

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Application of NextEra Energy : Docket No. A-2026-_____
Transmission MidAtlantic, Inc., for All of :
the Necessary Authority, Approvals, and :
Certificates of Public Convenience (1) to :
Begin to Furnish and Supply Electric :
Transmission Service in Greene County and :
Fayette County, Pennsylvania; (2) for :
Certain Affiliated Interest Agreements; and :
(3) for any Other Approvals Necessary to :
Complete the Contemplated Transactions :

and

Application of NextEra Energy : Docket No. A-2026-_____
Transmission MidAtlantic, Inc., Filed : A-2026-3060856-AEL-3/4/26
Pursuant to 52 Pa. Code Chapter 57 :
Subchapter G, for Approval to Site and :
Construct a 500 kV Transmission Line :
Associated with the MidAtlantic Resiliency :
Link Project Located in Portions Of Greene :
County and Fayette County, Pennsylvania :

NextEra Energy Transmission MidAtlantic, Inc.

Statement No. 7

**Direct Testimony of
Matthew Boykin**

Senior Director, Business Management – NextEra Energy Transmission, LLC

Topics Addressed:

**NEET MA Financial Fitness
Financing of MARL Project
FERC Rate Recovery
Affiliate Services and Agreements**

Dated: March 3, 2026

1 **I. INTRODUCTION AND BACKGROUND OF WITNESS**

2 **Q. Please state your name and business address.**

3 A. My name is Matthew Boykin. My business address is 700 Universe Boulevard, Juno
4 Beach, Florida 33408.

5

6 **Q. By whom are you employed and what is your position?**

7 A. I am employed by NextEra Energy Transmission, LLC (“NEET”) as a Senior Director,
8 Business Management. NEET is an indirect, wholly owned subsidiary of NextEra Energy,
9 Inc. (“NextEra Energy”) and is the upstream parent company of the applicant in this
10 proceeding, NextEra Energy Transmission MidAtlantic, Inc. (“NEET MA” or
11 “Applicant”).

12

13 **Q. Please provide an overview of your responsibilities as a Senior Director, Business
14 Management with NEET.**

15 A. In my current position, I am part of the Business Management team for NEET and its
16 subsidiaries, including NEET MA. In this role, my responsibilities include managing all
17 financial activities for the transmission development business unit, including accounting
18 and financial reporting, budgeting and financial planning, and corporate development
19 analytics. Business Management is also responsible for directing the compliance function
20 and leading the preparation of state, Regional Transmission Organization, and Federal
21 Energy Regulatory Commission (“FERC”) revenue requirement filings.

22

1 **Q. On whose behalf are you submitting this testimony?**

2 A. I am submitting this testimony on behalf of NEET MA, the Applicant in this proceeding.
3 NEET MA is requesting all necessary authority, approvals, and Certificates of Public
4 Convenience (“CPC”) from the Pennsylvania Public Utility Commission (“PAPUC” or
5 “Commission”): (1) to begin to furnish and supply electric transmission service in Greene
6 County and Fayette County, Pennsylvania; (2) for certain affiliated interest agreements;
7 and (3) for any other approvals necessary or required. In addition, NEET MA is requesting
8 PAPUC approval to site and construct a new 500 kilovolt (“kV”) high-voltage (“HV”)
9 transmission line associated with the MidAtlantic Resiliency Link Project (“MARL
10 Project” or the “Project”) located in portions of Greene County and Fayette County,
11 Pennsylvania.

12
13 **Q. Please describe your educational and professional background.**

14 A. I hold a Bachelor of Science from Miami University in Oxford, Ohio, and a Master of
15 Accounting degree from Florida Atlantic University. I am a Certified Public Accountant
16 with over 15 years of experience in utility regulatory accounting. My previous employment
17 includes working at Bank of America as a small business banker and as a regulatory
18 accountant at Florida Power & Light Company (“FPL”). While at FPL, I was a member of
19 a team responsible for maintaining the books and records of projects designed to increase
20 the capacity of FPL’s existing nuclear fleet (nuclear uprates) and its Turkey Point nuclear
21 project in south Florida. In addition, the team prepared the schedules and accounting
22 support for the annual rate proceedings before the Florida Public Service Commission
23 related to FPL’s nuclear projects. Following my role at FPL, I held the regulatory

1 accounting manager position at NEET. In that capacity, I was responsible for the books
2 and records of NEET's regulated subsidiaries. I also had responsibility for the books and
3 records of NextEra Energy's regulated gas pipeline projects.

4
5 **Q. Have you previously provided written testimony before the PAPUC or any other**
6 **regulatory Commission?**

7 A. Yes. I provided written testimony in support of an application by NextEra Water
8 Pennsylvania, LLC, a former NEET MA affiliate, in support of applications filed in
9 Commission Docket Nos. A-2022-3035298, A-2022-3035299, A-2022-3035490, A-2022-
10 3035492, A-2022-3033924, and G-2022-3033925. I have also provided written testimony
11 on behalf of other NEET subsidiaries to FERC and to state regulatory commissions in
12 various other states.

13
14 **Q. What is the purpose of your direct testimony?**

15 A. The purpose of my direct testimony is to support NEET MA's "*Application of NextEra*
16 *Energy Transmission MidAtlantic, Inc., Filed Pursuant to 52 Pa. Code Chapter 57*
17 *Subchapter G, for Approval to Site and Construct a 500 kV Transmission Line Associated*
18 *with the MidAtlantic Resiliency Link Project Located in Portions Of Greene County and*
19 *Fayette County, Pennsylvania*" (hereinafter, "Siting Application"). I also support NEET
20 MA's "*Application Of NextEra Energy Transmission MidAtlantic, Inc., for All of the*
21 *Necessary Authority, Approvals, and Certificates of Public Convenience (1) to Begin to*
22 *Furnish and Supply Electric Transmission Service in Greene County and Fayette County,*
23 *Pennsylvania; (2) for Certain Affiliated Interest Agreements; and (3) for any Other*

1 *Approvals Necessary to Complete the Contemplated Transactions*” (hereinafter, the “CPC
2 Application”). More specifically, my testimony is intended to provide an explanation of
3 NEET MA’s financial ability to construct, own, operate, and maintain the MARL Project.
4 I will also discuss the experience and success of the NextEra Energy family of companies
5 in developing, financing, owning, and operating new or existing transmission assets
6 throughout the United States. I will also describe NEET MA’s plan to finance the Project
7 and the effect of the Project on NEET MA’s finances. I will also describe and support the
8 affiliate interest agreement applicable to NEET MA’s Pennsylvania operations and
9 relevant cost allocation methods.

10
11 **Q. Please provide an overview of your direct testimony.**

12 A. My direct testimony consists of six sections, including this introductory Section I and
13 conclusion in Section VI. Section II provides a description of NEET MA’s financial
14 fitness. Section III explains how NEET MA plans to finance the MARL Project. Section
15 IV describes NEET MA’s anticipated FERC-jurisdictional rate recovery of costs associated
16 with the MARL Project and its transmission operations. Section V describes affiliate
17 services and agreements applicable to NEET MA’s Pennsylvania operations and associated
18 cost allocation methods.

19
20 **Q. Are you sponsoring any exhibits as a part of your direct testimony?**

21 A. Yes, I am sponsoring the following exhibits:

- 22 • Exhibit MB-1 – Copy of NEET MA’s FERC Formula Rate Template
- 23 • Exhibit MB-2 – Corporate Support Services Agreements

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II. NEET MA FINANCIAL FITNESS

Q. Please summarize the corporate structure of NEET MA and its relevant parent and affiliate companies.

A. As NEET MA witness Kaitlin McCormick testifies in her Direct Testimony, NEET MA is an Indiana Corporation formed in 2019 and qualified to do business in the Commonwealth of Pennsylvania, State of Maryland, Commonwealth of Virginia, and the State of West Virginia. (NEET MA St. No. 1, p. 6.) NEET MA currently conducts the business of transmitting electric power and energy through portions of Indiana. NEET MA is an indirect, wholly owned subsidiary of NEET, which in turn is an indirect, wholly owned subsidiary of NextEra Energy Capital Holdings, Inc. (“NEECH”), which is wholly owned by NextEra Energy. NextEra Energy is one of the largest power and utility holding companies in North America. NextEra Energy’s principal businesses are FPL, which is Florida’s largest electric utility with approximately 6 million customer accounts, and NextEra Energy Resources, LLC (“NEER”), which is the largest generator of renewable energy from the wind and sun in North America and a leader in battery storage.

Q. Please explain the financial oversight provided by NEET to NEET MA.

A. NEET MA is managed financially through its affiliate and indirect parent companies. Financial oversight resides with the business management function at NEET, with other affiliates providing support in areas such as accounting, tax, cash management, IT financial systems, and treasury services. In addition to NEET MA, NEET’s Business Management team operates ten regulated transmission utilities in the United States and Canada and oversees the financial aspects of various other projects in development or construction.

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Q. What sources of capital are available to NEET MA to finance its investments and operations?

A. One source of capital includes the revenue that NEET MA will recover through its FERC-approved rates. In addition, as a subsidiary of NEET and of NEECH, NEET MA has access to additional capital as needed from its respective parent companies, and should the need arise, NEET MA, along with support from the NextEra Energy Treasury team, can access the financial markets for additional funding needs.

Q. Please briefly describe the financial capabilities of the NextEra Energy organization.

A. As of September 30, 2025, NextEra Energy’s total assets were approximately \$204.4 billion. More specifically, NEECH – the entity within the NextEra Energy organization that finances infrastructure projects outside the state of Florida – had approximately \$10.9 billion of net available liquidity, as of September 30, 2025, primarily consisting of bank revolving line of credit facilities, letter of credit facilities, cash and cash equivalents, less letters of credit issued under the credit facilities, and commercial paper outstanding. Furthermore, NEECH has access to and regularly secures financing in public and private debt capital markets on behalf of certain NextEra Energy operating subsidiaries. Additionally, NEECH enjoys exceptional access to credit and the capital markets to meet its capital requirements, supported by its maintenance of substantial operating cash flows and strong investment grade credit ratings. NEECH’s corporate credit ratings as of December 31, 2025 are as follows:

Company	Moody's	S&P	Fitch
NEECH	Baa1	A-	A-
Outlook	Stable	Stable	Stable

1 **Q. Has NEECH financed other transmission projects like the MARL Project?**

2 A. Yes. NEECH has financed several transmission projects in various regions of the U.S.
3 These projects have included but are not limited to the construction and operation of high
4 voltage transmission lines and related transmission facilities owned and operated by
5 NEET's subsidiaries, NextEra Energy Transmission Southwest, LLC, Horizon West
6 Transmission, LLC, New Hampshire Transmission, LLC, and Lone Star Transmission,
7 LLC.

8

9 **III. FINANCING OF THE MARL PROJECT**

10 **Q. How does NEET MA intend to finance the MARL Project?**

11 A. NEET MA intends to finance the MARL Project with a combination of equity and third-
12 party debt, maintaining an actual capital structure in line with our regulatory capital
13 structure commitments, included within NEET MA's DEA and discussed further below.
14 A copy of the DEA is provided as Exhibit KM-2 to Ms. McCormick's testimony. The
15 equity will be provided by NEECH and the debt will be provided by NEET MA's existing
16 debt facility which will be upsized as the project progresses.

17

18 **Q. Will NEET MA issue any securities in order to finance the MARL Project?**

19 A. No.

20

1 **IV. FERC RATE RECOVERY**

2 **Q. How does NEET MA intend to recover the costs associated with the MARL Project?**

3 A. The costs for the MARL Project will be recovered through transmission rates subject to
4 FERC's jurisdiction and will be allocated by PJM to Load Serving Entities under the terms
5 of PJM's FERC-approved Open Access Transmission Tariff. A copy of NEET MA's
6 FERC-approved formula rate template is provided as Exhibit MB-1 to my testimony.

7
8 **Q. Do any cost containment measures apply to the MARL Project?**

9 A. Yes. NEET MA witness Matt Pawlowski testifies to these cost containment measures
10 further in his Direct Testimony. (NEET MA St. No. 2, pp. 24-25.) At a high level, in its
11 DEA signed with PJM, NEET MA has committed to various cost containment measures
12 for the MARL Project. These cost containment measures are included within the DEA and
13 will be implemented in NEET MA's recovery of costs through its FERC rates.

14
15 **V. AFFILIATE SUPPORT SERVICES**

16 **Q. Please describe how NEET MA receives services from its affiliates and how it will
17 receive services from its affiliates related to the MARL Project.**

18 A. NEET MA receives affiliate services from its affiliated operating and holding companies,
19 pursuant to a Corporate Support Services Agreement executed with NEER, NEET, FPL,
20 and NextEra Energy Transmission New York, Inc. ("NEETNY") ("NEET MA Corporate
21 Support Services Agreement"). A copy of the NEET MA Corporate Support Services
22 Agreement is provided in Exhibit MB-2. NEET MA will continue to rely on support from
23 its affiliates under this agreement in order to construct, own, operate, maintain, finance,
24 and manage the Pennsylvania portion of the MARL Project.

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Q. Please describe the affiliate support services that NEET MA receives under this agreement.

A. Under the NEET MA Corporate Support Services Agreement, NEET MA’s affiliates provide it with corporate support services, including: control center services, such as transmission line and substation operations, protection and control services, and system monitoring; engineering and construction services; and administrative services, such as accounting, business management, corporate real estate, corporate security, environmental, human resources, information management, legal, procurement/integrated supply chain, legal, regulatory affairs, and treasury. Exhibit A to the NEET MA Corporate Support Services Agreement provides a full list of services provided under it.

Q. Does NEET MA have a need for these types of support services that are provided for in the NEET MA Corporate Support Services Agreement?

A. Yes. Virtually every business needs some level of the types of services I listed above, in order to function successfully on a daily basis. To this end, NEET MA must either hire, train, and maintain its own employees, or hire contractors, provide the needed support services, or obtain these services from affiliates that are already staffed and have the capabilities to perform these services. Because NEET MA is a member of the NextEra Energy corporate family, the most beneficial and cost-effective option for NEET MA is to obtain these services from its affiliates. As I will describe, through the NEET MA Corporate Support Services Agreement, NEET MA will rely on the expertise of its

1 affiliates, including NEET, NEER, FPL, and NEETNY, to provide corporate or
2 transmission operational support services.

3 NextEra Energy operates its assets under a support services model, which allows
4 the organization to apply a best practices philosophy, a highly skilled workforce, and
5 economies of scale across its companies. Under this model, several NextEra Energy
6 companies provide operation and support services of the type that, in other organizational
7 models, are often provided by a service company. NextEra Energy's model allows NEET
8 MA to receive support services from its affiliates where it benefits NEET MA to do so.

9 NEET, NEER, FPL, NEETNY, and other affiliates have established organizations
10 that provide NEET MA with access to staff with a diversity of expertise to support NEET
11 MA's utility operations. Having access to personnel with this wide range of experience
12 and skills allows NEET MA to use and pay for a portion of an affiliate employee's time,
13 when needed, while avoiding the cost of hiring, training, and maintaining a full-time
14 equivalent employee to perform the service. NEET MA could hire its own personnel with
15 these skills and implement these same systems, but at a higher cost in both time and money.
16 In addition, NEET MA is able to rely on and leverage existing relationships that its
17 affiliates have with third-party vendors.

18 **Q. Under the NEET MA Corporate Services Agreement, how does NEET MA receive**
19 **transmission operational and maintenance services and corporate support services**
20 **from its affiliates?**

21 A. Once a necessary transmission operations and maintenance service is identified, NEET MA
22 contacts the affiliate business unit to discuss NEET MA's needs and which employee or
23 employees possess the specialized expertise to support the need. The employee (or

1 employees) is then assigned to support NEET MA. NEET Business Management
2 establishes a work breakdown structure (or “WBS”) number to track employees’ time and
3 charges to NEET MA. In the situation where an affiliate employee is not able to meet
4 NEET MA’s needs, NEET MA will procure the services from a third party.

5 Additionally, certain administrative and corporate support services are provided by
6 FPL and by NEER to NEET MA and to other affiliates. The costs for these services are
7 allocated to NEET MA and other affiliates through processes that I will describe later in
8 this testimony.

9
10 **Q. Under the NEET MA Corporate Support Services Agreement, how are charges for**
11 **affiliates services billed to NEET MA?**

12 A. Affiliate charges are billed to NEET MA using three methods: direct billed, direct assigned,
13 or allocated. Wherever possible, charges are direct billed to NEET MA. Charges are direct
14 assigned when direct billing is not feasible, but a direct measure of cost causation exists.
15 Finally, charges are allocated if direct billed charges are not feasible or no direct measure
16 of cost causation exists. All direct billed, direct assigned, and allocated costs for services
17 provided are charged in a consistent manner and result in the same pricing for NEET MA
18 as is charged to any other affiliates.

19
20 **Q. How are costs allocated between NEET MA and its affiliates?**

21 A. Costs are allocated using specific drivers where available, such as headcount or number of
22 workstations. Where there are no specific drivers for allocation of certain costs, the average
23 of payroll, revenues, and average gross property plant and equipment is used. This

1 methodology is named the “Massachusetts Formula” and has been an industry standard for
2 years in many regulatory jurisdictions.

3
4 **Q. What processes and controls have been instituted to ensure that NEET MA’s expenses**
5 **incurred under the NEET MA Corporate Support Services Agreement are**
6 **reasonable and necessary?**

7 A. NEET Business Management has assisted NEET MA with developing, implementing, and
8 maintaining processes to ensure that costs charged by affiliates are reasonable and
9 necessary. NEET MA, in conjunction with its affiliates, has instituted controls and
10 processes to ensure the charges received from its affiliates are accurate and reasonable.
11 There are five tiers of controls with respect to charges and services from affiliated
12 companies:

- 13 • Tier 1: The NEET MA Corporate Support Services Agreement, which defines the
14 services to be provided to NEET MA and the processes for providing services and
15 determining charges.
- 16 • Tier 2: The Budget Process. On an annual basis, NEET MA meets with the affiliate
17 service providers to define the services needed and get a cost estimate for those
18 services to include in its budget. For allocated costs, NEER and FPL representatives
19 meet with NEET MA and NEET Business Management staff to review the cost
20 pools and drivers to determine whether the allocated costs are relevant to NEET
21 MA and to update the cost drivers as needed.

