



**Michael Brechlin**  
Assistant General Counsel, Regulatory

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March 30, 2026

**VIA ELECTRONIC FILING**

Mr. Matthew L. Homsher, Secretary  
Pennsylvania Public Utility  
Commission Commonwealth  
Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Duquesne Light Company – Transmission Service Charge Annual Reconciliation**

Dear Secretary Homsher:

Enclosed for filing is an original copy of Duquesne Light Company's ("Duquesne Light") 1307(e) Annual Reconciliation Statement for its Transmission Service Charge ("TSC"). The enclosed statement covers the period of March 2025 through February 2026.

Should you have any questions, please do not hesitate to contact David Ogden, Senior Manager, Rates & Tariff Services, at (412) 393-6343 or [dogden@duqlight.com](mailto:dogden@duqlight.com).

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Michael Brechlin", is written over a light blue horizontal line.

Michael Brechlin  
Assistant General Counsel,  
Regulatory

Enclosure

cc: Certificate of Service (w/ Enclosure)

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

**ELECTRONIC MAIL**

Bureau of Investigation & Enforcement Allison Kaster Commonwealth Keystone Building 400 North Street, 2 <sup>nd</sup> Floor West PO Box 3265 Harrisburg, PA 17105-3265 <a href="mailto:akaster@pa.gov">akaster@pa.gov</a>	Office of Small Business Advocate Rebecca Lyttle, Esquire 555 Walnut Street, 1 <sup>st</sup> Floor Harrisburg, PA 17101 <a href="mailto:relyttle@pa.org">relyttle@pa.org</a>
Office of Consumer Advocate Christy Appleby 555 Walnut Street Forum Place, 5 <sup>th</sup> Floor Harrisburg, PA 17101-1923 <a href="mailto:cappleby@paoca.org">cappleby@paoca.org</a> <a href="mailto:EFiling-Alternative@paoca.org">EFiling-Alternative@paoca.org</a>	Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort Commonwealth Keystone Building 400 North Street, 3rd Floor East Harrisburg, PA 17120 <a href="mailto:devandevor@pa.gov">devandevor@pa.gov</a>

Date: March 30, 2026



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**EXHIBIT 1**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Tariff Appendix A  
Summary of Revenue and Expense for the Reconciliation Period**

		Exhibit 1 Reference	Comment
<b>A. Current Period Revenue and Expense Reconciliation - March 2025 to February 2026</b>			
<b>Revenue</b>			
1	Total POLR Transmission Revenue	\$99,549,239	Page 2 and 3 Revenue per Tariff No. 25
2	Less E-Factor Revenue	(\$1,563,289)	Page 2 and 5
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$101,112,528</u>	Line 1 less Line 2
4	POLR Transmission Revenue	\$101,112,528	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$5,965,639	Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$95,146,889</u>	Page 4 Line 4 less Line 5
<b>Expense</b>			
7	Network Integration Transmission Service Charges (NITS)	\$83,387,306	Page 6, 7 and 10
8	Reliability Must Run (RMR)	\$22,010	Page 6, 7 and 10
9	Deferred Tax Adjustment Charge	\$906,404	Page 6, 7 and 10
10	Ancillary Services	\$0	Page 6, 8 and 10
11	PJM Administrative Expense	\$0	Page 6, 8 and 10
12	Other PJM Expense	\$9,124,499	Page 6, 8 and 10
13	<u>Net Metering Expense</u>	<u>\$241,413</u>	Page 6, 8 and 10
14	<u>Total Expenses</u>	<u>\$93,681,633</u>	
15	(Over)/Under Collection	(\$1,465,256)	Page 2 and 14 Line 14 less Line 6
16	<u>Interest on (Over)/Under Collection</u>	<u>(\$29,476)</u>	Page 2 and 14
17	<u>Total (Over)/Under Collection With Interest</u>	<u>(\$1,494,733)</u>	Page 14 Line 15 plus Line 16
18	<u>Adjustment to (Over)/Under Collection to Recover PA GRT</u>	<u>(\$93,719)</u>	Line 17 * 5.90%/(1-5.90%)
19	<u>Net Revenue to Recover (Over)/Under Collection</u>	<u>(\$1,588,452)</u>	Line 17 plus Line 18

**EXHIBIT 1**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2026**

	<u>Mar-2025</u>	<u>Apr-2025</u>	<u>May-2025</u>	<u>June-2025</u>	<u>Jul-2025</u>	<u>Aug-2025</u>	<u>Sep-2025</u>	<u>Oct-2025</u>	<u>Nov-2025</u>	<u>Dec-2025</u>	<u>Jan-2026</u>	<u>Feb-2026</u>	<u>Total</u>
<b>Revenue</b>													
1 Total POLR Transmission Revenue	\$6,295,105	\$5,827,793	\$5,955,987	\$10,025,881	\$13,440,444	\$10,212,854	\$7,591,385	\$6,374,087	\$7,185,067	\$8,941,849	\$9,741,007	\$7,957,780	\$99,549,239
2 Less E-Factor Revenue	\$263,807	\$233,461	\$243,243	(\$322,581)	(\$414,032)	(\$319,437)	(\$235,433)	(\$189,809)	(\$188,776)	(\$224,031)	(\$218,635)	(\$191,067)	(\$1,563,289)
3 POLR Transmission Revenue	\$6,031,298	\$5,594,331	\$5,712,744	\$10,348,462	\$13,854,476	\$10,532,291	\$7,826,818	\$6,563,896	\$7,373,843	\$9,165,880	\$9,959,642	\$8,148,847	\$101,112,528
4 POLR Transmission Retail Revenue	\$6,031,298	\$5,594,331	\$5,712,744	\$10,348,462	\$13,854,476	\$10,532,291	\$7,826,818	\$6,563,896	\$7,373,843	\$9,165,880	\$9,959,642	\$8,148,847	\$101,112,528
5 Less PA Gross Receipts Tax (GRT)	\$355,847	\$330,066	\$337,052	\$610,559	\$817,414	\$621,405	\$461,782	\$387,270	\$435,057	\$540,787	\$587,619	\$480,782	\$5,965,639
6 Net POLR Transmission Revenue	\$5,675,451	\$5,264,266	\$5,375,692	\$9,737,903	\$13,037,062	\$9,910,886	\$7,365,035	\$6,176,626	\$6,938,787	\$8,625,093	\$9,372,023	\$7,668,065	\$95,146,889
<b>Expenses</b>													
7 Network Integration Transmission Service Expense	\$6,675,771	\$6,482,022	\$6,711,983	\$6,877,125	\$7,102,123	\$7,096,693	\$6,872,437	\$7,113,353	\$6,931,550	\$7,214,825	\$7,506,440	\$6,802,984	\$83,387,306
8 Reliability Must Run (RMR)	\$0	\$0	\$0	\$0	(\$280)	\$15,298	\$23,500	\$27,721	\$31,568	\$27,320	\$22,310	(\$125,426)	\$22,010
9 Deferred Tax Adjustment Charge	\$74,499	\$74,748	\$74,903	\$74,687	\$74,643	\$74,586	\$74,637	\$74,761	\$75,278	\$75,827	\$78,784	\$79,051	\$906,404
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$775,747	\$778,364	\$779,979	\$771,404	\$764,443	\$769,427	\$769,950	\$771,234	\$784,537	\$787,257	\$684,893	\$687,265	\$9,124,499
13 Net Metering Expense (1)	\$276	\$652	\$35,499	\$89,536	\$111,195	\$1,087	\$443	\$868	\$673	\$434	\$406	\$344	\$241,413
14 Total Transmission Expenses	\$7,526,293	\$7,335,787	\$7,602,364	\$7,812,752	\$8,052,124	\$7,957,091	\$7,740,967	\$7,987,936	\$7,823,605	\$8,105,664	\$8,292,833	\$7,444,218	\$93,681,633
<b>Over/ (Under) Collection</b>													
15 Net (Over)/Under Collection	\$1,850,842	\$2,071,521	\$2,226,672	(\$1,925,151)	(\$4,984,937)	(\$1,953,795)	\$375,932	\$1,811,310	\$884,818	(\$519,429)	(\$1,079,190)	(\$223,847)	(\$1,465,256)
16 Interest	\$194,338	\$207,152	\$211,534	(\$173,264)	(\$423,720)	(\$156,304)	\$28,195	\$126,792	\$57,513	(\$31,166)	(\$59,355)	(\$11,192)	(\$29,476)
17 Total (Over)/Under Collection	\$2,045,180	\$2,278,673	\$2,438,205	(\$2,098,414)	(\$5,408,657)	(\$2,110,099)	\$404,126	\$1,938,101	\$942,332	(\$550,595)	(\$1,138,546)	(\$235,039)	(\$1,494,733)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators.

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2026

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$4,337,577	\$4,037,210	\$4,049,180	\$7,786,485	\$10,890,205	\$8,158,394	\$5,786,244	\$4,749,605	\$5,127,381	\$6,526,063	\$6,928,531	\$5,685,220	\$74,062,094
2 RH	\$389,822	\$295,689	\$211,937	\$343,520	\$545,937	\$300,819	\$323,365	\$336,958	\$542,741	\$832,719	\$1,010,928	\$764,252	\$5,898,688
3 RA	\$88,745	\$74,562	\$58,851	\$102,414	\$150,834	\$113,854	\$73,179	\$79,030	\$106,861	\$142,335	\$164,562	\$127,693	\$1,282,920
4 GS	\$93,960	\$80,456	\$73,034	\$98,915	\$142,437	\$95,283	\$89,066	\$76,935	\$114,970	\$129,549	\$151,152	\$120,954	\$1,266,711
5 GM<25 kW	\$512,526	\$491,566	\$524,828	\$650,570	\$759,651	\$568,408	\$569,192	\$458,650	\$607,004	\$551,311	\$564,237	\$539,735	\$6,797,678
6 GM=>25 kW	\$548,925	\$497,076	\$595,538	\$598,340	\$649,477	\$496,292	\$501,093	\$404,876	\$507,641	\$493,312	\$564,248	\$526,912	\$6,383,729
7 GMH<25 kW	\$33,094	\$27,024	\$66,520	\$86,728	\$47,849	\$47,923	\$50,590	\$49,182	\$52,748	\$9,747	\$34,542	\$27,219	\$533,165
8 GMH=>25 kW	\$24,568	\$21,863	\$54,771	\$105,454	\$82,752	\$58,637	\$60,268	\$45,097	\$80,425	\$10,194	\$45,204	\$37,273	\$626,504
9 AL	\$2	\$1	\$0	\$1	\$3	\$44	\$169	\$128	\$133	\$268	\$244	\$201	\$1,194
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$907	\$920	\$852	\$1,380	\$1,328	\$1,048	\$1,178	\$1,013	\$829	\$783	\$695	\$894	\$11,827
12 SH	\$36	\$37	\$37	\$68	\$65	\$69	\$67	\$67	\$67	\$67	\$67	\$67	\$711
13 UMS	\$6,406	\$8,013	\$14,597	\$1,700	\$9,385	\$14,511	\$1,097	\$14,219	\$93	\$9,403	\$8,460	\$14,785	\$102,670
14 PAL	\$179	\$195	\$190	\$263	\$280	\$262	\$235	\$231	\$207	\$208	\$204	\$191	\$2,643
15 Total Small and Medium Customers	\$6,036,746	\$5,534,610	\$5,650,334	\$9,775,836	\$13,280,204	\$9,855,545	\$7,455,742	\$6,215,988	\$7,141,099	\$8,705,960	\$9,473,074	\$7,845,396	\$96,970,533
<u>Large Customer Rate Classes</u>													
16 GL	\$171,781	\$150,542	\$173,148	\$198,909	\$173,671	\$115,298	\$154,906	\$167,649	\$197,697	\$100,892	\$207,011	\$129,283	\$1,940,785
17 GLH	\$43,940	\$42,121	\$33,611	\$49,379	\$16,574	\$6,165	\$6,527	\$11,299	\$7,709	\$18,972	\$5,855	\$9,663	\$251,816
18 L	\$42,638	\$100,519	\$98,894	\$1,757	(\$30,005)	\$235,846	(\$25,790)	(\$20,849)	(\$161,438)	\$9,715	\$7,112	(\$4,723)	\$253,677
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$106,310	\$47,956	(\$21,839)	\$132,427
20 Total Large Customers	\$258,359	\$293,183	\$305,653	\$250,045	\$160,240	\$357,309	\$135,643	\$158,099	\$43,968	\$235,890	\$267,933	\$112,384	\$2,578,706
21 Total Revenue	\$6,295,105	\$5,827,793	\$5,955,987	\$10,025,881	\$13,440,444	\$10,212,854	\$7,591,385	\$6,374,087	\$7,185,067	\$8,941,849	\$9,741,007	\$7,957,780	\$99,549,239

