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AN EXELON COMPANY

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PECO
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March 26, 2026

Via E-File

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

Subject: PECO GAS TARIFF - PA. P.U.C. No. 6
PURCHASED GAS COSTS – Quarterly Reporting Requirement
PGC No. 42, Report No. 1, Docket No. R-2025-3054868

Dear Secretary Homsher,

This letter presents for filing with the Commission the actual Purchased Gas Cost data as listed below for the three months ended February 28, 2026. The information being supplied is in accordance with the Commission's Order of May 23, 1978 at M-78050055 and the Commission's Order of January 24, 1985 at D-79S00192-Section 1307(f) Utilities.

1. SCHEDULE NO. 1 – Summary of actual monthly gas purchase costs for the three months ended February 28, 2026.
2. SCHEDULE NO. 2 – Reconciliation of Purchased Gas Cost revenues for the three months ended February 28, 2026.
3. SCHEDULE NO. 3 – Comparison between actual and projected fuel costs for the three months ended February 28, 2026.

Sincerely,

Enclosures

cc: A. Kaster, Director, Bureau of Investigation and Enforcement (via e-mail only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)

	(All)
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PECO - Gas Operations
For December 1, 2025 through December 31, 2025

Sum of AccrTotal		
Key	Qtrly_Contracts	Dec-25
Pipeline	Eastern Shore	\$129,306
	Transcontinental	\$4,604,933
	UGI	\$23,702
	Texas Eastern	\$3,998,990
	Dominion	\$366,403
	Adelphia	\$422,237
Pipeline Total		\$9,545,570
Supplier	TE/TR 3221	\$1,670,174
	TE/TR 5006	\$3,269,456
	TE/TR 3220	\$814,680
	TE/TR 5101	\$3,652,495
	TE/TR 6607	\$14,306,577
	TE/TR 5109	\$8,056,836
	TE/TR DTE 5098	\$77,547
	TE/TR 7347	\$906,380
	TE/TR Nextera11	\$78,000
	TE/TR 4365	\$1,202,660
	TE/TR 1	\$3,716,280
	TE/TR ST85	\$38,750
	TE/TR TR PEAKER	\$16,667
Supplier Total		\$37,806,501
Grand Total		\$47,352,071

Adjustments		
Pipeline	Eastern Shore	\$394
	Transcontinental	(\$1,117)
	UGI	(\$552)
	Texas Eastern	(\$1,331)
	Dominion	(\$83)
	Adelphia	\$109,872
Pipeline Total		\$107,182
Supplier	TE/TR 5101	\$28
	TE/TR 6607	(\$2)
	TE/TR 5109	\$5
	TE/TR 1	\$37,500
Supplier Total		\$37,530
Grand Total		\$144,713

MISC COSTS

Sum of MiscCosts		
Key	Misc_Qtrly Rpt	\$46,022
(blank)	Cap Release	\$431,830
	GasChoice	(\$24,902)
	LNG Storages	\$98,451
	OSS/Swap Ret'd to Cus'	(\$1,873,501)
	PRO Storages	\$17,010
	UG Storages	\$6,916,135
(blank) Total		\$5,565,023
Grand Total		\$5,565,023

Adjustments	
Pipeline Refunds	\$18,608
Prepaid Gas	\$313,283
Additional Adjustments Total	\$331,891

TOTAL GAS COSTS \$53,393,697

	(All)
	(blank)

PECO - Gas Operations
For January 1, 2026 through February 28, 2026

Sum of AccrTotal		Accrual Mo	
Key	Qtrly_Contracts	Jan-26	Feb-26
Pipeline	Eastern Shore	\$127,581	\$138,694
	Transcontinental	\$4,673,825	\$3,907,643
	UGI	\$23,780	\$23,780
	Texas Eastern	\$4,133,557	\$4,216,286
	Dominion	\$372,349	\$361,719
	Adelphia	\$420,890	\$420,890
Pipeline Total		\$9,751,982	\$9,069,012
Supplier	TE/TR 3221	\$1,791,413	\$2,750,874
	TE/TR 5006	\$12,487,404	\$5,355,560
	TE/TR 3220	\$814,680	\$735,840
	TE/TR 5101	\$8,649,813	\$2,159,308
	TE/TR 6607	\$34,762,029	\$21,073,646
	TE/TR 5109	\$36,670,534	\$10,199,937
	TE/TR DTE 5098	\$1,438,370	
	TE/TR 7347	\$776,550	\$701,400
	TE/TR Nextera11	\$78,000	\$78,000
	TE/TR 4365	\$1,052,760	\$986,748
	TE/TR 4812		\$54,338
	TE/TR 1	\$3,958,806	\$6,873,002
	TE/TR ST85	\$38,750	\$35,000
	TE/TR TR PEAKER	\$16,667	\$16,667
TE/TR 00001TC		\$152,125	
NRG		\$16,735	
Supplier Total		\$102,535,775	\$51,189,179
Grand Total		\$112,287,757	\$60,258,191

