

Ribeka S. Danhires
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March 25, 2026

VIA E-FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building – 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: Columbia Gas of Pennsylvania, Inc. Quarterly Rider Universal Service Plan charge (“USP”) Filing

Dear Mr. Homsher:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. (“Columbia”) is an update to its March 24, 2026 filing to correct an inadvertent formula error. The calculations and Tariff Supplement No. 414 have been updated, and are included in this filing, to reflect a revised rate of \$0.13962 per therm to become effective April 1, 2026. The update to Supplement No. 414 decreases Columbia’s Rider USP rate by \$0.01807 per therm.

Electronic copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiries about this filing to me at 724-420-6377.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires

Enclosure

c: Emily M. Farah, Esquire
Candis A. Tunilo, Esquire
Conor D. Farley, Esquire
Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: March 24, 2026

EFFECTIVE: April 1, 2026

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
16	Rate Summary	The "Pass-through Charge" decreased. The "Total Effective Rate" decreased.
21	Rider Summary	The "Universal Service Plan – Rider USP" decreased.
21b	Pass-through Charge Summary	The "Universal Service Plan – Rider USP" decreased. The "Total Pass-through Charge" for RSS and RDS decreased.

**PAGE 2a INTENTIONALLY LEFT BLANK
FOR FUTURE USE**

Columbia Gas of Pennsylvania, Inc.

Rate Summary								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-Through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Rider EE-Energy Efficiency Rider	Total Effective Rate
		1/		2/	3/	4/	5/	
<u>Rate RSS - Residential Sales Service</u>								
Customer Charge	\$ 20.15				0.00	0.01	-	20.16
Usage Charge	\$ 1.09952	0.35293	0.02552	0.31703	0.00000	0.00055	0.00613	1.80168
<u>Rate RDS - Residential Distribution Service</u>								
Customer Charge	\$ 20.15				0.00	0.01	-	20.16
Usage Charge:								
Customers Electing CHOICE	\$ 1.09952	-	-	0.27966	0.00000	0.00055	0.00613	1.38586
<p>1/ Please see Page No. 21a for rate components. 2/ Please see Page No. 21b for rate components. 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.</p>								

Issued: March 24, 2026

Mark Kempic - President

Effective: April 1, 2026

Columbia Gas of Pennsylvania, Inc.

Rider Summary		
<u>Riders</u>	<u>Rate</u>	<u>Applicable Rate Schedules</u>
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.13962 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.05%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01452 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00756 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00546 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00143 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
Energy Efficiency Rider - Rider EE	\$ 0.00613 /thm	RSS/RDS
Energy Efficiency Rider - Rider EE	\$ 0.00343 /thm	SGSS/SCD/SGDS
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates

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Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass-through Charge
Rate CAP - Customer Assistance Plan	\$ 0.23240	(0.03475)	-	(0.02034)	-	-	0.17731
Rate RSS - Residential Sales Service	\$ 0.23240	(0.03475)	-	(0.02034)	0.00010	0.13962	0.31703
Rate SGSS - Small General Sales Service	\$ 0.23240	(0.03475)	-	(0.02324)	0.00010	-	0.17451
Rate LGSS - Large General Sales Service	\$ 0.23240	(0.03475)	-	(0.02324)	-	-	0.17441
Rate MLSS - Main Line Sales Service	\$ 0.23240	(0.03475)	-	(0.02324)	-	-	0.17441
Rate RDS - Residential Distribution Service	\$ 0.23240	(0.03475)	(0.03737)	(0.02034)	0.00010	0.13962	0.27966
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.23240	(0.03475)	(0.03737)	(0.02324)	0.00010	-	0.13714
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.23240	(0.03475)	-	(0.02324)	0.00010	-	0.17451
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

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Columbia Gas of Pennsylvania, Inc.

