

COMMONWEALTH OF PENNSYLVANIA
(Public Utility Commission)

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SEAN DANCY, :
Complainant, : Docket No.:
vs. : C-2025-3057829
PECO ENERGY COMPANY, :
Respondent. :
-----*

Pages 1 through 105 TELEPHONIC HEARING
Judge's Chambers
State Office Bldg.
801 Market Street,
Suite 4063
Philadelphia, PA 19107

Friday, March 13, 2026
Met, pursuant to notice, at 10:02 a.m.
BEFORE: THE HONORABLE CHRISTOPHER P. PELL
Administrative Law Judge

INDEX TO EXHIBITS
Docket No.: C-2025-3057829
Hearing Date: March 13, 2026

NUMBER MARKED / IN EVIDENCE

COMPLAINANT:

1	(Picture of extended branches)	18	55
2	(Picture of bent pole)	37	55
3	(Picture of extended branches church side)	39	55
4	(Picture of close-up of branches in power line)	42	55
5	(Picture of branch on power line from church side)	43	55
6	(Picture of Asplundh workers by collapsed branches)	45	55
7	(Picture of Asplundh workers removing branches outside fence)	46	55
8	(Picture of Asplundh workers removing branches outside fence 2)	47	55
9	(Picture of branches still hanging after work completed)	50	55

(EXHIBITS CON'T)

PECO ENERGY COMPANY:

2	(Email from Jerry Anderson (Department of Public Works) to Complainant, 6/16/21)	100
3	(Company's inspection, maintenance, repair, and replacement program for 2024 and 2025)	82
4	(Company outages report)	82
5	(Veg management emergency work request dated 7/3/25)	82
6	(Outage investigation report 7/3/25)	82
7	(10/4/25 vegetation management request)	82
8	(10/14/25 planned vegetation management report)	82
9	(PECO Tariff Rule 12.1)	100
10	(Email from Mr. Golden to Complainant RE: damage claim)	100



















TREES STILL NOT
TRIMMED

Docket No. C-2025-3057829

Sean Dancy v. PECO Energy Company

The Hon. Christopher Pell

Hearing Date: Friday, March 13, 2026 at 10:00 AM

Call-In Hearing No.: 866.424.8851; PIN #: 66640466

PROPOSED EXHIBITS OF PECO ENERGY COMPANY

1. ~~Photo of Service Address and mast image~~ **NOT OFFERED**
2. Email betw. Mr. Dancy and Middletown Township
3. Docket No. M-2009-2094773, Sec. Ltr. & Investigation and Maintenance Report
4. OMS Reports
5. VM Emergency Work Request
6. Outage Investigation Information
7. VM Request for Scheduled Outages
8. Veg Report 12/4/25
9. Tariff Rule 12.1
10. Claim Denial, dated 7/17/25



From: sean dancy <[REDACTED]>
Sent: Friday, August 8, 2025 1:59 PM
To: [REDACTED] (PECO)
Cc: Tameron Dancy; Bryan Kauffman; Geri Anderson
Subject: [EXTERNAL]PA PUC CASE #4080660

EXTERNAL MAIL. Do not click links or open attachments from unknown senders or unexpected Email.

Hello, r. Nickens. Here's the response from Geri Anderson at Middletown Township Office. I hope this is helpful. Please contact me upon receipt. Thanks again and have a great day.

[Yahoo Mail: Search, Organize, Conquer](#)

----- Forwarded Message -----

From: "Geri Anderson" <ganderson@middletownbucks.org>
To: "sean dancy" <[REDACTED]>
Sent: Wed, Jun 16, 2021 at 2:05 PM
Subject: RE: WORK ORDER #21-309: 5 DEEP DALE DRIVE WEST

Good Afternoon Mr. Dancy,

I tried calling you at 1:25pm on your cell, and it disconnected before allowing me to leave a voicemail so I apologize.

I am writing to let you know that the township does not own any property behind your residence. We do not maintain private property. As for the trees that are growing into the power lines, you can contact Peco and/or a tree service 1-800-494-4000. If the trees were township owned, we do not touch any trees in power lines. Peco would need to address cutting the branches out of the power lines.

The property (open space) between your property and the properties behind you, are owned/maintained by the property owners. The Church Grace Gospel owns the property directly behind you. The maintenance would be something you could work out with the property owner.

As for rabbits, gophers, and the mice unfortunately there is not much that can be done about them. If it were a matter of a health issue (such as rats) you can contact the Board of Health @ (267) 580-3510

If you have any further questions, you can contact our office.

Thank you,

Gerri Anderson

Administrative Assistant

Department of Public Works



Middletown Township
3 Municipal Way
Langhorne, PA 19047

215-943-2900 ext. 83300 www.middletownbucks.org

From: sean dancy [mailto: [REDACTED]]
Sent: Wednesday, June 16, 2021 11:07 AM
To: Gerri Anderson <ganderson@middletownbucks.org>
Cc: Tameron Dancy < [REDACTED] >
Subject: WORK ORDER #21-309: [REDACTED]



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
400 NORTH STREET, HARRISBURG, PA 17120



IN REPLY PLEASE
REFER TO OUR FILE

December 16, 2022

M-2009-2094773

RICHARD G. WEBSTER JR.
VP - REGULATORY POLICY & STRATEGY
PECO ENERGY COMPANY
2301 MARKET STREET S15
PHILADELPHIA, PA 19103
Dick.webster@peco-energy.com

**Re: Biennial Inspection, Maintenance, Repair and Replacement Plan (2024 through 2025)
Docket No. M-2009-2094773**

Dear Mr. Webster:

On September 30, 2022, PECO Energy Company (PECO) filed its Biennial Inspection, Maintenance, Repair and Replacement Plan (Plan), pursuant to 52 Pa. Code § 57.198(a), to be made effective on January 1, 2024.

The Commission’s regulations require EDCs to file, every two years by October 1, a biennial plan for the periodic inspection, maintenance, repair and replacement of facilities that is designed to meet reliability performance benchmarks and standards set forth in 52 Pa. Code §§ 57.191-57.197. The Commission’s Implementation Order, entered August 13, 2009, identified PECO as one of six (6) EDCs in Compliance Group 2 to initially file their Plan by October 1, 2010, and then every two years thereafter. The Plan must cover the two calendar years beginning 15 months after filing and remain in effect for two calendar years thereafter (January 1, 2024, through December 31, 2025).

PECO has proposed changes to its original plan, which will be discussed herein.

Plan Consistency

52 Pa. Code § 57.198(b) Plan consistency. The plan must be consistent with the National Electrical Safety Code, Codes and Practices of the Institute of Electrical and Electronic Engineers, Federal Energy Regulatory Commission Regulations, and provisions of the American National Standards Institute, Inc.

PECO’s Plan generally complies with Section 57.198(b).

Time Frames

52 Pa. Code § 57.198(c) Time frames. The plan must comply with the inspection and maintenance standards in subsection (n). A justification for the inspection and maintenance time frames selected shall be provided, even if the time frame falls within the intervals prescribed in subsection (n). However, an EDC may propose a plan that, for a given standard, uses intervals outside the Commission standard, provided the deviation can be justified by the EDC's unique circumstances or a cost/benefit analysis to support an alternative approach that will still support the level of reliability required by law.

PECO has proposed modifications, discussed *infra*, for the following programs, or parts of programs:

- Pole loading calculations
- Distribution Pad Mounted Transformer Inspection Interval
- Substation Inspection Interval 25% grace period.

Record Keeping

52 Pa. Code § 57.198(m) Recordkeeping. An EDC shall maintain records of its inspection and maintenance activities sufficient to demonstrate compliance with its distribution facilities inspection, maintenance, repair and replacement programs as required by sub52 Pa. Code § (n). The records shall be made available to the Commission upon request within 30 days. Examples of sufficient records include:

- (1) Date-stamped records signed by EDC staff who performed the tasks related to inspection.*
- (2) Maintenance, repair and replacement receipts from independent contractors showing when and what type of inspection, maintenance, repair or replacement work was done.*

PECO's Plan generally complies with Section 57.198(m).

Vegetation Management

52 Pa. Code § 57.198(n)(1) Vegetation management. The Statewide minimum inspection and treatment cycle for vegetation management is between 4-8 years for distribution facilities. An EDC shall submit a condition-based plan for vegetation management for its distribution system facilities explaining its treatment cycle.

PECO is moving from a five-year vegetation management cycle to a nominally four-year cycle, effective January 1, 2024.¹ PECO notes that there may be exceptions as the timing of some Distribution Preventive Maintenance (DPM) work will be optimized to coordinate with planned capital construction work resulting in increased cost effectiveness.

¹ PECO notes that the annual mileage of Vegetation Distribution Preventive Maintenance work is based on a four-year trim cycle with a 10% reduction of committed miles within a year to account for coordination with capital work and storm risks.

PECO Electric's Plan generally complies with Section 57.198(n)(1).

Pole Inspections

52 Pa. Code § 57.198(n)(2) Pole inspections. Distribution poles shall be inspected at least as often as every 10-12 years except for the new southern yellow pine creosoted utility poles which shall be initially inspected within 25 years, then within 12 years annually after the initial inspection. Pole inspections must include:

- (i) Drill tests at and below ground level,*
- (ii) A shell test.*
- (iii) Visual inspection for holes or evidence of insect infestation.*
- (iv) Visual inspection for evidence of unauthorized backfilling or excavation near the pole.*
- (v) Visual inspection for signs of lightning strikes.*
- (vi) A load calculation.*

The Plan states that PECO will visually inspect distribution wood poles on a 10-12-year cycle. PECO included a previously approved exemption from performing pole load calculations as part of pole inspections. PECO further clarified that it would continue to assess pole strength prior to attaching non-Company facilities and that such assessments require PECO to perform pole loading calculations.

Therefore, PECO is granted exemption from performing load calculations as part of its pole inspection program. The Plan is consistent with the previously approved Plan and complies with Section 57.198(n)(2).

Pole Inspection Failure

52 Pa. Code § 57.198(n)(3) Pole inspection failure. If a pole fails the groundline inspection and shows dangerous conditions that are an immediate risk to public or employee safety or conditions affecting the integrity of the circuit, the pole shall be replaced within 30 days of the date of inspection.

The Plan states that wood poles and supporting structures with recorded defects that PECO Electric could reasonably expect to endanger life or property will be repaired or replaced within 30 days. All remaining deficiencies will be evaluated and prioritized on a case-by-case basis.

The Plan generally complies with Section 57.198(n)(3).

Distribution Overhead Line Inspections

52 Pa. Code § 57.198(n)(4) Distribution overhead line inspections. Distribution lines shall be inspected by ground patrol a minimum of once every 1-2 years. A visual inspection must include checking for:

- (i) *Broken insulators.*
- (ii) *Conditions that may adversely affect operation of the overhead transformer.*
- (iii) *Other conditions that may adversely affect operation of the overhead distribution line.*

PECO inspects primary distribution overhead lines and equipment up to fused rear property portions a minimum of once every 1 – 2 years. Fused rear property overhead lines and equipment are inspected on a nominally four-year cycle in conjunction with the Distribution Preventative Maintenance Routine Pruning Program (discussed in the Vegetation Management section above).

