

1	8/14/25 Duquesne Light Bill	41	50
3	9/15/25 Duquesne Light Bill	45	50
4	12/15/25 Duquesne Light Bill	46	50
5	Notice of Proposed Rate -		
	CONFIDENTIAL	53	56
6	PUC Opinion & Order -		
	CONFIDENTIAL	61	76
7	PUC Order - CONFIDENTIAL	61	76
8	Tariff Resource Page -		
	CONFIDENTIAL	61	76
9	Rider Number 8 - CONFIDENTIAL	61	76
10	Transmission Service Charge -		
	CONFIDENTIAL	61	76
11	Secretarial Letter -		
	CONFIDENTIAL	62	76
12	5/22/25 Secretarial Letter -		
	CONFIDENTIAL	62	76
13	6/30/25 Secretarial Letter -		
	CONFIDENTIAL	62	76

EXHIBIT A

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Linda Slick, :
Complainant :
v. : Docket No. C-2025-3057693
Duquesne Light Company, :
Respondent :

EXHIBIT A

Residential Customer Complaint Regarding Continued Application of Tariffs and Riders

Complainant: Linda Slick (Pro Se)

Complainant Linda Slick submits this Exhibit in support of her formal complaint regarding the continued application of certain tariffs and riders.

I. Purpose of This Exhibit

This Exhibit is submitted in support of a residential customer complaint challenging the continued application of certain Duquesne Light Company tariffs and riders. The purpose of this Exhibit is to demonstrate that rates currently applied to residential service were approved based on assumptions that may no longer reflect present conditions and that continued application without reassessment may no longer be just and reasonable.

While this complaint arises from the impact on a single residential account, the issues identified herein also implicate broader customer impacts due to the cumulative and systemic nature of the tariffs and riders at issue.

II. Tariffs and Riders at Issue

This complaint concerns the ongoing application of, including but not limited to, the following:

- Rider No. 8 – Default Service Supply (DSS)
- Time-of-Use Supply Rate Pilot (TOU Supply Rate Pilot)
- Transmission Service Charges (Appendix A)
- Distribution System Improvement Charge (DSIC)
- Universal Service Charge (USC)
- Energy Efficiency and Conservation Surcharge (EE&C)

Each of these charges was approved through separate proceedings or staff review mechanisms. However, their cumulative effect on residential customers has not been evaluated holistically in light of materially changed conditions.

III. Assumptions Underlying Approval

At the time these tariffs and riders were approved, their reasonableness relied upon assumptions including:

- Competitive market conditions producing disciplined default service pricing
- Load forecasts consistent with historical residential consumption patterns
- Infrastructure investments requiring ongoing recovery to improve reliability and safety
- Pilot programs expected to generate measurable customer or system benefits
- Adjustment mechanisms designed to reconcile short-term variances rather than function as permanent rate drivers

While reasonable at the time of approval, these assumptions warrant reassessment when circumstances materially change.

IV. Changed Circumstances

Since approval of the referenced tariffs and riders, material changes have occurred, including:

- Reduced and altered residential consumption due to efficiency improvements, LED lighting, and behavioral changes
- Increased reliance on automatic adjustment mechanisms that shift volatility risk to customers
- Completion or maturation of infrastructure investments that continue to be recovered through riders
- Market volatility and congestion conditions not fully contemplated in the original approvals
- Continued operation of pilot programs without updated evidentiary demonstrations of net customer benefit

These developments call into question whether continued application of the approved rates remains reasonable without further Commission review.

V. Cumulative Impact on Residential Customers

Residential bills reflect a layered structure of supply, transmission, distribution, and multiple riders, as shown in the utility's billing evidence previously submitted as **Exhibit B (Duquesne Light Company Billing Evidence for Complainant's Residential Account)**. That billing demonstrates how charges approved through separate proceedings operate together on a single residential account.

As reflected in Exhibit B, the cumulative application of these tariffs results in:

- Multiple non-usage-based charges applied regardless of individual consumption behavior
- Volatility driven by automatic adjustment mechanisms rather than customer-controlled usage
- Increased bill complexity that obscures the relationship between service usage and total charges

While each charge may have been reasonable when approved individually, the billing evidence shows that the combined effect materially impacts residential customers in a manner that has not been holistically reassessed.

The Public Utility Code requires rates to be just and reasonable in total. Serial approval of individual riders does not substitute for review of cumulative impact as experienced on a residential bill.

VI. Broader Customer Implications

Although this complaint is residential-customer specific, the issues identified extend beyond a single account:

- The same DSS procurement and reconciliation mechanisms apply across customer classes
- Riders approved as temporary or pilot-based continue to function as long-term rate components
- Automatic pass-through mechanisms reduce utility risk while increasing customer exposure to cost volatility

Accordingly, the concerns raised herein implicate systemic rate design and oversight considerations affecting similarly situated customers.

VII. Relief Requested

The Complainant does not request that the Commission set new rates in this proceeding. Instead, the Complainant respectfully requests that the Commission:

- Review whether continued application of the identified tariffs and riders remains just and reasonable under current conditions
- Direct further evidentiary examination or recalculation where appropriate
- Consider whether cumulative impacts warrant modification, limitation, or additional oversight

The requested relief is procedural and supervisory in nature and is consistent with the Commission's continuing authority.

VIII. Conclusion

This Exhibit - Answer demonstrates that materially changed circumstances and cumulative impacts warrant Commission review. Continued reliance on prior approvals without reassessment risks rates that no longer reflect present conditions or statutory standards.

Respectfully submitted,

Linda Slick

Complainant, Pro Se

VERIFICATION

I, Linda Slick, verify that I am the Complainant in the foregoing matter and that the facts set forth in this Exhibit are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsification to authorities.

Linda Slick

Date: 2/13/2026

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing **Exhibit A – Residential Customer Complaint Regarding Continued Application of Tariffs and Riders**, together with **Exhibit B – Duquesne Light Company Billing Evidence for Complainant’s Residential Account**, upon the following party by the method indicated below:

Duquesne Light Company

Attn: Counsel for Respondent

Sophia Al Rasheed

Regulatory Counsel IV

412-925-9123

salrasheed@duqlight.com

Duquesne Light Company

411 7th Ave. Mail Drop 15-7

Pittsburgh, PA 15219

Service Method: Electronic Mail

Date: 2/13/2026

EXHIBIT B

Please see the other document attached to the email.

Duquesne Light Company Billing Evidence for Complainant's Residential Account

Source: Respondent's billing exhibit produced in this proceeding.

(Submitted in redacted form.)

EXHIBIT B

Duquesne Light Company Billing Evidence for Complainant's Residential Account
Source: Respondent's billing exhibit produced in this proceeding.
(Submitted in redacted form.)

DLC EXHIBIT NO. 9
REDACTED

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on competitive auctions to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

Eligible customers may elect to enroll in the Company’s Time-of-Use Supply Rate Pilot (“TOU Supply Rate Pilot”). The TOU Supply Rate Pilot is available to customers that (i) are served under Rate Schedules RS, RH, RA, GS/GM, or GMH and have an account in good standing, signifying that the account is active, does not have a past due balance or an outstanding payment arrangement at the time of enrollment, and has demonstrated a timely payment history; (ii) are not enrolled in the Company’s Customer Assistance Program, budget billing, virtual meter aggregation, Rider No. 7 – Residential Managed Charging Pilot, or Rider No. 23 – Behavioral Load Management Pilot; (iii) have not de-enrolled from the TOU Supply Rate Pilot for any reason, within the last twelve (12) months; and (iv) comply with any other applicable rules established at Docket No. P-2020-3019522, Docket No. P-2024-3048592, or subsequent proceeding.

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The TOU Supply Rate Pilot, also known as the WholeHome TOU Supply Rate, will apply to all the electricity used at the premises.

The TOU Supply Rate Pilot will go into effect on June 1, 2025, or approximately six (6) weeks after PUC approval, whichever is later.

(C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE

Residential

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Time-of-Use⁽¹⁾ Supply Rate Pilot</u>		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
Type text here				
June 1, 2025, through November 30, 2025	9.7093	27.9343	5.1528	3.7957
December 1, 2025, through May 31, 2026	11.0275	31.7565	5.8450	4.3015
June 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

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⁽¹⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.
Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.
All other hours are considered Off-Peak.
PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS⁽¹⁾)

Application Period	Supply Charge - ¢/kWh	Rate Schedules GS/GM and GMH Time-of-Use ⁽²⁾ Supply Rate Pilot		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through November 30, 2025	8.4471	23.4001	5.1530	3.7166
December 1, 2025, through May 31, 2026	9.7016	26.8705	5.9189	4.2702
June 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

⁽¹⁾ Rate Schedule UMS is not eligible for the Time-of-Use Supply Rate Pilot.

⁽²⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.

Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.

All other hours are considered Off-Peak.

PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Time-of-Use Supply Rate Pilot ⁽¹⁾</u>		
		<u>Supply Charge - ¢/kWh</u>		
		<u>Peak</u>	<u>Off-Peak</u>	<u>Super Off-Peak</u>
June 1, 2025, through August 31, 2025	10.1028	27.6811	6.2643	4.5462
September 1, 2025, through November 30, 2025	9.3808	25.7046	5.8163	4.2217
December 1, 2025, through February 28, 2026	9.6938	26.5572	6.0113	4.3630
March 1, 2026, through May 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2026, through August 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through February 28, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2027, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through August 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through February 29, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2028, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through August 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through February 28, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2029, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

⁽¹⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.
Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.
All other hours are considered Off-Peak.
PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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(I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2025, through November 30, 2025	4.8717
December 1, 2025, through May 31, 2026	5.5416
June 1, 2026, through November 30, 2026	X.XXXX
December 1, 2026, through May 31, 2027	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX

(I)

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting – (Continued)
(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				
		06/01/2025 through 11/30/2025	12/01/2025 through 05/31/2026	06/01/2026 through 11/30/2026	12/01/2026 through 05/31/2027	
Supply Charge ¢ per kWh		4.8717	5.5416	X.XXXX	X.XXXX	(I)
		Fixture Charge - \$ per Month				
Mercury Vapor						
100	44	2.14	2.44	X.XXXX	X.XXXX	(I)
175	74	3.61	4.10	X.XXXX	X.XXXX	(I)
250	102	4.97	5.65	X.XXXX	X.XXXX	(I)
400	161	7.84	8.92	X.XXXX	X.XXXX	(I)
1000	386	18.80	21.39	X.XXXX	X.XXXX	(I)
High Pressure Sodium						
70	29	1.41	1.61	X.XXXX	X.XXXX	(I)
100	50	2.44	2.77	X.XXXX	X.XXXX	(I)
150	71	3.46	3.93	X.XXXX	X.XXXX	(I)
200	95	4.63	5.26	X.XXXX	X.XXXX	(I)
250	110	5.36	6.10	X.XXXX	X.XXXX	(I)
400	170	8.28	9.42	X.XXXX	X.XXXX	(I)
1000	387	18.85	21.45	X.XXXX	X.XXXX	(I)
Flood Lighting - Unmetered						
100	46	2.24	2.55	X.XXXX	X.XXXX	(I)
250	100	4.87	5.54	X.XXXX	X.XXXX	(I)
400	155	7.55	8.59	X.XXXX	X.XXXX	(I)
Light-Emitting Diode (LED) – Cobra Head						
30	11	0.54	0.61	X.XXXX	X.XXXX	(I)
45	16	0.78	0.89	X.XXXX	X.XXXX	(I)
60	21	1.02	1.16	X.XXXX	X.XXXX	(I)
95	34	1.66	1.88	X.XXXX	X.XXXX	(I)
139	49	2.39	2.72	X.XXXX	X.XXXX	(I)
219	77	3.75	4.27	X.XXXX	X.XXXX	(I)
Light-Emitting Diode (LED) – Colonial						
20	7	0.34	0.39	X.XXXX	X.XXXX	(I)
45	16	0.78	0.89	X.XXXX	X.XXXX	(I)
Light-Emitting Diode (LED) – Contemporary						
40	14	0.68	0.78	X.XXXX	X.XXXX	(I)
55	20	0.97	1.11	X.XXXX	X.XXXX	(I)
Light Emitting Diode (LED) – Flood Lighting - Unmetered						
60	21	1.02	1.16	X.XXXX	X.XXXX	(I)
95	34	1.66	1.88	X.XXXX	X.XXXX	(I)
139	49	2.39	2.72	X.XXXX	X.XXXX	(I)

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting – (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2027 through 11/30/2027	12/01/2027 through 05/31/2028	06/01/2028 through 11/30/2028	12/01/2028 through 05/31/2029
Supply Charge ¢ per kWh		X.XXXX	X.XXXX	X.XXXX	X.XXXX
		Fixture Charge - \$ per Month			
Mercury Vapor					
100	44	X.XX	X.XX	X.XX	X.XX
175	74	X.XX	X.XX	X.XX	X.XX
250	102	X.XX	X.XX	X.XX	X.XX
400	161	X.XX	X.XX	X.XX	X.XX
1000	386	X.XX	X.XX	X.XX	X.XX
High Pressure Sodium					
70	29	X.XX	X.XX	X.XX	X.XX
100	50	X.XX	X.XX	X.XX	X.XX
150	71	X.XX	X.XX	X.XX	X.XX
200	95	X.XX	X.XX	X.XX	X.XX
250	110	X.XX	X.XX	X.XX	X.XX
400	170	X.XX	X.XX	X.XX	X.XX
1000	387	X.XX	X.XX	X.XX	X.XX
Flood Lighting - Unmetered					
100	46	X.XX	X.XX	X.XX	X.XX
250	100	X.XX	X.XX	X.XX	X.XX
400	155	X.XX	X.XX	X.XX	X.XX
Light-Emitting Diode (LED) – Cobra Head					
30	11	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
60	21	X.XX	X.XX	X.XX	X.XX
95	34	X.XX	X.XX	X.XX	X.XX
139	49	X.XX	X.XX	X.XX	X.XX
219	77	X.XX	X.XX	X.XX	X.XX
Light-Emitting Diode (LED) – Colonial					
20	7	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
Light-Emitting Diode (LED) – Contemporary					
40	14	X.XX	X.XX	X.XX	X.XX
55	20	X.XX	X.XX	X.XX	X.XX
Light Emitting Diode (LED) – Flood Lighting - Unmetered					
60	21	X.XXXX	X.XXXX	X.XXXX	X.XXXX
95	34	X.XXXX	X.XXXX	X.XXXX	X.XXXX
139	49	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(C)

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****DEFAULT SERVICE SUPPLY RATE – (Continued)**

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a competitive auction process. The charges for DSS calculated based on the results of the competitive auction process for service under this Rider will be effective as defined above.

DSS obtained through the competitive auction process includes energy, capacity, transmission and distribution line losses, congestion and congestion management costs, all or some of the Alternative Energy Credits (“AECs”), ancillary services, PJM grid management charges and other such services or products that are required to provide default service to the Company’s customers including Auction Revenue Rights and Financial Transmission Rights (“ARRs/FTRs”). The Company may purchase and provide for a portion of its AEC solar requirements associated with the default service load. The AECs provided by the Company for the applicable procurement group(s) will reduce the obligation of the suppliers in the competitive auction. DSS shall not include transmission service within Duquesne’s zone. Duquesne will be responsible for and continue to provide network integration transmission service. The applicable charges for transmission service are defined in Appendix A of this Tariff.

Service under this Rider No. 8 – Default Service Supply shall commence in accordance with the switching protocols in Rule No. 45.1.

PROCUREMENT PROCESS

The Company will conduct separate competitive auction solicitations for DSS for each customer procurement group under this Rider. The customer procurement groups for the competitive auction solicitations are defined as residential and lighting, small commercial and industrial and medium commercial and industrial. The small commercial and industrial group includes those customers with monthly metered demand less than 25 kW. The medium commercial and industrial group includes those customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW. The competitive auction process will be bid separately to ensure that there is no cross subsidization.

The Company will update the rates for the DSS according to the schedule in the above tables. The Company will issue competitive auctions prior to the beginning of each Application Period to update the default service supply rates. The updated rates will be based on the new price(s) available from the winning suppliers through the competitive auction process and the cost for Company solar contracts, if any, for the applicable procurement group(s). The rates will include a reconciliation adjustment as described in the “Calculation of Rate” section of this Rider. The Company will file new DSS rates with the Pennsylvania Public Utility Commission (“Commission”) no less than sixty (60) days prior to the start of the next Application Period, and, upon Commission approval, these rates shall become effective.

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The load of the customer procurement group for the competitive auction will be divided into Tranches. Winning suppliers will provide DSS for the percentage of DSS load corresponding to the number of Tranches won in the competitive auction. Duquesne seeks to procure all Tranches in the competitive auction process pursuant to the competitive auction schedule approved by the Commission.

The selection of bids will be submitted to the Commission for its approval or rejection within one business day after submittal. If the bids are not acted on by the Commission within one business day, the Company may proceed on the basis that they are approved and award the bids pursuant to 52 Pa. Code § 54.188(d).

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CONTINGENCY PLAN

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, the Company will execute its Contingency Plan as approved in the Supply Master Agreement (“SMA”) at Docket No. P-2024-3048592. Duquesne will submit its Contingency Plan to the Commission within fifteen (15) days after execution of the Plan. All costs associated with implementing the Contingency Plan will be included as part of the DSS described in the section below, “Calculation of Rate.”