Derivation of Rider USP Surcharge Rate
Effective April 1, 2026

Line No.	Description	Amount
1	<u>Current CAP Enrollment</u>	
2	Enrolled Customers	23,881
3	Average Consumption - Thm	1,234
4	Revenues Billed	\$ 54,573,200
5	Customer Payments	\$ (20,919,760)
6	Discount for Current Customers (Line 4 + Line 5)	\$ 33,653,440
7	<u>Projected CAP Enrollment</u>	
8	Estimated Enrollment	1,000
9	Average Consumption - Thm	1,234
10	Revenues Billed	\$ 2,285,216
11	Customer Payments	\$ (876,000)
12	Discount for Projected Additional Enrollment (Line 10 + Line 11)	\$ 1,409,216
13	<u>RATE DERIVATION:</u>	
14	CAP Total Customer Discounts (Line 6 + Line 12)	\$ 35,062,656
15	CAP Pre-Program Arrearages	\$ 2,623,005
16	CAP Application Fees	\$ 400,000
17	CAP Administrative Costs	\$ 400,000
18	Low Income Usage Reduction Program (LIURP)	\$ 6,225,000
19	WarmWise Audits and Rebates	\$ 1,000,000
20	Emergency Repair Fund	\$ 1,000,000
21	2025 Rider USP Overcollection	^{1/} \$ (2,770,401)
22	Interest on 2025 Overcollection	^{1/} \$ (192,089)
23	Reconciliation of prior year Over/Undercollection	^{1/} \$ 351,558
24	Excess Shortfall and Pre-Program Arrears	^{1/} \$ -
25	2021-2022 USP Audit Findings	^{1/} \$ (23,982)
26	2023 USP Correction	^{1/ 2/} \$ (1,977,028)
27	Total Discount to be Recovered (SUM Lines 14-26)	\$ 42,098,720
28	Rate Determinants - Thm	^{3/} 301,521,144
29	Rider USP Rate per Thm (Line 27 / Line 28)	\$ 0.13962

^{1/} Reconciliation Factor (\$4,611,941)/301,521,144 = \$(0.01530)

^{2/} USP audit-related adjustment to correct a previously recorded reduction to Rider USP expense that was preliminarily issued as a 'Finding' in the audit report, Docket No. D-2021-30528874, but later reported as an 'Observation' that needed to be reversed.

^{3/} Based on the volumes reflected in Columbia's October 2025 PGC filing.

Columbia Gas of Pennsylvania, Inc.

Calculation of Estimated CAP Revenues to be Billed
Effective April 1, 2026

Line No.	Description	Amount
		\$
1	<u>CURRENT ENROLLMENT:</u>	
2	Enrolled CAP Customers	23,881
3	Customer Charge	
4	Monthly Customer Charge	\$ 20.15
5	STAS Factor	0.000%
6	STAS Customer Rate Charge (Line 4 x Line 5)	\$ -
7	DSIC Factor	0.05%
8	DSIC Customer Rate Charge (Line 4 x Line 7)	\$ 0.01
9	Total Customer Charge (Line 4 + Line 6 + Line 8)	\$ 20.16
10	Annual Customer Charge Revenue (Line 2 x Line 9 x 12)	\$ 5,777,290
11	Base Rate Charge	
12	Average Annual Normalized Volumes - Thm	1,234
13	Base Rate Charge	\$ 1.09952
14	STAS Factor	0.000%
15	STAS Base Rate Charge (Line 13 x Line 14)	\$ -
16	DSIC Factor	0.05%
17	DSIC Base Rate Charge (Line 13 x Line 16)	\$ 0.00055
18	Total Base Rate (Line 13 + Line 15 + Line 17)	\$ 1.10007
19	Annual Base Rate Volume Revenue (Line 2 x Line 12 x Line 18)	\$ 32,418,130
20	Commodity Charge	
21	Demand E-Factor	\$ (0.03475)
22	PGDC	\$ 0.23240
23	PGCC	\$ 0.34634
24	Commodity E-Factor	\$ 0.02552
25	Pipeline Refund	\$ (0.02034)
26	Merchant Function Charge	\$ 0.00546
27	Gas Procurement Charge	\$ 0.00113
28	Total Billed Rate (SUM Lines 21-27)	\$ 0.55576
29	Average Annual Normalized Volumes - Thm	1,234
30	Annual Commodity Charges (Line 2 x Line 28 x Line 29)	\$ 16,377,780
31	Total Revenue Billed for Enrolled Customers (Line 10 + Line 19 + Line 30)	\$ 54,573,200
32	<u>PROJECTED ENROLLMENT:</u>	
33	Q2 2026	1,000
34	Customer Charge	
35	Monthly Customer Charge (Line 9)	\$ 20.16
36	Annual Customer Charge (Line 33 x Line 35 x 12)	\$ 241,920
37	Base Rate Charge	
38	Total Billed Rate (Line 18)	\$ 1.10007
39	Adjusted base rate volumes	1,234
40	Annual Base Rate Charge (Line 33 x Line 38 x Line 39)	\$ 1,357,486
41	Commodity Charge	
42	Total Billed Rate (Line 28)	\$ 0.55576
43	Average Annual Normalized Volumes - Thm	1,234
44	Annual Commodity Charges (Line 33 x Line 42 x Line 43)	\$ 685,810
45	Total Revenue for Projected Enrollment (Line 36 + Line 40 + Line 44)	\$ 2,285,216

