

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
PECO ENERGY COMPANY - GAS DIVISION**

DOCKET NO. R-2026-3060860

VOLUME II OF VI

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March 30, 2026

**PECO Statement No. 7:
Direct Testimony of Mariana Hufford**

**PECO ENERGY COMPANY
STATEMENT NO. 7**

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
PECO ENERGY COMPANY – GAS DIVISION

DOCKET NO. R-2026-3060860

DIRECT TESTIMONY

WITNESS: MARIANA HUFFORD

SUBJECTS: OVERVIEW OF PECO'S ACCOUNTING
PROCESSES; ALLOCATION OF COSTS
BETWEEN ELECTRIC AND GAS
OPERATIONS; AND GAS DIVISION
DEPRECIATION CLAIMS

DATED: MARCH 30, 2026

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**DIRECT TESTIMONY
OF
MARIANA HUFFORD**

4

I. INTRODUCTION AND PURPOSE OF TESTIMONY

5 **1. Q. Please state your name and business address.**

6 A. My name is Mariana Hufford. My business address is PECO Energy Company, 2301
7 Market Street, Philadelphia, Pennsylvania 19103.

8 **2. Q. By whom are you employed and in what capacity?**

9 A. I am employed by Exelon as the Director of Accounting. In that capacity, I am
10 responsible for maintaining PECO Energy Company's ("PECO's" or the
11 "Company's") accounting books and records under United States Generally Accepted
12 Accounting Principles ("GAAP") and the Federal Energy Regulatory Commission's
13 ("FERC") *Uniform System of Accounts Prescribed for Public Utilities and Licensees*
14 and *Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the*
15 *Provisions of the Federal Power Act* ("Uniform System of Accounts"). In addition, I
16 am responsible for PECO's financial reporting to the U.S. Securities and Exchange
17 Commission ("SEC"), the FERC, and the Pennsylvania Public Utility Commission
18 ("PUC" or "Commission").

19 **3. Q. Please describe your educational background.**

20 A. I received a Bachelor of Business Administration in accounting from Villanova
21 University and a Master of Business Administration in Finance from Villanova
22 University.

23 **4. Q. Please describe your professional experience.**

24 A. Upon graduation, I was hired as an assurance associate for PricewaterhouseCoopers,
25 LLP in Philadelphia. After 2.5 years at PricewaterhouseCoopers, I began employment

1 at Philadelphia Consolidated Holding Corp., as a senior accountant, in 2004. I then
2 started my employment at Exelon Corporation in 2008. I have held various roles at
3 Exelon, including Senior Accountant of Exelon Generation Nuclear & Wholesale;
4 Manager of Accounting for Exelon Generation Fossil, Hydro, and Renewables;
5 Manager of Accounting at PHI; followed by Manager of Accounting at BSC; and
6 Senior Manager of PHI Plant & General Accounting. I assumed my current
7 responsibilities as Director of Accounting for PECO in May 2024.

8 **5. Q. Ms. Hufford, have you submitted testimony previously before the Commission?**

9 A. No.

10 **6. Q. What is the purpose of your testimony?**

11 A. I will provide a general overview of PECO's accounting processes. I will then describe
12 how PECO allocates common costs between its natural gas and electric operations.
13 Finally, I will present and explain PECO's claims for accrued and annual depreciation
14 related to the utility plant in service of PECO's Gas Division as of the end of the historic
15 test year (December 31, 2025) ("HTY"), future test year (December 31, 2026) ("FTY"),
16 and the fully projected future test year (December 31, 2027) ("FPFTY").

17 **7. Q. Please identify the exhibits you are sponsoring.**

18 A. I am sponsoring PECO Exhibits MH-1, MH-2, and MH-3, which include, respectively,
19 the results of the depreciation studies related to the original cost of PECO's gas and
20 common plant in service at December 31, 2025, and estimated to be in service at
21 December 31, 2026 and December 31, 2027. I am also sponsoring PECO Exhibit MH-
22 4, which is a service life study performed by Gannett Fleming, Inc. ("Gannett Fleming")
23 based upon plant balances at December 31, 2023.

1 **II. OVERVIEW OF PECO’S ACCOUNTING PROCESSES**

2 **8. Q. How are PECO’s accounting records maintained?**

3 A. The Company’s accounting records are kept in accordance with GAAP and FERC’s
4 Uniform System of Accounts, as required by the PUC’s regulations at 52 Pa. Code §
5 57.42(a). In addition, PECO maintains a continuing property records system in
6 accordance with PUC and FERC requirements.

7 **9. Q. Do PECO’s continuing property records accurately reflect the original cost of the**
8 **property in question?**

9 A. Yes, they do. A determination of the original cost of PECO’s gas plant was made in
10 the 1940s with the approval of the PUC. Subsequent plant additions, retirements and
11 adjustments have been recorded on an original cost basis in accordance with GAAP,
12 the PUC’s regulations and the Uniform System of Accounts.

13 **10. Q. Are PECO’s books and records audited?**

14 A. Yes, PECO’s books and records are audited. Exelon Corporation, PECO’s parent,
15 maintains Exelon Audit Services (“EAS”), which routinely audits various aspects of
16 PECO’s operations. In addition, PECO’s books and records are audited annually by its
17 outside auditors.

18 In 2022, the PUC completed a Management and Operations Audit of PECO,
19 which included a review of the Company’s internal audit process.¹ The PUC’s review
20 of the internal audit process resulted in no recommendations.

¹ See Management and Operations Audit of PECO Energy Company, Docket No. D-2025-3053971 (Issued Feb. 2026).

1 **11. Q. How can you be sure that all property reflected in PECO’s plant accounts is, in**
2 **fact, used and useful?**

3 A. As explained in the testimony of Ms. Chantee C. Angus (PECO Statement No. 2), the
4 assets included in PECO’s rate base in this case are, or by the end of the FTY and the
5 FPFTY will be, in service and used by PECO to provide gas service to its customers.
6 Moreover, PECO has a process in place requiring that (1) a record be made in the field
7 at the time any property unit is added to service or permanently removed from service;
8 and (2) based on the records made in the field, appropriate accounting entries be made
9 to the Company’s property accounts to add or remove, respectively, the original cost
10 of any property unit that was added or retired. Individuals with appropriate authority
11 must review and approve the entries that are made to record the addition and removal
12 of property units from the Company’s plant accounts. Additionally, EAS performed
13 an audit of the controls surrounding PECO’s fixed asset process in 2015, which
14 included review of fixed asset accounting records. EAS concluded that the processes
15 and general control environment – which includes those activities necessary to provide
16 reasonable assurance that risks are being managed and objectives met – are effective.

17 **III. ALLOCATION OF COSTS BETWEEN**
18 **ELECTRIC AND GAS OPERATIONS**

19 **12. Q. Does PECO maintain separate books and records for its electric and natural gas**
20 **operations?**

21 A. Yes. Under applicable PUC and FERC regulations, PECO is required to maintain,
22 separately, certain income statement accounts and to maintain, separately, certain
23 balance sheet accounts for its electric and natural gas operations.

1 **13. Q. How does the Company allocate “common plant” assets between its two divisions?**

2 A. “Common plant” assets (i.e., facilities, such as PECO’s headquarters office building in
3 Philadelphia, that are used to provide both electric and gas service) are allocated on the
4 basis of a three-part formula, with equal weight given to relative plant investment, total
5 revenue, and number of customers. The allocation factors utilized for purposes of this
6 rate filing are set forth in the applicable schedules of PECO Exhibits MJT-1, MJT-2
7 and MJT-3.

8 **14. Q. Are operating expenses handled in the same fashion?**

9 A. No, a different method is used to allocate operating expenses. The Company develops
10 factors to allocate between gas and electric operations those operating expenses that
11 are not directly assigned. PECO reviews these factors annually and updates them as
12 necessary to reflect the forces driving the costs to which they apply.

13 **15. Q. Please explain the method used to allocate non-assignable Administrative and
14 General (“A&G”) expense.**

15 A. Expenses in this category consist of the labor and other resources of the Company’s
16 A&G departments, such as Finance, Marketing, and Accounting, which provide service
17 to both the gas and electric divisions. Non-assignable expenses in these areas are
18 allocated to gas operations based upon a percentage calculated by dividing (1) the
19 previous year’s non-fuel Operating & Maintenance (“O&M”) expenses that were
20 directly assigned to gas operations, by (2) the total of all the previous year’s non-fuel
21 O&M expenses that were directly assigned to gas and electric operations.

22 **16. Q. Please explain the method used to allocate non-assignable bad debt expense.**

23 A. Bad debt expense associated with customer accounts receivable is allocated to gas
24 operations based on the historical ratio of accounts receivable charged off. Although

1 bad debt expense is allocated for accounting purposes, uncollectible accounts expense
2 included in PECO's revenue requirement for ratemaking purposes is calculated based
3 on the net uncollectible accounts charged off, expressed as a percentage of total tariff
4 revenue, as explained by Mr. Michael J. Trzaska (PECO Statement No. 4).

5 **IV. PECO GAS DIVISION DEPRECIATION CLAIMS**

6 **17. Q. Has a service life study of PECO's gas utility plant in service been performed?**

7 A. Yes. With the assistance of Gannett Fleming, a service life study was performed based
8 on PECO's plant balances at December 31, 2023, which is provided as PECO Exhibit
9 MH-4. The study was filed with the PUC in April 2025 at Docket No. M-2025-
10 3054816. Prior to the Company's 2023 service life study, a service life study was
11 performed in 2019 based on PECO's plant balances at December 31, 2018.

12 **18. Q. Have you prepared exhibits presenting the results of PECO's depreciation
13 studies?**

14 A. Yes. PECO Exhibits MH-1, MH-2, and MH-3 reflect PECO's gas and common plant
15 in service as of December 31, 2025, 2026, and 2027, respectively. PECO Exhibits MH-
16 1, MH-2, and MH-3 rely upon the service lives and depreciation rates developed in the
17 Company's 2023 service life study.

18 **19. Q. What is the purpose of the depreciation study?**

19 A. PECO is relying principally on data for a FPFTY ending December 31, 2027, to support
20 its proposed increase in revenue requirement in this case. Accordingly, the purpose of
21 the depreciation study is to provide the basis to calculate the estimated 2027 annual
22 depreciation accruals related to plant in service for ratemaking purposes and, using

1 procedures approved by the PUC, to estimate PECO's book reserve at December 31,
2 2027.

3 PECO uses the remaining life method of depreciation, which calculates
4 depreciation accruals designed to recover the original cost less accrued depreciation of
5 utility plant over the estimated remaining life of that plant, by depreciable group.

6 **20. Q. Please describe PECO Exhibits MH-1, MH-2 and MH-3.**

7 A. PECO Exhibit MH-1 is titled "Annual Depreciation Accruals Related to Utility Plant
8 in Service for 2025." This exhibit includes the results of the depreciation study related
9 to the original cost of PECO's plant in service at December 31, 2025. The exhibit also
10 includes the detailed depreciation calculations used to determine 2026 depreciation
11 rates, which are used in calculating the estimated 2026 Annual Depreciation Accruals
12 shown in PECO Exhibit MH-2.

13 PECO Exhibit MH-2 is titled "Estimated Annual Depreciation Accruals
14 Related to Utility Plant in Service for 2026." This exhibit includes the results of the
15 depreciation study related to the estimated original cost of PECO's plant in service at
16 December 31, 2026. PECO Exhibit MH-2 includes PECO's FTY plant additions for
17 gas and allocated common plant claimed in rate base in this case and reflects the
18 depreciation accruals related to those additions in the column titled "2026 Estimated
19 Annual Depreciation Accrual."

20 PECO Exhibit MH-3 is titled "Estimated Annual Depreciation Accruals
21 Related to Utility Plant in Service for 2027." This exhibit includes the results of the
22 depreciation study related to the estimated original cost of PECO's plant in service at
23 December 31, 2027. PECO Exhibit MH-3 includes PECO's FPFTY plant additions for
24 gas and allocated common plant claimed in rate base in this case and reflects the

1 depreciation accruals related to those additions in the column titled “2027 Estimated
2 Annual Depreciation Accrual.”

3 **21. Q. Has the Commission previously approved PECO’s use of the remaining life
4 method of depreciation?**

5 A. Yes. In 1988, the Commission approved PECO’s use of the remaining life method in
6 PECO’s Gas Division rate proceeding at Docket No. R-870629 and also approved
7 PECO’s adjusted book reserve as the measure of accrued depreciation for ratemaking.
8 PECO has employed the remaining life method in each of the Annual Depreciation
9 Reports filed with the Commission since it adopted the remaining life method.

10 **22. Q. How was the accumulated depreciation recorded in the Company’s book reserve
11 (“accumulated depreciation”) used in the calculation of annual depreciation?**

12 A. The accumulated depreciation, by account, at December 31, 2025, is one of the factors
13 used in calculating the annual depreciation accruals. The methodology used to
14 calculate the annual depreciation accrual is consistent with the methodology described
15 in the 2023 Depreciation Study (PECO Exhibit MH-4).

16 **23. Q. How was the estimated accumulated depreciation at December 31, 2026
17 determined?**

18 A. As shown in PECO Exhibit MH-2, the December 31, 2026 estimated accumulated
19 depreciation was developed by (1) adding the 2026 estimated annual depreciation
20 accruals to the actual accumulated depreciation by account as of January 1, 2026;
21 (2) subtracting the estimated 2026 plant retirements by account; and (3) adding 2026
22 estimated salvage and subtracting estimated removal costs that are closed to the book
23 reserve, by account. The 2026 annual depreciation accruals are estimated by adding
24 the following three items: (1) the estimated net book value of depreciable plant by

1 account as of December 31, 2025, multiplied by the depreciation rates shown in PECO
2 Exhibit MH-2; (2) the 2026 estimated plant additions multiplied by the depreciation
3 rate (using a half-year convention) for the appropriate accounts; and (3) the 2026
4 estimated salvage or cost of removal multiplied by the depreciation rate (using a half-
5 year convention) for the appropriate account.

6 **24. Q. How was the estimated accumulated depreciation at December 31, 2027**
7 **determined?**

8 A. As shown in PECO Exhibit MH-3, the December 31, 2027 estimated accumulated
9 depreciation was developed by (1) adding the 2027 estimated annual depreciation
10 accruals to the estimated accumulated depreciation by account as of January 1, 2027;
11 (2) subtracting the 2027 estimated plant retirements by account; and (3) adding 2027
12 estimated salvage and subtracting estimated removal costs that are closed to the book
13 reserve, by account. The 2027 annual depreciation accruals are estimated by adding
14 the following three items: (1) the estimated net book value balance of depreciable plant
15 by account as of December 31, 2026, multiplied by the depreciation rates shown in
16 PECO Exhibit MH-3; (2) the 2027 estimated plant additions multiplied by the
17 depreciation rate (using a half-year convention) for the appropriate account; and (3) the
18 2027 estimated salvage or cost of removal multiplied by the depreciation rate (using a
19 half-year convention) for the appropriate account.

20 **25. Q. Have you prepared schedules that summarize the development of the original cost**
21 **of gross plant, estimated accumulated depreciation, estimated net book value of**
22 **depreciable plant, and estimated annual depreciation accruals, by property**
23 **account, for utility plant in service at December 31, 2027?**

24 A. Yes. PECO Exhibit MH-3 provides this information. The original cost of gross plant

1 in service at December 31, 2027, was calculated by adding the estimated plant additions
2 by account for 2027 to, and subtracting the estimated plant retirements for 2027 from,
3 the estimated original cost of gross plant as of December 31, 2026. The estimated net
4 book value of depreciable plant at December 31, 2027, was calculated by subtracting
5 the estimated accumulated depreciation at December 31, 2027, from the estimated
6 original cost of gross plant at December 31, 2027. The 2027 annual depreciation
7 accruals were estimated by adding the following three items: (1) the estimated net book
8 value balance of depreciable plant by account as of December 31, 2026, multiplied by
9 the depreciation rates shown in PECO Exhibit MH-3; (2) the 2027 estimated plant
10 additions multiplied by the depreciation rate (using a half-year convention) for the
11 appropriate accounts; and (3) the 2027 estimated salvage or cost of removal multiplied
12 by the depreciation rate (using a half-year convention) for the appropriate accounts.

13 **V. CONCLUSION**

14 **26. Q. Does this complete your direct testimony at this time?**

15 A. Yes, it does.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION**

v.

**PECO ENERGY COMPANY -
GAS DIVISION**

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DOCKET NO. R-2026-3060860

VERIFICATION

I, Mariana Hufford, hereby state that I am a Director of Accounting at Exelon; that I am authorized to and do make this Verification; and that the facts set forth in the pre-marked Statement No. 7 and accompanying exhibits, if any, are true and correct to the best of my knowledge, information and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904, relating to unsworn falsification to authorities.

Dated: March 30, 2026



Mariana Hufford

**PECO Exhibit MH-1:
Annual Depreciation Accruals Related
to Utility Plant in Service for 2025**

Annual Depreciation Accruals Related to Utility Plant in Service for 2025

Summary –

This exhibit is based on the results of the 2023 Depreciation Study and updated to reflect the original cost of PECO's gas and common plant in service at December 31, 2025. The report also includes the detailed depreciation calculations used to determine 2026 depreciation rates, which are used in calculating the estimated 2026 Annual Depreciation Accruals shown in PECO Exhibit MH-2.

Note:

The system generated reports show the date for each utility account as of January 1, 2026. The balances as of December 31, 2025 are the same as the balances as of January 1, 2026.

Generation Arrangement Report

PECO Gas 375 Composite 2026

Account: PECO Gas 375 Composite

Dispersion: 53.00 - R4

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$7,505,155.51	53.00	52.50	0.9906	1.0000	\$7,434,422.57	\$141,606.71
2024	1.50	\$4,158,646.48	53.00	51.50	0.9717	1.0000	\$4,041,064.95	\$78,465.03
2023	2.50	\$240,275.77	53.00	50.50	0.9529	1.0000	\$228,955.39	\$4,533.51
2022	3.50	\$470,708.93	53.00	49.50	0.9340	1.0000	\$439,659.89	\$8,881.30
2021	4.50	\$906,847.43	53.00	48.51	0.9152	1.0000	\$829,962.72	\$17,110.33
2020	5.50	\$631,975.54	53.00	47.51	0.8964	1.0000	\$566,500.55	\$11,924.07
2019	6.50	\$43,808.94	53.00	46.51	0.8776	1.0000	\$38,446.38	\$826.58
2018	7.50	\$743,586.92	53.00	45.52	0.8588	1.0000	\$638,597.05	\$14,029.94
2017	8.50	\$133,516.74	53.00	44.52	0.8400	1.0000	\$112,157.74	\$2,519.18
2016	9.50	\$135,078.02	53.00	43.53	0.8213	1.0000	\$110,936.40	\$2,548.64
2015	10.50	\$289,156.35	53.00	42.54	0.8026	1.0000	\$232,062.44	\$5,455.78
2014	11.50	\$85,767.42	53.00	41.54	0.7839	1.0000	\$67,229.40	\$1,618.25
2013	12.50	\$464,798.22	53.00	40.56	0.7652	1.0000	\$355,663.51	\$8,769.78
2012	13.50	\$364,549.18	53.00	39.57	0.7466	1.0000	\$272,167.10	\$6,878.29
2007	18.50	\$49,885.92	53.00	34.68	0.6544	1.0000	\$32,642.94	\$941.24
2004	21.50	\$129,057.30	53.00	31.80	0.6000	1.0000	\$77,434.52	\$2,435.04
2003	22.50	\$925,633.96	53.00	30.85	0.5821	1.0000	\$538,840.36	\$17,464.79
2002	23.50	\$50,149.65	53.00	29.91	0.5644	1.0000	\$28,303.29	\$946.22
2001	24.50	\$194,581.67	53.00	28.98	0.5468	1.0000	\$106,391.04	\$3,671.35
1999	26.50	\$8,943.15	53.00	27.14	0.5120	1.0000	\$4,579.07	\$168.74
1998	27.50	\$1,573,347.17	53.00	26.23	0.4949	1.0000	\$778,667.33	\$29,685.80
1997	28.50	\$1,388,434.92	53.00	25.33	0.4780	1.0000	\$663,665.33	\$26,196.89
1996	29.50	\$580,187.29	53.00	24.45	0.4613	1.0000	\$267,626.19	\$10,946.93
1995	30.50	\$409,535.36	53.00	23.57	0.4448	1.0000	\$182,149.45	\$7,727.08
1994	31.50	\$3,302,580.25	53.00	22.71	0.4285	1.0000	\$1,415,313.13	\$62,312.83
1992	33.50	\$27,196.22	53.00	21.03	0.3967	1.0000	\$10,789.52	\$513.14
1991	34.50	\$23,320.58	53.00	20.20	0.3812	1.0000	\$8,889.60	\$440.01
1990	35.50	\$50,101.91	53.00	19.39	0.3659	1.0000	\$18,333.07	\$945.32
1989	36.50	\$607,780.96	53.00	18.60	0.3509	1.0000	\$213,267.88	\$11,467.57
1988	37.50	\$257,864.29	53.00	17.82	0.3361	1.0000	\$86,679.63	\$4,865.36
1987	38.50	\$1,129.98	53.00	17.05	0.3217	1.0000	\$363.47	\$21.32
1986	39.50	\$8,008.81	53.00	16.29	0.3074	1.0000	\$2,462.30	\$151.11

Generation Arrangement Report

PECO Gas 375 Composite 2026

Account: PECO Gas 375 Composite

Dispersion: 53.00 - R4

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1985	40.50	\$167,133.13	53.00	15.56	0.2936	1.0000	\$49,064.80	\$3,153.46
1984	41.50	\$233,206.14	53.00	14.83	0.2799	1.0000	\$65,273.35	\$4,400.12
1983	42.50	\$57,390.13	53.00	14.12	0.2665	1.0000	\$15,293.39	\$1,082.83
1982	43.50	\$210,672.48	53.00	13.43	0.2533	1.0000	\$53,365.27	\$3,974.95
1981	44.50	\$6,330.35	53.00	12.74	0.2404	1.0000	\$1,521.66	\$119.44
1980	45.50	\$377,828.96	53.00	12.07	0.2277	1.0000	\$86,027.42	\$7,128.85
1979	46.50	\$10,389.66	53.00	11.41	0.2153	1.0000	\$2,236.85	\$196.03
1978	47.50	\$732.74	53.00	10.77	0.2033	1.0000	\$148.94	\$13.83
1975	50.50	\$1,994.22	53.00	9.02	0.1702	1.0000	\$339.37	\$37.63
1973	52.50	\$4,245.03	53.00	8.00	0.1509	1.0000	\$640.50	\$80.09
1972	53.50	\$1,571.01	53.00	7.53	0.1421	1.0000	\$223.25	\$29.64
1971	54.50	\$223,034.69	53.00	7.10	0.1339	1.0000	\$29,859.59	\$4,208.20
1966	59.50	\$33,520.90	53.00	5.28	0.0996	1.0000	\$3,337.19	\$632.47
1965	60.50	\$190,782.08	53.00	4.97	0.0937	1.0000	\$17,878.32	\$3,599.66
1964	61.50	\$32,802.90	53.00	4.67	0.0881	1.0000	\$2,889.90	\$618.92
1963	62.50	\$8,670.53	53.00	4.38	0.0827	1.0000	\$716.95	\$163.59
1962	63.50	\$142,557.58	53.00	4.10	0.0774	1.0000	\$11,039.10	\$2,689.77
1955	70.50	\$343.25	53.00	2.28	0.0429	1.0000	\$14.74	\$6.48
1954	71.50	\$4,600.69	53.00	2.04	0.0384	1.0000	\$176.72	\$86.81
1943	82.50	\$447.14	53.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1932	93.50	\$37.51	53.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1931	94.50	\$821.26	53.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1915	110.50	\$1,143.09	53.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1910	115.50	\$1,046.66	53.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$27,472,912.97	53.00	38.87	0.7332	1.0000	\$20,144,271.50	\$518,290.89

Remaining Life Depreciation Accrual

Account: PECO Gas 375 Composite
 Scenario: PECO Gas 375 Composite 2026
 Dispersion: 53.00 - R4
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$27,472,912.97	38.87	\$526,002.16	1.914621%	2.572895%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$161,814.58)	0.50	(\$1,526.55)	0.943395%	
Total:	\$27,472,912.97 *		\$524,475.61	1.909064%	2.565428%
Average:	\$27,392,005.68		\$524,475.61	1.914703%	2.575621%
Grand Total:	\$27,472,912.97 *		\$524,475.61	1.909064%	2.565428%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3761 PA
 Dispersion: 68.00 - R3
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure
 January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$108,651,022.54	68.00	67.51	0.9928	1.0000	\$107,863,485.70	\$1,597,809.16
2024	1.50	\$67,405,001.26	68.00	66.52	0.9783	1.0000	\$65,942,063.47	\$991,250.02
2023	2.50	\$20,788,487.30	68.00	65.54	0.9639	1.0000	\$20,037,034.37	\$305,713.05
2022	3.50	\$33,930,615.96	68.00	64.56	0.9495	1.0000	\$32,215,685.43	\$498,979.65
2021	4.50	\$61,134,901.73	68.00	63.58	0.9351	1.0000	\$57,165,519.09	\$899,042.67
2020	5.50	\$43,643,386.95	68.00	62.61	0.9207	1.0000	\$40,184,619.62	\$641,814.51
2019	6.50	\$41,542,043.34	68.00	61.64	0.9064	1.0000	\$37,655,583.00	\$610,912.40
2018	7.50	\$26,129,297.63	68.00	60.67	0.8922	1.0000	\$23,311,978.90	\$384,254.38
2017	8.50	\$12,169,560.17	68.00	59.70	0.8780	1.0000	\$10,684,270.79	\$178,964.12
2016	9.50	\$13,036,772.25	68.00	58.74	0.8638	1.0000	\$11,260,949.49	\$191,717.24
2015	10.50	\$13,884,530.55	68.00	57.78	0.8497	1.0000	\$11,797,107.38	\$204,184.27
2014	11.50	\$12,347,872.13	68.00	56.82	0.8356	1.0000	\$10,317,620.08	\$181,586.35
2013	12.50	\$4,516,842.45	68.00	55.87	0.8216	1.0000	\$3,710,855.30	\$66,424.15
2012	13.50	\$5,338,305.82	68.00	54.92	0.8076	1.0000	\$4,311,109.18	\$78,504.50
2011	14.50	\$8,464,520.55	68.00	53.97	0.7937	1.0000	\$6,718,115.06	\$124,478.24
2010	15.50	\$7,263,255.22	68.00	53.03	0.7798	1.0000	\$5,664,023.96	\$106,812.58
2009	16.50	\$7,415,238.65	68.00	52.09	0.7660	1.0000	\$5,680,380.56	\$109,047.63
2008	17.50	\$10,159,997.35	68.00	51.16	0.7523	1.0000	\$7,643,477.53	\$149,411.73
2007	18.50	\$6,586,010.66	68.00	50.23	0.7387	1.0000	\$4,864,942.95	\$96,853.10
2006	19.50	\$9,976,859.15	68.00	49.31	0.7251	1.0000	\$7,234,146.43	\$146,718.52
2005	20.50	\$8,108,332.44	68.00	48.39	0.7116	1.0000	\$5,769,862.44	\$119,240.18
2004	21.50	\$6,902,875.72	68.00	47.47	0.6982	1.0000	\$4,819,286.19	\$101,512.88
2003	22.50	\$3,667,344.07	68.00	46.57	0.6848	1.0000	\$2,511,518.72	\$53,931.53
2002	23.50	\$4,789,635.38	68.00	45.67	0.6716	1.0000	\$3,216,522.17	\$70,435.81
2001	24.50	\$10,175,669.37	68.00	44.77	0.6584	1.0000	\$6,699,621.61	\$149,642.20
2000	25.50	\$85,103.21	68.00	43.88	0.6453	1.0000	\$54,916.53	\$1,251.52
1999	26.50	\$15,633,103.06	68.00	43.00	0.6323	1.0000	\$9,885,050.94	\$229,898.57
1998	27.50	\$20,341,437.12	68.00	42.12	0.6194	1.0000	\$12,599,890.95	\$299,138.78
1997	28.50	\$32,920,222.61	68.00	41.25	0.6066	1.0000	\$19,969,333.20	\$484,120.92
1996	29.50	\$27,128,173.22	68.00	40.38	0.5939	1.0000	\$16,111,275.16	\$398,943.72
1995	30.50	\$27,526,828.47	68.00	39.53	0.5813	1.0000	\$16,000,544.86	\$404,806.30
1994	31.50	\$7,800,773.34	68.00	38.68	0.5688	1.0000	\$4,436,843.79	\$114,717.26

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3761 PA

Dispersion: 68.00 - R3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1993	32.50	\$11,291,371.10	68.00	37.83	0.5563	1.0000	\$6,281,849.78	\$166,049.58
1992	33.50	\$14,933,967.75	68.00	37.00	0.5440	1.0000	\$8,124,792.42	\$219,617.17
1991	34.50	\$12,507,986.85	68.00	36.16	0.5318	1.0000	\$6,652,114.58	\$183,940.98
1990	35.50	\$12,432,308.72	68.00	35.34	0.5197	1.0000	\$6,461,653.77	\$182,828.07
1989	36.50	\$12,659,641.73	68.00	34.53	0.5077	1.0000	\$6,427,783.13	\$186,171.20
1988	37.50	\$10,252,758.83	68.00	33.72	0.4959	1.0000	\$5,084,174.17	\$150,775.87
1987	38.50	\$7,752,617.05	68.00	32.92	0.4841	1.0000	\$3,753,001.87	\$114,009.07
1986	39.50	\$6,260,135.33	68.00	32.13	0.4725	1.0000	\$2,957,740.36	\$92,060.81
1985	40.50	\$6,440,669.83	68.00	31.34	0.4609	1.0000	\$2,968,557.62	\$94,715.73
1984	41.50	\$3,752,918.85	68.00	30.57	0.4495	1.0000	\$1,687,039.40	\$55,189.98
1983	42.50	\$4,045,553.76	68.00	29.80	0.4382	1.0000	\$1,772,757.36	\$59,493.44
1982	43.50	\$3,998,353.39	68.00	29.04	0.4271	1.0000	\$1,707,539.13	\$58,799.31
1981	44.50	\$10,028,676.83	68.00	28.29	0.4160	1.0000	\$4,172,219.42	\$147,480.54
1980	45.50	\$8,721,996.27	68.00	27.55	0.4051	1.0000	\$3,533,263.44	\$128,264.65
1979	46.50	\$2,796,455.38	68.00	26.81	0.3943	1.0000	\$1,102,731.05	\$41,124.34
1978	47.50	\$1,255,173.69	68.00	26.09	0.3837	1.0000	\$481,565.72	\$18,458.44
1977	48.50	\$956,670.72	68.00	25.38	0.3732	1.0000	\$357,005.57	\$14,068.69
1976	49.50	\$1,321,242.94	68.00	24.67	0.3628	1.0000	\$479,322.21	\$19,430.04
1975	50.50	\$1,903,185.50	68.00	23.98	0.3526	1.0000	\$671,030.28	\$27,988.02
1974	51.50	\$2,815,773.59	68.00	23.29	0.3425	1.0000	\$964,349.87	\$41,408.44
1973	52.50	\$3,773,356.54	68.00	22.62	0.3326	1.0000	\$1,254,990.79	\$55,490.54
1972	53.50	\$3,967,539.68	68.00	21.95	0.3228	1.0000	\$1,280,733.51	\$58,346.17
1971	54.50	\$4,261,195.08	68.00	21.30	0.3132	1.0000	\$1,334,756.74	\$62,664.63
1970	55.50	\$4,573,126.35	68.00	20.66	0.3038	1.0000	\$1,389,185.62	\$67,251.86
1969	56.50	\$5,347,446.22	68.00	20.03	0.2945	1.0000	\$1,575,081.19	\$78,638.91
1968	57.50	\$4,053,627.06	68.00	19.41	0.2854	1.0000	\$1,157,024.17	\$59,612.16
1967	58.50	\$4,024,316.55	68.00	18.81	0.2766	1.0000	\$1,113,000.53	\$59,181.13
1966	59.50	\$4,151,653.01	68.00	18.21	0.2678	1.0000	\$1,111,861.62	\$61,053.72
1965	60.50	\$2,939,086.43	68.00	17.63	0.2593	1.0000	\$762,188.06	\$43,221.86
1964	61.50	\$3,638,332.34	68.00	17.07	0.2510	1.0000	\$913,282.10	\$53,504.89
1963	62.50	\$2,588,147.72	68.00	16.51	0.2429	1.0000	\$628,575.92	\$38,061.00
1962	63.50	\$3,364,338.21	68.00	15.98	0.2350	1.0000	\$790,461.63	\$49,475.56

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3761 PA

Dispersion: 68.00 - R3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1961	64.50	\$1,572,727.61	68.00	15.45	0.2272	1.0000	\$357,323.27	\$23,128.35
1960	65.50	\$2,003,182.80	68.00	14.94	0.2197	1.0000	\$440,091.63	\$29,458.57
1959	66.50	\$1,571,452.32	68.00	14.44	0.2124	1.0000	\$333,706.08	\$23,109.59
1958	67.50	\$1,424,399.68	68.00	13.96	0.2053	1.0000	\$292,371.37	\$20,947.05
1957	68.50	\$3,152,663.20	68.00	13.49	0.1983	1.0000	\$625,277.18	\$46,362.69
1956	69.50	\$1,149,647.37	68.00	13.03	0.1916	1.0000	\$220,329.20	\$16,906.58
1955	70.50	\$1,086,253.03	68.00	12.59	0.1851	1.0000	\$201,107.84	\$15,974.31
1954	71.50	\$1,203,289.72	68.00	12.16	0.1789	1.0000	\$215,216.13	\$17,695.44
1953	72.50	\$876,485.67	68.00	11.75	0.1728	1.0000	\$151,415.69	\$12,889.50
1952	73.50	\$696,471.92	68.00	11.35	0.1669	1.0000	\$116,216.06	\$10,242.23
1951	74.50	\$751,487.41	68.00	10.96	0.1612	1.0000	\$121,110.16	\$11,051.29
1950	75.50	\$256,041.39	68.00	10.58	0.1556	1.0000	\$39,849.65	\$3,765.31
1949	76.50	\$239,546.94	68.00	10.22	0.1503	1.0000	\$36,009.10	\$3,522.75
1948	77.50	\$119,342.15	68.00	9.87	0.1451	1.0000	\$17,320.80	\$1,755.03
1947	78.50	\$254,369.60	68.00	9.53	0.1401	1.0000	\$35,644.14	\$3,740.73
1946	79.50	\$221,608.49	68.00	9.20	0.1353	1.0000	\$29,984.56	\$3,258.95
1945	80.50	\$40,874.72	68.00	8.88	0.1306	1.0000	\$5,337.65	\$601.10
1944	81.50	\$47,150.67	68.00	8.57	0.1261	1.0000	\$5,944.05	\$693.39
1943	82.50	\$7,071.85	68.00	8.27	0.1216	1.0000	\$859.97	\$104.00
1942	83.50	\$12,168.62	68.00	7.98	0.1173	1.0000	\$1,427.85	\$178.95
1941	84.50	\$5,838.80	68.00	7.69	0.1131	1.0000	\$660.30	\$85.86
1940	85.50	\$4,456.42	68.00	7.41	0.1090	1.0000	\$485.92	\$65.54
1939	86.50	\$6,041.75	68.00	7.14	0.1049	1.0000	\$634.03	\$88.85
1938	87.50	\$8,111.97	68.00	6.87	0.1011	1.0000	\$819.86	\$119.29
1937	88.50	\$2,679.85	68.00	6.60	0.0971	1.0000	\$260.14	\$39.41
1936	89.50	\$445.75	68.00	6.35	0.0933	1.0000	\$41.60	\$6.56
1935	90.50	\$1,340.39	68.00	6.08	0.0894	1.0000	\$119.82	\$19.71
1934	91.50	\$2,164.91	68.00	5.83	0.0857	1.0000	\$185.61	\$31.84
1933	92.50	\$1,826.33	68.00	5.56	0.0818	1.0000	\$149.42	\$26.86
1932	93.50	\$1,511.80	68.00	5.32	0.0782	1.0000	\$118.25	\$22.23
1931	94.50	\$15,079.61	68.00	5.05	0.0743	1.0000	\$1,120.28	\$221.76
1930	95.50	\$46,142.33	68.00	4.79	0.0704	1.0000	\$3,250.02	\$678.56

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3761 PA

Dispersion: 68.00 - R3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1929	96.50	\$12,980.54	68.00	4.54	0.0667	1.0000	\$866.26	\$190.89
1928	97.50	\$11,957.02	68.00	4.27	0.0629	1.0000	\$751.57	\$175.84
1927	98.50	\$9,507.94	68.00	4.02	0.0592	1.0000	\$562.76	\$139.82
1926	99.50	\$8,449.40	68.00	3.76	0.0553	1.0000	\$467.17	\$124.26
1925	100.50	\$2,358.14	68.00	3.51	0.0517	1.0000	\$121.87	\$34.68
1924	101.50	\$1,986.11	68.00	3.25	0.0478	1.0000	\$94.89	\$29.21
1923	102.50	\$2,226.31	68.00	3.01	0.0443	1.0000	\$98.53	\$32.74
1922	103.50	\$234.09	68.00	2.74	0.0404	1.0000	\$9.45	\$3.44
1921	104.50	\$570.48	68.00	2.51	0.0370	1.0000	\$21.10	\$8.39
1920	105.50	\$616.47	68.00	2.25	0.0331	1.0000	\$20.40	\$9.07
1919	106.50	\$73.69	68.00	2.04	0.0299	1.0000	\$2.21	\$1.08
1918	107.50	\$16.95	68.00	1.77	0.0260	1.0000	\$0.44	\$0.25
1917	108.50	\$30.45	68.00	1.58	0.0232	1.0000	\$0.71	\$0.45
1916	109.50	\$18.15	68.00	1.31	0.0193	1.0000	\$0.35	\$0.27
1915	110.50	\$1.50	68.00	1.16	0.0171	1.0000	\$0.03	\$0.02
1914	111.50	\$1.94	68.00	0.93	0.0136	1.0000	\$0.03	\$0.03
1913	112.50	\$1.98	68.00	0.67	0.0099	1.0000	\$0.02	\$0.03
1912	113.50	\$1.94	68.00	0.37	0.0054	1.0000	\$0.01	\$0.03
1911	114.50	\$1.72	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1910	115.50	\$0.89	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1909	116.50	\$1.64	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1908	117.50	\$1.32	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1907	118.50	\$1.96	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1906	119.50	\$1.35	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1905	120.50	\$0.82	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1904	121.50	\$0.98	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1903	122.50	\$0.96	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1902	123.50	\$0.83	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1901	124.50	\$0.97	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1900	125.50	\$0.98	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1899	126.50	\$0.97	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1891	134.50	\$0.71	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3761 PA

Dispersion: 68.00 - R3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1890	135.50	\$0.92	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1880	145.50	\$0.99	68.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$879,106,569.15	68.00	50.94	0.7491	1.0000	\$658,546,673.30	\$12,928,037.52

Remaining Life Depreciation Accrual

Account: PECO Gas 3761 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 68.00 - R3
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$879,106,569.15	50.94	\$13,291,890.61	1.511977%	1.963116%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$3,426,406.39)	0.50	(\$25,194.16)	0.735294%	
Total:	\$879,106,569.15 *		\$13,266,696.45	1.509111%	1.959395%
Average:	\$877,393,365.96		\$13,266,696.45	1.512058%	1.964366%
Grand Total:	\$879,106,569.15 *		\$13,266,696.45	1.509111%	1.959395%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3762 PA

Dispersion: 60.00 - R2

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2022	3.50	\$21,443.81	60.00	56.85	0.9475	1.0000	\$20,318.61	\$357.40
2011	14.50	\$0.03	60.00	47.33	0.7888	1.0000	\$0.02	\$0.00
2009	16.50	\$112.58	60.00	45.66	0.7611	1.0000	\$85.68	\$1.88
1971	54.50	\$25,730.23	60.00	19.36	0.3227	1.0000	\$8,304.27	\$428.84
1970	55.50	\$105,489.54	60.00	18.84	0.3140	1.0000	\$33,120.16	\$1,758.16
1969	56.50	\$301,994.22	60.00	18.32	0.3054	1.0000	\$92,231.70	\$5,033.24
1968	57.50	\$566,118.07	60.00	17.82	0.2970	1.0000	\$168,123.68	\$9,435.30
1967	58.50	\$420,884.08	60.00	17.32	0.2887	1.0000	\$121,508.89	\$7,014.73
1966	59.50	\$473,459.13	60.00	16.84	0.2806	1.0000	\$132,868.37	\$7,890.99
1965	60.50	\$209,714.63	60.00	16.36	0.2727	1.0000	\$57,189.09	\$3,495.24
1964	61.50	\$206,691.62	60.00	15.90	0.2649	1.0000	\$54,762.57	\$3,444.86
1963	62.50	\$217,995.25	60.00	15.44	0.2573	1.0000	\$56,101.01	\$3,633.25
1962	63.50	\$512,053.53	60.00	14.99	0.2499	1.0000	\$127,966.87	\$8,534.23
1961	64.50	\$463,891.45	60.00	14.56	0.2426	1.0000	\$112,557.28	\$7,731.52
1960	65.50	\$304,278.75	60.00	14.13	0.2355	1.0000	\$71,666.72	\$5,071.31
1959	66.50	\$346,737.44	60.00	13.71	0.2286	1.0000	\$79,255.88	\$5,778.96
1958	67.50	\$296,779.17	60.00	13.31	0.2218	1.0000	\$65,818.41	\$4,946.32
1957	68.50	\$354,845.91	60.00	12.91	0.2151	1.0000	\$76,340.28	\$5,914.10
1956	69.50	\$358,280.20	60.00	12.52	0.2086	1.0000	\$74,751.13	\$5,971.34
1955	70.50	\$414,637.91	60.00	12.14	0.2023	1.0000	\$83,879.59	\$6,910.63
1954	71.50	\$296,426.17	60.00	11.76	0.1961	1.0000	\$58,121.68	\$4,940.44
1953	72.50	\$285,836.51	60.00	11.40	0.1900	1.0000	\$54,311.56	\$4,763.94
1952	73.50	\$209,377.17	60.00	11.05	0.1841	1.0000	\$38,543.42	\$3,489.62
1951	74.50	\$476,739.06	60.00	10.69	0.1782	1.0000	\$84,974.01	\$7,945.65
1950	75.50	\$256,058.04	60.00	10.35	0.1726	1.0000	\$44,183.77	\$4,267.63
1949	76.50	\$304,447.77	60.00	10.02	0.1669	1.0000	\$50,825.56	\$5,074.13
1948	77.50	\$80,206.51	60.00	9.69	0.1615	1.0000	\$12,950.66	\$1,336.78
1947	78.50	\$145,106.99	60.00	9.37	0.1561	1.0000	\$22,651.06	\$2,418.45
1946	79.50	\$20,207.68	60.00	9.05	0.1508	1.0000	\$3,048.25	\$336.79
1945	80.50	\$47,827.36	60.00	8.73	0.1456	1.0000	\$6,961.95	\$797.12
1944	81.50	\$27,035.92	60.00	8.43	0.1404	1.0000	\$3,797.14	\$450.60
1943	82.50	\$68,767.26	60.00	8.13	0.1354	1.0000	\$9,312.80	\$1,146.12

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3762 PA

Dispersion: 60.00 - R2

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1942	83.50	\$34,037.09	60.00	7.82	0.1303	1.0000	\$4,435.65	\$567.28
1941	84.50	\$36,681.25	60.00	7.52	0.1254	1.0000	\$4,598.70	\$611.35
1940	85.50	\$37,417.20	60.00	7.23	0.1205	1.0000	\$4,508.87	\$623.62
1939	86.50	\$41,205.11	60.00	6.93	0.1155	1.0000	\$4,758.58	\$686.75
1938	87.50	\$38,236.67	60.00	6.64	0.1106	1.0000	\$4,230.48	\$637.28
1937	88.50	\$17,087.96	60.00	6.35	0.1059	1.0000	\$1,808.81	\$284.80
1936	89.50	\$11,882.34	60.00	6.05	0.1009	1.0000	\$1,198.67	\$198.04
1935	90.50	\$8,296.88	60.00	5.76	0.0961	1.0000	\$797.14	\$138.28
1934	91.50	\$3,267.94	60.00	5.48	0.0913	1.0000	\$298.48	\$54.47
1933	92.50	\$7,062.81	60.00	5.18	0.0864	1.0000	\$609.99	\$117.71
1932	93.50	\$25,430.18	60.00	4.90	0.0816	1.0000	\$2,075.01	\$423.84
1931	94.50	\$35,500.73	60.00	4.61	0.0769	1.0000	\$2,730.08	\$591.68
1930	95.50	\$42,093.69	60.00	4.32	0.0719	1.0000	\$3,028.13	\$701.56
1929	96.50	\$108,303.56	60.00	4.03	0.0672	1.0000	\$7,279.99	\$1,805.06
1928	97.50	\$110,772.58	60.00	3.76	0.0626	1.0000	\$6,936.06	\$1,846.21
1927	98.50	\$91,421.11	60.00	3.46	0.0577	1.0000	\$5,273.40	\$1,523.69
1926	99.50	\$125,442.87	60.00	3.18	0.0531	1.0000	\$6,656.91	\$2,090.71
1925	100.50	\$131,153.44	60.00	2.92	0.0486	1.0000	\$6,377.83	\$2,185.89
1924	101.50	\$78,670.48	60.00	2.63	0.0438	1.0000	\$3,442.30	\$1,311.17
1923	102.50	\$47,404.26	60.00	2.36	0.0393	1.0000	\$1,863.69	\$790.07
1922	103.50	\$41,139.03	60.00	2.11	0.0352	1.0000	\$1,446.60	\$685.65
1921	104.50	\$7,523.40	60.00	1.82	0.0304	1.0000	\$228.37	\$125.39
1920	105.50	\$4,153.22	60.00	1.57	0.0262	1.0000	\$108.70	\$69.22
1919	106.50	\$4,344.83	60.00	1.35	0.0225	1.0000	\$97.96	\$72.41
1918	107.50	\$17,555.52	60.00	1.07	0.0179	1.0000	\$314.38	\$292.59
1917	108.50	\$13,636.02	60.00	0.86	0.0143	1.0000	\$194.99	\$227.27
1916	109.50	\$12,138.53	60.00	0.78	0.0130	1.0000	\$157.80	\$202.31
1915	110.50	\$9,421.56	60.00	0.55	0.0092	1.0000	\$86.36	\$157.03
1914	111.50	\$30,071.80	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1913	112.50	\$7,650.88	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1912	113.50	\$23,101.08	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1911	114.50	\$23,968.26	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3762 PA

Dispersion: 60.00 - R2

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1910	115.50	\$8,183.57	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1909	116.50	\$4,750.29	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1908	117.50	\$1,358.97	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1907	118.50	\$3,010.69	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1906	119.50	\$11,102.73	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1905	120.50	\$7,136.92	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1904	121.50	\$371.17	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1903	122.50	\$6,348.23	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1902	123.50	\$7,954.95	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1901	124.50	\$6,383.15	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1900	125.50	\$462.29	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1899	126.50	\$2,680.57	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1898	127.50	\$849.10	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1897	128.50	\$435.63	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1896	129.50	\$118.22	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1895	130.50	\$1.05	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1892	133.50	\$1.10	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1890	135.50	\$4.02	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1880	145.50	\$25.69	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1870	155.50	\$0.51	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1868	157.50	\$1.68	60.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$9,106,426.80	60.00	12.74	0.2089	1.0000	\$1,902,076.02	\$149,340.90

Remaining Life Depreciation Accrual

Account: PECO Gas 3762 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 60.00 - R2
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$9,106,426.80	12.74	\$1,452,225.39	15.947258%	7.851468%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$590,693.32)	0.50	(\$4,922.44)	0.833333%	
Total:	\$9,106,426.80 *		\$1,447,302.95	15.893204%	7.824855%
Average:	\$8,811,080.14		\$1,447,302.95	16.425942%	7.951830%
Grand Total:	\$9,106,426.80 *		\$1,447,302.95	15.893204%	7.824855%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3763 PA

Dispersion: 60.00 - R3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$140,913,252.40	60.00	59.51	0.9918	1.0000	\$139,756,051.44	\$2,348,554.21
2024	1.50	\$157,791,999.23	60.00	58.52	0.9754	1.0000	\$153,911,859.01	\$2,629,866.65
2023	2.50	\$128,638,736.45	60.00	57.54	0.9591	1.0000	\$123,371,548.86	\$2,143,978.94
2022	3.50	\$115,879,543.57	60.00	56.56	0.9427	1.0000	\$109,244,453.69	\$1,931,325.73
2021	4.50	\$83,710,657.33	60.00	55.59	0.9265	1.0000	\$77,555,757.69	\$1,395,177.62
2020	5.50	\$71,776,187.51	60.00	54.62	0.9103	1.0000	\$65,334,756.97	\$1,196,269.79
2019	6.50	\$76,312,770.61	60.00	53.64	0.8941	1.0000	\$68,229,250.29	\$1,271,879.51
2018	7.50	\$71,553,183.23	60.00	52.68	0.8780	1.0000	\$62,820,164.20	\$1,192,553.05
2017	8.50	\$76,384,551.48	60.00	51.71	0.8619	1.0000	\$65,835,803.31	\$1,273,075.86
2016	9.50	\$63,936,153.81	60.00	50.75	0.8459	1.0000	\$54,083,059.83	\$1,065,602.56
2015	10.50	\$55,573,407.75	60.00	49.80	0.8300	1.0000	\$46,123,188.43	\$926,223.46
2014	11.50	\$30,286,864.42	60.00	48.85	0.8141	1.0000	\$24,656,577.69	\$504,781.07
2013	12.50	\$37,179,584.20	60.00	47.90	0.7983	1.0000	\$29,680,539.87	\$619,659.74
2012	13.50	\$37,547,174.21	60.00	46.95	0.7826	1.0000	\$29,383,460.23	\$625,786.24
2011	14.50	\$29,642,704.64	60.00	46.02	0.7670	1.0000	\$22,734,684.76	\$494,045.08
2010	15.50	\$23,469,307.73	60.00	45.08	0.7514	1.0000	\$17,634,886.04	\$391,155.13
2009	16.50	\$20,919,776.63	60.00	44.16	0.7359	1.0000	\$15,395,623.95	\$348,662.94
2008	17.50	\$21,532,857.96	60.00	43.24	0.7206	1.0000	\$15,516,427.66	\$358,880.97
2007	18.50	\$14,165,934.05	60.00	42.32	0.7053	1.0000	\$9,991,530.27	\$236,098.90
2006	19.50	\$15,836,959.54	60.00	41.41	0.6901	1.0000	\$10,929,686.38	\$263,949.33
2005	20.50	\$16,789,127.40	60.00	40.51	0.6751	1.0000	\$11,334,421.25	\$279,818.79
2004	21.50	\$22,936,489.92	60.00	39.61	0.6601	1.0000	\$15,141,320.54	\$382,274.83
2003	22.50	\$13,672,510.21	60.00	38.72	0.6453	1.0000	\$8,822,780.50	\$227,875.17
2002	23.50	\$18,638,790.85	60.00	37.84	0.6306	1.0000	\$11,753,520.16	\$310,646.51
2001	24.50	\$35,888,696.82	60.00	36.96	0.6160	1.0000	\$22,106,795.33	\$598,144.95
2000	25.50	\$3,781,326.22	60.00	36.09	0.6015	1.0000	\$2,274,391.58	\$63,022.10
1999	26.50	\$5,278,968.21	60.00	35.23	0.5872	1.0000	\$3,099,554.36	\$87,982.80
1998	27.50	\$7,760,219.58	60.00	34.37	0.5729	1.0000	\$4,445,950.63	\$129,336.99
1997	28.50	\$12,488,725.29	60.00	33.53	0.5588	1.0000	\$6,978,657.21	\$208,145.42
1996	29.50	\$8,854,362.34	60.00	32.69	0.5449	1.0000	\$4,824,410.96	\$147,572.71
1995	30.50	\$10,571,853.44	60.00	31.86	0.5310	1.0000	\$5,613,902.03	\$176,197.56
1994	31.50	\$13,244,751.82	60.00	31.04	0.5173	1.0000	\$6,851,606.72	\$220,745.86

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3763 PA

Dispersion: 60.00 - R3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1993	32.50	\$8,897,858.95	60.00	30.23	0.5038	1.0000	\$4,482,630.10	\$148,297.65
1992	33.50	\$15,471,646.99	60.00	29.42	0.4904	1.0000	\$7,586,765.75	\$257,860.78
1991	34.50	\$11,560,006.03	60.00	28.63	0.4771	1.0000	\$5,515,549.75	\$192,666.77
1990	35.50	\$9,869,092.52	60.00	27.84	0.4640	1.0000	\$4,579,317.74	\$164,484.88
1989	36.50	\$7,690,690.82	60.00	27.06	0.4510	1.0000	\$3,468,761.70	\$128,178.18
1988	37.50	\$5,945,570.19	60.00	26.29	0.4382	1.0000	\$2,605,348.45	\$99,092.84
1987	38.50	\$7,037,878.54	60.00	25.54	0.4256	1.0000	\$2,995,245.98	\$117,297.98
1986	39.50	\$5,121,472.27	60.00	24.79	0.4131	1.0000	\$2,115,614.89	\$85,357.87
1985	40.50	\$3,948,388.25	60.00	24.04	0.4007	1.0000	\$1,582,264.64	\$65,806.47
1984	41.50	\$2,769,913.98	60.00	23.32	0.3886	1.0000	\$1,076,479.00	\$46,165.23
1983	42.50	\$3,410,222.29	60.00	22.60	0.3766	1.0000	\$1,284,433.00	\$56,837.04
1982	43.50	\$3,229,107.92	60.00	21.89	0.3648	1.0000	\$1,178,032.65	\$53,818.47
1981	44.50	\$7,722,015.91	60.00	21.20	0.3533	1.0000	\$2,727,842.90	\$128,700.27
1980	45.50	\$4,999,704.17	60.00	20.51	0.3418	1.0000	\$1,709,008.95	\$83,328.40
1979	46.50	\$1,837,277.24	60.00	19.83	0.3306	1.0000	\$607,357.80	\$30,621.29
1978	47.50	\$1,608,517.55	60.00	19.18	0.3196	1.0000	\$514,105.20	\$26,808.63
1977	48.50	\$561,417.20	60.00	18.53	0.3088	1.0000	\$173,363.03	\$9,356.95
1976	49.50	\$117,604.61	60.00	17.89	0.2982	1.0000	\$35,067.46	\$1,960.08
1975	50.50	(\$481,844.22)	60.00	17.27	0.2879	1.0000	(\$138,710.36)	(\$8,030.74)
1974	51.50	\$636,137.26	60.00	16.66	0.2777	1.0000	\$176,675.23	\$10,602.29
1973	52.50	\$412,797.09	60.00	16.07	0.2678	1.0000	\$110,551.70	\$6,879.95
1972	53.50	\$1,724,439.69	60.00	15.49	0.2582	1.0000	\$445,278.72	\$28,740.66
1971	54.50	\$630,258.85	60.00	14.93	0.2488	1.0000	\$156,810.07	\$10,504.31
1970	55.50	\$513,134.30	60.00	14.38	0.2396	1.0000	\$122,964.24	\$8,552.24
1969	56.50	\$230,174.78	60.00	13.85	0.2308	1.0000	\$53,123.55	\$3,836.25
1967	58.50	\$4,934.58	60.00	12.83	0.2138	1.0000	\$1,054.90	\$82.24
1951	74.50	\$17.28	60.00	6.80	0.1134	1.0000	\$1.96	\$0.29
		\$1,548,425,863.89	60.00	50.01	0.8335	1.0000	\$1,290,601,560.84	\$25,807,097.73

Remaining Life Depreciation Accrual

Account: PECO Gas 3763 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 60.00 - R3
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$1,548,425,863.89	50.01	\$26,330,971.66	1.700499%	1.999618%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$2,676,717.40)	0.50	(\$22,305.98)	0.833333%	
Total:	\$1,548,425,863.89 *		\$26,308,665.68	1.699059%	1.997924%
Average:	\$1,547,087,505.19		\$26,308,665.68	1.700529%	1.999956%
Grand Total:	\$1,548,425,863.89 *		\$26,308,665.68	1.699059%	1.997924%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3780 PA

Dispersion: 55.00 - R2.5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$5,484,438.72	55.00	54.53	0.9914	1.0000	\$5,437,296.31	\$99,717.07
2024	1.50	\$2,840,202.28	55.00	53.58	0.9743	1.0000	\$2,767,120.97	\$51,640.04
2023	2.50	\$725,897.79	55.00	52.64	0.9572	1.0000	\$694,815.39	\$13,198.14
2022	3.50	\$1,973,560.80	55.00	51.71	0.9402	1.0000	\$1,855,507.67	\$35,882.92
2021	4.50	\$1,039,378.76	55.00	50.78	0.9232	1.0000	\$959,587.86	\$18,897.80
2020	5.50	\$2,035,291.48	55.00	49.85	0.9064	1.0000	\$1,844,700.89	\$37,005.30
2019	6.50	\$687,932.65	55.00	48.93	0.8896	1.0000	\$611,962.09	\$12,507.87
2018	7.50	\$1,897,751.85	55.00	48.01	0.8728	1.0000	\$1,656,438.62	\$34,504.58
2017	8.50	\$444,932.89	55.00	47.09	0.8562	1.0000	\$380,959.51	\$8,089.69
2016	9.50	\$522,807.29	55.00	46.18	0.8397	1.0000	\$438,983.59	\$9,505.59
2015	10.50	\$581,238.62	55.00	45.28	0.8232	1.0000	\$478,478.83	\$10,567.97
2014	11.50	\$136,808.79	55.00	44.38	0.8068	1.0000	\$110,382.33	\$2,487.43
2013	12.50	\$519,564.23	55.00	43.48	0.7906	1.0000	\$410,747.34	\$9,446.62
2012	13.50	\$375,439.98	55.00	42.59	0.7744	1.0000	\$290,731.46	\$6,826.18
2011	14.50	\$1,069,466.86	55.00	41.71	0.7583	1.0000	\$811,014.03	\$19,444.85
2010	15.50	\$147,062.00	55.00	40.83	0.7424	1.0000	\$109,175.14	\$2,673.85
2009	16.50	\$149,964.74	55.00	39.96	0.7265	1.0000	\$108,952.86	\$2,726.63
2008	17.50	\$361,116.19	55.00	39.09	0.7108	1.0000	\$256,676.66	\$6,565.75
2007	18.50	\$548,187.42	55.00	38.23	0.6952	1.0000	\$381,079.54	\$9,967.04
2006	19.50	\$155,992.57	55.00	37.38	0.6797	1.0000	\$106,027.45	\$2,836.23
2005	20.50	\$238,495.31	55.00	36.54	0.6643	1.0000	\$158,439.49	\$4,336.28
2004	21.50	\$275,069.26	55.00	35.70	0.6491	1.0000	\$178,543.55	\$5,001.26
2003	22.50	\$222,446.06	55.00	34.87	0.6340	1.0000	\$141,025.27	\$4,044.47
2002	23.50	\$142,331.61	55.00	34.05	0.6190	1.0000	\$88,103.96	\$2,587.85
2001	24.50	\$807,461.53	55.00	33.23	0.6042	1.0000	\$487,838.66	\$14,681.12
2000	25.50	\$245,235.38	55.00	32.42	0.5895	1.0000	\$144,565.70	\$4,458.83
1999	26.50	\$80,956.82	55.00	31.62	0.5750	1.0000	\$46,546.38	\$1,471.94
1994	31.50	\$50,675.98	55.00	27.75	0.5045	1.0000	\$25,566.32	\$921.38
1993	32.50	\$417,396.94	55.00	27.00	0.4909	1.0000	\$204,894.58	\$7,589.04
1992	33.50	\$945,401.13	55.00	26.26	0.4774	1.0000	\$451,366.72	\$17,189.11
1991	34.50	\$253,170.80	55.00	25.53	0.4641	1.0000	\$117,509.08	\$4,603.11
1990	35.50	\$398,744.22	55.00	24.81	0.4510	1.0000	\$179,848.55	\$7,249.89

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3780 PA

Dispersion: 55.00 - R2.5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1989	36.50	\$304,664.36	55.00	24.10	0.4382	1.0000	\$133,490.89	\$5,539.35
1988	37.50	\$486,334.91	55.00	23.40	0.4254	1.0000	\$206,895.89	\$8,842.45
1987	38.50	\$537,112.59	55.00	22.71	0.4129	1.0000	\$221,756.64	\$9,765.68
1986	39.50	\$499,739.37	55.00	22.03	0.4005	1.0000	\$200,148.56	\$9,086.17
1985	40.50	\$404,593.64	55.00	21.36	0.3883	1.0000	\$157,121.58	\$7,356.25
1984	41.50	\$286,988.35	55.00	20.70	0.3764	1.0000	\$108,032.87	\$5,217.97
1983	42.50	\$444,010.63	55.00	20.06	0.3647	1.0000	\$161,934.01	\$8,072.92
1982	43.50	\$583,728.62	55.00	19.43	0.3532	1.0000	\$206,169.88	\$10,613.25
1981	44.50	\$486,010.47	55.00	18.80	0.3419	1.0000	\$166,169.54	\$8,836.55
1980	45.50	\$302,957.59	55.00	18.20	0.3309	1.0000	\$100,233.84	\$5,508.32
1979	46.50	\$57,833.88	55.00	17.60	0.3200	1.0000	\$18,508.92	\$1,051.53
1978	47.50	\$196,712.36	55.00	17.02	0.3095	1.0000	\$60,887.51	\$3,576.59
1977	48.50	\$141,091.19	55.00	16.46	0.2992	1.0000	\$42,218.43	\$2,565.29
1976	49.50	\$183,637.75	55.00	15.91	0.2892	1.0000	\$53,106.47	\$3,338.87
1975	50.50	\$255,327.49	55.00	15.37	0.2794	1.0000	\$71,344.23	\$4,642.32
1974	51.50	\$40,836.88	55.00	14.85	0.2699	1.0000	\$11,022.98	\$742.49
1973	52.50	\$99,228.29	55.00	14.34	0.2608	1.0000	\$25,874.23	\$1,804.15
1972	53.50	\$211,763.03	55.00	13.85	0.2518	1.0000	\$53,329.67	\$3,850.24
1971	54.50	\$76,577.25	55.00	13.38	0.2432	1.0000	\$18,623.50	\$1,392.31
1970	55.50	\$85,756.69	55.00	12.92	0.2348	1.0000	\$20,139.92	\$1,559.21
1969	56.50	\$34,382.11	55.00	12.47	0.2268	1.0000	\$7,797.64	\$625.13
1968	57.50	\$68,898.60	55.00	12.05	0.2190	1.0000	\$15,090.37	\$1,252.70
1967	58.50	\$44,891.15	55.00	11.64	0.2116	1.0000	\$9,497.36	\$816.20
1966	59.50	\$38,478.97	55.00	11.24	0.2044	1.0000	\$7,863.81	\$699.62
1965	60.50	\$15,876.48	55.00	10.86	0.1974	1.0000	\$3,134.69	\$288.66
1964	61.50	\$52,207.06	55.00	10.49	0.1908	1.0000	\$9,960.93	\$949.22
1963	62.50	\$56,831.43	55.00	10.14	0.1844	1.0000	\$10,480.72	\$1,033.30
1962	63.50	\$48,406.22	55.00	9.80	0.1783	1.0000	\$8,628.59	\$880.11
1961	64.50	\$56,917.15	55.00	9.48	0.1724	1.0000	\$9,809.68	\$1,034.86
1960	65.50	\$44,552.39	55.00	9.17	0.1667	1.0000	\$7,425.52	\$810.04
1959	66.50	\$24,684.01	55.00	8.87	0.1612	1.0000	\$3,979.19	\$448.80
1958	67.50	\$78,778.49	55.00	8.58	0.1559	1.0000	\$12,284.90	\$1,432.34

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3780 PA

Dispersion: 55.00 - R2.5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1957	68.50	\$60,615.07	55.00	8.30	0.1509	1.0000	\$9,144.79	\$1,102.09
1956	69.50	\$32,354.21	55.00	8.02	0.1458	1.0000	\$4,718.62	\$588.26
1955	70.50	\$53,520.79	55.00	7.76	0.1410	1.0000	\$7,548.44	\$973.11
1954	71.50	\$33,850.75	55.00	7.50	0.1364	1.0000	\$4,615.91	\$615.47
1953	72.50	\$27,541.60	55.00	7.25	0.1318	1.0000	\$3,630.51	\$500.76
1952	73.50	\$13,744.05	55.00	7.01	0.1274	1.0000	\$1,750.66	\$249.89
1951	74.50	\$24,714.11	55.00	6.76	0.1229	1.0000	\$3,036.66	\$449.35
1950	75.50	\$13,541.67	55.00	6.52	0.1185	1.0000	\$1,605.19	\$246.21
1949	76.50	\$17,457.58	55.00	6.29	0.1143	1.0000	\$1,995.19	\$317.41
1948	77.50	\$13,493.04	55.00	6.06	0.1101	1.0000	\$1,485.72	\$245.33
1947	78.50	\$12,052.57	55.00	5.83	0.1060	1.0000	\$1,277.70	\$219.14
1946	79.50	\$5,205.18	55.00	5.61	0.1020	1.0000	\$530.90	\$94.64
1945	80.50	\$7,977.00	55.00	5.38	0.0978	1.0000	\$779.90	\$145.04
1944	81.50	\$1,558.89	55.00	5.16	0.0938	1.0000	\$146.18	\$28.34
1943	82.50	\$1,386.50	55.00	4.94	0.0898	1.0000	\$124.55	\$25.21
1942	83.50	\$1,981.71	55.00	4.73	0.0859	1.0000	\$170.30	\$36.03
1941	84.50	\$2,996.35	55.00	4.51	0.0821	1.0000	\$245.97	\$54.48
1940	85.50	\$216.13	55.00	4.29	0.0779	1.0000	\$16.84	\$3.93
1939	86.50	\$697.82	55.00	4.06	0.0739	1.0000	\$51.56	\$12.69
1936	89.50	\$1.19	55.00	3.37	0.0612	1.0000	\$0.07	\$0.02
1935	90.50	\$0.95	55.00	3.12	0.0567	1.0000	\$0.05	\$0.02
1934	91.50	\$33.70	55.00	2.84	0.0516	1.0000	\$1.74	\$0.61
1933	92.50	\$547.91	55.00	2.57	0.0467	1.0000	\$25.57	\$9.96
1932	93.50	\$1,938.03	55.00	2.30	0.0418	1.0000	\$80.94	\$35.24
1931	94.50	\$0.92	55.00	2.03	0.0370	1.0000	\$0.03	\$0.02
1930	95.50	\$1,126.16	55.00	1.79	0.0325	1.0000	\$36.55	\$20.48
1929	96.50	\$67.02	55.00	1.51	0.0275	1.0000	\$1.84	\$1.22
1928	97.50	\$417.93	55.00	1.26	0.0229	1.0000	\$9.57	\$7.60
1927	98.50	\$254.80	55.00	1.02	0.0186	1.0000	\$4.73	\$4.63
1926	99.50	\$158.03	55.00	0.82	0.0149	1.0000	\$2.35	\$2.87
1925	100.50	\$0.87	55.00	0.71	0.0129	1.0000	\$0.01	\$0.02
1919	106.50	\$162.40	55.00	0.00	0.0000	0.0000	\$0.00	\$0.00

