



**Michael Brechlin**  
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March 20, 2026

**VIA ELECTRONIC FILING**

Mr. Matthew L. Homsher, Secretary  
Pennsylvania Public Utility  
Commission Commonwealth  
Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Duquesne Light Company – Rider No. 22 - Distribution System Improvement  
Charge Supplement No. 101 to Tariff Electric – PA. P.U.C. No. 25  
Docket No. M-2026-\_\_\_\_\_**

Dear Secretary Homsher:

Enclosed for filing, please find an original copy of Supplement No. 101 to Duquesne Light Company's ("Company") Tariff-Electric, PA. P.U.C. No. 25, which amends Rider No. 22 – Distribution System Improvement Charge, to become effective April 1, 2026, through June 30, 2026. Seven Schedules comprising supporting documentation are also enclosed.

Should you have any questions, please do not hesitate to contact David Ogden, Senior Manager, Rates & Tariff Services, at (412) 393-6343 or [dogden@duqlight.com](mailto:dogden@duqlight.com).

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Michael Brechlin".

Michael Brechlin  
Assistant General Counsel,  
Regulatory

Enclosures

Cc: Certificate of Service

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

**ELECTRONIC MAIL**

|  |   |
|--|---|
| Bureau of Investigation & Enforcement<br>Allison Kaster<br>Commonwealth Keystone Building<br>400 North Street, 2 <sup>nd</sup> Floor West<br>PO Box 3265<br>Harrisburg, PA 17105-3265<br><a href="mailto:akaster@pa.gov">akaster@pa.gov</a>  | Office of Small Business Advocate<br>Rebecca Lyttle, Esquire<br>555 Walnut Street, 1 <sup>st</sup> Floor<br>Harrisburg, PA 17101<br><a href="mailto:relyttle@pa.org">relyttle@pa.org</a>  |
| Office of Consumer Advocate<br>Christy Appleby<br>555 Walnut Street<br>Forum Place, 5 <sup>th</sup> Floor<br>Harrisburg, PA 17101-1923<br><a href="mailto:cappleby@paoca.org">cappleby@paoca.org</a><br><a href="mailto:EFiling-Alternative@paoca.org">EFiling-Alternative@paoca.org</a> | Bureau of Audits<br>Pennsylvania Public Utility Commission<br>Derek Vandevort<br>Commonwealth Keystone Building<br>400 North Street, 3rd Floor East<br>Harrisburg, PA 17120<br><a href="mailto:devandevor@pa.gov">devandevor@pa.gov</a> |

Date: March 20, 2026



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# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue

Pittsburgh, PA 15219

**Kevin E. Walker**

**President and Chief Executive Officer**

ISSUED: March 20, 2026

EFFECTIVE: April 1, 2026

Issued in compliance with  
Commission Order entered September 15, 2016, at Docket No. P-2016-2540046.

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# NOTICE

**THIS TARIFF SUPPLEMENT INCREASES A RATE WITHIN AN EXISTING RIDER**

**See Page Two**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

**Rider No. 22 – Distribution System Improvement Charge**

**Twenty-Eighth Revised Page No. 137  
Cancelling Twenty-Seventh Revised Page No. 137**

The Distribution System Improvement Charge has been adjusted as required by the provisions of the Rider.

The monthly charge applicable to all rates has increased from 0.49% to 1.39% for the period April 1, 2026, through June 30, 2026.

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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 22 – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE****(Applicable to All Rates)**

In addition to the net charges provided for in this Tariff, a charge of 1.39% will apply consistent with the Commission Order entered September 15, 2016, at Docket No. P-2016-2540046 approving the Distribution System Improvement Charge (“DSIC”).

**(I)****GENERAL DESCRIPTION****PURPOSE**

To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

**ELIGIBLE PROPERTY**

The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above including insulators, circuit breakers, fuses, reclosers, grounding wires, cross arms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

**EFFECTIVE DATE**

The DSIC will become effective October 1, 2016.

**Duquesne Light Company**  
**Schedule 1 - Computation of Cumulative Distribution System Improvement Charge**  
**April 1, 2026 through June 30, 2026**

