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E-File

March 18, 2026

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 412 to Tariff
Electric PA. P.U.C. No. 201 for the
Distribution System Improvement Charge
Docket No.**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 412 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201, for the Distribution System Improvement Charge ("DSIC"). This Calculation of the DSIC for the period April 1, 2026 through June 30, 2026 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 18, 2026, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy & Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Darrell Lawrence, Esq.
Allison Kaster, Esq.

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
April 1, 2026 through June 30, 2026**

Docket No.

March 18, 2026

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: APRIL 1, 2026 THROUGH JUNE 30, 2026

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column P)	\$ 1,184,442,118
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column P)	103,412,594
3	Retirements (Schedule B, Line 4, Column P)	(5,323,184)
4	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	1,075,706,340
5	Accumulated Deferred Income Taxes	(61,508,891)
6	DSI = Distribution System Improvement Projects net of accumulated depreciation, retirements and ADIT (Line 4 + Line 5)	1,014,197,449
7	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.47% 25,050,677
8	State Tax Flow-Through	(850,787)
9	Dep = Depreciation Expense (Schedule B, Line 6, Column M through O)	4,871,192
10	E=Experienced Net Over/(Under) (A) Collections	(463,303)
11	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 - Line 10)	29,534,385
12	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 11 x Note 1)	31,386,161
13	PQR = Projected Quarterly Distribution Revenue	271,397,223
14	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 12 / Line 13) (B) (C)	7.50%
	Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") reconciliation report, dated January 30, 2026 at Docket No. M-2026-3060159.

(B) Line 14 Calculation provides a DSIC rate of 11.565%.

(C) Per Commission Order dated February 28, 2025 at P-2024-3048732, the DSIC rate is capped at 7.50% until the effective date of rates established in the Company's next base rate case or the end of the Company's 2023-2027 LTIP, whichever occurs first.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
 APPLICATION PERIOD: APRIL 1, 2026 THROUGH JUNE 30, 2026

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
	2024 Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Total	
1	Incremental Plant Additions	950,385,324	12,172,977	7,857,273	14,193,942	12,856,416	12,833,465	15,252,044	15,975,707	11,790,708	22,145,325	18,967,490	21,699,340	40,852,313	18,359,044	9,100,750	\$ 1,184,442,118
2	Cumulative Plant (Sum of Line 1)	950,385,324	962,558,301	970,415,573	984,609,515	997,465,931	1,010,299,396	1,025,551,440	1,041,527,147	1,053,317,855	1,075,463,181	1,094,430,671	1,116,130,011	1,156,982,324	1,175,341,368	1,184,442,118	1,184,442,118
3	Less: Accumulated Depreciation	82,972,401	83,770,244	85,159,323	86,724,122	88,203,124	89,536,293	91,122,868	92,802,843	94,355,499	96,013,297	97,407,923	99,133,754	100,872,042	102,724,619	103,412,594	103,412,594
4	Retirements	(1,558,663)	(681,668)	(281,926)	(124,333)	(233,074)	(478,064)	(172,016)	(105,585)	(250,001)	(180,871)	(480,037)	(184,594)	(228,468)	(167,017)	(196,866)	(5,323,184)
5	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	865,854,259	878,106,388	884,974,324	897,761,060	909,029,734	920,285,039	934,256,557	948,618,719	958,712,356	979,269,013	996,542,711	1,016,811,663	1,055,881,814	1,072,449,732	1,080,832,658	1,075,706,340
6	Dep = Depreciation Expense		1,479,511	1,671,005	1,689,132	1,712,075	1,811,234	1,758,591	1,785,560	1,802,657	1,838,669	1,874,663	1,910,425	1,966,756	2,019,594	884,842	
7	Projected Distribution Revenues		\$ 117,012,334	\$ 107,911,872	\$ 99,023,216	\$ 83,802,993	\$ 84,736,618	\$ 84,970,226	\$ 93,799,782	\$ 96,908,259	\$ 93,620,850	\$ 87,475,228	\$ 88,950,062	\$ 107,098,512	\$ 118,868,680	\$ 114,926,663	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: APRIL 1, 2026 THROUGH JUNE 30, 2026

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost (2)	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	43.48%	4.87%	2.12%	-	2.12%
2	Common Equity	56.52%	10.05%	5.68%	1.368309139	7.77%
3	Total	<u>100.00%</u>		<u>7.80%</u>		<u>9.89%</u>
4	9.89% Annual PTRR / 4 quarters = 2.47% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 7.49% and Fed. tax rate is 21%.
 $1/[(1-7.49%)*(1-21\%)] = 1.368309139$