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3780 PA

Dispersion: 55.00 - R2.5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1917	108.50	\$29.64	55.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1916	109.50	\$56.14	55.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1913	112.50	\$18.70	55.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1910	115.50	\$24.86	55.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$32,353,974.62	55.00	41.00	0.7455	1.0000	\$24,120,888.82	\$588,248.78

Remaining Life Depreciation Accrual

Account: PECO Gas 3780 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 55.00 - R2.5
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$32,353,974.62	41.00	\$614,454.11	1.899161%	2.438752%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$256,582.17)	0.50	(\$2,332.57)	0.909093%	
Total:	\$32,353,974.62 *		\$612,121.54	1.891952%	2.429495%
Average:	\$32,225,683.54		\$612,121.54	1.899483%	2.441928%
Grand Total:	\$32,353,974.62 *		\$612,121.54	1.891952%	2.429495%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3790 PA

Dispersion: 55.00 - R3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$20,702,238.63	55.00	54.51	0.9910	1.0000	\$20,516,809.66	\$376,404.34
2020	5.50	\$9,376,009.49	55.00	49.62	0.9022	1.0000	\$8,458,715.44	\$170,472.90
2018	7.50	\$12,113,232.98	55.00	47.68	0.8670	1.0000	\$10,502,123.32	\$220,240.60
2016	9.50	\$73,310.04	55.00	45.77	0.8321	1.0000	\$61,003.96	\$1,332.91
2015	10.50	\$519,345.06	55.00	44.82	0.8148	1.0000	\$423,173.50	\$9,442.64
2014	11.50	\$297,609.24	55.00	43.87	0.7976	1.0000	\$237,369.81	\$5,411.08
2013	12.50	\$528,159.53	55.00	42.92	0.7804	1.0000	\$412,200.18	\$9,602.90
2012	13.50	\$295,658.45	55.00	41.99	0.7634	1.0000	\$225,706.20	\$5,375.61
2011	14.50	\$264,156.87	55.00	41.06	0.7465	1.0000	\$197,189.41	\$4,802.85
2010	15.50	\$602,368.96	55.00	40.13	0.7297	1.0000	\$439,525.58	\$10,952.16
2009	16.50	\$1,421,084.78	55.00	39.21	0.7129	1.0000	\$1,013,149.51	\$25,837.91
2008	17.50	\$990,091.64	55.00	38.30	0.6963	1.0000	\$689,442.32	\$18,001.67
2007	18.50	\$1,279,683.63	55.00	37.39	0.6799	1.0000	\$870,018.73	\$23,266.98
2006	19.50	\$1,757,865.79	55.00	36.50	0.6635	1.0000	\$1,166,424.11	\$31,961.20
2005	20.50	\$998,204.80	55.00	35.60	0.6473	1.0000	\$646,174.97	\$18,149.18
2004	21.50	\$4,613,251.93	55.00	34.72	0.6313	1.0000	\$2,912,172.33	\$83,877.31
2003	22.50	\$1,182,863.99	55.00	33.84	0.6153	1.0000	\$727,847.93	\$21,506.62
2002	23.50	\$2,196,354.45	55.00	32.97	0.5995	1.0000	\$1,316,781.58	\$39,933.72
2001	24.50	\$6,736,818.60	55.00	32.11	0.5839	1.0000	\$3,933,540.17	\$122,487.61
2000	25.50	(\$106,637.73)	55.00	31.26	0.5684	1.0000	(\$60,616.40)	(\$1,938.87)
1999	26.50	\$53,766.59	55.00	30.42	0.5531	1.0000	\$29,738.45	\$977.57
1998	27.50	\$336,491.70	55.00	29.59	0.5379	1.0000	\$181,007.82	\$6,118.03
1997	28.50	\$516,677.52	55.00	28.76	0.5229	1.0000	\$270,178.10	\$9,394.14
1996	29.50	\$1,754,578.01	55.00	27.94	0.5081	1.0000	\$891,438.77	\$31,901.42
1995	30.50	\$7,446.48	55.00	27.14	0.4934	1.0000	\$3,674.26	\$135.39
1994	31.50	\$6,461,664.93	55.00	26.34	0.4789	1.0000	\$3,094,659.84	\$117,484.82
1992	33.50	\$903,491.71	55.00	24.78	0.4505	1.0000	\$406,984.93	\$16,427.12
1991	34.50	\$1,379,105.05	55.00	24.01	0.4365	1.0000	\$601,964.69	\$25,074.64
1989	36.50	\$405,890.17	55.00	22.50	0.4092	1.0000	\$166,079.50	\$7,379.82
1988	37.50	\$324,440.05	55.00	21.77	0.3958	1.0000	\$128,412.48	\$5,898.91
1987	38.50	\$1,379.40	55.00	21.04	0.3826	1.0000	\$527.79	\$25.08
1986	39.50	\$16,591.68	55.00	20.33	0.3697	1.0000	\$6,133.27	\$301.67

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3790 PA

Dispersion: 55.00 - R3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1985	40.50	\$1,605,763.37	55.00	19.63	0.3569	1.0000	\$573,104.00	\$29,195.70
1983	42.50	\$9,218.07	55.00	18.27	0.3322	1.0000	\$3,061.86	\$167.60
1982	43.50	\$318,662.52	55.00	17.61	0.3201	1.0000	\$102,010.71	\$5,793.86
1981	44.50	\$793.85	55.00	16.96	0.3083	1.0000	\$244.77	\$14.43
1980	45.50	\$539,840.82	55.00	16.32	0.2968	1.0000	\$160,221.72	\$9,815.29
1979	46.50	\$25,437.98	55.00	15.70	0.2855	1.0000	\$7,263.16	\$462.51
1978	47.50	\$80,993.97	55.00	15.10	0.2746	1.0000	\$22,240.94	\$1,472.62
1977	48.50	\$1,535.98	55.00	14.51	0.2639	1.0000	\$405.36	\$27.93
1974	51.50	\$3,053.02	55.00	12.85	0.2336	1.0000	\$713.15	\$55.51
1972	53.50	\$12,081.53	55.00	11.82	0.2150	1.0000	\$2,597.20	\$219.66
1971	54.50	\$373,915.78	55.00	11.34	0.2061	1.0000	\$77,068.89	\$6,798.47
1969	56.50	\$51,911.78	55.00	10.41	0.1893	1.0000	\$9,829.00	\$943.85
1968	57.50	\$1,005.81	55.00	9.98	0.1814	1.0000	\$182.48	\$18.29
1967	58.50	\$4,811.95	55.00	9.56	0.1738	1.0000	\$836.50	\$87.49
1966	59.50	\$117,090.00	55.00	9.16	0.1665	1.0000	\$19,499.60	\$2,128.91
1965	60.50	\$144,983.09	55.00	8.77	0.1595	1.0000	\$23,128.28	\$2,636.06
1964	61.50	\$68,071.56	55.00	8.40	0.1528	1.0000	\$10,401.59	\$1,237.66
1963	62.50	\$50,579.24	55.00	8.05	0.1464	1.0000	\$7,402.58	\$919.62
1962	63.50	\$137,405.52	55.00	7.71	0.1401	1.0000	\$19,255.22	\$2,498.28
1961	64.50	\$28,161.47	55.00	7.38	0.1342	1.0000	\$3,778.56	\$512.03
1960	65.50	\$5,610.02	55.00	7.06	0.1284	1.0000	\$720.56	\$102.00
1959	66.50	\$13,299.44	55.00	6.76	0.1229	1.0000	\$1,634.90	\$241.81
1958	67.50	\$7,161.94	55.00	6.47	0.1176	1.0000	\$842.32	\$130.22
1957	68.50	\$161,462.11	55.00	6.19	0.1125	1.0000	\$18,161.63	\$2,935.67
1954	71.50	\$57,430.89	55.00	5.37	0.0976	1.0000	\$5,603.71	\$1,044.20
1953	72.50	\$21,595.85	55.00	5.11	0.0928	1.0000	\$2,005.02	\$392.65
1952	73.50	\$41,909.50	55.00	4.85	0.0882	1.0000	\$3,696.09	\$761.99
1951	74.50	\$327,667.29	55.00	4.58	0.0834	1.0000	\$27,312.13	\$5,957.59
1950	75.50	\$10,899.33	55.00	4.33	0.0787	1.0000	\$857.48	\$198.17
1949	76.50	\$8,472.09	55.00	4.07	0.0740	1.0000	\$627.08	\$154.04
1948	77.50	\$108.78	55.00	3.82	0.0694	1.0000	\$7.55	\$1.98
1947	78.50	\$1,478.40	55.00	3.56	0.0648	1.0000	\$95.80	\$26.88

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3790 PA

Dispersion: 55.00 - R3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1942	83.50	\$70.66	55.00	2.30	0.0418	1.0000	\$2.95	\$1.28
1941	84.50	\$145.80	55.00	2.06	0.0375	1.0000	\$5.47	\$2.65
1940	85.50	\$16.14	55.00	1.80	0.0328	1.0000	\$0.53	\$0.29
1928	97.50	\$2,865.67	55.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1923	102.50	\$222.34	55.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$82,238,927.98	55.00	41.18	0.7487	1.0000	\$61,574,370.97	\$1,495,197.09

Remaining Life Depreciation Accrual

Account: PECO Gas 3790 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 55.00 - R3
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$82,238,927.98	41.18	\$1,321,399.52	1.606781%	2.428278%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$411,155.99)	0.50	(\$3,737.78)	0.909090%	
Total:	\$82,238,927.98 *		\$1,317,661.74	1.602236%	2.421410%
Average:	\$82,033,349.99		\$1,317,661.74	1.606251%	2.430592%
Grand Total:	\$82,238,927.98 *		\$1,317,661.74	1.602236%	2.421410%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3801 PA

Dispersion: 35.00 - S0

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$374,328.33	35.00	34.51	0.9861	1.0000	\$369,138.54	\$10,695.10
2024	1.50	\$334,434.99	35.00	33.59	0.9598	1.0000	\$320,984.66	\$9,555.29
2023	2.50	\$503,221.00	35.00	32.72	0.9348	1.0000	\$470,430.70	\$14,377.74
2022	3.50	\$714,462.75	35.00	31.89	0.9110	1.0000	\$650,899.69	\$20,413.22
2021	4.50	\$762,370.58	35.00	31.09	0.8882	1.0000	\$677,139.97	\$21,782.02
2020	5.50	\$239,355.91	35.00	30.32	0.8662	1.0000	\$207,333.39	\$6,838.74
2019	6.50	\$801,583.89	35.00	29.57	0.8450	1.0000	\$677,318.68	\$22,902.40
2018	7.50	\$118,617.73	35.00	28.86	0.8245	1.0000	\$97,796.37	\$3,389.08
2017	8.50	\$266,243.19	35.00	28.16	0.8045	1.0000	\$214,199.87	\$7,606.95
2016	9.50	\$888,126.46	35.00	27.48	0.7851	1.0000	\$697,304.51	\$25,375.04
2015	10.50	\$809,504.41	35.00	26.82	0.7663	1.0000	\$620,303.86	\$23,128.70
2014	11.50	\$2,312,505.80	35.00	26.18	0.7479	1.0000	\$1,729,449.16	\$66,071.59
2013	12.50	\$2,519,084.19	35.00	25.55	0.7299	1.0000	\$1,838,685.35	\$71,973.83
2012	13.50	\$2,549,304.71	35.00	24.93	0.7123	1.0000	\$1,815,993.87	\$72,837.28
2011	14.50	\$2,600,180.66	35.00	24.33	0.6952	1.0000	\$1,807,617.55	\$74,290.88
2010	15.50	\$2,770,791.96	35.00	23.74	0.6784	1.0000	\$1,879,595.09	\$79,165.48
2009	16.50	\$2,354,908.81	35.00	23.17	0.6619	1.0000	\$1,558,619.19	\$67,283.11
2008	17.50	\$3,446,618.27	35.00	22.60	0.6457	1.0000	\$2,225,369.36	\$98,474.81
2007	18.50	\$2,640,469.81	35.00	22.04	0.6298	1.0000	\$1,662,865.43	\$75,441.99
2006	19.50	\$2,982,261.14	35.00	21.49	0.6141	1.0000	\$1,831,487.21	\$85,207.46
2005	20.50	\$3,383,685.62	35.00	20.96	0.5987	1.0000	\$2,025,962.26	\$96,676.73
2004	21.50	\$1,828,327.73	35.00	20.43	0.5836	1.0000	\$1,067,068.37	\$52,237.94
2003	22.50	\$3,922,378.13	35.00	19.91	0.5687	1.0000	\$2,230,748.59	\$112,067.95
2002	23.50	\$3,896,967.73	35.00	19.39	0.5540	1.0000	\$2,159,065.58	\$111,341.94
2001	24.50	\$5,179,633.42	35.00	18.88	0.5396	1.0000	\$2,794,710.34	\$147,989.53
2000	25.50	\$1,603,293.04	35.00	18.38	0.5253	1.0000	\$842,157.78	\$45,808.37
1999	26.50	\$867,479.50	35.00	17.89	0.5112	1.0000	\$443,424.46	\$24,785.13
1998	27.50	\$1,091,265.85	35.00	17.40	0.4972	1.0000	\$542,619.42	\$31,179.02
1997	28.50	\$783,638.31	35.00	16.92	0.4835	1.0000	\$378,882.03	\$22,389.67
1996	29.50	\$449,457.10	35.00	16.45	0.4699	1.0000	\$211,196.38	\$12,841.63
1995	30.50	\$411,514.03	35.00	15.98	0.4565	1.0000	\$187,835.82	\$11,757.54
1994	31.50	\$140,506.80	35.00	15.51	0.4431	1.0000	\$62,265.05	\$4,014.48

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3801 PA

Dispersion: 35.00 - S0

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1993	32.50	\$544,906.25	35.00	15.05	0.4300	1.0000	\$234,306.36	\$15,568.75
1992	33.50	\$432,490.29	35.00	14.59	0.4170	1.0000	\$180,332.10	\$12,356.87
1991	34.50	\$587,316.52	35.00	14.14	0.4041	1.0000	\$237,317.73	\$16,780.47
1990	35.50	\$517,976.50	35.00	13.70	0.3913	1.0000	\$202,680.76	\$14,799.33
1989	36.50	\$472,229.17	35.00	13.25	0.3786	1.0000	\$178,805.04	\$13,492.26
1988	37.50	\$498,116.56	35.00	12.81	0.3661	1.0000	\$182,356.28	\$14,231.90
1987	38.50	\$428,638.32	35.00	12.38	0.3537	1.0000	\$151,593.20	\$12,246.81
1986	39.50	\$390,226.69	35.00	11.95	0.3413	1.0000	\$133,194.11	\$11,149.33
1985	40.50	\$373,902.29	35.00	11.52	0.3291	1.0000	\$123,051.03	\$10,682.92
1984	41.50	\$316,468.82	35.00	11.09	0.3170	1.0000	\$100,308.23	\$9,041.97
1983	42.50	\$288,880.15	35.00	10.67	0.3049	1.0000	\$88,084.71	\$8,253.72
1982	43.50	\$7,347.39	35.00	10.25	0.2930	1.0000	\$2,152.54	\$209.93
1972	53.50	\$140,429.11	35.00	6.22	0.1777	1.0000	\$24,960.11	\$4,012.26
1971	54.50	\$103,174.65	35.00	5.83	0.1666	1.0000	\$17,189.73	\$2,947.85
1970	55.50	\$59,038.40	35.00	5.44	0.1555	1.0000	\$9,182.62	\$1,686.81
1969	56.50	\$200,520.84	35.00	5.06	0.1445	1.0000	\$28,969.72	\$5,729.17
1968	57.50	\$313,004.63	35.00	4.67	0.1335	1.0000	\$41,787.80	\$8,942.99
1967	58.50	\$348,354.42	35.00	4.29	0.1226	1.0000	\$42,705.50	\$9,952.98
1966	59.50	\$358,749.52	35.00	3.91	0.1117	1.0000	\$40,086.89	\$10,249.99
1965	60.50	\$318,777.02	35.00	3.53	0.1010	1.0000	\$32,180.79	\$9,107.91
1964	61.50	\$239,003.07	35.00	3.16	0.0902	1.0000	\$21,564.30	\$6,828.66
1963	62.50	\$194,705.51	35.00	2.79	0.0796	1.0000	\$15,494.29	\$5,563.01
1962	63.50	\$142,297.44	35.00	2.41	0.0689	1.0000	\$9,799.08	\$4,065.64
1961	64.50	\$121,885.27	35.00	2.04	0.0583	1.0000	\$7,102.58	\$3,482.44
1960	65.50	\$68,959.30	35.00	1.67	0.0477	1.0000	\$3,292.54	\$1,970.27
1959	66.50	\$54,471.20	35.00	1.31	0.0373	1.0000	\$2,031.31	\$1,556.32
1958	67.50	\$25,756.09	35.00	0.94	0.0269	1.0000	\$693.79	\$735.89
1957	68.50	\$44,242.41	35.00	0.59	0.0167	1.0000	\$740.90	\$1,264.07
1956	69.50	\$17,386.48	35.00	0.25	0.0072	1.0000	\$124.32	\$496.76
1955	70.50	\$15,905.21	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1954	71.50	\$6,925.50	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1953	72.50	\$7,066.61	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3801 PA

Dispersion: 35.00 - S0

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1952	73.50	\$1,630.92	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1951	74.50	\$479.84	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1950	75.50	\$236.51	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1949	76.50	\$36.55	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1948	77.50	\$16.06	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1947	78.50	\$4.13	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1946	79.50	\$1.95	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1945	80.50	\$1.20	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1944	81.50	\$1.54	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1943	82.50	\$1.78	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1942	83.50	\$1.65	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1941	84.50	\$1.96	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1940	85.50	\$1.37	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1939	86.50	\$1.22	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1938	87.50	\$1.46	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1937	88.50	\$1.80	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1936	89.50	\$1.71	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1935	90.50	\$1.49	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1934	91.50	\$1.56	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1933	92.50	\$0.58	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1932	93.50	\$0.97	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1931	94.50	\$0.85	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1930	95.50	(\$215.92)	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1929	96.50	\$1.80	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1928	97.50	\$1.54	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1927	98.50	\$0.94	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1926	99.50	\$0.98	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1925	100.50	\$0.99	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1924	101.50	(\$736.87)	35.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$61,187,154.04	35.00	20.84	0.5951	1.0000	\$36,410,556.94	\$1,747,307.89

Remaining Life Depreciation Accrual

Account: PECO Gas 3801 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 35.00 - S0
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$61,187,154.04	20.84	\$3,991,982.10	6.524216%	4.798905%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$1,839,517.58)	0.50	(\$26,278.82)	1.428571%	
Total:	\$61,187,154.04 *		\$3,965,703.28	6.481268%	4.767314%
Average:	\$60,267,395.25		\$3,965,703.28	6.580180%	4.820614%
Grand Total:	\$61,187,154.04 *		\$3,965,703.28	6.481268%	4.767314%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3802 PA

Dispersion: 56.00 - S3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$76,323,517.40	56.00	55.50	0.9911	1.0000	\$75,642,056.68	\$1,362,919.95
2024	1.50	\$73,136,968.36	56.00	54.50	0.9732	1.0000	\$71,177,941.71	\$1,306,017.29
2023	2.50	\$85,233,928.78	56.00	53.50	0.9554	1.0000	\$81,428,841.84	\$1,522,034.44
2022	3.50	\$111,386,587.57	56.00	52.50	0.9375	1.0000	\$104,424,924.76	\$1,989,046.21
2021	4.50	\$79,475,153.48	56.00	51.50	0.9196	1.0000	\$73,088,756.44	\$1,419,199.17
2020	5.50	\$70,574,481.83	56.00	50.50	0.9018	1.0000	\$63,643,058.82	\$1,260,258.60
2019	6.50	\$80,287,944.03	56.00	49.50	0.8839	1.0000	\$70,968,806.89	\$1,433,713.29
2018	7.50	\$65,571,064.10	56.00	48.50	0.8661	1.0000	\$56,789,224.52	\$1,170,911.86
2017	8.50	\$50,332,392.57	56.00	47.50	0.8482	1.0000	\$42,692,731.14	\$898,792.72
2016	9.50	\$43,896,228.54	56.00	46.50	0.8304	1.0000	\$36,449,903.04	\$783,861.22
2015	10.50	\$35,584,756.79	56.00	45.50	0.8125	1.0000	\$28,913,425.66	\$635,442.09
2014	11.50	\$20,350,608.10	56.00	44.50	0.7947	1.0000	\$16,172,145.08	\$363,403.72
2013	12.50	\$24,815,786.46	56.00	43.50	0.7768	1.0000	\$19,278,136.42	\$443,139.04
2012	13.50	\$23,563,840.53	56.00	42.51	0.7590	1.0000	\$17,885,949.74	\$420,782.87
2011	14.50	\$19,699,904.12	56.00	41.51	0.7413	1.0000	\$14,602,562.87	\$351,784.00
2010	15.50	\$18,055,033.20	56.00	40.52	0.7235	1.0000	\$13,062,784.49	\$322,411.31
2009	16.50	\$14,908,250.70	56.00	39.52	0.7058	1.0000	\$10,522,066.97	\$266,218.76
2008	17.50	\$12,817,992.76	56.00	38.54	0.6881	1.0000	\$8,820,484.34	\$228,892.73
2007	18.50	\$12,303,841.09	56.00	37.55	0.6705	1.0000	\$8,250,231.41	\$219,711.45
2006	19.50	\$11,297,885.05	56.00	36.57	0.6530	1.0000	\$7,377,933.36	\$201,747.95
2005	20.50	\$13,245,268.17	56.00	35.59	0.6356	1.0000	\$8,419,003.24	\$236,522.65
2004	21.50	\$10,944,518.97	56.00	34.63	0.6184	1.0000	\$6,767,639.50	\$195,437.84
2003	22.50	\$10,798,466.90	56.00	33.67	0.6012	1.0000	\$6,492,203.94	\$192,829.77
2002	23.50	\$13,647,538.57	56.00	32.72	0.5842	1.0000	\$7,973,340.86	\$243,706.05
2001	24.50	\$22,366,261.05	56.00	31.78	0.5674	1.0000	\$12,691,015.30	\$399,397.52
2000	25.50	\$6,204,438.68	56.00	30.84	0.5508	1.0000	\$3,417,406.21	\$110,793.55
1999	26.50	\$9,547,219.22	56.00	29.93	0.5345	1.0000	\$5,102,695.18	\$170,486.06
1998	27.50	\$9,158,184.20	56.00	29.03	0.5183	1.0000	\$4,747,021.63	\$163,539.00
1997	28.50	\$10,591,942.92	56.00	28.14	0.5025	1.0000	\$5,322,017.46	\$189,141.84
1996	29.50	\$5,283,662.49	56.00	27.26	0.4869	1.0000	\$2,572,358.43	\$94,351.12
1995	30.50	\$5,063,301.03	56.00	26.41	0.4716	1.0000	\$2,387,895.47	\$90,416.09
1994	31.50	\$11,100,421.73	56.00	25.57	0.4566	1.0000	\$5,068,811.42	\$198,221.82

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3802 PA

Dispersion: 56.00 - S3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1993	32.50	\$16,486,120.27	56.00	24.75	0.4420	1.0000	\$7,286,533.04	\$294,395.00
1992	33.50	\$22,888,944.85	56.00	23.95	0.4277	1.0000	\$9,788,647.85	\$408,731.16
1991	34.50	\$23,573,710.50	56.00	23.17	0.4137	1.0000	\$9,751,869.92	\$420,959.12
1990	35.50	\$17,270,175.41	56.00	22.41	0.4001	1.0000	\$6,910,424.81	\$308,395.99
1989	36.50	\$15,233,291.21	56.00	21.67	0.3869	1.0000	\$5,893,671.08	\$272,023.06
1988	37.50	\$14,186,350.91	56.00	20.94	0.3740	1.0000	\$5,305,826.94	\$253,327.69
1987	38.50	\$15,597,182.54	56.00	20.24	0.3615	1.0000	\$5,638,235.40	\$278,521.12
1986	39.50	\$11,652,724.86	56.00	19.56	0.3493	1.0000	\$4,070,616.04	\$208,084.37
1985	40.50	\$11,928,795.75	56.00	18.91	0.3376	1.0000	\$4,027,498.91	\$213,014.21
1984	41.50	\$8,300,773.80	56.00	18.27	0.3262	1.0000	\$2,707,894.64	\$148,228.10
1983	42.50	\$9,209,697.26	56.00	17.65	0.3152	1.0000	\$2,902,618.40	\$164,458.88
1982	43.50	\$9,931,246.85	56.00	17.05	0.3045	1.0000	\$3,023,708.21	\$177,343.69
1981	44.50	\$12,362,742.32	56.00	16.47	0.2942	1.0000	\$3,636,797.93	\$220,763.26
1980	45.50	\$11,971,969.25	56.00	15.91	0.2842	1.0000	\$3,402,160.81	\$213,785.17
1979	46.50	\$9,323,489.47	56.00	15.37	0.2745	1.0000	\$2,559,390.30	\$166,490.88
1978	47.50	\$3,869,766.39	56.00	14.85	0.2652	1.0000	\$1,026,123.22	\$69,102.97
1977	48.50	\$2,516,898.31	56.00	14.34	0.2561	1.0000	\$644,659.62	\$44,944.61
1976	49.50	\$2,639,627.81	56.00	13.86	0.2475	1.0000	\$653,192.61	\$47,136.21
1975	50.50	\$1,475,481.50	56.00	13.39	0.2390	1.0000	\$352,699.22	\$26,347.88
1974	51.50	\$1,136,697.91	56.00	12.93	0.2309	1.0000	\$262,472.16	\$20,298.18
1973	52.50	\$1,141,681.57	56.00	12.49	0.2231	1.0000	\$254,658.96	\$20,387.17
1972	53.50	\$5,185,505.10	56.00	12.07	0.2155	1.0000	\$1,117,321.61	\$92,598.31
1971	54.50	\$3,593,645.28	56.00	11.66	0.2082	1.0000	\$748,051.28	\$64,172.24
1970	55.50	\$2,635,038.83	56.00	11.26	0.2011	1.0000	\$529,848.83	\$47,054.26
1969	56.50	\$1,449,191.09	56.00	10.88	0.1942	1.0000	\$281,493.62	\$25,878.41
1968	57.50	\$514,750.63	56.00	10.51	0.1876	1.0000	\$96,583.94	\$9,191.98
1967	58.50	\$336,584.28	56.00	10.15	0.1812	1.0000	\$60,999.49	\$6,010.43
1966	59.50	\$128,758.57	56.00	9.80	0.1750	1.0000	\$22,538.57	\$2,299.26
1951	74.50	\$456.49	56.00	5.72	0.1021	1.0000	\$46.60	\$8.15
		\$1,294,108,688.40	56.00	42.20	0.7535	1.0000	\$975,109,958.80	\$23,109,083.72

Remaining Life Depreciation Accrual

Account: PECO Gas 3802 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 56.00 - S3
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$1,294,108,688.40	42.20	\$22,585,965.12	1.745291%	2.369895%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$5,106,482.66)	0.50	(\$45,593.60)	0.892857%	
Total:	\$1,294,108,688.40 *		\$22,540,371.52	1.741768%	2.365111%
Average:	\$1,291,555,447.07		\$22,540,371.52	1.745211%	2.371464%
Grand Total:	\$1,294,108,688.40 *		\$22,540,371.52	1.741768%	2.365111%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3810 PA

Dispersion: 40.00 - R3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$3,231,804.79	40.00	39.51	0.9877	1.0000	\$3,192,025.57	\$80,795.12
2024	1.50	\$4,955,733.64	40.00	38.53	0.9631	1.0000	\$4,773,030.05	\$123,893.34
2023	2.50	\$3,750,315.36	40.00	37.55	0.9387	1.0000	\$3,520,319.87	\$93,757.88
2022	3.50	\$3,202,530.48	40.00	36.57	0.9143	1.0000	\$2,928,079.05	\$80,063.26
2021	4.50	\$3,210,987.87	40.00	35.60	0.8900	1.0000	\$2,857,925.13	\$80,274.70
2020	5.50	\$4,493,298.87	40.00	34.64	0.8659	1.0000	\$3,890,766.46	\$112,332.47
2019	6.50	\$2,110,257.21	40.00	33.68	0.8419	1.0000	\$1,776,646.06	\$52,756.43
2018	7.50	\$1,295,711.73	40.00	32.72	0.8181	1.0000	\$1,059,966.46	\$32,392.79
2017	8.50	\$1,988,568.05	40.00	31.77	0.7944	1.0000	\$1,579,668.12	\$49,714.20
2016	9.50	\$3,222,345.99	40.00	30.83	0.7709	1.0000	\$2,483,949.13	\$80,558.65
2015	10.50	\$3,944,560.61	40.00	29.90	0.7475	1.0000	\$2,948,723.11	\$98,614.02
2014	11.50	\$1,930,074.48	40.00	28.98	0.7244	1.0000	\$1,398,186.59	\$48,251.86
2013	12.50	\$1,976,745.28	40.00	28.06	0.7015	1.0000	\$1,386,748.41	\$49,418.63
2012	13.50	\$1,246,455.77	40.00	27.15	0.6789	1.0000	\$846,160.16	\$31,161.39
2011	14.50	\$1,185,891.05	40.00	26.26	0.6564	1.0000	\$778,464.29	\$29,647.28
2010	15.50	\$1,163,408.54	40.00	25.37	0.6343	1.0000	\$737,900.65	\$29,085.21
2009	16.50	\$1,038,115.40	40.00	24.49	0.6124	1.0000	\$635,708.72	\$25,952.89
2008	17.50	\$1,825,252.75	40.00	23.63	0.5907	1.0000	\$1,078,215.72	\$45,631.32
2007	18.50	\$879,194.34	40.00	22.78	0.5694	1.0000	\$500,614.13	\$21,979.86
2006	19.50	\$707,540.89	40.00	21.93	0.5483	1.0000	\$387,971.94	\$17,688.52
2005	20.50	\$1,588,834.36	40.00	21.10	0.5276	1.0000	\$838,287.46	\$39,720.86
2004	21.50	\$506,873.66	40.00	20.29	0.5072	1.0000	\$257,065.47	\$12,671.84
2003	22.50	\$1,117,199.70	40.00	19.48	0.4871	1.0000	\$544,151.21	\$27,929.99
2002	23.50	\$2,278,885.62	40.00	18.69	0.4673	1.0000	\$1,064,850.08	\$56,972.14
2001	24.50	\$19,869,814.24	40.00	17.91	0.4479	1.0000	\$8,898,714.36	\$496,745.36
2000	25.50	\$4,379.86	40.00	17.15	0.4287	1.0000	\$1,877.81	\$109.50
1999	26.50	\$1,356,903.71	40.00	16.40	0.4100	1.0000	\$556,371.85	\$33,922.59
1998	27.50	\$986,881.49	40.00	15.67	0.3917	1.0000	\$386,520.34	\$24,672.04
1997	28.50	\$2,104,540.29	40.00	14.95	0.3737	1.0000	\$786,515.84	\$52,613.51
1996	29.50	\$1,487,735.59	40.00	14.25	0.3561	1.0000	\$529,853.37	\$37,193.39
1995	30.50	\$1,009,784.00	40.00	13.56	0.3391	1.0000	\$342,372.43	\$25,244.60
1994	31.50	\$1,310,315.62	40.00	12.89	0.3224	1.0000	\$422,397.66	\$32,757.89

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3810 PA

Dispersion: 40.00 - R3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1993	32.50	\$1,436,886.77	40.00	12.25	0.3062	1.0000	\$439,967.07	\$35,922.17
1992	33.50	\$1,313,023.87	40.00	11.62	0.2905	1.0000	\$381,387.00	\$32,825.60
1991	34.50	\$1,332,621.22	40.00	11.01	0.2753	1.0000	\$366,888.36	\$33,315.53
1990	35.50	\$1,202,325.78	40.00	10.43	0.2606	1.0000	\$313,373.82	\$30,058.14
1989	36.50	\$1,004,560.36	40.00	9.86	0.2466	1.0000	\$247,707.81	\$25,114.01
1988	37.50	\$968,478.80	40.00	9.32	0.2330	1.0000	\$225,701.27	\$24,211.97
1987	38.50	\$966,557.02	40.00	8.81	0.2201	1.0000	\$212,785.45	\$24,163.93
1986	39.50	\$784,516.66	40.00	8.31	0.2078	1.0000	\$163,017.76	\$19,612.92
1985	40.50	\$991,348.37	40.00	7.84	0.1961	1.0000	\$194,386.21	\$24,783.71
1984	41.50	\$420,516.78	40.00	7.40	0.1849	1.0000	\$77,767.39	\$10,512.92
1983	42.50	\$390,064.00	40.00	6.98	0.1744	1.0000	\$68,023.52	\$9,751.60
1982	43.50	\$488,864.03	40.00	6.58	0.1644	1.0000	\$80,373.54	\$12,221.60
1981	44.50	\$988,818.22	40.00	6.20	0.1550	1.0000	\$153,239.01	\$24,720.46
1980	45.50	\$1,530,320.29	40.00	5.84	0.1461	1.0000	\$223,532.31	\$38,258.01
1979	46.50	\$1,364,709.22	40.00	5.50	0.1376	1.0000	\$187,814.88	\$34,117.73
1978	47.50	\$139,219.24	40.00	5.19	0.1297	1.0000	\$18,052.02	\$3,480.48
1977	48.50	\$130,348.99	40.00	4.88	0.1220	1.0000	\$15,907.56	\$3,258.72
1976	49.50	\$195,312.14	40.00	4.59	0.1148	1.0000	\$22,429.84	\$4,882.80
1975	50.50	\$123,844.00	40.00	4.31	0.1078	1.0000	\$13,350.83	\$3,096.10
1974	51.50	\$156,743.75	40.00	4.05	0.1011	1.0000	\$15,851.27	\$3,918.59
1973	52.50	\$301,792.25	40.00	3.78	0.0945	1.0000	\$28,506.27	\$7,544.81
1972	53.50	\$661,186.80	40.00	3.52	0.0881	1.0000	\$58,229.25	\$16,529.67
1971	54.50	\$419,517.28	40.00	3.26	0.0815	1.0000	\$34,206.61	\$10,487.93
1970	55.50	\$486,523.91	40.00	3.01	0.0753	1.0000	\$36,612.82	\$12,163.10
1969	56.50	\$577,709.30	40.00	2.75	0.0687	1.0000	\$39,710.63	\$14,442.73
1968	57.50	\$361,564.47	40.00	2.50	0.0625	1.0000	\$22,595.58	\$9,039.11
1967	58.50	\$92,556.52	40.00	2.24	0.0560	1.0000	\$5,181.89	\$2,313.91
1966	59.50	\$386,379.07	40.00	1.99	0.0499	1.0000	\$19,263.22	\$9,659.48
1965	60.50	\$280,401.55	40.00	1.74	0.0434	1.0000	\$12,182.64	\$7,010.04
1964	61.50	\$169,214.67	40.00	1.50	0.0376	1.0000	\$6,361.40	\$4,230.37
1963	62.50	\$133,268.14	40.00	1.26	0.0314	1.0000	\$4,185.93	\$3,331.70
1962	63.50	\$45,916.76	40.00	1.04	0.0261	1.0000	\$1,197.06	\$1,147.92

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3810 PA

Dispersion: 40.00 - R3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1961	64.50	\$24,841.79	40.00	0.81	0.0202	1.0000	\$502.72	\$621.04
1960	65.50	\$72,968.91	40.00	0.63	0.0157	1.0000	\$1,148.67	\$1,824.22
1959	66.50	\$77,869.95	40.00	0.35	0.0087	1.0000	\$681.28	\$1,946.75
1958	67.50	\$59,177.05	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1957	68.50	\$91,120.55	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1956	69.50	\$89,015.20	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1955	70.50	\$64,720.38	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1954	71.50	\$72,458.97	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1953	72.50	\$81,516.84	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1952	73.50	\$68,288.58	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1951	74.50	\$55,130.94	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1950	75.50	\$33,009.81	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1949	76.50	\$15,199.31	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1948	77.50	\$13,097.14	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1947	78.50	\$6,269.89	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1946	79.50	\$4,176.80	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1945	80.50	\$1,996.40	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1944	81.50	\$1,239.96	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1943	82.50	\$2,308.52	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1942	83.50	\$6,125.62	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1941	84.50	\$3,264.58	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1940	85.50	\$3,106.71	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1939	86.50	\$2,128.96	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1938	87.50	\$1,452.67	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1937	88.50	\$1,392.99	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1936	89.50	\$424.85	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1935	90.50	\$583.80	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1934	91.50	\$136.50	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1933	92.50	\$519.20	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1932	93.50	\$207.82	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1931	94.50	\$489.23	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1930	95.50	\$1,045.09	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3810 PA

Dispersion: 40.00 - R3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1929	96.50	\$1,386.15	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1928	97.50	\$1,219.59	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1927	98.50	\$1,393.39	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1926	99.50	\$1,009.50	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1925	100.50	\$792.29	40.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$101,687,137.40	40.00	22.61	0.5614	1.0000	\$57,082,170.41	\$2,525,043.30

Remaining Life Depreciation Accrual

Account: PECO Gas 3810 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 40.00 - R3
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$101,687,137.40	22.61	\$2,229,250.72	2.192264%	4.423524%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$2,937,350.02)	0.50	(\$36,716.88)	1.250000%	
Total:	\$101,687,137.40 *		\$2,192,533.84	2.156157%	4.350666%
Average:	\$100,218,462.39		\$2,192,533.84	2.187754%	4.481264%
Grand Total:	\$101,687,137.40 *		\$2,192,533.84	2.156157%	4.350666%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3811 PA
 Dispersion: 20.00 - S2
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure
 January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$1,823,692.87	20.00	19.50	0.9750	1.0000	\$1,778,100.55	\$91,184.64
2024	1.50	\$1,108,866.63	20.00	18.50	0.9250	1.0000	\$1,025,717.43	\$55,443.33
2023	2.50	\$1,486,389.15	20.00	17.50	0.8751	1.0000	\$1,300,778.93	\$74,319.46
2022	3.50	\$1,325,779.66	20.00	16.51	0.8256	1.0000	\$1,094,539.68	\$66,288.98
2021	4.50	\$926,955.19	20.00	15.53	0.7767	1.0000	\$719,952.15	\$46,347.76
2020	5.50	\$486,321.88	20.00	14.58	0.7288	1.0000	\$354,438.72	\$24,316.09
2019	6.50	\$567,384.88	20.00	13.65	0.6823	1.0000	\$387,141.67	\$28,369.24
2018	7.50	\$697,964.64	20.00	12.75	0.6376	1.0000	\$444,998.29	\$34,898.23
2017	8.50	\$3,559,826.33	20.00	11.90	0.5948	1.0000	\$2,117,325.30	\$177,991.32
2016	9.50	\$6,551,872.83	20.00	11.08	0.5542	1.0000	\$3,630,808.40	\$327,593.64
2015	10.50	\$23,792,671.15	20.00	10.32	0.5158	1.0000	\$12,272,353.48	\$1,189,633.56
2014	11.50	\$32,663,594.09	20.00	9.60	0.4798	1.0000	\$15,671,654.83	\$1,633,179.70
2013	12.50	\$2,270,274.80	20.00	8.92	0.4459	1.0000	\$1,012,364.78	\$113,513.74
		\$77,261,594.10	20.00	10.82	0.5412	1.0000	\$41,810,174.21	\$3,863,079.71

Remaining Life Depreciation Accrual

Account: PECO Gas 3811 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 20.00 - S2
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$77,261,594.10	10.82	\$3,633,162.82	4.702418%	9.239569%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$2,092,248.26)	0.50	(\$52,306.21)	2.500000%	
Total:	\$77,261,594.10 *		\$3,580,856.61	4.634717%	9.106548%
Average:	\$76,215,469.97		\$3,580,856.61	4.698333%	9.355442%
Grand Total:	\$77,261,594.10 *		\$3,580,856.61	4.634717%	9.106548%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3820 PA

Dispersion: 55.00 - R2.5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$24,618,609.17	55.00	54.53	0.9914	1.0000	\$24,406,995.82	\$447,611.08
2024	1.50	\$14,629,626.94	55.00	53.58	0.9743	1.0000	\$14,253,191.67	\$265,993.22
2023	2.50	\$15,643,409.35	55.00	52.64	0.9572	1.0000	\$14,973,570.34	\$284,425.62
2022	3.50	\$22,532,730.99	55.00	51.71	0.9402	1.0000	\$21,184,883.28	\$409,686.02
2021	4.50	\$18,845,111.60	55.00	50.78	0.9232	1.0000	\$17,398,412.43	\$342,638.39
2020	5.50	\$12,382,165.15	55.00	49.85	0.9064	1.0000	\$11,222,663.35	\$225,130.28
2019	6.50	\$10,988,250.73	55.00	48.93	0.8896	1.0000	\$9,774,783.76	\$199,786.38
2018	7.50	\$10,291,413.48	55.00	48.01	0.8728	1.0000	\$8,982,783.89	\$187,116.61
2017	8.50	\$7,497,499.95	55.00	47.09	0.8562	1.0000	\$6,419,493.81	\$136,318.18
2016	9.50	\$7,249,006.04	55.00	46.18	0.8397	1.0000	\$6,086,745.00	\$131,800.11
2015	10.50	\$6,433,160.28	55.00	45.28	0.8232	1.0000	\$5,295,812.93	\$116,966.55
2014	11.50	\$4,252,767.74	55.00	44.38	0.8068	1.0000	\$3,431,288.52	\$77,323.05
2013	12.50	\$5,144,156.55	55.00	43.48	0.7906	1.0000	\$4,066,770.74	\$93,530.12
2012	13.50	\$4,295,540.94	55.00	42.59	0.7744	1.0000	\$3,326,361.00	\$78,100.74
2011	14.50	\$6,634,305.56	55.00	41.71	0.7583	1.0000	\$5,031,025.35	\$120,623.74
2010	15.50	\$3,388,109.05	55.00	40.83	0.7424	1.0000	\$2,515,247.17	\$61,601.98
2009	16.50	\$3,407,814.23	55.00	39.96	0.7265	1.0000	\$2,475,855.97	\$61,960.26
2008	17.50	\$2,688,327.84	55.00	39.09	0.7108	1.0000	\$1,910,828.20	\$48,878.69
2007	18.50	\$2,891,438.50	55.00	38.23	0.6952	1.0000	\$2,010,020.69	\$52,571.61
2006	19.50	\$2,892,962.60	55.00	37.38	0.6797	1.0000	\$1,966,333.78	\$52,599.32
2005	20.50	\$3,525,287.57	55.00	36.54	0.6643	1.0000	\$2,341,952.85	\$64,096.14
2004	21.50	\$2,051,608.30	55.00	35.70	0.6491	1.0000	\$1,331,669.79	\$37,301.97
2003	22.50	\$2,178,444.07	55.00	34.87	0.6340	1.0000	\$1,381,079.34	\$39,608.07
2002	23.50	\$3,529,646.38	55.00	34.05	0.6190	1.0000	\$2,184,868.29	\$64,175.39
2001	24.50	\$5,243,800.31	55.00	33.23	0.6042	1.0000	\$3,168,111.92	\$95,341.82
2000	25.50	\$750,114.90	55.00	32.42	0.5895	1.0000	\$442,191.04	\$13,638.45
1999	26.50	\$3,207,387.66	55.00	31.62	0.5750	1.0000	\$1,844,097.53	\$58,316.14
1998	27.50	\$13,005,786.77	55.00	30.83	0.5605	1.0000	\$7,290,379.76	\$236,468.85
1997	28.50	\$9,131,538.53	55.00	30.05	0.5463	1.0000	\$4,988,537.27	\$166,027.97
1996	29.50	\$3,931,557.20	55.00	29.27	0.5322	1.0000	\$2,092,331.80	\$71,482.86
1995	30.50	\$5,108,547.55	55.00	28.51	0.5183	1.0000	\$2,647,666.29	\$92,882.68
1994	31.50	\$3,968,449.58	55.00	27.75	0.5045	1.0000	\$2,002,105.46	\$72,153.63

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3820 PA

Dispersion: 55.00 - R2.5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1993	32.50	\$3,772,120.61	55.00	27.00	0.4909	1.0000	\$1,851,683.62	\$68,584.01
1992	33.50	\$3,464,311.52	55.00	26.26	0.4774	1.0000	\$1,653,980.39	\$62,987.48
1991	34.50	\$4,928,849.71	55.00	25.53	0.4641	1.0000	\$2,287,722.64	\$89,615.45
1990	35.50	\$3,097,394.26	55.00	24.81	0.4510	1.0000	\$1,397,040.64	\$56,316.26
1989	36.50	\$2,416,101.07	55.00	24.10	0.4382	1.0000	\$1,058,632.17	\$43,929.11
1988	37.50	\$2,416,111.70	55.00	23.40	0.4254	1.0000	\$1,027,858.72	\$43,929.30
1987	38.50	\$2,889,501.81	55.00	22.71	0.4129	1.0000	\$1,192,983.04	\$52,536.40
1986	39.50	\$2,610,179.10	55.00	22.03	0.4005	1.0000	\$1,045,392.08	\$47,457.80
1985	40.50	\$2,866,622.57	55.00	21.36	0.3883	1.0000	\$1,113,236.13	\$52,120.41
1984	41.50	\$1,706,329.20	55.00	20.70	0.3764	1.0000	\$642,324.46	\$31,024.17
1983	42.50	\$1,860,069.64	55.00	20.06	0.3647	1.0000	\$678,381.36	\$33,819.45
1982	43.50	\$1,691,326.49	55.00	19.43	0.3532	1.0000	\$597,367.64	\$30,751.39
1981	44.50	\$2,357,512.55	55.00	18.80	0.3419	1.0000	\$806,045.95	\$42,863.86
1980	45.50	\$2,827,486.72	55.00	18.20	0.3309	1.0000	\$935,477.01	\$51,408.85
1979	46.50	\$1,055,315.01	55.00	17.60	0.3200	1.0000	\$337,738.69	\$19,187.55
1978	47.50	\$497,366.58	55.00	17.02	0.3095	1.0000	\$153,947.68	\$9,043.03
1977	48.50	\$328,634.44	55.00	16.46	0.2992	1.0000	\$98,336.61	\$5,975.17
1976	49.50	\$280,783.36	55.00	15.91	0.2892	1.0000	\$81,200.15	\$5,105.15
1975	50.50	\$329,266.07	55.00	15.37	0.2794	1.0000	\$92,004.33	\$5,986.66
1974	51.50	\$384,919.07	55.00	14.85	0.2699	1.0000	\$103,900.12	\$6,998.53
1973	52.50	\$604,344.18	55.00	14.34	0.2608	1.0000	\$157,585.49	\$10,988.08
1972	53.50	\$575,000.09	55.00	13.85	0.2518	1.0000	\$144,806.04	\$10,454.55
1971	54.50	\$589,498.62	55.00	13.38	0.2432	1.0000	\$143,365.41	\$10,718.16
1970	55.50	\$399,326.08	55.00	12.92	0.2348	1.0000	\$93,781.56	\$7,260.47
1969	56.50	\$403,174.84	55.00	12.47	0.2268	1.0000	\$91,437.43	\$7,330.45
1968	57.50	\$328,628.50	55.00	12.05	0.2190	1.0000	\$71,977.16	\$5,975.06
1967	58.50	\$264,491.02	55.00	11.64	0.2116	1.0000	\$55,956.82	\$4,808.93
1966	59.50	\$187,831.87	55.00	11.24	0.2044	1.0000	\$38,386.54	\$3,415.12
1965	60.50	\$219,997.34	55.00	10.86	0.1974	1.0000	\$43,436.83	\$3,999.95
1964	61.50	\$149,629.73	55.00	10.49	0.1908	1.0000	\$28,548.86	\$2,720.54
1963	62.50	\$108,363.01	55.00	10.14	0.1844	1.0000	\$19,984.05	\$1,970.24
1962	63.50	\$108,046.63	55.00	9.80	0.1783	1.0000	\$19,259.72	\$1,964.48

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3820 PA

Dispersion: 55.00 - R2.5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1961	64.50	\$40,475.62	55.00	9.48	0.1724	1.0000	\$6,975.98	\$735.92
1960	65.50	\$76,285.35	55.00	9.17	0.1667	1.0000	\$12,714.44	\$1,387.01
1959	66.50	\$39,253.83	55.00	8.87	0.1612	1.0000	\$6,327.92	\$713.71
1958	67.50	\$43,165.89	55.00	8.58	0.1559	1.0000	\$6,731.39	\$784.83
1957	68.50	\$39,910.71	55.00	8.30	0.1509	1.0000	\$6,021.19	\$725.65
1956	69.50	\$34,132.52	55.00	8.02	0.1458	1.0000	\$4,977.97	\$620.59
1955	70.50	\$41,591.01	55.00	7.76	0.1410	1.0000	\$5,865.89	\$756.20
1954	71.50	\$47,204.01	55.00	7.50	0.1364	1.0000	\$6,436.77	\$858.25
1953	72.50	\$28,741.57	55.00	7.25	0.1318	1.0000	\$3,788.69	\$522.57
1952	73.50	\$31,229.85	55.00	7.01	0.1274	1.0000	\$3,977.94	\$567.82
1951	74.50	\$16,087.63	55.00	6.76	0.1229	1.0000	\$1,976.71	\$292.50
1950	75.50	\$25,975.07	55.00	6.52	0.1185	1.0000	\$3,079.01	\$472.27
1949	76.50	\$20,651.83	55.00	6.29	0.1143	1.0000	\$2,360.25	\$375.49
1948	77.50	\$6,165.81	55.00	6.06	0.1101	1.0000	\$678.92	\$112.11
1947	78.50	\$7,309.59	55.00	5.83	0.1060	1.0000	\$774.89	\$132.90
1945	80.50	\$28.92	55.00	5.38	0.0978	1.0000	\$2.83	\$0.53
1944	81.50	\$1,992.74	55.00	5.16	0.0938	1.0000	\$186.86	\$36.23
1943	82.50	\$4,500.15	55.00	4.94	0.0898	1.0000	\$404.24	\$81.82
1942	83.50	\$1,498.97	55.00	4.73	0.0859	1.0000	\$128.82	\$27.25
1941	84.50	\$773.95	55.00	4.51	0.0821	1.0000	\$63.53	\$14.07
1940	85.50	\$1,651.98	55.00	4.29	0.0779	1.0000	\$128.73	\$30.04
1939	86.50	\$1,884.14	55.00	4.06	0.0739	1.0000	\$139.22	\$34.26
1938	87.50	\$2,176.69	55.00	3.84	0.0698	1.0000	\$151.89	\$39.58
1937	88.50	\$327.08	55.00	3.61	0.0656	1.0000	\$21.45	\$5.95
1936	89.50	\$138.16	55.00	3.37	0.0612	1.0000	\$8.46	\$2.51
1935	90.50	\$48.36	55.00	3.12	0.0567	1.0000	\$2.74	\$0.88
1934	91.50	\$9.56	55.00	2.84	0.0516	1.0000	\$0.49	\$0.17
1933	92.50	\$9.09	55.00	2.57	0.0467	1.0000	\$0.42	\$0.17
		\$288,570,328.98	55.00	41.28	0.7505	1.0000	\$216,585,765.96	\$5,246,733.25

Remaining Life Depreciation Accrual

Account: PECO Gas 3820 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 55.00 - R2.5
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$288,570,328.98	41.28	\$5,152,914.23	1.785670%	2.422474%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$1,581,332.29)	0.50	(\$14,375.75)	0.909091%	
Total:	\$288,570,328.98 *		\$5,138,538.48	1.780688%	2.415715%
Average:	\$287,779,662.84		\$5,138,538.48	1.785581%	2.424728%
Grand Total:	\$288,570,328.98 *		\$5,138,538.48	1.780688%	2.415715%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3870 PA

Dispersion: 22.00 - S1.5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$151,659.83	22.00	21.50	0.9773	1.0000	\$148,215.33	\$6,893.63
2024	1.50	\$556,657.22	22.00	20.51	0.9321	1.0000	\$518,849.54	\$25,302.60
2016	9.50	\$19,055.77	22.00	13.36	0.6071	1.0000	\$11,569.62	\$866.17
2014	11.50	\$199,116.02	22.00	11.90	0.5408	1.0000	\$107,673.54	\$9,050.73
2009	16.50	\$71,571.98	22.00	8.85	0.4023	1.0000	\$28,792.85	\$3,253.27
2008	17.50	\$339,138.66	22.00	8.33	0.3788	1.0000	\$128,475.57	\$15,415.39
2007	18.50	\$35,503.10	22.00	7.85	0.3566	1.0000	\$12,662.09	\$1,613.78
2006	19.50	\$30,380.33	22.00	7.38	0.3356	1.0000	\$10,195.54	\$1,380.92
2005	20.50	\$2,197.15	22.00	6.94	0.3157	1.0000	\$693.54	\$99.87
2004	21.50	\$7,676.47	22.00	6.53	0.2967	1.0000	\$2,277.64	\$348.93
2003	22.50	\$368.71	22.00	6.13	0.2787	1.0000	\$102.75	\$16.76
2002	23.50	\$409.24	22.00	5.75	0.2615	1.0000	\$107.03	\$18.60
1998	27.50	\$0.43	22.00	4.40	0.2002	1.0000	\$0.09	\$0.02
1991	34.50	\$972,757.00	22.00	2.46	0.1120	1.0000	\$108,920.61	\$44,216.23
1990	35.50	\$87,966.45	22.00	2.21	0.1004	1.0000	\$8,833.48	\$3,998.48
1988	37.50	\$78,479.19	22.00	1.71	0.0778	1.0000	\$6,103.02	\$3,567.24
1987	38.50	\$2,782.50	22.00	1.46	0.0666	1.0000	\$185.21	\$126.48
1985	40.50	\$87,074.72	22.00	0.98	0.0444	1.0000	\$3,863.81	\$3,957.94
1982	43.50	\$8,416.09	22.00	0.14	0.0064	1.0000	\$53.55	\$382.55
1969	56.50	\$1,996.77	22.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1968	57.50	\$2,258.14	22.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1966	59.50	\$7,136.95	22.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1965	60.50	\$12,579.66	22.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1964	61.50	\$387.19	22.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1962	63.50	\$5,033.58	22.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1954	71.50	\$481.97	22.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$2,681,085.12	22.00	9.11	0.4094	1.0000	\$1,097,574.80	\$120,509.58

Remaining Life Depreciation Accrual

Account: PECO Gas 3870 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 22.00 - S1.5
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$2,681,085.12	9.11	\$113,783.98	4.243953%	10.979624%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$425,043.55)	0.50	(\$9,660.08)	2.272727%	
Total:	\$2,681,085.12 *		\$104,123.90	3.883648%	10.047471%
Average:	\$2,468,563.35		\$104,123.90	4.217996%	12.639499%
Grand Total:	\$2,681,085.12 *		\$104,123.90	3.883648%	10.047471%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas 390 Composite 2026

Account: PECO Gas 390 Composite

Dispersion: 45.00 - R2

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$208,320.00	45.00	44.55	0.9899	1.0000	\$206,224.93	\$4,629.33
2024	1.50	\$7,852.95	45.00	43.65	0.9699	1.0000	\$7,616.67	\$174.51
2023	2.50	\$935,090.29	45.00	42.75	0.9500	1.0000	\$888,334.44	\$20,779.78
2021	4.50	\$335,663.53	45.00	40.98	0.9106	1.0000	\$305,653.54	\$7,459.19
2020	5.50	\$566,150.37	45.00	40.10	0.8911	1.0000	\$504,497.50	\$12,581.12
2019	6.50	\$392,728.36	45.00	39.23	0.8717	1.0000	\$342,359.29	\$8,727.30
2018	7.50	\$1,893,244.22	45.00	38.36	0.8525	1.0000	\$1,614,036.45	\$42,072.09
2017	8.50	\$492,410.38	45.00	37.51	0.8335	1.0000	\$410,408.25	\$10,942.45
2016	9.50	\$18,202.55	45.00	36.66	0.8146	1.0000	\$14,827.07	\$404.50
2015	10.50	\$694,511.94	45.00	35.81	0.7958	1.0000	\$552,702.08	\$15,433.60
2014	11.50	\$38,316.39	45.00	34.97	0.7772	1.0000	\$29,779.63	\$851.48
2006	19.50	\$883,357.10	45.00	28.57	0.6348	1.0000	\$560,756.49	\$19,630.16
2005	20.50	\$919,501.62	45.00	27.80	0.6178	1.0000	\$568,084.86	\$20,433.37
2004	21.50	\$10,125.00	45.00	27.05	0.6011	1.0000	\$6,085.89	\$225.00
2003	22.50	\$30,649.72	45.00	26.30	0.5845	1.0000	\$17,915.69	\$681.10
1995	30.50	\$165,033.14	45.00	20.70	0.4601	1.0000	\$75,927.11	\$3,667.40
1994	31.50	\$17,548.67	45.00	20.05	0.4456	1.0000	\$7,819.60	\$389.97
1992	33.50	\$1,774,500.25	45.00	18.78	0.4174	1.0000	\$740,683.72	\$39,433.34
1991	34.50	\$2,699.55	45.00	18.17	0.4037	1.0000	\$1,089.73	\$59.99
1989	36.50	\$115,814.54	45.00	16.97	0.3771	1.0000	\$43,671.31	\$2,573.66
1987	38.50	\$30,078.97	45.00	15.82	0.3516	1.0000	\$10,574.43	\$668.42
1986	39.50	\$85,238.31	45.00	15.27	0.3392	1.0000	\$28,916.71	\$1,894.18
1985	40.50	\$3,688.27	45.00	14.72	0.3272	1.0000	\$1,206.88	\$81.96
1984	41.50	\$4,312.39	45.00	14.20	0.3155	1.0000	\$1,360.50	\$95.83
1983	42.50	\$5,111.74	45.00	13.68	0.3040	1.0000	\$1,554.16	\$113.59
1982	43.50	\$14,593.03	45.00	13.18	0.2929	1.0000	\$4,273.69	\$324.29
1981	44.50	\$3,490.23	45.00	12.69	0.2820	1.0000	\$984.28	\$77.56
1979	46.50	\$19,192.50	45.00	11.75	0.2612	1.0000	\$5,012.72	\$426.50
1978	47.50	\$1,448.28	45.00	11.30	0.2512	1.0000	\$363.79	\$32.18
1977	48.50	\$12,694.47	45.00	10.87	0.2415	1.0000	\$3,065.76	\$282.10
1976	49.50	\$26,857.40	45.00	10.44	0.2321	1.0000	\$6,233.52	\$596.83
1975	50.50	\$90,069.62	45.00	10.03	0.2230	1.0000	\$20,082.56	\$2,001.55

Generation Arrangement Report

PECO Gas 390 Composite 2026

Account: PECO Gas 390 Composite

Dispersion: 45.00 - R2

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1974	51.50	\$1,032.19	45.00	9.64	0.2141	1.0000	\$221.01	\$22.94
1973	52.50	\$4,866.88	45.00	9.25	0.2055	1.0000	\$1,000.29	\$108.15
1972	53.50	\$42,168.48	45.00	8.87	0.1972	1.0000	\$8,315.02	\$937.08
1971	54.50	\$3,414.51	45.00	8.51	0.1891	1.0000	\$645.65	\$75.88
1970	55.50	\$105.53	45.00	8.15	0.1812	1.0000	\$19.12	\$2.35
1969	56.50	\$1,482.53	45.00	7.81	0.1736	1.0000	\$257.38	\$32.95
1968	57.50	\$868.44	45.00	7.48	0.1662	1.0000	\$144.29	\$19.30
1966	59.50	\$451.55	45.00	6.83	0.1518	1.0000	\$68.54	\$10.03
1965	60.50	\$4,980.19	45.00	6.52	0.1448	1.0000	\$721.22	\$110.67
1964	61.50	\$221.12	45.00	6.21	0.1381	1.0000	\$30.53	\$4.91
1963	62.50	\$4,977.86	45.00	5.91	0.1313	1.0000	\$653.69	\$110.62
1962	63.50	\$30,452.14	45.00	5.61	0.1247	1.0000	\$3,796.32	\$676.71
1961	64.50	\$527.79	45.00	5.31	0.1181	1.0000	\$62.32	\$11.73
1960	65.50	\$10,573.24	45.00	5.03	0.1117	1.0000	\$1,180.81	\$234.96
1958	67.50	\$36.82	45.00	4.44	0.0987	1.0000	\$3.63	\$0.82
1957	68.50	\$4,681.57	45.00	4.15	0.0922	1.0000	\$431.67	\$104.03
1956	69.50	\$628.92	45.00	3.86	0.0858	1.0000	\$53.93	\$13.98
1955	70.50	\$531.02	45.00	3.58	0.0795	1.0000	\$42.20	\$11.80
1953	72.50	\$1,746.80	45.00	3.00	0.0667	1.0000	\$116.44	\$38.82
1952	73.50	\$148,181.49	45.00	2.71	0.0603	1.0000	\$8,937.42	\$3,292.92
1951	74.50	\$131,398.32	45.00	2.45	0.0543	1.0000	\$7,139.52	\$2,919.96
1950	75.50	\$8,174.22	45.00	2.17	0.0482	1.0000	\$393.66	\$181.65
1949	76.50	\$63,061.68	45.00	1.89	0.0421	1.0000	\$2,652.91	\$1,401.37
1948	77.50	\$141,323.54	45.00	1.62	0.0361	1.0000	\$5,098.91	\$3,140.52
1947	78.50	\$164,797.06	45.00	1.36	0.0302	1.0000	\$4,975.35	\$3,662.16
1945	80.50	\$555.06	45.00	0.90	0.0201	1.0000	\$11.16	\$12.33
1944	81.50	\$2,504.83	45.00	0.71	0.0158	1.0000	\$39.67	\$55.66
1943	82.50	\$34.03	45.00	0.60	0.0133	1.0000	\$0.45	\$0.76
1942	83.50	\$330.51	45.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1941	84.50	\$101.53	45.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1940	85.50	\$547.84	45.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1939	86.50	\$82.12	45.00	0.00	0.0000	0.0000	\$0.00	\$0.00

Generation Arrangement Report

PECO Gas 390 Composite 2026

Account: PECO Gas 390 Composite

Dispersion: 45.00 - R2

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1937	88.50	\$145.04	45.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1934	91.50	\$592.01	45.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1933	92.50	\$379.04	45.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1932	93.50	\$887.18	45.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1931	94.50	\$12,389.42	45.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1930	95.50	\$63,129.70	45.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1929	96.50	\$18,702.06	45.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1928	97.50	\$14,929.46	45.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$10,684,489.50	45.00	29.92	0.6579	1.0000	\$7,029,116.37	\$234,939.41

Remaining Life Depreciation Accrual

Account: PECO Gas 390 Composite
 Scenario: PECO Gas 390 Composite 2026
 Dispersion: 45.00 - R2
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$10,684,489.50	29.92	\$229,952.56	2.152209%	3.342375%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$335,529.72)	0.50	(\$3,728.11)	1.111112%	
Total:	\$10,684,489.50 *		\$226,224.45	2.117316%	3.288186%
Average:	\$10,516,724.64		\$226,224.45	2.151092%	3.370372%
Grand Total:	\$10,684,489.50 *		\$226,224.45	2.117316%	3.288186%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3912 PA

Dispersion: 15.00 - SQ

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$28,745.98	15.00	14.50	0.9667	1.0000	\$27,787.78	\$1,916.40
2024	1.50	\$92,759.87	15.00	13.50	0.9000	1.0000	\$83,483.88	\$6,183.99
2023	2.50	\$56,577.23	15.00	12.50	0.8333	1.0000	\$47,147.69	\$3,771.82
2022	3.50	\$147,789.22	15.00	11.50	0.7667	1.0000	\$113,305.07	\$9,852.61
2021	4.50	\$5,904.45	15.00	10.50	0.7000	1.0000	\$4,133.12	\$393.63
2020	5.50	\$9,720.92	15.00	9.50	0.6333	1.0000	\$6,156.58	\$648.06
2017	8.50	\$228,283.50	15.00	6.50	0.4333	1.0000	\$98,922.85	\$15,218.90
2013	12.50	\$62,557.53	15.00	2.50	0.1667	1.0000	\$10,426.25	\$4,170.50
2012	13.50	\$1,193.88	15.00	1.50	0.1000	1.0000	\$119.39	\$79.59
		\$633,532.58	15.00	9.27	0.6179	1.0000	\$391,482.61	\$42,235.51