- 1 • Tier 3: The Monthly Invoicing and Review Process. On a monthly basis, each
2 affiliate's charges billed to NEET MA are reviewed for acceptance via system
3 reporting including any documentation necessary to support the charges.
- 4 • Tier 4: Budget Oversight. NEET MA and NEET Business Management staff
5 regularly compare budgeted amounts to actual costs incurred. Any material
6 deviations are investigated and discussed with NEET MA's management team so
7 that appropriate response measures can be taken in a timely manner.
- 8 • Tier 5: Internal and External Audits and Reviews - NEET MA and the affiliate
9 providers of services are subject to periodic internal and external audits and reviews
10 as determined by NextEra Energy corporate policy and contractual agreements.

11
12 **Q. Is NEET MA a party to any other Corporate Support Services Agreement related to**
13 **the MARL Project?**

14 A. Yes. NEET MA is a party to a separate Corporate Support Services Agreement under
15 which it, and other NextEra Energy affiliates, will provide services to NEET VA (the
16 "NEET VA Corporate Support Services Agreement"). A copy of the NEET VA Corporate
17 Support Services Agreement is provided as part of Exhibit MB-2 to my testimony.

18
19 **Q. Why has NEET MA entered into this agreement with NEET VA?**

20 A. During construction of the transmission line, NEET MA and NEET VA anticipate that
21 NEET MA may pay certain invoices on NEET VA's behalf, particularly since the portion
22 of the line in NEET VA is relatively short (approximately 2.4 miles). An example of a type
23 of cost paid on behalf of NEET VA would be the vendor or vendors used to construct the

1 transmission line. NEET MA will allocate costs attributable to the Virginia portions of the
2 MARL Project to NEET VA, and provide NEET VA with other services as needed, pursuant
3 to this written agreement. NEET VA will reflect any such costs through its separate FERC
4 Formula Rate Template.

5
6 **Q. Are the terms and conditions of the NEET VA Corporate Support Services Agreement**
7 **the same as those of the NEET MA Corporate Support Services Agreement?**

8 A. Yes. The terms and conditions, billing processes, cost allocation procedures, and other
9 safeguards that I described above also apply to the NEET VA Corporate Support Services
10 Agreement.

11
12 **Q. In your view, are the Corporate Support Services Agreements that NEET MA is a**
13 **party to reasonable and necessary to accomplish the construction, operation, and**
14 **administration of the MARL Project?**

15 A. Yes. The NEET MA Corporate Support Services Agreement is required to enable NEET
16 MA to maintain fair and reasonable contractual relationships with other affiliates within
17 the context of the NextEra Energy corporate structure. Because the various services
18 provided by and through NEET MA affiliates are provided at cost, and because many
19 services will be allocated on a cost-responsibility basis, NEET MA will receive timely and
20 cost-effective services from existing NEET MA affiliates. The NEET VA Corporate
21 Support Services Agreement documents the processes and cost controls that ensure costs
22 incurred on behalf of NEET VA during construction of the MARL Project will be charged
23 to the correct entity. The terms and conditions of the Corporate Support Services

1 Agreements are reasonable, comparable to those found in agreements negotiated on an
2 arm's-length basis by non-affiliated entities, and do not give either party an undue
3 advantage over any other party. NEET MA believes that the Corporate Support Services
4 Agreements do not adversely affect the public in Pennsylvania and accordingly asks the
5 Commission to approve them.

6 **VI. CONCLUSION**

7 **Q. Does this conclude your direct testimony?**

8 **A. Yes, it does.**

ATTACHMENT H-33

Annual Transmission Rates – NEET PJM Entities

1. This Attachment H-33 is applicable to the Annual Transmission Revenue Requirement (“ATRR”) of NextEra Energy Transmission MidAtlantic, Inc. (“NEET MidAtlantic”), and any other wholly-owned subsidiary of NextEra Energy Transmission, LLC, that operates in the PJM Region and that owns, or proposes to own, transmission facilities that have been, or will be, turned over to the functional control of PJM and whose costs are recoverable under the PJM Tariff (“NEET PJM Entity”). The ATRR for each NEET PJM Entity is equal to the result of the formula rates contained in Attachment H-33B, and reflects the cost of providing transmission service over the transmission facilities of each NEET PJM Entity.
2. The ATRR of each NEET PJM Entity will be allocated and invoiced by PJM on a monthly basis in accordance with the applicable provisions of the PJM Tariff.

<u>NEET PJM Entity</u>	<u>Formula Rate</u>
<u>NextEra Energy Transmission MidAtlantic, Inc.</u>	H-33B(1)

3. The ATRR shall be updated annually, and the updated formula rate spreadsheet supporting the annual update shall be posted on the PJM website. The annual ATRR update process shall be conducted pursuant to the Formula Rate Implementation Protocols contained in Attachment H-33A, and the Formula Rate Template in Attachment H-33B.
4. The formula rate in this attachment shall be effective until amended by NextEra Energy Transmission MidAtlantic, Inc., another NEET PJM Entity, or modified by the Commission.

Attachment H-33A
NextEra Energy Transmission PJM Entities
FORMULA RATE IMPLEMENTATION
PROTOCOLS

Section I. Applicability

The following procedures shall apply to the calculation of the actual net revenue requirements, True-Up Adjustments, and projected net revenue requirements of NextEra Energy Transmission MidAtlantic, Inc.’s (“NEET MidAtlantic”), and any other wholly-owned subsidiary of NextEra Energy Transmission, LLC, that operates in the PJM Interconnection, L.L.C. (“PJM”) Region and that owns, or proposes to own, transmission facilities that have been, or will be, turned over to the functional control of PJM and whose costs are recoverable under the PJM Tariff (“NEET PJM Entity”).

The NEET PJM Entities shall use either a January - December rate year or a June - May rate year, as specified below:

NEET PJM Entity	Formula Rate	Rate Year
NextEra Energy Transmission MidAtlantic, Inc.	H-33B(1)	June to May

Section II. Annual True-Up and Projected Net Revenue Requirement

- A. On or before May 15 of each year, each NEET PJM Entity shall determine its Annual True-Up in accordance with the formula rate for each NEET PJM Entity and Section VII of these protocols, to derive a True-Up Adjustment to be included in projected net revenue requirement for each NEET PJM Entity for the subsequent rate year.

- B. On or before June 1 of each year, each NEET PJM Entity using a January – December rate year shall provide its Annual True-Up, actual net revenue requirement, and True-Up Adjustment to PJM and cause such information to be posted on the PJM website and OASIS. For NEET PJM Entities using a June - May rate year, such information shall be provided to PJM on or before May 15 of each year. Within five (5) days of such posting, PJM shall provide notice of such posting via an email exploder list. Interested Parties can subscribe to the PJM exploder list on the PJM website. For purposes of these protocols, the term Interested Party includes, but is not limited to, customers under the PJM Tariff, state utility regulatory commissions, consumer advocacy agencies, and state attorneys general.

- C. On or before September 30 of each year, each NEET PJM Entity using a January

- December rate year shall provide its projected net revenue requirement to PJM and cause such information to be posted on the PJM website and OASIS. For NEET PJM Entities using a June to May rate year, such information shall be provided to PJM on or before May 15 of each year. Within five (5) days of posting of the projected net revenue requirement, PJM shall provide notice of such posting to an email exploder list. In the event the NEET PJM Entity’s formula rate is first included in the PJM Tariff such that the first projected net revenue requirement cannot be provided to PJM by May 15 or September 30, as applicable, each NEET PJM Entity will nevertheless prepare a projection of its net revenue requirement for the first Rate Year using the most recent information available, and the projection will be posted on the PJM website and OASIS at least sixty (60) days prior to the rates becoming effective. The projected net revenue requirement for a partial first Rate Year will reflect the NEET PJM Entity’s net revenue requirement only over the remaining months during the partial Rate Year. The NEET PJM Entities will conduct a meeting with Interested Parties on the projected net revenue requirement for the first Rate Year between twenty (20) to forty (40) days after posting. Notice of the customer meeting, including the time, date, location, and remote access information, shall be posted on the PJM website and OASIS and distributed to the e-mail exploder list no less than seven (7) days prior to such meeting.
- D. If the date for posting the Annual True-Up or the projected net revenue requirement falls on a weekend or a holiday recognized by the Federal Energy Regulatory Commission (“FERC” or “Commission”), then the posting shall be due on the next business day. The date on which posting of the Annual True-Up occurs shall be that year’s “Publication Date.” Any delay in the Publication Date or in the posting of the projected net revenue requirement will result in an equivalent extension of time for the submission of information requests discussed in Section III of these protocols.
- E. The Annual True-Up shall:
1. Include a workable data-populated formula rate template and underlying workpapers in native format with all formulas and links intact;
 2. Be based on each NEET PJM Entity’s FERC Form No. 1 for the prior calendar year;
 3. Provide the formula rate calculations and all inputs thereto, as well as supporting documentation and workpapers for data that are used in the Annual True-Up that are not otherwise available in the FERC Form No. 1;
 4. Provide sufficient information to enable Interested Parties to replicate the calculation of the Annual True-Up results from the FERC Form No. 1

- ;
5. Identify any changes in the formula references (page and line numbers) to the FERC Form No. 1;
 6. Identify all material adjustments made to the FERC Form No. 1 data in determining formula inputs, including relevant footnotes to the FERC Form No. 1 and any adjustments not shown in the FERC Form No. 1;
 7. Provide underlying data for formula rate inputs that provide greater granularity than is required for the FERC Form No. 1;
 8. With respect to any change in accounting that affects inputs to the formula rate or the resulting charges billed under the formula rate (“Accounting Change”):
 - a. Identify Accounting Changes, including
 - i. the initial implementation of an accounting standard or policy;
 - ii. the initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction;
 - iii. correction of errors and prior period adjustments that impact the True-Up Adjustment calculation;
 - iv. the implementation of new estimation methods or policies that change prior estimates; and
 - v. changes to income tax elections;
 - b. Identify items included in the Annual True-Up at an amount other than on a historic cost basis (e.g., fair value adjustments);
 - c. Identify any reorganization or merger transaction during the previous year and explain the effect of the accounting for such transaction(s) on inputs to the Annual True-Up;
 - d. Provide, for each item identified pursuant to items II.E.8.a - II.E.8.c of these protocols, a narrative explanation of the

individual impact of such changes on the True-Up Adjustment.

9. Provide for the applicable Rate Year the following information related to affiliate cost allocation: (1) a detailed description of the methodologies used to allocate and directly assign costs between each NEET PJM Entity and its affiliates by service category or function, including any changes to such cost allocation methodologies from the prior year and the reasons and justifications for those changes; and (2) the magnitude of such costs that have been allocated or directly assigned between each NEET PJM Entity and each affiliate by service category or function.
- F. The projected net revenue requirement shall:
1. Include a workable data-populated formula rate template and underlying workpapers in native format with all formulas and links intact;
 2. Provide the formula rate calculations and all inputs thereto, as well as supporting documentation and workpapers for data that are used in the projected net revenue requirement;
 3. Provide sufficient information to enable Interested Parties to replicate the calculation of the projected net revenue requirement; and
 4. With respect to any Accounting Change:
 - a. Identify any Accounting Changes, including
 - i. the initial implementation of an accounting standard or policy;
 - ii. the initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction;
 - iii. correction of errors and prior period adjustments that impact the projected net revenue requirement calculation;
 - iv. the implementation of new estimation methods or policies that change prior estimates;
 - v. changes to income tax elections;
 - b. Identify items included in the projected net revenue requirement at an amount other than on a historic cost basis (e.g., fair value adjustments);

- c. Identify any reorganization or merger transaction during the previous year and explain the effect of the accounting for such transaction(s) on inputs to the projected net revenue requirement; and
 - d. Provide, for each item identified pursuant to items II.F.4.a - II.F.4.c of these protocols, a narrative explanation of the individual impact of such changes on the projected net revenue requirement.
- G. A NEET PJM Entity shall hold an open meeting among Interested Parties (“Annual True-Up Meeting”) no sooner than twenty (20) days after the Publication Date. For NEET PJM Entities using a January – December rate year, the Annual True-Up Meeting shall occur no later than September 1, and for NEET PJM Entities using a June – May rate year, the Annual True-Up Meeting shall occur no later than June 15. The NEET PJM Entities will make the Annual True-Up Meeting remotely accessible. No less than seven (7) days prior to such Annual True-Up Meeting, the NEET PJM Entities shall provide notice on PJM’s internet website and OASIS of the time, date, location, and remote access information for the Annual True-Up Meeting and PJM shall provide notice of such meeting to an email exploder list. The Annual True-Up Meeting shall (i) permit each NEET PJM Entity to explain and clarify its Annual True-Up and True-Up Adjustment and (ii) provide Interested Parties an opportunity to seek information and clarifications from each NEET PJM Entity about the Annual True-Up and True-Up Adjustment.
- H. A NEET PJM Entity shall hold an open meeting among Interested Parties (“Annual Projected Rate Meeting”) no sooner than twenty (20) days after the date that the projected net revenue requirement is posted to the PJM website and OASIS (as described in Section II.C of these protocols). For NEET PJM Entities using a January – December rate year, the Annual Projected Rate Meeting shall occur no later than October 31, and for NEET PJM Entities using a June – May rate year, the Annual Projected Rate Meeting shall occur no later than June 15. The NEET PJM Entities will make the Annual Projected Rate Meeting remotely accessible. No less than seven (7) days prior to such Annual Projected Rate Meeting, the NEET PJM Entities shall provide notice on PJM’s internet website and OASIS of the time, date, location, and remote access information for the Annual Projected Rate Meeting and PJM shall provide notice of such meeting to an email exploder list. The Annual Projected Rate Meeting shall (i) permit each NEET PJM Entity to explain and clarify its projected net revenue requirement and (ii) provide Interested Parties an opportunity to seek information and clarifications from the NEET PJM Entities about the projected net revenue requirements.
- I. Transmission owners with transmission projects that utilize a regional or inter-regional cost sharing mechanism shall endeavor to hold a joint informational

meeting to enable all interested parties to understand how those transmission owners are implementing their formula rates for cost recovery of such projects. The NEET PJM Entities will make the joint informational meeting remotely accessible. Notice of joint informational meetings, including the time, date, location, and remote access information, shall be posted on the PJM website and OASIS and distributed to the email exploder list no less than seven (7) days prior to such meetings. Each NEET PJM Entity will participate in joint informational meetings once it begins development of a project for which costs are to be regionally or inter-regionally allocated.

Section III. Information Exchange Procedures

Each Annual True-Up and projected net revenue requirement shall be subject to the following information exchange procedures (“Information Exchange Procedures”):

- A. Interested Parties shall have one hundred and eighty (180) days following Publication Date (unless such period is extended with the written consent of the NEET PJM Entities or by FERC order) to serve reasonable information and document requests on a NEET PJM Entity (“Information Exchange Period”). If the due date for information and document requests falls on a weekend or a holiday recognized by FERC, the deadline for submitting all information and document requests shall be extended to the next business day. Such information and document requests shall be limited to what is necessary to determine:
1. the extent or effect of an Accounting Change;
 2. whether the Annual True-Up or projected net revenue requirement fails to include data properly recorded in accordance with these protocols;
 3. the proper application of the formula rate and procedures in these protocols;
 4. the accuracy of data and consistency with the formula rate of the calculations shown in the Annual True-Up or projected net revenue requirement;
 5. the prudence of actual costs and expenditures, including procurement methods and cost control methodologies;
 6. the effect of any change to the underlying Uniform System of Accounts or FERC Form No. 1; or
 7. any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the formula.

The information and document requests shall not otherwise be directed to ascertaining whether the formula rate is just and reasonable.

- B. A NEET PJM Entity shall make a good faith effort to respond to information and document requests within fifteen (15) business days of receipt of such requests. The NEET PJM Entity shall respond to all information and document requests by no later than two hundred and twenty (220) days following the Publication Date, unless the Information Exchange Period is extended by the applicable NEET PJM Entity or FERC. If the last day for the NEET PJM Entity to respond falls on a weekend or a holiday recognized by FERC, the deadline for responses to information requests shall be extended to the next business day.
- C. Each NEET PJM Entity will cause to be posted on the PJM website and OASIS all information requests from Interested Parties and such NEET PJM Entity's response(s) to such requests; except, however, if responses to information and document requests include material deemed by the NEET PJM Entity to be confidential information, such information will not be publicly posted but will be made available to requesting parties pursuant to a confidentiality agreement to be executed by such NEET PJM Entity and the requesting party.
- D. A NEET PJM Entity shall not claim that responses to information and document requests provided pursuant to these protocols are subject to any settlement privilege in any subsequent FERC proceeding addressing a NEET PJM Entity's Annual True-Up or projected net revenue requirement.

Section IV. Challenge Procedures

- A. Interested Parties shall have until two hundred and forty (240) days following the Publication Date (unless such period is extended with the written consent of the applicable NEET PJM Entity or by FERC order) to review the inputs, supporting explanations, allocations and calculations and to notify the applicable NEET PJM Entity in writing, which may be made electronically, of any specific Informal Challenges to the Annual True-Up or projected net revenue requirement. The period of time from the Publication Date until the date that is two hundred and forty (240) days later shall be referred to as the Review Period. If the final day of the Review Period falls on a weekend or a holiday recognized by FERC, the deadline for submitting all Informal Challenges shall be extended to the next business day. Failure to pursue an issue through an Informal Challenge or to lodge a Formal Challenge regarding any issue as to a given Annual True-Up or projected net revenue requirement shall bar pursuit of such issue with respect to that Annual True-Up or projected net revenue requirement under the challenge procedures set forth in these protocols, but shall not bar pursuit of such issue or the lodging of a Formal Challenge as to such issue as it relates to a subsequent Annual True-Up or projected net revenue requirement. This Section IV.A in no way shall affect a party's rights under section 206 of the Federal Power Act ("FPA") as set forth in Section IV.I of these protocols.
- B. A party submitting an Informal Challenge to a NEET PJM Entity must specify the inputs, supporting explanations, allocations, calculations, or other

information to which it objects, and provide an appropriate explanation and documents to support its challenge. A NEET PJM Entity shall make a good faith effort to respond to any Informal Challenge within twenty (20) business days of notification of such challenge. A NEET PJM Entity, and where applicable, PJM, shall appoint a senior representative to work with the party that submitted the Informal Challenge (or its representative) toward a resolution of the challenge. If the applicable NEET PJM Entity disagrees with such challenge, the NEET PJM Entity will provide the Interested Party(ies) with an explanation supporting the inputs, supporting explanations, allocations, calculations, or other information. No Informal Challenge may be submitted after the final day of the Review Period, and a NEET PJM Entity must respond to all Informal Challenges by no later than thirty (30) days after the end of the Review Period, unless the Review Period is extended by the NEET PJM Entity or FERC. If the end of the Review Period falls on a weekend or a holiday recognized by FERC, the deadline for submitting all Informal Challenges shall be extended to the next business day. If the deadline for a NEET PJM Entity to respond to all Informal Challenges falls on a weekend or a holiday recognized by FERC, the deadline for responding to Informal Challenges shall be extended to the next business day.

