

Received by SEC BUR 3/26/26

**BEFORE THE PENNSYLVANIA PUBLIC UTILITY
COMMISSION**

Peoples Natural Gas Company LLC

Docket No. R-2026-3060855

Volume III

Exhibits 6-10

Peoples Natural Gas Company LLC

§ 53.53.III.E

- 35. Submit a schedule showing the Gross Receipts Tax Base used in computing Pennsylvania Gross Receipts Tax Adjustment.

Not applicable to Peoples Natural Gas Company LLC.

Peoples Natural Gas Company LLC

§ 53.53.III.A

50. Provide a schedule of federal and Pennsylvania taxes, other than income taxes, calculated on the basis of test year per books, pro forma at present rates, and pro forma at proposed rates, to include the following categories:

- a. Social security
- b. Unemployment
- c. Capital stock
- d. Public utility realty
- e. P.U.C. assessment
- f. Other property
- g. Any other appropriate categories

See Attachments 1-3, below.

Peoples Natural Gas Company LLC
Calculation of Payroll Tax Expense

FILING REQUIREMENTS

53.53.III.A.50
53.53.III.A.53

		Historic	Future		Fully Projected Future			
		<i>Present Rates</i>				<i>Projected Rates</i>		
		11/30/2025		11/30/2026		12/31/2027		12/31/2027
Ref		<i>Pro-Forma</i>	Adjustment	<i>Pro-Forma</i>	Adjustment	<i>Pro-Forma</i>	Adjustment	<i>Pro-Forma</i>
1	Labor, charged to O&M	66,528,154	3,931,942	70,460,096	3,814,841	74,274,937	-	74,274,937
	FICA							
2	Charged to O&M	5,070,024	299,648	5,369,672	290,724	5,660,396	-	5,660,396
3	Experience Factor (Ln2/Ln1)	7.6209%		7.6209%		7.6209%		7.6209%
	Unemployment (FUTA/SUTA) & Pittsburgh Employer Tax							
4	Charged to O&M	260,306	15,385	275,691	14,926	290,617	-	290,617
5	Experience Factor (Ln4/Ln1)	0.3913%		0.3913%		0.3913%		0.3913%

**Peoples Natural Gas Company LLC
Calculation of Payroll Tax Expense Experience Factor**

		11/30/2025
		Per Books
1	Total Labor, per Exhibit 4	<u>66,245,368</u>
FICA		
2	Charged to O&M	Att. 1 5,048,473
3	Experience Factor (line 2/line 1)	7.6209%
FUTA/SUTA & Local Tax		
4	Charged to O&M	Att. 1 259,200
5	Experience Factor (line 4/line 1)	0.3913%

Peoples Natural Gas Company LLC

§ 53.53.III.A

- 48. Provide a copy of the latest capital stock tax report and the latest capital stock tax settlement.

Not applicable to Peoples Natural Gas Company LLC.

Peoples Natural Gas Company LLC

§ 53.53.III.A

- 49. Submit details of calculations for Taxes, Other than Income where a company is assessed taxes for doing business in another state, or on its property located in another state.

Peoples Natural Gas Company LLC does business solely within Pennsylvania. However, Peoples Natural Gas Company LLC does have contract storage inventory in other states that it pays taxes on the value of inventory. Refer to Exhibit No. 6, Schedule No. 2 (53.53.III.A.50) for the amount of such tax.

Peoples Natural Gas Company LLC

§ 53.53.II.A

- 8. State amount of debt interest utilized for income tax calculations, and details of debt interest computations, under each of the following rate case bases:
 - a. Actual test year
 - b. Annualized test year-end
 - c. Proposed test year-end

Refer to page 3 of Exhibit No. 2, Schedule No. 4 (53.53 III.A.17).

Peoples Natural Gas Company LLC

§ 53.53.II.A

9. State amount of debt interest utilized for income tax calculations which has been allocated from the debt interest of an affiliate, and details of the allocation, under each of the following rate case bases:
- a. Actual test year
 - b. Annualized test year-end
 - c. Proposed test year-end

The Company calculates interest consistent with the Commission-approved Intercompany Demand Note and Intercompany Promissory Notes that it holds with its affiliate and Parent, PNG Companies LLC. Interest used in income tax calculations is calculated using the interest synchronization method.

Peoples Natural Gas Company LLC

§ 53.53.II.A

26. Provide the following income tax data:

- a. Consolidated income tax adjustments, if applicable.
- b. Interest for tax purposes (basis).

- a. Attached is a calculation of a consolidated tax adjustment for the Company which is part of the consolidated return. However, pursuant to Pa. Act 40, Section 1301.1 of the Public Utility Code, no adjustment has been reflected in the determination of income tax expense. Refer to Peoples Statement No. 7, the direct testimony of Angela Jiang.
- b. Refer to page 3 of Exhibit No. 2, Schedule No. 4 (53.53.III.A.17).

Consolidated Tax Adjustment					
Federal Taxable Income	2022	2023	2024	3 Year Average	
Tax Loss Entities					
Essential Utilities Inc	(40,553,566)	(57,275,921)	(50,864,185)	(49,564,557)	
Great Bay Utilities, Inc.	(51,150)	(37,006)	-	(29,385)	
Aqua North Carolina Inc	(8,520,940)	(3,589,348)	-	(4,036,763)	
Honesdale Consol Water Co	(3,212,276)	(5,656,846)	(4,332,565)	(4,400,562)	
Aqua New Jersey Inc	(55,085,636)	(12,305,586)	-	(22,463,741)	
Aqua Wastewater Mgmt Inc.	(17,071)	-	(61,835)	(26,302)	
Aqua Services, Inc.	(217,423)	(7,148,014)	(1,195,301)	(2,853,579)	
Aqua Pennsylvania WW, Inc	(5,672,032)	-	-	(2,836,016)	
Aqua Ohio Inc.	(6,059,061)	(11,202,776)	(18,449,318)	(11,903,718)	
Aqua Virginia Inc.	-	(693,407)	-	(231,136)	
Aqua Ohio Wastewater, Inc.	-	(2,994,952)	-	(998,317)	
Peoples Natural Gas Co LLC	(94,659,887)	(395,691,898)	(340,235,118)	(276,862,301)	
Peoples TWP LLC	-	(37,216,288)	(1,639,209)	(12,951,832)	
Peoples Gas KY	(299,738)	-	-	(99,913)	
Peoples Gas WV	(4,563,057)	(755,201)	-	(1,772,753)	
PNG Companies LLC	(65,109,819)	(39,062,440)	-	(34,724,086)	
PNG Gathering LLC	(1,114,696)	(904,504)	(1,787,091)	(1,268,764)	
ENPRO LLC	-	-	(82,126)	(27,375)	
LDC Funding LLC	(695,908)	-	(960,741)	(552,216)	
LDC Holdings LLC	(331,789)	-	-	(110,596)	
Total Tax Loss	(286,164,049)	(574,534,187)	(419,607,489)	(427,713,914)	
Tax Positive Entities					% of Total
Aqua Virginia	4,121,711	-	6,155,289	3,425,667	1.904%
Aqua Indiana	4,073,291	4,825,961	3,894,743	4,264,665	2.371%
Aqua North Carolina Inc	-	-	1,881,390	627,130	0.349%
Aqua Texas	4,627,643	14,508,767	11,450,471	10,195,627	5.668%
Aqua Texas Oper (Non Reg)	250,734	84,811	94,459	143,335	0.080%
Aqua New Jersey Inc	-	-	3,981,813	1,327,271	0.738%
Aqua Wastewater Mgmt Inc.	-	60,162	-	20,054	0.011%
Aqua Resources Inc.	4,347,577	4,564,001	5,338,099	4,749,892	2.641%
Essential Services	6,333,496	5,444,220	9,022,001	6,933,239	3.854%
Aqua Illinois, Inc.	17,013,382	16,434,269	17,261,252	16,902,968	9.397%
Aqua Pennsylvania Inc	100,272,707	66,826,956	115,648,423	94,249,362	52.397%
Aqua Pennsylvania WW, Inc	-	10,839,415	5,733,870	5,524,428	3.071%
Hendricks County WW LLC	2,814,104	1,473,212	1,406,441	1,897,919	1.055%
Western Hancock Inc	2,231,346	921,785	1,510,788	1,554,640	0.864%
Aqua Ohio Wastewater, Inc	474,189	-	1,368,905	614,365	0.342%
PNG Companies LLC	-	-	38,967,809	12,989,270	7.221%
Delta Natural Gas Company, Inc.	5,318,615	10,273,040	10,654,078	8,748,578	4.864%
DELGASCO LLC	2,177,193	3,170,043	2,309,185	2,552,140	1.419%
Delta Resources LLC	300,363	490,234	369,712	386,770	0.215%
ENPRO LLC	100,862	749,027	-	283,296	0.157%
LDC Funding LLC	-	428,651	-	214,326	0.119%
Peoples Home Works	1,927,246	2,255,987	2,297,074	2,160,102	1.201%
Peoples TWP LLC	328,528	-	-	109,509	0.061%
Subtotal Taxable Income	156,712,988	143,350,541	239,345,802	179,874,552	100.00%
Total	(129,451,061)	(431,183,646)	(180,261,687)	(247,839,361)	

Peoples Natural Gas Company LLC

§ 53.53.III.A

- 51. Submit a schedule showing for the last five years the income tax refunds, plus interest (net of taxes), received from the federal government due to prior years' claims.

The Company has not had any refunds received from the federal government due to prior years' claims.

Peoples Natural Gas Company LLC

§ 53.53.III.A

- 52. Provide detailed computations showing the deferred income taxes derived by using accelerated tax depreciation applicable to post-1969 utility property increases productive capacity, and ADR rates on property. (Separate between state and federal; also, rate used)
 - a. State whether tax depreciation is based on all rate base items claimed as of the end of the test year, and whether it is the annual tax depreciation at the end of the test year.
 - b. Reconcile any difference between the deferred tax balance, as shown as a reduction to measures of value (rate base), and the deferred tax balance as shown on the balance sheet.

Exhibit No. 7, Schedule 8, Attachment 2 (53.53.III.A.55) includes the calculation of deferred income taxes derived from the use of accelerated depreciation.

- a. Tax depreciation is based on all rate base items claimed as of the end of the test year. Tax depreciation is the annual tax depreciation at the end of the test year.
- b. Attachment 2 includes a reconciliation of deferred income tax balances to the amount shown as a reduction to measures of value.

Peoples Natural Gas Company LLC

§ 53.53.III.A

- 53. Submit a schedule showing a breakdown of the deferred income taxes by state and federal per books, pro-forma existing rates, and under proposed rates.

Refer to Exhibit No. 7, Schedule 8, Attachments 1 and 2 (53.53.III.A.55).

Peoples Natural Gas Company LLC

§ 53.53.III.A

- 54. Submit a schedule showing a breakdown of accumulated investment tax credits (3 percent, 4 percent, 7 percent, 10 percent and 11 percent), together with details of methods used to write-off the unamortized balances.

The Company has no accumulated investment tax credits.

Peoples Natural Gas Company LLC

§ 53.53.III.A

- 55. Submit a schedule showing the adjustments for taxable net income per books (including below-the-line items) and pro-forma under existing rates, together with an explanation of any difference between the adjustments. Indicate charitable donations and contributions in the tax calculation for rate making purposes.

Please refer to pages 1-7 of this Schedule

Peoples Natural Gas Company
Income Tax Provision

FILING REQUIREMENTS

		Test Year for the 12 Months Ended:								
		Historic			Future		Fully Projected Future			
		A	B	C	D	E	F	G	H	I
		Present Rates								
		11/30/2025			11/30/2026		12/31/2027		12/31/2027	
Ref		Per Books	Adjustment	Pro-Forma	Adjustment	Pro-Forma	Adjustment	Pro-Forma	Adjustment	Pro-Forma
1	Operating Income Before Taxes and Interest	Ex. 2, Sch. 4 \$ 311,757,767	25,876,834	\$ 337,634,601	(39,767,860)	\$ 297,866,741	(33,457,863)	\$ 264,408,878	160,050,020	\$ 424,458,897
2	Less: Interest Expense	Ex. 2, Sch. 4 \$ 63,274,463	19,987,518	\$ 83,261,982	15,975,686	\$ 99,237,668	21,777,232	\$ 121,014,900	-	\$ 121,014,900
3	Pretax Operating Income (Loss)	248,483,304	5,889,316	254,372,619	(55,743,547)	198,629,073	(55,235,095)	143,393,978	160,050,020	303,443,997
Adjustments to Taxable Income (Schedule M Items):										
Flow Through Adjustments										
4	Meals & Entertainment	1,546,555	-	1,546,555	386,445	1,933,000	-	1,933,000	-	1,933,000
5	Other	402,697	(402,697)	-	-	-	-	-	-	-
6	AFUDC Equity	(3,266,505)	3,266,505	-	-	-	-	-	-	-
7	Tax Repairs Gross Deduction	(522,113,438)	(7,594,718)	(529,708,156)	2,508,955	(527,199,201)	(51,100,799)	(578,300,000)	-	(578,300,000)
8	Tax Repairs Book Depr & AFUDC	46,709,440	1,473,164	48,182,604	13,337,940	61,520,543	9,275,533	70,796,077	-	70,796,077
9	Property Basis Differences (LKE)	16,217,948	-	16,217,948	(15,132,425)	1,085,523	(124,998)	960,525	-	960,525
10	Total Flow Through Adjustments	(460,503,302)	(3,257,747)	(463,761,049)	1,100,914	(462,660,135)	(41,950,264)	(504,610,399)	-	(504,610,399)
Deferred Adjustments										
11	Depreciation	(66,362,762)	-	(66,362,762)	12,608,684	(53,754,078)	16,358,860	(37,395,218)	-	(37,395,218)
12	Sec 263A Interest	(215,397)	-	(215,397)	215,397	-	-	-	-	-
13	Contributions in Aid of Construction	2,477,767	-	2,477,767	(93,407)	2,384,360	(258,132)	2,126,228	-	2,126,228
14	Cost of Removal	15,378,770	-	15,378,770	(10,254,919)	5,123,851	(1,401,333)	3,722,518	-	3,722,518
15	Property Basis Differences Other	2,147,906	-	2,147,906	(2,478,887)	(330,981)	72,783	(258,198)	-	(258,198)
16	Unicap 263A Inventory	2,410,571	(4,365,942)	(1,955,371)	1,955,371	-	-	-	-	-
17	Other	(301,754)	301,754	-	-	-	-	-	-	-
18	Total Deferred Adjustments	Att. 2 (44,464,900)	(4,064,188)	(48,529,088)	1,952,239	(46,576,848)	14,772,179	(31,804,670)	-	(31,804,670)
19	Total Adjustments to Taxable Income	(504,968,202)	(7,321,935)	(512,290,137)	3,053,154	(509,236,983)	(27,178,085)	(536,415,068)	-	(536,415,068)
Adjustments to State Taxable Income										
20	PA Depreciation Adjustment	(1,898,319)	-	(1,898,319)	1,503,088	(395,232)	(2,135,471)	(2,530,703)	-	(2,530,703)
21	PA Taxable Income before NOL	(258,383,217)	(1,432,619)	(259,815,837)	(51,187,305)	(311,003,142)	(84,548,651)	(395,551,793)	160,050,020	(235,501,773)
22	Prior Year PA NOL Utilization	Att. 4 260,532,334	(519,175,479)	(258,643,145)	258,643,145	-	-	-	-	-
23	PA Taxable Income	2,149,117	(520,608,098)	(518,458,982)	207,455,840	(311,003,142)	(84,548,651)	(395,551,793)	160,050,020	(235,501,773)
24	PA Income Tax Expense (Before Current Year NOL Adj)	Various 2,926,017	(44,566,914)	(41,640,897)	18,217,177	(23,423,720)	(4,225,350)	(27,649,070)	11,187,496	(16,461,574)
25	Current Year PA Net Operating Loss Adjustment	Att. 4 (452,106)	42,093,003	41,640,897	(18,217,177)	23,423,720	4,225,350	27,649,070	(11,187,496)	16,461,574
26	Other	(2,568,853)	2,568,853	-	-	-	-	-	-	-
27	Amortization of Deficient Deferred Income Tax Expense	-	-	-	-	-	175,807	175,807	-	175,807
28	PA Deferred Tax on Inventory Adjustment & Line Pack Gas	(12,710,469)	12,876,480	166,011	(166,011)	-	-	-	-	-
29	Pennsylvania Income Tax Expense	(12,805,411)	12,971,422	166,011	(166,011)	-	175,807	175,807	-	175,807
30	Income Subject to Federal Income Tax (Before NOL Adjustment)	(225,116,352)	(32,801,165)	(257,917,517)	(52,690,393)	(310,607,910)	(82,413,180)	(393,021,090)	160,050,020	(232,971,071)
31	(Prior Year) Current Year Federal Net Operating Loss Adjustment	Att. 4 -	66,588,366	66,588,366	(66,588,366)	-	-	-	-	-
32	Federal Taxable Income	(225,116,352)	33,787,201	(191,329,151)	(119,278,759)	(310,607,910)	(82,413,180)	(393,021,090)	160,050,020	(232,971,071)
33	Federal Income Tax Expense Before Current Year NOL Adj	(47,274,434)	7,060,450	(40,213,984)	(25,013,677)	(65,227,661)	(17,343,687)	(82,571,348)	33,610,504	(48,960,844)
34	Current Year Federal Net Operating Loss Adjustment	Att. 4 110,328,656	(70,114,672)	40,213,984	25,013,677	65,227,661	17,343,687	82,571,348	(33,610,504)	48,960,844
35	Other	(4,002,159)	4,002,159	-	-	-	-	-	-	-
36	Federal Current Income Tax Expense	59,052,063	(59,052,063)	-	-	-	-	-	-	-

Peoples Natural Gas Company
Income Tax Provision

FILING REQUIREMENTS		Test Year for the 12 Months Ended:									
		Historic			Future			Fully Projected Future			
		A	B	C	D	E	F	G	H	I	
		Present Rates						Proposed Rates			
		11/30/2025		11/30/2025		11/30/2026		12/31/2027		12/31/2027	
Ref		<i>Per Books</i>	Adjustment	<i>Pro-Forma</i>	Adjustment	<i>Pro-Forma</i>	Adjustment	<i>Pro-Forma</i>	Adjustment	<i>Pro-Forma</i>	
37	Federal Deferred Income Tax Expense	9,337,629	853,479	10,191,108	(409,970)	9,781,138	(3,102,158)	6,678,981	-	6,678,981	
38	Amortization of Excess Deferred Income Taxes	(1,103,475)	-	(1,103,475)	(51,271)	(1,154,746)	(263,725)	(1,418,471)	-	(1,418,471)	
39	Current Year Federal Deferred NOL Adjustment	(110,328,656)	70,114,672	(40,213,984)	(25,013,677)	(65,227,661)	(17,343,687)	(82,571,348)	33,610,504	(48,960,844)	
40	Amortization of 481(a) Tax Repairs	(9,929,504)	6,508,239	(3,421,264)	-	(3,421,264)	-	(3,421,264)	-	(3,421,264)	
41	Other	1,470,509	(1,470,509)	-	-	-	-	-	-	-	
42	Federal Deferred Income Tax Expense	(110,553,497)	76,005,882	(34,547,615)	(25,474,918)	(60,022,534)	(20,709,570)	(80,732,103)	33,610,504	(47,121,599)	
43	Total Federal Tax Expense (Current and Deferred)	(51,501,434)	16,953,819	(34,547,615)	(25,474,918)	(60,022,534)	(20,709,570)	(80,732,103)	33,610,504	(47,121,599)	
44	Total Income Tax Expense	(64,306,846)	29,925,241	(34,381,604)	(25,640,929)	(60,022,534)	(20,533,763)	(80,556,297)	33,610,504	(46,945,793)	
45	Other Income and Deductions:										
46	Other Income and Deductions	-	-	-	-	-	-	-	-	-	
47	Taxes on Other Income and Deductions	-	0	0	(0)	0	(0)	0	-	0	
48	Net Income	312,790,149		288,754,224	-	258,651,606	-	223,950,275	-	350,389,790	

