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March 27, 2026

VIA E-FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building – 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Quarterly Purchased Gas Cost Filing of Columbia Gas of Pennsylvania, Inc. Supplement No. 413 to
Tariff Gas Pa. P.U.C. No. 9.
Docket No. R-2025-3053663**

Dear Mr. Homsher:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. (“Columbia” or “Company”) is a revision to the Company’s original filing submitted on March 24, 2026. This filing is being submitted to correct a rounding error which impacts the calculated Purchased Gas Demand Charge rate paid by the CHOICE Customer, as shown on Schedule 3, Sheet 1, Lines 18 & 19 The correction for the rounding error does not impact any other changes to the Company’s original filing. For ease of reference, however, Columbia is submitting the filing in its entirety.

Copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiries regarding this filing to me at 724-420-6377.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires

Enclosure

c: Emily M. Farah, Esquire
Candis A. Tunilo, Esquire
Conor D. Farley, Esquire
Todd Stewart, Esquire, Counsel for NGS Parties
Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: March 24, 2026

EFFECTIVE: April 1, 2026

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
16	Rate Summary	The "Gas Supply Charge" increased. The "Pass-through Charge" decreased. The "Total Effective Rate" for RSS and RDS decreased.
17	Rate Summary	The "Gas Supply Charge" increased. The "Pass-through Charge" decreased. The "Total Effective Rate" for SGSS, SCD and SGDS decreased.
18	Rate Summary	The "Gas Supply Charge" increased. The "Pass-through Charge" decreased. The "Total Effective Rate" for LGSS decreased.
19	Rate Summary	The "Gas Supply Charge" increased. The "Pass-through Charge" decreased. The "Total Effective Rate" for MLSS decreased.
20	Rate Summary	The "Penalty Credit/Pipeline Refund Passback – Residential" decreased. The "Penalty Credit/Pipeline Refund Passback – Non-Residential" decreased. The "Residential Price-to-Compare" decreased. The "Commercial Price-to-Compare" decreased. The "Standby Service" increased.
21	Rider Summary	The "Merchant Function Charge – Rider MFC" for RSS increased.
21a	Gas Supply Charge Summary	The "PGCC" increased. The "Rider MFC" for CAP and RSS increased. The "Total Gas Supply Charge" increased.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
21b	Pass-through Charge Summary	<p>The "PGDC" decreased.</p> <p>The "Capacity Assignment Factor" increased.</p> <p>The "Pipeline Refund/Penalty Credits" for CAP, RSS, SGSS, LGSS, MLSS, RDS, SCD and SGDS decreased.</p> <p>The "Total Pass-through Charge" decreased.</p>
21c	Price-to-Compare Summary	<p>The "PGCC" increased.</p> <p>The "Capacity Assignment Factor" decreased.</p> <p>The "Rider MFC" for Residential increased.</p> <p>The "Total Price-to-Compare" decreased.</p>
151	Rider PGC	<p>The Purchased Gas Commodity Cost, made up of the Commodity Cost and the Commodity "E" Factor increased.</p> <p>The Commodity Cost increased.</p> <p>The Demand Cost decreased.</p> <p>The Purchased Gas Demand Cost billed to Rate SGDS decreased.</p> <p>The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD decreased.</p> <p>The Capacity Assignment Factor credited to Rate RDS and Rate SCD increased.</p>
154	Rider PGC	<p>The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD decreased.</p> <p>The Capacity Assignment Factor credited to Rate RDS and Rate SCD decreased.</p>

Columbia Gas of Pennsylvania, Inc.

Rate Summary								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-Through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Rider EE-Energy Efficiency Rider	Total Effective Rate
		1/		2/	3/	4/	5/	
<u>Rate RSS - Residential Sales Service</u>								
Customer Charge	\$ 20.15				0.00	0.01	-	20.16
Usage Charge	\$ 1.09952	0.35293	0.02552	0.33510	0.00000	0.00055	0.00613	1.81975
<u>Rate RDS - Residential Distribution Service</u>								
Customer Charge	\$ 20.15				0.00	0.01	-	20.16
Usage Charge:								
Customers Electing CHOICE	\$ 1.09952	-	-	0.29773	0.00000	0.00055	0.00613	1.40393
<p>1/ Please see Page No. 21a for rate components.</p> <p>2/ Please see Page No. 21b for rate components.</p> <p>3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.</p> <p>4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.</p> <p>5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.</p>								

Issued: March 24, 2026

Mark Kempic - President

Effective: April 1, 2026

Columbia Gas of Pennsylvania, Inc.

Rate Summary									
Rate per thm									
Commercial / Industrial Rate Schedules =<= 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE- Energy Efficiency Rider 5/	Total Effective Rate	
<u>Rate SGSS - Small General Sales Service</u>									
Customer Charge:									
Annual Throughput <= 6,440 thm	\$ 36.55				0.00	0.02	-	36.57	
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 69.85				0.00	0.03	-	69.88	
Usage Charge									
Annual Throughput <= 6,440 thm	\$ 0.89205	0.34890	0.02552	0.17451	0.00000	0.00045	0.00343	1.44486	
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.76032	0.34890	0.02552	0.17451	0.00000	0.00038	0.00343	1.31306	
<u>Rate SCD - Small Commercial Distribution</u>									
Customer Charge:									
Annual Throughput <= 6,440 thm	\$ 36.55				0.00	0.02	-	36.57	
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 69.85				0.00	0.03	-	69.88	
Usage Charge: Customers Electing CHOICE									
Annual Throughput <=6,440 thm	\$ 0.89205	-	-	0.13714	0.00000	0.00045	0.00343	1.03307	
Annual Throughput >6,440 and <=64,400 thm	\$ 0.76032	-	-	0.13714	0.00000	0.00038	0.00343	0.90127	
<u>Rate SGDS - Small General Distribution Service</u>									
Customer Charge:									
Annual Throughput <= 6,440 thm	\$ 36.55				0.00	0.02	-	36.57	
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 69.85				0.00	0.03	-	69.88	
Usage Charge - Priority One									
Annual Throughput <= 6,440 thm	\$ 0.87922	-	-	0.17451	0.00000	0.00044	0.00343	1.05760 6/	
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.74748	-	-	0.17451	0.00000	0.00037	0.00343	0.92579 6/	
Usage Charge - Non-Priority One									
Annual Throughput <= 6,440 thm	\$ 0.87922	-	-	0.00010	0.00000	0.00044	0.00343	0.88319 6/	
Annual Throughput > 6,440 and <= 64,400 thm	\$ 0.74748	-	-	0.00010	0.00000	0.00037	0.00343	0.75138 6/	
1/ Please see Page No. 21a for rate components.									
2/ Please see Page No. 21b for rate components.									
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.									
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.									
5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.									
6/ Plus Rider EBS Option 1 or 2 - See Page 21.									

Issued: March 24, 2026

Mark Kempic - President

Effective: April 1, 2026

Columbia Gas of Pennsylvania, Inc.

Rate Summary							
Rate per thm							
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<u>Rate LGSS - Large General Sales Service</u>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	0.17	336.07
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	0.76	1,524.36
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	2.04	4,084.29
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	3.17	6,352.77
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	6.12	12,251.17
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	9.07	18,149.52
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	0.34747	0.02552	0.17441	0.00000	0.00029	1.12212
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	0.34747	0.02552	0.17441	0.00000	0.00027	1.08472
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	0.34747	0.02552	0.17441	0.00000	0.00016	0.86782
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	0.34747	0.02552	0.17441	0.00000	0.00014	0.83160
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	0.34747	0.02552	0.17441	0.00000	0.00013	0.80243
Annual Throughput > 7,500,000 thm	\$ 0.15169	0.34747	0.02552	0.17441	0.00000	0.00008	0.69917
<u>Rate SDS - Small Distribution Service</u>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	0.17	336.07
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	0.76	1,524.36
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	-	-	-	0.00000	0.00029	0.57472 5/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	-	-	-	0.00000	0.00027	0.53732 5/
<u>Rate LDS - Large Distribution Service</u>							
Customer Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	2.04	4,084.29
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	3.17	6,352.77
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	6.12	12,251.17
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	9.07	18,149.52
Usage Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	-	-	-	0.00000	0.00016	0.32042 5/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	-	-	-	0.00000	0.00014	0.28420 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	-	-	-	0.00000	0.00013	0.25503 5/
Annual Throughput > 7,500,000 thm	\$ 0.15169	-	-	-	0.00000	0.00008	0.15177 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred-fourth Revised Page No. 19

Rate Summary							
Rate per thm							
Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
Rate MLSS - Main Line Sales Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.23	469.57
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.57	1,149.57
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	1.03	2,051.03
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	2.05	4,098.05
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	3.66	7,325.66
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.34747	0.02552	0.17441	0.00000	0.00000	0.55677
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	0.34747	0.02552	0.17441	0.00000	0.00002	0.59223
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	0.34747	0.02552	0.17441	0.00000	0.00002	0.58618
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.34747	0.02552	0.17441	0.00000	0.00002	0.58097
Rate MLDS - Main Line Distribution Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.23	469.57
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.57	1,149.57
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	1.03	2,051.03
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	2.05	4,098.05
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	3.66	7,325.66
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00000	0.00937 5/
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	-	-	-	0.00000	0.00002	0.04483 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	-	-	-	0.00000	0.00002	0.03878 5/
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.00002	0.03357 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

Issued: March 24, 2026

Mark Kempic - President

Effective: April 1, 2026

Columbia Gas of Pennsylvania, Inc.

Other Rates Summary

Rate per thm

Description	Rate \$/ thm	Applicable Rate Schedules
Penalty Credit/Pipeline Refund Passback - Residential	(0.02034) 1/	RSS/RDS/CAP
Penalty Credit/Pipeline Refund Passback - Non-Residential	\$ (0.02324) 2/	SGSS/SGDS-P1/SCD/LGSS/MLSS
Price to Compare for Residential Gas Supply	\$ 0.41582 3/	RSS
Price to Compare for Commercial Gas Supply	\$ 0.41179 3/	SGSS (< = 64,400 thms)
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates
Rate SS - Standby Service	\$ 1.42084	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.

1/ Penalty Credit and Pipeline Refund passback rate of (\$0.02034) effective April 2026-March 2027

2/ Penalty Credit and Pipeline Refund passback rate of (\$0.00002) effective October 2025-September 2026 and Penalty Credit and Pipeline Refund passback rate of (\$0.02322) effective April 2026-March 2027

3/ Please see Page No. 21c for rate components.

Issued: March 24, 2026

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Effective: April 1, 2026

Columbia Gas of Pennsylvania, Inc.

Rider Summary		
<u>Riders</u>	<u>Rate</u>	<u>Applicable Rate Schedules</u>
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.15769 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.05%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01452 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00756 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00546 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00143 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
Energy Efficiency Rider - Rider EE	\$ 0.00613 /thm	RSS/RDS
Energy Efficiency Rider - Rider EE	\$ 0.00343 /thm	SGSS/SCD/SGDS
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates

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Columbia Gas of Pennsylvania, Inc.

Gas Supply Charge Summary				
Rate per thm				
Rate Schedule	PGCC	Rider GPC	Rider MFC	Total Gas Supply Charge
Rate CAP - Customer Assistance Plan	\$ 0.34634	0.00113	0.00546	0.35293
Rate RSS - Residential Sales Service	\$ 0.34634	0.00113	0.00546	0.35293
Rate SGSS - Small General Sales Service	\$ 0.34634	0.00113	0.00143	0.34890
Rate LGSS - Large General Sales Service	\$ 0.34634	0.00113	-	0.34747
Rate MLSS - Main Line Sales Service	\$ 0.34634	0.00113	-	0.34747

Issued: March 24, 2026

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Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass-through Charge
Rate CAP - Customer Assistance Plan	\$ 0.23240	(0.03475)	-	(0.02034)	-	-	0.17731
Rate RSS - Residential Sales Service	\$ 0.23240	(0.03475)	-	(0.02034)	0.00010	0.15769	0.33510
Rate SGSS - Small General Sales Service	\$ 0.23240	(0.03475)	-	(0.02324)	0.00010	-	0.17451
Rate LGSS - Large General Sales Service	\$ 0.23240	(0.03475)	-	(0.02324)	-	-	0.17441
Rate MLSS - Main Line Sales Service	\$ 0.23240	(0.03475)	-	(0.02324)	-	-	0.17441
Rate RDS - Residential Distribution Service	\$ 0.23240	(0.03475)	(0.03737)	(0.02034)	0.00010	0.15769	0.29773
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.23240	(0.03475)	(0.03737)	(0.02324)	0.00010	-	0.13714
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.23240	(0.03475)	-	(0.02324)	0.00010	-	0.17451
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

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Columbia Gas of Pennsylvania, Inc.

