



Ribeka S. Danhires
 Manager
 Rates & Regulatory Service

121 Champion Way, Suite 100
 Canonsburg PA 15317
 Cell: 724.420.6377
 RDanhires@nisource.com

VIA E-Filing

March 19, 2026

Matthew Homsher, Secretary
 Pennsylvania Public Utility Commission
 Commonwealth Keystone Building – 2nd Floor
 400 North Street,
 Harrisburg, PA 17120

Re: **Columbia Gas of Pennsylvania, Inc. – Rider Distribution System Improvement Charge (“DSIC”) – Filing Quarterly Update Pursuant to 66 Pa.C.S. §§ 1357(a)(2) and 1357(d)(3) Docket No. _____**

Dear Mr. Homsher:

In its Supplemental Update Order in Docket No. M-2012-2293611 issued on September 21, 2016, the Commission directed that utilities should continue to file quarterly DSIC updates reflecting the eligible property placed into service associated with repair, replacement or improvement during the stay-out period. Accordingly, Columbia Gas of Pennsylvania, Inc. (“Columbia”) submits its update of DSIC-eligible property placed into service that was associated with a repair, replacement or improvement for the months December 2025 through February 2026, the costs of which are being recovered through base rates.

Additionally, Columbia is filing Supplement No. 411 to update the DSIC rate to recover the under collected balance of \$328,791 resulting in a DSIC rate of 0.05%.

As noted in the December 19, 2025 filing, Columbia continues to implement and refine systematic and process enhancements to ensure timely and accurate classification of DSIC-eligible plant additions.

| Plant Account | Dec-25 | Jan-26 | Feb-26 | Total |
|---|---------------|-------------|-------------|---------------|
| 37500 – Structures | \$829 | \$11,336 | \$0 | \$12,165 |
| 37600 – Mains | \$72,568,195 | \$7,150,804 | \$2,902,841 | \$82,621,840 |
| 37800 – Measuring & Regulating Station Equipment | \$4,820,308 | \$2,921 | \$42,978 | \$4,866,207 |
| 37900 – Measuring & Regulating Station Equipment, City Gate | \$121,311 | \$14,183 | \$47,061 | \$182,555 |
| 38000 – Services | \$18,274,524 | \$167,287 | \$2,602,248 | \$21,044,059 |
| 38100 – Meters | \$45,950 | \$20,032 | \$106,987 | \$172,969 |
| 38200 – Meter Installations | \$6,417,774 | \$107,717 | \$618,044 | \$7,143,535 |
| 38300 – House Regulators | \$193,822 | (\$21,691) | \$27,139 | \$199,269 |
| 38500 – Industrial Mea & Reg Sta Eq. | \$394 | \$0 | \$0 | \$394 |
| Total | \$102,443,108 | \$7,452,590 | \$6,347,297 | \$116,242,994 |

Please contact me at 724-420-6377 if you have any questions or require additional information.

Sincerely,

Ribeka S. Danhires
 Manager, Rates & Regulatory Service

Enclosures:

cc: Emily M. Farah, Esquire
 Candis A. Tunilo, Esquire
 Conor D. Farley, Esquire
 Bureau of Investigation and Enforcement

Office of Consumer Advocate
 Office of Small Business Advocate
 Bureau of Audits

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: March 19, 2026

EFFECTIVE: April 1, 2026

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page No. 2.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

| Page | Page Description | Revision Description |
|-------------|---|---|
| Cover | Tariff Cover Page | Supplement No., Issued and Effective Date. |
| 2 | List of Changes | List of Changes. |
| 16 | Rate Summary | The "Distribution System Improvement Charge (DSIC)" increased. The "Total Effective Rate" increased. |
| 17 | Rate Summary | The "Distribution System Improvement Charge (DSIC)" increased. The "Total Effective Rate" increased. |
| 18 | Rate Summary | The "Distribution System Improvement Charge (DSIC)" increased. The "Total Effective Rate" increased. |
| 19 | Rate Summary | The "Distribution System Improvement Charge (DSIC)" increased. The "Total Effective Rate" increased. |
| 21 | Rider Summary | The "Distribution System Improvement Charge (DSIC)" increased. |
| 177 | Rider DSIC – Distribution System Improvement Charge | Changes the percentage from 0.00% to 0.05%. The Effective Date has been updated. |

Columbia Gas of Pennsylvania, Inc.

