

Ribeka S. Danhires  
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March 30, 2026

**VIA E-FILING**

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building – 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Columbia Gas of Pennsylvania, Inc. Quarterly Rider Universal Service Plan charge (“USP”) Filing**

Dear Mr. Homsher:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. (“Columbia”) is an update to its March 27, 2026 filing. This filing is being submitted to correct an inadvertent administrative error related to the calculation of the prior period e-factor revenue. The updated rate calculation and Tariff Supplement No. 414 are included in this filing to reflect a revised rate of \$0.13967 per therm to become effective April 1, 2026.

Electronic copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiries about this filing to me at 724-420-6377.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires

Enclosure

c: Emily M. Farah, Esquire  
Candis A. Tunilo, Esquire  
Conor D. Farley, Esquire  
Bureau of Investigation and Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate

# **COLUMBIA GAS OF PENNSYLVANIA, INC.**

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

## **RATES AND RULES**

**FOR**

**FURNISHING GAS SERVICE**

**IN**

**THE TERRITORY AS DESCRIBED HEREIN**

ISSUED: March 24, 2026

EFFECTIVE: April 1, 2026

ISSUED BY: MARK KEMPIC, PRESIDENT  
121 CHAMPION WAY, SUITE 100  
CANONSBURG, PENNSYLVANIA 15317

## **NOTICE**

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

**LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT**

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
16	Rate Summary	The "Pass-through Charge" decreased. The "Total Effective Rate" decreased.
21	Rider Summary	The "Universal Service Plan – Rider USP" decreased.
21b	Pass-through Charge Summary	The "Universal Service Plan – Rider USP" decreased. The "Total Pass-through Charge" for RSS and RDS decreased.

**PAGE 2a INTENTIONALLY LEFT BLANK  
FOR FUTURE USE**

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-Through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Rider EE-Energy Efficiency Rider	Total Effective Rate
		1/		2/	3/	4/	5/	
<b><u>Rate RSS - Residential Sales Service</u></b>								
Customer Charge	\$ 20.15				0.00	0.01	-	20.16
Usage Charge	\$ 1.09952	0.35293	0.02552	0.31708	0.00000	0.00055	0.00613	1.80173
<b><u>Rate RDS - Residential Distribution Service</u></b>								
Customer Charge	\$ 20.15				0.00	0.01	-	20.16
Usage Charge:								
Customers Electing CHOICE	\$ 1.09952	-	-	0.27971	0.00000	0.00055	0.00613	1.38591
<p>1/ Please see Page No. 21a for rate components.                  2/ Please see Page No. 21b for rate components.                  3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.                  4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.                  5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.</p>								

Issued: March 24, 2026

Mark Kempic - President

Effective: April 1, 2026

Columbia Gas of Pennsylvania, Inc.

**Rider Summary**

Riders	Rate	Applicable Rate Schedules
<b>Customer Choice - Rider CC</b>	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
<b>Universal Service Plan - Rider USP</b>	\$ 0.13967 /thm	RSS/RDS
<b>Distribution System Improvement Charge - Rider DSIC</b>	0.05%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
<b>Elective Balancing Service - Rider EBS:</b>		
Option 1 - Small Customer	\$ 0.01452 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00756 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
<b>Gas Procurement Charge - Rider GPC</b>	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00546 /thm	RSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00143 /thm	SGSS
<b>Purchased Gas Cost - Rider PGC</b>	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
<b>Energy Efficiency Rider - Rider EE</b>	\$ 0.00613 /thm	RSS/RDS
<b>Energy Efficiency Rider - Rider EE</b>	\$ 0.00343 /thm	SGSS/SCD/SGDS
<b>State Tax Adjustment Surcharge Percentage</b>	0.000%	Customer and Distribution Charges on all rates

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Columbia Gas of Pennsylvania, Inc.

