



Regulation is a maze. We can show you the way!

Whitney E. Snyder
717.703.0807
wesnyder@hmslegal.com

501 Corporate Circle, Suite 302, Harrisburg, PA 17110 Phone: 717.236.1300 Fax: 717.236.4841 www.hmslegal.com

March 23, 2026

By Electronic Filing

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street – Second Floor North
Harrisburg, PA 17120

Re: Pike County Light & Power Company (Electric); **DSIC Quarterly Update / Tariff Supplement No. 113 to Electric Pa. P.U.C. No. 8**

Dear Secretary Homsher:

Attached is Supplement No. 113 to Tariff – Electric Pa. P.U.C. No. 8, the quarterly update to Pike County Light & Power Company (Electric) DSIC surcharge, including supporting calculations. Supplement No. 113 decreases the Company's DSIC to -0.85%.

Thank you for your attention to this filing. If you have any questions regarding this filing, please contact me.

Very truly yours,

/s/ Whitney E. Snyder

Whitney E. Snyder (Attorney ID No. 316625)

Counsel for Pike County Light & Power Company

WES/das
Enclosure

cc: Per Certificate of Service

PIKE COUNTY LIGHT & POWER COMPANY

RATES AND RULES
GOVERNING THE
FURNISHING OF
ELECTRIC SERVICE

IN

THE BOROUGHES OF MATAMORAS AND MILFORD

AND VICINITY,

PIKE COUNTY, PENNSYLVANIA

(See Leaf No. 7)

ISSUED: March 23, 2026 EFFECTIVE: April 1, 2026

ISSUED BY: Antohny Dorazio
President and CEO
Corning, New York

2. CHANGES MADE BY THIS SUPPLEMENT

Tariff Supplement No. 112 decreases the Distribution System Improvement Charge to $-.85\%$ in compliance with the Commission's December 8, 2022 Order at Docket No. P-2020-3022285. See Leaf 84A.

(D)

ISSUED: March 23, 2026

EFFECTIVE: April 1, 2026

ISSUED BY: Antohny Dorazio
President and CEO
Corning, New York

PIKE COUNTY LIGHT & POWER COMPANY

3. TABLE OF CONTENTS

	Leaf Number	Revision	
1. Title Page	1	Supp. No.113	(c)
2. Changes Made by This Tariff	2	105	(c)
3. Table of Contents	3	94	(c)
	4	9	
	5	18	
	6		(c)
4. Territory to Which Tariff Applies	7		4
5. Abbreviations and Definitions			
5.1 Abbreviations	7		4
5.2 Definitions	7		4
	8		5
	9		6
	10		6
	11		6
	11A		4
RULES & REGULATIONS			
6. How to Obtain Service			
6.1 Applications	12		2
6.2 Permits	12		2
6.3 Temporary Service	12		2
6.4 Extensions of Lines and Facilities	13	Original	
6.5 Cash Deposits for Non-Residential Customers.....	13	Original	
	14		3
6.6 Credit and Deposit Procedures For Applicants and Residential Customers.....	14		3
	15		3
	16		3
6.7 Relocation or Removal of Facilities.....	16		3
	17		1
6.8 Taxes on Contributions in Aid of Construction and Customer Advances	17		1
	18		1
	19		1
	20		1
	21		1
	22		1
	23		1
	24		1
7. Characteristics of Service			
7.1 General	25	Original	
7.2 Secondary Service	25	Original	
7.3 Primary Service	26	Original	
8. Service Connections			
8.1 General	27	Original	
8.2 Location of Service Wires, Meter, Etc.	27	Original	
8.3 Outdoor Metering	27	Original	

(Continued)

ISSUED: March 23, 2026 EFFECTIVE: April 1, 2026

ISSUED BY: Antohny Dorazio
President and CEO
Corning, New York

PIKE COUNTY LIGHT & POWER COMPANY

ELEVENTH REVISED LEAF NO. 84A
CANCELLING TENTH REVISED LEAF NO. 84A

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of - (D)
.85% will apply consistent with the Commission Order dated December 8, 2022
at Docket No. P-2020-3022285, approving the DSIC.