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CALCULATION OF RATE

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

$$DSS = [(CA + (SLR + DSS_a + E)/S_a) * F + DSS_b/S_b] * [1/(1 - T)]$$

(C)

Where:

- DSS** = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.
- CA** = The weighted average of the winning bids received in a competitive auction for each customer class identified above and described in the “Default Service Supply Rate” section and adjusted for customer class transmission and distribution line losses. The competitive auction shall be conducted as described in “Procurement Process.”
- DSS_a** = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the “Procurement Process.” The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company’s costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs. Default service supply-related costs shall include the cost of preparing the company’s default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission’s order at Docket No. P-2024-3048592.

(C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE – (Continued)

- DSS_b** = Company costs may also include the expenses to support time-of-use (“TOU”) programs offered by the Company. Time-of-use expenses will be assigned to the applicable customer class for recovery through this Rider.
- SLR** = The costs associated with any Commission-approved solar contracts and its administration will be recovered from the customers in the applicable procurement group(s) that have received an allocation of the AECs associated with the solar contracts. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.
- E** = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period August through January and the DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period February through July. The Company recovers the net-metered excess generation cost as an expense in the respective default service class over/under collection within the Company’s 1307(e) reconciliation. Interest shall be computed monthly at the rate provided for in 52 Pa. Code §54.190, from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped. **(C)**
- S_a** = The Company’s default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period. **(C)**
- S_b** = The Company’s default service retail kWh sales to customers in the applicable TOU Customer Class, projected for the Application Period. **(C)**
- F** = Rate Factor only for the residential and lighting customer groups, updated annually when DSS rates are updated, to become effective June 1st of each year. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same competitive auction. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2025, through May 31, 2026	1.0066	0.5059
June 1, 2026, through May 31, 2027	X.XXXX	X.XXXX
June 1, 2027, through May 31, 2028	X.XXXX	X.XXXX
June 1, 2028, through May 31, 2029	X.XXXX	X.XXXX

(C)
(C)
(C)
(C)
(C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE – (Continued)

(C)

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §69.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or under collection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

CALCULATION OF RATE

TIME-OF-USE SUPPLY RATE PILOT (“TOU SUPPLY RATE PILOT”)

The Time-of-Use Supply Rate Pilot (“TOU Supply Rate Pilot”) rates shall be supplied via the same fixed price, full requirements (“FPFR”) products that provide default service supply for the applicable customer class. The TOU Supply rates will be distinguished by three time periods throughout the year. The Super Off-Peak Period will consist of all hours every day from 11:00 PM through 6:00 AM, including weekends and noted PJM holidays. The Peak Period will consist of all hours from 3:00 PM through 9:00 PM, Monday through Friday, excluding noted PJM holidays. All other hours will be included in the Off-Peak Period. The same Peak, Off-Peak, and Super Off-Peak Periods will be applicable to all eligible TOU Supply customers.

(C)
(C)
(C)

The TOU Supply rates shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The TOU Supply rates shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour and shall be applied to all kilowatt-hours billed for TOU Supply rates provided during the billing month.

During the pilot, the TOU Supply rates will apply to all load associated with the applicable meter.

$$DSS = [(CA + (SLR + DSS_a + E)/S_a) * F * TOUF + DSS_b/S_b] * [1/(1 - T)]$$

(C)

Where:

DSS = Default Service Supply rate as defined above, with the addition of the TOU Rate Factors.

(C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE

(C)

TIME-OF-USE SUPPLY RATE PILOT (“TOU SUPPLY RATE PILOT”) – (Continued)

(C)

TOUF = TOU Rate Factors (as defined below), updated annually when DSS rates are updated, to become effective June 1st of each year, will be utilized to derive the Peak, Off-Peak, and Super Off-Peak rates for the customer class based on its respective energy consumption patterns and capacity requirements, as approved in the Company’s most recent DSP proceeding at Docket No. P-2024-3048592.

(C)

Time-of-Use Supply Rate Factors									
Application Period	Residential RS, RH, RA			Small C&I ⁽¹⁾ GS, GM<25, GMH<25			Medium C&I GM & GMH ≥ 25kW < 200 kW		
	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾
June 1, 2025, through May 31, 2026	2.88	0.53	0.39	2.77	0.61	0.44	2.74	0.62	0.45
June 1, 2026, through May 31, 2027	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
June 1, 2027, through May 31, 2028	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
June 1, 2028, through May 31, 2029	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX

(C)

⁽¹⁾Rate Schedule UMS is not eligible for the Time-of-Use Supply Rate Pilot.

⁽²⁾Denotes Peak

⁽³⁾Denotes Off-Peak

⁽⁴⁾Denotes Super Off-Peak

ANNUAL RECONCILIATION

The Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1 for each service class. An annual reconciliation statement shall be prepared separately for the Residential, Small Commercial & Industrial and Medium Commercial & Industrial customer classes.

The standard DSS rate and TOU Supply rate over/under collections will be calculated in total for each procurement class.

(C) – Indicates Change

DLC EXHIBIT NO. 10
REDACTED

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture		
RS	\$0.027187	—				(I)	
RH	\$0.015606	—				(I)	
RA	\$0.022454	—				(I)	
GS	\$0.018386	—				(I)	
GM < 25 kW	\$0.009842	\$1.97				(D)	(I)
GM => 25 kW	\$0.009915	\$2.29				(D)	(I)
GMH < 25 kW	\$0.007755	\$2.74 ⁽¹⁾				(D)	(D)
GMH => 25 kW	\$0.009044	\$4.40 ⁽¹⁾				(I)	(D)
GL	—	\$6.13 ⁽²⁾					(D)
GLH	—	\$5.98 ⁽²⁾					(D)
L	—	\$7.91 ⁽²⁾					(I)
HVPS	—	\$6.59 ⁽²⁾					(I)
AL	\$0.013939	—				(I)	
SE	\$0.002508	—				(I)	
UMS	\$0.002508	\$5.67 ⁽²⁾				(I)	(I)
			Rate Class				
By Wattage			SH	PAL	SM		
Mercury Vapor							
100			—	—	\$0.12		(I)
175			—	—	\$0.21		(I)
250			—	—	\$0.28		(I)
400			—	—	\$0.45		(I)
1000			—	—	\$1.07		(I)
High Pressure Sodium							
70			—	\$0.07	\$0.08		(I) (I)
100			\$0.16	\$0.13	\$0.14	(I)	(I) (I)
150			\$0.23	\$0.18	\$0.20	(I)	(I) (I)
200			\$0.31	—	—	(I)	
250			—	\$0.28	\$0.31		(I) (I)
400			\$0.55	\$0.44	\$0.47	(I)	(I) (I)
1000			—	—	\$1.08		(I)

(1) May through October

(2) Demand charge based on the customer’s Network Service Peak Load (“NSPL”).

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture			
Rate Class								
By Wattage			SH	PAL	SM			
Flood Lighting – Unmetered								
100			—	\$0.12	—		(I)	
250			—	\$0.26	—		(I)	
400			—	\$0.40	—		(I)	
Light-Emitting Diode (LED) – Cobra Head								
30			\$0.04	\$0.03	\$0.03	(I)	(I)	(I)
45			\$0.05	\$0.04	\$0.04	(I)	(I)	(I)
60			\$0.07	\$0.05	\$0.06	(I)	(I)	(I)
95			\$0.11	\$0.09	\$0.09	(I)	(I)	(I)
139			\$0.16	\$0.13	\$0.14	(I)	(I)	(I)
219			\$0.25	\$0.20	\$0.21	(I)	(I)	(I)
Light-Emitting Diode (LED) – Colonial								
20			—	\$0.02	\$0.02		(I)	(I)
45			—	\$0.04	\$0.04		(I)	(I)
Light-Emitting Diode (LED) – Contemporary								
40			—	\$0.04	\$0.04		(I)	(I)
55			—	\$0.05	\$0.06		(I)	(I)
Light-Emitting Diode (LED) – Flood Lighting – Unmetered								
60			—	\$0.05	—		(I)	
95			—	\$0.09	—		(I)	
139			—	\$0.13	—		(I)	

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer’s daily network service coincident peak load contribution in kW. This quantity is determined based on the customer’s load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue

(I) – Indicates Increase

DLC EXHIBIT NO. 11
REDACTED



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
COMMONWEALTH KEYSTONE BUILDING
400 NORTH STREET
HARRISBURG, PENNSYLVANIA 17120
December 6, 2024

MICHAEL BRECHLIN
ASSISTANT GENERAL COUNSEL REGULATORY
DUQUESNE LIGHT COMPANY
411 SEVENTH AVENUE
MAIL DROP 15-7
PITTSBURGH PA 15219

RE: Universal Service Charge
Effective January 1, 2025
M-2024-3052342

Dear Mr. Brechlin:

The Bureau of Audits has reviewed Duquesne Light Company's proposed Supplement No. 84 to Tariff Electric-PA. P.U.C. No. 25 and the supporting rate computations submitted on December 2, 2024 to become effective on January 1, 2025.

Based upon staff review, it appears that the proposed Universal Service Charge (USC) for the twelve-month period of January 1, 2025 through December 31, 2025 is consistent with the tariff and, accordingly, is permitted to remain effective as filed.

