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File #: 209995

March 5, 2026

***VIA ELECTRONIC FILING***

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: PA Public Utility Commission, *et al.* v. PPL Electric Utilities Corporation  
Docket Nos. R-2025-3057164, *et al.***

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Dear Secretary Homsher:

Enclosed for filing is the Joint Stipulation and Settlement of PPL Electric Utilities Corporation and the Joint Solar Advocates regarding the Maximum Registered Peak Load proposal in the above-referenced proceeding.

Copies will be provided as indicated on the Certificate of Service.

Respectfully submitted,

  
Devin Ryan

DR/bfc  
Enclosures

cc: Certificate of Service  
Honorable Christopher P. Pell (*via Email*)  
Honorable Barbara Shadie Nause (*via Email*)

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of this filing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Dated: March 5, 2026



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Devin T. Ryan

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:	Docket Nos. R-2025-3057164
Coalition for Affordable Utility Services and	:	C-2025-3057844
Energy Efficiency in Pennsylvania	:	
Office of Small Business Advocate	:	C-2025-3057889
Brad and Jennifer Woolley	:	C-2025-3057946
Office of Consumer Advocate	:	C-2025-3058130
Joint Solar Advocates	:	C-2025-3058251
PP&L Industrial Customer Alliance	:	C-2025-3058271
Convergent Energy and Power LP	:	C-2025-3058300
Rik Bhattacharyya	:	C-2025-3058846
Safiyah Junaid	:	C-2025-3058982
Stacey Kimmel-Smith	:	C-2025-3059151
John Gadowski	:	C-2025-3059330
Thatcher Graham	:	C-2026-3060429
	:	
	:	
v.	:	
	:	
	:	
PPL Electric Utilities Corporation	:	

**JOINT STIPULATION AND SETTLEMENT**

PPL Electric Utilities Corporation (“PPL Electric” or the “Company”) and the Coalition for Community Solar Access (“CCSA”) and the Solar Energy Industries Association (“SEIA”) (“Joint Solar Advocates” or “JSA”) (collectively, “Stipulating/Settling Parties”), by their respective counsel, and in accordance with 52 Pa. Code §5.232 and 5.234, hereby enter into this Joint Stipulation and Settlement of PPL Electric’s Maximum Registered Peak Load (“MRPL”) proposal and the issues and recommendations raised regarding it in the above-referenced base rate proceeding. The Stipulating/Settling Parties request that Deputy Chief Administrative Law Judge Christopher P. Pell and Administrative Law Judge Barbara Shadie Nause (the “ALJs”) and the Pennsylvania Public Utility Commission (“Commission”) approve and adopt this Joint Stipulation and Settlement without modification.

## **I. TERMS OF THE JOINT STIPULATION AND SETTLEMENT**

### **A. MAXIMUM REGISTERED PEAK LOAD**

The Stipulating/Settling Parties propose that PPL Electric's MRPL be approved as modified by the following terms and conditions:

1. The following customer-generators shall be grandfathered into their existing default service rate for a period of 10 years (i.e., until December 31, 2036), at which time they will become subject to classification pursuant to the terms of PPL Electric's default service rate classifications that are in place on or after January 1, 2037, in the following order:
  - a. Customer-generators who submitted to PPL Electric an interconnection application on or before September 30, 2025,<sup>1</sup> which is the date on which PPL Electric filed the instant rate case, and whose generating facilities either (i) receive a Permission to Operate<sup>2</sup> ("PTO"), or (ii) provide to PPL Electric a completed copy of their Certificate of Completion<sup>3</sup> on or before December 31, 2026, which is 15 months from the instant rate case application date; then
  - b. Customer-generators who submitted to PPL Electric an interconnection application on or before September 30, 2025, up to the "Cap" defined below, based sequentially

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<sup>1</sup> Under this Settlement, the date of the applicant's submission of an interconnection application to PPL Electric will be determined by when it has received approval for its submitted one-line diagram, it has paid the interconnection application fee, and the Company has concluded that the interconnection application is complete.

<sup>2</sup> "Permission to Operate" or "PTO" is the letter or other communication from PPL Electric to a customer-generator granting authorization to operate a generating facility. If partial PTO is granted, then the full nameplate of the customer generator application is applied to the 140 MW Cap.

<sup>3</sup> A Certificate of Completion, as defined in 52 Pa. Code § 75.22, is a certificate in a form approved by the Commission containing information about the interconnection equipment to be used, its installation and local inspections.

on the date of their signed *original* Notification of Customer Intent (“NOCI”).<sup>4</sup> PPL Electric will utilize the process set forth in Appendix A to this Settlement to (1) notify customer-generators who submitted to PPL Electric an interconnection application on or before September 30, 2025 of their eligibility for a capacity allocation under the Cap, and (2) track remaining Cap capacity information and regularly publish such information on its website.