Canceling Two Hundred Twenty-ninth Revised Page No. 16

| Rate Summary | | | | | | | | |
|--|---------------------|-------------------|---------------------|---------------------|--------------------------------|---|----------------------------------|----------------------|
| Rate per thm | | | | | | | | |
| Residential Rate Schedules | Distribution Charge | Gas Supply Charge | Gas Cost Adjustment | Pass-Through Charge | State Tax Adjustment Surcharge | Distribution System Improvement Charge (DSIC) | Rider EE-Energy Efficiency Rider | Total Effective Rate |
| | | 1/ | | 2/ | 3/ | 4/ | 5/ | |
| <u>Rate RSS - Residential Sales Service</u> | | | | | | | | |
| Customer Charge | \$ 20.15 | | | | 0.00 | 0.01 | - | 20.16 |
| Usage Charge | \$ 1.09952 | 0.35254 | 0.02552 | 0.36407 | 0.00000 | 0.00055 | 0.00762 | 1.84982 |
| <u>Rate RDS - Residential Distribution Service</u> | | | | | | | | |
| Customer Charge | \$ 20.15 | | | | 0.00 | 0.01 | - | 20.16 |
| Usage Charge: | | | | | | | | |
| Customers Electing CHOICE | \$ 1.09952 | - | - | 0.32618 | 0.00000 | 0.00055 | 0.00762 | 1.43387 |
| 1/ Please see Page No. 21a for rate components. 2/ Please see Page No. 21b for rate components. 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge. | | | | | | | | |

Issued: March 19, 2026

Mark Kempic - President

Effective: April 1, 2026

Columbia Gas of Pennsylvania, Inc.

| Rate Summary | | | | | | | | |
|--|------------------------|----------------------|------------------------|------------------------|--------------------------------------|--|--|----------------------------|
| Rate per thm | | | | | | | | |
| Commercial / Industrial Rate Schedules =<= 64,400 therms - 12 Months Ending October | Distribution Charge | Gas Supply Charge | Gas Cost Adjustment | Pass-through Charge | State Tax Adjustment Surcharge | Distribution System Improvement Charge (DSIC) | Rider EE- Energy Efficiency Rider | Total Effective Rate |
| | | 1/ | | 2/ | 3/ | 4/ | 5/ | |
| <u>Rate SGSS - Small General Sales Service</u> | | | | | | | | |
| Customer Charge: | | | | | | | | |
| Annual Throughput <= 6,440 thm | \$ 36.55 | | | | 0.00 | 0.02 | - | 36.57 |
| Annual Throughput > 6,440 thm and <= 64,400 thm | \$ 69.85 | | | | 0.00 | 0.03 | - | 69.88 |
| Usage Charge | | | | | | | | |
| Annual Throughput <= 6,440 thm | \$ 0.89205 | 0.34852 | 0.02552 | 0.20620 | 0.00000 | 0.00045 | 0.00343 | 1.47617 |
| Annual Throughput > 6,440 thm and <= 64,400 thm | \$ 0.76032 | 0.34852 | 0.02552 | 0.20620 | 0.00000 | 0.00038 | 0.00343 | 1.34437 |
| <u>Rate SCD - Small Commercial Distribution</u> | | | | | | | | |
| Customer Charge: | | | | | | | | |
| Annual Throughput <= 6,440 thm | \$ 36.55 | | | | 0.00 | 0.02 | - | 36.57 |
| Annual Throughput > 6,440 thm and <= 64,400 thm | \$ 69.85 | | | | 0.00 | 0.03 | - | 69.88 |
| Usage Charge: Customers Electing CHOICE | | | | | | | | |
| Annual Throughput <= 6,440 thm | \$ 0.89205 | - | - | 0.16831 | 0.00000 | 0.00045 | 0.00343 | 1.06424 |
| Annual Throughput > 6,440 thm and <= 64,400 thm | \$ 0.76032 | - | - | 0.16831 | 0.00000 | 0.00038 | 0.00343 | 0.93244 |
| <u>Rate SGDS - Small General Distribution Service</u> | | | | | | | | |
| Customer Charge: | | | | | | | | |
| Annual Throughput <= 6,440 thm | \$ 36.55 | | | | 0.00 | 0.02 | - | 36.57 |
| Annual Throughput > 6,440 thm and <= 64,400 thm | \$ 69.85 | | | | 0.00 | 0.03 | - | 69.88 |
| Usage Charge - Priority One | | | | | | | | |
| Annual Throughput <= 6,440 thm | \$ 0.87922 | - | - | 0.20620 | 0.00000 | 0.00044 | 0.00343 | 1.08929 6/ |
| Annual Throughput > 6,440 thm and <= 64,400 thm | \$ 0.74748 | - | - | 0.20620 | 0.00000 | 0.00037 | 0.00343 | 0.95748 6/ |
| Usage Charge - Non-Priority One | | | | | | | | |
| Annual Throughput <= 6,440 thm | \$ 0.87922 | - | - | 0.00010 | 0.00000 | 0.00044 | 0.00343 | 0.88319 6/ |
| Annual Throughput > 6,440 thm and <= 64,400 thm | \$ 0.74748 | - | - | 0.00010 | 0.00000 | 0.00037 | 0.00343 | 0.75138 6/ |