C. Informal Challenges shall be subject to the resolution procedures and limitations in this Section IV. Formal Challenges shall be filed pursuant to these protocols and shall satisfy all of the following requirements.

1. A Formal Challenge shall:
 - a. Clearly identify the action or inaction which is alleged to violate the filed rate formula or protocols;
 - b. Explain how the action or inaction violates the filed rate formula or protocols;
 - c. Set forth the business, commercial, economic or other issues presented by the action or inaction as such relate to or affect the party filing the Formal Challenge, including:
 - i. The extent or effect of an Accounting Change;
 - ii. Whether the Annual True-Up or projected net revenue requirement fails to include data properly recorded in accordance with these protocols;
 - iii. The proper application of the formula rate and procedures in these protocols;
 - iv. The accuracy of data and consistency with the formula rate of the charges shown in the Annual True-Up or projected

- net revenue requirement;
 - v. The prudence of actual costs and expenditures;
 - vi. The effect of any change to the underlying Uniform System of Accounts or FERC Form No. 1; or
 - vii. Any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the formula.
- d. Make a good faith effort to quantify the financial impact or burden (if any) created for the party filing the Formal Challenge as a result of the action or inaction;
 - e. State whether the issues presented are pending in an existing Commission proceeding or a proceeding in any other forum in which the filing party is a party, and if so, provide an explanation why timely resolution cannot be achieved in that forum;
 - f. State the specific relief or remedy requested, including any request for stay or extension of time, and the basis for that relief;
 - g. Include all documents that support the facts in the Formal Challenge in possession of, or otherwise attainable by, the filing party, including, but not limited to, contracts and affidavits; and
 - h. State whether the filing party utilized the Informal Challenge procedures described in these protocols to dispute the action or inaction raised by the Formal Challenge, and, if not, describe why not.
2. Service. Any person filing a Formal Challenge must serve a copy of the Formal Challenge on the NEET PJM Entity. Service to the NEET PJM Entity must be simultaneous with filing at the Commission. Simultaneous service can be accomplished by electronic mail in accordance with 18 C.F.R. § 385.2010(f)(3), facsimile, express delivery, or messenger. The party filing the Formal Challenge shall serve the individual listed as the contact person on the NEET PJM Entity's Informational Filing required under Section VI of these protocols.
- D. Informal and Formal Challenges shall be limited to all issues that may be necessary to determine: (1) the extent or effect of an Accounting Change; (2) whether the Annual True-Up or projected net revenue requirement fails to include data properly recorded in accordance with these protocols; (3) the proper application of the formula rate and procedures in these protocols; (4) the accuracy of data and consistency with the formula rate of the calculations

- shown in the Annual True-Up and projected net revenue requirement ; (5) the prudence of actual costs and expenditures; (6) the effect of any change to the underlying Uniform System of Accounts or FERC Form No. 1; or (7) any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the formula.
- E. Each NEET PJM Entity will cause to be posted to PJM’s website and OASIS all Informal Challenges from Interested Parties and the NEET PJM Entity response(s) to such Informal Challenges ; except, however, if Informal Challenges or responses to Informal Challenges include material deemed by such NEET PJM Entity to be confidential information, such information will not be publicly posted but will be made available to requesting parties pursuant to a confidentiality agreement to be executed by the NEET PJM Entity and the requesting party.
- F. Any changes or adjustments to the Annual True-Up Adjustment or projected net revenue requirement resulting from the Information Exchange and Informal Challenge processes that are agreed to by a NEET PJM Entity will be reported in the Informational Filing required pursuant to Section VI of these protocols. Any such changes or adjustments agreed to by a NEET PJM Entity on or before the last day of the Information Exchange Period will be reflected in the projected net revenue requirement for the upcoming Rate Year. Any changes or adjustments agreed to by a NEET PJM Entity after the last day of the Information Exchange Period will be reflected in the following year’s Annual True-Up, as discussed in Section V of these protocols.
- G. An Interested Party shall have until seventy-five (75) days following the Review Period (unless such date is extended with the written consent of the applicable NEET PJM Entity to continue efforts to resolve the Informal Challenge or unless the deadline for the NEET PJM Entity to submit its informational filing is extended) to make a Formal Challenge with FERC, which shall be served on the NEET PJM Entity on the date of such filing as specified in Section IV.C(2) above. If the last day of the seventy-five day period to make a Formal Challenge falls on a weekend or a holiday recognized by FERC, the deadline for submitting all Formal Challenges shall be extended to the next business day. A Formal Challenge shall be filed in the same docket as the NEET PJM Entity’s Informational Filing discussed in Section VI of these protocols. The NEET PJM Entity shall respond to the Formal Challenge by the deadline established by FERC. A party may not pursue a Formal Challenge if that party did not submit an Informal Challenge on any issue during the applicable Review Period.
- H. In any proceeding initiated by FERC concerning the Annual True-Up or projected net revenue requirement or in response to a Formal Challenge, the NEET PJM Entity shall bear the burden, consistent with section 205 of the FPA, of proving that it has correctly applied the terms of the formula rate consistent with these protocols, and that it followed the applicable requirements and procedures in these protocols. Nothing herein is intended to alter the burdens applied by FERC with respect to prudence challenges.

- I. Except as specifically provided herein, nothing herein shall be deemed to limit in any way the right of a NEET PJM Entity to file unilaterally, pursuant to section 205 of the FPA and the regulations thereunder, to change the formula rate or any of its inputs (including, but not limited to, rate of return and transmission incentive rate treatment), or to replace the formula rate with a stated rate, or the right of any other party to request such changes pursuant to section 206 of the FPA and the regulations thereunder.
- J. No party shall seek to modify the formula rate under the Challenge Procedures set forth in these protocols and the Annual True-Up and projected net revenue requirement shall not be subject to challenge by anyone for the purpose of modifying the formula rate. Any modifications to the formula rate will require, as applicable, an FPA section 205 or section 206 filing.
- K. Any Interested Party seeking changes to the application of the formula rate due to a change in the Uniform System of Accounts or FERC Form No. 1, shall first raise the matter with the applicable NEET PJM Entity in accordance with this Section IV before pursuing a Formal Challenge.

Section V. Changes to Annual True-Up Adjustment or Projected Net Revenue Requirement

Except as provided in Section IV.F of these protocols, any changes to the data inputs, including but not limited to revisions to a NEET PJM Entity's FERC Form No. 1, or as the result of any FERC proceeding to consider the Annual True-Up or projected net revenue requirement, or as a result of the procedures set forth herein, shall be incorporated into the formula rate and the charges produced by the formula rate in the projected net revenue requirement for the next Rate Year. This reconciliation mechanism shall apply in lieu of mid-Rate Year adjustments. Interest on any refund or surcharge shall be calculated in accordance with the procedures outlined in Section VII of these protocols.

Section VI. Informational Filings

- A. By September 30 of each year, each NEET PJM Entity using a January – December rate year shall submit to FERC an informational filing (“Informational Filing”) of its projected net revenue requirement for the Rate Year, including its Annual True-Up and True-Up Adjustment (unless the Review Period is extended by the NEET PJM Entity or FERC). Such filing shall be made by each NEET PJM Entity using a June – May rate year no later than May 15 of each year. If the due date for the informational filing falls on a weekend or a holiday recognized by FERC, the deadline for submitting the Informational Filing shall be extended to the next business day. This Informational Filing must include the information that is reasonably necessary to determine: (1) that input data under the formula rate are properly recorded in any underlying workpapers; (2) that the NEET PJM Entity

has properly applied the formula rate and these procedures; (3) the accuracy of data and the consistency with the formula rate of the transmission revenue requirement and rates under review; (4) the extent of accounting changes that affect formula rate inputs; and (5) the reasonableness of projected costs. The Informational Filing must also describe any corrections or adjustments made during that period, and must describe all aspects of the formula rate or its inputs that are the subject of an ongoing dispute under the Informal or Formal Challenge Procedures. Additionally, the Informational Filing must include for the applicable Rate Year the following information related to affiliate cost allocation: (1) a detailed description of the methodologies used to allocate and directly assign costs between a NEET PJM Entity and its affiliates by service category or function, including any changes to such cost allocation and methodologies from the prior year, and the reasons and justification for those changes; and (2) the magnitude of such costs that have been allocated or directly assigned between a NEET PJM Entity and each affiliate by service category or function. Within five (5) days of such Informational Filing, PJM shall provide notice of the Informational Filing via an email exploder list and by posting the docket number assigned to each NEET PJM Entity's Informational Filing on the PJM website and OASIS.

- B. Any challenges to the implementation of the NEET PJM Entity formula rate must be made through the Challenge Procedures described in Section IV of these protocols or in a separate complaint proceeding, and not in response to the Informational Filing.

Section VII. Calculation of True-Up Adjustment

The True-Up Adjustment will be determined in the following manner:

1. Actual transmission revenues received the previous calendar year ("True-Up Year") shall be compared to the actual net revenue requirement (calculated in accordance with the NEET PJM Entity's formula rate) for the True-Up Year as determined using the NEET PJM Entity's completed FERC Form No. 1 report to determine any excess or shortfall. The excess or shortfall due to the actual revenue received versus the actual net revenue requirement shall constitute the "True-Up Adjustment." The True-Up Adjustment and related calculations shall be posted to PJM's website and OASIS no later than June 1 for NEET PJM Entities using a January – December rate year or May 15 for NEET PJM Entities using a June – May rate year (or if that day falls on a weekend or a holiday recognized by FERC, then the posting shall be due on the next business day) following the issuance of the FERC Form No. 1 for the previous year, as set forth in Section II of these protocols.
2. Interest on any over recovery of the net revenue requirement shall be determined based on the Commission's regulation at 18 C.F.R § 35.19a.

Interest on any under recovery of the net revenue requirement shall be determined using the interest rate equal to: (i) the NEET PJM Entity's actual short-term debt costs capped at the interest rate determined based on the Commission's regulation at 18 C.F.R § 35.19a; or (ii) if the NEET PJM Entity does not have short-term debt, then the interest rate determined based on the Commission's regulation at 18 C.F.R § 35.19a. In either case, an average interest rate shall be used to calculate the interest payable for the twenty-four (24) months during which the over or under recovery in the revenue requirement exists. The interest rate to be applied to the over or under recovery amounts will be determined using the average rate for the twenty-one (21) months preceding October of the current year. The interest amount will be included in the projected costs made available by either May 15 or September 30, as described in Section II.C above.

3. The net revenue requirement for transmission services for the following Rate Year shall be the sum of the projected net revenue requirement for the following year, plus or minus the True-Up Adjustment from the True-Up Year, if any, including interest, as explained above, and as described in Attachment 3 of the NEET PJM Entity's formula rate.
4. A NEET PJM Entity may accelerate the refund of any over recovery amounts by one year. The interest calculation will be adjusted to reflect the period the over recovery exists.

Section VIII. Competitive Bid Concessions

For transmission development projects assigned to a NEET PJM Entity as a result of the PJM competitive project sponsor process, such NEET PJM Entity may, in its sole discretion, agree with PJM to apply a Competitive Bid Concession that will result in a lower net revenue requirement on a project-specific basis than that which would otherwise be produced by the NEET PJM Entity's formula rate. Any Competitive Bid Concession will appear as a zero or negative input to the formula, and will be determined on a project-specific basis using a workpaper that will be provided to Interested Parties as supporting documentation for each Annual True-Up by such NEET PJM Entity.

Section IX. Regulatory Asset for Pre-Commercial and Formation Costs

NEET MidAtlantic, Inc. will recover through current rates costs necessary to administer, operate, and maintain its assets in its projected net revenue requirement and Annual True-Up. Consistent with the Commission's authorization, additional costs that would otherwise be recoverable through the Formula Rate will be deferred to the regulatory asset for pre-commercial and formation costs until the net book value of all transmission facilities owned by NEET MidAtlantic, Inc. and any NEET PJM Entity equals or exceeds \$50 million.

Attachment H-33B(1)

Formula Rate - Non-Levelized

NextEra Energy Transmission MidAtlantic, Inc.
Note Z

Rate Formula Template
 Utilizing FERC Form 1 Data

For the 12 months ended ____

Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)			\$ -
	REVENUE CREDITS	(Note O)	<u>Total</u>	<u>Allocator</u>	
2	Account No. 454	(page 4, line 29)	-	TP -	-
3	Account No. 456.1	(page 4, line 33)	-	TP -	-
4	Account No. 457.1 Scheduling Revenues from Grandfathered Interzonal Transactions	Attachment 5, line 39, col e	-	TP -	-
5	Revenues from service provided by the ISO at a discount	(Note N)	-	TP -	-
6			-	TP -	-
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	-		-
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)			\$ -
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J	-	DA 1.00000	-
10	NET REVENUE REQUIREMENT	(line 8 plus line 9)			\$ -

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic, Inc.

Line No.	(1)	(2)	(3)	(4)	(5) Transmission (Col 3 times)
		Source	Company		
	RATE BASE:				
	GROSS PLANT IN SERVICE (Notes U and R)				
1	Production	205.46.g for end of year, records for other months		NA	
2	Transmission	Attachment 4, Line 14, Col. (b)		TP	
3	Distribution	207.75.g for end of year, records for other months		NA	
4	General & Intangible	Attachment 4, Line 14, Col. (c)		W/S	
5	Common	356.1 for end of year, records for other months		CE	
6	TOTAL GROSS PLANT	(Sum of Lines 1 through 5)		GP=	
	ACCUMULATED DEPRECIATION (Notes U and R)				
8	Production	219.20-24.c for end of year, records for other months		NA	
9	Transmission	Attachment 4, Line 14, Col. (h)		TP	
10	Distribution	219.26.c for end of year, records for other months		NA	
11	General & Intangible	Attachment 4, Line 14, Col. (i)		W/S	
12	Common	356.1 for end of year, records for other months		CE	
13	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 8 through 12)			
	NET PLANT IN SERVICE				
15	Production	(line 1 minus line 8)			
16	Transmission	(Line 2 minus line 9)			
17	Distribution	(line 3 minus line 10)			
18	General & Intangible	(Line 4 minus line 11)			
19	Common	(line 5 minus line 12)			
20	TOTAL NET PLANT	(Sum of Lines 15 through 19)		NP=	
	ADJUSTMENTS TO RATE BASE (Note R)				
22	Account No. 281 (enter negative)	Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X)		NA	zero
23	Account No. 282 (enter negative)	Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X)		NP	
24	Account No. 283 (enter negative)	Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X)		NP	
25	Account No. 190	Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X)		NP	
26	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)		NP	
26a	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)		DA	
27	CWIP- Commission Approved Order 679 Projects	Attachment 4, Line 14, Col. (d)		DA	
28	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)		DA	
29	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)		DA	
30	TOTAL ADJUSTMENTS	(Sum of Lines 22 through 29)			
31	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (e) (Note C)		TP	
	WORKING CAPITAL (Note D)				
33	CWC	1/8*(Page 3, Line 14 minus Page 3, Line 11)			
34	Materials & Supplies	Attachment 4, Line 14, Col. (f) (Note C)		TP	
35	Prepayments (Account 165)	Attachment 4, Line 14, Col. (g)		GP	
36	TOTAL WORKING CAPITAL	(Sum of Lines 33 through 35)			
37	RATE BASE	(Sum of Lines 20, 30, 31 & 36)			

Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic, Inc.