PECO's Plan generally complies with Section 57.198(n)(4).

Inspection Failure

52 Pa. Code § 57.198(n)(5) Inspection failure. If critical maintenance problems are found that affect the integrity of the circuits, they shall be repaired or replaced no later than 30 days from discovery.

PECO's Plan generally complies with Section 57.198(n)(5).

Distribution Transformer Inspections

52 Pa. Code § 57.198(n)(6) Distribution transformer inspection. Overhead distribution transformers shall be visually inspected as part of the distribution line inspection every 1-2 years. Above-ground pad-mounted transformers shall be inspected at least as often as every 5 years and below-ground transformers shall be inspected at least as often as every 8 years. An inspection must include checking for:

- (i) *Rust, dents, or other evidence of contact.*
- (ii) *Leaking oil.*
- (iii) *Installation of fences or shrubbery that could adversely affect access to and operation of the transformer.*
- (iv) *Unauthorized excavation or changes in grade near the transformer.*

PECO has requested a continuation of a waiver of the 5-year inspection cycle for above-ground pad-mounted transformers. PECO has moved to an 8-year inspection cycle to coincide with the required 8-year cycle for below-ground transformers. PECO is granted this continued exemption.

PECO's Plan generally complies with Section 57.198(n)(6).

Recloser Inspections

52 Pa. Code § 57.198(n)(7) Recloser inspections. Three-phase reclosers shall be inspected on a cycle of 8 years or less. Single-phase reclosers shall be inspected as part of the EDC's individual distribution line inspection plan.

PECO visually inspects single phase reclosers through the Distribution Overhead Line Inspection Program, per Section 57.198(n)(4). PECO visually inspects and tests three-phase reclosers on a cycle of eight years or less.

The Plan is consistent and generally complies with Section 57.198(n)(7).

Substation Inspections

52 Pa. Code § 57.198(n)(8) Substation inspections. Substation equipment, structures and hardware shall be inspected on a cycle of 5 weeks or less.

PECO's Plan generally complies with Section 57.198(n)(8). However, PECO's Plan includes a 25% grace period for substation inspections performed on a 5-week cycle or less. This could increase the maximum 5-week inspection cycle by up to 8 days. This provision was previously granted and the 25% grace period has not appeared to adversely affect reliability. In order to ensure that PECO is consistently meeting the intent of Section 57.198(n)(8), PECO is directed to report to TUS the number of substation inspections in calendar years 2020 through 2022 that were performed during the grace period. PECO is directed to file this information within thirty (30) days of the date of this letter.

Conclusion

Upon review of PECO Biennial Inspection, Maintenance, Repair and Replacement Plan filed on September 30, 2022, it appears that the filing generally complies to the requirements of 52 Pa. Code § 57.198 and is accepted. Furthermore, as discussed *supra*, the exemptions requested by PECO are approved. These approvals are contingent upon the possibility that subsequent audits, reviews, and inquiries, in any Commission proceeding, may be conducted pursuant to 52 Pa. Code § 57.197(a).

This plan must remain in effect for two calendar years, beginning January 1, 2024. PECO may, however, request Commission approval of subsequent revisions to its approved Plan, in accordance with 52 Pa. Code § 57.198(l). Revisions must be submitted to the Commission as an addendum to PECO quarterly reliability report filed pursuant to § 57.195, including prospective and past revisions to its Plan and a justification for the revisions.

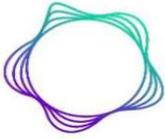
If you are dissatisfied with the resolution of this matter, you may, as set forth in 52 Pa. Code § 5.44, file a petition with the Commission within twenty (20) days after the date of this letter. Please direct any questions regarding this filing to Harry R. Bidelspach, Electrical Reliability Engineer, Bureau of Technical Utility Services at (717) 425-7401, or hbidelspac@pa.gov.

Sincerely,

A handwritten signature in black ink, reading "Rosemary Chiavetta". The signature is written in a cursive style with a large initial "R" and a long, sweeping underline.

Rosemary Chiavetta
Secretary

cc: Kriss Brown, LAW
Dan Searfoorce, TUS
John Van Zant, TUS
Harry Bidelspach, TUS
Brent Killian, BIE



pecoSM

AN EXELON COMPANY

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

September 30, 2022

VIA E-Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: PUC Docket No. M-2009-2094773
Rulemaking Re: Inspection, Maintenance, Repair, and Replacement Standards for
Electric Distribution Companies, Pursuant to 52 Pa. Code § 57.198(a)

Dear Secretary Chiavetta:

In accordance with the Electric Service Reliability Standards at 52 Pa. Code Chapter 57.198, enclosed is PECO's Biennial Inspection, Maintenance, Repair and Replacement Plan for the period of January 1, 2024 through December 31, 2025.

PECO specifically requests continuation of a waiver from pole loading calculations under 52 Pa. Code §57.198(n)(2)(vi), approved by the Commission in prior years. This exemption does **not** include the additional directive to perform subsequent assessments of pole strength prior to attachment of non-company facilities, required per Secretarial Letter dated December 22, 2014.

PECO also requests a continuation of approved exemption under 52 Pa. Code §57.198(n)(6) permitting PECO to continue visually inspecting above-ground pad-mounted transformers as often as every eight years, rather than as often as every five years per the current regulation.

Due to the continuing COVID-19 pandemic, PECO's employees are working in the office on a part-time basis. Accordingly, PECO employees will have limited access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO employees continue to be transmitted by email.

Rosemary Chiavetta, Secretary
September 30, 2022
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard G. Webster, Jr. at (215) 841-5777 or via email: dick.webster@peco-energy.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

cc: Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
Darren Gill, Bureau of Technical Utility Services (e-mail only)
John Van Zant, Bureau of Technical Utility Services (e-mail only)
Dan Searfoorce, Bureau of Technical Utility Services (e-mail only)
Harry R. Bidelspach, Bureau of Technical Utility Services (e-mail only)

Enclosure

**Biennial Inspection, Maintenance, Repair and Replacement Plan of
PECO Energy Company Pursuant to 52 Pa. Code § 57.198(a)**

For the period of January 1, 2024 – December 31, 2025

**Submitted by:
John E. McDonald
SVP and COO
PECO Energy Company
2301 Market Street, S26-2
Philadelphia, PA 19103
Phone: (215) 841-4469
John.McDonald@exeloncorp.com**

Dated: September 30, 2022

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List of Changes from 2022-2023 I&M Plan (by section)

NOTE: All page numbers referenced below refer to locations within the 2024-2025 Plan herein. Page numbers vary between this Plan and the prior 2022-2023 Plan.

General

- Updated data tables in all sections to reflect 2024-2025 targets (various).
- Updated inspection plans in all sections to reflect 2021 performance as well as 2024-2025 targets (various).

Vegetation Management

- PECO is moving from a five-year vegetation management cycle to a nominally four-year cycle for Distribution Preventive Maintenance (DPM) work. (Page 5).
- Replaced “Mid Cycle Program” with “Worst Performing Vegetation Segments (WPVS) Program” (Page 5).
- Updated description of “Distribution Herbicide Program” (Page 5).
- Clarified that PECO has completed final reporting requirement on its supplementary vegetation management related to Emerald Ash Borer (EAB) infestation, as approved in its 2018 electric distribution rate case proceeding, Docket No. R-2018-3000164 (Page 6). This was excluded from this plan.

Distribution Wood Pole Inspections

- PECO will request that the PUC continue to waive PA Code §57.198(n)(2)(vi) requiring all pole inspections to include load calculations (Page 7).

Distribution Overhead Line Inspections

- Added a Program Description covering inspection of primary fused rear property distribution overhead lines and equipment (Page 9-10).

Distribution Transformer Inspections

- Requested continuation of approved exemption from Section 57.198(n)(6) permitting PECO to continue visually inspecting above-ground pad-mounted transformers as often as every 8 years, rather than as often as every 5 years per the current regulation (Page 11-12).

Introduction

Pursuant to 52 Pa. Code § 57.198, PECO Energy Company (“PECO” or the “Company”) prepared this Biennial Inspection, Maintenance, Repair and Replacement Plan (the “Plan”) for the periodic inspection, maintenance, repair, and replacement of facilities and with a purpose of meeting the Company’s reliability performance benchmarks and standards. The Plan documents the measures that the Company will take to comply with the relevant parts of Section 57.198 between January 1, 2024, and December 31, 2025.

Plan Consistency

***Section 57.198 (b). Plan Consistency.** The plan must be consistent with the National Electrical Safety Code, Codes and Practices of the Institute of Electrical and Electronics Engineers, Federal Energy Regulatory Commission Regulations and the provisions of the American National Standards Institute, Inc.*

All of PECO’s planned inspection, maintenance, repair, and replacement activities are consistent with the National Electrical Safety Code (NESC), Codes and Practices of the Institute of Electrical and Electronics Engineers (IEEE), Federal Energy Regulatory Commission (FERC) regulations, and the provisions of the American National Standards Institute, Inc. (ANSI) as applicable to the work performed.

Recordkeeping

***Section 57.198 (m). Recordkeeping.** An EDC shall maintain records of its inspection and maintenance activities sufficient to demonstrate compliance with its distribution facilities inspection, maintenance, repair, and replacement programs as required by subsection (n). The records shall be made available to the Commission upon request within 30 days. Examples of sufficient records include:*

- (1) Date-stamped records signed by EDC staff who performed the tasks related to inspection.*
- (2) Maintenance, repair, and replacement receipts from independent contractors showing when and what type of inspection, maintenance, repair, or replacement work was done.*

PECO maintains records of its inspection, maintenance, repair, and replacement biennial plan activities in the form of date-stamped paper or electronic records with the name of the PECO staff member or approved contractor who performed the work.

Vegetation Management

Section 57.198(n)(1). Vegetation Management. *The statewide minimum inspection and treatment cycle for vegetation management is between 4-8 years for distribution facilities. An EDC shall submit a condition-based plan for vegetation management for its distribution system facilities explaining its treatment cycle.*

Program Description

The intent of PECO's Vegetation Management program is to ensure the safe and reliable delivery and operation of the electric distribution system. PECO's Vegetation Management program is primarily composed of a Distribution Preventive Maintenance Routine Pruning program. PECO is moving from a five-year vegetation management cycle to a nominally four-year cycle, effective January 1, 2024.¹ There may be exceptions as the timing of some Distribution Preventive Maintenance (DPM) work will be optimized to coordinate with planned capital construction work resulting in increased cost effectiveness. This core program is complemented by the following programs that are intended to further improve reliability:

- Hazard/Strategic Tree Removal Program – Primarily executed in conjunction with the Distribution Preventive Maintenance Routine Program. Intended to remove dead or declining trees along the conductor path and remove non-compatible fast-growing trees that are below or beside the line.
- Worst Performing Vegetation Segments (WPVS) Program – Targets circuit segments which have experienced higher than average vegetation related interruptions. The program focuses on improving system reliability primarily through tree canopy removal/reduction and tree removals.
- Distribution Herbicide Program – Targets select treatment of non-compatible volunteer trees and vines on distribution circuits to control unwanted vegetation and promote more compatible plant communities under the wire zone.