<b>Pass-through Charge Summary</b>							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass-through Charge
<b>Rate CAP - Customer Assistance Plan</b>	\$ 0.23240	(0.03475)	-	(0.02034)	-	-	0.17731
<b>Rate RSS - Residential Sales Service</b>	\$ 0.23240	(0.03475)	-	(0.02034)	0.00010	0.13967	0.31708
<b>Rate SGSS - Small General Sales Service</b>	\$ 0.23240	(0.03475)	-	(0.02324)	0.00010	-	0.17451
<b>Rate LGSS - Large General Sales Service</b>	\$ 0.23240	(0.03475)	-	(0.02324)	-	-	0.17441
<b>Rate MLSS - Main Line Sales Service</b>	\$ 0.23240	(0.03475)	-	(0.02324)	-	-	0.17441
<b>Rate RDS - Residential Distribution Service</b>	\$ 0.23240	(0.03475)	(0.03737)	(0.02034)	0.00010	0.13967	0.27971
<b>Rate SCD - Small Commercial Distribution (Choice)</b>	\$ 0.23240	(0.03475)	(0.03737)	(0.02324)	0.00010	-	0.13714
<b>Rate SGDS - Small General Distribution Service</b>							
Priority One (P1)	\$ 0.23240	(0.03475)	-	(0.02324)	0.00010	-	0.17451
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
<b>Rate SDS - Small Distribution Service</b>	\$ -	-	-	-	-	-	-
<b>Rate LDS - Large Distribution Service</b>	\$ -	-	-	-	-	-	-
<b>Rate MLDS - Main Line Distribution Service</b>	\$ -	-	-	-	-	-	-

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Columbia Gas of Pennsylvania, Inc.

Derivation of Rider USP Surcharge Rate  
Effective April 1, 2026

Line No.	Description	Amount
1	<b><u>Current CAP Enrollment</u></b>	
2	Enrolled Customers	23,881
3	Average Consumption - Thm	1,234
4	Revenues Billed	\$ 54,573,200
5	Customer Payments	<u>\$ (20,919,760)</u>
6	Discount for Current Customers (Line 4 + Line 5)	<u>\$ 33,653,440</u>
7	<b><u>Projected CAP Enrollment</u></b>	
8	Estimated Enrollment	1,000
9	Average Consumption - Thm	1,234
10	Revenues Billed	\$ 2,285,216
11	Customer Payments	<u>\$ (876,000)</u>
12	Discount for Projected Additional Enrollment (Line 10 + Line 11)	<u>\$ 1,409,216</u>
13	<b><u>RATE DERIVATION:</u></b>	
14	CAP Total Customer Discounts (Line 6 + Line 12)	\$ 35,062,656
15	CAP Pre-Program Arrearages	\$ 2,623,005
16	CAP Application Fees	\$ 400,000
17	CAP Administrative Costs	\$ 400,000
18	Low Income Usage Reduction Program (LIURP)	\$ 6,225,000
19	WarmWise Audits and Rebates	\$ 1,000,000
20	Emergency Repair Fund	\$ 1,000,000
21	2025 Rider USP Overcollection	<sup>1/</sup> \$ (2,780,211)
22	Interest on 2025 Overcollection	<sup>1/</sup> \$ (192,703)
23	Reconciliation of prior year Over/Undercollection	<sup>1/</sup> \$ 352,142
24	Excess Shortfall and Pre-Program Arrears	<sup>1/</sup> \$ -
25	2023 USP Correction	<sup>1/ 2/</sup> \$ (1,977,028)
26	Total Discount to be Recovered (SUM Lines 14-25)	<u>\$ 42,112,862</u>
27	Rate Determinants - Thm	<sup>3/</sup> <u>301,521,144</u>
28	Rider USP Rate per Thm (Line 26 / Line 27)	<u>\$ 0.13967</u>

<sup>1/</sup> Reconciliation Factor (\$4,597,800)/301,521,144 = \$(0.01525)

<sup>2/</sup> USP audit-related adjustment to correct a previously recorded reduction to Rider USP expense that was preliminarily issued as a 'Finding' in the audit report, Docket No. D-2021-30528874, but later reported as an 'Observation' that needed to be reversed.

<sup>3/</sup> Based on the volumes reflected in Columbia's October 2025 PGC filing.

Columbia Gas of Pennsylvania, Inc.