Peoples Natural Gas Company
Deferred Income Taxes

FILING REQUIREMENTS	Test Year for the 12 Months Ended:					
	Historic		Future		Fully Projected Future	
	Present Rates		Proposed Rates			
	11/30/2025	11/30/2025	11/30/2026	12/31/2027	12/31/2027	
	Per Books	Pro-Forma	Pro-Forma	Pro-Forma	Pro-Forma	
Deferred Adjustments						
Depreciation						
1	Book Depreciation	92,754,668	97,592,527	99,526,463	110,386,449	110,386,449
2	Tax Depreciation	<u>(159,117,430)</u>	<u>(159,117,430)</u>	<u>(153,280,541)</u>	<u>(147,781,667)</u>	<u>(147,781,667)</u>
3	Schedule M	(66,362,762)	(61,524,903)	(53,754,078)	(37,395,218)	(37,395,218)
Sec 263A Interest						
4	Book	-	-	-	-	-
5	Tax	<u>(215,397)</u>	<u>(215,397)</u>	-	-	-
6	Schedule M	(215,397)	(215,397)	-	-	-
Contributions in Aid of Construction						
7	Book	-	-	-	-	-
8	Tax	<u>2,477,767</u>	<u>2,477,767</u>	<u>2,384,360</u>	<u>2,126,228</u>	<u>2,126,228</u>
9	Schedule M	2,477,767	2,477,767	2,384,360	2,126,228	2,126,228
Cost of Removal						
10	Book	-	-	-	-	-
11	Tax	<u>15,378,770</u>	<u>15,378,770</u>	<u>5,123,851</u>	<u>3,722,518</u>	<u>3,722,518</u>
12	Schedule M	15,378,770	15,378,770	5,123,851	3,722,518	3,722,518
Other Property Basis Differences						
13	Book	-	-	-	-	-
14	Tax	<u>2,147,906</u>	<u>2,147,906</u>	<u>(330,981)</u>	<u>(258,198)</u>	<u>(258,198)</u>
15	Schedule M	2,147,906	2,147,906	(330,981)	(258,198)	(258,198)
Unicap 263A Inventory						
16	Book	-	-	-	-	-
17	Tax	<u>2,410,571</u>	<u>2,410,571</u>	-	-	-
18	Schedule M	2,410,571	2,410,571	-	-	-
19	Non-Property Schedule M's	<u>(301,754)</u>	-	-	-	-
20	Total Schedule M's	(44,464,900)	(39,325,286)	(46,576,848)	(31,804,670)	(31,804,670)
Cumulative Timing Difference						
	11/30/2024					
21	Depreciation	(849,774,847)	(916,137,609)	(911,299,750)	(965,053,828)	(1,005,565,314)
22	Sec 263A Interest	12,441,171	12,225,774	12,225,774	12,225,774	12,225,774
23	Contributions in Aid of Construction	13,821,676	16,299,442	16,299,442	18,683,802	20,987,216
24	Cost of Removal	(18,669,861)	(3,291,092)	(3,291,092)	1,832,760	5,865,487
25	Property Basis Differences Other	(106,332,179)	(104,184,273)	(104,184,273)	(104,515,254)	(104,875,279)
26	Unicap 263A Inventory	9,063,072	11,473,643	11,473,643	11,473,643	11,473,643
27	Line Pack Gas	318,938	69,834	69,834	69,834	69,834
28	Federal Net Operating Loss (Att. 4)	361,948,432	1,091,256,674	1,091,256,674	1,401,864,585	1,794,885,675
29		-	-	-	-	-
30	Total Timing Differences	(577,183,599)	107,712,394	112,550,253	376,581,316	735,168,863
Deferred Income Tax Asset (Liability) - Federal - 21% rate						
31	Depreciation	(192,388,898)	(191,372,947)	(202,661,304)	(211,168,716)	(211,168,716)
32	Sec 263A Interest	2,567,412	2,567,412	2,567,412	2,567,413	2,567,413
33	Contributions in Aid of Construction	3,422,883	3,422,883	3,923,599	4,407,315	4,407,315
34	Cost of Removal	(691,129)	(691,129)	384,880	1,231,753	1,231,753
35	Property Basis Differences Other	(21,878,697)	(21,878,697)	(21,948,203)	(22,002,425)	(20,427,965)
36	Unicap 263A Inventory	2,409,465	2,409,465	2,409,465	2,409,465	2,409,465
37	Line Pack Gas	14,665	14,665	14,665	14,665	14,665
38	Federal Net Operating Loss	229,163,902	229,163,902	294,391,563	376,925,992	343,315,488
39	Reg Liab Excess Deferred Income Taxes Tax Gross Up	23,697,174	23,697,174	17,978,023	17,655,320	17,655,320
40	Reg Asset Fas 109 Tax Gross Up	(171,738,515)	-	-	-	-
41	Reg Liab Zero Tax Adjustment	(44,220)	-	-	-	-
42	Reg Asset VA-State NOL Historical Repairs	(28,796,625)	(29,578,124)	(29,578,124)	(29,578,124)	(29,578,124)
43	Reg Liab 481a Tax Repairs Gross Up	15,379,404	14,460,050	13,550,601	12,369,735	12,369,735
44	Reg Liab Repair Collar Adjustment	25,962	25,962	25,962	25,962	25,962
45	PA Rate Change RA/RL	107,330	-	-	-	-
46	Property Flow Through	(396,813,830)	-	-	-	-
47	Other Differences	(39,937,656)	-	-	-	-
48	Total Deferred Tax Asset (Liability)	(573,948,540)	32,240,615	81,058,538	154,858,354	122,822,311

Peoples Natural Gas Company
Deferred Income Taxes

FILING REQUIREMENTS	Test Year for the 12 Months Ended:				
	Historic	Future		Fully Projected Future	
	Present Rates		Proposed Rates		
	11/30/2025	11/30/2025	11/30/2026	12/31/2027	12/31/2027
	Per Books	Pro-Forma	Pro-Forma	Pro-Forma	Pro-Forma
53.53.III.A.52a					
53.53.III.A.53					
53.53.III.A.58					
53.53.III.A.62					
49 Unicap 263A Inventory	724,228	724,228	769,549	724,228	724,228
50 Line Pack Gas	4,408	4,408	4,684	4,684	4,684
51 State Net Operating Loss	133,224,315	31,904,595	44,164,650	59,757,697	53,448,365
52 Valuation Allowance PA NOL	(133,224,315)	(31,904,595)	(44,164,650)	(59,757,697)	(53,448,365)
53 Reg Asset Fas 109 Tax Gross Up	(71,010,524)	-	-	-	-
54 Reg Asset VA-NOL-PA	(11,907,869)	-	-	-	-
55 Reg Liab Zero Tax Adjustment	(18,286)	-	-	-	-
56 PA Rate Change RA/RL	117,101,214	-	-	-	-
57 Property Flow Through	(249,256,229)	-	-	-	-
58 Other Differences	2,467,213	-	-	-	-
59 Deferred Income Tax Asset (Liability) - State	(211,895,844)	728,636	774,233	728,912	728,912
Rate Base					
60 Net Deferred Tax Liability - Federal	(573,948,540)	32,240,615	81,058,538	154,858,354	122,822,311
61 Net Deferred Tax Liability - State	(211,895,844)	728,636	774,233	728,912	728,912
62 Reg Liability Excess Deferred Income Taxes	(86,764,377)	(86,764,377)	(85,609,631)	(84,072,954)	(84,072,954)
63 Historical Test Period Normalization Adjustm <i>Att 5</i>	-	-	-	(647,056)	(647,056)
64 Reg Asset Fas 109	888,819,096	-	-	-	-
65 Reg Asset VA-State NOL Historical Repairs	149,034,654	140,848,210	140,848,210	140,848,210	140,848,210
66 Reg Liab Zero Tax Adjustment	228,855	-	-	-	-
67 Reg Liability PA Rate Change (includes GU)	(116,498,743)	-	-	-	-
68 Reg Liability Repair Collar Adjustment	(123,629)	(123,629)	(123,629)	(123,629)	(123,629)
69 Reg Liability 481a Tax Repairs	(73,235,259)	(68,857,383)	(64,526,670)	(58,903,498)	(58,903,498)
70 Total Rate Base Increase/(Decrease)	(24,383,788)	18,072,072	72,421,050	152,688,337	120,652,294
			<i>Att 5</i>	<i>Att 5</i>	<i>Att 5</i>

Peoples Natural Gas Company
 Reconciliation of Deferred Income Taxes

FILING REQUIREMENTS

	Historic		Future			Fully Projected Future			
			<i>Present Rates</i>			<i>Proposed Rates</i>			
	11/30/2025 <i>Per Books</i>	Normalization Adjustment*	11/30/2025 <i>Pro-Forma</i>	Test Year Adjustment	11/30/2026 <i>Pro-Forma</i>	Test Year Adjustment	12/31/2027 <i>Pro-Forma</i>	Test Year Adjustment	12/31/2027 <i>Pro-Forma</i>
1 Federal Deferred Income Taxes	(573,948,540)	606,189,156	32,240,615	48,817,922	81,058,538	73,799,816	154,858,354	(32,036,043)	122,822,311
2 State Deferred Income Taxes	(211,895,844)	212,624,480	728,636	45,597	774,233	(45,321)	728,912	(0)	728,912
Total Deferred Income Taxes	(785,844,384)	818,813,635	32,969,251	48,863,519	81,832,770	73,754,495	155,587,265	(32,036,043)	123,551,222

* Deferred tax balances are calculated on Attachment 2. The normalization adjustment represents difference between the periods.

Peoples Natural Gas Company
Carryforward Amounts

FILING REQUIREMENTS		Historic		Future	Fully Projected Future		
		11/30/2025	11/30/2025	11/30/2026	12/31/2027	12/31/2027	
53.53.III.A.64		Present Rates				Proposed Rates	
		11/30/2025	11/30/2025	11/30/2026	12/31/2027	12/31/2027	
Ref		Per Books	Pro-Forma	Pro-Forma	Pro-Forma	Pro-Forma	
Federal NOL Carryforward							
1	Beginning Balance	766,750,791	766,750,791	1,091,256,674	1,401,864,585	1,401,864,585	
2	NOL Utilized	Att. 1 (225,116,352)	66,588,366	-	-	-	
3	NOL Generated	Att. 1 -	257,917,517	310,607,910	393,021,090	232,971,071	
4	Ending Balance	Att. 2 541,634,439	1,091,256,674	1,401,864,585	1,794,885,675	1,634,835,655	
State NOL Carryforward							
5	Beginning Balance	808,157,227	808,157,227	809,329,919	1,120,333,061	1,120,333,061	
6	NOL Utilized	Att. 1 260,532,334	(258,643,145)	-	-	-	
7	NOL Generated	Att. 1 258,383,217	259,815,837	311,003,142	395,551,793	235,501,773	
8	Ending Balance	1,327,072,779	809,329,919	1,120,333,061	1,515,884,854	1,355,834,835	
State NOL Carryforward Components							
9	ADIT (Line 8 X State rate)	41,640,897	31,904,595	44,164,650	59,757,697	53,448,365	
10	ADIT - historical tax repairs- n1	-	-	-	-	-	
11	Valuation Allowance	(41,640,897)	(31,904,595)	(44,164,650)	(59,757,697)	(53,448,365)	
12	Reg Liability PA NOL, net	-	-	-	-	-	
13	Ending Balance	-	0	(0)	-	(0)	

n1 - push down of NOL on LDC books now captured in RA PA NOL valuation allowance.

**Peoples Natural Gas Company
 Fully Projected Future Test Period Normalization of Deferred Income Taxes**

FILING REQUIREMENTS

53.53.III.A.52

		Amortization of EDIT	Deferred Tax Expense	NOL	Rate Base			
1	12/31/2026 Rate Base ADIT, at Present Rates (Attachment 2)	-			4,551,093			
2	12/31/2026	(118,206)	556,582	(556,582)				
3	12/31/2026 Rate Base ADIT, at Present Rates				4,432,887	Days	Factor	Weighting
4	12/31/2026				4,432,887			
5	1/31/2027	(118,206)	556,582	(556,582)	4,314,681	31	0.084932	366,452
6	2/28/2027	(118,206)	556,582	(556,582)	4,196,475	28	0.076712	321,921
7	3/31/2027	(118,206)	556,582	(556,582)	4,078,269	31	0.084932	346,374
8	4/30/2027	(118,206)	556,582	(556,582)	3,960,063	30	0.082192	325,485
9	5/31/2027	(118,206)	556,582	(556,582)	3,841,857	31	0.084932	326,295
10	6/30/2027	(118,206)	556,582	(556,582)	3,723,651	30	0.082192	306,054
11	7/31/2027	(118,206)	556,582	(556,582)	3,605,445	31	0.084932	306,216
12	8/31/2027	(118,206)	556,582	(556,582)	3,487,239	31	0.084932	296,176
13	9/30/2027	(118,206)	556,582	(556,582)	3,369,033	30	0.082192	276,907
14	10/31/2027	(118,206)	556,582	(556,582)	3,250,827	31	0.084932	276,098
15	11/30/2027	(118,206)	556,582	(556,582)	3,132,621	30	0.082192	257,476
16	12/31/2027	(118,206)	556,582	(556,582)	3,014,415	31	0.084932	256,019
17		(1,418,472)	6,678,984	(6,678,984)		365	1	
18	12/31/2027 Rate Base ADIT, at Present Rates	<i>Att. 1</i>	<i>Att. 1</i>	<i>Att. 1</i>				3,661,472
19						Projected Ending Balance, 12/31/2027		3,014,415
20						Projected Test Period Normalization Adjustment		647,056
								<i>Att. 2</i>

Peoples Natural Gas Company LLC

§ 53.53.III.A

- 56. Submit detailed calculations supporting taxable income before state and federal income taxes where the income tax is subject to allocation due to operations in another state, or due to operation of other taxable utility or non-utility business, or by operating divisions or areas.

Peoples Natural Gas Company LLC's operations are solely within Pennsylvania. Therefore, no income tax is allocable to another state. However, the Company has contract storage inventory in other states that requires them to pay taxes on the value of inventory. Refer to Exhibit No. 6, Schedule No. 2 (53.53 III.A.50) for the amount of such tax.

Peoples Natural Gas Company LLC

§ 53.53.III.A

- 57. Submit detailed calculations showing the derivation of deferred income taxes for amortization of repair allowance if such policy is followed.

The Company does not have deferred income taxes generated from amortization of a repair allowance.

Peoples Natural Gas Company LLC

§ 53.53.III.A

58. Furnish a breakdown of major items comprising prepaid and deferred income tax charges and other deferred income tax credits and reserves by accounting areas.

Refer Exhibit No. 7, Schedule No. 8, Attachment 2 (53.53.III.A.55), which presents deferred income taxes for the Company.

Peoples Natural Gas Company LLC

§ 53.53.III.A

59. Provide details of the Federal Surtax Credit allocated to the Pennsylvania jurisdictional area, if applicable.

No Federal Surtax Credit is available to the Company.

Peoples Natural Gas Company LLC

§ 53.53.III.A

62. Provide the accelerated tax depreciation and the book depreciation used to calculate test year deferrals in amounts segregated as follows:

For:

- a. Property installed prior to 1970
- b. Property installed subsequent to 1969 (indicate increasing capacity additions and nonincreasing capacity additions).

- a. As a result of its deemed asset acquisition of Peoples Natural Gas Division on February 1, 2010, the Peoples Gas Division on May 24, 2012 and the former Equitable Division on December 17, 2013, the Company has no assets that are considered for income tax purposes as placed in service prior to 1970.
- b. All of Peoples Natural Gas Division’s assets were acquired on or after February 1, 2010, the Peoples Gas Division were acquired on or after May 24, 2012 and the former Equitable Division’s assets were acquired on or after December 17, 2013. Peoples Natural Gas Division, Peoples Gas Division and the former Equitable Division calculated their deferred taxes using the statutory tax rate. For the amounts of accelerated tax depreciation and book depreciation used to calculate test year deferrals refer to Exhibit No. 7, Schedule No. 8, Attachments 1 and 2 (53.53.III.A.55).

Peoples Natural Gas Company LLC

§ 53.53.III.A

63. State whether all tax savings due to accelerated depreciation on property installed prior to 1970 have been passed through to income. (If not, explain).

Refer to Exhibit No. 7, Schedule No. 13 (53.53 III.A.62).

Peoples Natural Gas Company LLC

§ 53.53.III.A

64. Show any income tax loss/gain carryovers from previous years that may effect test year income taxes or future year income taxes. Show loss/gain carryovers by years of origin and amounts remaining by years at the end of the test year.

Refer to Exhibit No. 7, Schedule No. 8, Attachment 4 (53.53.III.A.55).

Peoples Natural Gas Company LLC

§ 53.53.III.A

60. Explain the reason for the use of cost of removal of any retired plant figures in the income tax calculations.

A difference exists between when cost of removal can be deducted for book purposes versus deducted on the income tax return. For book purposes, cost of removal is charged to accumulated depreciation and amortized over five years. For income tax purposes, cost of removal is deducted when incurred. This timing difference is reflected in calculating income tax expense in Exhibit No. 7, Schedule No. 8, Attachment 1 (53.53.III.A.55).

Peoples Natural Gas Company LLC

§ 53.53.III.A

61. Submit the corresponding data applicable to Pennsylvania Corporate Income Tax deferment.

a. Show the amounts of straight line tax depreciation and accelerated tax depreciation, the difference between which gave rise to the normalizing tax charged back to the test year operating statement.

b. Show normalization for both Federal and State Income Taxes.

c. Show tax rates used to calculate tax deferment amount.

a-c: Refer to Exhibit No. 7, Schedule No. 8, Attachments 1 and 2 (53.53.III.A.55).

Peoples Natural Gas Company LLC

§ 53.53.III.A

65. State whether the company eliminates any tax savings by the payment of actual interest on construction work in progress not in rate base claim.

If response is affirmative:

- a. Set forth amount of construction claimed in this tax savings reduction. Explain the basis for this amount.
- b. Explain the manner in which the debt portion of this construction is determined for purposes of the deferral calculations.
- c. State the interest rate used to calculate interest on this construction debt portion, and the manner in which it is derived.
- d. Provide details of calculation to determine tax saving reduction. State whether state taxes are increased to reflect the construction interest elimination.

Peoples Natural Gas Company LLC does not. The Company capitalizes interest under section 263A of the Internal Revenue Code for tax purposes. This may result in more or less interest capitalized compared to the books.

Peoples Natural Gas Company LLC

§ 53.53.III.A

- 66. Provide a detailed analysis of Taxes Accrued per books as of the test year date. Also supply the basis for the accrual and the amount of taxes accrued monthly.

See page 2.