The USC charge is subject to continuous Commission review and audit as well as reconciliation reports in accordance with Section 1307(e) of the Public Utility Code, 66 Pa. C.S. § 1307(e).

Pursuant to the Commission's regulations at 52 Pa. Code § 5.44 (relating to petitions for reconsideration from actions of the staff), you may appeal by filing a petition for reconsideration with the Commission within 20 days of the date of this letter. Any subsequent submissions to the Commission related to this docketed case should reference Docket No. M-2024-3052342.

Sincerely,

A handwritten signature in black ink that reads 'Rosemary Chiavetta'. The signature is written in a cursive, flowing style.

Rosemary Chiavetta
Secretary

Contact Person: Tanya Wasasiri
(412) 423-9307

DLC EXHIBIT NO. 12
REDACTED



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
COMMONWEALTH KEYSTONE BUILDING
400 NORTH STREET
HARRISBURG, PENNSYLVANIA 17120
May 22, 2025

MICHAEL BRECHLIN
ASSISTANT GENERAL COUNSEL REGULATORY
DUQUESNE LIGHT COMPANY
411 SEVENTH AVENUE
MAIL DROP 15-7
PITTSBURGH PA 15219

RE: Phase IV Energy Efficiency and Conservation Surcharge
Effective June 1, 2025
M-2025-3054935

Dear Mr. Brechlin:

The Bureau of Audits has reviewed Duquesne Light Company's proposed Supplement No. 93 to Tariff Electric- Pa. P.U.C. No. 25 and the supporting rate computations submitted on May 1, 2025 to become effective on June 1, 2025.

Based upon staff review, it appears that the proposed Phase IV Energy Efficiency and Conservation Surcharge (EE&C) rates for the twelve-month period of June 1, 2025 to May 31, 2026 are consistent with the tariff and, accordingly, are permitted to become effective as filed.

The EE&C is subject to continuous Commission review and audit as well as reconciliation reports in accordance with Section 1307(e) of the Public Utility Code, 66 Pa. C.S. § 1307(e).

Pursuant to the Commission's regulations at 52 Pa. Code § 5.44 (relating to petitions for reconsideration from actions of the staff), you may appeal by filing a petition for reconsideration with the Commission within 20 days of the date of this letter. Any subsequent submissions to the Commission related to this docketed case should reference Docket No. M-2025-3054935.

Sincerely,

A handwritten signature in black ink that reads 'Matthew L. Homsher'. The signature is written in a cursive style with a large initial 'M'.

Matthew L. Homsher
Secretary

Contact Person: Jenny Kalna
412-423-9302

DLC EXHIBIT NO. 13
REDACTED



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
COMMONWEALTH KEYSTONE BUILDING
400 NORTH STREET
HARRISBURG, PENNSYLVANIA 17120
June 30, 2025

**MICHAEL BRECHLIN
ASSISTANT GENERAL COUNSEL
DUQUESNE LIGHT COMPANY
411 SEVENTH AVE
MAIL DROP 15-7
PITTSBURGH PA 15219**

**RE: Distribution System Improvement Charge
Effective July 1, 2025
M-2025-3055852**

Dear Mr. Brechlin:

The Bureau of Audits has reviewed Duquesne Light Company's quarterly Distribution System Improvement Charge (DSIC) filing submitted on June 19, 2025 to become effective on July 1, 2025. In the filing, the company is not proposing to revise its currently effective DSIC rate of 0.02%

Based upon staff review, it appears that the proposed DSIC rate for the three-month period of July 1, 2025 through September 30, 2025 is consistent with the tariff and, accordingly, is permitted to become effective as filed.

The DSIC is subject to continuous Commission review and audit as well as reconciliation reports in accordance with Section 1307(e) of the Public Utility Code, 66 Pa. C.S. § 1307(e).

Pursuant to the Commission's regulations at 52 Pa. Code § 5.44 (relating to petitions for reconsideration from actions of the staff), you may appeal by filing a petition for reconsideration with the Commission within 20 days of the date of this letter. Any subsequent submissions to the Commission related to this docketed case should reference Docket No. M-2025-3055852.

Sincerely,

A handwritten signature in black ink that reads 'Matthew L. Homsher'.

Matthew L. Homsher
Secretary

DLC EXHIBIT NO. 14
REDACTED



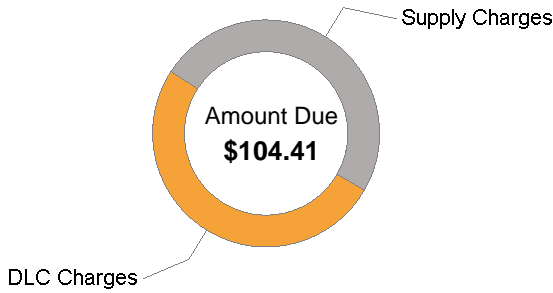
LINDA SLICK
2200 BROADWAY AVE FLR 2
Account # [REDACTED]

Due Date	Amount Due
09/03/2024	\$104.41

Bill Summary

Bill ID: [REDACTED] **Date Prepared: 08/13/2024**

Previous Account Balance	\$32.95
Payment(s) Received as of 08/01/2024	-\$100.00
Balance Forward	-\$67.05
DLC Charges	\$87.18
Supply Charges	\$84.28
AMOUNT DUE BY 09/03/2024	\$104.41



Message Center

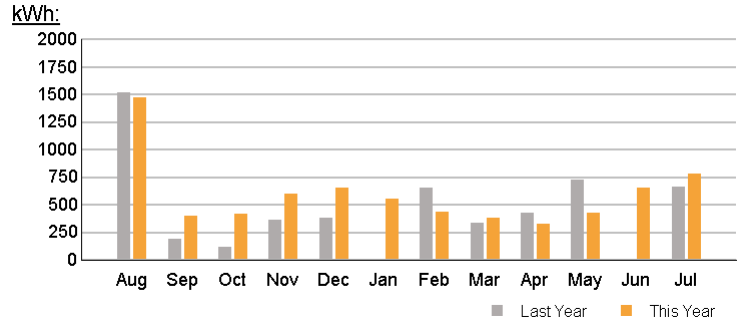
My Alerts provides notifications with real-time outage and restoration progress when the power goes out. Login to your account on our website (DuquesneLight.com/MyAlerts), the DLC Mobile App or scan the QR code to ensure we have your preferred contact information. You can receive personalized alerts and updates through email, text and/or phone call. When you're out, we're on. Register today!



Duquesne Light Company partners with Dollar Energy Fund to provide assistance to customers who struggle to pay their electric bill. If you would like to support the Dollar Energy Fund and your neighbors in need, make a tax deductible monthly pledge at DuquesneLight.com/dollar.

Usage Comparison Chart

Period	Total kWh Usage	Avg Daily kWh Usage	# of Days	Avg Daily Temp (F)
Current Month	801	28	29	75
Last Month	678	21	32	80
Same Month Last Year	681	21	32	73



Average Monthly Usage for the last 12 months: 613 kWh
 Total Annual Usage for the last 12 months: 7350 kWh

BI_POSTAL_20240813PRD.xml

Online: www.DuquesneLight.com

Phone: 888-393-7100

Billing and meter reading details on page 3

Please return this portion with your payment. Please enclose check facing forward. Make payment payable to Duquesne Light Company in US Currency.

A late charge of 1.25% may be assessed after 2024-09-03



Account #
[REDACTED]

Due Date	Amount Due
09/03/2024	\$104.41

\$ [REDACTED]

USD Amount Enclosed

LINDA SLICK
 2200 BROADWAY AVE FLR 2
 PITTSBURGH PA 15216-3136

Please mail payment to:

DUQUESNE LIGHT COMPANY
 PO BOX 371324
 PITTSBURGH PA 15250-7324



General Information

Visit us online or call to learn about payment options, or for a copy of our rate schedules. For questions about your bill, please contact us before the bill due date.

Online: www.DuquesneLight.com

Phone: 888-393-7100 **TTY Users:** 711

Mail: Dept 6-1
411 7th Ave Ste 3
Pittsburgh, PA 15219-1942

Billing and Service Options

Sign up online for any of the following services:

- **Phone:** 888-393-7100 **TTY Users:** 711
- **Budget Billing** - Levels out payments across the year
- **Start/Stop Service** - If you're moving and need to have your service turned on or off, you must call Customer Service at 888-393-7100 or visit our website
- **Double Notice Protection** - Sends a payment reminder to you and a person you designate

Dollar Energy Fund

Give to Dollar Energy Fund to help people in our community without heat or light. There are several easy ways to donate and your gift is tax deductible.