Calculation of Estimated CAP Revenues to be Billed

Effective April 1, 2026

Line No.	Description	Amount
		\$
1	<b><u>CURRENT ENROLLMENT:</u></b>	
2	Enrolled CAP Customers	23,881
3	<b>Customer Charge</b>	
4	Monthly Customer Charge	\$ 20.15
5	STAS Factor	0.000%
6	STAS Customer Rate Charge (Line 4 x Line 5)	<u>\$ -</u>
7	DSIC Factor	0.05%
8	DSIC Customer Rate Charge (Line 4 x Line 7)	<u>\$ 0.01</u>
9	Total Customer Charge (Line 4 + Line 6 + Line 8)	\$ 20.16
10	Annual Customer Charge Revenue (Line 2 x Line 9 x 12)	\$ 5,777,290
11	<b>Base Rate Charge</b>	
12	Average Annual Normalized Volumes - Thm	1,234
13	Base Rate Charge	\$ 1.09952
14	STAS Factor	0.000%
15	STAS Base Rate Charge (Line 13 x Line 14)	<u>\$ -</u>
16	DSIC Factor	0.05%
17	DSIC Base Rate Charge (Line 13 x Line 16)	<u>\$ 0.00055</u>
18	Total Base Rate (Line 13 + Line 15 + Line 17)	\$ 1.10007
19	Annual Base Rate Volume Revenue (Line 2 x Line 12 x Line 18)	\$ 32,418,130
20	<b>Commodity Charge</b>	
21	Demand E-Factor	\$ (0.03475)
22	PGDC	\$ 0.23240
23	PGCC	\$ 0.34634
24	Commodity E-Factor	\$ 0.02552
25	Pipeline Refund	\$ (0.02034)
26	Merchant Function Charge	\$ 0.00546
27	Gas Procurement Charge	\$ 0.00113
28	Total Billed Rate (SUM Lines 21-27)	<u>\$ 0.55576</u>
29	Average Annual Normalized Volumes - Thm	1,234
30	Annual Commodity Charges (Line 2 x Line 28 x Line 29)	\$ 16,377,780
31	Total Revenue Billed for Enrolled Customers (Line 10 + Line 19 + Line 30)	<b>\$ 54,573,200</b>
32	<b><u>PROJECTED ENROLLMENT:</u></b>	
33	Q2 2026	1,000
34	<b>Customer Charge</b>	
35	Monthly Customer Charge (Line 9)	\$ 20.16
36	Annual Customer Charge (Line 33 x Line 35 x 12)	\$ 241,920
37	<b>Base Rate Charge</b>	
38	Total Billed Rate (Line 18)	\$ 1.10007
39	Adjusted base rate volumes	1,234
40	Annual Base Rate Charge (Line 33 x Line 38 x Line 39)	\$ 1,357,486
41	<b>Commodity Charge</b>	
42	Total Billed Rate (Line 28)	\$ 0.55576
43	Average Annual Normalized Volumes - Thm	1,234
44	Annual Commodity Charges (Line 33 x Line 42 x Line 43)	\$ 685,810
45	Total Revenue for Projected Enrollment (Line 36 + Line 40 + Line 44)	<b>\$ 2,285,216</b>

Columbia Gas of Pennsylvania, Inc.

Calculation of CAP Customer Payments

Effective April 1, 2026

Line No.	Description	Amount
1	<u>Current</u>	
2	Customers Enrolled	23,881
3	Average Required Monthly Payment	\$ 73
4	Annual Required Payment (Line 2 x Line 3 x 12)	<u>\$ 20,919,760</u>
5	<u>Projected</u>	
6	Customers Enrolled	1,000
7	Average Required Monthly Payment	\$ 73
8	Annual Required Payment (Line 6 x Line 7 x 12)	<u>\$ 876,000</u>
9	Total Customer Payments - Current (Line 4)	<b>\$ 20,919,760</b>
10	Total Customer Payments - Projected (Line 8)	<b>\$ 876,000</b>

Columbia Gas of Pennsylvania, Inc.

Calculation of Average CAP Participation and Shortfall Offset  
Effective April 1, 2026

Line No.	Description	Amount
<b>1</b>	<b>Average Annual Customer Enrollment</b>	
2	Customers Enrolled January 2025	19,686
3	Customers Enrolled February 2025	20,189
4	Customers Enrolled March 2025	20,959
5	Customers Enrolled April 2025	21,549
6	Customers Enrolled May 2025	21,933
7	Customers Enrolled June 2025	22,312
8	Customers Enrolled July 2025	22,697
9	Customers Enrolled August 2025	22,969
10	Customers Enrolled September 2025	23,137
11	Customers Enrolled October 2025	23,178
12	Customers Enrolled November 2025	23,320
13	Customers Enrolled December 2025	23,505
14	Average Annual Customers Enrolled (Average of Lines 2-13)	<u>22,120</u>
<b>15</b>	<b>Shortfall and Pre-Program Arrears</b>	
16	2025 CAP Shortfall	\$ 26,896,492
17	2025 CAP Pre-Program Arrears	\$ 3,092,546
18	Total 2025 Shortfall and Pre-Program Arrears (Line 16 + Line 17)	<u>\$ 29,989,038</u>
19	Shortfall and Pre-Program Arrears per Enrolled Customer (Line 18/Line 14)	\$ 1,356
20	Maximum Number of Enrolled Customers for Full Recovery	23,000
21	Total Shortfall and Pre-Program Arrears for Full Recovery (Line 20 X Line 19)	<u>\$ 31,182,710</u>
22	Excess Shortfall and Pre-Program Arrears (Line 18 - Line 21, amount \$0 if negative)	\$ - <sup>1/</sup>
23	Percentage of Excess Shortfall and Pre-Program Arrears to Offset	<u>7.50%</u>
24	Total Excess Shortfall and Pre-Program Arrears to be Offset (Line 22 X Line 23)	<u><u>\$ -</u></u> <sup>1/</sup>

