

pecoSM

AN EXELON COMPANY

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PECO
2301 Market Street
S18
Philadelphia, PA 19103

DATE OF DEPOSIT

DATE OF DEPOSIT

FEB 25 2026

PA Public Utility Commission
Secretary's Bureau

February 25, 2026

M-2026-3059579

Via FedEx

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: PECO Energy's 2026 GAS Annual Resource Planning Report

Dear Secretary Homsher,

In response to 52 Pa. Code §§ 59.81-82, the Company is hereby submitting to the Pennsylvania Public Utility Commission copies of its 2026 Gas Annual Resource Planning Report. Within the guidelines of 52 Pa. Code §§ 59.81, PECO Energy has designated several pages of the Gas Annual Resource Planning Report as **CONFIDENTIAL**. These pages are filed in the accompanying sealed envelope.

Thank you for your assistance in this matter and if you have any questions please contact Benjamin S. Yin, Director, Regulatory Strategy and Revenue Policy at 215-841-5463 or via email: ben.yin@exeloncorp.com.

Sincerely,

Enclosures

- Cc: K. Hafner, Director, Office of Special Assistants (e-mail only)
- P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
- C. Yother, Director, Bureau of Audits (e-mail only)
- A. Kaster, Director, Bureau of Investigation & Enforcement (e-mail only)
- Office of Consumer Advocate (e-mail only)
- Office of Small Business Advocate (e-mail only)
- M. Stewart, Bureau of Technical Utility Services (e-mail only)

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-1A. ANNUAL ENERGY DEMAND REQUIREMENTS (January 1 through December 31)

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2024	-1 2025	0 2026	1 2027	2 2028	3 2029

FIRM REQUIREMENTS

01	Retail Residential	37,775	43,189	43,389	43,897	44,466	44,764
02	Retail Commercial	21,424	23,709	24,080	24,421	24,845	25,124
03	Retail Industrial	11	13	17	17	17	17
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	2,281	2,183	3,411	3,450	3,495	3,520
07	Company use	212	268	268	268	268	268
08	Other - Interdepartmental	0	0	0	0	0	0
09	Subtotal Firm	61,703	69,362	71,165	72,053	73,091	73,692

INTERRUPTIBLE REQUIREMENTS

10	Large C&I	6	2	15	15	15	15
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	Subtotal Interruptible	6	2	15	15	15	15
14	Subtotal Firm & Interruptible	61,710	69,364	71,180	72,068	73,106	73,707

TRANSPORTATION SERVICE

15	Firm	11,148	11,838	12,451	12,352	12,183	12,014
16	Interruptible	11,322	12,366	11,494	11,402	11,246	11,089
17	Electric Power Generation	0	0	0	0	0	0
18	Subtotal Transportation	22,470	24,204	23,945	23,753	23,429	23,103
19	Total Gas Requirements	84,180	93,568	95,125	95,822	96,534	96,810

20	Increase (Decrease)		9,389	1,556	697	713	276
21	Percent Change (%)		11.2%	1.7%	0.7%	0.7%	0.3%

DATE OF DEPOSIT

DATE OF DEPOSIT
 FEB 25 2026
 PA Public Utility Commission
 Secretary's Bureau

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-1A. ANNUAL ENERGY DEMAND REQUIREMENTS (January 1 through December 31)

Millions of Dekatherms (MDTH)

	Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
		-2 2024	-1 2025	0 2026	1 2027	2 2028	3 2029

FIRM REQUIREMENTS

01	Retail Residential	39,185	44,769	44,976	45,503	46,092	46,402
02	Retail Commercial	22,224	24,577	24,961	25,314	25,754	26,043
03	Retail Industrial	11	14	17	17	17	17
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	2,367	2,262	3,536	3,576	3,623	3,648
07	Company use	220	278	278	278	278	278
08	Other - Interdepartmental	0	0	0	0	0	0
09	Subtotal Firm	64,007	71,900	73,768	74,689	75,764	76,388

INTERRUPTIBLE REQUIREMENTS

10	Retail	7	2	16	16	16	16
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	Subtotal Interruptible	7	2	16	16	16	16
14	Subtotal Firm & Interruptible	64,014	71,902	73,784	74,705	75,780	76,404