| <u>Line No.</u> |   | <u>Total</u>       |   |
|-----------------|---|--------------------|---|
| 1               | Applicable Plant  | 89,132,519         | Schedule 2, Line 2, Column E            |
|                 | Less:   |                    |   |
| 2               | Accumulated Depreciation  | 481,415            | Schedule 2, Line 3, Column E            |
| 3               | Accumulated Deferred Income Tax   | 587,263            | Schedule 2, Line 4, Column E            |
|                 | DSI = Distribution System Improvement Projects  |                    |   |
| 4               | Net of Accumulated Depreciation, Retirements and ADIT   | 88,063,841         | Line 1 - Line 2 - Line 3                |
| 5               | PTRR = Pre-tax return rate applicable to DSIC-eligible property                               | 2.39%              | Schedule 3, Line 5, Column F            |
| 6               | Pre-Tax Return  | 2,107,104          | Line 4 * Line 5                         |
| 7               | Dep = Depreciation Expense  | 441,247            | Schedule 2, Line 6, Column C through E  |
| 8               | STFT = State Tax Flow Through   | (187,676)          | Schedule 2, Line 7, Column C through E  |
| 9               | E = Experienced Net (Over)/Under Collections  | 50,435             | Note 2                                  |
| 10              | Net Amount to be Recovered, including (Over)/Under Collections (w/o GRT)                      | <u>2,411,109</u>   | Line 6 + Line 7 + Line 8 + Line 9       |
| 11              | Net Amount to be Recovered, including (Over)/Under Collections (w/ GRT)                       | <u>2,562,284</u>   | Line 10 * Note 1                        |
| 12              | PQR = Projected Quarterly Distribution Revenue  | <u>183,755,114</u> | Schedule 2, Line 8, Columns G through I |
| 13              | DSIC = Distribution System Improvement Charge Rate % of Billed Distribution Revenues (w/ GRT) | 1.39%              | Line 11 / Line 12 or Note 3             |

Note 1:  
 $1/(1-T) = (T = 5.9\% \text{ Gross Receipts Tax} = \text{GRT})$

Note 2:  
E-factor component based on \$201,739 under collection balance at December 31, 2025, as detailed on Schedule 6. Under collection will be recouped over the one-year period commencing on April 1, 2026 in the amount of \$201,739/4.

Note 3:  
The distribution system improvement charge may not exceed 5% of the amount billed to customers under the applicable distribution rates of the electric distribution company, in compliance with 66 Pa. C.S.A. § 1358(a)(1)

**Duquesne Light Company**  
**Schedule 2 - Computation of Cumulative Distribution System Improvement Charge by Month**  
**April 1, 2026 through June 30, 2026**

| Line No. | (A)<br>Oct-25 | (B)<br>Nov-25 | (C)<br>Dec-25 | (D)<br>Jan-26 | (E)<br>Feb-26 | (F)<br>Mar-26 | (G)<br>Apr-26 | (H)<br>May-26 | (I)<br>Jun-26 | (J)<br>Jul-26 | (K)<br>Aug-26 | (L)<br>Sep-26 |                          |
|----------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------------------|
| 1        | \$ -          | \$ 34,580,646 | \$ 29,005,132 | \$ 6,274,231  | \$ 19,272,510 | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |                          |
| 2        | -             | 34,580,646    | 63,585,778    | 69,860,009    | 89,132,519    | -             | -             | -             | -             | -             | -             | -             |                          |
| 3        | -             | 40,169        | 153,614       | 308,487       | 481,415       | -             | -             | -             | -             | -             | -             | -             |                          |
| 4        | -             | 123,508       | 468,479       | 527,871       | 587,263       | -             | -             | -             | -             | -             | -             | -             |                          |
| 5        | \$ -          | \$ 34,416,969 | \$ 62,963,685 | \$ 69,023,651 | \$ 88,063,841 | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | Line 2 - Line 3 - Line 4 |
| 6        | -             | 40,169        | 113,445       | 154,873       | 172,929       | -             | -             | -             | -             | -             | -             | -             |                          |
| 7        | -             | (50,797)      | (141,880)     | (22,898)      | (22,898)      | -             | -             | -             | -             | -             | -             | -             |                          |
| 8        |               |               |               |               |               |               | \$ 53,146,520 | \$ 60,333,127 | \$ 70,275,467 |               |               |               |                          |

**Duquesne Light Company**  
**Schedule 3 - Computation of Cumulative Distribution System Improvement Charge Pre-Tax Rate of Return**  
**April 1, 2026 through June 30, 2026**

| Line No. | (A)<br>Description | (B)<br>Capitalized Ratio (1) | (C)<br>Embedded Cost | (D)<br>Rate of Return      | (E)<br>Tax Multiplier (3) | (F)<br>Pre-Tax Rate<br>of Return (PTRR) (1) |
|----------|--------------------|------------------------------|----------------------|----------------------------|---------------------------|---|
| 1        | Long-Term Debt     | 45.39%                       | 4.54% (1)            | 2.06%                      | -                         | 2.06%                                       |
| 2        | Preferred          | 0.00%                        | 0.00% (1)            | 0.00%                      | 1.36831                   | 0.00%                                       |
| 3        | Common Equity (2)  | 54.61%                       | 10.05% (2)           | 5.49%                      | 1.36831                   | 7.51%                                       |
| 4        | Total              | <u>100.00%</u>               |                      | <u>7.55%</u>               |                           | <u>9.57%</u>                                |
| 5        |                    |                              |                      | Annual PTRR / 4 Quarters = |                           | 2.39%                                       |

(1) The pre-tax rate of return is calculated using the statutory state and federal income tax rates, the Company's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. See Schedules 4 and 5 for additional detail.