PECO employs a third-party utility line clearance contractor for its vegetation work. The non-herbicide work is executed through a combination of manual control methods including both hand tools and mechanical means such as mowers, equipment mounted saws and other devices. PECO's herbicide program uses selective basal herbicide applications, foliage applications and cut stump applications.

PECO intends to complete inspections and routine trimming on all planned miles as outlined below within the required timeframe.

¹ Annual mileage of Vegetation Distribution Preventive Maintenance work is based on a four-year trim cycle with a 10% reduction of committed miles within a year to account for coordination with capital work and storm risks.

The Settlement Agreement approved as part of PECO’s 2018 electric distribution rate case proceeding (Docket No. R-2018-3000164) included terms that require PECO to separately report on the status of vegetation management related to removal of ash trees vulnerable to Emerald Ash Borer (EAB) infestation. PECO filed its final status report with the Public Utility Commission (PUC or Commission) on March 31, 2021, and therefore has excluded those activities from this Plan.

Inspection Plan

1. PECO inspected and treated 2,926 miles of circuits in 2021, exceeding PECO’s approved I&M plan for 2,304 miles.
2. PECO is on track to inspect and treat 2,396 miles in 2022 and expects to meet the goal of 2,824 miles in 2023.
3. PECO proposes to inspect and treat 2,967 miles in 2024 and 2,812 miles in 2025.

	Area	Inspections and Treatments Planned	
		Total Line Miles – 12,950	
		2024	2025
PECO	Bucks/Montgomery Co.	1,206	1,052
<i>Total Miles</i> 12,950	Delaware/Chester/York Co.	1,147	1,382
	Philadelphia	614	378
	Total	2,967	2,812

Section 57.198(c). Time frames. The plan must comply with the inspection and maintenance standards in subsection (n). A justification for the inspection and maintenance time frames selected shall be provided, even if the time frame falls within the intervals prescribed in subsection (n). However, an EDC may propose a plan that, for a given standard, uses intervals outside the Commission standard, provided that the deviation can be justified by the EDC’s unique circumstances or a cost/benefit analysis to support an alternative approach that will support the level of reliability required by law.

Justification

Vegetation management activities are performed in accordance with the following:

- Generally accepted industry practices
- Compliant with ANSI Z133.1 and A-300 Standards

Distribution Wood Pole Inspections

Section 57.198(n)(2). Pole Inspections. *Distribution poles shall be inspected at least as often as every 10 – 12 years except for the new southern yellow pine creosoted utility poles which shall be initially inspected within 25 years, then within 12 years annually after the initial inspection.*

Pole inspections must include:

- i. Drill tests at and below ground level*
- ii. A shell test*
- iii. Visual inspection for holes or evidence of insect infestation*
- iv. Visual inspection for evidence of unauthorized backfilling or excavation near the pole*
- v. Visual inspection for signs of lightning strikes*
- vi. A load calculation*

Program Description

PECO visually inspects all distribution wood poles at least as often as every 10 – 12 years. This program is designed to extend the life of the wood pole infrastructure and to identify those poles that require replacement or reinforcement.

A full inspection will be performed on poles older than 12 years and includes:

- i. Drill tests at and below ground level
- ii. A shell test
- iii. Visual inspection for holes or evidence of insect infestation
- iv. Visual inspection for evidence of unauthorized backfilling or excavation near the pole
- v. Visual inspection for signs of lightning strikes

Pole Loading Calculations

The Commission previously exempted PECO from conducting pole loading calculations as part of these inspections, originally effective with the approval of PECO's 2012-2013 Biennial I&M Plan. *PECO requests a continuation of this exemption for the 2024-2025 period.*

When approving PECO's 2016-2017 Plan, the Commission required PECO to assess pole strength prior to attaching non-Company facilities to its poles, per Secretarial Letter dated December 22, 2014, Docket No. M-2009-2094773. Such assessments require PECO to perform pole loading calculations.

Inspection Plan

1. PECO completed 37,501 pole inspections in 2021, exceeding PECO's approved I&M plan for 34,695 inspections.
2. PECO is on track to inspect 34,000 poles in 2022 meeting the goal and expects to meet the goal of 34,000 pole inspections in 2023.
3. PECO proposes to inspect 34,000 wood poles in 2024 and 34,000 in 2025.

4. PECO will continue to assess pole strength prior to attachment of non-Company facilities.

	Area	Distribution Wood Pole Inspections	
		2024	2025
		<i>Total poles – 415,027</i>	
PECO <i>415,027 total distribution wood poles</i>	PECO Service Area 415,027 total distribution wood poles	34,000	34,000

Section 57.198(n)(3). Inspection Failure. *If a pole fails, the groundline inspection and shows dangerous conditions that is an immediate risk to public or employee safety or conditions affecting the integrity of the circuit; then the pole shall be replaced within 30 days of the date of inspection.*

Corrective Maintenance

If an inspector has reason to believe that any pole presents an imminent hazard to the public, the inspector immediately reports this condition to the PECO contract administrator and project manager. PECO ensures that such conditions are mitigated within 30 days. All remaining deficiencies are scheduled and prioritized based on criticality.

Section 57.198(c). Time frames. *The plan must comply with the inspection and maintenance standards in subsection (n). A justification for the inspection and maintenance time frames selected shall be provided, even if the time frame falls within the intervals prescribed in subsection (n). However, an EDC may propose a plan that, for a given standard, uses intervals outside the Commission standard, provided that the deviation can be justified by the EDC’s unique circumstances or a cost/benefit analysis to support an alternative approach that will support the level of reliability required by law.*

Justification

The program cycle was determined based on industry practice. PECO is in decay severity zone 3 per the U.S. Department of Agriculture’s RUS Bulletin 1730B-121, 2013. Such industry data indicates that pole life extension is achieved if a pole requiring treatment is treated every 10 - 12 years. An effective treatment program will extend the life of a typical pole from 45 to 65 years.

Distribution Overhead Line Inspections

Section 57.198(n)(4). Distribution overhead line inspections. *Distribution lines shall be inspected by ground patrol a minimum of once every 1 – 2 years. A visual inspection must include checking for:*

- i. Broken insulators*
- ii. Conditions that may adversely affect operation of the overhead distribution line*
- iii. Other conditions that may adversely affect operation of the overhead distribution line*

Program Description

PECO inspects primary distribution overhead lines and equipment up to fused rear property portions a minimum of once every 1 – 2 years. Fused rear property overhead lines and equipment are inspected on a nominally four-year cycle in conjunction with the Distribution Preventative Maintenance Routine Pruning Program (discussed in the Vegetation Management section above).

The purpose of this program is to identify and repair conditions that may adversely affect reliability, safety and/or environment. To support various analyses, additional data is gathered on an as-needed basis. As referenced in Sections 57.198(n)(6) and 57.198(n)(7), overhead transformers and single-phase reclosers are inspected as a part of this program.

The program consists of visual inspections that identify defective equipment including but not limited to:

- i. Broken insulators
- ii. Broken cut-outs
- iii. Broken crossarms
- iv. Automatic splices²
- v. Other conditions that may adversely affect operation of the overhead distribution line

Inspection Plan

1. PECO completed 1,959 circuit patrols in 2021, exceeding PECO’s approved I&M plan for 976 circuits patrolled.
2. PECO is on track to meet the goal of 970 circuits patrolled in 2022 and expects to meet the goal of 969 circuits patrolled in 2023.
3. PECO proposes to circuit patrol 970 circuits in 2024 and 969 circuits in 2025.

² PECO has reviewed and implemented the recommendations outlined by the EDC Splice Best Practices Working Group in its Final Report, dated November 1, 2016 (Docket # M-2015-2511794).

	Area	Overhead Line Inspections 1,939 total circuits	
		2024	2025
PECO 1,939 total circuits	Bucks/Montgomery Co. 678 total circuits	339	339
	Delaware/Chester/York Co. 599 total circuits	300	299
	Philadelphia 662 total circuits	331	331
	Total	970	969

Section 57.198(n)(5). Inspection Failure. *If critical maintenance problems are found that affect the integrity of the circuits, they shall be repaired or replaced no later than 30 days from discovery.*

Corrective Maintenance

Maintenance problems vary in nature and criticality. Safety hazards and environmental issues are reported immediately to the Operations Center for emergent repair. An emergent repair is defined as Priority 10 or 20 work which shall be repaired or mitigated in a brief amount of time, less than 30 days.

Section 57.198(c). Time frames. *The plan must comply with the inspection and maintenance standards in subsection (N). A justification for the inspection and maintenance time frames selected shall be provided, even if the time frame falls within the intervals prescribed in subsection (N). However, an EDC may propose a plan that, for a given standard, uses intervals outside the Commission standard, provided that the deviation can be justified by the EDC’s unique circumstances or a cost/benefit analysis to support an alternative approach that will support the level of reliability required by law.*

Justification

Section 12.121 (A) of the NESC states that “Electric equipment shall be inspected and maintained at such intervals as experience has shown to be necessary.” PECO’s distribution system consists of many aerials and distribution cable facilities, which are exposed to physical, electrical, and environmental stresses. To ensure the safe and reliable operation of the system, it must be periodically maintained and inspected. Effectiveness reviews have shown that the established 1-2 years inspection program has successfully lowered customer outages caused by aerial equipment failures, therefore improving customer reliability.

Distribution Transformer Inspections

Section 57.198(n)(6). Distribution transformer inspections. *Overhead distribution transformers shall be visually inspected as part of the distribution line inspection every 1 – 2 years. Above-ground pad-mounted transformers shall be inspected at least as often as every 5 years and below-ground transformers shall be inspected at least as often as every 8 years. An inspection must include checking for:*

- i. Rust, dents or other evidence of contact*
- ii. Leaking oil*
- iii. Installation of fences or shrubbery that could adversely affect access to and operation of the transformer*
- iv. Unauthorized excavation or changes in grade near the transformer*

Program Description

PECO visually inspects overhead distribution transformers as part of the overhead line inspections, per Section 57.198(n)(4). Pad-mount transformers are visually inspected at least as often as every 5 years and below-ground transformers are visually inspected at least as often as every 8 years. These inspections are designed to identify defective equipment and structures that could affect system reliability.

Visual inspections are intended to identify abnormal conditions including:

- i. Rust, dents or other evidence of contact
- ii. Leaking oil
- iii. Installation of fences or shrubbery that could adversely affect access to and operation of the transformer
- iv. Unauthorized excavation or changes in grade near the transformer

Above-Ground Padmount Transformer Inspection Cycle

The Commission previously granted an exemption allowing PECO to move from a 5-year inspection cycle to an 8-year inspection cycle for above-ground padmount transformer inspections, originally effective with the approval of PECO's 2020-2021 Biennial I&M Plan. *PECO requests a continuation of this exemption for the 2024-2025 period.*

Inspection Plan

1. PECO completed 7,636 above-ground pad-mounted transformer inspections in 2021, exceeding PECO's approved I&M plan for 6,718 inspections.
2. PECO completed 1,608 below-ground transformer inspections in 2021, exceeding PECO's approved I&M plan for 1,563 inspections.
3. PECO is on track to inspect 6,666 above-ground pad-mounted transformers in 2022 and expects to meet the goal of 6,666 in 2023.
4. PECO is on track to inspect 1,234 below-ground transformers in 2022 and expects to meet the goal of 1,234 in 2023.