(2) Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated June 30, 2025 at Docket No. M-2025-3057215

**PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense**

From Date:	12/2025
To Date:	12/2025
Gross Plant Total:	1,152,023,023.16
Gross Reserve Total:	100,872,041.90
Rate Base:	1,051,150,981.26
Total Depreciation Expense MTD	1,966,756.33
Total Depreciation Expense YTD	N/A

Plant Activity

Reserve Activity

Depreciation Group	Utility Group	Plant Activity						Reserve Activity							
		Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant	Beginning Reserve	Depreciation Expense	Retirements	Cost of Removal	Salvage	Transfers	Adjustments	End Reserve
360.2 DSIC2 - Land	360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23	(587.27)	-	-	-	-	-	-	(587.27)
360.4 DSIC2 - Land Rights	360.4 - Land Rights	593,601.03	0.01	-	-	-	593,601.04	66,155.11	771.03	-	-	-	-	-	66,926.14
361.0 DSIC2 - Structures / Imprvmts	361.0 - Structures and Improvements	9,523,589.78	116,417.45	-	-	-	9,640,007.23	875,502.15	13,145.62	-	-	-	-	-	888,647.77
362.0 DSIC2 - Station Equipment	362.0 - Station Equipment	218,460,086.62	16,935,147.40	-	-	-	235,395,234.02	18,381,142.61	410,775.88	-	-	-	-	-	18,791,918.49
363.15 DSIC2 -Computer HW SCADA	363.15 - Computer Hardware SCADA	36,613.96	-	-	-	-	36,613.96	5,069.63	62.19	-	-	-	-	-	5,131.82
363.33 DSIC2 - Communicat Equi SE	363.33 - Communication Equipment SE	215,680.53	340,006.34	-	-	-	555,686.87	1,410.12	756.91	-	-	-	-	-	2,167.03
363.35 DSIC2 - Comm Equi OH	363.35 - Communication Equipment OH	77,562.62	414,433.26	-	-	-	491,995.88	5,524.95	494.08	-	-	-	-	-	6,019.03
363.35 DSIC2 - Comm Equi UG	363.35 - Communication Equipment UG	946,404.95	1,322,266.48	-	-	-	2,268,671.43	38,386.97	2,993.03	-	-	-	-	-	41,380.00
364.2 DSIC2 - Towers and Fixtures	364.2 - Towers and Fixtures	2,764,597.57	130,544.38	-	-	-	2,895,141.95	260,775.74	4,344.41	-	-	-	-	-	265,120.15
364.4 DSIC2 - Poles and Fixtures	364.4 - Poles and Fixtures	234,887,580.56	6,081,341.08	(20,114.11)	-	-	240,948,807.53	20,174,374.71	400,071.28	(20,114.11)	-	-	-	-	20,554,331.88
364.8 DSIC2 - Clearing Land / Rghts	364.8 - Clearing Land and Rights	975,643.42	2,090.30	-	-	-	977,733.72	51,055.85	1,747.14	-	-	-	-	-	52,802.99
365.0 DSIC2 - Overhead Conductors	365.0 - Overhead Conductors, Device	327,659,356.57	6,332,607.85	(207,123.35)	-	-	333,784,841.07	27,805,359.20	535,880.20	(207,123.35)	-	-	-	-	28,134,116.05
366.0 DSIC2 - Underground Conduit	366.0 - Underground Conduit	56,988,799.64	1,878,354.04	-	-	-	58,867,153.68	3,572,817.01	84,466.30	-	-	-	-	-	3,657,283.31
367.0 DSIC2 - Underground Conductor	367.0 - Undergrnd Conductors, Device	158,631,723.06	6,028,979.15	(1,080.87)	-	-	164,659,621.34	14,013,629.50	281,586.65	(1,080.87)	-	-	-	-	14,294,135.28
368.2 DSIC2 - Overhead Transformers	368.2 - Overhead Type Transformers	28,983,053.58	21,046.32	-	-	-	29,004,099.90	6,314,007.09	71,062.68	-	-	-	-	-	6,385,069.77
368.4 DSIC2 - Submersible or Padmt	368.4 - Submersible or Padmt Type	7,967,660.74	-	-	-	-	7,967,660.74	953,832.21	13,832.74	-	-	-	-	-	967,664.95
368.6 DSIC2 - Non-Network Housing	368.6 - Non-Network Housing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369.0 DSIC2 - Services	369.0 - Services	27,041,167.52	448,061.42	-	-	-	27,489,228.94	3,080,897.94	43,707.90	-	-	-	-	-	3,124,605.84
371.4 DSIC2 - Area Light Fixtures	371.4 - Area Lighting Fixtures	1,860,367.62	83,101.65	-	-	-	1,943,469.27	138,978.42	8,094.63	-	-	-	-	-	147,073.05
373.2 DSIC2 - Street Light & Signls	373.2 - Street Lighting & Sig Sys	32,539,140.88	717,916.05	(150.07)	-	-	33,256,906.86	3,347,462.27	91,789.70	(150.07)	-	-	-	-	3,439,101.90
391.6 DSIC2 - Comp Equip	391.6 - Comp Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-
397.1 DSIC2 - Computer Equipment	397.1 - Computer Equipment	70,437.50	-	-	-	-	70,437.50	47,959.76	1,173.96	-	-	-	-	-	49,133.72
Total		1,111,399,178.38	40,852,313.18	(228,468.40)	-	-	1,152,023,023.16	99,133,753.97	1,966,756.33	(228,468.40)	-	-	-	-	100,872,041.90

**PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense**

From Date:	01/2026
To Date:	01/2026
Gross Plant Total:	1,170,215,049.72
Gross Reserve Total:	102,724,618.53
Rate Base:	1,067,490,431.19
Total Depreciation Expense MTD	2,019,593.99
Total Depreciation Expense YTD	N/A

Plant Activity

Reserve Activity

Depreciation Group	Utility Group	Plant Activity					Ending Plant	Reserve Activity								
		Beginning Plant	Additions	Retirements	Transfers	Adjustments		Beginning Reserve	Depreciation Expense	Retirements	Cost of Removal	Salvage	Transfers	Adjustments	End Reserve	
360.2 DSIC2 - Land	360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23	(587.27)	-	-	-	-	-	-	-	(587.27)
360.4 DSIC2 - Land Rights	360.4 - Land Rights	593,601.04	-	-	-	-	593,601.04	66,926.14	769.90	-	-	-	-	-	-	67,696.04
361.0 DSIC2 - Structures / Imprvmts	361.0 - Structures and Improvements	9,640,007.23	147,847.82	-	-	-	9,787,855.05	888,647.77	13,325.28	-	-	-	-	-	-	901,973.05
362.0 DSIC2 - Station Equipment	362.0 - Station Equipment	235,395,234.02	5,311,246.84	-	-	-	240,706,480.86	18,791,918.49	431,876.22	-	-	-	-	-	-	19,223,794.71
363.15 DSIC2 -Computer HW SCADA	363.15 - Computer Hardware SCADA	36,613.96	-	-	-	-	36,613.96	5,131.82	62.06	-	-	-	-	-	-	5,193.88
363.33 DSIC2 - Communicat Equi SE	363.33 - Communication Equipment SE	555,686.87	25,738.41	-	-	-	581,425.28	2,167.03	1,115.62	-	-	-	-	-	-	3,282.65
363.35 DSIC2 - Comm Equi OH	363.35 - Communication Equipment OH	491,995.88	81,736.50	-	-	-	573,732.38	6,019.03	931.93	-	-	-	-	-	-	6,950.96
363.35 DSIC2 - Comm Equi UG	363.35 - Communication Equipment UG	2,268,671.43	12,967.90	-	-	-	2,281,639.33	41,380.00	4,260.69	-	-	-	-	-	-	45,640.69
364.2 DSIC2 - Towers and Fixtures	364.2 - Towers and Fixtures	2,895,141.95	41,999.06	-	-	-	2,937,141.01	265,120.15	4,482.95	-	-	-	-	-	-	269,603.10
364.4 DSIC2 - Poles and Fixtures	364.4 - Poles and Fixtures	240,948,807.53	4,230,644.87	(21,157.27)	-	-	245,158,295.13	20,554,331.88	408,809.16	(21,157.27)	-	-	-	-	-	20,941,983.77
364.8 DSIC2 - Clearing Land / Rghts	364.8 - Clearing Land and Rights	977,733.72	22,909.50	-	-	-	1,000,643.22	52,802.99	1,787.04	-	-	-	-	-	-	54,590.03
365.0 DSIC2 - Overhead Conductors	365.0 - Overhead Conductors, Device	333,784,841.07	5,140,286.38	(145,214.88)	-	-	338,779,912.57	28,134,116.05	545,077.20	(145,214.88)	-	-	-	-	-	28,533,978.37
366.0 DSIC2 - Underground Conduit	366.0 - Underground Conduit	58,867,153.68	991,993.38	-	-	-	59,859,147.06	3,657,283.31	86,565.25	-	-	-	-	-	-	3,743,848.56
367.0 DSIC2 - Underground Conductor	367.0 - Undergrnd Conductors,Device	164,659,621.34	1,054,353.56	(600.24)	-	-	165,713,374.66	14,294,135.28	287,804.70	(600.24)	-	-	-	-	-	14,581,339.74
368.2 DSIC2 - Overhead Transformers	368.2 - Overhead Type Transformers	29,004,099.90	23,291.11	-	-	-	29,027,391.01	6,385,069.77	71,117.01	-	-	-	-	-	-	6,456,186.78
368.4 DSIC2 - Submersible or Padmt	368.4 - Submersible or Padmt Type	7,967,660.74	33,109.96	-	-	-	8,000,770.70	967,664.95	13,861.48	-	-	-	-	-	-	981,526.43
368.6 DSIC2 - Non-Network Housing	368.6 - Non-Network Housing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369.0 DSIC2 - Services	369.0 - Services	27,489,228.94	486,310.43	-	-	-	27,975,539.37	3,124,605.84	44,473.28	-	-	-	-	-	-	3,169,079.12
371.4 DSIC2 - Area Light Fixtures	371.4 - Area Lighting Fixtures	1,943,469.27	81,411.27	-	-	-	2,024,880.54	147,073.05	8,435.15	-	-	-	-	-	-	155,508.20
373.2 DSIC2 - Street Light & Signs	373.2 - Street Lighting & Sig Sys	33,256,906.86	673,196.93	(44.97)	-	-	33,930,058.82	3,439,101.90	93,665.11	(44.97)	-	-	-	-	-	3,532,722.04
391.6 DSIC2 - Comp Equip	391.6 - Comp Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
397.1 DSIC2 - Computer Equipment	397.1 - Computer Equipment	70,437.50	-	-	-	-	70,437.50	49,133.72	1,173.96	-	-	-	-	-	-	50,307.68
Total		1,152,023,023.16	18,359,043.92	(167,017.36)	-	-	1,170,215,049.72	100,872,041.90	2,019,593.99	(167,017.36)	-	-	-	-	-	102,724,618.53

**PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense**

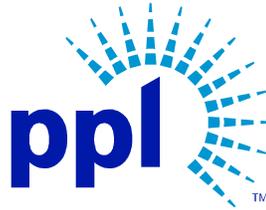
From Date:	02/2026
To Date:	02/2026
Gross Plant Total:	1,179,118,933.42
Gross Reserve Total:	103,412,593.71
Rate Base:	1,075,706,339.71

Total Depreciation Expense MTD	2,042,319.65
Total Depreciation Expense YTD	N/A

Plant Activity

Reserve Activity

Depreciation Group	Utility Group	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant	Beginning Reserve	Depreciation						End Reserve	
									Expense	Retirements	Cost of Removal	Salvage	Transfers	Adjustments		
360.2 DSIC2 - Land	360.2 - Land	1,176,110.23	486,008.74	-	-	-	1,662,118.97	(587.27)	-	-	-	-	-	-	-	(587.27)
360.4 DSIC2 - Land Rights	360.4 - Land Rights	593,601.04	(0.08)	-	-	-	593,600.96	67,696.04	768.78	-	-	-	-	-	-	68,464.82
361.0 DSIC2 - Structures / Imprvmts	361.0 - Structures and Improvements	9,787,855.05	39,186.06	-	-	-	9,827,041.11	901,973.05	13,446.36	-	-	-	-	-	-	915,419.41
362.0 DSIC2 - Station Equipment	362.0 - Station Equipment	240,706,480.86	1,859,271.31	-	(51,519.53)	-	242,514,232.64	19,223,794.71	438,036.72	-	-	-	-	-	-	19,661,831.43
363.15 DSIC2 -Computer HW SCADA	363.15 - Computer Hardware SCADA	36,613.96	-	-	-	-	36,613.96	5,193.88	61.94	-	-	-	-	-	-	5,255.82
363.33 DSIC2 - Communicat Equi SE	363.33 - Communication Equipment SE	581,425.28	1,464.53	-	-	-	582,889.81	3,282.65	1,140.22	-	-	-	-	-	-	4,422.87
363.35 DSIC2 - Comm Equi OH	363.35 - Communication Equipment OH	573,732.38	51,761.58	-	138,765.12	-	764,259.08	6,950.96	1,154.90	-	-	-	18,237.78	-	-	26,343.64
363.35 DSIC2 - Comm Equi UG	363.35 - Communication Equipment UG	2,281,639.33	4,530.66	-	50.34	-	2,286,220.33	45,640.69	4,269.29	-	-	-	2.27	-	-	49,912.25
364.2 DSIC2 - Towers and Fixtures	364.2 - Towers and Fixtures	2,937,141.01	254,049.01	-	(44,848.94)	-	3,146,341.08	269,603.10	4,695.84	-	-	-	(9,544.28)	-	-	264,754.66
364.4 DSIC2 - Poles and Fixtures	364.4 - Poles and Fixtures	245,158,295.13	4,254,594.71	(33,199.94)	(508,821.13)	-	248,870,868.77	20,941,983.77	415,905.16	(33,199.94)	-	-	(565,732.49)	-	-	20,758,956.50
364.8 DSIC2 - Clearing Land / Rghts	364.8 - Clearing Land and Rights	1,000,643.22	706.81	-	-	-	1,001,350.03	54,590.03	1,785.00	-	-	-	-	-	-	56,375.03
365.0 DSIC2 - Overhead Conductors	365.0 - Overhead Conductors, Device	338,779,912.57	927,751.45	(162,971.21)	(1,093,144.13)	-	338,451,548.68	28,533,978.37	549,039.94	(162,971.21)	-	-	(596,829.89)	-	-	28,323,217.21