For the 12 months ended _____

Line No.	(1)	(2)	(3)	(4)	(5)
	Formula Rate - Non-Levelized	Rate Formula Template	Company Total		Transmission (Col 3 times)
	O&M				
1	Transmission	321.112.b Attach. 5, Line 13, Col. (a)		TP	
2	Less Account 566 (Misc Trans Expense)	321.97.b Attach. 5, Line 13, Col. (b)		TP	
3	Less Account 565	321.96.b Attach. 5, Line 13, Col. (c)		TP	
4	A&G	323.197.b Attach. 5, Line 13, Col. (d)		W/S	
5	Less FERC Annual Fees	Attach. 5, Line 13, Col. (e)		W/S	
6	Less EPRI & Reg. Comm. Exp. & Non-	(Note E) Attach. 5, Line 13, Col. (f)		W/S	
6a	Less PBOP Expense in Year	Attachment 7, Line 8, Col. (g)		W/S	
7	Plus Transmission Related Reg. Comm. Exp.	(Note E) Attach. 5, Line 13, Col. (g)		TP	
7a	Plus PBOP Expense Allowed Amount	Attachment 7, Line 6, Col. (g)		W/S	
8	Common	356.1		CE	
9	Transmission Lease Payments	Attach. 5, Line 13, Col (h)		DA	
10	Account 566				
11	Amortization of Regulatory Asset	(Note T) Attach. 5, Line 13, Col. (i)		DA	
12	Miscellaneous Transmission Expense (less	Attach. 5, Line 13, Col. (j)		TP	
13	Total Account 566	(Line 11 plus Line 12) Ties to 321.97.b			
14	TOTAL O&M	(Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a)			
15	DEPRECIATION EXPENSE (Note U)				
16	Transmission	336.7.b, d & e Attach. 5, Line 13, Col. (k)		TP	
17	General & Intangible	336.10.b, d & e, 336.1.b, d & e Attach. 5, Line 26, Col. (a)		W/S	
18	Common	336.11.b, d & e		CE	
19	Amortization of Abandoned Plant	(Note S) Attach. 5, Line 26, Col. (b)		DA	
20	TOTAL DEPRECIATION	(Sum of Lines 16 through 19)			
21	TAXES OTHER THAN INCOME TAXES	(Note F)			
22	LABOR RELATED				
23	Payroll	263.i Attach. 5, Line 26, Col. (c)		W/S	
24	Highway and vehicle	263.i Attach. 5, Line 26, Col. (d)		W/S	
25	PLANT RELATED				
26	Property	263.i Attach. 5, Line 26, Col. (e)		GP	
27	Gross Receipts	263.i Attach. 5, Line 26, Col. (f)		NA	zero
28	Other	263.i Attach. 5, Line 26, Col. (g)		GP	
29	Payments in lieu of taxes	263.i Attach. 5, Line 26, Col. (h)		GP	
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)			
31	INCOME TAXES	(Note G)			
32	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT)\}$	WCLTD = Page 4, Line 20	-		
33	$CIT=(T/1-T) * (1-(WCLTD/R)) =$	R = Page 4, Line 23	-		
34	FIT & SIT & P	(Note G)			
35					
36	$1 / (1 - T) = (T \text{ from line } 32)$				
37	Amortized Investment Tax Credit	266.8f (enter negative) Attach. 5, Line 26, Col. (i)			
38	Excess Deferred Income Taxes	(enter negative) Attach. 5, Line 26, Col. (j)			
39	Tax Effect of Permanent Differences	Attach. 5, Line 26, Col. (k) (Note W)			
40	Income Tax Calculation	(Line 33 times Line 46)		NA	
41	ITC adjustment	(Line 36 times Line 37)		NP	
42	Excess Deferred Income Tax Adjustment	(Line 36 times Line 38)		NP	
43	Permanent Differences Tax Adjustment	(Line 36 times Line 39)		NP	
44	Total Income Taxes	(Sum of Lines 40 through 43)			
45	RETURN				
46	Rate Base times Return	(Page 2, Line 37 times Page 4, Line 23)		NA	

47 REV. REQUIREMENT (Sum of Lines 14, 20, 30, 44 & 46)

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Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic, Inc.

For the 12 months ended ____

(1)	(2)	(3)	(4)	(5)
SUPPORTING CALCULATIONS AND NOTES				
Lin No.				
	TRANSMISSION PLANT INCLUDED IN ISO RATES			
1	Total Transmission plant	(Page 2, Line 2, Column 3)		
2	Less Transmission plant excluded from ISO rates	(Note H)		
3	Less Transmission plant included in OATT Ancillary	(Note I)		
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 & 3)		
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1)		TP
6	WAGES & SALARY ALLOCATOR (W&S)			
		<u>Form 1 Reference</u>	<u>\$</u>	<u>TP</u>
7	Production	354.20.b		
8	Transmission	354.21.b		
9	Distribution	354.23.b		
10	Other	354.24,25,26.b		
11	Total (W& S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)		= <u>WS</u>
12	COMMON PLANT ALLOCATOR (CE) (Note J and X)			
			<u>\$</u>	<u>% Electric</u>
13	Electric	200.3.c		(line 13 / line 16)
14	Gas	201.3.d		*
15	Water	201.3.e		
16	Total	(Sum of Lines 13 through 15)		= <u>W&S (line 11)</u>
17	RETURN (R)			
		(Note V)		<u>\$</u>
18			<u>\$</u>	<u>%</u>
19				<u>Cost (Notes K, Q, & Weighted)</u>
20	Long Term Debt	(Attachment 5, line 48 Notes Q & R)		
21	Preferred Stock (112.3.c)	(Attachment 5, line 49 Notes Q & R)		
22	Common Stock	(Attachment 5, line 50 Notes K, Q & R)		
23	Total	(Attachment 5, line 51)		10.77% = <u>WCLTD</u>
24	REVENUE CREDITS			
25	ACCOUNT 447 (SALES FOR RESALE) (Note L)			
26	a. Bundled Non-RQ Sales for Resale	310 -311		
27	b. Bundled Sales for Resale	311.x.h		
28	Total of (a)-(b)	Attach 5, line 39, col (a)		
29	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	(Note M) Attach 5, line 39, col (b)		
30	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES)			
31	a. Transmission charges for all transmission transactions	330.x.n		
32	b. Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10.	Attach 5, line 39, col (c)		
33	Total of (a)-(b)	Attach 5, line 39, col (d)		-

Formula Rate - Non-Levelized Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic, Inc.

For the 12 months ended _____

General Note: References to pages in this formulary rate are indicated as: (page#, line#,
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter	
A	Reserved
B	The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
C	Identified in Form 1 as being only transmission related.
D	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.
E	Page 3, Line 6 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7- Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
F	Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
G	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T). Inputs Required: FIT = SIT= (State Income Tax Rate or Composite SIT) p = (percent of federal income tax deductible for state purposes)
H	Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
I	Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
J	Enter dollar amounts
K	ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
L	Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1.
M	Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
N	Company will not have any grandfathered agreements. Therefore, this line shall remain zero.
O	The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes, facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.
P	Reserved
Q	NEET MidAtlantic, Inc. will use its actual capital structure, subject to a 60% cap on the equity capitalization provided it demonstrates in its Annual Update that NEET MidAtlantic (1) issues its own long-term debt without guarantees, and (2) has its own issuer or issuance credit rating. If NEET MidAtlantic fails to make this demonstration, it will use the capital structure of its ultimate upstream parent company, NextEra Energy, Inc. for ratemaking purposes.
R	Calculate using 13 month average balance, except ADIT.
S	Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.
T	Each NEET PJM Entity has a Regulatory Asset rate incentive for prudently-incurred pre-commercial and formation costs. When the net book value of all transmission facilities owned by NEET PJM Entities in the PJM Region equals or exceeds \$50 million, a NEET PJM Entity: (i) may file for authorization from the Commission to amortize and recover in rates its Regulatory Asse for pre-commercial and formation costs; and (ii) shall cease to book expenses to such Regulatory Asset effective upon the effective date of such filing. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year after Commission authorization to recover the Regulatory Asset.
U	Excludes Asset Retirement Obligation balances
V	Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
W	The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference
X	Calculated on Attachment 4 for the true up and on Attachment 4a for the projection
Y	Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.
Z	This Formula Rate Template, including Attachments, is to be used by any NEET PJM Entity, which includes NEET MidAtlantic, , and any other wholly-owned subsidiary of NextEra Energy Transmission, L.L.C. that operates in the PJM Region and that owns, or proposes to own, transmission facilities that have been, or will be, turned over to the functional control of PJM and whose costs are recoverable under the PJM Tariff. Each subsequent NEET PJM Entity shall use a replication of H-33B(1) designated as a subsequent version (e.g., H-33B(2), etc.), in this Attachment H-33.

Attachment 1
Project Revenue Requirement Worksheet
NextEra Energy Transmission MidAtlantic, Inc.

To be completed in conjunction with Attachment H.

Line No.	(1)	(2) Attachment H Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach H, p 2, line 2 col 5 (Note A)	-	-
2	Net Transmission Plant - Total	Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	-	-
O&M EXPENSE				
3	Total O&M Allocated to Transmission	Attach H, p 3, line 14 col 5	-	-
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	-	-
GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE				
5	Total G, I & C Depreciation Expense	Attach H, p 3, lines 17 & 18, col 5 (Note H)	-	-
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	-	-
TAXES OTHER THAN INCOME TAXES				
7	Total Other Taxes	Attach H, p 3, line 30 col 5	-	-
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	-	-
9	Less Revenue Credits	Attach H, p 1, line 7 col 5	-	-
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10	-	-
INCOME TAXES				
12	Total Income Taxes	Attach H, p 3, line 44 col 5	-	-
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	-	-
RETURN				
14	Return on Rate Base	Attach H, p 3, line 46 col 5	-	-
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	-	-
16	Annual Allocation Factor for Return	Sum of line 13 and 15	-	-

Attachment 2
Incentive ROE

NextEra Energy Transmission MidAtlantic, Inc.

1	Rate Base	Attachment H, Page 2 line 37, Col.5							-
2	100 Basis Point Incentive Return							\$	
								Cost	
									Weighted
3	Long Term Debt	(Attachment H, Notes Q and R)	\$	%					
4	Preferred Stock	(Attachment H, Notes Q and R)	-	-					
5	Common Stock	(Attachment H, Notes K, Q and R)	-	-	Cost = Attachment H, Page 4 Line 22, Cost plus .01		0.1177		-
6	Total (sum lines 3-5)		-	-					-
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)								-
8	INCOME TAXES								
9	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$								
10	$CIT=(T/1-T) * (1-(WCLTD/R)) =$								
11	WCLTD = Line 3								
12	and FIT, SIT & p are as given in footnote K.								
13	$1 / (1 - T) =$ (from line 9)								
14	Amortized Investment Tax Credit (266.8f) (enter negative)	Attachment H, Page 3, Line 37	-						-
15	Excess Deferred Income Taxes (enter negative)	Attachment H, Page 3, Line 38	-						-
16	Tax Effect of Permanent Differences (Note B)	Attachment H, Page 3, Line 39	-						-
17	Income Tax Calculation = line 10 * line 7		-			NA			-
18	ITC adjustment (line 13 * line 14)		-			NP			-
19	Excess Deferred Income Tax Adjustment (line 13 * line 15)		-			NP			-
20	Permanent Differences Tax Adjustment (line 13 * 16)		-			NP			-
21	Total Income Taxes (sum lines 17-20)		-						-
22	Return and Income Taxes with 100 basis point increase in ROE	(Sum lines 7 & 21)							-
23	Return (Attach. H, page 3 line 46 col 5)								-
24	Income Tax (Attach. H, page 3 line 44 col 5)								-
25	Return and Income Taxes without 100 basis point increase in ROE	(Sum lines 23 & 24)							-
26	Incremental Return and Income Taxes for 100 basis point increase	(Line 22 - line 25)							-
27	Rate Base (line 1)								-
28	Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base	(Line 26 / line 27)							-

Notes:

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.

B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference.

Intra-PJM Tariffs --> OPEN ACCESS TRANSMISSION TARIFF --> OATT VI. ADMINISTRATION AND STUDY OF NEW SERVICE REQUESTS; R --> OATT Attachment H-3B Intra-Formula Rate Template

- B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 4

Rate Base Worksheet

NextEra Energy Transmission MidAtlantic, Inc.

Line No	Month	Transmission (b)	Gross Plant In Service General & Intangible (c)	CWIP		LHFFU Materials & Supplies (f)	Working Capital Prepayments (g)	Accumulated Depreciation	
				CWIP in Rate Base (d)	Held for Future Use (e)			Transmission (h)	General & Intangible (i)
	Attachment H, Page 2, Line No:	2	4	27	31	34	35	9	11
		207.58.g for end of year, records for other months	205.5.g & 207.99.g for end of year, records for other months	(Note C)	214.x.d for end of year, records for other months	227.8.c & 227.16.c for end of year, records for other months	111.57.c for end of year, records for other months	219.25.c for end of year, records for other months	219.28.c & 200.21.c for end of year, records for other months
1	Month 12 Prior Year	-	-	-	-	-	-	-	-
2	Month 1			-	-				
3	Month 2			-	-				
4	Month 3			-	-				
5	Month 4			-	-				
6	Month 5			-	-				
7	Month 6			-	-				
8	Month 7			-	-				
9	Month 8			-	-				
10	Month 9			-	-				
11	Month 10			-	-				
12	Month 11			-	-				
13	Month 12			-	-				
14	Average of the 13 Monthly Balances			-	-				

Adjustments to Rate Base

Line No	Month	Unamortized Regulatory Asset (b)	Unamortized Abandoned Plant (c)	Account No. 281	Account No. 282	Account No. 283	Account No. 190	Account No. 255
				Accumulated Deferred Income Taxes (Note D) (d)	Accumulated Deferred Income Taxes (Note D) (e)	Accumulated Deferred Income Taxes (Note D) (f)	Accumulated Deferred Income Taxes (Note D) (g)	Accumulated Deferred Investment Credit (h)
	Attachment H, Page 2, Line No:	28	29	22	23	24	25	26
		Notes A & E	Notes B & F	272.8.b & 273.8.k	274.2.b & 275.2.k	276.9.b & 277.9.k	234.8.b & c	Consistent with 266.8.b & 267.8.h
15	Month 12 Prior Year							
16	Month 1							
17	Month 2							
18	Month 3							
19	Month 4							
20	Month 5							
21	Month 6							
22	Month 7							
23	Month 8							
24	Month 9							
25	Month 10							
26	Month 11							
27	Month 12							

Attachment 4

Rate Base Worksheet

NextEra Energy Transmission MidAtlantic, Inc.

Unfunded Reserves (Notes G & H)		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
			Amount	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g	
29	List of all reserves:								
30a	Reserve 1		-	-					-
30b	Reserve 2		-	-					-
30c	Reserve 3								
30d	Reserve 4								
30e	...								
30f	...		-	-					-
31	Total		-						-

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 6 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in ratebase.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Each NEET PJM Entity has a Regulatory Asset rate incentive for prudently-incurred pre-commercial and formation costs. When the net book value of all transmission facilities owned by NEET PJM Entities in the PJM Region equals or exceeds \$50 million, a NEET PJM Entity: (i) may file for authorization from the Commission to amortize and recover in rates its Regulatory Asset; and (ii) shall cease to book expenses to the Regulatory Asset effective upon the effective date of such filing. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year after Commission authorization to recover the Regulatory Asset.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.

NextEra Energy Transmission MidAtlantic, Inc.
Attachment 4a - Accumulated Deferred Income Taxes

Year Ended ___

Rate Year =

1 Account 190	Days in Period					Averaging with Proration - Projected		
2	A	B	C	D	E	F	G	H
3	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
4								
5	End of Year balance Prorated Items							-
6	Month 1	-	-	-	-	-	-	-
7	Month 2	-	-	-	-	-	-	-
8	Month 3	-	-	-	-	-	-	-
9	Month 4	-	-	-	-	-	-	-
10	Month 5	-	-	-	-	-	-	-
11	Month 6	-	-	-	-	-	-	-
12	Month 7	-	-	-	-	-	-	-
13	Month 8	-	-	-	-	-	-	-
14	Month 9	-	-	-	-	-	-	-
15	Month 10	-	-	-	-	-	-	-
16	Month 11	-	-	-	-	-	-	-
17	Month 12	-	-	-	-	-	-	-
18	Total					-	-	-
19	Beginning Balance					234.8.b		-
20	Less non Prorated Items					(Line 19 less line 21)		-
21	Beginning Balance of Prorated items					(Line 5, Col H)		-
22	Ending Balance					234.8.c		-
23	Less non Prorated Items					(Line 22 less line 24)		-
24	Ending Balance of Prorated items					(Line 17, Col H)		-
25	Average Balance					Line 17, Col H + (Lines 20 + 23)/2		-
26	Less FASB 106 & 109 Items					Attachment H, Footnote B		-
27	Amount for Attachment 4					(Line 25 less line 26)		-

28 Account 281	Days in Period					Averaging with Proration - Projected		
29	A	B	C	D	E	F	G	H
30	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
31								
32	End of Year balance Prorated Items							-
33	Month 1	-	-	-	-	-	-	-
34	Month 2	-	-	-	-	-	-	-
35	Month 3	-	-	-	-	-	-	-
36	Month 4	-	-	-	-	-	-	-
37	Month 5	-	-	-	-	-	-	-

38	Month 6	-	-	-	-	-	-	-
39	Month 7	-	-	-	-	-	-	-
40	Month 8	-	-	-	-	-	-	-
41	Month 9	-	-	-	-	-	-	-
42	Month 10	-	-	-	-	-	-	-
43	Month 11	-	-	-	-	-	-	-
44	Month 12	-	-	-	-	-	-	-
45	Total							

46	Beginning Balance		274.b	-
47	Less non Prorated Items		(Line 46 less line 48)	-
48	Beginning Balance of Prorated items		(Line 32, Col H)	-
49	Ending Balance		275.k	-
50	Less non Prorated Items		(Line 49 less line 51)	-
51	Ending Balance of Prorated items		(Line 44, Col H)	-
52	Average Balance		Line 44, Col H + (Lines 47 + 50)/2	-
53	Less FASB 106 & 109 Items		Attachment H, Footnote B	-
54	Amount for Attachment 4		(Line 52 less line 53)	-

55 **Account 282**

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
57							
58							
59	End of Year balance Prorated Items						-
60	Month 1	-	-	-	-	-	-
61	Month 2	-	-	-	-	-	-
62	Month 3	-	-	-	-	-	-
63	Month 4	-	-	-	-	-	-
64	Month 5	-	-	-	-	-	-
65	Month 6	-	-	-	-	-	-
66	Month 7	-	-	-	-	-	-
67	Month 8	-	-	-	-	-	-
68	Month 9	-	-	-	-	-	-
69	Month 10	-	-	-	-	-	-
70	Month 11	-	-	-	-	-	-
71	Month 12	-	-	-	-	-	-
72	Total						

73	Beginning Balance		274.b	-
74	Less non Prorated Items		(Line 73 less line 75)	-
75	Beginning Balance of Prorated items		(Line 59, Col H)	-
76	Ending Balance		275.k	-
77	Less non Prorated Items		(Line 76 less line 78)	-
78	Ending Balance of Prorated items		(Line 71, Col H)	-

79	Average Balance	Line 71, Col H + (Lines 74 + 77)/2	-
80	Less FASB 106 & 109 Items	Attachment H, Footnote B	-
81	Amount for Attachment 4	(Line 79 less line 80)	-

82	Account 283					Averaging with Proration - Projected		
83	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
84								
85								
86	End of Year balance Prorated Items							-
87	Month 1	-	-	-	-	-	-	-
88	Month 2	-	-	-	-	-	-	-
89	Month 3	-	-	-	-	-	-	-
90	Month 4	-	-	-	-	-	-	-
91	Month 5	-	-	-	-	-	-	-
92	Month 6	-	-	-	-	-	-	-
93	Month 7	-	-	-	-	-	-	-
94	Month 8	-	-	-	-	-	-	-
95	Month 9	-	-	-	-	-	-	-
96	Month 10	-	-	-	-	-	-	-
97	Month 11	-	-	-	-	-	-	-
98	Month 12	-	-	-	-	-	-	-
99	Total					-	-	

100	Beginning Balance	276.b	-
101	Less non Prorated Items	(Line 100 less line 102)	-
102	Beginning Balance of Prorated items	(Line 86, Col H)	-
103	Ending Balance	277.k	-
104	Less non Prorated Items	(Line 103 less line 105)	-
105	Ending Balance of Prorated items	(Line 98, Col H)	-
106	Average Balance	Line 98, Col H + (Lines 101 + 103)/2	-
107	Less FASB 106 & 109 Items	Attachment H, Footnote B	-
108	Amount for Attachment 4	(Line 106 less line 107)	-

Attachment 5
 Attachment H, Pages 3 and 4, Worksheet
 NextEra Energy Transmission MidAtlantic, Inc.