Adjustments		Payment Mo	
Pipeline	Eastern Shore	\$104	\$8,115
	Transcontinental	\$1,390	\$1,769
	UGI	\$78	\$0
	Texas Eastern	(\$1,461)	(\$31)
	Adelphia	(\$1,347)	\$0
	Pipeline Total	(\$1,235)	\$9,854
Supplier	TE/TR 5006	\$188	(\$2)
	TE/TR 5101	(\$524)	\$96
	TE/TR 6607	\$30,203	\$88,667
	TE/TR 5109	(\$8)	\$18
	TE/TR DTE 5098	(\$447)	\$0
Supplier Total	\$29,411	\$88,779	
Grand Total	\$28,176	\$98,633	

MISC COSTS

Sum of MiscCosts		Payment Mo	
Key	Misc_Qtrly Rpt	\$46,053	\$46,081
(blank)	Cap Release	\$431,830	\$488,540
	GasChoice	(\$15,465)	\$36,880
	LNG Storages	\$1,288,220	\$865,044
	OSS/Swap Ret'd to Custs	(\$1,680,117)	(\$1,376,446)
	PRO Storages	\$81,860	\$343,898
	UG Storages	\$12,037,104	\$9,580,750
(blank) Total		\$12,143,432	\$9,938,667
Grand Total		\$12,143,432	\$9,938,667

Add Adjustments

Pipeline Refunds		
Prepaid Gas	\$321,906	\$291,669
Additional Adjustments Total	\$321,906	\$291,669

TOTAL GAS COSTS **\$124,781,271** **\$70,587,160**

**PECO-GAS OPERATIONS
SUMMARY OF FUELS PURCHASED
THREE MONTHS ENDED FEBRUARY 2026
COST OF ALL GASES**

	Gross Cost of Gas <u>Excl. TOP</u>	Cost of Reg IS Cust. <u>Gas</u>	Cost of TCS <u>Gas</u>	Cost of MV-I <u>Gas</u>	Standby Sales <u>Service</u>	Total <u>Exclusions</u>	Net Fuel <u>Cost</u>
Dec-25	\$53,393,697	\$4,810	\$23,701	\$286	\$28,827	\$57,624	\$53,336,073
Jan-26	\$124,781,271	\$951	\$168,021	\$313	(\$3,550)	\$165,735	\$124,615,536
Feb-26	<u>\$70,587,160</u>	<u>\$11,159</u>	<u>\$122,197</u>	<u>\$578</u>	<u>\$25,250</u>	<u>\$159,184</u>	<u>\$70,427,976</u>
Total	\$248,762,128	\$16,920	\$313,919	\$1,177	\$50,527	\$382,543	\$248,379,585

**PECO - GAS OPERATIONS
STATEMENT OF ACTUAL OVER/(UNDER)
COLLECTIONS FROM THE PURCHASED GAS COSTS - PGC NO. 42
PURCHASED GAS COST (1307 f)
THREE MONTHS ENDED FEBRUARY 2026**

<u>Month</u>	<u>Net Fuel Cost (a)</u> (1)	<u>Recoverable Fuel Cost (b)</u> (2)	<u>PGC Revenue (Excl. GRT)</u> (3)	<u>Monthly Over/(Under) Recovery</u> (4) = (3)-(2)
Dec-25	\$53,336,073	\$53,276,361	\$46,104,120	(\$7,172,241)
Jan-26	\$124,615,536	\$124,539,530	\$57,406,561	(\$67,132,969)
Feb-26	<u>\$70,427,976</u>	<u>\$70,425,413</u>	<u>\$62,265,634</u>	<u>(\$8,159,779)</u>
Total	\$248,379,585	\$248,241,304	\$165,776,315	(\$82,464,989)

(a) Excludes IS, TCS, MV-I, NGS and Stand-by Sales Service Demand Charges.
 (b) Excludes Interdepartmental Gas Fuel Cost

Schedule No. 3

PECO - GAS OPERATIONS
NET GAS FUEL COSTS (a)
COMPARISON BETWEEN ACTUAL AND PROJECTED COSTS
THREE MONTHS ENDED FEBRUARY 2026

<u>Month</u>	<u>Actual</u>	<u>Projected</u>	<u>Over/(Under) Projection (b)</u>
Dec-25	\$53,336,073	\$50,269,874	\$3,066,199
Jan-26	\$124,615,536	\$63,294,111	\$61,321,425
Feb-26	<u>\$70,427,976</u>	<u>\$48,356,235</u>	<u>\$22,071,741</u>
Total	\$248,379,585	\$161,920,220	\$86,459,365

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- (a) Total Cost of Fuel less IS, TCS, MV-I, NGS and Stand-by Sales Service Demand Charges.
(b) Actual costs are 53.4% higher than projected costs.