

UGI UTILITIES, INC. – ELECTRIC DIVISION

BEFORE

THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Information Submitted Pursuant to

Section 53.51 et seq of the Commission’s Regulations

UGI ELECTRIC EXHIBIT F

**PROPOSED SUPPLEMENT NO. 92 TO
UGI UTILITIES, INC. – ELECTRIC DIVISION PA P.U.C. NO. 6**

**UGI UTILITIES, INC. – ELECTRIC DIVISION
PA P.U.C. NO. 6, SUPPLEMENT NO. 92**

DOCKET NO. R-2025-3059430

Issued: March 27, 2026

Effective: June 1, 2026

CLEAN VERSION

PROPOSED SUPPLEMENT NO. 92

TO

UGI UTILITIES, INC. – ELECTRIC DIVISION

PA P.U.C. NO. 6

UGI UTILITIES, INC. – ELECTRIC DIVISION

ELECTRIC SERVICE TARIFF

**RULES AND RATES
FOR ELECTRIC DISTRIBUTION SERVICE AND
CHOICE AGGREGATION SERVICE**

in the following service territory:

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: March 27, 2026

Effective for service rendered on and after
June 1, 2026.

Issued by:
Jessica R. Rogers
VP – Rates & Regulatory Affairs
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This tariff makes changes, decreases, and increases to existing rates (see page 2-2(a)).

LIST OF CHANGES MADE BY THIS SUPPLEMENT

(Page Numbers Refer to Official Tariff)

Rule 10 – Defects in Customer’s Installation, Page 22

- Subsection 10-c has spelling error corrected.

Rule 13 – Payment Terms, Pages 25 - 26(a).

- Clarifying language added to subsection 13-e as related to the timing of the periodic Budget Billing reviews.
- Subsection 13-j – Acceptable Forms of Payment has been added.

Rider A – State Tax Adjustment Surcharge, Page 38.

- The State Tax Adjustment Surcharge rate was reset to 0.00%.

Rider C – Universal Service Plan Rider, Pages 42 - 43.

- Applicability and Purpose has added language for Rate HTP customers on a negotiated basis and describes the applicability of the Rider and rate to Rate HTP customers.
- The USP rate has added language to specify the rate for Rate R customers.
- The specific number of 3,953 has been removed and applicability date as of September 30, 2026 has been added.

Rider G – Distribution System Improvement Charge, Page 50.

- The Distribution System Improvement Charge rate was reset to 0.00%.
- Language for Rate HTP customers has been added to allow for a negotiated rate.
- The DSIC effective date has been updated in subsection A.3.

Rate Schedule R – Residential Service, Page 53.

- The customer charge and distribution charge were increased.

Rate Schedule OL – Outdoor Lighting Service, Page 54.

- The distribution charge was increased.

Rate Schedule SOL – Sodium Outdoor Lighting Service, Pages 56 - 57.

- Availability has been updated to address market phase-out sodium lighting.
- The distribution charge was increased.
- Removal of Mercury Vapor has outdated language removed.

Rate Schedule MHOL – Metal Halide Outdoor Lighting Service, Pages 58 - 59.

- The distribution charge was increased.
- Removal of Mercury Vapor & High Pressure Sodium has outdated language removed.

Rate LED-OL – Light-Emitting Diode Outdoor Lighting Service, Pages 60 - 61.

- The distribution charge was increased.
- New rates added to the Flood Lighting and Street Lighting Luminaires for 300-350 wattage range.
- Clarifying billing language added for LED with adjustable lumen.
- Removal of Mercury Vapor, High Pressure Sodium and Metal Halide has outdated language removed.

Rate Schedule GS-1 – General Service, Page 62.

- The customer charge and distribution charge were increased.

LIST OF CHANGES MADE BY THIS SUPPLEMENT – (Continued)

(Page Numbers Refer to Official Tariff)

Rate Schedule GS-4 – General Service (5 kW minimum), Page 63.

- The customer charge was increased.
- The distribution charges were increased and decreased.

Rate Schedule GS-5 – General Service, Page 65.

- The customer charge and distribution charge were increased.

Rate Schedule LP – Large Power Service, Pages 66 - 67.

- The monthly bill statement under Rate Table has been removed.
- A monthly customer charge has been added.
- The distribution charges were increased and decreased.
- The Minimum Monthly Charge statement has customer charge added.

Rate Schedule HTP – High Tension Power Service, Page 68.

- The USP and DSIC riders have been added to the Rate Table section as fully negotiated rates.
- The Surcharges and Riders section has been updated to clarify that the Company may charge Rate HTP customers Riders C and G based on the terms of individually negotiated contracts.

Rate Schedule SL – Street Lighting Service, Pages 69.

- The distribution charge was increased.

Rate Schedule SSL – Sodium Street Lighting Service, Pages 71 - 72.

- Availability has been updated to address market phase-out sodium lighting.
- The distribution charge was increased.
- Removal of Mercury Vapor has outdated language removed.

Rate Schedule MHSL – Metal Halide Street Lighting Service, Pages 73 - 74.

- The distribution charge was increased.
- Removal of Mercury Vapor and High Pressure Sodium has outdated language removed.

Rate Schedule LED-SL – Light-Emitting Diode Street Lighting Service, Pages 75 - 76.

- The distribution charge was increased.
- New rates added for 300-350 wattage range.
- Clarifying billing language added for LED with adjustable lumen.
- Removal of Mercury Vapor, High Pressure Sodium and Metal Halide has outdated language removed.

Rate Schedule LED-CO – Customer-Owned Light-Emitting Diode Street Lighting Service, Pages 77 and 79.

- The distribution charge was increased.
- Clarifying billing language added for LED with adjustable lumen.
- Lettering duplicates removed and corrected under General Provisions.
- Removal of Company-Owned Lights has clarifying language added.

Rate Schedule FCP – Flood Control Power Service, Page 80.

- The distribution charges were increased on Page 80.

RULES AND REGULATIONS (continued)

10. DEFECTS IN CUSTOMER'S INSTALLATION

- 10-a Right to Inspect. The Company shall have the right, but shall not be obligated to, examine the Customer's installation at the time service is first supplied or at any later time.
- 10-b Defective Installations. The Company shall operate and maintain only those electrical facilities which are installed and owned by the Company. If at any time the wiring, fixtures or appliances of the Customer are found to be defective or dangerous by the Company's employees, service may be refused or discontinued until the Customer has the condition corrected.
- 10-c Customer's Responsibility. The Company assumes no responsibility for any damage done by or resulting from any defect in the wiring, fixtures, or appliances of the Customer. In the event that any loss or damage to the property of the Company, or any accident or injury to persons or property is caused by or results from the negligence or wrongful act of the Customer, his agents, or employees, the cost of the necessary repairs or replacement shall be paid by the Customer to the Company and any liability otherwise resulting shall be assumed by the Customer.

(C)

(C) Indicates Change

RULES AND REGULATIONS (continued)

13. PAYMENT TERMS

13-a **Billing Period.** The Company shall bill monthly. When periods are substantially greater or less than one month, bills will be computed by prorating on the basis of the actual period covered by meter readings. Failure to receive a bill will not release a Customer from payment obligation. For Residential Customers, the billing month is a period of not less than 26 or greater than 35 days. An initial bill for a new Residential Customer may be less than 26 days or greater than 35 days; provided however, if an initial bill exceeds 60 days the Residential Customer shall be given the opportunity to amortize the amount over a period equal to the period covered by the initial bill without penalty. A final bill due to the discontinuance may be less than 26 days or greater than 35 days but may never exceed 42 days. In cases involving termination, a final bill may be less than 26 days. In addition, bills for less than 26 days or more than 35 days shall be permitted if they result from rebilling initiated by the Company or Customer dispute to correct a billing problem. Bills for less than 26 days or more than 35 days shall be permitted if they result from a meter reading route change initiated by the Company.

13-b **Net Payment Period.** Bills are due upon presentation, and the net bills are contingent upon prompt payment. Should payment not be made within the time specified for payment of the net amount, an additional charge will be made as specified in the rate statement, subject to the right of the Company to waive this charge for any Customer once in each calendar year for reasons deemed by the Company to be good and sufficient. The due date for payment of the net amount will be shown upon each bill and will be at least 15 days for Non-residential and 20 days for Residential customers from the date of transmittal of the bill, except on bills to United States Government, Commonwealth of Pennsylvania or any of their agencies, municipal, religious, charitable and educational institutions not conducted for profit, the net payment period shall be thirty (30) days after date of presentation.

When the due date for residential service occurs from the 21st day of the month through the 5th day of the following month, the due date may be extended to the 6th day of the latter month for Customers on fixed incomes receiving Social Security or equivalent monthly checks on or about the 1st of the month. Such requests for due day extensions must be made by signed application at the Company office and must be renewed annually.

13-c **Date of Payment.** When Residential Customers bills are paid through the mail the date of the postmark will be considered the date of the payment. When Residential Customers' bills are paid through electronic transmission, the effective date of payment shall be the date of actual receipt of payment by the Company. When Residential Customers' bills are paid at a branch office or an Authorized Payment Agent, the effective date of payment shall be the date of actual receipt of payment at that location. For purposes of this section, an "Authorized Payment Agent" shall mean an agent expressly authorized by Company to accept payments from Customers on Company's behalf.

13-d **Estimated Bills.** The Company reserves the right to read meters on bimonthly or quarterly schedules and to render standard bills for the recorded use of service based upon the time interval between meter readings. At its option, when meters are read bimonthly or quarterly, the Company may render estimated bills on a monthly basis for the periods when meter readings are not obtained. Standard Company payment terms shall apply to these bills. The Company may estimate the bill of any Customer if extreme weather conditions, emergencies, equipment failures, work stoppages, failure to gain access or other circumstances prevent actual meter reading.

13-e **Budget Billing – Residential Customers may elect an optional billing method which averages the estimated Company regulated service costs over a revolving twelve (12) month Budget Billing plan. (C)**

(C) Indicates Change

Issued: March 27, 2026	Effective for Service Rendered on and after June 1, 2026
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RULES AND REGULATIONS (continued)

13. PAYMENT TERMS

Company will review the Budget Billing amount on a quarterly basis and adjust the Budget Billing amount upward or downward based on actual charges to date and projected charges to the end of the twelve (12) month Budget Billing plan. The twelfth bill will include a true-up adjustment for the difference between payments made and actual charges for electric service for the prior eleven (11) months, inclusive. At the conclusion of the budget billing year, any resulting reconciliation amount exceeding \$100 may be amortized over a twelve (12) month period upon Residential Customer request.

(C)

HUD Financed Housing: Budget Billing for service, as described above, is available to master metered electrically heated multifamily dwelling units during the time that such unit is either owned by the Federal Department of Housing and Urban Development or subject to a first mortgage held or guaranteed by that agency.

- 13-f Late Payment Charge. Late payment charges will be applied as follows to the balance due which is not paid by the due date including amounts billed by the Company on behalf of electric suppliers other than the Company. Residential Customers will be charged a late payment charge of one and one half (1 1/2) percent per month on the balance due not paid by the due date; provided that, for a Residential Customer's payment by mail, the Company shall not impose a late payment charge unless payment is received more than 5 days after the due date. Non-Residential Customers will be charged five (5) percent per month on the balance due not paid by the due date and an additional one and one half (1 1/2) percent per month for each month thereafter.