Remaining Life Depreciation Accrual

Account: PECO Gas 3912 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 15.00 - SQ
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$633,532.58	9.27	\$45,890.50	7.243590%	10.788603%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$0.00)	0.50	(\$0.00)	0.000000%	
Total:	\$633,532.58 *		\$45,890.50	7.243590%	10.788603%
Average:	\$633,532.58		\$45,890.50	7.243590%	10.788603%
Grand Total:	\$633,532.58 *		\$45,890.50	7.243590%	10.788603%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas 391.3 Composite 2026

Account: PECO Gas 3913 PA

Dispersion: 5.00 - SQ

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$2,235,083.16	5.00	4.50	0.9000	1.0000	\$2,011,574.84	\$447,016.63
2024	1.50	\$124,628.22	5.00	3.50	0.7000	1.0000	\$87,239.75	\$24,925.64
2023	2.50	\$242,745.74	5.00	2.50	0.5000	1.0000	\$121,372.87	\$48,549.15
2022	3.50	\$375,177.51	5.00	1.50	0.3000	1.0000	\$112,553.25	\$75,035.50
2021	4.50	\$172,035.02	5.00	0.50	0.1000	1.0000	\$17,203.50	\$34,407.00
		\$3,149,669.65	5.00	3.73	0.7461	1.0000	\$2,349,944.22	\$629,933.93

Remaining Life Depreciation Accrual

Account: PECO Gas 3913 PA
 Scenario: PECO Gas 391.3 Composite 2026
 Dispersion: 5.00 - SQ
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$3,149,669.65	3.73	\$603,748.36	19.168625%	26.806338%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$172,035.02)	0.50	(\$17,203.50)	9.999999%	
Total:	\$3,149,669.65 *		\$586,544.86	18.622425%	26.042506%
Average:	\$3,063,652.14		\$586,544.86	19.145283%	27.076606%
Grand Total:	\$3,149,669.65 *		\$586,544.86	18.622425%	26.042506%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3940 PA

Dispersion: 20.00 - SQ

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$2,845,851.95	20.00	19.50	0.9750	1.0000	\$2,774,705.65	\$142,292.60
2024	1.50	\$3,696,032.96	20.00	18.50	0.9250	1.0000	\$3,418,830.49	\$184,801.65
2023	2.50	\$710,213.68	20.00	17.50	0.8750	1.0000	\$621,436.97	\$35,510.68
2022	3.50	\$846,470.41	20.00	16.50	0.8250	1.0000	\$698,338.09	\$42,323.52
2021	4.50	\$764,050.78	20.00	15.50	0.7750	1.0000	\$592,139.35	\$38,202.54
2020	5.50	\$1,492,439.37	20.00	14.50	0.7250	1.0000	\$1,082,018.54	\$74,621.97
2019	6.50	\$1,181,048.85	20.00	13.50	0.6750	1.0000	\$797,207.97	\$59,052.44
2018	7.50	\$1,408,789.74	20.00	12.50	0.6250	1.0000	\$880,493.59	\$70,439.49
2017	8.50	\$1,330,543.22	20.00	11.50	0.5750	1.0000	\$765,062.35	\$66,527.16
2016	9.50	\$822,798.03	20.00	10.50	0.5250	1.0000	\$431,968.97	\$41,139.90
2015	10.50	\$626,101.96	20.00	9.50	0.4750	1.0000	\$297,398.43	\$31,305.10
2014	11.50	\$429,896.26	20.00	8.50	0.4250	1.0000	\$182,705.91	\$21,494.81
2013	12.50	\$492,497.32	20.00	7.50	0.3750	1.0000	\$184,686.50	\$24,624.87
2012	13.50	\$352,323.30	20.00	6.50	0.3250	1.0000	\$114,505.07	\$17,616.17
2011	14.50	\$476,038.52	20.00	5.50	0.2750	1.0000	\$130,910.59	\$23,801.93
2010	15.50	\$896,247.89	20.00	4.50	0.2250	1.0000	\$201,655.78	\$44,812.39
2009	16.50	\$907,863.63	20.00	3.50	0.1750	1.0000	\$158,876.14	\$45,393.18
2008	17.50	\$738,136.57	20.00	2.50	0.1250	1.0000	\$92,267.07	\$36,906.83
2007	18.50	\$460,766.21	20.00	1.50	0.0750	1.0000	\$34,557.47	\$23,038.31
2006	19.50	\$520,392.52	20.00	0.50	0.0250	1.0000	\$13,009.81	\$26,019.63
		\$20,998,503.17	20.00	12.83	0.6416	1.0000	\$13,472,774.74	\$1,049,925.16

Remaining Life Depreciation Accrual

Account: PECO Gas 3940 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 20.00 - SQ
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$20,998,503.17	12.83	\$1,051,629.51	5.008117%	7.792939%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$520,392.52)	0.50	(\$13,009.81)	2.499999%	
Total:	\$20,998,503.17 *		\$1,038,619.70	4.946161%	7.696532%
Average:	\$20,738,306.91		\$1,038,619.70	5.008218%	7.847850%
Grand Total:	\$20,998,503.17 *		\$1,038,619.70	4.946161%	7.696532%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3950 PA

Dispersion: 15.00 - SQ

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2022	3.50	\$37,658.21	15.00	11.50	0.7667	1.0000	\$28,871.29	\$2,510.55
		\$37,658.21	15.00	11.50	0.7667	1.0000	\$28,871.29	\$2,510.55

Remaining Life Depreciation Accrual

Account: PECO Gas 3950 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 15.00 - SQ
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$37,658.21	11.50	\$1,666.66	4.425755%	8.695652%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$0.00)	0.50	(\$0.00)	0.000000%	
Total:	\$37,658.21 *		\$1,666.66	4.425755%	8.695652%
Average:	\$37,658.21		\$1,666.66	4.425755%	8.695652%
Grand Total:	\$37,658.21 *		\$1,666.66	4.425755%	8.695652%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3970 PA
 Dispersion: 7.00 - S3
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure
 January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$829,613.04	7.00	6.50	0.9286	1.0000	\$770,354.96	\$118,516.15
2024	1.50	\$54,088.12	7.00	5.50	0.7858	1.0000	\$42,500.52	\$7,726.87
2023	2.50	\$736,200.58	7.00	4.51	0.6444	1.0000	\$474,392.14	\$105,171.51
2022	3.50	\$809,319.95	7.00	3.58	0.5107	1.0000	\$413,335.30	\$115,617.14
2021	4.50	\$169,951.33	7.00	2.76	0.3946	1.0000	\$67,057.89	\$24,278.76
2020	5.50	\$474,597.89	7.00	2.11	0.3016	1.0000	\$143,141.66	\$67,799.70
2017	8.50	\$553,074.78	7.00	0.97	0.1393	1.0000	\$77,030.39	\$79,010.68
2016	9.50	\$271,314.51	7.00	0.77	0.1101	1.0000	\$29,870.12	\$38,759.22
2013	12.50	\$88,065.36	7.00	0.22	0.0321	1.0000	\$2,829.01	\$12,580.77
2012	13.50	\$2,365,733.80	7.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$6,351,959.36	7.00	3.55	0.3181	1.0000	\$2,020,512.01	\$569,460.79

Remaining Life Depreciation Accrual

Account: PECO Gas 3970 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 7.00 - S3
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$6,351,959.36	3.55	\$381,147.37	6.000469%	28.183987%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$834,602.31)	0.50	(\$59,614.45)	7.142857%	
Total:	\$6,351,959.36 *		\$321,532.92	5.061949%	23.775790%
Average:	\$5,934,658.21		\$321,532.92	5.417884%	34.386592%
Grand Total:	\$6,351,959.36 *		\$321,532.92	5.061949%	23.775790%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Gas Groups 2026

Account: PECO Gas 3980 PA

Dispersion: 15.00 - SQ

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2017	8.50	\$97,067.44	15.00	6.50	0.4333	1.0000	\$42,062.56	\$6,471.16
2015	10.50	\$30,200.00	15.00	4.50	0.3000	1.0000	\$9,060.00	\$2,013.33
		\$127,267.44	15.00	6.03	0.4017	1.0000	\$51,122.56	\$8,484.50

Remaining Life Depreciation Accrual

Account: PECO Gas 3980 PA
 Scenario: PECO Gas Groups 2026
 Dispersion: 15.00 - SQ
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$127,267.44	6.03	\$8,449.03	6.638797%	16.596384%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$0.00)	0.50	(\$0.00)	0.000000%	
Total:	\$127,267.44 *		\$8,449.03	6.638797%	16.596384%
Average:	\$127,267.44		\$8,449.03	6.638797%	16.596384%
Grand Total:	\$127,267.44 *		\$8,449.03	6.638797%	16.596384%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common 390 Composite 2026

Account: PECO Common 390 Composite

Dispersion: 53.00 - R1

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$20,396,912.56	53.00	52.63	0.9930	1.0000	\$20,253,974.39	\$384,847.41
2024	1.50	\$37,251,442.33	53.00	51.89	0.9790	1.0000	\$36,470,671.58	\$702,857.40
2023	2.50	\$31,977,061.92	53.00	51.15	0.9652	1.0000	\$30,863,488.55	\$603,340.79
2022	3.50	\$26,377,201.13	53.00	50.42	0.9514	1.0000	\$25,094,815.51	\$497,683.04
2021	4.50	\$14,690,509.56	53.00	49.70	0.9377	1.0000	\$13,775,227.96	\$277,179.43
2020	5.50	\$20,404,436.40	53.00	48.98	0.9241	1.0000	\$18,855,039.10	\$384,989.37
2019	6.50	\$19,168,388.24	53.00	48.26	0.9105	1.0000	\$17,452,985.15	\$361,667.70
2018	7.50	\$7,460,143.32	53.00	47.54	0.8970	1.0000	\$6,691,948.02	\$140,757.42
2017	8.50	\$11,430,974.50	53.00	46.83	0.8836	1.0000	\$10,100,548.76	\$215,678.76
2016	9.50	\$3,535,634.02	53.00	46.12	0.8703	1.0000	\$3,076,966.56	\$66,710.08
2015	10.50	\$3,429,570.61	53.00	45.42	0.8570	1.0000	\$2,939,103.89	\$64,708.88
2014	11.50	\$4,510,283.64	53.00	44.72	0.8438	1.0000	\$3,805,672.94	\$85,099.69
2013	12.50	\$6,479,129.37	53.00	44.02	0.8306	1.0000	\$5,381,734.99	\$122,247.72
2012	13.50	\$4,737,124.82	53.00	43.33	0.8175	1.0000	\$3,872,815.34	\$89,379.71
2011	14.50	\$2,807,741.74	53.00	42.64	0.8045	1.0000	\$2,258,861.34	\$52,976.26
2010	15.50	\$23,784,418.93	53.00	41.95	0.7915	1.0000	\$18,826,049.36	\$448,762.62
2009	16.50	\$13,010,855.37	53.00	41.27	0.7786	1.0000	\$10,130,305.25	\$245,487.84
2008	17.50	\$6,615,389.60	53.00	40.58	0.7657	1.0000	\$5,065,625.24	\$124,818.67
2007	18.50	\$4,705,608.60	53.00	39.90	0.7529	1.0000	\$3,542,880.69	\$88,785.07
2006	19.50	\$172,301.52	53.00	39.23	0.7401	1.0000	\$127,528.31	\$3,250.97
2005	20.50	\$1,307,544.40	53.00	38.55	0.7274	1.0000	\$951,151.27	\$24,670.65
2004	21.50	\$2,082,440.31	53.00	37.88	0.7148	1.0000	\$1,488,510.66	\$39,291.33
2003	22.50	\$21,086,406.31	53.00	37.22	0.7022	1.0000	\$14,807,572.34	\$397,856.72
2002	23.50	\$2,586,917.60	53.00	36.56	0.6897	1.0000	\$1,784,266.69	\$48,809.77
2001	24.50	\$815,059.23	53.00	35.90	0.6773	1.0000	\$552,039.68	\$15,378.48
2000	25.50	\$417,130.00	53.00	35.24	0.6649	1.0000	\$277,370.00	\$7,870.38
1999	26.50	\$1,817,757.87	53.00	34.59	0.6527	1.0000	\$1,186,402.57	\$34,297.32
1998	27.50	\$40,860,513.08	53.00	33.95	0.6405	1.0000	\$26,170,701.03	\$770,953.08
1997	28.50	\$4,929,158.95	53.00	33.30	0.6284	1.0000	\$3,097,444.32	\$93,003.00
1996	29.50	\$2,758,233.32	53.00	32.67	0.6164	1.0000	\$1,700,147.50	\$52,042.14
1995	30.50	\$20,413,624.77	53.00	32.04	0.6045	1.0000	\$12,339,820.07	\$385,162.73
1994	31.50	\$3,045,571.17	53.00	31.41	0.5927	1.0000	\$1,805,120.51	\$57,463.61

Generation Arrangement Report

PECO Common 390 Composite 2026

Account: PECO Common 390 Composite

Dispersion: 53.00 - R1

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1993	32.50	\$6,218,800.85	53.00	30.79	0.5810	1.0000	\$3,613,187.29	\$117,335.87
1992	33.50	\$4,055,727.37	53.00	30.18	0.5694	1.0000	\$2,309,421.60	\$76,523.16
1991	34.50	\$2,447,958.71	53.00	29.57	0.5579	1.0000	\$1,365,813.47	\$46,187.90
1990	35.50	\$1,630,818.18	53.00	28.97	0.5466	1.0000	\$891,364.38	\$30,770.15
1989	36.50	\$387,139.80	53.00	28.37	0.5353	1.0000	\$207,243.91	\$7,304.52
1988	37.50	\$1,621,992.40	53.00	27.78	0.5242	1.0000	\$850,225.86	\$30,603.63
1987	38.50	\$1,672,973.64	53.00	27.20	0.5132	1.0000	\$858,501.95	\$31,565.54
1986	39.50	\$888,697.91	53.00	26.62	0.5023	1.0000	\$446,358.11	\$16,767.89
1985	40.50	\$583,726.08	53.00	26.05	0.4915	1.0000	\$286,908.75	\$11,013.70
1984	41.50	\$1,677,258.02	53.00	25.49	0.4809	1.0000	\$806,519.98	\$31,646.38
1983	42.50	\$1,094,938.71	53.00	24.93	0.4703	1.0000	\$514,983.48	\$20,659.22
1982	43.50	\$278,139.62	53.00	24.38	0.4599	1.0000	\$127,923.10	\$5,247.92
1981	44.50	\$1,002,784.49	53.00	23.83	0.4496	1.0000	\$450,892.12	\$18,920.46
1980	45.50	\$307,459.01	53.00	23.29	0.4395	1.0000	\$135,122.26	\$5,801.11
1979	46.50	\$74,022.35	53.00	22.76	0.4295	1.0000	\$31,789.09	\$1,396.65
1978	47.50	\$358,408.13	53.00	22.24	0.4195	1.0000	\$150,368.52	\$6,762.42
1977	48.50	\$30,108.31	53.00	21.72	0.4098	1.0000	\$12,336.97	\$568.08
1976	49.50	\$91,976.05	53.00	21.21	0.4001	1.0000	\$36,801.27	\$1,735.40
1975	50.50	\$74,766.72	53.00	20.70	0.3906	1.0000	\$29,202.54	\$1,410.69
1974	51.50	\$74,462.49	53.00	20.20	0.3812	1.0000	\$28,382.65	\$1,404.95
1973	52.50	\$9,578.53	53.00	19.71	0.3719	1.0000	\$3,562.05	\$180.73
1972	53.50	\$24,083,362.37	53.00	19.22	0.3627	1.0000	\$8,735,159.73	\$454,403.06
1971	54.50	\$13,150.86	53.00	18.74	0.3537	1.0000	\$4,650.87	\$248.13
1970	55.50	\$4,005,616.31	53.00	18.27	0.3447	1.0000	\$1,380,828.42	\$75,577.67
1969	56.50	\$20,156.13	53.00	17.80	0.3359	1.0000	\$6,770.71	\$380.30
1968	57.50	\$2,982,919.30	53.00	17.34	0.3272	1.0000	\$976,079.83	\$56,281.50
1967	58.50	\$587,064.16	53.00	16.89	0.3186	1.0000	\$187,061.79	\$11,076.68
1966	59.50	\$8,710.80	53.00	16.44	0.3102	1.0000	\$2,701.86	\$164.35
1965	60.50	\$230,964.86	53.00	16.00	0.3018	1.0000	\$69,708.97	\$4,357.83
1964	61.50	\$448.18	53.00	15.56	0.2936	1.0000	\$131.57	\$8.46
1963	62.50	\$102,934.00	53.00	15.13	0.2854	1.0000	\$29,381.70	\$1,942.15
1962	63.50	\$13,782.07	53.00	14.70	0.2774	1.0000	\$3,823.44	\$260.04

Generation Arrangement Report

PECO Common 390 Composite 2026

Account: PECO Common 390 Composite

Dispersion: 53.00 - R1

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1961	64.50	\$798,747.44	53.00	14.28	0.2695	1.0000	\$215,266.56	\$15,070.71
1960	65.50	\$41,170.32	53.00	13.87	0.2617	1.0000	\$10,773.88	\$776.80
1959	66.50	\$506,068.46	53.00	13.46	0.2540	1.0000	\$128,528.93	\$9,548.46
1958	67.50	\$114,683.49	53.00	13.06	0.2464	1.0000	\$28,254.45	\$2,163.84
1957	68.50	\$45,395.83	53.00	12.66	0.2389	1.0000	\$10,843.55	\$856.53
1956	69.50	\$1,009,475.67	53.00	12.27	0.2315	1.0000	\$233,649.49	\$19,046.71
1955	70.50	\$35,386.50	53.00	11.88	0.2242	1.0000	\$7,931.91	\$667.67
1954	71.50	\$1,992.49	53.00	11.50	0.2169	1.0000	\$432.27	\$37.59
1953	72.50	\$73,915.73	53.00	11.12	0.2098	1.0000	\$15,510.44	\$1,394.64
1952	73.50	\$63,925.13	53.00	10.75	0.2028	1.0000	\$12,965.77	\$1,206.13
1951	74.50	\$16,504.21	53.00	10.38	0.1959	1.0000	\$3,233.23	\$311.40
1950	75.50	\$3,326.06	53.00	10.02	0.1890	1.0000	\$628.76	\$62.76
1949	76.50	\$56,408.83	53.00	9.66	0.1823	1.0000	\$10,283.07	\$1,064.32
1948	77.50	\$238.29	53.00	9.31	0.1756	1.0000	\$41.85	\$4.50
1947	78.50	\$293.41	53.00	8.96	0.1691	1.0000	\$49.61	\$5.54
1946	79.50	\$1,117.60	53.00	8.62	0.1626	1.0000	\$181.72	\$21.09
1944	81.50	\$394,951.08	53.00	7.95	0.1499	1.0000	\$59,208.50	\$7,451.91
1942	83.50	\$3,689.29	53.00	7.29	0.1376	1.0000	\$507.58	\$69.61
1941	84.50	\$1,241.54	53.00	6.97	0.1315	1.0000	\$163.21	\$23.43
1938	87.50	\$8,310.34	53.00	6.03	0.1137	1.0000	\$945.14	\$156.80
1937	88.50	\$121.50	53.00	5.72	0.1080	1.0000	\$13.12	\$2.29
1933	92.50	\$25.47	53.00	4.54	0.0856	1.0000	\$2.18	\$0.48
1931	94.50	\$403.82	53.00	3.94	0.0744	1.0000	\$30.04	\$7.62
1930	95.50	\$122.02	53.00	3.65	0.0688	1.0000	\$8.39	\$2.30
1927	98.50	\$13,978.16	53.00	2.72	0.0513	1.0000	\$717.51	\$263.74
1925	100.50	\$5,336.67	53.00	2.07	0.0390	1.0000	\$208.21	\$100.69
1924	101.50	\$5,737.55	53.00	1.75	0.0331	1.0000	\$189.87	\$108.26
1922	103.50	\$232.91	53.00	1.11	0.0210	1.0000	\$4.89	\$4.39
1914	111.50	\$1,588.23	53.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1892	133.50	\$59.47	53.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$424,900,779.11	53.00	41.17	0.7767	1.0000	\$330,040,571.97	\$8,016,964.74

Remaining Life Depreciation Accrual

Account: PECO Common 390 Composite
 Scenario: PECO Common 390 Composite 2026
 Dispersion: 53.00 - R1
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$424,900,779.11	41.17	\$8,511,896.92	2.003267%	2.429085%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$4,085,599.56)	0.50	(\$38,543.39)	0.943396%	
Total:	\$424,900,779.11 *		\$8,473,353.53	1.994196%	2.418085%
Average:	\$422,857,979.33		\$8,473,353.53	2.003830%	2.432265%
Grand Total:	\$424,900,779.11 *		\$8,473,353.53	1.994196%	2.418085%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3911 PA

Dispersion: 10.00 - SQ

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2019	6.50	\$100,572.80	10.00	3.50	0.3500	1.0000	\$35,200.48	\$10,057.28
		\$100,572.80	10.00	3.50	0.3500	1.0000	\$35,200.48	\$10,057.28

Remaining Life Depreciation Accrual

Account: PECO Common 3911 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 10.00 - SQ
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$100,572.80	3.50	\$14,249.24	14.168085%	28.571429%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$0.00)	0.50	(\$0.00)	0.000000%	
Total:	\$100,572.80 *		\$14,249.24	14.168085%	28.571429%
Average:	\$100,572.80		\$14,249.24	14.168085%	28.571429%
Grand Total:	\$100,572.80 *		\$14,249.24	14.168085%	28.571429%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3912 PA

Dispersion: 15.00 - SQ

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$583,925.95	15.00	14.50	0.9667	1.0000	\$564,461.75	\$38,928.40
2024	1.50	\$803,737.09	15.00	13.50	0.9000	1.0000	\$723,363.38	\$53,582.47
2023	2.50	\$78,661.44	15.00	12.50	0.8333	1.0000	\$65,551.20	\$5,244.10
2022	3.50	\$2,311,334.66	15.00	11.50	0.7667	1.0000	\$1,772,023.24	\$154,088.98
2021	4.50	\$398,753.73	15.00	10.50	0.7000	1.0000	\$279,127.61	\$26,583.58
2020	5.50	\$4,457,820.43	15.00	9.50	0.6333	1.0000	\$2,823,286.27	\$297,188.03
2019	6.50	\$5,306,661.15	15.00	8.50	0.5667	1.0000	\$3,007,107.99	\$353,777.41
2018	7.50	\$1,835,238.77	15.00	7.50	0.5000	1.0000	\$917,619.39	\$122,349.25
2017	8.50	\$6,381,677.35	15.00	6.50	0.4333	1.0000	\$2,765,393.52	\$425,445.16
2016	9.50	\$2,471,622.59	15.00	5.50	0.3667	1.0000	\$906,261.62	\$164,774.84
2015	10.50	\$765,681.81	15.00	4.50	0.3000	1.0000	\$229,704.54	\$51,045.45
2014	11.50	\$269,581.12	15.00	3.50	0.2333	1.0000	\$62,902.26	\$17,972.07
2013	12.50	\$551,666.18	15.00	2.50	0.1667	1.0000	\$91,944.36	\$36,777.75
2012	13.50	\$264,226.94	15.00	1.50	0.1000	1.0000	\$26,422.69	\$17,615.13
2011	14.50	\$486,527.93	15.00	0.50	0.0333	1.0000	\$16,217.60	\$32,435.20
		\$26,967,117.14	15.00	7.93	0.5285	1.0000	\$14,251,387.42	\$1,797,807.81

Remaining Life Depreciation Accrual

Account: PECO Common 3912 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 15.00 - SQ
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$26,967,117.14	7.93	\$2,297,337.64	8.519033%	12.614966%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$486,527.93)	0.50	(\$16,217.60)	3.333334%	
Total:	\$26,967,117.14 *		\$2,281,120.04	8.458895%	12.525914%
Average:	\$26,723,853.18		\$2,281,120.04	8.535895%	12.695499%
Grand Total:	\$26,967,117.14 *		\$2,281,120.04	8.458895%	12.525914%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common 391.3 Composite 2026

Account: PECO Common 3913 Composite

Dispersion: 5.00 - SQ

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$17,041,182.74	5.00	4.50	0.9000	1.0000	\$15,337,064.47	\$3,408,236.55
2024	1.50	\$12,771,539.48	5.00	3.50	0.7000	1.0000	\$8,940,077.64	\$2,554,307.90
2023	2.50	\$10,744,958.18	5.00	2.50	0.5000	1.0000	\$5,372,479.09	\$2,148,991.64
2022	3.50	\$11,051,423.88	5.00	1.50	0.3000	1.0000	\$3,315,427.16	\$2,210,284.78
2021	4.50	\$7,177,070.65	5.00	0.50	0.1000	1.0000	\$717,707.07	\$1,435,414.13
2012	13.50	(\$2,682.00)	5.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$58,783,492.93	5.00	2.86	0.5730	1.0000	\$33,682,755.42	\$11,757,234.99

Remaining Life Depreciation Accrual

Account: PECO Common 3913 Composite
 Scenario: PECO Common 391.3 Composite 2026
 Dispersion: 5.00 - SQ
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$58,783,492.93	2.86	\$11,696,495.96	19.897586%	34.905805%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$7,177,070.65)	0.50	(\$717,707.07)	10.000000%	
Total:	\$58,783,492.93 *		\$10,978,788.89	18.676653%	32.763955%
Average:	\$55,194,957.61		\$10,978,788.89	19.890927%	36.693560%
Grand Total:	\$58,783,492.93 *		\$10,978,788.89	18.676653%	32.763955%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3921 PA

Dispersion: 6.00 - L3

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2017	8.50	\$2,306.80	6.00	1.30	0.2174	1.0000	\$501.40	\$384.47
2015	10.50	\$752.09	6.00	0.85	0.1420	1.0000	\$106.77	\$125.35
2002	23.50	\$55,374.00	6.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$58,432.89	6.00	1.19	0.0104	1.0000	\$608.18	\$509.82

Remaining Life Depreciation Accrual

Account: PECO Common 3921 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 6.00 - L3
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$58,432.89	1.19	(\$1,086.80)	-1.859907%	83.826794%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$1,647.23)	0.50	(\$137.27)	8.333384%	
Total:	\$58,432.89 *		(\$1,224.07)	-2.094826%	94.414693%
Average:	\$57,609.28		(\$1,224.07)	-2.124775%	57.736451%
Grand Total:	\$58,432.89 *		(\$1,224.07)	-2.094826%	94.414693%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3922 PA

Dispersion: 12.00 - S4

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$5,645,221.43	12.00	11.50	0.9583	1.0000	\$5,410,003.86	\$470,435.12
2024	1.50	\$10,901,910.70	12.00	10.50	0.8750	1.0000	\$9,539,171.84	\$908,492.56
2023	2.50	\$5,981,898.90	12.00	9.50	0.7917	1.0000	\$4,735,669.95	\$498,491.58
2022	3.50	\$3,765,352.71	12.00	8.50	0.7083	1.0000	\$2,667,124.83	\$313,779.39
2021	4.50	\$6,684,602.07	12.00	7.50	0.6250	1.0000	\$4,177,987.69	\$557,050.17
2020	5.50	\$3,531,877.71	12.00	6.50	0.5419	1.0000	\$1,913,849.74	\$294,323.14
2019	6.50	\$4,314,339.78	12.00	5.52	0.4598	1.0000	\$1,983,796.82	\$359,528.32
2018	7.50	\$2,353,731.70	12.00	4.57	0.3811	1.0000	\$897,008.90	\$196,144.31
2017	8.50	\$3,181,566.99	12.00	3.71	0.3095	1.0000	\$984,542.76	\$265,130.58
2016	9.50	\$5,341,276.44	12.00	2.98	0.2480	1.0000	\$1,324,611.81	\$445,106.37
2015	10.50	\$1,552,740.69	12.00	2.37	0.1979	1.0000	\$307,225.24	\$129,395.06
2014	11.50	\$1,614,429.26	12.00	1.90	0.1586	1.0000	\$255,975.85	\$134,535.77
2013	12.50	\$20,936.19	12.00	1.54	0.1281	1.0000	\$2,682.14	\$1,744.68
2012	13.50	\$29,431.19	12.00	1.26	0.1047	1.0000	\$3,082.85	\$2,452.60
2010	15.50	\$25,414.32	12.00	0.87	0.0721	1.0000	\$1,831.99	\$2,117.86
2009	16.50	(\$73,442.95)	12.00	0.74	0.0613	1.0000	(\$4,503.64)	(\$6,120.25)
2008	17.50	(\$84,042.38)	12.00	0.63	0.0527	1.0000	(\$4,428.33)	(\$7,003.53)
2007	18.50	(\$5,936.57)	12.00	0.54	0.0451	1.0000	(\$267.59)	(\$494.71)
2006	19.50	(\$17,794.82)	12.00	0.21	0.0175	1.0000	(\$311.48)	(\$1,482.90)
2005	20.50	(\$5,237.68)	12.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$54,758,275.68	12.00	7.49	0.6245	1.0000	\$34,195,055.22	\$4,563,626.11

Remaining Life Depreciation Accrual

Account: PECO Common 3922 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 12.00 - S4
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$54,758,275.68	7.49	\$4,206,443.82	7.681841%	13.345866%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$1,848,235.85)	0.50	(\$77,009.83)	4.166667%	
Total:	\$54,758,275.68 *		\$4,129,433.99	7.541205%	13.101535%
Average:	\$53,834,157.76		\$4,129,433.99	7.670658%	13.497271%
Grand Total:	\$54,758,275.68 *		\$4,129,433.99	7.541205%	13.101535%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3923 PA

Dispersion: 14.00 - L5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$11,431,180.20	14.00	13.50	0.9643	1.0000	\$11,022,923.70	\$816,512.87
2024	1.50	\$15,647,912.00	14.00	12.50	0.8929	1.0000	\$13,971,349.91	\$1,117,708.00
2023	2.50	\$12,089,440.87	14.00	11.50	0.8214	1.0000	\$9,930,612.07	\$863,531.49
2022	3.50	\$8,442,335.45	14.00	10.50	0.7500	1.0000	\$6,331,751.54	\$603,023.96
2021	4.50	\$9,812,135.57	14.00	9.50	0.6786	1.0000	\$6,658,234.79	\$700,866.83
2020	5.50	\$5,257,912.78	14.00	8.50	0.6071	1.0000	\$3,192,304.16	\$375,565.20
2019	6.50	\$13,483,377.98	14.00	7.50	0.5357	1.0000	\$7,223,271.18	\$963,098.43
2018	7.50	\$4,552,920.78	14.00	6.50	0.4645	1.0000	\$2,114,905.04	\$325,208.63
2017	8.50	\$7,617,326.79	14.00	5.53	0.3950	1.0000	\$3,008,514.70	\$544,094.77
2016	9.50	\$9,193,523.00	14.00	4.61	0.3292	1.0000	\$3,026,772.76	\$656,680.21
2015	10.50	\$3,358,434.56	14.00	3.76	0.2686	1.0000	\$902,176.24	\$239,888.18
2014	11.50	\$9,862,282.17	14.00	3.00	0.2143	1.0000	\$2,113,967.70	\$704,448.73
2013	12.50	\$5,892,594.07	14.00	2.40	0.1711	1.0000	\$1,008,432.90	\$420,899.58
2012	13.50	\$1,008,168.58	14.00	2.01	0.1438	1.0000	\$144,966.87	\$72,012.04
2011	14.50	\$767,988.80	14.00	1.84	0.1311	1.0000	\$100,706.95	\$54,856.34
2010	15.50	\$1,353,178.94	14.00	1.75	0.1251	1.0000	\$169,250.33	\$96,655.64
2009	16.50	\$80,990.10	14.00	1.63	0.1166	1.0000	\$9,440.51	\$5,785.01
2008	17.50	\$164,916.80	14.00	1.46	0.1045	1.0000	\$17,235.10	\$11,779.77
2006	19.50	(\$211.56)	14.00	1.14	0.0814	1.0000	(\$17.21)	(\$15.11)
2004	21.50	(\$176,825.88)	14.00	0.88	0.0632	1.0000	(\$11,171.87)	(\$12,630.42)
1997	28.50	\$100,042.29	14.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1994	31.50	\$38,737.84	14.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1992	33.50	(\$345,713.56)	14.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$119,632,648.57	14.00	8.29	0.5929	1.0000	\$70,935,627.38	\$8,559,970.14

Remaining Life Depreciation Accrual

Account: PECO Common 3923 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 14.00 - L5
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$119,632,648.57	8.29	\$8,276,999.27	6.918679%	12.067237%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$4,709,422.87)	0.50	(\$168,193.67)	3.571428%	
Total:	\$119,632,648.57 *		\$8,108,805.60	6.778087%	11.822024%
Average:	\$117,277,937.14		\$8,108,805.60	6.914178%	12.242301%
Grand Total:	\$119,632,648.57 *		\$8,108,805.60	6.778087%	11.822024%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3924 PA

Dispersion: 11.00 - L2

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2024	1.50	\$177,661.46	11.00	9.53	0.8661	1.0000	\$153,866.90	\$16,151.04
2023	2.50	\$24,728.70	11.00	8.60	0.7823	1.0000	\$19,344.54	\$2,248.06
2009	16.50	\$57,897.77	11.00	2.94	0.2676	1.0000	\$15,494.51	\$5,263.43
2002	23.50	\$44,306.19	11.00	1.46	0.1325	1.0000	\$5,872.23	\$4,027.84
1995	30.50	\$177,146.57	11.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$481,740.69	11.00	7.03	0.4039	1.0000	\$194,578.17	\$27,690.37

Remaining Life Depreciation Accrual

Account: PECO Common 3924 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 11.00 - L2
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$481,740.69	7.03	\$23,976.56	4.977068%	14.230976%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$36,107.30)	0.50	(\$1,641.24)	4.545452%	
Total:	\$481,740.69 *		\$22,335.32	4.636378%	13.256839%
Average:	\$463,687.04		\$22,335.32	4.816895%	14.847863%
Grand Total:	\$481,740.69 *		\$22,335.32	4.636378%	13.256839%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3925 PA

Dispersion: 15.00 - L1.5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$842,740.94	15.00	14.52	0.9678	1.0000	\$815,587.06	\$56,182.73
2024	1.50	\$527,386.87	15.00	13.58	0.9050	1.0000	\$477,290.90	\$35,159.12
2023	2.50	\$357,463.00	15.00	12.68	0.8453	1.0000	\$302,175.77	\$23,830.87
2022	3.50	\$124,663.73	15.00	11.84	0.7895	1.0000	\$98,419.47	\$8,310.92
2021	4.50	\$238,124.45	15.00	11.06	0.7376	1.0000	\$175,631.19	\$15,874.96
2020	5.50	\$243,537.12	15.00	10.34	0.6896	1.0000	\$167,940.75	\$16,235.81
2019	6.50	\$32,124.54	15.00	9.69	0.6462	1.0000	\$20,757.91	\$2,141.64
2018	7.50	\$369,084.30	15.00	9.12	0.6078	1.0000	\$224,340.49	\$24,605.62
2017	8.50	\$666,229.90	15.00	8.62	0.5745	1.0000	\$382,777.45	\$44,415.33
2016	9.50	\$850,547.86	15.00	8.18	0.5456	1.0000	\$464,056.22	\$56,703.19
2015	10.50	\$445,680.25	15.00	7.80	0.5201	1.0000	\$231,779.22	\$29,712.02
2014	11.50	\$303,236.60	15.00	7.46	0.4973	1.0000	\$150,795.14	\$20,215.77
2013	12.50	\$70,130.41	15.00	7.15	0.4766	1.0000	\$33,422.03	\$4,675.36
2012	13.50	\$98,806.05	15.00	6.86	0.4573	1.0000	\$45,182.80	\$6,587.07
2011	14.50	\$11,336.50	15.00	6.58	0.4389	1.0000	\$4,975.75	\$755.77
2010	15.50	\$207,484.86	15.00	6.32	0.4210	1.0000	\$87,354.21	\$13,832.32
2009	16.50	\$7,165.37	15.00	6.05	0.4034	1.0000	\$2,890.66	\$477.69
2008	17.50	(\$265,209.35)	15.00	5.79	0.3860	1.0000	(\$102,366.55)	(\$17,680.62)
2007	18.50	\$581,861.13	15.00	5.53	0.3686	1.0000	\$214,491.08	\$38,790.74
2006	19.50	\$50,554.48	15.00	5.27	0.3515	1.0000	\$17,769.97	\$3,370.30
2005	20.50	\$23,623.28	15.00	5.02	0.3346	1.0000	\$7,905.33	\$1,574.89
2004	21.50	\$9,379.42	15.00	4.77	0.3181	1.0000	\$2,983.32	\$625.29
2003	22.50	\$23,049.70	15.00	4.53	0.3020	1.0000	\$6,960.28	\$1,536.65
2002	23.50	\$174,201.67	15.00	4.30	0.2864	1.0000	\$49,889.87	\$11,613.44
2001	24.50	\$3,706.93	15.00	4.07	0.2712	1.0000	\$1,005.33	\$247.13
2000	25.50	\$54,695.32	15.00	3.85	0.2566	1.0000	\$14,034.41	\$3,646.35
1997	28.50	\$232,446.39	15.00	3.24	0.2157	1.0000	\$50,139.17	\$15,496.43
1996	29.50	\$180,164.09	15.00	3.05	0.2031	1.0000	\$36,587.37	\$12,010.94
1995	30.50	\$65,367.52	15.00	2.86	0.1908	1.0000	\$12,470.09	\$4,357.83
1994	31.50	(\$36,535.68)	15.00	2.69	0.1790	1.0000	(\$6,540.29)	(\$2,435.71)
1988	37.50	\$9,324.38	15.00	1.75	0.1168	1.0000	\$1,089.50	\$621.63
1978	47.50	\$14,407.27	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3925 PA

Dispersion: 15.00 - L1.5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1976	49.50	\$1,544.50	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1975	50.50	\$25,351.71	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1974	51.50	\$814.23	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1973	52.50	\$67,709.54	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1972	53.50	\$4,524.32	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1971	54.50	\$6,644.50	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1970	55.50	\$27,731.60	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1969	56.50	\$11,345.85	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1968	57.50	\$1,170.97	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1967	58.50	\$23,398.38	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1966	59.50	\$3,152.61	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1963	62.50	\$1,026.82	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1962	63.50	\$972.68	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1961	64.50	\$3,539.00	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1960	65.50	\$5,673.50	15.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$6,701,379.51	15.00	9.21	0.5957	1.0000	\$3,991,795.87	\$433,491.47

Remaining Life Depreciation Accrual

Account: PECO Common 3925 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 15.00 - L1.5
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$6,701,379.51	9.21	\$319,917.70	4.773908%	10.859560%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$469,675.42)	0.50	(\$15,655.85)	3.333334%	
Total:	\$6,701,379.51 *		\$304,261.85	4.540287%	10.328125%
Average:	\$6,466,541.80		\$304,261.85	4.705171%	11.222750%
Grand Total:	\$6,701,379.51 *		\$304,261.85	4.540287%	10.328125%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3926 PA

Dispersion: 16.00 - L1.5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$679,935.66	16.00	15.52	0.9698	1.0000	\$659,386.14	\$42,495.98
2024	1.50	\$304,526.64	16.00	14.57	0.9108	1.0000	\$277,358.02	\$19,032.92
2023	2.50	\$92,545.00	16.00	13.67	0.8544	1.0000	\$79,071.78	\$5,784.06
2022	3.50	\$200,469.85	16.00	12.82	0.8013	1.0000	\$160,644.49	\$12,529.37
2021	4.50	\$382,589.00	16.00	12.03	0.7517	1.0000	\$287,611.24	\$23,911.81
2020	5.50	\$880,312.65	16.00	11.29	0.7056	1.0000	\$621,180.66	\$55,019.54
2019	6.50	\$10,000.00	16.00	10.61	0.6632	1.0000	\$6,631.57	\$625.00
2018	7.50	\$118,132.30	16.00	10.00	0.6251	1.0000	\$73,844.32	\$7,383.27
2016	9.50	\$125,532.09	16.00	9.00	0.5623	1.0000	\$70,586.47	\$7,845.76
2015	10.50	\$200,945.00	16.00	8.58	0.5364	1.0000	\$107,786.34	\$12,559.06
2014	11.50	\$322,483.80	16.00	8.21	0.5133	1.0000	\$165,546.29	\$20,155.24
2012	13.50	\$248,450.64	16.00	7.57	0.4734	1.0000	\$117,618.79	\$15,528.17
2011	14.50	\$5,537.55	16.00	7.29	0.4555	1.0000	\$2,522.23	\$346.10
2010	15.50	\$280,071.99	16.00	7.01	0.4383	1.0000	\$122,745.79	\$17,504.50
2009	16.50	\$231,325.16	16.00	6.74	0.4215	1.0000	\$97,502.30	\$14,457.82
2008	17.50	(\$7,679.32)	16.00	6.48	0.4050	1.0000	(\$3,109.92)	(\$479.96)
2007	18.50	\$218,596.62	16.00	6.22	0.3886	1.0000	\$84,950.34	\$13,662.29
2006	19.50	\$906,063.59	16.00	5.96	0.3723	1.0000	\$337,366.76	\$56,628.97
2005	20.50	\$273,257.40	16.00	5.70	0.3562	1.0000	\$97,334.15	\$17,078.59
2003	22.50	\$75,707.23	16.00	5.20	0.3247	1.0000	\$24,581.55	\$4,731.70
2002	23.50	\$1,122,108.73	16.00	4.95	0.3094	1.0000	\$347,160.33	\$70,131.80
1996	29.50	\$28,685.34	16.00	3.63	0.2266	1.0000	\$6,499.58	\$1,792.83
1995	30.50	\$70,184.76	16.00	3.43	0.2144	1.0000	\$15,046.29	\$4,386.55
1994	31.50	\$20,914.19	16.00	3.24	0.2025	1.0000	\$4,234.68	\$1,307.14
1993	32.50	\$27,544.80	16.00	3.06	0.1910	1.0000	\$5,260.24	\$1,721.55
1992	33.50	\$6,119.39	16.00	2.88	0.1799	1.0000	\$1,100.60	\$382.46
1983	42.50	\$2,890.72	16.00	1.50	0.0939	1.0000	\$271.38	\$180.67
1974	51.50	\$3,888.93	16.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1973	52.50	\$3,536.26	16.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1972	53.50	\$17,323.55	16.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1965	60.50	\$84,406.50	16.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1962	63.50	\$57.56	16.00	0.00	0.0000	0.0000	\$0.00	\$0.00

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3926 PA

Dispersion: 16.00 - L1.5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
1946	79.50	\$920.22	16.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$6,937,383.80	16.00	8.84	0.5435	1.0000	\$3,770,732.42	\$426,703.17

Remaining Life Depreciation Accrual

Account: PECO Common 3926 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 16.00 - L1.5
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$6,937,383.80	8.84	\$244,591.87	3.525708%	11.316188%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$549,771.16)	0.50	(\$17,180.35)	3.125000%	
Total:	\$6,937,383.80 *		\$227,411.52	3.278059%	10.521329%
Average:	\$6,662,498.22		\$227,411.52	3.413307%	12.054373%
Grand Total:	\$6,937,383.80 *		\$227,411.52	3.278059%	10.521329%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3927 PA

Dispersion: 8.00 - L4

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$8,253,112.21	8.00	7.50	0.9375	1.0000	\$7,737,292.59	\$1,031,639.03
2024	1.50	\$2,520,417.11	8.00	6.50	0.8125	1.0000	\$2,047,838.87	\$315,052.14
2023	2.50	\$4,224,204.73	8.00	5.50	0.6876	1.0000	\$2,904,465.47	\$528,025.59
2022	3.50	\$1,448,573.64	8.00	4.52	0.5650	1.0000	\$818,456.70	\$181,071.71
2021	4.50	\$5,222,906.86	8.00	3.61	0.4507	1.0000	\$2,354,005.09	\$652,863.36
2020	5.50	\$2,101,106.06	8.00	2.79	0.3482	1.0000	\$731,524.00	\$262,638.26
2019	6.50	\$10,476,557.91	8.00	2.11	0.2636	1.0000	\$2,761,704.91	\$1,309,569.74
2018	7.50	\$4,451,531.94	8.00	1.72	0.2146	1.0000	\$955,224.58	\$556,441.49
2017	8.50	\$1,995,253.94	8.00	1.55	0.1938	1.0000	\$386,615.59	\$249,406.74
		\$40,693,664.40	8.00	4.07	0.5086	1.0000	\$20,697,127.79	\$5,086,708.05

Remaining Life Depreciation Accrual

Account: PECO Common 3927 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 8.00 - L4
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$40,693,664.40	4.07	\$4,830,030.30	11.869244%	24.576878%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$6,163,415.92)	0.50	(\$385,213.50)	6.250000%	
Total:	\$40,693,664.40 *		\$4,444,816.80	10.922626%	22.616778%
Average:	\$37,611,956.44		\$4,444,816.80	11.817563%	26.822810%
Grand Total:	\$40,693,664.40 *		\$4,444,816.80	10.922626%	22.616778%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3930 PA

Dispersion: 15.00 - SQ

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$306,554.77	15.00	14.50	0.9667	1.0000	\$296,336.28	\$20,436.98
2024	1.50	\$226,378.88	15.00	13.50	0.9000	1.0000	\$203,740.99	\$15,091.93
2023	2.50	\$121,632.00	15.00	12.50	0.8333	1.0000	\$101,360.00	\$8,108.80
2021	4.50	\$272,946.64	15.00	10.50	0.7000	1.0000	\$191,062.65	\$18,196.44
2019	6.50	\$196,774.10	15.00	8.50	0.5667	1.0000	\$111,505.32	\$13,118.27
2018	7.50	\$463,423.36	15.00	7.50	0.5000	1.0000	\$231,711.68	\$30,894.89
2017	8.50	\$785.81	15.00	6.50	0.4333	1.0000	\$340.52	\$52.39
2016	9.50	\$115,923.80	15.00	5.50	0.3667	1.0000	\$42,505.39	\$7,728.25
2015	10.50	\$770.40	15.00	4.50	0.3000	1.0000	\$231.12	\$51.36
2014	11.50	\$770.40	15.00	3.50	0.2333	1.0000	\$179.76	\$51.36
2013	12.50	\$46,416.68	15.00	2.50	0.1667	1.0000	\$7,736.11	\$3,094.45
2011	14.50	\$5,183.04	15.00	0.50	0.0333	1.0000	\$172.77	\$345.54
		\$1,757,559.88	15.00	10.13	0.6753	1.0000	\$1,186,882.59	\$117,170.66

Remaining Life Depreciation Accrual

Account: PECO Common 3930 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 15.00 - SQ
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$1,757,559.88	10.13	\$126,233.73	7.182329%	9.872135%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$5,183.04)	0.50	(\$172.77)	3.333372%	
Total:	\$1,757,559.88 *		\$126,060.96	7.172499%	9.858624%
Average:	\$1,754,968.36		\$126,060.96	7.183090%	9.878645%
Grand Total:	\$1,757,559.88 *		\$126,060.96	7.172499%	9.858624%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3942 PA

Dispersion: 15.00 - SQ

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$24,266.00	15.00	14.50	0.9667	1.0000	\$23,457.13	\$1,617.73
2018	7.50	\$952,765.21	15.00	7.50	0.5000	1.0000	\$476,382.61	\$63,517.68
2016	9.50	\$2,088.50	15.00	5.50	0.3667	1.0000	\$765.78	\$139.23
2014	11.50	\$55,267.65	15.00	3.50	0.2333	1.0000	\$12,895.79	\$3,684.51
		\$1,034,387.36	15.00	7.45	0.4964	1.0000	\$513,501.31	\$68,959.16

Remaining Life Depreciation Accrual

Account: PECO Common 3942 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 15.00 - SQ
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$1,034,387.36	7.45	\$71,904.07	6.951368%	13.429207%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$0.00)	0.50	(\$0.00)	0.000000%	
Total:	\$1,034,387.36 *		\$71,904.07	6.951368%	13.429207%
Average:	\$1,034,387.36		\$71,904.07	6.951368%	13.429207%
Grand Total:	\$1,034,387.36 *		\$71,904.07	6.951368%	13.429207%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3943 PA

Dispersion: 20.00 - SQ

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$144,308.61	20.00	19.50	0.9750	1.0000	\$140,700.89	\$7,215.43
2024	1.50	\$59,464.59	20.00	18.50	0.9250	1.0000	\$55,004.75	\$2,973.23
2023	2.50	\$188,198.46	20.00	17.50	0.8750	1.0000	\$164,673.65	\$9,409.92
2022	3.50	\$80,643.65	20.00	16.50	0.8250	1.0000	\$66,531.01	\$4,032.18
2021	4.50	\$168,062.80	20.00	15.50	0.7750	1.0000	\$130,248.67	\$8,403.14
2020	5.50	\$35,598.30	20.00	14.50	0.7250	1.0000	\$25,808.77	\$1,779.92
2019	6.50	\$15,709.23	20.00	13.50	0.6750	1.0000	\$10,603.73	\$785.46
2018	7.50	\$102,889.01	20.00	12.50	0.6250	1.0000	\$64,305.63	\$5,144.45
2017	8.50	\$171,250.58	20.00	11.50	0.5750	1.0000	\$98,469.08	\$8,562.53
2016	9.50	\$424,469.01	20.00	10.50	0.5250	1.0000	\$222,846.23	\$21,223.45
2015	10.50	\$83,948.79	20.00	9.50	0.4750	1.0000	\$39,875.68	\$4,197.44
2014	11.50	\$126,931.56	20.00	8.50	0.4250	1.0000	\$53,945.91	\$6,346.58
2013	12.50	\$60,134.71	20.00	7.50	0.3750	1.0000	\$22,550.52	\$3,006.74
2012	13.50	\$22,052.17	20.00	6.50	0.3250	1.0000	\$7,166.96	\$1,102.61
2011	14.50	\$50,175.40	20.00	5.50	0.2750	1.0000	\$13,798.24	\$2,508.77
2010	15.50	\$73,469.80	20.00	4.50	0.2250	1.0000	\$16,530.71	\$3,673.49
2008	17.50	\$12,963.09	20.00	2.50	0.1250	1.0000	\$1,620.39	\$648.15
2007	18.50	\$21,453.01	20.00	1.50	0.0750	1.0000	\$1,608.98	\$1,072.65
2006	19.50	\$3,478.87	20.00	0.50	0.0250	1.0000	\$86.97	\$173.94
		\$1,845,201.64	20.00	12.32	0.6159	1.0000	\$1,136,376.75	\$92,260.08

Remaining Life Depreciation Accrual

Account: PECO Common 3943 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 20.00 - SQ
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$1,845,201.64	12.32	\$90,983.91	4.930839%	8.118794%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$3,478.87)	0.50	(\$86.97)	2.499950%	
Total:	\$1,845,201.64 *		\$90,896.94	4.926125%	8.111033%
Average:	\$1,843,462.20		\$90,896.94	4.930773%	8.123642%
Grand Total:	\$1,845,201.64 *		\$90,896.94	4.926125%	8.111033%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3961 PA

Dispersion: 12.00 - R1.5

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$685,051.11	12.00	11.59	0.9658	1.0000	\$661,635.21	\$57,087.59
2002	23.50	\$93,979.86	12.00	0.31	0.0256	1.0000	\$2,410.24	\$7,831.66
1998	27.50	\$35,800.78	12.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1986	39.50	\$5,472.23	12.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1981	44.50	\$6,017.00	12.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1980	45.50	\$3,955.00	12.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1977	48.50	\$11,826.57	12.00	0.00	0.0000	0.0000	\$0.00	\$0.00
1973	52.50	\$28,014.86	12.00	0.00	0.0000	0.0000	\$0.00	\$0.00
		\$870,117.41	12.00	10.23	0.7632	1.0000	\$664,045.44	\$64,919.25

Remaining Life Depreciation Accrual

Account: PECO Common 3961 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 12.00 - R1.5
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$870,117.41	10.23	\$58,835.00	6.761732%	9.776326%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$105,748.12)	0.50	(\$4,406.17)	4.166665%	
Total:	\$870,117.41 *		\$54,428.83	6.255344%	9.044175%
Average:	\$817,243.35		\$54,428.83	6.660052%	9.915317%
Grand Total:	\$870,117.41 *		\$54,428.83	6.255344%	9.044175%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3970 PA

Dispersion: 20.00 - S2

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Ava Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$2,240,476.07	20.00	19.50	0.9750	1.0000	\$2,184,464.17	\$112,023.80
2024	1.50	\$2,798,927.25	20.00	18.50	0.9250	1.0000	\$2,589,047.59	\$139,946.36
2023	2.50	\$6,607,354.80	20.00	17.50	0.8751	1.0000	\$5,782,273.05	\$330,367.74
2022	3.50	\$13,546,160.99	20.00	16.51	0.8256	1.0000	\$11,183,465.23	\$677,308.05
2021	4.50	\$3,484,822.18	20.00	15.53	0.7767	1.0000	\$2,706,608.96	\$174,241.11
2020	5.50	\$32,861,348.66	20.00	14.58	0.7288	1.0000	\$23,949,846.48	\$1,643,067.43
2019	6.50	\$17,853,340.73	20.00	13.65	0.6823	1.0000	\$12,181,805.27	\$892,667.04
2018	7.50	\$18,280,188.44	20.00	12.75	0.6376	1.0000	\$11,654,820.52	\$914,009.42
2017	8.50	\$221,177.09	20.00	11.90	0.5948	1.0000	\$131,552.44	\$11,058.85
2016	9.50	\$422,148.93	20.00	11.08	0.5542	1.0000	\$233,939.50	\$21,107.45
2015	10.50	\$1,444,889.14	20.00	10.32	0.5158	1.0000	\$745,279.51	\$72,244.46
2014	11.50	\$1,088,927.83	20.00	9.60	0.4798	1.0000	\$522,456.32	\$54,446.39
2013	12.50	\$34,614.16	20.00	8.92	0.4459	1.0000	\$15,435.20	\$1,730.71
2012	13.50	\$745,044.85	20.00	8.29	0.4143	1.0000	\$308,675.93	\$37,252.24
2008	17.50	\$1,390,836.04	20.00	6.15	0.3074	1.0000	\$427,579.45	\$69,541.80
2007	18.50	\$6,682,064.26	20.00	5.70	0.2849	1.0000	\$1,903,939.55	\$334,103.21
2006	19.50	\$7,909,519.60	20.00	5.28	0.2639	1.0000	\$2,087,121.79	\$395,475.98
2005	20.50	\$50,000.00	20.00	4.88	0.2441	1.0000	\$12,205.22	\$2,500.00
2003	22.50	\$614,915.20	20.00	4.16	0.2080	1.0000	\$127,921.71	\$30,745.76
2002	23.50	\$50,892.16	20.00	3.83	0.1915	1.0000	\$9,746.24	\$2,544.61
2001	24.50	\$122,375.76	20.00	3.52	0.1759	1.0000	\$21,523.17	\$6,118.79
1999	26.50	\$1,031,170.51	20.00	2.94	0.1469	1.0000	\$151,526.27	\$51,558.53
1998	27.50	\$7,398,704.24	20.00	2.67	0.1335	1.0000	\$987,899.12	\$369,935.21
1997	28.50	\$794,445.38	20.00	2.41	0.1207	1.0000	\$95,904.11	\$39,722.27
		\$127,674,344.27	20.00	12.53	0.6267	1.0000	\$80,015,036.80	\$6,383,717.21

Remaining Life Depreciation Accrual

Account: PECO Common 3970 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 20.00 - S2
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$127,674,344.27	12.53	\$6,182,074.21	4.842065%	7.978147%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$4,844,006.34)	0.50	(\$121,100.16)	2.500000%	
Total:	\$127,674,344.27 *		\$6,060,974.05	4.747214%	7.821864%
Average:	\$125,252,341.10		\$6,060,974.05	4.839011%	8.074237%
Grand Total:	\$127,674,344.27 *		\$6,060,974.05	4.747214%	7.821864%

* Excluding 2026 Retirements

Generation Arrangement Report

PECO Common Groups 2026

Account: PECO Common 3980 PA

Dispersion: 15.00 - SQ

Average Net Salvage Rate: 0.00%

Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1, 2026

Vintage	Age	Surviving Plant	Avg Life	Remaining Life	Net Plant Ratio	Alloc Factor	Computed Net Plant	Accrual
2025	0.50	\$162,638.68	15.00	14.50	0.9667	1.0000	\$157,217.39	\$10,842.58
2024	1.50	\$27,520.00	15.00	13.50	0.9000	1.0000	\$24,768.00	\$1,834.67
2017	8.50	\$57,233.54	15.00	6.50	0.4333	1.0000	\$24,801.20	\$3,815.57
2015	10.50	\$16,773.27	15.00	4.50	0.3000	1.0000	\$5,031.98	\$1,118.22
2014	11.50	\$497,037.52	15.00	3.50	0.2333	1.0000	\$115,975.42	\$33,135.83
2012	13.50	\$67,989.42	15.00	1.50	0.1000	1.0000	\$6,798.94	\$4,532.63
2011	14.50	\$22,622.02	15.00	0.50	0.0333	1.0000	\$754.07	\$1,508.13
		\$851,814.45	15.00	5.91	0.3937	1.0000	\$335,347.00	\$56,787.63

Remaining Life Depreciation Accrual

Account: PECO Common 3980 PA
 Scenario: PECO Common Groups 2026
 Dispersion: 15.00 - SQ
 Average Net Salvage Rate: 0.00%
 Future Net Salvage Rate: 0.00%

Broad Group Procedure

January 1 , 2026

	Plant Amt	Remaining Life	Accrual (Dollars)	Accrual Rate (Gross Plant)	Accrual Rate (Net Plant)
Pre- 2026 Additions	\$851,814.45	5.91	(\$5,650.78)	-0.663382%	16.933989%
2026 Additions	\$0.00	0.00	\$0.00	0.000000%	
2026 Retirements	(\$22,622.02)	0.50	(\$754.07)	3.333345%	
Total:	\$851,814.45 *		(\$6,404.85)	-0.751907%	19.193750%
Average:	\$840,503.44		(\$6,404.85)	-0.762026%	14.334788%
Grand Total:	\$851,814.45 *		(\$6,404.85)	-0.751907%	19.193750%

* Excluding 2026 Retirements

**PECO Exhibit MH-2:
Estimated Annual Depreciation Accruals Related
to Utility Plant in Service for 2026**

Estimated Annual Depreciation Accruals Related to
Utility Plant in Service for 2026

Summary –

This exhibit is based on the results of the 2023 Depreciation Study and updated to reflect the estimated original cost of PECO's gas and common plant in service at December 31, 2026.

Estimated Annual Depreciation Accruals Related to Utility Plant In Service for 2026

Utility Account	2023 Service Life Study - Average Service Life	2023 Service Life Study - Dispersion Curve	2026 Depreciation Rate	Original Cost of Gross Plant - January 1, 2026	2026 Estimated Plant Additions	2026 Estimated Plant Retirements	Estimated Original Cost of Gross Plant - December 31, 2026	Accumulated Book Reserve - January 1, 2026	2026 Estimated Annual Depreciation Accrual	2026 Estimated Plant Retirements	2026 - Estimated Cost of (Removal) / Salvage	Estimated Accumulated Book Reserve - December 31, 2026	Estimated Depreciable Plant Net Book Value - December 31, 2026
PECO Gas 303 Intangible Plant (Note A)	-	-	-	50,570,101	416,985	(5,469,745)	45,517,341	17,285,748	5,892,917	(5,469,745)	-	17,708,920	27,808,421
PECO Gas 305 Structures & Improvements (Note B)	2034	-	-	1,225,273	-	-	1,225,273	936,707	-	-	-	970,656	254,617
PECO Gas 311 Liquefied Pet. Gas Equipment (Note B)	2034	-	-	14,452,101	-	-	14,452,101	13,015,563	169,004	-	-	13,184,567	1,267,534
PECO Gas 361 Structures & Improvements (Note B)	2047	-	-	15,193,061	-	(53,450)	15,139,611	8,341,786	319,142	(53,450)	(61,495)	8,545,983	6,593,628
PECO Gas 362 Gas Holders (Note B)	2047	-	-	7,083,540	-	-	7,083,540	6,917,029	7,745	-	-	6,924,774	158,766
PECO Gas 363 Purification Equipment (Note B)	2047	-	-	1,329,879	-	-	1,329,879	916,938	19,207	-	-	936,145	393,734
PECO Gas 3631 Liquefaction Equipment (Note B)	2047	-	-	10,104,757	46,102	-	10,150,859	7,369,987	127,677	-	-	7,497,664	2,653,195
PECO Gas 3632 Vaporizing Equipment (Note B)	2047	-	-	64,514,003	16,016,190	(4,810)	80,525,383	10,518,997	2,677,684	(4,810)	(1,915)	13,199,956	67,335,427
PECO Gas 3633 Compressor Equipment (Note B)	2047	-	-	14,349,771	60,979	-	14,410,750	(198,283)	677,286	-	-	479,003	13,931,747
PECO Gas 3634 Measuring & Regulating Equipment (Note B)	2047	-	-	10,181,420	2,038,279	(542,416)	11,677,283	337,962	481,525	(542,416)	(245,890)	31,181	11,646,102
PECO Gas 3635 Other Equipment (Note B)	2047	-	-	8,699,872	481,421	(1,172,938)	8,008,355	915,523	376,103	(1,172,938)	(872,324)	(753,636)	8,761,991
PECO Gas 375 Structures & Improvements	53	R4	2.57%	27,472,914	3,788,745	(53,668)	31,207,992	6,879,637	559,619	(53,668)	(46,426)	7,339,162	23,868,829
PECO Gas 3761 Steel Mains	68	R3	1.96%	879,106,569	59,350,780	(4,773,585)	933,683,764	199,720,714	13,824,514	(4,773,585)	(3,473,565)	205,298,078	728,385,686
PECO Gas 3762 Cast Iron Mains (Note B)	2035	-	-	9,106,427	-	(842,797)	8,263,630	(11,127,085)	1,401,089	(842,797)	(2,223,923)	(12,792,716)	21,056,346
PECO Gas 3763 Plastic Mains	60	R3	2.00%	1,548,554,195	136,100,462	(3,126,334)	1,681,528,323	231,280,478	27,531,762	(3,126,334)	(584,863)	255,101,043	1,426,427,280
PECO Gas 378 Measure & Regulate Station Equipment	55	R2.5	2.44%	32,353,975	2,385,548	(113,665)	34,625,858	6,689,675	637,245	(113,665)	(469,695)	6,743,560	27,882,298
PECO Gas 379 City Gate Check Stations	55	R3	2.43%	82,238,928	28,122,866	-	110,361,794	27,821,792	1,704,660	-	(1,312)	29,525,140	80,836,653
PECO Gas 3801 Steel Services	35	S0	4.80%	61,187,154	1,721,794	(2,527,180)	60,381,768	(22,403,268)	3,909,505	(2,527,180)	(2,123,468)	(23,144,411)	83,526,179
PECO Gas 3802 Plastic Services	56	S3	2.37%	1,294,104,015	67,873,104	(1,912,245)	1,360,064,874	340,942,448	23,089,591	(1,912,245)	(742,532)	361,377,262	998,687,612
PECO Gas 381 Meters	40	R3	4.42%	101,687,137	3,746,218	(232,668)	105,200,687	51,291,777	2,223,458	(232,668)	-	53,282,567	51,918,120
PECO Gas 3811 Meter Modules	20	S2	9.24%	77,261,594	1,362,687	0	78,624,281	37,939,815	3,497,332	0	(1,186)	41,435,961	37,188,319
PECO Gas 382 Meter Installations	55	R2.5	2.42%	288,570,329	13,409,734	(1,024,370)	300,955,694	75,857,421	5,269,812	(1,024,370)	(3,340,971)	76,761,893	224,193,801
PECO Gas 387 Other Equipment	22	S1.5	10.96%	2,681,085	-	(41,716)	2,639,369	1,644,766	108,229	(41,716)	(9,736)	1,701,543	937,826
PECO Gas 390 Structures & Improvements	45	R2	3.34%	10,682,724	353,303	(1,052)	11,034,975	3,804,574	230,218	(1,052)	(8,826)	4,024,914	7,010,061
PECO Gas 3912 Furniture & Fixtures	15	SO	10.79%	633,533	-	-	633,533	156,092	43,688	-	(7,745)	192,035	441,498
PECO Gas 3913 Computers	5	SO	26.81%	3,151,435	859,137	(462,904)	3,547,668	897,410	543,896	(462,904)	(7,663)	970,739	2,576,929
PECO Gas 394 Tools & Equipment	20	SO	7.79%	20,998,503	2,274,901	(207,078)	23,066,326	7,503,858	1,038,463	(207,078)	-	8,335,243	14,731,083
PECO Gas 395 Laboratory Equipment	15	SO	8.70%	37,658	-	-	37,658	18,492	1,601	-	-	20,093	17,565
PECO Gas 397 Communication Equipment	15	S3	28.18%	6,351,959	442,832	(203,886)	6,590,905	4,999,605	340,382	(203,886)	(21,060)	5,115,041	1,475,864
PECO Gas 398 Miscellaneous Equipment	15	SO	16.60%	127,267	-	-	127,267	76,359	7,835	-	-	84,194	43,073
PECO Gas 399.1 Asset Retirement Costs (Note C)	N/A	N/A	N/A	44,780	-	-	44,780	47,609	(242)	-	-	47,367	(2,587)
PECO Gas 388 ARO Costs Distribution Plant	N/A	N/A	N/A	(243,885)	-	-	(243,885)	629,303	-	-	-	629,303	(873,488)
Gas Subtotal				4,643,812,074	340,852,067	(22,766,506)	4,961,897,635	1,031,029,429	96,744,897	(22,766,506)	(14,244,584)	1,090,763,226	3,871,134,410
Common Plant Allocated to Gas (Note D)	-	-	-	259,206,743	51,415,752	(8,365,569)	302,256,926	97,824,301	21,542,427	(8,365,569)	(828,601)	110,172,559	192,084,367
Depreciable Total				4,903,018,817	392,267,819	(31,132,075)	5,264,154,561	1,128,853,730	118,287,324	(31,132,075)	(15,073,195)	1,200,935,785	4,063,218,777

Fleet Depreciation (Note E) (4,084,319)
 ARC Amortization (Note F) 242
Adjusted 2026 estimated annual depreciation accrual 114,203,247
 Note G

Notes:

Note A: Intangible Plant is amortized based on the service lives estimated at the time the plant is placed into service. The amortization rates for Intangible Plant are weighted based on the relative amount of underlying plant booked to the Intangible Plant accounts.