Text: Make a one-time donation of \$5 by texting POWER to 50000

Online: Visit www.DuquesneLight.com and select "Payment Options" from the Account & Billing menu

Phone: 888-393-7100

Mail: Make a donation by mailing a check to:

Duquesne Light Hardship Fund Donations
Dept 14-1
411 7th Ave Ste 3
Pittsburgh, PA 15219-1942

Understanding Your Bill

- **Customer Charge** – A monthly basic service charge that includes costs for meter reading, customer billing, service equipment, and other expenses. These expenses are incurred even in months when customers do not use electricity.
- **Distribution Charges** – Basic service charges for delivering electricity over a distribution system to the home or business from the transmission system.
- **Distribution System Improvement Charge (DSIC)** – A charge for company investment to improve service quality and increase safety by repairing, improving, or replacing eligible infrastructure used to deliver electricity.
- **DLC Charges** – Services necessary for the physical delivery of electricity service, such as supply, including default service, transmissions and distribution.
- **Kilowatt-Hour (kWh)** – The basic unit of electric energy for which most customers are charged. It equals the amount of electricity used by 10, 100-watt light bulbs left on for one hour.
- **Meter Reading** – An actual (Act) reading is a reading taken from the meter. An estimated (Est) reading is used when no actual reading is available and is based on past electric usage.
- **Non-Basic Service Charges** – Any category of service not related to basic service.
- **Smart Meter Charge** – Charges for advanced metering technology and related infrastructure that will provide the ability for features such as two-way communication and interval usage data.
- **Supply Charges** – Basic service charges for generation supply to retail customers.
- **Transmission Charges** – Basic service charges for the cost of transporting electricity over high voltage wires from the generator to the distribution system.

Customer Assistance Program (CAP)

CAP is Duquesne Light Company's discount program for residential customers whose total household income is at or below 150% of the Federal Poverty Guidelines. Customers who enroll in CAP are eligible for a reduced monthly payment based on their verified household income. The CAP Program also includes an opportunity to have existing debt forgiven. Please call a CAP Specialist at 888-393-7600 with any questions or for information on how to enroll in the program.

High bills?

Get predictable monthly payments with **Budget Billing**.

ENROLL TODAY at
DuquesneLight.com/budget



SCAN HERE
to register for **AutoPay**.



DuquesneLight.com/autopay



LINDA SLICK

Account # [REDACTED]

Account Detail

2200 BROADWAY AVE FLR 2

Supplier Agreement ID: 2672270345

Meter Reading Usage Information

Meter Number	[REDACTED]
Present 08/13/2024 Act	13,438.0640
Prior 07/15/2024 Act	12,637.4950
Difference	800.5690
Your Meter Multiplier	1
Total kWh Used	800.5690

Current Bill Details

DLC Rate	RS-Residential Service	
Price to Compare	\$0.1053 / kWh	
DLC Charges		\$87.18
Customer Charge		\$12.50
Distribution	800.5690 kWh @ \$0.089463	\$71.62
DSIC Surcharge	4.01%	\$3.37
Pennsylvania Tax Adjustment		-\$0.31

Supply Charges		\$84.28
Supply	800.5690 kWh @ \$0.081229	\$65.03
Transmission	800.5690 kWh @ \$0.024048	\$19.25

Total kWh Used 800.5690

Service Charges \$171.46

Shopping and Supplier Information

When shopping for electricity with an Electric Generation Supplier, please provide the following information:

Supplier Agreement ID: [REDACTED]

Rate Schedule: RS-Residential Service

The current Price to Compare is listed above in Account Detail and will change every June and December. For more information & supplier offers visit www.PAPowerSwitch.com and www.oca.state.pa.us.

Additional Notifications

- Give to Dollar Energy Fund to help people without heat or light. Make a monthly pledge at www.duquesnelight.com or send a check to Duquesne Light Hardship Fund Donations, 411 Seventh Avenue MD 14-1, Pittsburgh, PA 15219. Your gift is tax deductible.
- DLC offers energy efficiency programs to help customers save money by conserving energy and reducing demand. To participate or learn more about these programs, visit WattChoices.com
- Join our Budget Plan for consistent bills at DuquesneLight.com/budget. If eligible, the Budget Plan will begin with your next bill. For this bill, please pay the Amount Due shown.
- Sign up for AutoPay and learn about other convenient payment options by visiting DuquesneLight.com
- Your bill contains \$11.66 in estimated PA State Taxes, of which \$10.11 is PA Gross Receipts Tax.

DLC EXHIBIT NO. 1
REDACTED

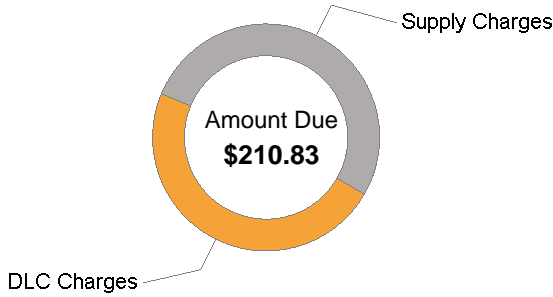


LINDA SLICK
2200 BROADWAY AVE FLR 2
Account # [REDACTED]

Due Date	Amount Due
09/04/2025	\$210.83

Bill Summary

Bill ID: [REDACTED] Date Prepared: 08/14/2025



Previous Account Balance	\$209.63
Payment(s) Received as of 08/04/2025	-\$210.00
Balance Forward	-\$0.37
DLC Charges	\$101.25
Supply Charges	\$109.95
AMOUNT DUE BY 09/04/2025	\$210.83

Message Center

Never touch a downed power line or anything in contact with it! Always assume it is live. Downed power lines can carry an electric current causing serious injury or possibly death. Call Duquesne Light Company's emergency number – 888-393-7000 – to report downed wires, accidents involving utility poles or power lines or any other hazardous situation. We answer 24/7. For more information, go to DuquesneLight.com/downedlines.

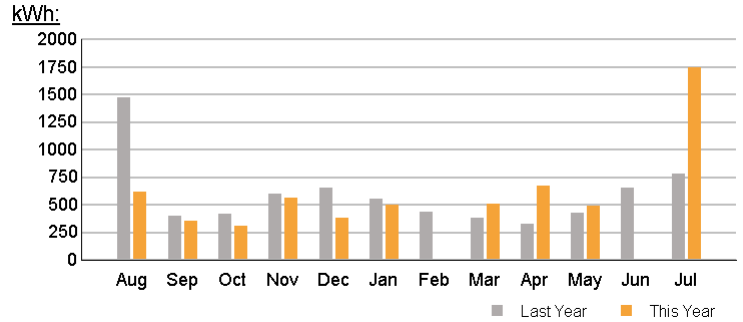
Enroll in paperless for a chance to win a \$500 e-gift card at DuquesneLight.com/paperless. When enrolled, you'll receive an email each month when your bill is available.

Earn \$1 for Every kWh You Save!

Join Peak Saver Rewards and get paid to use less energy during occasional Peak Saver events—usually on hot weekday afternoons from June through September. Events last just a few hours and occur up to five times each summer. Enrollment is quick, free and doesn't require any special equipment. Sign up and start earning at DuquesneLight.com/PeakSaver.

Usage Comparison Chart

Period	Total kWh Usage	Avg Daily kWh Usage	# of Days	Avg Daily Temp (F)
Current Month	1764	30	59	79
Last Month	509	16	32	66
Same Month Last Year	801	28	29	78



Average Monthly Usage for the last 12 months: 528 kWh
Total Annual Usage for the last 12 months: 6337 kWh

BI_POSTAL_20250814PRD.xml

Online: www.DuquesneLight.com

Phone: 888-393-7100

Billing and meter reading details on page 3

Please return this portion with your payment. Please enclose check facing forward. Make payment payable to Duquesne Light Company in US Currency.

A late charge of 1.25% may be assessed after 2025-09-04

Due Date	Amount Due
09/04/2025	\$210.83

\$ [REDACTED]

USD Amount Enclosed



Account # [REDACTED]

LINDA SLICK
2200 BROADWAY AVE FLR 2
PITTSBURGH PA 15216-3136

Please mail payment to:

DUQUESNE LIGHT COMPANY
PO BOX 371324
PITTSBURGH PA 15250-7324



 LINDA SLICK


Account # [REDACTED]


Page 2 of 3

General Information

Visit us online or call to learn about payment options, or for a copy of our rate schedules. For questions about your bill, please contact us before the bill due date.

 **Online:** www.DuquesneLight.com

 **Phone:** 888-393-7100 **TTY Users:** 711

 **Mail:** Dept 6-1
411 7th Ave Ste 3
Pittsburgh, PA 15219-1942

Billing and Service Options

Sign up online for any of the following services:


- **Phone:** 888-393-7100 **TTY Users:** 711
- **Budget Billing** - Levels out payments across the year
- **Start/Stop Service** - If you're moving and need to have your service turned on or off, you must call Customer Service at 888-393-7100 or visit our website
- **Double Notice Protection** - Sends a payment reminder to you and a person you designate

Dollar Energy Fund

Give to Dollar Energy Fund to help people in our community without heat or light. There are several easy ways to donate and your gift is tax deductible.