Columbia Gas of Pennsylvania, Inc.

Calculation of CAP Customer Payments
Effective April 1, 2026

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	<u>Current</u>	
2	Customers Enrolled	23,881
3	Average Required Monthly Payment	\$ 73
4	Annual Required Payment (Line 2 x Line 3 x 12)	<u>\$ 20,919,760</u>
5	<u>Projected</u>	
6	Customers Enrolled	1,000
7	Average Required Monthly Payment	\$ 73
8	Annual Required Payment (Line 6 x Line 7 x 12)	<u>\$ 876,000</u>
9	Total Customer Payments - Current (Line 4)	\$ 20,919,760
10	Total Customer Payments - Projected (Line 8)	\$ 876,000

Columbia Gas of Pennsylvania, Inc.

Calculation of Average CAP Participation and Shortfall Offset
Effective April 1, 2026

Line No.	Description	Amount
1	Average Annual Customer Enrollment	
2	Customers Enrolled January 2025	19,686
3	Customers Enrolled February 2025	20,189
4	Customers Enrolled March 2025	20,959
5	Customers Enrolled April 2025	21,549
6	Customers Enrolled May 2025	21,933
7	Customers Enrolled June 2025	22,312
8	Customers Enrolled July 2025	22,697
9	Customers Enrolled August 2025	22,969
10	Customers Enrolled September 2025	23,137
11	Customers Enrolled October 2025	23,178
12	Customers Enrolled November 2025	23,320
13	Customers Enrolled December 2025	23,505
14	Average Annual Customers Enrolled (Average of Lines 2-13)	<u>22,120</u>
15	Shortfall and Pre-Program Arrears	
16	2025 CAP Shortfall	\$ 26,896,492
17	2025 CAP Pre-Program Arrears	\$ 3,092,546
18	Total 2025 Shortfall and Pre-Program Arrears (Line 16 + Line 17)	<u>\$ 29,989,038</u>
19	Shortfall and Pre-Program Arrears per Enrolled Customer (Line 18/Line 14)	\$ 1,356
20	Maximum Number of Enrolled Customers for Full Recovery	<u>23,000</u>
21	Total Shortfall and Pre-Program Arrears for Full Recovery (Line 20 X Line 19)	\$ 31,182,710
22	Excess Shortfall and Pre-Program Arrears (Line 18 - Line 21, amount \$0 if negative)	\$ - ^{1/}
23	Percentage of Excess Shortfall and Pre-Program Arrears to Offset	<u>7.50%</u>
24	Total Excess Shortfall and Pre-Program Arrears to be Offset (Line 22 X Line 23)	<u>\$ - ^{1/}</u>

^{1/} Average Annual Customers Enrolled (Line 14) were under 23,000 therefore no Excess Shortfall and Pre-Program Arrears

Columbia Gas of Pennsylvania, Inc.
Reconciliation of Prior Year (Over)/Undercollection
To be Refunded/Recouped April 1, 2025 - March 31, 2026