<sup>1/</sup> Average Annual Customers Enrolled (Line 14) were under 23,000 therefore no Excess Shortfall and Pre-Program Arrears

Columbia Gas of Pennsylvania, Inc.  
Reconciliation of Prior Year (Over)/Undercollection  
To be Refunded/Recouped April 1, 2025 - March 31, 2026

Beginning balance from April 1, 2025	\$ (32,709)
Add March 2025 estimate	\$ (1,166,133)
Subtract March 2025 actual	<u>\$1,147,781</u>
	<u>\$ (51,061)</u>

Month	Sales (therms)	Rate	Recoveries(Refunds)	
April 2025	90	(\$0.01835)	(\$2)	
	226	(\$0.01839)	(\$4)	
	1,257	(\$0.01893)	(\$24)	
	1,317	(\$0.01855)	(\$24)	
	771	(\$0.02365)	(\$18)	
	551	(\$0.02354)	(\$13)	
	7,073	(\$0.02391)	(\$169)	
	15,422,580	(\$0.02395)	(\$369,371)	
	10,820,993	(\$0.00011)	(\$1,190)	\$ (370,815)
May	(21)	(\$0.01835)	\$0	
	(76)	(\$0.01839)	\$1	
	(913)	(\$0.01893)	\$17	
	(1,414)	(\$0.01855)	\$26	
	(225)	(\$0.02365)	\$5	
	(95)	(\$0.02354)	\$2	
	1,438	(\$0.02391)	(\$34)	
	(25,087)	(\$0.02395)	\$601	
	12,642,436	(\$0.00011)	(\$1,391)	\$ (771)
June	(17)	(\$0.01839)	\$0	
	(1,347)	(\$0.01893)	\$25	
	(3,079)	(\$0.01855)	\$57	
	(360)	(\$0.02365)	\$9	
	(68)	(\$0.02354)	\$2	
	155	(\$0.02391)	(\$4)	
	15,716	(\$0.02395)	(\$376)	
	8,129,818	(\$0.00011)	(\$894)	\$ (1,181)
July	0	(\$0.01839)	\$0	
	(591)	(\$0.01893)	\$11	
	(2,025)	(\$0.01855)	\$38	
	(471)	(\$0.02365)	\$11	
	(45)	(\$0.02354)	\$1	
	(982)	(\$0.02391)	\$23	
	1,001	(\$0.02395)	(\$24)	
	2,513,365	(\$0.00011)	(\$276)	
	2,132,214	(\$0.00011)	(\$235)	\$ (451)
August	(4)	(\$0.01839)	\$0	
	(195)	(\$0.01893)	\$4	
	(1,137)	(\$0.01855)	\$21	
	(379)	(\$0.02365)	\$9	
	35	(\$0.02354)	(\$1)	
	(833)	(\$0.02391)	\$20	
	(335)	(\$0.02395)	\$8	
	1,044	(\$0.00011)	(\$0)	
	4,155,500	(\$0.00011)	(\$457)	\$ (396)
September	0	(\$0.01839)	\$0	
	0	(\$0.01893)	\$0	
	0	(\$0.01855)	\$0	
	(2)	(\$0.02365)	\$0	
	(1)	(\$0.02354)	\$0	
	106	(\$0.02391)	(\$3)	
	867	(\$0.02395)	(\$21)	
	506	(\$0.00011)	(\$0)	
	4,901,657	(\$0.00011)	(\$539)	\$ (562)

Columbia Gas of Pennsylvania, Inc.  
Reconciliation of Prior Year (Over)/Undercollection  
To be Refunded/Recouped April 1, 2025 - March 31, 2026