Note B: The Liquefied Natural Gas Plant, Liquefied Petroleum Gas Plant and Cast Iron Mains are depreciated using a terminal date and as a result do not have an average service life or dispersion curve.

Note C: Asset Retirement Costs (ARC) are depreciable plant, but the ARC depreciation expense is not included in the revenue requirements calculation and not included in the claim for the current proceeding.

Note D: Common Plant allocated to Gas relates to various Common Plant utility accounts identified in the 2023 Electric Distribution, General and Common Depreciation Study. The Common Plant amounts are allocated to Gas plant based on the Common Allocation Factor determined each year.

Note E: Included in the 2026 Estimated Annual Depreciation Accrual column for the Common Plant allocated to Gas row is \$4.1 million relating to PECO Fleet. Depreciation associated with Fleet is excluded from depreciation expense and directly assigned to the functional O&M and capital accounts based on use.

Note F: Asset Retirement Costs (ARC) are depreciable plant, but the ARC depreciation expense is not included in the revenue requirements calculation and not included in the claim for the current proceeding.

Note G: Agrees to Gas depreciation expense included in the revenue requirements calculation in Exhibit MJT-1, Schedule D-17, Column 13 Depr on Existing Assets + Adds (Function), Row 103.

**PECO Exhibit MH-3:
Estimated Annual Depreciation Accruals Related
to Utility Plant in Service for 2027**

Estimated Annual Depreciation Accruals Related to
Utility Plant in Service for 2027

Summary –

This exhibit is based on the results of the 2023 Depreciation Study and updated to reflect the estimated original cost of PECO's gas and common plant in service at December 31, 2027.

Estimated Annual Depreciation Accruals Related to Utility Plant In Service for 2027

Utility Account	2023 Service Life Study - Average Service Life	2023 Service Life Study - Dispersion Curve	2027 Depreciation Rate	Original Cost of Gross Plant - January 1, 2027	2027 Estimated Plant Additions	2027 Estimated Plant Retirements	Estimated Original Cost of Gross Plant - December 31, 2027	Accumulated Book Reserve - January 1, 2027	2027 Estimated Annual Depreciation Accrual	2027 Estimated Plant Retirements	2027 - Estimated Cost of (Removal) / Salvage	Estimated Accumulated Book Reserve - December 31, 2027	Estimated Depreciable Plant Net Book Value - December 31, 2027
PECO Gas 303 Intangible Plant (Note A)	-	-	-	45,517,341	837,083	(5,469,745)	40,884,680	17,708,920	4,563,484	(5,469,745)	-	16,802,659	24,082,020
PECO Gas 305 Structures & Improvements (Note B)	2034	-	-	1,225,273	-	-	1,225,273	970,656	33,949	-	-	1,004,605	220,668
PECO Gas 311 Liquefied Pet. Gas Equipment (Note B)	2034	-	-	14,452,101	-	-	14,452,101	13,184,567	169,004	-	-	13,353,572	1,098,529
PECO Gas 361 Structures & Improvements (Note B)	2047	-	-	15,139,611	-	(63,450)	15,086,162	8,545,983	320,312	(53,450)	(61,495)	8,751,351	6,334,811
PECO Gas 362 Gas Holders (Note B)	2047	-	-	7,083,540	-	-	7,083,540	6,924,774	7,745	-	-	6,932,518	151,022
PECO Gas 363 Purification Equipment (Note B)	2047	-	-	1,329,879	-	-	1,329,879	936,145	19,207	-	-	955,352	374,527
PECO Gas 3631 Liquefaction Equipment (Note B)	2047	-	-	10,150,859	45,934	-	10,196,793	7,497,664	128,848	-	-	7,626,512	2,570,281
PECO Gas 3632 Vaporizing Equipment (Note B)	2047	-	-	80,525,393	15,973,020	(4,810)	96,493,592	13,199,956	3,084,947	(4,810)	(1,915)	16,288,177	80,225,415
PECO Gas 3633 Compressor Equipment (Note B)	2047	-	-	14,410,750	60,756	-	14,471,506	479,003	678,835	-	-	1,157,838	13,313,668
PECO Gas 3634 Measuring & Regulating Equipment (Note B)	2047	-	-	11,677,283	2,029,930	(542,416)	13,164,797	31,181	539,545	(542,416)	(245,890)	(217,680)	13,382,377
PECO Gas 3635 Other Equipment (Note B)	2047	-	-	8,008,355	476,473	(1,172,938)	7,311,890	(753,636)	410,489	(1,172,938)	(872,324)	(2,388,409)	9,700,299
PECO Gas 375 Structures & Improvements	53	R4	2.57%	31,207,992	3,774,728	(53,668)	34,929,052	7,339,162	657,035	(53,668)	(46,426)	7,896,104	27,032,949
PECO Gas 3761 Steel Mains	68	R3	1.96%	933,683,764	59,121,165	(4,773,585)	988,031,344	205,298,078	15,420,297	(4,773,585)	(3,473,565)	212,471,225	775,560,119
PECO Gas 3762 Cast Iron Mains (Note B)	2035	-	-	8,263,630	-	(842,797)	7,420,833	(12,792,716)	1,401,089	(842,797)	(2,223,923)	(14,458,347)	21,879,180
PECO Gas 3763 Plastic Mains	60	R3	2.00%	1,681,528,323	135,602,468	(3,126,334)	1,814,004,457	255,101,043	31,060,403	(3,126,334)	(584,863)	282,450,250	1,531,554,207
PECO Gas 378 Measure & Regulate Station Equipment	55	R2.5	2.44%	34,625,858	2,375,112	(113,665)	36,887,306	6,743,560	709,770	(113,665)	(469,695)	6,869,971	30,017,335
PECO Gas 379 City Gate Check Stations	55	R3	2.43%	110,361,794	6,486,758	-	116,848,551	29,525,140	2,062,267	-	(1,312)	31,586,095	85,262,456
PECO Gas 3801 Steel Services	35	S0	4.80%	60,381,768	-	(2,527,180)	57,854,588	(23,144,411)	3,919,708	(2,527,180)	(2,123,468)	(23,875,351)	81,729,939
PECO Gas 3802 Plastic Services	56	S3	2.37%	1,360,064,874	69,330,063	(1,912,245)	1,427,482,692	361,377,262	24,919,946	(1,912,245)	(742,532)	383,642,431	1,043,840,260
PECO Gas 381 Meters	40	R3	4.42%	105,200,687	3,732,526	(232,668)	108,700,545	53,282,567	2,318,615	(232,668)	-	55,368,514	53,332,031
PECO Gas 3811 Meter Modules	20	S2	9.24%	78,624,281	1,357,702	-	79,981,983	41,435,961	3,531,975	0	(1,186)	44,966,751	35,015,232
PECO Gas 382 Meter Installations	55	R2.5	2.42%	300,955,694	13,348,513	(1,024,370)	313,279,837	76,761,893	5,695,292	(1,024,370)	(3,340,971)	78,091,844	235,167,993
PECO Gas 387 Other Equipment	22	S1.5	10.96%	2,639,369	-	-	2,597,632	(41,716)	1,701,543	(41,716)	(9,736)	1,758,320	839,333
PECO Gas 390 Structures & Improvements	45	R2	3.34%	11,034,975	351,979	(1,052)	11,385,902	4,024,914	239,416	(1,052)	(8,826)	4,254,453	7,131,449
PECO Gas 3912 Furniture & Fixtures	15	S0	10.79%	633,533	-	-	633,533	192,035	43,688	-	(7,745)	227,978	405,555
PECO Gas 3913 Computers	5	S0	26.81%	3,547,668	855,941	(462,904)	3,940,705	970,739	566,110	(462,904)	(7,663)	1,066,282	2,874,423
PECO Gas 394 Tools & Equipment	20	S0	7.79%	23,066,326	2,266,586	(207,078)	25,125,834	8,335,243	1,096,247	(207,078)	-	9,224,412	15,901,422
PECO Gas 395 Laboratory Equipment	15	S0	8.70%	37,658	-	-	37,658	20,093	1,599	-	-	21,692	15,966
PECO Gas 397 Communication Equipment	15	S3	28.18%	6,590,905	441,215	(203,886)	6,828,234	5,115,041	352,168	(203,886)	(21,060)	5,242,262	1,585,972
PECO Gas 398 Miscellaneous Equipment	15	S0	16.60%	127,267	-	-	127,267	84,194	7,835	-	-	92,029	35,238
PECO Gas 399.1 Asset Retirement Costs (Note C)	N/A	N/A	N/A	44,780	-	-	44,780	47,367	(242)	-	-	47,125	(2,345)
PECO Gas 388 ARO Costs Distribution Plt	N/A	N/A	N/A	(243,885)	-	-	(243,885)	629,303	-	-	-	629,303	(873,188)
Gas Subtotal				4,961,897,635	318,467,952	(22,766,506)	5,257,599,081	1,090,763,226	104,067,812	(22,766,506)	(14,244,594)	1,157,819,938	4,099,779,144
Common Plant Allocated to Gas (Note D)				302,256,926	37,049,856	(8,365,569)	330,941,213	110,210,715	25,637,513	(8,365,569)	(828,601)	126,654,058	204,287,155
Depreciable Total				5,264,154,561	355,517,808	(31,132,075)	5,588,540,295	1,200,973,940	129,705,325	(31,132,075)	(15,073,195)	1,284,473,995	4,304,066,299

Fleet Depreciation (Note E)	(5,047,205)
ARC Amortization (Note F)	242
Adjusted 2027 estimated annual depreciation accrual	124,658,362
	Note G

Notes:

Note A: Intangible Plant is amortized based on the service lives estimated at the time the plant is placed into service. The amortization rates for Intangible Plant are weighted based on the relative amount of underlying plant booked to the Intangible Plant accounts.

Note B: The Liquefied Natural Gas Plant, Liquefied Petroleum Gas Plant and Cast Iron Mains are depreciated using a terminal date and as a result do not have an average service life or dispersion curve.

Note C: Asset Retirement Costs (ARC) are depreciable plant, but the ARC depreciation expense is not included in the revenue requirements calculation and not included in the claim for the current proceeding.

Note D: Common Plant allocated to Gas relates to various Common Plant utility accounts identified in the 2023 Electric Distribution, General and Common Depreciation Study. The Common Plant amounts are allocated to Gas plant based on the Common Allocation Factor determined each year.

Note E: Included in the 2027 Estimated Annual Depreciation Accrual column for the Common Plant allocated to Gas row is \$5 million relating to PECO Fleet. Depreciation associated with Fleet is excluded from depreciation expense and directly assigned to the functional O&M and capital accounts based on use.

Note F: Asset Retirement Costs (ARC) are depreciable plant, but the ARC depreciation expense is not included in the revenue requirements calculation and not included in the claim for the current proceeding.

Note G: Agrees to Gas depreciation expense included in the revenue requirements calculation in Exhibit MJT-1, Schedule D-17, Column 13 Depr on Existing Assets + Adds (Function), Row 100.

**PECO Exhibit MH-4:
2023 Depreciation Study**

PECO ENERGY COMPANY

PHILADELPHIA, PENNSYLVANIA

2023 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO GAS PLANT
AS OF DECEMBER 31, 2023

Prepared by:



GANNETT FLEMING

Excellence Delivered As Promised

PECO ENERGY COMPANY
Philadelphia, Pennsylvania

2023 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO GAS PLANT
AS OF DECEMBER 31, 2023

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
Valley Forge, Pennsylvania



Gannett Fleming
Valuation and Rate Consultants, LLC

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December 13, 2024

PECO Energy Company
2301 Market Street
Philadelphia, PA 19101

Attention Mariana Hufford
Director - Accounting

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the gas plant of PECO Energy Company (PECO) as of December 31, 2023. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual depreciation accrual rates, the statistical support for the service life estimates and the detailed tabulations of annual depreciation.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

A handwritten signature in blue ink that reads "John F. Wiedmayer".

JOHN F. WIEDMAYER
Project Manager, Depreciation Studies

JFW:mle

077584.000

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PECO ENERGY COMPANY

DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to PECO Energy Company's ("PECO" or "Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to PECO's gas plant as of December 31, 2023. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life ("ASL") procedure and were applied on a remaining life basis. The calculations were based on attained ages and estimated average service life for each depreciable group of assets.

This service life study report results in a few accounts where the service lives have increased and a few accounts where the service lives have decreased. Changes in service lives were based on several relevant factors. Among the factors considered were the results of the historical service life analyses using company data related to past retirements, company plans, the outlook and expectations of PECO's engineering management and other technical subject matter experts, the existing PUC approved survivor curve estimates and the survivor curve estimates used by other electric companies. Overall, a relatively minor increase to depreciation expense is indicated, i.e., ~\$1,717,000 or 2.3 percent regarding gas plant in service.

One of the more significant changes since the previous depreciation study as of December 31, 2018, is related to increased life span at the West Conshohocken Liquefied Natural Gas (LNG) Plant from 70 years to 75 years which resulted in a decrease in depreciation expense for all Storage and Processing Plant accounts.

Several other Gas Plant accounts experienced increases in estimated service lives. The two largest Gas Distribution plant accounts with increased service lives were Accounts 379.00, Measuring and Regulating Station Equipment – City Gate and 382.00, Meter Installations. The service life estimates were lengthened from 50 to 55 years for Accounts 379.00 and 382.00.

Several Gas Plant accounts experienced decreases in estimated service lives. The two largest Gas Distribution plant accounts with decreased service lives were Accounts 376.30, Mains – Plastic and 380.10, Services – Steel. The service life estimate was shortened from 65 to 60 years for Plastic Mains and 37 to 35 years for Steel Services.

PECO's current depreciation rates are based on service life estimates approved in the most recent service life study filed in March 2018.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to gas plant in service as of December 31, 2023, as summarized on Table 1 in Part VI of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense for gas plant of \$77.160 million when applied to depreciable plant balances as of December 31, 2023. The results are summarized at the functional level as follows:

SUMMARY OF ORIGINAL COST, PROPOSED ACCRUAL RATES AND AMOUNTS

<u>FUNCTION</u> (1)	<u>ORIGINAL COST AS OF DECEMBER 31, 2023</u> (2)	<u>ACCRUAL RATE</u> (3) = (4)/(2)	<u>ACCRUAL AMOUNT</u> (4)
<u>GAS PLANT</u>			
Production Plant	15,559,111	1.26	196,256
Storage and Processing Plant	132,352,290	3.65	4,829,982
Distribution Plant	3,697,992,893	1.90	70,377,369
General Plant	34,506,106	5.09	1,756,834
Total Gas Plant	\$3,880,410,400	1.99	\$77,160,441

PART I. INTRODUCTION

PECO ENERGY COMPANY

DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report sets forth the results of the gas plant depreciation study for PECO Energy Company (“PECO”). The purpose of the study is to determine the appropriate survivor curve estimate for each plant account and to calculate the annual depreciation accrual rates and amounts for book purposes applicable to the original cost of gas plant as of December 31, 2023. The rates and amounts are based on the straight line remaining life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to gas plant in service as of December 31, 2023.

The service life estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2023, a review of Company practice and outlook as they relate to plant operation and retirement, and consideration of current practice in the gas industry, including knowledge of service life estimates used for other gas companies.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life studies. Part III, Service Life Considerations, presents the factors and judgment utilized in the average service life analysis. Part IV, Net Salvage Considerations, presents a discussion of the method used by PECO for the recovery of net salvage. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part

VI, Results of Study, presents summaries by depreciable group of annual depreciation accrual rates and amounts, as well as composite remaining lives. Part VII, Service Life Statistics presents the statistical analysis of service life estimates, and Part VIII, Detailed Depreciation Calculations presents the detailed tabulations of annual and accrued depreciation.

BASIS OF THE STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight-line method of depreciation.

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. For certain General Plant accounts, the annual depreciation is based on amortization accounting.

Both types of calculations were based on original cost, attained ages, and estimates of service lives.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its continued use in this study. Amortization accounting is used for certain General Plant accounts because of the disproportionate plant accounting effort required when compared to the minimal original cost of the large number of items in these accounts. An explanation of the calculation of annual and accrued amortization is presented beginning on page V-4 of the report.

Service Life Estimates

The service life estimates used in the depreciation and amortization calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the gas utility industry, and comparisons of the service life estimates from our studies of other gas utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for utility plant. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history using widely accepted techniques, and forecasting the survivor characteristics for each depreciable group based on interpretations of the historical data analyses and the probable future. The combination of the historical experience and estimates of future experience yielded estimated survivor curves from which the average service lives were derived.

A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirement was

obtained through discussions with operating and management personnel and was incorporated in the interpretation and extrapolation of the statistical life analyses.

PART II. ESTIMATION OF SURVIVOR CURVES

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

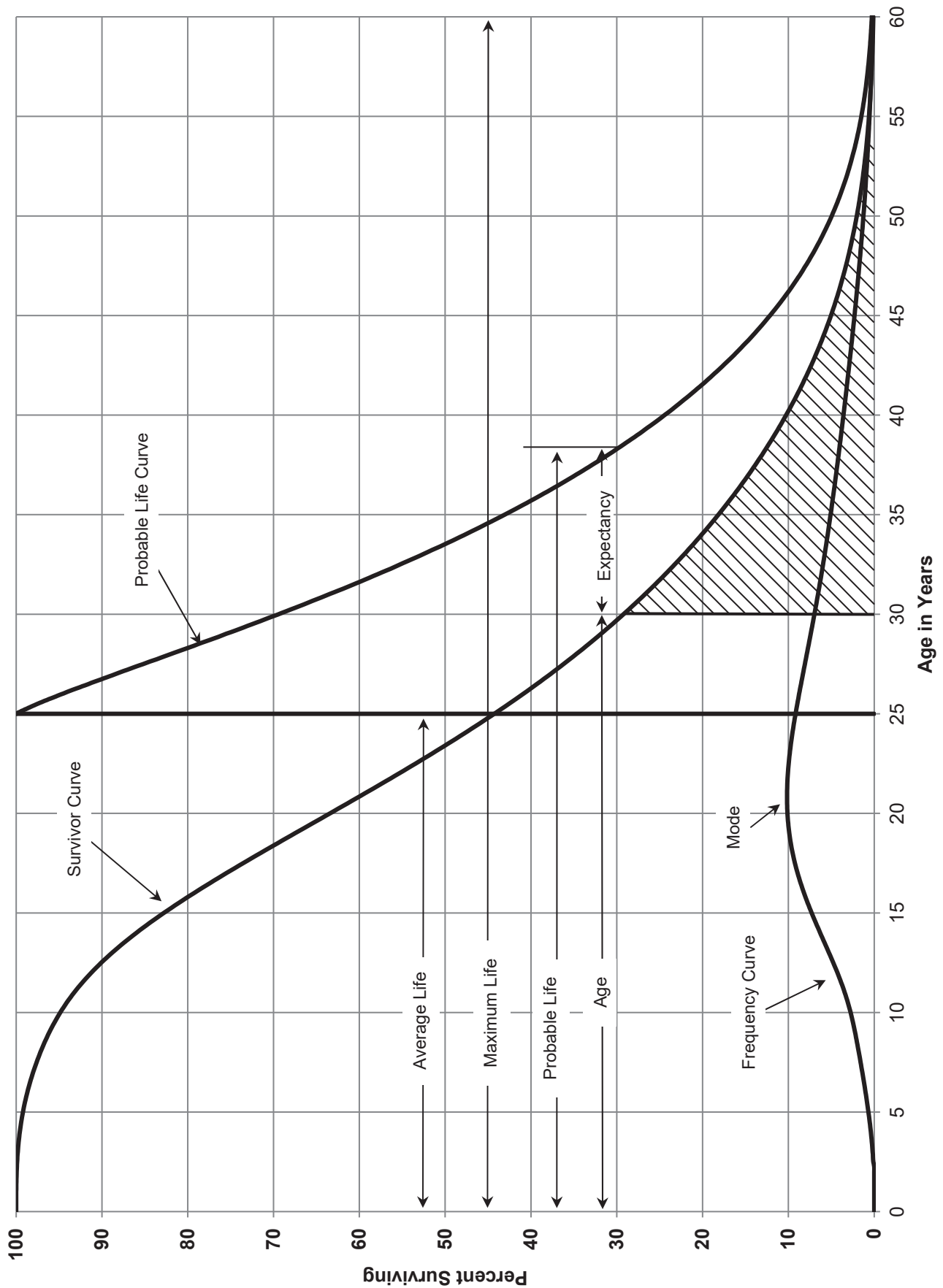


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES

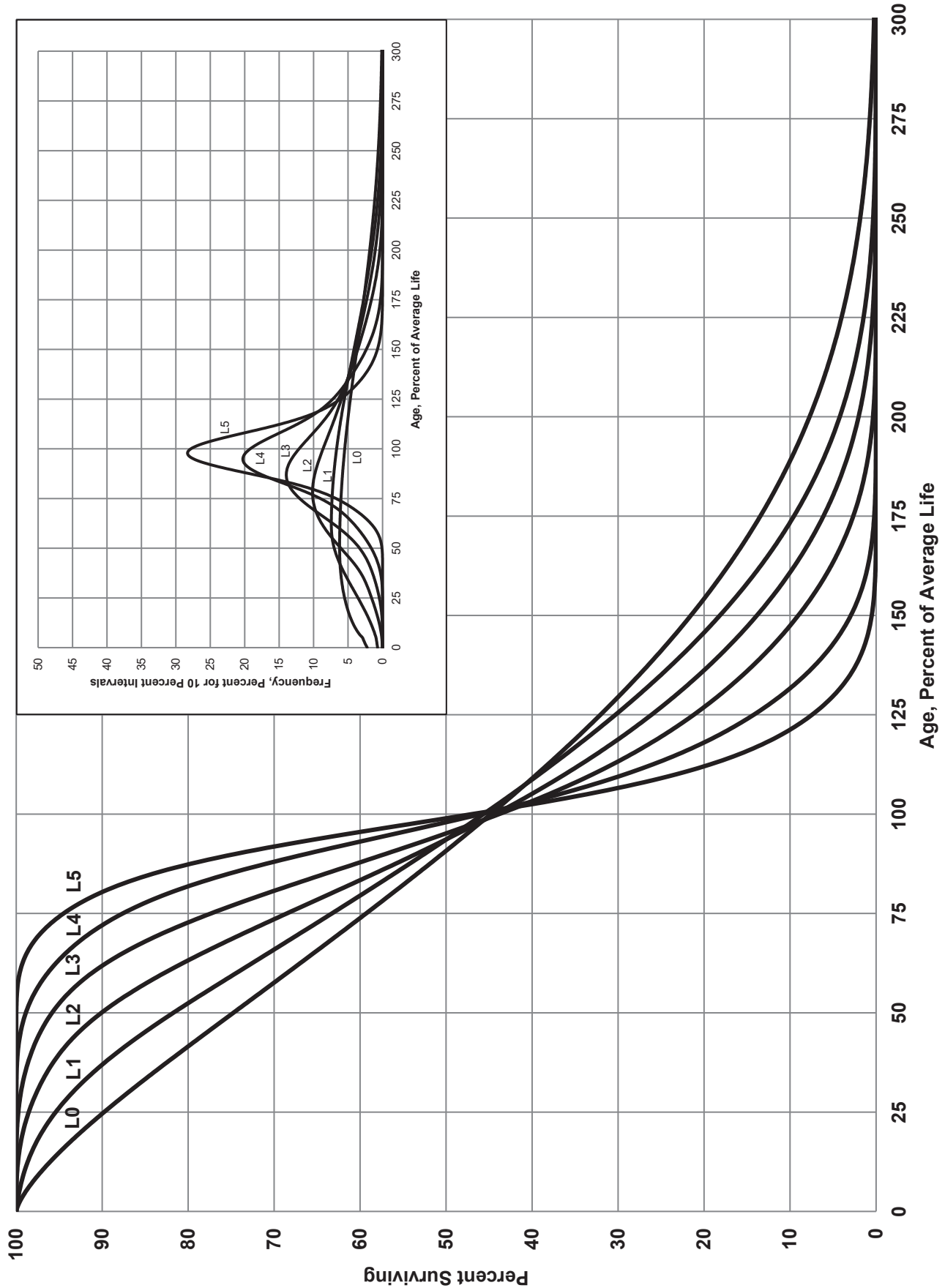


FIGURE 2. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES

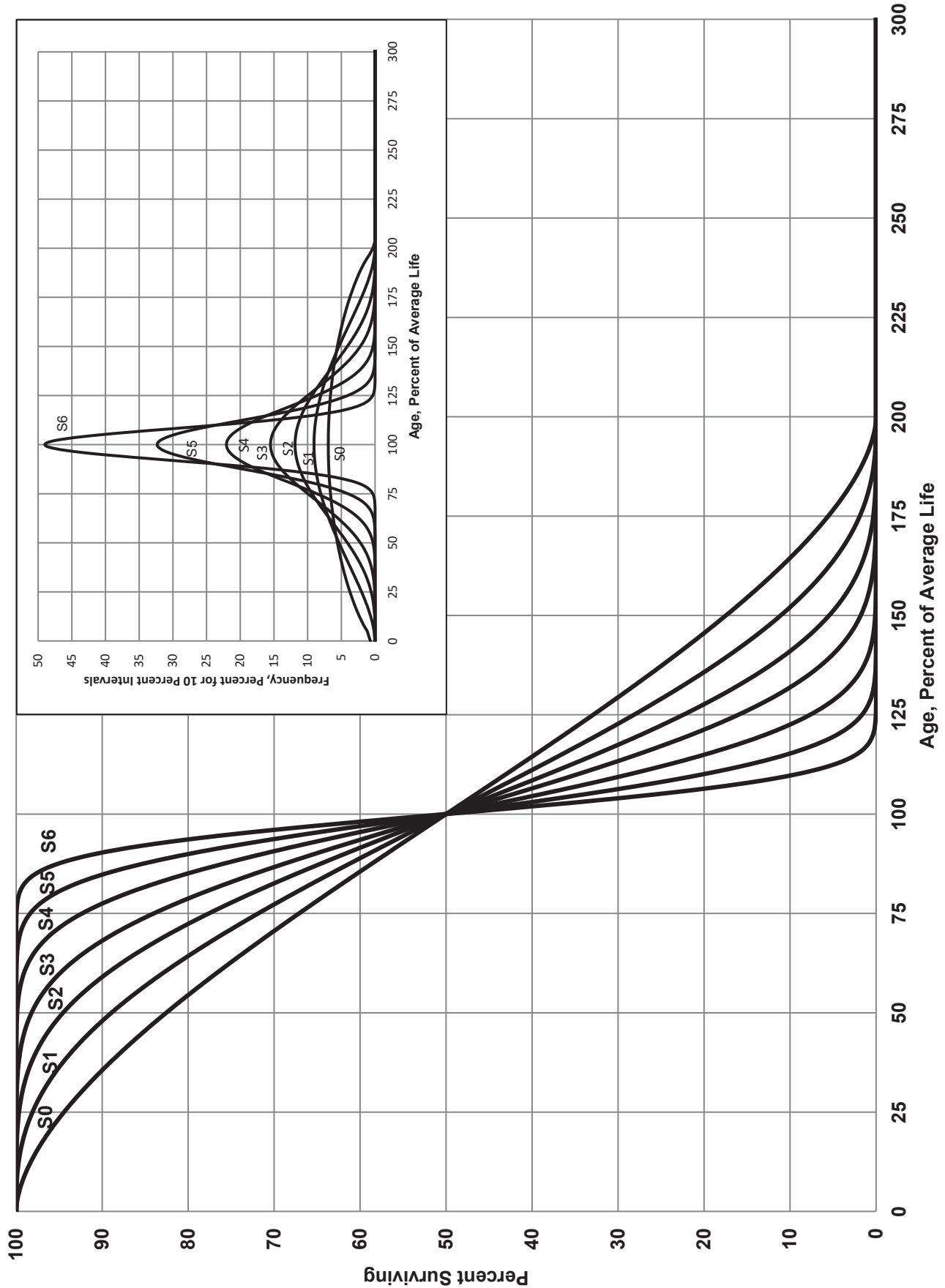


FIGURE 3. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES

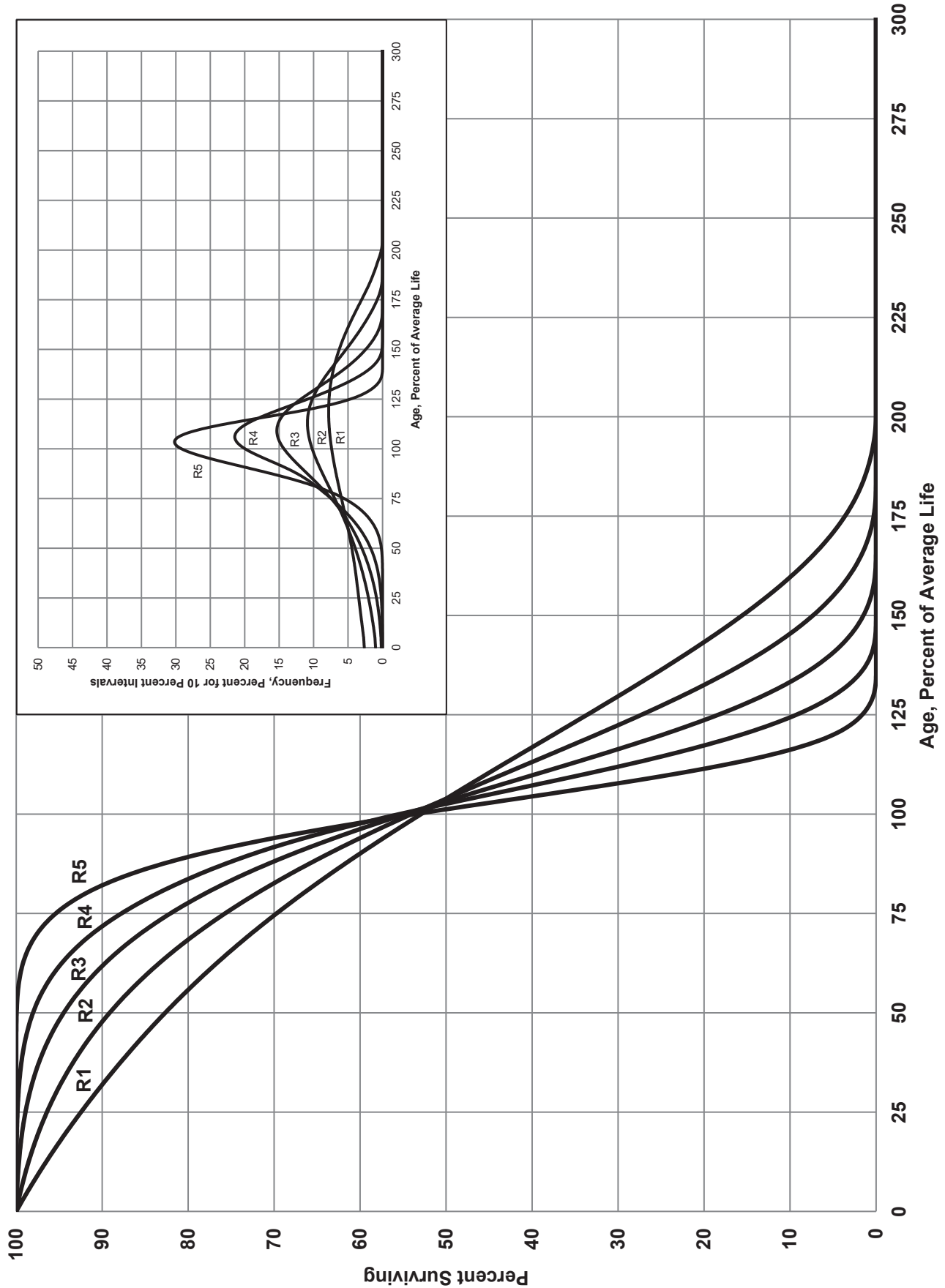


FIGURE 4. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES

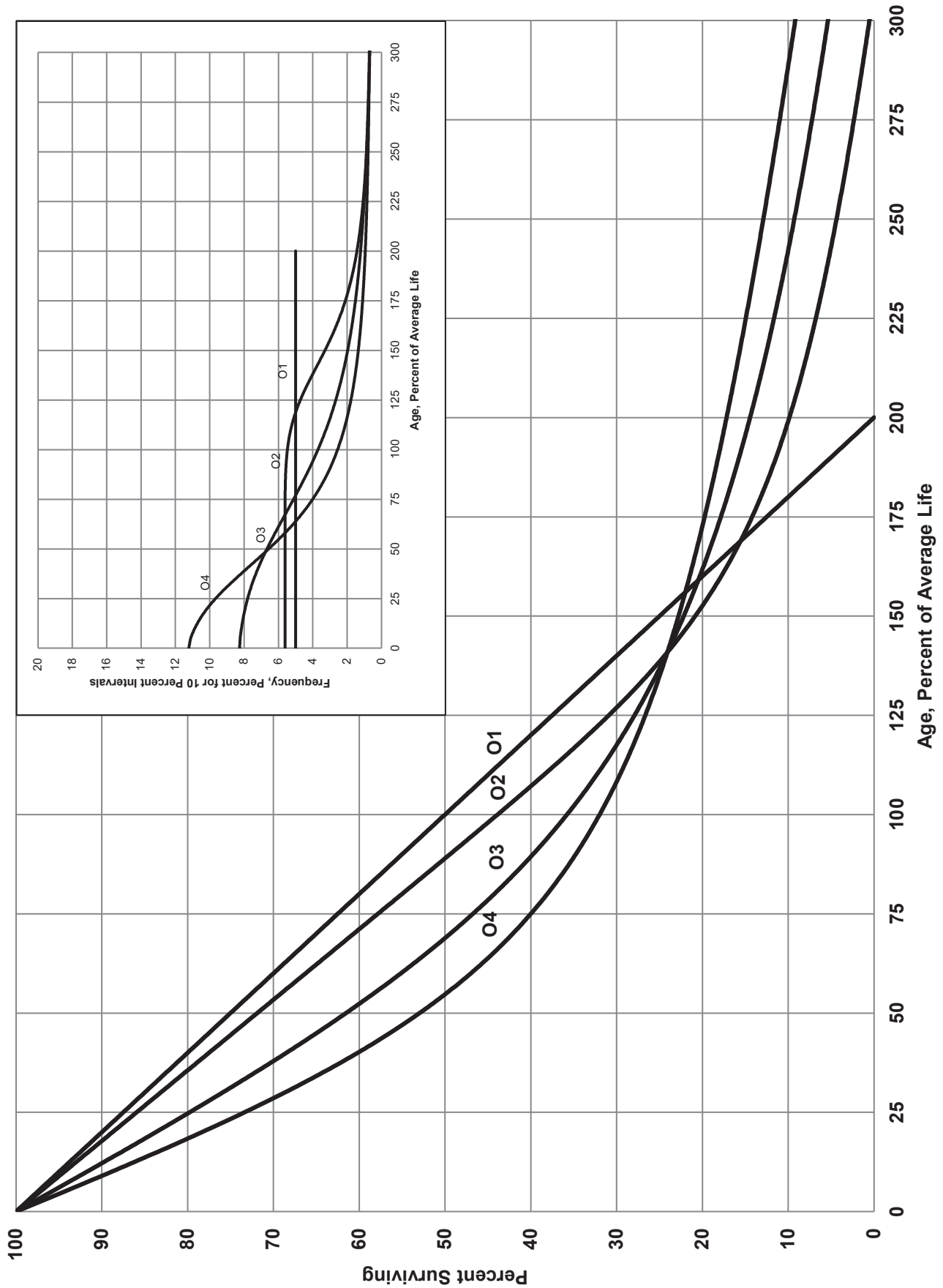


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."¹ In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements,"² "Engineering Valuation and Depreciation,"³ and "Depreciation Systems."⁴

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

¹Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

²Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

³Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

⁴Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

Schedules of Annual Transactions in Plant Records

The property group used to illustrate the retirement rate method is observed for the experience band 2014-2023 for which there were placements during the years 2009-2023. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2009 were retired in 2014. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2014 retirements of 2009 installations and ending with the 2023 retirements of the 2018 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2014-2023
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Retirements, Thousands of Dollars											Total During		Age Interval (13)
	During Year											Age Interval (12)	Age Interval (13)	
	2014 (2)	2015 (3)	2016 (4)	2017 (5)	2018 (6)	2019 (7)	2020 (8)	2021 (9)	2022 (10)	2023 (11)				
2009	10	11	12	13	14	16	23	24	25	26	26	26	26	13½-14½
2010	11	12	13	15	16	18	20	21	22	19	19	19	19	12½-13½
2011	11	12	13	14	16	17	19	21	22	18	18	18	18	11½-12½
2012	8	9	10	11	11	13	14	15	16	17	17	17	17	10½-11½
2013	9	10	11	12	13	14	16	17	19	20	20	20	20	9½-10½
2014	4	9	10	11	12	13	14	15	16	20	20	20	20	8½-9½
2015		5	11	12	13	14	15	16	18	20	20	20	20	7½-8½
2016			6	12	13	15	16	17	19	19	19	19	19	6½-7½
2017				6	13	15	16	17	19	19	19	19	19	5½-6½
2018					7	14	16	17	19	20	20	20	20	4½-5½
2019						8	18	20	22	23	23	23	23	3½-4½
2020							9	20	22	25	25	25	25	2½-3½
2021								11	23	25	25	25	25	1½-2½
2022									11	24	24	24	24	½-1½
2023										13	13	13	13	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606			

Experience Band 2014-2023

Placement Band 2009-2023

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2014-2023
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Acquisitions, Transfers and Sales, Thousands of Dollars													Total During Age Interval (12)	Age Interval (13)	
	During Year															
	2014 (2)	2015 (3)	2016 (4)	2017 (5)	2018 (6)	2019 (7)	2020 (8)	2021 (9)	2022 (10)	2023 (11)						
2009	-	-	-	-	-	-	60 ^a	-	-	-	-	-	-	-	-	13½-14½
2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2012	-	-	-	-	-	-	-	(5) ^b	-	-	-	-	-	60	-	10½-11½
2013	-	-	-	-	-	-	-	6 ^a	-	-	-	-	-	-	-	9½-10½
2014	-	-	-	-	-	-	-	-	-	-	-	-	-	(5)	-	8½-9½
2015	-	-	-	-	-	-	-	-	-	-	-	-	-	6	-	7½-8½
2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2017	-	-	-	-	-	-	-	-	-	-	-	(12) ^b	-	-	-	5½-6½
2018	-	-	-	-	-	-	-	-	-	-	-	-	22 ^a	-	-	4½-5½
2019	-	-	-	-	-	-	-	-	-	-	-	(19) ^b	-	10	-	3½-4½
2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2021	-	-	-	-	-	-	-	-	-	-	-	-	-	(121) ^c	-	1½-2½
2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	-	-	-	-	-	-	60	(30)	22	(102)	(50)	-	-	-	-	-

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2014 through 2023 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2019 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
JANUARY 1 OF EACH YEAR 2014-2023
SUMMARIZED BY AGE INTERVAL

Year Placed	Exposures, Thousands of Dollars											Total at	
	Annual Survivors at the Beginning of the Year											Beginning of	
	2014 (1)	2015 (2)	2016 (3)	2017 (4)	2018 (5)	2019 (6)	2020 (7)	2021 (8)	2022 (9)	2023 (10)	2023 (11)	Age Interval (12)	Age Interval (13)
2009	255	245	234	222	209	195	239	216	192	167	167	13½-14½	
2010	279	268	256	243	228	212	194	174	153	131	323	12½-13½	
2011	307	296	284	271	257	241	224	205	184	162	531	11½-12½	
2012	338	330	321	311	300	289	276	262	242	226	823	10½-11½	
2013	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½	
2014	420 ^a	416	407	397	386	374	361	347	332	316	1,503	8½-9½	
2015		460 ^a	455	444	432	419	405	390	374	356	1,952	7½-8½	
2016			510 ^a	504	492	479	464	448	431	412	2,463	6½-7½	
2017				580 ^a	574	561	546	530	501	482	3,057	5½-6½	
2018					660 ^a	653	639	623	628	609	3,789	4½-5½	
2019						750 ^a	742	724	685	663	4,332	3½-4½	
2020							850 ^a	841	821	799	4,955	2½-3½	
2021								960 ^a	949	926	5,719	1½-2½	
2022									1,080 ^a	1,069	6,579	½-1½	
2023										1,220 ^a	7,490	0-½	
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780		

^aAdditions during the year

For the entire experience band 2014-2023, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2014-2023

Placement Band 2009-2023

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.
 Column 3 from Schedule 1, Column 12, Retirements for Each Year.
 Column 4 = Column 3 Divided by Column 2.
 Column 5 = 1.0000 Minus Column 4.
 Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

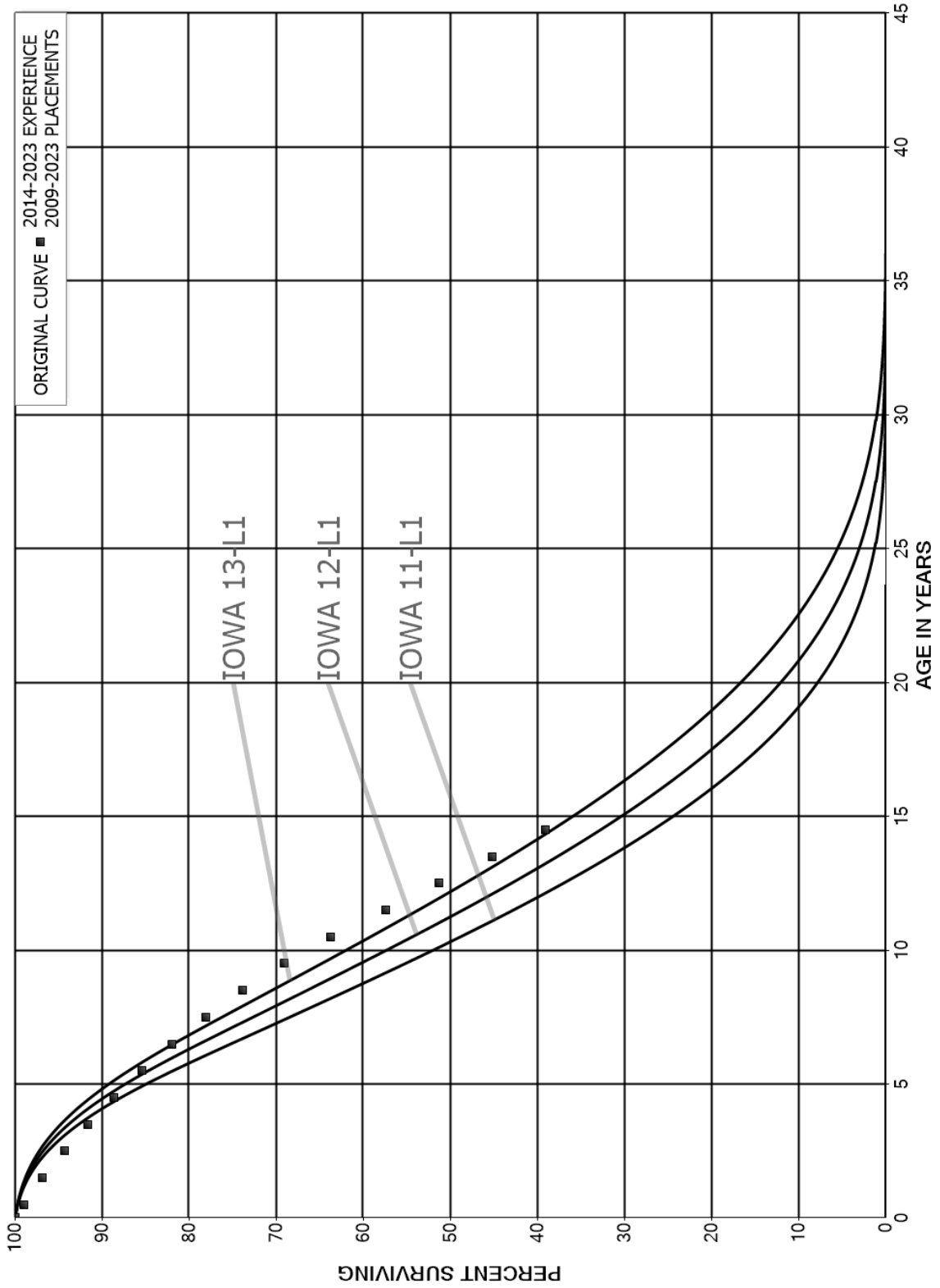


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

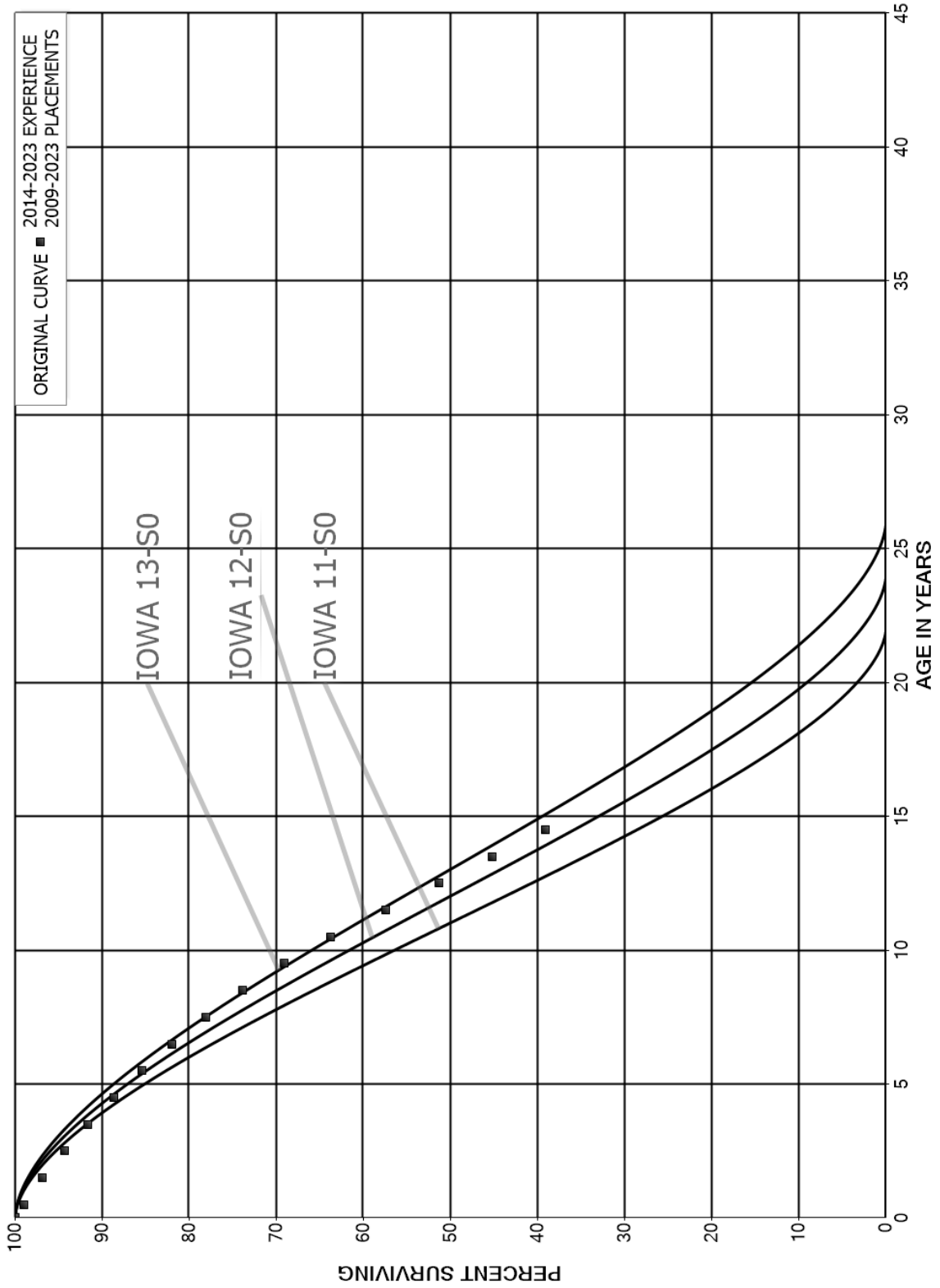


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

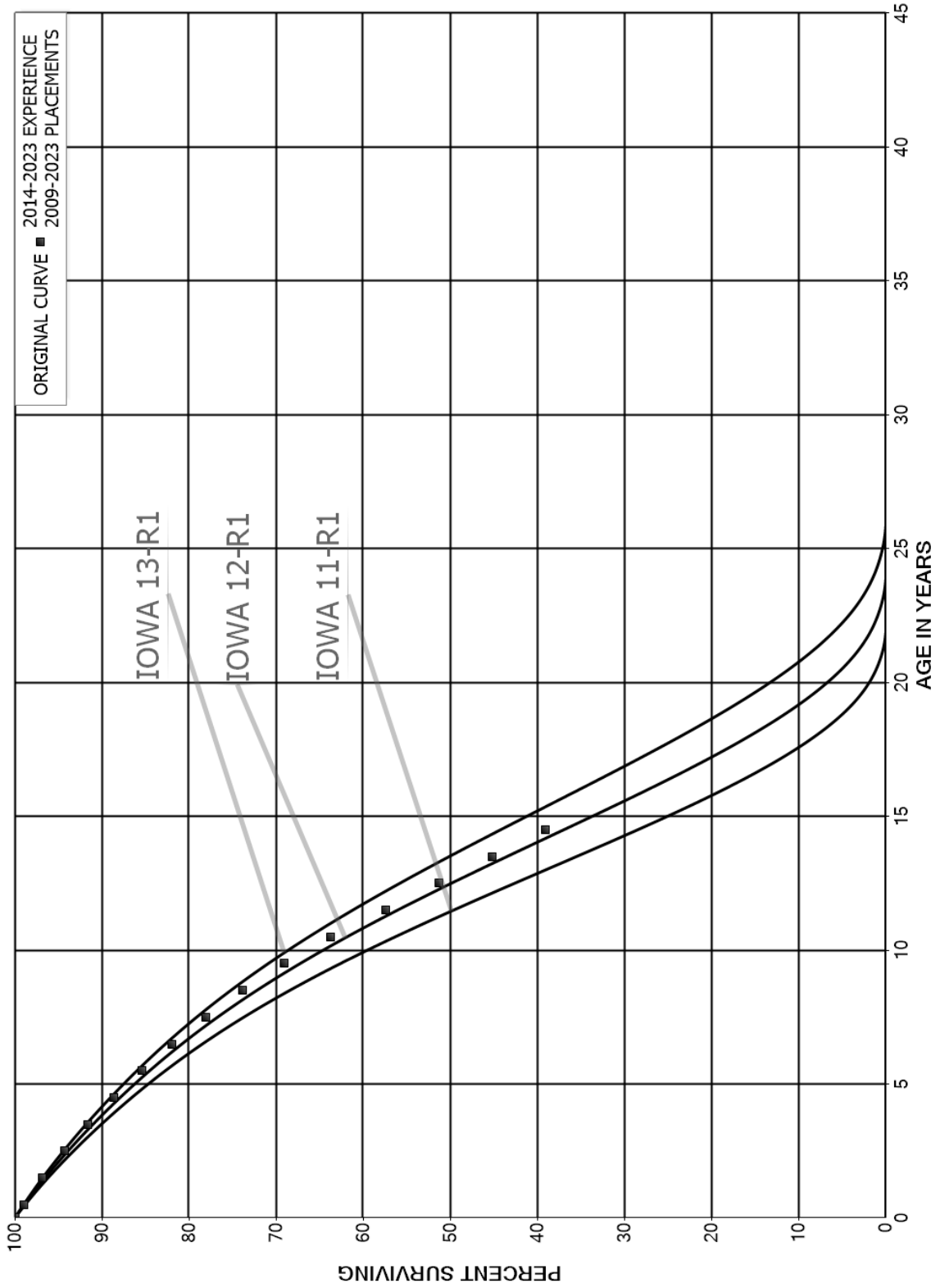
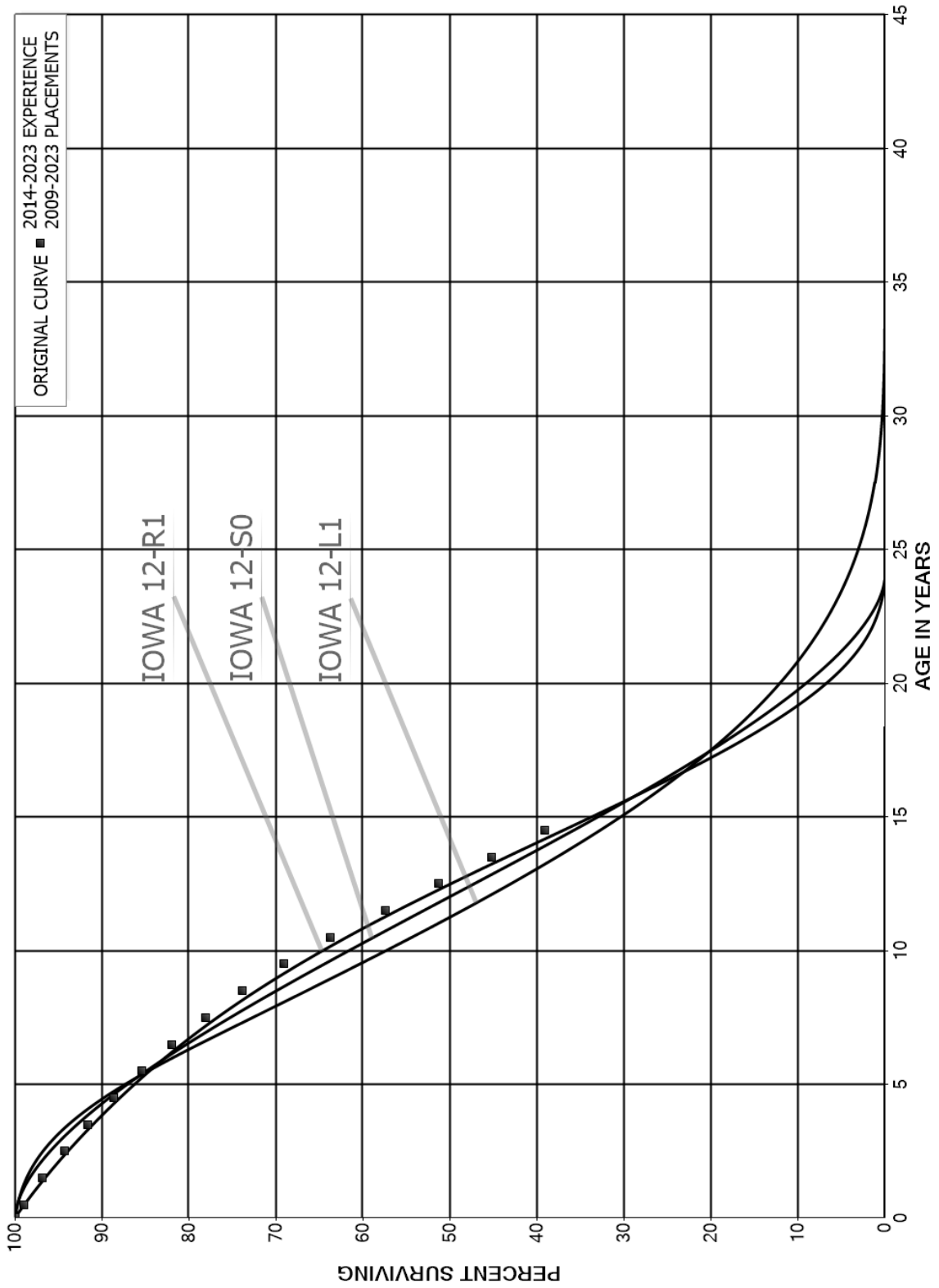


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN I1, S0 AND R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, a field trip was conducted for the study. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during the most recent field trips.

July 11, 2024, and July 18, 2024

- West Conshohocken Liquefied Natural Gas Plant
- West Conshohocken Gas Operations Center
- West Conshohocken District Regulator Station (Front St and Moorhead Ave)
- Gas Training Center
- Planebrook City Gate Station
- Wayne District Regulating Station
- Plymouth Service Center
- North Wales Service Center

July 24, 2019

- West Conshohocken Liquefied Natural Gas Plant
- West Conshohocken Gas Operations Center
- West Conshohocken District Regulator Station (Front St and Moorhead Ave)
- Oreland City Gate Station
- Center Point City Gate Station
- Skippack City Gate Station
- Tilghman Street LPG Plant

September 10, 2014

- West Conshohocken Liquefied Natural Gas Plant
- West Conshohocken Gas Operations Center
- King of Prussia Gas Operations Center (Backup)
- Planebrook City Gate Station
- Tilghman Street LPG Plant

September 24, 2014
Plymouth Service Center

September 26, 2014
PECO Energy Headquarters Building – 2301 Market Street

LIFE ANALYSIS

The retirement rate method of life analysis is an actuarial method of developing survivor curves using the average rates at which property is retired from each depreciable group. The method involves the analysis of historical retirements of property of various ages, in relation to the property units exposed to retirement at those same ages. Application of this method requires an extensive compilation of historical aged retirement data as well as related plant accounting data including additions, acquisitions, sales and transfers. Plant accounting data for the years 1975 through 2023 were available to study. The life analyses were performed using Gannett Fleming's depreciation software programs. The actuarial data may or may not produce a complete life cycle of experience. A complete life cycle is indicated by the life table reaching zero percent surviving for the last age interval shown on the life table. The curve-fitting portion of Gannett Fleming's depreciation software program matches the stub survivor curves (i.e., from the original life tables) with each member of the lowa curve family. The curve-fitting results are based on a least squares solution of the differences between the stub curve and the lowa curve. Survivor data developed by the actuarial analysis and set forth on the original life table are graphed and compared visually and statistically with the lowa curves. There are two distinct steps in the estimation of service lives and retirement dispersions which must be recognized in the interpretation of the service life analysis results. The first step, *life analysis*, refers to the application of statistical procedures to determine life and dispersion indications based solely on past experience. The second step, *life estimation*, refers to the exercise of informed judgment in making sound estimates of service lives and

retirement dispersions. Life estimation incorporates known historical experience, estimated historical trends and estimated future trends or events in order to define complete patterns of estimated service life characteristics. The results of the life analyses, performed as the first step, are only one of the relevant factors to be considered during the decision making process of life estimation.

LIFE ESTIMATION

The service life estimates were based on informed judgment which considered several factors. The primary factors were the statistical analyses of PECO’s property accounting data; current Company policies and outlook as determined during conversations with engineering management and other technical subject matters experts from the company’s operations, facilities and IT departments; and the survivor curve estimates from previous studies of this company and other gas companies.

For several of the plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in reasonable indications of the survivor patterns experienced. These accounts represent 60 percent of depreciable gas plant studied. Generally, the information external to the statistics led to no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page VII-2.

<u>Account No.</u>	<u>Account Description</u>
<u>GAS PLANT</u>	
OTHER STORAGE PLANT	
363.00	Purification Equipment
363.20	Vaporizing Equipment

DISTRIBUTION PLANT

375.00	Structures and Improvements
376.10	Mains – Steel
376.20	Mains – Cast Iron
379.00	Measuring and Regulating Station Equipment – City Gate
380.10	Services – Steel
380.20	Services – Plastic
382.00	Meter Installations

Account 376.10, Mains - Steel, is the third largest plant account and is used to illustrate the way the study was conducted for the groups in the preceding list. Aged retirement and other plant accounting data were compiled for the years 1975 through 2023. These data were coded during the Companies’ normal recordkeeping according to plant account or property group, type of transaction, year in which the transaction took place, and year in which the gas plant was placed in service. The data were analyzed by the retirement rate method of life analysis. The survivor curve chart for the account is presented on page VII-23 and the life tables for the experience band plotted on the chart follows it. Multiple experience band and placement band combinations were analyzed and reviewed for each account.

The estimated Iowa 68-R3 is a good fit of the more significant portion of the observed data, i.e., through approximately age 70. The range of service life estimates for mains in other gas companies is 50 to 70 years. The estimate resulting from the previous service life study was the 70-R3. The 70-R3 estimate is based on the statistical analysis for the period 1975-2023. More recent experience also was considered including the period 2009-2023. The Company has accelerated the rate of replacement for its bare steel mains. In 2011, PECO announced plans to accelerate the replacement of its bare steel mains. In 2013, the company filed its initial Long Term Infrastructure Improvement

Plan (LTIP) with the Pennsylvania Public Utility Commission (PaPUC) that expressly stated plans to replace all existing bare steel mains within 34 years by 2047. In 2015, the company filed a modified LTIP with the PaPUC which further accelerated the replacement rate of bare steel, so that all bare steel mains will be replaced over a 20 year period ending in 2035. In 2022, the company filed a second LTIP with the PaPUC which confirmed the company's commitment to retire all non-contemporary material used for gas mains (i.e., wrought iron, ductile iron, cast iron and bare steel) by the year 2035.

Bare steel mains were placed into service predominantly from the 1920's through 1960 with some additional bare steel mains added in the 1960's. Starting in 1971, regulations prohibited the installation of bare steel mains. Steel mains installed after 1970 are coated, and cathodically protected. There are 209 miles of bare steel mains remaining in service as of December 31, 2023, and over 2,800 miles of coated steel mains. While the miles of bare steel mains in service is a small percent of the total miles of Account 376.10, Mains - Steel, the remaining investment in bare steel mains represents an even smaller percent of the total investment in steel mains. The plans to accelerate replacement of bare steel mains should result in higher retirement ratios for older assets than had occurred in the past, which is consistent with recent trends, shown by the 2009-2023 experience band and the estimated 68-R3 survivor curve. Discussions with company management indicated no reason to deviate further from the statistical indications. Based on all these considerations, the 68-R3 estimate is most representative of future experience for this account.

Similar studies were performed for the remaining plant accounts. Each of the judgments represented a consideration of statistical analyses of aged plant activity,

management's outlook for the future, and the typical range of lives used by other gas companies.

The selected amortization periods for certain other General Plant accounts are described in the section "Calculated Annual and Accrued Amortization." The General Plant accounts subject to amortization accounting comprise approximately 1 percent of the depreciable and amortizable plant included in this report.

Generally, the survivor curve estimates for the remainder of the accounts were based on judgments which considered the nature of the plant and equipment, a review of available historical retirement data, discussions with engineering management and other technical subject matter experts and a general knowledge of the service lives for similar equipment in other gas companies.

A couple other gas plant accounts affected by the company's plans to accelerate the replacement of older infrastructure assets include Accounts 376.20 – Mains – Cast Iron and 380.10, Services – Steel. In the company's most recent LTIIP filing submitted in 2022, all cast iron mains, in addition to the bare steel mains, will be replaced by 2035. As a result of company plans to accelerate the replacement of these assets, forecasted retirements were determined based on company plans set forth in the LTIIP and incorporated with experienced retirements. A life analyses was performed for Account 376.20 using forecasted retirements through 2035 for cast iron mains. The life indications show increasing rates of retirements for older vintages of cast iron mains and steel services. The proposed survivor curve estimates for these two accounts reflect these expectations.

Life Span Estimates

The life span method is appropriate for certain gas facilities in which all assets at the facility are expected to be retired concurrently upon the final retirement of the facility. The life span estimates for these facilities were based on current Company policies and outlook as determined during field review, discussions with management and the range of estimates from other gas utility companies.

The range of life spans for other similar gas facilities varies widely from company to company and is dependent on numerous economic factors other than just the physical condition of the facility. The operation of these types of facilities is largely due to the continued economic attractiveness compared with alternative supply and storage options. The life span estimate for PECO’s Tilghman Street LPG plant is 50 years and the estimate for its West Conshohocken LNG plant is 75 years. These estimates are at the upper end of the industry range and are based on the attained age of the facilities, the Company’s current and continuing maintenance practices and planned investments.

A table with shows the life span estimates by generating unit is presented below.

<u>GAS FACILITY</u>	<u>IN-SERVICE YEAR</u>	<u>PROBABLE RETIREMENT YEAR</u>	<u>LIFE SPAN</u>
Tilghman Street LPG Plant	1984	2034	50
West Conshohocken LNG Plant	1972	2047	75

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

Net Salvage Considerations

Inasmuch as this report relates primarily to Pennsylvania rate regulation practices, under which experienced costs of negative net salvage (i.e., primarily removal costs) are amortized after their occurrence, no adjustments for expected salvage were made to either the annual depreciation accrual or the calculated accrued depreciation for individual accounts. The annual provision for recovering negative net salvage in Pennsylvania typically is based on the amortization of experienced net salvage over a five year period. However, PECO had requested in their 1989 rate case (Docket R-891364) to amortize experienced negative net salvage over the account's remaining life. The Pennsylvania Public Utility Commission (PA PUC) granted PECO's request, and the company has been utilizing this method since 1989.

**PART V. CALCULATION OF ANNUAL AND
ACCRUED DEPRECIATION**

**PART V. CALCULATION OF ANNUAL AND
ACCRUED DEPRECIATION**

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left(1 - \frac{6}{10} \right) = \$400.$$

Remaining Life Annual Accruals

For the purpose of calculating remaining life accruals as of December 31, 2023, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of December 31, 2023, are set forth in the Results of Study section of the report.

Average Service Life Procedure

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$Ratio = 1 - \frac{Average\ Remaining\ Life}{Average\ Service\ Life}.$$

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which

it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is proposed for several accounts that represent numerous units of property, but a very small portion of depreciable utility plant in service. The accounts and their amortization periods are as follows:

<u>ACCT</u>	<u>TITLE</u>	<u>AMORTIZATION PERIOD, YEARS</u>
<u>Gas</u>		
391.00	Office Furniture and Equipment	
391.20	Furniture and Fixtures	15
391.30	Computers	5
394.00	Tools, Shop and Garage Equipment	20
395.00	Laboratory Equipment	15
398.00	Miscellaneous Equipment	15

For calculating annual amortization amounts as of December 31, 2023, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The

annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual accrual rates and amounts resulting from an updated service life study are the principal results of this report. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions. The annual depreciation accrual rates are applicable specifically to the gas plant in service as of December 31, 2023.