Beginning balance from April 1, 2025	\$ (8,727)
Add March 2025 estimate	\$ (1,166,133)
Subtract March 2025 actual	<u>\$ 1,147,781</u>
	<u>\$ (27,079)</u>

<u>Month</u>	<u>Sales (therms)</u>	<u>Rate</u>	<u>Recoveries(Refunds)</u>	
April 2025	90	(\$0.01835)	(\$2)	
	226	(\$0.01839)	(\$4)	
	1,257	(\$0.01893)	(\$24)	
	1,317	(\$0.01855)	(\$24)	
	771	(\$0.02365)	(\$18)	
	551	(\$0.02354)	(\$13)	
	7,073	(\$0.02391)	(\$169)	
	15,422,580	(\$0.02395)	(\$369,371)	
	10,820,993	(\$0.00003)	(\$325)	\$ (369,950)
May	(21)	(\$0.01835)	\$0	
	(76)	(\$0.01839)	\$1	
	(913)	(\$0.01893)	\$17	
	(1,414)	(\$0.01855)	\$26	
	(225)	(\$0.02365)	\$5	
	(95)	(\$0.02354)	\$2	
	1,438	(\$0.02391)	(\$34)	
	(25,087)	(\$0.02395)	\$601	
	12,642,436	(\$0.00003)	(\$379)	\$ 240
June	(17)	(\$0.01839)	\$0	
	(1,347)	(\$0.01893)	\$25	
	(3,079)	(\$0.01855)	\$57	
	(360)	(\$0.02365)	\$9	
	(68)	(\$0.02354)	\$2	
	155	(\$0.02391)	(\$4)	
	15,716	(\$0.02395)	(\$376)	
	8,129,818	(\$0.00003)	(\$244)	\$ (531)
	July	0	(\$0.01839)	\$0
(591)		(\$0.01893)	\$11	
(2,025)		(\$0.01855)	\$38	
(471)		(\$0.02365)	\$11	
(45)		(\$0.02354)	\$1	
(982)		(\$0.02391)	\$23	
1,001		(\$0.02395)	(\$24)	
2,513,365		(\$0.00003)	(\$75)	
2,132,214		(\$0.00003)	(\$64)	\$ (79)
August	(4)	(\$0.01839)	\$0	
	(195)	(\$0.01893)	\$4	
	(1,137)	(\$0.01855)	\$21	
	(379)	(\$0.02365)	\$9	
	35	(\$0.02354)	(\$1)	
	(833)	(\$0.02391)	\$20	
	(335)	(\$0.02395)	\$8	
	1,044	(\$0.00003)	(\$0)	
	4,155,500	(\$0.00003)	(\$125)	\$ (64)
September	0	(\$0.01839)	\$0	
	0	(\$0.01893)	\$0	
	0	(\$0.01855)	\$0	
	(2)	(\$0.02365)	\$0	
	(1)	(\$0.02354)	\$0	
	106	(\$0.02391)	(\$3)	
	867	(\$0.02395)	(\$21)	
	506	(\$0.00003)	(\$0)	
	4,901,657	(\$0.00003)	(\$147)	\$ (170)

Columbia Gas of Pennsylvania, Inc.
Reconciliation of Prior Year (Over)/Undercollection
To be Refunded/Recouped April 1, 2025 - March 31, 2026

