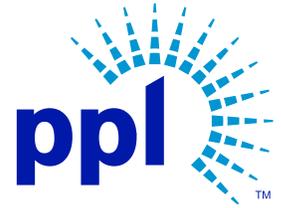


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E-File

March 18, 2026

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 413 to Tariff
Electric PA. P.U.C. No. 201 for the Smart Meter Rider Phase 2
Docket No.**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 413 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider Phase 2 ("SMR-2"). This calculation for the SMR-2 for the period beginning April 1, 2026 through June 30, 2026 is being filed pursuant to the procedures set forth in PPL Electric's Tariff-Electric PA, P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 18, 2026, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy and Rates, (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster, Esquire
NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
SMART METER RIDER PHASE 2**

**For the Application Period
April 1, 2026 through June 30, 2026**

Docket No.

March 18, 2026

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
APPLICATION PERIOD: April 1, 2026 through June 30, 2026

Line No.		Total	Residential	Small C&I	Large C&I
	Smart Meter Rider Phase 2 Charge				
1	Applicable Plant (Schedule 2, Line 2, Column R)	\$431,089,120	\$322,540,880	\$94,192,973	\$14,355,268
	Less:				
2	Accumulated Depreciation (Schedule 2, Line 3, Column R)	\$156,930,405	\$117,415,329	\$34,289,293	\$5,225,782
3	Retirements (Schedule 2, Line 4, Column R)	<u>(\$130,728,495)</u>	<u>(\$97,811,060)</u>	<u>(\$28,564,176)</u>	<u>(\$4,353,259)</u>
	SMR 2 =Smart Meter Rider Phase 2 Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	\$143,430,220	\$107,314,491	\$31,339,504	\$4,776,227
	Less:				
5	Accumulated Deferred Income Taxes	<u>(\$26,330,642)</u>	<u>(\$19,700,586)</u>	<u>(\$5,753,245)</u>	<u>(\$876,810)</u>
6	Smart Meter Rider Phase 2 Rate Base (Line 4 + Line 5)	<u>\$117,099,578</u>	<u>\$87,613,905</u>	<u>\$25,586,259</u>	<u>\$3,899,417</u>
7	Return on Investment applicable to SMR 2-eligible property (Schedule 3, Line 4)	1.95% 2,283,442	1,708,470	498,932	76,040
8	Income Taxes	26.820% 612,430	458,220	133,816	20,394
9	Operating Expenses (Schedule 5, Line 3, Column L, O, & P)	38	28	8	1
10	Cost Savings (Schedule 6, Line 9, Column L, O, & P)	(484,629)	(362,599)	(105,891)	(16,137)
11	State Flow-Through + Excess Deferred Taxes	(315,855)	(236,323)	(69,014)	(10,517)
12	Dep = Depreciation Expense (Schedule 2, Line 6, Column L, O, & P)	4,873,293	3,646,198	1,064,814	162,281
	E=Experienced Net Over/(Under) Collections, including Interest (A)	(32,836)	(25,667)	(705)	(6,464)
14	Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 + Line 10 + Line 11 + Line 12 - Line 13)	<u>\$7,001,555</u>	<u>\$5,239,661</u>	<u>\$1,523,370</u>	<u>\$238,526</u>
15	Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 14 x Note 1)	<u>\$7,440,546</u>	<u>\$5,568,183</u>	<u>\$1,618,884</u>	<u>\$253,481</u>
16	Number of Customer Bills per Quarter		3,930,195	565,589	4,186
17	Rate (\$/customer) w/o GRT (Line 14 / Line 16)		<u>\$1.33</u>	<u>\$2.69</u>	<u>\$56.98</u>
18	Rate (\$/customer) w/ GRT (Line 15 / Line 16)		<u>\$1.42</u>	<u>\$2.86</u>	<u>\$60.55</u>

Note 1:

$$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax}) \quad 1.062699$$

(A) Includes SMR 2 Reconciliation filed on 01/30/2026 at Docket Number M-2026-3060162.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
APPLICATION PERIOD: April 1, 2026 through June 30, 2026