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	A&G Expenses	FERC Annual Fees	EPRI & Reg. Comm. Exp. & Non-safety Ad.	Transmission Related Reg. Comm. Exp.	Transmission Lease Payments	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line No.:	1	2	3	4	5	6	7	9	11	12	16
	Form No. 1	321.112.b	321.97.b	321.96.b	323.197.b	(Note E)	(Note E)	(Note E)	Portion of Transmission O&M	Portion of Account 566	Balance of Account 566	336.7.b, d & e
1	January											
2	February											
3	March											
4	April											
5	May											
6	June											
7	July											
8	August											
9	September											
10	October											
11	November											
12	December											
13	Total		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
		Depreciation Expense - General & Intangible	Amortization of Abandoned Plant	Payroll Taxes	Highway & Vehicle Taxes	Property Taxes	Gross Receipts Taxes	Other Taxes	Payments in lieu of Taxes	Amortized Investment Tax Credit (266.8f)	Excess Deferred Income Taxes	Tax Effect of Permanent Differences
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line Number	17	19	23	24	26	27	28	29	37	38	39
	Form No. 1	336.10.b, d & e, 336.1.b, d	(Note S)	263.i	263.i	263.i	263.i	263.i	263.i	266.8.f	(Note G)	(Note W)
14	January											
15	February											
16	March											
17	April											
18	May											
19	June											
20	July											
21	August											
22	September											
23	October											
24	November											

Attachment 5
Attachment H, Pages 3 and 4, Worksheet
NextEra Energy Transmission MidAtlantic, Inc.

	Bundled Sales for Resale included on page 4 of Attachment H (a)	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (b)	Transmission charges for all transmission transactions (c)	Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10. (d)	Account No. 457.1 Scheduling (e) Attach H, p 1 line 4
Attachment H, Page 4, Line No:	27	29	31	32	
	(Note L)	(Note M)	Portion of Account 456.1	Portion of Account 456.1	
27 January			-	-	-
28 February			-	-	-
29 March			-	-	-
30 April			-	-	-
31 May			-	-	-
32 June			-	-	-
33 July			-	-	-
34 August			-	-	-
35 September			-	-	-
36 October			-	-	-
37 November			-	-	-
38 December			-	-	-
39 Total	\$	\$	\$ -	\$ -	\$ -

40
41 RETURN (R)
Notes K, Q & R from Attachment H

42		Long Term Interest (117, sum of 62.c through 67.c, Note A)	\$	-	
43		Preferred Dividends (118.29c) (positive number)	-	-	
44		Proprietary Capital (112.16.c)	-	-	
45		Less Preferred Stock (line 49)	-	-	
46		Less Account 216.1(112.12.c (enter negative)	-	-	
47		Common Stock (sum lines 41-43)	-	-	
			\$	\$	
48	Long Term Debt	Note A	-	-	-
49	Preferred Stock (112.3.c)	Note B	-	-	-
50	Common Stock	Note C	-	-	10.77%
51	Total	Sum of Lines 48-	-	-	- =R

Note: Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 48. In the event there is a construction loan prior to the issuance of non-construction debt, line 42 will include the interest and line 48 will include the outstanding amounts associated with the construction financing.

A Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1

C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above. ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.

Interest is calculated by taking the interest rate in line 8 and applying it monthly to the balances in Column C-N (i.e., for January 12/12* Column O, February 11/12* Column O, etc.) plus the interest rate in line 8 times 1.5 times the sum of the balances for January through December.

Attachment 7

PBOPs
NextEra Energy Transmission MidAtlantic, Inc.

Calculation of PBOP Expenses

	(a)	(b)
1		<u>NextEra</u>
2	Total PBOP expenses (Note A)	\$0.00
3	Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
4	Cost per labor dollar (line2 / line3)	
5	labor expensed (labor not capitalized) in current year, 354.28.b.	
6	PBOP Expense for current year (line 4 * line 5)	
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a separate proceeding.	
8	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935	

Note

Letter

A The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -

Attachment 8
Depreciation Rates
NextEra Energy Transmission MidAtlantic, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent
	TRANSMISSION PLANT		
1	350.1	Fee Land	0.00
2	350.2	Land Rights	1.33
2	352	Structures and Improvements	3.36
3	353	Station Equipment	2.92
4	354	Towers and Fixtures	2.02
5	355	Poles and Fixtures	2.05
6	356	Overhead Conductor and Devices	3.10
7	357	Underground Conduit	0.00
8	358	Underground Conductor and Devices	0.00
9	359	Roads and Trails	0.00
	GENERAL PLANT		
10	390	Structures & Improvements	0.00
11	391	Office Furniture & Equipment	5.25
12	392	Transportation Equipment	0.00
13	393	Stores Equipment	0.00
14	394	Tools, Shop & Garage Equipment	0.00
15	395	Laboratory Equipment	0.00
16	397	Communication Equipment	25.00
17	398	Miscellaneous Equipment	2.50
	INTANGIBLE PLANT		
18	301	Organization	1.85
19	302	Intangible	1.85
20	303	Miscellaneous Intangible Plant	
21		5 Year Property	20.00
22		7 Year Property	14.29
23		10 Year Property	10.00
24		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., $100\% \div \text{depreciation rate} = \text{life in years}$. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

CORPORATE SUPPORT SERVICES AGREEMENT

This Corporate Support Services Agreement (this “**Agreement**”), effective as of the last date signed below (the “**Execution Date**”), is entered into by and among NextEra Energy Resources, LLC, a Delaware limited liability company (“**NEER**”), NextEra Energy Transmission, LLC, a Delaware limited liability company (“**NEET**”), Florida Power & Light Company, a Florida corporation (“**FPL**”), NextEra Energy Transmission MidAtlantic, Inc., formerly known as NextEra Energy Transmission MidAtlantic Indiana, Inc., an Indiana corporation (“**NEETMA**”), NextEra Energy Transmission New York, Inc., a New York corporation (“**NEETNY**” and, together with NEER, NEET, FPL, and NEETMA, each a “**Provider**” and, collectively, “**Providers**”), and NextEra Energy Transmission Virginia, Inc., a Virginia corporation (“**Company**”). Each Provider and Company are sometimes referred to herein as a “**Party**” and are collectively known as the “**Parties**”.

RECITALS

WHEREAS, Providers and Company are affiliated entities that share a common parent company; and

WHEREAS, in keeping with the requirements of applicable laws, the Providers and the Company enter into this Agreement to memorialize the terms and conditions by which the Providers will provide the Corporate Support Services for the Company as set forth in this Agreement.

NOW THEREFORE, in consideration of the promises and the covenants made herein, and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Company and Providers hereby agree as follows:

ARTICLE 1 DEFINITIONS

Section 1.1 Definitions. Unless the context otherwise requires, the following terms shall have the following meanings, and such meanings shall include the plural as well as the singular of each such term:

“**Affiliate**” of a specified Person means any other Person that, directly or indirectly, controls, is controlled by, or is under common control or ownership with the Person. “**Control**” of a Person (including, with correlative meanings, the terms “controlled by” or “under common control with”) means the possession, direct or indirect, of the power to direct or cause the direction of the management and policies of a Person, whether through the ownership of voting securities, by contract or otherwise.

“Applicable Law” means all applicable laws, statutes, treaties, rules, codes, ordinances, regulations, permits, official guidelines, certificates, orders, interpretations, licenses and permits of any Governmental Authority, Governmental Approvals, environmental laws, and judgments, decrees, injunctions, writs, orders or like action of any court, arbitrator, or other judicial or quasi-judicial tribunal of competent jurisdiction and all requirements of law.

“Business Day” means any day on which commercial banks are authorized to operate and not required to close in Virginia, New York and Florida.

“Corporate Support Services” means services such as joint corporate oversight, governance, support systems, and personnel shared by a utility, its parent holding company, or a separate affiliate created to perform corporate support services.

“Financing Agreements” means any credit agreement, reimbursement agreement, note purchase agreement, trust indenture, lease agreement, or other document (and any documents relating to or ancillary to the foregoing documents) under which Company or any Affiliate of Company obtains financing that is secured by all or substantially all of the assets of Company (including any credit enhancement for any bonds) for the acquisition, development, construction, modification, repair, or operation of a Company facility or any refinancing thereof or any equity take-out financing relating thereto.

“Governmental Approvals” means all authorizations, consents, approvals, waivers, exceptions, variances, orders, franchises, permits, licenses, exemptions, publications, filings, and notices to and declarations of or with any Governmental Authority (including siting, occupancy, use, building, construction, and operating permits).

“Governmental Authority” means any federal, state, county, municipal, foreign, international, regional, or other governmental or regulatory authority, agency, board, body, commission, any arbiter pursuant to mandatory provisions of law, instrumentality or court, or any political subdivision of any of the foregoing.

“Liability” or “Liabilities” means any claims, actions, damages, expenses (including reasonable attorneys’ fees and expenses incurred before trial or at trial or appellate levels), losses, payments, or other liabilities.

“Person” means an individual, association, institution, corporation, partnership, limited liability company, joint venture, trust or unincorporated organization, or a government or any agency or political subdivision thereof.

“Secured Party” means, collectively, each Person providing financing or refinancing under any Financing Agreement and any trustee or agent acting on any such Person’s behalf and their successors and assigns.

Section 1.2 References. All references in this Agreement to sections, paragraphs, clauses, schedules, appendices, and exhibits are to sections, paragraphs, clauses, schedules, appendices, and exhibits in and to this Agreement unless otherwise indicated. Any agreement

defined or referred to herein shall include each amendment, modification, and supplement thereto and waiver, approval, and consent in respect thereof as may become effective from time to time except where otherwise indicated, and includes references to all appendices, exhibits, schedules, and other attachments thereto and instruments, agreements, or other documents incorporated therein. Any reference in this Agreement to any Person includes its permitted successors and assigns and, in the case of any Governmental Authority, any Person succeeding to its functions and capacities.

Section 1.3 Rules of Construction. The following rules of construction shall be followed when interpreting this Agreement: (i) titles and headings are inserted for convenience only and shall not be used for the purposes of construing or interpreting this Agreement; (ii) words imparting the singular also include the plural and vice versa; (iii) words imparting one gender include the other gender; and (iv) the words “include” and “including” are not words of limitation and shall be deemed to be followed by the words “without limitation.”

ARTICLE 2 TERM

Section 2.1 Term. The term (“Term”) of this Agreement shall expire on the twentieth (20th) anniversary of the Execution Date hereof (the “Initial Expiration Date”). This Agreement shall be subject to automatic extensions for additional five (5) year periods from the Initial Expiration Date or any subsequent expiration date (the last day of any extension period shall be referred to as the “Extended Expiration Date”), as the case may be unless Company informs Providers in writing at least three (3) months prior to the Initial Expiration Date or any Extended Expiration Date that Company does not intend to extend the Term of this Agreement. Notwithstanding the foregoing, the Agreement is subject to earlier termination pursuant to this Article 2.

Section 2.2 Termination.

(a) This Agreement may be terminated by any Party at any time with “Cause” upon prior written notice to the other Parties. “Cause” shall mean (i) the non-terminating Party’s bad faith, fraud, gross negligence, willful misconduct, failure to perform its material obligations under this Agreement, or repeated failure to perform any of its obligations under this Agreement, in each instance after receipt of written notice of such lack of performance and failure to cure within sixty (60) days thereafter (unless such failure is in respect of an obligation to make a payment, in which case, such cure period shall be ten (10) days) or (ii) a change in Applicable Law, adoption of new Applicable Law, or decision regarding enforcement of or potential enforcement of an Applicable Law that affects a Party’s ability to perform its obligations pursuant to this Agreement.

(b) This Agreement may be terminated without Cause by Company upon 180 days’ prior written notice to Providers (“Termination Notice”). Providers may only terminate without Cause upon prior written notice, if, and only if, (i) Company is no longer an Affiliate of Providers, or (ii) by reason of an exercise of any remedies by the Secured Parties under any Financing Agreements, Company ceases to own all of the assets and properties covered by this Agreement.

Section 2.3 Transition to New Providers. Subject to any limitations resulting from a termination under Section 2.2(b), upon termination or expiration of this Agreement, Providers shall cooperate with Company to effect an orderly transition of the Corporate Support Services being provided to Company to any new Providers designated by Company. Company shall reimburse Providers for costs incurred in connection with such termination after the effective date of such termination.

ARTICLE 3 CORPORATE SUPPORT SERVICES

Section 3.1 Corporate Support Services. The Corporate Support Services to be performed by Providers under this Agreement shall be as set forth and described in Exhibit A to this Agreement, as such Exhibit may be modified from time to time. Providers shall provide and perform the Corporate Support Services consistent with the terms hereof.

Providers shall perform the Corporate Support Services in a professional and prudent manner in accordance with standard industry practices for services of the type rendered under this Agreement; provided that Providers' Liability under this Agreement is limited as provided in Article 7.

Section 3.2 Budget. Company will cooperate reasonably with Providers to develop a budget for the Corporate Support Services for each calendar year (the "Budget"). No later than thirty (30) days prior to the beginning of each calendar year, Providers shall prepare and submit to Company a preliminary Budget for the following calendar year, with a final Budget provided as soon as practical after completion.

Section 3.3 Consultations. Providers will consult with Company concerning the progress of the Corporate Support Services being provided, any appropriate changes that should be made to such Corporate Support Services, the cost of such Corporate Support Services, where improvements can be made, where efficiencies can be gained, and other matters that either Company or Providers deem appropriate. Notwithstanding the cost estimates described in this Section 3.3, compensation for Corporate Support Services to be paid under this Agreement is set forth in Section 6.1.

ARTICLE 4 CONFIDENTIALITY AND COMPLIANCE WITH LAW

Section 4.1 Confidentiality.

(a) Each Party shall keep any information not intended for public disclosure and considered to be confidential or proprietary by persons privy to such information, including, but not limited to, information relating to the interconnection of customers to a utility's transmission or distribution systems, proprietary customer information, trade secrets, competitive information relating to internal manufacturing processes, and information about a utility's transmission or

distribution system, operations, or plans for expansion (“**Confidential Information**”) in strict confidence at all times, notwithstanding the completion or termination of this Agreement; and neither shall disclose the other Party’s Confidential Information to others, nor use the other Party’s Confidential Information for its own benefit (except as necessary to perform its obligations pursuant to this Agreement) or the benefit of other parties, unless, in each instance, the receiving Party obtains the prior written consent of the disclosing Party.

(b) Confidential Information shall not include: (i) information which is or becomes publicly available other than as a result of a violation of this Agreement; (ii) information which is or becomes available on a non-confidential basis from a source which is not known to the receiving Party to be prohibited from disclosing such information pursuant to a legal, contractual or fiduciary obligation to the disclosing Party; (iii) information which the receiving Party can demonstrate was legally in its possession prior to disclosure by the disclosing Party; or (iv) information which is developed by or for receiving Party independently of the disclosing Party’s Confidential Information.

(c) Notwithstanding any of the terms of this Section 4.2, Confidential Information may be disclosed by a receiving Party in response to a valid order or request of a Governmental Authority, or if it is otherwise required to be disclosed by Applicable Law, or is necessary to establish the rights of either Party under this Agreement; provided, that, in the event the receiving Party believes it is so required to disclose the Confidential Information, it shall promptly provide notice of such request or requirement so that the disclosing Party may seek an appropriate protective order or take other action as it deems appropriate.

(d) At any time upon the disclosing Party’s written request, the receiving Party shall return or destroy, at the receiving Party’s option, all written Confidential Information of the disclosing Party, and the receiving Party shall not retain any copies of such written Confidential Information; provided, however, that Confidential Information may be retained by the receiving Party to the extent that retention of such Confidential Information is necessary to comply with the receiving Party’s internal document retention policies aimed at legal, corporate governance, or regulatory compliance and any such retained Confidential Information shall remain subject to the disclosure and use restrictions set forth herein, for a period of 5 years from the termination of this Agreement. The receiving Party shall, upon written request of the disclosing Party, cause one of its duly authorized officers to certify in writing to the disclosing Party that the requirements of the preceding sentence have been satisfied in full. The receiving Party shall not be deemed to have retained or failed to return or destroy any Confidential Information if Confidential Information received or stored in digital format is deleted from local hard drives so long as no attempt is made to recover such Confidential Information from servers or back-up sources, provided that any such retained Confidential Information shall remain subject to the disclosure and use restrictions set forth herein, for a period of 5 years from the termination of this Agreement.

(e) Each Party acknowledges and agrees that any violation of this Section 4.2 may cause another Party irreparable injury for which the disclosing Party would not have an adequate remedy at law, and the disclosing Party is entitled to seek immediate equitable relief including injunctive relief prohibiting any violation of this Section 4.2, in addition to any other rights or remedies available to such Party at law or in equity.

Section 4.2 Compliance with Law. In the performance of this Agreement, Providers and Company shall each comply with all prevailing and applicable laws, ordinances, and regulations of the United States, and each jurisdiction in which the Company is transacting business, and any subdivisions or agencies thereof; provided, that interpretation of applicable laws as they pertain to the operation of the Company shall be the exclusive responsibility of each Company, and, to the extent that the Company requests that Providers comply with any such interpretation, the Company shall bear the expense of or otherwise indemnify Providers (pursuant to Section 7.3) for all costs associated with such compliance. Subject to this Section 4.3, each Party hereto shall be responsible to determine for itself the laws, ordinances, regulations, or other legal requirements imposed upon its activities hereunder.