Price-to-Compare (PTC) Summary							
Rate per thm							
<u>Customer Class</u>	<u>PGCC</u>	<u>Gas Cost Adjustment</u>	<u>Capacity Assignment Factor</u>	<u>Rider GPC</u>	<u>Rider MFC</u>	<u>Total Price-to-Compare</u>	
Residential	\$ 0.34634	0.02552	0.03737	0.00113	0.00546	0.41582	
Commercial < = 64,400 thm/year	\$ 0.34634	0.02552	0.03737	0.00113	0.00143	0.41179	

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RIDER PGC - PURCHASED GAS COST

PROVISIONS FOR RECOVERY OF PURCHASED GAS COSTS

RIDER PGC APPLICABLE TO SALES SERVICE CUSTOMERS

Rates for each thm of gas supplied to sales customers subject to this Rider under the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules shall include \$0.56951 per thm for recovery of purchased gas costs. This rate includes the commodity cost component (CC) of \$0.34634 per thm, the commodity "E" Factor component (CE) of \$0.02552 per thm, the demand cost component (DC) of \$0.23240 per thm, and the demand "E" Factor component of (\$0.03475) per thm. (D)(I)

RIDER PGC APPLICABLE TO SGDS PRIORITY ONE CUSTOMERS

Rates for each thm of gas distributed under the Rate SGDS rate schedules for Priority-One Service customers shall include \$0.19765 per thm for recovery of Purchased Gas Demand Costs (PGDC). This rate includes the DC of \$0.23240 per thm and the demand "E" Factor component of (\$0.03475) per thm. (D)

RIDER PGC CHARGED TO CHOICE DISTRIBUTION SERVICE CUSTOMERS

Rates for each thm of gas distributed under Rate RDS and Rate SCD shall include \$0.16028 per thm for recovery of Purchased Gas Demand Costs. This rate includes the DC of \$0.23240 per thm, the Capacity Assignment Factor (CAF) of (\$0.03737) per thm and the DC "E" Factor component of (\$0.03475) per thm. The CAF represents costs not assignable to Choice Distribution Service customers. (D)(I)

Such rates shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's Regulations, to reflect changes in the level of purchased gas costs, as calculated in the manner set forth below.

PRESENTATION ON CUSTOMER BILLS

For sales service customers served under Rate RSS, Rate SGSS, Rate LGSS and Rate MLSS, the Pass-through Charge includes the PGDC of \$0.23240 per thm plus the demand "E" Factor of (\$0.03475) per thm. The two factors total \$0.19765 per thm. The Gas Supply Charge includes the PGCC of \$0.34634 per thm. The Gas Cost Adjustment is the commodity "E" Factor of \$0.02552 per thm. (D)(I)

For General Distribution Service customers served under Priority-One Rate SGDS, the Pass-through Charge includes the PGDC of \$0.23240 per thm and the demand "E" Factor component of (\$0.03475) per thm, totaling \$0.19765 per thm. (D)

For Choice Distribution Service customers served under Rate RDS or Rate SCD, the Pass-through Charge includes the PGDC of \$0.23240 per thm, the CAF of (\$0.03737) per thm and the demand "E" Factor component of (\$0.03475) per thm, all of which total \$0.16028 per thm. (D)(I)

QUARTERLY UPDATES

The Company's rates for recovery of purchased gas costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code § 53.64 (i) (5). Such updates shall reflect, in addition to the provisions of the regulation, adjustments to the projected commodity cost of purchased gas based upon more current versions of the same sources of data and using the same methods to project the commodity cost of purchased gas approved by the Commission in the Company's most recent annual proceeding for recovery of purchased gas costs under section 1307(f) of the Public Utility Code.

(D) Indicates Decrease (I) Indicates Increase

RIDER PGC - PURCHASED GAS COST (Continued)

COMPUTATION OF PURCHASED GAS DEMAND COSTS PER THM – Continued

Supplier Refunds and Pipeline Penalty Credits that are not included in "CE" will be included in the calculation of "DE". Supplier Refunds and Pipeline Penalty Credits will include interest added at the annual rate of six percent (6%) calculated from the month received to the effective month such refund is refunded. The period over which such refunds will be made shall be established by the Commission.

"S" - projected thms of gas to be billed to customers under the distribution charges of the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules plus the projected thm of gas to be distributed to customers under Rate RDS, Rate SCD and SGDS Priority One Distribution rate schedules of this Tariff during the period when rates will be in effect.

The portion of Supplier Refunds and Penalty Credits that would otherwise be credited to residential customers shall be credited to the Hardship Fund (mentioned in the USP Rider section of this tariff) when the balance of the Hardship Fund falls below \$750,000. The non-residential portion of Supplier Refunds and Penalty Credits will be credited to applicable non-residential customers through the PGC. When the Hardship Fund balance is \$750,000 or more, and Pipeline Supplier Refunds and Pipeline Penalty Credits received by the Company will be included in the calculation of the PGDC as specified above.

PROVISION OF PURCHASED GAS DEMAND COST CREDIT DUE TO CUSTOMERS ELECTING CHOICE DISTRIBUTION SERVICE – CAPACITY ASSIGNMENT FACTOR (CAF)

The Purchased Gas Demand Cost (PGDC) rate included in the Pass-through Charge billed to Choice Distribution Service customers served under Rate RDS or Rate SCD shall be \$0.19503 per thm. Such rate shall be equal to the PGDC component of \$0.23240 per thm as calculated above, less the CAF of \$0.03737 per thm. The CAF shall be equal to the projected annual cost of assigned Firm Capacity less estimated annual storage commodity costs (storage injection, withdrawal, shrinkage and commodity transportation cost) with the net divided by the estimated, normalized annual usage of customers electing Choice Distribution Service. The CAF of \$0.03737 per thm representing costs not assignable to CHOICE customers shall be included in the Price-to-Compare. (D)

DETERMINATION OF OVER/UNDERCOLLECTION OF GAS COSTS

Commodity E-factor

In computing the experienced over/under collection of purchased gas commodity costs for a period defined by the Commission, the following procedure shall be used:

- (a) All experienced purchased gas commodity costs actually incurred by the Company to service customers pursuant to all rate schedules of this Tariff.

Experienced purchased gas commodity costs shall include, but not be limited to, the following:

- (1) payments to suppliers to accept assignment of capacity on interstate pipelines other than Columbia Gas Transmission, LLC to the extent permitted under the Rules Applicable to Distribution Service;
- (2) costs paid for employing futures, options and other risk management tools, including but not limited to, supplier related costs associated with the fixed price contracts or financial contracts utilized by the Company to lessen the impact of price volatility for PGC customers; and
- (3) the index price of gas purchased from distribution customers under the provisions of the Deliveries in Excess of Consumption section of Paragraph 3 of the Rules Applicable to Distribution Service.

(D) Indicates Decrease (I) Indicates Increase

COLUMBIA GAS OF PENNSYLVANIA, INC.
COMPUTATION OF CHANGE IN RATE PURSUANT TO SECTION 1307(f)
APPLICATION PERIOD: OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Description	Amount (1)	Change in Rate (2=3-1)	Effective 1-1-26 (3)	Change in Rate (4=5-3)	Effective 4-1-26 (5)
1	<u>Purchased Gas Commodity Cost</u>	\$				
2	Commodity Cost of Gas (Exhibit 1-B, Schedule 1)	119,530,215				
3	Projected tariff sales for the twelve billing periods of					
4	October, 2025 through September, 2026	382,080,895	Therms			
5	PGCC (Line 2/Line 4)	0.31284	0.03312	0.34596	0.00038	0.34634
6	<u>Commodity (Over)/Under Collection</u>					
7	Commodity E-Factor					
8	(Exhibit No. 1-E)	(9,340,418)	19,091,573	9,751,156	0	9,751,156
9	Projected sales for the twelve billing periods of					
10	October, 2025 through September, 2026	382,080,895	Therms	382,080,895		382,080,895
11	Commodity E-Factor (Line 8/ Line 10)	(0.02445)	0.04997	0.02552	0.00000	0.02552
12	<u>Purchased Gas Demand Cost</u>					
13	Demand cost of gas (Exhibit 1-B, Schedule 1)	115,796,374				
14	Less: Purchased Gas Demand recovered under Rate SS					
15	(Exhibit 1-A, Schedule 2, Sheet 2)	970,069				
16	Less: Purchased Gas Demand Cost allocated to Rates LTS, STS,					
17	SGS-TS and MLS (Exh 1-A, Sch 2, Page 3)	0				
18	Subtotal (Line 13 - Line 15 - Line 17)	114,826,305				
19	Projected sales for the twelve billing periods of					
20	October, 2025 through September, 2026	460,135,336	Therms			
21	PGDC Rate prior to Capacity Release Credit (Line 18 / Line 20)	0.24955	(0.00217)	0.24738	(0.00864)	0.23874
22	Off System Sales and Capacity Release Credit	(0.00634)	0.00000	(0.00634)	0.00000	(0.00634)
23	PGDC Rate	0.24321	(0.00217)	0.24104	(0.00864)	0.23240
24	<u>Demand (Over)/Under Collection</u>					
25	Demand E- Factor					
26	(Exhibit No. 1-E)	10,257,900	(26,248,156)	(15,990,256)	0	(15,990,256)
27	Projected sales for the twelve billing periods of					
28	October, 2025 through September, 2026	460,135,336	Therms	460,135,336		460,135,336
29	Demand E-Factor (Line 26 / Line 28)	0.02229	(0.05704)	(0.03475)	0.00000	(0.03475)
30	<u>Total Purchased Gas Cost</u>					
31	PGCC Rate (Line 5)	0.31284	0.03312	0.34596	0.00038	0.34634
32	PGDC Rate (Line 23)	0.24321	(0.00217)	0.24104	(0.00864)	0.23240
33	PGC Rate	0.55605	0.03095	0.58700	(0.00826)	0.57874
34	Currently effective PGC	0.66742		0.55605		0.58700
35	Increase (Decrease) in PGC	(0.11137)		0.03095		(0.00826)
36	<u>Net (Over) Under Collection</u>					
37	Commodity E-Factor (Line 11)	(0.02445)	0.04997	0.02552	0.00000	0.02552
38	Demand E-Factor (Line 29)	0.02229	(0.05704)	(0.03475)	0.00000	(0.03475)
39	E-Factor	(0.00216)	(0.00707)	(0.00923)	0.00000	(0.00923)
40	Currently effective E-Factor	0.03389		(0.00216)		(0.00923)
41	Increase (Decrease) in E-Factor	(0.03605)		(0.00707)		0.00000
42	PGC Rate	0.55605	0.03095	0.58700	(0.00826)	0.57874
43	E-Factor	(0.00216)	(0.00707)	(0.00923)	0.00000	(0.00923)
44	Total Rate	0.55389	0.02388	0.57777	(0.00826)	0.56951
45	Currently effective Rate	0.70131		0.55389		0.57777
46	Increase (Decrease) in Rate	(0.14742)		0.02388		(0.00826)

1_/ Includes 73,715,488 Therm Transportation Quantities for the Company's Choice Program

COLUMBIA GAS OF PENNSYLVANIA, INC.
QUARTERLY PURCHASED GAS ADJUSTMENT
INCREMENTAL CHANGE EFFECTIVE APRIL 1, 2026

	Projected Over/(Under) Collection 1 /	Actual Over/(Under) Collection	Difference	Projected Sales	Change In Rate
	(1)	(2)	(3)	(4)	(5=3/4)
	\$	\$	\$	(Therms)	(\$/Therm)
<u>C-FACTOR</u>					
<u>Commodity Cost of Gas</u>					
1	October , 2025	(1,432,072)	(2,276,708)		
2	November, 2025	<u>(4,396,753)</u>	<u>(4,185,781)</u>		
3	Change in PGCC -- January 1	(5,828,825)	(6,462,489)	382,080,895	0.00166
4	December, 2025	(4,606,894)	(6,473,051)		
5	January, 2026	(4,286,481)	(19,959,135)		
6	February, 2026	<u>518,776</u>	<u>5,659,501</u>		
7	Change in PGCC -- April 1	(8,374,600)	(20,772,685)	382,080,895	0.03245
8	March, 2026	0	0		
9	April, 2026	0	0		
10	May, 2026	<u>0</u>	<u>0</u>		
11	Change in PGCC -- July 1	0	0	382,080,895	0.00000
<u>Demand Cost of Gas</u>					
12	October , 2025	(7,780,677)	(7,634,142)		
13	November, 2025	<u>(3,528,029)</u>	<u>(3,048,121)</u>		
14	Change in PGDC -- January 1	(11,308,706)	(10,682,263)	460,135,336	(0.00136)
15	December, 2025	5,430,246	7,258,867		
16	January, 2026	10,942,665	12,470,834		
17	February, 2026	<u>11,164,162</u>	<u>15,141,802</u>		
18	Change in PGDC -- April 1	27,537,073	34,871,503	460,135,336	(0.01594)
19	March, 2026	0	0		
20	April, 2026	0	0		
21	May, 2026	<u>0</u>	<u>0</u>		
22	Change in PGDC -- July 1	0	0		
<u>E-FACTOR</u>					
23	Commodity E Factor	9,340,418	(9,751,156)	382,080,895	0.04997
24	Demand E Factor	(10,257,900)	15,990,256	460,135,336	(0.05704)
25	Change in PGCC (line 3 + line 7 + line 11 + line 23)				0.08408
26	Change in PGDC (line 14 + line 18 + line 22 + line 24)				(0.07434)

1_ / Projection per Schedule 2, Sheet 4.