5. PECO proposes to inspect 6,577 above-ground pad-mount transformers in 2024 and 6,441 in 2025. The planned inspection volumes are based on an 8-year inspection cycle per the above exemption request.
6. PECO proposes to inspect 1,173 below-ground transformers in 2024 and 1,184 in 2025.

	Area	Type	Transformer Inspections Planned		
			64,527 total transformers		
			2024	2025	
PECO 64,527 total transformers	Bucks/Montgomery Co. (30,000 total transformers)	Pad-mounted Trans. (25,934 total transformers)	3,195	2,840	
		Below-ground Trans. (4,066 total transformers)	480	498	
	Delaware/Chester/York Co. (28,698 total transformers)	Pad-mounted Trans. (24,445 total transformers)	2,873	2,964	
		Below-ground Trans. (4,253 total transformers)	513	498	
	Philadelphia (5,829 total transformers)	Pad-mounted Trans. (4,327 total transformers)	509	637	
		Below-ground Trans. (1,502 total transformers)	180	188	
	Total			7,750	7,625

Section 57.198(c). Time frames. *The plan must comply with the inspection and maintenance standards in subsection (n). A justification for the inspection and maintenance time frames selected shall be provided, even if the time frame falls within the intervals prescribed in subsection (n). However, an EDC may propose a plan that, for a given standard, uses intervals outside the Commission standard, provided that the deviation can be justified by the EDC’s unique circumstances or a cost/benefit analysis to support an alternative approach that will support the level of reliability required by law.*

Justification

Section 12.121 (A) of the NESC states that “Electric equipment shall be inspected and maintained at such intervals as experience has shown to be necessary.” The practice of performing the established cycles is based on effectiveness reviews and industry practice. Such reviews have confirmed that the transformer inspection program has a positive impact in customer reliability.

Recloser Inspections

Section 57.198(n)(7). Recloser Inspections. *Three-phase reclosers shall be inspected on a cycle of 8 years or less. Single-phase reclosers shall be inspected as part of the EDC’s individual distribution line inspection plan.*

Program Description

PECO visually inspects single phase reclosers through the Distribution Overhead Line Inspection Program, per Section 57.198(n)(4).

PECO visually inspects and tests three-phase reclosers on a cycle of eight years or less. Duty cycle readings, settings and circuit print accuracy are also verified.

Inspection Plan

1. PECO inspected 698 three-phase reclosers in 2021, exceeding PECO’s approved I&M plan for 246 inspections.
2. PECO is on track to inspect 407 three-phase reclosers in 2022 and expects to meet the goal of 460 in 2023.
3. PECO proposes to inspect 413 three-phase reclosers in 2024 and 413 in 2025.

	Area	Three-Phase Recloser Inspections	
		3,303 total reclosers	
		2024	2025
PECO 3,303 total reclosers	Bucks/Montgomery Co. (1,015 total reclosers)	127	127
	Delaware/Chester/York Co (1,215 total reclosers)	152	152
	Philadelphia (1,073 total reclosers)	134	134
	Total	413	413

Section 57.198(c). Time frames. *The plan must comply with the inspection and maintenance standards in subsection (n). A justification for the inspection and maintenance time frames selected shall be provided, even if the time frame falls within the intervals prescribed in subsection (n). However, an EDC may propose a plan that, for a given standard, uses intervals outside the Commission standard, provided that the deviation can be justified by the EDC’s unique circumstances or a cost/benefit analysis to support an alternative approach that will support the level of reliability required by law.*

Justification

Section 12.121 (A) of the NESC states that “Electric equipment shall be inspected and maintained at such intervals as experience has shown to be necessary.” The practice of performing the established cycles is based on PECO’s experience on recloser performance. Inspecting three-phase reclosers per the established cycles can prevent mis-operations and will save customer interruptions during events, thus improving reliability to the customers.

Substation Inspections

Section 57.198(n)(8). Substation inspections. *Substation equipment, structures and hardware shall be inspected on a cycle of 5 weeks or less.*

Program Description

PECO inspects its substations every 5 weeks with an allowable grace period of 25% of the task interval, which for this periodicity is 8 days. The grace period is provided to allow for scheduling efficiency and emergency response to equipment failures and storms. The purpose of these inspections is to capture and trend readings and perform visual inspections of the substation yard and equipment. These inspections help to ensure that any developing substation problems are identified and addressed in a timely manner to support system reliability and electrical safety. The data from these inspections is captured and trended in an equipment database.

Each inspection is customized to the equipment installed in the substation/switchyard and based on the equipment, includes the following types of readings and inspections:

- Read and record currents, voltages, watts, vars, MVAs, temperatures, pressures, operations counters, run-hours, levels, and specific gravity readings.
- Substation control house inspection (security breaches, general housekeeping).
- Substation yard and perimeter (gate, locks, fence, signage)
- Substation equipment
- Batteries and chargers
- Relays
- Station service power equipment

Inspection Plan

Inspections are divided into two basic categories for tracking purposes since they are completed by different work groups. Substations which represent PECO's transmission and distribution substations are typically larger and contain DC systems. Unit Substations represent smaller distribution substations (from 33 or 13 kV to 2.4, 4 or 13 kV), and do not contain DC systems.

1. PECO completed 1,415 substation inspections in 2021, exceeding PECO's approved I&M plan for 1,360 inspections.
2. PECO completed 3,112 unit substations inspections in 2021, exceeding PECO's approved I&M plan for 2,960 inspections.
3. PECO is on track to complete 1,360 substations inspections in 2022 and expects to complete 1,370 in 2023.
4. PECO is on track to complete 2,830 unit substations inspections in 2022 and expects to complete 2,780 in 2023.
5. PECO proposes to complete 1,330 substation inspections in 2024 and 1,330 in 2025.

6. PECO proposes to complete 2,830 unit substations inspections in 2024 and 2,790 in 2025.

PECO	Area	Substation Inspections Planned	
		2024	2025
		<i>Total Substations</i>	4,160
Substations (133 in 2024, 133 in 2025)	Bucks/Montgomery Co (35 (2024) and 35 (2025) substations)	350	350
	Delaware/Chester/York / Hartford Co (MD) (45 (2024) and 45 (2025) substations)	450	450
	Philadelphia (53 (2024) and 53 (2025) substations)	530	530
	Total Substations	1,330	1,330
Unit Substations (283 in 2024, 279 in 2025)	Bucks/Montgomery Co (130 (2024) and 129 (2025) unit substations)	1,300	1,290
	Delaware/Chester/York / Hartford Co (MD) (128 (2024) and 127 (2025) unit substations)	1,280	1,270
	Philadelphia (25 (2024) and 23 (2025) unit substations)	250	230
	Total Unit Substations	2,830	2,790

Section 57.198(c) Time Frames. *The plan must comply with the inspection and maintenance standards in subsection (n). A Justification for the inspection and maintenance time frames selected shall be provided, even if the time frame falls within the intervals prescribed in subsection (n). However, and EDC may propose a plan that, for a given standard, uses intervals outside the Commission standard, provide that the deviation can be justified by the EDC's unique circumstances or a cost/benefit analysis to support and alternative approach that will support the level of reliability required by law.*

Justification

The practice of performing 5-week substation inspections with an allowed grace period of 25% is based on accepted utility practices and the basis for the various inspection tasks are captured and documented on the individual Preventative Maintenance templates associated with each substation component. Historically, a period of 5 to 6 weeks between substation inspections has been utilized and has proven to be effective at identifying and addressing

developing substation or equipment issues in a timely manner in support of system reliability and electrical safety. The effectiveness of the inspections is periodically reviewed at a component level and as part of event investigations. Adjustments are made to the program as warranted to improve system reliability and safety as a result of the reviews. In addition, there are many opportunities for other PECO personnel or approved PECO vendors to view substation facilities in the course of their day-to-day work in and around the substations such as facilities maintenance inspections and switching and blocking being performed for scheduled and emergent work.



Home System Reports Productivity Storm Information
External Reports Legacy Reports

System Status: (3/6/2026 8:38:08 AM) | 107 Custs Off | 64 Otg Evts | 368 Non-Otg Evts

Customer Outages for Premise: 1422895000
3/6/2026 8:38:07 AM

Sorted by: Time Off

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Time Off	Time Rest	Event	Comments	Cause	Num Cust	Duration	Type	Device
2/7/2026 9:41:42 AM	2/7/2026 10:00:45 AM	B26020700030	tree limb on wire	OTHER NO INTERRUPTI ON TO SERVIC	3222	19	REC	T270_26E4F7_22 15
2/7/2026 9:41:04 AM	2/7/2026 9:41:33 AM	B26020700016	momentary	TREE/VEGETATIO N RELATED TREE CONTACT	3869	0	BKR	LINE_185_00
11/20/2025 8:40:00 AM	11/20/2025 9:20:00 AM	B25112000030	MARK JACKSON - EMPOWER - PLA NNED OUTAGE	INTENTIONAL SC HEDULED MAINT/SYS IMPR OV SWITCHNG	10	40	TRF	D_26G5H24647
10/28/2025 9:08:33 AM	10/28/2025 9:08:40 AM	B25102800022	fixing oms ma;	OTHER NO INTERRUPTI ON TO SERVIC	2056	0	SWT	1165B_26G5H347 19
9/22/2025 4:53:38 PM	9/22/2025 4:54:19 PM	B25092200068	na	OTHER NO INTERRUPTI ON TO SERVIC	271	1	SWT	91598_26G5H368 32
9/18/2025 8:06:07 PM	9/18/2025 8:57:30 PM	B25091800067	not an outage	OTHER NO INTERRUPTI ON TO SERVIC	2430	51	REC	T270_26E4F7_22 15
9/13/2025 3:19:55 PM	9/13/2025 3:20:41 PM	B25091300028	na	OTHER NO INTERRUPTI ON TO SERVIC	331	1	SWT	B6_26G5F56035
8/13/2025 9:33:06 AM	8/13/2025 9:33:20 AM	B25081300027	ADMS SWITCHIN G	OTHER NO INTERRUPTI ON TO SERVIC	2187	0	SWT	1167B_26E4G716 13
7/3/2025 4:22:00 PM	7/3/2025 6:49:00 PM	B25070300108	LOAD OFF 1622 - 1849	INTENTIONAL SC HEDULED MAINT/SYS IMPR OV SWITCHNG	10	147	TRF	D_26G5H24647
7/2/2025 4:18:13 PM	7/2/2025 4:18:13 PM	B25070200116		TREE ON WIRE DUPLICATE	0	0	WTR	D_26G5H24647
7/2/2025 3:56:02 PM	7/2/2025 3:56:02 PM	B25070200115	JOHN RIGGS 215 -778-9050	TREE ON WIRE DUPLICATE	0	0	WTR	D_26G5H24647
7/1/2025 6:16:15 AM	7/1/2025 6:16:15 AM	B25070100051		NONE - JOB CAN CELLED bus tripping	0	0	FUS	98075_26H5A249 48
7/1/2025 6:04:00 AM	7/1/2025 6:09:46 AM	B25070100013	EMILIE 1 BUS TR IPPING	EQUIPMNT/MATE RIAL FAILURE MALFUNCTION/D ETERIORATION	5885	6	BKR	LINE_101_00
6/30/2025 9:16:01 PM	6/30/2025 9:16:01 PM	B25063000190		TREE ON WIRE DUPLICATE	0	0	WTR	D_26G5H24647
6/30/2025 5:41:10 PM	6/30/2025 5:41:10 PM	B25063000166	dup	WIRE SAGGING OR ARCING CANCELLED	0	0	WSA	D_26G5H24647
6/30/2025 4:58:53 PM	6/30/2025 4:58:53 PM	B25063000159		WIRE DOWN DUPLICATE	0	0	WDN	D_26G5H24647
6/30/2025 4:11:52 PM	6/30/2025 4:11:52 PM	B25063000150		WIRE DOWN DUPLICATE	0	0	WDN	D_26G5H24647
6/19/2025 10:29:40 PM	6/19/2025 10:29:40 PM	B25062100354	momentary	OTHER NO INTERRUPTI ON TO SERVIC	822	0	SWT	_26G5B70117
6/19/2025 5:52:01 PM	6/19/2025 9:01:00 PM	B25061900155	need high line bu cket - veg - flags	TREE/VEGETATIO N RELATED TREE CONTACT	2138	189	SWT	98040_26G5B1_0 891