ARTICLE 5 INDEPENDENT CONTRACTOR RELATIONSHIP

Section 5.1 Independent Contractor. Providers undertake performance of the Corporate Support Services as an independent contractor and not an employee of Company, with the sole authority to control and direct the performance of the details of the work, Company being interested only in the results obtained. Providers shall work closely with Company in performing the Corporate Support Services under this Agreement.

ARTICLE 6 COMPENSATION AND BILLING

Section 6.1 Compensation. For performing the Corporate Support Services hereunder, Providers shall be paid a fee equal to the sum of all of Providers' actual direct and indirect costs and expenses of providing the Corporate Support Services. Nothing in this Section 6.1 is intended to prohibit Providers and the Company from agreeing to per unit charges for certain Corporate Support Services, provided that the per unit prices billed by Providers to Company shall be true-up to actual costs on at least an annual basis, so that, on an annual basis, Company shall pay no more and no less than Providers' actual direct and indirect costs and expenses of providing such Corporate Support Services. Notwithstanding anything to the contrary herein, the amounts charged by Providers to Company shall be no higher than the amounts charged by Providers to its other Affiliates or to a nonaffiliated Person (within the same market area or having the same market conditions) for the same service or class of services.

Section 6.2 Billing.

(a) Providers will maintain accurate records of all direct and indirect costs and expenses incurred in the performance of the Corporate Support Services. Providers will create a receivable balance on the Providers' books and a corresponding payable on the Company's books at the end of each month. On or before the last day of each month, all amounts payable for the prior month will be automatically paid and posted to the Providers' receivable balance. Any errors

or disputed charges will be researched and credited, if necessary, and adjusted in the following month.

(b) In cases in which Providers renders no Corporate Support Services itself but merely pays third parties for products or services rendered to Company (as a matter of convenience to Company), Providers shall be reimbursed for out-of-pocket expenses actually incurred by Providers with respect to such products or services and provide supporting documentation of such payments as requested by Company.

ARTICLE 7 EXONERATION; LIMITATION OF LIABILITY; INDEMNIFICATION

Section 7.1 Exoneration. The doing of any act or the failure to do any act by Providers, its Affiliates, or any Person employed by Providers or its Affiliates in connection with Providers' obligations under this Agreement, the effect of which may cause or result in loss or damage to Company or any other Person, shall not subject Providers or any other Person to any Liability to Company or any other Person; provided, however, that the foregoing shall not apply in the case of (i) gross negligence, (ii) willful misconduct, or (iii) fraud on the part of Providers.

Section 7.2 Limitation of Liability.

(a) Notwithstanding anything else to the contrary herein, to the extent Providers or its Affiliates has any Liability to Company under this Agreement or otherwise, the aggregate Liability of Providers and its Affiliates with respect to all claims, demands, actions, or losses of Company arising out of the performance or nonperformance by Providers of its obligations under this Agreement, whether based on contract, warranty, indemnity, tort (including negligence), strict liability, or otherwise, shall in no event exceed, during any calendar year the fees payable to Providers during the prior calendar year; provided that such limitation of Liability shall not apply if and to the extent that the Providers commits fraud, willful misconduct, or gross negligence.

(b) Notwithstanding any provision herein to the contrary, none of the Parties nor any of their respective officers, members, shareholders, partners, principals, Affiliates, agents subcontractors, vendors, or employees shall be liable hereunder for punitive, indirect, consequential, or exemplary losses or damages of any nature, including damages for lost profits or revenues or the loss or use of such profits or anticipated revenues, cost of capital, loss of goodwill, increased operating expenses of plant or equipment, increased costs of purchasing or providing equipment, materials, labor, services, costs of replacement power or capital, penalties, inventory or use charges, damages to reputation or damages for lost opportunities, or any other special or incidental damages, regardless of whether said claim is based upon contract, warranty, tort (including negligence and strict liability), or other theory of law.

Section 7.3 Indemnification.

(a) Company shall, to the fullest extent permitted by law, defend, indemnify, and hold harmless Providers and its Affiliates from and against any and all Liabilities claimed or asserted against Providers or its Affiliates arising as a result of or in any way connected with Providers'

performance under this Agreement, except as a result of fraud, willful misconduct, or gross negligence on the part of Providers.

(b) Subject to the limitations set forth in Section 7.2, Providers shall, to the fullest extent permitted by Applicable Law, defend, indemnify, and hold harmless Company and its Affiliates from and against any and all Liabilities claimed or asserted against the Company or its Affiliates arising as a result of Providers' performance under this Agreement, but only to the extent such Liabilities are caused by fraud, willful misconduct, or gross negligence by Providers or its Affiliates.

(c) If any Party hereto (each, an "**Indemnified Party**") shall receive notice or have knowledge of any claim that may result in a claim for indemnification by such Indemnified Party against a Party pursuant to this Section 7.3, such Indemnified Party shall, as promptly as possible, give the indemnifying Party notice of such claim, including a reasonably detailed description of the facts and circumstances relating to such claim, and a complete copy of all notices, pleadings, and other papers related thereto, and in reasonable detail the basis for its potential claim for indemnification with respect thereto; provided that failure promptly to give such notice or to provide such information and documents shall relieve the indemnifying Party from the obligation hereunder to respond to or to defend the Indemnified Party failing to give such notice against such claim only to the extent such failure prejudiced the interests of the indemnifying Party with respect to such claim. The Party against whom indemnification is claimed shall, upon its acknowledgement in writing of its obligation to indemnify the Indemnified Party seeking indemnification, be entitled to assume the defense or to represent the interests of the Indemnified Party seeking indemnification in respect of such claim, which shall include the right to select and direct legal counsel and other consultants, appear in proceedings on behalf of such Indemnified Party, and to propose, accept, or reject offers of settlement, all at its sole cost; provided, however, that without the Indemnified Party's consent, which consent may not be unreasonably withheld, the indemnifying Party may not consent to entry of a judgment or settlement if such judgment or settlement provides for injunctive or other nonmonetary relief affecting the Indemnified Party.

ARTICLE 8 BOOKS AND RECORDS; AUDITS

Section 8.1 Books and Records. Providers shall keep accurate records and books of account in respect of the Corporate Support Services provided pursuant to this Agreement. Providers shall make those records and books of account available for inspection and audit in accordance with the terms of this Agreement.

Section 8.2 Audits.

(a) Company shall have the right, at Company's expense, to engage independent auditors to perform a periodic audit of Providers' books and records to verify Company's compliance with the applicable rules and regulations of any Governmental Authority. If any audit or review of Providers' books and records discloses that the allocated charge billed to Company is not consistent with this Agreement such that an overpayment or an underpayment has been made, the amount of such overpayment or underpayment shall promptly be paid to the Party to which it

is owed by another Party. Any audit to be conducted shall be performed timely such that the period being reviewed shall be no more than three years prior to the date of the initiation of the audit.

**ARTICLE 9
NOTICES**

Section 9.1 Notices. All notices required or permitted under this Agreement shall be in writing and shall be hand-delivered or sent by certified or registered mail (return receipt requested), or commercial delivery subject to written record of receipt, to Company or Providers, as the case may be, at their respective addresses set forth below, or to such other addresses as may be designated by notice given as herein required. All notices shall be effective upon first receipt as evidenced by written record of delivery or confirmation of transmission.

Company: NextEra Energy Transmission Virginia, Inc.
700 Universe Blvd.: MailStop: C5B/JBC
Juno Beach, FL 33408
Attention: President

Providers:

NextEra Energy Resources, LLC
700 Universe Boulevard
Juno Beach, Florida 33408-0428
Attention: General Counsel

NextEra Energy Transmission, LLC
700 Universe Boulevard
MailStop: C5B/JBC
Juno Beach, Florida 33408-0428
Attention: President

Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0428
Attention: General Counsel

NextEra Energy Transmission MidAtlantic, Inc.
700 Universe Blvd.: MailStop: C5B/JBC
Juno Beach, FL 33408
Attention: President

NextEra Energy Transmission New York, Inc.
700 Universe Boulevard
MailStop: C5B/JBC
Juno Beach, Florida 33408-0428
Attention: President

**ARTICLE 10
MISCELLANEOUS**

Section 10.1 Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

Section 10.2 Assignment. The rights under this Agreement shall not be assignable or transferrable nor the duties delegable by any Party without prior written consent of the other Parties, which consent shall not be unreasonably withheld or delayed; and nothing in this Agreement, express or implied, is intended to confer upon any Person or entity, other than the Parties hereto and their permitted successors-in-interest and permitted assignees, any rights or remedies under or by reason of this Agreement unless so stated to the contrary. Notwithstanding the foregoing:

(a) Company may grant to a Secured Party a security interest in its rights under this Agreement, provided that neither the grant of any such interest, nor the foreclosure of any such interest, shall in any way release, reduce, or diminish the obligations of Company to Providers hereunder. In the event of such security assignment, Providers will execute for the benefit of such Secured Party a consent and agreement in a form reasonably satisfactory to Providers.

(b) This Agreement may be assigned by Company, with ninety (90) days' prior written notice to Providers: (i) to the successor of Company, if such successor is an Affiliate of Company; or (ii) to an Affiliate of Company acquiring all or a controlling interest in the business assets of Company.

Section 10.3 Force Majeure. Neither Party hereto shall be in breach or in violation of this Agreement if such Party is prevented from performing any of its obligations hereunder for any reason beyond its reasonable control, including acts of God, fire, flood, earthquake, explosion, riot, war, sabotage, or governmental acts and decrees that in fact prevent performance hereunder.

Section 10.4 Contracting. Providers may contract on its own behalf with unaffiliated third parties for auditing services, legal advice, and other third-party professional services for the performance of duties to be performed by Providers under this Agreement.

Section 10.5 Affiliate Employees. Company acknowledges that Providers may perform all or a portion of the obligations of Providers hereunder with the assistance of employees of Affiliates of Providers.

Section 10.6 Waiver. The waiver of any breach of any terms or conditions hereof shall not be deemed a waiver of any other subsequent breach, whether of like or different nature.

Section 10.7 Severability. If any term or provision of this Agreement or the performance thereof shall to any extent be invalid or unenforceable, such invalidity or unenforceability shall

not affect or render invalid or unenforceable any other provision of this Agreement, and this Agreement shall be valid and enforced to the fullest extent permitted by Applicable Law.

Section 10.8 Amendment. No modification or amendment of this Agreement shall be valid unless in writing, executed by all of the Parties hereto.

Section 10.9 Governing Law. This Agreement shall be governed by and construed under the laws of the State of Florida without regard to its conflict of laws principles. TO THE EXTENT PERMITTED BY LAW, EACH OF THE PARTIES HERETO HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES THE RIGHT EITHER OF THEM MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION BASED HEREON, OR ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT.

Section 10.10 Entire Agreement. This Agreement and all exhibits and schedules hereto constitutes the entire Agreement between the parties pertaining to the subject matter contained herein and supersedes all prior agreements, arrangements, understandings, representations, warranties, commitments, and communications (oral or written) related to the subject matter hereof. The Parties make no representation or warranties except as set forth in this Agreement, the exhibits, and schedules. By execution of this Agreement, each of the Parties represents and warrants that it has relied on no oral or written statements, promises, inducements, representations, or warranties to enter into this Agreement except for those expressly set forth herein, and that inclusion of this provision evidences the intent of the Parties that no parole evidence shall be admissible to alter or vary the terms of this Agreement.

[SIGNATURE PAGE FOLLOWS]

IN WITNESS WHEREOF, the parties hereto have executed this Corporate Support Services Agreement effective as of the Execution Date.

NEXTERA ENERGY RESOURCES, LLC

By: 
Name: Matthew Roskot
Title: Senior Vice President, Business Management
Date: 12/17/2025

NEXTERA ENERGY TRANSMISSION, LLC

By: 
Name: Matthew Valle
Title: President
Date: December 31, 2025 6:56 ET

FLORIDA POWER & LIGHT COMPANY

By: _____
Name: Michael Jarro
Title: Vice President- Power Delivery

Date:

**NEXTERA ENERGY TRANSMISSION
MIDATLANTIC, INC.**

By: 
Name: Evan Yager
Title: President
Date: December 23, 2025 9:36 ET

IN WITNESS WHEREOF, the parties hereto have executed this Corporate Support Services Agreement effective as of the Execution Date.

NEXTERA ENERGY RESOURCES, LLC

By: _____
Name: Matthew Roskot
Title: Vice President, Business Management
Date:

NEXTERA ENERGY TRANSMISSION, LLC


By: _____
Name: Matthew Valle
Title: President
Date: December 31, 2025 6:56 ET

FLORIDA POWER & LIGHT COMPANY


By: _____
Name: Michael Jarro
Title: Vice President- Power Delivery
Date:

**NEXTERA ENERGY TRANSMISSION
MIDATLANTIC, INC.**


By: _____
Name: Evan Yager
Title: President
Date: December 23, 2025 9:36 ET

**NEXTERA ENERGY TRANSMISSION NEW YORK,
INC.**

By: 

Name: Evan Yager
Title: President
Date: December 23, 2025 9:36 ET

**NEXTERA ENERGY TRANSMISSION VIRGINIA,
INC.**

By: 

Name: Evan Yager
Title: President
Date: December 23, 2025 9:36 ET

EXHIBIT A-1

SCOPE OF CORPORATE SUPPORT SERVICES

Subject to reasonable limits on the timing and scheduling of resources and as agreed to by Providers and Company management for the performance of day to day operational needs, certain Corporate Support Services shall be provided as may from time to time be requested. A non-exclusive list of Corporate Support Services that may be provided includes, but is not limited to:

- **Administrative Services**
 - Administrative services include all other forms of support provided to the Company, not specifically listed below, including, without limitation, insurance, risk management, building and facilities management, telecommunications, and public relations.
- **Accounting and Finance**
 - Accounting and Finance services include maintaining the books and records which document the financial transactions of the Company. Specific services include Accounts Payable, Accounts Receivable, Billing, Tax, Financial Reporting, and updating the SAP Accounting system. Accounting and Finance services include overseeing Sarbanes-Oxley compliance in general; maintaining the general ledger to produce reports based on the FERC Uniform System of Accounts and record and track all construction costs, in accordance with the approved work breakdown structure and regulatory requirements. Accounting and Finance services also include responsible for maintaining adequate controls such that the Company's books are complete and accurately reflect the activities of the Company.
- **Business Management Services**
 - Executive oversight and strategic direction for business planning, development, and operations. Development and implementation of strategies, processes, and policies for financial planning and forecasting, affiliate transactions, corporate compliance, and business activities.
- **Corporate Real Estate**
 - Corporate Real Estate services include identifying the location for office space and material yards; assisting with the leasing of such space; planning office space and furniture use allocation; preparation of requests for proposal; and assistance with construction build-out of Company's premises.

- **Corporate Security**
 - Corporate security will provide physical security, monitoring, and (initial) incident.

- **Environmental**
 - Environmental Services include providing direction and management for environmental analysis and studies, reviews and preparation of permit applications, consulting with agencies, negotiating permit conditions, and supporting public outreach activities. Environmental Services include functioning as the corporate subject matter expert for environmental issues and the environmental aspects of the project development process. As such, Environmental Services include maintaining environmental assurance to corporate governance policies through regular review of the Company's activities, practices, processes, and indicators. Environmental Services also include providing other environmental support functions, such as, on-site reviews and inspections, as needed.

- **Human Resources**
 - Human Resources (HR) services include compensation, recruiting, hiring and terminating employees, benefits, employee relations, and development functions. These will include services such as establishing and maintaining personnel data, and developing career paths. HR services include maintaining compliance with Sarbanes-Oxley Section 404. HR services also include performing any other employee related function and human resources support as needed.

- **Information Management (IM)**
 - IM services include implementing and maintaining all computer applications required by the Company to conduct its business. Services include hardware installation and support, software application upgrades, cyber-security, database structure and controls, desktop support and other computer services as needed.

- **Legal**
 - Legal services include providing legal advice and contract support for regulatory, financial, corporate oversight, labor and employment, real estate transactions, and disputes and damages arising during the course of the Company's business.

- **Procurement/Integrated Supply Chain (ISC)**
 - Procurement/ISC services include performing all necessary services to support the Company in procuring needed materials and services, including qualifying

vendors and maintaining a vendor database; soliciting proposals for goods and services, including preparing requests for proposals, distributing the same to vendors, and assisting in proposal evaluations; issuing purchase orders and contracts; maintaining standard terms and conditions; supporting supplier diversity by identifying opportunities, and other support functions as needed related to the procurement of goods and services.

- **Regulatory Affairs**

- Regulatory Affairs services include coordinating dockets for regulatory rulemaking policy, rate proceedings, and other technical filings before Governmental Authorities. This includes coordination of case planning activities, strategy development, witness selection and preparation, filing logistics, discovery protocol, hearing logistics, and other applicable services.

- **Treasury**

- Treasury services include maintaining bank accounts, managing the cash, and making investments of funds and disbursements as directed. In addition, Treasury services include securing financing, ongoing compliance and monitoring with regards to existing financings, and any other treasury functions required to manage finances.

EXHIBIT A-2

SCOPE OF SHARED RESOURCES

Subject to reasonable limits on the timing and scheduling of resources and as agreed to by Providers and Company management for the performance of day-to-day operational needs, certain Shared Resources shall be provided as may from time to time be requested. A non-exclusive list of Shared Resources that may be provided includes, but is not limited to:

1. Energy Management Systems (“EMS”) Related Shared Resources:
 - a. Hardware and Software licenses and ongoing maintenance for EMS-related infrastructure and applications shared by Company and Provider as well as support applications and systems used to monitor, troubleshoot, and update Company and Provider cyber infrastructure.
 - b. Software applications and systems utilized for asset tracking and change management of EMS-related infrastructure.
 - c. Software and systems utilized in the authentication and provisioning of access to users of EMS infrastructure.
 - d. Holistic management and monitoring of all cyber systems related to NERC Critical Infrastructure Protection compliance.
2. Hardware and software and systems utilized by Provider to track and maintain Vegetation Management related assessments, conditions, and work activities for Company.
3. Hardware and software applications and systems utilized to provide dashboards and other aids for tracking operational performance of Company.