EXHIBIT 1

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2026**

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$4,229,296	\$3,936,162	\$3,947,377	\$8,095,147	\$11,290,284	\$8,467,518	\$6,005,456	\$4,929,460	\$5,321,756	\$6,773,368	\$7,190,434	\$5,900,737	\$76,086,993
2 RH	\$354,788	\$269,092	\$192,186	\$309,693	\$505,399	\$266,734	\$295,868	\$306,000	\$495,040	\$757,784	\$920,250	\$695,465	\$5,368,300
3 RA	\$82,648	\$69,478	\$54,542	\$100,462	\$148,435	\$111,905	\$71,684	\$77,616	\$105,081	\$139,806	\$161,670	\$125,451	\$1,248,778
4 GS	\$96,678	\$82,861	\$75,149	\$98,736	\$142,224	\$95,099	\$88,919	\$76,786	\$114,804	\$129,328	\$150,889	\$120,737	\$1,272,211
5 GM<25 kW	\$511,262	\$490,443	\$523,624	\$684,070	\$799,996	\$603,795	\$598,850	\$484,804	\$634,000	\$585,274	\$596,739	\$569,174	\$7,082,030
6 GM=>25 kW	\$448,637	\$409,067	\$491,126	\$595,573	\$646,254	\$493,441	\$498,682	\$402,636	\$505,469	\$490,604	\$561,216	\$524,086	\$6,066,791
7 GMH<25 kW	\$25,464	\$20,881	\$61,618	\$90,705	\$52,499	\$52,015	\$54,118	\$52,768	\$57,320	\$16,592	\$41,889	\$32,993	\$558,862
8 GMH=>25 kW	\$24,628	\$21,910	\$54,820	\$104,516	\$81,671	\$57,702	\$59,500	\$44,468	\$79,342	\$8,868	\$43,625	\$35,961	\$617,012
9 AL	\$2	\$1	\$0	(\$0)	\$3	\$5	\$129	\$82	\$85	\$174	\$153	\$129	\$761
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$933	\$956	\$882	\$1,306	\$1,249	\$986	\$1,113	\$952	\$785	\$732	\$655	\$848	\$11,395
12 SH	\$40	\$40	\$40	\$56	\$53	\$56	\$55	\$54	\$55	\$54	\$54	\$56	\$612
13 UMS	\$6,697	\$8,331	\$15,065	\$2,095	\$9,869	\$15,087	\$1,486	\$14,779	\$473	\$9,884	\$8,929	\$15,312	\$108,006
14 PAL	\$190	\$206	\$201	\$269	\$287	\$268	\$241	\$237	\$212	\$213	\$209	\$195	\$2,725
15 GL	\$168,920	\$147,727	\$170,096	\$213,127	\$188,112	\$129,691	\$170,102	\$182,927	\$212,250	\$117,299	\$220,852	\$143,661	\$2,064,764
16 GLH	\$37,794	\$35,974	\$26,829	\$52,253	\$19,448	\$7,345	\$7,706	\$12,478	\$9,330	\$20,593	\$7,240	\$10,833	\$247,822
17 L	\$43,322	\$101,204	\$99,189	\$456	(\$31,306)	\$230,645	(\$27,091)	(\$22,150)	(\$162,739)	\$8,414	\$6,699	(\$5,135)	\$241,507
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$581	\$106,892	\$48,142	(\$21,655)	\$133,959
19 Total	\$6,031,298	\$5,594,331	\$5,712,744	\$10,348,462	\$13,854,476	\$10,532,291	\$7,826,818	\$6,563,896	\$7,373,843	\$9,165,880	\$9,959,642	\$8,148,847	\$101,112,528
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$3,979,767	\$3,703,928	\$3,714,481	\$7,617,533	\$10,624,157	\$7,967,934	\$5,651,134	\$4,638,622	\$5,007,772	\$6,373,739	\$6,766,198	\$5,552,593	\$71,597,860
21 RH	\$333,856	\$253,215	\$180,847	\$291,421	\$475,581	\$250,997	\$278,412	\$287,946	\$465,833	\$713,075	\$865,955	\$654,432	\$5,051,570
22 RA	\$77,772	\$65,379	\$51,324	\$94,534	\$139,677	\$105,302	\$67,454	\$73,037	\$98,881	\$131,558	\$152,131	\$118,050	\$1,175,100
23 GS	\$90,974	\$77,973	\$70,716	\$92,911	\$133,832	\$89,488	\$83,672	\$72,256	\$108,030	\$121,698	\$141,986	\$113,614	\$1,197,150
24 GM<25 kW	\$481,097	\$461,506	\$492,730	\$643,710	\$752,796	\$568,171	\$563,518	\$456,200	\$596,594	\$550,743	\$561,531	\$535,593	\$6,664,190
25 GM=>25 kW	\$422,167	\$384,932	\$462,149	\$560,435	\$608,125	\$464,328	\$469,260	\$378,880	\$475,647	\$461,658	\$528,104	\$493,165	\$5,708,850
26 GMH<25 kW	\$23,962	\$19,649	\$57,983	\$85,354	\$49,401	\$48,946	\$50,925	\$49,655	\$53,938	\$15,613	\$39,417	\$31,047	\$525,889
27 GMH=>25 kW	\$23,175	\$20,617	\$51,586	\$98,350	\$76,852	\$54,298	\$55,990	\$41,845	\$74,661	\$8,344	\$41,051	\$33,839	\$580,608
28 AL	\$2	\$1	\$0	(\$0)	\$3	\$4	\$122	\$77	\$80	\$164	\$144	\$121	\$716
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$878	\$899	\$830	\$1,228	\$1,175	\$928	\$1,047	\$896	\$738	\$689	\$616	\$798	\$10,722
31 SH	\$37	\$37	\$37	\$52	\$50	\$53	\$52	\$51	\$52	\$51	\$51	\$53	\$576
32 UMS	\$6,302	\$7,839	\$14,176	\$1,971	\$9,287	\$14,197	\$1,398	\$13,907	\$445	\$9,301	\$8,402	\$14,408	\$101,634
33 PAL	\$178	\$194	\$189	\$253	\$270	\$252	\$226	\$223	\$199	\$200	\$197	\$183	\$2,565
34 GL	\$158,953	\$139,011	\$160,061	\$200,552	\$177,014	\$122,040	\$160,066	\$172,134	\$199,728	\$110,378	\$207,821	\$135,185	\$1,942,943
35 GLH	\$35,564	\$33,852	\$25,246	\$49,170	\$18,300	\$6,911	\$7,252	\$11,742	\$8,779	\$19,378	\$6,813	\$10,194	\$233,200
36 L	\$40,766	\$95,233	\$93,336	\$429	(\$29,459)	\$217,037	(\$25,493)	(\$20,843)	(\$153,137)	\$7,918	\$6,304	(\$4,832)	\$227,258
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$547	\$100,585	\$45,301	(\$20,378)	\$126,056
38 Total	\$5,675,452	\$5,264,266	\$5,375,692	\$9,737,903	\$13,037,062	\$9,910,886	\$7,365,035	\$6,176,626	\$6,938,787	\$8,625,093	\$9,372,023	\$7,668,065	\$95,146,889

EXHIBIT 1

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2026**

	<u>Mar-2025</u>	<u>Apr-2025</u>	<u>May-2025</u>	<u>June-2025</u>	<u>Jul-2025</u>	<u>Aug-2025</u>	<u>Sep-2025</u>	<u>Oct-2025</u>	<u>Nov-2025</u>	<u>Dec-2025</u>	<u>Jan-2026</u>	<u>Feb-2026</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	\$108,281	\$101,048	\$101,804	(\$308,662)	(\$400,079)	(\$309,124)	(\$219,212)	(\$179,855)	(\$194,375)	(\$247,305)	(\$261,902)	(\$215,516)	(\$2,024,899)
2 RH	\$35,034	\$26,597	\$19,751	\$33,827	\$40,538	\$34,086	\$27,497	\$30,958	\$47,701	\$74,935	\$90,678	\$68,787	\$530,388
3 RA	\$6,096	\$5,083	\$4,309	\$1,952	\$2,399	\$1,950	\$1,495	\$1,414	\$1,780	\$2,529	\$2,892	\$2,242	\$34,142
4 GS	(\$2,719)	(\$2,405)	(\$2,116)	\$179	\$214	\$185	\$148	\$148	\$166	\$221	\$263	\$217	(\$5,500)
5 GM<25 kW	\$1,264	\$1,123	\$1,204	(\$33,500)	(\$40,345)	(\$35,387)	(\$29,658)	(\$26,154)	(\$26,996)	(\$33,963)	(\$32,501)	(\$29,439)	(\$284,352)
6 GM=>25 kW	\$100,289	\$88,009	\$104,412	\$2,766	\$3,223	\$2,851	\$2,410	\$2,240	\$2,172	\$2,708	\$3,032	\$2,826	\$316,938
7 GMH<25 kW	\$7,630	\$6,143	\$4,901	(\$3,977)	(\$4,649)	(\$4,092)	(\$3,529)	(\$3,586)	(\$4,571)	(\$6,844)	(\$7,347)	(\$5,774)	(\$25,697)
8 GMH=>25 kW	(\$61)	(\$47)	(\$49)	\$937	\$1,081	\$935	\$768	\$628	\$1,082	\$1,327	\$1,579	\$1,312	\$9,492
9 AL	\$0	\$0	\$0	\$1	\$1	\$39	\$40	\$46	\$48	\$94	\$91	\$73	\$433
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$25)	(\$36)	(\$30)	\$75	\$79	\$62	\$65	\$61	\$45	\$51	\$41	\$46	\$432
12 SH	(\$3)	(\$3)	(\$3)	\$12	\$12	\$13	\$12	\$12	\$12	\$12	\$12	\$11	\$99
13 UMS	(\$291)	(\$318)	(\$469)	(\$395)	(\$484)	(\$576)	(\$389)	(\$560)	(\$380)	(\$481)	(\$468)	(\$526)	(\$5,336)
14 PAL	(\$11)	(\$11)	(\$11)	(\$6)	(\$7)	(\$6)	(\$6)	(\$6)	(\$5)	(\$5)	(\$5)	(\$4)	(\$83)
15 GL	\$2,862	\$2,815	\$3,052	(\$14,218)	(\$14,442)	(\$14,394)	(\$15,196)	(\$15,278)	(\$14,553)	(\$16,407)	(\$13,841)	(\$14,379)	(\$123,979)
16 GLH	\$6,147	\$6,147	\$6,782	(\$2,874)	(\$2,874)	(\$1,179)	(\$1,179)	(\$1,179)	(\$1,621)	(\$1,621)	(\$1,385)	(\$1,169)	\$3,994
17 L	(\$684)	(\$684)	(\$295)	\$1,301	\$1,301	\$5,201	\$1,301	\$1,301	\$1,301	\$1,301	\$412	\$412	\$12,170
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$581)	(\$581)	(\$186)	(\$184)	(\$1,532)
19 Total E Factor	\$263,807	\$233,461	\$243,243	(\$322,581)	(\$414,032)	(\$319,437)	(\$235,433)	(\$189,809)	(\$188,776)	(\$224,031)	(\$218,635)	(\$191,067)	(\$1,563,289)