2. No additional customer-generators shall be grandfathered under Paragraph 1, *supra*, once the total amount of nameplate AC capacity for Rate GSC-1 customer-generator systems that receive PTO reaches 140 MW-AC (“Cap”).
3. PPL Electric shall provide the parties to this Settlement with written notification on when the remaining Cap capacity information is updated on the Company’s website and when the Cap has been met.
4. For purposes of determining compensation for net excess generation for customer-generators taking service under Rate GSC-2, such compensation shall include (i) the capacity portion of Rate GSC-2 as defined hereafter, (ii) line losses; and (iii) a gross-up of the generation component for the Gross Receipts Tax (“GRT”). The capacity portion shall equal the PJM Reliability Pricing Model price expressed in dollars per kW-Day, as reported by PJM for the PL Zone, multiplied by the total obligation peak load for the Large Commercial & Industrial (“Large C&I”) class<sup>5</sup> for the applicable GSC-2 period, divided by the total forecasted Large C&I kWh load for the applicable GSC-2 period.

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<sup>4</sup> A “Notification of Customer Intent” or “NOCI” is a formal document indicating the customer-generator’s agreement to the scope of work required to interconnect the project, as provided by PPL Electric, and advance the engineering and design work required to bring the project online.

<sup>5</sup> The Large C&I customer class consists of distribution Rate Schedules GS-3, LP-4 (>100 kW), and LP-5.

5. Other than the specific terms and conditions contained herein, the Settling Parties propose no other modifications to PPL Electric's proposed changes to GSC-1 and GSC-2 and its proposal to introduce the Maximum Registered Peak Load into PPL Electric's determination of eligibility for participation in Rate Schedules GSC-1 and GSC-2.
6. For the remainder of the grandfathering period ending December 31, 2036, PPL Electric will not propose, as part of any Commission proceeding, to modify the grandfathered rights for customer-generators set forth in Paragraph 1, *supra*. Through the period ending December 31, 2041, PPL Electric will not propose, as part of any Commission proceeding, to make any changes to the structural components of Rate GSC-2 as described in Paragraph 7, *infra*, that would result in different components being used for calculating the Rate GSC-2 rate paid by non-customer-generators and the Rate GSC-2 rate used to determine the net metering compensation for customer-generators.
7. PPL Electric shall compensate each customer-generator taking service under Rate GSC-2 for excess generation produced by that customer-generator based on all of the following components:
  - a. Energy, based on an average of actual daily, real-time Locational Marginal Prices at the PPL Residual Aggregate Node as reported by PJM Interconnection, LLC over the most recent previous 6-month period.
  - b. HP Adder, which is the supplier's winning bid in PPL Electric's most recent solicitation for supply of default service to customers in the Large C&I Customer Class. The supplier's charges may include, but are not limited to, the costs of transmission service (other than non-market-based transmission service charges), ancillary services, congestion management costs, and such other services or

products that are required to supply hourly default service to customers in the Large C&I Customer Class, including Alternative Energy Credits.

- c. Capacity, as determined by Paragraph 4, *supra*.
- d. E-Factor, which adjusts the Rate GSC-2 for the net over or undercollection of the Rate GSC-2 rate components as of the end of the 12-month period ending March 31 immediately preceding the computation period, including applicable interest as set forth in Rate GSC-2 of the Retail Tariff.
- e. Administrative Charges, based on PPL Electric's portion of administrative charges expressed in cents per kWh times the customer's actual energy use, adjusted for losses, during each hour of the billing month.
- f. Transmission, as defined as follows:
  - i. For purposes of compensation for net excess generation, Rate GSC-2 customer generators on distribution Rate LP-4, the transmission compensation is converted from a kW rate to a kWh rate by taking the Large C&I – Primary Billing Demand Rate (\$/kW) (w/GRT) from the PPL Transmission Service Charge (“TSC”) filing, multiplying by the Large C&I - Primary Bill Demand kW reported in the TSC filing, and then dividing by the Large C&I – Primary Projected Total Retail KWH Sales to Customers reported in the TSC filing. The estimated kW and kWh in the TSC filing are derived from PPL Electric's load forecast. The rate for the current six-month period is calculated from the rate in effect during the prior six-month period.

- ii. For GSC-2 customer generators on distribution Rate GS-3, transmission compensation is the Small C&I TSC rate in effect during the prior six-month period.

All terms in this Joint Stipulation and Settlement are intended to take effect upon entry of a final order in this proceeding, subject to approval by the ALJs and the Commission.