- 13-g Joint Billing. Joint Billing provides Customers with one combined account and a combined invoice that displays charges for both their gas and electric service and pertains to Customers that are the same class as described below and receive both electric service from the Company and gas service from UGI Utilities, Inc. – North Rate District (“UGI North”) at the same premises. Joint billing shall become available to eligible customers beginning with their billing cycle occurring after a scheduled upgrade to the Company's customer information system which is expected to occur in September of 2017. Eligible customers shall be Residential Customers receiving service under Rate Schedule R, who are also Residential Customers of UGI North receiving natural gas distribution service under UGI North Rate Schedules R and RT, and Commercial and Industrial Customers receiving service under Rate Schedules GS1, GS4, and GS5 who are also Commercial and Industrial Customers of UGI North receiving natural gas distribution service under UGI North Rate Schedules N and NT, unless they elect otherwise in writing or through mutual agreement with the Company. Eligible Customers shall be combined into a single customer account for service received from the Company and UGI North and shall receive combined bills separately listing charges from each company. The Company and UGI North shall, for such combined accounts, and subject to applicable statutory and applicable regulatory requirements, establish a reasonable hierarchy of categories for the posting of partial payments to such joint accounts, and within each such category payments shall first be posted, as applicable, to the Company or Electric Generation Supplier charges before being posted to UGI North or Natural Gas Supplier charges.

(C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 92 UGI Electric Pa. P.U.C. No. 6 First Revised Page 26(a) Canceling Original Page 26(a)
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RULES AND REGULATIONS (continued)

13. PAYMENT TERMS

13-h Payment of Refunds. Refunds due to customers greater than two dollars (\$2) shall be mailed to the Customer. Refunds less than two dollars (\$2) may be picked up at the office within sixty (60) days. After sixty (60) days, the refund shall be applied to Operation Share.

13-i Return Check Service Charge. The Company may impose a service charge of the greater of thirty-five dollars (\$35.00) or maximum allowed by Commonwealth of Pennsylvania for each check received in payment of bill(s) which is dishonored and returned by the bank upon which it is drawn. The Company may require a Customer to tender non-electronic payment after the Customer tenders two (2) consecutive electronic payments that are subsequently dishonored, revoked, canceled or otherwise not authorized.

13-j Acceptable Forms of Payment. The Company accepts only the following forms of payment: a certified, cashier's, teller's or bank check; a personal check issued from an accredited financial institution; a money order from an official issuer; automatic bank drafting (AutoPay); wire transfer; Automated Clearing House (ACH); in cash at a third-party pay site; electronic by bank account, credit or debit card, or digital wallet through the Company's authenticated Online Account Center or Company website; electronic payment by phone through the Company's automated phone system or call center agent; electronic through a financial institution's banking system.

(C)

(C) Indicates Change

Issued: March 27, 2026	Effective for Service Rendered on and after June 1, 2026
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UGI Utilities, Inc. – Electric Division	Supplement No. 92 to UGI Electric Pa. P.U.C. No. 6 Fourteenth Revised Page No. 38 Canceling Thirteenth Revised Page No. 38
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RIDER A

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is 0.00%.

(D)

(D) Indicates Decrease

Issued: March 27, 2026	Effective for Service Rendered on and after June 1, 2026
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**RIDER C
UNIVERSAL SERVICE PROGRAM RIDER**

APPLICABILITY AND PURPOSE

This Rider shall be applicable to all Residential Customers except Customers in the Company’s Customer Assistance Program (“CAP”). This Rider has been established to recover costs related to the Company’s Universal Service and Conservation Programs, excluding internal administrative costs. This rider may also apply to customers receiving service under Rate HTP on a negotiated rate basis. (C)

RATE

In addition to the charges provided in this tariff, an amount shall be added to the otherwise applicable charge for each kWh of sales volumes or distribution volumes distributed by the Company to Customers receiving service under Rate Schedule R. The USP rate for customers receiving service under Rate HTP, if applicable, may differ from the USP rate stated below and may be applied on a volumetric, fixed charge, percentage or other basis. (C)

The USP rate for Rate R: 1.868 ¢/kWh (C)

The USP rate for Rate HTP: as negotiated, but no greater than the above rate. (C)

CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (“LIURP”); CAP; Hardship Funds; and any other replacement or Commission-mandated Universal Service Program or low income program that is implemented during the period that the Rider is in effect. (C)

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. Hardship Fund costs will be calculated on the projected level of an allocated share of administrative funds incurred by the UGI Operation Share Energy Fund.

CAP costs will be calculated to include:

- (1) the projected CAP credit;
- (2) projected CAP customer application and administrative costs paid to external agencies that would not have been incurred in the absence of CAP; and
- (3) projected CAP pre-program arrearage forgiveness.

“CAP Credit” shall be defined as the difference between the total calculated Rate R bill, excluding Rider USP, and the CAP bill and an adjustment for unearned credit amounts based upon the current discounts at normalized annual volumes of the then-current CAP participants and the projected CAP Credit for projected Customer additions to CAP during the period that the CAP Rider rate will be in effect at the average discount of current CAP participants at normalized annual volumes.

QUARTERLY ADJUSTMENT

Any time that the Company makes a change in base rates or GSR rate affecting Residential Customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company’s current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing. Adjustments to the USP rate for Rate HTP, if any, shall be as negotiated.

(C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 92 to UGI Electric Pa. P.U.C. No. 6 Seventh Revised Page No. 43 Canceling Sixth Revised Page No. 43
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RIDER C

UNIVERSAL SERVICE PROGRAM RIDER (Continued)

ANNUAL RECONCILIATION

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP costs, actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 7.40% adjustment for amounts granted to participants in excess of the number of CAP enrollees as of September 30, 2026. The 7.40% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following: (C)

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits in excess of the number of CAP enrollees as of September 30, 2026 will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0740 in order to determine the amount of the CAP Credits recovered through Rider USP. (C)

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness in excess of the number of CAP enrollees as of September 30, 2026 will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0740 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP. (C)

(C) Indicates Change

Issued: March 27, 2026	Effective for Service Rendered on and after June 1, 2026
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UGI Utilities, Inc. – Electric Division	Supplement No. 92 to UGI Electric Pa. P.U.C. No. 6 Twenty-Seventh Revised Page No. 50 Canceling Twenty-Sixth Revised Page No. 50
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RIDER G

DSIC – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply. The DSIC rate for Rate **(C)(D)** HTP, as negotiated, but no greater than the above rate.

A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new Customers are not recoverable through the DSIC. The DSIC rate for customers receiving service under Rate HTP, if applicable, may differ from the DSIC rate stated herein. **(C)**

A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Poles and Tower (Acct. 364);
- Overhead conductors (Acct. 365)
- Underground Conduit and Conductors (Accts. 366 & 367)
- Line Transformers (Acct. 368)
- Substation Equipment (Acct. 362)
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, convertors and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

A.3 Effective Date. The DSIC will become effective for bills rendered on and after June 1, 2026. **(C)**

A.4 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

Thus, changes in the DSIC rate will occur as follows:

Effective Date of Change	Date to which DSIC-Eligible Plant Additions Reflected
April 1	December 1 through February 28
July 1	March 1 through May 31
October 1	June 1 through August 31
January 1	September 1 through November 30

(C) Indicates Change (D) Indicates Decrease

Issued: March 27, 2026	Effective for Bills Rendered on and after June 1, 2026
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UGI Utilities, Inc. – Electric Division	Supplement No. 92 to UGI Electric Pa. P.U.C. No. 6 Seventh Revised Page No. 53 Canceling Sixth Revised Page No. 53
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**RATE R
RESIDENTIAL SERVICE**

AVAILABILITY

Available to Customers located on Company's distribution lines and desiring service for household and Non-Residential uses (where the Non-Residential use(s) is limited to less than 2 kW) in a single private dwelling, or an individual dwelling unit in a multiple dwelling structure, and its appurtenant detached buildings.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single phase; 120 volts, 2 wire; 120-208 volts, 3 wire; or 120-240 volts, 3 wire.

RATE TABLE

Customer Charge: \$22.00 per Month (I)

Distribution Charge (all usage): 7.163 ¢/kWh (I)

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider C - Universal Service Program Rider
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be the Customer Charge.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(I) Indicates Increase

Issued: March 27, 2026	Effective for Service Rendered on and after June 1, 2026
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**RATE OL
OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available for outdoor lighting in the entire territory served by the Company, where contracted for by a Customer for private area lighting. Effective October 1, 2023, Rate OL is no longer available to new Customers or Applicants, or for new installations for existing Customers.

CONTRACT TERM AND BILLING

Standard contracts are on a yearly basis with monthly payments for service.

RATE TABLE

Rates per month for standard construction with monthly payments for service rendered.

Flood Lighting Luminaire – Mercury Vapor

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
11,000 Lumen	\$7.20	6.630 (I)	\$6.79	7.753 (I)
20,000 Lumen	\$8.05	6.630 (I)	\$7.43	7.753 (I)
60,000 Lumen	\$8.24	6.630 (I)	\$6.69	7.753 (I)

Street Lighting Luminaire – Mercury Vapor

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
7,000 Lumen	\$4.54	6.630 (I)	\$4.26	7.753 (I)
11,000 Lumen	\$7.20	6.630 (I)	\$6.79	7.753 (I)
20,000 Lumen	\$8.05	6.630 (I)	\$7.43	7.753 (I)
60,000 Lumen	\$8.24	6.630 (I)	\$6.69	7.753 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Tables above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

STANDARD CONSTRUCTION

The prices specified in the Rate Table for Standard Construction cover the supply of lamps and equipment to mount floodlighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by the Company and located within one span (150 feet) of existing 120-volt facilities. If Customer requires an additional wood pole, or poles, to be installed, a monthly charge of \$5.99 per pole shall be added to the above Rates for standard installation poles. Any additional facilities other than specified herein shall be paid by the Customer in advance as a Contribution in Aid of Construction.

HOURS OF BURNING

Operation shall be from dusk until dawn, a total of approximately 4,000 hours per year. Credit shall not be allowed for lamp outages.

(I) Indicates Increase

Issued: March 27, 2026	Effective for Service Rendered on and after June 1, 2026
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**RATE SOL
SODIUM OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate for high pressure sodium outdoor lighting is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting. Effective June 1, 2026, Rate SOL is no longer available to new Customers or for new installations for existing customers. (C)

CONTRACT TERM

Two years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

Rates per month for standard construction with monthly payments for service rendered.

Floodlighting Luminaire – High Pressure Sodium

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
16,000 Lumen	\$7.96	6.630 (I)	\$7.65	7.753 (I)
25,000 Lumen	\$8.35	6.630 (I)	\$7.88	7.753 (I)
50,000 Lumen	\$10.42	6.630 (I)	\$9.72	7.753 (I)

Street Lighting Luminaire – High Pressure Sodium

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,500 Lumen	\$7.87	6.630 (I)	\$7.66	7.753 (I)
16,000 Lumen	\$7.96	6.630 (I)	\$7.65	7.753 (I)
25,000 Lumen	\$8.35	6.630 (I)	\$7.88	7.753 (I)
50,000 Lumen	\$10.42	6.630 (I)	\$9.72	7.753 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Standard Overhead Construction cover the supply of lamps and equipment to mount flood lighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120-volt facilities.
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein shall be paid by the Customer in advance as a Contribution in Aid of Construction.

(I) Indicates Increase (C) Indicates Change

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RATE SOL - (Continued)
SODIUM OUTDOOR LIGHTING SERVICE

- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and no credit for outages allowed. Company will supply, install, operate, and maintain necessary lighting facilities.
- (f) Burned out or broken lamps will be replaced as long as the supply of sodium vapor lighting is readily available at reasonable costs to the Company. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or replaced at reasonable cost.

REMOVAL OF MERCURY VAPOR

When, at the request of the Customer, a sodium vapor light replaces a fully operational mercury vapor light that has been installed for less than 10 years, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation. When, at the request of the Customer, a sodium vapor light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

(C)

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

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**RATE MHOL
METAL HALIDE OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting. Effective October 1, 2023, Rate MHOL is no longer available to new Customers or Applicants, or for new installations for existing Customers.