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Expenses for the Reconciliation Period - 12 Months Ending February 2026

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
<b>Network Integration Transmission Service Charges (NITS) Expense</b>													
1 Residential & Lighting Customer Classes	\$5,438,165	\$5,269,459	\$5,450,625	\$5,605,652	\$5,795,516	\$5,820,847	\$5,652,406	\$5,847,588	\$5,668,527	\$5,861,856	\$6,243,769	\$5,646,790	\$68,301,199
2 Small C&I Customer Classes	\$570,183	\$553,011	\$571,823	\$589,771	\$608,413	\$612,415	\$591,698	\$611,192	\$598,851	\$625,739	\$589,531	\$526,823	\$7,049,451
3 Medium C&I Customer Classes	\$441,103	\$431,278	\$449,054	\$462,165	\$475,083	\$480,060	\$463,292	\$474,280	\$462,053	\$495,693	\$502,166	\$465,995	\$5,602,221
4 Large C&I Customer Classes	\$226,321	\$228,275	\$240,481	\$219,537	\$223,110	\$183,370	\$165,042	\$180,293	\$202,119	\$231,538	\$170,974	\$163,376	\$2,434,435
5 Total NITS Expense	\$6,675,771	\$6,482,022	\$6,711,983	\$6,877,125	\$7,102,123	\$7,096,693	\$6,872,437	\$7,113,353	\$6,931,550	\$7,214,825	\$7,506,440	\$6,802,984	\$83,387,306
<b>Reliability Must Run (RMR)</b>													
6 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	(\$228)	\$12,483	\$19,275	\$22,800	\$25,950	\$22,342	\$18,126	(\$104,328)	\$16,421
7 Small C&I Customer Classes	\$0	\$0	\$0	\$0	(\$24)	\$1,310	\$2,028	\$2,387	\$2,712	\$2,360	\$1,935	(\$9,851)	\$2,858
8 Medium C&I Customer Classes	\$0	\$0	\$0	\$0	(\$19)	\$1,051	\$1,597	\$1,848	\$2,087	\$1,823	\$1,578	(\$8,387)	\$1,578
9 Large C&I Customer Classes	\$0	\$0	\$0	\$0	(\$9)	\$453	\$600	\$687	\$818	\$794	\$671	(\$2,860)	\$1,153
10 Total RMR Expense	\$0	\$0	\$0	\$0	(\$280)	\$15,298	\$23,500	\$27,721	\$31,568	\$27,320	\$22,310	(\$125,426)	\$22,010
<b>Deferred Tax Adjustment Charge</b>													
11 Residential & Lighting Customer Classes	\$60,688	\$60,765	\$60,827	\$60,879	\$60,911	\$61,177	\$61,387	\$61,458	\$61,562	\$61,608	\$65,531	\$65,616	\$742,408
12 Small C&I Customer Classes	\$6,363	\$6,377	\$6,381	\$6,405	\$6,394	\$6,436	\$6,426	\$6,424	\$6,504	\$6,576	\$6,187	\$6,122	\$76,596
13 Medium C&I Customer Classes	\$4,923	\$4,973	\$5,011	\$5,019	\$4,993	\$5,045	\$5,031	\$4,985	\$5,018	\$5,210	\$5,270	\$5,415	\$60,894
14 Large C&I Customer Classes	\$2,526	\$2,632	\$2,684	\$2,384	\$2,345	\$1,927	\$1,792	\$1,895	\$2,195	\$2,433	\$1,794	\$1,898	\$26,507
15 Total Deferred Tax Adjustment Expense	\$74,499	\$74,748	\$74,903	\$74,687	\$74,643	\$74,586	\$74,637	\$74,761	\$75,278	\$75,827	\$78,784	\$79,051	\$906,404
16 Total NITS, RMR and Deferred Tax Expense	\$6,750,270	\$6,556,770	\$6,786,886	\$6,951,812	\$7,176,486	\$7,186,576	\$6,970,574	\$7,215,835	\$7,038,396	\$7,317,973	\$7,607,533	\$6,756,609	\$84,315,721
<b>Ancillary Service Expense</b>													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>PJM Administrative Expense</b>													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Other PJM Expenses</b>													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$775,747	\$778,364	\$779,979	\$771,404	\$764,443	\$769,427	\$769,950	\$771,234	\$779,537	\$787,257	\$684,893	\$687,265	\$9,119,499
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
32 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$775,747	\$778,364	\$779,979	\$771,404	\$764,443	\$769,427	\$769,950	\$771,234	\$784,537	\$787,257	\$684,893	\$687,265	\$9,124,499
36 Total PJM Ancillary, Administrative and Other Expenses	\$775,747	\$778,364	\$779,979	\$771,404	\$764,443	\$769,427	\$769,950	\$771,234	\$784,537	\$787,257	\$684,893	\$687,265	\$9,124,499
<b>Net Metering Expenses</b>													
37 Net Metering Expenses (1)	\$276	\$652	\$35,499	\$89,536	\$111,195	\$1,087	\$443	\$868	\$673	\$434	\$406	\$344	\$241,413
38 Total Transmission Expenses	\$7,526,293	\$7,335,787	\$7,602,364	\$7,812,752	\$8,052,124	\$7,957,091	\$7,740,967	\$7,987,936	\$7,823,605	\$8,105,664	\$8,292,833	\$7,444,218	\$93,681,633
39 FERC Order - PJM Credit (2)	(\$66,772)	(\$66,995)	(\$67,134)	(\$66,941)	(\$66,901)	(\$66,850)	(\$66,895)	(\$67,007)	(\$67,471)	(\$67,962)	\$0	\$0	(\$670,927)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators.

(2) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit 1, Page 9.

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2026

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
<b>POLR Single Coincident Peak (1CP) Load (MW)</b>													
<u>Small and Medium Customer Classes</u>													
1 RS	945.7	948.4	948.9	949.8	950.9	955.2	955.7	958.0	959.5	961.5	1,014.5	1,016.4	11,564.6
2 RH	64.2	64.6	64.8	65.1	65.2	65.5	66.0	66.3	66.7	67.1	73.0	73.5	801.9
3 RA	15.8	15.7	15.3	15.2	15.1	15.0	15.0	14.9	14.9	14.9	15.9	15.9	183.5
4 GS	13.6	13.6	13.4	13.1	12.8	12.8	13.1	13.0	13.1	13.5	13.5	13.0	158.5
5 GM <25 kW	86.7	86.9	87.7	87.8	88.2	88.4	88.1	88.6	90.1	91.1	83.2	83.6	1,050.3
6 GM >25 kW	76.8	77.6	78.4	77.1	77.5	77.5	78.4	76.9	78.7	82.3	83.4	84.0	948.8
7 GMH <25 kW	6.3	6.4	6.3	6.2	6.2	6.2	6.2	6.2	6.2	6.2	5.4	5.4	73.0
8 GMH >25 kW	6.7	6.9	7.0	7.1	7.3	6.9	6.7	6.7	7.0	7.6	7.2	7.2	84.4
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.4	0.9
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
13 UMS	1.1	1.1	1.1	1.2	1.2	1.2	1.2	1.1	1.1	1.1	1.1	1.1	13.7
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.3
15 Total Small and Medium Customers	1,217.0	1,221.3	1,222.9	1,222.5	1,224.3	1,228.8	1,230.4	1,231.8	1,237.3	1,245.4	1,297.7	1,300.5	14,880.0
<u>Large Customer Classes</u>													
16 GL	26.0	25.6	27.7	26.8	27.2	27.2	28.7	28.8	27.5	31.0	26.1	27.1	329.7
17 GLH	5.2	5.2	5.7	4.2	4.2	1.7	1.7	1.7	2.4	2.4	2.0	1.7	38.2
18 L	13.7	13.7	5.9	1.0	1.0	4.2	1.0	1.0	1.0	1.0	0.3	0.3	44.3
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	8.3	2.7	2.6	21.9
20 Total Large Customers	44.9	44.4	39.3	32.1	32.5	33.1	31.4	31.6	39.2	42.7	31.1	31.8	434.2
21 <b>Total POLR 1CP (MW)</b>	<b>1,261.8</b>	<b>1,265.7</b>	<b>1,262.3</b>	<b>1,254.6</b>	<b>1,256.8</b>	<b>1,261.9</b>	<b>1,261.8</b>	<b>1,263.4</b>	<b>1,276.5</b>	<b>1,288.1</b>	<b>1,328.9</b>	<b>1,332.3</b>	<b>15,314.1</b>
<u>Residential &amp; Lighting</u>													
22 Residential & Lighting	1,025.6	1,028.8	1,029.0	1,030.1	1,031.1	1,035.8	1,036.7	1,039.3	1,041.1	1,043.5	1,103.9	1,106.3	12,551.2
23 Small C&I	107.7	108.0	108.4	108.3	108.4	108.6	108.5	108.9	110.4	112.0	103.2	103.1	1,295.6
24 Medium C&I	83.6	84.5	85.5	84.2	84.8	84.5	85.2	83.6	85.8	89.9	90.6	91.1	1,033.2
25 Large C&I	44.9	44.4	39.3	32.1	32.5	33.1	31.4	31.6	39.2	42.7	31.1	31.8	434.2
26 Total POLR 1CP (MW)	1,261.8	1,265.7	1,262.3	1,254.6	1,256.8	1,261.9	1,261.8	1,263.4	1,276.5	1,288.1	1,328.9	1,332.3	15,314.1
<b>Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)</b>													
27 Residential & Lighting Customer Classes	\$5,498,853	\$5,330,224	\$5,511,452	\$5,666,531	\$5,856,199	\$5,894,508	\$5,733,067	\$5,931,845	\$5,756,039	\$5,945,806	\$6,327,427	\$5,608,078	\$69,060,028
28 Small C&I Customer Classes	\$576,546	\$559,388	\$578,205	\$596,176	\$614,783	\$620,162	\$600,152	\$620,003	\$608,067	\$634,676	\$597,653	\$523,094	\$7,128,905
29 Medium C&I Customer Classes	\$446,025	\$436,252	\$454,065	\$467,184	\$480,058	\$486,156	\$469,920	\$481,113	\$469,158	\$502,726	\$509,015	\$463,022	\$5,664,693
30 Large C&I Customer Classes	\$228,846	\$230,907	\$243,165	\$221,921	\$225,446	\$185,750	\$167,434	\$182,874	\$205,132	\$234,766	\$173,439	\$162,414	\$2,462,095
31 Total NITS Expense	\$6,750,270	\$6,556,770	\$6,786,886	\$6,951,812	\$7,176,486	\$7,186,576	\$6,970,574	\$7,215,835	\$7,038,396	\$7,317,973	\$7,607,533	\$6,756,609	\$84,315,721
<b>Allocated NITS, RMR and Deferred Tax Expense By Rate Class</b>													
<u>Small and Medium Customer Classes</u>													
32 RS	\$5,070,120	\$4,913,936	\$5,082,341	\$5,224,925	\$5,400,414	\$5,435,877	\$5,285,255	\$5,468,165	\$5,305,252	\$5,478,757	\$5,814,565	\$5,152,224	\$63,631,831
33 RH	\$344,209	\$334,705	\$347,073	\$357,983	\$370,188	\$372,985	\$364,930	\$378,494	\$368,556	\$382,411	\$418,208	\$372,426	\$4,412,167
34 RA	\$84,503	\$81,564	\$82,018	\$83,603	\$85,576	\$85,624	\$82,863	\$85,165	\$82,231	\$84,631	\$91,155	\$80,462	\$1,009,396
35 GS	\$72,739	\$70,548	\$71,240	\$72,164	\$72,845	\$73,377	\$72,240	\$74,116	\$71,917	\$76,592	\$77,963	\$65,846	\$871,585
36 GM <25 kW	\$464,240	\$449,846	\$467,515	\$483,245	\$500,014	\$504,906	\$487,446	\$504,271	\$495,872	\$516,430	\$481,862	\$424,295	\$5,779,940
37 GM >25 kW	\$410,067	\$400,694	\$416,671	\$427,908	\$438,995	\$446,334	\$432,751	\$442,363	\$430,620	\$459,953	\$468,723	\$426,623	\$5,201,702
38 GMH <25 kW	\$33,452	\$33,080	\$33,357	\$34,403	\$35,345	\$35,206	\$34,072	\$35,114	\$33,991	\$35,272	\$31,211	\$27,379	\$401,883
39 GMH >25 kW	\$35,959	\$35,558	\$37,393	\$39,276	\$41,062	\$39,823	\$37,169	\$38,750	\$38,538	\$42,773	\$40,291	\$36,400	\$462,991
40 AL	\$20	\$19	\$20	\$21	\$21	\$21	\$20	\$20	\$20	\$20	\$7	\$0	\$170
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,618	\$2,198	\$4,816
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$153	\$135	\$289
44 UMS	\$6,115	\$5,914	\$6,093	\$6,364	\$6,580	\$6,674	\$6,394	\$6,502	\$6,288	\$6,382	\$6,617	\$5,575	\$76,497
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$728	\$632	\$1,360
46 Total Small and Medium Customers	\$6,521,424	\$6,325,863	\$6,543,721	\$6,729,891	\$6,951,040	\$7,000,826	\$6,803,140	\$7,032,961	\$6,833,264	\$7,083,207	\$7,434,094	\$6,594,194	\$81,853,626
<u>Large Customer Classes</u>													
47 GL	\$132,693	\$132,970	\$171,502	\$185,501	\$188,927	\$152,622	\$152,658	\$166,815	\$143,739	\$170,262	\$145,466	\$138,543	\$1,881,698
48 GLH	\$26,347	\$26,836	\$35,227	\$29,222	\$29,301	\$9,745	\$9,233	\$10,035	\$12,477	\$13,109	\$11,348	\$8,782	\$221,662
49 L	\$69,807	\$71,101	\$36,436	\$7,198	\$7,218	\$23,383	\$5,543	\$6,024	\$5,449	\$5,725	\$1,837	\$1,685	\$241,405
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,467	\$45,670	\$14,788	\$13,404	\$117,330
51 Total Large Customers	\$228,846	\$230,907	\$243,165	\$221,921	\$225,446	\$185,750	\$167,434	\$182,874	\$205,132	\$234,766	\$173,439	\$162,414	\$2,462,095
52 <b>Total</b>	<b>\$6,750,270</b>	<b>\$6,556,770</b>	<b>\$6,786,886</b>	<b>\$6,951,812</b>	<b>\$7,176,486</b>	<b>\$7,186,576</b>	<b>\$6,970,574</b>	<b>\$7,215,835</b>	<b>\$7,038,396</b>	<b>\$7,317,972.94</b>	<b>\$7,607,533</b>	<b>\$6,756,609</b>	<b>\$84,315,721</b>