Hardware and software applications and systems utilized to provide Asset Management, Event Response and Tracking, Indicator Reporting, and other operationally related functions for Company and Provider.

EXHIBIT A-3

SCOPE OF OPERATIONS AND MAINTENANCE SERVICES

Subject to reasonable limits on the timing and scheduling of resources and as agreed to by Providers and Company management for the performance of day-to-day operational needs, certain Operations and Maintenance Services shall be provided as may from time to time be requested. A non-exclusive list of Operations and Maintenance Services that may be provided includes, but is not limited to:

- **System Operations**
 - Planning, coordination, and execution of real-time operations of transmission and substation systems

- **Operational Compliance**
 - Compliance program management
 - Sustainability of daily operations compliance
 - Coordination of NERC and regional information requests
 - Coordination of audit documentation

- **Safety, Environmental, and Training support**

- **Field Support Services**
 - Practices and procedures
 - Technical training
 - Peer reviews
 - Relay setting development
 - Forensic analysis
 - Equipment specifications
 - Vegetation management

- **Engineering and Construction**
 - Cost and scheduling activities
 - Engineering scope of work documents for transmission and substation activity
 - Development of specifications, bid documents, and related materials
 - Project management for construction projects

- **Emergency Preparedness and Response**
 - Emergency management plans
 - Business continuity
 - Emergency support personnel

- **Transmission Services and Planning**

- Providers personnel provide support with respect to the development, award, certification, permitting, routing, and start-up of transmission projects

- **Transmission Operations**
 - Providers will provide the following operations services to Company:
 - (1) Provide standardized operations process implementation support.
 - (2) Development and implementation of strategies, processes, and policies for system operation and compliance processes.
 - (3) Provide operations and maintenance process oversight and implementation support
 - (4) Support field asset maintenance standardization and support processes
 - (5) Support implementation of transmission operations processes and procedures and documentation in Operational Model.
 - (6) Establishment of “Operating Model” framework.

- **Grid Technology**
 - Predictive equipment, analytics and diagnostics

**AMENDED AND RESTATED
CORPORATE SUPPORT SERVICES AGREEMENT**

This Amended and Restated Corporate Support Services Agreement (this “**Agreement**”), effective as of the last date signed below (the “**Execution Date**”), is entered into by and among NextEra Energy Resources, LLC, a Delaware limited liability company (“**NEER**”), NextEra Energy Transmission, LLC, a Delaware limited liability company (“**NEET**”), Florida Power & Light Company, a Florida corporation (“**FPL**”), NextEra Energy Transmission New York, Inc., a New York corporation (“**NEETNY**” and, together with NEER, NEET, and FPL, each a “**Provider**” and, collectively, “**Providers**”), and NextEra Energy Transmission MidAtlantic, Inc., formerly known as NextEra Energy Transmission MidAtlantic Indiana, Inc., an Indiana corporation (“**Company**”). Each Provider and Company are sometimes referred to herein as a “**Party**” and are collectively known as the “**Parties**”.

RECITALS

WHEREAS, Providers and Company are affiliated entities that share a common parent company; and

WHEREAS, NEER, NEET, FPL, Lone Star Transmission, LLC, a Delaware limited liability company (“**LST**”), and NEETMA previously entered into that certain Corporate Support Services Agreement dated August 18, 2023 (the “**Prior Agreement**”); and

WHEREAS, LST will no longer be providing services to the Company; and

WHEREAS, NEETNY will be or is providing services to the Company previously provided by LST as of the Execution Date; and

WHEREAS, Providers, LST, and Company wish to amend and restate the Prior Agreement as set forth herein; and

WHEREAS, in keeping with the requirements of applicable laws, the Providers and the Company enter into this Agreement to memorialize the terms and conditions by which the Providers will provide the Corporate Support Services for the Company as set forth in this Agreement.

NOW THEREFORE, in consideration of the promises and the covenants made herein, and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Company and Providers hereby agree as follows:

**AMENDED AND RESTATED
CORPORATE SUPPORT SERVICES AGREEMENT**

This Amended and Restated Corporate Support Services Agreement (this “**Agreement**”), effective as of the last date signed below (the “**Execution Date**”), is entered into by and among NextEra Energy Resources, LLC, a Delaware limited liability company (“**NEER**”), NextEra Energy Transmission, LLC, a Delaware limited liability company (“**NEET**”), Florida Power & Light Company, a Florida corporation (“**FPL**”), NextEra Energy Transmission New York, Inc., a New York corporation (“**NEETNY**” and, together with NEER, NEET, and FPL, each a “**Provider**” and, collectively, “**Providers**”), and NextEra Energy Transmission MidAtlantic, Inc., formerly known as NextEra Energy Transmission MidAtlantic Indiana, Inc., an Indiana corporation (“**Company**”). Each Provider and Company are sometimes referred to herein as a “**Party**” and are collectively known as the “**Parties**”.

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WHEREAS, NEER, NEET, FPL, Lone Star Transmission, LLC, a Delaware limited liability company (“**LST**”), and NEETMA previously entered into that certain Corporate Support Services Agreement dated August 18, 2023 (the “**Prior Agreement**”); and

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NOW THEREFORE, in consideration of the promises and the covenants made herein, and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Company and Providers hereby agree as follows:

ARTICLE 1 DEFINITIONS

Section 1.1 Definitions. Unless the context otherwise requires, the following terms shall have the following meanings, and such meanings shall include the plural as well as the singular of each such term:

“Affiliate” of a specified Person means any other Person that, directly or indirectly, controls, is controlled by, or is under common control or ownership with the Person. “Control” of a Person (including, with correlative meanings, the terms “controlled by” or “under common control with”) means the possession, direct or indirect, of the power to direct or cause the direction of the management and policies of a Person, whether through the ownership of voting securities, by contract or otherwise.

“Applicable Law” means all applicable laws, statutes, treaties, rules, codes, ordinances, regulations, permits, official guidelines, certificates, orders, interpretations, licenses and permits of any Governmental Authority, Governmental Approvals, environmental laws, and judgments, decrees, injunctions, writs, orders or like action of any court, arbitrator, or other judicial or quasi-judicial tribunal of competent jurisdiction and all requirements of law.

“Business Day” means any day on which commercial banks are authorized to operate and not required to close in Indiana, New York and Florida.

“Corporate Support Services” means services such as joint corporate oversight, governance, support systems, and personnel shared by a utility, its parent holding company, or a separate affiliate created to perform corporate support services.

“Financing Agreements” means any credit agreement, reimbursement agreement, note purchase agreement, trust indenture, lease agreement, or other document (and any documents relating to or ancillary to the foregoing documents) under which Company or any Affiliate of Company obtains financing that is secured by all or substantially all of the assets of Company (including any credit enhancement for any bonds) for the acquisition, development, construction, modification, repair, or operation of a Company facility or any refinancing thereof or any equity take-out financing relating thereto.

“Governmental Approvals” means all authorizations, consents, approvals, waivers, exceptions, variances, orders, franchises, permits, licenses, exemptions, publications, filings, and notices to and declarations of or with any Governmental Authority (including siting, occupancy, use, building, construction, and operating permits).

“Governmental Authority” means any federal, state, county, municipal, foreign, international, regional, or other governmental or regulatory authority, agency, board, body, commission, any arbiter pursuant to mandatory provisions of law, instrumentality or court, or any political subdivision of any of the foregoing.

“Liability” or “Liabilities” means any claims, actions, damages, expenses (including reasonable attorneys’ fees and expenses incurred before trial or at trial or appellate levels), losses, payments, or other liabilities.

“Person” means an individual, association, institution, corporation, partnership, limited liability company, joint venture, trust or unincorporated organization, or a government or any agency or political subdivision thereof.

“Secured Party” means, collectively, each Person providing financing or refinancing under any Financing Agreement and any trustee or agent acting on any such Person’s behalf and their successors and assigns.

Section 1.2 References. All references in this Agreement to sections, paragraphs, clauses, schedules, appendices, and exhibits are to sections, paragraphs, clauses, schedules, appendices, and exhibits in and to this Agreement unless otherwise indicated. Any agreement defined or referred to herein shall include each amendment, modification, and supplement thereto and waiver, approval, and consent in respect thereof as may become effective from time to time except where otherwise indicated, and includes references to all appendices, exhibits, schedules, and other attachments thereto and instruments, agreements, or other documents incorporated therein. Any reference in this Agreement to any Person includes its permitted successors and assigns and, in the case of any Governmental Authority, any Person succeeding to its functions and capacities.

Section 1.3 Rules of Construction. The following rules of construction shall be followed when interpreting this Agreement: (i) titles and headings are inserted for convenience only and shall not be used for the purposes of construing or interpreting this Agreement; (ii) words imparting the singular also include the plural and vice versa; (iii) words imparting one gender include the other gender; and (iv) the words “include” and “including” are not words of limitation and shall be deemed to be followed by the words “without limitation.”

ARTICLE 2 TERM

Section 2.1 Term. The term (“Term”) of this Agreement shall expire on the twentieth (20th) anniversary of the Execution Date hereof (the “**Initial Expiration Date**”). This Agreement shall be subject to automatic extensions for additional five (5) year periods from the Initial Expiration Date or any subsequent expiration date (the last day of any extension period shall be referred to as the “**Extended Expiration Date**”), as the case may be unless Company informs Providers in writing at least three (3) months prior to the Initial Expiration Date or any Extended Expiration Date that Company does not intend to extend the Term of this Agreement. Notwithstanding the foregoing, the Agreement is subject to earlier termination pursuant to this Article 2.

Section 2.2 Termination.

(a) This Agreement may be terminated by any Party at any time with “Cause” upon prior written notice to the other Parties. “Cause” shall mean (i) the non-terminating Party’s bad faith, fraud, gross negligence, willful misconduct, failure to perform its material obligations under this Agreement, or repeated failure to perform any of its obligations under this Agreement, in each instance after receipt of written notice of such lack of performance and failure to cure within sixty (60) days thereafter (unless such failure is in respect of an obligation to make a payment, in which case, such cure period shall be ten (10) days) or (ii) a change in Applicable Law, adoption of new Applicable Law, or decision regarding enforcement of or potential enforcement of an Applicable Law that affects a Party’s ability to perform its obligations pursuant to this Agreement.

(b) This Agreement may be terminated without Cause by Company upon 180 days’ prior written notice to Providers (“**Termination Notice**”). Providers may only terminate without Cause upon prior written notice, if, and only if, (i) Company is no longer an Affiliate of Providers, or (ii) by reason of an exercise of any remedies by the Secured Parties under any Financing Agreements, Company ceases to own all of the assets and properties covered by this Agreement.

Section 2.3 Transition to New Providers. Subject to any limitations resulting from a termination under Section 2.2(b), upon termination or expiration of this Agreement, Providers shall cooperate with Company to effect an orderly transition of the Corporate Support Services being provided to Company to any new Providers designated by Company. Company shall reimburse Providers for costs incurred in connection with such termination after the effective date of such termination.

ARTICLE 3 CORPORATE SUPPORT SERVICES

Section 3.1 Corporate Support Services. The Corporate Support Services to be performed by Providers under this Agreement shall be as set forth and described in Exhibit A to this Agreement, as such Exhibit may be modified from time to time. Providers shall provide and perform the Corporate Support Services consistent with the terms hereof.

Providers shall perform the Corporate Support Services in a professional and prudent manner in accordance with standard industry practices for services of the type rendered under this Agreement; provided that Providers’ Liability under this Agreement is limited as provided in Article 7.

Section 3.2 Budget. Company will cooperate reasonably with Providers to develop a budget for the Corporate Support Services for each calendar year (the “**Budget**”). No later than thirty (30) days prior to the beginning of each calendar year, Providers shall prepare and submit to Company a preliminary Budget for the following calendar year, with a final Budget provided as soon as practical after completion.

Section 3.3 Consultations. Providers will consult with Company concerning the progress of the Corporate Support Services being provided, any appropriate changes that should

be made to such Corporate Support Services, the cost of such Corporate Support Services, where improvements can be made, where efficiencies can be gained, and other matters that either Company or Providers deem appropriate. Notwithstanding the cost estimates described in this Section 3.3, compensation for Corporate Support Services to be paid under this Agreement is set forth in Section 6.1.

ARTICLE 4 CONFIDENTIALITY AND COMPLIANCE WITH LAW

Section 4.1 Confidentiality.

(a) Each Party shall keep any information not intended for public disclosure and considered to be confidential or proprietary by persons privy to such information, including, but not limited to, information relating to the interconnection of customers to a utility's transmission or distribution systems, proprietary customer information, trade secrets, competitive information relating to internal manufacturing processes, and information about a utility's transmission or distribution system, operations, or plans for expansion (“**Confidential Information**”) in strict confidence at all times, notwithstanding the completion or termination of this Agreement; and neither shall disclose the other Party’s Confidential Information to others, nor use the other Party’s Confidential Information for its own benefit (except as necessary to perform its obligations pursuant to this Agreement) or the benefit of other parties, unless, in each instance, the receiving Party obtains the prior written consent of the disclosing Party.

(b) Confidential Information shall not include: (i) information which is or becomes publicly available other than as a result of a violation of this Agreement; (ii) information which is or becomes available on a non-confidential basis from a source which is not known to the receiving Party to be prohibited from disclosing such information pursuant to a legal, contractual or fiduciary obligation to the disclosing Party; (iii) information which the receiving Party can demonstrate was legally in its possession prior to disclosure by the disclosing Party; or (iv) information which is developed by or for receiving Party independently of the disclosing Party’s Confidential Information.

(c) Notwithstanding any of the terms of this Section 4.2, Confidential Information may be disclosed by a receiving Party in response to a valid order or request of a Governmental Authority, or if it is otherwise required to be disclosed by Applicable Law, or is necessary to establish the rights of either Party under this Agreement; provided, that, in the event the receiving Party believes it is so required to disclose the Confidential Information, it shall promptly provide notice of such request or requirement so that the disclosing Party may seek an appropriate protective order or take other action as it deems appropriate.

(d) At any time upon the disclosing Party’s written request, the receiving Party shall return or destroy, at the receiving Party’s option, all written Confidential Information of the disclosing Party, and the receiving Party shall not retain any copies of such written Confidential Information; provided, however, that Confidential Information may be retained by the receiving Party to the extent that retention of such Confidential Information is necessary to comply with the receiving Party’s internal document retention policies aimed at legal, corporate governance, or

regulatory compliance and any such retained Confidential Information shall remain subject to the disclosure and use restrictions set forth herein, for a period of 5 years from the termination of this Agreement. The receiving Party shall, upon written request of the disclosing Party, cause one of its duly authorized officers to certify in writing to the disclosing Party that the requirements of the preceding sentence have been satisfied in full. The receiving Party shall not be deemed to have retained or failed to return or destroy any Confidential Information if Confidential Information received or stored in digital format is deleted from local hard drives so long as no attempt is made to recover such Confidential Information from servers or back-up sources, provided that any such retained Confidential Information shall remain subject to the disclosure and use restrictions set forth herein, for a period of 5 years from the termination of this Agreement.

(e) Each Party acknowledges and agrees that any violation of this Section 4.2 may cause another Party irreparable injury for which the disclosing Party would not have an adequate remedy at law, and the disclosing Party is entitled to seek immediate equitable relief including injunctive relief prohibiting any violation of this Section 4.2, in addition to any other rights or remedies available to such Party at law or in equity.

Section 4.2 Compliance with Law. In the performance of this Agreement, Providers and Company shall each comply with all prevailing and applicable laws, ordinances, and regulations of the United States, and each jurisdiction in which the Company is transacting business, and any subdivisions or agencies thereof; provided, that interpretation of applicable laws as they pertain to the operation of the Company shall be the exclusive responsibility of each Company, and, to the extent that the Company requests that Providers comply with any such interpretation, the Company shall bear the expense of or otherwise indemnify Providers (pursuant to Section 7.3) for all costs associated with such compliance. Subject to this Section 4.3, each Party hereto shall be responsible to determine for itself the laws, ordinances, regulations, or other legal requirements imposed upon its activities hereunder.

ARTICLE 5 INDEPENDENT CONTRACTOR RELATIONSHIP

Section 5.1 Independent Contractor. Providers undertake performance of the Corporate Support Services as an independent contractor and not an employee of Company, with the sole authority to control and direct the performance of the details of the work, Company being interested only in the results obtained. Providers shall work closely with Company in performing the Corporate Support Services under this Agreement.

ARTICLE 6 COMPENSATION AND BILLING

Section 6.1 Compensation. For performing the Corporate Support Services hereunder, Providers shall be paid a fee equal to the sum of all of Providers' actual direct and indirect costs

and expenses of providing the Corporate Support Services. Nothing in this Section 6.1 is intended to prohibit Providers and the Company from agreeing to per unit charges for certain Corporate Support Services, provided that the per unit prices billed by Providers to Company shall be true-up to actual costs on at least an annual basis, so that, on an annual basis, Company shall pay no more and no less than Providers' actual direct and indirect costs and expenses of providing such Corporate Support Services. Notwithstanding anything to the contrary herein, the amounts charged by Providers to Company shall be no higher than the amounts charged by Providers to its other Affiliates or to a nonaffiliated Person (within the same market area or having the same market conditions) for the same service or class of services.

Section 6.2 Billing.

(a) Providers will maintain accurate records of all direct and indirect costs and expenses incurred in the performance of the Corporate Support Services. Providers will create a receivable balance on the Providers' books and a corresponding payable on the Company's books at the end of each month. On or before the last day of each month, all amounts payable for the prior month will be automatically paid and posted to the Providers' receivable balance. Any errors or disputed charges will be researched and credited, if necessary, and adjusted in the following month.

(b) In cases in which Providers renders no Corporate Support Services itself but merely pays third parties for products or services rendered to Company (as a matter of convenience to Company), Providers shall be reimbursed for out-of-pocket expenses actually incurred by Providers with respect to such products or services and provide supporting documentation of such payments as requested by Company.