<u>Month</u>					
October 2025	0	(\$0.01839)	\$0		
	(10)	(\$0.01893)	\$0		
	(28)	(\$0.01855)	\$1		
	(8)	(\$0.02365)	\$0		
	98	(\$0.02354)	(\$2)		
	(103)	(\$0.02391)	\$2		
	609	(\$0.02395)	(\$15)		
	1,136	(\$0.00011)	(\$0)		
	3,122,462	(\$0.00011)	(\$343)		
	2,918,388	(\$0.00011)	(\$321)	\$	(678)
November	0	(\$0.01839)	\$0		
	0	(\$0.01893)	\$0		
	(3)	(\$0.01855)	\$0		
	5	(\$0.02365)	(\$0)		
	57	(\$0.02354)	(\$1)		
	271	(\$0.02391)	(\$6)		
	1,032	(\$0.02395)	(\$25)		
	770	(\$0.00011)	(\$0)		
	21,245,668	(\$0.00011)	(\$2,337)		
	964	(\$0.00011)	(\$0)	\$	(2,370)
December	0	(\$0.01839)	\$0		
	0	(\$0.01893)	\$0		
	0	(\$0.01855)	\$0		
	(6)	(\$0.02365)	\$0		
	(1)	(\$0.02354)	\$0		
	911	(\$0.02391)	(\$22)		
	3,504	(\$0.02395)	(\$84)		
	1,254	(\$0.00011)	(\$0)		
	1,313	(\$0.00011)	(\$0)		
	50,040,230	(\$0.00011)	(\$5,504)	\$	(5,610)
January 2026	0	(\$0.01893)	\$0		
	51	(\$0.01855)	(\$1)		
	26	(\$0.02365)	(\$1)		
	(24)	(\$0.02354)	\$1		
	24	(\$0.02391)	(\$1)		
	3,128	(\$0.02395)	(\$75)		
	1,340	(\$0.00011)	(\$0)		
	1,217	(\$0.00011)	(\$0)		
	33,522,223	(\$0.00011)	(\$3,687)		
	30,816,947	(\$0.00011)	(\$3,390)	\$	(7,154)
February	0	(\$0.01893)	\$0		
	(23)	(\$0.01855)	\$0		
	(35)	(\$0.02365)	\$1		
	(24)	(\$0.02354)	\$1		
	(553)	(\$0.02391)	\$13		
	733	(\$0.02395)	(\$18)		
	654	(\$0.00011)	(\$0)		
	765	(\$0.00011)	(\$0)		
	4,706	(\$0.00011)	(\$1)		
	72,370,366	(\$0.00011)	(\$7,961)	\$	(7,964)
March (est.)	47,725,597	(\$0.00011)	(\$5,250)	\$	(5,250)
Total (Refund)/Recovery through March 31, 2026				\$	<u>(403,203)</u>
Remaining Balance to be (Refunded)/Recovered beginning April 1, 2026				\$	<u>352,142</u>

**Columbia Gas of Pennsylvania, Inc.**  
**Statement of Over/(Under) Collections From Rider USP**  
**January 1, 2025 Through December 31, 2025**

	(1)	(2)	(3 = 1 - 2)	(4)	(5)	(6=3x4x5)	(7=3+6)	
Line	Month	Current Period Recovery	Total Expenses	Total Over/(Under) Collection	Number of Months	Rate	Over/(Under) Collection Interest	Total to be Refunded (Recovered)
1	January	\$7,912,400	\$6,371,641	\$1,540,759	21 / 12	6.00%	\$161,780	\$1,702,539
2	February	\$8,202,200	\$7,196,852	\$1,005,348	20 / 12	6.00%	\$100,535	\$1,105,883
3	March	\$6,077,506	\$6,659,854	(\$582,347)	19 / 12	6.00%	(\$55,323)	(\$637,670)
4	April	\$3,428,490	\$4,513,457	(\$1,084,967)	18 / 12	6.00%	(\$97,647)	(\$1,182,614)
5	May	\$1,715,208	\$2,302,820	(\$587,611)	17 / 12	6.00%	(\$49,947)	(\$637,558)
6	June	\$1,106,572	\$1,100,432	\$6,140	16 / 12	6.00%	\$491	\$6,631
7	July	\$673,105	\$596,379	\$76,726	15 / 12	6.00%	\$5,754	\$82,480
8	August	\$645,330	\$603,686	\$41,644	14 / 12	6.00%	\$2,915	\$44,559
9	September	\$761,499	\$671,684	\$89,814	13 / 12	6.00%	\$5,838	\$95,652
10	October	\$912,074	\$640,909	\$271,164	12 / 12	6.00%	\$16,270	\$287,434
11	November	\$3,105,588	\$2,733,437	\$372,151	11 / 12	6.00%	\$20,468	\$392,619
12	December	\$7,314,661	\$5,683,271	\$1,631,389	10 / 12	6.00%	\$81,569	\$1,712,958
13	Total	\$41,854,634	\$39,074,422	\$2,780,211			\$192,703	\$2,972,914