4/23/2025 3:31:49 PM	4/23/2025 5:50:00 PM	B25042300049	j slemmer ch 56 ows repairs	INTENTIONAL SCHEDULED MAINT/SYS IMPROV SWITCHNG	10	138	TRF	D_26G5H24647
2/23/2025 6:47:13 AM	2/23/2025 6:47:13 AM	B25022300019	connection at recloser	EQUIPMNT/MATERIAL FAILURE MALFUNCTION/DETERIORATION	581	0	SWT	1172B_26G5C82944
2/23/2025 6:44:33 AM	2/23/2025 7:04:32 AM	B25022300017	connection at recloser	EQUIPMNT/MATERIAL FAILURE MALFUNCTION/DETERIORATION	105	20	SWT	1167B_26E4G71613
2/16/2025 5:47:50 PM	2/17/2025 4:45:52 PM	B25021601222	kevin dows 267-993-4138	TREE/VEGETATION RELATED BROKEN LIMB	38	1378	FUS	98075_26H5A24948
8/29/2024 9:18:53 AM	8/29/2024 9:19:47 AM	B24082900020	dms fail over non outage	OTHER NO INTERRUPTION TO SERVICE	4597	0.90	BKR	LINE_185_00
7/25/2024 4:52:11 PM	7/25/2024 4:54:22 PM	B24072500071	MODELLING DMS NO OUTAGE	OTHER NO INTERRUPTION TO SERVICE	2208	2.18	SWT	1167B_26E4G71613
7/9/2024 2:33:56 PM	7/9/2024 2:34:56 PM	B24070900073	loss of woodbourne #6 bus	EQUIPMNT/MATERIAL FAILURE MALFUNCTION/DETERIORATION	2860	1	BKR	LINE_185_00
5/24/2024 6:26:15 PM	5/24/2024 6:26:15 PM	B24052400061	TREE BRANCH ON WIRE, CIRCUIT SWITCHED OUT TO PICK UP LOAD	TREE/VEGETATION RELATED BROKEN LIMB/TRUNK	2860	0	BKR	LINE_185_00
9/10/2023 6:46:57 PM	9/10/2023 6:46:58 PM	B23091000053	TREE ON 185-00, ISOLATED UNDER C/O 304756	TREE/VEGETATION RELATED BROKEN LIMB/TRUNK	2870	0.02	BKR	LINE_185_00
6/11/2023 10:18:00 AM	6/11/2023 10:18:14 AM	B23061100006	SWITCHING CO 301216 NO OUTAGE	OTHER NO INTERRUPTION TO SERVICE	2132	0.23	SWT	1165B_26G5H34719
1/9/2023 8:58:59 PM	1/9/2023 9:34:33 PM	B23010900051	PER TMAN BIRBAUM, ALL LOAD RESTORED @2130, FUSE FATIGUE	EQUIPMNT/MATERIAL FAILURE MALFUNCTION/DETERIORATION	37	35.57	FUS	98075_26H5A24948
3/24/2022 11:30:39 PM	3/24/2022 11:31:39 PM	B22032400074	wr 1032593 to replace broken la, and change the rest, fox/hibbs cut clear, load restored at 0007	EQUIPMNT/MATERIAL FAILURE MALFUNCTION/DETERIORATION	2729	1	BKR	LINE_185_00
7/1/2021 4:57:29 PM	7/1/2021 6:39:29 PM	B21070100091	.	TREE/VEGETATION RELATED BROKEN LIMB/TRUNK	580	102	UNT	HEARTWOOD_001
4/30/2021 7:01:04 PM	4/30/2021 7:34:04 PM	B21043000200	DAVE LINDSEY 215-620-7467 // CLEARED LIMB OFF OF PRIMARY	TREE/VEGETATION RELATED BROKEN LIMB/TRUNK	37	33	FUS	98075_26H5A24948
4/30/2021 2:09:36 PM	4/30/2021 2:12:36 PM	B21043000068	NOT AN OUTAGE	OTHER NO INTERRUPTION TO SERVICE	2136	3	REC	T310_34A6D3_7555
4/30/2021 1:44:53 PM	4/30/2021 2:01:53 PM	B21043000054	TMEN ONSITE TO CLEAR TREE	TREE/VEGETATION RELATED BROKEN LIMB/TRUNK	2220	17	REC	RM1_26E4E6_8141
12/26/2020 8:54:49 AM	12/26/2020 8:55:49 AM	B20122600020	.	OTHER NO INTERRUPTION TO SERVICE	2216	1	REC	T310_34A6D3_7555
12/26/2020 8:53:47 AM	12/26/2020 9:12:47 AM	B20122600031	load on 0917	EQUIPMNT/MATERIAL FAILURE MALFUNCTION/DETERIORATION	1103	19	SWT	1174B_26G5B76503
8/10/2020 2:47:49 PM	8/10/2020 3:28:49 PM	B20081000207	T310 tripped, 900 Line was carrying portion of 185-00 Line & Heartwood Sub from storm. Suspected tree contact, circuit incrementally restored.	TREE/VEGETATION RELATED BROKEN LIMB/TRUNK	3200	41	REC	T310_34A6D3_7555

8/4/2020 10:42:56 PM	8/4/2020 10:42:56 PM	B20080500681	.	OTHER NO INTERRUPTI ON TO SERVIC	867	0	UNT	HEARTWOOD_002	
8/4/2020 9:10:35 PM	8/4/2020 9:11:35 PM	B20080403716	ISOLATED TREE	OTHER NO INTERRUPTI ON TO SERVIC	2219	1	SWT	1167B_26E4G71613	
8/4/2020 11:50:05 AM	8/4/2020 9:49:05 PM	B20080401036	ISOLATED TREE	TREE/VEGETATIO N RELATED BROKEN LIMB/TR UNK	3182	599	REC	T270_26E4F7_2215	
8/4/2020 10:57:34 AM	8/4/2020 10:57:34 AM	B20080400321	.	OTHER NO INTERRUPTI ON TO SERVIC	580	0	UNT	HEARTWOOD_001	
6/20/2020 4:44:52 PM	6/20/2020 5:28:52 PM	B20062000012	RE FUSED DUE T O LIGHTNING	WEATHER RELAT ED LIGHTNING-UNV ERIFIED	37	44	FUS	98075_26H5A24948	
5/30/2020 1:34:23 PM	5/30/2020 1:34:23 PM	B20053000024	Woodbourne #6 bus outage. Large bird across c-phase disconnect switch and 664 ground switch	WILDLIFE BIRD-GUARD NOT APPLICABLE	580	0	SWT	_26G5B70117	
5/1/2020 12:40:54 PM	5/1/2020 12:55:54 PM	B20050100086	.	OTHER NO INTERRUPTI ON TO SERVIC	2134	15	REC	T310_34A6D3_7555	
11/10/2019 5:34:46 PM	11/10/2019 5:34:46 PM	B19111000109	mom	OTHER NO INTERRUPTI ON TO SERVIC	579	0	SWT	_26G5B70117	
7/11/2019 10:53:23 PM	7/11/2019 10:53:23 PM	B19071100209	NO OUTAGE	OTHER NO INTERRUPTI ON TO SERVIC	579	0	SWT	_26G5B70117	
7/3/2019 7:30:47 AM	7/3/2019 8:00:47 AM	B19070300005	2 BROKEN CROSS ARMS ON P#1238 DUE TO TREE, S.CALDWELL WILL FIX IT, C/O#256647 FOR BLOCKING	EQUIPMNT/MATERIAL FAILURE MALFUNCTION/D ETERIORATION	672	30	SWT	25619_26F4C7_7966	
6/29/2019 4:45:00 PM	6/30/2019 9:53:00 AM	B19062900112	All load on	WEATHER RELAT ED LIGHTNING-UNV ERIFIED	37	1028	FUS	98075_26H5A24948	
5/21/2019 10:09:07 AM	5/21/2019 10:38:07 AM	B19052100015	ivr for customers	INTENTIONAL UNSCHEDULED MAINT/SYS IMPROV SWITCHNG	37	29	TRF	E_26G5G27893	
1		2							

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Event Number: B25063000150

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ITEM	VALUE		
EVENT'S DISPATCH GROUP	EMIL		
TIME OFF	N.A.		
TIME ON	N.A.		
FIRST MANUAL ETR	NO ETR		
LAST ETR	NO ETR		
OUTAGE DURATION (MIN)	N.A.		
EVENT STATUS	CLOSED		
CIRCUIT	HEARTWOOD_001		
EVENT TYPE	WDN		
DEVICE NAME	D_26G5H24647		
NUMBER OF CUSTOMERS			
DISPATCH TIME	N.A.		
CIS REMARKS	N.A.		
CHRONOLOGY	<table border="1"> <tr> <td>** >>>> by: PAUL BUCHANAN on terminal: omspowk-ply-078, ** Cross Referenced to Event # B25063000166 at: 06/30/25 17:50:28</td> <td>6/30/2025 5:50:28 PM</td> </tr> </table>	** >>>> by: PAUL BUCHANAN on terminal: omspowk-ply-078, ** Cross Referenced to Event # B25063000166 at: 06/30/25 17:50:28	6/30/2025 5:50:28 PM
** >>>> by: PAUL BUCHANAN on terminal: omspowk-ply-078, ** Cross Referenced to Event # B25063000166 at: 06/30/25 17:50:28	6/30/2025 5:50:28 PM		