ISSUED: March 23, 2026

EFFECTIVE: April 1, 2026

ISSUED BY: Antohny Dorazio
President and CEO
Corning, New York

Pike County Light and Power Company
Electric DSIC Factor Calculation
Based on November 1, 2025 - February 28, 2026 Plant Additions

	2nd Qtr 2026	<u>Reference</u>
	<u>DSIC Rate</u>	
Distribution System Improvements (DSI)	\$ -	
- Book Depreciation Reserve	-	
- Accumulated Deferred FIT	-	
DSI Net of Depreciation. & Def. Income Taxes	-	
x Effective Pre-Tax Rate of Return Rate (EPTRR) (Qtr)*	0.00%	
= Effective Pre-Tax Rate of Return (EPTRR)	-	
+ Depreciation Expense	-	
+/- Reconciliation / Audit Adjustments (e)	(37,602)	1307(e)
= Carrying Charges before GRT Gross-up	\$ (37,602)	
x Gross Receipt Tax Gross Up Factor 1/(1-0.059)	1.0627	
Carrying Charge	\$ (39,959)	
/ April 2025 - March 2026 Forecast Quarterly Revenues (PQR)	\$ 4,687,915	Appendix A, p. 2 of 2
 = Distribution Service Investment Charge (DSIC)	-0.85%	
 = Lower of Calculated DSIC or DSIC Cap (5.00%)	-0.85%	

$$\text{DSIC} = \frac{[(\text{DSI} \times \text{PTRR})^* + \text{Dep} + \text{e}] \times 1 / (1 - \text{T})}{\text{PQR}}$$

Pike County Light and Power Company
Forecast Electric Revenue Summary
excl. Surcharges for STAS, DSIC, SBC, & Sales Tax
April 1, 2026 - March 31, 2027
DSIC - Projected Quarterly Revenues (a)

Revenue Month Billing Month Bill Code	2026						2027						TOTAL
	March	April	May	June	July	August	September	October	November	December	January	February	
	April	May	June	July	August	September	October	November	December	January	February	March	
SC1	\$ 629,717	\$ 548,602	\$ 622,810	\$ 894,244	\$ 664,724	\$ 536,995	\$ 550,347	\$ 505,355	\$ 886,731	\$ 1,065,784	\$ 842,710	\$ 657,934	\$ 8,405,951
SC2P	169,520	178,512	151,134	189,803	160,467	162,889	153,376	127,041	166,899	190,980	162,172	154,432	1,967,226
SC2S	634,925	628,647	612,445	799,310	629,978	579,604	583,587	489,751	663,066	789,286	652,419	597,802	7,660,819
SC3	12,336	12,036	52,296	57,251	62,007	70,742	75,453	83,800	17,384	16,710	16,520	15,853	492,389
SC4	5,495	5,356	24,004	26,194	27,875	31,857	35,528	39,319	7,761	7,459	7,364	7,064	225,276
Total	\$ 1,451,993	\$ 1,373,153	\$ 1,462,689	\$ 1,966,801	\$ 1,545,051	\$ 1,382,087	\$ 1,398,291	\$ 1,245,266	\$ 1,741,841	\$ 2,070,220	\$ 1,681,185	\$ 1,433,084	\$ 18,751,661
Quarterly Revenues		\$ 4,287,835				\$ 4,893,938			\$ 4,385,399		\$ 5,184,489		\$ 18,751,661
Levelized Quarterly Revenues													\$ 4,687,915

(a) Projected billed revenues are based on the Company's internal forecast data through the period March 31, 2027.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

BY ELECTRONIC MAIL ONLY:

Darryl Lawrence, Esquire
Office of Consumer Advocate
555 Walnut Street
5th Floor Forum Place
Harrisburg, PA 17101
Ra-oca@paoca.org

Allison Kaster, Director
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120
akaster@pa.gov

NazAarah Sabree, Esquire
Small Business Advocate
Office of Small Business Advocate
555 Walnut Street, 1st Floor
Forum Place Harrisburg, PA 17101
Ra-sba@pa.gov

/s/ Whitney E. Snyder

Whitney E. Snyder

Dated this 23rd day of March, 2026.