

March 5, 2026

VIA ELECTRONIC FILING

Mr. Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Re: FirstEnergy Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 1 – Rate Changes in Compliance with FirstEnergy Pennsylvania Electric Company’s LED Conversion Charge Rider, Docket No.

Dear Secretary Homsher:

Enclosed for filing with the Pennsylvania Public Utility Commission ("Commission") is Supplement No. 34 to FirstEnergy Pennsylvania Electric Company’s (“FE PA”) Tariff Electric Pa. P.U.C. No. 1, bearing an issue date of February 27, 2026. The tariff changes contained in this filing are proposed to be effective with service rendered on or after April 1, 2026. Please note that this refiling is being submitted for two issues. First is to correct page 245 in order for the Industrial rates to reflect the correct rounding. The second reason for the refiling is to make minor administrative changes to page 1 of each Rate District’s rate calculation.

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Joanne M. Savage
Director, Rates & Regulatory Affairs - PA
610-921-6525

LED CONVERSION CHARGE RIDER

An LED Conversion Charge (“LEDC”) shall be applied to each Billing Unit during a billing month to customers served under this Tariff.

Residential and Commercial rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW NSPL. The LEDC rates shall be calculated separately for each Customer Class according to the provisions of this rider and shall be non-bypassable.

For service rendered April 1, 2026 through March 31, 2027, the LEDC rates billed by Customer Class are as follows: (C)

Rate District	Met-Ed		
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M, MS, BRD, LED, STLT, OALS	GS-L, GP, TP
Charge	0.013 (I) cents per kWh	0.008 (I) cents per kWh	\$0.04 (I) per kW NSPL

Rate District	Penelec		
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M, H, BRD, LED, STLT, Municipal Street Lighting, OALS	GS-L, GP, TP
Charge	0.007 (D) cents per kWh	0.006 (D) cents per kWh	\$0.04 (D) per kW NSPL

Rate District	Penn Power		
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, PNP, GS-M, PLS, SV, SM, LED, OALS	GS-L, GP, TP, GS-S (GSDS)
Charge	0.009 (I) cents per kWh	0.008 (I) cents per kWh	\$0.03 (I) per kW NSPL

Rate District	West Penn		
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M, 51-58, 71, LED, OALS	GS-L, GP, TP, 44, 46
Charge	0.007 (D) cents per kWh	0.005 cents per kWh	\$0.03 per kW NSPL

Rate District	PSU		
Customer Class	Industrial		
Rate Schedule	GP		
Charge	\$0.03 per kW NSPL		

(C) Change
(D) Decrease
(I) Increase

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027**

Line No.	Description				
		<u>Total Company</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
		(1)	(2)	(3)	(4)
1	kW Network System Peak Load ("NSPL") by Customer Class (page 2, line 15)	\$ 35,337,054	18,486,510	5,615,898	11,234,646
2	Customer Class Allocator based on NSPL	100%	52.31%	15.89%	31.79%
3	Total LEDC _C costs to be recovered over 12 months	\$ 2,143,079	\$ 1,121,147	\$ 340,587	\$ 681,345
4	E: LEDC over/(under) collection- Current E-Factor (page 4, line 3, column 2, 4, 6)		382,475	107,481	275,648
5	Total Expenses to be Recovered in LEDC (line 3 - line 4)		\$ 738,672	\$ 233,106	\$ 405,697
6	S = Projected kWh Sales to Delivery Service Residential and Commercial Customers (Page 3, line 13)		5,914,470,893	2,933,723,794	
7	S= kW NSPL for Industrial Customers				<u>11,234,646</u>
8	LEDC Rider Rate in cents/kWh ((Line 5 / Line 6) x100) or \$/kW NSPL (Line 5/Line 7)		0.0125	0.0079	0.036
9	Gross up for Gross Receipts Tax (GRT = 5.90%)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
10	LEDC Rider Rate in cents/kWh or \$/kW NSPL (Line 8 X Line 9)		<u>0.013</u>	<u>0.008</u>	<u>\$ 0.04</u>