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.

6/ Plus Rider EBS Option 1 or 2 - See Page 21.

Issued: March 19, 2026

Mark Kempic - President

Effective: April 1, 2026

Columbia Gas of Pennsylvania, Inc.

| Rate Summary | | | | | | | |
|--|------------------------|----------------------------|------------------------|------------------------------|--|--|----------------------------|
| Rate per thm | | | | | | | |
| Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October | Distribution Charge | Gas Supply Charge 1/ | Gas Cost Adjustment | Pass-through Charge 2/ | State Tax Adjustment Surcharge 3/ | Distribution System Improvement Charge (DSIC) 4/ | Total Effective Rate |
| Rate LGSS - Large General Sales Service | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 64,400 thm and <= 110,000 thm | \$ 335.90 | | | | 0.00 | 0.17 | 336.07 |
| Annual Throughput > 110,000 thm and <= 540,000 thm | \$ 1,523.60 | | | | 0.00 | 0.76 | 1,524.36 |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 4,082.25 | | | | 0.00 | 2.04 | 4,084.29 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 6,349.60 | | | | 0.00 | 3.17 | 6,352.77 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 12,245.05 | | | | 0.00 | 6.12 | 12,251.17 |
| Annual Throughput > 7,500,000 thm | \$ 18,140.45 | | | | 0.00 | 9.07 | 18,149.52 |
| Usage Charge: | | | | | | | |
| Annual Throughput > 64,400 thm and <= 110,000 thm | \$ 0.57443 | 0.34709 | 0.02552 | 0.20610 | 0.00000 | 0.00029 | 1.15343 |
| Annual Throughput > 110,000 thm and <= 540,000 thm | \$ 0.53705 | 0.34709 | 0.02552 | 0.20610 | 0.00000 | 0.00027 | 1.11603 |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 0.32026 | 0.34709 | 0.02552 | 0.20610 | 0.00000 | 0.00016 | 0.89913 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 0.28406 | 0.34709 | 0.02552 | 0.20610 | 0.00000 | 0.00014 | 0.86291 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 0.25490 | 0.34709 | 0.02552 | 0.20610 | 0.00000 | 0.00013 | 0.83374 |
| Annual Throughput > 7,500,000 thm | \$ 0.15169 | 0.34709 | 0.02552 | 0.20610 | 0.00000 | 0.00008 | 0.73048 |
| Rate SDS - Small Distribution Service | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 64,400 thm and <= 110,000 thm | \$ 335.90 | | | | 0.00 | 0.17 | 336.07 |
| Annual Throughput > 110,000 thm and <= 540,000 thm | \$ 1,523.60 | | | | 0.00 | 0.76 | 1,524.36 |
| Usage Charge: | | | | | | | |
| Annual Throughput > 64,400 thm and <= 110,000 thm | \$ 0.57443 | - | - | - | 0.00000 | 0.00029 | 0.57472 5/ |
| Annual Throughput > 110,000 thm and <= 540,000 thm | \$ 0.53705 | - | - | - | 0.00000 | 0.00027 | 0.53732 5/ |
| Rate LDS - Large Distribution Service | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 4,082.25 | | | | 0.00 | 2.04 | 4,084.29 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 6,349.60 | | | | 0.00 | 3.17 | 6,352.77 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 12,245.05 | | | | 0.00 | 6.12 | 12,251.17 |
| Annual Throughput > 7,500,000 thm | \$ 18,140.45 | | | | 0.00 | 9.07 | 18,149.52 |
| Usage Charge: | | | | | | | |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 0.32026 | - | - | - | 0.00000 | 0.00016 | 0.32042 5/ |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 0.28406 | - | - | - | 0.00000 | 0.00014 | 0.28420 5/ |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 0.25490 | - | - | - | 0.00000 | 0.00013 | 0.25503 5/ |
| Annual Throughput > 7,500,000 thm | \$ 0.15169 | - | - | - | 0.00000 | 0.00008 | 0.15177 5/ |