COLUMBIA GAS OF PENNSYLVANIA, INC.
QUARTERLY PURCHASED GAS ADJUSTMENT - COMMODITY
INCREMENTAL CHANGE EFFECTIVE APRIL 1, 2026

	Original Projected Exhibit 1-B Schedule 1	Updated for 1/1/26 Exhibit 1-B Schedule 1	Difference Included in 1/1/26 GCR	Updated for 4/1/26 Exhibit 1-B Schedule 1	Difference Included in 4/1/26 GCR	Updated for 7/1/26 Exhibit 1-B Schedule 1	Difference Included in 7/1/26 GCR
	(1)	(2)	(3=2-1)	(4)	(5=4-2)	(6)	(7=6-4)
	\$	\$	\$	\$	\$	\$	\$
<u>C-FACTOR</u>							
<u>Commodity Cost of Gas</u>							
1	January, 2026	27,325,679	28,074,974	749,294			
2	February	22,762,060	23,038,077	276,017			
3	March	15,874,785	14,441,084	(1,433,700)			
4	April	7,979,780	9,683,249	1,703,469	7,972,878	(1,710,370)	
5	May	3,322,254	4,956,713	1,634,459	4,347,436	(609,277)	
6	June	1,128,074	2,436,805	1,308,731	2,499,607	62,802	
7	July	976,338	2,785,025	1,808,687	2,395,567	(389,457)	
8	August	670,163	2,443,468	1,773,305	2,068,197	(375,272)	
9	September	1,195,533	2,124,083	928,549	2,458,603	334,521	
10	Total	81,234,666	89,983,477	8,748,811	21,742,288	(2,687,054)	
11	Projected Sales					83,799,194	
12	Change in PGCC Rate per Therm					(0.03207)	

COLUMBIA GAS OF PENNSYLVANIA, INC.
QUARTERLY PURCHASED GAS ADJUSTMENT - DEMAND
INCREMENTAL CHANGE EFFECTIVE APRIL 1, 2026

	Original Projected Exhibit 1-B Schedule 1	Updated for 1/1/26 Exhibit 1-B Schedule 1	Difference Included in 1/1/26 GCR	Updated for 4/1/26 Exhibit 1-B Schedule 1	Difference Included in 4/1/26 GCR	Updated for 7/1/26 Exhibit 1-B Schedule 1	Difference Included in 7/1/26 GCR
	(1)	(2)	(3=2-1)	(4)	(5=4-2)	(6)	(7=6-4)
	\$	\$	\$	\$	\$	\$	\$
<u>D-FACTOR</u>							
<u>Demand Cost of Gas</u>							
2	January, 2026	11,158,445	11,152,471	(5,974)			
3	February	11,158,445	11,152,471	(5,974)			
4	March	11,158,445	11,152,471	(5,974)			
5	April	8,294,194	8,246,786	(47,408)	8,370,729	123,943	
6	May	8,198,194	8,150,786	(47,408)	8,274,729	123,943	
7	June	8,198,194	8,150,786	(47,408)	8,274,729	123,943	
8	July	8,198,194	8,150,786	(47,408)	8,274,729	123,943	
9	August	8,198,194	8,150,786	(47,408)	8,274,729	123,943	
10	September	8,198,194	8,150,786	(47,408)	8,274,729	123,943	
11	Total	82,760,499	82,458,129	(302,370)	49,744,374	743,658	
12	Projected Sales					101,739,697	
13	Change in PGDC Rate per Therm					0.00731	

COLUMBIA GAS OF PENNSYLVANIA, INC.
ACTUAL OVER/(UNDER)COLLECTION FOR THE PERIOD
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Commodity			Demand			
	Actual Recoveries (1) \$	Actual Gas Costs (2) \$	Over/ (Under)Collection (3=1-2) \$	Actual Recoveries (4) \$	Actual Gas Costs (5) \$	Over/ (Under)Collection (6=4-5) \$	
Actuals through February 2026							
1	October, 2025	2,709,739	4,986,447	(2,276,708)	2,936,605	10,570,747	(7,634,142)
2	November	8,194,350	12,380,131	(4,185,781)	7,817,674	10,865,795	(3,048,121)
3	December	19,230,018	25,703,069	(6,473,051)	18,157,215	10,898,347	7,258,867
4	January, 2026	26,260,163	46,219,298	(19,959,135)	23,418,052	10,947,218	12,470,834
5	February	31,109,674	25,450,173	5,659,501	26,077,229	10,935,427	15,141,802
6	March			0			0
7	April			0			0
8	May			0			0
9	June			0			0
10	July			0			0
11	August			0			0
12	September			0			0
13	Total	87,503,944	114,739,118	(27,235,174)	78,406,775	54,217,534	24,189,241

COLUMBIA GAS OF PENNSYLVANIA, INC.
PURCHASED GAS COST RECOVERED UNDER RATES SS
AND COMPUTATION OF DAILY PURCHASED GAS DEMAND
APPLICATION PERIOD: OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	<u>Description</u>	<u>Detail</u> (1)	<u>Total</u> (2)
1	Total estimated demand charges for the period		
2	October, 2025 through September, 2026	116,152,100	
3	Estimated Demand Quantity (Therms) 1_/	81,748,680	
4	Daily purchased gas demand rate (Line 2 / line 3)	<u>\$1.42084</u> per Therm	
5	Daily purchased gas demand (Therms)	625,440 Therms	
6	Daily purchased gas demand rate per Therm	<u>\$1.42084</u>	
7	Total rate SS Daily Demand Cost to be		
8	Recovered (Line 5 x Line 6)		<u>\$888,650</u>
9	Total Rate SS Daily Demand Cost to be		
10	Recovered (Effective January 1, 2026)		<u>\$882,965</u>
11	Difference (Line 8 minus Line 10)		\$5,685
12	Projected Sales for the Period October 2025 through September 2026		460,135,336
13	Rate Differential		\$ 0.00001

1_/ Monthly Demand Billing Determinants x 12

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT PGCC AND PGDC RATES
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Month	Sales Subject To PGCC (1) Therms	PGCC Rate 1 / (2) \$/Therm	PGCC Revenue (3=1x2) \$	Sales Subject To PGDC (4) Therms	PGDC Rate 1 / (5) \$/Therm	PGDC Revenue (6=4x5) \$	Purchased Gas Cost Revenue (7=3+6) \$
1	October - 2025	9,616,946	0.31284	3,008,565	11,849,244	0.24955	2,956,979	5,965,544
2	November	24,592,850	0.31284	7,693,627	29,854,006	0.24955	7,450,067	15,143,694
3	December	54,844,771	0.31284	17,157,638	66,150,479	0.24955	16,507,852	33,665,490
4	January - 2026	73,645,306	0.32940	24,258,764	88,239,915	0.24847	21,924,530	46,183,294
5	February	74,417,709	0.34596	25,745,551	89,127,503	0.24738	22,048,362	47,793,913
6	March	61,164,119	0.34596	21,160,339	73,174,492	0.24738	18,101,906	39,262,245
7	April	38,247,113	0.34615	13,239,238	45,793,851	0.24306	11,130,653	24,369,891
8	May	19,303,396	0.34634	6,685,538	23,440,417	0.23874	5,596,165	12,281,703
9	June	9,485,894	0.34634	3,285,345	11,624,959	0.23874	2,775,343	6,060,688
10	July	5,770,070	0.34634	1,998,406	7,185,035	0.23874	1,715,355	3,713,761
11	August	5,275,821	0.34634	1,827,228	6,596,961	0.23874	1,574,958	3,402,186
12	September	<u>5,716,900</u>	0.34634	<u>1,979,991</u>	<u>7,098,474</u>	0.23874	<u>1,694,690</u>	<u>3,674,681</u>
13	Total	382,080,895		128,040,230	460,135,336		113,476,860	241,517,090

1_/ Excludes refunds and experienced over/undercollections

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT STANDBY RATE
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Month	Daily Purchased Gas Demand Quantity (1) Therms	Daily Gas Demand Rate (2) \$/Therm	Daily Purchased Gas Demand Revenue (3=1x2) \$
1	October - 2025	52,120	1.41649	73,827
2	November	52,120	1.41649	73,827
3	December	52,120	1.41649	73,827
4	January - 2026	52,120	1.41175	73,580
5	February	52,120	1.41175	73,580
6	March	52,120	1.41175	73,580
7	April	52,120	1.42084	74,054
8	May	52,120	1.42084	74,054
9	June	52,120	1.42084	74,054
10	July	52,120	1.42084	74,054
11	August	52,120	1.42084	74,054
12	September	<u>52,120</u>	1.42084	<u>74,054</u>
13	Total	625,440		886,549

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT BANKING AND BALANCING RATES
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Month	Lg. Quantity GDS			Sm. Quantity GDS			Total Trans. Revenue
		Deliveries (1) Therms	Rate (2) \$/Therm	Revenue (3=1x2) \$	Deliveries (4) Therms	Rate (5) \$/Therm	Revenue (6=4x5) \$	(7=3+6) \$
1	October - 2025	0	0.00226	0	0	0.00697	0	0
2	November	0	0.00226	0	0	0.00697	0	0
3	December	0	0.00226	0	0	0.00697	0	0
4	January - 2026	0	0.00226	0	0	0.00697	0	0
5	February	0	0.00226	0	0	0.00697	0	0
6	March	0	0.00226	0	0	0.00697	0	0
7	April	0	0.00226	0	0	0.00697	0	0
8	May	0	0.00226	0	0	0.00697	0	0
9	June	0	0.00226	0	0	0.00697	0	0
10	July	0	0.00226	0	0	0.00697	0	0
11	August	0	0.00226	0	0	0.00697	0	0
12	September	<u>0</u>	<u>0.00226</u>	<u>0</u>	<u>0</u>	<u>0.00697</u>	<u>0</u>	<u>0</u>
13	Total	0		0	0		0	0

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED TOTAL OVER/(UNDER) COLLECTION
FOR THE 2024 1307(f) PERIOD
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Month	Commodity Recoveries PGCC Revenue	Total Commodity Cost of Gas 1 /	Commodity Over/ (Under) Collection	Demand Recoveries PGDC Revenue	Total Demand Cost of Gas 1 /	Demand Over/ (Under) Collection	Total Over/ (Under) Collection
		(1)	(2)	(3=1-2)	(4)	(5)	(6=4-5)	(7=3+6)
		\$	\$	\$	\$	\$	\$	\$
1	October - 2025	3,008,565	4,235,224	(1,226,659)	3,030,806	10,834,666	(7,803,860)	(9,030,518)
2	November	7,693,627	12,242,473	(4,548,846)	7,523,894	11,005,699	(3,481,805)	(8,030,651)
3	December	17,157,638	22,233,050	(5,075,412)	16,581,679	11,109,948	5,471,731	396,319
4	January - 2026	24,258,764	28,074,974	(3,816,210)	21,998,110	11,152,471	10,845,639	7,029,430
5	February	25,745,551	23,038,077	2,707,474	22,121,942	11,152,471	10,969,471	13,676,945
6	March	21,160,339	14,441,084	6,719,255	18,175,486	11,152,471	7,023,015	13,742,270
7	April	13,239,238	7,972,878	5,266,360	11,204,707	8,370,729	2,833,978	8,100,338
8	May	6,685,538	4,347,436	2,338,102	5,670,219	8,274,729	(2,604,510)	(266,407)
9	June	3,285,345	2,499,607	785,738	2,849,397	8,274,729	(5,425,332)	(4,639,594)
10	July	1,998,406	2,395,567	(397,161)	1,789,409	8,274,729	(6,485,320)	(6,882,481)
11	August	1,827,228	2,068,197	(240,969)	1,649,012	8,274,729	(6,625,717)	(6,866,685)
12	September	<u>1,979,991</u>	<u>2,458,603</u>	<u>(478,612)</u>	<u>1,768,744</u>	<u>8,274,729</u>	<u>(6,505,985)</u>	<u>(6,984,597)</u>
13	Total	128,040,230	126,007,170	2,033,059	114,363,409	116,152,100	(1,788,691)	244,369

1_/ Refer to Exhibit 1-B, Schedule No. 1.

Columbia Gas of Pennsylvania, Inc.
Capacity Assignment Factor
Assignment of FT Only

Purchased Gas Demand Charge (PGDC) Paid By the CHOICE Customer
Rates Based on Projected Costs For 12 Months Ending September, 2026

