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AN EXELON COMPANY

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March 19, 2026

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

Subject: Electric Rate Case Commitment Response for Capital Expenditures, Plant Additions and Retirements, Docket No. R-2024-3046931

Dear Secretary Homsher:

In accordance with paragraph D.19 of PECO Energy Company's Joint Petition for Settlement of Rate Investigation at Docket No. R-2024-3046931, PECO is providing the following responses which are required on or before April 1, 2026. The responses are being provided to the Bureau of Technical Utility Services ("TUS"), the Bureau of Investigation and Enforcement ("I&E"), the Office of Consumer Advocate ("OCA") and the Office of Small Business Advocate ("OSBA"). The responses set forth PECO's electric division's actual capital expenditures, plant additions and retirements by month for the twelve months ending December 31, 2025.

In PECO's next base rate proceeding, the Company will prepare a comparison of its actual expenses and ratebase additions for the twelve months ending December 31, 2025 to its projections in the 2024 rate case.

If you have any questions regarding this matter, please call me at 215-841-5777.

Sincerely,

Enclosure

cc: P. Diskin, Director, Bureau of Technical Utility Services (e-mail only)  
A. Kaster, Director, Bureau of Investigation & Enforcement (e-mail only)  
Office of Consumer Advocate (e-mail only)  
Office of Small Business Advocate (e-mail only)

Rate Case Commitment Response relating to FPFTY Capital Expenditures and Capital Additions

As provided in Settlement Document, page 8, item 19

1. PECO will provide TUS, I&E, OCA and OSBA with an update to PECO Exhibit MJT-2, Sch. C-2 no later than April 1, 2025, which will include actual capital expenditures, plant additions, and retirements by month from January 1, 2024 through December 31, 2024.
2. Then, no later than April 1, 2026, PECO will submit another update of PECO MJT-1, Sch. C-2 will be submitted showing actuals from January 1, 2025 through December 31, 2025.
3. In PECO's next base rate proceeding, the Company will prepare a comparison of its actual expenses and rate base additions for the twelve months ended December 31, 2025 to its projections in this case.

Response:

2a. Total Electric Capital Expenditures in 2025 were approximately \$1,461.1M (including allocated Common Capital Expenditures) as detailed below. This compares to the Fully Projected Future Test Year (FPFTY) rate case budget of \$1,306.3M as set forth in PECO's Supplemental Data Request SDR-ROR-14.

PECO's Capital Expenditures were over budget in the FPFTY primarily due to higher Storm costs.

**PECO Energy Company**  
**Monthly CapEx (Electric Distribution)**  
**2025 Actuals**  
**(in millions)**

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	YTD
Distribution	\$ 89.5	\$ 115.6	\$ 104.6	\$ 114.2	\$ 101.7	\$ 181.0	\$ 142.8	\$ 113.5	\$ 122.7	\$ 129.1	\$ 126.2	\$ 120.3	\$ 1,461.1

2b. Total Electric Capital Additions in 2025 were approximately \$1,164.8M as detailed below. This compares to the FPFTY rate case budget of \$1,107.0M as set forth in PECO Exhibit MJT-1, Schedule C-2.

PECO's Capital Additions were over budget primarily due to higher than projected Storm and ADMS (Automated Distribution Management System) project in service delay from 2024 to 2025.

**PECO Energy Company**  
**Monthly Capital Additions (Electric Distribution)**  
**2025 Actuals**  
**(in millions)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Distribution Plant	\$ 69.5	\$ 66.6	\$ 82.0	\$ 73.4	\$ 40.4	\$ 87.4	\$ 153.1	\$ 84.0	\$ 91.8	\$ 86.0	\$ 121.9	\$ 145.2	\$ 1,101.4
Electric Intangible	1.3	0.4	24.0	6.9	0.2	4.5	0.6	0.0	0.1	0.1	3.5	(9.8)	32.0
General Plant	1.1	0.5	1.1	3.5	0.1	1.9	16.2	2.3	1.5	1.2	1.2	0.8	31.3
<b>Distribution Total</b>	<b>\$ 71.9</b>	<b>\$ 67.5</b>	<b>\$ 107.1</b>	<b>\$ 83.8</b>	<b>\$ 40.7</b>	<b>\$ 93.8</b>	<b>\$ 170.0</b>	<b>\$ 86.4</b>	<b>\$ 93.4</b>	<b>\$ 87.4</b>	<b>\$ 126.6</b>	<b>\$ 136.3</b>	<b>\$ 1,164.8</b>

2c. Total Electric Retirements in 2025 were approximately \$175.1M as detailed below. This compared to the FPFTY rate case budget of \$121.5M as set forth in PECO Exhibit MJT-1, Schedule C-2.

**PECO Energy Company**  
**Monthly Capital Retirements (Distribution)**  
**2025 Actuals**  
**(in millions)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Distribution Plant	\$ (3.5)	\$ (7.6)	\$ (11.0)	\$ (6.9)	\$ (17.6)	\$ (14.4)	\$ (20.5)	\$ (14.8)	\$ (23.0)	\$ (9.5)	\$ (6.6)	\$ (16.1)	\$ (151.5)
Electric Intangible	-	-	-	-	-	-	-	-	(19.8)	-	-	-	(19.8)
General Plant	(0.1)	-	-	(0.0)	-	-	(3.4)	(0.2)	-	-	-	(0.1)	(3.9)
<b>Distribution Total</b>	<b>\$ (3.6)</b>	<b>\$ (7.6)</b>	<b>\$ (11.0)</b>	<b>\$ (6.9)</b>	<b>\$ (17.6)</b>	<b>\$ (14.4)</b>	<b>\$ (23.9)</b>	<b>\$ (15.0)</b>	<b>\$ (42.7)</b>	<b>\$ (9.5)</b>	<b>\$ (6.6)</b>	<b>\$ (16.2)</b>	<b>\$ (175.1)</b>

3. Data will be provided as part of PECO's next base rate proceeding.