366.0 DSIC2 - Underground Conduit	366.0 - Underground Conduit	59,859,147.06	2,293,099.91	-	-	-	62,152,246.97	3,743,848.56	88,983.20	-	-	-	-	-	-	3,832,831.76
367.0 DSIC2 - Underground Conductor	367.0 - Undergrnd Conductors,Device	165,713,374.66	(175,877.71)	(695.18)	(50.34)	-	165,536,751.43	14,581,339.74	288,093.49	(695.18)	-	-	(2.27)	-	-	14,868,735.78
368.2 DSIC2 - Overhead Transformers	368.2 - Overhead Type Transformers	29,027,391.01	15,260.27	-	-	-	29,042,651.28	6,456,186.78	71,164.26	-	-	-	-	-	-	6,527,351.04
368.4 DSIC2 - Submersible or Padmt	368.4 - Submersible or Padmt Type	8,000,770.70	-	-	-	-	8,000,770.70	981,526.43	13,890.22	-	-	-	-	-	-	995,416.65
368.6 DSIC2 - Non-Network Housing	368.6 - Non-Network Housing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369.0 DSIC2 - Services	369.0 - Services	27,975,539.37	279,988.71	-	-	-	28,255,528.08	3,169,079.12	45,085.40	-	-	-	-	-	-	3,214,164.52
371.4 DSIC2 - Area Light Fixtures	371.4 - Area Lighting Fixtures	2,024,880.54	59,235.72	-	-	-	2,084,116.26	155,508.20	8,719.31	-	-	-	-	-	-	164,227.51
373.2 DSIC2 - Street Light & Signs	373.2 - Street Lighting & Sig Sys	33,930,058.82	314,300.16	-	(5,013.20)	-	34,239,345.78	3,532,722.04	94,905.66	-	-	-	(3,609.26)	-	-	3,624,018.44
391.6 DSIC2 - Comp Equip	391.6 - Comp Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
397.1 DSIC2 - Computer Equipment	397.1 - Computer Equipment	70,437.50	-	-	-	-	70,437.50	50,307.68	1,173.96	-	-	-	-	-	-	51,481.64
Total		1,170,215,049.72	10,665,331.84	(196,866.33)	(1,564,581.81)	-	1,179,118,933.42	102,724,618.53	2,042,319.65	(196,866.33)	-	-	(1,157,478.14)	-	-	103,412,593.71



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: March 18, 2026

EFFECTIVE: April 1, 2026

CHRISTINE M. MARTIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)
Page No. 19Z.16

The DSIC charge of 7.50% will remain 7.50% for
the period April 1, 2026 through June 30, 2026

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 7.50% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC and the Commission Order dated February 28, 2025, at Docket No. P- 2024-3048732, increasing the cap on the DSIC to 7.5% of billed distribution revenues until the effective date of rates established in the Company's next base rate case or until the end of the Company's 2023-2027 LTIIP, whichever occurs first. This charge will be effective during the period April 1, 2026, through June 30, 2026. **(C)**

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)