



Michael Brechlin
Assistant General Counsel, Regulatory

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219

Tel: 412-393-6431
mbrechlin@duqlight.com

February 27, 2026

VIA ELECTRONIC FILING

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company's 1307 (e) Reconciliation Statement for
Rider No. 9 - Day-Ahead Hourly Price Service Fixed Retail Administrative Charge
Docket No. M-2026-_____**

Dear Secretary Homsher:

Enclosed for filing, please find an original copy of Duquesne Light Company's 1307 (e) Reconciliation Statement for its Rider No. 9 - Day-Ahead Hourly Price Service Fixed Retail Administrative Charge. The Reconciliation period is for 12 months ended January 31, 2026, for the above mentioned customer class.

Should you have any questions, please do not hesitate to contact me or David Ogden, Senior Manager of Rates & Tariff Services, at 412-393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Michael Brechlin", is written over a light blue horizontal line.

Michael Brechlin
Assistant General Counsel, Regulatory

Enclosure

Cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code §1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement Scott B. Granger Commonwealth Keystone Building 400 North Street, 2 nd Floor West PO Box 3265 Harrisburg, PA 17105-3265 sgranger@pa.gov	Office of Small Business Advocate Rebecca Lyttle 555 Walnut Street, 1 st Floor Harrisburg, PA 17101 rlyttle@pa.gov
Office of Consumer Advocate Christy Appleby 555 Walnut Street Forum Place, 5 th Floor Harrisburg, PA 17101-1923 cappleby@paoca.org E-Filing-Alternative@paoca.com	Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort Commonwealth Keystone Building 400 North Street, 3 rd Floor East Harrisburg, PA 17120 devandevor@pa.gov

Date: February 27, 2026



Michael Brechlin
Assistant General Counsel, Regulatory
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-6431
mbrechlin@duqlight.com

EXHIBIT 1

**Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)
12 Months Ended January 31, 2026**

1307(e) Statement - Reconciliation of Revenue and Expense (1)

	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Total 2/1/2025 to 1/31/2026
Revenue													
1 Actual HPS FRA Revenue (2)	\$430,294	\$265,732	\$275,814	\$215,077	\$217,968	\$397,459	\$438,089	\$417,577	\$375,457	\$351,564	\$336,569	\$481,531	\$4,203,133
2 E-Factor Revenue	\$19,856	\$12,046	\$13,269	\$10,447	\$30,376	\$31,411	\$34,236	\$32,541	\$29,259	\$27,397	\$26,467	\$37,525	\$304,830
3 Net Calendar Month Revenue	\$410,438	\$253,686	\$262,545	\$204,630	\$187,591	\$366,048	\$403,853	\$385,036	\$346,199	\$324,168	\$310,103	\$444,006	\$3,898,302
4 Less PA Gross Receipts Tax (GRT) at 5.9% (3)													\$0
5 Net Calendar Month Revenue less GRT	\$410,438	\$253,686	\$262,545	\$204,630	\$187,591	\$366,048	\$403,853	\$385,036	\$346,199	\$324,168	\$310,103	\$444,006	\$3,898,302
Expense													
6 Supply FRA Invoice Amount (2)	\$241,587	\$222,033	\$194,743	\$195,444	\$374,259	\$393,630	\$334,873	\$319,888	\$323,952	\$336,210	\$420,026	\$441,023	\$3,797,668
7 Filing Preparation and Approval Process Expense (4)	\$1,072	\$1,072	\$1,072	\$1,072	\$559	\$559	\$559	\$559	\$559	\$559	\$559	\$559	\$8,761
8 Working Capital for Default Service Supply Expense (4)	\$8,805	\$8,805	\$8,805	\$8,805	\$5,222	\$5,222	\$5,222	\$5,222	\$5,222	\$5,222	\$5,222	\$5,222	\$76,994
9 Administrative Expense (5)	\$729	\$20,729	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$1,104	\$729	\$729	\$29,125
10 Net Metering Expense (6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Internal Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Solar Contract Expense (7)	\$281	\$281	\$281	\$281	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$1,793
13 Total Expense	\$252,474	\$252,920	\$205,630	\$206,331	\$380,853	\$400,224	\$341,466	\$326,482	\$330,546	\$343,178	\$426,619	\$447,617	\$3,914,341
14 (Over)/Under Collection	(\$157,964)	(\$766)	(\$56,914)	\$1,701	\$193,262	\$34,176	(\$62,387)	(\$58,554)	(\$15,653)	\$19,011	\$116,517	\$3,611	\$16,038
15 Interest Rate (8)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
16 Interest Weight	22/12	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	
17 Interest	(\$17,376)	(\$80)	(\$5,691)	\$162	\$17,394	\$2,905	(\$4,991)	(\$4,392)	(\$1,096)	\$1,236	\$6,991	\$199	(\$4,741)
18 Total (Over)/Under Collection	(\$175,340)	(\$847)	(\$62,606)	\$1,863	\$210,655	\$37,081	(\$67,378)	(\$62,946)	(\$16,749)	\$20,247	\$123,508	\$3,809	\$11,297

(1) Reconciliation periods aligned with the Company's default service supply plan effective June 1, 2025. Reconciliation periods defined in Company tariff Rider No. 9, Day-Ahead Hourly Price Service.

(2) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(3) The FRA \$/MWH excludes GRT. FRA as a component of Rider No. 9, is adjusted for GRT in the calculation of the Rider 9 energy and capacity charges.

(4) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundling provisions will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750. Effective June 2025, the unbundling provisions were updated consistent with Exhibit DBO-4S that was adopted as part of the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.

(5) Administrative fees to conduct the request for proposals (RFPs).

(6) Reflects the supply component of the net metering compensation paid to customer-generators.

(7) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs. In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

(8) Interest rate per Section 54 Pa. Code 54.190(c).