(2) Cost of common equity reflects the published Market Based Returns on Common Equity in the Q2 2025 Quarterly Earnings Report Summary, Docket No. M-2025-3057215.

(3) The tax multiplier is calculated as follows:  $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$  where the Pa. tax rate is 7.49% and the Fed. Tax rate is 21%  
 $1/[(1 - 7.49\%) \times (1 - 21\%)] = 1.36831$

**Duquesne Light Company**  
**Schedule 4 - Calculation of Capital Structure and Related Ratios**  
**As of February 28, 2026**

| <u>Line No.</u> |   | <u>Total Company<br/>Actual Amount<br/>Outstanding<br/>(1)</u> | <u>Ratios<br/>(2)</u> |
|-----------------|---|--|-----------------------|
| 1               | Total Debt<br>(Sch. 5., Col. 1)                         | \$ 1,846,198,393   | 45.39%                |
| 2               | Total Preferred & Preference Stock<br>(Sch. 5., Col. 1) | -  | 0.00%                 |
| 3               | <u>Common Equity:</u>                                   |  |                       |
| 4               | Common stock  | -  |                       |
| 5               | Premium on capital stock                                | -  |                       |
| 6               | Other paid in capital                                   | 988,426,521  |                       |
| 7               | Capital stock expense                                   | -  |                       |
| 8               | Retained earnings                                       | 1,234,372,253  |                       |
| 9               | Unappropriated undistributed sub earnings               | -  |                       |
| 10              | Accumulated other comp income                           | <u>(1,482,270)</u>   |                       |
| 11              | Total Common Equity                                     | <u>2,221,316,504</u>   | <u>54.61%</u>         |
| 12              | Total Capital   | <u><u>\$ 4,067,514,897</u></u>                                 | <u><u>100.00%</u></u> |

**Duquesne Light Company**  
**Schedule 5 - Cost of Debt and Preferred Stock as Adjusted**  
**As of February 28, 2026**

|         |   | [ 1 ]                   | [ 2 ]            | [ 3 ]                   | [ 4 ]                | [ 5 ]                      |
|---------|---|-------------------------|------------------|-------------------------|----------------------|----------------------------|
| Line No | Description                             | Amount Outstanding      | Percent to Total | Effective Interest Rate | Annual Interest Cost | Average Weighted Cost Rate |
| 1       | 1st Mortgage Bond 4.76% due 2/3/42      | \$ 200,000,000          | 10.78%           | 4.81%                   | \$ 9,620,000         | 0.52%                      |
| 2       | 1st Mortgage Bond 4.97% due 11/14/43    | \$ 160,000,000          | 8.63%            | 5.01%                   | \$ 8,016,000         | 0.43%                      |
| 3       | 1st Mortgage Bond 5.02% due 2/4/44      | \$ 45,000,000           | 2.43%            | 5.06%                   | \$ 2,277,000         | 0.12%                      |
| 4       | 1st Mortgage Bond 5.12% due 2/4/54      | \$ 85,000,000           | 4.58%            | 5.16%                   | \$ 4,386,000         | 0.24%                      |
| 5       | 1st Mortgage Bond 3.78% due 3/2/45      | \$ 100,000,000          | 5.39%            | 3.81%                   | \$ 3,810,000         | 0.21%                      |
| 6       | 1st Mortgage Bond 3.93% due 3/2/55      | \$ 200,000,000          | 10.78%           | 3.95%                   | \$ 7,900,000         | 0.43%                      |
| 7       | 1st Mortgage Bond 3.93% due 7/15/45     | \$ 160,000,000          | 8.63%            | 3.96%                   | \$ 6,336,000         | 0.34%                      |
| 8       | 1st Mortgage Bond 3.82% due 10/3/47     | \$ 60,000,000           | 3.23%            | 3.86%                   | \$ 2,316,000         | 0.12%                      |
| 9       | 1st Mortgage Bond 3.89% due 2/1/48      | \$ 60,000,000           | 3.23%            | 3.93%                   | \$ 2,358,000         | 0.13%                      |
| 10      | 1st Mortgage Bond 4.04% due 2/1/58      | \$ 125,000,000          | 6.74%            | 4.07%                   | \$ 5,087,500         | 0.27%                      |
| 11      | 1st Mortgage Bond 3.11% due 5/5/50      | \$ 200,000,000          | 10.78%           | 3.14%                   | \$ 6,280,000         | 0.34%                      |
| 12      | 1st Mortgage Bond 4.59% due 10/3/52     | \$ 130,000,000          | 7.01%            | 4.63%                   | \$ 6,019,000         | 0.32%                      |
| 13      | 1st Mortgage Bond 5.67% due 3/12/54     | \$ 80,000,000           | 4.31%            | 5.72%                   | \$ 4,576,000         | 0.25%                      |
| 14      | 1st Mortgage Bond 5.77% due 3/12/64     | \$ 50,000,000           | 2.70%            | 5.82%                   | \$ 2,910,000         | 0.16%                      |
| 15      | 1st Mortgage Bond 5.21% due 4/30/32     | \$ 50,000,000           | 2.70%            | 5.27%                   | \$ 2,635,000         | 0.14%                      |
| 16      | 1st Mortgage Bond 5.44% due 4/30/35     | \$ 150,000,000          | 8.09%            | 5.49%                   | \$ 8,235,000         | 0.44%                      |
| 13      | Sub-Total                               | 1,855,000,000           | 100.00%          |                         | 82,761,500           | 4.46%                      |
| 14      | Amortization of loss on reacquired debt | (8,801,607)             |                  |                         | 1,065,291            |                            |
| 15      | Amortization of gain on reacquired debt | -                       |                  |                         | -                    |                            |
| 16      | Net Long-Term Debt                      | <u>\$ 1,846,198,393</u> |                  |                         | <u>\$ 83,826,791</u> | <u>4.54%</u>               |