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Columbia Gas of Pennsylvania, Inc.

| Rate Summary | | | | | | | |
|---|------------------------|----------------------------|------------------------|------------------------------|--|--|----------------------------|
| Rate per thm | | | | | | | |
| Main Line Service Rate Schedules Commercial / Industrial | Distribution Charge | Gas Supply Charge 1/ | Gas Cost Adjustment | Pass-through Charge 2/ | State Tax Adjustment Surcharge 3/ | Distribution System Improvement Charge (DSIC) 4/ | Total Effective Rate |
| Rate MLSS - Main Line Sales Service | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 274,000 thm and <= 540,000 thm | \$ 469.34 | | | | 0.00 | 0.23 | 469.57 |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 1,149.00 | | | | 0.00 | 0.57 | 1,149.57 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 2,050.00 | | | | 0.00 | 1.03 | 2,051.03 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 4,096.00 | | | | 0.00 | 2.05 | 4,098.05 |
| Annual Throughput > 7,500,000 thm | \$ 7,322.00 | | | | 0.00 | 3.66 | 7,325.66 |
| Usage Charge: | | | | | | | |
| MLS Class I Annual Throughput > 274,000 thm | \$ 0.00937 | 0.34709 | 0.02552 | 0.20610 | 0.00000 | 0.00000 | 0.58808 |
| MLS Class II: | | | | | | | |
| Annual Throughput > 2,146,000 thm and <= 3,400,000 thm | \$ 0.04481 | 0.34709 | 0.02552 | 0.20610 | 0.00000 | 0.00002 | 0.62354 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 0.03876 | 0.34709 | 0.02552 | 0.20610 | 0.00000 | 0.00002 | 0.61749 |
| Annual Throughput > 7,500,000 thm | \$ 0.03355 | 0.34709 | 0.02552 | 0.20610 | 0.00000 | 0.00002 | 0.61228 |
| Rate MLDS - Main Line Distribution Service | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 274,000 thm and <= 540,000 thm | \$ 469.34 | | | | 0.00 | 0.23 | 469.57 |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 1,149.00 | | | | 0.00 | 0.57 | 1,149.57 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 2,050.00 | | | | 0.00 | 1.03 | 2,051.03 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 4,096.00 | | | | 0.00 | 2.05 | 4,098.05 |
| Annual Throughput > 7,500,000 thm | \$ 7,322.00 | | | | 0.00 | 3.66 | 7,325.66 |
| Usage Charge: | | | | | | | |
| MLS Class I Annual Throughput > 274,000 thm | \$ 0.00937 | - | - | - | 0.00000 | 0.00000 | 0.00937 5/ |
| MLS Class II: | | | | | | | |
| Annual Throughput > 2,146,000 thm and <= 3,400,000 thm | \$ 0.04481 | - | - | - | 0.00000 | 0.00002 | 0.04483 5/ |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 0.03876 | - | - | - | 0.00000 | 0.00002 | 0.03878 5/ |
| Annual Throughput > 7,500,000 thm | \$ 0.03355 | - | - | - | 0.00000 | 0.00002 | 0.03357 5/ |
| 1/ Please see Page No. 21a for rate components. | | | | | | | |
| 2/ Please see Page No. 21b for rate components. | | | | | | | |
| 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. | | | | | | | |
| 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. | | | | | | | |
| 5/ Plus Rider EBS Option 1 or 2 - See Page 21. | | | | | | | |

Issued: March 19, 2026

Mark Kempic - President

Effective: April 1, 2026

Columbia Gas of Pennsylvania, Inc.