CONTRACT TERM

Two years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

Flood Lighting Luminaire

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
20,500 Lumen	\$9.05	6.630 (I)	\$8.65	7.753 (I)
36,000 Lumen	\$9.20	6.630 (I)	\$8.57	7.753 (I)
110,000 Lumen	\$16.11	6.630 (I)	\$14.58	7.753 (I)

Street Lighting Luminaire

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,000 Lumen	\$8.07	6.630 (I)	\$7.86	7.753 (I)
12,900 Lumen	\$6.83	6.630 (I)	\$6.57	7.753 (I)
13,000 Lumen	\$6.36	6.630 (I)	\$6.07	7.753 (I)
20,500 Lumen	\$9.05	6.630 (I)	\$8.65	7.753 (I)
36,000 Lumen	\$9.20	6.630 (I)	\$8.57	7.753 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Standard Overhead Construction cover the supply of lamps and equipment to mount flood lighting or street lighting luminaries and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120-volt facilities.
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein shall be paid by the Customer in advance as a Contribution in Aid of Construction.

(I) Indicates Increase

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RATE MHOL - (Continued)
METAL HALIDE OUTDOOR LIGHTING SERVICE

- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares.
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and no credit for outages allowed. Company will supply, install, operate, and maintain necessary lighting facilities.
- (f) Burned out or broken lamps will be replaced as long as the supply of metal halide lighting is readily available at reasonable costs to the Company. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or replaced at reasonable cost.

REMOVAL OF MERCURY VAPOR & HIGH PRESSURE SODIUM

When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor or high pressure sodium light that has been installed for less than 1 or 2 years respectively, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation. When, at the request of the Customer, a metal halide light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

(C)

TERMINATION

If Customer terminates outdoor lighting service under this schedule for any reason prior to expiration of the two-year term, Customer shall pay removal cost.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

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**RATE LED-OL
LIGHT-EMITTING DIODE OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

CONTRACT TERM

Two years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Flood Lighting Luminaire

Nominal Lamp Wattage Range	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
85-100	\$15.42	6.630 (I)	\$15.42	7.753 (I)
170-210	\$22.64	6.630 (I)	\$22.64	7.753 (I)
250-280	\$26.08	6.630 (I)	\$26.08 (I)	7.753 (I)
300-350 (C)	\$29.57 (C)(I)	6.630 (C)(I)	\$29.57 (C)(I)	7.753(C)(I)

Street Lighting Luminaire

Nominal Lamp Wattage Range	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
50-60	\$10.29	6.630 (I)	\$10.29	7.753 (I)
100-110	\$12.16	6.630 (I)	\$12.16	7.753 (I)
140-160	\$14.00	6.630 (I)	\$14.00	7.753 (I)
250-280	\$21.25	6.630 (I)	\$21.25	7.753 (I)
300-350 (C)	\$29.57 (C)(I)	6.630 (C)(I)	\$29.57 (C)(I)	7.753(C)(I)

Standard Decorative Luminaire (for installations on or after effective date of October 1, 2023)

Nominal Lamp Wattage Range	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
60-80	\$11.77	6.630 (I)	\$11.77	7.753 (I)

For all lighting types, LED Lighting with adjustable lumen output will be billed at the maximum wattage range of the LED light. (C)

Low mounted, decorative pole	\$ 13.62 per month
for underground service, provided that	in addition to charge
no trenching and backfilling is required	in Rate Table above

(I) Indicates Increase (C) Indicates Change

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**RATE LED-OL (continued)
LIGHT-EMITTING DIODE OUTDOOR LIGHTING SERVICE**

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year.

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Customer Charger (Per Lamp) cover the supply of lamps, fixtures, luminaries, and equipment, and installation of flood lighting or street lighting luminaries and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120-volt facilities. Such charges include normal operation and maintenance.
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein and the cost of rearranging facilities required to change mounting height shall be paid by the Customer in advance as a Contribution in Aid of Construction.
- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares.
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and with no credit for outages. Company will supply, install, operate, and maintain necessary lighting facilities.

REMOVAL OF MERCURY VAPOR, HIGH PRESSURE SODIUM AND METAL HALIDE

When, at the request of the Customer, a LED light replaces a fully operational mercury vapor, high pressure sodium or metal halide light that has been installed for less than the applicable contract term, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation. When, at the request of the Customer, a LED light replaces a failed mercury vapor, high pressure sodium or metal halide light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

(C)

TERMINATION

If Customer terminates outdoor lighting service under this schedule for any reason prior to expiration of the two-year term, Customer shall pay removal cost.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

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**RATE GS-1
GENERAL SERVICE**

AVAILABILITY

Available to Customers located on Company's distribution lines desiring electric service for general lighting and/or power service outside the scope of the Residence Service Rate Schedules and whose demand at any time of the year is not in excess of five (5) kilowatts, and any building the primary use of which is public worship.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single phase, 120 volts, 2 wire; or 120-240 volts, 3 wire; and 3 phase, 120-240 volts, 4 wire, except in areas where only 120/208 volts are available.

CONTRACT TERM AND BILLING

Standard contracts are on a yearly basis with monthly payments for service taken.

RATE TABLE

- Customer Charge: \$30.00 per Month (I)
- Distribution Charge (all usage): 7.774 ¢/kWh (I)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge is the Customer Charge.

DETERMINATION OF DEMAND

The demand will be determined at the option of the Company by estimate or by test at the time of maximum use or by demand meter measurement. Demands of Customers with monthly consumption over two thousand (2,000) kilowatt-hours on a recurring basis will be metered unless otherwise shown to be eligible for this rate.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(I) Indicates Increase

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RATE GS-4 SERVICE
(5 kW minimum)

AVAILABILITY

Available to Customers located on Company's distribution lines desiring electric service for general lighting and/or power service and whose minimum billing demand is not less than five (5) kilowatts.

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, 120-240 volts, 4 wire; 120-208 volts, 4 wire; or 240 volts, 3 wire; 480 volts, 3 wire; 277-480 volts, 4 wire, may be supplied. In addition, alternating current, 60 cycles, single phase, 120-240 volts, 3 wire, and where available 120-208 volts, 3 wire, or as otherwise determined to be reasonable by the Company.

CONTRACT TERM AND BILLING

Contracts shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Customer Charge:	\$45.00 per Month		(I)
	Distribution (\$/kW)	Distribution (¢/kWh)	
All kW of billing demand	\$3.75		(I)
All hours use of demand		2.624	(I)(D)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge is the Customer Charge plus the charge in the Rate Table for the billing demand. The minimum billing demand will not be less than five (5) kilowatts nor less than the minimum value stated in a contract for service.

DETERMINATION OF DEMAND

The demand shall be the greatest fifteen (15) minute load in kilowatts established during the month, taken for billing purposes to the nearest kilowatt.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider F - Power Factor Surcharge
- Rider G - Distribution System Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

POWER FACTOR

The Power Factor Charge contained in this Tariff is applied to this Rate.

(I) Indicates Increase (D) Indicates Decrease

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RATE GS-5 (continued)
GENERAL SERVICE
(VOLUNTEER FIRE COMPANY, NON-PROFIT SENIOR CITIZEN CENTER, NON-PROFIT RESCUE SQUAD, AND NON-PROFIT AMBULANCE SERVICE)

RATE TABLE

Customer Charge: \$30.00 per Month	(I)
Distribution Charge (all usage): 7.774 ¢/kWh	(I)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be the Customer Charge.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(I) Indicates Increase

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**RATE LP
LARGE POWER SERVICE**

AVAILABILITY

Available to Customers taking general light and power service at each delivery point and whose minimum demand is not less than one hundred (100) kilowatts based on Customer's highest billing demand in the most recent twelve-month period ending September 30th.

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, primary service at 13,800 volts, or one (1) transformation to a lower available standard Company voltage with metering on the primary side of transformers and substation equipment supplied by the Company.

CONTRACT TERM AND BILLING

Contracts shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Customer Charge: \$150.00 per Month

(C)(I)

	Distribution (\$/kW)	Distribution (¢/kWh)	
Demand Charge:			
First 100 kW of billing demand	\$2.50*		(I)
Over 100 kW of billing demand	\$5.00		(I)
All hours use of billing demand		1.125	(D)

* Charge is for the First 100 kW of billing demand or any part thereof.

(I) Indicates Increase (C) Indicates Change (D) Indicates Decrease

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**RATE LP - (Continued)
LARGE POWER SERVICE**

DETERMINATION OF DEMAND

The demand shall be determined by meters which will, at the option of the Company, either indicate or record the demand. The billing demand shall be the highest fifteen (15) minute demand recorded during the month, provided that the Company reserves the right to use for billing purposes the single maximum demand established during a five (5) minute interval when power installation includes hoists, elevators, welding machines, electric furnaces, or other load having high intermittent peak load requirements. In no event, however, shall the billing demand be less than one hundred (100) kilowatts.

SECONDARY SERVICE

At the Company's option, service may be metered at secondary voltage of transforming equipment. When so metered energy charges will be increased two (2) percent.

POWER FACTOR

The Power Factor Charge contained in this Tariff is applied to this Rate.

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be an amount equal to the customer charge, demand charge plus the power factor charge for the month.

(C)

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider F - Power Factor Surcharge
- Rider G – Distribution System Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

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**RATE HTP
HIGH TENSION POWER SERVICE**

AVAILABILITY

This rate is available for large general service Customers taking supply from available transmission lines of 66,000 volts or higher.

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, 66,000 volts (or higher) with metering on the primary side of transformers and substation equipment supplied by the Customer.

CONTRACT TERM AND BILLING

Contract shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Customer Charge, Distribution Charge, Demand Charge, Universal Service Plan Rider, Power Factor Surcharge and Distribution System Improvement Charge are all fully negotiated rates. (C)

MINIMUM MONTHLY CHARGE

As determined by negotiation between Customer and Company.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge (C)
- Rider B - Generation Supply Service (C)
- Rider C -Universal Service Plan Rider (C)
- Rider G -Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

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**RATE SL
STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available for street, bridge, parks, and outdoor lighting in the entire territory served by the Company. Effective October 1, 2023, Rate SL is no longer available to new Customers or Applicants, or for new installations for existing Customers.

CONTRACT TERM

Standard contracts are for the term of five (5) years. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Rates per lamp per month for standard construction with monthly payments for service rendered.

Mercury Vapor

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
3,750 Lumen	\$3.88	7.753 (I)
7,000 Lumen	\$4.05	7.753 (I)
11,000 Lumen	\$6.37	7.753 (I)
20,000 Lumen	\$7.65	7.753 (I)
60,000 Lumen	\$6.43	7.753 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

Additional wood pole installed for the sole \$ 5.99 per month
purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamps.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

STANDARD CONSTRUCTION

The prices specified in the Rate Table for Standard Construction cover the supply of lamps and equipment to mount lighting fixtures on wood poles and include electric current and maintenance for complete street lighting service when supplied from circuits, mast arms, and fixtures of overhead construction. When Customer desires an underground or ornamental system, or non-standard construction conditions exist, the additional cost shall be borne by Customer; also, if Customer desires to supply equipment such as conductors, conduit, poles and fixtures, a monthly construction credit for such equipment supplied shall be given Customer over the term of the contract.

Other special equipment such as is used for channel lighting on bridges shall be installed and maintained by Customer except lamp bulbs which shall be furnished and renewed by Company.

(I) Indicates Increase

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**RATE SSL
SODIUM STREET LIGHTING SERVICE**

AVAILABILITY

This Rate schedule for high pressure sodium vapor lighting is available for public roadway, bridge and parks. Effective June 1, 2026, Rate SSL is no longer available to new Customers or for new installations for existing Customers. (C)

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,500 Lumen	\$7.51	7.753 (I)
16,000 Lumen	\$7.58	7.753 (I)
25,000 Lumen	\$8.57	7.753 (I)
50,000 Lumen	\$9.10	7.753 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

Additional wood pole installed for the sole \$ 5.99 per month
purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamp.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaire currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) Burned out or broken lamps will be replaced as long as the supply of sodium vapor lighting is readily available at reasonable costs to the Company. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or replaced at reasonable cost. (C)

(I) Indicates Increase (C) Indicates Change

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**RATE SSL - (Continued)
SODIUM STREET LIGHTING**

- (e) Company will provide underground and decorative systems of a type being offered by the Company at the time service is contracted for when the additional cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer as a Contribution in Aid of Construction. Company shall take title to this system and shall operate and maintain the facilities. At the termination, for any reason, of the useful life of these systems or designated components, a new system or component shall be installed under similar conditions.