\$115,796,374		1. Projected Demand Costs Oct. 2025 through Sept. 2026 (Exh. 1-B, Sch. 1 from Oct. 2025 PG
(888,650)		1a. Less Purchased Gas Demand Costs Recovered Under Rate SS (Exhibit 1-A, Schedule 1, Sheet 6)
0		1b. Less Purchased Gas Demand Allocated to Rates LTS, STS, SGS-TS, and MLS
(15,990,256)		1c. Experienced Demand Net Under/(Over) Collection (Exhibit No. 1-E)
<u>\$98,917,468</u>		2. Total Adjusted Demand Costs per 1307(f) Filing (1) + (1a) + (1b) + (1c)
\$157.86 per Dth		3. Unit FT Demand Charge Per Dth of TCO/DTI capacity the marketer would pay TCO and DTI. (Exhibit 1-A, Schedule 3, Sheet 2)
46,014 MMDth		4. Projected Sales & Choice Requirements for 12 billing periods of October, 2025 through September, 2026
46,667 MMDth		5. Projected Sales & Choice Requirements 12 months ended September 2026, including Unaccounted For @ 1.4%
21,755 MMDth		6. Annual Injections and Withdrawals, Normal Weather
1 Dth		7a. Quantity Delivered to the Customer
<u>1.4%</u>		7b. Unaccounted-for & Co. Use Factor from Volume Balancing System
1.0142 Dth		7c. Quantity Delivered to the City Gate. (7a)/(1-7b)
\$2.1498 per Dth		8. Unit Demand Charge: (2) / (4)
(\$0.0136)		9a. Quarterly Purchased Gas Demand Adjustment (Jan. 1, 2026 Filing, Schedule 1, Sheet 2)
(\$0.0100)		9b. Quarterly Purchased Gas Demand Adjustment (Jan. 1, 2026 Filing, Schedule 1, Sheet 4)
(\$0.1594)		9c. Quarterly Purchased Gas Demand Adjustment (Apr. 1, 2026 Filing, Schedule 1, Sheet 2)
<u>\$0.0731</u>		9d. Quarterly Purchased Gas Demand Adjustment (Apr. 1, 2026 Filing, Schedule 1, Sheet 4)
\$2.0399		10. Net Unit Demand Charge (8) + (9a) + (9b) + (9c) + (9d)
(\$0.0634) per Dth		11. OSS and Capacity Release Credit
0.0028 Dth		12. Average Daily FT Delivery: (7c) / 365 days
\$0.4420 per Dth		13. Annual Demand Charge for the Assigned FT Capacity payable to the pipeline(s): (3) X (12)
\$1.7078 per Dth		14. Annual Demand Charge for other capacity that CPA retains (8) - (13)
0.4728 Dth		15. Quantity Injected and Withdrawn to Deliver 1 Dth to the Customer: (6) / (4)
\$0.0114		14a. Injection Charge @ \$0.0242/Dth
\$0.0073		14b. FSS Shrinkage @ 0.483% for gas at \$3.2057/Dth
\$0.0114		14c. Withdrawal Charge @ \$0.0242/Dth
\$0.0088		14d. SST Commodity Charge @ \$0.0186/Dth
<u>\$0.0294</u>		14e. SST retention @ 1.9430% for gas at \$3.2057/Dth
<u>\$0.0683</u> per Dth		16f. Total Annual Variable Storage Costs
\$0.4420 per Dth		17. Credit to Purchased Gas Demand Charge for the CHOICE Customer:
<u>(\$0.0683)</u> per Dth		17a. For Demand Cost Paid to Pipelines: = (13)
<u>\$0.3737</u> per Dth		17b. Less Storage Costs: = (16f)
<u>\$0.03737</u> per Therm		17c. Net Credit: (17a) + (17b)
		17d. Per Therm: (17c)/10 - Capacity Assignment Factor
<u>\$1.6028</u> per Dth		18. Purchased Gas Demand Charge Paid By the CHOICE Customer: (10)+(11) - (17c)
<u>\$0.16028</u> per Therm		19. Per Therm: (18)/10

Columbia Gas of Pennsylvania, Inc. (CPA)
CPA Capacity Assignment (PCA): Assignment of FT Capacity Only
CPA Capacity on TCO and DTI. Cost of the Capacity Allocated to Marketers.

	<u>TCO</u> FT Capacity	<u>DTI</u> FT Capacity	Total: TCO and DTI
1. <u>CPA FT Capacity on TCO and DTI</u>			
2. CPA Contract: Dth/d	130,931	5,000	1/
3. <u>Projected Demand Costs</u>			
4. Annual Demand Cost 2/	\$21,100,838	\$357,021	
4a. Monthly Billing Determinants	130,931	5,000	
4b. Annual Demand Charge (4/ 4a)	\$161.16	\$71.40	
4c. Monthly Demand Charge (4b / number of months)	\$13.430	\$5.950	
<u>Allocation Capacity and Costs.</u>			
5. Retained Volume:	1.0000	1.0000	
6. Number of Months	12	12	
7. Capacity Allocation	0.9632 3/	0.0368 4/	
8. Unit Annual Cost of City Gate Capacity: (4c) x (5) x (6) x (7) \$/Dth	\$155.23	\$2.63	<u><u>\$157.86</u></u>

Notes:

1/ Non-storage EGTS FT capacity

2/ Projected demand costs for the period 12 months ended September, 2026.

3/ $130,931 / (130,931 + 5,000) = 0.9632$

4/ $5,000 / (130,931 + 5,000) = 0.0368$

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
For the Period October 2025 Through September 2026

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	Total Quantity													
2	DTH	1,729,000	4,400,000	6,930,000	8,607,000	7,310,000	5,637,000	2,771,000	1,353,000	662,000	628,000	592,000	744,000	41,363,000
3	Total Demand Costs	10,834,666	11,005,699	11,109,948	11,152,471	11,152,471	11,152,471	8,370,729	8,274,729	8,274,729	8,274,729	8,274,729	8,274,729	116,152,100
4	Total Commodity Costs	<u>4,235,224</u>	<u>12,242,473</u>	<u>22,233,050</u>	<u>28,074,974</u>	<u>23,038,077</u>	<u>14,441,084</u>	<u>7,972,878</u>	<u>4,347,436</u>	<u>2,499,607</u>	<u>2,395,567</u>	<u>2,068,197</u>	<u>2,458,603</u>	<u>126,007,170</u>
5	Total Estimated Gas Costs (Line 5 = Line 3 + Line 4)	<u>15,069,890</u>	<u>23,248,172</u>	<u>33,342,998</u>	<u>39,227,445</u>	<u>34,190,548</u>	<u>25,593,555</u>	<u>16,343,607</u>	<u>12,622,165</u>	<u>10,774,336</u>	<u>10,670,296</u>	<u>10,342,926</u>	<u>10,733,332</u>	<u>242,159,270</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Demand Costs

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Columbia Gas Transmission	9,893,815	9,893,815	9,898,554	9,898,554	9,898,554	9,898,554	7,420,444	7,420,444	7,420,444	7,420,444	7,420,444	7,420,444	103,904,510
2	Texas Eastern Transmission	306,005	306,005	405,515	409,302	409,302	409,302	316,377	316,377	316,377	316,377	316,377	316,377	4,143,693
3	Eastern Gas Transmission and Storage	255,145	296,880	296,880	296,449	296,449	296,449	254,824	254,824	254,824	254,824	254,824	254,824	3,267,196
4	Tennessee Gas	110,018	110,018	110,018	149,185	149,185	149,185	109,401	109,401	109,401	109,401	109,401	109,401	1,434,015
5	National Fuel Gas	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	935,076
6	Equitrans	216,760	346,058	346,058	346,058	346,058	346,058	216,760	120,760	120,760	120,760	120,760	120,760	2,767,610
7	Less Elective Balancing Svc. Credit	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
8	Total Demand Cost	<u>10,834,666</u>	<u>11,005,699</u>	<u>11,109,948</u>	<u>11,152,471</u>	<u>11,152,471</u>	<u>11,152,471</u>	<u>8,370,729</u>	<u>8,274,729</u>	<u>8,274,729</u>	<u>8,274,729</u>	<u>8,274,729</u>	<u>8,274,729</u>	<u>116,152,100</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Costs

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Term	186,993	1,725,996	4,577,900	6,323,250	5,366,232	2,337,434	214,226	66,030	68,326	79,321	80,925	68,418	21,095,051
2	Spot	7,287,572	3,137,669	10,510,624	10,938,929	8,095,524	866,792	12,992,108	11,875,183	10,247,844	11,166,023	10,007,145	8,564,548	105,689,961
3	Local	47,689	55,656	74,252	91,837	78,186	71,872	55,161	56,489	52,991	61,679	62,777	54,915	763,504
4	Storage	(3,335,271)	6,820,232	6,925,734	11,040,398	9,579,975	10,897,686	(5,560,537)	(7,992,806)	(8,145,434)	(9,131,236)	(8,098,490)	(6,239,178)	(3,238,926)
5	Financial Hedges	48,240	502,920	144,540	(319,440)	(81,840)	267,300	271,920	342,540	275,880	219,780	15,840	9,900	1,697,580
6	Total Commodity Cost	<u>4,235,224</u>	<u>12,242,473</u>	<u>22,233,050</u>	<u>28,074,974</u>	<u>23,038,077</u>	<u>14,441,084</u>	<u>7,972,878</u>	<u>4,347,436</u>	<u>2,499,607</u>	<u>2,395,567</u>	<u>2,068,197</u>	<u>2,458,603</u>	<u>126,007,170</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Quantities

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	<u>Term</u> Total-DTH	90,000	667,000	1,254,000	1,415,000	1,277,000	724,000	86,000	28,000	28,000	29,000	29,000	28,000	5,655,000
2	<u>Spot</u> Total-DTH	3,003,000	934,000	2,889,000	2,466,000	1,931,000	207,000	4,768,000	4,417,000	3,664,000	3,583,000	3,126,000	2,887,000	33,875,000
3	<u>Local</u> Total-DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
4	<u>Storage</u> Total-DTH	<u>(1,386,000)</u>	<u>2,778,000</u>	<u>2,765,000</u>	<u>4,704,000</u>	<u>4,082,000</u>	<u>4,684,000</u>	<u>(2,104,000)</u>	<u>(3,114,000)</u>	<u>(3,051,000)</u>	<u>(3,006,000)</u>	<u>(2,585,000)</u>	<u>(2,192,000)</u>	<u>1,575,000</u>
5	<u>Total - All Sources</u> Total-DTH	<u>1,729,000</u>	<u>4,400,000</u>	<u>6,930,000</u>	<u>8,607,000</u>	<u>7,310,000</u>	<u>5,637,000</u>	<u>2,771,000</u>	<u>1,353,000</u>	<u>662,000</u>	<u>628,000</u>	<u>592,000</u>	<u>744,000</u>	<u>41,363,000</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Columbia Gas Transmission Corporation

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>Columbia Gas Transmission</u>														
<u>FTS</u>														
1	Billing Determinant-Dth	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931
2	Less Capacity Release (1)	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
3	Net Billing Determinant - Dth	130,931	130,931	130,931	130,931	130,931	130,931	130,931	130,931	130,931	130,931	130,931	130,931	130,931
4	Demand Rate	13.3090	13.3090	13.3180	13.3180	13.3180	13.3180	13.5450	13.5450	13.5450	13.5450	13.5450	13.5450	13.5450
5	Demand Cost	1,742,561	1,742,561	1,743,739	1,743,739	1,743,739	1,743,739	1,773,460	1,773,460	1,773,460	1,773,460	1,773,460	1,773,460	21,100,838
<u>FSS-Reservation</u>														
6	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714
7	Demand Rate	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650
8	Demand Cost	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,529,435	1,529,435	1,529,435	1,529,435	1,529,435	1,529,435	18,241,626
<u>FSS-Capacity</u>														
9	Total-DTH	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692
10	Demand Rate	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673
11	Demand Cost	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,477,147	1,477,147	1,477,147	1,477,147	1,477,147	1,477,147	17,580,900
<u>SST</u>														
12	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	197,857	197,857	197,857	197,857	197,857	197,857	197,857
13	Demand Rate	13.1090	13.1090	13.1180	13.1180	13.1180	13.1180	13.3450	13.3450	13.3450	13.3450	13.3450	13.3450	13.3450
14	Demand Cost	5,187,415	5,187,415	5,190,976	5,190,976	5,190,976	5,190,976	2,640,402	2,640,402	2,640,402	2,640,402	2,640,402	2,640,402	46,981,146
15	Total TCO Demand Cost	9,893,815	9,893,815	9,898,554	9,898,554	9,898,554	9,898,554	7,420,444	7,420,444	7,420,444	7,420,444	7,420,444	7,420,444	103,904,510

(1) Columbia has included in the application period a projection for the release of 4,000 Dth of capacity to be released at the applicable maximum rate to a large industrial customer on Columbia's system and not subject to recall.

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Texas Eastern Transmission Corporation

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>FT1-TCO Delmont</u>														
1	Billing Determinant-Dth	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	
2	Demand Rate	8.8990	8.8990	8.8990	8.9200	8.9200	8.9200	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	
3	Demand Cost	27,427	27,427	27,427	27,491	27,491	27,491	28,462	28,462	28,462	28,462	28,462	28,462	335,526
<u>FT1-Uniontown</u>														
4	Billing Determinant-Dth	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	
5	Demand Rate	8.8990	8.8990	8.8990	8.9200	8.9200	8.9200	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	
6	Demand Cost	104,590	104,590	104,590	104,837	104,837	104,837	108,539	108,539	108,539	108,539	108,539	108,539	1,279,515
<u>CDS - Eagle/Rockwood</u>														
7	Billing Determinant-Dth	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	
8	Demand Rate	24.5625	24.5625	24.5625	24.5255	24.5255	24.5255	25.3156	25.3156	25.3156	25.3156	25.3156	25.3156	
9	Demand Cost	57,525	57,525	57,525	57,439	57,439	57,439	59,289	59,289	59,289	59,289	59,289	59,289	700,626
<u>CDS - Rockwood</u>														
10	Billing Determinant-Dth	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	
11	Demand Rate	20.8653	20.8653	20.8653	20.8633	20.8633	20.8633	21.5114	21.5114	21.5114	21.5114	21.5114	21.5114	
12	Demand Cost	104,327	104,327	104,327	104,317	104,317	104,317	107,557	107,557	107,557	107,557	107,557	107,557	1,271,274
<u>CDS - Chambersburg</u>														
13	Billing Determinant-Dth	158	158	158	158	158	158	158	158	158	158	158	158	
14	Demand Rate	24.5746	24.5746	24.5746	24.5373	24.5373	24.5373	25.3279	25.3279	25.3279	25.3279	25.3279	25.3279	
15	Demand Cost	3,883	3,883	3,883	3,877	3,877	3,877	4,002	4,002	4,002	4,002	4,002	4,002	47,292
<u>FT1-TCO @ Eagle Zone 3 Zone 3</u>														
16	Billing Determinant-Dth	0	0	10,000	10,000	10,000	10,000	0	0	0	0	0	0	
17	Demand Rate	0.0000	0.0000	9.9510	9.9490	9.9490	9.9490	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
18	Demand Cost	0	0	99,510	99,490	99,490	99,490	0	0	0	0	0	0	397,980
<u>FT1-MX</u>														
19	Billing Determinant-Dth	100	100	100	100	100	100	100	100	100	100	100	100	
20	Demand Rate	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	
21	Demand Cost	171	171	171	171	171	171	175	175	175	175	175	175	2,076
<u>FT1-M2</u>														
22	Billing Determinant-Dth	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	
23	Demand Rate	6.7350	6.7350	6.7350	9.7330	9.7330	9.7330	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	
24	Demand Cost	8,082	8,082	8,082	11,680	11,680	11,680	8,353	8,353	8,353	8,353	8,353	8,353	109,404
25	Total TETCO Demand Cost	<u>306,005</u>	<u>306,005</u>	<u>405,515</u>	<u>409,302</u>	<u>409,302</u>	<u>409,302</u>	<u>316,377</u>	<u>316,377</u>	<u>316,377</u>	<u>316,377</u>	<u>316,377</u>	<u>316,377</u>	<u>4,143,693</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Eastern Gas Transmission and Storage

