



COMMONWEALTH OF PENNSYLVANIA  
PENNSYLVANIA PUBLIC UTILITY COMMISSION  
400 NORTH STREET, HARRISBURG, PA 17120

IN REPLY, PLEASE  
REFER TO OUR FILE

March 12, 2026

Docket No. M-2026-3059577

RE: ANNUAL RESOURCE PLANNING REPORT

TO ALL ELECTRIC DISTRIBUTION COMPANIES:

Section 524(a) of the Public Utility Code (Code), 66 Pa. C.S. § 524(a), requires electric utilities to submit to the Pennsylvania Public Utility Commission (Commission) information concerning plans and projections for meeting future customer demand. 52 Pa. Code § 57.141(a) requires each electric distribution company (EDC) to submit, on or before May 1 of each year, an Annual Resource Planning Report (ARPR). Reporting requirements include forecasts of energy demand, peak load and number of connected customers, generating capability, scheduled imports and exports and transmission line projections.

Similarly, Act 45 of 2025 (Act 45) requires the Commission to investigate and validate load forecasts submitted by Pennsylvania utility companies to PJM Interconnection, LLC (PJM), and coordinate with PJM and other states so that system planning reflects accurate information. Act 45 also empowers the Commission to obtain access to confidential materials that are necessary to perform this oversight. 72 P.S., Chp. 1, Article XVII-B, Section 1802-B (relating to findings and declaration of policy).<sup>1</sup> Accordingly, on December 15, 2025, the Commission issued a data request to all EDCs requesting, *inter alia*, the submission of 20-year forecasts for electric demand and peak load.

To assist the Commission in conducting its review of the accuracy and transparency of load-forecast inputs, and to match the timelines of the forecast information requested above and produced by PJM in its *PJM Load Forecast Report*, pursuant to 504 of the Code, 66 Pa.C.S. § 504 (relating to reports by public utilities), we are requesting that the data provided in the ARPR this year and in the future address a 20-year planning horizon. Specifically, the Commission requests a 20-year forecast of the information provided in ARPR Forms 1 through 4 and ARPR Form 7, which correspond to 52 Pa. Code §§ 57.142(a)-(d) and 57.143(a), respectively.

If you have any questions on this matter, please contact Clinton McKinley in the Bureau of Technical Utility Services, at [cmckinley@pa.gov](mailto:cmckinley@pa.gov), or (717) 783-6161.

Sincerely,

Matthew L. Homsher  
Secretary

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<sup>1</sup> On November 12, 2025, Governor Josh Shapiro signed House Bill 416, a Fiscal Code Bill and a segment of the Pennsylvania budget package for Fiscal Year 2025-26. This Bill is now known as Act 45 of 2025, which amends the state's Fiscal Code Act of April 9, 1929 (P.L. 343, No. 176), by serving as the omnibus legislation necessary to effectuate implementation of the state's Fiscal Year 2025-2026 budget. Act 45 of 2025 amends the Fiscal Code by adding Article XVIII-B, Electricity Load Forecast Accountability, Sections 1802-B – 1805-B. 72 P.S., Chp. 1, Article XVIII-B.

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