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	
1	Incremental Plant Additions (Schedule 4)	-	-	14,337	-	-	643	-	-	-
2	Cumulative Plant (Sum of Line 1)	431,074,112	431,074,112	431,088,448	431,088,448	431,088,448	431,089,092	431,089,092	431,089,092	431,089,092
	Less:									
3	Accumulated Depreciation	\$137,774,735	\$139,431,794	\$140,229,797	\$141,900,297	\$143,570,756	\$145,241,175	\$146,911,553	\$148,581,890	\$150,251,666
4	Retirements (Schedule 4)	-	(16,831)	(872,501)	-	-	-	-	-	-
5	SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *	293,299,377	291,625,486	289,986,151	289,188,152	287,517,692	285,847,917	284,177,539	282,507,202	280,837,426
6	Dep = Depreciation Expense (Schedule 4) Includes COR Expense and Transfers	\$1,670,855	\$1,670,506	\$1,670,503	\$1,670,500	\$1,670,459	\$1,670,419	\$1,670,378	\$1,670,337	\$1,670,359

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
APPLICATION PERIOD: April 1, 2026 through June 30, 2026

	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
Line No.	Oct-25	Nov-25	Dec-25	Total 2025	Total Thru 2025	Jan-26	Feb-26	Total 2026	Total Thru 2026
1 Incremental Plant Additions (Schedule 4)	-	-	-	14,980	\$431,089,092	27.98	-	28	\$431,089,120
2 Cumulative Plant (Sum of Line 1)	431,089,092	431,089,092	431,089,092	14,980	\$431,089,092	431,089,120	431,089,120	28	\$431,089,120
Less:									
3 Accumulated Depreciation	\$151,921,984	\$153,592,261	153,727,348	17,623,468	153,727,348	155,328,897	156,930,405	3,203,057	156,930,405
4 Retirements (Schedule 4)	-	-	(1,535,149)	(2,424,481)	(\$130,728,495)	-	-	-	(\$130,728,495)
5 SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *	279,167,108	277,496,830	275,826,594	(20,032,969)	\$146,633,249	275,760,223	274,158,715	(3,203,029)	\$143,430,220
6 Dep = Depreciation Expense (Schedule 4) Includes COR Expense and Transfers	\$1,670,318	\$1,670,277	\$1,670,236	20,045,148		\$1,601,549	\$1,601,508		

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 3 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 RATE OF RETURN
APPLICATION PERIOD: April 1, 2026 through June 30, 2026

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return
1	Long-Term Debt	43.48%	4.87%	2.12%
2	Common Equity	56.52%	10.05%	5.68%
3	Total	100.00%		7.80%
4	7.80% Annual PTRR / 4 quarters = 1.95% Quarterly PTRR			

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 PLANT AND RESERVE ACTIVITY

Month of 12/2025	Gross Plant Total: Gross Reserve Total:	300,360,596.78 153,727,348.18	MTD Life Exp: MTD COR Exp:	1,601,597.63 68,638.39
Net Plant Total:		146,633,248.60		

Plant Activity	12/1/2025					12/31/2025
	Beginning Plant Balance	Additions	Retirements	Transfers	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	-	-	-	-	-	-
303.8 - EU SW - CPR DEPR cloud (1)	-	-	-	-	-	-
362.1 - Station Equipment-RF Mesh	-	-	-	-	-	-
363.26 - Computer Software RF (5Yr)	-	-	-	-	-	-
363.31 - Communication Equipment RF	1,700,126.22	-	-	-	-	1,700,126.22
363.32 - Communication Equip Sub RF	15,033,420.04	-	-	-	-	15,033,420.04
365.1 - Overhead Conductors-RF Mesh	14,336.89	-	-	-	-	14,336.89
370.5 - RF Mesh AMRs	275,759,028.39	-	-	-	-	275,759,028.39
391.1 - RF Mesh AMR Comp Equip	1,535,153.45	-	(1,535,148.96)	-	-	4.49
397.210 - Software (10Yr)(2)	7,853,680.75	-	-	-	-	7,853,680.75
Total Assets	301,895,745.74	-	(1,535,148.96)	-	-	300,360,596.78
Plant (Excluding 303.8)REVIEW ONLY	294,042,064.99	-	(1,535,148.96)	-	-	292,506,916.03