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027**

Line No.	Description				
		<u>Total Company</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
		(1)	(2)	(3)	(4)
1	kW Network System Peak Load ("NSPL") by Customer Class (page 2, line 15)	\$ 30,070,555	11,195,941	6,367,248	12,507,366
2	Customer Class Allocator based on NSPL	100%	37.23%	21.17%	41.59%
3	Total LEDC _C costs to be recovered over 12 months	\$ 3,069,391	\$ 1,142,802	\$ 649,925	\$ 1,276,664
4	E: LEDC over/(under) collection- Current E-Factor (page 4, line 3, column 2, 4, 6)		849,072	467,123	853,757
5	Total Expenses to be Recovered in LEDC (line 3 - line 4)		\$ 293,730	\$ 182,802	\$ 422,907
6	S = Projected kWh Sales to Delivery Service Residential and Commercial Customers (Page 3, line 13)		4,300,289,075	3,265,611,441	
7	S= kW NSPL for Industrial Customers				<u>12,507,366</u>
8	LEDC Rider Rate in cents/kWh ((Line 5 / Line 6) x100) or \$/kW NSPL (Line 5/Line 7)		0.0068	0.0056	\$ 0.034
9	Gross up for Gross Receipts Tax (GRT = 5.90%)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
10	LEDC Rider Rate in cents/kWh or \$/kW NSPL (Line 8 X Line 9)		<u>0.007</u>	<u>0.006</u>	<u>\$ 0.04</u>

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027**

Line No.	Description				
		<u>Total Company</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
		(1)	(2)	(3)	(4)
1	kW Network System Peak Load ("NSPL") by Customer Class (page 2, line 15)	\$ 10,591,174	4,891,170	2,413,498	3,286,506
2	Customer Class Allocator based on NSPL	100%	46.18%	22.79%	31.03%
3	Total LEDC _C costs to be recovered over 12 months	\$ 445,614	\$ 205,791	\$ 101,546	\$ 138,277
4	E: LEDC over/(under) collection- Current E-Factor (page 4, line 3, column 2, 4, 6)		63,720	35,304	31,064
5	Total Expenses to be Recovered in LEDC (line 3 - line 4)		\$ 142,072	\$ 66,242	\$ 107,213
6	S = Projected kWh Sales to Delivery Service Residential and Commercial Customers (Page 3, line 13)		1,696,156,533	899,293,509	
7	S= kW NSPL for Industrial Customers				<u>3,286,506</u>
8	LEDC Rider Rate in cents/kWh ((Line 5 / Line 6) x100) or \$/kW NSPL (Line 5/Line 7)		0.0084	0.0074	\$ 0.033
9	Gross up for Gross Receipts Tax (GRT = 5.90%)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
10	LEDC Rider Rate in cents/kWh or \$/kW NSPL (Line 8 X Line 9)		<u>0.009</u>	<u>0.008</u>	<u>\$ 0.03</u>

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District
LED Conversion Charge ("LEDC") Rider Rates
Effective April 1, 2026 through March 31, 2027**

Line No.	Description				
		<u>Total Company</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
		(1)	(2)	(3)	(4)
1	kW Network System Peak Load ("NSPL") by Customer Class (page 2, line 15)	\$ 40,513,576	18,619,009	6,121,531	15,773,036
2	Customer Class Allocator based on NSPL	100%	45.96%	15.11%	38.93%
3	Total LEDC _C costs to be recovered over 12 months	\$ 2,131,997	\$ 979,813	\$ 322,140	\$ 830,044
4	E: LEDC over/(under) collection- Current E-Factor (page 4, line 3, column 2, 4, 6)		484,405	142,123	318,077
5	Total Expenses to be Recovered in LEDC (line 3 - line 4)		\$ 495,407	\$ 180,017	\$ 511,967
6	S = Projected kWh Sales to Delivery Service Residential and Commercial Customers (Page 3, line 13)		7,219,877,771	3,699,307,113	
7	S= kW NSPL for Industrial Customers				<u>15,773,036</u>
8	LEDC Rider Rate in cents/kWh ((Line 5 / Line 6) x100) or \$/kW NSPL (Line 5/Line 7)		0.0069	0.0049	\$ 0.032
9	Gross up for Gross Receipts Tax (GRT = 5.90%)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
10	LEDC Rider Rate in cents/kWh or \$/kW NSPL (Line 8 X Line 9)		<u>0.007</u>	<u>0.005</u>	<u>\$ 0.03</u>