TRANSPORTATION SERVICE

15	Firm	11,564	12,271	12,907	12,804	12,629	12,453
16	Interruptible	11,745	12,818	11,914	11,819	11,657	11,495
17	Electric Power Generation	0	0	0	0	0	0
18	Subtotal Transportation	23,309	25,089	24,821	24,622	24,286	23,948
19	Total Gas Requirements	87,323	96,992	98,605	99,327	100,066	100,352

20	Increase (Decrease)		9,669	1,613	722	739	286
21	Percent Change (%)		11.1%	1.7%	0.7%	0.7%	0.3%

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-1B. PEAK DAY ENERGY DEMAND REQUIREMENTS

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2024	-1 2025	0 2026	1 2027	2 2028	3 2029

FIRM REQUIREMENTS

01	Retail Residential	350	401	561	566	571	580
02	Retail Commercial	203	243	352	356	361	368
03	Retail Industrial	0	0	0	0	0	0
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	0	0	0	0	0	0
07	Company use	1	1	1	1	1	1
08	Other	0	18	0	0	0	0
09	Subtotal Firm	554	662	914	923	934	950

INTERRUPTIBLE REQUIREMENTS

10	Retail	0	0	0	0	0	0
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	Subtotal Interruptible	0	0	0	0	0	0
14	Subtotal Firm & Interruptible	554	662	914	923	934	950

TRANSPORTATION SERVICE

15	Firm	67	79	76	76	76	76
16	Interruptible	90	68	0	0	0	0
17	Electric Power Generation	0	0	0	0	0	0
18	Subtotal Transportation	157	147	76	76	76	76
19	Total Gas Requirements	711	809	990	999	1,010	1,026

20	Increase (Decrease)		99	181	9	11	16
21	Percent Change (%)		13.9%	22.4%	0.9%	1.1%	1.6%

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-1C. PEAK DAY ENERGY DEMAND REQUIREMENTS

Millions of Dekatherms (MDTH)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2024	-1 2025	0 2026	1 2027	2 2028	3 2029

FIRM REQUIREMENTS

01	Retail Residential	363	416	581	586	592	602
02	Retail Commercial	210	251	365	369	374	382
03	Retail Industrial	0	0	0	0	0	0
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	0	0	0	0	0	0
07	Company use	1	1	1	1	1	1
08	Other	0	19	0	0	0	0
09	Subtotal Firm	574	687	947	957	968	985

INTERRUPTIBLE REQUIREMENTS

10	Retail	0	0	0	0	0	0
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	Subtotal Interruptible	0	0	0	0	0	0
14	Subtotal Firm & Interruptible	574	687	947	957	968	985

TRANSPORTATION SERVICE

15	Firm	69	82	79	79	79	79
16	Interruptible	94	70	0	0	0	0
17	Electric Power Generation	0	0	0	0	0	0
18	Subtotal Transportation	163	152	79	79	79	79
19	Total Gas Requirements	737	839	1,027	1,036	1,047	1,064

20	Increase (Decrease)		102	188	9	11	17
21	Percent Change (%)		13.8%	22.4%	0.9%	1.1%	1.6%

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-2A. ANNUAL ENERGY RESOURCES (January 1 through December 31)

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2024	-1 2025	0 2026	1 2027	2 2028	3 2029