No Crew Data

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ITEM	VALUE		
EVENT'S DISPATCH GROUP	EMIL		
TIME OFF	N.A.		
TIME ON	N.A.		
FIRST MANUAL ETR	NO ETR		
LAST ETR	NO ETR		
OUTAGE DURATION (MIN)	N.A.		
EVENT STATUS	CLOSED		
CIRCUIT	HEARTWOOD_001		
EVENT TYPE	WDN		
DEVICE NAME	D_26G5H24647		
NUMBER OF CUSTOMERS			
DISPATCH TIME	N.A.		
CIS REMARKS	N.A.		
CHRONOLOGY	<table border="1"> <tr> <td>** >>>> by: PAUL BUCHANAN on terminal: omspowk-ply-078, ** Cross Referenced to Event # B25063000166 at: 06/30/25 17:50:28</td> <td>6/30/2025 5:50:28 PM</td> </tr> </table>	** >>>> by: PAUL BUCHANAN on terminal: omspowk-ply-078, ** Cross Referenced to Event # B25063000166 at: 06/30/25 17:50:28	6/30/2025 5:50:28 PM
** >>>> by: PAUL BUCHANAN on terminal: omspowk-ply-078, ** Cross Referenced to Event # B25063000166 at: 06/30/25 17:50:28	6/30/2025 5:50:28 PM		

No Crew Data



PECO - OMS Reports

AMOS | ARCOS | CAIDI | ED DASHBOARD | EP | NETVIEWER

- Home
- System Reports
- Productivity
- Storm Information
- External Reports
- Legacy Reports

Event Number: B25063000166

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ITEM	VALUE		
EVENT'S DISPATCH GROUP	EMIL		
TIME OFF	N.A.		
TIME ON	N.A.		
FIRST MANUAL ETR	NO ETR		
LAST ETR	NO ETR		
OUTAGE DURATION (MIN)	N.A.		
EVENT STATUS	CLOSED		
CIRCUIT	HEARTWOOD_001		
EVENT TYPE	WSA		
DEVICE NAME	D_26G5H24647		
NUMBER OF CUSTOMERS			
DISPATCH TIME	N.A.		
CIS REMARKS	N.A.		
CHRONOLOGY	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%; padding: 5px;"> <p>** >>>> by: PAUL BUCHANAN on terminal: omspowk-ply-078, ** Cross Referenced to Event # B25063000150 at: 06/30/25 17:50:28, ** Cross Referenced to Event # B25063000159 at: 06/30/25 17:50:28, ** Job updated by BatchCall on terminal: omspmbi-ply-001 at 06/30/25 16:11:57, ** Job updated by BatchCall on terminal: omspmbi-ply-001 at 06/30/25 16:58:56, CIRCUIT:HEARTWOOD_001, Callback Number:917-406-3047 QMC=N xst dolphin rd huge branch fell on power lines from pole to pole, wires are hanging low, pole to the meter is bent due to tree branch, ground wire snapped, power has not been affected wire script given, Duplicate Event: :5 W DEEP-DALE DR LEVITTOWN PA 19056, Type = WDN WIRE DOWN, Caller Name =</p> </td> <td style="width: 30%; text-align: center; vertical-align: top; padding: 5px;"> <p>6/30/2025 5:50:28 PM</p> </td> </tr> </table>	<p>** >>>> by: PAUL BUCHANAN on terminal: omspowk-ply-078, ** Cross Referenced to Event # B25063000150 at: 06/30/25 17:50:28, ** Cross Referenced to Event # B25063000159 at: 06/30/25 17:50:28, ** Job updated by BatchCall on terminal: omspmbi-ply-001 at 06/30/25 16:11:57, ** Job updated by BatchCall on terminal: omspmbi-ply-001 at 06/30/25 16:58:56, CIRCUIT:HEARTWOOD_001, Callback Number:917-406-3047 QMC=N xst dolphin rd huge branch fell on power lines from pole to pole, wires are hanging low, pole to the meter is bent due to tree branch, ground wire snapped, power has not been affected wire script given, Duplicate Event: :5 W DEEP-DALE DR LEVITTOWN PA 19056, Type = WDN WIRE DOWN, Caller Name =</p>	<p>6/30/2025 5:50:28 PM</p>
<p>** >>>> by: PAUL BUCHANAN on terminal: omspowk-ply-078, ** Cross Referenced to Event # B25063000150 at: 06/30/25 17:50:28, ** Cross Referenced to Event # B25063000159 at: 06/30/25 17:50:28, ** Job updated by BatchCall on terminal: omspmbi-ply-001 at 06/30/25 16:11:57, ** Job updated by BatchCall on terminal: omspmbi-ply-001 at 06/30/25 16:58:56, CIRCUIT:HEARTWOOD_001, Callback Number:917-406-3047 QMC=N xst dolphin rd huge branch fell on power lines from pole to pole, wires are hanging low, pole to the meter is bent due to tree branch, ground wire snapped, power has not been affected wire script given, Duplicate Event: :5 W DEEP-DALE DR LEVITTOWN PA 19056, Type = WDN WIRE DOWN, Caller Name =</p>	<p>6/30/2025 5:50:28 PM</p>		

<p>Dancy,Tameron, Alarm Level = 0, Duplicate Event: :5 W DEEP-DALE DR LEVITTOWN PA 19056, Type = WDN WIRE DOWN, Caller Name = Dancy,Tameron, Caller Ph Number = 917-406-3047, Alarm Level = 0, End of Duplicate Event data, LIGHTS ON, QMC=N xst dolphin rd huge branch fell on power lines p2p wires are hanging low pole is bent due to tree branch ground wire snapped wire script given, REAR OF BUILDING, RECD FR:E187586, RECD FR:E189465, Storm information updated by JobProcessor, TQUAD:26G5H2D, WIRE DOWN POLE TO POLE</p>	
<p>** >>>> by: Jeremy Vargas on terminal: omspowk-ply-002, ** Cross Referenced to Event # B25063000190 at: 07/01/25 06:30:26, ** Job updated by BatchCall on terminal: omspmbi-ply-001 at 06/30/25 21:16:04, CIRCUIT:HEARTWOOD_001, Duplicate Event: :5 W DEEP-DALE DR LEVITTOWN PA 19056, Type = WTR TREE ON WIRE, Caller Name = Sean, Caller Ph Number = 917-406-3047, Alarm Level = 0, End of Duplicate Event data, LIGHTS ON, QMC=N xst Dolphin Tree limbs on power lines Pole to Pole and Pole to Property Wires are sagging, RECD FR:E039122, Storm information updated by JobProcessor, TQUAD:26G5H2D, TREE LIMB ON WIRE POLE TO POLE</p>	<p>7/1/2025 6:30:26 AM</p>

No Crew Data

Home System Reports Productivity
Storm Information External Reports Legacy Reports

Event Number: B25063000190

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ITEM	VALUE		
EVENT'S DISPATCH GROUP	EMIL		
TIME OFF	N.A.		
TIME ON	N.A.		
FIRST MANUAL ETR	NO ETR		
LAST ETR	NO ETR		
OUTAGE DURATION (MIN)	N.A.		
EVENT STATUS	CLOSED		
CIRCUIT	HEARTWOOD_001		
EVENT TYPE	WTR		
DEVICE NAME	D_26G5H24647		
NUMBER OF CUSTOMERS			
DISPATCH TIME	N.A.		
CIS REMARKS	N.A.		
CHRONOLOGY	<table border="1"> <tr> <td>** >>>> by: Jeremy Vargas on terminal: omspowk-ply-002, ** Cross Referenced to Event # B25063000166 at: 07/01/25 06:30:26</td> <td>7/1/2025 6:30:26 AM</td> </tr> </table>	** >>>> by: Jeremy Vargas on terminal: omspowk-ply-002, ** Cross Referenced to Event # B25063000166 at: 07/01/25 06:30:26	7/1/2025 6:30:26 AM
** >>>> by: Jeremy Vargas on terminal: omspowk-ply-002, ** Cross Referenced to Event # B25063000166 at: 07/01/25 06:30:26	7/1/2025 6:30:26 AM		

No Crew Data



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Event Number: B25070100013

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ITEM	VALUE
EVENT'S DISPATCH GROUP	EMIL
TIME OFF	07/01/25 06:04
TIME ON	07/01/25 06:51
FIRST MANUAL ETR	NO ETR
LAST ETR	07/01/25 08:10
OUTAGE DURATION (MIN)	47
EVENT STATUS	CLOSED
CIRCUIT	LINE_101_00
EVENT TYPE	BKR
DEVICE NAME	LINE_101_00
NUMBER OF CUSTOMERS	0
DISPATCH TIME	N.A.
CIS REMARKS	EMILIE 1 BUS TRIPPING
CHRONOLOGY	

No Crew Data

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- Productivity
- Storm Information
- External Reports
- Legacy Reports

Event Number: B25070100051

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ITEM	VALUE
EVENT'S DISPATCH GROUP	EMIL
TIME OFF	07/01/25 06:12
TIME ON	07/01/25 06:21
FIRST MANUAL ETR	NO ETR
LAST ETR	07/01/25 08:20
OUTAGE DURATION (MIN)	9
EVENT STATUS	CLOSED
CIRCUIT	HEARTWOOD_001
EVENT TYPE	FUS
DEVICE NAME	98075_26H5A24948
NUMBER OF CUSTOMERS	0
DISPATCH TIME	N.A.
CIS REMARKS	N.A.
CHRONOLOGY	

No Crew Data



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- Productivity
- Storm Information
- External Reports
- Legacy Reports