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>Eastern Gas Transmission and Storage</u>														
<u>GSS - Reservation</u>														
1	Billing Determinant-Dth	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000
2	Demand Rate	2.6782	2.6782	2.6782	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806
3	Demand Cost	64,277	64,277	64,277	64,334	64,334	64,334	64,334	64,334	64,334	64,334	64,334	64,334	771,837
<u>GSS - Capacity</u>														
4	Billing Determinant-Dth	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176
5	Demand Rate	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258
6	Demand Cost	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	579,312
<u>FTNN</u>														
7	Billing Determinant-Dth	0	6,000	6,000	6,000	6,000	6,000	0	0	0	0	0	0	0
8	Total-DTH	0.0000	5.9622	5.9622	5.9464	5.9464	5.9464	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Demand Cost	0	35,773	35,773	35,678	35,678	35,678	0	0	0	0	0	0	178,580
<u>FI</u>														
10	Billing Determinant-Dth	23,916	24,916	24,916	24,916	24,916	24,916	23,916	23,916	23,916	23,916	23,916	23,916	23,916
11	Total-DTH	5.9622	5.9622	5.9622	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464
12	Demand Cost	142,592	148,554	148,554	148,161	148,161	148,161	142,214	142,214	142,214	142,214	142,214	142,214	1,737,467
13	Total Eastern Gas Demand Cost	255,145	296,880	296,880	296,449	296,449	296,449	254,824	254,824	254,824	254,824	254,824	254,824	3,267,196

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Tennessee Gas Pipeline Company

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>Tennessee Gas FT-A (Direct) New Castle - 219 Line</u>														
1	Billing Determinant-Dth	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	
2	Demand Rate	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	
3	Demand Cost	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	922,680
<u>Tennessee Gas FT-A (Direct) Pitt Terminal - 219 Line</u>														
4	Billing Determinant-Dth	7,600	7,600	7,600	16,900	16,900	16,900	7,600	7,600	7,600	7,600	7,600	7,600	
5	Demand Rate	4.3590	4.3590	4.3590	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	
6	Demand Cost	33,128	33,128	33,128	72,295	72,295	72,295	32,511	32,511	32,511	32,511	32,511	32,511	511,335
7	Total Tennessee Gas Demand Cost	<u>110,018</u>	<u>110,018</u>	<u>110,018</u>	<u>149,185</u>	<u>149,185</u>	<u>149,185</u>	<u>109,401</u>	<u>109,401</u>	<u>109,401</u>	<u>109,401</u>	<u>109,401</u>	<u>109,401</u>	<u>1,434,015</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
National Fuel Gas Supply

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>National - FT</u>													
1	Billing Determinant-Dth	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	
2	Demand Rate	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	
3	Demand Cost	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	316,860
	<u>National - EFT</u>													
4	Billing Determinant-Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
5	Demand Rate	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	
6	Demand Cost	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	335,352
	<u>National - ESS Reservation</u>													
7	Billing Determinant-Dth	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	
8	Demand Rate	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	
9	Demand Cost	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	94,044
	<u>National - ESS Capacity</u>													
10	Billing Determinant-Dth	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	
11	Demand Rate	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	
12	Demand Cost	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	188,820
13	Total National Fuel Demand Cost	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>935,076</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Equitrans

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Equitrans</u>													
	<u>FTS</u>													
1	Billing Determinant-Dth	27,095	26,746	26,746	26,746	26,746	26,746	27,095	15,095	15,095	15,095	15,095	15,095	
2	Demand Rate	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	
3	Demand Cost	216,760	213,968	213,968	213,968	213,968	213,968	216,760	120,760	120,760	120,760	120,760	120,760	2,107,160
	<u>FTS</u>													
4	Billing Determinant-Dth	0	18,870	18,870	18,870	18,870	18,870	0	0	0	0	0	0	
5	Demand Rate	0.0000	7.0000	7.0000	7.0000	7.0000	7.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
6	Demand Cost	0	132,090	132,090	132,090	132,090	132,090	0	0	0	0	0	0	660,450
7	Total Equitrans Demand Cost	<u>216,760</u>	<u>346,058</u>	<u>346,058</u>	<u>346,058</u>	<u>346,058</u>	<u>346,058</u>	<u>216,760</u>	<u>120,760</u>	<u>120,760</u>	<u>120,760</u>	<u>120,760</u>	<u>120,760</u>	<u>2,767,610</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Term Contracts

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>TERM</u>														
<u>COLUMBIA TRANSMISSION</u>														
1	Quantity - DTH	0	0	335,000	457,000	412,000	0	0	0	0	0	0	0	1,204,000
2	Rate-\$/DTH	0.0000	0.0000	3.4558	4.2700	4.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
3	Cost-\$	0	0	1,157,693	1,951,390	1,648,000	0	0	0	0	0	0	0	4,757,083
<u>TEXAS EASTERN</u>														
4	Quantity - DTH	90,000	667,000	687,000	724,000	654,000	724,000	86,000	28,000	28,000	29,000	29,000	28,000	3,774,000
5	Rate-\$/DTH	2.0777	2.5877	3.4035	4.2467	4.0035	3.2285	2.4910	2.3582	2.4402	2.7352	2.7905	2.4435	
6	Cost-\$	186,993	1,725,996	2,338,205	3,074,611	2,618,289	2,337,434	214,226	66,030	68,326	79,321	80,925	68,418	12,858,774
<u>TENNESSEE GAS PIPELINE</u>														
7	Quantity - DTH	0	0	232,000	234,000	211,000	0	0	0	0	0	0	0	677,000
8	Rate-\$/DTH	0.0000	0.0000	4.6638	5.5438	5.2130	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Cost-\$	0	0	1,082,002	1,297,249	1,099,943	0	0	0	0	0	0	0	3,479,194
<u>CAP</u>														
10	Quantity - DTH	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Rate-\$/DTH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12	Cost-\$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>LESS CAP BILLING</u>														
13	Quantity - DTH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Rate-\$/DTH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
15	Cost-\$	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Total - DTH	90,000	667,000	1,254,000	1,415,000	1,277,000	724,000	86,000	28,000	28,000	29,000	29,000	28,000	5,655,000
17	Total Term Commodity													
18	Cost-\$	186,993	1,725,996	4,577,900	6,323,250	5,366,232	2,337,434	214,226	66,030	68,326	79,321	80,925	68,418	21,095,051

*Beginning October 1, 2021, CAP customers will be served by Columbia sales service until a new supplier submits a successful bid to provide CAP gas supply.

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Spot and Local Purchases

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>SPOT</u>													
	<u>Base</u>													
1	Quantity - DTH	1,584,000	516,000	2,626,000	2,466,000	1,931,000	207,000	3,412,000	3,575,000	2,872,000	2,944,000	1,128,000	1,531,000	24,792,000
2	Rate-\$/DTH	2.6807	3.5572	3.6591	4.4359	4.1924	4.1874	2.7521	2.7023	2.8884	3.1970	3.7448	3.2268	
3	Cost-\$	4,246,229	1,835,515	9,608,797	10,938,929	8,095,524	866,792	9,390,165	9,660,723	8,295,485	9,411,968	4,224,134	4,940,231	81,514,492
	<u>Swing</u>													
4	Quantity - DTH	1,419,000	418,000	263,000	0	0	0	1,356,000	842,000	792,000	639,000	1,998,000	1,356,000	9,083,000
5	Rate-\$/DTH	2.1433	3.1152	3.4290	0.0179	0.0179	0.0179	2.6563	2.6300	2.4651	2.7450	2.8944	2.6728	
6	Cost-\$	3,041,343	1,302,154	901,827	0	0	0	3,601,943	2,214,460	1,952,359	1,754,055	5,783,011	3,624,317	24,175,469
7	Total - DTH	3,003,000	934,000	2,889,000	2,466,000	1,931,000	207,000	4,768,000	4,417,000	3,664,000	3,583,000	3,126,000	2,887,000	33,875,000
8	Total Spot													
9	Commodity Cost - \$	7,287,572	3,137,669	10,510,624	10,938,929	8,095,524	866,792	12,992,108	11,875,183	10,247,844	11,166,023	10,007,145	8,564,548	105,689,961
	<u>Local Direct</u>													
10	Quantity - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
11	Rate-\$/DTH	2.1677	2.6503	3.3751	4.1744	3.9093	3.2669	2.6267	2.5677	2.5234	2.8036	2.8535	2.6150	
12	Cost-\$	47,689	55,656	74,252	91,837	78,186	71,872	55,161	56,489	52,991	61,679	62,777	54,915	763,504
13	Total - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
14	Total Local													
15	Commodity Cost - \$	47,689	55,656	74,252	91,837	78,186	71,872	55,161	56,489	52,991	61,679	62,777	54,915	763,504

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs

Storage

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>EASTERN - GSS</u>														
1	Injections - DTH	(72,000)	0	0	0	0	0	(178,000)	(211,000)	(240,000)	(209,000)	(110,000)	(210,000)	(1,230,000)
2	Injection Rate - \$/Dth	2.4148	3.0329	3.6405	2.8750	3.5659	3.0087	2.7203	2.6859	2.7927	3.1115	3.1951	2.9591	
3	Withdrawals - DTH	0	0	433,000	544,000	471,000	381,000	0	0	0	0	0	0	1,829,000
4	Withdrawal Rate - \$/Dth	2.4264	2.4264	2.4264	2.3034	2.3034	2.3033	2.4991	2.5609	2.6188	2.7167	2.7880	2.8073	
5	Cost-\$	(173,866)	0	1,050,631	1,253,050	1,084,901	877,557	(484,213)	(566,725)	(670,248)	(650,304)	(351,461)	(621,411)	747,911
6	Injection Rate \$/Dth	0.0402	0.0402	0.0402	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	
7	Withdrawal Rate \$/Dth	0.0258	0.0258	0.0258	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	
8	Cost - \$	2,894	0	11,171	13,818	11,963	9,677	7,173	8,503	9,672	8,423	4,433	8,463	96,190
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(230,000)	0	0	0	0	0	(268,000)	(268,000)	(268,000)	(268,000)	(268,000)	(268,000)	(1,838,000)
10	Injection Rate - \$/Dth	2.4148	3.0329	3.6405	2.8750	3.5659	3.0087	2.7203	2.6859	2.7927	3.1115	3.1951	2.9591	
11	Withdrawals - DTH	0	497,000	341,000	478,000	303,000	451,000	0	0	0	0	0	0	2,070,000
12	Withdrawal Rate - \$/Dth	2.4264	2.4264	2.4264	2.3034	2.3034	2.3033	2.4991	2.5609	2.6188	2.7167	2.7880	2.8073	
13	Cost-\$	(555,404)	1,205,921	827,402	1,101,025	697,930	1,038,788	(729,040)	(719,821)	(748,444)	(833,882)	(856,287)	(793,039)	(364,851)
14	Inject/With. Rate \$/DTH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
15	Cost - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>TCO - FSS</u>														
16	Injections - DTH	(1,317,000)	0	0	0	0	0	(1,789,000)	(3,020,000)	(3,020,000)	(3,022,000)	(2,702,000)	(2,162,000)	(17,032,000)
17	Injection Rate - \$/Dth	2.4148	3.0329	3.6405	2.8750	3.5659	3.0087	2.7203	2.6859	2.7927	3.1115	3.1951	2.9591	
18	Withdrawals - DTH	0	2,428,000	2,513,000	4,490,000	3,949,000	4,159,000	0	0	0	0	0	0	17,539,000
19	Withdrawal Rate - \$/Dth	2.4264	2.4264	2.4264	2.3034	2.3034	2.3033	2.4991	2.5609	2.6188	2.7167	2.7880	2.8073	
20	Cost-\$	(3,180,292)	5,891,299	6,097,543	10,342,266	9,096,127	9,579,425	(4,866,617)	(8,111,418)	(8,433,954)	(9,402,953)	(8,633,160)	(6,397,574)	(8,019,308)
21	Inject/With. Rate \$/DTH	0.0242	0.0242	0.0242	0.0164	0.0164	0.0164	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	
22	Cost - \$	31,871	58,758	60,815	73,636	64,764	68,208	43,294	73,084	73,084	73,132	65,388	52,320	738,354
<u>NATIONAL FUEL - ESS</u>														
23	Injections - DTH	(2,000)	0	0	0	0	0	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(38,000)
24	Injection Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.7203	2.6859	2.7927	3.1115	3.1951	2.9591	
25	Withdrawals - DTH	0	27,000	14,000	0	0	27,000	0	0	0	0	0	0	68,000
26	Withdrawal Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.4991	2.5609	2.6188	2.7167	2.7880	2.8073	
27	Cost-\$	0	0	0	0	0	0	(16,322)	(16,115)	(16,756)	(18,669)	(19,171)	(17,755)	(104,788)
28	Inject/With. Rate \$/DTH	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	
29	Cost - \$	79	1,069	554	0	0	1,069	238	238	238	238	238	238	4,199
30	Quantity - DTH	(1,621,000)	2,952,000	3,301,000	5,512,000	4,723,000	5,018,000	(2,241,000)	(3,505,000)	(3,534,000)	(3,505,000)	(3,086,000)	(2,646,000)	1,368,000
31	Total Purchase Cost	(3,909,562)	7,097,220	7,975,576	12,696,341	10,878,958	11,495,770	(6,096,192)	(9,414,079)	(9,869,402)	(10,905,808)	(9,860,079)	(7,829,779)	(7,636,248)
32	Total Inject/With. Cost	34,844	59,827	72,540	87,454	76,727	78,954	50,705	81,825	82,994	81,793	70,059	61,021	834,544