GAS SUPPLY

01	Gas Supply	-	-	18,537	16,683	17,517	17,867
02	Gas Supply	-	-	8,411	7,569	7,948	8,107
03	Gas Supply	-	-	5,922	5,330	5,596	5,708
04	Gas Supply	-	-	3,605	3,244	3,406	3,474
05	Gas Supply	-	-	1,620	1,458	1,531	1,562
06	Gas Supply	-	-	9,312	8,380	8,799	8,975
07	Gas Supply	-	-	2,703	2,433	2,555	2,606
08	Gas Supply	135	58	-	-	-	-
09	Gas Supply	444	135	-	-	-	-
10	Gas Supply	-	926	-	-	-	-
11	Gas Supply	1,069	323	-	-	-	-
12	Gas Supply	52	-	-	-	-	-
13	Gas Supply	553	1,419	-	-	-	-
14	Gas Supply	3,524	10,648	-	-	-	-
15	Gas Supply	2,285	1,747	-	-	-	-
16	Gas Supply	527	243	-	-	-	-
17	Gas Supply	1,106	1,171	-	-	-	-
18	Gas Supply	424	731	-	-	-	-
19	Gas Supply	15,107	10,314	-	-	-	-
20	Gas Supply	12,075	10,116	-	-	-	-
21	Gas Supply	-	308	-	-	-	-
22	Gas Supply	527	-	-	-	-	-
23	Gas Supply	-	353	-	-	-	-
24	Gas Supply	1,232	1,215	-	-	-	-
25	Gas Supply	1,067	1,140	-	-	-	-
26	Gas Supply	-	2,078	-	-	-	-
27	Gas Supply	739	874	-	-	-	-
28	Gas Supply	116	521	-	-	-	-
29	Gas Supply	1,393	3,117	-	-	-	-
30	Gas Supply	-	1,412	-	-	-	-
31	Gas Supply	-	24	-	-	-	-
	Subtotal Supply Contracts	42,374	48,871	50,109	45,098	47,353	48,300
32	Seasonal Purchases	4,367	5,294	7,045	12,944.47	11,727.08	11,381.74
33	Underground Storage Withdrawal	14,680	14,773	13,198	13,198	13,198	13,198
34	LNG Storage Withdrawal	289	425	828	828	828	828
35	Propane/Air	-	1	-	-	-	-
36	SNG Purchases	-	-	-	-	-	-
37	Company Production	-	-	-	-	-	-
38	Local Purchases	-	-	-	-	-	-
39	Exchange with other Utilities	-	-	-	-	-	-
40	Other	-	-	-	-	-	-
	Total Gas Supply for Sales	61,710	69,364	71,180	72,068	73,106	73,707
	Total Transportation Service	22,470	24,204	23,945	23,753	23,429	23,103
	TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	84,180	93,568	95,125	95,822	96,534	96,810
	DEDUCTIONS						
41	Curtailments	-	-	-	-	-	-
42	Underground Storage Injections	14,013	14,910	14,910	14,910	14,910	14,910
43	LNG Liquefaction	320	430	430	430	430	430
44	Sales to other Utilities	-	-	-	-	-	-
45	Off System Sales	-	-	-	-	-	-
	Total Deductions	14,333	15,339.68	15,339.68	15,339.68	15,339.68	15,339.68
	Net Gas Supply	69,847	78,229	79,785	80,482	81,195	81,471

Company Name: PECO Energy Company (Gas Services Group)
FORM-IRP-GAS-2A. Peak Day (January 1 through December 31)

Millions of Cubic Feet (MMCF)

	Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
		-1	-1	0	1	2	3
		2024	2025	2026	2027	2028	2029

GAS SUPPLY

01	Gas Supply	23	43	103	103	103	103
02	Gas Supply	47	47	45	45	45	45
03	Gas Supply	6	4	34	34	34	34
04	Gas Supply	-	-	34	34	34	34
05	Gas Supply	6	9	8	8	8	8
06	Gas Supply	-	-	29	29	29	29
07	Gas Supply	0	1	3	3	3	3
08	Gas Supply	13	13	13	13	13	13
09	Gas Supply	4	4	4	4	4	4
10	Gas Supply	-	-	24	24	24	24
11	Gas Supply	-	-	28	28	28	28
12	Gas Supply	-	-	75	75	75	75
13	Gas Supply	-	-	22	22	22	22
Subtotal Supply Contracts		98	121	422	422	422	422
14	Seasonal Purchases	280	278	37	15	26	42
15	Underground Storage Withdrawal	175	209	242	242	242	242
16	LNG Storage Withdrawal	0	54	190	220	220	220
17	Propane/Air	-	-	25	25	25	25
18	SNG Purchases	-	-	-	-	-	-
19	Company Production	-	-	-	-	-	-
20	Local Purchases	-	-	-	-	-	-
21	Exchange with other Utilities	-	-	-	-	-	-
22	Other	-	-	-	-	-	-
Total Gas Supply for Sales		554	662	915	923	934	950
Total Transportation Service		157	147	76	76	76	76
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE		711	809	992	1,000	1,011	1,027
DEDUCTIONS							
23	Curtailments	-	-	-	-	-	-
24	Underground Storage Injections	-	-	-	-	-	-
25	LNG Liquefaction	-	-	-	-	-	-
26	Sales to other Utilities	-	-	-	-	-	-
27	Off System Sales	-	-	-	-	-	-
Total Deductions		-	-	-	-	-	-
Net Gas Supply		711	809	992	1,000	1,011	1,027