DESCRIPTION OF SUMMARY TABULATIONS

Table 1 presents summary results of the study as applied to the original cost of gas plant at December 31, 2023. The summary table sets forth for each account the estimated survivor curve, the plant and reserve balance, the future accruals, the composite remaining life and the annual depreciation accrual rates for gross and net plant and the annual depreciation accrual amount. The summary schedule is presented on page VI-4 of this report.

DESCRIPTION OF DETAILED TABULATIONS

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates made for other gas utilities. The results of the statistical analysis of service life are presented in the section beginning on page VII-2, within the supporting documents of this report.

For each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience. For accounts in which the historical service life indications were indeterminate or not indicative of the expected survivor characteristics, only the estimated smooth survivor curve is shown and not the original stub curve.

The tables of the calculated annual depreciation applicable to depreciable assets as of December 31, 2023, are presented in account sequence starting on page VIII-2 of the supporting documents. The tables indicate the estimated survivor curve for the account and set forth, for each installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life, and the calculated annual accrual amount.

PECO ENERGY COMPANY
GAS PLANT

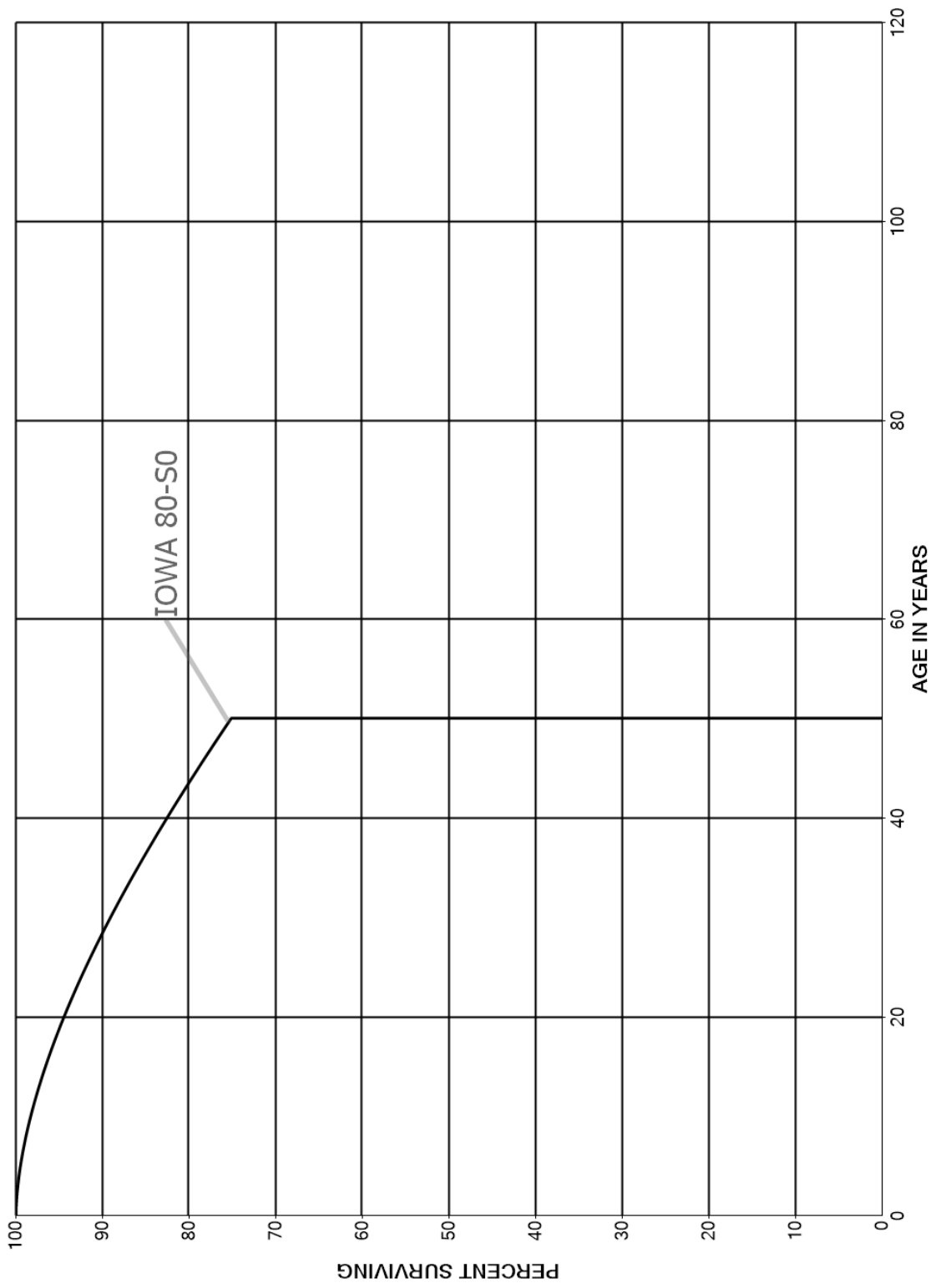
TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF DECEMBER 31, 2023

DEPRECIABLE PLANT	ACCOUNT (1)	PROBABLE RETIREMENT YEAR (2)	SURVIVOR CURVE (3)	ORIGINAL COST AS OF DECEMBER 31, 2023 (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (NET PLANT) (6)-(4)-(5)	COMPOSITE REMAINING LIFE (7)	AMOUNT (8)	CALCULATED ANNUAL ACCRUAL	
									GROSS PLANT (9)=(8)/(4)	RATE (%) (10)=(9)/(6)
PRODUCTION PLANT										
305.00 STRUCTURES AND IMPROVEMENTS		6-2034	80-S0	1,225,273.11	873,901	351,372	10.2	34,373	2.81	9.78
311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT		6-2034	60-S1	14,333,639.04	12,724,561	1,609,277	9.9	161,883	1.13	10.06
TOTAL PRODUCTION PLANT				15,559,111.15	13,598,462	1,960,649		196,256	1.26	10.01
STORAGE AND PROCESSING PLANT										
361.00 STRUCTURES AND IMPROVEMENTS		6-2047	80-S1	15,046,613.95	7,620,143	7,426,471	22.9	324,785	2.16	4.37
362.00 GAS HOLDERS		6-2047	SQUARE	7,083,539.99	6,888,123	185,417	23.5	7,890	0.11	4.26
363.00 PURIFICATION EQUIPMENT		6-2047	50-S2.5	1,329,878.67	870,052	459,827	21.9	20,954	1.58	4.56
363.10 LIQUEFACTION EQUIPMENT		6-2047	35-L4	9,868,189.82	7,072,311	2,895,879	16.3	177,514	1.78	6.15
363.20 VAPORIZING EQUIPMENT		6-2047	30-L2	63,789,494.88	4,405,633	59,383,862	20.5	2,890,859	4.53	4.87
363.30 COMPRESSOR EQUIPMENT		6-2047	25-R3	14,130,881.21	(1,832,538)	15,963,420	20.2	789,648	5.59	4.95
363.40 MEASURING AND REGULATING EQUIPMENT		6-2047	45-L2.5	10,407,591.70	1,640,493	8,767,099	22.8	385,298	3.70	4.39
363.50 OTHER EQUIPMENT		6-2047	50-L3	10,606,089.58	5,486,167	5,120,923	22.1	233,034	2.20	4.53
TOTAL STORAGE AND PROCESSING PLANT				132,352,289.80	32,140,384	100,211,906		4,829,982	3.65	4.82
DISTRIBUTION PLANT										
375.00 STRUCTURES AND IMPROVEMENTS		12-2035	53-R4	15,865,028.03	6,327,241	9,537,787	30.2	316,218	1.99	3.32
376.10 MAINS - STEEL			66-R2	712,705,717.42	196,409,685	516,296,032	47.8	10,794,361	1.51	2.09
376.20 MAINS - CAST IRON			60-R2	10,651,874.31	(5,786,870)	16,438,744	7.3	2,264,448	21.26	13.78
376.30 MAINS - PLASTIC			60-R3	1,237,634,958.86	195,858,791	1,041,776,168	48.2	21,186,065	1.71	2.03
378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL			55-R2.5	24,564,704.44	6,876,342	17,688,362	37.0	477,505	1.94	2.70
379.00 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE			55-R3	61,536,689.35	25,731,091	35,805,598	41.4	865,338	1.41	2.42
380.10 SERVICES - PLASTIC			56-S3	1,146,681,637.87	302,757,038	843,924,600	16.5	5,192,322	7.88	6.05
381.00 METERS			40-R3	94,300,959.36	47,470,487	46,830,472	43.1	19,577,388	1.71	2.32
381.10 METER MODULES			20-S2	74,424,959.97	30,885,463	43,539,497	25.9	1,800,805	1.92	3.86
382.00 METER INSTALLATIONS			55-R2.5	251,661,282.89	73,428,700	178,232,583	12.1	3,597,806	4.63	8.27
387.00 OTHER EQUIPMENT			22-S1.5	2,097,919.97	1,583,750	514,169	42.0	4,192,043	1.67	2.36
TOTAL DISTRIBUTION PLANT				3,697,992,893.30	863,487,288	2,834,505,605	32	70,377,369	1.90	2.48
GENERAL PLANT										
390.00 STRUCTURES AND IMPROVEMENTS			45-R2	10,471,471.99	3,386,656	7,084,816	32.0	221,101	2.11	3.12
391.20 OFFICE FURNITURE AND EQUIPMENT - FURNITURE AND FIXTURES			15-SQ	515,581.67	153,640	361,942	10.1	35,790	6.94	9.89
391.30 OFFICE FURNITURE AND EQUIPMENT - COMPUTERS			5-SQ	2,710,373.49	1,594,897	1,115,476	2.1	525,811	19.40	47.14
394.00 TOOLS, SHOP AND GARAGE EQUIPMENT			20-SQ	15,232,994.26	6,042,297	9,190,697	11.8	777,697	5.11	8.46
395.00 LABORATORY EQUIPMENT			15-SQ	37,658.20	15,288	22,370	13.5	1,657	4.40	7.41
397.00 COMMUNICATION EQUIPMENT - SCADA HW & SW			7-S3	5,410,758.85	4,420,510	990,249	5.3	186,487	3.45	18.83
398.00 MISCELLANEOUS EQUIPMENT			15-SQ	127,267.44	60,682	66,585	8.0	8,291	6.51	12.45
TOTAL GENERAL PLANT				34,506,105.90	15,673,370	18,832,736		1,756,834	5.09	9.33
TOTAL DEPRECIABLE PLANT				3,880,410,400.15	924,899,504	2,955,510,896		77,160,441	1.99	2.61
NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED										
302.00 FRANCHISES AND CONSENTS				50,032.75						
303.00 MISCELLANEOUS INTANGIBLE PLANT**				19,925,639.03	11,058,570					
360.00 LAND AND LAND RIGHTS				15,922.80						
374.00 LAND AND LAND RIGHTS				5,772,546.87						
388.00 DISTRIBUTION ARO COSTS				1,184,104.39	605,630					
391.10 OFFICE FURNITURE AND EQUIPMENT - OFFICE MACHINES				128,140.32	43,638					
399.10 GENERAL ARO COSTS				27,076,386.16	11,707,836					
TOTAL NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED				3,907,486,786.31	936,607,540					

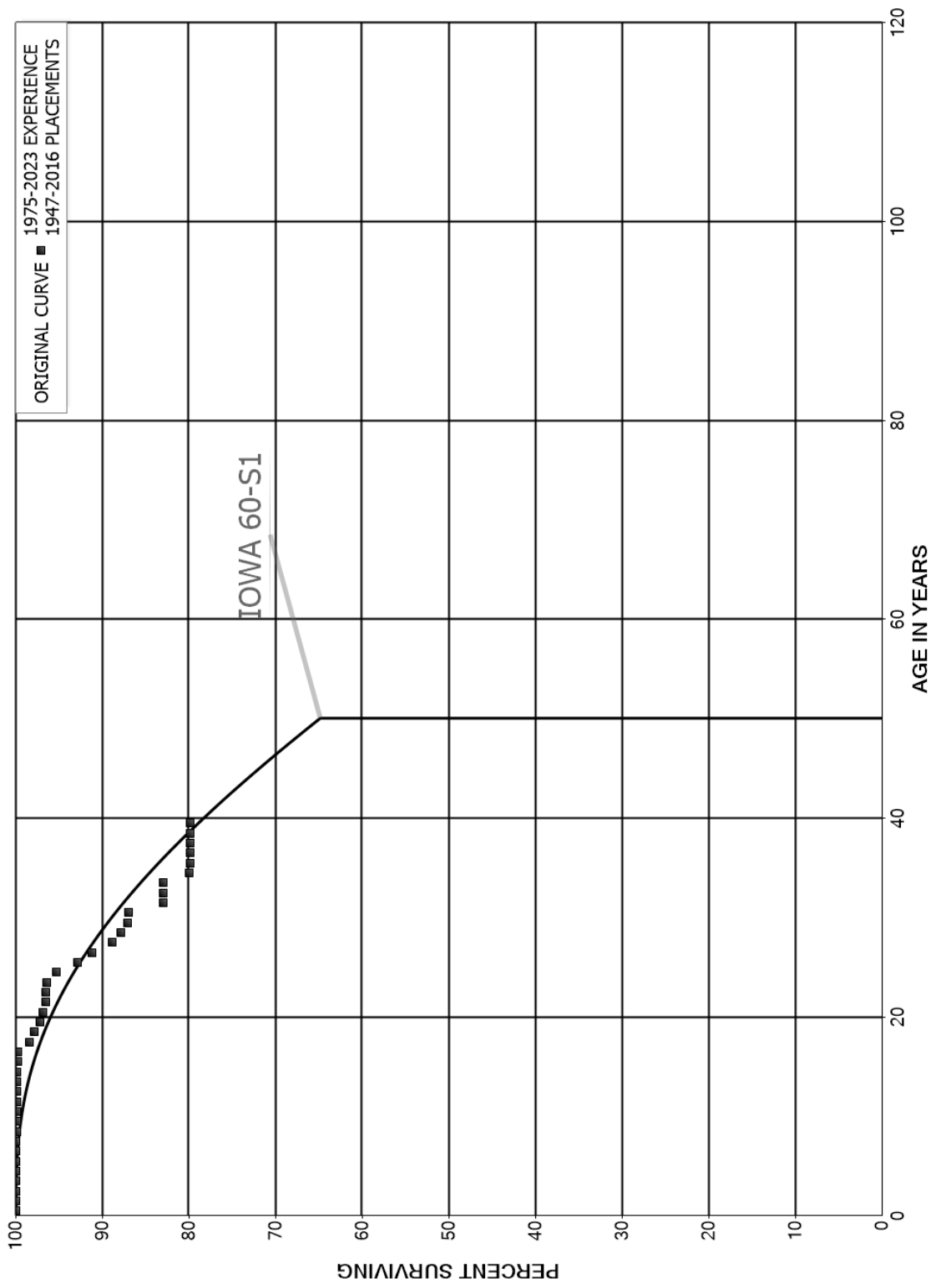
* INTERIM SURVIVOR CURVE
** MISCELLANEOUS INTANGIBLE PLANT IS INDIVIDUALLY DEPRECIATED OVER 5 YEARS.

PART VII. SERVICE LIFE STATISTICS

PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 305.00 STRUCTURES AND IMPROVEMENTS
SMOOTH SURVIVOR CURVE



PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



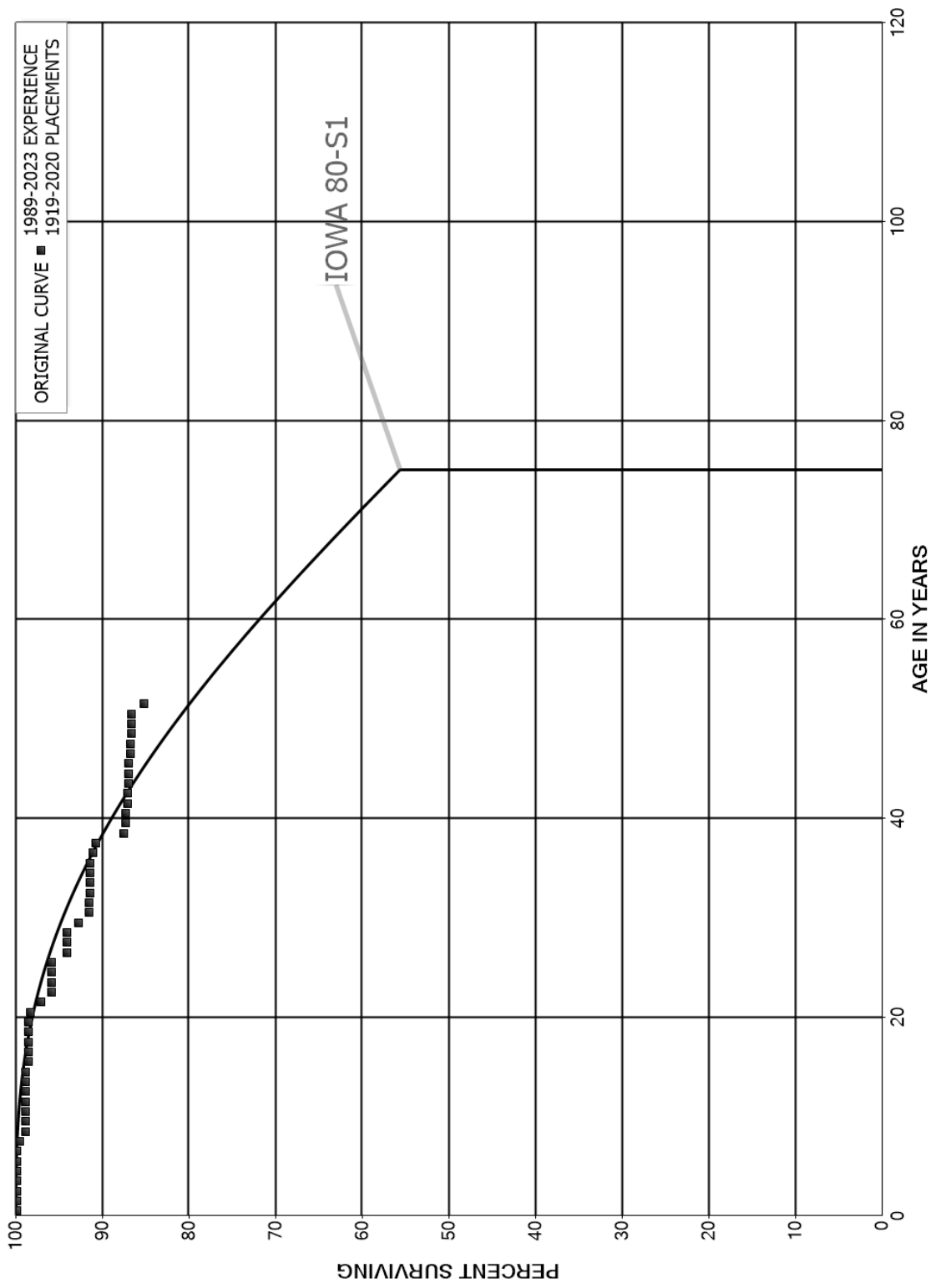
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1947-2016			EXPERIENCE BAND 1975-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,908,341		0.0000	1.0000	100.00
0.5	14,908,341	101	0.0000	1.0000	100.00
1.5	14,908,240	1,809	0.0001	0.9999	100.00
2.5	14,906,432	527	0.0000	1.0000	99.99
3.5	14,905,905		0.0000	1.0000	99.98
4.5	14,905,905	5,237	0.0004	0.9996	99.98
5.5	14,900,668		0.0000	1.0000	99.95
6.5	14,900,668		0.0000	1.0000	99.95
7.5	14,868,677	9,234	0.0006	0.9994	99.95
8.5	14,862,140	15	0.0000	1.0000	99.89
9.5	14,862,125	6	0.0000	1.0000	99.89
10.5	14,862,119		0.0000	1.0000	99.89
11.5	14,625,177		0.0000	1.0000	99.89
12.5	14,183,187		0.0000	1.0000	99.89
13.5	13,626,465		0.0000	1.0000	99.89
14.5	13,626,465	16,223	0.0012	0.9988	99.89
15.5	13,610,242	4,494	0.0003	0.9997	99.77
16.5	13,650,900	178,217	0.0131	0.9869	99.73
17.5	13,472,683	87,157	0.0065	0.9935	98.43
18.5	13,680,463	81,455	0.0060	0.9940	97.80
19.5	13,984,643	54,209	0.0039	0.9961	97.21
20.5	14,272,442	45,206	0.0032	0.9968	96.84
21.5	14,227,236	179	0.0000	1.0000	96.53
22.5	14,239,541	26,870	0.0019	0.9981	96.53
23.5	14,380,304	165,841	0.0115	0.9885	96.35
24.5	14,279,585	361,379	0.0253	0.9747	95.24
25.5	13,918,206	244,416	0.0176	0.9824	92.83
26.5	13,998,102	361,620	0.0258	0.9742	91.20
27.5	13,608,344	152,738	0.0112	0.9888	88.84
28.5	13,445,964	121,903	0.0091	0.9909	87.84
29.5	12,040,513	12,485	0.0010	0.9990	87.05
30.5	5,810,755	270,029	0.0465	0.9535	86.96
31.5	5,540,726	1,272	0.0002	0.9998	82.91
32.5	5,535,700		0.0000	1.0000	82.90
33.5	5,535,700	197,823	0.0357	0.9643	82.90
34.5	5,328,555	7,856	0.0015	0.9985	79.93
35.5	5,320,698		0.0000	1.0000	79.82
36.5	5,303,581		0.0000	1.0000	79.82
37.5	5,303,581		0.0000	1.0000	79.82
38.5	5,303,581		0.0000	1.0000	79.82
39.5					79.82

PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1919-2020			EXPERIENCE BAND 1989-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	12,848,273	23,295	0.0018	0.9982	100.00	
0.5	12,824,978		0.0000	1.0000	99.82	
1.5	12,828,613		0.0000	1.0000	99.82	
2.5	13,194,597		0.0000	1.0000	99.82	
3.5	12,967,554		0.0000	1.0000	99.82	
4.5	13,020,810		0.0000	1.0000	99.82	
5.5	12,078,757		0.0000	1.0000	99.82	
6.5	11,943,639	41,185	0.0034	0.9966	99.82	
7.5	4,479,007	30,955	0.0069	0.9931	99.47	
8.5	4,448,052		0.0000	1.0000	98.79	
9.5	4,363,659		0.0000	1.0000	98.79	
10.5	4,353,371		0.0000	1.0000	98.79	
11.5	4,331,787		0.0000	1.0000	98.79	
12.5	4,294,796		0.0000	1.0000	98.79	
13.5	3,984,717		0.0000	1.0000	98.79	
14.5	3,984,717	10,087	0.0025	0.9975	98.79	
15.5	3,924,935		0.0000	1.0000	98.54	
16.5	4,495,986		0.0000	1.0000	98.54	
17.5	4,501,057		0.0000	1.0000	98.54	
18.5	4,504,307		0.0000	1.0000	98.54	
19.5	4,526,798	12,858	0.0028	0.9972	98.54	
20.5	4,146,178	51,673	0.0125	0.9875	98.26	
21.5	2,956,898	35,045	0.0119	0.9881	97.03	
22.5	2,922,628		0.0000	1.0000	95.88	
23.5	2,922,628		0.0000	1.0000	95.88	
24.5	2,922,628		0.0000	1.0000	95.88	
25.5	2,924,931	56,419	0.0193	0.9807	95.88	
26.5	2,110,940		0.0000	1.0000	94.03	
27.5	1,983,375		0.0000	1.0000	94.03	
28.5	2,124,450	28,523	0.0134	0.9866	94.03	
29.5	2,079,189	27,322	0.0131	0.9869	92.77	
30.5	1,142,416		0.0000	1.0000	91.55	
31.5	1,355,492	1,817	0.0013	0.9987	91.55	
32.5	1,325,156		0.0000	1.0000	91.43	
33.5	1,301,001		0.0000	1.0000	91.43	
34.5	1,307,805		0.0000	1.0000	91.43	
35.5	1,333,514	5,379	0.0040	0.9960	91.43	
36.5	1,431,602	5,417	0.0038	0.9962	91.06	
37.5	1,695,717	60,779	0.0358	0.9642	90.72	
38.5	1,645,754	4,101	0.0025	0.9975	87.46	

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2020			EXPERIENCE BAND 1989-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,599,818	115	0.0001	0.9999	87.25	
40.5	1,684,349	3,808	0.0023	0.9977	87.24	
41.5	1,699,315		0.0000	1.0000	87.04	
42.5	1,699,315	2,100	0.0012	0.9988	87.04	
43.5	1,707,222		0.0000	1.0000	86.93	
44.5	1,707,265		0.0000	1.0000	86.93	
45.5	1,707,782	4,287	0.0025	0.9975	86.93	
46.5	1,703,493		0.0000	1.0000	86.72	
47.5	1,705,171	2,204	0.0013	0.9987	86.72	
48.5	1,657,085		0.0000	1.0000	86.60	
49.5	1,657,570		0.0000	1.0000	86.60	
50.5	1,655,423	27,717	0.0167	0.9833	86.60	
51.5	1,125,033		0.0000	1.0000	85.15	
52.5	1,119,962		0.0000	1.0000	85.15	
53.5	1,118,532		0.0000	1.0000	85.15	
54.5	1,105,022		0.0000	1.0000	85.15	
55.5	1,099,809		0.0000	1.0000	85.15	
56.5	1,109,076		0.0000	1.0000	85.15	
57.5	1,147,148		0.0000	1.0000	85.15	
58.5	1,193,234		0.0000	1.0000	85.15	
59.5	1,252,637		0.0000	1.0000	85.15	
60.5	1,297,732		0.0000	1.0000	85.15	
61.5	1,337,249		0.0000	1.0000	85.15	
62.5	1,345,327		0.0000	1.0000	85.15	
63.5	1,187,720		0.0000	1.0000	85.15	
64.5	1,187,857		0.0000	1.0000	85.15	
65.5	1,196,251		0.0000	1.0000	85.15	
66.5	934,814		0.0000	1.0000	85.15	
67.5	925,273		0.0000	1.0000	85.15	
68.5	941,301		0.0000	1.0000	85.15	
69.5	959,020		0.0000	1.0000	85.15	
70.5	933,311		0.0000	1.0000	85.15	
71.5	831,944		0.0000	1.0000	85.15	
72.5	516,757		0.0000	1.0000	85.15	
73.5	458,045		0.0000	1.0000	85.15	
74.5	449,429	776	0.0017	0.9983	85.15	
75.5	364,784		0.0000	1.0000	85.01	
76.5	346,009		0.0000	1.0000	85.01	
77.5	346,009		0.0000	1.0000	85.01	
78.5	336,001		0.0000	1.0000	85.01	

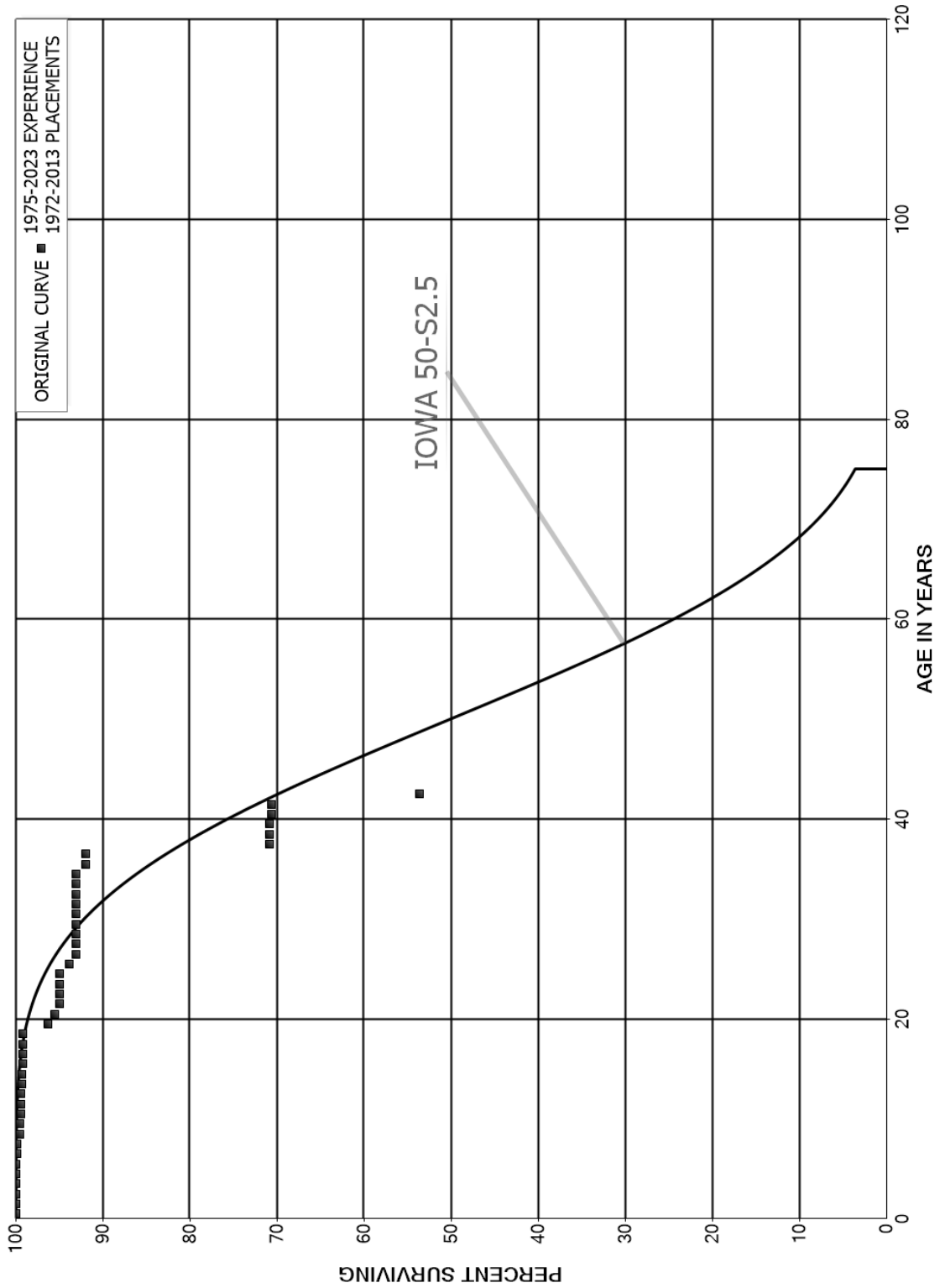
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2020			EXPERIENCE BAND 1989-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	335,958		0.0000	1.0000	85.01
80.5	335,442		0.0000	1.0000	85.01
81.5	334,973		0.0000	1.0000	85.01
82.5	333,295		0.0000	1.0000	85.01
83.5	331,058		0.0000	1.0000	85.01
84.5	330,572		0.0000	1.0000	85.01
85.5	329,812		0.0000	1.0000	85.01
86.5	327,372		0.0000	1.0000	85.01
87.5	327,372		0.0000	1.0000	85.01
88.5	327,200		0.0000	1.0000	85.01
89.5	318,219		0.0000	1.0000	85.01
90.5	315,038	811	0.0026	0.9974	85.01
91.5	304,613		0.0000	1.0000	84.79
92.5	265,765		0.0000	1.0000	84.79
93.5	219,679		0.0000	1.0000	84.79
94.5	160,276		0.0000	1.0000	84.79
95.5	112,879		0.0000	1.0000	84.79
96.5	73,042		0.0000	1.0000	84.79
97.5	56,957		0.0000	1.0000	84.79
98.5	54,159	1,433	0.0265	0.9735	84.79
99.5	52,214	6,668	0.1277	0.8723	82.55
100.5	36,593	11,323	0.3094	0.6906	72.00
101.5	25,270		0.0000	1.0000	49.72
102.5	25,270		0.0000	1.0000	49.72
103.5	12,758		0.0000	1.0000	49.72
104.5					49.72

PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 363.00 PURIFICATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1972-2013			EXPERIENCE BAND 1975-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,188,124		0.0000	1.0000	100.00
0.5	1,190,668		0.0000	1.0000	100.00
1.5	1,190,668		0.0000	1.0000	100.00
2.5	1,498,886	1,476	0.0010	0.9990	100.00
3.5	1,497,410		0.0000	1.0000	99.90
4.5	1,497,410		0.0000	1.0000	99.90
5.5	1,497,410	1,363	0.0009	0.9991	99.90
6.5	1,496,046		0.0000	1.0000	99.81
7.5	1,496,046	4,988	0.0033	0.9967	99.81
8.5	1,491,058		0.0000	1.0000	99.48
9.5	1,491,058	421	0.0003	0.9997	99.48
10.5	1,099,873		0.0000	1.0000	99.45
11.5	1,099,873		0.0000	1.0000	99.45
12.5	1,099,873	2,349	0.0021	0.9979	99.45
13.5	1,097,524		0.0000	1.0000	99.24
14.5	1,097,524	265	0.0002	0.9998	99.24
15.5	725,356		0.0000	1.0000	99.21
16.5	725,356		0.0000	1.0000	99.21
17.5	582,793	187	0.0003	0.9997	99.21
18.5	582,606	16,866	0.0289	0.9711	99.18
19.5	565,741	4,908	0.0087	0.9913	96.31
20.5	560,833	2,925	0.0052	0.9948	95.47
21.5	557,907		0.0000	1.0000	94.98
22.5	406,808		0.0000	1.0000	94.98
23.5	406,808		0.0000	1.0000	94.98
24.5	394,021	4,850	0.0123	0.9877	94.98
25.5	389,171	2,938	0.0076	0.9924	93.81
26.5	386,232		0.0000	1.0000	93.10
27.5	386,232		0.0000	1.0000	93.10
28.5	386,232	7	0.0000	1.0000	93.10
29.5	386,225		0.0000	1.0000	93.10
30.5	386,225	200	0.0005	0.9995	93.10
31.5	386,026		0.0000	1.0000	93.05
32.5	386,026	29	0.0001	0.9999	93.05
33.5	385,997		0.0000	1.0000	93.04
34.5	326,559	3,884	0.0119	0.9881	93.04
35.5	290,757	128	0.0004	0.9996	91.94
36.5	290,629	66,694	0.2295	0.7705	91.90
37.5	223,935		0.0000	1.0000	70.81
38.5	223,935		0.0000	1.0000	70.81

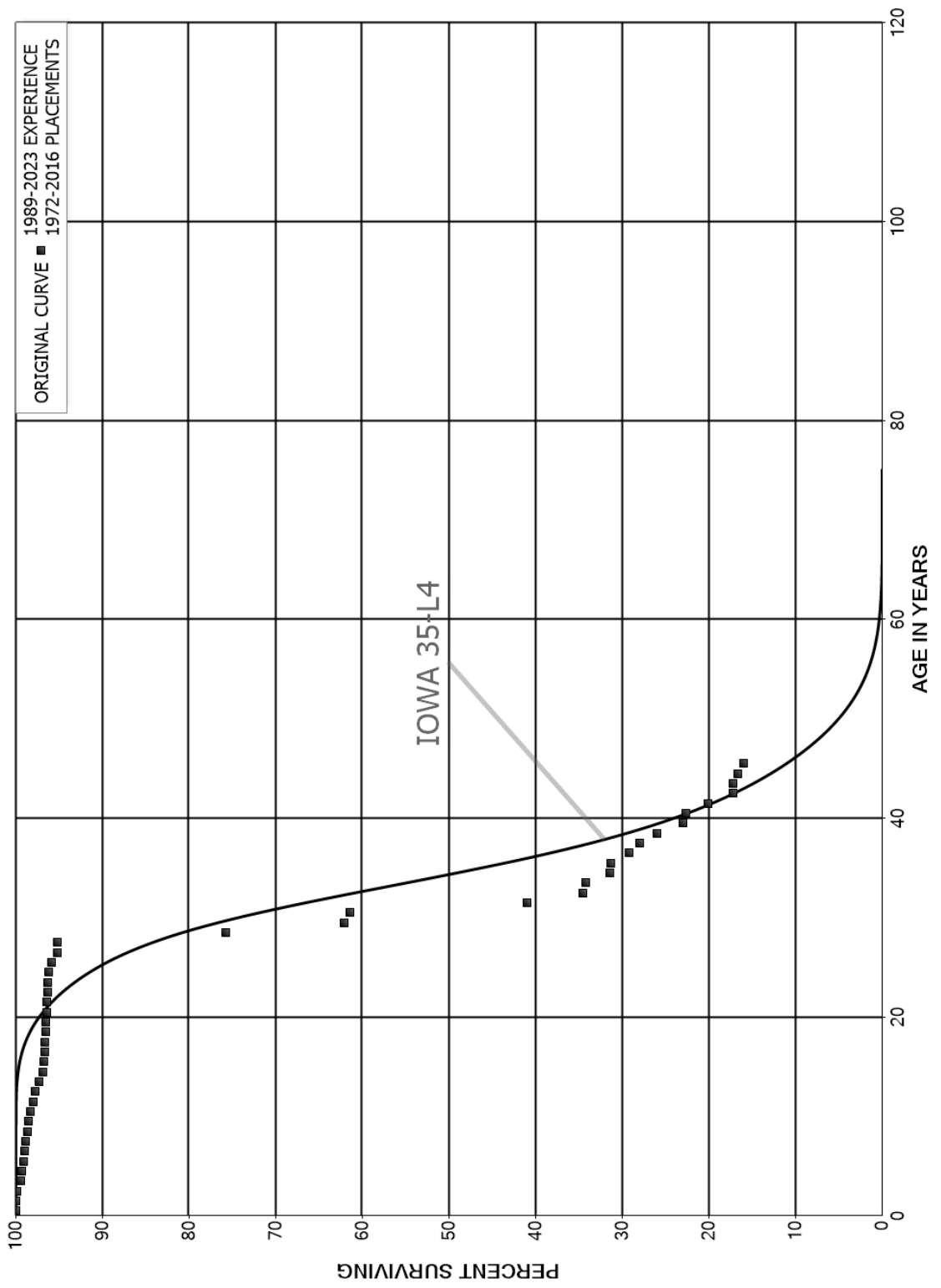
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1972-2013			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	223,935	446	0.0020	0.9980	70.81	
40.5	223,489		0.0000	1.0000	70.67	
41.5	223,489	54,082	0.2420	0.7580	70.67	
42.5	169,407		0.0000	1.0000	53.57	
43.5	169,407		0.0000	1.0000	53.57	
44.5	169,407		0.0000	1.0000	53.57	
45.5	168,872		0.0000	1.0000	53.57	
46.5	168,872		0.0000	1.0000	53.57	
47.5	168,872		0.0000	1.0000	53.57	
48.5	168,872		0.0000	1.0000	53.57	
49.5	167,385		0.0000	1.0000	53.57	
50.5	167,385		0.0000	1.0000	53.57	
51.5					53.57	

PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 363.10 LIQUEFACTION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 363.10 LIQUEFACTION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1972-2016			EXPERIENCE BAND 1989-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	9,941,504		0.0000	1.0000	100.00	
0.5	9,941,504	3,329	0.0003	0.9997	100.00	
1.5	9,938,175	9,092	0.0009	0.9991	99.97	
2.5	9,929,083	50,384	0.0051	0.9949	99.88	
3.5	9,878,699	10,733	0.0011	0.9989	99.37	
4.5	9,867,966	22,640	0.0023	0.9977	99.26	
5.5	9,852,285	3,700	0.0004	0.9996	99.03	
6.5	9,848,586	16,814	0.0017	0.9983	99.00	
7.5	9,320,716	18,075	0.0019	0.9981	98.83	
8.5	8,889,378	13,931	0.0016	0.9984	98.63	
9.5	8,875,447	19,707	0.0022	0.9978	98.48	
10.5	8,499,734	31,872	0.0037	0.9963	98.26	
11.5	8,145,383	15,061	0.0018	0.9982	97.89	
12.5	8,130,323	36,341	0.0045	0.9955	97.71	
13.5	9,035,902	40,276	0.0045	0.9955	97.28	
14.5	8,998,196	11,370	0.0013	0.9987	96.84	
15.5	8,986,825	9,038	0.0010	0.9990	96.72	
16.5	9,557,866	5,548	0.0006	0.9994	96.62	
17.5	9,552,318	7,717	0.0008	0.9992	96.57	
18.5	8,362,653	633	0.0001	0.9999	96.49	
19.5	8,362,020	3,121	0.0004	0.9996	96.48	
20.5	4,879,533	5,014	0.0010	0.9990	96.44	
21.5	4,874,519	1,055	0.0002	0.9998	96.35	
22.5	4,313,186	3,422	0.0008	0.9992	96.32	
23.5	4,309,763	1,933	0.0004	0.9996	96.25	
24.5	4,014,204	16,372	0.0041	0.9959	96.21	
25.5	2,238,407	14,546	0.0065	0.9935	95.81	
26.5	2,223,861	632	0.0003	0.9997	95.19	
27.5	2,134,335	435,722	0.2041	0.7959	95.16	
28.5	1,680,171	302,378	0.1800	0.8200	75.74	
29.5	1,377,793	16,403	0.0119	0.9881	62.11	
30.5	1,361,390	453,928	0.3334	0.6666	61.37	
31.5	907,462	141,231	0.1556	0.8444	40.90	
32.5	756,545	7,657	0.0101	0.9899	34.54	
33.5	748,888	60,083	0.0802	0.9198	34.19	
34.5	688,805	2,559	0.0037	0.9963	31.45	
35.5	686,246	47,128	0.0687	0.9313	31.33	
36.5	639,117	28,183	0.0441	0.9559	29.18	
37.5	610,935	41,583	0.0681	0.9319	27.89	
38.5	569,352	66,509	0.1168	0.8832	25.99	

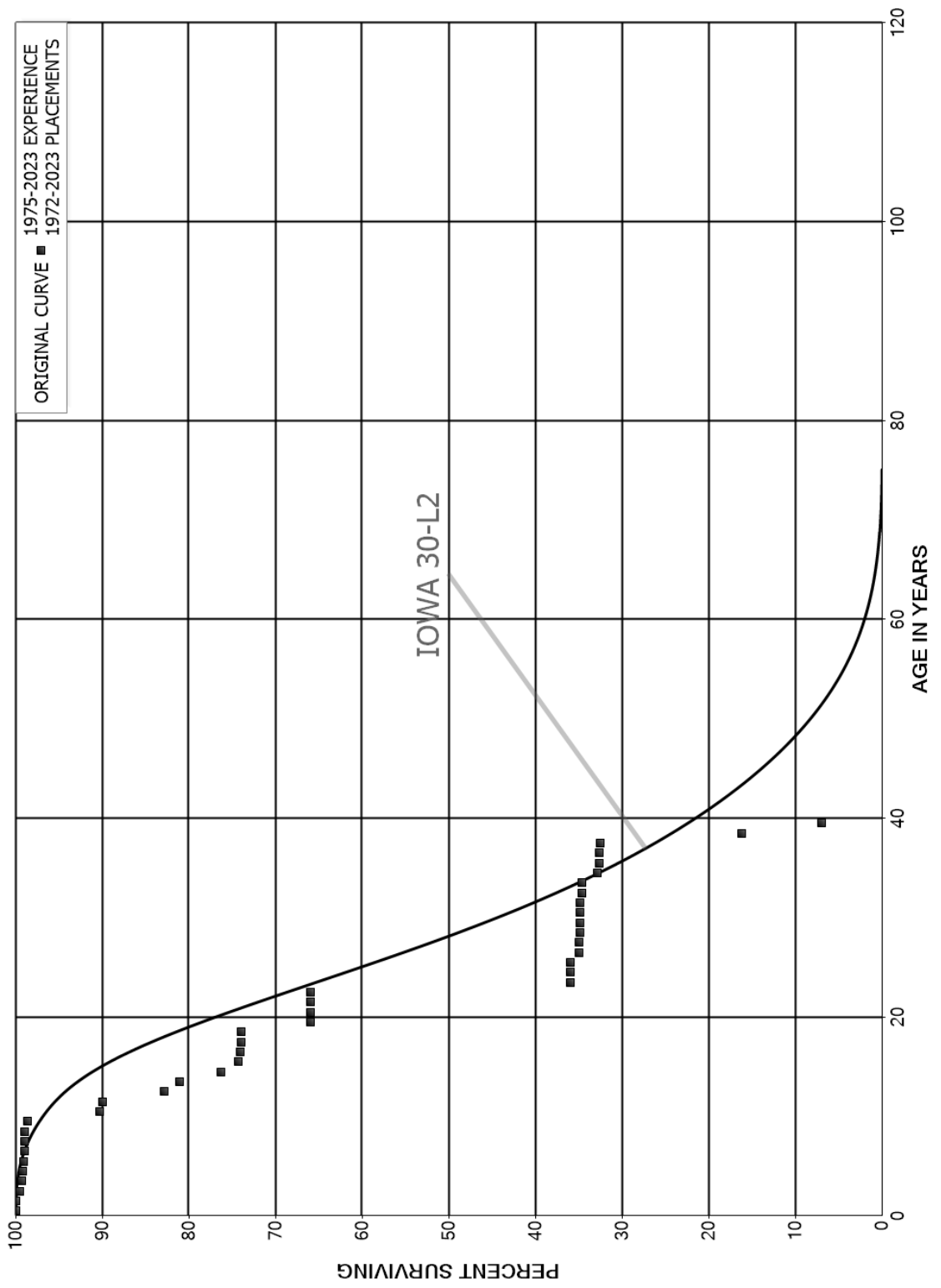
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 363.10 LIQUEFACTION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1972-2016			EXPERIENCE BAND 1989-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	502,843	8,212	0.0163	0.9837	22.96	
40.5	491,572	54,765	0.1114	0.8886	22.58	
41.5	436,807	63,922	0.1463	0.8537	20.07	
42.5	372,517	78	0.0002	0.9998	17.13	
43.5	367,733	11,835	0.0322	0.9678	17.13	
44.5	355,898	13,392	0.0376	0.9624	16.57	
45.5	321,516		0.0000	1.0000	15.95	
46.5	321,516		0.0000	1.0000	15.95	
47.5	321,516		0.0000	1.0000	15.95	
48.5	64,234		0.0000	1.0000	15.95	
49.5	63,841		0.0000	1.0000	15.95	
50.5	63,841		0.0000	1.0000	15.95	
51.5					15.95	

PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 363.20 VAPORIZING EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1972-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	65,988,844	1,090	0.0000	1.0000	100.00	
0.5	15,755,812	3,937	0.0002	0.9998	100.00	
1.5	15,753,265	81,011	0.0051	0.9949	99.97	
2.5	16,313,718	36,518	0.0022	0.9978	99.46	
3.5	16,277,200	7,965	0.0005	0.9995	99.24	
4.5	15,971,354	15,781	0.0010	0.9990	99.19	
5.5	6,947,630	6,992	0.0010	0.9990	99.09	
6.5	5,280,822		0.0000	1.0000	98.99	
7.5	5,280,822		0.0000	1.0000	98.99	
8.5	5,280,822	22,381	0.0042	0.9958	98.99	
9.5	5,258,441	440,146	0.0837	0.9163	98.57	
10.5	4,818,295	21,066	0.0044	0.9956	90.32	
11.5	4,797,230	380,002	0.0792	0.9208	89.93	
12.5	4,417,227	90,712	0.0205	0.9795	82.80	
13.5	2,899,809	172,013	0.0593	0.9407	81.10	
14.5	2,672,417	70,367	0.0263	0.9737	76.29	
15.5	1,819,788	3,968	0.0022	0.9978	74.28	
16.5	1,815,820	3,520	0.0019	0.9981	74.12	
17.5	1,698,418		0.0000	1.0000	73.98	
18.5	1,628,513	175,481	0.1078	0.8922	73.98	
19.5	1,453,031		0.0000	1.0000	66.00	
20.5	1,453,031		0.0000	1.0000	66.00	
21.5	1,453,031		0.0000	1.0000	66.00	
22.5	1,426,285	648,733	0.4548	0.5452	66.00	
23.5	777,553	108	0.0001	0.9999	35.98	
24.5	777,444	16	0.0000	1.0000	35.98	
25.5	777,428	21,186	0.0273	0.9727	35.98	
26.5	659,228	483	0.0007	0.9993	35.00	
27.5	658,745	2,215	0.0034	0.9966	34.97	
28.5	656,530	1,194	0.0018	0.9982	34.85	
29.5	652,229		0.0000	1.0000	34.79	
30.5	652,229		0.0000	1.0000	34.79	
31.5	652,229	2,520	0.0039	0.9961	34.79	
32.5	649,709	1,461	0.0022	0.9978	34.66	
33.5	648,248	31,829	0.0491	0.9509	34.58	
34.5	616,419	4,716	0.0077	0.9923	32.88	
35.5	611,703	1,043	0.0017	0.9983	32.63	
36.5	610,660	1,811	0.0030	0.9970	32.57	
37.5	608,849	306,575	0.5035	0.4965	32.48	
38.5	302,274	172,887	0.5720	0.4280	16.12	

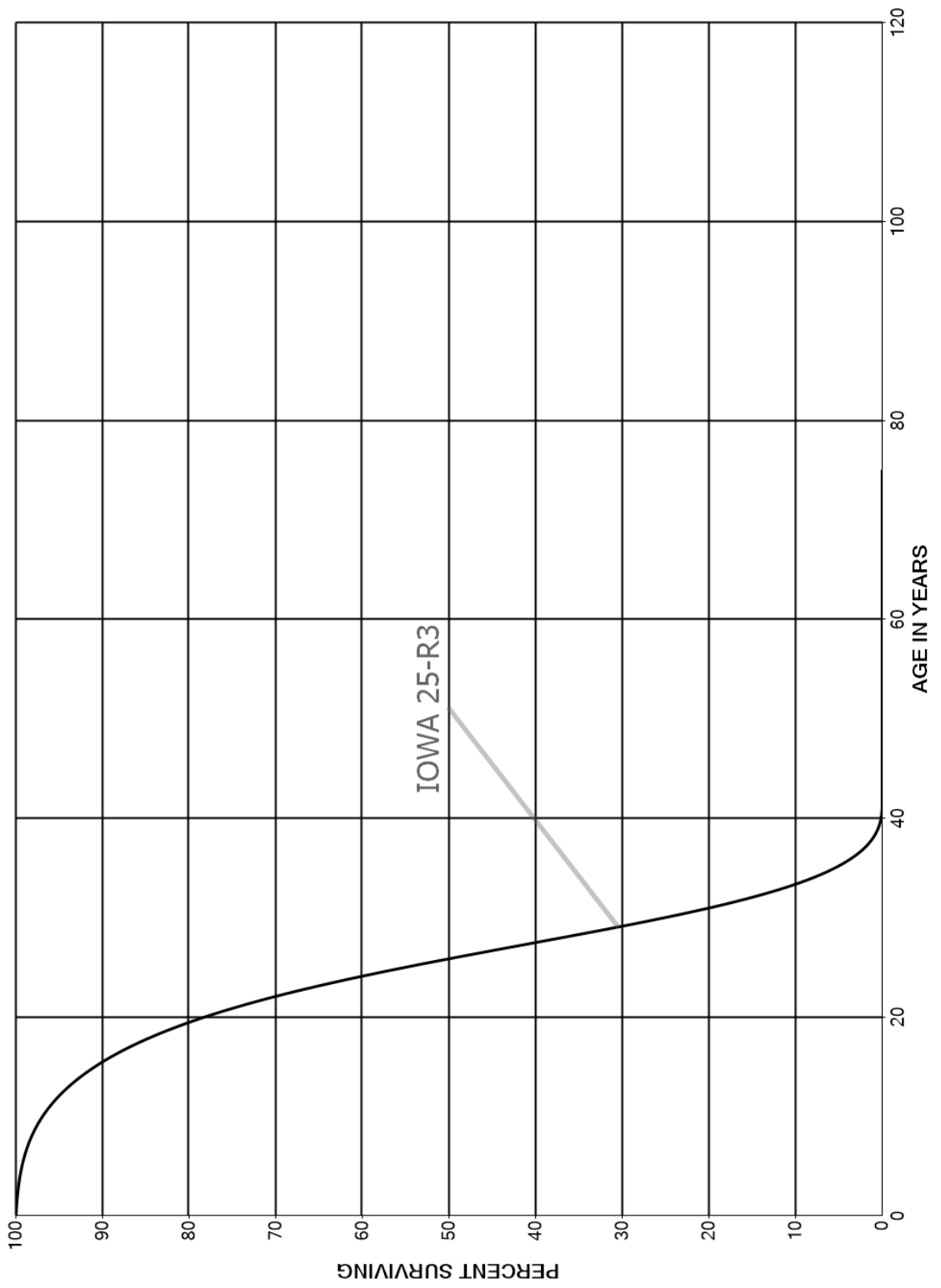
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

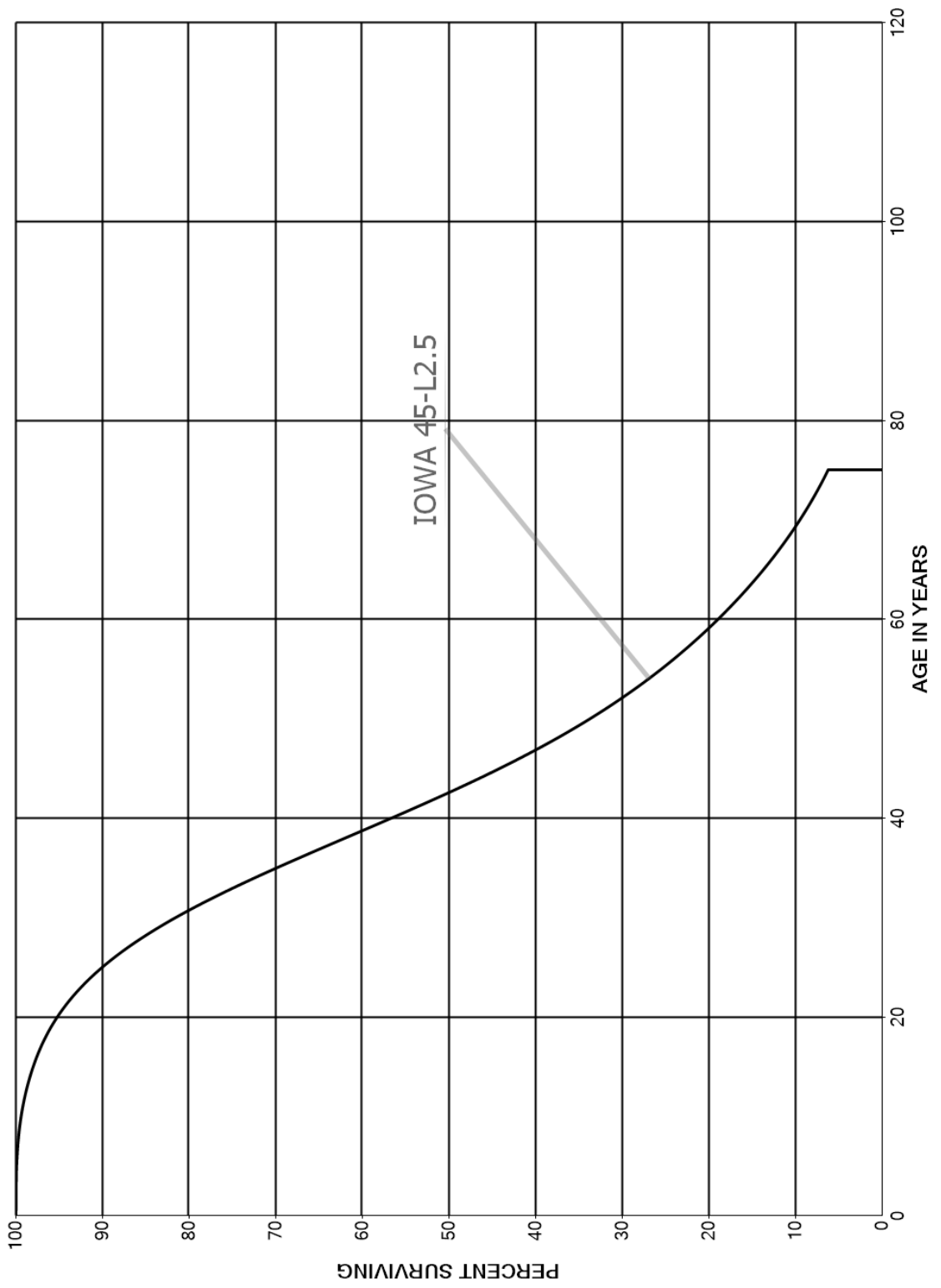
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1972-2023			EXPERIENCE BAND 1975-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	129,387		0.0000	1.0000	6.90
40.5	129,312		0.0000	1.0000	6.90
41.5	129,109	898	0.0070	0.9930	6.90
42.5	128,211		0.0000	1.0000	6.85
43.5	128,211		0.0000	1.0000	6.85
44.5	128,211		0.0000	1.0000	6.85
45.5	128,094	388	0.0030	0.9970	6.85
46.5	127,707	245	0.0019	0.9981	6.83
47.5	127,462	113,145	0.8877	0.1123	6.82
48.5	14,317		0.0000	1.0000	0.77
49.5	14,267		0.0000	1.0000	0.77
50.5	14,235		0.0000	1.0000	0.77
51.5					0.77

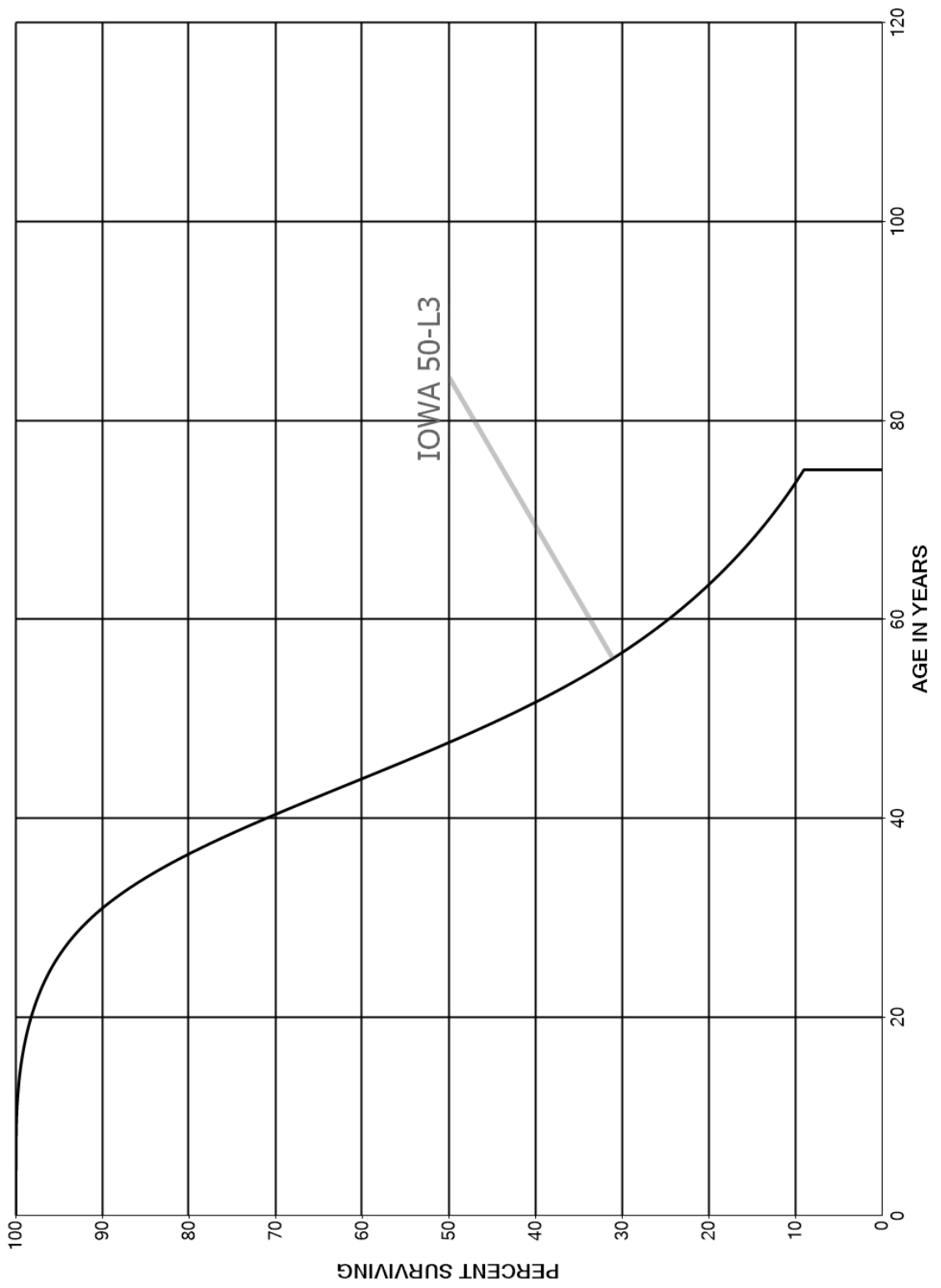
PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 363.30 COMPRESSOR EQUIPMENT
SMOOTH SURVIVOR CURVE



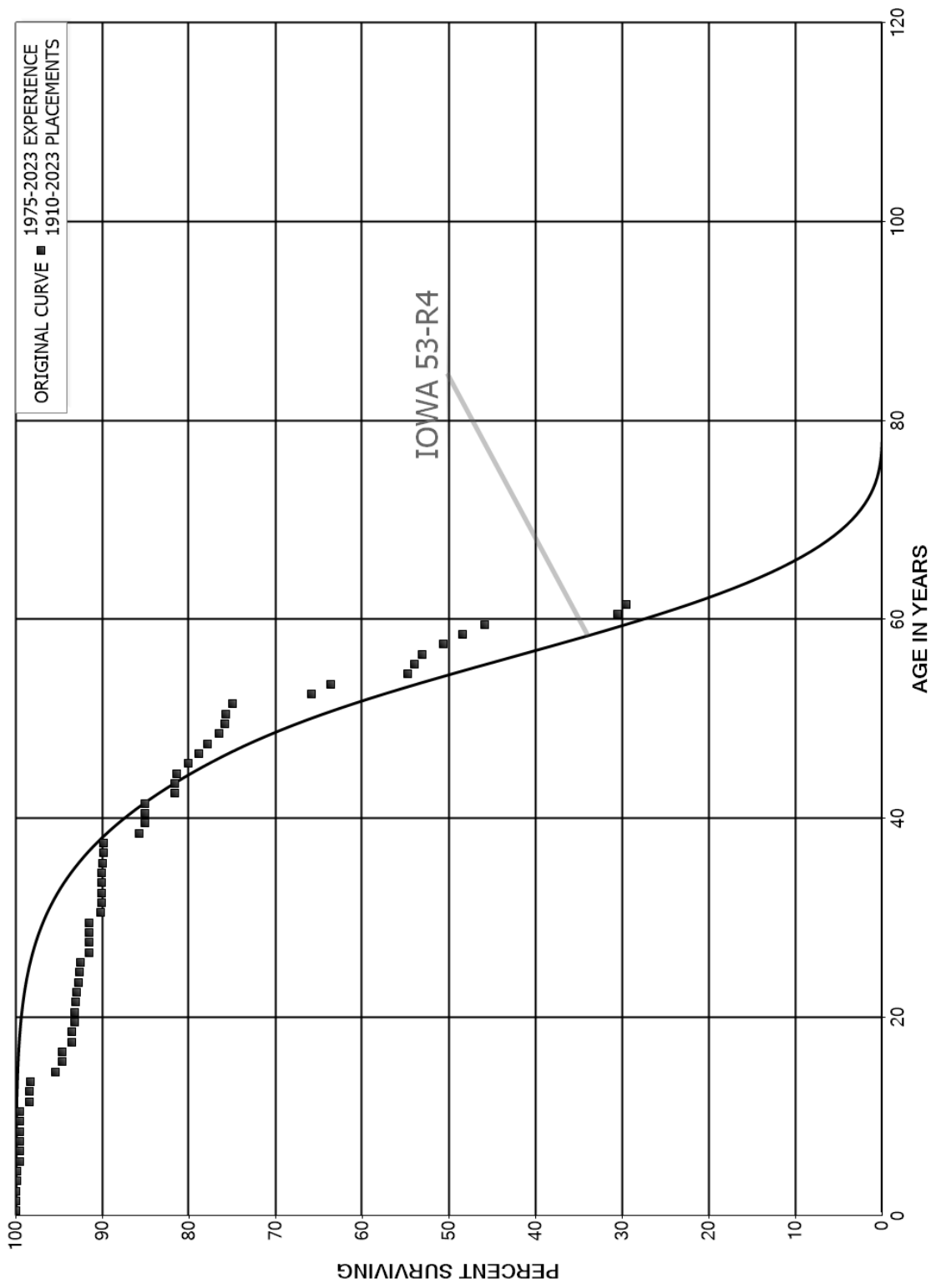
PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT
SMOOTH SURVIVOR CURVE



PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 363.50 OTHER EQUIPMENT
SMOOTH SURVIVOR CURVE



PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2023			EXPERIENCE BAND 1975-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,559,770		0.0000	1.0000	100.00
0.5	18,319,494		0.0000	1.0000	100.00
1.5	17,853,408		0.0000	1.0000	100.00
2.5	16,948,985	23,282	0.0014	0.9986	100.00
3.5	16,531,449	1,616	0.0001	0.9999	99.86
4.5	16,486,024	49,887	0.0030	0.9970	99.85
5.5	14,759,191	2,263	0.0002	0.9998	99.55
6.5	14,623,411	1,649	0.0001	0.9999	99.54
7.5	14,486,684		0.0000	1.0000	99.52
8.5	14,300,029		0.0000	1.0000	99.52
9.5	14,434,150		0.0000	1.0000	99.52
10.5	14,014,529	156,513	0.0112	0.9888	99.52
11.5	13,522,142		0.0000	1.0000	98.41
12.5	13,390,738	11,428	0.0009	0.9991	98.41
13.5	12,570,380	377,161	0.0300	0.9700	98.33
14.5	12,147,601	102,884	0.0085	0.9915	95.38
15.5	12,053,860	377	0.0000	1.0000	94.57
16.5	12,003,597	130,830	0.0109	0.9891	94.57
17.5	11,876,817		0.0000	1.0000	93.54
18.5	12,023,281	49,563	0.0041	0.9959	93.54
19.5	11,873,061		0.0000	1.0000	93.15
20.5	11,063,730	5,228	0.0005	0.9995	93.15
21.5	11,018,539	19,508	0.0018	0.9982	93.11
22.5	10,814,831	24,028	0.0022	0.9978	92.94
23.5	10,820,043	16,212	0.0015	0.9985	92.74
24.5	10,820,548	6,682	0.0006	0.9994	92.60
25.5	9,254,600	104,471	0.0113	0.9887	92.54
26.5	7,875,571		0.0000	1.0000	91.50
27.5	7,302,966	524	0.0001	0.9999	91.50
28.5	6,916,784	1,775	0.0003	0.9997	91.49
29.5	3,616,182	52,496	0.0145	0.9855	91.47
30.5	3,563,949	3,605	0.0010	0.9990	90.14
31.5	3,534,078		0.0000	1.0000	90.05
32.5	3,511,499		0.0000	1.0000	90.05
33.5	3,461,948		0.0000	1.0000	90.05
34.5	2,854,313	3,665	0.0013	0.9987	90.05
35.5	2,537,545	2,517	0.0010	0.9990	89.93
36.5	2,533,898	543	0.0002	0.9998	89.84
37.5	2,525,580	116,482	0.0461	0.9539	89.82
38.5	2,241,965	17,309	0.0077	0.9923	85.68

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2023			EXPERIENCE BAND 1975-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,991,450		0.0000	1.0000	85.02
40.5	1,934,060		0.0000	1.0000	85.02
41.5	1,723,612	67,994	0.0394	0.9606	85.02
42.5	1,660,689	1,145	0.0007	0.9993	81.66
43.5	1,282,536	2,706	0.0021	0.9979	81.61
44.5	1,272,133	21,670	0.0170	0.9830	81.44
45.5	1,251,010	19,264	0.0154	0.9846	80.05
46.5	1,231,746	15,538	0.0126	0.9874	78.82
47.5	1,217,910	21,383	0.0176	0.9824	77.82
48.5	1,195,436	10,487	0.0088	0.9912	76.46
49.5	1,184,949	676	0.0006	0.9994	75.78
50.5	1,185,001	13,122	0.0111	0.9889	75.74
51.5	1,170,381	142,123	0.1214	0.8786	74.90
52.5	829,846	28,057	0.0338	0.9662	65.81
53.5	801,789	111,702	0.1393	0.8607	63.58
54.5	690,087	10,186	0.0148	0.9852	54.72
55.5	679,901	10,382	0.0153	0.9847	53.92
56.5	669,519	30,938	0.0462	0.9538	53.09
57.5	605,989	27,432	0.0453	0.9547	50.64
58.5	387,775	20,361	0.0525	0.9475	48.35
59.5	335,754	112,214	0.3342	0.6658	45.81
60.5	236,640	7,582	0.0320	0.9680	30.50
61.5	122,210	1,724	0.0141	0.9859	29.52
62.5	120,486	3,753	0.0312	0.9688	29.11
63.5	116,733	263	0.0023	0.9977	28.20
64.5	117,516	483	0.0041	0.9959	28.13
65.5	117,034	742	0.0063	0.9937	28.02
66.5	116,292	551	0.0047	0.9953	27.84
67.5	115,741	146	0.0013	0.9987	27.71
68.5	115,251	679	0.0059	0.9941	27.67
69.5	109,972		0.0000	1.0000	27.51
70.5	109,972	234	0.0021	0.9979	27.51
71.5	109,738		0.0000	1.0000	27.45
72.5	109,738		0.0000	1.0000	27.45
73.5	109,738	3,220	0.0293	0.9707	27.45
74.5	106,518	225	0.0021	0.9979	26.65
75.5	106,293	8,144	0.0766	0.9234	26.59
76.5	98,149		0.0000	1.0000	24.55
77.5	98,149	2,692	0.0274	0.9726	24.55
78.5	95,458	1,280	0.0134	0.9866	23.88

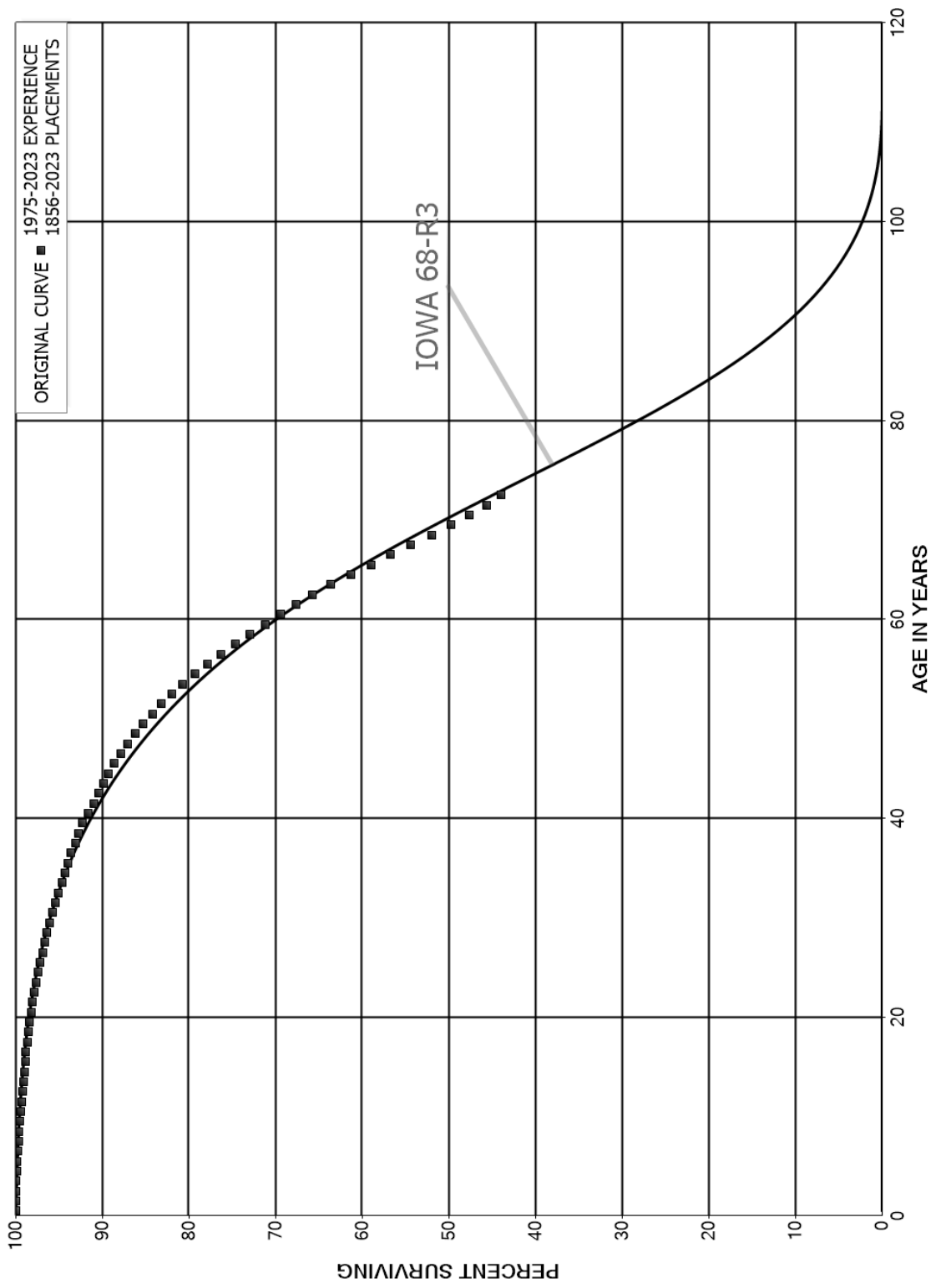
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	94,178		0.0000	1.0000	23.56	
80.5	93,731	1,701	0.0181	0.9819	23.56	
81.5	92,030	904	0.0098	0.9902	23.13	
82.5	91,126		0.0000	1.0000	22.91	
83.5	91,126	4,972	0.0546	0.9454	22.91	
84.5	86,154	73	0.0008	0.9992	21.66	
85.5	86,080	24,624	0.2861	0.7139	21.64	
86.5	61,457		0.0000	1.0000	15.45	
87.5	61,457		0.0000	1.0000	15.45	
88.5	61,457		0.0000	1.0000	15.45	
89.5	61,457		0.0000	1.0000	15.45	
90.5	61,457	928	0.0151	0.9849	15.45	
91.5	60,491		0.0000	1.0000	15.21	
92.5	59,670		0.0000	1.0000	15.21	
93.5	59,670	21,770	0.3648	0.6352	15.21	
94.5	37,899	35,710	0.9422	0.0578	9.66	
95.5	2,190		0.0000	1.0000	0.56	
96.5	2,190		0.0000	1.0000	0.56	
97.5	2,190		0.0000	1.0000	0.56	
98.5	2,190		0.0000	1.0000	0.56	
99.5	2,190		0.0000	1.0000	0.56	
100.5	2,190		0.0000	1.0000	0.56	
101.5	2,190		0.0000	1.0000	0.56	
102.5	2,190		0.0000	1.0000	0.56	
103.5	2,190		0.0000	1.0000	0.56	
104.5	2,190		0.0000	1.0000	0.56	
105.5	2,190		0.0000	1.0000	0.56	
106.5	2,190		0.0000	1.0000	0.56	
107.5	2,190		0.0000	1.0000	0.56	
108.5	1,047		0.0000	1.0000	0.56	
109.5	1,047		0.0000	1.0000	0.56	
110.5	1,047		0.0000	1.0000	0.56	
111.5	1,047		0.0000	1.0000	0.56	
112.5	1,047		0.0000	1.0000	0.56	
113.5	1,047		0.0000	1.0000	0.56	

PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 376.10 MAINS - STEEL
ORIGINAL AND SMOOTH SURVIVOR CURVES



PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.10 MAINS - STEEL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1856-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	656,374,227	39,072	0.0001	0.9999	100.00	
0.5	638,819,786	184,614	0.0003	0.9997	99.99	
1.5	609,866,245	227,327	0.0004	0.9996	99.97	
2.5	553,570,220	203,830	0.0004	0.9996	99.93	
3.5	515,218,218	296,154	0.0006	0.9994	99.89	
4.5	479,361,533	166,254	0.0003	0.9997	99.83	
5.5	460,360,688	241,914	0.0005	0.9995	99.80	
6.5	453,986,308	376,697	0.0008	0.9992	99.75	
7.5	446,647,433	285,910	0.0006	0.9994	99.66	
8.5	438,446,680	314,292	0.0007	0.9993	99.60	
9.5	329,499,992	364,376	0.0011	0.9989	99.53	
10.5	347,045,973	336,823	0.0010	0.9990	99.42	
11.5	374,402,369	478,980	0.0013	0.9987	99.32	
12.5	397,306,205	379,650	0.0010	0.9990	99.20	
13.5	420,331,263	415,621	0.0010	0.9990	99.10	
14.5	415,852,895	475,097	0.0011	0.9989	99.00	
15.5	407,987,556	433,852	0.0011	0.9989	98.89	
16.5	403,642,491	528,139	0.0013	0.9987	98.78	
17.5	398,891,269	494,241	0.0012	0.9988	98.65	
18.5	392,750,469	664,278	0.0017	0.9983	98.53	
19.5	387,796,532	563,525	0.0015	0.9985	98.37	
20.5	386,314,234	637,122	0.0016	0.9984	98.22	
21.5	383,221,055	738,900	0.0019	0.9981	98.06	
22.5	374,084,948	856,171	0.0023	0.9977	97.87	
23.5	375,039,252	984,863	0.0026	0.9974	97.65	
24.5	359,085,265	911,200	0.0025	0.9975	97.39	
25.5	338,412,944	890,326	0.0026	0.9974	97.14	
26.5	304,741,392	827,706	0.0027	0.9973	96.89	
27.5	277,645,200	788,097	0.0028	0.9972	96.63	
28.5	249,894,463	799,002	0.0032	0.9968	96.35	
29.5	241,406,803	748,322	0.0031	0.9969	96.04	
30.5	229,475,888	892,695	0.0039	0.9961	95.75	
31.5	213,523,299	794,248	0.0037	0.9963	95.37	
32.5	200,163,084	744,607	0.0037	0.9963	95.02	
33.5	186,888,438	700,697	0.0037	0.9963	94.66	
34.5	173,430,127	673,641	0.0039	0.9961	94.31	
35.5	162,412,342	635,620	0.0039	0.9961	93.94	
36.5	153,981,704	754,730	0.0049	0.9951	93.58	
37.5	146,907,160	696,090	0.0047	0.9953	93.12	
38.5	139,676,111	654,656	0.0047	0.9953	92.68	

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.10 MAINS - STEEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1856-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	135,263,056	904,723	0.0067	0.9933	92.24	
40.5	130,273,930	915,947	0.0070	0.9930	91.62	
41.5	125,324,007	782,835	0.0062	0.9938	90.98	
42.5	114,339,931	715,092	0.0063	0.9937	90.41	
43.5	105,042,836	626,628	0.0060	0.9940	89.85	
44.5	102,984,190	852,514	0.0083	0.9917	89.31	
45.5	101,291,135	850,451	0.0084	0.9916	88.57	
46.5	99,953,597	838,603	0.0084	0.9916	87.83	
47.5	98,207,836	1,008,699	0.0103	0.9897	87.09	
48.5	95,796,768	1,064,605	0.0111	0.9889	86.20	
49.5	92,072,744	1,162,872	0.0126	0.9874	85.24	
50.5	87,120,347	1,067,272	0.0123	0.9877	84.16	
51.5	82,122,849	1,139,143	0.0139	0.9861	83.13	
52.5	76,616,692	1,160,323	0.0151	0.9849	81.98	
53.5	70,711,811	1,298,903	0.0184	0.9816	80.74	
54.5	63,845,369	1,144,723	0.0179	0.9821	79.25	
55.5	58,416,794	1,160,822	0.0199	0.9801	77.83	
56.5	52,985,499	1,144,499	0.0216	0.9784	76.29	
57.5	47,434,923	1,066,288	0.0225	0.9775	74.64	
58.5	43,309,859	1,049,000	0.0242	0.9758	72.96	
59.5	38,376,606	950,453	0.0248	0.9752	71.19	
60.5	34,628,010	913,089	0.0264	0.9736	69.43	
61.5	30,072,289	849,225	0.0282	0.9718	67.60	
62.5	27,522,195	862,319	0.0313	0.9687	65.69	
63.5	24,522,617	886,116	0.0361	0.9639	63.63	
64.5	21,921,847	844,895	0.0385	0.9615	61.33	
65.5	19,497,646	732,146	0.0376	0.9624	58.97	
66.5	15,197,456	625,434	0.0412	0.9588	56.75	
67.5	13,268,691	596,756	0.0450	0.9550	54.42	
68.5	11,440,863	505,935	0.0442	0.9558	51.97	
69.5	9,564,167	394,153	0.0412	0.9588	49.67	
70.5	8,158,432	347,448	0.0426	0.9574	47.63	
71.5	6,984,619	255,828	0.0366	0.9634	45.60	
72.5	5,857,012	213,234	0.0364	0.9636	43.93	
73.5	5,332,343	326,291	0.0612	0.9388	42.33	
74.5	4,758,857	195,103	0.0410	0.9590	39.74	
75.5	4,455,847	175,686	0.0394	0.9606	38.11	
76.5	3,955,075	147,507	0.0373	0.9627	36.61	
77.5	3,516,985	115,169	0.0327	0.9673	35.24	
78.5	3,346,491	128,573	0.0384	0.9616	34.09	

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.10 MAINS - STEEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1856-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	3,151,482	147,415	0.0468	0.9532	32.78	
80.5	2,994,432	152,953	0.0511	0.9489	31.24	
81.5	2,823,665	169,986	0.0602	0.9398	29.65	
82.5	2,644,921	156,568	0.0592	0.9408	27.86	
83.5	2,497,113	155,377	0.0622	0.9378	26.21	
84.5	2,339,867	169,442	0.0724	0.9276	24.58	
85.5	2,157,204	177,734	0.0824	0.9176	22.80	
86.5	1,975,261	179,082	0.0907	0.9093	20.92	
87.5	1,795,382	178,095	0.0992	0.9008	19.03	
88.5	1,614,934	191,268	0.1184	0.8816	17.14	
89.5	1,420,109	188,106	0.1325	0.8675	15.11	
90.5	1,227,899	189,650	0.1545	0.8455	13.11	
91.5	1,035,034	151,502	0.1464	0.8536	11.08	
92.5	851,611	139,867	0.1642	0.8358	9.46	
93.5	616,421	87,910	0.1426	0.8574	7.91	
94.5	515,837	77,903	0.1510	0.8490	6.78	
95.5	411,205	61,701	0.1500	0.8500	5.76	
96.5	326,795	42,514	0.1301	0.8699	4.89	
97.5	264,723	32,911	0.1243	0.8757	4.26	
98.5	226,247	25,285	0.1118	0.8882	3.73	
99.5	197,543	26,692	0.1351	0.8649	3.31	
100.5	164,766	16,660	0.1011	0.8989	2.86	
101.5	147,408	14,220	0.0965	0.9035	2.57	
102.5	131,499	13,049	0.0992	0.9008	2.33	
103.5	116,702	17,252	0.1478	0.8522	2.09	
104.5	110,624	18,185	0.1644	0.8356	1.78	
105.5	92,369	17,678	0.1914	0.8086	1.49	
106.5	74,559	18,378	0.2465	0.7535	1.21	
107.5	55,857	8,882	0.1590	0.8410	0.91	
108.5	46,954	7,750	0.1651	0.8349	0.76	
109.5	39,200	5,614	0.1432	0.8568	0.64	
110.5	33,581	2,997	0.0892	0.9108	0.55	
111.5	30,582	1,936	0.0633	0.9367	0.50	
112.5	28,637	1,597	0.0558	0.9442	0.47	
113.5	27,039	1,603	0.0593	0.9407	0.44	
114.5	25,434	3,153	0.1240	0.8760	0.41	
115.5	22,280	3,149	0.1413	0.8587	0.36	
116.5	19,130	2,295	0.1200	0.8800	0.31	
117.5	16,833	1,365	0.0811	0.9189	0.27	
118.5	29,428	2,060	0.0700	0.9300	0.25	

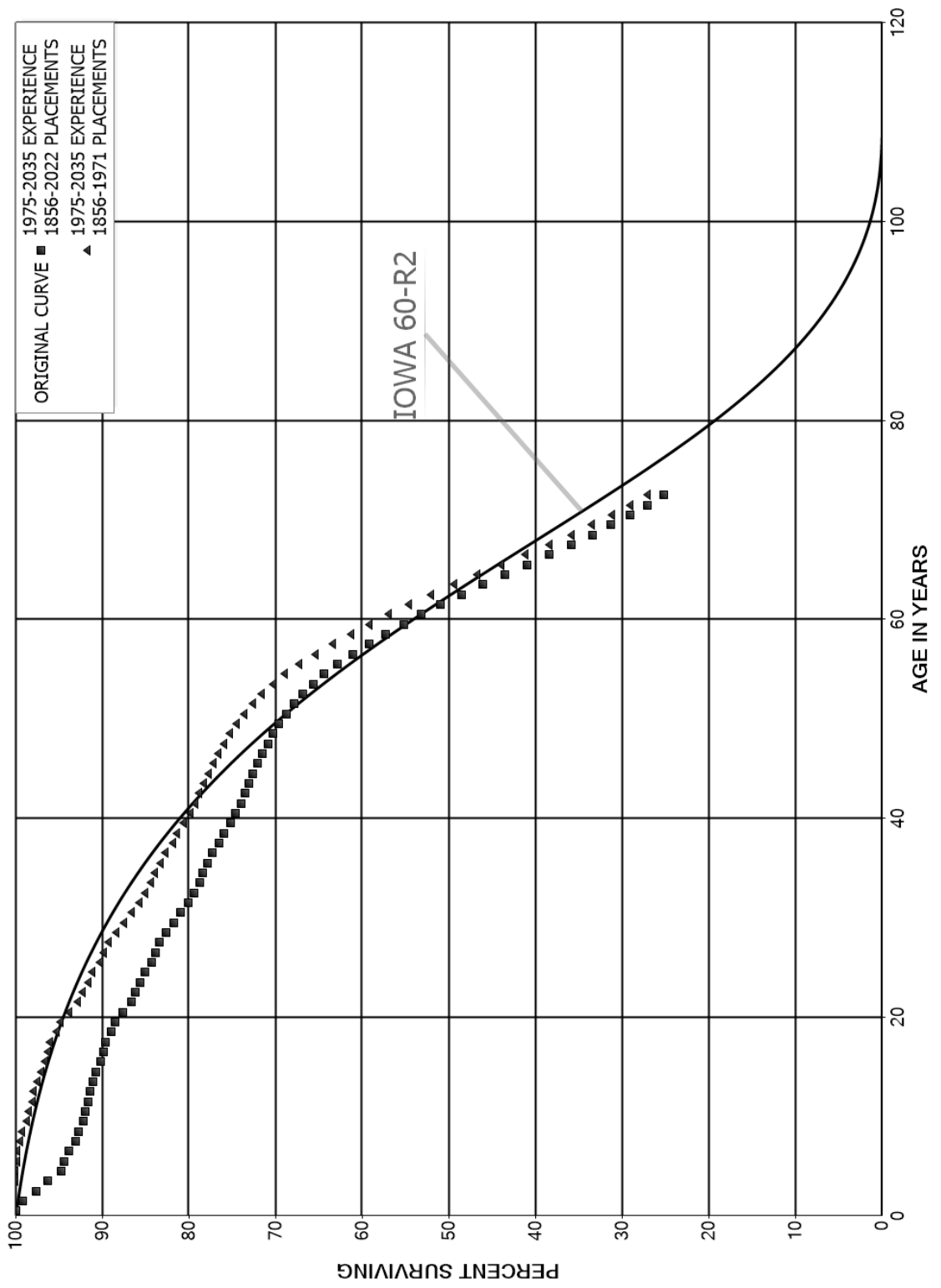
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.10 MAINS - STEEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1856-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	27,367	5,912	0.2160	0.7840	0.23	
120.5	21,453	2,152	0.1003	0.8997	0.18	
121.5	19,301	101	0.0053	0.9947	0.17	
122.5	19,199	40	0.0021	0.9979	0.16	
123.5	19,157	848	0.0443	0.9557	0.16	
124.5	18,308	315	0.0172	0.9828	0.16	
125.5	17,993	1,392	0.0774	0.9226	0.15	
126.5	16,601	768	0.0463	0.9537	0.14	
127.5	15,833	547	0.0346	0.9654	0.14	
128.5	15,285	1,805	0.1181	0.8819	0.13	
129.5	13,481	2,800	0.2077	0.7923	0.12	
130.5	10,681	160	0.0150	0.9850	0.09	
131.5	10,521	109	0.0104	0.9896	0.09	
132.5	10,411	20	0.0019	0.9981	0.09	
133.5	10,390	4	0.0004	0.9996	0.09	
134.5	10,385	1	0.0001	0.9999	0.09	
135.5	10,384		0.0000	1.0000	0.09	
136.5	10,384		0.0000	1.0000	0.09	
137.5	10,384		0.0000	1.0000	0.09	
138.5	10,384		0.0000	1.0000	0.09	
139.5	10,384		0.0000	1.0000	0.09	
140.5	10,384		0.0000	1.0000	0.09	
141.5	10,384		0.0000	1.0000	0.09	
142.5	10,384		0.0000	1.0000	0.09	
143.5	10,383	9,723	0.9364	0.0636	0.09	
144.5	660		0.0000	1.0000	0.01	
145.5	660	1	0.0009	0.9991	0.01	
146.5	659	57	0.0870	0.9130	0.01	
147.5	602	602	1.0000		0.01	
148.5						

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ACCOUNT 376.20 MAINS - CAST IRON
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PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.20 MAINS - CAST IRON

ORIGINAL LIFE TABLE

PLACEMENT BAND 1856-2022			EXPERIENCE BAND 1975-2035			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	6,240,707	833	0.0001	0.9999	100.00	
0.5	6,334,133	50,978	0.0080	0.9920	99.99	
1.5	6,090,744	93,771	0.0154	0.9846	99.18	
2.5	5,158,827	72,581	0.0141	0.9859	97.65	
3.5	4,017,708	64,751	0.0161	0.9839	96.28	
4.5	3,955,245	15,481	0.0039	0.9961	94.73	
5.5	4,074,231	22,702	0.0056	0.9944	94.36	
6.5	4,119,330	35,379	0.0086	0.9914	93.83	
7.5	4,319,614	15,318	0.0035	0.9965	93.03	
8.5	5,052,147	30,924	0.0061	0.9939	92.70	
9.5	5,582,999	9,120	0.0016	0.9984	92.13	
10.5	6,044,779	25,621	0.0042	0.9958	91.98	
11.5	6,639,264	10,516	0.0016	0.9984	91.59	
12.5	7,849,955	32,531	0.0041	0.9959	91.44	
13.5	9,010,134	38,929	0.0043	0.9957	91.07	
14.5	9,864,870	48,486	0.0049	0.9951	90.67	
15.5	10,810,156	47,088	0.0044	0.9956	90.23	
16.5	11,582,028	28,856	0.0025	0.9975	89.83	
17.5	12,620,705	97,831	0.0078	0.9922	89.61	
18.5	13,503,759	55,758	0.0041	0.9959	88.91	
19.5	14,509,017	154,435	0.0106	0.9894	88.55	
20.5	15,170,375	168,240	0.0111	0.9889	87.61	
21.5	15,623,235	83,017	0.0053	0.9947	86.63	
22.5	16,134,785	109,642	0.0068	0.9932	86.17	
23.5	16,992,141	98,062	0.0058	0.9942	85.59	
24.5	18,011,546	161,515	0.0090	0.9910	85.09	
25.5	18,456,541	106,774	0.0058	0.9942	84.33	
26.5	18,558,800	107,132	0.0058	0.9942	83.84	
27.5	18,775,302	174,732	0.0093	0.9907	83.36	
28.5	18,698,692	206,490	0.0110	0.9890	82.58	
29.5	18,613,699	176,787	0.0095	0.9905	81.67	
30.5	18,501,316	200,596	0.0108	0.9892	80.90	
31.5	18,449,704	135,192	0.0073	0.9927	80.02	
32.5	18,394,891	154,573	0.0084	0.9916	79.43	
33.5	18,363,376	92,810	0.0051	0.9949	78.76	
34.5	18,380,587	129,877	0.0071	0.9929	78.37	
35.5	18,365,968	131,996	0.0072	0.9928	77.81	
36.5	18,361,761	188,891	0.0103	0.9897	77.25	
37.5	18,222,372	116,045	0.0064	0.9936	76.46	
38.5	18,165,517	179,561	0.0099	0.9901	75.97	

PECO ENERGY COMPANY
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ACCOUNT 376.20 MAINS - CAST IRON

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1856-2022			EXPERIENCE BAND 1975-2035			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	18,024,910	152,462	0.0085	0.9915	75.22	
40.5	17,916,021	139,751	0.0078	0.9922	74.58	
41.5	17,800,952	108,071	0.0061	0.9939	74.00	
42.5	17,771,490	121,564	0.0068	0.9932	73.55	
43.5	17,781,169	113,638	0.0064	0.9936	73.05	
44.5	17,851,480	137,521	0.0077	0.9923	72.58	
45.5	18,060,860	134,417	0.0074	0.9926	72.02	
46.5	18,344,659	158,256	0.0086	0.9914	71.49	
47.5	18,464,961	154,563	0.0084	0.9916	70.87	
48.5	18,701,681	180,228	0.0096	0.9904	70.28	
49.5	18,921,328	232,341	0.0123	0.9877	69.60	
50.5	18,988,634	254,770	0.0134	0.9866	68.75	
51.5	18,901,480	264,084	0.0140	0.9860	67.82	
52.5	18,812,435	359,072	0.0191	0.9809	66.88	
53.5	18,495,992	350,389	0.0189	0.9811	65.60	
54.5	18,169,312	444,130	0.0244	0.9756	64.36	
55.5	17,746,571	484,124	0.0273	0.9727	62.78	
56.5	17,315,765	532,183	0.0307	0.9693	61.07	
57.5	16,845,222	557,293	0.0331	0.9669	59.19	
58.5	16,350,961	574,733	0.0351	0.9649	57.24	
59.5	15,862,437	599,080	0.0378	0.9622	55.22	
60.5	15,371,569	644,386	0.0419	0.9581	53.14	
61.5	14,780,723	686,753	0.0465	0.9535	50.91	
62.5	14,210,118	728,940	0.0513	0.9487	48.55	
63.5	13,597,412	736,991	0.0542	0.9458	46.06	
64.5	12,935,885	769,344	0.0595	0.9405	43.56	
65.5	12,186,696	758,695	0.0623	0.9377	40.97	
66.5	11,435,663	770,712	0.0674	0.9326	38.42	
67.5	10,679,506	722,722	0.0677	0.9323	35.83	
68.5	10,017,450	648,646	0.0648	0.9352	33.40	
69.5	9,416,897	661,585	0.0703	0.9297	31.24	
70.5	8,765,200	593,673	0.0677	0.9323	29.05	
71.5	8,222,982	571,851	0.0695	0.9305	27.08	
72.5	7,718,032	567,704	0.0736	0.9264	25.20	
73.5	7,230,356	482,715	0.0668	0.9332	23.34	
74.5	6,789,062	443,699	0.0654	0.9346	21.78	
75.5	6,395,371	422,097	0.0660	0.9340	20.36	
76.5	6,021,355	396,211	0.0658	0.9342	19.02	
77.5	5,642,352	370,764	0.0657	0.9343	17.77	
78.5	5,290,909	351,266	0.0664	0.9336	16.60	

PECO ENERGY COMPANY
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ACCOUNT 376.20 MAINS - CAST IRON

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1856-2022			EXPERIENCE BAND 1975-2035			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	4,953,174	314,728	0.0635	0.9365	15.50	
80.5	4,638,446	278,986	0.0601	0.9399	14.51	
81.5	4,362,017	250,318	0.0574	0.9426	13.64	
82.5	4,122,709	231,645	0.0562	0.9438	12.86	
83.5	3,900,594	230,817	0.0592	0.9408	12.13	
84.5	3,688,056	174,318	0.0473	0.9527	11.42	
85.5	3,513,738	154,861	0.0441	0.9559	10.88	
86.5	3,361,976	142,137	0.0423	0.9577	10.40	
87.5	3,219,839	141,220	0.0439	0.9561	9.96	
88.5	3,078,618	132,221	0.0429	0.9571	9.52	
89.5	2,950,589	139,327	0.0472	0.9528	9.11	
90.5	2,811,262	134,721	0.0479	0.9521	8.68	
91.5	2,676,541	138,284	0.0517	0.9483	8.27	
92.5	2,538,257	134,904	0.0531	0.9469	7.84	
93.5	2,412,022	131,029	0.0543	0.9457	7.42	
94.5	2,286,861	124,096	0.0543	0.9457	7.02	
95.5	2,162,764	125,245	0.0579	0.9421	6.64	
96.5	2,037,520	120,540	0.0592	0.9408	6.25	
97.5	1,916,980	115,583	0.0603	0.9397	5.88	
98.5	1,801,397	113,176	0.0628	0.9372	5.53	
99.5	1,693,534	112,908	0.0667	0.9333	5.18	
100.5	1,580,627	113,002	0.0715	0.9285	4.84	
101.5	1,467,625	113,082	0.0771	0.9229	4.49	
102.5	1,354,543	113,376	0.0837	0.9163	4.14	
103.5	1,244,158	113,018	0.0908	0.9092	3.80	
104.5	1,140,279	111,353	0.0977	0.9023	3.45	
105.5	1,028,926	106,889	0.1039	0.8961	3.12	
106.5	934,563	99,656	0.1066	0.8934	2.79	
107.5	834,907	87,365	0.1046	0.8954	2.49	
108.5	747,542	79,007	0.1057	0.8943	2.23	
109.5	671,210	69,102	0.1030	0.8970	2.00	
110.5	602,108	57,060	0.0948	0.9052	1.79	
111.5	545,049	48,527	0.0890	0.9110	1.62	
112.5	496,522	43,595	0.0878	0.9122	1.48	
113.5	452,927	40,934	0.0904	0.9096	1.35	
114.5	419,570	39,432	0.0940	0.9060	1.23	
115.5	380,138	40,154	0.1056	0.8944	1.11	
116.5	339,984	39,648	0.1166	0.8834	0.99	
117.5	300,336	36,772	0.1224	0.8776	0.88	
118.5	278,799	34,091	0.1223	0.8777	0.77	

PECO ENERGY COMPANY
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ACCOUNT 376.20 MAINS - CAST IRON

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1856-2022			EXPERIENCE BAND 1975-2035			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	244,708	33,287	0.1360	0.8640	0.68	
120.5	211,421	27,653	0.1308	0.8692	0.58	
121.5	190,988	27,174	0.1423	0.8577	0.51	
122.5	163,814	21,092	0.1288	0.8712	0.44	
123.5	140,612	16,944	0.1205	0.8795	0.38	
124.5	123,668	13,795	0.1115	0.8885	0.33	
125.5	109,873	11,677	0.1063	0.8937	0.30	
126.5	95,711	10,048	0.1050	0.8950	0.26	
127.5	85,663	10,118	0.1181	0.8819	0.24	
128.5	75,545	10,287	0.1362	0.8638	0.21	
129.5	65,258	8,253	0.1265	0.8735	0.18	
130.5	54,379	4,770	0.0877	0.9123	0.16	
131.5	50,104	5,293	0.1056	0.8944	0.14	
132.5	44,811	3,439	0.0767	0.9233	0.13	
133.5	41,372	2,627	0.0635	0.9365	0.12	
134.5	38,744	2,221	0.0573	0.9427	0.11	
135.5	36,524	2,459	0.0673	0.9327	0.10	
136.5	33,753	936	0.0277	0.9723	0.10	
137.5	32,817	2,592	0.0790	0.9210	0.10	
138.5	30,226	2,608	0.0863	0.9137	0.09	
139.5	27,617	3,755	0.1360	0.8640	0.08	
140.5	23,679	3,249	0.1372	0.8628	0.07	
141.5	20,430	1,503	0.0736	0.9264	0.06	
142.5	18,927	864	0.0457	0.9543	0.06	
143.5	18,800	1,792	0.0953	0.9047	0.05	
144.5	17,009	1,224	0.0720	0.9280	0.05	
145.5	15,785	681	0.0432	0.9568	0.04	
146.5	14,890	197	0.0132	0.9868	0.04	
147.5	14,693	1,254	0.0853	0.9147	0.04	
148.5	13,439	1,627	0.1211	0.8789	0.04	
149.5	11,812	2,513	0.2127	0.7873	0.03	
150.5	9,300	594	0.0639	0.9361	0.03	
151.5	8,181	2,080	0.2542	0.7458	0.02	
152.5	6,101	3,440	0.5639	0.4361	0.02	
153.5	2,661	1,333	0.5012	0.4988	0.01	
154.5	1,327	376	0.2833	0.7167	0.00	
155.5	951	699	0.7344	0.2656	0.00	
156.5	253	232	0.9202	0.0798	0.00	
157.5	20	19	0.9236	0.0764	0.00	
158.5	2	0	0.1169	0.8831	0.00	

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ACCOUNT 376.20 MAINS - CAST IRON

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1856-2022			EXPERIENCE BAND 1975-2035			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
159.5	1	0	0.1324	0.8676	0.00	
160.5	1	0	0.1525	0.8475	0.00	
161.5	1	0	0.1800	0.8200	0.00	
162.5	1	0	0.2195	0.7805	0.00	
163.5	1	0	0.2813	0.7188	0.00	
164.5	0	0	0.3913	0.6087	0.00	
165.5	0	0	0.5000	0.5000	0.00	
166.5	0	0	1.0000		0.00	
167.5						

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ACCOUNT 376.20 MAINS - CAST IRON

ORIGINAL LIFE TABLE

PLACEMENT BAND 1856-1971			EXPERIENCE BAND 1975-2035		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5	87,209		0.0000	1.0000	100.00
4.5	367,620	1,012	0.0028	0.9972	100.00
5.5	1,025,667		0.0000	1.0000	99.72
6.5	2,146,570	7,675	0.0036	0.9964	99.72
7.5	2,973,368	4,745	0.0016	0.9984	99.37
8.5	4,026,414	26,337	0.0065	0.9935	99.21
9.5	4,562,420	7,286	0.0016	0.9984	98.56
10.5	5,230,234	23,822	0.0046	0.9954	98.40
11.5	5,826,518	8,587	0.0015	0.9985	97.96
12.5	7,040,525	30,531	0.0043	0.9957	97.81
13.5	8,202,748	37,376	0.0046	0.9954	97.39
14.5	9,059,036	38,622	0.0043	0.9957	96.94
15.5	10,014,186	40,806	0.0041	0.9959	96.53
16.5	10,792,340	26,153	0.0024	0.9976	96.14
17.5	11,857,146	95,436	0.0080	0.9920	95.90
18.5	12,742,595	53,887	0.0042	0.9958	95.13
19.5	13,946,074	150,287	0.0108	0.9892	94.73
20.5	14,653,082	161,456	0.0110	0.9890	93.71
21.5	15,506,016	82,810	0.0053	0.9947	92.68
22.5	16,041,542	109,430	0.0068	0.9932	92.18
23.5	16,901,255	97,495	0.0058	0.9942	91.55
24.5	17,921,228	161,481	0.0090	0.9910	91.02
25.5	18,426,409	106,756	0.0058	0.9942	90.20
26.5	18,528,685	107,130	0.0058	0.9942	89.68
27.5	18,745,799	174,680	0.0093	0.9907	89.16
28.5	18,669,240	206,238	0.0110	0.9890	88.33
29.5	18,584,500	176,612	0.0095	0.9905	87.36
30.5	18,472,292	200,506	0.0109	0.9891	86.53
31.5	18,421,031	135,097	0.0073	0.9927	85.59
32.5	18,366,313	154,407	0.0084	0.9916	84.96
33.5	18,334,963	92,681	0.0051	0.9949	84.24
34.5	18,366,094	129,827	0.0071	0.9929	83.82
35.5	18,358,425	131,950	0.0072	0.9928	83.23
36.5	18,354,264	188,862	0.0103	0.9897	82.63
37.5	18,214,904	116,001	0.0064	0.9936	81.78
38.5	18,158,093	179,560	0.0099	0.9901	81.26

PECO ENERGY COMPANY
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ACCOUNT 376.20 MAINS - CAST IRON

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1856-1971			EXPERIENCE BAND 1975-2035			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	18,024,910	152,462	0.0085	0.9915	80.45	
40.5	17,916,021	139,751	0.0078	0.9922	79.77	
41.5	17,800,952	108,071	0.0061	0.9939	79.15	
42.5	17,771,490	121,564	0.0068	0.9932	78.67	
43.5	17,781,169	113,638	0.0064	0.9936	78.13	
44.5	17,851,480	137,521	0.0077	0.9923	77.63	
45.5	18,060,860	134,417	0.0074	0.9926	77.03	
46.5	18,344,659	158,256	0.0086	0.9914	76.46	
47.5	18,464,961	154,563	0.0084	0.9916	75.80	
48.5	18,701,681	180,228	0.0096	0.9904	75.17	
49.5	18,921,328	232,341	0.0123	0.9877	74.44	
50.5	18,988,634	254,770	0.0134	0.9866	73.53	
51.5	18,901,480	264,084	0.0140	0.9860	72.54	
52.5	18,812,435	359,072	0.0191	0.9809	71.53	
53.5	18,495,992	350,389	0.0189	0.9811	70.16	
54.5	18,169,312	444,130	0.0244	0.9756	68.83	
55.5	17,746,571	484,124	0.0273	0.9727	67.15	
56.5	17,315,765	532,183	0.0307	0.9693	65.32	
57.5	16,845,222	557,293	0.0331	0.9669	63.31	
58.5	16,350,961	574,733	0.0351	0.9649	61.22	
59.5	15,862,437	599,080	0.0378	0.9622	59.07	
60.5	15,371,569	644,386	0.0419	0.9581	56.84	
61.5	14,780,723	686,753	0.0465	0.9535	54.45	
62.5	14,210,118	728,940	0.0513	0.9487	51.92	
63.5	13,597,412	736,991	0.0542	0.9458	49.26	
64.5	12,935,885	769,344	0.0595	0.9405	46.59	
65.5	12,186,696	758,695	0.0623	0.9377	43.82	
66.5	11,435,663	770,712	0.0674	0.9326	41.09	
67.5	10,679,506	722,722	0.0677	0.9323	38.32	
68.5	10,017,450	648,646	0.0648	0.9352	35.73	
69.5	9,416,897	661,585	0.0703	0.9297	33.41	
70.5	8,765,200	593,673	0.0677	0.9323	31.07	
71.5	8,222,982	571,851	0.0695	0.9305	28.96	
72.5	7,718,032	567,704	0.0736	0.9264	26.95	
73.5	7,230,356	482,715	0.0668	0.9332	24.97	
74.5	6,789,062	443,699	0.0654	0.9346	23.30	
75.5	6,395,371	422,097	0.0660	0.9340	21.78	
76.5	6,021,355	396,211	0.0658	0.9342	20.34	
77.5	5,642,352	370,764	0.0657	0.9343	19.00	
78.5	5,290,909	351,266	0.0664	0.9336	17.75	

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1856-1971			EXPERIENCE BAND 1975-2035			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	4,953,174	314,728	0.0635	0.9365	16.57	
80.5	4,638,446	278,986	0.0601	0.9399	15.52	
81.5	4,362,017	250,318	0.0574	0.9426	14.59	
82.5	4,122,709	231,645	0.0562	0.9438	13.75	
83.5	3,900,594	230,817	0.0592	0.9408	12.98	
84.5	3,688,056	174,318	0.0473	0.9527	12.21	
85.5	3,513,738	154,861	0.0441	0.9559	11.63	
86.5	3,361,976	142,137	0.0423	0.9577	11.12	
87.5	3,219,839	141,220	0.0439	0.9561	10.65	
88.5	3,078,618	132,221	0.0429	0.9571	10.18	
89.5	2,950,589	139,327	0.0472	0.9528	9.75	
90.5	2,811,262	134,721	0.0479	0.9521	9.29	
91.5	2,676,541	138,284	0.0517	0.9483	8.84	
92.5	2,538,257	134,904	0.0531	0.9469	8.38	
93.5	2,412,022	131,029	0.0543	0.9457	7.94	
94.5	2,286,861	124,096	0.0543	0.9457	7.51	
95.5	2,162,764	125,245	0.0579	0.9421	7.10	
96.5	2,037,520	120,540	0.0592	0.9408	6.69	
97.5	1,916,980	115,583	0.0603	0.9397	6.29	
98.5	1,801,397	113,176	0.0628	0.9372	5.91	
99.5	1,693,534	112,908	0.0667	0.9333	5.54	
100.5	1,580,627	113,002	0.0715	0.9285	5.17	
101.5	1,467,625	113,082	0.0771	0.9229	4.80	
102.5	1,354,543	113,376	0.0837	0.9163	4.43	
103.5	1,244,158	113,018	0.0908	0.9092	4.06	
104.5	1,140,279	111,353	0.0977	0.9023	3.69	
105.5	1,028,926	106,889	0.1039	0.8961	3.33	
106.5	934,563	99,656	0.1066	0.8934	2.99	
107.5	834,907	87,365	0.1046	0.8954	2.67	
108.5	747,542	79,007	0.1057	0.8943	2.39	
109.5	671,210	69,102	0.1030	0.8970	2.14	
110.5	602,108	57,060	0.0948	0.9052	1.92	
111.5	545,049	48,527	0.0890	0.9110	1.73	
112.5	496,522	43,595	0.0878	0.9122	1.58	
113.5	452,927	40,934	0.0904	0.9096	1.44	
114.5	419,570	39,432	0.0940	0.9060	1.31	
115.5	380,138	40,154	0.1056	0.8944	1.19	
116.5	339,984	39,648	0.1166	0.8834	1.06	
117.5	300,336	36,772	0.1224	0.8776	0.94	
118.5	278,799	34,091	0.1223	0.8777	0.82	

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.20 MAINS - CAST IRON

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1856-1971			EXPERIENCE BAND 1975-2035			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	244,708	33,287	0.1360	0.8640	0.72	
120.5	211,421	27,653	0.1308	0.8692	0.62	
121.5	190,988	27,174	0.1423	0.8577	0.54	
122.5	163,814	21,092	0.1288	0.8712	0.47	
123.5	140,612	16,944	0.1205	0.8795	0.41	
124.5	123,668	13,795	0.1115	0.8885	0.36	
125.5	109,873	11,677	0.1063	0.8937	0.32	
126.5	95,711	10,048	0.1050	0.8950	0.28	
127.5	85,663	10,118	0.1181	0.8819	0.25	
128.5	75,545	10,287	0.1362	0.8638	0.22	
129.5	65,258	8,253	0.1265	0.8735	0.19	
130.5	54,379	4,770	0.0877	0.9123	0.17	
131.5	50,104	5,293	0.1056	0.8944	0.15	
132.5	44,811	3,439	0.0767	0.9233	0.14	
133.5	41,372	2,627	0.0635	0.9365	0.13	
134.5	38,744	2,221	0.0573	0.9427	0.12	
135.5	36,524	2,459	0.0673	0.9327	0.11	
136.5	33,753	936	0.0277	0.9723	0.10	
137.5	32,817	2,592	0.0790	0.9210	0.10	
138.5	30,226	2,608	0.0863	0.9137	0.09	
139.5	27,617	3,755	0.1360	0.8640	0.09	
140.5	23,679	3,249	0.1372	0.8628	0.07	
141.5	20,430	1,503	0.0736	0.9264	0.06	
142.5	18,927	864	0.0457	0.9543	0.06	
143.5	18,800	1,792	0.0953	0.9047	0.06	
144.5	17,009	1,224	0.0720	0.9280	0.05	
145.5	15,785	681	0.0432	0.9568	0.05	
146.5	14,890	197	0.0132	0.9868	0.05	
147.5	14,693	1,254	0.0853	0.9147	0.04	
148.5	13,439	1,627	0.1211	0.8789	0.04	
149.5	11,812	2,513	0.2127	0.7873	0.04	
150.5	9,300	594	0.0639	0.9361	0.03	
151.5	8,181	2,080	0.2542	0.7458	0.03	
152.5	6,101	3,440	0.5639	0.4361	0.02	
153.5	2,661	1,333	0.5012	0.4988	0.01	
154.5	1,327	376	0.2833	0.7167	0.00	
155.5	951	699	0.7344	0.2656	0.00	
156.5	253	232	0.9202	0.0798	0.00	
157.5	20	19	0.9236	0.0764	0.00	
158.5	2	0	0.1169	0.8831	0.00	

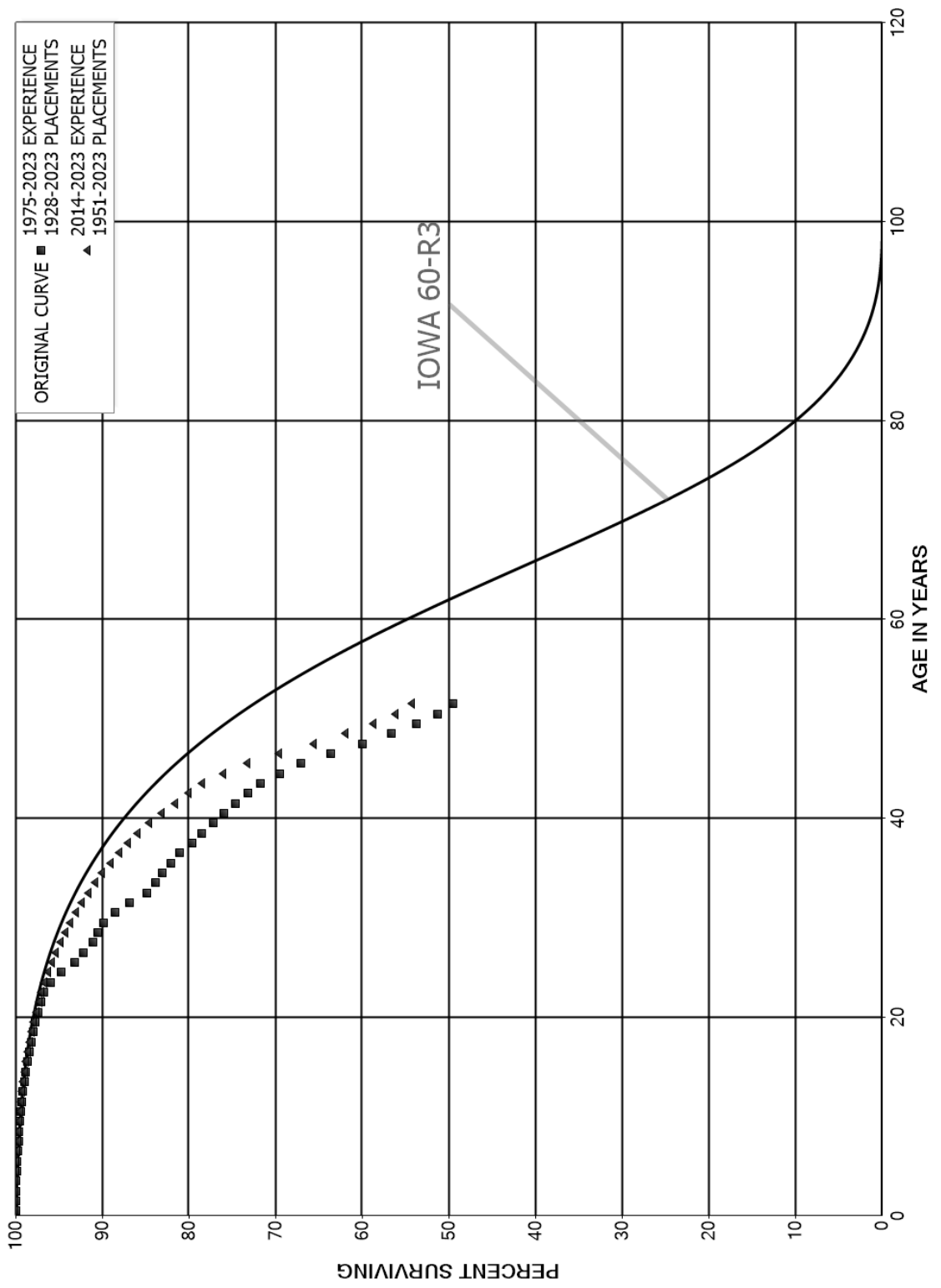
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.20 MAINS - CAST IRON

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1856-1971			EXPERIENCE BAND 1975-2035			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
159.5	1	0	0.1324	0.8676	0.00	
160.5	1	0	0.1525	0.8475	0.00	
161.5	1	0	0.1800	0.8200	0.00	
162.5	1	0	0.2195	0.7805	0.00	
163.5	1	0	0.2813	0.7188	0.00	
164.5	0	0	0.3913	0.6087	0.00	
165.5	0	0	0.5000	0.5000	0.00	
166.5	0	0	1.0000		0.00	
167.5						

PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 376.30 MAINS - PLASTIC
ORIGINAL AND SMOOTH SURVIVOR CURVES



PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.30 MAINS - PLASTIC

ORIGINAL LIFE TABLE

PLACEMENT BAND 1928-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,258,832,187	63,192	0.0001	0.9999	100.00	
0.5	1,150,940,264	280,575	0.0002	0.9998	99.99	
1.5	1,037,714,131	345,974	0.0003	0.9997	99.97	
2.5	958,065,634	411,009	0.0004	0.9996	99.94	
3.5	889,088,026	461,556	0.0005	0.9995	99.89	
4.5	814,349,343	421,979	0.0005	0.9995	99.84	
5.5	744,251,034	483,320	0.0006	0.9994	99.79	
6.5	668,676,678	474,470	0.0007	0.9993	99.73	
7.5	605,186,360	516,636	0.0009	0.9991	99.66	
8.5	549,299,980	525,574	0.0010	0.9990	99.57	
9.5	483,732,704	477,572	0.0010	0.9990	99.47	
10.5	451,994,204	513,112	0.0011	0.9989	99.38	
11.5	423,820,633	494,755	0.0012	0.9988	99.26	
12.5	402,767,996	660,063	0.0016	0.9984	99.15	
13.5	388,232,893	705,377	0.0018	0.9982	98.99	
14.5	366,527,012	650,111	0.0018	0.9982	98.81	
15.5	344,251,097	736,272	0.0021	0.9979	98.63	
16.5	329,282,053	788,482	0.0024	0.9976	98.42	
17.5	312,582,326	766,401	0.0025	0.9975	98.18	
18.5	294,928,442	785,103	0.0027	0.9973	97.94	
19.5	271,163,044	781,241	0.0029	0.9971	97.68	
20.5	256,625,644	793,581	0.0031	0.9969	97.40	
21.5	237,209,575	854,289	0.0036	0.9964	97.10	
22.5	200,165,200	1,725,002	0.0086	0.9914	96.75	
23.5	194,624,644	2,400,436	0.0123	0.9877	95.92	
24.5	186,889,673	3,003,114	0.0161	0.9839	94.73	
25.5	176,060,515	2,017,819	0.0115	0.9885	93.21	
26.5	161,399,403	1,964,299	0.0122	0.9878	92.14	
27.5	150,461,733	909,367	0.0060	0.9940	91.02	
28.5	138,825,178	1,004,347	0.0072	0.9928	90.47	
29.5	124,361,872	1,868,403	0.0150	0.9850	89.82	
30.5	113,446,364	2,141,674	0.0189	0.9811	88.47	
31.5	95,557,083	2,173,124	0.0227	0.9773	86.80	
32.5	81,601,170	900,061	0.0110	0.9890	84.82	
33.5	70,622,497	730,825	0.0103	0.9897	83.89	
34.5	62,029,326	726,864	0.0117	0.9883	83.02	
35.5	55,212,074	683,976	0.0124	0.9876	82.05	
36.5	47,291,977	806,629	0.0171	0.9829	81.03	
37.5	41,209,075	601,365	0.0146	0.9854	79.65	
38.5	36,535,266	589,412	0.0161	0.9839	78.49	

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.30 MAINS - PLASTIC

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	33,085,632	539,823	0.0163	0.9837	77.22	
40.5	29,008,685	530,342	0.0183	0.9817	75.96	
41.5	25,118,127	474,205	0.0189	0.9811	74.57	
42.5	16,573,085	335,056	0.0202	0.9798	73.16	
43.5	10,991,877	333,474	0.0303	0.9697	71.68	
44.5	8,718,595	311,631	0.0357	0.9643	69.51	
45.5	6,692,384	342,191	0.0511	0.9489	67.02	
46.5	5,742,878	326,596	0.0569	0.9431	63.60	
47.5	5,241,381	294,623	0.0562	0.9438	59.98	
48.5	4,946,758	253,096	0.0512	0.9488	56.61	
49.5	4,393,463	197,161	0.0449	0.9551	53.71	
50.5	3,721,114	126,871	0.0341	0.9659	51.30	
51.5	1,648,316	56,839	0.0345	0.9655	49.55	
52.5	889,618	30,380	0.0341	0.9659	47.84	
53.5	280,570	8,427	0.0300	0.9700	46.21	
54.5	9,409	1,120	0.1190	0.8810	44.82	
55.5	8,289	609	0.0734	0.9266	39.49	
56.5	1,280	3	0.0020	0.9980	36.59	
57.5	1,277	8	0.0060	0.9940	36.51	
58.5	1,270	7	0.0055	0.9945	36.30	
59.5	1,263	5	0.0037	0.9963	36.10	
60.5	1,258	8	0.0066	0.9934	35.96	
61.5	1,250	6	0.0044	0.9956	35.73	
62.5	1,244	3	0.0027	0.9973	35.57	
63.5	1,241	5	0.0038	0.9962	35.47	
64.5	1,236	21	0.0172	0.9828	35.34	
65.5	1,215	10	0.0083	0.9917	34.73	
66.5	1,205	7	0.0056	0.9944	34.44	
67.5	1,198	10	0.0082	0.9918	34.25	
68.5	1,188	1	0.0005	0.9995	33.97	
69.5	1,188	774	0.6520	0.3480	33.95	
70.5	413	5	0.0128	0.9872	11.82	
71.5	408	2	0.0057	0.9943	11.66	
72.5	379		0.0000	1.0000	11.60	
73.5	379		0.0000	1.0000	11.60	
74.5	379	44	0.1148	0.8852	11.60	
75.5	336	336	1.0000		10.27	
76.5						

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.30 MAINS - PLASTIC

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2023			EXPERIENCE BAND 2014-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	756,459,634	35,201	0.0000	1.0000	100.00	
0.5	683,639,592	161,307	0.0002	0.9998	100.00	
1.5	605,780,338	227,249	0.0004	0.9996	99.97	
2.5	552,147,127	242,273	0.0004	0.9996	99.93	
3.5	504,047,268	254,390	0.0005	0.9995	99.89	
4.5	448,774,510	253,236	0.0006	0.9994	99.84	
5.5	398,729,799	244,601	0.0006	0.9994	99.78	
6.5	336,370,448	222,714	0.0007	0.9993	99.72	
7.5	288,461,090	211,840	0.0007	0.9993	99.66	
8.5	249,704,475	217,247	0.0009	0.9991	99.58	
9.5	242,638,617	240,338	0.0010	0.9990	99.50	
10.5	219,175,440	242,099	0.0011	0.9989	99.40	
11.5	200,478,662	253,058	0.0013	0.9987	99.29	
12.5	207,542,160	284,639	0.0014	0.9986	99.16	
13.5	187,615,981	262,284	0.0014	0.9986	99.03	
14.5	171,848,611	303,802	0.0018	0.9982	98.89	
15.5	158,024,978	305,972	0.0019	0.9981	98.71	
16.5	156,582,487	339,267	0.0022	0.9978	98.52	
17.5	149,647,020	356,243	0.0024	0.9976	98.31	
18.5	143,594,350	382,501	0.0027	0.9973	98.08	
19.5	134,239,461	396,025	0.0030	0.9970	97.81	
20.5	129,557,975	407,880	0.0031	0.9969	97.53	
21.5	126,913,379	407,011	0.0032	0.9968	97.22	
22.5	102,745,161	362,598	0.0035	0.9965	96.91	
23.5	109,277,409	453,538	0.0042	0.9958	96.56	
24.5	111,898,516	513,617	0.0046	0.9954	96.16	
25.5	110,099,310	550,981	0.0050	0.9950	95.72	
26.5	104,755,018	569,524	0.0054	0.9946	95.24	
27.5	100,968,723	576,247	0.0057	0.9943	94.73	
28.5	94,115,395	582,267	0.0062	0.9938	94.18	
29.5	83,225,936	568,138	0.0068	0.9932	93.60	
30.5	77,545,788	572,413	0.0074	0.9926	92.96	
31.5	65,000,624	523,410	0.0081	0.9919	92.28	
32.5	61,878,655	540,765	0.0087	0.9913	91.53	
33.5	57,288,854	513,411	0.0090	0.9910	90.73	
34.5	51,175,857	520,472	0.0102	0.9898	89.92	
35.5	46,623,143	526,275	0.0113	0.9887	89.01	
36.5	39,632,071	471,562	0.0119	0.9881	88.00	
37.5	34,261,131	460,574	0.0134	0.9866	86.95	
38.5	29,728,113	438,820	0.0148	0.9852	85.79	

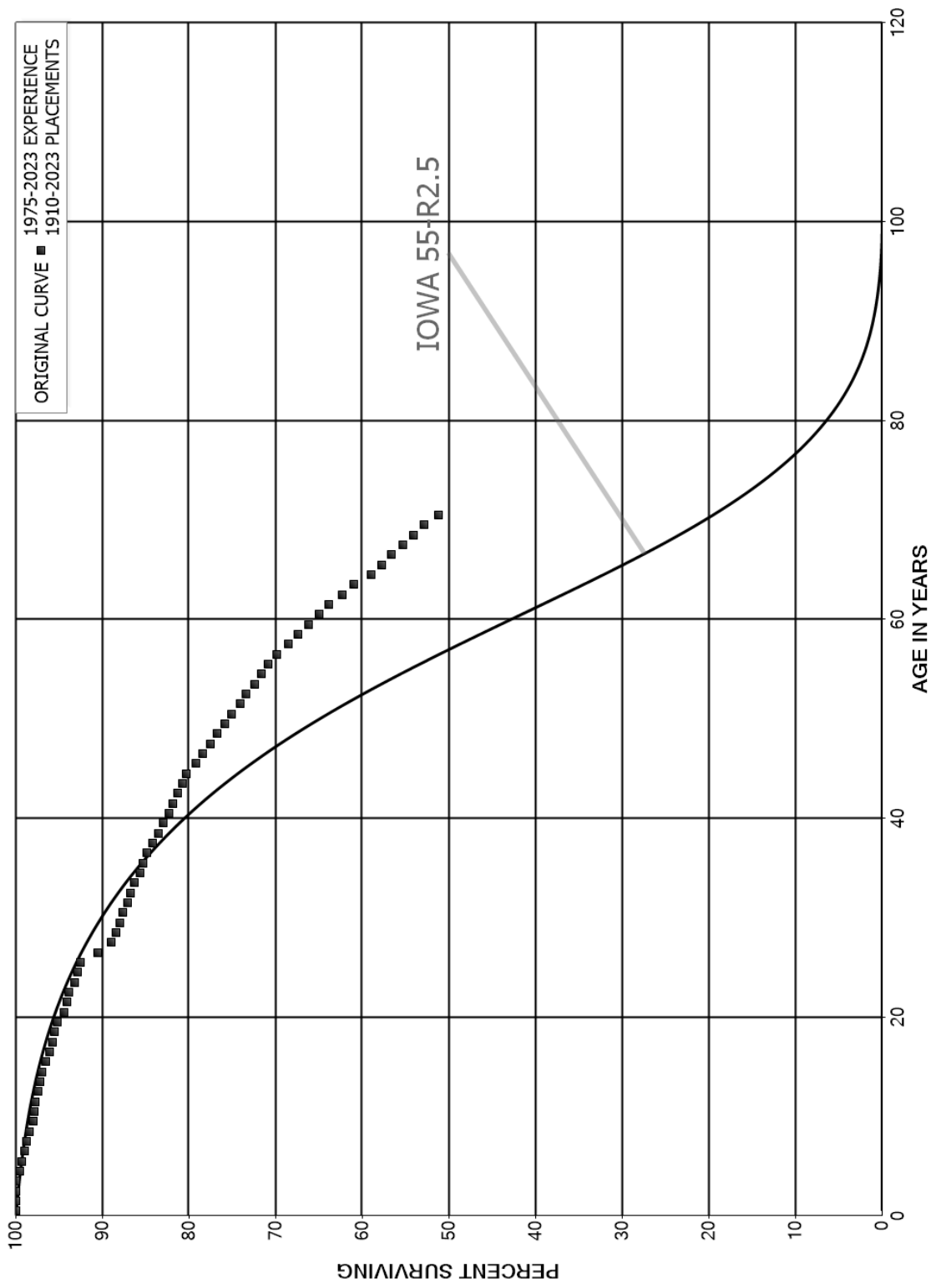
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.30 MAINS - PLASTIC

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2023			EXPERIENCE BAND 2014-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	27,249,656	456,034	0.0167	0.9833	84.52	
40.5	23,961,590	457,141	0.0191	0.9809	83.10	
41.5	22,886,400	434,679	0.0190	0.9810	81.52	
42.5	15,332,218	311,690	0.0203	0.9797	79.97	
43.5	10,588,141	325,648	0.0308	0.9692	78.35	
44.5	8,705,288	311,534	0.0358	0.9642	75.94	
45.5	6,679,175	341,998	0.0512	0.9488	73.22	
46.5	5,741,592	326,596	0.0569	0.9431	69.47	
47.5	5,240,095	294,623	0.0562	0.9438	65.52	
48.5	4,945,473	253,096	0.0512	0.9488	61.83	
49.5	4,392,177	197,161	0.0449	0.9551	58.67	
50.5	3,719,828	126,871	0.0341	0.9659	56.04	
51.5	1,647,030	56,839	0.0345	0.9655	54.12	
52.5	888,332	30,380	0.0342	0.9658	52.26	
53.5	279,284	8,426	0.0302	0.9698	50.47	
54.5	8,124	1,117	0.1375	0.8625	48.95	
55.5	7,007	606	0.0865	0.9135	42.22	
56.5					38.57	
57.5						
58.5						
59.5						
60.5						
61.5						
62.5	95	3	0.0353			
63.5	91	5	0.0519			
64.5	87	21	0.2455			
65.5	65	10	0.1538			
66.5	55	7	0.1210			
67.5	49	10	0.2018			
68.5	39	1	0.0142			
69.5	38	4	0.1115			
70.5	34	5	0.1552			
71.5	29	2	0.0814			
72.5						

PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL
ORIGINAL AND SMOOTH SURVIVOR CURVES



PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	23,921,123	193	0.0000	1.0000	100.00	
0.5	23,127,113	4,990	0.0002	0.9998	100.00	
1.5	21,519,723	4,862	0.0002	0.9998	99.98	
2.5	20,764,945	12,830	0.0006	0.9994	99.96	
3.5	18,830,961	64,900	0.0034	0.9966	99.89	
4.5	18,205,967	52,841	0.0029	0.9971	99.55	
5.5	16,316,782	50,733	0.0031	0.9969	99.26	
6.5	15,927,376	38,433	0.0024	0.9976	98.95	
7.5	15,470,468	48,018	0.0031	0.9969	98.71	
8.5	14,901,721	60,689	0.0041	0.9959	98.41	
9.5	14,736,570	21,540	0.0015	0.9985	98.01	
10.5	14,300,205	17,246	0.0012	0.9988	97.86	
11.5	14,015,626	52,382	0.0037	0.9963	97.74	
12.5	13,004,707	34,069	0.0026	0.9974	97.38	
13.5	12,930,580	30,117	0.0023	0.9977	97.12	
14.5	12,825,033	44,875	0.0035	0.9965	96.90	
15.5	12,458,042	60,037	0.0048	0.9952	96.56	
16.5	11,989,102	47,420	0.0040	0.9960	96.09	
17.5	11,913,535	28,866	0.0024	0.9976	95.71	
18.5	11,732,170	35,006	0.0030	0.9970	95.48	
19.5	11,561,868	95,011	0.0082	0.9918	95.20	
20.5	11,311,640	37,870	0.0033	0.9967	94.41	
21.5	11,185,785	36,615	0.0033	0.9967	94.10	
22.5	10,384,372	64,136	0.0062	0.9938	93.79	
23.5	10,140,672	35,370	0.0035	0.9965	93.21	
24.5	10,079,023	38,946	0.0039	0.9961	92.89	
25.5	10,085,706	222,186	0.0220	0.9780	92.53	
26.5	9,904,047	168,735	0.0170	0.9830	90.49	
27.5	9,771,773	60,456	0.0062	0.9938	88.95	
28.5	9,724,119	47,663	0.0049	0.9951	88.40	
29.5	9,648,309	37,550	0.0039	0.9961	87.96	
30.5	9,199,952	60,880	0.0066	0.9934	87.62	
31.5	8,197,932	27,972	0.0034	0.9966	87.04	
32.5	7,925,114	46,783	0.0059	0.9941	86.74	
33.5	7,494,167	58,089	0.0078	0.9922	86.23	
34.5	7,139,397	27,270	0.0038	0.9962	85.56	
35.5	6,627,898	31,949	0.0048	0.9952	85.24	
36.5	6,052,276	49,345	0.0082	0.9918	84.83	
37.5	5,496,221	43,768	0.0080	0.9920	84.13	
38.5	5,054,442	32,325	0.0064	0.9936	83.46	

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	4,734,044	34,802	0.0074	0.9926	82.93	
40.5	4,251,570	22,599	0.0053	0.9947	82.32	
41.5	3,639,923	27,320	0.0075	0.9925	81.88	
42.5	3,127,871	21,187	0.0068	0.9932	81.27	
43.5	2,803,267	16,226	0.0058	0.9942	80.72	
44.5	2,751,394	35,249	0.0128	0.9872	80.25	
45.5	2,521,913	28,091	0.0111	0.9889	79.22	
46.5	2,357,092	25,461	0.0108	0.9892	78.34	
47.5	2,148,054	21,768	0.0101	0.9899	77.49	
48.5	1,869,367	20,903	0.0112	0.9888	76.71	
49.5	1,810,837	17,754	0.0098	0.9902	75.85	
50.5	1,688,490	23,657	0.0140	0.9860	75.11	
51.5	1,447,566	12,304	0.0085	0.9915	74.06	
52.5	1,356,407	18,808	0.0139	0.9861	73.43	
53.5	1,248,303	13,084	0.0105	0.9895	72.41	
54.5	1,198,443	14,402	0.0120	0.9880	71.65	
55.5	1,114,810	15,377	0.0138	0.9862	70.79	
56.5	1,052,620	19,644	0.0187	0.9813	69.81	
57.5	992,829	16,818	0.0169	0.9831	68.51	
58.5	959,989	16,410	0.0171	0.9829	67.35	
59.5	888,314	17,213	0.0194	0.9806	66.20	
60.5	810,434	13,993	0.0173	0.9827	64.91	
61.5	745,256	17,127	0.0230	0.9770	63.79	
62.5	668,448	14,700	0.0220	0.9780	62.33	
63.5	606,068	19,712	0.0325	0.9675	60.96	
64.5	561,236	12,376	0.0221	0.9779	58.97	
65.5	465,201	8,802	0.0189	0.9811	57.67	
66.5	392,661	9,056	0.0231	0.9769	56.58	
67.5	349,107	7,758	0.0222	0.9778	55.28	
68.5	284,668	6,562	0.0231	0.9769	54.05	
69.5	242,684	7,438	0.0306	0.9694	52.80	
70.5	205,613	4,884	0.0238	0.9762	51.18	
71.5	186,031	6,702	0.0360	0.9640	49.97	
72.5	152,529	4,031	0.0264	0.9736	48.17	
73.5	133,402	3,838	0.0288	0.9712	46.90	
74.5	110,856	3,903	0.0352	0.9648	45.55	
75.5	91,456	3,430	0.0375	0.9625	43.94	
76.5	74,848	2,592	0.0346	0.9654	42.29	
77.5	66,369	3,964	0.0597	0.9403	40.83	
78.5	53,332	4,553	0.0854	0.9146	38.39	

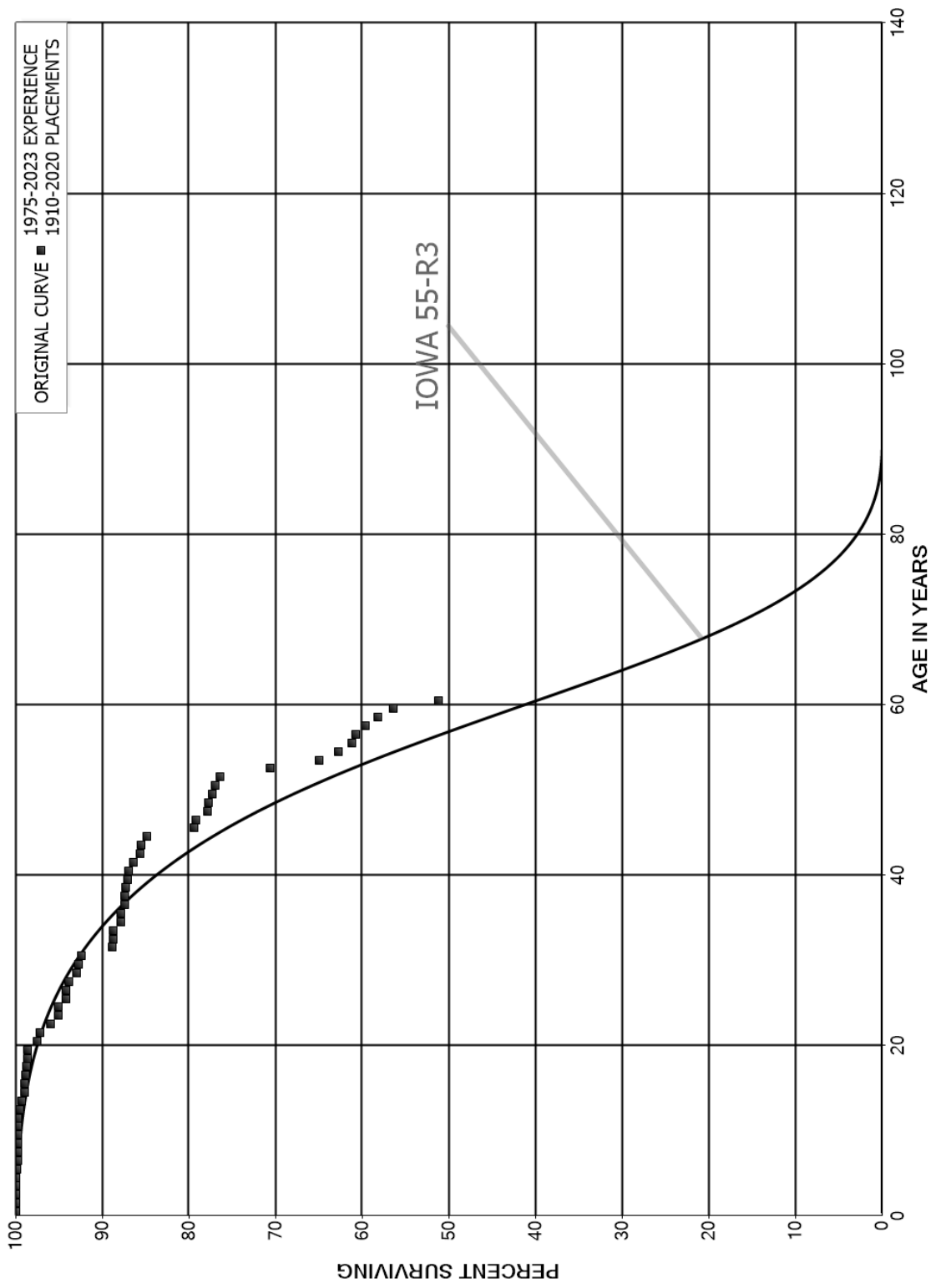
PECO ENERGY COMPANY
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ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	46,957	4,459	0.0950	0.9050	35.11	
80.5	40,792	2,324	0.0570	0.9430	31.78	
81.5	35,919	3,921	0.1092	0.8908	29.97	
82.5	28,118	2,416	0.0859	0.9141	26.70	
83.5	25,295	2,543	0.1005	0.8995	24.40	
84.5	21,885	1,471	0.0672	0.9328	21.95	
85.5	20,413	2,482	0.1216	0.8784	20.47	
86.5	17,931	1,377	0.0768	0.9232	17.98	
87.5	16,551	2,093	0.1265	0.8735	16.60	
88.5	14,457	1,513	0.1046	0.8954	14.50	
89.5	12,902	1,615	0.1252	0.8748	12.99	
90.5	10,580	1,416	0.1338	0.8662	11.36	
91.5	7,220	286	0.0396	0.9604	9.84	
92.5	6,933	1,509	0.2176	0.7824	9.45	
93.5	3,979	564	0.1417	0.8583	7.39	
94.5	3,328	416	0.1249	0.8751	6.35	
95.5	2,377	235	0.0989	0.9011	5.55	
96.5	1,816	248	0.1366	0.8634	5.00	
97.5	1,365	84	0.0614	0.9386	4.32	
98.5	1,279	116	0.0906	0.9094	4.06	
99.5	1,163	173	0.1491	0.8509	3.69	
100.5	990	28	0.0280	0.9720	3.14	
101.5	962	187	0.1948	0.8052	3.05	
102.5	775	59	0.0757	0.9243	2.46	
103.5	716	87	0.1215	0.8785	2.27	
104.5	421	62	0.1470	0.8530	1.99	
105.5	359	89	0.2469	0.7531	1.70	
106.5	232	26	0.1121	0.8879	1.28	
107.5	132	22	0.1634	0.8366	1.14	
108.5	110	4	0.0335	0.9665	0.95	
109.5	107	10	0.0905	0.9095	0.92	
110.5	72	32	0.4368	0.5632	0.84	
111.5	41		0.0000	1.0000	0.47	
112.5	41	8	0.1912	0.8088	0.47	
113.5					0.38	

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GAS PLANT

ACCOUNT 379.00 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2020			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	61,328,236	102	0.0000	1.0000	100.00	
0.5	61,331,711	2,309	0.0000	1.0000	100.00	
1.5	61,323,402	19,960	0.0003	0.9997	100.00	
2.5	61,367,859	8,213	0.0001	0.9999	99.96	
3.5	52,476,250	28,583	0.0005	0.9995	99.95	
4.5	52,452,337	6,306	0.0001	0.9999	99.90	
5.5	40,389,783	43,202	0.0011	0.9989	99.88	
6.5	40,347,768	11,902	0.0003	0.9997	99.78	
7.5	40,278,163	10,817	0.0003	0.9997	99.75	
8.5	40,084,941	6,941	0.0002	0.9998	99.72	
9.5	40,005,219	3,574	0.0001	0.9999	99.70	
10.5	39,592,290	9,373	0.0002	0.9998	99.69	
11.5	39,758,857	86,818	0.0022	0.9978	99.67	
12.5	39,602,104	58,505	0.0015	0.9985	99.45	
13.5	38,976,728	118,291	0.0030	0.9970	99.31	
14.5	37,444,404	29,522	0.0008	0.9992	99.00	
15.5	36,441,748	21,965	0.0006	0.9994	98.93	
16.5	35,149,412	43,448	0.0012	0.9988	98.87	
17.5	33,583,052	28,799	0.0009	0.9991	98.75	
18.5	32,774,592	462	0.0000	1.0000	98.66	
19.5	28,384,432	324,129	0.0114	0.9886	98.66	
20.5	26,966,424	102,527	0.0038	0.9962	97.53	
21.5	24,696,240	295,731	0.0120	0.9880	97.16	
22.5	17,726,040	164,098	0.0093	0.9907	96.00	
23.5	18,029,087	5,926	0.0003	0.9997	95.11	
24.5	17,999,223	166,228	0.0092	0.9908	95.08	
25.5	17,637,316	14,305	0.0008	0.9992	94.20	
26.5	17,165,441	60,792	0.0035	0.9965	94.12	
27.5	15,360,239	132,603	0.0086	0.9914	93.79	
28.5	15,221,921	46,537	0.0031	0.9969	92.98	
29.5	8,716,686	25,444	0.0029	0.9971	92.70	
30.5	8,691,242	341,505	0.0393	0.9607	92.43	
31.5	7,446,454	3,843	0.0005	0.9995	88.79	
32.5	6,063,714	848	0.0001	0.9999	88.75	
33.5	6,064,910	62,101	0.0102	0.9898	88.74	
34.5	5,602,007	2,871	0.0005	0.9995	87.83	
35.5	5,274,716	23,922	0.0045	0.9955	87.78	
36.5	5,249,455	1,557	0.0003	0.9997	87.38	
37.5	5,231,306	6,048	0.0012	0.9988	87.36	
38.5	3,619,494	6,866	0.0019	0.9981	87.26	

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ACCOUNT 379.00 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2020			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,612,628	7,712	0.0021	0.9979	87.09	
40.5	3,595,698	21,366	0.0059	0.9941	86.91	
41.5	3,255,732	30,228	0.0093	0.9907	86.39	
42.5	3,225,020	3,400	0.0011	0.9989	85.59	
43.5	2,701,000	21,101	0.0078	0.9922	85.50	
44.5	2,654,509	169,767	0.0640	0.9360	84.83	
45.5	2,403,748	8,279	0.0034	0.9966	79.40	
46.5	2,405,871	38,605	0.0160	0.9840	79.13	
47.5	2,369,797	2,652	0.0011	0.9989	77.86	
48.5	2,367,847	15,290	0.0065	0.9935	77.77	
49.5	2,350,353	8,074	0.0034	0.9966	77.27	
50.5	2,342,280	18,660	0.0080	0.9920	77.01	
51.5	2,316,138	175,876	0.0759	0.9241	76.39	
52.5	1,768,113	141,684	0.0801	0.9199	70.59	
53.5	1,626,429	54,245	0.0334	0.9666	64.93	
54.5	1,520,272	37,629	0.0248	0.9752	62.77	
55.5	1,481,637	12,561	0.0085	0.9915	61.22	
56.5	1,464,264	27,304	0.0186	0.9814	60.70	
57.5	1,319,870	29,946	0.0227	0.9773	59.56	
58.5	1,145,026	35,877	0.0313	0.9687	58.21	
59.5	1,041,123	96,332	0.0925	0.9075	56.39	
60.5	894,212	17,940	0.0201	0.9799	51.17	
61.5	738,866	3,053	0.0041	0.9959	50.15	
62.5	707,651	794	0.0011	0.9989	49.94	
63.5	701,248	8	0.0000	1.0000	49.88	
64.5	689,576	226	0.0003	0.9997	49.88	
65.5	682,188	106	0.0002	0.9998	49.86	
66.5	520,620	1,821	0.0035	0.9965	49.86	
67.5	518,799	5,077	0.0098	0.9902	49.68	
68.5	513,722	43	0.0001	0.9999	49.20	
69.5	456,248	74	0.0002	0.9998	49.19	
70.5	434,578	14	0.0000	1.0000	49.18	
71.5	392,655	1	0.0000	1.0000	49.18	
72.5	64,986		0.0000	1.0000	49.18	
73.5	54,087		0.0000	1.0000	49.18	
74.5	45,615	61	0.0013	0.9987	49.18	
75.5	45,445	595	0.0131	0.9869	49.12	
76.5	43,372	19,220	0.4432	0.5568	48.47	
77.5	24,151	854	0.0354	0.9646	26.99	
78.5	23,297	218	0.0094	0.9906	26.04	

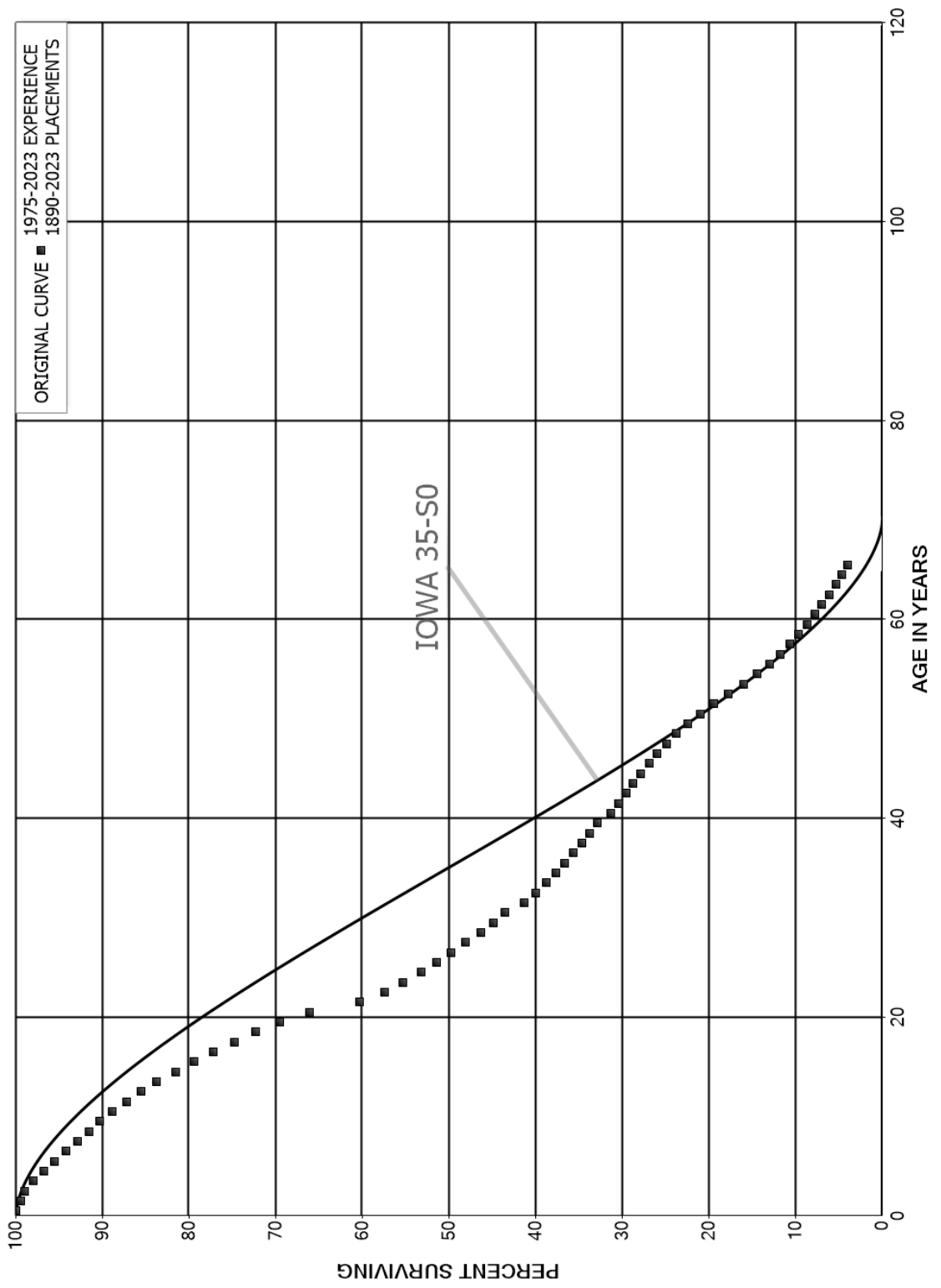
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 379.00 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2020			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	23,079		0.0000	1.0000	25.79	
80.5	23,079	3,731	0.1617	0.8383	25.79	
81.5	19,277	1,686	0.0874	0.9126	21.62	
82.5	17,445	5,135	0.2943	0.7057	19.73	
83.5	12,294	1,316	0.1070	0.8930	13.92	
84.5	10,978	4,338	0.3952	0.6048	12.43	
85.5	6,640	1,767	0.2661	0.7339	7.52	
86.5	4,873	18	0.0037	0.9963	5.52	
87.5	4,855		0.0000	1.0000	5.50	
88.5	4,855		0.0000	1.0000	5.50	
89.5	4,855		0.0000	1.0000	5.50	
90.5	4,855		0.0000	1.0000	5.50	
91.5	4,855	86	0.0177	0.9823	5.50	
92.5	4,769	46	0.0096	0.9904	5.40	
93.5	4,724		0.0000	1.0000	5.35	
94.5	4,724		0.0000	1.0000	5.35	
95.5	1,858		0.0000	1.0000	5.35	
96.5	1,858		0.0000	1.0000	5.35	
97.5	1,858	1,636	0.8803	0.1197	5.35	
98.5	222		0.0000	1.0000	0.64	
99.5	222		0.0000	1.0000	0.64	
100.5					0.64	

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ACCOUNT 380.10 SERVICES - STEEL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1890-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	119,787,541	117,044	0.0010	0.9990	100.00	
0.5	115,879,040	530,942	0.0046	0.9954	99.90	
1.5	112,772,586	604,907	0.0054	0.9946	99.44	
2.5	109,037,786	1,080,266	0.0099	0.9901	98.91	
3.5	106,373,563	1,319,211	0.0124	0.9876	97.93	
4.5	104,238,377	1,331,472	0.0128	0.9872	96.72	
5.5	103,860,868	1,465,480	0.0141	0.9859	95.48	
6.5	103,867,164	1,489,728	0.0143	0.9857	94.13	
7.5	103,279,785	1,425,357	0.0138	0.9862	92.78	
8.5	103,183,499	1,426,445	0.0138	0.9862	91.50	
9.5	96,576,750	1,560,256	0.0162	0.9838	90.24	
10.5	95,861,273	1,690,721	0.0176	0.9824	88.78	
11.5	94,801,057	1,909,040	0.0201	0.9799	87.21	
12.5	92,890,869	1,933,810	0.0208	0.9792	85.46	
13.5	90,621,754	2,316,555	0.0256	0.9744	83.68	
14.5	87,152,726	2,273,750	0.0261	0.9739	81.54	
15.5	82,197,289	2,332,274	0.0284	0.9716	79.41	
16.5	77,820,561	2,474,051	0.0318	0.9682	77.16	
17.5	73,149,428	2,422,107	0.0331	0.9669	74.71	
18.5	67,823,285	2,558,053	0.0377	0.9623	72.23	
19.5	64,079,329	3,216,979	0.0502	0.9498	69.51	
20.5	57,073,085	4,966,851	0.0870	0.9130	66.02	
21.5	48,434,694	2,300,769	0.0475	0.9525	60.27	
22.5	40,943,372	1,542,240	0.0377	0.9623	57.41	
23.5	38,005,507	1,430,136	0.0376	0.9624	55.25	
24.5	35,896,102	1,225,497	0.0341	0.9659	53.17	
25.5	33,540,599	1,077,983	0.0321	0.9679	51.35	
26.5	31,728,741	1,029,411	0.0324	0.9676	49.70	
27.5	30,393,593	1,121,613	0.0369	0.9631	48.09	
28.5	28,856,720	920,133	0.0319	0.9681	46.32	
29.5	27,802,583	859,000	0.0309	0.9691	44.84	
30.5	26,433,868	1,297,356	0.0491	0.9509	43.45	
31.5	24,729,449	811,737	0.0328	0.9672	41.32	
32.5	23,318,945	710,515	0.0305	0.9695	39.96	
33.5	22,096,133	622,266	0.0282	0.9718	38.75	
34.5	21,009,335	583,874	0.0278	0.9722	37.66	
35.5	19,934,004	548,417	0.0275	0.9725	36.61	
36.5	18,977,651	501,347	0.0264	0.9736	35.60	
37.5	18,083,545	463,714	0.0256	0.9744	34.66	
38.5	17,226,052	486,362	0.0282	0.9718	33.77	

PECO ENERGY COMPANY
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ACCOUNT 380.10 SERVICES - STEEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	16,410,421	740,540	0.0451	0.9549	32.82	
40.5	15,367,541	441,937	0.0288	0.9712	31.34	
41.5	14,921,757	445,511	0.0299	0.9701	30.44	
42.5	14,497,819	408,561	0.0282	0.9718	29.53	
43.5	14,120,018	430,123	0.0305	0.9695	28.70	
44.5	13,757,673	474,933	0.0345	0.9655	27.82	
45.5	13,350,113	470,231	0.0352	0.9648	26.86	
46.5	12,948,787	521,395	0.0403	0.9597	25.92	
47.5	12,483,939	567,798	0.0455	0.9545	24.87	
48.5	11,994,011	656,338	0.0547	0.9453	23.74	
49.5	11,415,462	745,385	0.0653	0.9347	22.44	
50.5	10,725,964	826,355	0.0770	0.9230	20.98	
51.5	9,790,934	837,223	0.0855	0.9145	19.36	
52.5	8,871,518	851,690	0.0960	0.9040	17.70	
53.5	7,973,162	791,566	0.0993	0.9007	16.00	
54.5	6,974,198	685,847	0.0983	0.9017	14.42	
55.5	5,956,719	585,824	0.0983	0.9017	13.00	
56.5	5,003,665	477,605	0.0955	0.9045	11.72	
57.5	4,136,159	400,983	0.0969	0.9031	10.60	
58.5	3,392,211	323,347	0.0953	0.9047	9.57	
59.5	2,802,638	292,887	0.1045	0.8955	8.66	
60.5	2,294,005	253,165	0.1104	0.8896	7.76	
61.5	1,887,442	228,784	0.1212	0.8788	6.90	
62.5	1,526,428	194,558	0.1275	0.8725	6.06	
63.5	1,259,194	171,670	0.1363	0.8637	5.29	
64.5	1,040,976	141,474	0.1359	0.8641	4.57	
65.5	870,836	119,971	0.1378	0.8622	3.95	
66.5	700,659	102,275	0.1460	0.8540	3.40	
67.5	579,819	91,276	0.1574	0.8426	2.91	
68.5	469,208	68,010	0.1449	0.8551	2.45	
69.5	392,137	59,772	0.1524	0.8476	2.09	
70.5	321,699	31,822	0.0989	0.9011	1.78	
71.5	289,182	24,771	0.0857	0.9143	1.60	
72.5	266,028	22,773	0.0856	0.9144	1.46	
73.5	244,519	21,688	0.0887	0.9113	1.34	
74.5	224,875	25,553	0.1136	0.8864	1.22	
75.5	210,376	22,297	0.1060	0.8940	1.08	
76.5	189,809	32,398	0.1707	0.8293	0.97	
77.5	157,437	20,362	0.1293	0.8707	0.80	
78.5	137,180	21,549	0.1571	0.8429	0.70	

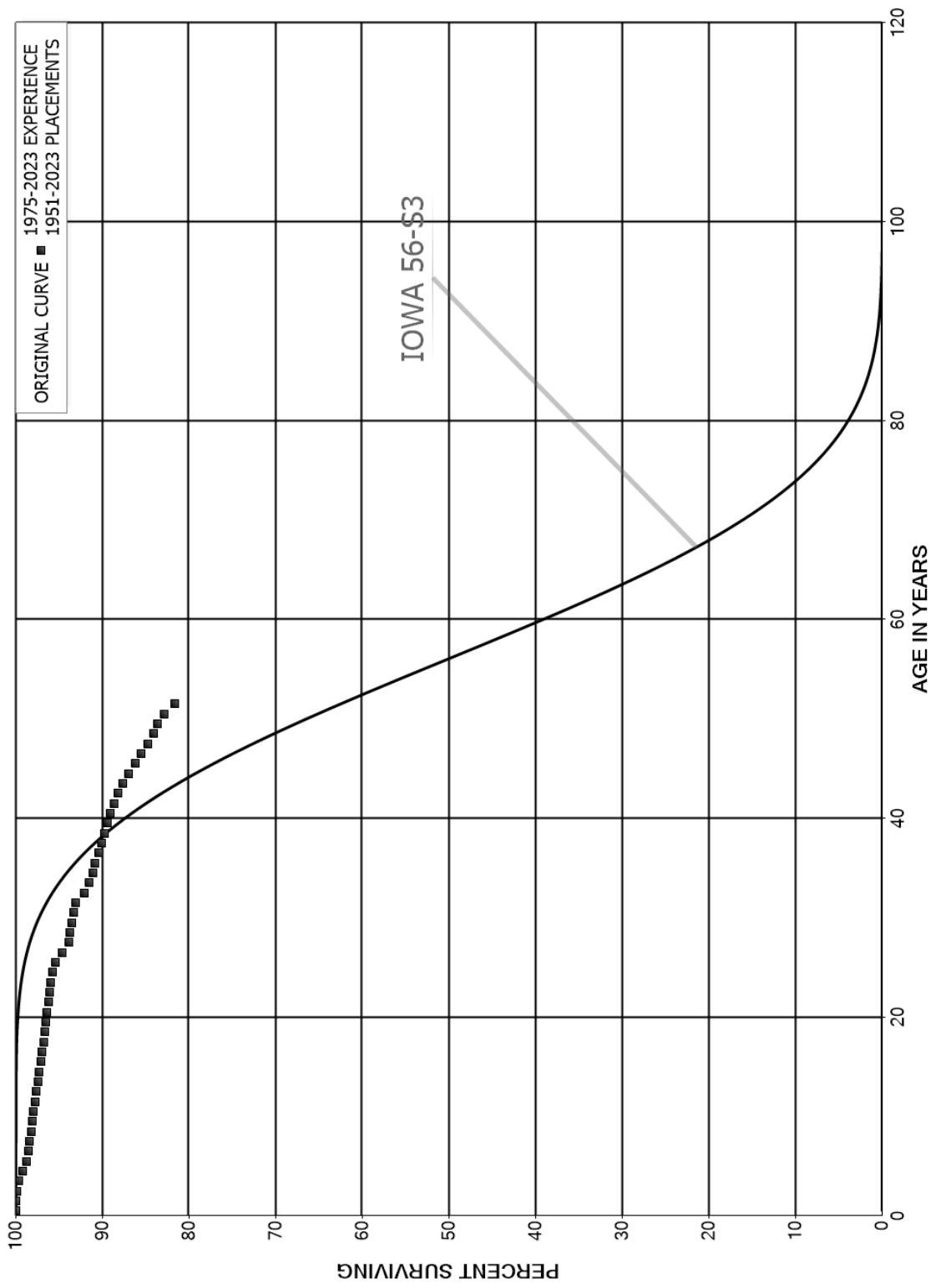
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 380.10 SERVICES - STEEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	115,802	24,462	0.2112	0.7888	0.59	
80.5	91,349	17,521	0.1918	0.8082	0.46	
81.5	73,843	16,126	0.2184	0.7816	0.37	
82.5	57,780	9,791	0.1695	0.8305	0.29	
83.5	47,989	9,122	0.1901	0.8099	0.24	
84.5	41,150	6,448	0.1567	0.8433	0.20	
85.5	34,702	4,923	0.1419	0.8581	0.17	
86.5	29,779	2,823	0.0948	0.9052	0.14	
87.5	26,956	2,689	0.0997	0.9003	0.13	
88.5	24,267	3,277	0.1350	0.8650	0.12	
89.5	20,990	6,268	0.2986	0.7014	0.10	
90.5	14,723	3,655	0.2482	0.7518	0.07	
91.5	11,068	3,569	0.3224	0.6776	0.05	
92.5	7,499	1,276	0.1702	0.8298	0.04	
93.5	6,223	941	0.1512	0.8488	0.03	
94.5	5,282	805	0.1523	0.8477	0.03	
95.5	4,478	292	0.0651	0.9349	0.02	
96.5	4,186	738	0.1763	0.8237	0.02	
97.5	3,448	521	0.1510	0.8490	0.02	
98.5	2,927	448	0.1531	0.8469	0.01	
99.5	2,479	429	0.1730	0.8270	0.01	
100.5	2,050	24	0.0116	0.9884	0.01	
101.5	2,026	15	0.0074	0.9926	0.01	
102.5	2,011	54	0.0271	0.9729	0.01	
103.5	1,957	682	0.3487	0.6513	0.01	
104.5	1,274	617	0.4842	0.5158	0.01	
105.5	657	126	0.1919	0.8081	0.00	
106.5	531	12	0.0221	0.9779	0.00	
107.5	519	27	0.0515	0.9485	0.00	
108.5	493	2	0.0033	0.9967	0.00	
109.5	491	1	0.0022	0.9978	0.00	
110.5	490		0.0000	1.0000	0.00	
111.5	490		0.0000	1.0000	0.00	
112.5	490	490	1.0000		0.00	
113.5						

PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 380.20 SERVICES - PLASTIC
ORIGINAL AND SMOOTH SURVIVOR CURVES



PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 380.20 SERVICES - PLASTIC

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,148,832,380	103,824	0.0001	0.9999	100.00	
0.5	1,070,227,806	520,492	0.0005	0.9995	99.99	
1.5	963,960,377	851,862	0.0009	0.9991	99.94	
2.5	893,039,106	2,565,943	0.0029	0.9971	99.85	
3.5	826,465,314	3,008,783	0.0036	0.9964	99.57	
4.5	747,506,658	3,402,151	0.0046	0.9954	99.20	
5.5	681,685,992	1,401,152	0.0021	0.9979	98.75	
6.5	631,845,145	1,155,027	0.0018	0.9982	98.55	
7.5	588,048,306	980,187	0.0017	0.9983	98.37	
8.5	552,042,072	902,055	0.0016	0.9984	98.21	
9.5	504,106,022	769,118	0.0015	0.9985	98.05	
10.5	486,754,263	783,987	0.0016	0.9984	97.90	
11.5	470,297,451	739,540	0.0016	0.9984	97.74	
12.5	455,229,131	749,821	0.0016	0.9984	97.58	
13.5	441,515,338	810,796	0.0018	0.9982	97.42	
14.5	425,778,741	804,147	0.0019	0.9981	97.24	
15.5	412,140,672	668,332	0.0016	0.9984	97.06	
16.5	399,152,539	584,786	0.0015	0.9985	96.90	
17.5	387,253,896	566,100	0.0015	0.9985	96.76	
18.5	373,422,745	527,422	0.0014	0.9986	96.62	
19.5	361,932,678	511,311	0.0014	0.9986	96.48	
20.5	350,603,597	507,801	0.0014	0.9986	96.35	
21.5	336,422,049	522,825	0.0016	0.9984	96.21	
22.5	313,488,902	448,815	0.0014	0.9986	96.06	
23.5	306,825,099	508,786	0.0017	0.9983	95.92	
24.5	296,746,409	1,236,163	0.0042	0.9958	95.76	
25.5	286,328,924	2,178,017	0.0076	0.9924	95.36	
26.5	273,531,295	2,330,986	0.0085	0.9915	94.64	
27.5	265,901,409	439,845	0.0017	0.9983	93.83	
28.5	260,382,676	506,872	0.0019	0.9981	93.68	
29.5	248,739,523	518,331	0.0021	0.9979	93.49	
30.5	231,680,069	696,531	0.0030	0.9970	93.30	
31.5	208,016,623	2,207,613	0.0106	0.9894	93.02	
32.5	182,147,099	1,065,490	0.0058	0.9942	92.03	
33.5	163,742,212	704,331	0.0043	0.9957	91.49	
34.5	147,737,196	514,919	0.0035	0.9965	91.10	
35.5	132,968,208	535,859	0.0040	0.9960	90.78	
36.5	116,754,982	462,911	0.0040	0.9960	90.42	
37.5	104,575,452	396,664	0.0038	0.9962	90.06	
38.5	92,181,952	326,372	0.0035	0.9965	89.72	

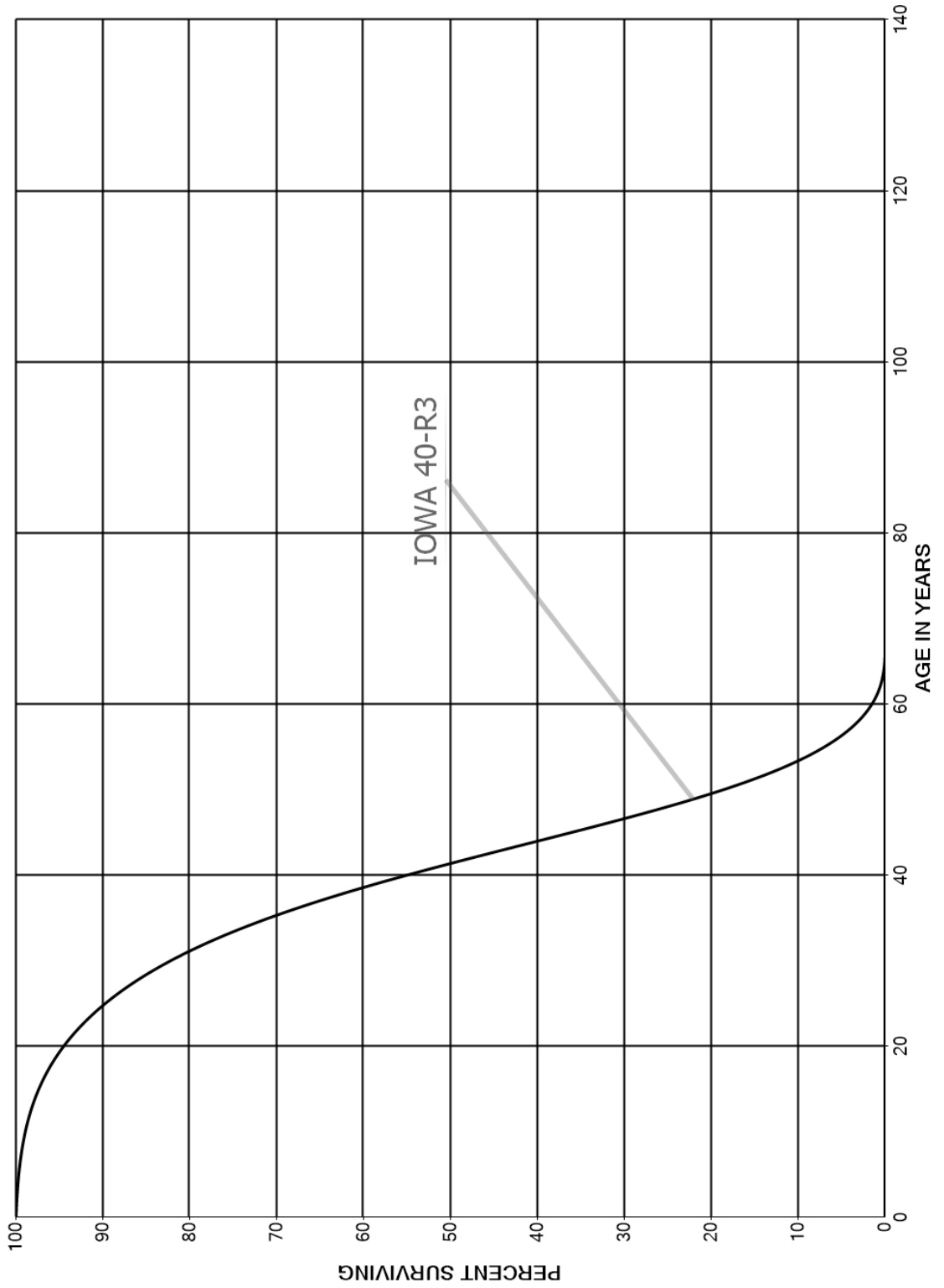
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 380.20 SERVICES - PLASTIC

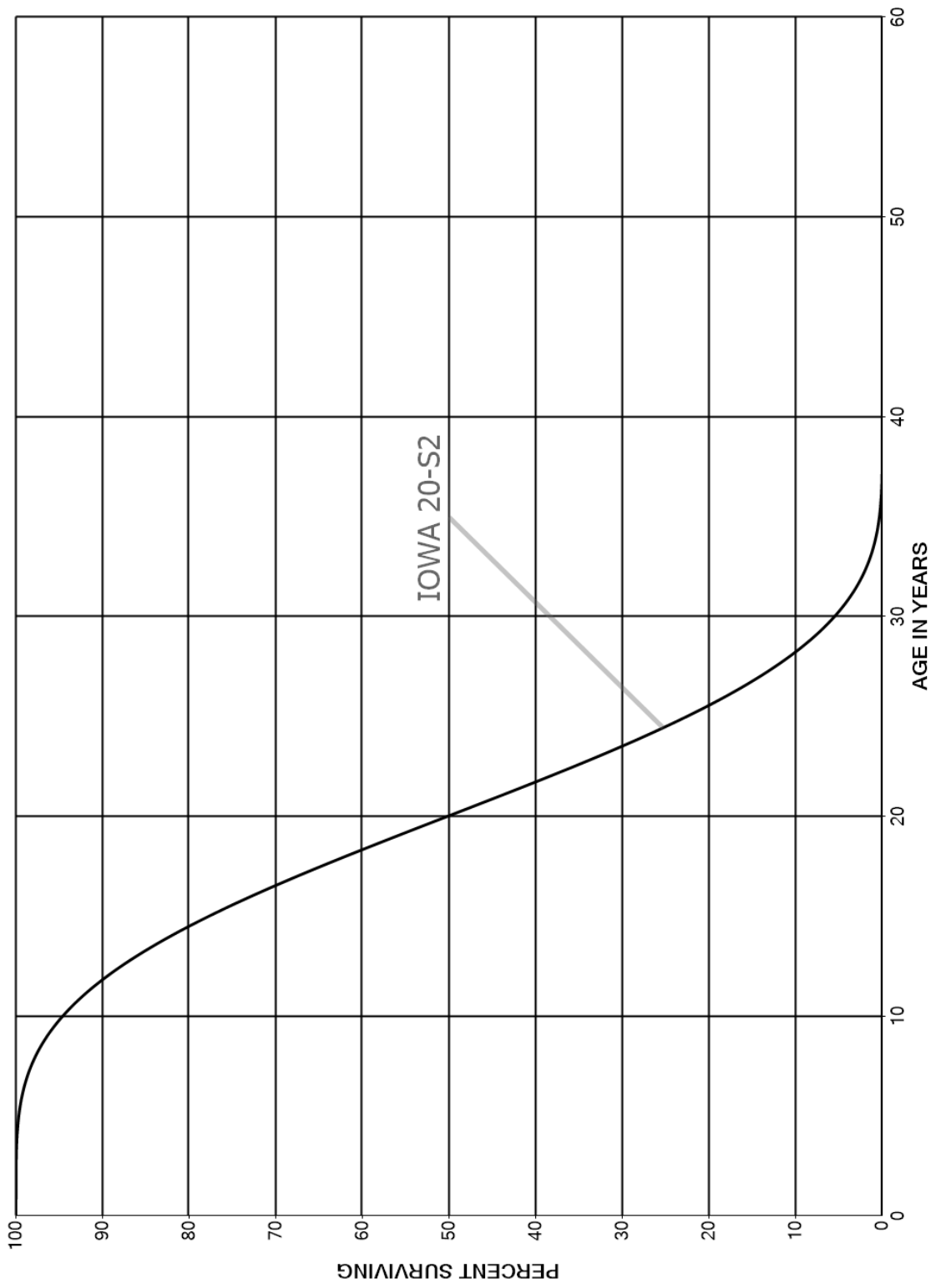
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	83,502,994	314,598	0.0038	0.9962	89.40	
40.5	73,918,743	327,921	0.0044	0.9956	89.06	
41.5	63,590,785	351,203	0.0055	0.9945	88.67	
42.5	50,778,819	333,004	0.0066	0.9934	88.18	
43.5	38,375,433	292,959	0.0076	0.9924	87.60	
44.5	28,671,963	232,516	0.0081	0.9919	86.93	
45.5	24,530,136	217,999	0.0089	0.9911	86.22	
46.5	21,767,189	184,530	0.0085	0.9915	85.46	
47.5	18,911,014	140,734	0.0074	0.9926	84.73	
48.5	17,273,143	110,604	0.0064	0.9936	84.10	
49.5	16,005,329	144,062	0.0090	0.9910	83.56	
50.5	14,696,750	204,291	0.0139	0.9861	82.81	
51.5	9,215,907	147,515	0.0160	0.9840	81.66	
52.5	5,408,216	116,321	0.0215	0.9785	80.35	
53.5	2,599,122	67,688	0.0260	0.9740	78.63	
54.5	1,052,255	25,962	0.0247	0.9753	76.58	
55.5	501,137	13,098	0.0261	0.9739	74.69	
56.5	139,155	4,530	0.0326	0.9674	72.74	
57.5	797	4	0.0045	0.9955	70.37	
58.5	794	5	0.0059	0.9941	70.05	
59.5	789	4	0.0045	0.9955	69.64	
60.5	786	18	0.0226	0.9774	69.32	
61.5	768	17	0.0216	0.9784	67.76	
62.5	751	26	0.0341	0.9659	66.30	
63.5	726	36	0.0493	0.9507	64.04	
64.5	690	33	0.0482	0.9518	60.88	
65.5	657	22	0.0338	0.9662	57.94	
66.5	634	20	0.0313	0.9687	55.98	
67.5	615	5	0.0083	0.9917	54.23	
68.5	609	4	0.0070	0.9930	53.78	
69.5	605	11	0.0175	0.9825	53.40	
70.5	595	45	0.0754	0.9246	52.47	
71.5	550	63	0.1142	0.8858	48.51	
72.5					42.97	

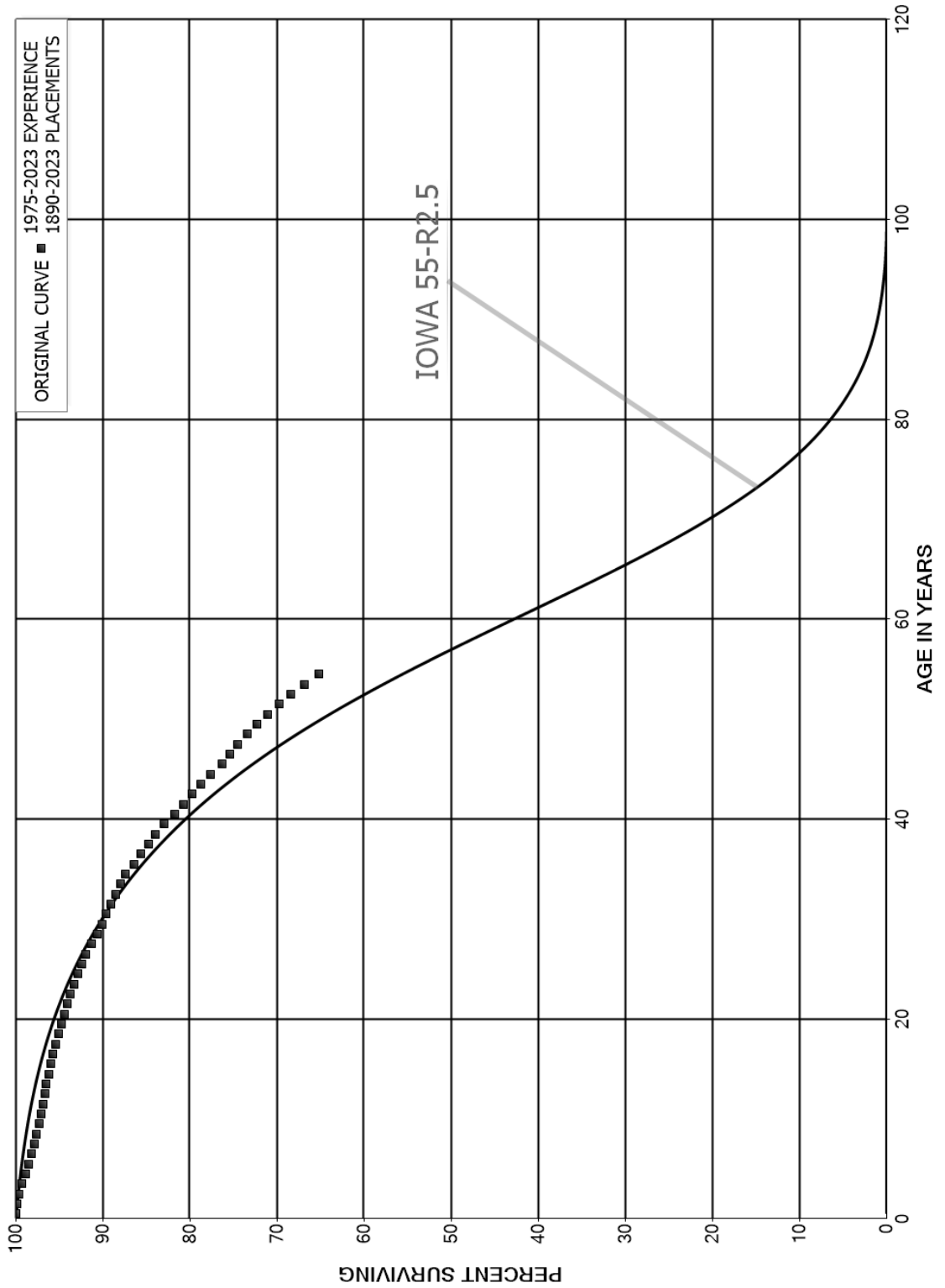
PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 381.00 METERS
SMOOTH SURVIVOR CURVE



PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 381.10 METER MODULES
SMOOTH SURVIVOR CURVE



PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 382.00 METER INSTALLATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1890-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	258,590,544	13,807	0.0001	0.9999	100.00	
0.5	243,443,852	296,485	0.0012	0.9988	99.99	
1.5	221,517,017	506,262	0.0023	0.9977	99.87	
2.5	203,044,489	797,638	0.0039	0.9961	99.64	
3.5	190,755,622	716,300	0.0038	0.9962	99.25	
4.5	179,697,762	640,862	0.0036	0.9964	98.88	
5.5	169,485,021	626,906	0.0037	0.9963	98.53	
6.5	161,967,978	522,721	0.0032	0.9968	98.16	
7.5	154,671,192	318,277	0.0021	0.9979	97.85	
8.5	148,384,053	489,861	0.0033	0.9967	97.65	
9.5	111,583,775	270,776	0.0024	0.9976	97.32	
10.5	120,041,370	280,667	0.0023	0.9977	97.09	
11.5	125,306,763	264,988	0.0021	0.9979	96.86	
12.5	122,796,723	228,044	0.0019	0.9981	96.65	
13.5	124,577,338	342,937	0.0028	0.9972	96.48	
14.5	121,066,367	349,403	0.0029	0.9971	96.21	
15.5	118,226,004	320,526	0.0027	0.9973	95.93	
16.5	115,165,060	379,253	0.0033	0.9967	95.67	
17.5	112,041,054	339,313	0.0030	0.9970	95.36	
18.5	108,340,310	334,994	0.0031	0.9969	95.07	
19.5	106,169,088	375,450	0.0035	0.9965	94.77	
20.5	103,778,067	429,945	0.0041	0.9959	94.44	
21.5	99,945,006	386,967	0.0039	0.9961	94.05	
22.5	94,384,479	423,415	0.0045	0.9955	93.68	
23.5	93,325,044	419,445	0.0045	0.9955	93.26	
24.5	89,777,576	438,567	0.0049	0.9951	92.84	
25.5	76,249,350	384,136	0.0050	0.9950	92.39	
26.5	66,649,074	454,761	0.0068	0.9932	91.93	
27.5	62,249,886	469,486	0.0075	0.9925	91.30	
28.5	56,600,665	324,357	0.0057	0.9943	90.61	
29.5	52,251,344	280,337	0.0054	0.9946	90.09	
30.5	48,151,003	294,172	0.0061	0.9939	89.61	
31.5	44,351,707	265,873	0.0060	0.9940	89.06	
32.5	39,080,647	244,871	0.0063	0.9937	88.53	
33.5	35,690,295	241,331	0.0068	0.9932	87.97	
34.5	32,999,505	366,491	0.0111	0.9889	87.38	
35.5	30,186,482	285,815	0.0095	0.9905	86.41	
36.5	26,970,331	268,411	0.0100	0.9900	85.59	
37.5	24,036,259	238,399	0.0099	0.9901	84.74	
38.5	20,865,884	229,211	0.0110	0.9890	83.90	

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	18,888,644	289,039	0.0153	0.9847	82.97	
40.5	16,692,978	195,949	0.0117	0.9883	81.70	
41.5	14,759,976	178,489	0.0121	0.9879	80.74	
42.5	12,156,647	163,963	0.0135	0.9865	79.77	
43.5	9,082,374	129,345	0.0142	0.9858	78.69	
44.5	7,874,539	125,110	0.0159	0.9841	77.57	
45.5	7,244,623	90,890	0.0125	0.9875	76.34	
46.5	6,826,279	77,637	0.0114	0.9886	75.38	
47.5	6,469,818	96,395	0.0149	0.9851	74.52	
48.5	6,043,280	93,999	0.0156	0.9844	73.41	
49.5	5,563,036	91,622	0.0165	0.9835	72.27	
50.5	4,849,869	95,477	0.0197	0.9803	71.08	
51.5	4,160,471	77,224	0.0186	0.9814	69.68	
52.5	3,472,112	77,167	0.0222	0.9778	68.39	
53.5	2,978,833	73,886	0.0248	0.9752	66.87	
54.5	2,482,870	62,755	0.0253	0.9747	65.21	
55.5	2,076,492	46,141	0.0222	0.9778	63.56	
56.5	1,755,750	35,734	0.0204	0.9796	62.15	
57.5	1,523,419	43,922	0.0288	0.9712	60.89	
58.5	1,248,366	28,441	0.0228	0.9772	59.13	
59.5	1,062,154	23,965	0.0226	0.9774	57.78	
60.5	924,050	23,712	0.0257	0.9743	56.48	
61.5	787,295	18,805	0.0239	0.9761	55.03	
62.5	727,614	17,783	0.0244	0.9756	53.72	
63.5	629,791	18,272	0.0290	0.9710	52.40	
64.5	573,329	18,922	0.0330	0.9670	50.88	
65.5	508,117	17,770	0.0350	0.9650	49.20	
66.5	448,009	14,536	0.0324	0.9676	47.48	
67.5	396,781	13,792	0.0348	0.9652	45.94	
68.5	338,348	15,209	0.0450	0.9550	44.34	
69.5	271,993	13,859	0.0510	0.9490	42.35	
70.5	227,106	9,494	0.0418	0.9582	40.19	
71.5	184,322	9,190	0.0499	0.9501	38.51	
72.5	158,327	9,616	0.0607	0.9393	36.59	
73.5	120,853	7,473	0.0618	0.9382	34.37	
74.5	91,881	6,084	0.0662	0.9338	32.25	
75.5	80,744	4,458	0.0552	0.9448	30.11	
76.5	68,563	4,409	0.0643	0.9357	28.45	
77.5	64,312	5,366	0.0834	0.9166	26.62	
78.5	58,936	4,246	0.0720	0.9280	24.40	

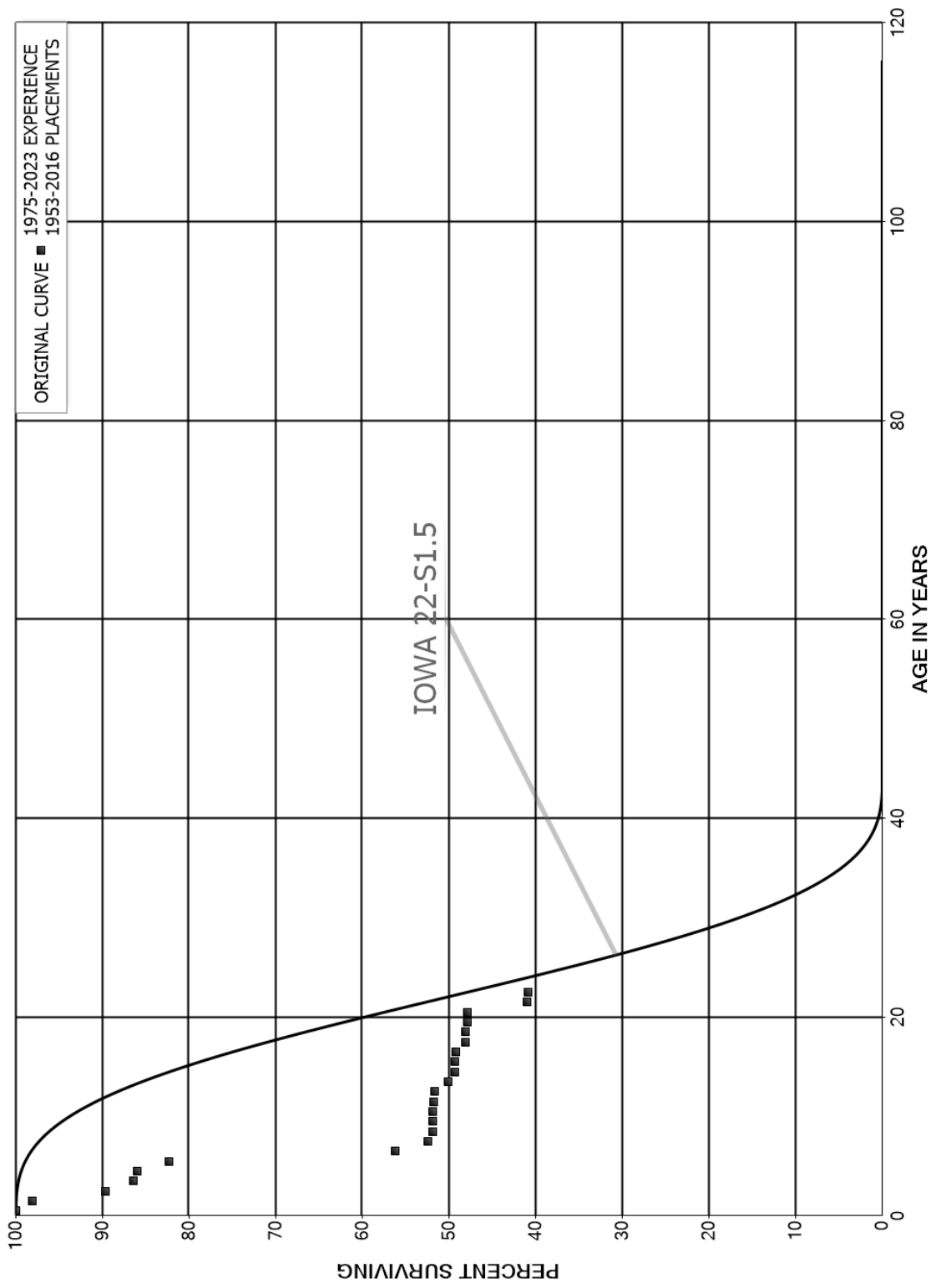
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2023			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	52,407	4,531	0.0864	0.9136	22.64	
80.5	42,600	5,269	0.1237	0.8763	20.68	
81.5	35,540	6,557	0.1845	0.8155	18.12	
82.5	28,129	3,426	0.1218	0.8782	14.78	
83.5	22,618	2,950	0.1304	0.8696	12.98	
84.5	17,754	1,031	0.0581	0.9419	11.29	
85.5	13,705	980	0.0715	0.9285	10.63	
86.5	12,236	1,794	0.1466	0.8534	9.87	
87.5	10,211	731	0.0716	0.9284	8.42	
88.5	9,394	821	0.0874	0.9126	7.82	
89.5	8,555	1,762	0.2060	0.7940	7.14	
90.5	6,777	702	0.1036	0.8964	5.67	
91.5	6,075	480	0.0790	0.9210	5.08	
92.5	5,595	523	0.0934	0.9066	4.68	
93.5	5,072	653	0.1288	0.8712	4.24	
94.5	4,419	212	0.0480	0.9520	3.69	
95.5	4,207	740	0.1759	0.8241	3.52	
96.5	3,467	487	0.1404	0.8596	2.90	
97.5	2,980	478	0.1603	0.8397	2.49	
98.5	2,502	318	0.1272	0.8728	2.09	
99.5	2,184	247	0.1132	0.8868	1.83	
100.5	1,937	23	0.0118	0.9882	1.62	
101.5	1,914	93	0.0485	0.9515	1.60	
102.5	1,821	58	0.0318	0.9682	1.52	
103.5	1,763	58	0.0328	0.9672	1.47	
104.5	1,705	192	0.1127	0.8873	1.43	
105.5	1,513	100	0.0663	0.9337	1.27	
106.5	1,413	974	0.6892	0.3108	1.18	
107.5	439	184	0.4200	0.5800	0.37	
108.5	255	56	0.2207	0.7793	0.21	
109.5	198	21	0.1035	0.8965	0.17	
110.5	178		0.0000	1.0000	0.15	
111.5	178		0.0000	1.0000	0.15	
112.5	178		0.0000	1.0000	0.15	
113.5	178	93	0.5225	0.4775	0.15	
114.5	85		0.0000	1.0000	0.07	
115.5	85	85	1.0000		0.07	
116.5						

PECO ENERGY COMPANY
 GAS PLANT
 ACCOUNT 387.00 OTHER EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2016			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	5,832,330	120	0.0000	1.0000	100.00	
0.5	5,613,004	107,650	0.0192	0.9808	100.00	
1.5	4,737,010	411,347	0.0868	0.9132	98.08	
2.5	4,216,048	147,526	0.0350	0.9650	89.56	
3.5	3,973,586	24,079	0.0061	0.9939	86.43	
4.5	3,949,507	164,856	0.0417	0.9583	85.91	
5.5	3,788,562	1,203,160	0.3176	0.6824	82.32	
6.5	2,598,408	172,739	0.0665	0.9335	56.18	
7.5	2,413,024	25,672	0.0106	0.9894	52.44	
8.5	2,542,874	3,849	0.0015	0.9985	51.88	
9.5	2,381,391	1	0.0000	1.0000	51.81	
10.5	2,382,149	1,919	0.0008	0.9992	51.81	
11.5	2,380,231	7,732	0.0032	0.9968	51.76	
12.5	2,401,704	73,751	0.0307	0.9693	51.60	
13.5	2,340,311	33,131	0.0142	0.9858	50.01	
14.5	2,235,326	1,732	0.0008	0.9992	49.30	
15.5	1,892,937	1,694	0.0009	0.9991	49.27	
16.5	1,856,482	42,475	0.0229	0.9771	49.22	
17.5	1,783,885		0.0000	1.0000	48.10	
18.5	1,782,698	10,487	0.0059	0.9941	48.10	
19.5	1,764,211	36	0.0000	1.0000	47.81	
20.5	1,764,798	255,431	0.1447	0.8553	47.81	
21.5	1,509,268	536	0.0004	0.9996	40.89	
22.5	1,508,732		0.0000	1.0000	40.88	
23.5	1,508,732		0.0000	1.0000	40.88	
24.5	1,508,732		0.0000	1.0000	40.88	
25.5	1,508,731	6,661	0.0044	0.9956	40.88	
26.5	1,502,070		0.0000	1.0000	40.70	
27.5	1,502,070	77,234	0.0514	0.9486	40.70	
28.5	1,424,836	10,770	0.0076	0.9924	38.60	
29.5	1,414,066		0.0000	1.0000	38.31	
30.5	1,414,066		0.0000	1.0000	38.31	
31.5	1,414,066	16,574	0.0117	0.9883	38.31	
32.5	311,801	1,872	0.0060	0.9940	37.86	
33.5	221,963		0.0000	1.0000	37.64	
34.5	221,963		0.0000	1.0000	37.64	
35.5	143,484	20	0.0001	0.9999	37.64	
36.5	140,681	24	0.0002	0.9998	37.63	
37.5	140,656		0.0000	1.0000	37.62	
38.5	53,582		0.0000	1.0000	37.62	

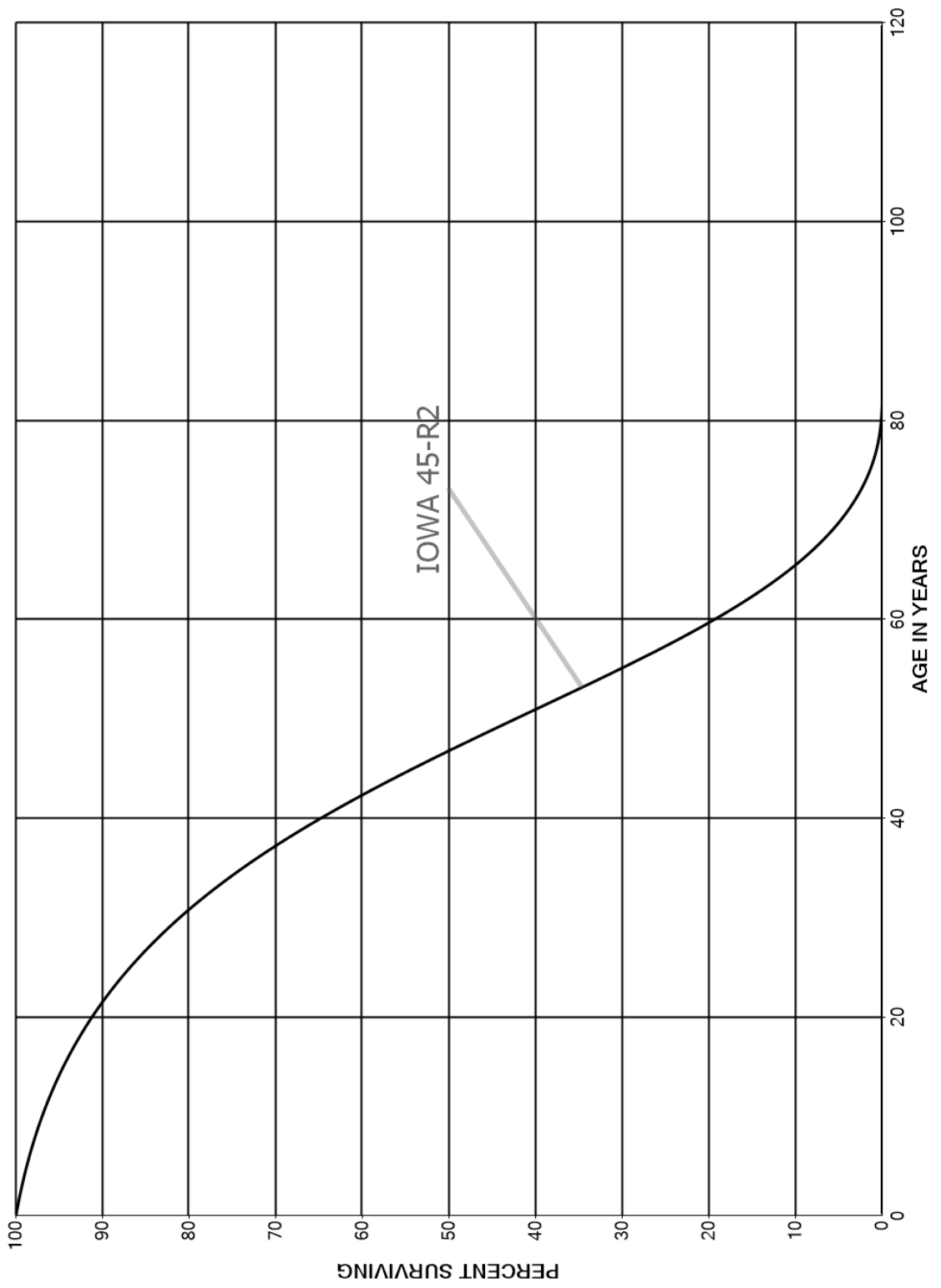
PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