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Ancillary, Administrative, Other PJM, and Net Metering Expense for the Reconciliation Period - 12 Months Ending February 2026

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
<b>POLR Sales (MWh)</b>													
<b>Residential, Small &amp; Medium Rate Classes</b>													
1 RS	180,168	168,133	169,390	299,672	388,426	300,120	212,828	174,617	188,714	240,102	254,274	209,239	2,785,683
2 RH	32,260	24,491	18,187	24,145	28,935	24,329	19,626	22,097	34,048	53,487	64,724	49,099	395,427
3 RA	4,808	4,009	3,398	4,943	6,073	4,936	3,785	3,580	4,507	6,402	7,322	5,676	59,439
4 GS	6,265	5,541	4,875	5,774	6,892	5,955	4,766	4,788	5,355	7,121	8,492	6,986	72,811
5 GM<25 kW	26,891	23,897	25,615	33,070	39,827	34,933	29,278	25,818	26,649	33,527	32,084	29,061	360,651
6 GM=>25 kW	26,171	22,967	27,247	30,069	35,033	30,993	26,199	24,349	23,607	29,432	32,959	30,713	339,740
7 GMH<25 kW	3,005	2,420	1,930	2,411	2,818	2,480	2,139	2,174	2,771	4,148	4,453	3,499	34,246
8 GMH=>25 kW	3,374	2,629	2,736	2,976	3,433	2,967	2,437	1,995	3,436	4,211	5,012	4,165	39,371
9 AL	1	0	0	0	0	8	8	9	10	19	18	14	87
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	418	589	491	485	512	400	425	394	291	329	264	297	4,896
12 SH	21	20	21	20	20	20	21	20	21	21	21	19	246
13 UMS	666	800	1,566	107	829	1,558	59	1,504	25	895	749	1,344	10,103
14 PAL	107	106	106	103	117	104	90	92	81	82	81	68	1,136
15 GL	10,465	10,739	9,593	10,900	12,428	11,408	9,395	10,718	11,593	12,157	13,422	13,303	136,122
16 GLH	2,418	1,688	2,028	2,073	2,162	966	642	798	28	2,104	-260	1,339	15,986
17 L	1,527	1,661	1,971	-193	220	308	391	471	563	781	1,041	1,224	9,963
18 HVPS	0	0	0	268	-242	0	0	0	287	425	429	442	1,609
19 <b>Total POLR MWh</b>	<b>298,563</b>	<b>269,690</b>	<b>269,157</b>	<b>416,823</b>	<b>527,483</b>	<b>421,487</b>	<b>312,089</b>	<b>273,425</b>	<b>301,984</b>	<b>395,241</b>	<b>425,084</b>	<b>356,489</b>	<b>4,267,516</b>
<b>Residential &amp; Lighting Customer Classes</b>													
20 Residential & Lighting Customer Classes	217,781	197,348	191,594	329,368	424,084	329,919	236,783	200,811	227,670	300,441	326,703	264,411	3,246,914
21 Small C&I	36,827	32,658	33,987	41,362	50,365	44,926	36,241	34,284	34,800	45,691	45,778	40,891	477,811
22 Medium C&I	29,545	25,596	29,984	33,045	38,465	33,961	28,637	26,344	27,043	33,643	37,971	34,878	379,111
23 Large C&I	14,410	14,088	13,592	13,049	14,568	12,681	10,428	11,987	12,471	15,466	14,632	16,309	163,681
23 <b>Total POLR MWh</b>	<b>298,563</b>	<b>269,690</b>	<b>269,157</b>	<b>416,823</b>	<b>527,483</b>	<b>421,487</b>	<b>312,089</b>	<b>273,425</b>	<b>301,984</b>	<b>395,241</b>	<b>425,084</b>	<b>356,489</b>	<b>4,267,516</b>
<b>Total Ancillary, Administrative and Other PJM Expenses by Customer Class</b>													
24 Residential & Lighting Customer Classes	\$631,933	\$632,759	\$633,400	\$628,783	\$623,819	\$631,099	\$633,265	\$633,998	\$642,428	\$639,590	\$569,686	\$570,462	\$7,471,224
25 Small C&I	\$66,257	\$66,405	\$66,540	\$66,154	\$65,489	\$66,398	\$66,291	\$66,266	\$67,382	\$68,293	\$53,789	\$53,222	\$772,396
26 Medium C&I	\$51,258	\$51,788	\$52,183	\$51,841	\$51,134	\$51,905	\$51,905	\$51,422	\$51,983	\$54,095	\$45,818	\$47,077	\$612,552
27 Large C&I	\$26,299	\$27,411	\$27,945	\$24,625	\$24,001	\$19,881	\$18,490	\$19,547	\$22,744	\$25,278	\$15,600	\$16,505	\$268,328
28 Total Ancillary, Admin & Other Expenses	\$775,747	\$778,364	\$779,979	\$771,404	\$764,443	\$769,427	\$769,950	\$771,234	\$784,537	\$787,257	\$684,893	\$687,265	\$9,124,499
<b>Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class</b>													
29 RS	\$522,790.93	\$539,087	\$559,996	\$572,092	\$571,368	\$574,098	\$569,198	\$551,299	\$532,502	\$511,137	\$443,389	\$451,429	\$6,398,385
30 RH	\$93,607	\$78,525	\$60,125	\$46,094	\$42,563	\$46,540	\$52,490	\$69,765	\$96,073	\$113,864	\$112,882	\$105,930	\$918,438
31 RA	\$13,951	\$12,853	\$11,234	\$9,436	\$8,934	\$9,442	\$10,123	\$11,304	\$12,717	\$13,629	\$12,767	\$12,245	\$138,637
32 GS	\$11,271	\$11,267	\$9,531	\$9,235	\$8,961	\$8,801	\$8,718	\$9,255	\$10,368	\$10,644	\$9,978	\$9,093	\$117,124
33 GM<25 kW	\$48,382	\$48,591	\$50,082	\$52,892	\$51,786	\$51,629	\$53,553	\$49,903	\$51,601	\$50,112	\$37,699	\$37,825	\$584,053
34 GM=>25 kW	\$45,404	\$46,469	\$47,421	\$47,173	\$46,571	\$47,501	\$47,487	\$47,529	\$45,379	\$47,324	\$39,771	\$41,455	\$549,481
35 GMH<25 kW	\$5,406	\$4,920	\$3,774	\$3,855	\$3,664	\$3,665	\$3,912	\$4,201	\$5,364	\$6,200	\$5,232	\$4,555	\$54,750
36 GMH=>25 kW	\$5,854	\$5,319	\$4,762	\$4,668	\$4,563	\$4,548	\$4,418	\$3,893	\$6,604	\$6,771	\$6,047	\$5,622	\$63,071
37 AL	\$3	\$1	\$0	\$0	\$0	\$15	\$21	\$29	\$27	\$40	\$32	\$31	\$199
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,212	\$1,889	\$1,624	\$926	\$753	\$766	\$1,136	\$1,243	\$822	\$701	\$460	\$640	\$12,173
40 SH	\$61	\$65	\$69	\$39	\$30	\$41	\$54	\$66	\$57	\$44	\$36	\$41	\$604
41 UMS	\$1,197.44	\$1,627.68	\$3,062.69	\$171.60	\$1,078.07	\$2,303.21	\$107.67	\$2,906.79	\$48.26	\$1,337.37	\$880.09	\$1,749.04	\$16,470
42 PAL	\$309.08	\$339	\$352	\$196	\$172	\$198	\$241	\$292	\$229	\$175	\$140	\$147	\$2,789
43 GL	\$19,100	\$20,896	\$19,723	\$20,571	\$20,475	\$17,885	\$16,659	\$17,479	\$21,142	\$19,869	\$14,310	\$13,464	\$221,571
44 GLH	\$4,413	\$3,284	\$4,170	\$3,913	\$3,562	\$1,514	\$1,139	\$1,301	\$51	\$3,439	(\$277)	\$1,355	\$27,863
45 L	\$2,786	\$3,231	\$4,053	(\$365)	\$363	\$482	\$693	\$768	\$1,026	\$1,276	\$1,110	\$1,239	\$16,662
46 HVPS	\$0	\$0	\$0	\$507	(\$399)	\$0	\$0	\$0	\$524	\$694	\$457	\$447	\$2,231
47 <b>Total</b>	<b>\$775,747</b>	<b>\$778,364</b>	<b>\$779,979</b>	<b>\$771,404</b>	<b>\$764,443</b>	<b>\$769,427</b>	<b>\$769,950</b>	<b>\$771,234</b>	<b>\$784,537</b>	<b>\$787,257</b>	<b>\$684,893</b>	<b>\$687,265</b>	<b>\$9,124,499</b>
<b>Direct Assignment - Net Metering Expense (1)</b>													
48 RS	\$241	\$645	\$32,013	\$68,965	\$628	\$372	\$326	\$868	\$580	\$293	\$395	\$344	\$105,670
49 RH	\$0	\$0	\$552	\$2,355	\$119	\$0	\$90	\$0	\$26	\$141	\$0	\$0	\$3,282
50 RA	\$34	\$8	\$612	\$1,463	\$8	\$0	\$27	\$0	\$0	\$0	\$0	\$0	\$2,153
51 GS	\$0	\$0	\$787	\$13,041	\$67,543	\$715	\$0	\$0	\$68	\$0	\$11	\$0	\$82,165
52 GM<25 kW	\$0	\$0	\$379	\$308	\$42,897	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,584
53 GM=>25 kW	\$0	\$0	\$1,143	\$3,179	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,322
54 GMH<25 kW	\$0	\$0	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12
55 GMH=>25 kW	\$0	\$0	\$0	\$226	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$226
56 GL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57 GLH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60 <b>Total</b>	<b>\$276</b>	<b>\$652</b>	<b>\$35,499</b>	<b>\$89,536</b>	<b>\$111,195</b>	<b>\$1,087</b>	<b>\$443</b>	<b>\$868</b>	<b>\$673</b>	<b>\$434</b>	<b>\$406</b>	<b>\$344</b>	<b>\$241,413</b>