SPECIAL CUSTOMER EQUIPMENT

Upon request, the Company may, at its option, operate and maintain special lighting equipment of a type not being offered by Company provided Customer installs equipment and supplies any nonstandard replacement parts at no cost to Company.

REMOVAL OF MERCURY VAPOR

When, at the request of the Customer, a sodium vapor light replaces a fully operational mercury vapor light that has been installed for less than 10 years, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation. When, at the request of the Customer, a sodium vapor light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

(C)

TERMINATION

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus remaining value of system.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

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**RATE MHSL
METAL HALIDE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to municipalities or other public authorities for street, bridge, parks, and outdoor lighting in the entire territory served by the Company. Effective October 1, 2023, Rate MHSL is no longer available to new Customers or Applicants, or for installations for existing Customers.

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

	Municipal or Public Authority	
	Customer Charge	Distribution
	(Per Lamp)	(¢/kWh)
9,000 Lumen	\$6.71	7.753 (I)
12,900 Lumen	\$5.42	7.753 (I)
13,000 Lumen	\$4.92	7.753 (I)
20,500 Lumen	\$7.29	7.753 (I)
36,000 Lumen	\$6.20	7.753 (I)

(1) Low mounted, decorative fixture and pole..... \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

Additional wood pole installed for the sole..... \$ 5.99 per month
purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamp.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaries currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) The cost of any change of location of lamps, from the original location specified by Customer, shall be borne by the Customer and paid to the Company.

(I) Indicates Increase

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RATE MHSL - (Continued)
METAL HALIDE STREET LIGHTING SERVICE

- (c) Company will provide underground and decorative systems of a type being offered by the Company at the time service is contracted for when the additional cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer as a Contribution in Aid of Construction. Company shall take title to this system and shall operate and maintain the facilities. At the termination, for any reason, of the useful life of these systems or designated components, a new system or component shall be installed under similar conditions.
- (d) Burned out or broken lamps will be replaced as long as the supply of metal halide lighting is readily available at reasonable costs to the Company. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or replaced at reasonable cost.

SPECIAL CUSTOMER EQUIPMENT

Upon request, the Company may, at its option, operate and maintain special lighting equipment of a type not being offered by Company provided Customer installs equipment and supplies any nonstandard replacement parts at no cost to Company.

REMOVAL OF MERCURY VAPOR AND HIGH PRESSURE SODIUM

When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor or high pressure sodium light that has been installed for less than 5 or 10 years respectively, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation. When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the customer.

(C)

TERMINATION

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus the estimated remaining value of system.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

Issued: March 27, 2026	Effective for Service Rendered on and after June 1, 2026
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**RATE LED-SL
LIGHT-EMITTING DIODE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to municipalities or other public authorities for street, bridge, parks, and outdoor public lighting in the entire territory served by the Company.

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Nominal Lamp Wattage Range	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
50-60	\$10.29	7.753 (I)
100-110	\$12.16	7.753 (I)
140-160	\$14.00	7.753 (I)
250-280	\$21.25	7.753 (I)
300-350 (C)	\$29.57 (C)(I)	7.753 (C)(I)

Additional wood pole installed for the sole \$ 5.99 per month
purpose of supporting lighting fixtures or circuits

Standard Decorative Luminaire (for installations on or after effective date of October 1, 2023)

Nominal Lamp Wattage Range	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
60-80	\$11.77	7.753

(I)

For all lighting types, LED lighting with adjustable lumen output will be billed at the maximum wattage range of the LED light.

Low mounted, decorative pole \$ 13.62 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

(I) Indicates Increase (C) Indicates Change

Issued: March 27, 2026	Effective for Service Rendered on and after June 1, 2026
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UGI Utilities, Inc. – Electric Division	Supplement No. 92 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page No. 76 Canceling Second Revised Page No. 76
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RATE LED-SL (continued)
LIGHT-EMITTING DIODE STREET LIGHTING SERVICE

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaries currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension. Prices include normal operation and maintenance.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) The cost of any change of location of lamps, from the original location specified by Customer, shall be borne by the Customer and paid to the Company as a Contribution in Aid of Construction.
- (e) Company will provide underground and decorative systems of a type being offered by the Company at the time service is contracted for when the additional cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer as a Contribution in Aid of Construction. Company shall take title to this system and shall operate and maintain the facilities. At the termination, for any reason, of the useful life of these systems or designated components, a new system or component shall be installed under similar conditions.
- (f) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and with no credit for outages.

SPECIAL CUSTOMER EQUIPMENT

Upon request, the Company may, at its option, operate and maintain special lighting equipment of a type not being offered by Company provided Customer installs equipment and supplies any nonstandard replacement parts at no cost to Company.

REMOVAL OF MERCURY VAPOR, HIGH PRESSURE SODIUM AND METAL HALIDE

When, at the request of the Customer, a LED light replaces a fully operational mercury vapor, high pressure sodium or metal halide light that has been installed for less than the applicable contract term, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation. When, at the request of the Customer, a LED light replaces a fully operational mercury vapor, high pressure sodium or metal halide light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

(C)

TERMINATION

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus the estimated remaining value of system.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

Issued: March 27, 2026	Effective for Service Rendered on and after June 1, 2026
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UGI Utilities, Inc. – Electric Division	Supplement No. 92 to UGI Electric Pa. P.U.C. No. 6 Seventh Revised Page No. 77 Canceling Sixth Revised Page No. 77
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**RATE LED-CO
CUSTOMER-OWNED LIGHT-EMITTING DIODE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to Non-Residential Customers and municipalities or other public authorities in the entire territory served by the Company for the operation of Light-Emitting Diode (“LED”) street lighting systems on private or public areas where the Customer wholly owns and installs the street lighting system.

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days’ notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Distribution Charge.....	7.753 (¢/kWh)	(I)
Customer Charge (Per Lamp)*.....	\$2.00 per month	

* Applicable where, upon Customer election, Company provides operation and maintenance of Customer-owned street lighting system in accordance with the provisions below.

Additional wood pole installed for the sole.....\$ 5.99 per month
purpose of supporting lighting fixtures or circuits

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year. Rate offering applicable to Customer-owned street lights sized within the standard nominal lamp wattage ranges offered by the Company under Rate Schedule LED-SL, not to exceed 280 nominal lamp wattage. If the Customer-owned street light is of a size outside of the Company’s standard size offerings under Rate Schedule LED-SL, but in no event not to exceed 280 nominal lamp wattage, the Customer’s kWh billed will be determined based on the next higher nominal lamp wattage range set forth under Rate Schedule LED-SL.

LED lighting with adjustable lumen output will be billed at the maximum wattage range of the LED light. **(C)**

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

STANDARD INSTALLATION AND SERVICE

Upon Customer election, the Company shall operate and maintain the Customer-owned street lighting system subject to Customer payment of the monthly Customer charge (per lamp) above.

Customer-owned street lighting equipment shall be installed in accordance with company and industry safety codes and, where installed on Company poles, in accordance with general Company specifications for similar equipment.

Company shall make all connections of Customer’s street lighting system to the Company’s available general distribution system.

(I) Indicates Increase (C) Indicates Change

Issued: March 27, 2026	Effective for Service Rendered on and after June 1, 2026
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UGI Utilities, Inc. – Electric Division	Supplement No. 92 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page No. 79 Canceling Second Revised Page No. 79
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RATE LED-CO (continued)

CUSTOMER-OWNED LIGHT-EMITTING DIODE STREET LIGHTING SERVICE

(e) All luminaires served hereunder are operated at alternating current, 60 hertz, single phase and are controlled by photo control for dusk to dawn operation every night, approximately 4,000 hours per year. (C)

(f)The Attachment Agreement for the Customer-owned lighting system on Company’s poles shall include indemnification of Company by Customer and provide for purchase of public liability and property damage insurance by Customer. (C)

REMOVAL OF COMPANY-OWNED LIGHTS

When, at the request of the Customer, a Customer-owned lighting system replaces a fully operational Company-owned mercury vapor, high pressure sodium, metal halide or LED light that has been installed for less than the applicable contract term, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system (for LED lights only). (C)

AUDITING

The Company has the right to periodically audit the number and size of lamps of Customer’s street lighting system. The Customer agrees to cooperate with Company during such audits.

TERMINATION

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus the estimated remaining value of system.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

Issued: March 27, 2026	Effective for Service Rendered on and after June 1, 2026
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**RATE FCP
FLOOD CONTROL POWER SERVICE**

AVAILABILITY

This Rate is available to municipalities and townships in Company's territory requiring power service for the operation of flood pumping stations during periods of public emergency, and for periodic testing of same as hereinafter provided.

CHARACTER OF SERVICE

Alternating current, 60 cycles, three phase, 13,800 volts.

CONTRACT TERM AND BILLING

Term of contract shall be not less than one (1) year, with monthly payments for service taken.

RATE TABLE

	Distribution (\$/Month)	Distribution (¢/kWh)
First 100 kWh or less per month for each electrically driven pump installed	\$13.50	(I)
All additional kWh		3.128 (I)

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

SPECIAL PROVISIONS

- (1) The Customer shall own, install, operate and maintain the lines necessary to connect its pumping stations to the Company's existing facilities, and the transforming equipment and auxiliary apparatus necessary to secure voltages less than the supply voltage specified above.
- (2) Periodic testing shall be prearranged between the Customer and Company upon at least twenty-four (24) hours' notice to the Company and shall occur on weekdays during the hours between 12 midnight and 6 A.M. unless otherwise justified by load conditions on Company's system, of which conditions the Company's judgment shall be final.
- (3) Supply lines at each pumping station shall normally be disconnected and shall be connected only when necessary during periods of public emergency and for periodic testing.

(I) Indicates Increase

REDLINED VERSION

PROPOSED SUPPLEMENT NO. 92

TO

UGI UTILITIES, INC. – ELECTRIC DIVISION

PA P.U.C. NO. 6

UGI UTILITIES, INC. – ELECTRIC DIVISION

ELECTRIC SERVICE TARIFF

**RULES AND RATES
FOR ELECTRIC DISTRIBUTION SERVICE AND
CHOICE AGGREGATION SERVICE**

in the following service territory:

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: ~~January 9~~March 27, 2026

Effective for service rendered on and after ~~January 19~~June 1, 2026. ~~Issued in accordance with the Commission's State Tax Adjustment Procedure Order dated March 10, 1970, as amended.~~

Issued by:
Jessica R. Rogers
VP – Rates & Regulatory Affairs
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This tariff makes changes, a decreases, and increases to existing rates (see page 2-2(a)).

LIST OF CHANGES MADE BY THIS SUPPLEMENT

(Page Numbers Refer to Official Tariff)

Cover Page

- ~~Updated to reflect Supplement Number, Notice Language, Issue and Effective Dates.~~

Rule 10 – Defects in Customer's Installation, Page 22

- Subsection 10-c has spelling error corrected.

Rule 13 – Payment Terms, Pages 25 - 26(a).

- Clarifying language added to subsection 13-e as related to the timing of the periodic Budget Billing reviews.
- Subsection 13-j – Acceptable Forms of Payment has been added.

Rider A – State Tax Adjustment Surcharge, Page 38.

- The State Tax Adjustment Surcharge rate was reset to 0.00%.