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-2B. Peak Day (January 1 through December 31)

Millions of Cubic Feet (MMCF)

Index Year		Historical Data				Current Year		Three Year Forecast					
		-2		-1		0		1		2		3	
Actual Year		2024		2025		2026		2027		2028		2029	
A	City Gate Transportation Contracts (Note 1)	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
1	Transportation	4,196	23	5,321	43	37,732	103	37,732	103	37,732	103	37,732	103
2	Transportation	10,753	47	12,059	47	16,258	45	16,258	45	16,258	45	16,258	45
3	Transportation	-	-	-	-	12,323	34	12,323	34	12,323	34	12,323	34
4	Transportation	733	6	810	9	2,920	8	2,920	8	2,920	8	2,920	8
5	Transportation	-	-	-	-	10,562	29	10,562	29	10,562	29	10,562	29
6	Transportation	9	0	6	1	1,095	3	1,095	3	1,095	3	1,095	3
7	Transportation	1,508	6	2,016	4	12,323	34	12,323	34	12,323	34	12,323	34
8	Transportation	58	4	120	4	527	4	527	4	527	4	527	4
9	Transportation	-	-	-	-	8,802	24	8,802	24	8,802	24	8,802	24
10	Transportation	-	-	-	-	10,284	28	10,284	28	10,284	28	10,284	28
11	Transportation	-	-	-	-	27,286	75	27,278	75	27,278	75	27,278	75
12	Transportation	70	-	23	-	7,922	22	7,922	22	7,922	22	7,922	22
	Total	17,327	86	20,355	109	148,033	409	148,025	408	148,025	408	148,025	408
B	Upstream Transportation Contracts:												
1		-	-	-	-	-	-	-	-	-	-	-	-
2													
3													
4													
5													
6													
7													
8													
9													
10													
	Total	-	0	-	0	-	0	-	0	-	0	-	0
C	Storage-Related Transportation Contracts:												
1	Storage Transportation	1,854	23	1,788	23	3,467	9	3,467	9	3,467	9	3,467	9
2	Storage Transportation	-	-	1,071	-	-	-	-	-	-	-	-	-
3	Storage Transportation	1,091	13	1,919	13	4,928	14	4,928	14	4,928	14	-	-
4	Storage Transportation	970	9	1,067	9	3,467	9	3,467	9	3,467	9	3,467	9
5	Storage Transportation	4,722	13	4,720	13	4,748	13	4,748	13	4,748	13	4,748	13
6	Storage Transportation	-	-	-	-	-	-	-	-	-	-	-	-
7	Storage Transportation	-	-	-	-	-	-	-	-	-	-	-	-
8													
	Total	8,637	58	10,565	58	16,610	46	16,610	46	16,610	46	11,682	32

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-2C. Peak Day (January 1 through December 31)

Millions of Cubic Feet (MMCF)

Index Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2024		2025		2026		2027		2028		2029	
Actual Year	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak
Storage Contracts:												
1 Storage	2,222	23	2,591	34	3,557	37	3,557	37	3,557	37	3,557	37
2 Storage	2,851	32	2,881	32	3,209	33	3,209	33	3,209	33	3,209	33
3 Storage	1,932	30	2,393	30	2,701	30	2,701	30	2,701	30	2,701	30
4 Storage	2,037	33	1,850	39	2,573	53	2,573	53	2,573	53	2,573	53
5 Storage	4,419	44	3,964	60	5,318	75	5,318	75	5,318	75	5,318	75
6 Storage	1,102	13	1,072	13	1,351	14	1,351	14	1,351	14	1,351	14
7												
8												
Total	14,562	175	14,751	209	18,708	241	18,708	241	18,708	241	18,708	241

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-3. NUMBER OF CUSTOMERS (Year End)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2024	-1 2025	0 2026	1 2027	2 2028	3 2029