This Joint Stipulation and Settlement is intended to resolve the issues and recommendations raised by the Joint Solar Advocates regarding PPL Electric's MRPL Proposal in this proceeding.

Should the terms of this Joint Stipulation and Settlement be amended, modified, or otherwise rejected by the ALJs or Commission in whole or in part, PPL Electric and the Joint Solar Advocates reserve the right to withdraw from the Joint Stipulation and Settlement and contest such determinations including, but not limited to, requesting the continuation of litigation and hearings, filing exceptions and replies to exceptions, a petition for reconsideration, and/or appeal to the Commonwealth Court, as each party may deem appropriate.

**II. CONCLUSION**

WHEREFORE, the Stipulating/Settling Parties, by their respective counsel, hereby evidence their agreement to the terms of the Joint Stipulation and Settlement set forth above and respectfully request that the ALJs recommend approval of and that the Commission approve and adopt the Joint Stipulation and Settlement in this proceeding.

Respectfully submitted,



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Dated: March 5, 2026

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Dated: March 5, 2026

*Counsel for Solar Energy Industries Association  
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## Appendix A: Grandfathered MW Cap Allocation Process

Step 1 – PPL Electric identifies all customer-generators with an interconnection application submitted before September 30, 2025.

Step 2 – PPL Electric issues a letter or other notification to all customer-generators identified in Step 1 within 45 days of a final decision in this proceeding, which requires each customer-generator, within 30 days, to:

- A. Demonstrate that their project has either (i) received Permission to Operate<sup>1</sup> (“PTO”) from PPL Electric, (ii) submitted a completed copy of their Certificate of Completion, or (iii) commenced physical work at the project site.
- B. Attest that their project will receive Permission to Operate from PPL Electric or provide to PPL Electric a completed copy of their Certificate of Completion<sup>2</sup> by December 31, 2026, or
- C. If the customer-generator is unable to attest to the requirements of Step 2.A, attest to the customer-generator's intent to (i) energize their project and (ii) desire to maintain eligibility to be grandfathered on the GSC-1 rate under the 140 MW grandfathered capacity cap.

Step 3 – PPL Electric first allocates the 140 MW of grandfathered capacity to customer-generators that have demonstrated they have (i) received PTO, or (ii) commenced physical work at the project site, or (iii) submitted a completed copy of their Certificate of Completion in Step 2.A. Secondly, as available, grandfathered capacity will be allocated to those that attest they will receive PTO from PPL Electric or provide to PPL Electric a completed copy of their Certificate of Completion by December 31, 2026 in Step 2.B and makes a deposit of \$50,000. If a customer-generator with allocated grandfathering capacity in this Step does not receive PTO from PPL Electric or provide to PPL Electric a completed copy of their Certificate of Completion by December 31, 2026:

- A. The customer-generator’s grandfathered capacity allocation will be made available in Step 4 for customer-generators that attest to their intent to (i) energize their project and (ii) desire to maintain eligibility to be grandfathered on the GSC-1 rate in Step 2.B.
- B. The customer-generator, for purposes of receiving a grandfathering capacity allocation, will be queued behind all customer-generators that meet the requirements of Step 2.C.

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<sup>1</sup> “Permission to Operate” or “PTO” is the letter or other communication from PPL Electric to a customer-generator granting authorization to operate a generating facility. If partial PTO is granted, then the full nameplate of the customer generator application is applied to the 140 MW Cap.

<sup>2</sup> A Certificate of Completion, as defined in 52 Pa. Code § 75.22, is a certificate in a form approved by the Commission containing information about the interconnection equipment to be used, its installation and local inspections.

Step 4 – PPL Electric allocates remaining capacity from the 140 MW grandfathered capacity cap that is not reserved in Step 3 to other eligible customer-generators that attest to their intent to (i) energize their project and (ii) desire to maintain eligibility to be grandfathered on the GSC-1 rate in Step 2.C, based sequentially on the date they signed their *original* Notification of Customer Intent, which is a formal document indicating the customer-generator’s agreement to the scope of work required to interconnect the project, as provided by PPL Electric, and advance the engineering and design work required to bring the project online.

Step 5 – PPL Electric publishes a list of projects and capacity associated with Step 2A, Step 2B, and Step 2C within 60 days of initiating Step 2. PPL Electric tracks the remaining Cap capacity information and regularly publishes such information on its website until all the 140 MW of grandfathered capacity has been allocated to customer-generators that have received PTO from PPL Electric.

Step 6 – After all the 140 MW of grandfathered capacity has been allocated to customer-generators that have received PTO from PPL Electric, all other customer-generators will be placed on the GSC-2 rate, as defined in the Settlement.