Rider Summary

| Riders | Rate | Applicable Rate Schedules |
|--|-----------------|---|
| Customer Choice - Rider CC | \$ 0.00010 /thm | RSS/RDS/SGSS/SGDS/SCD/DGDS |
| Universal Service Plan - Rider USP | \$ 0.15769 /thm | RSS/RDS |
| Distribution System Improvement Charge - Rider DSIC | 0.05% | This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details. |
| Elective Balancing Service - Rider EBS: | | |
| Option 1 - Small Customer | \$ 0.01452 /thm | SGDS/SDS |
| Option 1 - Large Customer | \$ 0.00756 /thm | LDS/MLDS |
| Option 2 - Small Customer | \$ 0.00697 /thm | SGDS/SDS |
| Option 2 - Large Customer | \$ 0.00226 /thm | LDS/MLDS |
| Gas Procurement Charge - Rider GPC | \$ 0.00113 /thm | RSS/SGSS/LGSS/MLSS |
| Merchant Function Charge - Rider MFC | \$ 0.00545 /thm | RSS |
| Merchant Function Charge - Rider MFC | \$ 0.00143 /thm | SGSS |
| Purchased Gas Cost - Rider PGC | Pg. 21a & 21b | Rate Schedules specified on Page 21a & 21b |
| Energy Efficiency Rider - Rider EE | \$ 0.00762 /thm | RSS/RDS |
| Energy Efficiency Rider - Rider EE | \$ 0.00343 /thm | SGSS/SCD/SGDS |
| State Tax Adjustment Surcharge Percentage | 0.000% | Customer and Distribution Charges on all rates |

Issued: March 19, 2026

Mark Kempic - President

Effective: April 1, 2026

RIDER DSIC - DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.05% will apply consistent with the Commission Order dated March 14, 2013 at Docket No. P-2012-2338282, approving the DSIC.

(I)

GENERAL DESCRIPTION

Purpose

To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Utility with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

Eligible Property

The DSIC-eligible property will consist of the following:

- Piping (account 376);
- Couplings (account 376);
- Gas services lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (account 381);
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs.

Effective Date

The DSIC will become effective for bills rendered on and after April 1, 2026.

(C)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

**Columbia Gas of Pennsylvania
Distribution Service Improvement Charge (DSIC)
Surcharge Effective April 1, 2026**

Surcharge Calculation

| | Description | Surcharge Effective April 1, 2026 |
|-----------|---|--|
| 1 | Applicable Additions | \$ - |
| 2 | Less: Accumulated Depreciation | \$ - |
| 3 | Less: Federal ADIT | \$ - |
| 4 | Net Rate Base Included in DSIC (Ln 1 + Ln 2 + Ln 3) | DSI \$ - |
| 5 | Annual Revenue Requirement Rate | 0.00% |
| 6 | Quarterly Revenue Requirement Rate (Ln 5 / 4) | PTRR \$ - |
| 7 | Quarterly Capital Cost Recovery (Ln 4 * Ln 6) | DSI X PTRR \$ - |
| 8 | State Tax Flow Through | STFT \$ - |
| 9 | Quarterly Depreciation Expense | Dep \$ - |
| 10 | Quarterly DSIC Costs to be Recovered (Ln 7 + Ln 8 + Ln 9) | ((DSI x PTRR)+STFT+Dep) \$ - |
| 11 | Quarterly Base Distribution Revenues (Page 4, Ln 5) | PQR \$ 171,873,498 |
| 12 | Distribution System Improvement Charge ((Ln 10) / Ln 11) | ((DSI x PTRR)+STFT+Dep)/PQR 0.00% |
| 13 | 2024 Annual Reconciliation Under Collection (Page 3, Ln 1) | 1,662,881 |
| 14 | Prior Period Reconciliation Under Collection (Page 3, Ln 17) | (1,334,089) |
| 15 | Under Collection Subtotal (Ln 13 + Ln 14) | 328,791 |
| 16 | Annual Base Distribution Revenues (Page 4, Ln 4) | \$ 687,493,993 |
| 17 | Annual DSIC Reconciliation Charge (Ln 15 / Ln 16) | 0.05% |
| 18 | Total Distribution System Improvement Charge (Ln 12 + Ln 16) | DSIC 0.05% |