Rider C – Universal Service Plan Rider, Pages 42 - 43.

- Applicability and Purpose has added language for Rate HTP customers on a negotiated basis and describes the applicability of the Rider and rate to Rate HTP customers.
- The USP rate has added language to specify the rate for Rate R customers.
- The specific number of 3,953 has been removed and applicability date as of September 30, 2026 has been added.

Rider G – Distribution System Improvement Charge, Page 50.

- The Distribution System Improvement Charge rate was reset to 0.00%.
- Language for Rate HTP customers has been added to allow for a negotiated rate.
- The DSIC effective date has been updated in subsection A.3.

Rate Schedule R – Residential Service, Page 53.

- The customer charge and distribution charge were increased.

Rate Schedule OL – Outdoor Lighting Service, Page 54.

- The distribution charge was increased.

Rate Schedule SOL – Sodium Outdoor Lighting Service, Pages 56 - 57.

- Availability has been updated to address market phase-out sodium lighting.
- The distribution charge was increased.
- Removal of Mercury Vapor has outdated language removed.

Rate Schedule MHOL – Metal Halide Outdoor Lighting Service, Pages 58 - 59.

- The distribution charge was increased.
- Removal of Mercury Vapor & High Pressure Sodium has outdated language removed.

Rate LED-OL – Light-Emitting Diode Outdoor Lighting Service, Pages 60 - 61.

- The distribution charge was increased.
- New rates added to the Flood Lighting and Street Lighting Luminaires for 300-350 wattage range.
- Clarifying billing language added for LED with adjustable lumen.
- Removal of Mercury Vapor, High Pressure Sodium and Metal Halide has outdated language removed.

Rate Schedule GS-1 – General Service, Page 62.

- The customer charge and distribution charge were increased.

LIST OF CHANGES MADE BY THIS SUPPLEMENT – (Continued)

(Page Numbers Refer to Official Tariff)

Rate Schedule GS-4 – General Service (5 kW minimum), Page 63.

- The customer charge was increased.
- The distribution charges were increased and decreased.

Rate Schedule GS-5 – General Service, Page 65.

- The customer charge and distribution charge were increased.

Rate Schedule LP – Large Power Service, Pages 66 - 67.

- The monthly bill statement under Rate Table has been removed.
- A monthly customer charge has been added.
- The distribution charges were increased and decreased.
- The Minimum Monthly Charge statement has customer charge added.

Rate Schedule HTP – High Tension Power Service, Page 68.

- The USP and DSIC riders have been added to the Rate Table section as fully negotiated rates.
- The Surcharges and Riders section has been updated to clarify that the Company may charge Rate HTP customers Riders C and G based on the terms of individually negotiated contracts.

Rate Schedule SL – Street Lighting Service, Pages 69.

- The distribution charge was increased.

Rate Schedule SSL – Sodium Street Lighting Service, Pages 71 - 72.

- Availability has been updated to address market phase-out sodium lighting.
- The distribution charge was increased.
- Removal of Mercury Vapor has outdated language removed.

Rate Schedule MHSL – Metal Halide Street Lighting Service, Pages 73 - 74.

- The distribution charge was increased.
- Removal of Mercury Vapor and High Pressure Sodium has outdated language removed.

Rate Schedule LED-SL – Light-Emitting Diode Street Lighting Service, Pages 75 - 76.

- The distribution charge was increased.
- New rates added for 300-350 wattage range.
- Clarifying billing language added for LED with adjustable lumen.
- Removal of Mercury Vapor, High Pressure Sodium and Metal Halide has outdated language removed.

Rate Schedule LED-CO – Customer-Owned Light-Emitting Diode Street Lighting Service, Pages 77 and 79.

- The distribution charge was increased.
- Clarifying billing language added for LED with adjustable lumen.
- Lettering duplicates removed and corrected under General Provisions.
- Removal of Company-Owned Lights has clarifying language added.

Rate Schedule FCP – Flood Control Power Service, Page 80.

- The distribution charges were increased on Page 80.

RULES AND REGULATIONS (continued)

10. DEFECTS IN CUSTOMER'S INSTALLATION

- 10-a Right to Inspect. The Company shall have the right, but shall not be obligated to, examine the Customer's installation at the time service is first supplied or at any later time.
- 10-b Defective Installations. The Company shall operate and maintain only those electrical facilities which are installed and owned by the Company. If at any time the wiring, fixtures or appliances of the Customer are found to be defective or dangerous by the Company's employees, service may be refused or discontinued until the Customer has the condition corrected.
- 10-c Customer's Responsibility. The Company assumes no responsibility for any damage done by or resulting from any defect in the wiring, fixtures, or appliances of the Customer. In the event that any loss or damage ~~at~~to the property of the Company, or any accident or injury to persons or property is caused by or results from the negligence or wrongful act of the Customer, his agents, or employees, the cost of the necessary repairs or replacement shall be paid by the Customer to the Company and any liability otherwise resulting shall be assumed by the Customer.

(C)

(C) Indicates Change

RULES AND REGULATIONS (continued)**13. PAYMENT TERMS**

13-a Billing Period. The Company shall bill monthly. When periods are substantially greater or less than one month, bills will be computed by prorating on the basis of the actual period covered by meter readings. Failure to receive a bill will not release a Customer from payment obligation. For Residential Customers, the billing month is a period of not less than 26 or greater than 35 days. An initial bill for a new Residential Customer may be less than 26 days or greater than 35 days; provided however, if an initial bill exceeds 60 days the Residential Customer shall be given the opportunity to amortize the amount over a period equal to the period covered by the initial bill without penalty. A final bill due to the discontinuance may be less than 26 days or greater than 35 days but may never exceed 42 days. In cases involving termination, a final bill may be less than 26 days. In addition, bills for less than 26 days or more than 35 days shall be permitted if they result from rebilling initiated by the Company or Customer dispute to correct a billing problem. Bills for less than 26 days or more than 35 days shall be permitted if they result from a meter reading route change initiated by the Company.

13-b Net Payment Period. Bills are due upon presentation, and the net bills are contingent upon prompt payment. Should payment not be made within the time specified for payment of the net amount, an additional charge will be made as specified in the rate statement, subject to the right of the Company to waive this charge for any Customer once in each calendar year for reasons deemed by the Company to be good and sufficient. The due date for payment of the net amount will be shown upon each bill and will be at least 15 days for Non-residential and 20 days for Residential customers from the date of transmittal of the bill, except on bills to United States Government, Commonwealth of Pennsylvania or any of their agencies, municipal, religious, charitable and educational institutions not conducted for profit, the net payment period shall be thirty (30) days after date of presentation.

When the due date for residential service occurs from the 21st day of the month through the 5th day of the following month, the due date may be extended to the 6th day of the latter month for Customers on fixed incomes receiving Social Security or equivalent monthly checks on or about the 1st of the month. Such requests for due day extensions must be made by signed application at the Company office and must be renewed annually.

13-c Date of Payment. When Residential Customers bills are paid through the mail the date of the postmark will be considered the date of the payment. When Residential Customers' bills are paid through electronic transmission, the effective date of payment shall be the date of actual receipt of payment by the Company. When Residential Customers' bills are paid at a branch office or an Authorized Payment Agent, the effective date of payment shall be the date of actual receipt of payment at that location. For purposes of this section, an "Authorized Payment Agent" shall mean an agent expressly authorized by Company to accept payments from Customers on Company's behalf.

13-d Estimated Bills. The Company reserves the right to read meters on bimonthly or quarterly schedules and to render standard bills for the recorded use of service based upon the time interval between meter readings. At its option, when meters are read bimonthly or quarterly, the Company may render estimated bills on a monthly basis for the periods when meter readings are not obtained. Standard Company payment terms shall apply to these bills. The Company may estimate the bill of any Customer if extreme weather conditions, emergencies, equipment failures, work stoppages, failure to gain access or other circumstances prevent actual meter reading.

13-e Budget Billing – Residential Customers may elect an optional billing procedure method which averages the estimated Company regulated service costs over a revolving twelve (12) month Budget Billing plan. ~~These Customers will be billed for the use of electric service during the next eleven (11) months~~ (C)

(C) Indicates ChangeIssued: ~~October 26, 2018~~March 27, 2026Effective for Service Rendered on and after
~~October 27, 2018~~June 1, 2026

RULES AND REGULATIONS (continued)

13. PAYMENT TERMS

~~beginning with whatever month that they select.~~ Company will review the Budget Billing amount on a quarterly basis and the fourth (4th), seventh (7th) and tenth (10th) months annually adjust the Budget Billing amounting upward or downward ~~the Budget Billing amount~~ based on actual charges to date and projected charges to the end of the twelve (12) month Budget Billing plan. The twelfth bill will ~~be~~ for usage for the month, with an include a true-up adjustment for the difference between payments made and actual charges for electric service for the prior eleven (11) months, inclusive. At the conclusion of the budget billing year, any resulting reconciliation amount exceeding \$100 may be amortized over a twelve (12) month period upon Residential Customer request.

(C)

HUD Financed Housing: Budget Billing for service, as described above, is available to master metered electrically heated multifamily dwelling units during the time that such unit is either owned by the Federal Department of Housing and Urban Development or subject to a first mortgage held or guaranteed by that agency.

13-f Late Payment Charge. Late payment charges will be applied as follows to the balance due which is not paid by the due date including amounts billed by the Company on behalf of electric suppliers other than the Company. Residential Customers will be charged a late payment charge of one and one half (1 1/2) percent per month on the balance due not paid by the due date; provided that, for a Residential Customer's payment by mail, the Company shall not impose a late payment charge unless payment is received more than 5 days after the due date. Non-Residential Customers will be charged five (5) percent per month on the balance due not paid by the due date and an additional one and one half (1 1/2) percent per month for each month thereafter.

13-g Joint Billing. Joint Billing provides Customers with one combined account and a combined invoice that displays charges for both their gas and electric service and pertains to Customers that are the same class as described below and receive both electric service from the Company and gas service from UGI Utilities, Inc. – North Rate District (“UGI North”) at the same premises. Joint billing shall become available to eligible customers beginning with their billing cycle occurring after a scheduled upgrade to the Company’s customer information system which is expected to occur in September of 2017. Eligible customers shall be Residential Customers receiving service under Rate Schedule R, who are also Residential Customers of UGI North receiving natural gas distribution service under UGI North Rate Schedules R and RT, and Commercial and Industrial Customers receiving service under Rate Schedules GS1, GS4, and GS5 who are also Commercial and Industrial Customers of UGI North receiving natural gas distribution service under UGI North Rate Schedules N and NT, unless they elect otherwise in writing or through mutual agreement with the Company. Eligible Customers shall be combined into a single customer account for service received from the Company and UGI North and shall receive combined bills separately listing charges from each company. The Company and UGI North shall, for such combined accounts, and subject to applicable statutory and applicable regulatory requirements, establish a reasonable hierarchy of categories for the posting of partial payments to such joint accounts, and within each such category payments shall first be posted, as applicable, to the Company or Electric Generation Supplier charges before being posted to UGI North or Natural Gas Supplier charges.

(C) Indicates Change

RULES AND REGULATIONS (continued)

13. PAYMENT TERMS

13-h Payment of Refunds. Refunds due to customers greater than two dollars (\$2) shall be mailed to the Customer. Refunds less than two dollars (\$2) may be picked up at the office within sixty (60) days. After sixty (60) days, the refund shall be applied to Operation Share.

13-i Return Check Service Charge. The Company may impose a service charge of the greater of thirty-five dollars (\$35.00) or maximum allowed by Commonwealth of Pennsylvania for each check received in payment of bill(s) which is dishonored and returned by the bank upon which it is drawn. The Company may require a Customer to tender non-electronic payment after the Customer tenders two (2) consecutive electronic payments that are subsequently dishonored, revoked, canceled or otherwise not authorized.

