

Buchanan

John F. Povilaitis
717 237 4825
john.povilaitis@bipc.com

409 North Second Street
Suite 500
Harrisburg, PA 17101-1357
T 717 237 4800
F 717 233 0852

March 25, 2026

Via E-Filing

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

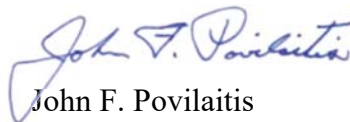
Re: Application of Transource Pennsylvania, LLC for a Certificate of Public Convenience Under Section 1102(A)(3) and 1103 of the Public Utility Code For the Acquisition of Certain Easements
Docket No. A-2026-3060012

Dear Secretary Homsher:

Enclosed for filing are the responses of Transource of Pennsylvania, LLC, (“Transource PA”), to Pennsylvania Public Utility Commission Data Requests A-4 through A-9 served March 19, 2026, in the above-captioned matter.

Please contact the undersigned if you have any questions regarding these responses.
Thank you for your attention to this matter.

Very truly yours,



John F. Povilaitis
Counsel for Transource Pennsylvania, LLC

JFP/psm
Enclosure

**BUREAU OF TECHNICAL UTILITY SERVICES
DATA REQUESTS
Docket No. A-2026-3060012 (CPC for Easements)**

A-4 Reference the Application, Paragraph 8. Please explain how Transource PA will finance the subject transaction.

RESPONSE:

No external financing, affiliate loans, or issuance of debt or equity securities is contemplated. All costs associated with the transaction will be paid from Transource PA's existing corporate accounts in the ordinary course of business.

RESPONSE PROVIDED BY: Crystal Wood-Hython, Project MGR Staff Sr, American Electric Power

DATE: March 25, 2026

A-5 Reference the Application, Paragraph 16. Please provide a detailed explanation as to why the transaction is in the public interest.

RESPONSE:

The transaction (i.e., the purchase of the Easements) is necessary and in the public interest in order to support the construction and ultimate operation of the Bramah Substation as previously directed by PJM and as previously recognized by the PaPUC in its Order entered December 19, 2024 in the matter *Authorizing approval to Transource Pennsylvania, LLC to begin to offer, render, furnish, or supply electric transmission service to the public in Peach Bottom Township, York County, Pennsylvania*, PUC Docket No. A-2024-3049272.

The Bramah Substation Project is necessary to mitigate significant and widespread reliability issue in the Mid-Atlantic region that would otherwise result from (a) the planned deactivation of the Brandon Shores Generating Station in Maryland and (b) significant load growth and the retirement of generation facilities in other parts of the PJM footprint, and to address the development of generation previously directed by the State of New Jersey and approved by PJM. The purchase of the Easements is necessary for the access, operation and maintenance of the Cut-In Lines through which the Bramah Substation will be energized and fully operational.

RESPONSE PROVIDED BY: Crystal Wood-Hython, Project MGR Staff Sr, American Electric Power

DATE: March 25, 2026

A-6 Reference the Application, page 1. Please explain whether Transource PA and Grimmel Farms, LP are affiliates and provide a general description of Grimmel Farms, LP.

RESPONSE:

Transource PA and Grimmel Farms, L.P. are not affiliates in any legal or other sense. Their only relationship is that of Buyer (Transource PA) and Seller (Grimmel Farms, L.P.) for the purchase of the Easements that are the subject of this proceeding. To the best of Transource PA's knowledge, Grimmel Farms, L.P. is a private landowner in Peach Bottom Township, York County, Pennsylvania that, based on its name, appears to be organized as a limited partnership.

RESPONSE PROVIDED BY: Paul R. Jones, Jr., Transmission Right of Way Agent Staff
American Electric Power

DATE: March 25, 2026

A-7 Reference the Application, Paragraph 8. Please explain any rate making impacts associated with the proposed transaction.

RESPONSE:

The costs of the Easements will be included in the overall cost of the Bramah Substation project. How those costs will ultimately be addressed in FERC rates are addressed further below.

PJM's cost allocation methodology for multi-driver projects is set forth in Schedule 12 of PJM's Open Access Transmission tariff and Attachment A to PJM Manual 14B. Schedule 12 of PJM's tariff addresses cost allocation for the component of an upgrade to be funded for reliability violations or operational performance, economic constraints and/or Public Policy Requirements; and Part VI of the PJM Open Access Transmission Tariff applies for the New Service Customer's portion of a Multi-Driver Approach Project. Attachment A to PJM Manual 14B is attached as Transource Attachment A-2-1 and Schedule 12 of PJM's Open Access Transmission tariff is attached as Transource Attachment A-2-2.

