



UGI Utilities, Inc.
1 UGI Drive
Denver, PA 17517

Jessica R. Rogers
Vice President – Rates & Regulatory Affairs

March 19, 2026

VIA ELECTRONIC FILING

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
Harrisburg, PA 17105-3265

**Re: UGI Utilities, Inc. – Gas Division;
Supplement No. 67 to Tariff UGI Gas – Pa. P.U.C. No. 7
Docket No. M-2026-_____;**

April 1, 2026 Quarterly Distribution System Improvement Charge (“DSIC”) Filing

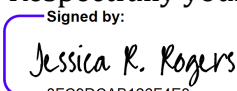
Dear Secretary Homsher:

Enclosed for filing on behalf of UGI Utilities, Inc. – Gas Division (“UGI Gas”) is Supplement No. 67 to Tariff UGI Gas – Pa. P.U.C. No. 7, revising its Distribution System Improvement Charge (“DSIC”). Supplement No. 67 provides a decrease to the DSIC to 0.05% effective with bills rendered on or after April 1, 2026.

UGI Gas filed a base rate case compliance tariff on October 27, 2025, based on the Commission’s Order entered on September 11, 2025 at Docket No. R-2024-3052716. In accordance with the tariff, the Distribution System Improvement Charge (“DSIC”) rate was set to zero, effective October 28, 2025. However, UGI Gas has an under-collection charge to be billed until March 31, 2027.

Copies of this filing have been provided per the attached Certificate of Service. Should you have any questions related to this filing, please contact Tracy Hazenstab, Sr. Manager – Utility Rates either via e-mail at thazenstab@ugi.com or via phone at (814) 574-4168.

Respectfully yours,

Signed by:

Jessica R. Rogers
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Enclosures: Supplement No. 67 to UGI Gas – Pa. P.U.C. No. 7
Supporting Schedules
cc: Certificate of Service

CERTIFICATE OF SERVICE

UGI Utilities, Inc. – Gas Division

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA EMAIL

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Date: March 19, 2026

Signed by:

Jessica R. Rogers

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Jessica R. Rogers

UGI UTILITIES, INC. - GAS DIVISION

GAS TARIFF

INCLUDING THE GAS SERVICE TARIFF NO. 7

AND

THE CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules
Governing the
Furnishing of
Gas Service and Choice Aggregation Service
in the
Territory Described Herein

Issued: March 19, 2026

Effective for bills rendered on and
after April 1, 2026; filed in
Compliance with the Order of the
Pennsylvania Public Utility
Commission, entered on September
11, 2025 at Docket No. R-2024-
3052716.

Issued By:

Jessica R. Rogers
Vice President - Rates & Regulatory Affairs
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This tariff makes a decrease to existing rates (see page 2).

Supplement No. 67
to UGI Gas - Pa. P.U.C. No. 7
Fifty-Ninth Revised Page No. 2

UGI UTILITIES, INC. - GAS DIVISION

Canceling Fifty-Eighth Revised Page No. 2

LIST OF CHANGES MADE BY THIS SUPPLEMENT

(Page Numbers Refer to Official Tariff)

Rule 19, Distribution System Improvement Charge, Page 63.

- The rate has been decreased to 0.05%.

RULES AND REGULATIONS**19. Rider I****DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 0.05% will apply. **(D)**

19.A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

19.A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Piping, Couplings, Valves, Excess Flow Valves, Risers - Distribution & Transmission. (Accts. 374, 376, 365, 367)
- Measuring & Regulator Stations - Distribution & Transmission (Accts. 375, 378, 379, 366, 369, 370)
- Gas Service Lines and Insulated and Non-Insulated Fittings (Accts. 378, 380)
- Meters, Meter Bars, Meter Installations (Accts. 381, 382)
- House Regulators & Installations (Accts. 383, 384)
- Industrial & Farm Tap Measuring & Regulator Station Equipment (Accts. 385, 386)
- Miscellaneous Equipment and Material- Distribution & Transmission (Accts. 387, 371)
- Equipment - Electronic Systems & Software (Accts. 391)
- Vehicles, Power Equipment, Tools, Shop & Garage Equipment (Accts. 392, 394, 396)
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities.
- Gathering lines (Accts. 332)
- Storage lines (Accts. 353)
- Other related capitalized costs.

19.A.3 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

(D) Indicates Decrease

UGI Utilities, Inc. - Gas Division
DSIC Computation
DSIC Quarterly Update
Effective April 1, 2026

$$DSIC = \frac{(DSI \times PTRR) + STFT + Dep + -e}{PQR}$$

<u>Line</u>		<u>Annual</u>	<u>Quarterly</u>	<u>Source</u>
1	Distribution System Improvement Costs		\$ -	Page 2
2	Less ADIT		\$ -	Page 6
3	Less Accumulated Depreciation		\$ -	Page 2
4	DSI		\$ -	Ln 1 + Ln 2 + Ln 3
5	PTRR	0.00%		Page 3
6			0.00%	Ln 5 / 4
7	DSI x PTRR		\$ -	Ln 4 * Ln 6
8	Annual Depreciation Expense	\$ -		Page 2
9	Dep		\$ -	Ln 8 / 4
10	STFT		\$ -	Page 6
11	(DSI x PTRR) + STFT + Dep		\$ -	Ln 7 + Ln 9 + Ln 10
12	Over/(Under) Collection		\$ (266,587)	M-2026-3060171
13	Audit Adjustment		\$ -	
14	Interest Refundable		\$ -	
15	Prior Period "E" Factor Residual		\$ 169,651	M-2026-3060171
16	Misc. Adjustments Refund/(Recoup)		\$ -	
17	Net "E" Factor Amount		\$ -	
18	e		\$ (96,936)	Sum Lines 12 - 17
19	(DSI x PTRR)+STFT+Dep+-e		\$ 96,936	Ln 11 + - Ln 18
20	PQR		\$ 202,846,024	Company Records
21	DSIC		0.05%	Ln 19 / Ln 20
22	DSIC Effective April 1, 2026		0.05%	