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Storage Transportation Charges

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>TCO - SST</u>														
1	Injections - DTH	(1,317,000)	0	0	0	0	0	(1,789,000)	(3,020,000)	(3,020,000)	(3,022,000)	(2,702,000)	(2,162,000)	(17,032,000)
2	Withdrawals - DTH	0	2,428,000	2,513,000	4,490,000	3,949,000	4,159,000	0	0	0	0	0	0	17,539,000
3	Trans. Chrg. \$/Dth	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0186	0.0186	0.0186	0.0186	0.0186	0.0186	
4	Cost-\$	23,574	43,461	44,983	80,371	70,687	74,446	33,275	56,172	56,172	56,209	50,257	40,213	629,820
<u>EASTERN - GSS</u>														
5	Injections - DTH	(72,000)	0	0	0	0	0	(178,000)	(211,000)	(240,000)	(209,000)	(110,000)	(210,000)	(1,230,000)
6	Withdrawals - DTH	0	0	433,000	544,000	471,000	381,000	0	0	0	0	0	0	1,829,000
7	Trans. Chrg. \$/Dth	0.0179	0.0135	0.0135	0.0109	0.0109	0.0109	0.0186	0.0186	0.0186	0.0186	0.0186	0.0186	
8	Cost-\$	1,289	0	5,846	5,930	5,134	4,153	3,311	3,925	4,464	3,887	2,046	3,906	43,891
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(230,000)	0	0	0	0	0	(268,000)	(268,000)	(268,000)	(268,000)	(268,000)	(268,000)	(1,838,000)
10	Withdrawals - DTH	0	497,000	341,000	478,000	303,000	451,000	0	0	0	0	0	0	2,070,000
11	Trans. Chrg. \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12	Cost-\$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>NATIONAL FUEL</u>														
13	Injections - DTH	(2,000)	0	0	0	0	0	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(38,000)
14	Withdrawals - DTH	0	27,000	14,000	0	0	27,000	0	0	0	0	0	0	68,000
15	Trans. Chrg. \$/Dth	0.0258	0.0258	0.0258	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	
16	Cost-\$	52	697	361	0	0	699	155	155	155	155	155	155	2,739
17	Total Storage - DTH	(1,621,000)	2,952,000	3,301,000	5,512,000	4,723,000	5,018,000	(2,241,000)	(3,505,000)	(3,534,000)	(3,505,000)	(3,086,000)	(2,646,000)	1,368,000
18	Total EUB - DTH	235,000	(174,000)	(536,000)	(808,000)	(641,000)	(334,000)	137,000	391,000	483,000	499,000	501,000	454,000	207,000
19	Total DTH	(1,386,000)	2,778,000	2,765,000	4,704,000	4,082,000	4,684,000	(2,104,000)	(3,114,000)	(3,051,000)	(3,006,000)	(2,585,000)	(2,192,000)	1,575,000
20	Total Purchase Cost	(3,909,562)	7,097,220	7,975,576	12,696,341	10,878,958	11,495,770	(6,096,192)	(9,414,079)	(9,869,402)	(10,905,808)	(9,860,079)	(7,829,779)	(7,741,036)
21	Total Choice Bank Cost	514,533	(380,973)	(1,173,572)	(1,829,698)	(1,451,531)	(756,336)	448,209	1,279,196	1,580,183	1,632,528	1,639,072	1,485,306	2,986,917
22	Total Inject/With. Cost	34,844	59,827	72,540	87,454	76,727	78,954	50,705	81,825	82,994	81,793	70,059	61,021	838,743
23	Total Transp. Charge	24,915	44,158	51,190	86,301	75,821	79,298	36,741	60,252	60,791	60,251	52,458	44,274	676,450
24	Total Storage Cost	(3,335,271)	6,820,232	6,925,734	11,040,398	9,579,975	10,897,686	(5,560,537)	(7,992,806)	(8,145,434)	(9,131,236)	(8,098,490)	(6,239,178)	(3,238,926)

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER 2025 THROUGH SEPTEMBER 2026

Line No.	Month	Total Commodity Sales Revenue (1) \$	Rate Schedule NSS Gas Cost Recovery (2) \$	Total Commodity Purchase Gas Cost Recovery (3 = 1 + 2) \$	Total Commodity Cost of Fuel (4) \$	Total Commodity Over/(Under) Collection (5 = 3 - 4) \$	Number of Months (6)	Rate (7)	Commodity Over/(Under) Collection Interest (8 = 5 x 6 x 7)	Total Commodity Over/(Under) Collection (9 = 5 + 8)
	Reference:	Sch. 4, Pg. 2	Sch. 4, Pg. 3							
1	October, 2025	2,702,409	7,330	2,709,739	4,986,447	(2,276,708)	18 / 12	6.75%	(230,517)	(2,507,225)
2	November	8,177,114	17,236	8,194,350	12,380,131	(4,185,781)	17 / 12	6.75%	(400,265)	(4,586,046)
3	December	19,196,585	33,433	19,230,018	25,703,069	(6,473,051)	16 / 12	6.75%	(582,575)	(7,055,626)
4	January, 2026	26,224,585	35,578	26,260,163	46,219,298	(19,959,135)	15 / 12	6.75%	(1,684,052)	(21,643,187)
5	February	31,043,876	65,798	31,109,674	25,450,173	5,659,501	14 / 12	6.75%	445,686	6,105,187
6	March	0	0	0	0	0	13 / 12	6.75%	0	0
7	April	0	0	0	0	0	12 / 12	6.75%	0	0
8	May	0	0	0	0	0	11 / 12	6.75%	0	0
9	June	0	0	0	0	0	10 / 12	6.75%	0	0
10	July	0	0	0	0	0	9 / 12	6.75%	0	0
11	August	0	0	0	0	0	8 / 12	6.75%	0	0
12	September	0	0	0	0	0	7 / 12	6.75%	0	0
13	TOTAL	<u>87,344,568</u>	<u>159,376</u>	<u>87,503,944</u>	<u>114,739,118</u>	<u>(27,235,174)</u>			<u>(2,451,723)</u>	<u>(29,686,897)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER 2025 THROUGH SEPTEMBER 2026