PJM also identifies on its website at <https://www.pjm.com/planning/m/project-construction> the project status and cost allocations for various transmission-related projects.

The specific cost allocations and costs for the relevant PJM zones can be obtained by inserting the project ID number into the left hand column of the Project Status and Cost Allocation tool at <https://www.pjm.com/planning/m/project-construction> and reviewing the costs column (sixth column from left) and the cost allocation column (the seventh column from the left) for each specific project.

RESPONSE PROVIDED BY: Benjamin B. Leece, Director, Transmission Business Development, American Electric Power

DATE: March 25, 2026

A-8 Reference the Application, Paragraph 10. Please explain whether the transaction will have any impact on Transource PA's ability to provide service to its customers.

RESPONSE:

See the response to A-5 above. As noted in the Response to A-5, the Bramah Substation cannot be energized or operated without electricity supplied from PECO via the Cut-In Lines to the Substation. The Easements to be acquired in this transaction are necessary and essential to site the Cut-In Lines needed to energize the Bramah Substation and ultimately serve the public.

RESPONSE PROVIDED BY: Benjamin B. Leece, Director, Transmission Business Development, American Electric Power

DATE: March 25, 2026

A-9 Reference the Application, Paragraph 10. Please provide a detailed explanation as to why the cut-in lines need to connect to PECO's transmission system. Additionally, please provide the names of the PECO transmission lines.

RESPONSE:

See the response to A-8. Further, the four Transource Cut-In Lines are necessary to connect four sets of PECO high voltage transmission lines into the Transource PA Bramah Substation. The four PECO lines are named as follows: Bramah-Cooper 230 kV; Bramah-Graceton 500 kV; Bramah-High Ridge 500 kV; and Bramah-York 500 kV.

To make this connection, the Transource Cut-In Lines will run from established points within the Bramah Substation to four ground structures owned by PECO ("First Points of Interconnection") that will be located on the adjacent parcel owned by Grimmel Farms, L.P. The locations of the First Points of Interconnection to which the Cut-In Lines must connect, and the corresponding PECO transmission lines, were set by PECO and have been approved by the Commission in Orders entered on August 28, 2025 in *Application of PECO Energy Company Filed Pursuant to 52 Pa. Code §§ 57.71 et seq. for Approval of the PJM 2022 Reliability Window #3 Project Located in Peach Bottom Township, York County, Pennsylvania and Petition for Waiver of 52 Pa. Code § 57.72(c)(10)*, Docket No. A-2024-3051463; and *Application of PECO Energy Company for Approval of the Siting and Construction of the Brandon Shores Retirement Mitigation Project Located in Peach Bottom Township, York County, Pennsylvania and Petition for Waiver of 52 Pa. Code § 57.72(c)(10)*, Docket No. A-2024-3051467; and on December 18, 2025 in *Letter of Notification Application of PECO Energy Company Filed Pursuant to 52 Pa. Code §§57.71 et.seq. for Approval of the Siting and Construction of the 5034 Line Located in Peach Bottom Township, York County, Pennsylvania*, Docket No. A-2025-3056499.

RESPONSE PROVIDED BY: Benjamin B. Leece, Director, Transmission Business Development, American Electric Power

DATE: March 25, 2026

VERIFICATION

I, Crystal L. Wood-Hyhton, Project Manager Staff Sr, American Electric Power, hereby state that the foregoing responses are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: March 25, 2026

By: /s/ Crystal L. Wood-Hyhton
Crystal L. Wood-Hyhton
Project Manager Staff Sr
American Electric Power

VERIFICATION

I, Paul R. Jones, Jr., Transmission Right of Way Agent Staff at American Electric Power, hereby state that the foregoing responses are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: March 25, 2026

By: /s/ Paul R. Jones, Jr.
Paul R. Jones, Jr.
Transmission Right of Way Agent Staff
American Electric Power

VERIFICATION

I, Benjamin B. Leece, Director, Transmission Business Development at American Electric Power, hereby state that the facts above set forth in the foregoing responses are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: March 25, 2026

By: /s/ Benjamin B. Leece
Benjamin B. Leece
Director, Transmission Business Development
American Electric Power