,361,599
System Unit Rate	\$ 6.99	\$ 6.07	\$ 4.24	\$ 6.28	\$ 10.22	\$ 10.53	\$ 10.45	\$ 8.14	\$ 5.12	\$ 5.77	\$ 6.39

**UGI UTILITIES, INC. - GAS DIVISION
PROJECTED PURCHASE GAS COSTS IN (\$)
UNDER NORMAL WEATHER
10 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
COMMODITY**

	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
Supply Cost											
Term M2	6,823,817	2,487,886	1,868,442	1,813,301	1,795,191	2,113,951	2,268,052	1,822,159	1,721,356	2,137,499	\$ 24,851,653
Term Leidy	3,288,730	1,609,476	750,521	1,680,562	1,731,727	1,913,287	1,872,565	1,595,267	1,405,721	1,347,991	\$ 17,195,848
Term A06	1,904,706	805,126	367,229	158,080	321,985	368,892	162,067	97,254	6,506	397,903	\$ 4,589,749
Term Z4 Marcellus	2,504,903	781,597	379,201	435,624	259,972	314,098	374,830	317,221	338,980	743,881	\$ 6,450,305
Term Z4 St. 219	283,490	151,567	87,189	87,737	85,496	97,716	100,246	85,103	82,865	141,372	\$ 1,202,781
Term Z4 St. 313	750,648	184,717	328,016	311,315	245,642	246,705	236,138	178,935	171,510	155,037	\$ 2,808,663
Mo Dlvd Tetco Supply	4,420,372	1,894,017	1,594,982	790,419	597,892	454,340	461,117	587,036	776,085	1,818,143	\$ 13,394,403
Mo Dlvd Leidy	6,805,343	2,873,552	1,978,596	778,723	601,266	453,536	460,701	588,717	766,729	2,763,220	\$ 18,070,383
Mo Dlvd Z4 300L	1,941,033	959,603	774,354	780,548	782,340	897,167	906,042	770,888	738,197	906,951	\$ 9,457,123
Mo Dlvd Z4 300L (2)	391,007	195,021	157,871	0	0	0	0	0	0	184,390	\$ 928,288
Spot M2	7,750,940	2,764,812	4,165,087	1,616,607	177,838	298,059	294,685	784,124	3,383,642	6,495,081	\$ 27,730,875
Spot Leidy	2,513,984	1,015,560	770,718	342,284	37,412	63,012	62,319	168,517	719,939	1,408,490	\$ 7,102,236
Spot A06	4,159,383	1,750,398	1,388,249	624,981	67,420	112,499	111,358	311,145	1,339,875	2,701,671	\$ 12,566,979
Spot Z4 Marcellus	1,673,101	678,279	387,020	176,084	18,740	31,988	31,451	84,939	355,749	711,802	\$ 4,149,152
Spot Transco Gulf	0	0	0	0	0	0	0	0	0	0	\$ -
Asset Management Refill	0	0	3,428,780	3,452,324	3,676,685	3,995,223	4,079,705	4,053,391	4,136,488	0	\$ 26,822,597
Withdrawal Cost											
EGTS GSS	34,223	24,024	0	0	0	0	0	0	0	4,573	\$ 62,821
Tetco SS1	10,566	7,773	0	0	0	0	0	0	0	0	\$ 18,339
Transco GSS	47,566	40,407	0	0	0	0	0	0	0	0	\$ 87,973
Transco SS-2	33,573	30,526	0	0	0	0	0	0	0	0	\$ 64,099
Transco LSS	7,104	6,235	0	0	0	0	0	0	0	0	\$ 13,339
Transco ESS	1,379	1,250	0	0	0	0	0	0	0	0	\$ 2,629
Transco LGA	0	0	0	0	0	0	0	0	0	0	\$ -
UGI Storage Co. Service II	235	180	0	0	0	0	0	0	0	112	\$ 527
TCO FSS	34,759	22,075	0	0	0	0	0	0	0	0	\$ 56,834
Injection Cost											
EGTS GSS	0	0	22,586	25,749	25,673	25,749	25,749	25,673	25,739	0	\$ 176,918
Tetco SS1	0	0	342	3,626	3,509	3,626	3,626	2,489	2,159	0	\$ 19,376
Transco GSS	0	0	14,551	31,632	30,666	30,292	28,174	27,265	22,722	0	\$ 185,303
Transco SS-2	0	0	19,827	20,488	19,827	20,488	20,488	19,827	20,489	0	\$ 141,434
Transco LSS	0	0	4,957	5,122	4,957	5,122	5,122	4,957	5,122	0	\$ 35,358
Transco ESS	0	0	369	381	369	381	381	369	381	0	\$ 2,629
Transco LGA	0	0	0	0	0	0	0	0	0	0	\$ -
UGI Storage Co. Service II	0	0	0	0	0	0	0	0	0	0	\$ -
TCO FSS	0	0	17,636	21,201	21,201	21,201	21,201	21,201	21,201	0	\$ 144,841
Subtotal Cost	\$ 45,380,862	\$ 18,284,082	\$ 18,506,521	\$ 13,156,786	\$ 10,505,808	\$ 11,467,332	\$ 11,526,017	\$ 11,546,476	\$ 16,041,453	\$ 21,918,116	\$ 178,333,454
Injected Value	\$ -	\$ -	\$ (7,402,698)	\$ (8,405,077)	\$ (8,740,237)	\$ (9,581,119)	\$ (9,639,997)	\$ (8,779,158)	\$ (8,436,680)	\$ -	\$ (60,984,966)
Withdrawal Value	\$ 12,174,463	\$ 9,365,017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 690,755	\$ 22,230,235
Choice Bundled Sale Credit	\$ (5,195,360)	\$ (3,781,004)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (283,022)	\$ (9,259,386)
Net Financial Derivatives	\$ (7,898,771)	\$ 1,024,999	\$ 369,334	\$ 492,529	\$ 466,580	\$ 417,208	\$ 390,462	\$ 324,843	\$ 308,621	\$ (4,252,926)	\$ (8,357,121)
Total Cost	\$ 44,461,194	\$ 24,893,094	\$ 11,473,158	\$ 5,244,238	\$ 2,232,151	\$ 2,303,421	\$ 2,276,482	\$ 3,092,161	\$ 7,913,395	\$ 18,072,923	\$ 121,962,216