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2026

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
<b>POLR Sales (MWh)</b>													
<b>Residential, Small &amp; Medium Rate Classes</b>													
1 RS	180,168	168,133	169,390	299,672	388,426	300,120	212,828	174,617	188,714	240,102	254,274	209,239	2,785,683
2 RH	32,260	24,491	18,187	24,145	28,935	24,329	19,626	22,097	34,048	53,487	64,724	49,099	395,427
3 RA	4,808	4,009	3,398	4,943	6,073	4,936	3,785	3,980	4,507	6,402	7,322	5,676	59,439
4 GS	6,265	5,541	4,875	5,774	6,892	5,955	4,766	4,788	5,355	7,121	8,492	6,986	72,811
5 GM<=25 kW	26,891	23,897	25,615	33,070	39,827	34,933	29,278	25,818	26,649	33,527	32,084	29,061	360,651
6 GM=>25 kW	26,171	22,967	27,247	30,069	35,033	30,993	26,199	24,349	23,607	29,432	32,959	30,713	339,740
7 GMH<25 kW	3,005	2,420	1,930	2,411	2,818	2,480	2,139	2,174	2,771	4,148	4,453	3,499	34,246
8 GMH=>25 kW	3,374	2,629	2,736	2,976	3,433	2,967	2,437	1,995	3,436	4,211	5,012	4,165	39,371
9 AL	1	0	0	0	0	8	8	9	10	19	18	14	87
10 SE	-	-	-	-	-	-	-	-	-	-	-	-	0
11 SM	418	589	491	485	512	400	425	394	291	329	264	297	4,895
12 SH	21	20	21	20	20	22	20	21	20	21	21	19	246
13 UMS	660	800	1,560	107	829	1,568	59	1,504	25	895	749	1,344	10,103
14 PAL	107	106	106	103	117	104	90	92	81	82	81	68	1,136
15 GL	10,465	10,739	9,593	10,900	12,428	11,408	9,395	10,718	11,593	12,157	13,422	13,303	136,122
16 GLH	2,418	1,688	2,028	2,073	2,162	966	642	798	28	2,104	(260)	1,339	15,986
17 L	1,527	1,661	1,971	(193)	220	308	391	471	563	781	1,041	1,224	9,963
18 HVPS	-	-	-	268	(242)	-	-	-	287	425	429	442	1,609
19 <b>Total POLR MWh</b>	<b>298,563</b>	<b>269,690</b>	<b>269,157</b>	<b>416,823</b>	<b>527,483</b>	<b>421,487</b>	<b>312,089</b>	<b>273,425</b>	<b>301,984</b>	<b>395,241</b>	<b>425,084</b>	<b>356,489</b>	<b>4,267,516</b>
<b>Residential &amp; Lighting Customer Classes</b>													
20 Residential & Lighting Customer Classes	217,781	197,348	191,594	329,368	424,064	329,919	236,783	200,811	227,670	300,441	326,703	264,411	3,246,914
21 Small C&I	36,827	32,658	33,987	41,362	50,365	44,928	36,241	34,284	34,800	45,691	45,778	40,891	477,811
22 Medium C&I	29,545	25,596	29,984	33,045	38,465	33,961	28,637	26,344	27,043	33,643	37,971	34,878	379,111
23 Large C&I	14,410	14,088	13,592	13,049	14,568	12,681	10,428	11,987	12,471	15,466	14,632	16,309	163,681
23 <b>Total POLR MWh</b>	<b>298,563</b>	<b>269,690</b>	<b>269,157</b>	<b>416,823</b>	<b>527,483</b>	<b>421,487</b>	<b>312,089</b>	<b>273,425</b>	<b>301,984</b>	<b>395,241</b>	<b>425,084</b>	<b>356,489</b>	<b>4,267,516</b>
<b>Total PJM Prior Period Credits by Customer Class</b>													
24 Residential & Lighting Customer Classes	(\$54,393)	(\$54,463)	(\$54,518)	(\$54,564)	(\$54,593)	(\$54,831)	(\$55,020)	(\$55,083)	(\$55,176)	(\$55,218)	\$0	\$0	(\$547,860)
25 Small C&I	(\$5,703)	(\$5,716)	(\$5,719)	(\$5,741)	(\$5,731)	(\$5,789)	(\$5,780)	(\$5,757)	(\$5,829)	(\$5,894)	\$0	\$0	(\$57,819)
26 Medium C&I	(\$4,412)	(\$4,457)	(\$4,491)	(\$4,499)	(\$4,475)	(\$4,522)	(\$4,510)	(\$4,468)	(\$4,498)	(\$4,669)	\$0	\$0	(\$45,001)
27 Large C&I	(\$2,264)	(\$2,359)	(\$2,405)	(\$2,137)	(\$2,102)	(\$1,727)	(\$1,606)	(\$1,698)	(\$1,967)	(\$2,181)	\$0	\$0	(\$20,448)
28 Total Ancillary, Admin & Other Expenses	(\$66,772)	(\$66,995)	(\$67,134)	(\$66,941)	(\$66,901)	(\$66,850)	(\$66,895)	(\$67,007)	(\$67,471)	(\$67,962)	\$0	\$0	(\$670,927)
<b>Allocated PJM Prior Period Credits by Rate Class</b>													
<b>Residential, Small &amp; Medium Rate Classes</b>													
29 RS	(\$44,999)	(\$46,400)	(\$48,200)	(\$49,645)	(\$50,003)	(\$49,879)	(\$49,453)	(\$47,898)	(\$45,735)	(\$44,128)	\$0	\$0	(\$476,340)
30 RH	(\$8,057)	(\$6,759)	(\$5,175)	(\$4,600)	(\$3,725)	(\$4,043)	(\$4,560)	(\$6,061)	(\$8,251)	(\$9,830)	\$0	\$0	(\$60,463)
31 RA	(\$1,201)	(\$1,106)	(\$967)	(\$819)	(\$782)	(\$820)	(\$880)	(\$982)	(\$1,092)	(\$1,177)	\$0	\$0	(\$9,826)
32 GS	(\$970)	(\$970)	(\$820)	(\$801)	(\$784)	(\$765)	(\$757)	(\$804)	(\$897)	(\$919)	\$0	\$0	(\$8,488)
33 GM<=25 kW	(\$4,164)	(\$4,182)	(\$4,311)	(\$4,590)	(\$4,532)	(\$4,486)	(\$4,653)	(\$4,336)	(\$4,464)	(\$4,325)	\$0	\$0	(\$44,042)
34 GM=>25 kW	(\$3,908)	(\$4,000)	(\$4,082)	(\$4,094)	(\$4,076)	(\$4,127)	(\$4,126)	(\$4,129)	(\$3,926)	(\$4,085)	\$0	\$0	(\$40,552)
35 GMH<25 kW	(\$465)	(\$423)	(\$325)	(\$335)	(\$321)	(\$318)	(\$340)	(\$365)	(\$464)	(\$535)	\$0	\$0	(\$3,891)
36 GMH=>25 kW	(\$504)	(\$458)	(\$410)	(\$405)	(\$399)	(\$395)	(\$384)	(\$338)	(\$571)	(\$584)	\$0	\$0	(\$4,449)
37 AL	\$0	\$0	\$0	\$0	\$0	\$1	(\$2)	(\$3)	(\$2)	(\$3)	\$0	\$0	(\$12)
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	(\$104)	(\$163)	(\$140)	(\$80)	(\$66)	(\$67)	(\$99)	(\$108)	(\$71)	(\$61)	\$0	\$0	(\$957)
40 SH	(\$5)	(\$6)	(\$6)	(\$3)	(\$3)	(\$4)	(\$5)	(\$6)	(\$5)	(\$4)	\$0	\$0	(\$46)
41 UMS	(\$103)	(\$140)	(\$264)	(\$15)	(\$94)	(\$200)	(\$9)	(\$253)	(\$4)	(\$115)	\$0	\$0	(\$1,198)
42 PAL	(\$27)	(\$29)	(\$30)	(\$17)	(\$15)	(\$17)	(\$21)	(\$25)	(\$20)	(\$15)	\$0	\$0	(\$216)
43 GL	(\$1,644)	(\$1,799)	(\$1,698)	(\$1,785)	(\$1,793)	(\$1,554)	(\$1,447)	(\$1,519)	(\$1,829)	(\$1,714)	\$0	\$0	(\$16,781)
44 GLH	(\$380)	(\$283)	(\$359)	(\$340)	(\$312)	(\$132)	(\$99)	(\$113)	(\$4)	(\$297)	\$0	\$0	(\$2,318)
45 L	(\$240)	(\$278)	(\$349)	(\$32)	(\$32)	(\$42)	(\$60)	(\$67)	(\$89)	(\$110)	\$0	\$0	(\$1,235)
46 HVPS	\$0	\$0	\$0	(\$44)	\$35	\$0	\$0	\$0	(\$45)	(\$80)	\$0	\$0	(\$114)
47 <b>Total</b>	<b>(\$66,772)</b>	<b>(\$66,995)</b>	<b>(\$67,134)</b>	<b>(\$66,941)</b>	<b>(\$66,901)</b>	<b>(\$66,850)</b>	<b>(\$66,895)</b>	<b>(\$67,007)</b>	<b>(\$67,471)</b>	<b>(\$67,962)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$670,927)</b>
<b>Allocated PJM Prior Period Credits by Rate Class Including GRT</b>													
<b>Residential, Small &amp; Medium Rate Classes</b>													
48 RS	(\$47,820)	(\$49,309)	(\$51,222)	(\$52,758)	(\$53,138)	(\$53,006)	(\$52,554)	(\$50,901)	(\$48,603)	(\$46,895)	\$0	\$0	(\$506,206)
49 RH	(\$8,562)	(\$7,183)	(\$5,500)	(\$4,251)	(\$3,958)	(\$4,297)	(\$4,846)	(\$6,441)	(\$8,769)	(\$10,447)	\$0	\$0	(\$64,254)
50 RA	(\$1,276)	(\$1,176)	(\$1,028)	(\$870)	(\$831)	(\$872)	(\$935)	(\$1,044)	(\$1,161)	(\$1,250)	\$0	\$0	(\$10,442)
51 GS	(\$1,031)	(\$1,031)	(\$872)	(\$852)	(\$833)	(\$813)	(\$805)	(\$854)	(\$953)	(\$978)	\$0	\$0	(\$9,020)
52 GM<=25 kW	(\$4,426)	(\$4,445)	(\$4,581)	(\$4,878)	(\$4,816)	(\$4,767)	(\$4,945)	(\$4,608)	(\$4,744)	(\$4,596)	\$0	\$0	(\$46,804)
53 GM=>25 kW	(\$4,153)	(\$4,250)	(\$4,338)	(\$4,350)	(\$4,331)	(\$4,386)	(\$4,384)	(\$4,388)	(\$4,172)	(\$4,341)	\$0	\$0	(\$43,094)
54 GMH<25 kW	(\$495)	(\$450)	(\$345)	(\$356)	(\$341)	(\$338)	(\$361)	(\$388)	(\$493)	(\$569)	\$0	\$0	(\$4,135)
55 GMH=>25 kW	(\$535)	(\$487)	(\$436)	(\$430)	(\$424)	(\$420)	(\$408)	(\$359)	(\$607)	(\$621)	\$0	\$0	(\$4,728)
56 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$2)	(\$3)	(\$2)	(\$4)	\$0	\$0	(\$13)
57 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 SM	(\$111)	(\$173)	(\$149)	(\$85)	(\$70)	(\$71)	(\$105)	(\$115)	(\$75)	(\$64)	\$0	\$0	(\$1,017)
59 SH	(\$6)	(\$6)	(\$6)	(\$4)	(\$3)	(\$4)	(\$5)	(\$6)	(\$5)	(\$4)	\$0	\$0	(\$48)
60 UMS	(\$110)	(\$149)	(\$280)	(\$16)	(\$100)	(\$213)	(\$10)	(\$288)	(\$4)	(\$123)	\$0	\$0	(\$1,273)
61 PAL	(\$28)	(\$31)	(\$32)	(\$18)	(\$16)	(\$18)	(\$22)	(\$27)	(\$21)	(\$16)	\$0	\$0	(\$230)
62 GL	(\$1,747)	(\$1,911)	(\$1,804)	(\$1,897)	(\$1,905)	(\$1,651)	(\$1,538)	(\$1,614)	(\$1,944)	(\$1,822)	\$0	\$0	(\$17,833)
63 GLH	(\$404)	(\$300)	(\$381)	(\$361)	(\$331)	(\$140)	(\$105)	(\$120)	(\$5)	(\$315)	\$0	\$0	(\$2,463)
64 L	(\$255)	(\$296)	(\$371)	(\$34)	(\$34)	(\$45)	(\$64)	(\$71)	(\$94)	(\$117)	\$0	\$0	(\$1,312)
65 HVPS	\$0	\$0	\$0	(\$47)	\$37	\$0	\$0	\$0	(\$48)	(\$64)	\$0	\$0	(\$121)
66 <b>Total</b>	<b>(\$70,959)</b>	<b>(\$71,196)</b>	<b>(\$71,343)</b>	<b>(\$71,138)</b>	<b>(\$71,095)</b>	<b>(\$71,041)</b>	<b>(\$71,089)</b>	<b>(\$71,208)</b>	<b>(\$71,701)</b>	<b>(\$72,224)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$712,994)</b>