Peoples Natural Gas Company LLC
Exhibit 7, Schedule No. 19: 53.53 III.A.66
Accrued Taxes and Basis for Accruals
As of November 30, 2025

<u>Taxes Accrued</u>	<u>Peoples Natural Gas</u>	<u>Basis for Accrual of Tax</u>
Federal Income Tax	\$ 66,750,953	Accrual is based on the taxable net income as defined by the Internal Revenue Code. The current tax rate is 21 percent of taxable income. The quarterly accrual is an adjustment to the prior quarters' balance based on a hard close with an estimated flow through repair benefit based on the ratio of the quarter to date Pre-Tax Book Income (PTBI) to the estimated annual PTBI.
Pennsylvania Corporate Net Income Tax	\$ 1,972,099	Accrual is based on the taxable net income as defined by the Internal Revenue Code before the deduction for the Pennsylvania corporate net income tax itself. The current rate for 2025 is 7.49 of taxable income, respectively. The quarterly accrual is an adjustment to the prior quarters' balance based on a hard close with an estimated flow through repair benefit based on the ratio of the quarter to date Pre-Tax Book Income (PTBI) to the estimated annual PTBI. A valuation allowance is recorded on the full Pennsylvania NOL.
Pennsylvania Public Utility Realty Tax (PURTA)	\$ 79,687	Accrual is based on the state taxable value of public utility land, buildings, and other structures at the 2024 PURTA Millage rate of 0.0233189 mills (2.33189 percent) on each dollar of state taxable value. The monthly accrual is based on an estimate (1/12th) of the final tax liability.
Non-PURTA Property Taxes	\$ 811	Tax assessed is the amount charged by various state, county and local jurisdictions for property owned. The expense is accrued monthly based on prior year's payments and assessment then trued up each September when all the taxes are paid.
West Virginia Natural Gas Storage Tax	\$ (195,713)	Tax is based on total assessed value of assets located in West Virginia. The assessed value is defined as 60% of the estimated FMV of the property. The average rate of tax is 2.018 percent is applied to the assessed value. The monthly accrual is based on an estimate (1/12th) of the final tax liability.
Accrued Employer P/R Tax	\$ (21,330)	Accrual is based on the Pgh City taxable value of employee wages who work within the city of Pittsburgh. Pittsburgh City tax rate of 0.0055 on each dollar of taxable value. The tax is paid quarterly and represents 3/12 of the annual taxable value.
Total, per Balance Sheet	\$ 68,586,507	

Peoples Natural Gas Company LLC

§ 53.53.III.A

67. For the test year as recorded on test year operating statement:

- a. Supply the amount of federal income taxes actually paid.
- b. Supply the amount of the federal income tax normalizing charge to tax expense due to excess of accelerated tax depreciation over book depreciation.
- c. Supply the normalizing tax charge to federal income taxes for the 10% Job Development Credit during test year.
- d. Provide the amount of the credit of federal income taxes due to the amortization or normalizing yearly debit to the reserve for the 10% Job Development Credit.
- e. Provide the amount of the credit to federal income taxes for the normalizing of any 3% Investment Tax Credit Reserve that may remain on the utility books.

- a. During the twelve months ended November 30, 2025, the Company made no federal tax payments.
- b. Refer to Exhibit No. 7, Schedule No. 8, Attachment 1 (53.53.III.A.55).
- c, d, e. The Company has no federal Job Development or Investment Tax Credits.

Peoples Natural Gas Company LLC
§ 53.53 III.A

68. Provide the debit and credit in the test year to the Deferred Taxes due to Accelerated Depreciation for federal income tax, and provide the debit and credit for the Job Development Credits (whatever account) for test year.

To record federal deferred taxes due to accelerated depreciation:

		Debit (Credit)
		<u>Combined</u>
<i>Historical Test Year</i>		
410.1	Provision for Deferred Income Taxes	33,414,660
282.1	Accumulated Deferred Income Taxes	(33,414,660)
 <i>Future Test Year</i>		
410.1	Provision for Deferred Income Taxes	32,188,914
282.1	Accumulated Deferred Income Taxes	(32,188,914)
 <i>Fully Projected Future Test Year</i>		
410.1	Provision for Deferred Income Taxes	31,034,150
282.1	Accumulated Deferred Income Taxes	(31,034,150)

Note: Deferred taxes above represent the current year Schedule M (Exhibit 7, Schedule 8, Attachment 2) for depreciation times the 21% federal income tax rate.

There were no Job Development Credits in the Historic Test Year.

Peoples Natural Gas Company LLC

§ 53.53.III.A

- 69. Reconcile all data given in answers to questions on income taxes charged on the test year operating statement with regard to income taxes paid, income taxes charged because of normalization and credits due to yearly write-offs of past years' income tax deferrals, and from normalization of investment tax and development credits. (Both state and federal income taxes.)

Refer to Exhibit No. 7, Schedule No. 8, Attachment 1 (53.53.III.A.55), which details the complete tax calculation along with current income taxes payable, the adjustments for normalization and deferred income tax amounts.

Total income tax expense on Exhibit No. 7, Schedule No. 8, Attachment 1 agrees to the income taxes charged on the test year operating statement at Exhibit No. 2, Schedule No. 4 (53.53 III.A.17).

Peoples Natural Gas Company LLC

§ 53.53.III.A

70. With respect to determination of income taxes, federal and state:
- a. Show income tax results of the annualizing and normalizing adjustments to the test year record before any rate increase.
 - b. Show income taxes for the annualized and normalized test year.
 - c. Show income tax effect of the rate increase requested.
 - d. Show income taxes for the normalized and annualized test year after application of the full rate increase.

[It is imperative that continuity exists between the income tax calculations as recorded for the test year and the final income tax calculation under proposed rates. If the company has more than one accounting area, then additional separate worksheets must be provided in addition to those for total company.]

Refer to Exhibit No. 7, Schedule No. 8, Attachment 1 (53.53.III.A.55) for the calculation of federal and state income taxes.

Peoples Natural Gas Company LLC

§ 53.53.III.A

71. In adjusting the test year to an annualized year under present rates, explain any changes that may be due to book or tax depreciation change and to debits and credits to income tax expense due to accelerated depreciation, deferred taxes, job development credits, tax refunds or other items.

(The above refers only the adjustments going from recorded test year to annualized test year.)

Various adjustments were made to test year revenues and operating expenses to annualize the test year under present rates. Refer to Exhibit No. 2, Schedule No. 4 (53.53 III.A.17) for an explanation of the adjustments.

Refer to Peoples Statement No. 7, the direct testimony of Angela Jiang for a description of adjustments made to deferred income taxes.

Peoples Natural Gas Company LLC

§ 53.53.II.A

10. Under Section 1552 of the Internal Revenue Code and Regulations 1.1552-1 thereunder, if applicable, Parent Company, in filing a consolidated income tax return for the group, must choose one of four options by which it must allocate total income tax liability of the group to the participating members to determine each member’s tax liability to the federal government. (If this interrogatory is not applicable, so state.)

- a. State what option has been chosen by the group.
- b. Provide, in summary form, the amount of tax liability that has been allocated to each of the participating members in the consolidated income tax return.
- c. Provide a schedule, in summary form, of contributions, which were determined on the basis of separate tax return calculations, made by each of the participating members to the tax liability indicated in the consolidated group tax return. Provide total amounts of actual payments to the tax depository for the tax year, as computed on the basis of separate returns of members.
- d. Provide annual income tax return for group, and if income tax return shows net operating loss, provide details of amount of net operating loss allocated to the income tax returns of each of the members of the consolidated group.

- a. For Earnings and Profits purposes under Section 1552, the Company has not made an election. Under the law, if no election is made the tax liability shall be apportioned among the members of the group in accordance with the ratio which that portion of the consolidated taxable income attributable to each member of the group having taxable income bears to the consolidated taxable income.
- b. Refer to Exhibit No. 7, Schedule No. 3 (53.53.II.A.26) for the tax liability of each member in the consolidated tax return..
- c. Peoples Natural Gas Company LLC is a disregarded entity for income tax purposes and is included in the LDC Funding LLC income tax return, which is in the Essential Utilities Inc. consolidated return. Essential Utilities Inc. makes all necessary income tax payments to the IRS for the net tax liability that is due for its consolidated group.

Additionally, it collects the allocated tax liability from members of its group with positive taxable income and reimburses members of its group with a taxable loss. Refer to Exhibit No. 7, Schedule No. 3 for an allocation of taxable income.

- d. The response to this question contains confidential information and is contained in a separate book of the filing marked confidential information. This information will be provided to parties upon execution of a CONFIDENTIALITY AGREEMENT, to be circulated by the Company, pursuant to the terms of that agreement. Peoples Natural Gas Company LLC is a disregarded entity for federal income tax purposes and, therefore, discrete amounts for Peoples are not reported within the tax return.

Peoples Natural Gas Company LLC

§ 53.52(c)

1. A statement showing the utility's calculation of the rate of return or operating ratio (if the utility qualifies to use an operating ratio under § 53.54 (relating to small water and wastewater utilities)) earned in the 12-month period referred to in subsection (b)(2), and the anticipated rate of return or operating ratio to be earned when the tariff, revision or supplement becomes effective. The rate base used in this calculation shall be supported by summaries of original cost for the rate of return calculation. When an operating ratio is used in this calculation, it shall be supported by studies of margin above operation and maintenance expense plus depreciation as referred to in § 53.54(b)(2)(B).

Refer to Exhibit No. 8, Schedule No. 2 (53.53.I.A.2).

Peoples Natural Gas Company LLC

§ 53.53.I.A

2. Provide a schedule showing the measures of value and the rates of return at the original cost and trended original cost measures of value at the spot, three-year and five-year average price levels. All claims made on this exhibit should be cross-referenced to appropriate exhibits. Provide a schedule similar to the one listed above, reflecting respondent’s final claim in its previous rate case.

Refer to page 1 for the measures of value for this rate case, and refer to page 2 for the measures of value from Peoples’ previous rate case.

Peoples Natural Gas Company LLC
Measures of Value & Rate of Return

Line No.	Description	Account No.	Reference	Historic Test Year	Future Test Year	Fully Projected Future Test	Fully Projected Future Test
						Year- Present Rates	Year- Proposed Rates
Gas Plant							
1	Gas Plant in Service	101/106	53.52(c)(3)	5,740,586,936	6,369,907,796	7,078,132,872	7,078,132,872
2	Gas Plant Construction in Progress	107	53.52(c)(3)	94,267,997	-	-	-
3	Total Gas Plant as Adjusted			5,834,854,933	6,369,907,796	7,078,132,872	7,078,132,872
Adjusted Book Depreciation, Depletion, and Amortization Reserves							
4	Gas Plant in Service	108	53.53 I.A.3	1,434,223,813	1,501,684,531	1,576,047,666	1,576,047,666
5	Net Gas Plant Adjusted			4,400,631,120	4,868,223,265	5,502,085,206	5,502,085,206
6	Gas Stored Underground - Noncurrent	117		51,833	51,833	51,833	51,833
7	Subtotal			4,400,682,953	4,868,275,098	5,502,137,039	5,502,137,039
Working Capital							
8	Gas Stored Underground - Current	164	53.53 II.C.1	39,947,360	46,134,255	50,819,643	50,819,643
9	Materials and Supplies	154	3.53 I.A.15	6,179,262	6,179,262	6,179,262	6,179,262
10	Prepayments	165		5,055,085	5,055,085	5,055,085	5,055,085
11	Cash Working Capital Requirements		53.53 III.A.15	49,454,839	47,950,077	47,681,867	47,681,867
12	Subtotal			100,636,546	105,318,679	109,735,857	109,735,857
Less:							
Liability (Asset)							
13	Deferred Income Taxes & EADIT	282	53.53 III.A.55	(18,072,072)	(72,421,050)	(152,688,337)	(120,652,294)
14	Customer Advances	252		516,881	516,881	516,881	516,881
15	Customer Deposits	235	53.53 I.A.2	3,240,476	3,240,476	3,240,476	3,240,476
16	Total Working Capital			114,951,261	173,982,371	258,666,838	226,630,795
17	Total Measures of Value			4,515,634,214	5,042,257,469	5,760,803,876	5,728,767,833

Note: FTY and FPFTY periods include net plant impact of \$1,870,877 due to Goodwin Tombaugh assets expected to transfer from PNG Gathering LLC to Peoples Natural Gas Company LLC.

Peoples Natural Gas Company LLC
Combined
Measures of Value & Rate of Return

Line No.	Description	Account No.	Reference	Historic Test Year	Future Test Year	Fully Projected Future	Fully Projected Future Test
						Test Year- Present Rates	Year- Proposed Rates
Gas Plant							
1	Gas Plant in Service	101/106	53.52(c)(3)	4,501,247,748	4,995,881,393	5,587,906,895	5,587,906,895
2	Gas Plant Construction in Progress	107	53.52(c)(3)	163,041,632	-	-	-
3	Total Gas Plant as Adjusted			4,664,289,380	4,995,881,393	5,587,906,895	5,587,906,895
Adjusted Book Depreciation, Depletion, and Amortization Reserves							
4	Gas Plant in Service		53.53 I.A.3	1,313,740,075	1,374,311,491	1,456,324,493	1,456,324,493
5	Net Gas Plant Adjusted			3,350,549,305	3,621,569,901	4,131,582,402	4,131,582,402
6	Gas Stored Underground - Noncurrent	117		51,833	51,833	51,833	51,833
7	Subtotal			3,350,601,138	3,621,621,734	4,131,634,235	4,131,634,235
Working Capital							
8	Gas Stored Underground - Current*		53.53 II.C.1	96,839,867	48,395,110	46,876,831	46,876,831
9	Materials and Supplies*		3.53 I.A.15	5,569,985	5,569,985	5,569,985	5,569,985
10	Prepayments*			5,776,406	5,776,406	5,776,406	5,776,406
11	Cash Working Capital Requirements**		53.53 III.A.15	35,110,684	35,577,097	36,256,917	36,256,917
12	Subtotal			143,296,942	95,318,598	94,480,139	94,480,139
Less:							
13	Deferred Income Taxes & EADIT	282	53.53 III.A.55	138,984,039	50,773,165	(26,346,193)	3,232,844
14	Customer Advances*			3,690,614	3,690,614	3,690,614	3,690,614
15	Customer Deposits*		53.53 I.A.2	4,065,751	4,065,751	4,065,751	4,065,751
16	Total Working Capital			(3,443,462)	36,789,067	113,069,966	83,490,930
17	Total Measures of Value			3,347,157,676	3,658,410,801	4,244,704,201	4,215,125,164

Peoples Natural Gas Company LLC

§ 53.52(c)

3. A summary, by detailed plant accounts, of the book value of the property of the utility at the date of the balance sheet required by paragraph (2).

Refer to Attachment 1 for Gas Plant in Service (accounts 101, 106). Refer to Attachment 2 for Gas Plant Held for Future Use (account 105). Refer to Attachment 3 for Construction Work In Progress (account 107).

Peoples Natural Gas Company LLC
Attachment 1: Exhibit 8, Sch. 3
Gas Plant in Service

Line No.	Account No.	Description	HTY	FTY	FPFTY
			November 30, 2025	November 30, 2026	December 31, 2027
(1)	(2)	(3)	(4)	(5)	(6)
Intangible Plant					
1	301.0	Organization	177,886	177,886	177,886
2	302.0	Franchises and Consents	71,371	71,371	71,371
3	303.0	Misc Intangible Plant	114,741,881	116,975,469	115,063,389
4	303.1	Misc Intangible Plt-10%	1,666,256	1,666,256	1,666,256
5		Total	116,657,394	118,890,982	116,978,902
Gas Production & Gathering Plant					
6	325.11	Producing Lands-1.44%	138,965	138,965	138,965
7	325.1	Producing Lands	475	475	475
8	325.21	Producing Leaseholds (Group)	10,016	10,016	10,016
9	325.2	Producing Leaseholds	4,465	4,465	4,465
10	325.3	Gas Rights	20,984	20,984	20,984
11	325.4	Rights of Way	2,051,366	2,132,063	2,236,969
12	325.5	Other Land and Land Rights	47,095	47,095	47,095
13	327.0	Field Comp Station-Land Impr	11,674,554	11,674,554	11,674,554
14	327.1	Field Comp Station-Structures	634,288	634,288	634,288
15	328.0	Field Meas & Regul Sta Struct	62,778	100,015	100,015
16	329.0	Other Structures-Land Impr	1,926,214	1,926,214	1,926,214
17	330.0	Producing Gas Wells-Well Const	9,214	9,214	9,214
18	331.0	Producing Gas Wells-Well Equip	2,961	2,961	2,961
19	332.0	Field Lines	81,350,164	88,238,774	116,633,036
20	333.0	Field Compressor Station Equip	48,788,216	48,593,534	51,277,481
21	334.0	Field Meas & Regul Sta Equip	3,490,666	3,636,010	3,954,072
22	337.0	Other Equipment	66,192	10,824	9,646
23		Total	150,278,613	157,180,450	188,680,448
Underground Storage Plant					
24	350.1	Land-Underground Storage Plant	63,644	63,644	63,644
25	350.2	Rights of Way-Undrgrd Stor Plt	138,528	153,028	171,877
26	351.0	Struct & Imprmnt-USP-Land Imp	2,400,554	2,400,554	2,400,554
27	352.01	Well Construction-USP	1,330,069	3,405,261	6,365,664
28	352.02	Well Equipment-USP	707,346	1,810,957	3,385,332
29	352.11	Storage Leaseholds-USP	161,937	161,937	161,937
30	352.12	Storage Rights-USP	413,406	413,406	413,406
31	352.2	Reservoirs-Underground Storage	433,139	433,139	433,139
32	352.3	Nonrecoverable Natural Gas-USP	205,251	205,251	205,251
33	353.0	Lines-Underground Storage Plt	3,688,379	3,688,379	3,688,379
34	354.0	Compressor Stat Equip-USP-Eqp	15,921,351	16,773,952	16,961,957
35	355.0	Meas & Regul Equip-Underground	1,591,237	2,694,747	3,204,486
36	357.0	Other Equipment-Underground	30,184	30,184	30,184
37		Total	27,085,024	32,234,438	37,485,809
Transmission Plant					
38	365.1	Land and Land Rights-Trans	381,343	381,343	381,343
39	365.2	Rights of Way-Transmission	7,129,175	7,560,460	8,121,130
40	366.0	Structures & Impr-Trans M&R	1,729,040	1,729,040	1,729,040
41	366.1	Structures & Impr-Trans Compr	2,163,705	2,163,705	2,163,705
42	366.2	Structures & Impr-Trans Other	94,789	94,789	94,789
43	367.0	Mains-Transmission Plant	319,649,867	329,280,077	340,064,649
44	368.0	Compressor Station Equip-Trans	19,695,331	22,837,776	23,699,523
45	369.0	Measuring & Regul Equip-Trans	46,159,736	48,576,960	53,753,939
46	371.0	Other Equipment-Transmission	2,650,785	2,650,785	2,650,785
47		Total	399,653,770	415,274,934	432,658,902

Peoples Natural Gas Company LLC

Attachment 1: Exhibit 8, Sch. 3

Gas Plant in Service

Line No.	Account No.	Description	HTY	FTY	FPFTY
			November 30, 2025	November 30, 2026	December 31, 2027
(1)	(2)	(3)	(4)	(5)	(6)
Distribution Plant					
48	374.0	Land-Distribution Plant	1,061,018	1,061,018	1,061,018
49	374.1	Land Right of Way-Distribution	11,761,725	12,669,748	13,850,177
50	375.1	Structures & Impr-Dist M&R Gen	4,109,993	5,225,191	7,330,359
51	375.2	Structures & Impr-Dist M&R Ind	1,168,928	1,168,928	1,168,928
52	375.3	Structures & Impr-Dist Other	24,749,820	24,749,820	24,749,820
53	376.1	Mains-Distribution-Low Press	1,827,171,621	2,076,101,781	2,362,725,305
54	376.2	Mains-Distribution-Reg Press	1,614,677,492	1,813,370,922	2,001,957,324
55	378.0	Meas & Regul Equip-Gen-Dist	126,432,635	159,321,071	194,519,575
56	380.0	Services-Distribution Plant	923,796,287	1,015,208,274	1,121,478,959
57	381.0	Meters-Distribution Plant	120,345,535	150,923,372	187,260,113
58	381.1	Meters ERTs-Distribution Plant	46,543,756	38,010,734	27,926,254
59	382.0	Meter Installations-Dist	77,746,128	67,768,708	55,977,212
60	385.0	Indust Meas & Regul Sta Equip	13,385,526	13,415,312	13,415,312
61	386.0	Other Prop on Customers' Prem	14,644,532	14,644,532	14,644,532
62	387.0	Other Equipment-Distribution	16,485,526	16,485,526	16,379,114
63		Total	4,824,080,524	5,410,124,938	6,044,444,002
General Plant					
64	389.0	Land-General Plant	424,152	4,665,894	4,665,894
65	389.1	Land Rights-General Plant	52,996	52,996	52,996
66	390.0	Structures & Impr-General Plt	51,741,445	58,598,978	73,581,936
67	390.1	Structures & Impr-Gen-Leaselmp	8,764,253	9,524,291	12,335,788
68	391.1	Office F&E-Furniture	2,788,316	2,757,607	2,706,224
69	391.2	Office F&E-Computer Hardware	9,008,836	5,966,153	1,673,805
70	391.3	Office F&E-Equipment	162,176	217,355	217,355
71	392.1	Transportation Equip-Autos	-	-	-
72	392.2	Transportation Equip-Trucks	77,584,465	81,918,507	86,457,400
73	392.3	Transportation Equip-Trailers	6,150,942	7,051,117	7,630,054
74	392.4	Transport Equip-Trucks HEAVY	2,220,494	2,220,494	2,220,494
75	392.5	Transportation Equip-NGV Kits	-	-	-
76	393.0	Stores Equipment-General Plant	457	457	457
77	394.0	Tools, Shop, Garage Equip	7,178,858	8,693,489	9,316,175
78	394.3	Tools, Shop, Garage Equip-NGV	717,190	717,190	717,190
79	396.0	Power Operated Equipment-Gen	17,340,828	17,856,534	18,451,517
80	397.0	Communication Equipment-Gen	19,674,407	18,273,989	20,191,222
81	397.1	Communic Equip-Microwave Tower	16,949,829	16,950,005	16,950,005
82	397.5	Communic Equip-Radios	2,017,081	682,113	661,411
83	398.0	Miscellaneous Equipment-Gen	54,886	54,886	54,886
84		Total	222,831,611	236,202,055	257,884,809
85	OTH	Asset Retirement Obligation/Clearing	-	-	-
86		Total Gas Plant in Service (Accounts 101, 106)	\$ 5,740,586,936	\$ 6,369,907,796	\$ 7,078,132,872