**Columbia Gas of Pennsylvania
Distribution Service Improvement Charge (DSIC)
Surcharge Effective April 1, 2026**

**STATEMENT OF OVER/(UNDER) COLLECTIONS FROM RIDER DSIC
JANUARY 1, 2025 THROUGH DECEMBER 31, 2025**

| Line No. | Month | Total Rider DSIC Revenue (1) \$ | Total Rider DSIC Expense (2) \$ | Total Over/(Under) Collection (3=1-2) \$ | Number of Months (4) | Rate (5) | Over/(Under) Collection Interest (6=3x4x5) \$ | Total Over/(Under) Collection with Interest (7=3+6) |
|----------|---------------|---|---|--|----------------------------|-------------|---|--|
| 1 | January, 2025 | - | - | - | 21 / 12 | 0.00% | - | - |
| 2 | February | - | - | - | 20 / 12 | 0.00% | - | - |
| 3 | March | - | - | - | 19 / 12 | 0.00% | - | - |
| 4 | April | - | - | - | 18 / 12 | 0.00% | - | - |
| 5 | May | - | - | - | 17 / 12 | 0.00% | - | - |
| 6 | June | - | - | - | 16 / 12 | 0.00% | - | - |
| 7 | July | - | - | - | 15 / 12 | 0.00% | - | - |
| 8 | August | - | - | - | 14 / 12 | 0.00% | - | - |
| 9 | September | - | - | - | 13 / 12 | 0.00% | - | - |
| 10 | October | - | - | - | 12 / 12 | 0.00% | - | - |
| 11 | November | - | - | - | 11 / 12 | 0.00% | - | - |
| 12 | December | - | - | - | 10 / 12 | 0.00% | - | - |
| 13 | Total | - | - | - | | | - | - |

Note: As filed in the Company's 1307(e) annual reconciliation on January 16, 2026, for the twelve months ended December 31, 2025, there is a remaining under collected e-factor balance of \$508,890.

**Columbia Gas of Pennsylvania
Distribution Service Improvement Charge (DSIC)
Prior Period Reconciliation
Surcharge Effective April 1, 2026**

| Line No. | Time Period | Amount Recovered \$ | Net Over (Under) Collection \$ |
|----------|---|---------------------------|--------------------------------------|
| 1 | 12/2024 Under Collection (Including January 2025 Revenue) | 1 / | (1,662,881) |
| 2 | January, 2025 | - | |
| 3 | February | 365 | |
| 4 | March | 112,126 | |
| 5 | April | 127,925 | |
| 6 | May | 94,378 | |
| 7 | June | 56,164 | |
| 8 | July | 58,572 | |
| 9 | August | 58,721 | |
| 10 | September | 61,344 | |
| 11 | October | 107,102 | |
| 12 | November | 190,146 | |
| 13 | December | 287,148 | |
| 14 | January, 2026 | 371,841 | |
| 15 | February | 2 / (191,742) | |
| 16 | March | - | |
| 17 | Amount Collected/(Passed Back) | | 1,334,089 |
| 18 | Remaining Balance | | (328,791) |

1 / The total 12/2024 under collected balance includes an under collected efactor balance of \$1,738,417 as filed in the Company's 1307(e) annual reconciliation on January 30, 2025 for the twelve months ended December 31, 2024. In addition, there was a prior period remaining under collected balance of \$12,089 as well as January 2025 revenue of \$87,625. In total, the under collected balance is \$1,662,881, as reflected in the Company's March 21, 2025 filing for rates to become effective April 1, 2026.

2 / The DSIC reconciliation rate was reset to zero effective February 1, 2026, the February amount is primarily due to the reversal of unbilled revenue recorded in January 2026.

**Columbia Gas of Pennsylvania
Distribution Service Improvement Charge (DSIC)
Surcharge Effective April 1, 2026**

Base Revenue By Customer Rate Schedule ¹

| Line No. | Customer Rate Schedule | Tariff Sales | Transportation Sales | Total Company ² |
|-----------------|-------------------------------|-----------------------|-----------------------------|-----------------------------------|
| (1) | (2) | (3) | (4) | (5=2+3+4) |
| 1 | RS/RDS | \$ 415,552,859 | \$ 51,428,309 | \$ 466,981,168 |
| 2 | SGSS/SCD/SGDS/SDS | \$ 77,261,035 | \$ 100,324,139 | \$ 177,585,174 |
| 3 | LGSS/LDS/MLDS | \$ 6,737,639 | \$ 36,190,012 | \$ 42,927,651 |
| 4 | | \$ 499,551,533 | \$ 187,942,460 | \$ 687,493,993 |
| 5 | | | Quarterly Revenues | \$ 171,873,498 |

¹ Represents annual revenues developed in a manner consistent with those filed in Columbia Gas of Pennsylvania's most recent Base Rate Case R-2025-3053499 reflecting the approved revenue per the final order.

² Excludes revenue for customers under Flexible Rate Provisions or Negotiated Sales Service.