UGI Utilities, Inc. - Gas Division
Rider F - Universal Service Program (USP) Rate
Supporting Documentation

Effective March 1, 2026

UGI Utilities, Inc. - Gas Division
Development of the Rider F - Universal Service Program (USP) Rate
Effective March 1, 2026

Line	Description	Current Enrollment	Incremental Enrollment	Total
(1)	Customers	26,153	400	26,553
(2)	Consumption: Mcf per year (Schedule B)	113	113	113
(3)	Residential Heat Price per Mcf (Schedule B)	\$ 15.95	\$ 15.95	\$ 15.95
(4) = (1)*(2)*(3)	Revenues Billed 1/	\$ 47,136,860	\$ 360,470	\$ 47,497,330
(5)	Customer Payments Required 1/	\$ (23,001,040)	\$ (175,896)	\$ (23,176,936)
(6) = (4)+(5)	Potential Shortfall	\$ 24,135,820	\$ 184,574	\$ 24,320,394
(7)	Unearned Shortfall Adjustment	\$ (2,413,582)	\$ (18,457)	\$ (2,432,039)
(8) = (6)+(7)	Net CAP Shortfall	<u>\$ 21,722,238</u>	<u>\$ 166,117</u>	<u>\$ 21,888,355</u>
(9)	Administrative			\$ 967,060
(10)	LIURP			\$ 5,214,350
(11)	PPAF (includes PPAF Shortfall)			\$ 4,038,137
(12) = (8)+(9)+(10)+(11)	Total USP Costs			<u>\$ 32,107,902</u>
(13)	<i>Rate Determinants (Mcf)</i>			50,614,729
(14) = (12)/(13)	Rider USP Rate - \$ per Mcf (Current)			\$ 0.6344
(15)	Prior Period Over/(Under) Collection 2/			\$ (2,449,286)
(16)	Rider USP Rate (Over)/Under Collection per Mcf			<u>\$ 0.0483</u>
(17) = (14)+(16)	Total USP Rate per Mcf			<u><u>\$ 0.6827</u></u>

1/ Incremental Enrollment is prorated.

2/ From November 1, 2025 Reconciliation Filing (includes prior period over/(under) collection)

**UGI Utilities, Inc. - Gas Division
Development of Residential Heat Price per Mcf
Rider F - Universal Service Program (USP) Rate
Effective March 1, 2026**

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Charge</u>
Customer Charges	12	\$ 16.25	\$ 195
Distribution Charges	112.9	\$ 6.3317	\$ 715
Rider B - Purchased Gas Cost	112.9	\$ 7.4235	\$ 838
Rider D - Merchant Function Charge		2.56%	\$ 21
Rider E - Gas Procurement Charge	112.9	\$ 0.0660	\$ 7
Rider G - Energy Efficiency & Conservation	112.9	\$ 0.1940	\$ 22
Rider I - Distribution System Improvement Charge		0.33%	\$ 3
Rider A - State Tax Adjustment Surcharge		0.01%	<u>\$ -</u>
Total Residential Heating			\$ 1,801
Residential Heat Price per Mcf			<u><u>\$ 15.95</u></u>