13-j Acceptable Forms of Payment. The Company accepts only the following forms of payment: a certified, cashier's, teller's or bank check; a personal check issued from an accredited financial institution; a money order from an official issuer; automatic bank drafting (AutoPay); wire transfer; Automated Clearing House (ACH); in cash at a third-party pay site; electronic by bank account, credit or debit card, or digital wallet through the Company's authenticated Online Account Center or Company website; electronic payment by phone through the Company's automated phone system or call center agent; electronic through a financial institution's banking system.

(C)

(C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 9092 to UGI Electric Pa. P.U.C. No. 6 Thirteenth <u>Fourteenth</u> Revised Page No. 38 Canceling Twelfth <u>Thirteenth</u> Revised Page No. 38
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RIDER A

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is ~~0.94~~00%.

(D)

(D) Indicates Decrease

Issued: January 9, 2026 <u>March 27, 2026</u>	Effective for Service Rendered on and after January 10, 2026 <u>June 1, 2026</u>
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**RIDER C
UNIVERSAL SERVICE PROGRAM RIDER**

APPLICABILITY AND PURPOSE

This Rider shall be applicable to all Residential Customers except Customers in the Company’s Customer Assistance Program (“CAP”). This Rider has been established to recover costs related to the Company’s Universal Service and Conservation Programs, excluding internal administrative costs. This rider may also apply to customers receiving service under Rate HTP on a negotiated rate basis. (C)

RATE

In addition to the charges provided in this tariff, an amount shall be added to the otherwise applicable charge for each kWh of sales volumes or distribution volumes distributed by the Company to Customers receiving service under Rate Schedule R. The USP rate for customers receiving service under Rate HTP, if applicable, may differ from the USP rate stated below and may be applied on a volumetric, fixed charge, percentage or other basis. (C)

The USP rate for Rate R: 1.868 ¢/kWh (C)

The USP rate for Rate HTP: as negotiated, but no greater than the above rate. (C)

CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (“LIURP”); CAP; Hardship Funds; and any other replacement or Commission-mandated Universal Service Program or low income program that is implemented during the period that the Rider is in effect.

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. Hardship Fund costs will be calculated on the projected level of an allocated share of administrative funds incurred by the UGI Operation Share Energy Fund.

CAP costs will be calculated to include:

- (1) the projected CAP credit;
- (2) projected CAP customer application and administrative costs paid to external agencies that would not have been incurred in the absence of CAP; and
- (3) projected CAP pre-program arrearage forgiveness.

“CAP Credit” shall be defined as the difference between the total calculated Rate R bill, excluding Rider USP, and the CAP bill and an adjustment for unearned credit amounts based upon the current discounts at normalized annual volumes of the then-current CAP participants and the projected CAP Credit for projected Customer additions to CAP during the period that the CAP Rider rate will be in effect at the average discount of current CAP participants at normalized annual volumes.

QUARTERLY ADJUSTMENT

Any time that the Company makes a change in base rates or GSR rate affecting Residential Customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company’s current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing. Adjustments to the USP rate for Rate HTP, if any, shall be as negotiated.

(C) Indicates Change

Issued: ~~November 21, 2025~~ March 27, 2026

Effective for Service Rendered on and after December 1, 2025 June 1, 2026

RIDER C

UNIVERSAL SERVICE PROGRAM RIDER (Continued)

ANNUAL RECONCILIATION

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP costs, actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 7.40% adjustment for amounts granted to participants in excess of ~~3,953 enrollees~~ the number of CAP enrollees as of September 30, 2026. The 7.40% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following:

(C)

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits ~~exceeding 3,953~~ in excess of the number of CAP enrollees as of September 30, 2026 will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0740 in order to determine the amount of the CAP Credits recovered through Rider USP.

(C)

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness ~~exceeding 3,953~~ in excess of the number of CAP enrollees as of September 30, 2026 will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0740 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP.

(C)

(C) Indicates Change

Issued: ~~November 21, 2023~~ March 27, 2026

Effective for Service Rendered on and after
~~December 1, 2023~~ June 1, 2026

UGI Utilities, Inc. – Electric Division	Supplement No. 89-92 to UGI Electric Pa. P.U.C. No. 6 Twenty- Fifth <u>Seventh</u> Revised Page No. 50 Canceling Twenty- Fourth <u>Sixth</u> Revised Page No. 50
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RIDER G

DSIC – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of ~~4.830.00%~~ will apply. The DSIC rate for (C)(ID) Rate HTP, as negotiated, but no greater than the above rate.

A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new Customers are not recoverable through the DSIC. The DSIC rate for customers receiving service under Rate HTP, if applicable, may differ from the DSIC rate stated herein. (C)

A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Poles and Tower (Acct. 364);
- Overhead conductors (Acct. 365)
- Underground Conduit and Conductors (Accts. 366 & 367)
- Line Transformers (Acct. 368)
- Substation Equipment (Acct. 362)
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, convertors and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

A.3 Effective Date. The DSIC will become effective for bills rendered on and after ~~January 1, 2026~~ June 1, 2026. (C)

A.4 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

Thus, changes in the DSIC rate will occur as follows:

<u>Effective Date of Change</u>	<u>Date to which DSIC-Eligible Plant Additions Reflected</u>
April 1	December 1 through February 28
July 1	March 1 through May 31
October 1	June 1 through August 31
January 1	September 1 through November 30

(C) Indicates Change (ID) Indicates IncreaseDecrease

Issued: December 16, 2025 <u>March 27, 2026</u>	Effective for Bills Rendered on and after January 1, 2026 <u>June 1, 2026</u>
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**RATE R
 RESIDENTIAL SERVICE**

AVAILABILITY

Available to Customers located on Company's distribution lines and desiring service for household and Non-Residential uses (where the Non-Residential use(s) is limited to less than 2 kW) in a single private dwelling, or an individual dwelling unit in a multiple dwelling structure, and its appurtenant detached buildings. (C)

CHARACTER OF SERVICE

Alternating current, 60 cycles, single phase; 120 volts, 2 wire; 120-208 volts, 3 wire; or 120-240 volts, 3 wire.

RATE TABLE

Customer Charge: ~~\$40.75~~22.00 per Month (I)

Distribution Charge (all usage): ~~5.2997.163~~ 1.63 ¢/kWh (I)

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider C - Universal Service Program Rider
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge (C)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be the Customer Charge.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(I) Indicates Increase (C) Indicates Change

Issued: ~~September 28, 2023~~ March 27, 2026

Effective for Service Rendered on and after
~~October 1, 2023~~ June 1, 2026

**RATE OL
OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available for outdoor lighting in the entire territory served by the Company, where contracted for by a Customer for private area lighting. Effective October 1, 2023, Rate OL is no longer available to new Customers or Applicants, or for new installations for existing Customers. (C)

CONTRACT TERM AND BILLING

Standard contracts are on a yearly basis with monthly payments for service.

RATE TABLE

Rates per month for standard construction with monthly payments for service rendered.

Flood Lighting Luminaire – Mercury Vapor

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
11,000 Lumen	\$7.20	4.8126.630 (I)	\$6.79	5.6267.753 (I)
20,000 Lumen	\$8.05	4.8126.630 (I)	\$7.43	5.6267.753 (I)
60,000 Lumen	\$8.24	4.8126.630 (I)	\$6.69	5.6267.753 (I)

Street Lighting Luminaire – Mercury Vapor

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
7,000 Lumen	\$4.54	4.8126.630 (I)	\$4.26	5.6267.753 (I)
11,000 Lumen	\$7.20	4.8126.630 (I)	\$6.79	5.6267.753 (I)
20,000 Lumen	\$8.05	4.8126.630 (I)	\$7.43	5.6267.753 (I)
60,000 Lumen	\$8.24	4.8126.630 (I)	\$6.69	5.6267.753 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
 for underground service, provided that in addition to charge
 no trenching and backfilling is required in Rate Tables above (C)

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

STANDARD CONSTRUCTION

The prices specified in the Rate Table for Standard Construction cover the supply of lamps and equipment to mount floodlighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by the Company and located within one span (150 feet) of existing 120-volt facilities. If Customer requires an additional wood pole, or poles, to be installed, a monthly charge of \$5.99 per pole shall be added to the above Rates for standard installation poles. Any additional facilities other than specified herein shall be paid by the Customer in advance as a Contribution in Aid of Construction. (C)

HOURS OF BURNING

Operation shall be from dusk until dawn, a total of approximately 4,000 hours per year. Credit shall not be allowed for lamp outages.

(I) Indicates Increase (C) Indicates Change

**RATE SOL
SODIUM OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate for high pressure sodium outdoor lighting is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting. Effective June 1, 2026, Rate SOL is no longer available to new Customers or for new installations for existing customers. (C)

CONTRACT TERM

Two years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

Rates per month for standard construction with monthly payments for service rendered.

Floodlighting Luminaire – High Pressure Sodium

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
16,000 Lumen	\$7.96	4.8126.630 (I)	\$7.65	5.6267.753 (I)
25,000 Lumen	\$8.35	4.8126.630 (I)	\$7.88	5.6267.753 (I)
50,000 Lumen	\$10.42	4.8126.630 (I)	\$9.72	5.6267.753 (I)

Street Lighting Luminaire – High Pressure Sodium

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,500 Lumen	\$7.87	4.8126.630 (I)	\$7.66	5.6267.753 (I)
16,000 Lumen	\$7.96	4.8126.630 (I)	\$7.65	5.6267.753 (I)
25,000 Lumen	\$8.35	4.8126.630 (I)	\$7.88	5.6267.753 (I)
50,000 Lumen	\$10.42	4.8126.630 (I)	\$9.72	5.6267.753 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
 for underground service, provided that in addition to charge
 no trenching and backfilling is required in Rate Table above (C)

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Standard Overhead Construction cover the supply of lamps and equipment to mount flood lighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120-volt facilities. (C)
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein shall be paid by the Customer in advance as a Contribution in Aid of Construction. (C)

(I) Indicates Increase (C) Indicates Change

Issued: September 28, 2023 <u>March 27, 2026</u>	Effective for Service Rendered on and after October 1, 2023 <u>June 1, 2026</u>
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RATE SOL - (Continued)
SODIUM OUTDOOR LIGHTING SERVICE

- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and no credit for outages allowed. Company will supply, install, operate, and maintain necessary lighting facilities.
- (f) Burned out or broken lamps will be replaced as long as the supply of sodium vapor lighting is readily available at reasonable costs to the Company. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or replaced at reasonable cost.

