



**Energy Center Pittsburgh LLC**  
111 South Commons  
Pittsburgh, PA 15212

March 18, 2026

Mr. Matthew L. Homsher, Secretary, PA Public Utility Commission  
Commonwealth Keystone Building  
400 North Street – Filing Room (2nd Floor)  
Harrisburg, PA 17120

Re: Energy Center Pittsburgh LLC  
Calculation of Steam Cost Rate and Chilled Water Cost Rate  
February, 2026.

Dear Secretary Homsher:

Enclosed for filing with the Commission is Energy Center Pittsburgh's calculation of its Steam Cost Rate ("SCR") and Chilled Water Cost Rate ("CWCR") for the period of February 2026, for both the North Shore and Uptown Plants. Under the terms of its Tariff, Energy Center Pittsburgh LLC must calculate its SCR and CWCR "each month based on the most current cost data and will submit this cost data to the Commission for informational purposes only." Further, please note that the CWCR for the North Shore plant is using the prior year e-factor of (\$0.001893) per the revised calculation on Docket M-2025-3056547 filed December 22, 2025 per an audit finding in our most recent audit report from the PUC Bureau of Audits. That calculation of the new prior year e-factor to be billed December, 2025 – August, 2026 is included here as well.

As noted below, Energy Center Pittsburgh LLC has provided copies of the enclosed calculation to the three public advocates.  
Thank you for your attention to this matter.

Sincerely,

*Carrie R Yanez, CPA*

Energy Center Pittsburgh LLC  
Carrie R. Yanez, CPA  
Pittsburgh Business Manager

cc:  
Office of Consumer Advocate  
Office of Small Business Advocate

Bureau of Investigation & Enforcement  
Lori Burger [via email]

Derek Vandevort (Bureau of Audits)  
[via email]  
David Zambito, Esq. [via email]  
Kathleen Aunkst [via email]

**Energy Center Pittsburgh LLC**  
**Calculation of SCR / CWCR - North Shore Plant ONLY**  
**Filing for the month of: February 2026**

	<u>February</u>	<u>January</u>	<u>December 2025</u>	<u>Manual Entry</u>
Gas cost (\$)	\$ 802,554.02	\$ 33,058.86		
Direct electric cost (\$) - Annex	\$ 2,219.75	\$ (9.87)		
Direct electric cost (\$) - #1 Chiller	\$ 120,885.99	\$ (4,273.63)		
Direct electric cost (\$) - #3 Chiller	\$ 976.33	\$ (62.91)		
Subtotal	\$ 926,636.09	\$ 28,712.45	\$ -	\$ -
Steam to Heating (Mlbs)	56,340	55,208		
Steam to Cooling (Mlbs)	0	1		
Steam to PNC heat exchanger (Mlbs)	4,498	3,990		
Annex production (Ton hrs)	12,920	-		
PNC Park ChW sales (Ton hrs)	70	2,400		
Steam allocation percentage	92.61%	93.26%	0.00%	0.00%
Chilled water allocation of steam usage percentage	0.00%	0.00%	0.00%	0.00%
PNC (non-recoverable) steam usage percentage	7.39%	6.74%	100.00%	100.00%
Annex allocation - System (recoverable)	99.46%	100.00%	100.00%	100.00%
Annex allocation - PNC (non-recoverable)	0.54%	0.00%	0.00%	0.00%
(a)Gas Cost for Heating (\$)	\$ 743,245.28	\$ 30,830.69	\$ -	\$ -
(b)Gas Cost for Cooling (\$)	\$ -	\$ -	\$ -	\$ -
(c)Gas Cost for PNC (\$)	\$ 59,308.74	\$ 2,228.17	\$ -	\$ -
(d)Electric Cost for Cooling (\$)	\$ 124,070.08	\$ (4,346.41)	\$ -	\$ -
(e)Electric Cost for PNC (\$) - Annex	\$ 11.99	\$ -	\$ -	\$ -
(f)Electric Cost for PNC (\$) - From Main Plant	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 926,636.09	\$ 28,712.45	\$ -	\$ -
Fuel Cost for Steam (\$) = (a)	\$ 774,075.97			
Fuel & Electric Cost for ChW (\$) = (b)+(d)	\$ 119,723.67			

<b>February</b>	<b>SCR sales</b>	<b>(Mlb)</b>	52,286.5
<b>February</b>	<b>CWCR sales</b>	<b>(Ton hr)</b>	892,737.0

Allocated Fuel costs per unit of sales			
Steam (\$/Mlb)	\$	14.804521	
Chilled Water (\$/Ton hr)	\$	0.134109	
Fuel cost recovery/refund for prior years			
Steam (\$/Mlb)	\$	(0.016585)	*
Chilled Water (\$/Ton hr)	\$	(0.001893)	* **

<b>Fuel cost rates</b>			
<b>February</b>	<b>SCR</b>	<b>(\$/Mlb)</b>	<b>\$ 14.787936</b>
<b>February</b>	<b>CWCR</b>	<b>(\$/TH)</b>	<b>\$ 0.132216</b>

\*New PY rates effective September 1st, based on the Reconciliation of Prior Period "E" Factor filing made with the PUC

\*\* Includes new PY rate effective December 2025, based on revision of Docket M-2025-3056547 with approval from PUC Bureau of Audits

**Energy Center Pittsburgh  
North Shore Plant  
Reconciliation of Prior Period "e" Factor  
For Fuel Year 07/01/2024 to 06/30/2025**