Event Number: B25070200115

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ITEM	VALUE				
EVENT'S DISPATCH GROUP	EMIL				
TIME OFF	N.A.				
TIME ON	N.A.				
FIRST MANUAL ETR	NO ETR				
LAST ETR	NO ETR				
OUTAGE DURATION (MIN)	N.A.				
EVENT STATUS	CLOSED				
CIRCUIT	HEARTWOOD_001				
EVENT TYPE	WTR				
DEVICE NAME	D_26G5H24647				
NUMBER OF CUSTOMERS					
DISPATCH TIME	07/03/25 11:33				
CIS REMARKS	JOHN RIGGS 215-778-9050				
CHRONOLOGY	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%; padding: 5px;"> <p>** >>>> by: Matthew McLaughlin on terminal: omspowk-ply-002, ** Cross Referenced to Event # B25070200116 at: 07/02/25 16:22:32, ** Job updated by BatchCall on terminal: omsprmb1-ply-001 at 07/02/25 16:18:17, CIRCUIT:HEARTWOOD_001, Callback Number:9174063047 QMC=N ECHO xst dolphin rd branch on power line p2h rear of prop wire policy, Duplicate Event: :5 W DEEP-DALE DR LEVITTOWN PA 19056, Type = WTR TREE ON WIRE, Caller Name = Shawn Dancy, Alarm Level = 0, End of Duplicate Event data, LIGHTS ON, REAR OF BUILDING, RECD FR:E189461, Storm information updated by JobProcessor, TQUAD:26G5H2D, TREE LIMB ON WIRE POLE TO HOUSE</p> </td> <td style="width: 20%; text-align: center; vertical-align: middle; padding: 5px;"> 7/2/2025 4:22:32 PM </td> </tr> <tr> <td style="padding: 5px;"> VEG ALREADY REMOVED TREE </td> <td style="text-align: center; vertical-align: middle; padding: 5px;"> 7/3/2025 2:23:51 </td> </tr> </table>	<p>** >>>> by: Matthew McLaughlin on terminal: omspowk-ply-002, ** Cross Referenced to Event # B25070200116 at: 07/02/25 16:22:32, ** Job updated by BatchCall on terminal: omsprmb1-ply-001 at 07/02/25 16:18:17, CIRCUIT:HEARTWOOD_001, Callback Number:9174063047 QMC=N ECHO xst dolphin rd branch on power line p2h rear of prop wire policy, Duplicate Event: :5 W DEEP-DALE DR LEVITTOWN PA 19056, Type = WTR TREE ON WIRE, Caller Name = Shawn Dancy, Alarm Level = 0, End of Duplicate Event data, LIGHTS ON, REAR OF BUILDING, RECD FR:E189461, Storm information updated by JobProcessor, TQUAD:26G5H2D, TREE LIMB ON WIRE POLE TO HOUSE</p>	7/2/2025 4:22:32 PM	VEG ALREADY REMOVED TREE	7/3/2025 2:23:51
<p>** >>>> by: Matthew McLaughlin on terminal: omspowk-ply-002, ** Cross Referenced to Event # B25070200116 at: 07/02/25 16:22:32, ** Job updated by BatchCall on terminal: omsprmb1-ply-001 at 07/02/25 16:18:17, CIRCUIT:HEARTWOOD_001, Callback Number:9174063047 QMC=N ECHO xst dolphin rd branch on power line p2h rear of prop wire policy, Duplicate Event: :5 W DEEP-DALE DR LEVITTOWN PA 19056, Type = WTR TREE ON WIRE, Caller Name = Shawn Dancy, Alarm Level = 0, End of Duplicate Event data, LIGHTS ON, REAR OF BUILDING, RECD FR:E189461, Storm information updated by JobProcessor, TQUAD:26G5H2D, TREE LIMB ON WIRE POLE TO HOUSE</p>	7/2/2025 4:22:32 PM				
VEG ALREADY REMOVED TREE	7/3/2025 2:23:51				

		PM
	FOUND 2ND ADDRESS THAT NEEDS MAN TREE CREW TO REMOVE ANOTHER TREE FROM SEC	7/3/2025 3:31:04 PM
	** >>>> by: PAUL BUCHANAN on terminal: omspowk-ply-078, ** Cross Referenced to Event # B25070300108 at: 07/03/25 15:38:28	7/3/2025 3:38:28 PM

Crew Information

DISPATCH	Event Time	UNIT_STATUS	Status	Name	Crew ID	Agency	DGroup	FNAME	LNAME	Location	UCUST4N
187839	20250703 113332ED	AV	AVAIL	PAUL DIFRANC ESCO	PE- DO00087	BKS	EDR	PE- DO00087			PAUL BUCHANA N
187839	20250703 113332ED	DA	DISP ASSGN	PAUL DIFRANC ESCO	PE- DO00087	BKS	EDR	PE- DO00087		XY(27659 1753,312 63571):5 W DEEP- DALE DR LEVITTO WN PA 19056	PAUL BUCHANA N
187839	20250703 113332ED	UC	UC	PAUL DIFRANC ESCO	PE- DO00087	BKS	EDR	PE- DO00087			PAUL BUCHANA N
187839	20250703 113259ED	DP	DISP	PAUL DIFRANC ESCO	PE- DO00087	BKS	EDR	PE- DO00087		XY(27659 1753,312 63571):5 W DEEP- DALE DR LEVITTO WN PA 19056	PAUL BUCHANA N

Home System Reports Productivity
Storm Information External Reports Legacy Reports

Event Number: B25070200116

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ITEM	VALUE		
EVENT'S DISPATCH GROUP	EMIL		
TIME OFF	N.A.		
TIME ON	N.A.		
FIRST MANUAL ETR	NO ETR		
LAST ETR	NO ETR		
OUTAGE DURATION (MIN)	N.A.		
EVENT STATUS	CLOSED		
CIRCUIT	HEARTWOOD_001		
EVENT TYPE	WTR		
DEVICE NAME	D_26G5H24647		
NUMBER OF CUSTOMERS			
DISPATCH TIME	N.A.		
CIS REMARKS	N.A.		
CHRONOLOGY	<table border="1"> <tr> <td> ** >>>> by: Matthew McLaughlin on terminal: omspowk-ply-002, ** Cross Referenced to Event # B25070200115 at: 07/02/25 16:22:32 </td> <td> 7/2/2025 4:22:32 PM </td> </tr> </table>	** >>>> by: Matthew McLaughlin on terminal: omspowk-ply-002, ** Cross Referenced to Event # B25070200115 at: 07/02/25 16:22:32	7/2/2025 4:22:32 PM
** >>>> by: Matthew McLaughlin on terminal: omspowk-ply-002, ** Cross Referenced to Event # B25070200115 at: 07/02/25 16:22:32	7/2/2025 4:22:32 PM		

No Crew Data



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- Legacy Reports

Event Number: B25070300108

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ITEM	VALUE								
EVENT'S DISPATCH GROUP	EMIL								
TIME OFF	07/03/25 16:22								
TIME ON	07/03/25 18:49								
FIRST MANUAL ETR	NO ETR								
LAST ETR	07/03/25 17:30								
OUTAGE DURATION (MIN)	147								
EVENT STATUS	CLOSED								
CIRCUIT	HEARTWOOD_001								
EVENT TYPE	TRF								
DEVICE NAME	D_26G5H24647								
NUMBER OF CUSTOMERS	0								
DISPATCH TIME	07/03/25 15:38								
CIS REMARKS	LOAD OFF 1622 - 1849								
CHRONOLOGY	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding: 5px;">MAN VEG CREW NEEDED. WILL SEND OUT PON</td> <td style="text-align: center; padding: 5px;">7/3/2025 3:34:10 PM</td> </tr> <tr> <td style="text-align: center; padding: 5px;">PON 1600 - 1900</td> <td style="text-align: center; padding: 5px;">7/3/2025 3:38:19 PM</td> </tr> <tr> <td style="padding: 5px;">Duplicate Event: :5 W DEEP-DALE DR LEVITTOWN PA 19056, Type = WTR TREE ON WIRE, Caller Name = Sean Dancy, Alarm Level = 0</td> <td style="text-align: center; padding: 5px;">7/3/2025 3:38:27 PM</td> </tr> <tr> <td style="padding: 5px;"> ** >>>> by: Matthew McLaughlin on terminal: omspowk-ply-002, ** >>>> by: PAUL BUCHANAN on terminal: omspowk-ply-078, ** Cross Referenced to Event # B25070200115 at: 07/03/25 15:38:28, ** Cross Referenced to Event # B25070200116 at: 07/02/25 16:22:32, ** Job updated by BatchCall on terminal: omspmbl-ply-001 at 07/02/25 15:56:06, ** Job updated by BatchCall on terminal: omspmbl-ply-001 at 07/02/25 16:18:17, </td> <td style="text-align: center; padding: 5px;">7/3/2025 3:38:28 PM</td> </tr> </table>	MAN VEG CREW NEEDED. WILL SEND OUT PON	7/3/2025 3:34:10 PM	PON 1600 - 1900	7/3/2025 3:38:19 PM	Duplicate Event: :5 W DEEP-DALE DR LEVITTOWN PA 19056, Type = WTR TREE ON WIRE, Caller Name = Sean Dancy, Alarm Level = 0	7/3/2025 3:38:27 PM	** >>>> by: Matthew McLaughlin on terminal: omspowk-ply-002, ** >>>> by: PAUL BUCHANAN on terminal: omspowk-ply-078, ** Cross Referenced to Event # B25070200115 at: 07/03/25 15:38:28, ** Cross Referenced to Event # B25070200116 at: 07/02/25 16:22:32, ** Job updated by BatchCall on terminal: omspmbl-ply-001 at 07/02/25 15:56:06, ** Job updated by BatchCall on terminal: omspmbl-ply-001 at 07/02/25 16:18:17,	7/3/2025 3:38:28 PM
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CIRCUIT:HEARTWOOD_001,
 Callback Number:917-406-3047 QMC=N
 xst dolphin rd cpi tree limb on wire wires
 are sagging close to ground wire script
 given,
 Callback Number:9174063047 QMC=N
 ECHO xst dolphin rd branch on power
 line p2h rear of prop wire policy,
 Duplicate Event: :5 W DEEP-DALE DR
 LEVITTOWN PA 19056, Type = WTR
 TREE ON WIRE, Caller Name = Shawn
 Dancy, Alarm Level = 0,
 End of Duplicate Event data,
 FOUND 2ND ADDRESS THAT NEEDS
 MAN TREE CREW TO REMOVE
 ANOTHER TREE FROM SEC,
 LIGHTS ON,
 REAR OF BUILDING,
 RECD FR:E189461,
 RECD FR:E189477,
 Storm information updated by
 JobProcessor,
 TQUAD:26G5H2D,
 TREE LIMB ON WIRE,
 TREE LIMB ON WIRE POLE TO HOUSE,
 VEG ALREADY REMOVED TREE

LOAD OFF 1622 - 1849

7/3/2025
 6:52:13
 PM

Crew Information

DISPATCH	Status	Unit	Status	Name	Crew ID	Agency	DGroup	FNAME	LNAME	Location	UCUST4N
18779	20250703 185225ED	AV	AVAIL	PAUL BUCHANAN	PE- DO00087	BKS	EDR	PE- DO00087		XY(27659 1753,312 63571):26 G5H2:D_2 6G5H246 47	PAUL BUCHANAN
18779	20250703 153838ED	DA	DISP ASSGN	PAUL BUCHANAN	PE- DO00087	BKS	EDR	PE- DO00087		XY(27659 1753,312 63571):26 G5H2:D_2 6G5H246 47	PAUL BUCHANAN

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- [Storm Information](#)
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System Status: (3/6/2026 8:19:57 AM) | 158 Custs Off | 65 Otg Evts | 370 Non-Otg Evts

Customer Information - Search (Enter partial or complete information.)

Customer Name:
 Address:
 Premise:
 Account:
 Transformer:
 Phone:

Name	Address	Phone	Circuit	Xfmr	Account	Premise	Fill Details	Outage History
DANCY,TAME RON	5 W DEEP-DALE DR LEVITTOWN PA 19056	7326906414	HEARTWOOD D_001	D_26G5H246 47	0888248000	1422895000		<input type="button" value="Select"/>

VM EMERGENCY WORK REQUEST REVISED AUGUST 2021



DATE RECEIVED

7/3/2025

STORM NUMBER / JOB # / OMS EVENT #

20201380-09

WORK CODE

- DR35 - DAYTIME
- DR36 - AFTER HOURS
- DR34 - STORM

REQUESTOR NAME

PAUL

REQUESTOR PHONE #

EXT- 1853

TQUAD

26G5E2D

CIRCUIT

HARDWOOD 001

ADDRESS / LOCATION

[REDACTED]

CREW TYPE

[CHECK ALL THAT APPLY]

- LIFT
- 100'
- URBAN LIFT
- MANUAL
- BYL
- FELLER BUNCHER / CRANE
- FLAGGERS

LOAD ON/OFF?