 **Text:** Make a one-time donation of \$5 by texting POWER to 50000

 **Online:** Visit www.DuquesneLight.com and select "Payment Options" from the Account & Billing menu

 **Phone:** 888-393-7100

 **Mail:** Make a donation by mailing a check to:

Duquesne Light Hardship Fund Donations
Dept 14-1
411 7th Ave Ste 3
Pittsburgh, PA 15219-1942

Understanding Your Bill

- **Customer Charge** – A monthly basic service charge that includes costs for meter reading, customer billing, service equipment, and other expenses. These expenses are incurred even in months when customers do not use electricity.
- **Distribution Charges** – Basic service charges for delivering electricity over a distribution system to the home or business from the transmission system.
- **Distribution System Improvement Charge (DSIC)** – A charge for company investment to improve service quality and increase safety by repairing, improving, or replacing eligible infrastructure used to deliver electricity.
- **DLC Charges** – Services necessary for the physical delivery of electricity service, such as supply, including default service, transmissions and distribution.
- **Kilowatt-Hour (kWh)** – The basic unit of electric energy for which most customers are charged. It equals the amount of electricity used by 10, 100-watt light bulbs left on for one hour.
- **Meter Reading** – An actual (Act) reading is a reading taken from the meter. An estimated (Est) reading is used when no actual reading is available and is based on past electric usage.
- **Non-Basic Service Charges** – Any category of service not related to basic service.
- **Smart Meter Charge** – Charges for advanced metering technology and related infrastructure that will provide the ability for features such as two-way communication and interval usage data.
- **Supply Charges** – Basic service charges for generation supply to retail customers.
- **Transmission Charges** – Basic service charges for the cost of transporting electricity over high voltage wires from the generator to the distribution system.

Customer Assistance Program (CAP)

CAP is Duquesne Light Company's discount program for residential customers whose total household income is at or below 150% of the Federal Poverty Guidelines. Customers who enroll in CAP are eligible for a reduced monthly payment based on their verified household income. The CAP Program also includes an opportunity to have existing debt forgiven. Please call a CAP Specialist at 888-393-7600 with any questions or for information on how to enroll in the program.



Manage Your Expenses with

Budget Billing

ENROLL NOW to get predictable monthly payments at DuquesneLight.com/budget

SCAN HERE to register for **AutoPay**.



DuquesneLight.com/autopay



LINDA SLICK

Account # [REDACTED]

Page 3 of 3

Account Detail

2200 BROADWAY AVE FLR 2

Supplier Agreement ID: [REDACTED]

Meter Reading Usage Information

Meter Number	[REDACTED]
Present 08/14/2025 Act	19,774.7770
Prior 07/16/2025 Act	18,890.0620
Difference	884.7150
Your Meter Multiplier	1
Total kWh Used	884.7150

Current Bill Details

DLC Rate	RS-Residential Service	
Price to Compare	\$0.1243 / kWh	
DLC Charges		\$101.25
Customer Charge		\$13.00
Distribution	884.7150 kWh @ \$0.099869	\$88.36
DSIC Surcharge	0.02%	\$0.02
Pennsylvania Tax Adjustment		-\$0.13

Supply Charges		\$109.95
Supply	884.7150 kWh @ \$0.097093	\$85.90
Transmission	884.7150 kWh @ \$0.027187	\$24.05

Total kWh Used 884.7150

Service Charges \$211.20

Shopping and Supplier Information

When shopping for electricity with an Electric Generation Supplier, please provide the following information:

Supplier Agreement ID: [REDACTED]
Rate Schedule: RS-Residential Service

The current Price to Compare is listed above in Account Detail and will change every June and December. For more information & supplier offers visit www.PAPowerSwitch.com and www.oca.state.pa.us.

Additional Notifications

- Give to Dollar Energy Fund to help people without heat or light. Make a monthly pledge at www.duquesnelight.com or send a check to Duquesne Light Hardship Fund Donations, 411 Seventh Avenue MD 14-1, Pittsburgh, PA 15219. Your gift is tax deductible.
- DLC offers energy efficiency programs to help customers save money by conserving energy and reducing demand. To participate or learn more about these programs, visit WattChoices.com
- Join our Budget Plan for consistent bills at DuquesneLight.com/budget. If eligible, the Budget Plan will begin with your next bill. For this bill, please pay the Amount Due shown.
- Sign up for AutoPay and learn about other convenient payment options by visiting DuquesneLight.com
- Your bill contains \$14.37 in estimated PA State Taxes, of which \$12.46 is PA Gross Receipts Tax.

DLC EXHIBIT NO. 3
REDACTED

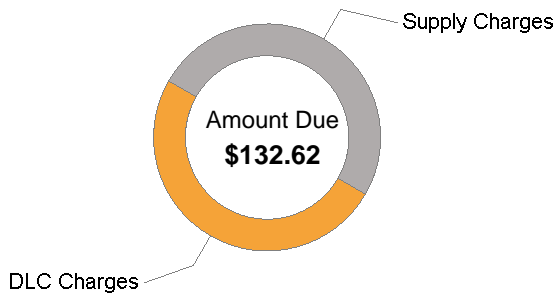


LINDA SLICK
2200 BROADWAY AVE FLR 2
Account # [REDACTED]

Due Date	Amount Due
10/06/2025	\$132.62

Bill Summary

Bill ID: [REDACTED] **Date Prepared: 09/15/2025**



Previous Account Balance	\$210.83
Payment(s) Received as of 09/02/2025	-\$211.00
Balance Forward	-\$0.17
DLC Charges	\$66.33
Supply Charges	\$66.46
AMOUNT DUE BY 10/06/2025	\$132.62

Message Center

Never touch a downed power line or anything in contact with it! Always assume it is live. Downed power lines can carry an electric current causing serious injury or possibly death. Call Duquesne Light Company's emergency number – 888-393-7000 – to report downed wires, accidents involving utility poles or power lines or any other hazardous situation. We answer 24/7. For more information, go to DuquesneLight.com/downedlines.

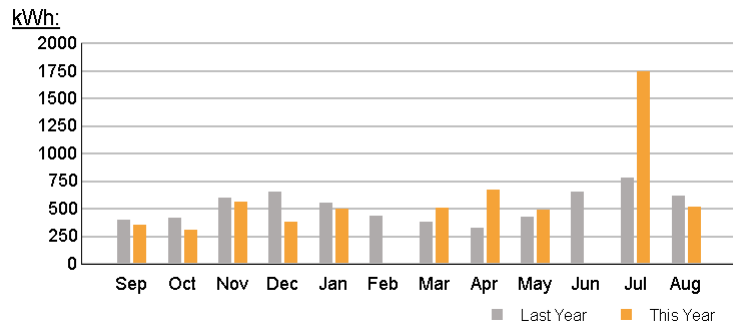
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Earn \$1 for Every kWh You Save!

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Usage Comparison Chart

Period	Total kWh Usage	Avg Daily kWh Usage	# of Days	Avg Daily Temp (F)
Current Month	535	17	32	68
Last Month	1764	30	59	79
Same Month Last Year	638	19	33	73



Average Monthly Usage for the last 12 months: 519 kWh
 Total Annual Usage for the last 12 months: 6233 kWh

BI_POSTAL_20250915PRD.xml

Online: www.DuquesneLight.com

Phone: 888-393-7100

Billing and meter reading details on page 3

Please return this portion with your payment. Please enclose check facing forward. Make payment payable to Duquesne Light Company in US Currency.

A late charge of 1.25% may be assessed after 2025-10-06

Due Date	Amount Due
10/06/2025	\$132.62

\$ [REDACTED]

USD Amount Enclosed



Account #
[REDACTED]

LINDA SLICK
 2200 BROADWAY AVE FLR 2
 PITTSBURGH PA 15216-3136

Please mail payment to:

DUQUESNE LIGHT COMPANY
 PO BOX 371324
 PITTSBURGH PA 15250-7324



 LINDA SLICK


Account # [REDACTED]


Page 2 of 3

General Information

Visit us online or call to learn about payment options, or for a copy of our rate schedules. For questions about your bill, please contact us before the bill due date.

 **Online:** www.DuquesneLight.com

 **Phone:** 888-393-7100 **TTY Users:** 711

 **Mail:** Dept 6-1
411 7th Ave Ste 3
Pittsburgh, PA 15219-1942


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 **Text:** Make a one-time donation of \$5 by texting POWER to 50000

 **Online:** Visit www.DuquesneLight.com and select "Payment Options" from the Account & Billing menu

 **Phone:** 888-393-7100

 **Mail:** Make a donation by mailing a check to:

Duquesne Light Hardship Fund Donations
Dept 14-1
411 7th Ave Ste 3
Pittsburgh, PA 15219-1942

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Manage Your Expenses with

Budget Billing

ENROLL NOW to get predictable monthly payments at DuquesneLight.com/budget

SCAN HERE to register for **AutoPay**.