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2026

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
<u>Residential, Small &amp; Medium Rate Classes</u>													
1 RS	\$5,593,153	\$5,453,667	\$5,674,349	\$5,865,983	\$5,972,410	\$6,010,347	\$5,854,779	\$6,020,332	\$5,838,333	\$5,990,186	\$6,258,350	\$5,603,997	\$70,135,886
2 RH	\$437,816	\$413,230	\$407,750	\$406,432	\$412,870	\$419,525	\$417,510	\$448,259	\$464,655	\$496,416	\$531,069	\$478,355	\$5,333,887
3 RA	\$98,488	\$94,426	\$93,865	\$94,502	\$94,518	\$95,066	\$93,013	\$96,469	\$94,948	\$98,261	\$103,922	\$92,707	\$1,150,185
4 GS	\$84,010	\$81,816	\$81,558	\$94,440	\$149,349	\$82,893	\$80,958	\$83,370	\$82,352	\$87,235	\$87,952	\$74,939	\$1,070,874
5 GM<25 kW	\$512,622	\$498,436	\$517,976	\$536,445	\$594,696	\$556,534	\$540,999	\$554,174	\$547,473	\$566,542	\$519,561	\$462,119	\$6,407,576
6 GM=>25 kW	\$455,471	\$447,163	\$465,235	\$478,260	\$485,566	\$493,834	\$480,238	\$489,892	\$475,999	\$507,276	\$508,494	\$468,077	\$5,755,505
7 GMH<25 kW	\$38,859	\$38,000	\$37,143	\$38,259	\$39,009	\$38,871	\$37,984	\$39,315	\$39,356	\$41,473	\$36,443	\$31,933	\$456,644
8 GMH=>25 kW	\$41,812	\$40,877	\$42,156	\$44,170	\$45,625	\$44,371	\$41,587	\$42,643	\$45,142	\$49,544	\$46,339	\$42,022	\$526,288
9 AL	\$23	\$20	\$20	\$21	\$21	\$36	\$41	\$50	\$27	\$47	\$32	\$31	\$369
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,212	\$1,889	\$1,624	\$926	\$753	\$766	\$1,136	\$1,243	\$822	\$701	\$3,078	\$2,838	\$16,988
12 SH	\$61	\$65	\$69	\$39	\$30	\$41	\$54	\$66	\$57	\$44	\$190	\$176	\$892
13 UMS	\$7,313	\$7,542	\$9,156	\$6,536	\$7,658	\$8,977	\$6,501	\$9,409	\$6,336	\$7,719	\$7,497	\$7,324	\$91,967
14 PAL	\$309	\$339	\$352	\$196	\$172	\$198	\$241	\$292	\$229	\$175	\$868	\$779	\$4,149
15 Total Small and Medium Customers	\$7,271,147	\$7,077,468	\$7,331,253	\$7,566,206	\$7,802,677	\$7,751,459	\$7,555,043	\$7,785,514	\$7,595,730	\$7,845,620	\$8,103,794	\$7,265,299	\$90,951,211
<u>Large Customer Classes</u>													
16 GL	\$151,792	\$153,866	\$191,225	\$206,072	\$209,402	\$170,507	\$169,317	\$184,294	\$164,881	\$190,131	\$159,776	\$152,007	\$2,103,269
17 GLH	\$30,760	\$30,120	\$39,397	\$33,135	\$32,863	\$11,259	\$10,372	\$11,336	\$12,528	\$16,548	\$11,070	\$10,137	\$249,525
18 L	\$72,593	\$74,333	\$40,488	\$6,833	\$7,580	\$23,865	\$6,235	\$6,792	\$6,475	\$7,001	\$2,948	\$2,924	\$258,067
19 HVPS	\$0	\$0	\$0	\$507	(\$399)	\$0	\$0	\$0	\$43,992	\$46,364	\$15,245	\$13,852	\$119,561
20 Total Large Customers	\$255,146	\$258,318	\$271,110	\$246,546	\$249,447	\$205,631	\$185,924	\$202,422	\$227,875	\$260,044	\$189,039	\$178,919	\$2,730,423
21 Total Expense	\$7,526,293	\$7,335,787	\$7,602,364	\$7,812,752	\$8,052,124	\$7,957,091	\$7,740,967	\$7,987,936	\$7,823,605	\$8,105,664	\$8,292,833	\$7,444,218	\$93,681,633