ARTICLE 7

EXONERATION; LIMITATION OF LIABILITY; INDEMNIFICATION

Section 7.1 Exoneration. The doing of any act or the failure to do any act by Providers, its Affiliates, or any Person employed by Providers or its Affiliates in connection with Providers' obligations under this Agreement, the effect of which may cause or result in loss or damage to Company or any other Person, shall not subject Providers or any other Person to any Liability to Company or any other Person; provided, however, that the foregoing shall not apply in the case of (i) gross negligence, (ii) willful misconduct, or (iii) fraud on the part of Providers.

Section 7.2 Limitation of Liability.

(a) Notwithstanding anything else to the contrary herein, to the extent Providers or its Affiliates has any Liability to Company under this Agreement or otherwise, the aggregate Liability of Providers and its Affiliates with respect to all claims, demands, actions, or losses of Company arising out of the performance or nonperformance by Providers of its obligations under this Agreement, whether based on contract, warranty, indemnity, tort (including negligence), strict liability, or otherwise, shall in no event exceed, during any calendar year the fees payable to Providers during the prior calendar year; provided that such limitation of Liability shall not apply if and to the extent that the Providers commits fraud, willful misconduct, or gross negligence.

(b) Notwithstanding any provision herein to the contrary, none of the Parties nor any of their respective officers, members, shareholders, partners, principals, Affiliates, agents subcontractors, vendors, or employees shall be liable hereunder for punitive, indirect, consequential, or exemplary losses or damages of any nature, including damages for lost profits or revenues or the loss or use of such profits or anticipated revenues, cost of capital, loss of goodwill, increased operating expenses of plant or equipment, increased costs of purchasing or providing equipment, materials, labor, services, costs of replacement power or capital, penalties, inventory or use charges, damages to reputation or damages for lost opportunities, or any other special or incidental damages, regardless of whether said claim is based upon contract, warranty, tort (including negligence and strict liability), or other theory of law.

Section 7.3 Indemnification.

(a) Company shall, to the fullest extent permitted by law, defend, indemnify, and hold harmless Providers and its Affiliates from and against any and all Liabilities claimed or asserted against Providers or its Affiliates arising as a result of or in any way connected with Providers' performance under this Agreement, except as a result of fraud, willful misconduct, or gross negligence on the part of Providers.

(b) Subject to the limitations set forth in Section 7.2, Providers shall, to the fullest extent permitted by Applicable Law, defend, indemnify, and hold harmless Company and its Affiliates from and against any and all Liabilities claimed or asserted against the Company or its Affiliates arising as a result of Providers' performance under this Agreement, but only to the extent such Liabilities are caused by fraud, willful misconduct, or gross negligence by Providers or its Affiliates.

(c) If any Party hereto (each, an "**Indemnified Party**") shall receive notice or have knowledge of any claim that may result in a claim for indemnification by such Indemnified Party against a Party pursuant to this Section 7.3, such Indemnified Party shall, as promptly as possible, give the indemnifying Party notice of such claim, including a reasonably detailed description of the facts and circumstances relating to such claim, and a complete copy of all notices, pleadings, and other papers related thereto, and in reasonable detail the basis for its potential claim for indemnification with respect thereto; provided that failure promptly to give such notice or to provide such information and documents shall relieve the indemnifying Party from the obligation hereunder to respond to or to defend the Indemnified Party failing to give such notice against such claim only to the extent such failure prejudiced the interests of the indemnifying Party with respect to such claim. The Party against whom indemnification is claimed shall, upon its acknowledgement in writing of its obligation to indemnify the Indemnified Party seeking indemnification, be entitled to assume the defense or to represent the interests of the Indemnified Party seeking indemnification in respect of such claim, which shall include the right to select and direct legal counsel and other consultants, appear in proceedings on behalf of such Indemnified Party, and to propose, accept, or reject offers of settlement, all at its sole cost; provided, however, that without the Indemnified Party's consent, which consent may not be unreasonably withheld, the indemnifying Party may not consent to entry of a judgment or settlement if such judgment or settlement provides for injunctive or other nonmonetary relief affecting the Indemnified Party.

**ARTICLE 8
BOOKS AND RECORDS; AUDITS**

Section 8.1 Books and Records. Providers shall keep accurate records and books of account in respect of the Corporate Support Services provided pursuant to this Agreement. Providers shall make those records and books of account available for inspection and audit in accordance with the terms of this Agreement.

Section 8.2 Audits.

(a) Company shall have the right, at Company's expense, to engage independent auditors to perform a periodic audit of Providers' books and records to verify Company's compliance with the applicable rules and regulations of any Governmental Authority. If any audit or review of Providers' books and records discloses that the allocated charge billed to Company is not consistent with this Agreement such that an overpayment or an underpayment has been made, the amount of such overpayment or underpayment shall promptly be paid to the Party to which it is owed by another Party. Any audit to be conducted shall be performed timely such that the period being reviewed shall be no more than three years prior to the date of the initiation of the audit.

**ARTICLE 9
NOTICES**

Section 9.1 Notices. All notices required or permitted under this Agreement shall be in writing and shall be hand-delivered or sent by certified or registered mail (return receipt requested), or commercial delivery subject to written record of receipt, to Company or Providers, as the case may be, at their respective addresses set forth below, or to such other addresses as may be designated by notice given as herein required. All notices shall be effective upon first receipt as evidenced by written record of delivery or confirmation of transmission.

Company: NextEra Energy Transmission MidAtlantic, Inc.
700 Universe Blvd.: MailStop: C5B/JBC
Juno Beach, FL 33408
Attention: President

Providers:

NextEra Energy Resources, LLC
700 Universe Boulevard
Juno Beach, Florida 33408-0428
Attention: General Counsel

NextEra Energy Transmission, LLC
700 Universe Boulevard
MailStop: C5B/JBC
Juno Beach, Florida 33408-0428
Attention: President

Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0428
Attention: General Counsel

NextEra Energy Transmission New York, Inc.
700 Universe Boulevard
MailStop: C5B/JBC
Juno Beach, Florida 33408-0428
Attention: President

ARTICLE 10 MISCELLANEOUS

Section 10.1 Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

Section 10.2 Assignment. The rights under this Agreement shall not be assignable or transferrable nor the duties delegable by any Party without prior written consent of the other Parties, which consent shall not be unreasonably withheld or delayed; and nothing in this Agreement, express or implied, is intended to confer upon any Person or entity, other than the Parties hereto and their permitted successors-in-interest and permitted assignees, any rights or remedies under or by reason of this Agreement unless so stated to the contrary. Notwithstanding the foregoing:

(a) Company may grant to a Secured Party a security interest in its rights under this Agreement, provided that neither the grant of any such interest, nor the foreclosure of any such interest, shall in any way release, reduce, or diminish the obligations of Company to Providers hereunder. In the event of such security assignment, Providers will execute for the benefit of such Secured Party a consent and agreement in a form reasonably satisfactory to Providers.

(b) This Agreement may be assigned by Company, with ninety (90) days' prior written notice to Providers: (i) to the successor of Company, if such successor is an Affiliate of Company; or (ii) to an Affiliate of Company acquiring all or a controlling interest in the business assets of Company.

Section 10.3 Force Majeure. Neither Party hereto shall be in breach or in violation of this Agreement if such Party is prevented from performing any of its obligations hereunder for any reason beyond its reasonable control, including acts of God, fire, flood, earthquake, explosion, riot, war, sabotage, or governmental acts and decrees that in fact prevent performance hereunder.

Section 10.4 Contracting. Providers may contract on its own behalf with unaffiliated third parties for auditing services, legal advice, and other third-party professional services for the performance of duties to be performed by Providers under this Agreement.

Section 10.5 Affiliate Employees. Company acknowledges that Providers may perform all or a portion of the obligations of Providers hereunder with the assistance of employees of Affiliates of Providers.

Section 10.6 Waiver. The waiver of any breach of any terms or conditions hereof shall not be deemed a waiver of any other subsequent breach, whether of like or different nature.

Section 10.7 Severability. If any term or provision of this Agreement or the performance thereof shall to any extent be invalid or unenforceable, such invalidity or unenforceability shall not affect or render invalid or unenforceable any other provision of this Agreement, and this Agreement shall be valid and enforced to the fullest extent permitted by Applicable Law.

Section 10.8 Amendment. No modification or amendment of this Agreement shall be valid unless in writing, executed by all of the Parties hereto.

Section 10.9 Governing Law. This Agreement shall be governed by and construed under the laws of the State of Florida without regard to its conflict of laws principles. TO THE EXTENT PERMITTED BY LAW, EACH OF THE PARTIES HERETO HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES THE RIGHT EITHER OF THEM MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION BASED HEREON, OR ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT.

Section 10.10 Entire Agreement. This Agreement and all exhibits and schedules hereto constitutes the entire Agreement between the parties pertaining to the subject matter contained herein and supersedes all prior agreements, arrangements, understandings, representations, warranties, commitments, and communications (oral or written) related to the subject matter hereof. The Parties make no representation or warranties except as set forth in this Agreement, the exhibits, and schedules. By execution of this Agreement, each of the Parties represents and warrants that it has relied on no oral or written statements, promises, inducements, representations, or warranties to enter into this Agreement except for those expressly set forth herein, and that inclusion of this provision evidences the intent of the Parties that no parole evidence shall be admissible to alter or vary the terms of this Agreement.

Section 10.10 Amendment and Restatement. The Parties seek to amend the Prior Agreement in its entirety. The Parties hereby agree that the Prior Agreement shall be null and void and of no further force and effect as of the Execution Date. For the avoidance of doubt, effective as of the Execution Date, LST shall cease providing services to the Company under the Prior Agreement, and NEETNY shall assume and provide the services to the Company as set forth herein.

[SIGNATURE PAGE FOLLOWS]

IN WITNESS WHEREOF, the parties hereto have executed this Amended and Restated Corporate Support Services Agreement effective as of the Execution Date.

NEXTERA ENERGY RESOURCES, LLC

By: 
Name: Matthew Roskot
Title: Senior Vice President, Business Management
Date: 12/17/2025

NEXTERA ENERGY TRANSMISSION, LLC

By: _____
Name: Matthew Valle
Title: President
Date:

FLORIDA POWER & LIGHT COMPANY

By: _____
Name: Michael Jarro
Title: Vice President-Power Delivery
Date:

NextEra Energy Transmission New York, Inc.


Evan Yager
President
December 23, 2025 9:42 ET

IN WITNESS WHEREOF, the parties hereto have executed this Amended and Restated Corporate Support Services Agreement effective as of the Execution Date.

NEXTERA ENERGY RESOURCES, LLC

By: _____
Name: Matthew Roskot
Title: Vice President, Business Management
Date:

NextEra Energy Transmission, LLC



Matthew Valle
President
December 30, 2025 12:22 ET

FLORIDA POWER & LIGHT COMPANY

By:  _____
Name: Michael Jarro
Title: Vice President-Power Delivery
Date:

NEXTERA ENERGY TRANSMISSION NEW YORK, INC.

By: _____
Name: Evan Yager
Title: President
Date:

NextEra Energy Transmission MidAtlantic, Inc.

A handwritten signature in blue ink, appearing to read 'E. Yager', is positioned above a horizontal line. The signature is stylized and partially overlaps a decorative graphic of light blue dots.

Evan Yager

President

December 23, 2025 9:37 ET

EXHIBIT A-1

SCOPE OF CORPORATE SUPPORT SERVICES

Subject to reasonable limits on the timing and scheduling of resources and as agreed to by Providers and Company management for the performance of day to day operational needs, certain Corporate Support Services shall be provided as may from time to time be requested. A non-exclusive list of Corporate Support Services that may be provided includes, but is not limited to:

- **Administrative Services**
 - Administrative services include all other forms of support provided to the Company, not specifically listed below, including, without limitation, insurance, risk management, building and facilities management, telecommunications, and public relations.

- **Accounting and Finance**
 - Accounting and Finance services include maintaining the books and records which document the financial transactions of the Company. Specific services include Accounts Payable, Accounts Receivable, Billing, Tax, Financial Reporting, and updating the SAP Accounting system. Accounting and Finance services include overseeing Sarbanes-Oxley compliance in general; maintaining the general ledger to produce reports based on the FERC Uniform System of Accounts and record and track all construction costs, in accordance with the approved work breakdown structure and regulatory requirements. Accounting and Finance services also include responsible for maintaining adequate controls such that the Company's books are complete and accurately reflect the activities of the Company.

- **Business Management Services**
 - Executive oversight and strategic direction for business planning, development, and operations. Development and implementation of strategies, processes, and policies for financial planning and forecasting, affiliate transactions, corporate compliance, and business activities.

- **Corporate Real Estate**
 - Corporate Real Estate services include identifying the location for office space and material yards; assisting with the leasing of such space; planning office space and furniture use allocation; preparation of requests for proposal; and assistance with construction build-out of Company's premises.

- **Corporate Security**
 - Corporate security will provide physical security, monitoring, and (initial) incident.

- **Environmental**
 - Environmental Services include providing direction and management for environmental analysis and studies, reviews and preparation of permit applications, consulting with agencies, negotiating permit conditions, and supporting public outreach activities. Environmental Services include functioning as the corporate subject matter expert for environmental issues and the environmental aspects of the project development process. As such, Environmental Services include maintaining environmental assurance to corporate governance policies through regular review of the Company's activities, practices, processes, and indicators. Environmental Services also include providing other environmental support functions, such as, on-site reviews and inspections, as needed.

- **Human Resources**
 - Human Resources (HR) services include compensation, recruiting, hiring and terminating employees, benefits, employee relations, and development functions. These will include services such as establishing and maintaining personnel data, and developing career paths. HR services include maintaining compliance with Sarbanes-Oxley Section 404. HR services also include performing any other employee related function and human resources support as needed.

- **Information Management (IM)**
 - IM services include implementing and maintaining all computer applications required by the Company to conduct its business. Services include hardware installation and support, software application upgrades, cyber-security, database structure and controls, desktop support and other computer services as needed.

- **Legal**
 - Legal services include providing legal advice and contract support for regulatory, financial, corporate oversight, labor and employment, real estate transactions, and disputes and damages arising during the course of the Company's business.

- **Procurement/Integrated Supply Chain (ISC)**
 - Procurement/ISC services include performing all necessary services to support the Company in procuring needed materials and services, including qualifying

vendors and maintaining a vendor database; soliciting proposals for goods and services, including preparing requests for proposals, distributing the same to vendors, and assisting in proposal evaluations; issuing purchase orders and contracts; maintaining standard terms and conditions; supporting supplier diversity by identifying opportunities, and other support functions as needed related to the procurement of goods and services.

- **Regulatory Affairs**

- Regulatory Affairs services include coordinating dockets for regulatory rulemaking policy, rate proceedings, and other technical filings before Governmental Authorities. This includes coordination of case planning activities, strategy development, witness selection and preparation, filing logistics, discovery protocol, hearing logistics, and other applicable services.

- **Treasury**

- Treasury services include maintaining bank accounts, managing the cash, and making investments of funds and disbursements as directed. In addition, Treasury services include securing financing, ongoing compliance and monitoring with regards to existing financings, and any other treasury functions required to manage finances.

EXHIBIT A-2

SCOPE OF SHARED RESOURCES

Subject to reasonable limits on the timing and scheduling of resources and as agreed to by Providers and Company management for the performance of day-to-day operational needs, certain Shared Resources shall be provided as may from time to time be requested. A non-exclusive list of Shared Resources that may be provided includes, but is not limited to:

1. Energy Management Systems (“EMS”) Related Shared Resources:
 - a. Hardware and Software licenses and ongoing maintenance for EMS-related infrastructure and applications shared by Company and Provider as well as support applications and systems used to monitor, troubleshoot, and update Company and Provider cyber infrastructure.
 - b. Software applications and systems utilized for asset tracking and change management of EMS-related infrastructure.
 - c. Software and systems utilized in the authentication and provisioning of access to users of EMS infrastructure.
 - d. Holistic management and monitoring of all cyber systems related to NERC Critical Infrastructure Protection compliance.
2. Hardware and software and systems utilized by Provider to track and maintain Vegetation Management related assessments, conditions, and work activities for Company.
3. Hardware and software applications and systems utilized to provide dashboards and other aids for tracking operational performance of Company.

Hardware and software applications and systems utilized to provide Asset Management, Event Response and Tracking, Indicator Reporting, and other operationally related functions for Company and Provider.

EXHIBIT A-3

SCOPE OF OPERATIONS AND MAINTENANCE SERVICES

Subject to reasonable limits on the timing and scheduling of resources and as agreed to by Providers and Company management for the performance of day-to-day operational needs, certain Operations and Maintenance Services shall be provided as may from time to time be requested. A non-exclusive list of Operations and Maintenance Services that may be provided includes, but is not limited to:

- **System Operations**
 - Planning, coordination, and execution of real-time operations of transmission and substation systems
- **Operational Compliance**
 - Compliance program management
 - Sustainability of daily operations compliance
 - Coordination of NERC and regional information requests
 - Coordination of audit documentation
- **Safety, Environmental, and Training support**
- **Field Support Services**
 - Practices and procedures
 - Technical training
 - Peer reviews
 - Relay setting development
 - Forensic analysis
 - Equipment specifications
 - Vegetation management
- **Engineering and Construction**
 - Cost and scheduling activities
 - Engineering scope of work documents for transmission and substation activity
 - Development of specifications, bid documents, and related materials
 - Project management for construction projects
- **Emergency Preparedness and Response**
 - Emergency management plans
 - Business continuity
 - Emergency support personnel
- **Transmission Services and Planning**

- Providers personnel provide support with respect to the development, award, certification, permitting, routing, and start-up of transmission projects

- **Transmission Operations**
 - Providers will provide the following operations services to Company:
 - (1) Provide standardized operations process implementation support.
 - (2) Development and implementation of strategies, processes, and policies for system operation and compliance processes.
 - (3) Provide operations and maintenance process oversight and implementation support
 - (4) Support field asset maintenance standardization and support processes
 - (5) Support implementation of transmission operations processes and procedures and documentation in Operational Model.
 - (6) Establishment of “Operating Model” framework.

- **Grid Technology**
 - Predictive equipment, analytics and diagnostics