DuquesneLight.com/autopay



LINDA SLICK

Account # [REDACTED]

Page 3 of 3

Account Detail

2200 BROADWAY AVE FLR 2

Supplier Agreement ID: [REDACTED]

Meter Reading Usage Information

Meter Number	[REDACTED]
Present 09/15/2025 Act	20,309.4980
Prior 08/14/2025 Act	19,774.7770
Difference	534.7210
Your Meter Multiplier	1
Total kWh Used	534.7210

Current Bill Details

DLC Rate	RS-Residential Service	
Price to Compare	\$0.1243 / kWh	
DLC Charges		\$66.33
Customer Charge		\$13.00
Distribution	534.7210 kWh@ \$0.099869	\$53.40
DSIC Surcharge	0.02%	\$0.01
Pennsylvania Tax Adjustment		-\$0.08

Supply Charges		\$66.46
Supply	534.7210 kWh@ \$0.097093	\$51.92
Transmission	534.7210 kWh@ \$0.027187	\$14.54

Total kWh Used 534.7210

Service Charges \$132.79

Shopping and Supplier Information

When shopping for electricity with an Electric Generation Supplier, please provide the following information:

Supplier Agreement ID: [REDACTED]
Rate Schedule: RS-Residential Service

The current Price to Compare is listed above in Account Detail and will change every June and December. For more information & supplier offers visit www.PAPowerSwitch.com and www.oca.state.pa.us.

Additional Notifications

- Give to Dollar Energy Fund to help people without heat or light. Make a monthly pledge at www.duquesnelight.com or send a check to Duquesne Light Hardship Fund Donations, 411 Seventh Avenue MD 14-1, Pittsburgh, PA 15219. Your gift is tax deductible.
- DLC offers energy efficiency programs to help customers save money by conserving energy and reducing demand. To participate or learn more about these programs, visit WattChoices.com
- Join our Budget Plan for consistent bills at DuquesneLight.com/budget. If eligible, the Budget Plan will begin with your next bill. For this bill, please pay the Amount Due shown.
- Sign up for AutoPay and learn about other convenient payment options by visiting DuquesneLight.com
- Your bill contains \$9.03 in estimated PA State Taxes, of which \$7.83 is PA Gross Receipts Tax.

DLC EXHIBIT NO. 4
REDACTED



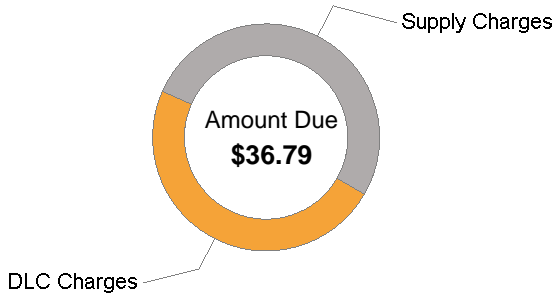
LINDA SLICK
2200 BROADWAY AVE FLR 2
Account # [REDACTED]

Due Date	Amount Due
01/05/2026	\$36.79

Bill Summary

Bill ID: [REDACTED] **Date Prepared: 12/15/2025**

Previous Account Balance	\$36.41
Payment(s) Received as of 12/03/2025	-\$150.00
Balance Forward	-\$113.59
DLC Charges	\$72.67
Supply Charges	\$77.71
AMOUNT DUE BY 01/05/2026	\$36.79



Message Center

Energy costs are on the rise. Learn what you can do to find the best electric rate and save money at DuquesneLight.com/PTC.

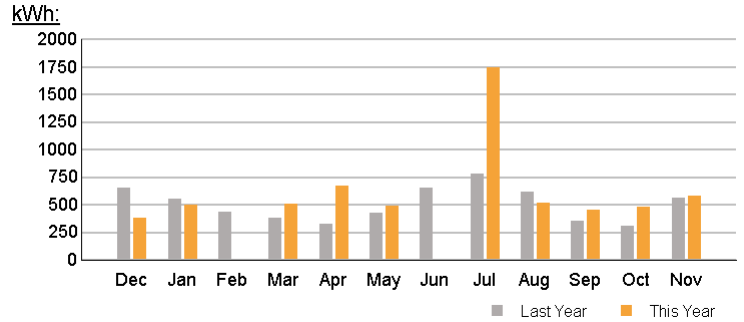
Signing up for DLC's paperless program is fast and easy! Enroll today at DuquesneLight.com/paperless to receive all communications related to your DLC account via email, including a monthly notification when your billing statement is available.

Duquesne Light Company partners with Dollar Energy Fund to provide assistance to customers who struggle to pay their electric bill. If you would like to support the Dollar Energy Fund and your neighbors in need, make a tax deductible monthly pledge at DuquesneLight.com/dollar.



Usage Comparison Chart

Period	Total kWh Usage	Avg Daily kWh Usage	# of Days	Avg Daily Temp (F)
Current Month	598	18	33	35
Last Month	497	17	29	49
Same Month Last Year	582	18	32	40



Average Monthly Usage for the last 12 months: 544 kWh
 Total Annual Usage for the last 12 months: 6524 kWh

BI_POSTAL_20251215PRD.xml

Online: www.DuquesneLight.com

Phone: 888-393-7100

Billing and meter reading details on page 3

Please return this portion with your payment. Please enclose check facing forward. Make payment payable to Duquesne Light Company in US Currency.

A late charge of 1.25% may be assessed after 2026-01-05



Account #
[REDACTED]

Due Date	Amount Due
01/05/2026	\$36.79

\$

USD Amount Enclosed

LINDA SLICK
 2200 BROADWAY AVE FLR 2
 PITTSBURGH PA 15216-3136

Please mail payment to:

DUQUESNE LIGHT COMPANY
 PO BOX 371324
 PITTSBURGH PA 15250-7324



 LINDA SLICK


Account # [REDACTED]


Page 2 of 3

General Information

Visit us online or call to learn about payment options, or for a copy of our rate schedules. For questions about your bill, please contact us before the bill due date.

 **Online:** www.DuquesneLight.com

 **Phone:** 888-393-7100 **TTY Users:** 711

 **Mail:** Dept 6-1
411 7th Ave Ste 3
Pittsburgh, PA 15219-1942


Billing and Service Options

Sign up online for any of the following services:


- **Phone:** 888-393-7100 **TTY Users:** 711
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- **Start/Stop Service** - If you're moving and need to have your service turned on or off, you must call Customer Service at 888-393-7100 or visit our website
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Dollar Energy Fund

Give to Dollar Energy Fund to help people in our community without heat or light. There are several easy ways to donate and your gift is tax deductible.

 **Text:** Make a one-time donation of \$5 by texting POWER to 50000

 **Online:** Visit www.DuquesneLight.com and select "Payment Options" from the Account & Billing menu

 **Phone:** 888-393-7100

 **Mail:** Make a donation by mailing a check to:

Duquesne Light Hardship Fund Donations
Dept 14-1
411 7th Ave Ste 3
Pittsburgh, PA 15219-1942

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- **Distribution System Improvement Charge (DSIC)** – A charge for company investment to improve service quality and increase safety by repairing, improving, or replacing eligible infrastructure used to deliver electricity.
- **DLC Charges** – Services necessary for the physical delivery of electricity service, such as supply, including default service, transmissions and distribution.
- **Kilowatt-Hour (kWh)** – The basic unit of electric energy for which most customers are charged. It equals the amount of electricity used by 10, 100-watt light bulbs left on for one hour.
- **Meter Reading** – An actual (Act) reading is a reading taken from the meter. An estimated (Est) reading is used when no actual reading is available and is based on past electric usage.
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- **Transmission Charges** – Basic service charges for the cost of transporting electricity over high voltage wires from the generator to the distribution system.

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SCAN HERE
to register for **AutoPay**.



DuquesneLight.com/autopay



LINDA SLICK

Account # [REDACTED]

Page 3 of 3

Account Detail

2200 BROADWAY AVE FLR 2

Supplier Agreement ID: [REDACTED]

Meter Reading Usage Information

Meter Number	[REDACTED]
Present 12/15/2025 Act	21,880.0980
Prior 11/12/2025 Act	21,281.7670
Difference	598.3310
Your Meter Multiplier	1
Total kWh Used	598.3310

Current Bill Details

DLC Rate	RS-Residential Service	
Price to Compare	\$0.1375 / kWh	
DLC Charges		\$72.67
Customer Charge		\$13.00
Distribution	598.3310 kWh @ \$0.099869	\$59.75
DSIC Surcharge	0.02%	\$0.01
Pennsylvania Tax Adjustment		-\$0.09

Supply Charges		\$77.71
Supply	344.4936 kWh @ \$0.097093	\$33.45
Supply	253.8374 kWh @ \$0.110275	\$27.99
Transmission	598.3310 kWh @ \$0.027187	\$16.27

Total kWh Used 598.3310

Service Charges \$150.38

Shopping and Supplier Information

When shopping for electricity with an Electric Generation Supplier, please provide the following information:

Supplier Agreement ID: [REDACTED]
Rate Schedule: RS-Residential Service

The current Price to Compare is listed above in Account Detail and will change every June and December. For more information & supplier offers visit www.PAPowerSwitch.com and www.oca.state.pa.us.