Preferred Stock

| Line No | Description           | Amount Outstanding | Percent to Total | Effective Cost Rate | Annual Cost | Weighted Cost Rate |
|---------|-----------------------|--------------------|------------------|---------------------|-------------|--------------------|
| 1       | 3.75% Preferred Stock | -                  | 0.00%            | 0.00%               | \$ -        | 0.00%              |
| 2       | 4.15% Preferred Stock | -                  | 0.00%            | 0.00%               | -           | 0.00%              |
| 3       | 4.20% Preferred Stock | -                  | 0.00%            | 0.00%               | -           | 0.00%              |
| 4       | 4.10% Preferred Stock | -                  | 0.00%            | 0.00%               | -           | 0.00%              |
| 5       | 2.10% Preferred Stock | -                  | 0.00%            | 0.00%               | -           | 0.00%              |
| 6       | Total Preferred Stock | <u>\$ -</u>        | <u>0.00%</u>     |                     | <u>\$ -</u> | <u>0.00%</u>       |

**Duquesne Light Company**  
**Schedule 6 - E Factor Balance Reconciliation**  
**As of December 31, 2025**

|    |   |            |   |
|----|---|------------|---|
| 1  | Surcharge Revenue, Inc. GRT                                       | (\$58,736) |   |
| 2  | Surcharge Revenue, Excl. GRT                                      |            | Exh. 1, Page 2<br>(\$55,271) Line 1 * 0.941 |
| 3  | E-Factor Revenue, Inc. GRT  | (\$58,736) |   |
| 4  | E-Factor Revenue, Excl. GRT                                       |            | Exh. Page 4<br>(\$55,271) Line 3 * 0.941    |
| 5  | Net DSIC Related Revenue, Excl. GRT                               |            | \$0 Line 2 - Line 4                         |
| 6  | Filed Current (DSIC) Revenue Requirement - Excl. GRT              |            | \$0 Exh. 1, Page 2                          |
| 7  | Reconciliation Period (Over)/Under Collection                     |            | \$0 Line 6 - Line 5                         |
| 8  | Interest on (Over)/Under Collection                               |            | \$0 Exhibit 1, Page 5                       |
| 9  | <u>Total Reconciliation Period (Over)/Under Collection</u>        |            | <u>\$0</u> Line 7 + Line 8                  |
| 10 | Balance at YE December 31, 2024, Excl, GRT                        |            | \$146,468                                   |
| 11 | <u>E-Factor Revenue - January 2025 - December 2025, Excl. GRT</u> |            | <u>(\$55,271)</u> Line 4                    |
| 12 | Prior Period Balance at December 31, 2025                         |            | \$201,739 Line 10 - Line 11                 |
| 13 | Reconciliation Period (Over)/ Under Collection - Jan 25 - Dec 25  |            | \$0 Line 9                                  |
| 14 | <u>E-Factor Balance at YE December 31, 2025</u>                   |            | <u>\$201,739</u> Line 12 + Line 13          |

(1) Line 1 through Line 9 tie to the 2025 DSIC annual 1307e reconciliation filing at Docket No. M-2026-3060149

(2) Line 10 ties to the Q2 2025 DSIC quarterly filing at Docket No. M-2025-3054140