**Peoples Natural Gas Company LLC
Attachment 2: Exhibit 8, Sch. 3
Gas Plant Held for Future Use**

Line No.	Account No.	Description	<u>HTY</u>	<u>FTY</u>	<u>FPFTY</u>
			November 30, 2025	November 30, 2026	December 31, 2027
(1)	(2)	(3)	(4)	(5)	(6)
		Gas Plant Held for Future Use			
1	325.1	Producing Lands	475	475	475
2	325.21	Producing Leaseholds (Group)	4,465	4,465	4,465
3		Total Gas Plant Held for Future Use (Account 105)	\$ 4,940	\$ 4,940	\$ 4,940

Peoples Natural Gas Company LLC
Attachment 3: Exhibit 8, Sch. 3
Construction Work in Progress

HTY

Line No.	Account No.	Description	November 30, 2025
(1)	(2)	(3)	(4)
		Intangible Plant	
1	301.0	Organization	-
2	302.0	Franchises and Consents	-
3	303.0	Misc Intangible Plant	7,867,001
4	303.1	Misc Intangible Plt-10%	-
5		Total	<u>7,867,001</u>
		Gas Production & Gathering Plant	
6	325.11	Producing Lands-1.44%	-
7	325.1	Producing Lands	-
8	325.21	Producing Leaseholds (Group)	-
9	325.2	Producing Leaseholds	-
10	325.3	Gas Rights	-
11	325.4	Rights of Way	-
12	325.5	Other Land and Land Rights	-
13	327.0	Field Comp Station-Land Impr	-
14	327.1	Field Comp Station-Structures	-
15	328.0	Field Meas & Regul Sta Struct	37,237
16	329.0	Other Structures-Land Impr	-
17	330.0	Producing Gas Wells-Well Const	-
18	331.0	Producing Gas Wells-Well Equip	-
19	332.0	Field Lines	287,363
20	333.0	Field Compressor Station Equip	50,343
21	334.0	Field Meas & Regul Sta Equip	-
22	337.0	Other Equipment	-
23		Total	<u>374,943</u>
		Underground Storage Plant	
24	350.1	Land-Underground Storage Plant	-
25	350.2	Rights of Way-Undrgnd Stor Plt	-
26	351.0	Struct & Imprvmnt-USP-Land Imp	-
27	352.01	Well Construction-USP	-
28	352.02	Well Equipment-USP	-
29	352.11	Storage Leaseholds-USP	-
30	352.12	Storage Rights-USP	-
31	352.2	Reservoirs-Underground Storage	-
32	352.3	Nonrecoverable Natural Gas-USP	-
33	353.0	Lines-Underground Storage Plt	-
34	354.0	Compressor Stat Equip-USP-Eqp	2,154,624
35	355.0	Meas & Regul Equip-Underground	876,801
36	357.0	Other Equipment-Underground	-

Peoples Natural Gas Company LLC
Attachment 3: Exhibit 8, Sch. 3
Construction Work in Progress

HTY

Line No.	Account No.	Description	November 30, 2025
(1)	(2)	(3)	(4)
37		Total	3,031,425
Transmission Plant			
38	365.1	Land and Land Rights-Trans	-
39	365.2	Rights of Way-Transmission	-
40	366.0	Structures & Impr-Trans M&R	-
41	366.1	Structures & Impr-Trans Compr	-
42	366.2	Structures & Impr-Trans Other	-
43	367.0	Mains-Transmission Plant	1,866,090
44	368.0	Compressor Station Equip-Trans	3,198,456
45	369.0	Measuring & Regul Equip-Trans	52,617
46	371.0	Other Equipment-Transmission	-
47		Total	5,117,163
Distribution Plant			
48	374.0	Land-Distribution Plant	-
49	374.1	Land Right of Way-Distribution	-
50	375.1	Structures & Impr-Dist M&R Gen	8,879
51	375.2	Structures & Impr-Dist M&R Ind	-
52	375.3	Structures & Impr-Dist Other	-
53	376.1	Mains-Distribution-Low Press	13,205,809
54	376.2	Mains-Distribution-Reg Press	25,837,001
55	378.0	Meas & Regul Equip-Gen-Dist	17,884,549
56	380.0	Services-Distribution Plant	6,513,924
57	381.0	Meters-Distribution Plant	-
58	381.1	Meters ERTs-Distribution Plant	-
59	382.0	Meter Installations-Dist	-
60	385.0	Indust Meas & Regul Sta Equip	29,951
61	386.0	Other Prop on Customers' Prem	-
62	387.0	Other Equipment-Distribution	-
63		Total	63,480,112
General Plant			
64	389.0	Land-General Plant	4,241,743
65	389.1	Land Rights-General Plant	-
66	390.0	Structures & Impr-General Plt	2,986,568
67	390.1	Structures & Impr-Gen-LeaseImp	-
68	391.1	Office F&E-Furniture	6,594
69	391.2	Office F&E-Computer Hardware	-
70	391.3	Office F&E-Equipment	55,179

Peoples Natural Gas Company LLC
Attachment 3: Exhibit 8, Sch. 3
Construction Work in Progress

			<u>HTY</u>
<u>Line No.</u>	<u>Account No.</u>	<u>Description</u>	<u>November 30, 2025</u>
(1)	(2)	(3)	(4)
71	392.1	Transportation Equip-Autos	-
72	392.2	Transportation Equip-Trucks	3,450,662
73	392.3	Transportation Equip-Trailers	1,354,257
74	392.4	Transport Equip-Trucks HEAVY	-
75	392.5	Transportation Equip-NGV Kits	-
76	393.0	Stores Equipment-General Plant	-
77	394.0	Tools, Shop, Garage Equip	1,168,900
78	394.3	Tools, Shop, Garage Equip-NGV	-
79	396.0	Power Operated Equipment-Gen	314,375
80	397.0	Communication Equipment-Gen	818,899
81	397.1	Communic Equip-Microwave Tower	176
82	397.5	Communic Equip-Radios	-
83	398.0	Miscellaneous Equipment-Gen	-
84		Total	<u>14,397,352</u>
85	OTH	Asset Retirement Obligation/Clearing	-
86		Total Construction Work in Progress (Account 107)	<u>\$ 94,267,997</u>

Peoples Natural Gas Company LLC

§ 53.52(c)

4. A statement showing the amount of the depreciation reserve, at the date of the balance sheet required by paragraph(2), applicable to the property, summarized as required by paragraph (3).

* * * * *

Refer to Exhibit No. 9, Schedule No. 1 (53.53 I.A.3).

Peoples Natural Gas Company LLC

§ 53.53.I.A

- 8. Provide a description of the trending methodology which was utilized. Identify all indexes which were used (include all backup workpapers) and the reasons particular indexes were chosen. If indexes were spliced, indicate which years were utilized in any splices. If indexes were composited, show all supporting calculations. Include any analysis made to “test” the applicability of any indexes.
 - a. Supply a comprehensive statement of any changes made in the selection of trend factors or in the methodology used in the current rate filing compared to the most recent previous rate filing.

Pursuant to 52 Pa. Code § 53.51(c), Peoples is not providing trended original cost data.

Peoples Natural Gas Company LLC

§ 53.53.I.A

9. Provide an exhibit indicating the spot trended original cost at test year end by vintage by account and include applicable depreciation reserves. Include totals by account for all other trended measures of value.

Pursuant to 52 Pa. Code § 53.51(c), Peoples is not providing trended original cost data.

Peoples Natural Gas Company LLC

§ 53.53.I.A

10. Supply an exhibit indicating the percentages of undepreciated original cost which were trended with the following indexes:
- a. Boeckh
 - b. Handy-Whitman
 - c. Indexes developed from suppliers' prices.
 - d. Indexes developed from company records and company price histories.
 - e. Construction equipment.
 - f. Government statistical releases.

Pursuant to 52 Pa. Code § 53.51(c), Peoples is not providing trended original cost data.

Peoples Natural Gas Company LLC

§ 53.53.I.A

- 11. Provide a table, showing the cumulative trended depreciated original cost (at the spot price level) by year of installation for utility plant in service at the end of the test year (depreciable plant only) as claimed in the measures of value, in the following form:
 - a. Year installed.
 - b. Trended original cost (at the spot price level) — the total surviving cost associated with each installation year from all plant accounts.
 - c. Trended calculated depreciation reserve—the calculated depreciation reserve associated with each installation year from all plant accounts.
 - d. Depreciated trended original cost — (Column B minus Column C).
 - e. Total—cumulation year by year of the figures from Column D.
 - f. Column E divided by the total of the figures in Column D.

Pursuant to 52 Pa. Code § 53.51(c), Peoples is not providing trended original cost data.

Peoples Natural Gas Company LLC

§ 53.53.I.A

- 12. If a claim is made for construction work in progress, include, in the form of an exhibit, the summary page from all work orders, amount expended at the end of the test year and anticipated in-service dates. Indicate if any of the construction work in progress will result in insurance recoveries, reimbursements, or retirements of existing facilities. Describe in exact detail the necessity of each project claimed if not detailed on the summary page from the work order. Include final completion date and estimated total amounts to be spent on each project.

[These exhibits should be updated at the conclusion of these proceedings.]

Peoples is not making a claim for Construction Work in Progress after the end of the Fully Projected Future Test Year.

Peoples Natural Gas Company LLC

§ 53.53.I.A

- 13. If a claim is made for non-revenue producing construction work in progress, include, in the form of an exhibit, the summary page from all work orders, amount expended at the end of the test year and anticipated in-service dates. Indicate if any of the construction work in progress will result in insurance recoveries, reimbursements, or retirements of existing facilities. Describe in exact detail the necessity of each project claimed if not detailed on the summary page from the work order. Include final completion date and estimated total amounts to be spent on each project.

[These exhibits should be updated at the conclusion of these proceedings.]

Refer to the response to Exhibit No. 8, Schedule No. 9 (53.53.I.A.12).

Peoples Natural Gas Company LLC

§ 53.53.I.A

14. If a claim is made for plant held for future use, supply the following:
- a. A brief description of the plant or land site and its cost.
 - b. Expected date of use for each item claimed.
 - c. Explanation as to why it is necessary to acquire each item in advance of its date of use.
 - d. Date when each item was acquired.
 - e. Date when each item was placed in plant held for future use.

Peoples is not making a claim for plant held for future use.

Peoples Natural Gas Company LLC

§ 53.53.I.A

- 15. If materials and supplies comprise part of the cash working capital claim, attach an exhibit showing the actual book balances for materials and supplies by month for the thirteen months prior to the end of the test year. Explain any abrupt changes in monthly balances. [Explain method of determining claim if other than that described above.]

Please see below for the thirteen months of materials & supplies book balances:

Month	Materials & Supplies Book Balance
Nov-24	6,045,119
Dec-24	6,112,088
Jan-25	6,172,865
Feb-25	6,201,018
Mar-25	6,199,650
Apr-25	6,232,605
May-25	6,218,639
Jun-25	6,327,586
Jul-25	6,321,408
Aug-25	6,035,638
Sep-25	6,041,662
Oct-25	6,120,478
Nov-25	6,167,508

Peoples Natural Gas Company LLC

§ 53.53.I.A

16. If fuel stocks comprise part of the cash working capital claim, provide an exhibit showing the actual book balances (quantity and price) for the fuel inventories by type of fuel for the thirteen months prior to the end of the test year by location, station, etc.

[Explain the method of determining claim if other than that described above.]

Peoples is not making a claim for fuel stocks as part of its cash working capital claim.

Peoples Natural Gas Company LLC

§ 53.53.I.A

18. Explain in detail by statement or exhibit the appropriateness of claiming any additional items, not previously mentioned, in the measures of value.

Peoples' measures of value claim and appropriate explanations are set forth and explained in Peoples Statement Nos. 12 and 16, the direct testimonies of Nick Tufarolo and John Spanos.

Peoples Natural Gas Company LLC

§ 53.53.II.A

21. Provide Original Cost, Trended Original Cost and Fair Value rate base claims.

Pursuant to 52 Pa. Code § 53.51(c), Peoples is not providing trended original cost data.

Peoples Natural Gas Company LLC

§ 53.53.III.A

14. Provide schedules and data in support of the following working capital items:

- a. Prepayments—List and identify all items
- b. Federal Excise Tax accrued or prepaid
- c. Federal Income Tax accrued or prepaid
- d. Pa. State Income Tax accrued or prepaid
- e. Pa. Gross Receipts Tax accrued or prepaid
- f. Pa. Capital Stock Tax accrued or prepaid
- g. Pa. Public Utility Realty Tax accrued or prepaid
- h. State sales tax accrued or prepaid
- i. Payroll taxes accrued or prepaid
- j. Any adjustment related to the above items for ratemaking purposes.

- a. Refer to Exhibit No. 8, Schedule No. 18 (53.53.III.A.16)
- b. None
- c. Refer to Exhibit No. 7, Schedule No. 19 (53.53.III.A.66)
- d. Refer to Exhibit No. 7, Schedule No. 19 (53.53.III.A.66)
- e. Refer to Exhibit No. 7, Schedule No. 19 (53.53.III.A.66)
- f. Refer to Exhibit No. 7, Schedule No. 19 (53.53.III.A.66)
- g. Refer to Exhibit No. 7, Schedule No. 19 (53.53.III.A.66)
- h. None
- i. Refer to Exhibit No. 7, Schedule No. 19 (53.53.III.A.66)
- j. Adjustments relied on to calculate the above are presented in Exhibit No. 2, Schedule No. 4 (53.53.III.A.17) and included in working capital based on lead-lag study in Exhibit No. 8, Schedule No. 17 (53.53.III.A.15).

Peoples Natural Gas Company LLC

§ 53.53.III.A

15. Supply an exhibit supporting the claim for working capital requirement based on the lead-lag method.

a. Pro forma expenses and revenues are to be used in lieu of book data for computing lead-lag days.

b. Respondent must either include sales for resale and related expenses in revenues and in expenses or exclude from revenues and expenses. Explain procedures followed (exclude telephone).

Please refer to Peoples Statement No. 14, the direct testimony of Anton Ribich and Attachment AR-1 for the information requested.

Peoples Natural Gas Company LLC

§ 53.53.III.A

- 16. Provide detailed calculations showing the derivation of the tax liability offset against gross cash working capital requirements.

Refer to Exhibit No. 7, Schedule No. 8 (53.53.III.A.55) for details on the tax liability and refer to Exhibit No. 8, Schedule No. 2 (53.53.I.A.2) for the offset against gross cash working capital requirements.

Peoples Natural Gas Company LLC

§ 53.53.I.A

3. Provide a description of the depreciation methods utilized in calculating annual depreciation amounts and depreciation reserves, together with a discussion of all factors which were considered in arriving at estimates of service life and dispersion by account. Provide dates of all field inspections and facilities visited.

The depreciation methods utilized in calculating annual and accrued depreciation are discussed in the Future Test Year report in Part IV of the gas depreciation study. The calculation of annual and accrued depreciation are discussed in the Future Test Year report in Part IV of the gas depreciation study.

Field trips and facilities visited for Peoples Natural Gas LLC are presented in Part III. Service Life Considerations, in the Future Test Year report of those that had recent visits.

Peoples Natural Gas Company LLC

§ 53.53.I.A

- 4. Set forth, in exhibit form, charts depicting the original and estimated survivor curves and a tabular presentation of the original life table plotted on the chart for each account where the retirement rate method of analysis is utilized.
 - a. If any utility plant was excluded from the measures of value because it was deemed not to be “used and useful” in the public service, supply a detailed description of each item of property.
 - b. Provide the surviving original cost at test year end by vintage by account and include applicable depreciation reserves and annuities.
 - i. These calculations should be provided for plant in service as well as other categories of plant, including, but not limited, to contributions in aid of construction, customers’ advances for construction, and anticipated retirements associated with any construction work in progress claims (if applicable).

The original and estimated survivor curves and a tabular presentation of the original life table plotted on the chart for each account where the retirement rate method of analysis is utilized are presented in the Future Test Year report in Part VI. Service Life Statistics, for gas depreciation studies.

The surviving original cost at the end of the Historical Test Year, ending November 30, 2025, by vintage and by account and the applicable depreciation reserve for utility plant are presented in the Historic Test Year report beginning on page II-7.

The surviving original cost at the end of the Future Test Year, ending November 30, 2026, by vintage and by account and the applicable depreciation reserve for utility plant are presented in the Future Test Year report beginning on page VII-7.

The surviving original cost at the end of the Fully Projected Test Year, ending December 31, 2027, by vintage and by account and the applicable depreciation reserve for utility plant are presented in the Fully Projected Test Year report beginning on page II-7.

Peoples Natural Gas Company LLC

§ 53.53.I.A

- 5. Provide a comparison of respondent’s calculated depreciation reserve v. book reserve by account at the end of the test year.

* * * * *

A comparison of the calculated depreciation reserve v. book reserve by account as of November 30, 2025, as of November 30, 2026, and as of December 31, 2027, are attached.