Line No.	Month	Total Demand Sales Revenue (1) \$	Total Banking and Balancing Revenue (2) \$	Total Standby Demand Revenue (3) \$	NSS Capacity Release Revenue (4) \$	Demand Purchased Gas Cost Recovery (5 = 1+2+3+4) \$	Demand Cost of Fuel (6) \$	Total Demand Over/(Under) Collection (7 = 5 - 6) \$	Number of Months (8)	Rate (9)	Demand Over/(Under) Collection Interest (10 = 7 x 8 x 9)	Total Demand Over/(Under) Collection (11 = 7 + 10)
	Reference:	Sch. 4, Pg. 4	Sch. 4, Pg. 6	Sch. 4, Pg. 5	Sch. 4, Pg. 6							
1	October, 2025	2,837,540	94	98,933	39	2,936,605	10,570,747	(7,634,142)	18 / 12	6.75%	(772,957)	(8,407,099)
2	November	7,731,079	132	85,981	482	7,817,674	10,865,795	(3,048,121)	17 / 12	6.75%	(291,477)	(3,339,598)
3	December	18,070,673	179	85,542	821	18,157,215	10,898,347	7,258,867	16 / 12	6.75%	653,298	7,912,165
4	January, 2026	23,328,202	192	85,542	4,116	23,418,052	10,947,218	12,470,834	15 / 12	6.75%	1,052,227	13,523,061
5	February	25,990,314	201	85,496	1,219	26,077,229	10,935,427	15,141,802	14 / 12	6.75%	1,192,417	16,334,219
6	March	0	0	0	0	0	0	0	13 / 12	6.75%	0	0
7	April	0	0	0	0	0	0	0	12 / 12	6.75%	0	0
8	May	0	0	0	0	0	0	0	11 / 12	6.75%	0	0
9	June	0	0	0	0	0	0	0	10 / 12	6.75%	0	0
10	July	0	0	0	0	0	0	0	9 / 12	6.75%	0	0
11	August	0	0	0	0	0	0	0	8 / 12	6.75%	0	0
12	September	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	7 / 12	6.75%	<u>0</u>	<u>0</u>
13	TOTAL	<u>77,957,807</u>	<u>798</u>	<u>441,493</u>	<u>6,677</u>	<u>78,406,775</u>	<u>54,217,534</u>	<u>24,189,241</u>			<u>1,833,508</u>	<u>26,022,749</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO COMMODITY COST OF GAS	COST OF GAS	COMMODITY COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	October, 2025 Est. Old	4,317,719	0.34931	1,508,222
2	October, 2025 Est. New	3,953,773	0.31284	1,236,898
3	September, 2025 Est.	(6,713,196)	0.34931	(2,344,986)
4	September, 2025 Act.	6,624,846	0.34931	2,314,125
5	September Act. Prior Period Adjustments		-	(11,850)
6	Total	<u>8,183,142</u>		<u>2,702,409</u>
7	November, 2025 Est. New	26,318,413	0.31284	8,233,452
8	October, 2025 Est. Old	(4,317,719)	0.34931	(1,508,222)
9	October, 2025 Est. New	(3,953,773)	0.31284	(1,236,898)
10	October, 2025 Act. Old	4,230,880	0.34931	1,477,889
11	October, 2025 Act. New	3,874,254	0.31284	1,212,022
12	October Act. Prior Period Adjustments	<u>0</u>	-	<u>(1,128)</u>
13	Total	<u>26,152,055</u>		<u>8,177,114</u>
14	December, 2025 Est.	61,518,518	0.31284	19,245,453
15	November, 2025 Est.	(26,318,413)	0.31284	(8,233,452)
16	November, 2025 Act.	26,161,535	0.31284	8,184,375
17	November Act. Prior Period Adjustments	<u>0</u>	-	<u>210</u>
18	Total	<u>61,361,640</u>		<u>19,196,585</u>
19	January, 2026 Est. Old	41,914,129	0.31284	13,112,416
20	January, 2026 Est. New	37,922,307	0.34596	13,119,601
21	December, 2025 Est.	(61,518,518)	0.31284	(19,245,453)
22	December, 2025 Act.	61,502,862	0.31284	19,240,555
23	December Act. Prior Period Adjustments	<u>0</u>	-	<u>(2,535)</u>
24	Total	<u>79,820,780</u>		<u>26,224,585</u>
25	February, 2026 Est. New	89,786,073	0.34596	31,062,390
26	January, 2026 Est. Old	(41,914,129)	0.31284	(13,112,416)
27	January, 2026 Est. New	(37,922,307)	0.34596	(13,119,601)
28	January, 2026 Act. Old	41,887,056	0.31284	13,103,947
29	January, 2026 Act. New	37,897,813	0.34596	13,111,127
30	January Act. Prior Period Adjustments	<u>0</u>	-	<u>(1,571)</u>
31	Total	<u>89,734,506</u>		<u>31,043,876</u>
32	March, 2026 Est.	0	0.34596	0
33	February, 2026 Est.	0	0.34596	0
34	February, 2026 Act.	0	0.34596	0
35	February Act. Prior Period Adjustments	<u>0</u>	-	<u>0</u>
36	Total	<u>0</u>		<u>0</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO	COST OF	COMMODITY
		COST OF GAS	GAS	COST
		(1)	(2)	RECOVERY
		THERM	\$/THERM	(3 = 1 x 2)
				\$
1	April, 2026 Est. Old	0	0.34596	0
2	April, 2026 Est. New	0	0.26808	0
3	March, 2026 Est.	0	0.34596	0
4	March, 2026 Act.	0	0.34596	0
5	March Act. Prior Period Adjustments		-	0
6	Total	<u>0</u>		<u>0</u>
7	May, 2026 Est.	0	0.26808	0
8	April, 2026 Est. Old	0	0.34596	0
9	April, 2026 Est. New	0	0.26808	0
10	April, 2026 Act. Old	0	0.34596	0
11	April, 2026 Act. New	0	0.26808	0
12	April Act. Prior Period Adjustments		-	0
13	Total	<u>0</u>		<u>0</u>
14	June, 2026 Est.	0	0.26808	0
15	May, 2026 Est.	0	0.26808	0
16	May, 2026 Act.	0	0.26808	0
17	May Act. Prior Period Adjustments		-	0
18	Total	<u>0</u>		<u>0</u>
19	July, 2026 Est. Old	0	0.26808	0
20	July, 2026 Est. New	0	0.34931	0
21	June, 2026 Est.	0	0.26808	0
22	June, 2026 Act.	0	0.26808	0
23	June Act. Prior Period Adjustments		-	0
24	Total	<u>0</u>		<u>0</u>
25	August, 2026 Est.	0	0.34931	0
26	July, 2026 Est. Old	0	0.26808	0
27	July, 2026 Est. New	0	0.34931	0
28	July, 2026 Act. Old	0	0.26808	0
29	July, 2026 Act. New	0	0.34931	0
30	July Act. Prior Period Adjustments		-	0
31	Total	<u>0</u>		<u>0</u>
32	September, 2026 Est.	0	0.34931	0
33	August, 2026 Est.	0	0.34931	0
34	August, 2026 Act.	0	0.34931	0
35	August Act. Prior Period Adjustments		-	0
36	Total	<u>0</u>		<u>0</u>
37	TOTAL	<u>265,252,123</u>		<u>87,344,568</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS COMMODITY COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	RATE SCHEDULE NSS		NSS GAS COST RECOVERY (3=1*2) \$
		VOLUMES (1) THERM	RATE (2) \$/THERM	
1	October, 2025 Est.	36,000	0.17605	6,338
2	September, 2025 Act.	26,500	0.18036	4,780
3	September, 2025 Est.	<u>(21,000)</u>	0.18036	<u>(3,788)</u>
4		41,500		7,330
5	November, 2025 Est.	66,000	0.28169	18,592
6	October, 2025 Act.	28,300	0.17605	4,982
7	October, 2025 Est.	<u>(36,000)</u>	0.17605	<u>(6,338)</u>
8		58,300		17,236
9	December, 2025 Est.	85,000	0.41265	35,075
10	November, 2025 Act.	60,170	0.28169	16,949
11	November, 2025 Est.	<u>(66,000)</u>	0.28169	<u>(18,592)</u>
12		79,170		33,433
13	January, 2026 Est.	90,000	0.41824	37,642
14	December, 2025 Act.	80,000	0.41265	33,012
15	December, 2025 Est.	<u>(85,000)</u>	0.41265	<u>(35,075)</u>
16		85,000		35,578
17	February, 2026 Est.	90,000	0.73602	66,242
18	January, 2026 Act.	88,940	0.41824	37,198
19	January, 2026 Est.	<u>(90,000)</u>	0.41824	<u>(37,642)</u>
20		88,940		65,798
21	March, 2026 Est.	0	0.36038	0
22	February, 2026 Act.	0	0.73602	0
23	February, 2026 Est.	<u>0</u>	0.73602	<u>0</u>
24		0		0
25	April, 2026 Est.	0	0.33974	0
26	March, 2026 Act.	0	0.36038	0
27	March, 2026 Est.	<u>0</u>	0.36038	<u>0</u>
28		0		0
29	May, 2026 Est.	0	0.24845	0
30	April, 2026 Act.	0	0.33974	0
31	April, 2026 Est.	<u>0</u>	0.33974	<u>0</u>
32		0		0
33	June, 2026 Est.	0	0.23080	0
34	May, 2026 Act.	0	0.24845	0
35	May, 2026 Est.	<u>0</u>	0.24845	<u>0</u>
36		0		0
37	July, 2026 Est.	0	0.26346	0
38	June, 2026 Act.	0	0.23080	0
39	June, 2026 Est.	<u>0</u>	0.23080	<u>0</u>
40		0		0
41	August, 2026 Est.	0	0.24837	0
42	July, 2026 Act.	0	0.26346	0
43	July, 2026 Est.	<u>0</u>	0.26346	<u>0</u>
44		0		0
45	September, 2026 Est.	0	0.18036	0
46	August, 2026 Act.	0	0.24837	0
47	August, 2026 Est.	<u>0</u>	0.24837	<u>0</u>
48		0		0
49	TOTAL	<u>352,910</u>		<u>159,376</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	October, 2025 Est. Old	4,317,719	0.32399	1,398,898
2	October, 2025 Est. New	3,953,773	0.24955	986,664
3	October Choice - Est. Old	866,179	0.27795	240,754
4	October Choice - Est. New	749,826	0.21263	159,436
5	October Est. Priority One Transportation Old	137,452	0.32399	44,533
6	October Est. Priority One Transportation New	125,866	0.24955	31,410
7	September, 2025 Est.	(6,713,196)	0.32399	(2,175,008)
8	September 2025 Act.	6,624,846	0.32399	2,146,384
9	September Choice - Est.	(1,259,597)	0.27795	(350,105)
10	September Choice - Act.	1,257,904	0.27795	349,634
11	September Est. Priority One Transportation	(189,422)	0.32399	(61,371)
12	September Act. Priority One Transportation	204,670	0.32399	66,311
13	Total	10,076,019		2,837,540
14	November, 2025 Est. New	26,318,413	0.24955	6,567,760
15	November Choice - Est. New	5,086,081	0.21263	1,081,453
16	November Est. Priority One Transportation New	545,298	0.24955	136,079
17	October Est. Old	(4,317,719)	0.32399	(1,398,898)
18	October Est. New	(3,953,773)	0.24955	(986,664)
19	October Act. Old	4,230,880	0.32399	1,370,763
20	October Act. New	3,874,254	0.24955	966,820
21	October Choice - Est. Old	(866,179)	0.27795	(240,754)
22	October Choice - Est. New	(749,826)	0.21263	(159,436)
23	October Choice - Act. Old	863,632	0.27795	240,047
24	October Choice - Act. New	747,622	0.21263	158,967
25	October Est. Priority One Transportation Old	(137,452)	0.32399	(44,533)
26	October Est. Priority One Transportation New	(125,866)	0.24955	(31,410)
27	October Act. Priority One Transportation Old	128,297	0.32399	41,567
28	October Act. Priority One Transportation New	117,483	0.24955	29,318
29	Total	31,761,146		7,731,079
30	December, 2025 Est.	61,518,518	0.24955	15,351,946
31	December Choice - Est.	11,661,594	0.21263	2,479,605
32	December Est. Priority One Transportation	1,074,080	0.24955	268,037
33	November Est.	(26,318,413)	0.24955	(6,567,760)
34	November Act.	26,161,535	0.24955	6,528,611
35	November Choice - Est.	(5,086,081)	0.21263	(1,081,453)
36	November Choice - Act.	5,071,279	0.21263	1,078,306
37	November Est. Priority One Transportation	(545,298)	0.24955	(136,079)
38	November Act. Priority One Transportation	598,920	0.24955	149,460
39	Total	74,136,134		18,070,673
40	January, 2026 Est. Old	41,914,129	0.24955	10,459,671
41	January, 2026 Est. New	37,922,307	0.24738	9,381,220
42	January Choice - Est. Old	7,854,686	0.21263	1,670,142
43	January Choice - Est. New	7,106,620	0.20949	1,488,766
44	January Est. Priority One Transportation Old	692,251	0.24955	172,751
45	January Est. Priority One Transportation New	626,323	0.24738	154,940
46	December 2025 Est.	(61,518,518)	0.24955	(15,351,946)
47	December 2025 Act.	61,502,862	0.24955	15,348,039
48	December Choice - Est.	(11,661,594)	0.21263	(2,479,605)
49	December Choice - Act.	11,653,154	0.21263	2,477,810
50	December Est. Priority One Transportation	(1,074,080)	0.24955	(268,037)
51	December Act. Priority One Transportation	1,099,780	0.24955	274,450
52	Total	96,117,920		23,328,202

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	February, 2026 Est. New	89,786,073	0.24738	22,211,279
2	February Choice - Est. New	16,679,062	0.20949	3,494,097
3	February Est. Priority One Transportation New	1,253,335	0.24738	310,050
4	January Est. Old	(41,914,129)	0.24955	(10,459,671)
5	January Est. New	(37,922,307)	0.24738	(9,381,220)
6	January Act. Old	41,887,056	0.24955	10,452,915
7	January Act. New	37,897,813	0.24738	9,375,161
8	January Choice - Est. Old	(7,854,686)	0.21263	(1,670,142)
9	January Choice - Est. New	(7,106,620)	0.20949	(1,488,766)
10	January Choice - Act. Old	7,854,473	0.21263	1,670,097
11	January Choice - Act. New	7,106,428	0.20949	1,488,726
12	January Est. Priority One Transportation Old	(692,251)	0.24955	(172,751)
13	January Est. Priority One Transportation New	(626,323)	0.24738	(154,940)
14	January Act. Priority One Transportation Old	666,456	0.24955	166,314
15	January Act. Priority One Transportation New	602,984	0.24738	149,166
16	Total	107,617,364		25,990,314
17	March, 2026 Est.	0	0.24738	0
18	March Choice - Est.	0	0.20949	0
19	March Est. Priority One Transportation	0	0.24738	0
20	February Est.	0	0.24738	0
21	February Act.	0	0.24738	0
22	February Choice - Est.	0	0.20949	0
23	February Choice - Act.	0	0.20949	0
24	February Est. Priority One Transportation	0	0.24738	0
25	February Act. Priority One Transportation	0	0.24738	0
26	Total	0		0
27	April, 2026 Est. Old	0	0.24738	0
28	April, 2026 Est. New	0	0.30747	0
29	April Choice - Est. Old	0	0.20949	0
30	April Choice - Est. New	0	0.26211	0
31	April Est. Priority One Transportation Old	0	0.24738	0
32	April Est. Priority One Transportation New	0	0.30747	0
33	March, 2026 Est.	0	0.24738	0
34	March Act.	0	0.24738	0
35	March Choice - Est.	0	0.20949	0
36	March Choice - Act.	0	0.20949	0
37	March Est. Priority One Transportation	0	0.24738	0
38	March Act. Priority One Transportation	0	0.24738	0
39	Total	0		0
40	May, 2026 Est. New	0	0.30747	0
41	May Choice - Est. New	0	0.26211	0
42	May Est. Priority One Transportation New	0	0.30747	0
43	April Est. Old	0	0.24738	0
44	April Est. New	0	0.30747	0
45	April Act. Old	0	0.24738	0
46	April Act. New	0	0.30747	0
47	April Choice - Est. Old	0	0.20949	0
48	April Choice - Est. New	0	0.26211	0
49	April Choice - Act. Old	0	0.20949	0
50	April Choice - Act. New	0	0.26211	0
51	April Est. Priority One Transportation Old	0	0.24738	0
52	April Est. Priority One Transportation New	0	0.30747	0
53	April Act. Priority One Transportation Old	0	0.24738	0
54	April Act. Priority One Transportation New	0	0.30747	0
55	Total	0		0

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	June, 2026 Est.	0	0.30747	0
2	June Choice - Est.	0	0.26211	0
3	June Est. Priority One Transportation	0	0.30747	0
4	May Est.	0	0.30747	0
5	May Act.	0	0.30747	0
6	May Choice - Est.	0	0.26211	0
7	May Choice - Act.	0	0.26211	0
8	May Est. Priority One Transportation	0	0.30747	0
9	May Act. Priority One Transportation	0	0.30747	0
10	Total	0		0
11	July, 2026 Est. Old	0	0.30747	0
12	July, 2026 Est. New	0	0.32399	0
13	July Choice - Est. Old	0	0.26211	0
14	July Choice - Est. New	0	0.27795	0
15	July Est. Priority One Transportation Old	0	0.30747	0
16	July Est. Priority One Transportation New	0	0.32399	0
17	June 2026 Est.	0	0.30747	0
18	June 2026 Act.	0	0.30747	0
19	June Choice - Est.	0	0.26211	0
20	June Choice - Act.	0	0.26211	0
21	June Est. Priority One Transportation	0	0.30747	0
22	June Act. Priority One Transportation	0	0.30747	0
23	Total	0		0
24	August, 2026 Est.	0	0.32399	0
25	August Choice - Est.	0	0.27795	0
26	August Est. Priority One Transportation	0	0.32399	0
27	July, 2026 Est. Old	0	0.30747	0
28	July, 2026 Est. New	0	0.32399	0
29	July 2026 Act. Old	0	0.30747	0
30	July 2026 Act. New	0	0.32399	0
31	July Choice - Est. Old	0	0.26211	0
32	July Choice - Est. New	0	0.27795	0
33	July Choice - Act. Old	0	0.26211	0
34	July Choice - Act. New	0	0.27795	0
35	July Est. Priority One Transportation Old	0	0.30747	0
36	July Est. Priority One Transportation New	0	0.32399	0
37	July Act. Priority One Transportation Old	0	0.30747	0
38	July Act. Priority One Transportation New	0	0.32399	0
39	Total	0		0
40	September, 2026 Est.	0	0.32399	0
41	September Choice - Est.	0	0.27795	0
42	September Est. Priority One Transportation	0	0.32399	0
43	August Est.	0	0.32399	0
44	August Act.	0	0.32399	0
45	August Choice - Est.	0	0.27795	0
46	August Choice - Act.	0	0.27795	0
47	August Est. Priority One Transportation	0	0.32399	0
48	August Act. Priority One Transportation	0	0.32399	0
49	Total	0		0
50	TOTAL	319,708,583		77,957,807