- ON
- OFF

HOLD CO?

- YES
- NO

COUNTY

- BUCKS
- MONTGOMERY
- CHESTER
- DELAWARE
- PHILADELPHIA

TIME RECEIVED [MILITARY TIME]

1530

OCC NOTIFIED OF COMPLETION?

- OCC CALLED
- LINE CREW ON-SITE

CREW ARRIVAL TIME
[MILITARY TIME]

1700

CREW COMPLETION TIME
[MILITARY TIME]

2000

CREW RELEASED TIME
[MILITARY TIME]

2300

DATE COMPLETED

07/3/2025

GENERAL FOREPERSON NAME &
CREW NUMBER

[REDACTED]

CREW FOREMAN LAST NAME &
CREW NUMBER

[REDACTED]

CREW FOREMAN LAST NAME &
CREW NUMBER

CREW FOREMAN LAST NAME &
CREW NUMBER

JOB DESCRIPTION [PLEASE PROVIDE AS MUCH DETAIL AS POSSIBLE]

[REDACTED]

OUTAGE INVESTIGATION INFORMATION



Crew leader [redacted]

Date on site 07/03/2025

Circuit HARDWOOD 001 Quad 26G5E2D

Pole number(s) 2 & 3

Diameter of Limb 14"

Height of Tree (ft.)

DBH of Tree (inch.)

Length of Limb (ft) 50'

Address [redacted]

Town LEVITTOWN PA.

Tree Species (Full Name) CHERRY IF ASH, EAB PRESENT? YES [] NO []

Phases (Circle One) 1Ph [x] 2Ph [] 3Ph [x]

Prim or Sec Interruption Prim [] Sec [x] Load off on arrival [x] or Request interruption []

Structural Defects Present: Yes [] No [x] (Explain)

Distance from Primary Feet from Prim 15'

On Embankment Yes [] No [x]

Health of tree Check one Good [x] Declining [] Dead [] Haz tree []

Spoke to home owner (Circle one) Yes [] No [x] (Regarding what caused the interruption)

What Caused the interruption: LEAD BROKE OFF (8' FROM BASE) i.e. uproot / trunk broke (note # ft from base) / limb / ingrowth / vines...

Failure (i.e. Broken limb healthy/dead/ above / side - ingrowth under/side - uproot)

BROKEN LEAD

Additional work needed? Yes [] No [x]

Notes:

VM Request for Scheduled Outages

Lift BYL Feller Buncher Crane
 Manual 100' L Urban Lift Flaggers

FOREPERSON'S SECTION - Please complete all information

Foreperson Name: [REDACTED]

Circuit: HEARTWOOD 001

Access Date: 10 / 14 / 25 T-Quad: 26G5H2 Number of Phases: 1 2 3 None

Tree(s) located between pole # VZ1 - VZ2

Type of outage requested: Primary Only Primary and Secondary Secondary Only

Address where interruption is requested: [REDACTED]

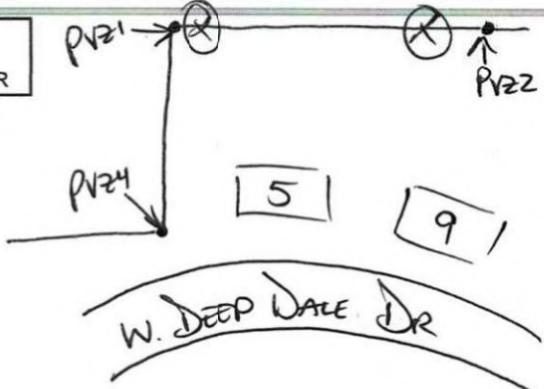
City/Town where interruption is requested: LEVITTOWN 19056

BRIEF DESCRIPTION
BEHIND FENCED YARD, TRIM INGROWTH CLEAR OF ISO O/W SECONDARIES NEAR POLE VZ1 & NEAR POLE VZ2.

Duration of requested interruption (Hrs.) 3 Min 00 Is a Ground Required: Yes No
 Time required to complete job (Hrs.) 4 Min 00

Type of outage requested: Equipment protection Worker protection (Breaking minimal separation)

DRAWING: Face North
Include house, roads, poles,
location of outage with a STAR



WORK CODE 1020 WO # _____

Date Checked: [] / [] / []



Report Number: PECO-VEG-PEART,BRIAN-PECOVEG-20251010-00003

Field/WO Number
1423934232

PCAD Number
PECOVEG-20251010-00003

Host System
CIS-PECO

Circuit
HEARTWOOD_001

County & Address
BUCKS [REDACTED]

Order Issuance Comments/Description: 10/10/2025 0903

Patrol for veg/wire conflict; reported tree ingrowth, rear property; formal PUC inquiry, email C Indelicato with findings.

Veg Mgmt Follow-Up Office Review

Work Required?
YES

Area

Work Code
DC20

Removal Permit Attached?

Next DPM Trim
2027

Voltage
4

Customer Notification
DOOR_HANG

Work Center
20850

Scheduled Outage Needed?
YES

Outage Type Needed?
SECD_OUTG

Outage Reason
EQUIP_PROT

Outage Duration
3.0 Hours

Circuit
HEARTWOOD_001

Quad
26G5H2

Schedule Date
12/04/2025

Interruption Date

Week Ending
12/05/2025

Completion Date

All Facilities (Check all that apply)

- Primary
- Neutral

- Bundle Secondary
- Open Wire Secondary

- Service Triplex
- Rear Bus

Tree Conditions (Check all that apply)

- Ingrowth
- Overhang

- Hazard Tree
- Strategic Tree

- Vines
- Broken Limb/Trunk

Requiring Maintenance (Check all that apply)

- SS
- CCMS
- Rear Bus
- Secondary

- Isolated Secondary
- Neutral
- 1 PH
- 2 PH

- 3 PH
- Service Wire
- Other

10/14/2025 1026

Crews Required

Crew Type	Estimated Hours	Actual Hours
MANUAL	4.0	

Comments

[REDACTED] 19056. BEHIND FENCED YARD, TRIM INGROWTH CLEAR OF ISO O/W SEC NEAR VZ1 & VZ2. NOTIFIED C [REDACTED] W/ FINDINGS. TT MR ON BELL, LEFT VOICEMAIL & DH-BP



RULES AND REGULATIONS (continued)

12. SERVICE CONTINUITY

12.1 LIMITATION ON LIABILITY FOR SERVICE INTERRUPTIONS AND VARIATIONS. The Company does not guarantee continuous, regular and uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. The Company is also not liable for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.

In all other circumstances, the liability of the Company to customers or other persons for damages, direct or consequential, including damage to computers and other electronic equipment and appliances, loss of business, or loss of production caused by any interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity shall in no event, unless caused by the willful and/or wanton misconduct of the Company, exceed an amount in liquidated damages equivalent to the greater of \$1000 or two times the charge to the customer for the service affected during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. In addition, no charge will be made to the customer for the affected service during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. A variety of protective devices and alternate power supplies that may prevent or limit such damage are available for purchase by the customer from third parties.

The Company makes no warranty as to merchantability or fitness for a particular purpose, express or implied, by operation of law or otherwise. To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company limits its liability in accordance with the previous paragraph to any Customer or third party for claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

12.2 ADDITIONAL LIMITATIONS ON LIABILITY IN CONNECTION WITH DIRECT ACCESS. Other than its duty to deliver electric energy and capacity, the Company shall have no duty or liability to a customer receiving Competitive Energy Supply arising out of or related to a contract or other relationship between such a customer and an EGS.

The Company shall implement customer selection of an EGS consistent with applicable rules of the Commission and shall have no liability to a customer receiving Competitive Energy Supply arising out of or related to switching EGSs, unless the Company is negligent in switching or failing to switch a customer.

The Company shall have no duty or liability with respect to electric energy before it is delivered by an EGS to a point of delivery on the PECO Energy distribution system. After its receipt of electric energy and capacity at the point of delivery, the Company shall have the same duty and liability for distribution service to customers receiving Competitive Energy Supply as to those receiving electric energy and capacity from the Company.

12.3 EMERGENCY LOAD CONTROL. Pursuant to order of Pennsylvania Public Utility Commission, the following provision is incorporated in this Tariff:

Whenever the demands for power on all or part of the Company's system exceed or threaten to exceed the capacity than actually and lawfully available to supply such demands, or whenever system instability or cascading outages could result from actual or expected transmission overloads or other contingencies, or whenever such conditions exist in the system of another public utility or power pool with which the Company's system is interconnected and cause a reduction in the capacity available to the Company from that source or threaten the integrity of the Company's system, a load emergency situation exists. In such case, the Company shall take such reasonable steps as the time available permits to bring the demands within the then-available capacity or otherwise control load. Such steps shall include but shall not be limited to reduction or interruption of service to one or more customers, in accordance with the Company's procedures for controlling load.

The Company shall establish procedures for controlling load including schedules of load shedding priorities to be followed in compliance with the foregoing paragraph, may revise such procedures from time to time, and shall revise them if so required by Pennsylvania Public Utility Commission. A copy of such procedures or of the revision thereof currently in effect shall be kept available for public inspection at the Company's Principle Office, and another such copy shall be kept on file with the Pennsylvania Public Utility Commission.

12.4 EMERGENCY ENERGY CONSERVATION. Pursuant to order of the Pennsylvania Public Utility Commission, the following provision is incorporated in this Tariff:

Whenever events occur which are actually resulting, or in the judgment of the Company threaten to result, in a restriction of the fuel supplies available to the Company or its energy suppliers, such that the amount of electric energy which the Company is able to supply is or will be adversely affected, an emergency energy situation exists.

In the event of an emergency energy conservation situation, the Company shall take such reasonable measures as it believes necessary and proper to conserve available fuel supplies. Such measures may include, but shall not be limited to reduction, interruption, or suspension of service to one or more of its customers or classes of customers in accordance with the Company's procedure for emergency energy conservation.



From: [REDACTED] (Contractor - PECO)
Sent: Thursday, July 17, 2025 10:00 AM
To: [REDACTED]
Subject: Claim #2025131698
Attachments: PECO Electric Tariff 2021.pdf

Dear Sean Dancy,

This letter is in response to the service related issue you experienced on June 30, 2025. Thank you for giving us the opportunity to investigate this situation. We know how important reliable electric service is in the lives of our customers.

Our investigation shows the service to your property was affected as a result of a large tree branch falling on service wires. Although PECO Energy compensates customers for certain costs incurred as a result of our negligent actions, we do not guarantee continuity of service and cannot pay for damages resulting from this event and similar events. As a result, we are not able to compensate you for any damages that you may have suffered.

I've attached a copy of section 12.1 of the PECO Energy Electric Service Tariff for your review.

Very truly yours,

[REDACTED]