PEOPLES NATURAL GAS COMPANY LLC

COMPARISON OF CALCULATED ACCRUED DEPRECIATION
AND BOOK RESERVE AS OF NOVEMBER 30, 2025

		CALCULATED ACCRUED DEPRECIATION	BOOK DEPRECIATION RESERVE
DEPRECIABLE GROUP			
(1)		(2)	(3)
303.00	MISCELLANEOUS INTANGIBLE PLANT - CIAC	2,097,078	2,147,531
303.01	MISCELLANEOUS INTANGIBLE PLANT - OTHER	37,330,160	35,489,755
303.02	MISCELLANEOUS INTANGIBLE PLANT - MAJOR	4,534,166	935,970
303.03	MISCELLANEOUS INTANGIBLE PLANT - SAP	14,768,590	19,062,562
325.01	PRODUCING LANDS	38,317	82,368
325.02	PRODUCING LEASEHOLDS	7,921	10,016
325.03	GAS RIGHTS	12,142	13,379
325.04	RIGHTS OF WAY	856,563	1,020,182
327.00	FIELD COMPRESSOR STATION EQUIPMENT	4,471,821	5,261,525
328.00	FIELD MEASURING AND REGULATING STATION STRUCTURES	50,038	51,967
329.00	OTHER STRUCTURES	727,654	1,023,500
330.00	PRODUCING GAS WELLS - WELL CONSTRUCTION	8,665	10,461
331.00	PRODUCING GAS WELLS - WELL EQUIPMENT	2,841	2,531
332.00	FIELD LINES	28,157,640	32,189,505
333.00	FIELD COMPRESSOR STATION EQUIPMENT	19,771,148	19,494,140
334.00	FIELD MEASURING AND REGULATING STATION EQUIPMENT	2,299,457	2,981,049
337.00	OTHER EQUIPMENT	44,662	42,544
350.11	LAND - GAS	12,978	11,022
350.21	RIGHTS OF WAY	31,244	39,258
351.00	STRUCTURES AND IMPROVEMENTS	966,028	794,763
352.01	WELLS - CONSTRUCTION	670,138	(1,192,199)
352.02	WELLS - EQUIPMENT	363,046	97,073
352.11	LEASEHOLDS	141,441	161,937
352.12	STORAGE RIGHTS	190,894	234,435
352.21	RESERVOIRS	195,685	196,321
352.31	NON-RECOVERABLE NATURAL GAS	205,251	205,251
353.00	LINES	1,564,367	2,195,845
354.00	COMPRESSOR STATION EQUIPMENT	5,751,609	5,046,330
355.00	MEASURING AND REGULATING STATION EQUIPMENT	415,330	592,651
357.00	OTHER EQUIPMENT	27,536	30,184
365.02	RIGHTS OF WAY	2,493,706	2,901,166
366.01	STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATION	909,942	1,196,003
366.02	STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING	699,257	1,100,364
366.03	STRUCTURES AND IMPROVEMENTS - OTHER	68,854	80,242
367.00	MAINS	80,459,822	99,703,602
368.00	COMPRESSOR STATION EQUIPMENT	7,726,558	9,247,729
369.00	MEASURING AND REGULATING STATION EQUIPMENT	14,415,655	17,589,813
371.00	OTHER EQUIPMENT	996,658	1,275,946
374.02	RIGHTS OF WAY	3,179,932	3,308,177
375.01	STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING	1,920,914	4,066,011
375.32	STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES	17,765,289	16,030,940
375.31	STRUCTURES AND IMPROVEMENTS - MINOR STRUCTURES	437,474	629,896
376.01	MAINS - LOW PRESSURE	272,922,574	317,772,699
376.02	MAINS - REGULAR PRESSURE	334,648,237	283,878,765
378.00	MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	31,217,136	37,347,800
380.00	SERVICES	283,352,358	320,112,789
381.00	METERS	45,892,986	49,817,170
381.20	METERS - INTELIS	256,259	145,635
382.00	METER INSTALLATIONS	28,425,909	29,132,944
385.00	INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	4,740,985	6,232,637
386.00	OTHER PROPERTY ON CUSTOMER PREMISES	13,072,097	14,644,532
387.00	OTHER EQUIPMENT	4,661,604	4,288,912
389.02	LAND RIGHTS AND RIGHTS OF WAY	35,792	39,415
390.00	STRUCTURES AND IMPROVEMENTS - OWNED	4,448,741	5,886,063
390.01	STRUCTURES AND IMPROVEMENTS - LEASED - NORTH SHORE	6,445,441	6,470,072
391.01	OFFICE FURNITURE AND EQUIPMENT - FURNITURE	1,614,659	2,062,545
391.02	OFFICE FURNITURE AND EQUIPMENT - COMPUTERS	6,427,503	9,084,860
391.03	OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	61,262	21,046
392.02	TRANSPORTATION EQUIPMENT - TRUCKS	34,240,091	26,710,565
392.03	TRANSPORTATION EQUIPMENT - TRAILERS	1,158,274	116,746
393.00	STORES EQUIPMENT	275	(1,422)
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	4,431,592	4,902,349
394.01	DUAL FUEL STATIONS	231,741	317,922
396.00	POWER OPERATED EQUIPMENT	8,274,145	8,517,071
397.02	COMMUNICATION EQUIPMENT - TELEPHONE	11,251,707	11,040,592
397.03	COMMUNICATION EQUIPMENT - MICROWAVE	7,907,004	8,991,765
397.10	COMMUNICATION EQUIPMENT - STRUCTURES	18,225	(1,835)
397.20	COMMUNICATION EQUIPMENT - RADIO	1,317,412	1,250,166
398.00	MISCELLANEOUS EQUIPMENT	26,589	46,626
TOTAL		1,363,869,069	1,434,190,172

PEOPLES NATURAL GAS COMPANY LLC

COMPARISON OF CALCULATED ACCRUED DEPRECIATION
AND BOOK RESERVE AS OF NOVEMBER 30, 2026

DEPRECIABLE GROUP		CALCULATED ACCRUED DEPRECIATION	BOOK DEPRECIATION RESERVE
(1)		(2)	(3)
303.00	MISCELLANEOUS INTANGIBLE PLANT - CIAC	2,365,802	1,842,722
303.01	MISCELLANEOUS INTANGIBLE PLANT - OTHER	46,638,333	43,095,107
303.02	MISCELLANEOUS INTANGIBLE PLANT - MAJOR	4,937,124	1,046,770
303.03	MISCELLANEOUS INTANGIBLE PLANT - SAP	14,514,713	17,462,987
325.01	PRODUCING LANDS	40,224	83,442
325.02	PRODUCING LEASEHOLDS	8,009	10,206
325.03	GAS RIGHTS	12,353	13,606
325.04	RIGHTS OF WAY	880,076	1,042,773
327.00	FIELD COMPRESSOR STATION EQUIPMENT	4,685,727	5,510,164
328.00	FIELD MEASURING AND REGULATING STATION STRUCTURES	52,412	52,765
329.00	OTHER STRUCTURES	756,816	1,047,385
330.00	PRODUCING GAS WELLS - WELL CONSTRUCTION	8,688	10,461
331.00	PRODUCING GAS WELLS - WELL EQUIPMENT	2,853	2,781
332.00	FIELD LINES	29,316,892	33,706,307
333.00	FIELD COMPRESSOR STATION EQUIPMENT	20,292,066	18,863,126
334.00	FIELD MEASURING AND REGULATING STATION EQUIPMENT	2,368,205	3,070,895
337.00	OTHER EQUIPMENT	7,467	(11,395)
350.11	LAND - GAS	13,088	11,485
350.21	RIGHTS OF WAY	33,277	41,226
351.00	STRUCTURES AND IMPROVEMENTS	1,000,195	967,443
352.01	WELLS - CONSTRUCTION	695,900	(626,826)
352.02	WELLS - EQUIPMENT	382,875	96,922
352.11	LEASEHOLDS	142,265	161,937
352.12	STORAGE RIGHTS	197,247	239,520
352.21	RESERVOIRS	205,353	205,980
352.31	NON-RECOVERABLE NATURAL GAS	205,251	205,251
353.00	LINES	1,625,342	2,247,482
354.00	COMPRESSOR STATION EQUIPMENT	5,607,972	4,158,714
355.00	MEASURING AND REGULATING STATION EQUIPMENT	455,379	617,119
357.00	OTHER EQUIPMENT	27,816	30,184
365.02	RIGHTS OF WAY	2,575,425	2,977,552
366.01	STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATION	942,498	1,222,833
366.02	STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING	726,232	1,118,049
366.03	STRUCTURES AND IMPROVEMENTS - OTHER	69,880	80,953
367.00	MAINS	84,499,586	103,771,080
368.00	COMPRESSOR STATION EQUIPMENT	8,073,520	9,391,389
369.00	MEASURING AND REGULATING STATION EQUIPMENT	15,342,558	18,929,378
371.00	OTHER EQUIPMENT	1,056,344	1,341,951
374.02	RIGHTS OF WAY	3,336,310	3,469,425
375.01	STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING	1,906,106	3,879,932
375.32	STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES	18,715,213	17,346,074
375.31	STRUCTURES AND IMPROVEMENTS - MINOR STRUCTURES	452,042	642,160
376.01	MAINS - LOW PRESSURE	304,886,744	352,353,816
376.02	MAINS - REGULAR PRESSURE	361,227,463	313,151,924
378.00	MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	34,096,918	39,368,042
380.00	SERVICES	299,308,269	334,628,720
381.00	METERS	43,311,560	31,762,372
381.20	METERS - INTELIS	2,533,353	1,621,900
382.00	METER INSTALLATIONS	25,868,199	20,524,431
385.00	INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	4,956,889	6,488,420
386.00	OTHER PROPERTY ON CUSTOMER PREMISES	13,304,138	14,644,532
387.00	OTHER EQUIPMENT	5,270,270	5,019,221
389.02	LAND RIGHTS AND RIGHTS OF WAY	36,303	39,924
390.00	STRUCTURES AND IMPROVEMENTS - OWNED	5,473,693	6,997,517
390.01	STRUCTURES AND IMPROVEMENTS - LEASED - NORTH SHORE	6,953,227	6,952,636
391.01	OFFICE FURNITURE AND EQUIPMENT - FURNITURE	1,728,935	2,102,052
391.02	OFFICE FURNITURE AND EQUIPMENT - COMPUTERS	5,191,516	6,042,176
391.03	OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	73,616	40,232
392.02	TRANSPORTATION EQUIPMENT - TRUCKS	38,219,690	29,506,879
392.03	TRANSPORTATION EQUIPMENT - TRAILERS	1,233,656	(715,234)

Volume III

393.00	STORES EQUIPMENT	292	-
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	4,472,991	4,622,089
394.01	DUAL FUEL STATIONS	258,283	328,512
396.00	POWER OPERATED EQUIPMENT	8,797,210	8,852,449
397.02	COMMUNICATION EQUIPMENT - TELEPHONE	9,935,311	8,069,845
397.03	COMMUNICATION EQUIPMENT - MICROWAVE	8,848,745	9,820,616
397.10	COMMUNICATION EQUIPMENT - STRUCTURES	19,372	1,727
397.20	COMMUNICATION EQUIPMENT - RADIO	468,845	1,092
398.00	MISCELLANEOUS EQUIPMENT	30,248	47,685
	TOTAL	1,461,681,170	1,501,650,890

PEOPLES NATURAL GAS COMPANY LLC

COMPARISON OF CALCULATED ACCRUED DEPRECIATION
AND BOOK RESERVE AS OF DECEMBER 31, 2027

DEPRECIABLE GROUP		CALCULATED ACCRUED DEPRECIATION	BOOK DEPRECIATION RESERVE
(1)		(2)	(3)
303.00	MISCELLANEOUS INTANGIBLE PLANT - CIAC	2,595,617	1,344,212
303.01	MISCELLANEOUS INTANGIBLE PLANT - OTHER	51,171,988	45,886,851
303.02	MISCELLANEOUS INTANGIBLE PLANT - MAJOR	4,997,963	554,660
303.03	MISCELLANEOUS INTANGIBLE PLANT - SAP	13,308,440	14,902,603
325.01	PRODUCING LANDS	42,319	84,516
325.02	PRODUCING LEASEHOLDS	8,107	10,390
325.03	GAS RIGHTS	12,580	13,831
325.04	RIGHTS OF WAY	906,105	1,066,803
327.00	FIELD COMPRESSOR STATION EQUIPMENT	4,915,844	5,753,879
328.00	FIELD MEASURING AND REGULATING STATION STRUCTURES	54,134	55,565
329.00	OTHER STRUCTURES	786,687	1,071,077
330.00	PRODUCING GAS WELLS - WELL CONSTRUCTION	8,711	10,461
331.00	PRODUCING GAS WELLS - WELL EQUIPMENT	2,867	2,883
332.00	FIELD LINES	30,604,571	34,247,273
333.00	FIELD COMPRESSOR STATION EQUIPMENT	21,448,160	20,354,472
334.00	FIELD MEASURING AND REGULATING STATION EQUIPMENT	2,447,039	3,130,540
337.00	OTHER EQUIPMENT	6,797	(10,458)
350.11	LAND - GAS	13,198	11,922
350.21	RIGHTS OF WAY	35,706	43,452
351.00	STRUCTURES AND IMPROVEMENTS	1,035,360	1,152,588
352.01	WELLS - CONSTRUCTION	761,377	(8,383)
352.02	WELLS - EQUIPMENT	425,853	124,849
352.11	LEASEHOLDS	143,133	161,937
352.12	STORAGE RIGHTS	204,146	244,605
352.21	RESERVOIRS	215,827	215,639
352.31	NON-RECOVERABLE NATURAL GAS	205,251	205,251
353.00	LINES	1,690,063	2,298,382
354.00	COMPRESSOR STATION EQUIPMENT	5,930,541	4,652,235
355.00	MEASURING AND REGULATING STATION EQUIPMENT	502,417	665,764
357.00	OTHER EQUIPMENT	28,043	30,184
365.02	RIGHTS OF WAY	2,670,777	3,060,664
366.01	STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATION	976,842	1,249,663
366.02	STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING	755,454	1,135,512
366.03	STRUCTURES AND IMPROVEMENTS - OTHER	70,987	81,645
367.00	MAINS	88,911,229	107,876,550
368.00	COMPRESSOR STATION EQUIPMENT	8,560,878	9,948,125
369.00	MEASURING AND REGULATING STATION EQUIPMENT	16,362,131	20,314,582
371.00	OTHER EQUIPMENT	1,118,515	1,405,570
374.02	RIGHTS OF WAY	3,516,177	3,645,783
375.01	STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING	1,866,592	3,563,575
375.32	STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES	19,712,012	18,663,628
375.31	STRUCTURES AND IMPROVEMENTS - MINOR STRUCTURES	467,682	654,314
376.01	MAINS - LOW PRESSURE	341,350,644	390,697,447
376.02	MAINS - REGULAR PRESSURE	390,452,113	345,794,022
378.00	MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	37,405,007	42,254,289
380.00	SERVICES	317,446,827	350,377,610
381.00	METERS	38,659,477	10,440,885
381.20	METERS - INTELIS	5,575,674	5,210,532
382.00	METER INSTALLATIONS	22,335,016	10,124,405
385.00	INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	5,184,544	6,733,920
386.00	OTHER PROPERTY ON CUSTOMER PREMISES	13,514,315	14,644,532
387.00	OTHER EQUIPMENT	5,888,594	5,621,218
389.02	LAND RIGHTS AND RIGHTS OF WAY	36,840	40,422
390.00	STRUCTURES AND IMPROVEMENTS - OWNED	7,051,098	7,915,272
390.01	STRUCTURES AND IMPROVEMENTS - LEASED - NORTH SHORE	7,486,097	7,348,795
391.01	OFFICE FURNITURE AND EQUIPMENT - FURNITURE	1,839,302	2,127,471

Volume III

391.02	OFFICE FURNITURE AND EQUIPMENT - COMPUTERS	1,490,812	1,749,828
391.03	OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	85,281	59,774
392.02	TRANSPORTATION EQUIPMENT - TRUCKS	41,510,143	32,508,743
392.03	TRANSPORTATION EQUIPMENT - TRAILERS	1,477,132	(846,913)
393.00	STORES EQUIPMENT	312	53
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	4,625,430	4,577,773
394.01	DUAL FUEL STATIONS	287,036	339,102
396.00	POWER OPERATED EQUIPMENT	9,207,673	9,115,311
397.02	COMMUNICATION EQUIPMENT - TELEPHONE	10,238,712	8,417,510
397.03	COMMUNICATION EQUIPMENT - MICROWAVE	9,868,793	10,649,471
397.10	COMMUNICATION EQUIPMENT - STRUCTURES	20,614	5,306
397.20	COMMUNICATION EQUIPMENT - RADIO	493,008	180,909
398.00	MISCELLANEOUS EQUIPMENT	34,212	48,744
	TOTAL	1,563,062,826	1,576,014,025

Peoples Natural Gas Company LLC

§ 53.53.I.A

6. Supply a schedule by account and depreciable group showing the survivor curve and annual accrual rate estimated to be appropriate:

a. For the purposes of this filing.

b. For the purposes of the most recent rate increase filing prior to the current proceedings.

i. Supply a comprehensive statement of any changes made in method of depreciation and in the selection of average service lives and dispersion.

* * * * *

a. Refer to Table 1 in the Historic Test Year, Future Test Year and Fully Projected Test Year reports.

b. Refer to the attached pages for survivor curves and annual accrual rates estimated to be appropriate in the most recent prior gas rate filing.

i. No changes were made to the methodology used in the depreciation study between the prior filing and the current filing.

PEOPLES NATURAL GAS COMPANY LLC
PEOPLES NATURAL GAS AND PEOPLES GAS DIVISIONS COMBINED

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF AUGUST 31, 2023

	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(6)/(3)	(8)=(5)/(6)
	DEPRECIABLE GROUP	SURVIVOR CURVE	ORIGINAL COST AS OF AUGUST 31, 2023	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL AMOUNT	RATE	COMPOSITE REMAINING LIFE
	DEPRECIABLE GAS PLANT							
	INTANGIBLE PLANT							
303.00	MISCELLANEOUS INTANGIBLE PLANT							
	CIAC	40-SQ	7,357,363.33	1,774,396	5,582,967	180,895	2.46	30.8
	OTHER	5-SQ	44,133,758.99	19,537,543	24,596,216	7,691,363	17.43	3.2
	MAJOR	15-SQ	38,208,437.90	15,520,813	22,687,625	2,434,783	6.37	9.3
	SAP	10-SQ	29,186,804.00	26,233,480	2,953,324	314,717	1.08	9.4
	TOTAL MISCELLANEOUS INTANGIBLE PLANT		118,886,364.22	63,066,232	55,820,132	10,621,858	8.93	
	PRODUCTION PLANT							
325.01	PRODUCING LANDS	75-R4	139,440.21	78,935	60,505	1,085	0.78	55.8
325.02	PRODUCING LEASEHOLDS	45-L0	14,480.68	10,016	4,465	187	1.29	23.9
325.03	GAS RIGHTS	65-R2.5	20,984.28	13,052	7,932	225	1.07	35.3
325.04	RIGHTS OF WAY	75-R2.5	1,628,852.90	984,638	644,215	14,938	0.92	43.1
327.00	FIELD COMPRESSOR STATION EQUIPMENT	50-S0.5	11,674,553.60	4,629,210	7,045,344	245,097	2.10	28.7
328.00	FIELD MEASURING AND REGULATING STATION STRUCTURES	33-S0	51,358.18	50,628	730	97	0.19	7.5
329.00	OTHER STRUCTURES	60-R2.5	1,926,213.73	968,363	957,851	24,347	1.26	39.3
330.00	PRODUCING GAS WELLS - WELL CONSTRUCTION	25-L1	9,221.39	8,307	914	157	1.70	5.8
331.00	PRODUCING GAS WELLS - WELL EQUIPMENT	26-L1	2,984.12	2,419	565	300	10.05	1.9
332.00	FIELD LINES	65-R1.5	78,309,827.93	30,690,727	47,619,101	1,253,270	1.60	38.0
333.00	FIELD COMPRESSOR STATION EQUIPMENT	35-S0.5	43,495,391.65	16,232,151	27,263,241	1,440,222	3.31	18.9
334.00	FIELD MEASURING AND REGULATING STATION EQUIPMENT	20-L0	4,688,451.79	2,632,096	2,136,356	229,217	4.91	9.3
337.00	OTHER EQUIPMENT	23-L1	66,192.40	36,721	29,471	2,926	4.42	10.1
	TOTAL PRODUCTION PLANT		142,007,952.86	56,237,263	85,770,690	3,212,068	2.26	
	UNDERGROUND STORAGE PLANT							
350.11	LAND - GAS	55-L4	16,823.84	10,525	6,299	471	2.80	13.4
350.21	RIGHTS OF WAY	70-R3	62,470.21	37,395	25,075	567	0.91	44.2
351.00	STRUCTURES AND IMPROVEMENTS	60-R2	2,384,557.17	1,354,358	1,030,199	28,117	1.18	36.6
352.01	WELLS - CONSTRUCTION	60-R1.5	1,416,406.89	1,367,858	48,549	1,285	0.09	37.8
352.02	WELLS - EQUIPMENT	55-R1	758,363.61	162,981	595,383	23,796	3.14	25.0
352.11	LEASEHOLDS	60-R3	161,936.70	161,937	0	0	-	-
352.12	STORAGE RIGHTS	65-R5	413,405.93	223,427	189,979	5,062	1.22	37.5
352.21	RESERVOIRS	40-SQ	433,138.50	174,638	258,500	9,640	2.23	26.8
352.31	NON-RECOVERABLE NATURAL GAS	37-SQ	205,250.77	205,251	0	0	-	-
353.00	LINES	50-R2	3,650,189.37	2,086,667	1,563,522	52,498	1.44	29.8
354.00	COMPRESSOR STATION EQUIPMENT	47-R1.5	15,338,609.30	4,257,623	11,080,986	417,729	2.72	26.5
355.00	MEASURING AND REGULATING STATION EQUIPMENT	60-R2.5	935,657.82	567,930	367,728	9,565	1.02	38.4
357.00	OTHER EQUIPMENT	30-R2.5	30,183.87	30,184	0	0	-	-
	TOTAL UNDERGROUND STORAGE PLANT		25,806,993.98	10,640,774	15,166,220	548,730	2.13	