Depreciation Group	12/1/2025						12/31/2025							
	Beginning Reserve			Depreciation Expense			Retirements (g)	Cost of Removal (h)	Salvage / Other (i)	Gain/Loss	Trans / Adjust (j)	Ending Reserve		
	(LIFE) (a)	(COR) (2) (b)	Total Beg. (c) = a + b	(LIFE) (d)	(COR) (2) (e)	Total Exp. (f) = d + e						(LIFE) (k)	(COR) (2) (l)	Total End (m) = k + l
303.6 - RF Mesh AMR Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-
303.8 - EU SW - CPR DEPR cloud (1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362.1 - Station Equipment-RF Mesh	-	0.12	0.12	-	-	-	-	-	-	-	-	-	0.12	0.12
363.26 - Computer Software RF (5Yr)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363.31 - Communication Equipment RF	359,914.93	(9.57)	359,905.36	2,237.92	-	2,237.92	-	-	-	-	-	362,152.85	(9.57)	362,143.28
363.32 - Communication Equip Sub RF	1,944,974.19	(167.03)	1,944,807.16	21,855.59	-	21,855.59	-	-	-	-	-	1,966,829.78	(167.03)	1,966,662.75
365.1 - Overhead Conductors-RF Mesh	631.47	(49.69)	581.78	72.44	49.69	122.13	-	-	-	-	-	703.91	-	703.91
370.5 - RF Mesh AMRs	144,601,487.69	(68,447.19)	144,533,040.50	1,532,005.14	68,576.02	1,600,581.16	-	-	-	-	-	146,133,492.83	128.83	146,133,621.66
391.1 - RF Mesh AMR Comp Equip	1,535,153.45	(168.66)	1,534,984.79	-	12.68	12.68	(1,535,148.96)	-	-	-	-	4.49	(155.98)	(151.49)
397.210 - Software (10Yr)(2)	5,218,941.41	-	5,218,941.41	45,426.54	-	45,426.54	-	-	-	-	-	5,264,367.95	-	5,264,367.95
Total Reserve	153,661,103.14	(68,842.02)	153,592,261.12	1,601,597.63	68,638.39	1,670,236.02	(1,535,148.96)	-	-	-	-	153,727,551.81	(203.63)	153,727,348.18
Reserve (Excluding 303.8)REVIEW ONLY	148,442,161.73	(68,842.02)	148,373,319.71	1,556,171.09	68,638.39	1,624,809.48	(1,535,148.96)	-	-	-	-	148,463,183.86	(203.63)	148,462,980.23

(1) Asset # 493389665 ONLY - See "303.8 Cloud Depr" tab
 (1) Asset # 1554907574 ONLY - See "397.210 - Software (10Yr)" tab
 (2) ONLY include Depr "370.5 - RF Mesh AMRs"

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 PLANT AND RESERVE ACTIVITY

	Month of	Gross Plant Total:	300,360,624.76	MTD Life Exp:	1,601,546.59
	01/2026	Gross Reserve Total:	155,328,896.95	MTD COR Exp:	2.18
		Net Plant Total:	145,031,727.81		