<u>Month</u>					
October 2025	0	(\$0.01839)	\$0		
	(10)	(\$0.01893)	\$0		
	(28)	(\$0.01855)	\$1		
	(8)	(\$0.02365)	\$0		
	98	(\$0.02354)	(\$2)		
	(103)	(\$0.02391)	\$2		
	609	(\$0.02395)	(\$15)		
	1,136	(\$0.00003)	(\$0)		
	3,122,462	(\$0.00003)	(\$94)		
	2,918,388	(\$0.00003)	(\$88)	\$	(195)
November	0	(\$0.01839)	\$0		
	0	(\$0.01893)	\$0		
	(3)	(\$0.01855)	\$0		
	5	(\$0.02365)	(\$0)		
	57	(\$0.02354)	(\$1)		
	271	(\$0.02391)	(\$6)		
	1,032	(\$0.02395)	(\$25)		
	770	(\$0.00003)	(\$0)		
	21,245,668	(\$0.00003)	(\$637)		
	964	(\$0.00003)	(\$0)	\$	(670)
December	0	(\$0.01839)	\$0		
	0	(\$0.01893)	\$0		
	0	(\$0.01855)	\$0		
	(6)	(\$0.02365)	\$0		
	(1)	(\$0.02354)	\$0		
	911	(\$0.02391)	(\$22)		
	3,504	(\$0.02395)	(\$84)		
	1,254	(\$0.00003)	(\$0)		
	1,313	(\$0.00003)	(\$0)		
	50,040,230	(\$0.00003)	(\$1,501)	\$	(1,607)
January 2026	0	(\$0.01893)	\$0		
	51	(\$0.01855)	(\$1)		
	26	(\$0.02365)	(\$1)		
	(24)	(\$0.02354)	\$1		
	24	(\$0.02391)	(\$1)		
	3,128	(\$0.02395)	(\$75)		
	1,340	(\$0.00003)	(\$0)		
	1,217	(\$0.00003)	(\$0)		
	33,522,223	(\$0.00003)	(\$1,006)		
	30,816,947	(\$0.00003)	(\$925)	\$	(2,007)
February	0	(\$0.01893)	\$0		
	(23)	(\$0.01855)	\$0		
	(35)	(\$0.02365)	\$1		
	(24)	(\$0.02354)	\$1		
	(553)	(\$0.02391)	\$13		
	733	(\$0.02395)	(\$18)		
	654	(\$0.00003)	(\$0)		
	765	(\$0.00003)	(\$0)		
	4,706	(\$0.00003)	(\$0)		
	72,370,366	(\$0.00003)	(\$2,171)	\$	(2,174)
March (est.)	47,725,597	(\$0.00003)	(\$1,432)	\$	(1,432)
Total (Refund)/Recovery through March 31, 2026					<u>\$ (378,638)</u>
Remaining Balance to be (Refunded)/Recovered beginning April 1, 2026					<u>\$ 351,558</u>

Columbia Gas of Pennsylvania, Inc.
Statement of Over/(Under) Collections From Rider USP
January 1, 2025 Through December 31, 2025

		(1)	(2)	(3 = 1 - 2)	(4)	(5)	(6=3x4x5)	(7=3+6)
Line	Month	Current Period Recovery	Total Expenses	Total Over/(Under) Collection	Number of Months	Rate	Over/(Under) Collection Interest	Total to be Refunded (Recovered)
1	January	\$7,912,400	\$6,371,641	\$1,540,759	21 / 12	6.00%	\$161,780	\$1,702,539
2	February	\$8,202,200	\$7,196,852	\$1,005,348	20 / 12	6.00%	\$100,535	\$1,105,883
3	March	\$6,077,506	\$6,659,854	(\$582,347)	19 / 12	6.00%	(\$55,323)	(\$637,670)
4	April	\$3,427,625	\$4,513,457	(\$1,085,832)	18 / 12	6.00%	(\$97,725)	(\$1,183,557)
5	May	\$1,714,197	\$2,302,820	(\$588,623)	17 / 12	6.00%	(\$50,033)	(\$638,656)
6	June	\$1,105,922	\$1,100,432	\$5,490	16 / 12	6.00%	\$439	\$5,929
7	July	\$672,734	\$596,379	\$76,354	15 / 12	6.00%	\$5,727	\$82,081
8	August	\$644,997	\$603,686	\$41,311	14 / 12	6.00%	\$2,892	\$44,203
9	September	\$761,106	\$671,684	\$89,422	13 / 12	6.00%	\$5,812	\$95,234
10	October	\$911,590	\$640,909	\$270,681	12 / 12	6.00%	\$16,241	\$286,922
11	November	\$3,103,889	\$2,733,437	\$370,452	11 / 12	6.00%	\$20,375	\$390,827
12	December	\$7,310,657	\$5,683,271	\$1,627,386	10 / 12	6.00%	\$81,369	\$1,708,755
13	Total	\$41,844,823	\$39,074,422	\$2,770,401			\$192,089	\$2,962,490