PEOPLES NATURAL GAS COMPANY LLC
PEOPLES NATURAL GAS AND PEOPLES GAS DIVISIONS COMBINED

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF AUGUST 31, 2023

	(1) DEPRECIABLE GROUP	(2) SURVIVOR CURVE	(3) ORIGINAL COST AS OF AUGUST 31, 2023	(4) BOOK DEPRECIATION RESERVE	(5) FUTURE ACCRUALS	(6) CALCULATED ANNUAL ACCRUAL AMOUNT	(7)=(6)/(3) RATE	(8)=(5)/(6) COMPOSITE REMAINING LIFE
TRANSMISSION PLANT								
365.02	RIGHTS OF WAY	80-R4	4,869,103.70	2,768,900	2,100,204	44,053	0.90	47.7
366.01	STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATION	60-R3	1,151,360	1,151,360	946,286	25,412	1.21	37.2
366.02	STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING	55-R2.5	1,728,831.24	1,034,270	694,561	18,811	1.09	36.9
366.03	STRUCTURES AND IMPROVEMENTS - OTHER	45-R2	94,788.96	75,063	19,726	968	1.02	20.4
367.00	MAINS	80-R2.5	268,958,805.36	92,039,030	176,919,775	3,310,611	1.23	53.4
368.00	COMPRESSOR STATION EQUIPMENT	42-S0.5	16,505,450.39	7,971,428	8,534,022	375,172	2.27	22.7
369.00	MEASURING AND REGULATING STATION EQUIPMENT	48-R1.5	44,573,434.54	17,161,649	27,411,786	939,156	2.11	29.2
371.00	OTHER EQUIPMENT	35-R1	2,650,785.29	1,072,874	1,577,911	75,472	2.85	20.9
	TOTAL TRANSMISSION PLANT		341,478,845.39	123,274,574	218,204,271	4,769,655	1.40	
DISTRIBUTION PLANT								
374.02	RIGHTS OF WAY	75-R4	6,998,687.88	3,070,935	3,927,753	86,846	1.24	45.2
375.00	STRUCTURES AND IMPROVEMENTS	65-R2	4,034,091.94	2,023,904	2,010,188	57,588	1.43	34.9
	MEASURING AND REGULATING	55-R2	64,034.92	64,035	0	0	-	-
	OTHER	80-R1.5	25,743,451.70	17,765,857	7,977,595	156,423	0.61	51.0
	MAJOR STRUCTURES	65-R2	113,241.63	57,931	55,311	1,608	1.42	34.4
	MINOR STRUCTURES							
	TOTAL STRUCTURES AND IMPROVEMENTS		29,954,820.19	19,911,727	10,043,094	215,619	0.72	46.6
376.00	MAINS	72-R1.5	1,246,977,342.71	228,031,711	1,018,945,632	23,512,859	1.89	43.3
	LOW PRESSURE	72-R1.5	1,240,534,800.17	288,329,224	952,205,576	22,194,203	1.79	42.9
	REGULAR PRESSURE							
	TOTAL MAINS		2,487,512,142.88	516,360,935	1,971,151,208	45,707,062	1.84	43.1
378.00	MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	55-R1.5	90,922,959.28	32,987,981	57,934,978	1,768,734	1.97	32.4
380.00	SERVICES	55-R2	795,263,417.31	294,783,627	500,479,790	14,998,194	1.89	33.4
381.00	METERS	32-S0.5	139,773,837.43	53,907,959	85,865,878	4,501,787	3.22	19.1
382.00	METER INSTALLATIONS	55-R2	94,734,250.27	42,470,856	52,263,394	1,592,776	1.68	32.8
385.00	INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	50-R0.5	12,408,568.21	5,612,634	6,795,924	246,776	1.99	27.5
386.00	OTHER PROPERTY ON CUSTOMER PREMISES	20-S4	14,644,532.28	14,644,532	0	0	-	-
387.00	OTHER EQUIPMENT	26-R2.5	15,620,698.73	3,037,998	12,582,701	718,306	4.60	17.5
	TOTAL DISTRIBUTION PLANT		3,687,833,904.46	986,789,184	2,701,044,720	69,856,100	1.89	
GENERAL PLANT								
389.02	LAND RIGHTS AND RIGHTS OF WAY	60-R3	52,996.00	38,207	14,789	529	1.00	28.0
390.00	STRUCTURES AND IMPROVEMENTS OWNED	55-R1.5	18,683,143.60	6,189,099	12,494,045	393,566	2.11	31.7
	LEASED - NORTH SHORE	75-R0.5	8,112,867.83	5,344,164	2,768,704	521,947	6.43	5.3
	TOTAL STRUCTURES AND IMPROVEMENTS		26,796,011.43	11,533,263	15,262,749	915,513	3.42	16.7

PEOPLES NATURAL GAS COMPANY LLC
PEOPLES NATURAL GAS AND PEOPLES GAS DIVISIONS COMBINED

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND
CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF AUGUST 31, 2023

	DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	ORIGINAL COST AS OF AUGUST 31, 2023 (3)	BOOK DEPRECIATION RESERVE (4)	FUTURE ACCRUALS (5)	CALCULATED ANNUAL ACCRUAL AMOUNT (6)	RATE (7)=(6)/(3)	COMPOSITE REMAINING LIFE (8)=(5)/(6)
391.01	OFFICE FURNITURE AND EQUIPMENT - FURNITURE	20-SQ	2,790,756.95	1,800,760	989,987	87,218	3.13	11.4
391.02	OFFICE FURNITURE AND EQUIPMENT - COMPUTERS	5-SQ	15,713,631.89	10,819,499	4,894,133	1,331,613	8.47	3.7
391.03	OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	15-SQ	382,447.77	205,050	187,398	21,845	5.57	8.6
392.00	TRANSPORTATION EQUIPMENT							
	AUTOMOBILES	6-L2.5	2,040.49	2,040	0	0	-	-
	TRUCKS	10-L2.5	71,885,269.63	19,422,413	52,462,857	10,221,870	14.22	5.1
	TRAILERS	15-L2	2,715,736.21	558,820	2,156,916	262,578	9.67	8.2
	TOTAL TRANSPORTATION EQUIPMENT		74,603,046.33	19,983,273	54,619,773	10,484,448	14.05	5.2
393.00	STORES EQUIPMENT	25-SQ	5,895.12	3,711	2,184	318	5.39	6.9
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	7,787,005.39	4,669,231	3,117,774	219,251	2.82	14.2
394.01	DUAL FUEL STATIONS	15-SQ	398,116.81	175,217	222,900	26,123	6.56	8.5
396.00	POWER OPERATED EQUIPMENT	15-L2	16,386,410.77	7,228,229	9,158,182	1,114,884	6.80	8.2
397.02	COMMUNICATION EQUIPMENT - TELEPHONE	15-SQ	18,916,082.37	8,935,941	9,980,141	1,295,546	6.85	7.7
397.03	COMMUNICATION EQUIPMENT - MICROWAVE	18-SQ	16,917,130.74	7,005,482	9,911,649	837,198	4.95	11.8
397.10	COMMUNICATION EQUIPMENT - STRUCTURES	25-SQ	28,654.98	(1,835)	30,490	2,793	9.75	10.9
397.20	COMMUNICATION EQUIPMENT - RADIO	15-SQ	2,257,232.21	1,264,788	992,444	145,661	6.45	6.8
398.00	MISCELLANEOUS EQUIPMENT	15-SQ	54,885.82	38,972	15,914	1,587	2.89	10.0
	TOTAL GENERAL PLANT		183,100,304.58	73,699,788	109,400,517	16,484,527	9.00	
	AMORTIZATION OF NET SALVAGE					8,479,470		
	TOTAL DEPRECIABLE GAS PLANT		4,499,114,365.49	1,313,707,815	3,185,406,550	113,992,408	2.53	
	NONDEPRECIABLE GAS PLANT							
301.00	ORGANIZATION		177,885.87					
302.00	FRANCHISES AND CONSENTS		71,371.20					
325.51	OTHER LAND AND LAND RIGHTS		47,094.57	2,031				
350.10	LAND AND LAND RIGHTS - LAND		46,820.26					
365.10	LAND AND LAND RIGHTS - LAND		119,953.61					
365.11	LAND		261,389.12					
374.01	LAND AND LAND RIGHTS - LAND		1,061,018.46	30,228				
389.01	LAND AND LAND RIGHTS - LAND		424,151.66					
	TOTAL NONDEPRECIABLE GAS PLANT		2,209,684.75	32,259				
	TOTAL GAS PLANT		4,501,324,050.24	1,313,740,074				

* LIFESPAN PROCEDURE IS USED. SURVIVOR CURVE SHOWN IS INTERIM CURVE.

PEOPLES NATURAL GAS COMPANY LLC
PEOPLES NATURAL GAS AND PEOPLES GAS DIVISIONS COMBINED

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF AUGUST 31, 2024

	DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	ORIGINAL COST AS OF AUGUST 31, 2024 (3)	BOOK DEPRECIATION RESERVE (4)	FUTURE ACCRUALS (5)	CALCULATED ANNUAL ACCRUAL		COMPOSITE REMAINING LIFE (8)=(5)/(6)
						AMOUNT (6)	RATE (7)=(6)/(3)	
DEPRECIABLE GAS PLANT								
INTANGIBLE PLANT								
303.00	MISCELLANEOUS INTANGIBLE PLANT							
	CIAC	40-SQ	6,749,939.19	710,079	6,039,860	197,247	2.92	30.6
	OTHER	5-SQ	39,315,860.71	18,298,198	21,017,663	7,980,863	20.30	2.6
	MAJOR	15-SQ	31,488,288.85	7,818,016	23,670,273	2,527,917	8.03	9.4
	SAP	10-SQ	21,712,190.86	16,515,326	5,196,865	612,643	2.82	8.5
	TOTAL MISCELLANEOUS INTANGIBLE PLANT		99,266,279.61	43,341,619	55,924,661	11,318,670	11.40	
PRODUCTION PLANT								
325.01	PRODUCING LANDS	75-R4	139,440.21	80,023	59,417	1,085	0.78	54.8
325.02	PRODUCING LEASEHOLDS	45-L0	14,480.68	10,203	4,278	181	1.25	23.6
325.03	GAS RIGHTS	65-R2.5	20,984.28	13,277	7,707	220	1.05	35.0
325.04	RIGHTS OF WAY	75-R2.5	1,628,852.90	999,623	629,230	14,799	0.91	42.5
327.00	FIELD COMPRESSOR STATION EQUIPMENT	50-S0.5	11,660,037.03	4,849,602	6,800,435	240,131	2.06	28.3
328.00	FIELD MEASURING AND REGULATING STATION STRUCTURES	33-S0	388,277.66	50,746	317,532	18,549	5.04	17.1
329.00	OTHER STRUCTURES	60-R2.5	1,918,701.49	985,073	933,628	24,198	1.26	38.6
330.00	PRODUCING GAS WELLS - WELL CONSTRUCTION	25-L1	9,221.39	8,464	757	133	1.44	5.7
331.00	PRODUCING GAS WELLS - WELL EQUIPMENT	26-L1	2,984.12	2,719	265	140	4.69	1.9
332.00	FIELD LINES	65-R1.5	89,105,836.08	31,590,625	57,515,211	1,530,153	1.72	37.6
333.00	FIELD COMPRESSOR STATION EQUIPMENT	35-S0.5	42,250,333.91	16,257,239	25,993,095	1,395,230	3.30	18.6
334.00	FIELD MEASURING AND REGULATING STATION EQUIPMENT	20-L0	4,880,606.93	2,804,058	2,076,549	213,735	4.38	9.7
337.00	OTHER EQUIPMENT	23-L1	65,543.71	38,984	26,560	2,687	4.10	9.9
	TOTAL PRODUCTION PLANT		152,055,300.39	57,690,636	94,364,664	3,441,241	2.26	
UNDERGROUND STORAGE PLANT								
350.11	LAND - GAS	55-L4	16,823.84	10,996	5,828	448	2.66	13.0
350.21	RIGHTS OF WAY	70-R3	62,470.21	38,015	24,455	564	0.90	43.4
351.00	STRUCTURES AND IMPROVEMENTS	60-R2	2,384,265.23	1,391,603	992,662	27,418	1.15	36.2
352.01	WELLS - CONSTRUCTION	60-R1.5	3,501,654.22	1,373,926	2,127,728	66,106	1.89	32.2
352.02	WELLS - EQUIPMENT	55-R1	757,697.46	194,750	562,947	22,871	3.02	24.6
352.11	LEASEHOLDS	60-R3	161,936.70	161,937	0	0	-	-
352.12	STORAGE RIGHTS	65-R5	412,856.19	239,579	173,277	4,722	1.14	36.7
352.21	RESERVOIRS	40-SQ	433,138.50	184,297	248,842	9,639	2.23	25.8
352.31	NON-RECOVERABLE NATURAL GAS	37-SQ	205,250.77	205,251	0	0	-	-
353.00	LINES	50-R2	4,640,087.72	2,153,740	2,486,348	81,447	1.76	30.5
354.00	COMPRESSOR STATION EQUIPMENT	47-R1.5	15,337,064.03	4,635,202	10,701,862	406,198	2.65	26.3
355.00	MEASURING AND REGULATING STATION EQUIPMENT	60-R2.5	1,290,056.63	576,926	713,133	17,544	1.36	40.6
357.00	OTHER EQUIPMENT	30-R2.5	30,183.87	30,184	0	0	-	-
	TOTAL UNDERGROUND STORAGE PLANT		29,233,487.37	11,196,406	18,037,082	636,957	2.18	

PEOPLES NATURAL GAS COMPANY LLC
PEOPLES NATURAL GAS AND PEOPLES GAS DIVISIONS COMBINED

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND
CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF AUGUST 31, 2024

	(1) DEPRECIABLE GROUP	(2) SURVIVOR CURVE	(3) ORIGINAL COST AS OF AUGUST 31, 2024	(4) BOOK DEPRECIATION RESERVE	(5) FUTURE ACCRUALS	(6) CALCULATED ANNUAL ACCRUAL AMOUNT	(7)=(6)/(3) RATE	(8)=(5)/(6) COMPOSITE REMAINING LIFE
	TRANSMISSION PLANT							
365.02	RIGHTS OF WAY	80-R4	4,530,320.99	2,478,262	2,052,059	43,761	0.97	46.9
366.01	STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATION	60-R3	2,097,645.91	1,183,497	914,149	25,031	1.19	36.5
366.02	STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING	55-R2.5	1,728,388.27	1,054,824	673,564	18,497	1.07	36.4
366.03	STRUCTURES AND IMPROVEMENTS - OTHER	45-R2	94,788.96	76,222	18,567	927	0.98	20.0
367.00	MAINS	80-R2.5	352,727,518.90	95,757,430	256,970,089	4,708,893	1.33	54.6
368.00	COMPRESSOR STATION EQUIPMENT	42-S0.5	26,811,877.07	8,453,098	18,358,779	721,222	2.69	25.5
369.00	MEASURING AND REGULATING STATION EQUIPMENT	48-R1.5	46,290,184.17	18,096,327	28,193,857	959,241	2.07	29.4
371.00	OTHER EQUIPMENT	35-R1	2,640,712.31	1,138,205	1,502,507	71,971	2.73	20.9
	TOTAL TRANSMISSION PLANT		436,921,436.58	128,237,865	308,683,571	6,549,543	1.50	
	DISTRIBUTION PLANT							
374.02	RIGHTS OF WAY	75-R4	6,998,687.88	3,152,742	3,845,946	86,724	1.24	44.3
375.00	STRUCTURES AND IMPROVEMENTS	65-R2	3,985,140.53	2,042,362	1,952,779	56,646	1.42	34.5
	MEASURING AND REGULATING	55-R2	64,034.92	64,035	0	0	-	-
	OTHER	80-R1.5	25,505,826.75	18,307,570	7,198,257	139,840	0.55	51.4
	MAJOR STRUCTURES	65-R2	113,241.63	59,539	53,703	1,582	1.40	33.9
	MINOR STRUCTURES							
	TOTAL STRUCTURES AND IMPROVEMENTS		29,678,243.83	20,473,506	9,204,739	198,168	0.67	46.4
376.00	MAINS	72-R1.5	1,366,669,856.47	248,446,020	1,118,223,836	25,557,942	1.87	43.8
	LOW PRESSURE	72-R1.5	1,370,566,972.45	308,238,802	1,062,328,170	24,724,731	1.80	43.0
	REGULAR PRESSURE							
	TOTAL MAINS		2,737,236,828.92	556,684,822	2,180,552,006	50,282,673	1.84	43.4
378.00	MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	55-R1.5	98,604,850.80	34,510,566	64,094,285	1,973,347	2.00	32.5
380.00	SERVICES	55-R2	890,221,907.14	313,863,268	576,358,639	17,106,987	1.92	33.7
381.00	METERS	32-S0.5	150,069,064.69	56,573,241	93,495,824	4,916,938	3.28	19.0
382.00	METER INSTALLATIONS	55-R2	94,549,438.50	43,878,507	50,670,932	1,565,458	1.66	32.4
385.00	INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	50-R0.5	12,710,090.86	5,822,979	6,887,112	250,130	1.97	27.5
386.00	OTHER PROPERTY ON CUSTOMER PREMISES	20-S4	14,644,532.28	14,644,532	0	0	-	-
387.00	OTHER EQUIPMENT	26-R2.5	16,155,789.54	2,922,520	13,233,270	762,373	4.72	17.4
	TOTAL DISTRIBUTION PLANT		4,050,869,434.44	1,052,526,683	2,998,342,753	77,142,808	1.90	
	GENERAL PLANT							
389.02	LAND RIGHTS AND RIGHTS OF WAY	60-R3	52,996.00	38,737	14,259	518	0.98	27.5
390.00	STRUCTURES AND IMPROVEMENTS	55-R1.5	48,664,559.20	6,657,209	42,007,350	1,339,897	2.75	31.4
	OWNED	75-R0.5	8,112,867.83	5,865,821	2,247,047	516,443	6.37	4.4
	LEASED - NORTH SHORE							
	TOTAL STRUCTURES AND IMPROVEMENTS		56,777,427.03	12,523,030	44,254,397	1,856,340	3.27	23.8

PEOPLES NATURAL GAS COMPANY LLC
PEOPLES NATURAL GAS AND PEOPLES GAS DIVISIONS COMBINED

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF AUGUST 31, 2024

	DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	ORIGINAL COST AS OF AUGUST 31, 2024 (3)	BOOK DEPRECIATION RESERVE (4)	FUTURE ACCRUALS (5)	CALCULATED ANNUAL ACCRUAL AMOUNT (6)	RATE (7)=(6)/(5)	COMPOSITE REMAINING LIFE (8)=(5)/(6)
391.01	OFFICE FURNITURE AND EQUIPMENT - FURNITURE	20-SQ	2,772,033.35	1,869,142	902,891	87,140	3.14	10.4
391.02	OFFICE FURNITURE AND EQUIPMENT - COMPUTERS	5-SQ	14,871,389.82	11,237,290	3,634,100	1,396,768	9.39	2.6
391.03	OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	15-SQ	316,370.16	151,790	164,580	20,336	6.43	8.1
392.00	TRANSPORTATION EQUIPMENT	6-L2.5	1,875.41	1,875	0	0	-	-
	AUTOMOBILES	10-L2.5	81,190,728.52	23,552,911	57,637,818	10,961,419	13.50	5.3
	TRUCKS	15-L2	2,786,243.63	586,962	2,199,282	271,657	9.75	8.1
	TRAILERS							
	TOTAL TRANSPORTATION EQUIPMENT		83,978,847.56	24,141,748	59,837,100	11,233,076	13.38	5.3
393.00	STORES EQUIPMENT	25-SQ	5,895.12	4,029	1,866	321	5.45	5.8
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	8,394,237.27	4,290,048	4,104,189	261,543	3.12	15.7
394.01	DUAL FUEL STATIONS	15-SQ	381,191.13	183,852	197,339	25,918	6.80	7.6
396.00	POWER OPERATED EQUIPMENT	15-L2	7,940,586	7,940,586	9,808,451	1,195,831	6.74	8.2
397.02	COMMUNICATION EQUIPMENT - TELEPHONE	15-SQ	19,486,951.29	10,027,307	9,459,644	1,361,912	6.99	6.9
397.03	COMMUNICATION EQUIPMENT - MICROWAVE	18-SQ	18,271,355.17	7,676,775	10,594,580	925,345	5.06	11.4
397.10	COMMUNICATION EQUIPMENT - STRUCTURES	25-SQ	327,962.09	15,550	312,402	13,435	4.10	23.3
397.20	COMMUNICATION EQUIPMENT - RADIO	15-SQ	1,963,681.77	1,147,791	815,891	132,203	6.73	6.2
398.00	MISCELLANEOUS EQUIPMENT	15-SQ	52,706.86	38,348	14,359	1,591	3.02	9.0
	TOTAL GENERAL PLANT		225,402,072.05	81,286,023	144,116,048	18,512,277	8.21	
	AMORTIZATION OF NET SALVAGE					6,943,483		
	TOTAL DEPRECIABLE GAS PLANT		4,993,748,010.44	1,374,279,232	3,619,468,779	124,544,979	2.35	
	NONDEPRECIABLE GAS PLANT							
301.00	ORGANIZATION		177,885.87					
302.00	FRANCHISES AND CONSENTS		71,371.20					
325.51	OTHER LAND AND LAND RIGHTS		47,094.57	2,031				
350.10	LAND AND LAND RIGHTS - LAND		46,820.26					
365.10	LAND AND LAND RIGHTS - LAND		119,953.61					
365.11	LAND		261,389.12					
374.01	LAND AND LAND RIGHTS - LAND		1,061,018.46	30,228				
389.01	LAND AND LAND RIGHTS - LAND		424,151.66					
	TOTAL NONDEPRECIABLE GAS PLANT		2,209,684.75	32,259				
	TOTAL GAS PLANT		4,995,957,695.19	1,374,311,491				

* LIFESPAN PROCEDURE IS USED. SURVIVOR CURVE SHOWN IS INTERIM CURVE.