Plant Activity	1/1/2026						1/31/2026
	Beginning Plant Balance	Additions	Retirements	Transfers	Adjustments	Ending Plant Balance	
303.6 - RF Mesh AMR Software	-	-	-	-	-	-	
303.8 - EU SW - CPR DEPR cloud (1)	-	-	-	-	-	-	
362.1 - Station Equipment-RF Mesh	-	-	-	-	-	-	
363.26 - Computer Software RF (5Yr)	-	-	-	-	-	-	
363.31 - Communication Equipment RF	1,700,126.22	-	-	-	-	1,700,126.22	
363.32 - Communication Equip Sub RF	15,033,420.04	27.98	-	-	-	15,033,448.02	
365.1 - Overhead Conductors-RF Mesh	14,336.89	-	-	-	-	14,336.89	
370.5 - RF Mesh AMRs	275,759,028.39	-	-	-	-	275,759,028.39	
391.1 - RF Mesh AMR Comp Equip	4.49	-	-	-	-	4.49	
397.210 - Software (10Yr) (1)	7,853,680.75	-	-	-	-	7,853,680.75	
Total Assets	300,360,596.78	27.98	-	-	-	300,360,624.76	
Plant (Excluding 303.8) REVIEW ONLY	292,506,916.03	27.98	-	-	-	292,506,944.01	

Depreciation Group	1/1/2026						1/31/2026							
	Beginning Reserve			Depreciation Expense			Retirements (g)	Cost of Removal (h)	Salvage / Other (i)	Gain/Loss	Trans / Adjust (j)	Ending Reserve		
	(LIFE) (a)	(COR) (2) (b)	Total Beg. (c) = a + b	(LIFE) (d)	(COR) (2) (e)	Total Exp. (f) = d + e						(LIFE) (k)	(COR) (2) (l)	Total End (m) = k + l
303.6 - RF Mesh AMR Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-
303.8 - EU SW - CPR DEPR cloud (1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362.1 - Station Equipment-RF Mesh	-	0.12	0.12	-	-	-	-	-	-	-	-	-	0.12	0.12
363.26 - Computer Software RF (5Yr)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363.31 - Communication Equipment RF	362,152.85	(9.57)	362,143.28	2,234.19	-	2,234.19	-	-	-	-	-	364,387.04	(9.57)	364,377.47
363.32 - Communication Equip Sub RF	1,966,829.78	(167.03)	1,966,662.75	21,819.12	-	21,819.12	-	-	-	-	-	1,988,648.90	(167.03)	1,988,481.87
365.1 - Overhead Conductors-RF Mesh	703.91	-	703.91	72.06	-	72.06	-	-	-	-	-	775.97	-	775.97
370.5 - RF Mesh AMRs	146,133,492.83	128.83	146,133,621.66	1,531,994.68	(10.50)	1,531,984.18	-	-	-	-	-	147,665,487.51	118.33	147,665,605.84
391.1 - RF Mesh AMR Comp Equip	4.49	(155.98)	(151.49)	-	12.68	12.68	-	-	-	-	-	4.49	(143.30)	(138.81)
397.210 - Software (10Yr) (1)	5,264,367.95	-	5,264,367.95	45,426.54	-	45,426.54	-	-	-	-	-	5,309,794.49	-	5,309,794.49
Total Reserve	153,727,551.81	(203.63)	153,727,348.18	1,601,546.59	2.18	1,601,548.77	-	-	-	-	-	155,329,098.40	(201.45)	155,328,896.95
Reserve (Excluding 303.8) REVIEW ONLY	148,463,183.86	(203.63)	148,462,980.23	1,556,120.05	2.18	1,556,122.23	-	-	-	-	-	150,019,303.91	(201.45)	150,019,102.46

(1) Asset # 493389665 ONLY - See "303.8 Cloud Depr" tab
 (1) Asset # 1554907574 ONLY - See "397.210 - Software (10Yr)" tab
 (2) ONLY include Depr "370.5 - RF Mesh AMRs"

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 PLANT AND RESERVE ACTIVITY

Month of	Gross Plant Total:	300,360,624.76	MTD Life Exp:	1,601,506.06
02/2026	Gross Reserve Total:	156,930,404.92	MTD COR Exp:	1.91
	Net Plant Total:	143,430,219.84		