FIRM REQUIREMENTS

01	Retail Residential	511,669	510,959	513,458	515,130	516,856	518,618
02	Retail Commercial	45,137	44,698	45,021	45,060	45,098	45,136
03	Retail Industrial	6	6	6	6	6	6
04	Other	1	1	1	1	1	1
Subtotal		556,813	555,664	558,486	560,197	561,961	563,761
06	Electric Power Generation	-	-	-	-	-	-
07	Transportation Service	631	617	601	587	573	561
08	Customer Total	557,444	556,281	559,087	560,784	562,534	564,322
09	Increase (Decrease)		-1,163	2,806	1,697	1,750	1,788
10	Percent Change (%)		-0.2%	0.50%	0.30%	0.31%	0.32%

Company Name: PECO Energy Company (Gas Services Group)
FORM-IRP-GAS-4A. ANNUAL SUPPLY/DEMAND SUMMARY (January 1 through December 31)

Millions of Cubic Feet (MMCF)

		Historical Data		Current Year	Three Year Forecast		
Index Year Actual Year		-2 2024	-1 2025	0 2026	1 2027	2 2028	3 2029

GAS SUPPLY

01	Supply Contracts	57,343	64,070	64,135	59,124	61,379	62,326
02	Spot Purchase	4,367	5,294	7,045	12,944	11,727	11,382
03	Subtotal Gas Supply	61,710	69,364	71,180	72,068	73,106	73,707
04	Transportation	22,470	24,204	23,945	23,753	23,429	23,103
05	Total Gas Supply	84,180	93,568	95,125	95,822	96,534	96,810

REQUIREMENTS

06	Firm Requirements	61,703	69,362	71,165	72,053	73,091	73,692
07	Interruptible Requirements	6	2	15	15	15	15
08	Subtotal Firm & Interruptible	61,710	69,364	71,180	72,068	73,106	73,707
09	Transportation	22,470	24,204	23,945	23,753	23,429	23,103
10	Load Reductions	-	-	-	-	-	-
11	Total Gas Requirements	84,180	93,568	95,125	95,822	96,534	96,810
12	Surplus or Deficiency	-	-	-	-	-	-

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-4C. PEAK DAY ANNUAL SUPPLY/DEMAND

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2024	-1 2025	0 2026	1 2027	2 2028	3 2029

GAS SUPPLY

01	Supply Contracts	274	384	878	908	908	908
02	Spot Purchase	280	278	37	15	26	42
03	Subtotal Gas Supply	554	662	915	923	934	950
04	Transportation	157	147	76	76	76	76
05	Total Gas Supply	711	809	991	999	1,010	1,026

REQUIREMENTS

06	Firm Requirements	554	662	915	923	934	950
07	Interruptible Requirements	-	-	-	-	-	-
08	Subtotal Firm & Interruptible	554	662	915	923	934	950
09	Transportation	157	147	76	76	76	76
10	Load Reductions	-	-	-	-	-	-
11	Total Gas Requirements	711	809	991	999	1,010	1,026
12	Surplus or Deficiency (05-10)	-	-	-	-	-	-

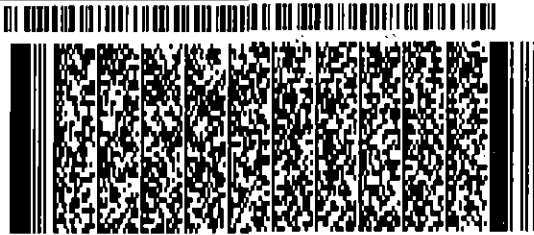
ORIGIN ID:MUVA (215) 841-5773
MIKE BRENNAN
2301 MARKET ST
S15-2
PHILADELPHIA, PA 19103
UNITED STATES US

SHIP DATE: 25FEB26
ACTWGT: 0.50 LB
CAD: 11240953/NET4535
BILL SENDER

TO **MATTHEW HOMSHER**
PENNSYLVANIA PUBLIC UTILITY COMMISS
2ND FLOOR NORTH, CKB
400 NORTH ST.
HARRISBURG PA 17120

58KJ56067494B

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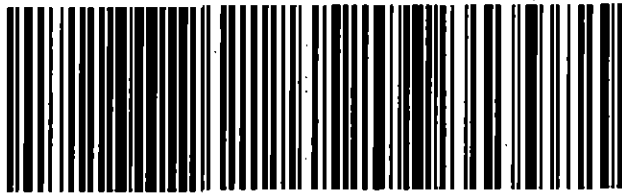


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