PEOPLES NATURAL GAS COMPANY LLC
PEOPLES NATURAL GAS AND PEOPLES GAS DIVISIONS COMBINED

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF SEPTEMBER 30, 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(6)/(3)	(8)=(5)/(6)
	DEPRECIABLE GROUP	SURVIVOR CURVE	ORIGINAL COST AS OF SEPTEMBER 30, 2025	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL AMOUNT	RATE	COMPOSITE REMAINING LIFE
	DEPRECIABLE GAS PLANT							
	INTANGIBLE PLANT							
303.00	MISCELLANEOUS INTANGIBLE PLANT							
	CIAC	40-SQ	7,741,554.54	858,910	6,882,645	223,952	2.89	30.7
	OTHER	5-SQ	33,376,272.95	14,012,471	19,363,802	7,410,957	22.20	2.6
	MAJOR	15-SQ	31,635,397.92	5,197,921	26,437,477	2,604,370	8.23	10.2
	SAP	10-SQ	18,460,606.96	9,600,855	8,859,752	1,156,869	6.27	7.7
	TOTAL MISCELLANEOUS INTANGIBLE PLANT		91,213,832.37	29,670,157	61,543,676	11,396,148	12.49	
	PRODUCTION PLANT							
325.01	PRODUCING LANDS	75-R4	139,440.21	81,226	58,214	1,085	0.78	53.7
325.02	PRODUCING LEASEHOLDS	45-L0	14,480.68	10,400	4,081	174	1.20	23.5
325.03	GAS RIGHTS	65-R2.5	20,984.28	13,511	7,473	218	1.04	34.3
325.04	RIGHTS OF WAY	75-R2.5	1,628,852.90	1,015,678	613,175	14,687	0.90	41.7
327.00	FIELD COMPRESSOR STATION EQUIPMENT	50-S0.5	11,623,537.47	5,082,793	6,540,744	234,961	2.02	27.8
328.00	FIELD MEASURING AND REGULATING STATION STRUCTURES	33-S0	580,795.00	75,110	505,685	26,265	4.52	19.3
329.00	OTHER STRUCTURES	60-R2.5	1,910,597.40	1,003,103	907,494	23,906	1.25	38.0
330.00	PRODUCING GAS WELLS - WELL CONSTRUCTION	25-L1	9,221.39	8,607	614	112	1.21	5.5
331.00	PRODUCING GAS WELLS - WELL EQUIPMENT	26-L1	2,984.12	2,875	109	53	1.78	2.1
332.00	FIELD LINES	65-R1.5	96,714,715.32	32,745,872	63,968,843	1,687,581	1.74	37.9
333.00	FIELD COMPRESSOR STATION EQUIPMENT	35-S0.5	40,943,124.58	16,330,902	24,612,223	1,346,784	3.29	18.3
334.00	FIELD MEASURING AND REGULATING STATION EQUIPMENT	20-L0	5,146,889.18	3,082,520	2,064,369	207,970	4.04	9.9
337.00	OTHER EQUIPMENT	23-L1	64,848.38	41,185	23,663	2,446	3.77	9.7
	TOTAL PRODUCTION PLANT		156,800,470.91	59,493,782	99,306,687	3,546,242	2.23	
	UNDERGROUND STORAGE PLANT							
350.11	LAND - GAS	55-L4	16,823.84	11,481	5,343	425	2.53	12.6
350.21	RIGHTS OF WAY	70-R3	62,470.21	38,693	23,777	558	0.89	42.6
351.00	STRUCTURES AND IMPROVEMENTS	60-R2	2,383,949.12	1,430,890	953,059	26,667	1.12	35.7
352.01	WELLS - CONSTRUCTION	60-R1.5	4,404,044.51	1,402,825	3,001,220	85,379	1.94	35.2
352.02	WELLS - EQUIPMENT	55-R1	756,976.90	213,509	543,468	22,495	2.97	24.2
352.11	LEASEHOLDS	60-R3	161,936.70	161,937	0	0	-	-
352.12	STORAGE RIGHTS	65-R5	412,261.53	244,371	167,891	4,713	1.14	35.6
352.21	RESERVOIRS	40-SQ	433,138.50	194,762	238,376	9,637	2.22	24.7
352.31	NON-RECOVERABLE NATURAL GAS	37-SQ	205,250.77	205,251	0	0	-	-
353.00	LINES	50-R2	7,679,393.32	2,280,492	5,398,901	168,719	2.20	32.0
354.00	COMPRESSOR STATION EQUIPMENT	47-R1.5	15,335,390.35	5,034,494	10,300,896	394,961	2.58	26.1
355.00	MEASURING AND REGULATING STATION EQUIPMENT	60-R2.5	1,278,060.21	589,309	688,751	16,868	1.32	40.8
357.00	OTHER EQUIPMENT	30-R2.5	30,183.87	30,184	0	0	-	-
	TOTAL UNDERGROUND STORAGE PLANT		33,159,879.83	11,838,198	21,321,682	730,422	2.20	

PEOPLES NATURAL GAS COMPANY LLC
PEOPLES NATURAL GAS AND PEOPLES GAS DIVISIONS COMBINED

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF SEPTEMBER 30, 2025

	(1) DEPRECIABLE GROUP	(2) SURVIVOR CURVE	(3) ORIGINAL COST AS OF SEPTEMBER 30, 2025	(4) BOOK DEPRECIATION RESERVE	(5) FUTURE ACCRUALS	(6) CALCULATED ANNUAL AMOUNT	(7)=(6)/(3) RATE	(8)=(5)/(6) COMPOSITE REMAINING LIFE
TRANSMISSION PLANT								
365.02	RIGHTS OF WAY	80-R4	4,211,096.13	2,211,083	2,000,013	43,183	1.03	46.3
366.01	STRUCTURES AND IMPROVEMENTS - COMPRESSOR STATION	60-R3	2,097,645.91	1,218,131	879,515	24,637	1.17	35.7
366.02	STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING	55-R2.5	1,727,908.68	1,075,894	652,015	18,297	1.06	35.6
366.03	STRUCTURES AND IMPROVEMENTS - OTHER	45-R2	94,788.96	77,431	17,358	889	0.94	19.5
367.00	MAINS	80-R2.5	490,679,488.88	101,686,115	388,993,374	6,953,593	1.42	55.9
368.00	COMPRESSOR STATION EQUIPMENT	42-S0.5	30,531,546.54	9,202,431	21,329,116	832,055	2.73	25.6
369.00	MEASURING AND REGULATING STATION EQUIPMENT	48-R1.5	49,940,416.29	19,147,811	30,792,605	1,052,362	2.11	29.3
371.00	OTHER EQUIPMENT	35-R1	2,629,844.55	1,205,276	1,424,569	68,775	2.62	20.7
	TOTAL TRANSMISSION PLANT		581,912,735.94	135,824,172	446,088,565	8,993,791	1.55	
DISTRIBUTION PLANT								
374.02	RIGHTS OF WAY	75-R4	6,998,687.88	3,240,740	3,757,948	86,637	1.24	43.4
375.00	STRUCTURES AND IMPROVEMENTS	65-R2	3,953,370.05	2,061,729	1,891,641	55,549	1.41	34.1
	MEASURING AND REGULATING	55-R2	64,034.92	64,035	0	0	-	-
	OTHER	80-R1.5	25,250,976.71	18,881,679	6,369,298	123,192	0.49	51.7
	MAJOR STRUCTURES	65-R2	113,241.63	61,255	51,987	1,556	1.37	33.4
	MINOR STRUCTURES							
	TOTAL STRUCTURES AND IMPROVEMENTS		29,381,623.31	21,068,698	8,312,926	180,297	0.61	46.1
376.00	MAINS	72-R1.5	1,501,790,725.72	272,253,803	1,229,536,923	27,917,169	1.86	44.0
	LOW PRESSURE	72-R1.5	1,518,155,502.56	331,251,684	1,186,903,819	27,493,554	1.81	43.2
	REGULAR PRESSURE							
	TOTAL MAINS		3,019,946,228.28	603,505,487	2,416,440,742	55,410,723	1.83	43.6
378.00	MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	55-R1.5	113,550,500.90	36,406,770	77,143,731	2,374,312	2.09	32.5
380.00	SERVICES	55-R2	1,001,517,827.61	335,838,894	665,678,934	19,522,360	1.95	34.1
381.00	METERS	32-S0.5	162,160,164.09	59,754,367	102,405,797	5,403,897	3.33	19.0
382.00	METER INSTALLATIONS	55-R2	94,349,651.50	45,360,396	48,989,256	1,537,982	1.63	31.9
385.00	INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	50-R0.5	13,327,105.43	6,056,722	7,270,383	266,630	2.00	27.3
386.00	OTHER PROPERTY ON CUSTOMER PREMISES	20-S4	14,644,532.28	14,644,532	0	0	-	-
387.00	OTHER EQUIPMENT	26-R2.5	17,303,296.01	2,765,016	14,538,280	842,158	4.87	17.3
	TOTAL DISTRIBUTION PLANT		4,473,179,617.29	1,128,641,622	3,344,537,997	85,624,996	1.91	
GENERAL PLANT								
389.02	LAND RIGHTS AND RIGHTS OF WAY	60-R3	52,996.00	39,296	13,700	511	0.96	26.8
390.00	STRUCTURES AND IMPROVEMENTS OWNED	55-R1.5	62,784,203.42	6,964,333	55,819,870	1,689,409	2.69	33.0
	LEASED - NORTH SHORE	75-R0.5	8,112,867.83	6,425,679	1,687,189	512,028	6.31	3.3
	TOTAL STRUCTURES AND IMPROVEMENTS		70,897,071.25	13,390,012	57,507,059	2,201,437	3.11	26.1

PEOPLES NATURAL GAS COMPANY LLC
PEOPLES NATURAL GAS AND PEOPLES GAS DIVISIONS COMBINED

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF SEPTEMBER 30, 2025

	DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	ORIGINAL COST AS OF SEPTEMBER 30, 2025 (3)	BOOK DEPRECIATION RESERVE (4)	FUTURE ACCRUALS (5)	CALCULATED ANNUAL ACCRUAL AMOUNT (6)	RATE (7)=(6)/(5)	COMPOSITE REMAINING LIFE (8)=(5)/(6)
391.01	OFFICE FURNITURE AND EQUIPMENT - FURNITURE	20-SQ	2,752,552.83	1,943,820	808,733	86,930	3.16	9.3
391.02	OFFICE FURNITURE AND EQUIPMENT - COMPUTERS	5-SQ	14,050,130.22	11,887,036	2,163,094	1,252,043	8.91	1.7
391.03	OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	15-SQ	297,616.52	157,332	140,285	19,847	6.67	7.1
392.00	TRANSPORTATION EQUIPMENT							
	AUTOMOBILES	6-L2.5	1,712.08	1,712	0	0	-	-
	TRUCKS	10-L2.5	82,690,362.44	28,373,876	54,316,486	10,669,371	12.90	5.1
	TRAILERS	15-L2	2,888,891.35	853,936	2,214,955	276,763	9.65	8.0
	TOTAL TRANSPORTATION EQUIPMENT		85,580,965.87	29,029,524	56,531,441	10,946,134	12.79	5.2
393.00	STORES EQUIPMENT	25-SQ	5,895.12	4,377	1,518	325	5.51	4.7
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	9,102,777.19	4,194,854	4,907,923	297,923	3.27	16.5
394.01	DUAL FUEL STATIONS	15-SQ	383,320.21	193,403	189,917	25,616	7.05	6.6
396.00	POWER OPERATED EQUIPMENT	15-L2	19,012,469.79	8,781,362	10,231,108	1,260,020	6.63	8.1
397.02	COMMUNICATION EQUIPMENT - TELEPHONE	15-SQ	21,281,174.63	11,322,800	9,958,375	1,367,550	6.43	7.3
397.03	COMMUNICATION EQUIPMENT - MICROWAVE	18-SQ	21,462,909.51	8,529,568	12,933,342	1,121,350	5.22	11.5
397.10	COMMUNICATION EQUIPMENT - STRUCTURES	25-SQ	719,746.05	39,135	680,611	29,086	4.04	23.4
397.20	COMMUNICATION EQUIPMENT - RADIO	15-SQ	1,896,904.07	1,274,009	622,895	113,633	5.99	5.5
398.00	MISCELLANEOUS EQUIPMENT	15-SQ	50,446.96	37,775	12,672	1,594	3.16	7.9
	TOTAL GENERAL PLANT		247,506,976.22	90,824,303	156,682,673	18,723,999	7.57	
	AMORTIZATION OF NET SALVAGE					5,204,000		
	TOTAL DEPRECIABLE GAS PLANT		5,585,773,512.56	1,456,292,234	4,129,481,280	134,219,598	2.40	
	NONDEPRECIABLE GAS PLANT							
301.00	ORGANIZATION		177,885.87					
302.00	FRANCHISES AND CONSENTS		71,371.20					
325.51	OTHER LAND AND LAND RIGHTS		47,094.57	2,031				
350.10	LAND AND LAND RIGHTS - LAND		46,820.26					
365.10	LAND AND LAND RIGHTS - LAND		119,953.61					
365.11	LAND		261,389.12					
374.01	LAND AND LAND RIGHTS - LAND		1,061,018.46	30,228				
389.01	LAND AND LAND RIGHTS - LAND		424,151.66					
	TOTAL NONDEPRECIABLE GAS PLANT		2,209,684.75	32,259				
	TOTAL GAS PLANT		5,587,983,197.31	1,456,324,493				

* LIFESPAN PROCEDURE IS USED. SURVIVOR CURVE SHOWN IS INTERIM CURVE.

Peoples Natural Gas Company LLC

§ 53.53.I.A

- 7. Provide a table, showing the cumulative depreciated original cost by year of installation for utility plant in service at the end of the test year (depreciable plant only) as claimed in the measures of value, in the following form:
 - a. Year installed.
 - b. Original cost—the total surviving cost associated with each installation year from all plant accounts.
 - c. Calculated depreciation reserve—the calculated depreciation reserve associated with each installation year from all plant accounts.
 - d. Depreciated original cost—(Column B minus Column C).
 - e. Total—cumulation year by year of the figures from Column D.
 - f. Column E divided by the total of the figure in Column D.

* * * * *

The cumulative depreciated original cost at the end of the historical year November 30, 2025, by vintage is presented in the Historic Test Year report beginning on page II-3.

The cumulative depreciated original cost at test year end November 30, 2026, by vintage is presented in the Future Test Year report beginning on page VII-3.

The cumulative depreciated original cost at test year end December 31, 2027, by vintage is presented in the Fully Projected Test Year report beginning on page II-3.

Peoples Natural Gas Company LLC

§ 53.53.I.A

17. Regardless of whether a claim for net negative or positive salvage is made, attach an exhibit showing gross salvage, cost of removal, and net salvage for the test year and four previous years by account.

* * * * *

The information is presented in Part III, Experienced Net Salvage for the Historic Test Year report. In Part VIII, Experienced and Estimated Net Salvage of the Future Test Year report. In Part III, Experienced and Estimated Net Salvage of the Fully Projected Test Year report for gas assets.

Peoples Natural Gas Company LLC

§ 53.53.III.E

12. Provide a schedule showing residential and commercial heating sales by unit (MCF) per month and degree days for the test year and three preceding twelve month periods.

Refer to page 2 of this response.

Peoples Natural Gas Company LLC
53.53.III.12
Degree Day Data with Residential & Commercial Heating Volumes

<u>Period</u>	<u>Degree Days*</u> (1)	<u>Residential Heating Sales In Mcf</u> (2)	<u>Commercial Heating Sales In Mcf</u> (3)	<u>Total Heating Sales In Mcf</u> (4) = (2) + (3)
Dec-24	872	9,236,959	4,139,500	13,376,458
Jan-25	1,263	13,182,881	5,698,004	18,880,885
Feb-25	926	9,389,716	4,741,080	14,130,796
Mar-25	541	5,904,566	2,834,165	8,738,731
Apr-25	342	3,706,933	1,933,854	5,640,787
May-25	152	1,937,838	1,052,953	2,990,791
Jun-25	20	950,686	629,424	1,580,110
Jul-25	0	868,929	564,147	1,433,076
Aug-25	24	803,873	547,815	1,351,688
Sep-25	31	957,345	663,659	1,621,004
Oct-25	332	2,826,603	1,335,954	4,162,558
Nov-25	698	6,446,608	2,933,822	9,380,430
Total	5,201	56,212,936	27,074,378	83,287,314
Dec-23	686	7,534,045	3,495,720	11,029,765
Jan-24	985	10,153,924	4,570,062	14,723,986
Feb-24	731	7,896,437	3,793,031	11,689,468
Mar-24	564	5,598,584	2,718,786	8,317,370
Apr-24	263	3,210,687	1,934,331	5,145,018
May-24	64	1,538,318	1,074,131	2,612,449
Jun-24	9	934,924	672,473	1,607,397
Jul-24	0	873,534	569,910	1,443,444
Aug-24	8	843,287	562,808	1,406,095
Sep-24	18	973,914	615,764	1,589,678
Oct-24	252	2,428,256	1,217,096	3,645,352
Nov-24	522	5,131,803	2,221,170	7,352,974
Total	4,102	47,117,714	23,445,283	70,562,997
Dec-22	987	9,848,734	5,290,458	15,139,192
Jan-23	864	8,837,677	5,052,127	13,889,804
Feb-23	703	7,338,929	4,235,815	11,574,744
Mar-23	763	7,374,241	4,184,312	11,558,554
Apr-23	376	3,679,302	2,737,010	6,416,312
May-23	190	2,151,837	1,709,267	3,861,104
Jun-23	35	970,063	1,159,685	2,129,748
Jul-23	0	968,784	962,334	1,931,118
Aug-23	0	889,129	1,029,447	1,918,576
Sep-23	32	1,016,863	658,190	1,675,053
Oct-23	272	2,618,648	1,260,464	3,879,112
Nov-23	637	6,039,983	2,715,807	8,755,790
Total	4,859	51,734,190	30,994,916	82,729,106
Dec-21	737	7,799,521	4,238,631	12,038,152
Jan-22	1,277	12,305,196	6,333,365	18,638,561
Feb-22	919	9,319,383	5,254,742	14,574,125
Mar-22	682	6,762,843	4,016,734	10,779,577
Apr-22	493	4,715,813	3,083,059	7,798,872
May-22	123	1,956,968	1,714,100	3,671,068
Jun-22	18	969,704	1,076,651	2,046,354
Jul-22	0	905,402	1,022,838	1,928,240
Aug-22	0	874,420	902,674	1,777,095
Sep-22	94	1,610,856	1,394,654	3,005,510
Oct-22	434	3,541,599	2,176,048	5,717,647
Nov-22	621	5,758,463	3,190,590	8,949,052
Total	5,398	56,520,167	34,404,086	90,924,253

*As measured at Pittsburgh area

Peoples Natural Gas Company LLC

§ 53.53.III.E

19. Provide growth patterns of usage and customer numbers per rate class, using historical and projected data.

Refer to pages 2-5 of this response.