**EXHIBIT 1**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
<b>Rate RS</b>													
1 Revenue Excluding GRT	\$3,979,767	\$3,703,928	\$3,714,481	\$7,617,533	\$10,624,157	\$7,967,934	\$5,651,134	\$4,638,622	\$5,007,772	\$6,373,739	\$6,766,198	\$5,552,593	\$71,597,860
2 Expense	\$5,593,153	\$5,453,667	\$5,674,349	\$5,865,983	\$5,972,410	\$6,010,347	\$5,854,779	\$6,020,332	\$5,838,333	\$5,990,186	\$6,258,350	\$5,603,997	\$70,135,886
3 (Over)/Under Collection	\$1,613,385	\$1,749,738	\$1,959,868	(\$1,751,550)	(\$4,651,748)	(\$1,957,587)	\$203,645	\$1,381,711	\$830,561	(\$383,553)	(\$507,848)	\$51,404	(\$1,461,975)
4 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$169,405	\$174,974	\$186,187	(\$157,840)	(\$395,399)	(\$156,607)	\$15,273	\$96,720	\$53,986	(\$23,013)	(\$27,932)	\$2,570	(\$61,473)
7 Total RS (Over)/Under Collection	\$1,782,791	\$1,924,712	\$2,146,056	(\$1,909,190)	(\$5,047,146)	(\$2,114,194)	\$218,919	\$1,478,430	\$884,547	(\$406,566)	(\$535,780)	\$53,974	(\$1,523,448)
<b>Rate RH</b>													
8 Revenue Excluding GRT	\$333,856	\$253,215	\$180,847	\$291,421	\$475,581	\$250,997	\$278,412	\$287,946	\$465,833	\$713,075	\$865,955	\$654,432	\$5,051,570
9 Expense	\$437,816	\$413,230	\$407,750	\$406,432	\$412,870	\$419,525	\$417,510	\$448,259	\$464,655	\$496,416	\$531,069	\$478,355	\$5,333,887
10 (Over)/Under Collection	\$103,960	\$160,014	\$226,902	\$115,011	(\$62,711)	\$168,528	\$139,098	\$160,314	(\$1,178)	(\$216,859)	(\$334,886)	(\$176,077)	\$282,317
11 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	\$10,916	\$16,001	\$21,556	\$10,351	(\$5,330)	\$13,482	\$10,432	\$11,222	(\$77)	(\$13,000)	(\$18,419)	(\$8,804)	\$48,331
14 Total RH Over/(Under) Collection	\$114,876	\$176,016	\$248,458	\$125,362	(\$68,041)	\$182,010	\$149,531	\$171,535	(\$1,254)	(\$229,658)	(\$353,305)	(\$184,881)	\$330,648
<b>Rate RA</b>													
15 Revenue Excluding GRT	\$77,772	\$65,379	\$51,324	\$94,534	\$139,677	\$105,302	\$67,454	\$73,037	\$98,881	\$131,558	\$152,131	\$118,050	\$1,175,100
16 Expense	\$98,488	\$94,426	\$93,865	\$94,502	\$94,518	\$95,066	\$93,013	\$96,469	\$94,948	\$98,261	\$103,922	\$92,707	\$1,150,185
17 (Over)/Under Collection	\$20,716	\$29,046	\$42,541	(\$32)	(\$45,159)	(\$10,236)	\$25,558	\$23,433	(\$3,932)	(\$33,297)	(\$48,209)	(\$25,343)	(\$24,914)
18 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$2,175	\$2,905	\$4,041	(\$3)	(\$3,839)	(\$819)	\$1,917	\$1,640	(\$256)	(\$1,998)	(\$2,652)	(\$1,267)	\$1,846
21 Total RA (Over)/Under Collection	\$22,891	\$31,951	\$46,582	(\$35)	(\$48,998)	(\$11,055)	\$27,475	\$25,073	(\$4,188)	(\$35,295)	(\$50,861)	(\$26,610)	(\$23,068)
<b>Rate GS</b>													
22 Revenue Excluding GRT	\$90,974	\$77,973	\$70,716	\$92,911	\$133,832	\$89,488	\$83,672	\$72,256	\$108,030	\$121,698	\$141,986	\$113,614	\$1,197,150
23 Expense	\$84,010	\$81,816	\$81,558	\$94,440	\$149,349	\$82,893	\$80,958	\$83,370	\$82,352	\$87,235	\$87,952	\$74,939	\$1,070,874
24 (Over)/Under Collection	(\$6,965)	\$3,843	\$10,842	\$1,529	\$15,517	(\$6,595)	(\$2,714)	\$11,115	(\$25,678)	(\$34,462)	(\$54,034)	(\$38,675)	(\$126,277)
25 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$731)	\$384	\$1,030	\$138	\$1,319	(\$528)	(\$204)	\$778	(\$1,669)	(\$2,068)	(\$2,972)	(\$1,934)	(\$6,456)
28 Total GS (Over)/Under Collection	(\$7,696)	\$4,227	\$11,872	\$1,667	\$16,836	(\$7,123)	(\$2,918)	\$11,893	(\$27,347)	(\$36,530)	(\$57,006)	(\$40,609)	(\$132,733)
<b>Rate GM &lt; 25 kW</b>													
29 Revenue Excluding GRT	\$481,097	\$461,506	\$492,730	\$643,710	\$752,796	\$568,171	\$563,518	\$456,200	\$596,594	\$550,743	\$561,531	\$535,593	\$6,664,190
30 Expense	\$512,622	\$498,436	\$517,976	\$536,445	\$594,696	\$556,534	\$540,999	\$554,174	\$547,473	\$566,542	\$519,561	\$462,119	\$6,407,576
31 (Over)/Under Collection	\$31,524	\$36,930	\$25,246	(\$107,265)	(\$158,100)	(\$113,637)	(\$22,520)	\$97,974	(\$49,122)	\$15,799	(\$41,970)	(\$73,473)	(\$256,614)
32 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$3,310	\$3,693	\$2,398	(\$9,854)	(\$13,438)	(\$931)	(\$1,689)	\$6,858	(\$3,193)	\$948	(\$2,308)	(\$3,674)	(\$17,680)
35 Total GM < 25 (Over)/Under Collection	\$34,834	\$40,623	\$27,644	(\$116,919)	(\$171,538)	(\$12,568)	(\$24,209)	\$104,832	(\$52,314)	\$16,747	(\$44,278)	(\$77,147)	(\$274,293)

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2025 to February 28, 2026. November 30, 2026 is the mid-point of the reconciliation period June 1, 2026 to May 31, 2027

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
<b>Rate GM = &gt; 25 kW</b>													
36 Revenue Excluding GRT	\$422,167	\$384,932	\$462,149	\$560,435	\$608,125	\$464,328	\$469,260	\$378,880	\$475,647	\$461,658	\$528,104	\$493,165	\$5,708,850
37 Expense	\$455,471	\$447,163	\$465,235	\$478,260	\$485,566	\$493,834	\$480,238	\$489,892	\$475,999	\$507,276	\$508,494	\$468,077	\$5,755,505
38 (Over)/Under Collection	\$33,303	\$62,230	\$3,086	(\$82,175)	(\$122,559)	\$29,506	\$10,978	\$111,012	\$352	\$45,618	(\$19,610)	(\$25,088)	\$46,654
39 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$3,497	\$6,223	\$293	(\$7,396)	(\$10,418)	\$2,361	\$823	\$7,771	\$23	\$2,737	(\$1,079)	(\$1,254)	\$3,581
42 Total GM > 25 (Over)/Under Collection	\$36,800	\$68,453	\$3,379	(\$89,571)	(\$132,976)	\$31,867	\$11,801	\$118,782	\$375	\$48,355	(\$20,689)	(\$26,342)	\$50,236
<b>Rate GMH &lt; 25 kW</b>													
43 Revenue Excluding GRT	\$23,962	\$19,649	\$57,983	\$85,354	\$49,401	\$48,946	\$50,925	\$49,655	\$53,938	\$15,613	\$39,417	\$31,047	\$525,889
44 Expense	\$38,859	\$38,000	\$37,143	\$38,259	\$39,009	\$38,871	\$37,984	\$39,315	\$39,356	\$41,473	\$36,443	\$31,933	\$456,644
45 (Over)/Under Collection	\$14,897	\$18,350	(\$20,839)	(\$47,095)	(\$10,392)	(\$10,075)	(\$12,941)	(\$10,339)	(\$14,582)	\$25,860	(\$2,975)	\$887	(\$69,245)
46 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$1,564	\$1,835	(\$1,980)	(\$4,239)	(\$883)	(\$806)	(\$971)	(\$724)	(\$948)	\$1,552	(\$164)	\$44	(\$5,718)
49 Total GMH (Over)/Under Collection	\$16,461	\$20,185	(\$22,819)	(\$51,333)	(\$11,276)	(\$10,881)	(\$13,912)	(\$11,063)	(\$15,530)	\$27,411	(\$3,138)	\$931	(\$74,983)
<b>Rate GMH=&gt; 25 kW</b>													
50 Revenue Excluding GRT	\$23,175	\$20,617	\$51,586	\$98,350	\$76,852	\$54,298	\$55,990	\$41,845	\$74,661	\$8,344	\$41,051	\$33,839	\$580,608
51 Expense	\$41,812	\$40,877	\$42,156	\$44,170	\$45,625	\$44,371	\$41,587	\$42,643	\$45,142	\$49,544	\$46,339	\$42,022	\$526,288
52 (Over)/Under Collection	\$18,637	\$20,260	(\$9,430)	(\$54,180)	(\$31,227)	(\$9,927)	(\$14,403)	\$798	(\$29,519)	\$41,200	\$5,288	\$8,183	(\$54,321)
53 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$1,957	\$2,026	(\$896)	(\$4,876)	(\$2,654)	(\$794)	(\$1,080)	\$56	(\$1,919)	\$2,472	\$291	\$409	(\$5,009)
56 Total GMH (Over)/Under Collection	\$20,594	\$22,286	(\$10,326)	(\$59,056)	(\$33,881)	(\$10,721)	(\$15,483)	\$854	(\$31,438)	\$43,672	\$5,578	\$8,592	(\$59,329)
<b>Rate AL</b>													
57 Revenue Excluding GRT	\$2	\$1	\$0	(\$0)	\$3	\$4	\$122	\$77	\$80	\$164	\$144	\$121	\$716
58 Expense	\$23	\$20	\$20	\$21	\$21	\$36	\$41	\$50	\$27	\$47	\$32	\$31	\$369
59 (Over)/Under Collection	\$21	\$20	\$20	\$21	\$19	\$32	(\$81)	(\$27)	(\$53)	(\$117)	(\$112)	(\$90)	(\$347)
60 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$2	\$2	\$2	\$2	\$2	\$3	(\$6)	(\$2)	(\$3)	(\$7)	(\$6)	(\$4)	(\$17)
63 Total AL (Over)/Under Collection	\$23	\$22	\$22	\$23	\$20	\$34	(\$87)	(\$29)	(\$56)	(\$124)	(\$118)	(\$94)	(\$384)
<b>Rate SE</b>													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2025 to February 28, 2026. November 30, 2026 is the mid-point of the reconciliation period June 1, 2026 to May 31, 2027

**EXHIBIT 1**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total	
<b>Rate SM</b>														
71 Revenue Excluding GRT		\$878	\$899	\$830	\$1,228	\$1,175	\$928	\$1,047	\$896	\$738	\$689	\$616	\$798	\$10,722
72 Expense	\$1,212	\$1,889	\$1,624	\$926	\$753	\$766	\$1,136	\$1,243	\$822	\$701	\$3,078	\$2,838	\$16,988	
73 (Over)/Under Collection	\$334	\$990	\$795	(\$303)	(\$422)	(\$162)	\$89	\$347	\$84	\$12	\$2,462	\$2,040	\$6,266	
74 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%		
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12		
76 Interest (Note 1)	\$35	\$99	\$75	(\$27)	(\$36)	(\$13)	\$7	\$24	\$5	\$1	\$135	\$102	\$408	
77 Total SM (Over)/Under Collection	\$369	\$1,089	\$870	(\$330)	(\$458)	(\$175)	\$96	\$372	\$90	\$13	\$2,597	\$2,142	\$6,674	
<b>Rate SH</b>														
78 Revenue Excluding GRT	\$37	\$37	\$37	\$52	\$50	\$53	\$52	\$51	\$52	\$51	\$51	\$53	\$576	
79 Expense	\$61	\$65	\$69	\$39	\$30	\$41	\$54	\$66	\$57	\$44	\$190	\$176	\$892	
(Over)/Under Collection	\$24	\$28	\$32	(\$14)	(\$20)	(\$12)	\$2	\$15	\$5	(\$7)	\$138	\$124	\$316	
80 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%		
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12		
82 Interest (Note 1)	\$2	\$3	\$3	(\$1)	(\$2)	(\$1)	\$0	\$1	\$0	(\$0)	\$8	\$6	\$19	
83 Total SH (Over)/Under Collection	\$26	\$30	\$35	(\$15)	(\$22)	(\$13)	\$3	\$16	\$6	(\$7)	\$146	\$130	\$335	
<b>Rate UMS</b>														
84 Revenue Excluding GRT	\$6,302	\$7,839	\$14,176	\$1,971	\$9,287	\$14,197	\$1,398	\$13,907	\$445	\$9,301	\$8,402	\$14,408	\$101,634	
85 Expense	\$7,313	\$7,542	\$9,156	\$6,536	\$7,658	\$8,977	\$6,501	\$9,409	\$6,336	\$7,719	\$7,497	\$7,324	\$91,967	
86 (Over)/Under Collection	\$1,011	(\$297)	(\$5,021)	\$4,565	(\$1,629)	(\$5,220)	\$5,103	(\$4,499)	\$5,891	(\$1,582)	(\$905)	(\$7,084)	(\$9,667)	
87 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%		
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12		
89 Interest (Note 1)	\$106	(\$30)	(\$477)	\$411	(\$138)	(\$418)	\$383	(\$315)	\$383	(\$95)	(\$50)	(\$354)	(\$594)	
90 Total UMS (Over)/Under Collection	\$1,117	(\$327)	(\$5,498)	\$4,975	(\$1,768)	(\$5,637)	\$5,486	(\$4,813)	\$6,274	(\$1,677)	(\$954)	(\$7,438)	(\$10,261)	
<b>Rate PAL</b>														
91 Revenue Excluding GRT	\$178	\$194	\$189	\$253	\$270	\$252	\$226	\$223	\$199	\$200	\$197	\$183	\$2,565	
92 Expense	\$309	\$339	\$352	\$196	\$172	\$198	\$241	\$292	\$229	\$175	\$868	\$779	\$4,149	
93 (Over)/Under Collection	\$131	\$145	\$163	(\$57)	(\$98)	(\$54)	\$15	\$69	\$30	(\$26)	\$672	\$595	\$1,584	
94 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%		
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12		
96 Interest (Note 1)	\$14	\$15	\$15	(\$5)	(\$8)	(\$4)	\$1	\$5	\$2	(\$2)	\$37	\$30	\$99	
97 Total PAL (Over)/Under Collection	\$144	\$160	\$178	(\$62)	(\$106)	(\$58)	\$16	\$74	\$31	(\$27)	\$709	\$625	\$1,683	
<b>Rate GL</b>														
98 Revenue Excluding GRT	\$158,953	\$139,011	\$160,061	\$200,552	\$177,014	\$122,040	\$160,066	\$172,134	\$199,728	\$110,378	\$207,821	\$135,185	\$1,942,943	
99 Expense	\$151,792	\$153,866	\$191,225	\$206,072	\$209,402	\$170,507	\$169,317	\$184,294	\$164,881	\$190,131	\$159,776	\$152,007	\$2,103,269	
100 (Over)/Under Collection	(\$7,161)	\$14,855	\$31,164	\$5,519	\$32,389	\$48,467	\$9,251	\$12,160	(\$34,847)	\$79,752	(\$48,046)	\$16,822	\$160,326	
101 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%		
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12		
103 Interest (Note 1)	(\$752)	\$1,485	\$2,961	\$497	\$2,753	\$3,877	\$694	\$851	(\$2,265)	\$4,785	(\$2,643)	\$841	\$13,085	
104 Total GL (Over)/Under Collection	(\$7,913)	\$16,340	\$34,125	\$6,016	\$35,142	\$52,344	\$9,945	\$13,011	(\$37,112)	\$84,537	(\$50,688)	\$17,663	\$173,411	