Plant Activity	2/1/2026					2/28/2026
	Beginning Plant Balance	Additions	Retirements	Transfers	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	-	-	-	-	-	-
303.8 - EU SW - CPR DEPR cloud (1)	-	-	-	-	-	-
362.1 - Station Equipment-RF Mesh	-	-	-	-	-	-
363.26 - Computer Software RF (5Yr)	-	-	-	-	-	-
363.31 - Communication Equipment RF	1,700,126.22	-	-	-	-	1,700,126.22
363.32 - Communication Equip Sub RF	15,033,448.02	-	-	-	-	15,033,448.02
365.1 - Overhead Conductors-RF Mesh	14,336.89	-	-	-	-	14,336.89
370.5 - RF Mesh AMRs	275,759,028.39	-	-	-	-	275,759,028.39
391.1 - RF Mesh AMR Comp Equip	4.49	-	-	-	-	4.49
397.210 - Software (10Yr)(2)	7,853,680.75	-	-	-	-	7,853,680.75
Total Assets	300,360,624.76	-	-	-	-	300,360,624.76
Plant (Excluding 303.8)REVIEW ONLY	292,506,944.01	-	-	-	-	292,506,944.01

Reserve Activity	2/1/2026						2/28/2026							
	Beginning Reserve			Depreciation Expense			Retirements (g)	Cost of Removal (h)	Salvage / Other (i)	Gain/Loss	Trans / Adjust (j)	Ending Reserve		
Depreciation Group	(LIFE) (a)	(COR) (b)	Total Beg. (c) = a + b	(LIFE) (d)	(COR) (e)	Total Exp. (f) = d + e						(LIFE) (k)	(COR) (l)	Total End (m) = k + l
303.6 - RF Mesh AMR Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-
303.8 - EU SW - CPR DEPR cloud (1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362.1 - Station Equipment-RF Mesh	-	0.12	0.12	-	-	-	-	-	-	-	-	-	0.12	0.12
363.26 - Computer Software RF (5Yr)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363.31 - Communication Equipment RF	364,387.04	(9.57)	364,377.47	2,230.46	-	2,230.46	-	-	-	-	-	366,617.50	(9.57)	366,607.93
363.32 - Communication Equip Sub RF	1,988,648.90	(167.03)	1,988,481.87	21,782.71	-	21,782.71	-	-	-	-	-	2,010,431.61	(167.03)	2,010,264.58
365.1 - Overhead Conductors-RF Mesh	775.97	-	775.97	71.68	-	71.68	-	-	-	-	-	847.65	-	847.65
370.5 - RF Mesh AMRs	147,665,487.51	118.33	147,665,605.84	1,531,994.68	(10.77)	1,531,983.91	-	-	-	-	-	149,197,482.19	107.56	149,197,589.75
391.1 - RF Mesh AMR Comp Equip	4.49	(143.30)	(138.81)	-	12.68	12.68	-	-	-	-	-	4.49	(130.62)	(126.13)
397.210 - Software (10Yr)(2)	5,309,794.49	-	5,309,794.49	45,426.53	-	45,426.53	-	-	-	-	-	5,355,221.02	-	5,355,221.02
Total Reserve	155,329,098.40	(201.45)	155,328,896.95	1,601,506.06	1.91	1,601,507.97	-	-	-	-	-	156,930,604.46	(199.54)	156,930,404.92
Reserve (Excluding 303.8)REVIEW ONLY	150,019,303.91	(201.45)	150,019,102.46	1,556,079.53	1.91	1,556,081.44	-	-	-	-	-	151,575,383.44	(199.54)	151,575,183.90

(1) Asset # 493389665 ONLY - See "303.8 Cloud Depr" tab
 (1) Asset # 1554907574 ONLY - See "397.210 - Software (10Yr)" tab
 (2) ONLY include Depr "370.5 - RF Mesh AMRs"

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH
 APPLICATION PERIOD: April 1, 2026 through June 30, 2026

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>Line No.</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>
1 Deferred Operating Expenses	\$0	1,974	\$0	\$0	\$0	4,437	\$0	\$0	\$0
2 Operating Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Total Operating Expenses (Line 1 + Line 2)	\$0	\$1,974	\$0	\$0	\$0	\$4,437	\$0	\$0	\$0