Peoples Natural Gas Company LLC
Analysis of Average Monthly Consumption
Twelve Months Ended November 30, 2023

Line No.	Period	Residential					Commercial					Industrial				
		Total Customers	Sales Volume Mcf	Trans Volume Mcf	Through-put Mcf	Average Mcf/Cust	Total Customers	Sales Volume Mcf	Trans Volume Mcf	Through-put Mcf	Average Mcf/Cust	Total Customers	Sales Volume Mcf	Trans Volume Mcf	Through-put Mcf	Average Mcf/Cust
1	December 2022	648,362	7,059,066	1,074,695	8,133,761	12.55	54,115	1,664,291	2,922,844	4,587,135	84.77	420	43,176	3,132,047	3,175,223	7,560.05
2	January 2023	648,538	8,243,107	1,245,114	9,488,221	14.63	54,143	2,022,851	3,380,529	5,403,381	99.80	421	40,523	4,095,728	4,136,251	9,824.82
3	February	648,971	7,763,692	1,178,867	8,942,559	13.78	54,144	1,836,148	3,111,668	4,947,816	91.38	421	34,098	3,578,129	3,612,227	8,580.11
4	March	649,309	6,647,655	1,013,234	7,660,888	11.80	54,098	1,558,663	2,751,711	4,310,374	79.68	422	39,340	3,848,055	3,887,395	9,211.84
5	April	648,005	4,364,477	647,785	5,012,262	7.73	53,985	1,094,620	2,276,217	3,370,837	62.44	421	26,176	3,831,366	3,857,542	9,162.81
6	May	644,959	2,713,386	408,818	3,122,205	4.84	53,810	572,862	1,559,612	2,132,474	39.63	421	11,729	3,518,824	3,530,553	8,386.11
7	June	643,592	1,198,038	181,149	1,379,187	2.14	53,690	319,408	1,042,298	1,361,706	25.36	420	12,428	3,409,230	3,421,658	8,146.81
8	July	642,517	826,935	120,974	947,909	1.48	53,587	237,329	739,078	976,407	18.22	417	9,034	2,911,971	2,921,005	7,004.81
9	August	641,778	782,897	116,787	899,685	1.40	53,471	230,766	835,673	1,066,439	19.94	414	(2,049)	3,421,067	3,419,017	8,258.50
10	September	642,643	783,727	114,992	898,719	1.40	53,480	227,955	779,069	1,007,024	18.83	412	5,567	3,202,578	3,208,144	7,786.76
11	October	645,355	1,382,605	207,769	1,590,373	2.46	53,658	352,145	1,073,986	1,426,131	26.58	413	6,657	3,040,814	3,047,470	7,378.86
12	November 2023	647,870	3,310,934	486,388	3,797,322	5.86	53,871	773,592	1,662,070	2,435,662	45.21	419	11,586	3,033,420	3,045,006	7,267.32
13																
14	Total or Average	645,992	45,076,518	6,796,572	51,873,090	80.30	53,838	10,890,630	22,134,755	33,025,385	613.43	418	238,264	41,023,228	41,261,492	98,613.40
15																
16	Heating Season		33,024,453	4,998,298	38,022,751	58.86		7,855,545	13,828,823	21,684,368	402.77		168,723	17,687,378	17,856,101	42,675.41
17	(November - March)															
18	Non-Heating Season		4,508,849	12,052,064	1,798,274	2.78		375,681	3,035,085	8,305,932	154.28		2,918	69,541	23,335,850	55,771.80
19	(April - October)															
20	Daily Average = Total/365		123,497	18,621	142,118			29,837	60,643	90,481			653	112,392	113,045	

(1) Actual sales, not weather normalized

Peoples Natural Gas Company LLC
 Analysis of Average Monthly Consumption
 Twelve Months Ended November 30, 2024

Line No.	Period	Residential					Commercial					Industrial				
		Total Customers	Sales Volume	Trans Volume	Through-put	Average	Total Customers	Sales Volume	Trans Volume	Through-put	Average	Total Customers	Sales Volume	Trans Volume	Through-put	Average
			Mcf	Mcf	Mcf	Mcf/Cust		Mcf	Mcf	Mcf	Mcf/Cust		Mcf	Mcf	Mcf	Mcf/Cust
1	December 2023	649,121	6,428,137	933,272	7,361,408	11.34	54,011	1,470,355	2,801,721	4,272,076	79.10	420	21,560	4,312,649	4,334,210	10,319.55
2	January 2024	649,733	8,348,912	1,204,941	9,553,852	14.70	54,047	1,914,830	3,404,181	5,319,011	98.41	420	21,641	4,011,824	4,033,465	9,603.49
3	February	650,087	7,685,878	1,091,510	8,777,387	13.50	54,048	1,782,894	3,358,821	5,141,715	95.13	419	22,296	4,455,883	4,478,179	10,687.78
4	March	650,345	5,546,694	786,329	6,333,024	9.74	53,934	1,268,811	2,424,062	3,692,873	68.47	419	19,397	3,694,502	3,713,899	8,863.72
5	April	649,326	4,303,244	610,110	4,913,354	7.57	53,816	1,006,452	2,250,473	3,256,926	60.52	418	18,488	3,673,076	3,691,564	8,831.49
6	May	647,222	1,885,051	269,677	2,154,728	3.33	53,636	541,856	1,351,143	1,892,999	35.29	419	9,371	3,527,374	3,536,745	8,440.92
7	June	646,042	984,261	136,440	1,120,701	1.73	53,548	283,828	919,334	1,203,162	22.47	418	4,087	3,313,867	3,317,954	7,937.69
8	July	644,957	795,870	112,044	907,914	1.41	53,423	230,414	729,184	959,599	17.96	417	5,965	2,892,154	2,898,119	6,949.93
9	August	644,290	724,571	101,106	825,676	1.28	53,353	218,019	768,685	986,704	18.49	427	6,295	3,315,750	3,322,045	7,779.96
10	September	644,375	787,473	108,167	895,641	1.39	53,352	221,719	817,463	1,039,181	19.48	427	6,292	3,347,262	3,353,554	7,853.76
11	October	646,937	1,373,461	188,855	1,562,316	2.41	53,522	354,300	1,052,263	1,406,563	26.28	427	9,600	2,819,538	2,829,137	6,625.61
12	November 2024	649,195	2,372,479	329,224	2,701,703	4.16	53,750	531,159	1,464,577	1,995,736	37.13	426	12,495	3,213,863	3,226,358	7,573.61
13																
14	Total or Average	647,636	41,236,031	5,871,674	47,107,705	72.74	53,703	9,824,637	21,341,907	31,166,545	580.35	421	157,487	42,577,741	42,735,228	101,408.49
15																
16	Heating Season		30,382,099	4,345,276	34,727,375	53.62		6,968,049	13,453,362	20,421,411	380.26		97,389	19,688,721	19,786,110	46,951.42
17	(November - March)															
18	Non-Heating Season		4,523,149	10,853,932	1,526,398	2.36		374,650	2,856,588	7,888,545	146.89		2,953	60,097	22,889,020	54,314.46
19	(April - October)															
20	Daily Average = Total/365		112,975	16,087	129,062			26,917	58,471	85,388			431	116,651	117,083	

(1) Actual sales, not weather normalized

Peoples Natural Gas Company LLC
 Analysis of Average Monthly Consumption
 Twelve Months Ended November 30, 2025

Line No.	Period	Residential					Commercial					Industrial				
		Total Customers	Sales Volume Mcf	Trans Volume Mcf	Through-put Mcf	Average Mcf/Cust	Total Customers	Sales Volume Mcf	Trans Volume Mcf	Through-put Mcf	Average Mcf/Cust	Total Customers	Sales Volume Mcf	Trans Volume Mcf	Through-put Mcf	Average Mcf/Cust
1	December 2024	650,584	7,176,727	976,869	8,153,596	12.53	53,904	1,606,447	2,807,285	4,413,732	81.88	428	27,170	3,774,243	3,801,412	8,881.80
2	January 2025	651,560	9,995,566	1,339,871	11,335,438	17.40	54,009	2,326,530	3,896,903	6,223,433	115.23	429	39,089	4,335,718	4,374,807	10,197.68
3	February	651,987	9,708,239	1,258,646	10,966,885	16.82	54,018	2,347,010	4,102,219	6,449,229	119.39	428	39,222	4,291,383	4,330,605	10,118.24
4	March	651,732	7,552,301	991,936	8,544,236	13.11	53,905	1,795,432	3,078,420	4,873,851	90.42	427	33,177	4,787,954	4,821,132	11,290.71
5	April	650,830	4,332,674	576,596	4,909,270	7.54	53,766	1,019,232	2,115,582	3,134,814	58.30	427	23,663	3,760,532	3,784,195	8,862.28
6	May	649,199	1,907,139	250,235	2,157,374	3.32	53,616	502,532	1,336,340	1,838,872	34.30	428	13,884	3,500,692	3,514,575	8,211.62
7	June	647,759	1,409,627	188,572	1,598,198	2.47	53,481	349,445	1,000,123	1,349,568	25.23	427	12,972	3,415,140	3,428,112	8,028.37
8	July	646,278	785,918	102,777	888,695	1.38	53,323	235,693	781,300	1,016,993	19.07	427	(510)	3,161,796	3,161,286	7,403.48
9	August	645,783	676,870	90,192	767,062	1.19	53,256	206,433	719,756	926,189	17.39	424	7,080	3,048,504	3,055,584	7,206.57
10	September	646,117	825,123	108,523	933,646	1.45	53,205	251,788	798,892	1,050,680	19.75	422	4,409	3,354,799	3,359,208	7,960.21
11	October	648,704	1,237,951	164,078	1,402,029	2.16	53,409	323,100	1,063,461	1,386,561	25.96	421	14,189	3,068,740	3,082,929	7,322.87
12	November 2025	650,676	3,399,490	463,013	3,862,503	5.94	53,629	750,749	1,584,246	2,334,995	43.54	421	17,561	3,443,718	3,461,279	8,221.57
13																
14	Total or Average	649,267	49,007,623	6,511,308	55,518,931	85.51	53,627	11,714,391	23,284,526	34,998,917	652.64	426	231,906	43,943,218	44,175,124	103,758.37
15																
16	Heating Season		37,832,323	5,030,335	42,862,658	66.02		8,826,168	15,469,072	24,295,240	453.04		156,218	20,633,016	20,789,235	48,829.68
17	(November - March)															
18	Non-Heating Season		4,534,670	11,175,301	1,480,973	2.28		374,056	2,888,223	7,815,453	145.74		2,976	75,688	23,310,202	54,750.91
19	(April - October)															
20	Daily Average = Total/365		134,267	17,839	152,107			32,094	63,793	95,887			635	120,392	121,028	

(1) Actual sales, not weather normalized

Peoples Natural Gas Company LLC
 Analysis of Average Monthly Consumption
 Twelve Months Ended November 30, 2026

Line No.	Period	Residential					Commercial					Industrial				
		Total Customers	Sales Volume	Trans Volume	Through-put	Average	Total Customers	Sales Volume	Trans Volume	Through-put	Average	Total Customers	Sales Volume	Trans Volume	Through-put	Average
			Mcf	Mcf	Mcf	Mcf/Cust		Mcf	Mcf	Mcf	Mcf/Cust		Mcf	Mcf	Mcf	Mcf/Cust
1	December 2025	651,845	7,128,212	901,815	8,030,027	12.32	53,887	1,480,408	2,690,801	4,171,209	77.41	428	27,170	3,774,243	3,801,412	8,881.80
2	January 2026	652,795	9,072,764	1,128,762	10,201,526	15.63	54,136	1,952,361	3,450,636	5,402,997	99.80	429	39,089	4,335,718	4,374,807	10,197.68
3	February	653,373	9,200,193	1,128,510	10,328,703	15.81	54,146	1,992,819	3,688,018	5,680,837	104.92	428	39,222	4,291,383	4,330,605	10,118.24
4	March	653,413	7,658,071	936,643	8,594,714	13.15	54,092	1,639,589	2,956,336	4,595,926	84.96	427	33,177	4,787,954	4,821,132	11,290.71
5	April	652,213	4,900,233	600,305	5,500,538	8.43	53,981	1,029,947	2,186,456	3,216,403	59.58	427	23,663	3,760,532	3,784,195	8,862.28
6	May	650,210	2,645,995	325,814	2,971,809	4.57	53,728	561,478	1,460,685	2,022,162	37.64	428	13,884	3,500,692	3,514,575	8,211.62
7	June	648,716	1,334,027	162,859	1,496,886	2.31	53,548	296,819	961,572	1,258,390	23.50	427	12,972	3,415,140	3,428,112	8,028.37
8	July	647,392	923,165	111,694	1,034,859	1.60	53,449	227,279	796,885	1,024,164	19.16	427	(510)	3,161,796	3,161,286	7,403.48
9	August	647,358	844,838	101,784	946,622	1.46	53,379	222,606	773,947	996,553	18.67	424	7,080	3,048,504	3,055,584	7,206.57
10	September	647,686	983,767	117,741	1,101,508	1.70	53,365	238,172	805,156	1,043,328	19.55	422	4,409	3,354,799	3,359,208	7,960.21
11	October	650,341	1,746,333	210,379	1,956,712	3.01	53,522	376,180	1,142,988	1,519,168	28.38	421	14,189	3,068,740	3,082,929	7,322.87
12	November 2026	652,511	3,618,738	433,329	4,052,067	6.21	53,704	732,318	1,635,078	2,367,396	44.08	421	17,561	3,443,718	3,461,279	8,221.57
13																
14	Total or Average	650,655	50,056,336	6,159,635	56,215,971	86.40	53,745	10,749,975	22,548,558	33,298,534	619.57	426	231,906	43,943,218	44,175,124	103,758.37
15																
16	Heating Season		36,677,978	4,529,059	41,207,037	63.33		7,797,495	14,420,870	22,218,365	413.41		156,218	20,633,016	20,789,235	48,829.68
17	(November - March)															
18	Non-Heating Season		4,543,917	13,378,359	1,630,576	2.51		374,970	2,952,480	8,127,689	151.23		2,976	75,688	23,310,202	54,750.91
19	(April - October)															
20	Daily Average = Total/365		137,141	16,876	154,016			29,452	61,777	91,229			635	120,392	121,028	

Peoples Natural Gas Company LLC

§ 53.53.III.E

22. Provide supporting data detailing curtailment adjustments, procedures and policies.

No curtailment adjustments have been made for the twelve months ended November 30, 2025 (Historic Test Year) and none are anticipated for the twelve months ended November 30, 2026 (Future Test Year).

Peoples' curtailment procedures and policies are contained in Peoples' tariff which is included in its entirety at Exhibit No. 14, Schedule No. 1 (53.53.IV.B.6).

Peoples Natural Gas Company LLC

§ 53.53.III.E

38. Identify company’s policy with respect to replacing customers lost through attrition.

Peoples actively seeks new business opportunities with residential, commercial and industrial developments to replace customers lost through attrition. Peoples has both a new business (Sales) department and a new construction area of the business. The Sales department engages with residential developers and contractors to bring natural gas service to new and growing neighborhoods. We also work to identify areas in our service territory that are using propane, oil, or electric in an effort to convert them to natural gas. In addition, we promote the use of additional gas appliances other than just for heat. The commercial and industrial specialists in the department assist new and existing customers in the evaluation of the benefits and costs of natural gas in comparison to alternate fuels to encourage the use of low cost, locally produced natural gas. The new construction area of the business contains a group of representatives that focus on the ease/convenience of applying for and receiving new service.

The Company manages a robust cold weather survey process which seeks to encourage occupants of homes that do not have active natural gas service to pursue reconnection. The survey process uses multiple outreach methods including letters through US mail, phone calls to the last known phone number and in-person visits to the premises. The information provided to the former customer or current resident includes materials about available energy assistance programs and payment plans to encourage those who may have arrears to apply for service. The survey process begins in the fall and is repeated again in the winter months, resulting in numerous attempts for each contact method.

Rules and regulations regarding service application processes are detailed in the Company tariffs that are provided as Exhibit No. 14, Schedule No. 1 (53.53.IV.B.6).

Peoples Natural Gas Company LLC

§ 53.53.III.E

- 39. Identify procedures developed to govern relationship between the respondent and potential customers—i.e., basically expansion, alternate energy requirements, availability of supply, availability of distribution facilities, ownership of metering and related facilities.

Refer to Appendix A - Peoples Natural Gas Division – current Tariff No. 48, Section 4 in the Rules and Regulations titled “Connections for Service – Extension of Facilities” located in Exhibit 14, Schedule No. 1 (53.53.IV.B.6).

Proposed tariffs in this proceeding are included in Appendix C and D of Exhibit No. 14, Schedule No. 1.

Peoples Natural Gas Company LLC

§ 53.53.III.E

- 7. Provide details of respondent’s attempts to recover uncollectible and delinquent accounts.

When timely payments are not received on customer accounts, the Company sends payment reminders. The first notification to a customer that an adequate payment has not been received is a bill reminder. If the bill reminder does not result in either a payment or payment arrangement, the termination process begins. A written termination notice is issued. If a valid phone number exists on the accounts, two attempts are made to reach the customer by phone to discuss the termination notice and payment arrangements. If a valid phone number is not available, a field visit is made to post a notice advising the customer that service could be terminated in 72 hours if a payment is not made. If these steps fail to bring the customer’s account to a current status or the customer does not enter into an acceptable payment arrangement, the customer’s gas service is scheduled for termination. In cases of Protection from Abuse (PFA) or winter heating season, Peoples follows all established PA PUC guidelines and regulations.

In order to reduce the level of uncollectable balances, the Company follows the security deposit rules established by the Commission’s regulations at 52 Pa. Code Chapter 56. When applicants are identified as credit risks, a security deposit based on two months’ average consumption for the property is required. If a current customer’s service is terminated for non-payment, the company requires a security deposit as a condition for reconnection. However, security deposits are not requested in any circumstances if the applicant or customer self-identifies as a low-income household.

The Company has a specialized team to monitor and contact customers that start to accrue higher balances.

When a customer’s service is discontinued, a final bill is issued. If the final bill is not paid by the due date, a reminder letter is mailed. If merited, customers are able to enter into a reasonable payment agreement on a final bill by contacting the Company. If the account remains delinquent, the account is sent to a third-party agency for further collection efforts.

When an applicant applies for service, the Company completes a review of its records to determine if the customer has an outstanding balance from another service address. If one exists, payment in full of the balance or a payment arrangement in accordance with the Commission’s regulations at 52 Pa. Code Chapter 56 is entered.