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EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total	
<b>Rate GLH</b>														
105 Revenue Excluding GRT		\$35,564	\$33,852	\$25,246	\$49,170	\$18,300	\$6,911	\$7,252	\$11,742	\$8,779	\$19,378	\$6,813	\$10,194	\$233,200
106 Expense		\$30,760	\$30,120	\$39,397	\$33,135	\$32,863	\$11,259	\$10,372	\$11,336	\$12,528	\$16,548	\$11,070	\$10,137	\$249,525
107 (Over)/Under Collection		(\$4,803)	(\$3,732)	\$14,151	(\$16,035)	\$14,563	\$4,348	\$3,121	(\$406)	\$3,749	(\$2,830)	\$4,257	(\$57)	\$16,325
108 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12		
110 Interest (Note 1)		(\$504)	(\$373)	\$1,344	(\$1,443)	\$1,238	\$348	\$234	(\$28)	\$244	(\$170)	\$234	(\$3)	\$1,120
111 Total GLH (Over)/Under Collection		(\$5,308)	(\$4,105)	\$15,496	(\$17,478)	\$15,801	\$4,696	\$3,355	(\$435)	\$3,992	(\$3,000)	\$4,492	(\$60)	\$17,445
<b>Rate L</b>														
112 Revenue Excluding GRT		\$40,766	\$95,233	\$93,336	\$429	(\$29,459)	\$217,037	(\$25,493)	(\$20,843)	(\$153,137)	\$7,918	\$6,304	(\$4,832)	\$227,258
113 Expense		\$72,593	\$74,333	\$40,488	\$6,833	\$7,580	\$23,865	\$6,235	\$6,792	\$6,475	\$7,001	\$2,948	\$2,924	\$258,067
114 (Over)/Under Collection		\$31,827	(\$20,900)	(\$52,848)	\$6,404	\$37,039	(\$193,171)	\$31,728	\$27,635	\$159,613	(\$917)	(\$3,356)	\$7,756	\$30,809
115 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12		
117 Interest (Note 1)		\$3,342	(\$2,090)	(\$5,021)	\$576	\$3,148	(\$15,454)	\$2,380	\$1,934	\$10,375	(\$55)	(\$185)	\$388	(\$661)
118 Total L (Over)/Under Collection		\$35,169	(\$22,990)	(\$57,869)	\$6,981	\$40,188	(\$208,625)	\$34,107	\$29,569	\$169,987	(\$972)	(\$3,541)	\$8,143	\$30,148
<b>Rate HVPS</b>														
119 Revenue Excluding GRT		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$547	\$100,585	\$45,301	(\$20,378)	\$126,056	
120 Expense		\$0	\$0	\$0	\$507	(\$399)	\$0	\$0	\$43,992	\$46,364	\$15,245	\$13,852	\$119,561	
121 (Over)/Under Collection		\$0	\$0	\$0	\$507	(\$399)	\$0	\$0	\$43,445	(\$54,221)	(\$30,056)	\$34,230	(\$6,495)	
122 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12		
124 Interest (Note 1)		\$0	\$0	\$0	\$46	(\$34)	\$0	\$0	\$2,824	(\$3,253)	(\$1,653)	\$1,711	(\$359)	
125 Total HVPS (Over)/Under Collection		\$0	\$0	\$0	\$552	(\$433)	\$0	\$0	\$46,269	(\$57,474)	(\$31,709)	\$35,941	(\$6,854)	
<b>Summary (Over)/Under Collection Including Interest</b>														
126 Revenue Excluding GRT		\$5,675,452	\$5,264,266	\$5,375,692	\$9,737,903	\$13,037,062	\$9,910,886	\$7,365,035	\$6,176,626	\$6,938,787	\$8,625,093	\$9,372,023	\$7,668,065	\$95,146,889
127 Expense		\$7,526,293	\$7,335,787	\$7,602,364	\$7,812,752	\$8,052,124	\$7,957,091	\$7,740,967	\$7,987,936	\$7,823,605	\$8,105,664	\$8,292,833	\$7,444,218	\$93,681,633
128 Total (Over)/Under Collection		\$1,850,842	\$2,071,521	\$2,226,672	(\$1,925,151)	(\$4,984,937)	(\$1,953,795)	\$375,932	\$1,811,310	\$884,818	(\$519,429)	(\$1,079,190)	(\$223,847)	(\$1,465,256)
129 Total Interest		\$194,338	\$207,152	\$211,534	(\$173,264)	(\$423,720)	(\$156,304)	\$28,195	\$126,792	\$57,513	(\$31,166)	(\$59,355)	(\$11,192)	(\$29,476)
130 Total (Over)/Under Collection w/ Interest		\$2,045,180	\$2,278,673	\$2,438,205	(\$2,098,414)	(\$5,408,657)	(\$2,110,099)	\$404,126	\$1,938,101	\$942,332	(\$550,595)	(\$1,138,546)	(\$235,039)	(\$1,494,733)
<b>Summary (Over)/Under Collection by Rate Class Including Interest</b>														
Rate Class	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total	
131 RS	\$1,782,791	\$1,924,712	\$2,146,056	(\$1,909,190)	(\$5,047,146)	(\$2,114,194)	\$218,919	\$1,478,430	\$884,547	(\$406,566)	(\$535,780)	\$53,974	(\$1,523,448)	
132 RH	\$114,876	\$176,016	\$248,458	\$125,362	(\$68,041)	\$182,010	\$149,531	\$171,535	(\$1,254)	(\$229,658)	(\$353,305)	(\$184,881)	\$330,648	
133 RA	\$22,891	\$31,951	\$46,582	(\$35)	(\$48,998)	(\$11,055)	\$27,475	\$25,073	(\$4,188)	(\$35,295)	(\$50,861)	(\$26,610)	(\$23,068)	
134 GS	(\$7,696)	\$4,227	\$11,872	\$1,667	\$16,836	(\$7,123)	(\$2,918)	\$11,893	(\$27,347)	(\$36,530)	(\$57,006)	(\$40,609)	(\$132,733)	
135 GM<25 kW	\$34,834	\$40,623	\$27,644	(\$116,919)	(\$171,538)	(\$12,568)	(\$24,209)	\$104,832	(\$52,314)	\$16,747	(\$44,278)	(\$77,147)	(\$274,293)	
136 GM=>25 kW	\$36,800	\$68,453	\$3,379	(\$89,571)	(\$132,976)	\$31,867	\$11,801	\$118,782	\$375	\$48,355	(\$20,689)	(\$26,342)	\$50,236	
137 GMH<25 kW	\$16,461	\$20,185	(\$22,819)	(\$51,333)	(\$11,276)	(\$10,881)	(\$13,912)	(\$11,063)	(\$15,530)	\$27,411	(\$3,138)	\$931	(\$74,963)	
138 GMH=>25 kW	\$20,594	\$22,286	(\$10,326)	(\$59,056)	(\$33,881)	(\$10,721)	(\$15,483)	\$854	(\$31,438)	\$43,672	\$5,578	\$8,592	(\$59,329)	
139 AL	\$23	\$22	\$22	\$23	\$20	\$34	(\$87)	(\$29)	(\$56)	(\$124)	(\$118)	(\$94)	(\$364)	
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
141 SM	\$369	\$1,089	\$870	(\$330)	(\$458)	(\$175)	\$96	\$372	\$90	\$13	\$2,597	\$2,142	\$6,674	
142 SH	\$26	\$30	\$35	(\$15)	(\$22)	(\$13)	\$3	\$16	\$6	(\$7)	\$146	\$130	\$335	
143 UMS	\$1,117	(\$327)	(\$5,498)	\$4,975	(\$1,768)	(\$5,637)	\$5,486	(\$4,813)	\$6,274	(\$1,677)	(\$954)	(\$7,438)	(\$10,261)	
144 PAL	\$144	\$160	\$178	(\$62)	(\$106)	(\$58)	\$16	\$74	\$31	(\$27)	\$709	\$625	\$1,683	
145 GL	(\$7,913)	\$16,340	\$34,125	\$6,016	\$35,142	\$52,344	\$9,945	\$13,011	(\$37,112)	\$84,537	(\$50,888)	\$17,663	\$173,411	
146 GLH	(\$5,308)	(\$4,105)	\$15,496	(\$17,478)	\$15,801	\$4,696	\$3,355	(\$435)	\$3,992	(\$3,000)	\$4,492	(\$60)	\$17,445	
147 L	\$35,169	(\$22,990)	(\$57,869)	\$6,981	\$40,188	(\$208,625)	\$34,107	\$29,569	\$169,987	(\$972)	(\$3,541)	\$8,143	\$30,148	
148 HVPS	\$0	\$0	\$0	\$552	(\$433)	\$0	\$0	\$0	\$46,269	(\$57,474)	(\$31,709)	\$35,941	(\$6,854)	
149 Total	\$2,045,180	\$2,278,673	\$2,438,205	(\$2,098,414)	(\$5,408,657)	(\$2,110,099)	\$404,126	\$1,938,101	\$942,332	(\$550,595)	(\$1,138,546)	(\$235,039)	(\$1,494,733)	

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