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF STANDBY DEMAND COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	STANDBY VOLUMES (1) THERM	STANDBY DEMAND RATE (2) \$/THERM	STANDBY GAS DEMAND RECOVERIES (3 = 1 x 2) \$
1	October, 2025 Est.	0		0
2	September, 2025 Act.	60,700	1.62987	98,933
3	September, 2025 Est.	0	-	0
4		<u>60,700</u>		<u>98,933</u>
5	November, 2025 Est.	0	-	0
6	October, 2025 Act.	60,700	1.41649	85,981
7	October, 2025 Est.	0	-	0
8		<u>60,700</u>		<u>85,981</u>
9	December, 2025 Est.	0	-	0
10	November, 2025 Act.	60,390	1.41649	85,542
11	November, 2025 Est.	0	-	0
12		<u>60,390</u>		<u>85,542</u>
13	January, 2026 Est.	0	-	0
14	December, 2025 Act.	60,390	1.41649	85,542
15	December, 2025 Est.	0	-	0
16		<u>60,390</u>		<u>85,542</u>
17	February, 2026 Est.	0	-	0
18	January, 2026 Act.	60,560	1.41175	85,496
19	January, 2026 Est.	0	-	0
20		<u>60,560</u>		<u>85,496</u>
21	March, 2026 Est.	0	-	0
22	February, 2026 Act.	0	1.41175	0
23	February, 2026 Est.	0	-	0
24		<u>0</u>		<u>0</u>
25	April, 2026 Est.	0	-	0
26	March, 2026 Act.	0	1.41175	0
27	March, 2026 Est.	0	-	0
28		<u>0</u>		<u>0</u>
29	May, 2026 Est.	0	-	0
30	April, 2026 Act.	0	1.62832	0
31	April, 2026 Est.	0	-	0
32		<u>0</u>		<u>0</u>
33	June, 2026 Est.	0	-	0
34	May, 2026 Act.	0	1.62832	0
35	May, 2026 Est.	0	-	0
36		<u>0</u>		<u>0</u>
37	July, 2026 Est.	0	-	0
38	June, 2026 Act.	0	1.62832	0
39	June, 2026 Est.	0	-	0
40		<u>0</u>		<u>0</u>
41	August, 2026 Est.	0	-	0
42	July, 2026 Act.	0	1.62987	0
43	July, 2026 Est.	0	-	0
44		<u>0</u>		<u>0</u>
45	September, 2026 Est.	0	-	0
46	August, 2026 Act.	0	1.62987	0
47	August, 2026 Est.	0	-	0
48		<u>0</u>		<u>0</u>
49	TOTAL	<u>302,740</u>		<u>441,493</u>

COLUMBIA GAS OF OF PENNSYLVANIA, INC.
DETAIL OF NSS BANKING & BALANCING AND CAPACITY RELEASE REVENUE
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	DESCRIPTION	NSS-BANKING & BALANCING			NSS-CAPACITY RELEASE		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1)	(2)	(3=1 x 2)	(4)	(5)	(6=4 x 5)
		THERM	\$/THERM	\$	THERM	\$/THERM	\$
1	October, 2025 Est.	36,000	0.00226	81	36,000	0.00093	33
2	September, 2025 Act.	26,500	0.00226	60	26,500	0.00093	25
3	September, 2025 Est.	<u>(21,000)</u>	0.00226	<u>(47)</u>	<u>(21,000)</u>	0.00093	<u>(20)</u>
4		41,500		94	41,500		39
5	November, 2025 Est.	66,000	0.00226	149	66,000	0.00741	489
6	October, 2025 Act.	28,300	0.00226	64	28,300	0.00093	26
7	October, 2025 Est.	<u>(36,000)</u>	0.00226	<u>(81)</u>	<u>(36,000)</u>	0.00093	<u>(33)</u>
8		58,300		132	58,300		482
9	December, 2025 Est.	85,000	0.00226	192	85,000	0.01017	864
10	November, 2025 Act.	60,170	0.00226	136	60,170	0.00741	446
11	November, 2025 Est.	<u>(66,000)</u>	0.00226	<u>(149)</u>	<u>(66,000)</u>	0.00741	<u>(489)</u>
12		79,170		179	79,170		821
13	January, 2026 Est.	90,000	0.00226	203	90,000	0.04630	4,167
14	December, 2025 Act.	80,000	0.00226	181	80,000	0.01017	814
15	December, 2025 Est.	<u>(85,000)</u>	0.00226	<u>(192)</u>	<u>(85,000)</u>	0.01017	<u>(864)</u>
16		85,000		192	85,000		4,116
17	February, 2026 Est.	90,000	0.00226	203	90,000	0.01409	1,268
18	January, 2026 Act.	88,940	0.00226	201	88,940	0.04630	4,118
19	January, 2026 Est.	<u>(90,000)</u>	0.00226	<u>(203)</u>	<u>(90,000)</u>	0.04630	<u>(4,167)</u>
20		88,940		201	88,940		1,219
21	March, 2026 Est.	0	0.00226	0	0	0.00670	0
22	February, 2026 Act.	0	0.00226	0	0	0.01409	0
23	February, 2026 Est.	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.01409	<u>0</u>
24		0		0	0		0
25	April, 2026 Est.	0	0.00226	0	0	0.00093	0
26	March, 2026 Act.	0	0.00226	0	0	0.00670	0
27	March, 2026 Est.	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.00670	<u>0</u>
28		0		0	0		0
29	May, 2026 Est.	0	0.00226	0	0	0.00093	0
30	April, 2026 Act.	0	0.00226	0	0	0.00093	0
31	April, 2026 Est.	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.00093	<u>0</u>
32		0		0	0		0
33	June, 2026 Est.	0	0.00226	0	0	0.00093	0
34	May, 2026 Act.	0	0.00226	0	0	0.00093	0
35	May, 2026 Est.	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.00093	<u>0</u>
36		0		0	0		0
37	July, 2026 Est.	0	0.00226	0	0	0.00093	0
38	June, 2026 Act.	0	0.00226	0	0	0.00093	0
39	June, 2026 Est.	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.00093	<u>0</u>
40		0		0	0		0
41	August, 2026 Est.	0	0.00226	0	0	0.00093	0
42	July, 2026 Act.	0	0.00226	0	0	0.00093	0
43	July, 2026 Est.	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.00093	<u>0</u>
44		0		0	0		0
45	September, 2026 Est.	0	0.00226	0	0	0.00093	0
46	August, 2026 Act.	0	0.00226	0	0	0.00093	0
47	August, 2026 Est.	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.00093	<u>0</u>
48		0		0	0		0
49	TOTAL	<u>352,910</u>		<u>798</u>	<u>352,910</u>		<u>6,677</u>

ATTACHMENT A

COLUMBIA GAS OF PENNSYLVANIA, INC.
PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED DECEMBER 2025 AND RECONCILIATION OF OVER/(UNDER) FROM JANUARY 2024 - DECEMBER 2024
PASSBACK OF RESIDENTIAL AND NON-RESIDENTIAL PORTION
CALCULATED RATE EFFECTIVE APRIL 2026 - MARCH 2027

Line No.	Refund Type	Date Received	Amount	Residential Allocation 1 /
			\$	\$
1	Columbia Gas Transmission, LLC: Supplier Refund Docket No. RP24-1103	December 2025	10,048,637	(6,462,051) 2_ /
2	Columbia Gas Transmission, LLC: Penalty Credit Docket RP26-300	December 2025	63,177	(47,895) 2_ /
3	Texas Eastern Transmission: Penalty Credit	December 2025	153	(116) 2_ /
4	Over/(Under) from January 2024 - December 2024 TCO Passback	Jan 2024 - Dec 2024	<u> </u>	<u>(248,891)</u>
5	Total Refunds to Pass Back		10,111,966	(6,758,953)
6	RSS, RDS and CAP Therms			<u>332,224,298</u>
7	Rate per Therm			<u>(0.02034)</u>
			\$	\$
8	Columbia Gas Transmission, LLC: Supplier Refund Docket No. RP24-1103	December 2025	10,048,637	(2,933,046) 3_ /
9	Columbia Gas Transmission, LLC: Penalty Credit Docket RP26-300	December 2025	63,177	(18,440) 3_ /
10	Texas Eastern Transmission: Penalty Credit	December 2025	153	(44) 3_ /
11	Over/(Under) from January 2024 - December 2024 TCO Passback	Jan 2024 - Dec 2024	<u> </u>	<u>(18,985)</u>
12	Total Refunds to Pass Back		10,111,966	(2,970,516)
13	SGSS, SGDS (Priority One Only), SCD, LGSS and MLSS Therms			<u>127,911,038</u>
14	Rate per Therm			<u>(0.02322)</u>

1_ / Allocation is based on the PGDC Sales forecast during the periods that refunds were received. See Attachment A Sheet 2 of 6 for Residential and Non-Residential Allocation Details. Note that \$1,100,925.08 of the Residential portion was allocated to the Hardship Fund as approved under Docket P-2018-3000160.

2_ / Includes applicable interest as shown on Attachment A Sheet 3 of 6.

3_ / Includes applicable interest as shown on Attachment A Sheet 4 of 6.

COLUMBIA GAS OF PENNSYLVANIA, INC.
 PENALTY CREDIT/SUPPLIER REFUND PASSBACK
 NON-RESIDENTIAL ALLOCATION CALCULATION

Line No.	Period & Type	PGDC Sales Therms	Allocation
	October 2025 - September 2026		
1	Residential	332,224,298	72.2%
2	Commercial & Industrial	<u>127,911,038</u>	<u>27.8%</u>
3	Total October 2025 - September 2026	<u><u>460,135,336</u></u>	<u><u>100.0%</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
 PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED DECEMBER 2025
 PASSBACK OF RESIDENTIAL PORTION INTEREST CALCULATION

<u>Line No.</u>	<u>Month</u>	<u>Refund</u> (1) \$	<u>Number of Months</u> (2)	<u>Interest Rate</u> (3)	<u>Amount of Interest</u> (4 = 1 x 2 x 3) \$	<u>Total</u> (5 = 1 + 4) \$
1	December, 2025	(6,200,059)	10 / 12	6.00%	(310,003)	(6,510,062)
2	January, 2026	0	9 / 12	6.00%	0	0
3	February	0	8 / 12	6.00%	0	0
4	March	<u>0</u>	7 / 12	6.00%	<u>0</u>	<u>0</u>
5	TOTAL	<u>(6,200,059)</u>			<u>(310,003)</u>	<u>(6,510,062)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
 PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED DECEMBER 2025
 PASSBACK OF NON-RESIDENTIAL PORTION INTEREST CALCULATION

Line No.	Month	Refund (1) \$	Number of Months (2)	Interest Rate (3)	Amount of Interest (4 = 1 x 2 x 3) \$	Total (5 = 1 + 4) \$
1	December, 2025	(2,810,982)	10 / 12	6.00%	(140,549)	(2,951,531)
2	January, 2026	0	9 / 12	6.00%	0	0
3	February	0	8 / 12	6.00%	0	0
4	March	<u>0</u>	7 / 12	6.00%	<u>0</u>	<u>0</u>
5	TOTAL	<u>(2,810,982)</u>			<u>(140,549)</u>	<u>(2,951,531)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF PASSBACK OF RESIDENTIAL PORTION (OVER)/UNDER
PASSBACK PERIOD JANUARY 2024 - DECEMBER 2024

Line No.	Month	Sales Subject to Refund Passback Therms	Rate \$/ Therm	Amount \$	(Over) Under Collection \$
1	Residential Penalty Credit Passback in January 1, 2024 PGC Filing				(1,629,514)
2	January, 2024	3,166,849	(0.04720)	(149,475)	
3	February	5,370,659	(0.04720)	(253,495)	
4	March	3,961,777	(0.04720)	(186,996)	
5	April	3,083,678	(0.04720)	(145,550)	
6	May	1,242,307	(0.04720)	(58,637)	
7	June	672,163	(0.04720)	(31,726)	
8	July	498,032	(0.04720)	(23,507)	
9	August	458,476	(0.04720)	(21,640)	
10	September	518,747	(0.04720)	(24,485)	
11	October	726,464	(0.04720)	(34,289)	
12	November	1,636,714	(0.04720)	(77,253)	
13	December	4,631,430	(0.04720)	(218,603)	
14	January, 2025	3,283,189	(0.04720)	<u>(154,967)</u>	
15	Amount Collected/(Passed Back)				<u>(1,380,623)</u>
16	Remaining Balance to be Passed Back				<u><u>(248,891)</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF PASSBACK OF NON-RESIDENTIAL PORTION (OVER)/UNDER
PASSBACK PERIOD JANUARY 2024 - DECEMBER 2024

Line No.	Month	Sales Subject to Refund Passback Therms	Rate \$/ Therm	Amount \$	(Over) Under Collection \$
1	Residential Penalty Credit Passback in January 1, 2024 PGC Filing				(136,868)
2	January, 2024	1,191,198	(0.01020)	(12,150)	
3	February	2,102,904	(0.01020)	(21,450)	
4	March	1,533,673	(0.01020)	(15,643)	
5	April	1,130,154	(0.01020)	(11,528)	
6	May	523,109	(0.01020)	(5,336)	
7	June	334,563	(0.01020)	(3,413)	
8	July	251,546	(0.01020)	(2,566)	
9	August	238,434	(0.01020)	(2,432)	
10	September	277,091	(0.01020)	(2,797)	
11	October	356,352	(0.01020)	(3,635)	
12	November	689,993	(0.01020)	(7,038)	
13	December	1,696,873	(0.01020)	(17,308)	
14	January, 2025	1,233,103	(0.01020)	(12,578)	
15	February	1,026	(0.01020)	<u>(10)</u>	
16	Amount Collected/(Passed Back)				<u>(117,883)</u>
17	Remaining Balance to be Passed Back				<u><u>(18,985)</u></u>