Additional Notifications

- Give to Dollar Energy Fund to help people without heat or light. Make a monthly pledge at www.duquesnelight.com or send a check to Duquesne Light Hardship Fund Donations, 411 Seventh Avenue MD 14-1, Pittsburgh, PA 15219. Your gift is tax deductible.
- Effective December 1, a change in the Default Service Supply rate increased the overall monthly bill of an average residential customer (using 600 kWh) who purchases electric generation from Duquesne Light by about \$7.91, or 5%.
- DLC offers energy efficiency programs to help customers save money by conserving energy and reducing demand. To participate or learn more about these programs, visit WattChoices.com
- Join our Budget Plan for consistent bills at DuquesneLight.com/budget. If eligible, the Budget Plan will begin with your next bill. For this bill, please pay the Amount Due shown.
- Sign up for AutoPay and learn about other convenient payment options by visiting DuquesneLight.com
- Your bill contains \$10.22 in estimated PA State Taxes, of which \$8.87 is PA Gross Receipts Tax.

DLC EXHIBIT NO. 14
REDACTED



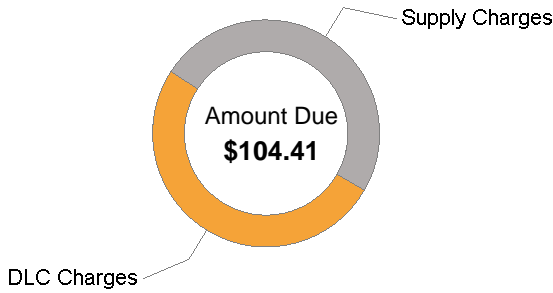
LINDA SLICK
2200 BROADWAY AVE FLR 2
Account # [REDACTED]

Due Date	Amount Due
09/03/2024	\$104.41

Bill Summary

Bill ID: [REDACTED] Date Prepared: 08/13/2024

Previous Account Balance	\$32.95
Payment(s) Received as of 08/01/2024	-\$100.00
Balance Forward	-\$67.05
DLC Charges	\$87.18
Supply Charges	\$84.28
AMOUNT DUE BY 09/03/2024	\$104.41



Message Center

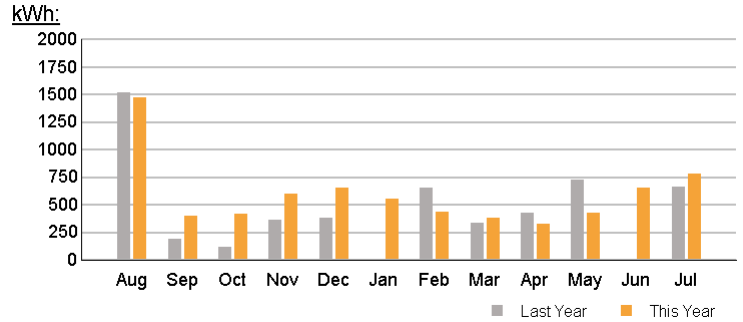
My Alerts provides notifications with real-time outage and restoration progress when the power goes out. Login to your account on our website (DuquesneLight.com/MyAlerts), the DLC Mobile App or scan the QR code to ensure we have your preferred contact information. You can receive personalized alerts and updates through email, text and/or phone call. When you're out, we're on. Register today!



Duquesne Light Company partners with Dollar Energy Fund to provide assistance to customers who struggle to pay their electric bill. If you would like to support the Dollar Energy Fund and your neighbors in need, make a tax deductible monthly pledge at DuquesneLight.com/dollar.

Usage Comparison Chart

Period	Total kWh Usage	Avg Daily kWh Usage	# of Days	Avg Daily Temp (F)
Current Month	801	28	29	75
Last Month	678	21	32	80
Same Month Last Year	681	21	32	73



Average Monthly Usage for the last 12 months: 613 kWh
Total Annual Usage for the last 12 months: 7350 kWh

BI_POSTAL_20240813PRD.xml

Online: www.DuquesneLight.com

Phone: 888-393-7100

Billing and meter reading details on page 3

Please return this portion with your payment. Please enclose check facing forward. Make payment payable to Duquesne Light Company in US Currency.

A late charge of 1.25% may be assessed after 2024-09-03



Account # [REDACTED]

Due Date	Amount Due
09/03/2024	\$104.41

\$ [REDACTED]

USD Amount Enclosed

LINDA SLICK
2200 BROADWAY AVE FLR 2
PITTSBURGH PA 15216-3136

Please mail payment to:

DUQUESNE LIGHT COMPANY
PO BOX 371324
PITTSBURGH PA 15250-7324



 LINDA SLICK


Account # [REDACTED]


Page 2 of 3

General Information

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 **Online:** www.DuquesneLight.com

 **Phone:** 888-393-7100 **TTY Users:** 711

 **Mail:** Dept 6-1
411 7th Ave Ste 3
Pittsburgh, PA 15219-1942

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- **Distribution System Improvement Charge (DSIC)** – A charge for company investment to improve service quality and increase safety by repairing, improving, or replacing eligible infrastructure used to deliver electricity.
- **DLC Charges** – Services necessary for the physical delivery of electricity service, such as supply, including default service, transmissions and distribution.
- **Kilowatt-Hour (kWh)** – The basic unit of electric energy for which most customers are charged. It equals the amount of electricity used by 10, 100-watt light bulbs left on for one hour.
- **Meter Reading** – An actual (Act) reading is a reading taken from the meter. An estimated (Est) reading is used when no actual reading is available and is based on past electric usage.
- **Non-Basic Service Charges** – Any category of service not related to basic service.
- **Smart Meter Charge** – Charges for advanced metering technology and related infrastructure that will provide the ability for features such as two-way communication and interval usage data.
- **Supply Charges** – Basic service charges for generation supply to retail customers.
- **Transmission Charges** – Basic service charges for the cost of transporting electricity over high voltage wires from the generator to the distribution system.

Customer Assistance Program (CAP)

CAP is Duquesne Light Company's discount program for residential customers whose total household income is at or below 150% of the Federal Poverty Guidelines. Customers who enroll in CAP are eligible for a reduced monthly payment based on their verified household income. The CAP Program also includes an opportunity to have existing debt forgiven. Please call a CAP Specialist at 888-393-7600 with any questions or for information on how to enroll in the program.

High bills?

Get predictable monthly payments with **Budget Billing**.

ENROLL TODAY at
DuquesneLight.com/budget



SCAN HERE
to register for **AutoPay**.



DuquesneLight.com/autopay



Account Detail

2200 BROADWAY AVE FLR 2

Supplier Agreement ID: [REDACTED]

Meter Reading Usage Information

Meter Number	[REDACTED]
Present 08/13/2024 Act	13,438.0640
Prior 07/15/2024 Act	12,637.4950
Difference	800.5690
Your Meter Multiplier	1
Total kWh Used	800.5690

Current Bill Details

DLC Rate	RS-Residential Service	
Price to Compare	\$0.1053 / kWh	
DLC Charges		\$87.18
Customer Charge		\$12.50
Distribution	800.5690 kWh @ \$0.089463	\$71.62
DSIC Surcharge	4.01%	\$3.37
Pennsylvania Tax Adjustment		-\$0.31

Supply Charges		\$84.28
Supply	800.5690 kWh @ \$0.081229	\$65.03
Transmission	800.5690 kWh @ \$0.024048	\$19.25

Total kWh Used 800.5690

Service Charges \$171.46

Shopping and Supplier Information

When shopping for electricity with an Electric Generation Supplier, please provide the following information:

Supplier Agreement ID: [REDACTED]
Rate Schedule: RS-Residential Service

The current Price to Compare is listed above in Account Detail and will change every June and December. For more information & supplier offers visit www.PAPowerSwitch.com and www.oca.state.pa.us.

Additional Notifications

- Give to Dollar Energy Fund to help people without heat or light. Make a monthly pledge at www.duquesnelight.com or send a check to Duquesne Light Hardship Fund Donations, 411 Seventh Avenue MD 14-1, Pittsburgh, PA 15219. Your gift is tax deductible.
- DLC offers energy efficiency programs to help customers save money by conserving energy and reducing demand. To participate or learn more about these programs, visit WattChoices.com
- Join our Budget Plan for consistent bills at DuquesneLight.com/budget. If eligible, the Budget Plan will begin with your next bill. For this bill, please pay the Amount Due shown.
- Sign up for AutoPay and learn about other convenient payment options by visiting DuquesneLight.com
- Your bill contains \$11.66 in estimated PA State Taxes, of which \$10.11 is PA Gross Receipts Tax.