REMOVAL OF MERCURY VAPOR

When, at the request of the Customer, a sodium vapor light replaces a fully operational mercury vapor light that has been installed for less than 10 years, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation ~~plus the estimated remaining value of the system.~~ When, at the request of the Customer, a sodium vapor light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer. (C)

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(C) Indicates Change

**RATE MHOL
METAL HALIDE OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting. Effective October 1, 2023, Rate MHOL is no longer available to new Customers or Applicants, or for new installations for existing Customers. (C)

CONTRACT TERM

Two years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

Flood Lighting Luminaire

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
20,500 Lumen	\$9.05	4-8126.630 (I)	\$8.65	5-6267.753 (I)
36,000 Lumen	\$9.20	4-8126.630 (I)	\$8.57	5-6267.753 (I)
110,000 Lumen	\$16.11	4-8126.630 (I)	\$14.58	5-6267.753 (I)

Street Lighting Luminaire

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,000 Lumen	\$8.07	4-8126.630 (I)	\$7.86	5-6267.753 (I)
12,900 Lumen	\$6.83	4-8126.630 (I)	\$6.57	5-6267.753 (I)
13,000 Lumen	\$6.36	4-8126.630 (I)	\$6.07	5-6267.753 (I)
20,500 Lumen	\$9.05	4-8126.630 (I)	\$8.65	5-6267.753 (I)
36,000 Lumen	\$9.20	4-8126.630 (I)	\$8.57	5-6267.753 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
 for underground service, provided that in addition to charge
 no trenching and backfilling is required in Rate Table above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Standard Overhead Construction cover the supply of lamps and equipment to mount flood lighting or street lighting luminaries and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120-volt facilities. (C)
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein shall be paid by the Customer in advance as a Contribution in Aid of Construction. (C)

(I) Indicates Increase (C) Indicates Change

Issued: September 28, 2023 March 27, 2026	Effective for Service Rendered on and after October 1, 2023 June 1, 2026
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RATE MHOL - (Continued)
METAL HALIDE OUTDOOR LIGHTING SERVICE

- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares.
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and no credit for outages allowed. Company will supply, install, operate, and maintain necessary lighting facilities.
- (f) Burned out or broken lamps will be replaced as long as the supply of metal halide lighting is readily available at reasonable costs to the Company. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or replaced at reasonable cost. (C)

REMOVAL OF MERCURY VAPOR & HIGH PRESSURE SODIUM

When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor or high pressure sodium light that has been installed for less than 1 or 2 years respectively, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation ~~plus the estimated remaining value of the system~~. When, at the request of the Customer, a metal halide light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer. (C)

TERMINATION

If Customer terminates outdoor lighting service under this schedule for any reason prior to expiration of the two-year term, Customer shall pay removal cost.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(C) Indicates Change

**RATE LED-OL
LIGHT-EMITTING DIODE OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

CONTRACT TERM

Two years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Flood Lighting Luminaire

Nominal Lamp Wattage Range	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
85-100	\$15.42	4.8126.630 (I)	\$15.42	5.6267.753(I)
170-210	\$22.64	4.8126.630 (I)	\$22.64	5.6267.753(I)
250-280	\$26.08	4.8126.630 (I)	\$26.08 (I)	5.6267.753(I)
300-350 (C)	\$29.57 (C)(I)	6.630(C)(I)	\$29.57 (C)(I)	7.753(C)(I)

Street Lighting Luminaire

Nominal Lamp Wattage Range	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
50-60	\$10.29	4.8126.630 (I)	\$10.29	5.6267.753(I)
100-110	\$12.16	4.8126.630 (I)	\$12.16	5.6267.753(I)
140-160	\$14.00	4.8126.630 (I)	\$14.00	5.6267.753(I)
250-280	\$21.25	4.8126.630 (I)	\$21.25	5.6267.753(I)
300-350 (C)	\$29.57 (C)(I)	6.630(C)(I)	\$29.57 (C)(I)	7.753(C)(I)

Standard Decorative Luminaire (for installations on or after effective date of October 1, 2023)

(C)

Nominal Lamp Wattage Range	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
60-80	\$11.77	4.8126.630 (I)	\$11.77	5.6267.753(I)

For all lighting types, LED Lighting with adjustable lumen output will be billed at the maximum wattage range of the LED light.

(C)

Low mounted, decorative pole \$ 13.62 per month
 for underground service, provided that in addition to charge
 no trenching and backfilling is required in Rate Table above

(C)

(I) Indicates Increase (C) Indicates Change

RATE LED-OL (continued)
LIGHT-EMITTING DIODE OUTDOOR LIGHTING SERVICE

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year.

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Customer Charger (Per Lamp) cover the supply of lamps, fixtures, luminaries, and equipment, and installation of flood lighting or street lighting luminaries and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120-volt facilities. Such charges include normal operation and maintenance. (C)
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein and the cost of rearranging facilities required to change mounting height shall be paid by the Customer in advance as a Contribution in Aid of Construction. (C)
- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares.
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and with no credit for outages. Company will supply, install, operate, and maintain necessary lighting facilities.

REMOVAL OF MERCURY VAPOR, HIGH PRESSURE SODIUM AND METAL HALIDE

When, at the request of the Customer, a LED light replaces a fully operational mercury vapor, high pressure sodium or metal halide light that has been installed for less than the applicable contract term, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation ~~plus the estimated remaining value of the system~~. When, at the request of the Customer, a LED light replaces a failed mercury vapor, high pressure sodium or metal halide light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer. (C)

TERMINATION

If Customer terminates outdoor lighting service under this schedule for any reason prior to expiration of the two-year term, Customer shall pay removal cost.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(C) Indicates Change

**RATE GS-1
GENERAL SERVICE**

AVAILABILITY

Available to Customers located on Company's distribution lines desiring electric service for general lighting and/or power service outside the scope of the Residence Service Rate Schedules and whose demand at any time of the year is not in excess of five (5) kilowatts, and any building the primary use of which is public worship.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single phase, 120 volts, 2 wire; or 120-240 volts, 3 wire; and 3 phase, 120-240 volts, 4 wire, except in areas where only 120/208 volts are available.

CONTRACT TERM AND BILLING

Standard contracts are on a yearly basis with monthly payments for service taken.

RATE TABLE

Customer Charge:	\$ 4730 .00 per Month	(I)
Distribution Charge (all usage):	5.9877.774 ¢/kWh	(I)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge is the Customer Charge.

DETERMINATION OF DEMAND

The demand will be determined at the option of the Company by estimate or by test at the time of maximum use or by demand meter measurement. Demands of Customers with monthly consumption over two thousand (2,000) kilowatt-hours on a recurring basis will be metered unless otherwise shown to be eligible for this rate.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(I) Indicates Increase (C) Indicates Change

RATE GS-4 SERVICE
 (5 kW minimum)

AVAILABILITY

Available to Customers located on Company's distribution lines desiring electric service for general lighting and/or power service and whose minimum billing demand is not less than five (5) kilowatts.

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, 120-240 volts, 4 wire; 120-208 volts, 4 wire; or 240 volts, 3 wire; 480 volts, 3 wire; 277-480 volts, 4 wire, may be supplied. In addition, alternating current, 60 cycles, single phase, 120-240 volts, 3 wire, and where available 120-208 volts, 3 wire, or as otherwise determined to be reasonable by the Company. (C)

CONTRACT TERM AND BILLING

Contracts shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Customer Charge:	\$ 1845 .00 per Month		(I)
	Distribution (\$/kW)	Distribution (¢/kWh)	
First 20 All kW of billing demand	\$ 3.59 <u>75</u>		(I)
Over 20 kW of billing demand	\$ 2.20		
First 200 All hours use of demand		3.399 <u>2.624</u>	(I)(D)
Next 300 hours use of demand		2.142	
All over 500 hours use of demand		1.785	

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge is the Customer Charge plus the charge in the Rate Table for the billing demand. The minimum billing demand will not be less than five (5) kilowatts nor less than the minimum value stated in a contract for service. (C)

DETERMINATION OF DEMAND

The demand shall be the greatest fifteen (15) minute load in kilowatts established during the month, taken for billing purposes to the nearest kilowatt.

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge

Rider B - Generation Supply Service

Rider E - Energy Efficiency and Conservation Rider

Rider F - Power Factor Surcharge

Rider G - Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

POWER FACTOR

The Power Factor Charge contained in this Tariff is applied to this Rate

(I) Indicates Increase (C) Indicates Change (D) Indicates Decrease

Issued: ~~September 28, 2023~~ March 27, 2026

Effective for Service Rendered on and after
~~October 1, 2023~~ June 1, 2026

RATE GS-5 (continued)
GENERAL SERVICE
(VOLUNTEER FIRE COMPANY, NON-PROFIT SENIOR CITIZEN CENTER, NON-PROFIT RESCUE SQUAD, AND NON-PROFIT AMBULANCE SERVICE)

RATE TABLE

Customer Charge: \$~~40.75~~30.00 per Month (I)

Distribution Charge (all usage): ~~5.2907.774~~ ¢/kWh (I)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be the Customer Charge.

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge

Rider B - Generation Supply Service

Rider E - Energy Efficiency and Conservation Rider

Rider G - Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(I) Indicates Increase (C) ~~Indicates Change~~

**RATE LP
 LARGE POWER SERVICE**

AVAILABILITY

Available to Customers taking general light and power service at each delivery point and whose minimum demand is not less than one hundred (100) kilowatts based on Customer's highest billing demand in the most recent twelve-month period ending September 30th.

(C)

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, primary service at 13,800 volts, or one (1) transformation to a lower available standard Company voltage with metering on the primary side of transformers and substation equipment supplied by the Company.

(C)

CONTRACT TERM AND BILLING

Contracts shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

~~The Customer's monthly bill shall be the sum of the demand and energy charges.~~
Customer Charge: \$150.00 per Month

(C)(I)

	Distribution (\$/kW)	Distribution (¢/kWh)	
Demand Charge:			
First 100 kW of billing demand	\$135.80 <u>\$2.50*</u>		(I)
Next 400 <u>Over 100</u> kW of billing demand	\$0.945 <u>\$0.945</u>		(I)
Over 500 kW of billing demand	\$0.69		
First 100 <u>All</u> hours use of billing demand		2.50 <u>1.125</u>	(D)
Next 200 hours use of billing demand but not more than 200,000 kWh		1.809	
Next 200 hours use of billing demand but not more than 200,000 kWh		1.656	
Excess		1.555	

* Charge is for the First 100 kW of billing demand or any part thereof.

(I) Indicates Increase (C) Indicates Change (D) Indicates Decrease

RATE LP - (Continued)
LARGE POWER SERVICE

DETERMINATION OF DEMAND

The demand shall be determined by meters which will, at the option of the Company, either indicate or record the demand. The billing demand shall be the highest fifteen (15) minute demand recorded during the month, provided that the Company reserves the right to use for billing purposes the single maximum demand established during a five (5) minute interval when power installation includes hoists, elevators, welding machines, electric furnaces, or other load having high intermittent peak load requirements. In no event, however, shall the billing demand be less than one hundred (100) kilowatts.

SECONDARY SERVICE

At the Company's option, service may be metered at secondary voltage of transforming equipment. When so metered energy charges will be increased two (2) percent.

POWER FACTOR

The Power Factor Charge contained in this Tariff is applied to this Rate.

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be an amount equal to the customer charge, demand charge, plus the power factor charge for the month. (C)

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider F - Power Factor Surcharge
- Rider G – Distribution System Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(C) Indicates Change

Issued: ~~September 28, 2023~~ March 27, 2026

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~~October 1, 2023~~ June 1, 2026

**RATE HTP
HIGH TENSION POWER SERVICE**

AVAILABILITY

This rate is available for large general service Customers taking supply from available transmission lines of 66,000 volts or higher.

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, 66,000 volts (or higher) with metering on the primary side of transformers and substation equipment supplied by the Customer.

CONTRACT TERM AND BILLING

Contract shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Customer Charge, Distribution Charge, Demand Charge, Universal Service Plan Rider, ~~and~~ Power Factor Surcharge and Distribution System Improvement Charge are all fully negotiated rates. (C)

MINIMUM MONTHLY CHARGE

As determined by negotiation between Customer and Company.

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge

Rider B - Generation Supply Service

Rider C -Universal Service Plan Rider

Rider G -Distribution System Improvement Charge

(C)

(C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C)

(C) Indicates Change

Issued: ~~September 28, 2023~~March 27, 2026

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~~October 1, 2023~~June 1, 2026

**RATE SL
STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available for street, bridge, parks, and outdoor lighting in the entire territory served by the Company. Effective October 1, 2023, Rate SL is no longer available to new Customers or Applicants, or for new installations for existing Customers. (C)

CONTRACT TERM

Standard contracts are for the term of five (5) years. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Rates per lamp per month for standard construction with monthly payments for service rendered.