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH
 APPLICATION PERIOD: April 1, 2026 through June 30, 2026

	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	
Line No.	Oct-25	Nov-25	Dec-25	Total 2025	Total Thru 2025	Jan-26	Feb-26	Total 2026	Total Thru 2025	
1	Deferred Operating Expenses	765	\$0	38	\$7,214	\$2,295,939	\$0	\$0	\$0	\$2,295,939
2	Operating Expenses	\$0	\$0	\$0	\$0	\$30,136,300	\$0	\$0	\$0	\$30,136,300
3	Total Operating Expenses (Line 1 + Line 2)	\$765	\$0	\$38	\$7,214	\$32,432,239	\$0	\$0	\$0	\$32,432,239

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: April 1, 2026 through June 30, 2026

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	173,118	161,313	188,710	355,441	391,909	364,171	359,361	403,897	383,627
3 Back Office	0	0	0	0	0	0	0	0	0
4 Contact Center	0	0	0	0	0	0	0	0	0
5 Theft Reduction	0	0	0	0	0	0	0	0	0
6 Revenue Enhancement	0	0	0	0	0	0	0	0	0
7 Avoided Capital Costs	0	0	0	0	0	0	0	0	0
8 Distribution Operations	0	0	0	0	0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	<u>\$173,118</u>	<u>\$161,313</u>	<u>\$188,710</u>	<u>\$355,441</u>	<u>\$391,909</u>	<u>\$364,171</u>	<u>\$359,361</u>	<u>\$403,897</u>	<u>\$383,627</u>

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: April 1, 2026 through June 30, 2026

	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
Line No.	Oct-25	Nov-25	Dec-25	Total 2025	Total Thru 2025	Jan-26	Feb-26	Total 2026	Total Thru 2026
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	404,894	220,170	190,816	3,597,427	22,233,108	147,943	145,870	\$293,813	\$22,526,921
3 Back Office	0	0	0	0	0	0	0	\$0	\$0
4 Contact Center	0	0	0	0	0	0	0	\$0	\$0
5 Theft Reduction	0	0	0	0	0	0	0	\$0	\$0
6 Revenue Enhancement	0	0	0	0	0	0	0	\$0	\$0
7 Avoided Capital Costs	0	0	0	0	0	0	0	\$0	\$0
8 Distribution Operations	0	0	0	0	0	0	0	\$0	\$0
9 Total Cost Savings (Line 1 through Line 8)	<u>\$404,894</u>	<u>\$220,170</u>	<u>\$190,816</u>	<u>\$3,597,427</u>	<u>\$22,233,108</u>	<u>\$147,943</u>	<u>\$145,870</u>	<u>\$293,813</u>	<u>\$22,526,921</u>



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: March 18, 2026

EFFECTIVE: April 1, 2026

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Smart Meter Rider – Phase 2 (SMR 2)
Page No. 19Z.14C

The charges under the SMR 2 are set forth for the period April 1, 2026 through June 30, 2026.

Rate Schedules RS, RTS(R), GS-1, and
GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective April 1, 2026, is revised in accordance with the SMR 2 changes.

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(Continued)

SMART METER RIDER - PHASE 2 (CONTINUED)

SMART METER RIDER - PHASE 2 CHARGES

Charges under the SMR 2 for the period April 1, 2026 through June 30, 2026, as set forth **(C)** in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$60.55/Bill (I)	\$2.86/Bill (I)	\$1.42/Bill (I)

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: April 1, 2026

(C)

\$15.50 per month (Customer Charge, includes SMR2 and CER) plus
4.968 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: April 1, 2026

(C)

\$19.47 per month (Customer Charge, includes SMR 2 and CER) plus
3.801 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: April 1, 2026

(C)

\$15.50 per month (Customer Charge includes SMR 2 and CER) plus
4.968 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: April 1, 2026

(C)

\$15.50 per month (Customer Charge includes SMR2 and CER) plus
4.968 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)