					Amount Collected for Previous Year Over/(Under) Collected		
06.30.2024	Prior balance from 2024 1307(e)filing				\$ 41,528.31	\$ (73,947.62)	\$ (32,419.31)
					<i>Over-Collected</i>	<i>Under-Collected</i>	
	Steam sales (Mlbs)	PY SCR Rate Billed	ChW Sales (Ton hrs)	PY CWCR Rate Billed	Steam Collections/ (Refunds)	Chilled Water Collections/ (Refunds)	Total
Jul	18,771.3	(0.014599)	4,456,146.0	(0.003280)	(274.04)	(14,616.16)	(14,890.20)
Aug	17,061.3	(0.014599)	3,834,780.0	(0.003280)	(249.08)	(12,578.08)	(12,827.16)
Sep	17,186.3	(0.111253)	3,251,388.0	0.002799	(1,912.03)	9,100.64	7,188.60
Oct	22,661.4	(0.111253)	2,336,902.0	0.002799	(2,521.15)	6,540.99	4,019.84
Nov	30,586.9	(0.111253)	1,763,548.0	0.002799	(3,402.88)	4,936.17	1,533.29
Dec	43,605.9	(0.111253)	958,694.0	0.002799	(4,851.29)	2,683.38	(2,167.90)
Jan	55,728.7	(0.111253)	977,723.0	0.002799	(6,199.99)	2,736.65	(3,463.34)
Feb	49,604.8	(0.111253)	825,854.0	0.002799	(5,518.68)	2,311.57	(3,207.12)
March	38,971.7	(0.111253)	1,255,556.0	0.002799	(4,335.72)	3,514.30	(821.42)
April	30,053.7	(0.111253)	1,526,265.0	0.002799	(3,343.57)	4,272.02	928.45
May	20,148.2	(0.111253)	2,069,126.0	0.002799	(2,241.55)	5,791.48	3,549.94
June	19,525.4	(0.111253)	2,740,013.0	0.002799	(2,172.26)	7,669.30	5,497.03
<b>Total</b>	<b>363,905.7</b>		<b>25,995,995.0</b>		<b>\$ (37,022.23)</b>	<b>\$ 22,362.25</b>	<b>\$ (14,659.98)</b>
June	<b>Balance of Prior Year "E" factor</b>				<b>\$ 4,506.08</b>	<b>\$ (51,585.37)</b>	<b>\$ (47,079.29)</b>
June	<b>Balance of Current Year Fuel Cost Recovery</b>				<b>\$ 1,386.96</b>	<b>\$ 1,273.11</b>	<b>\$ 2,660.08</b>
					<b>\$ 5,893.05</b>	<b>\$ (50,312.26)</b>	<b>\$ (44,419.21)</b>
					<i>Over-Collected</i>	<i>Under-Collected</i>	<i>Under-Collected</i>
	<b>Projected SCR &amp; CWCR sales - 12 months</b>				<b>355,334</b>	<b>26,160,284</b>	
	<b>E factor originally filed and to be billed Sept 2025 - Aug 2026</b>				<b>\$ (0.016585)</b>	<b>\$ 0.001923</b>	
					<b>per Mlb</b>	<b>per Ton Hr</b>	
<b>Audit finding Docket # D-2025-3053198 for the 12 month period ended June 30, 2022. \$59,106 ChW</b>					<b>\$ -</b>	<b>\$ 59,106.00</b>	<b>\$ 59,106.00</b>
<b>Audit finding Docket # D-2025-3053198 for the 12 month period ended June 30, 2022. Interest accrued</b>					<b>\$ -</b>	<b>\$ 16,299.80</b>	<b>\$ 16,299.80</b>
<b>Audit finding over-collection plus interest</b>					<i>#N/A</i>	<b>\$ 75,405.80</b>	<b>\$ 75,405.80</b>
						<i>Over-Collected</i>	<i>Over-Collected</i>
<b>Projected CWCR sales - 9 months</b>						<b>19,758,919</b>	
<b>Audit Finding E Factor Rate Calculated 12.22.25</b>					<b>\$ -</b>	<b>\$ (0.003816)</b>	
						<b>per Ton Hr</b>	
<b>Plus original E factor above</b>					<b>\$ (0.016585)</b>	<b>\$ 0.001923</b>	
<b>New total E factor to be billed Dec 2025-Aug 2026</b>					<b>\$ (0.016585)</b>	<b>\$ (0.001893)</b>	

Energy Center Pittsburgh-Uptown Plant  
 Monthly FCR Calculation - All Customers except UPMC  
 July 2025 through June 2026  
 Filing for the Period of:  
 February 2026

	<u>February 2026</u>
<b>SCR</b>	
Total Steam Sales (MLBS)	54,024.875
Less: Non-Recoverable Steam Sales (MLBS)	(1,086.100)
<b>SCR Mlbs invoiced</b>	<b>52,938.775</b>
Total Cost of Steam (Natural Gas + Interconnect)	726,255.685
Less: Non-Recoverable Cost of Steam	\$ (14,600.43)
<b>Total Cost of Steam Recovered</b>	<b>\$ 711,655.26</b>
SCR - Current Year	\$ 13.442987
** SCR - Prior Year Factor	\$ 0.029917
SCR Billed Rate	\$ 13.472904

	<u>February 2026</u>
<b>CWCR</b>	
CWCR Ton-Hours invoiced	134,352.10
Total Cost of Electricity for Chilled Water Production	\$ 141,136.80
<b>Total Cost of ChW Electricity Recovered</b>	<b>\$ 141,136.80</b>
CWCR - Current Year	\$ 1.050499
** CWCR - Prior Year Factor	\$ 0.004292
CWCR Billed Rate	\$ 1.054791