Mercury Vapor

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
3,750 Lumen	\$3.88	5.6267.753 (I)
7,000 Lumen	\$4.05	5.6267.753 (I)
11,000 Lumen	\$6.37	5.6267.753 (I)
20,000 Lumen	\$7.65	5.6267.753 (I)
60,000 Lumen	\$6.43	5.6267.753 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
 for underground service, provided that in addition to charge
 no trenching and backfilling is required in Rate Table above (C)

Additional wood pole installed for the sole \$ 5.99 per month
 purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamps.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge (C)

STANDARD CONSTRUCTION

The prices specified in the Rate Table for Standard Construction cover the supply of lamps and equipment to mount lighting fixtures on wood poles and include electric current and maintenance for complete street lighting service when supplied from circuits, mast arms, and fixtures of overhead construction. When Customer desires an underground or ornamental system, or non-standard construction conditions exist, the additional cost shall be borne by Customer; also, if Customer desires to supply equipment such as conductors, conduit, poles and fixtures, a monthly construction credit for such equipment supplied shall be given Customer over the term of the contract.

Other special equipment such as is used for channel lighting on bridges shall be installed and maintained by Customer except lamp bulbs which shall be furnished and renewed by Company.

(I) Indicates Increase (C) Indicates Change

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**RATE SSL
SODIUM STREET LIGHTING SERVICE**

AVAILABILITY

This Rate schedule for high pressure sodium vapor lighting is available for public roadway, bridge and parks. Effective June 1, 2026, Rate SSL is no longer available to new Customers or for new installations for existing Customers.

(C)

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,500 Lumen	\$7.51	5.6267.753 (I)
16,000 Lumen	\$7.58	5.6267.753 (I)
25,000 Lumen	\$8.57	5.6267.753 (I)
50,000 Lumen	\$9.10	5.6267.753 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

(C)

Additional wood pole installed for the sole \$ 5.99 per month
purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamp.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

(C)

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaire currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) Burned out or broken lamps will be replaced as long as the supply of sodium vapor lighting is readily available at reasonable costs to the Company. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or replaced at reasonable cost.

(C)

(I) Indicates Increase (C) Indicates Change

Issued: September 28, 2023 <u>March 27, 2026</u>	Effective for Service Rendered on and after <u>October 1, 2023</u> June 1, 2026
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RATE SSL - (Continued)
SODIUM STREET LIGHTING

- (e) Company will provide underground and decorative systems of a type being offered by the Company at the time service is contracted for when the additional cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer as a Contribution in Aid of Construction. Company shall take title to this system and shall operate and maintain the facilities. At the termination, for any reason, of the useful life of these systems or designated components, a new system or component shall be installed under similar conditions.

(C)

SPECIAL CUSTOMER EQUIPMENT

Upon request, the Company may, at its option, operate and maintain special lighting equipment of a type not being offered by Company provided Customer installs equipment and supplies any nonstandard replacement parts at no cost to Company.

REMOVAL OF MERCURY VAPOR

When, at the request of the Customer, a sodium vapor light replaces a fully operational mercury vapor light that has been installed for less than 10 years, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation ~~plus the estimated remaining value of the system~~. When, at the request of the Customer, a sodium vapor light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

(C)

TERMINATION

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus remaining value of system.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C)

(C) Indicates Change

**RATE MHSL
METAL HALIDE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to municipalities or other public authorities for street, bridge, parks, and outdoor lighting in the entire territory served by the Company. Effective October 1, 2023, Rate MHSL is no longer available to new Customers or Applicants, or for installations for existing Customers.

(C)

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,000 Lumen	\$6.71	5.6267.753 (I)
12,900 Lumen	\$5.42	5.6267.753 (I)
13,000 Lumen	\$4.92	5.6267.753 (I)
20,500 Lumen	\$7.29	5.6267.753 (I)
36,000 Lumen	\$6.20	5.6267.753 (I)

(1) Low mounted, decorative fixture and pole..... \$ 7.46 per month
 for underground service, provided that in addition to charge
 no trenching and backfilling is required in Rate Table above

(C)

Additional wood pole installed for the sole..... \$ 5.99 per month
 purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamp.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

(C)

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaries currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) The cost of any change of location of lamps, from the original location specified by Customer, shall be borne by the Customer and paid to the Company.

(I) Indicates Increase (C) Indicates Change

RATE MHSL - (Continued)
METAL HALIDE STREET LIGHTING SERVICE

- (c) Company will provide underground and decorative systems of a type being offered by the Company at the time service is contracted for when the additional cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer as a Contribution in Aid of Construction. Company shall take title to this system and shall operate and maintain the facilities. At the termination, for any reason, of the useful life of these systems or designated components, a new system or component shall be installed under similar conditions. (C)
- (d) Burned out or broken lamps will be replaced as long as the supply of metal halide lighting is readily available at reasonable costs to the Company. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or replaced at reasonable cost. (C)

SPECIAL CUSTOMER EQUIPMENT

Upon request, the Company may, at its option, operate and maintain special lighting equipment of a type not being offered by Company provided Customer installs equipment and supplies any nonstandard replacement parts at no cost to Company.

REMOVAL OF MERCURY VAPOR AND HIGH PRESSURE SODIUM

When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor or high pressure sodium light that has been installed for less than 5 or 10 years respectively, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation ~~plus the estimated remaining value of the system~~. When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the customer. (C)

TERMINATION

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus the estimated remaining value of system.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(C) Indicates Change

**RATE LED-SL
LIGHT-EMITTING DIODE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to municipalities or other public authorities for street, bridge, parks, and outdoor public lighting in the entire territory served by the Company. (C)

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Nominal Lamp Wattage Range	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
50-60	\$10.29	5.6267.753 (I)
100-110	\$12.16	5.6267.753 (I)
140-160	\$14.00	5.6267.753 (I)
250-280	\$21.25	5.6267.753 (I)
300-350 (C)	\$29.57 (C)(I)	7.753 (C)(I)

Additional wood pole installed for the sole \$ 5.99 per month
purpose of supporting lighting fixtures or circuits

Standard Decorative Luminaire (for installations on or after effective date of October 1, 2023) (C)

Nominal Lamp Wattage Range	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
60-80	\$11.77	5.6267.753 (I)

For all lighting types, LED lighting with adjustable lumen output will be billed at the maximum wattage range of the LED light.

Low mounted, decorative pole \$ 13.62 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year. (C)

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge (C)

(I) Indicates Increase (C) Indicates Change

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**RATE LED-SL (continued)
 LIGHT-EMITTING DIODE STREET LIGHTING SERVICE**

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaries currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension. Prices include normal operation and maintenance.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) The cost of any change of location of lamps, from the original location specified by Customer, shall be borne by the Customer and paid to the Company as a Contribution in Aid of Construction. (C)
- (e) Company will provide underground and decorative systems of a type being offered by the Company at the time service is contracted for when the additional cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer as a Contribution in Aid of Construction. Company shall take title to this system and shall operate and maintain the facilities. At the termination, for any reason, of the useful life of these systems or designated components, a new system or component shall be installed under similar conditions. (C)
- (f) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and with no credit for outages.

SPECIAL CUSTOMER EQUIPMENT

Upon request, the Company may, at its option, operate and maintain special lighting equipment of a type not being offered by Company provided Customer installs equipment and supplies any nonstandard replacement parts at no cost to Company.

REMOVAL OF MERCURY VAPOR, HIGH PRESSURE SODIUM AND METAL HALIDE

When, at the request of the Customer, a LED light replaces a fully operational mercury vapor, high pressure sodium or metal halide light that has been installed for less than the applicable contract term, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation ~~plus the estimated remaining value of the system~~. When, at the request of the Customer, a LED light replaces a fully operational mercury vapor, high pressure sodium or metal halide light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer. (C)

TERMINATION

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus the estimated remaining value of system.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(C) Indicates Change

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**RATE LED-CO
CUSTOMER-OWNED LIGHT-EMITTING DIODE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to Non-Residential Customers and municipalities or other public authorities in the entire territory served by the Company for the operation of Light-Emitting Diode (“LED”) street lighting systems on private or public areas where the Customer wholly owns and installs the street lighting system. (C)

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days’ notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Distribution Charge..... (¢/kWh)	<u>5.6267.753</u>	(I)
Customer Charge (Per Lamp)*.....	\$2.00 per month	

* Applicable where, upon Customer election, Company provides operation and maintenance of Customer-owned street lighting system in accordance with the provisions below.

Additional wood pole installed for the sole.....\$ 5.99 per month
purpose of supporting lighting fixtures or circuits

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year. Rate offering applicable to Customer-owned street lights sized within the standard nominal lamp wattage ranges offered by the Company under Rate Schedule LED-SL, not to exceed 280 nominal lamp wattage. If the Customer-owned street light is of a size outside of the Company’s standard size offerings under Rate Schedule LED-SL, but in no event not to exceed 280 nominal lamp wattage, the Customer’s kWh billed will be determined based on the next higher nominal lamp wattage range set forth under Rate Schedule LED-SL.

LED lighting with adjustable lumen output will be billed at the maximum wattage range of the LED light. (C)

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

(C)

STANDARD INSTALLATION AND SERVICE

Upon Customer election, the Company shall operate and maintain the Customer-owned street lighting system subject to Customer payment of the monthly Customer charge (per lamp) above.

Customer-owned street lighting equipment shall be installed in accordance with company and industry safety codes and, where installed on Company poles, in accordance with general Company specifications for similar equipment.

Company shall make all connections of Customer’s street lighting system to the Company’s available general distribution system.

(I) Indicates Increase (C) Indicates Change

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RATE LED-CO (continued)
CUSTOMER-OWNED LIGHT-EMITTING DIODE STREET LIGHTING SERVICE

(e) All luminaires served hereunder are operated at alternating current, 60 hertz, single phase and are controlled by photo control for dusk to dawn operation every night, approximately 4,000 hours per year. (C)

(f)The Attachment Agreement for the Customer-owned lighting system on Company’s poles shall include indemnification of Company by Customer and provide for purchase of public liability and property damage insurance by Customer. (C)

REMOVAL OF COMPANY-OWNED LIGHTS

When, at the request of the Customer, a Customer-owned lighting system replaces a fully operational Company-owned mercury vapor, high pressure sodium, metal halide or LED light that has been installed for less than the applicable contract term, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system (for LED lights only). (C)

AUDITING

The Company has the right to periodically audit the number and size of lamps of Customer’s street lighting system. The Customer agrees to cooperate with Company during such audits.

TERMINATION

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus the estimated remaining value of system.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(C) Indicates Change

**RATE FCP
 FLOOD CONTROL POWER SERVICE**

AVAILABILITY

This Rate is available to municipalities and townships in Company's territory requiring power service for the operation of flood pumping stations during periods of public emergency, and for periodic testing of same as hereinafter provided.

CHARACTER OF SERVICE

Alternating current, 60 cycles, three phase, 13,800 volts.

CONTRACT TERM AND BILLING

Term of contract shall be not less than one (1) year, with monthly payments for service taken.

RATE TABLE

	Distribution (\$/Month)	Distribution (¢/kWh)	
First 100 kWh or less per month for each electrically driven pump installed	\$6.03 <u>13.50</u>		(I)
All additional kWh		2.73 <u>33.128</u>	(I)

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge

Rider B - Generation Supply Service

Rider E - Energy Efficiency and Conservation Rider

Rider G - Distribution System Improvement Charge

(C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C)

SPECIAL PROVISIONS

- (1) The Customer shall own, install, operate and maintain the lines necessary to connect its pumping stations to the Company's existing facilities, and the transforming equipment and auxiliary apparatus necessary to secure voltages less than the supply voltage specified above.
- (2) Periodic testing shall be prearranged between the Customer and Company upon at least twenty-four (24) hours' notice to the Company and shall occur on weekdays during the hours between 12 midnight and 6 A.M. unless otherwise justified by load conditions on Company's system, of which conditions the Company's judgment shall be final.
- (3) Supply lines at each pumping station shall normally be disconnected and shall be connected only when necessary during periods of public emergency and for periodic testing.

(I) Indicates Increase (C) Indicates Change