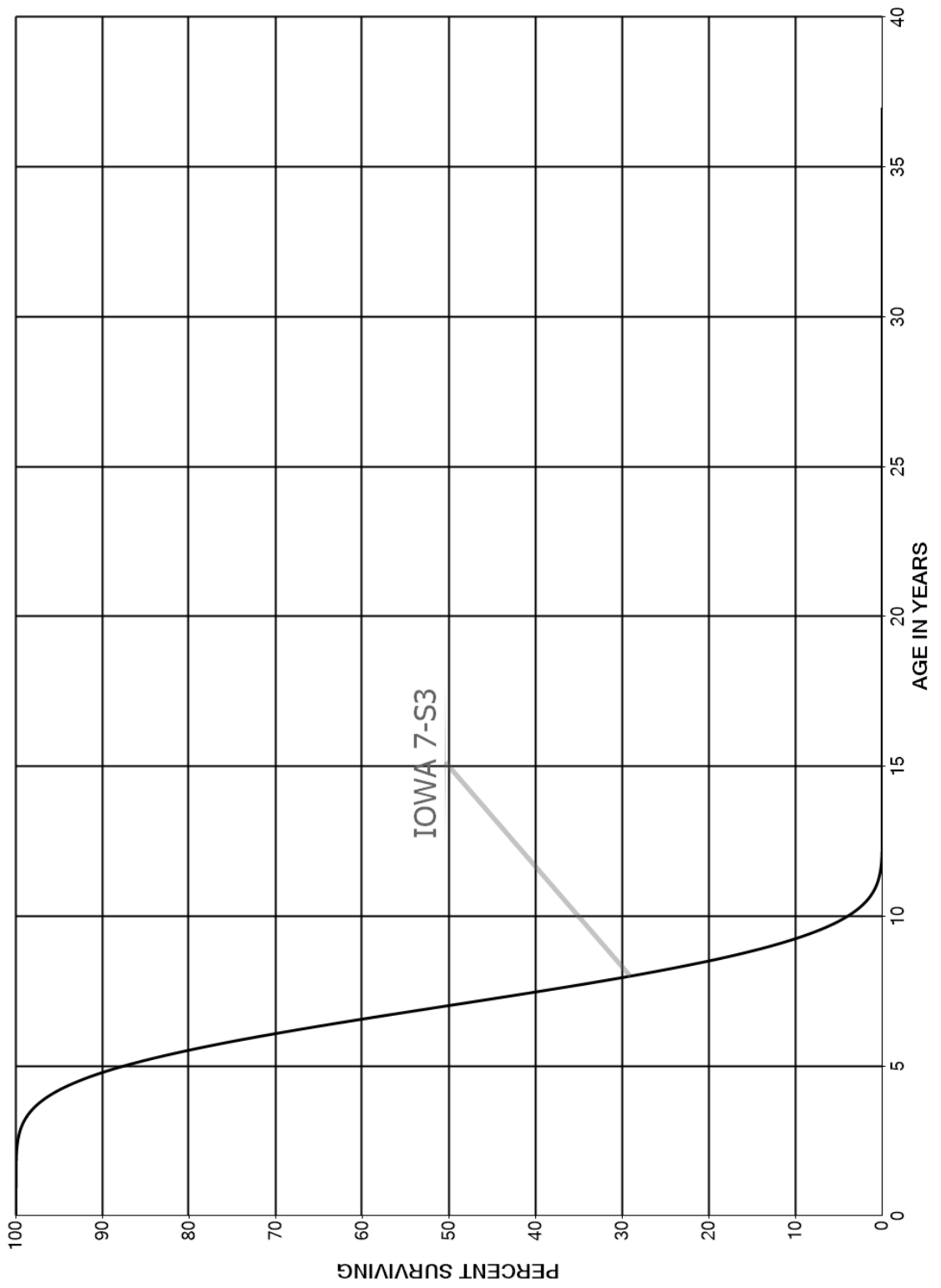
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2016			EXPERIENCE BAND 1975-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	53,582		0.0000	1.0000	37.62	
40.5	53,582	2,732	0.0510	0.9490	37.62	
41.5	42,433		0.0000	1.0000	35.71	
42.5	42,433	94	0.0022	0.9978	35.71	
43.5	42,340		0.0000	1.0000	35.63	
44.5	42,340	919	0.0217	0.9783	35.63	
45.5	41,420	430	0.0104	0.9896	34.85	
46.5	40,990	1,093	0.0267	0.9733	34.49	
47.5	39,897		0.0000	1.0000	33.57	
48.5	39,897	44	0.0011	0.9989	33.57	
49.5	39,853	313	0.0079	0.9921	33.53	
50.5	39,540	28	0.0007	0.9993	33.27	
51.5	39,512		0.0000	1.0000	33.25	
52.5	39,512		0.0000	1.0000	33.25	
53.5	39,512		0.0000	1.0000	33.25	
54.5	35,621		0.0000	1.0000	33.25	
55.5	31,219		0.0000	1.0000	33.25	
56.5	31,219		0.0000	1.0000	33.25	
57.5	24,082		0.0000	1.0000	33.25	
58.5	11,502		0.0000	1.0000	33.25	
59.5	10,749		0.0000	1.0000	33.25	
60.5	10,749		0.0000	1.0000	33.25	
61.5	938		0.0000	1.0000	33.25	
62.5	938		0.0000	1.0000	33.25	
63.5	938		0.0000	1.0000	33.25	
64.5	938		0.0000	1.0000	33.25	
65.5	938		0.0000	1.0000	33.25	
66.5	938		0.0000	1.0000	33.25	
67.5	938		0.0000	1.0000	33.25	
68.5	938		0.0000	1.0000	33.25	
69.5					33.25	

PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
SMOOTH SURVIVOR CURVE



PECO ENERGY COMPANY
GAS PLANT
ACCOUNT 397.00 COMMUNICATION EQUIPMENT - SCADA HW & SW
SMOOTH SURVIVOR CURVE



**PART VIII. DETAILED DEPRECIATION
CALCULATIONS**

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 305.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 80-S0						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. 0						
1984	718,025.55	559,062	610,868	107,158	10.02	10,694
1993	124,790.01	91,787	100,292	24,498	10.10	2,426
2016	294,361.21	122,469	133,818	160,543	10.33	15,541
2019	88,096.34	26,470	28,923	59,173	10.36	5,712
	1,225,273.11	799,788	873,901	351,372		34,373
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.2						2.81

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. 0						
1984	5,303,580.67	4,162,515	5,010,327	293,254	9.60	30,547
1987	17,117.63	13,225	15,919	1,199	9.69	124
1989	9,322.14	7,118	8,568	754	9.74	77
1991	3,754.14	2,828	3,404	350	9.80	36
1993	6,217,273.94	4,613,342	5,552,978	664,296	9.86	67,373
1994	1,283,548.26	944,833	1,137,275	146,273	9.88	14,805
1995	9,642.15	7,035	8,468	1,174	9.91	118
1996	37,266.63	26,934	32,420	4,847	9.94	488
2003	3,176.74	2,104	2,533	644	10.11	64
2010	556,722.42	314,147	378,131	178,591	10.27	17,390
2011	606,249.70	330,582	397,914	208,336	10.29	20,246
2012	254,192.92	133,367	160,531	93,662	10.31	9,085
2016	31,990.70	13,370	16,093	15,898	10.39	1,530
	14,333,838.04	10,571,400	12,724,561	1,609,277		161,883
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.9						1.13

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
INTERIM SURVIVOR CURVE.. IOWA 80-S1						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
1919	12,757.60	10,503	12,758			
1920	12,512.71	10,272	12,513			
1923	8,953.00	7,291	8,953			
1924	511.93	416	512			
1925	2,797.56	2,266	2,798			
1926	16,084.93	12,994	16,085			
1927	39,836.86	32,096	39,837			
1928	47,397.64	38,091	47,398			
1929	59,402.98	47,607	59,403			
1930	46,086.20	36,837	46,086			
1931	38,848.01	30,973	38,848			
1932	9,613.68	7,644	9,614			
1933	3,181.34	2,523	3,181			
1934	8,981.21	7,104	8,981			
1935	171.36	135	171			
1937	2,440.38	1,915	2,440			
1938	760.27	595	760			
1939	485.64	379	486			
1940	2,237.19	1,741	2,237			
1941	1,677.90	1,302	1,678			
1942	469.01	363	469			
1943	516.27	398	516			
1944	43.01	33	43			
1945	10,007.72	7,679	10,008			
1947	18,774.72	14,322	18,775			
1948	83,869.25	63,778	83,869			
1949	8,616.29	6,533	8,616			
1950	58,712.43	44,367	58,712			
1951	315,186.25	237,417	315,186			
1952	101,367.63	76,105	101,368			
1953	25,708.75	19,238	25,709			
1954	2,517.60	1,878	2,518			
1955	9,240.28	6,867	9,240			
1956	9,541.18	7,066	9,541			
1957	261,437.20	192,891	261,274	163	18.77	9
1958	558.57	411	557	2	18.86	
1959	375.46	275	372	3	18.95	
1960	160,404.14	116,988	158,462	1,942	19.05	102
1961	8,006.93	5,816	7,878	129	19.14	7
1962	319.64	231	313	7	19.22	

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 80-S1						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
1963	2,302.93	1,659	2,247	56	19.31	3
1966	775.64	551	746	30	19.57	2
1967	347.22	246	333	14	19.66	1
1968	8,394.36	5,908	8,002	392	19.74	20
1969	22,491.19	15,748	21,331	1,160	19.83	58
1970	1,600.99	1,115	1,510	91	19.91	5
1971	5,071.51	3,513	4,758	314	19.99	16
1972	505,112.74	347,987	471,355	33,758	20.07	1,682
1973	2,907.79	1,992	2,698	210	20.15	10
1975	48,120.14	32,558	44,100	4,020	20.31	198
1977	470.76	314	425	46	20.47	2
1984	50,450.84	31,877	43,178	7,273	21.00	346
1985	47,896.21	29,979	40,607	7,289	21.08	346
1986	45,654.93	28,301	38,334	7,321	21.15	346
1990	33,395.47	19,817	26,842	6,553	21.44	306
1991	38,060.03	22,310	30,219	7,841	21.51	365
1992	50,105.43	28,991	39,269	10,836	21.58	502
1993	910,009.58	519,415	703,557	206,453	21.65	9,536
1994	17,113.12	9,628	13,041	4,072	21.72	187
1995	19,444.33	10,779	14,600	4,844	21.78	222
1996	135,571.21	73,947	100,163	35,408	21.85	1,621
1997	757,891.51	406,366	550,430	207,462	21.92	9,465
2002	1,137,954.48	550,759	746,013	391,941	22.24	17,623
2003	376,156.30	177,482	240,403	135,753	22.31	6,085
2008	52,602.87	21,180	28,689	23,914	22.61	1,058
2010	367,717.44	135,905	184,086	183,631	22.72	8,082
2011	36,991.09	13,015	17,629	19,362	22.77	850
2012	22,054.71	7,341	9,944	12,111	22.83	530
2013	10,288.08	3,217	4,357	5,931	22.88	259
2014	84,393.24	24,593	33,312	51,081	22.93	2,228
2016	7,423,446.31	1,816,295	2,460,206	4,963,240	23.03	215,512
2017	135,117.56	29,630	40,134	94,984	23.07	4,117
2018	942,053.05	180,837	244,947	697,106	23.11	30,165
2020	364,240.17	47,628	64,513	299,727	23.20	12,919
	15,046,613.95	5,656,223	7,620,143	7,426,471		324,785

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.9 2.16

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 362.00 GAS HOLDERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
1972	6,231,437.89	4,278,941	6,231,438			
1973	729.80	498	730			
1993	22,862.34	12,913	20,484	2,378	23.50	101
1996	75,191.57	40,545	64,318	10,874	23.50	463
1997	384,842.22	203,966	323,560	61,282	23.50	2,608
2001	78,986.68	38,635	61,288	17,699	23.50	753
2005	13,492.23	5,943	9,428	4,064	23.50	173
2006	275,997.26	117,804	186,877	89,120	23.50	3,792
	7,083,539.99	4,699,245	6,898,123	185,417		7,890
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 23.5 0.11						

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 50-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
1972	167,384.73	132,617	167,385			
1974	1,487.29	1,159	1,487			
1978	534.98	402	535			
1988	31,917.34	21,356	30,725	1,192	15.81	75
1989	59,437.92	39,192	56,387	3,051	16.18	189
1999	12,787.13	6,997	10,067	2,720	19.61	139
2001	151,099.45	78,670	113,184	37,915	20.20	1,877
2006	142,562.51	63,634	91,552	51,011	21.47	2,376
2008	371,903.24	153,570	220,945	150,958	21.88	6,899
2013	390,764.08	123,571	177,785	212,979	22.66	9,399
	1,329,878.67	621,168	870,052	459,827		20,954
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					21.9	1.58

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 363.10 LIQUEFACTION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 35-L4						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
1972	63,840.83	56,928	63,841			
1974	392.86	346	393			
1975	257,281.94	225,086	257,282			
1978	20,990.19	17,980	20,990			
1980	4,705.18	3,971	4,705			
1981	367.99	308	368			
1983	3,058.68	2,528	3,059			
1991	9,685.24	7,643	9,685			
1995	18,441.73	13,699	17,589	853	8.97	95
1996	88,893.53	64,578	82,917	5,977	9.53	627
1998	1,759,425.62	1,212,966	1,557,423	202,003	10.79	18,721
1999	293,626.33	196,512	252,317	41,309	11.47	3,601
2001	560,278.80	351,272	451,026	109,253	12.87	8,489
2003	3,479,366.23	2,027,531	2,603,308	876,058	14.30	61,263
2005	1,181,948.17	633,973	814,009	367,939	15.74	23,376
2010	521,714.43	215,395	276,563	245,151	19.17	12,788
2012	322,478.91	116,473	149,549	172,930	20.34	8,502
2013	432,585.86	144,886	186,030	246,556	20.85	11,825
2015	427,070.36	120,203	154,338	272,732	21.70	12,568
2016	512,036.94	130,001	166,919	345,118	22.04	15,659
	9,958,189.82	5,542,279	7,072,311	2,885,879		177,514
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.3 1.78

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 30-L2						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
1972	14,234.79	11,179	10,160	4,075	6.44	633
1973	31.84	25	23	9	6.66	1
1974	50.06	39	35	15	6.88	2
1978	116.31	86	78	38	7.79	5
1982	202.85	144	131	72	8.69	8
1983	75.20	53	48	27	8.91	3
1994	3,107.78	1,952	1,774	1,334	11.03	121
1997	97,014.70	59,053	53,669	43,346	11.52	3,763
2001	26,746.07	15,451	14,042	12,704	12.26	1,036
2005	69,905.57	37,265	33,868	36,038	13.27	2,716
2006	113,882.23	59,059	53,675	60,207	13.59	4,430
2008	782,261.59	379,592	344,985	437,277	14.31	30,557
2009	55,378.94	25,821	23,467	31,912	14.71	2,169
2010	1,426,706.40	634,670	576,807	849,899	15.15	56,099
2017	1,659,816.24	421,145	382,749	1,277,067	18.53	68,919
2018	9,007,942.58	1,984,900	1,803,937	7,204,006	19.00	379,158
2019	297,880.87	55,236	50,200	247,681	19.46	12,728
2023	50,234,140.86	1,161,916	1,055,985	49,178,156	21.12	2,328,511
	63,789,494.88	4,847,586	4,405,633	59,383,862		2,890,859
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.5 4.53

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 363.30 COMPRESSOR EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 25-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
1998	451.73	365	585-	1,037	4.81	216
1999	7.57	6	10-	18	5.28	3
2001	3,778.14	2,820	4,519-	8,297	6.34	1,309
2002	47,394.91	34,276	54,922-	102,317	6.92	14,786
2006	3,576.39	2,207	3,536-	7,112	9.57	743
2010	7,021.77	3,479	5,575-	12,597	12.60	1,000
2011	16,739.33	7,756	12,428-	29,167	13.39	2,178
2012	3,137.33	1,349	2,162-	5,299	14.19	373
2016	142,050.30	41,732	66,869-	208,919	17.26	12,104
2017	42,206.76	10,909	17,480-	59,687	17.96	3,323
2018	744,135.61	165,607	265,357-	1,009,493	18.62	54,216
2022	13,120,391.37	873,162	1,399,095-	14,519,486	20.76	699,397
	14,130,891.21	1,143,668	1,832,538-	15,963,429		789,648
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.2 5.59

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 45-L2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
1997	1,044,498.51	618,364	893,203	151,296	16.36	9,248
2001	26,890.81	14,536	20,997	5,894	17.73	332
2013	14,554.30	4,734	6,838	7,716	21.45	360
2016	289,875.40	73,083	105,566	184,309	22.07	8,351
2018	279,660.51	54,970	79,402	200,259	22.40	8,940
2021	1,809,343.64	178,781	258,242	1,551,102	22.80	68,031
2022	1,082,119.12	66,529	96,099	986,020	22.90	43,058
2023	5,860,649.41	124,715	180,146	5,680,503	23.00	246,978
	10,407,591.70	1,135,712	1,640,493	8,767,099		385,298
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.8 3.70

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 363.50 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
INTERIM SURVIVOR CURVE.. IOWA 50-L3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
1952	27.51	22	28			
1956	2,455.17	1,928	2,455			
1972	2,931,223.87	2,176,199	2,800,678	130,546	12.66	10,312
1973	6,506.48	4,820	6,203	303	12.72	24
1974	11,357.50	8,393	10,801	556	12.78	44
1975	91,573.10	67,503	86,874	4,699	12.84	366
1976	7,015.46	5,157	6,637	378	12.91	29
1977	679.12	498	641	38	12.99	3
1978	3,966.69	2,896	3,727	240	13.08	18
1979	4,155.61	3,022	3,889	267	13.18	20
1980	8,383.73	6,069	7,811	573	13.30	43
1981	60,226.95	43,363	55,806	4,421	13.44	329
1982	4,845.28	3,468	4,463	382	13.59	28
1983	59,874.83	42,581	54,800	5,075	13.76	369
1984	20,822.38	14,695	18,912	1,910	13.96	137
1985	38,560.75	26,989	34,734	3,827	14.17	270
1986	1,989.80	1,380	1,776	214	14.41	15
1987	86,724.30	59,516	76,595	10,129	14.67	690
1988	10,558.65	7,165	9,221	1,338	14.95	89
1989	7,980.31	5,348	6,883	1,097	15.25	72
1990	9,408.27	6,220	8,005	1,403	15.57	90
1991	83,421.76	54,348	69,944	13,478	15.91	847
1992	70,677.67	45,326	58,333	12,345	16.26	759
1993	273,145.94	172,180	221,588	51,558	16.63	3,100
1994	54,181.68	33,543	43,168	11,014	17.00	648
1996	70,658.89	42,024	54,083	16,576	17.77	933
1999	2,656.56	1,474	1,897	760	18.92	40
2002	29,732.02	15,219	19,586	10,146	19.97	508
2004	1,311,198.22	631,001	812,072	499,126	20.60	24,229
2005	373,515.91	173,804	223,679	149,837	20.89	7,173
2006	214,574.26	96,335	123,979	90,595	21.16	4,281
2010	8,363.84	3,163	4,071	4,293	22.05	195
2012	247,054.87	83,640	107,641	139,414	22.39	6,227
2014	594,884.52	175,598	225,987	368,898	22.66	16,280
2015	173,534.73	47,116	60,636	112,899	22.78	4,956

PECO ENERGY COMPANY
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ACCOUNT 363.50 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 50-L3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
2016	298,071.28	73,486	94,574	203,497	22.89	8,890
2019	281,060.28	45,776	58,912	222,148	23.13	9,604
2023	3,151,021.39	66,108	85,078	3,065,943	23.33	131,416
	10,606,089.58	4,247,373	5,466,167	5,139,923		233,034
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.1 2.20

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R4						
NET SALVAGE PERCENT.. 0						
1910	1,046.66	1,047	1,047			
1915	1,143.09	1,143	1,143			
1931	821.26	821	821			
1932	37.51	38	38			
1943	447.14	446	424	23	0.12	23
1954	4,600.69	4,383	4,171	430	2.51	171
1955	343.25	325	309	34	2.76	12
1962	142,557.58	130,024	123,737	18,821	4.66	4,039
1963	8,670.53	7,859	7,479	1,192	4.96	240
1964	32,802.90	29,541	28,113	4,690	5.27	890
1965	190,782.08	170,660	162,408	28,374	5.59	5,076
1966	33,520.90	29,764	28,325	5,196	5.94	875
1971	223,034.69	189,412	180,253	42,782	7.99	5,354
1972	1,571.01	1,319	1,255	316	8.49	37
1973	4,245.03	3,523	3,353	892	9.02	99
1975	1,994.22	1,612	1,534	460	10.16	45
1978	732.74	566	539	194	12.07	16
1979	10,389.66	7,892	7,510	2,880	12.74	226
1980	377,828.96	282,159	268,515	109,314	13.42	8,146
1981	6,330.35	4,644	4,419	1,911	14.12	135
1982	210,672.48	151,724	144,387	66,285	14.83	4,470
1983	57,390.13	40,542	38,582	18,808	15.56	1,209
1984	233,206.14	161,484	153,675	79,531	16.30	4,879
1985	167,133.13	113,366	107,884	59,249	17.05	3,475
1986	8,008.81	5,316	5,059	2,950	17.82	166
1987	1,129.98	733	698	432	18.60	23
1988	313,781.34	198,984	189,362	124,419	19.39	6,417
1989	607,780.96	376,137	357,949	249,832	20.20	12,368
1990	50,101.91	30,222	28,761	21,341	21.03	1,015
1991	23,320.58	13,702	13,039	10,282	21.86	470
1992	27,196.22	15,543	14,791	12,405	22.71	546
1994	3,302,580.25	1,779,034	1,693,007	1,609,573	24.45	65,831
1995	409,535.36	213,810	203,471	206,064	25.33	8,135
1996	580,187.29	293,047	278,876	301,311	26.23	11,487
1997	1,388,434.92	677,445	644,687	743,748	27.14	27,404
1998	1,573,347.17	740,653	704,838	868,509	28.05	30,963
1999	8,943.15	4,053	3,857	5,086	28.98	176
2001	194,581.67	81,320	77,388	117,194	30.85	3,799
2002	50,149.65	20,060	19,090	31,060	31.80	977
2003	925,633.96	353,490	336,397	589,237	32.76	17,986
2004	129,057.30	46,947	44,677	84,380	33.72	2,502

PECO ENERGY COMPANY
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ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R4						
NET SALVAGE PERCENT.. 0						
2007	49,885.92	15,408	14,663	35,223	36.63	962
2012	364,549.18	78,826	75,014	289,535	41.54	6,970
2013	464,798.22	91,733	87,297	377,501	42.54	8,874
2014	85,767.42	15,325	14,584	71,183	43.53	1,635
2015	289,156.35	46,265	44,028	245,128	44.52	5,506
2016	135,078.02	19,064	18,142	116,936	45.52	2,569
2017	133,516.74	16,349	15,558	117,959	46.51	2,536
2018	743,586.92	77,021	73,297	670,290	47.51	14,108
2019	43,808.94	3,711	3,532	40,277	48.51	830
2020	631,975.54	41,736	39,718	592,258	49.50	11,965
2021	906,847.43	42,776	40,707	866,140	50.50	17,151
2022	470,708.93	13,321	12,677	458,032	51.50	8,894
2023	240,275.77	2,266	2,156	238,120	52.50	4,536
	15,865,028.03	6,648,591	6,327,241	9,537,787		316,218
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						30.2 1.99

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.10 MAINS - STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 68-R3						
NET SALVAGE PERCENT.. 0						
1880	0.99	1	1			
1890	0.92	1	1			
1891	0.71	1	1			
1899	0.97	1	1			
1900	0.98	1	1			
1901	0.97	1	1			
1902	0.83	1	1			
1903	0.96	1	1			
1904	0.98	1	1			
1905	0.82	1	1			
1906	1.35	1	1			
1907	1.96	2	2			
1908	1.32	1	1			
1909	1.64	2	2			
1910	0.89	1	1			
1911	8.64	9	9			
1912	3.16	3	3			
1913	4.90	5	5			
1914	4.09	4	4			
1915	21.37	21	21			
1916	323.65	315	300	24	1.77	14
1917	166.74	162	154	13	2.00	6
1918	70.30	68	65	5	2.25	2
1919	258.97	249	237	22	2.49	9
1920	1,749.07	1,679	1,601	148	2.74	54
1921	1,689.29	1,615	1,540	149	2.99	50
1922	697.84	665	634	64	3.24	20
1923	6,084.88	5,772	5,504	581	3.50	166
1924	4,798.67	4,534	4,324	475	3.75	127
1925	5,565.06	5,237	4,994	571	4.01	142
1926	19,557.55	18,330	17,480	2,078	4.27	487
1927	22,709.34	21,196	20,213	2,496	4.53	551
1928	26,728.90	24,850	23,697	3,032	4.78	634
1929	27,932.87	25,862	24,662	3,271	5.04	649
1930	95,323.06	87,894	83,817	11,506	5.30	2,171
1931	31,920.53	29,311	27,951	3,970	5.56	714
1932	3,214.39	2,940	2,804	410	5.81	71
1933	4,104.06	3,737	3,564	540	6.08	89
1934	4,163.42	3,776	3,601	562	6.33	89
1935	2,352.38	2,124	2,025	327	6.60	50
1936	798.05	718	685	113	6.86	16

PECO ENERGY COMPANY
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ACCOUNT 376.10 MAINS - STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 68-R3						
NET SALVAGE PERCENT.. 0						
1937	4,497.30	4,026	3,839	658	7.13	92
1938	13,221.43	11,781	11,234	1,987	7.41	268
1939	9,545.64	8,466	8,073	1,473	7.69	192
1940	6,895.44	6,087	5,805	1,090	7.97	137
1941	8,757.59	7,692	7,335	1,423	8.27	172
1942	17,814.14	15,569	14,847	2,967	8.57	346
1943	10,330.87	8,982	8,565	1,766	8.88	199
1944	68,147.97	58,928	56,194	11,954	9.20	1,299
1945	55,325.34	47,571	45,364	9,961	9.53	1,045
1946	290,583.31	248,405	236,881	53,702	9.87	5,441
1947	325,506.46	276,586	263,755	61,751	10.22	6,042
1948	150,032.74	126,689	120,812	29,221	10.58	2,762
1949	301,078.41	252,551	240,835	60,243	10.96	5,497
1950	314,742.04	262,256	250,090	64,652	11.34	5,701
1951	911,992.34	754,409	719,412	192,580	11.75	16,390
1952	831,394.47	682,725	651,053	180,341	12.16	14,831
1953	1,020,910.27	831,889	793,297	227,613	12.59	18,079
1954	1,388,027.09	1,122,053	1,070,001	318,026	13.03	24,407
1955	1,248,070.38	1,000,478	954,066	294,004	13.49	21,794
1956	1,312,047.07	1,042,697	994,326	317,721	13.96	22,759
1957	3,575,986.53	2,816,626	2,685,962	890,025	14.44	61,636
1958	1,586,517.56	1,237,944	1,180,515	406,003	14.94	27,176
1959	1,749,077.94	1,351,670	1,288,966	460,112	15.45	29,781
1960	2,206,138.86	1,687,696	1,609,403	596,736	15.98	37,343
1961	1,722,827.03	1,304,542	1,244,024	478,803	16.51	29,001
1962	3,656,759.20	2,738,803	2,611,749	1,045,010	17.07	61,219
1963	2,804,486.44	2,077,395	1,981,024	823,462	17.63	46,708
1964	3,917,008.43	2,868,073	2,735,022	1,181,986	18.21	64,909
1965	3,150,563.68	2,279,055	2,173,329	977,235	18.81	51,953
1966	4,439,615.09	3,172,371	3,025,204	1,414,411	19.41	72,870
1967	4,277,022.10	3,017,182	2,877,214	1,399,808	20.03	69,886
1968	4,295,343.68	2,990,332	2,851,610	1,443,734	20.66	69,881
1969	5,646,018.20	3,877,459	3,697,583	1,948,435	21.30	91,476
1970	4,813,373.44	3,259,665	3,108,448	1,704,925	21.95	77,673
1971	4,470,260.68	2,983,228	2,844,835	1,625,426	22.62	71,858
1972	4,147,315.54	2,726,860	2,600,360	1,546,956	23.29	66,421
1973	3,939,788.80	2,551,013	2,432,671	1,507,118	23.97	62,875
1974	2,926,395.38	1,864,728	1,778,223	1,148,172	24.67	46,541
1975	1,971,637.23	1,235,743	1,178,417	793,220	25.38	31,254
1976	1,366,399.38	842,139	803,072	563,327	26.09	21,592
1977	985,423.00	596,910	569,219	416,204	26.81	15,524

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ACCOUNT 376.10 MAINS - STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 68-R3						
NET SALVAGE PERCENT.. 0						
1978	1,291,263.53	768,108	732,475	558,789	27.55	20,283
1979	2,877,126.33	1,680,155	1,602,212	1,274,914	28.29	45,066
1980	8,944,343.52	5,124,572	4,886,842	4,057,502	29.04	139,721
1981	10,263,895.80	5,765,846	5,498,367	4,765,529	29.80	159,917
1982	4,086,881.69	2,249,583	2,145,224	1,941,658	30.57	63,515
1983	4,128,062.91	2,225,521	2,122,279	2,005,784	31.34	64,001
1984	3,826,270.27	2,018,358	1,924,726	1,901,544	32.13	59,183
1985	6,557,260.55	3,382,760	3,225,833	3,331,428	32.92	101,198
1986	6,365,655.39	3,209,054	3,060,185	3,305,470	33.72	98,027
1987	7,878,139.61	3,877,699	3,697,812	4,180,328	34.53	121,064
1988	10,409,986.00	4,999,812	4,767,869	5,642,117	35.34	159,652
1989	12,836,035.62	6,008,420	5,729,688	7,106,348	36.17	196,471
1990	12,598,192.35	5,745,154	5,478,635	7,119,557	36.99	192,472
1991	12,664,557.15	5,619,011	5,358,344	7,306,213	37.83	193,133
1992	15,109,656.36	6,514,982	6,212,750	8,896,906	38.68	230,013
1993	11,415,469.45	4,779,429	4,557,710	6,857,759	39.53	173,482
1994	7,885,294.37	3,202,849	3,054,268	4,831,026	40.38	119,639
1995	27,794,594.84	10,933,838	10,426,614	17,367,981	41.25	421,042
1996	27,371,978.62	10,417,501	9,934,231	17,437,748	42.12	414,002
1997	33,197,201.32	12,204,951	11,638,760	21,558,441	43.00	501,359
1998	20,503,007.13	7,272,622	6,935,243	13,567,764	43.88	309,202
1999	15,746,946.05	5,379,472	5,129,917	10,617,029	44.77	237,146
2000	85,853.98	28,193	26,885	58,969	45.67	1,291
2001	10,237,661.78	3,226,399	3,076,726	7,160,936	46.57	153,767
2002	4,818,507.59	1,454,033	1,386,580	3,431,928	47.48	72,282
2003	3,686,464.19	1,063,103	1,013,785	2,672,679	48.39	55,232
2004	6,935,920.44	1,906,338	1,817,903	5,118,017	49.31	103,793
2005	8,145,618.55	2,128,613	2,029,866	6,115,753	50.23	121,755
2006	10,017,707.09	2,480,885	2,365,796	7,651,911	51.16	149,568
2007	6,610,607.32	1,546,684	1,474,933	5,135,674	52.09	98,592
2008	10,195,168.06	2,244,466	2,140,345	8,054,823	53.03	151,892
2009	7,440,029.35	1,535,027	1,463,817	5,976,212	53.97	110,732
2010	7,284,654.55	1,401,203	1,336,201	5,948,454	54.92	108,311
2011	8,486,622.29	1,513,844	1,443,616	7,043,006	55.87	126,061
2012	5,350,906.27	879,742	838,931	4,511,975	56.82	79,408
2013	4,526,391.80	680,271	648,713	3,877,679	57.78	67,111
2014	12,372,639.84	1,684,906	1,606,743	10,765,897	58.74	183,281
2015	13,908,928.71	1,697,724	1,618,966	12,289,963	59.70	205,862
2016	12,991,325.00	1,400,335	1,335,373	11,655,952	60.67	192,121
2017	12,187,230.93	1,139,872	1,086,993	11,100,238	61.64	180,082
2018	26,162,806.22	2,073,664	1,977,466	24,185,340	62.61	386,286

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.10 MAINS - STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 68-R3						
NET SALVAGE PERCENT.. 0						
2019	41,584,571.37	2,696,759	2,571,655	39,012,916	63.59	613,507
2020	43,688,316.56	2,210,192	2,107,661	41,580,656	64.56	644,062
2021	61,184,396.43	2,213,651	2,110,959	59,073,437	65.54	901,334
2022	33,880,272.85	737,235	703,034	33,177,239	66.52	498,756
2023	20,974,151.43	151,224	144,209	20,829,942	67.51	308,546
	712,705,717.42	205,964,427	196,409,685	516,296,032		10,794,361
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.8 1.51

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.20 MAINS - CAST IRON

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. 0						
1868	1.68	2	2			
1870	0.51	1	1			
1880	25.69	26	26			
1890	4.02	4	4			
1892	1.10	1	1			
1893	1.80	2	2			
1895	214.06	214	214			
1896	867.48	867	867			
1897	1,346.95	1,347	1,347			
1898	1,902.30	1,902	1,902			
1899	5,038.82	5,039	5,039			
1900	780.12	780	780			
1901	9,971.53	9,972	9,972			
1902	11,758.61	11,759	11,759			
1903	9,016.89	9,017	9,017			
1904	510.19	510	510			
1905	9,560.18	9,560	9,560			
1906	14,551.02	14,551	14,551			
1907	3,874.97	3,875	3,875			
1908	1,724.17	1,724	1,724			
1909	5,944.49	5,944	5,944			
1910	10,149.98	10,150	10,150			
1911	29,400.73	29,401	29,401			
1912	28,052.27	28,029	18,467-	46,519	0.05	46,519
1913	9,300.47	9,256	6,098-	15,398	0.29	15,398
1914	36,027.33	35,733	23,543-	59,570	0.49	59,570
1915	11,599.77	11,453	7,546-	19,146	0.76	19,146
1916	14,521.63	14,277	9,406-	23,928	1.01	23,691
1917	16,179.42	15,837	10,434-	26,613	1.27	20,955
1918	20,450.76	19,929	13,130-	33,581	1.53	21,948
1919	5,150.16	4,996	3,292-	8,442	1.80	4,690
1920	5,011.38	4,839	3,188-	8,199	2.06	3,980
1921	8,809.78	8,466	5,578-	14,388	2.34	6,149
1922	48,392.89	46,288	30,497-	78,890	2.61	30,226
1923	54,714.48	52,079	34,312-	89,026	2.89	30,805
1924	91,661.70	86,819	57,201-	148,863	3.17	46,960
1925	149,302.64	140,718	92,713-	242,016	3.45	70,150
1926	142,882.20	133,999	88,286-	231,168	3.73	61,975
1927	103,432.81	96,503	63,581-	167,014	4.02	41,546
1928	126,881.30	117,809	77,619-	204,500	4.29	47,669

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.20 MAINS - CAST IRON

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. 0						
1929	124,217.30	114,777	75,621-	199,838	4.56	43,824
1930	49,263.25	45,314	29,855-	79,118	4.81	16,449
1931	40,522.85	37,105	24,447-	64,970	5.06	12,840
1932	28,281.08	25,787	16,990-	45,271	5.29	8,558
1933	8,157.22	7,407	4,880-	13,037	5.52	2,362
1934	4,142.23	3,747	2,469-	6,611	5.73	1,154
1935	10,293.36	9,275	6,111-	16,404	5.93	2,766
1936	13,734.14	12,332	8,125-	21,859	6.12	3,572
1937	19,085.16	17,079	11,253-	30,338	6.30	4,816
1938	43,893.72	39,146	25,792-	69,686	6.48	10,754
1939	47,184.03	41,953	27,641-	74,825	6.64	11,269
1940	43,004.55	38,118	25,114-	68,119	6.80	10,018
1941	41,392.14	36,583	24,103-	65,495	6.95	9,424
1942	37,958.15	33,449	22,038-	59,996	7.10	8,450
1943	75,611.25	66,445	43,778-	119,389	7.24	16,490
1944	30,453.27	26,687	17,583-	48,036	7.38	6,509
1945	53,669.02	46,898	30,899-	84,568	7.52	11,246
1946	24,605.26	21,443	14,128-	38,733	7.65	5,063
1947	162,099.48	140,886	92,823-	254,922	7.78	32,766
1948	89,657.64	77,708	51,198-	140,856	7.91	17,807
1949	336,160.45	290,601	191,464-	527,624	8.03	65,707
1950	360,710.93	310,940	204,864-	565,575	8.16	69,311
1951	526,611.66	452,718	298,275-	824,887	8.28	99,624
1952	240,361.56	206,072	135,772-	376,134	8.40	44,778
1953	352,282.08	301,177	198,432-	550,714	8.52	64,638
1954	343,701.06	293,050	193,077-	536,778	8.63	62,199
1955	493,136.23	419,225	276,208-	769,344	8.75	87,925
1956	427,499.79	362,409	238,775-	666,275	8.86	75,200
1957	427,347.43	361,233	238,000-	665,347	8.97	74,175
1958	343,212.87	289,260	190,580-	533,793	9.08	58,788
1959	413,029.96	347,110	228,695-	641,725	9.18	69,905
1960	360,339.20	301,889	198,901-	559,240	9.29	60,198
1961	538,468.19	449,745	296,317-	834,785	9.39	88,901
1962	582,224.94	484,778	319,398-	901,623	9.49	95,008
1963	265,594.30	220,480	145,264-	410,858	9.58	42,887
1964	265,677.30	219,811	144,824-	410,501	9.68	42,407
1965	252,476.22	208,215	137,184-	389,660	9.77	39,883
1966	544,822.21	447,806	295,039-	839,861	9.86	85,179
1967	483,004.88	395,697	260,707-	743,712	9.94	74,820
1968	638,322.24	521,043	343,292-	981,614	10.03	97,868

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 376.20 MAINS - CAST IRON

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. 0						
1969	349,972.72	284,657	187,548-	537,521	10.11	53,167
1970	120,833.17	97,921	64,516-	185,349	10.19	18,189
1971	28,285.12	22,839	15,047-	43,332	10.26	4,223
2009	112.58	61	40-	153	11.70	13
2011	0.03					
2022	21,443.81	2,367	1,560-	23,004	11.85	1,941
	10,651,874.31	9,076,921	5,786,870-	16,438,744		2,264,448
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.3						21.26

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 367.30 MAINS - PLASTIC

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1951	26.40	23	21	5	7.38	1
1967	6,400.98	4,923	4,452	1,949	13.85	141
1969	262,733.88	197,358	178,477	84,257	14.93	5,643
1970	578,668.08	429,273	388,206	190,462	15.49	12,296
1971	701,859.40	513,880	464,719	237,140	16.07	14,757
1972	1,945,927.32	1,405,602	1,271,133	674,794	16.66	40,504
1973	475,187.89	338,415	306,040	169,148	17.27	9,794
1974	300,199.41	210,689	190,533	109,666	17.89	6,130
1976	174,901.15	118,990	107,607	67,294	19.18	3,509
1977	608,463.92	407,263	368,301	240,163	19.84	12,105
1978	1,714,579.42	1,128,485	1,020,527	694,052	20.51	33,840
1979	1,939,808.69	1,254,726	1,134,690	805,119	21.19	37,995
1980	5,246,151.70	3,332,198	3,013,417	2,232,735	21.89	101,998
1981	8,070,836.76	5,030,795	4,549,515	3,521,322	22.60	155,811
1982	3,360,216.65	2,054,201	1,857,682	1,502,535	23.32	64,431
1983	3,537,122.73	2,119,338	1,916,588	1,620,535	24.05	67,382
1984	2,863,665.62	1,680,485	1,519,718	1,343,948	24.79	54,213
1985	4,072,444.12	2,339,619	2,115,795	1,956,649	25.53	76,641
1986	5,276,273.20	2,964,369	2,680,777	2,595,496	26.29	98,726
1987	7,236,120.63	3,972,630	3,592,581	3,643,540	27.06	134,647
1988	6,097,288.73	3,268,147	2,955,494	3,141,795	27.84	112,852
1989	7,868,227.85	4,113,746	3,720,197	4,148,031	28.63	144,884
1990	10,078,611.94	5,136,766	4,645,348	5,433,264	29.42	184,679
1991	11,782,789.40	5,846,267	5,286,974	6,495,815	30.23	214,880
1992	15,747,729.01	7,600,956	6,873,797	8,873,932	31.04	285,887
1993	9,047,105.02	4,243,092	3,837,169	5,209,936	31.86	163,526
1994	13,458,958.30	6,126,114	5,540,049	7,918,909	32.69	242,243
1995	10,727,187.64	4,732,513	4,279,769	6,447,419	33.53	192,288
1996	8,973,573.86	3,831,716	3,465,148	5,508,426	34.38	160,222
1997	12,643,293.03	5,219,531	4,720,195	7,923,098	35.23	224,896
1998	7,848,696.10	3,127,705	2,828,488	5,020,208	36.09	139,102
1999	5,334,534.68	2,048,461	1,852,491	3,482,044	36.96	94,211
2000	3,816,472.37	1,409,538	1,274,692	2,541,780	37.84	67,172
2001	36,199,039.50	12,838,713	11,610,475	24,588,564	38.72	635,035
2002	18,787,575.79	6,384,582	5,773,790	13,013,786	39.61	328,548
2003	13,772,983.89	4,473,878	4,045,877	9,727,107	40.51	240,116
2004	23,088,883.74	7,153,629	6,469,265	16,619,619	41.41	401,343
2005	16,887,482.98	4,976,235	4,500,175	12,387,308	42.32	292,706
2006	15,921,332.55	4,447,306	4,021,847	11,899,486	43.24	275,196
2007	14,232,771.56	3,757,452	3,397,989	10,834,783	44.16	245,353
2008	21,625,803.69	5,377,689	4,863,223	16,762,581	45.08	371,841

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 367.30 MAINS - PLASTIC

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
2009	21,000,504.69	4,893,118	4,425,009	16,575,496	46.02	360,180
2010	23,553,019.07	5,118,778	4,629,081	18,923,938	46.96	402,980
2011	29,736,957.76	5,997,052	5,423,334	24,313,624	47.90	507,591
2012	37,652,438.65	6,996,953	6,327,577	31,324,862	48.85	641,246
2013	37,274,346.27	6,336,639	5,730,433	31,543,913	49.80	633,412
2014	30,356,283.08	4,680,028	4,232,305	26,123,978	50.75	514,758
2015	55,688,934.83	7,694,540	6,958,429	48,730,506	51.71	942,381
2016	63,829,900.61	7,787,248	7,042,267	56,787,634	52.68	1,077,973
2017	76,511,259.44	8,110,194	7,334,318	69,176,941	53.64	1,289,652
2018	71,658,880.74	6,425,652	5,810,931	65,847,950	54.62	1,205,565
2019	76,414,040.82	5,616,432	5,079,126	71,334,915	55.59	1,283,233
2020	71,855,506.53	4,119,476	3,725,379	68,130,128	56.56	1,204,564
2021	83,570,622.29	3,426,396	3,098,604	80,472,018	57.54	1,398,540
2022	115,763,137.73	2,855,877	2,582,665	113,180,473	58.52	1,934,048
2023	110,457,196.77	902,435	816,102	109,641,095	59.51	1,842,398
	1,237,634,958.86	216,578,116	195,858,791	1,041,776,168		21,186,065
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						49.2 1.71

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. 0						
1910	32.96	33	33			
1913	24.62	25	25			
1916	74.23	74	74			
1917	38.17	38	38			
1919	208.31	208	208			
1925	1.81	2	2			
1926	202.75	198	181	22	1.20	18
1927	326.52	318	290	37	1.46	25
1928	535.44	519	474	61	1.72	35
1929	86.86	84	77	10	2.00	5
1930	1,445.02	1,385	1,264	181	2.27	80
1931	1.36	1	1			
1932	1,944.15	1,844	1,683	261	2.82	93
1933	706.27	667	609	97	3.08	31
1934	42.89	40	36	7	3.34	2
1935	0.95	1	1			
1936	2.95	3	3			
1939	866.72	796	726	141	4.49	31
1940	407.22	372	339	68	4.71	14
1941	3,880.18	3,532	3,223	657	4.93	133
1942	2,548.94	2,310	2,108	441	5.15	86
1943	1,705.98	1,539	1,404	302	5.37	56
1944	1,822.27	1,637	1,494	328	5.59	59
1945	9,071.91	8,112	7,402	1,670	5.82	287
1946	5,887.43	5,240	4,781	1,106	6.05	183
1947	13,177.50	11,673	10,651	2,526	6.28	402
1948	15,497.15	13,663	12,467	3,030	6.51	465
1949	18,708.10	16,412	14,975	3,733	6.75	553
1950	15,095.85	13,177	12,023	3,073	6.99	440
1951	26,799.84	23,272	21,234	5,566	7.24	769
1952	14,698.47	12,697	11,585	3,113	7.49	416
1953	29,633.25	25,458	23,229	6,404	7.75	826
1954	35,420.91	30,256	27,607	7,814	8.02	974
1955	56,681.86	48,138	43,923	12,759	8.29	1,539
1956	34,497.75	29,122	26,572	7,926	8.57	925
1957	63,737.56	53,470	48,788	14,950	8.86	1,687
1958	83,659.46	69,726	63,621	20,038	9.16	2,188
1959	25,711.85	21,285	19,421	6,291	9.47	664
1960	47,679.93	39,184	35,753	11,927	9.80	1,217
1961	59,680.13	48,678	44,416	15,264	10.14	1,505
1962	51,420.07	41,613	37,969	13,451	10.49	1,282

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. 0						
1963	60,667.45	48,689	44,426	16,241	10.86	1,495
1964	55,264.41	43,971	40,121	15,143	11.24	1,347
1965	16,685.12	13,157	12,005	4,680	11.63	402
1966	40,418.19	31,570	28,806	11,612	12.04	964
1967	46,813.66	36,200	33,030	13,784	12.47	1,105
1968	70,429.79	53,898	49,178	21,252	12.91	1,646
1969	36,776.14	27,836	25,399	11,377	13.37	851
1970	89,296.00	66,809	60,959	28,337	13.85	2,046
1971	78,854.90	58,295	53,190	25,665	14.34	1,790
1972	217,267.34	158,605	144,717	72,550	14.85	4,886
1973	104,592.76	75,364	68,765	35,828	15.37	2,331
1974	42,572.25	30,265	27,615	14,957	15.90	941
1975	263,494.74	184,639	168,471	95,024	16.46	5,773
1976	187,822.44	129,701	118,344	69,478	17.02	4,082
1977	144,252.81	98,092	89,503	54,750	17.60	3,111
1978	200,553.91	134,189	122,439	78,115	18.20	4,292
1979	58,357.20	38,410	35,047	23,310	18.80	1,240
1980	307,464.74	198,902	181,485	125,980	19.42	6,487
1981	494,600.65	314,205	286,692	207,909	20.06	10,364
1982	595,262.21	371,229	338,723	256,539	20.70	12,393
1983	450,066.35	275,279	251,174	198,892	21.36	9,311
1984	290,014.82	173,849	158,626	131,389	22.03	5,964
1985	408,863.38	240,040	219,021	189,842	22.71	8,359
1986	506,709.82	291,130	265,637	241,073	23.40	10,302
1987	543,672.90	305,446	278,700	264,973	24.10	10,995
1988	490,756.32	269,381	245,793	244,963	24.81	9,874
1989	308,593.59	165,351	150,872	157,722	25.53	6,178
1990	404,164.83	211,196	192,703	211,462	26.26	8,053
1991	255,190.98	129,915	118,539	136,652	27.00	5,061
1992	950,419.43	470,885	429,652	520,767	27.75	18,766
1993	421,783.26	203,224	185,429	236,354	28.50	8,293
1994	50,850.23	23,789	21,706	29,144	29.27	996
1999	81,174.33	32,130	29,317	51,857	33.23	1,561
2000	246,537.10	93,908	85,685	160,852	34.05	4,724
2001	811,217.67	296,906	270,908	540,310	34.87	15,495
2002	142,937.13	50,158	45,766	97,171	35.70	2,722
2003	222,908.00	74,817	68,266	154,642	36.54	4,232
2004	275,675.17	88,315	80,582	195,093	37.38	5,219
2005	238,733.21	72,792	66,418	172,315	38.23	4,507
2006	156,386.23	45,238	41,277	115,109	39.09	2,945
2007	551,466.78	150,799	137,594	413,873	39.96	10,357

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. 0						
2008	362,259.91	93,333	85,160	277,100	40.83	6,787
2009	150,430.95	36,350	33,167	117,264	41.71	2,811
2010	147,460.59	33,273	30,359	117,102	42.59	2,750
2011	1,070,492.87	224,215	204,582	865,911	43.48	19,915
2012	376,546.31	72,707	66,340	310,206	44.38	6,990
2013	520,680.39	92,020	83,962	436,718	45.28	9,645
2014	136,845.01	21,944	20,022	116,823	46.18	2,530
2015	582,404.94	83,761	76,427	505,978	47.09	10,745
2016	523,387.85	66,517	60,693	462,695	48.01	9,637
2017	446,076.45	49,229	44,918	401,158	48.93	8,199
2018	1,900,677.36	177,979	162,394	1,738,283	49.85	34,870
2019	690,312.89	52,968	48,330	641,983	50.78	12,642
2020	2,039,102.68	121,979	111,298	1,927,805	51.71	37,281
2021	1,041,274.50	44,494	40,598	1,000,676	52.65	19,006
2022	1,976,121.31	51,023	46,555	1,929,566	53.58	36,013
2023	1,057,096.60	9,038	8,247	1,048,850	54.53	19,234
	24,564,704.44	7,536,206	6,876,342	17,688,362		477,505

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 37.0 1.94

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 379.00 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. 0						
1923	222.34	222	222			
1928	2,865.67	2,866	2,866			
1940	16.14	15	16			
1941	145.80	139	146			
1942	70.66	67	71			
1947	1,478.40	1,369	1,478			
1948	108.78	100	109			
1949	8,472.09	7,767	8,472			
1950	10,899.33	9,942	10,899			
1951	327,667.29	297,283	327,667			
1952	41,909.50	37,825	41,910			
1953	21,595.85	19,389	21,596			
1954	57,430.89	51,270	57,431			
1957	161,462.11	141,646	161,462			
1958	7,161.94	6,243	7,162			
1959	13,299.44	11,517	13,299			
1960	5,610.02	4,825	5,610			
1961	28,161.47	24,045	28,161			
1962	137,405.52	116,420	137,406			
1963	50,579.24	42,514	50,579			
1964	68,071.56	56,734	68,072			
1965	144,983.09	119,782	144,983			
1966	117,090.00	95,844	117,090			
1967	4,811.95	3,901	4,812			
1968	1,005.81	807	1,006			
1969	51,911.78	41,218	51,912			
1971	373,915.78	290,091	373,916			
1972	12,081.53	9,259	12,082			
1974	3,053.02	2,279	3,053			
1977	1,535.98	1,097	1,536			
1978	80,993.97	56,961	80,123	871	16.32	53
1979	25,437.98	17,594	24,748	690	16.96	41
1980	539,840.82	366,995	516,229	23,612	17.61	1,341
1981	793.85	530	746	48	18.27	3
1982	318,662.52	208,928	293,886	24,777	18.94	1,308
1983	9,218.07	5,928	8,339	879	19.63	45
1985	1,605,763.37	991,479	1,394,651	211,112	21.04	10,034
1986	16,591.68	10,024	14,100	2,492	21.77	114
1987	1,379.40	815	1,146	233	22.50	10
1988	324,440.05	187,290	263,449	60,991	23.25	2,623
1989	405,890.17	228,699	321,696	84,194	24.01	3,507

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 379.00 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. 0						
1991	1,379,105.05	738,442	1,038,720	340,385	25.55	13,322
1992	903,491.71	470,800	662,245	241,247	26.34	9,159
1994	6,461,664.93	3,179,139	4,471,893	1,989,772	27.94	71,216
1995	7,446.48	3,553	4,998	2,448	28.76	85
1996	1,754,578.01	810,615	1,140,241	614,337	29.59	20,762
1997	516,677.52	230,908	324,804	191,874	30.42	6,307
1998	229,853.97	99,214	139,558	90,296	31.26	2,889
1999	53,766.59	22,377	31,476	22,291	32.11	694
2001	6,736,818.60	2,591,856	3,645,799	3,091,020	33.84	91,342
2002	2,196,354.45	809,862	1,139,181	1,057,173	34.72	30,449
2003	1,182,863.99	417,232	586,894	595,970	35.60	16,741
2004	4,613,251.93	1,552,590	2,183,930	2,429,322	36.49	66,575
2005	998,204.80	319,605	449,568	548,637	37.39	14,673
2006	1,757,865.79	533,758	750,804	1,007,062	38.30	26,294
2007	1,279,683.63	367,384	516,776	762,908	39.21	19,457
2008	990,091.64	267,681	376,530	613,562	40.13	15,289
2009	1,421,084.78	360,174	506,634	914,451	41.06	22,271
2010	602,368.96	142,490	200,432	401,937	41.99	9,572
2011	264,156.87	57,969	81,541	182,616	42.93	4,254
2012	295,658.45	59,829	84,158	211,500	43.87	4,821
2013	528,159.53	97,852	137,642	390,518	44.81	8,715
2014	297,609.24	49,945	70,254	227,355	45.77	4,967
2015	519,345.06	78,187	109,981	409,364	46.72	8,762
2016	73,310.04	9,744	13,706	59,604	47.69	1,250
2018	12,113,232.98	1,184,916	1,666,746	10,446,487	49.62	210,530
2020	9,376,009.49	584,688	822,443	8,553,566	51.57	165,863
	61,536,689.35	18,512,529	25,731,091	35,805,598		865,338
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						41.4 1.41

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 380.10 SERVICES - STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 35-S0						
NET SALVAGE PERCENT.. 0						
1944	1.12	1	1			
1947	47.28	47	47			
1948	44.76	45	45			
1949	58.95	59	59			
1950	113.58	114	114			
1951	1,566.97	1,567	1,567			
1952	3,507.39	3,507	3,507			
1953	11,639.29	11,639	11,639			
1954	10,073.98	10,016	7,996-	18,070	0.20	18,070
1955	21,523.56	21,185	16,913-	38,437	0.55	38,437
1956	22,452.60	21,862	17,454-	39,907	0.92	39,907
1957	55,322.99	53,284	42,539-	97,862	1.29	75,862
1958	31,455.42	29,973	23,929-	55,384	1.65	33,566
1959	65,325.73	61,556	49,143-	114,469	2.02	56,668
1960	81,490.46	75,903	60,597-	142,087	2.40	59,203
1961	142,255.82	130,998	104,583-	246,839	2.77	89,112
1962	164,345.44	149,554	119,397-	283,742	3.15	90,077
1963	222,857.86	200,445	160,026-	382,884	3.52	108,774
1964	271,348.83	241,112	192,493-	463,842	3.90	118,934
1965	359,322.76	315,381	251,785-	611,108	4.28	142,782
1966	401,775.58	348,283	278,053-	679,829	4.66	145,886
1967	387,880.00	331,913	264,984-	652,864	5.05	129,280
1968	346,861.40	292,949	233,877-	580,738	5.44	106,753
1969	221,181.07	184,401	147,217-	368,398	5.82	63,299
1970	64,682.13	53,206	42,477-	107,159	6.21	17,256
1971	112,520.65	91,270	72,866-	185,387	6.61	28,046
1972	152,514.72	122,012	97,409-	249,924	7.00	35,703
1982	19,250.40	13,151	10,499-	29,749	11.09	2,683
1983	326,137.70	218,884	174,747-	500,885	11.51	43,517
1984	355,495.26	234,222	186,992-	542,487	11.94	45,434
1985	422,545.06	273,205	218,114-	640,659	12.37	51,791
1986	430,197.19	272,745	217,747-	647,944	12.81	50,581
1987	479,800.21	298,162	238,039-	717,839	13.25	54,177
1988	553,166.32	336,801	268,886-	822,052	13.69	60,048
1989	524,673.55	312,705	249,649-	774,323	14.14	54,761
1990	569,897.33	332,330	265,317-	835,214	14.59	57,246
1991	658,927.12	375,588	299,852-	958,779	15.05	63,706
1992	490,458.02	273,116	218,043-	708,501	15.51	45,680
1993	588,074.77	319,742	255,267-	843,342	15.97	52,808
1994	172,044.98	91,234	72,837-	244,882	16.44	14,895
1995	484,294.24	250,172	199,726-	684,020	16.92	40,427

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 380.10 SERVICES - STEEL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-S0						
NET SALVAGE PERCENT.. 0						
1996	526,459.20	264,735	211,352-	737,811	17.40	42,403
1997	934,762.18	456,968	364,822-	1,299,584	17.89	72,643
1998	1,340,184.41	636,400	508,072-	1,848,256	18.38	100,558
1999	1,000,890.50	460,980	368,025-	1,368,916	18.88	72,506
2000	1,776,644.90	792,384	632,602-	2,409,247	19.39	124,252
2001	5,683,701.31	2,452,119	1,957,657-	7,641,358	19.90	383,988
2002	4,207,674.21	1,751,613	1,398,406-	5,606,080	20.43	274,404
2003	4,380,961.87	1,757,379	1,403,009-	5,783,971	20.96	275,953
2004	2,017,495.12	778,753	621,720-	2,639,215	21.49	122,811
2005	3,627,400.91	1,343,190	1,072,340-	4,699,741	22.04	213,237
2006	3,237,849.90	1,147,138	915,821-	4,153,671	22.60	183,791
2007	2,878,933.00	973,914	777,527-	3,656,460	23.16	157,878
2008	3,688,173.85	1,186,522	947,264-	4,635,438	23.74	195,259
2009	2,468,901.60	752,669	600,896-	3,069,798	24.33	126,173
2010	2,882,516.18	829,329	662,097-	3,544,613	24.93	142,183
2011	2,728,083.26	736,582	588,053-	3,316,136	25.55	129,790
2012	2,717,045.90	685,484	547,258-	3,264,304	26.17	124,735
2013	2,683,963.30	627,269	500,782-	3,184,745	26.82	118,745
2014	2,445,389.79	525,416	419,468-	2,864,858	27.48	104,252
2015	896,637.38	175,230	139,895-	1,036,532	28.16	36,809
2016	943,882.38	165,585	132,195-	1,076,077	28.86	37,286
2017	289,488.13	44,911	35,855-	325,343	29.57	11,002
2018	121,278.07	16,216	12,946-	134,224	30.32	4,427
2019	841,831.95	94,041	75,078-	916,910	31.09	29,492
2020	252,096.77	22,401	17,884-	269,981	31.89	8,466
2021	791,348.58	51,548	41,154-	832,503	32.72	25,443
2022	739,313.77	29,787	23,780-	763,094	33.59	22,718
2023	537,502.92	7,525	6,008-	543,511	34.51	15,749
	65,867,543.83	25,120,427	20,024,440-	85,891,984		5,192,322
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.5 7.88

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 380.20 SERVICES - PLASTIC

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 56-S3						
NET SALVAGE PERCENT.. 0						
1951	486.99	433	469	18	6.16	3
1966	133,827.83	108,735	117,700	16,128	10.50	1,536
1967	348,884.58	281,163	304,345	44,540	10.87	4,098
1968	525,156.20	419,563	454,157	70,999	11.26	6,305
1969	1,479,178.37	1,171,450	1,268,038	211,140	11.65	18,124
1970	2,692,773.49	2,112,373	2,286,541	406,232	12.07	33,656
1971	3,660,175.58	2,843,810	3,078,286	581,890	12.49	46,588
1972	5,276,551.97	4,058,249	4,392,857	883,695	12.93	68,345
1973	1,164,517.31	886,279	959,354	205,163	13.38	15,334
1974	1,157,209.69	870,800	942,599	214,611	13.86	15,484
1975	1,497,136.55	1,113,765	1,205,596	291,541	14.34	20,331
1976	2,671,645.47	1,963,179	2,125,046	546,599	14.85	36,808
1977	2,544,947.46	1,846,461	1,998,704	546,243	15.37	35,540
1978	3,909,311.11	2,798,637	3,029,388	879,923	15.91	55,306
1979	9,410,510.30	6,642,785	7,190,491	2,220,019	16.47	134,792
1980	12,070,382.82	8,395,434	9,087,648	2,982,735	17.05	174,940
1981	12,460,763.29	8,533,380	9,236,968	3,223,795	17.65	182,651
1982	10,000,036.66	6,737,525	7,293,043	2,706,994	18.27	148,166
1983	9,269,653.04	6,139,477	6,645,685	2,623,968	18.91	138,761
1984	8,352,585.85	5,433,691	5,881,706	2,470,880	19.57	126,259
1985	11,996,835.49	7,660,819	8,292,463	3,704,372	20.24	183,022
1986	11,716,618.70	7,335,423	7,940,238	3,776,381	20.94	180,343
1987	15,677,367.89	9,610,854	10,403,281	5,274,087	21.67	243,382
1988	14,254,068.77	8,549,876	9,254,824	4,999,245	22.41	223,081
1989	15,300,685.52	8,970,027	9,709,617	5,591,069	23.17	241,306
1990	17,339,396.70	9,923,684	10,741,905	6,597,492	23.95	275,469
1991	23,661,910.15	13,204,292	14,293,003	9,368,907	24.75	378,542
1992	22,966,914.94	12,479,992	13,508,984	9,457,931	25.57	369,884
1993	16,541,123.55	8,740,164	9,460,802	7,080,322	26.41	268,092
1994	11,136,279.74	5,713,357	6,184,431	4,951,849	27.27	181,586
1995	5,078,889.01	2,526,747	2,735,081	2,343,808	28.14	83,291
1996	5,298,899.84	2,552,003	2,762,419	2,536,481	29.03	87,374
1997	10,619,611.87	4,943,854	5,351,481	5,268,131	29.93	176,015
1998	9,181,321.80	4,123,423	4,463,405	4,717,917	30.85	152,931
1999	9,569,904.77	4,138,984	4,480,249	5,089,656	31.78	160,153
2000	6,215,979.69	2,584,045	2,797,103	3,418,877	32.72	104,489
2001	22,410,322.83	8,936,116	9,672,910	12,737,413	33.67	378,302
2002	13,673,746.52	5,218,038	5,648,272	8,025,475	34.63	231,749
2003	10,817,769.49	3,940,805	4,265,729	6,552,040	35.60	184,046
2004	10,962,644.47	3,803,599	4,117,211	6,845,433	36.57	187,187
2005	13,265,051.20	4,370,304	4,730,641	8,534,410	37.55	227,281

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 380.20 SERVICES - PLASTIC

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 56-S3						
NET SALVAGE PERCENT.. 0						
2006	11,313,856.65	3,527,547	3,818,398	7,495,459	38.54	194,485
2007	12,319,801.21	3,625,594	3,924,529	8,395,272	39.52	212,431
2008	12,833,922.25	3,547,681	3,840,192	8,993,730	40.52	221,958
2009	14,925,800.88	3,862,051	4,180,482	10,745,319	41.51	258,861
2010	18,075,290.64	4,354,157	4,713,163	13,362,128	42.51	314,329
2011	19,720,221.59	4,401,751	4,764,681	14,955,541	43.50	343,806
2012	23,585,365.21	4,843,491	5,242,843	18,342,522	44.50	412,192
2013	24,837,148.74	4,656,965	5,040,938	19,796,211	45.50	435,082
2014	20,367,089.26	3,455,073	3,739,948	16,627,141	46.50	357,573
2015	35,611,813.32	5,405,517	5,851,209	29,760,604	47.50	626,539
2016	43,915,837.34	5,881,648	6,366,597	37,549,240	48.50	774,211
2017	50,366,122.71	5,845,996	6,328,006	44,038,117	49.50	889,659
2018	65,611,646.50	6,443,720	6,975,013	58,636,634	50.50	1,161,121
2019	80,333,920.30	6,455,634	6,987,909	73,346,011	51.50	1,424,194
2020	70,610,757.98	4,413,172	4,777,044	65,833,714	52.50	1,253,976
2021	79,501,787.82	3,548,960	3,841,577	75,660,211	53.50	1,414,210
2022	111,365,993.71	2,983,495	3,229,488	108,136,506	54.50	1,984,156
2023	85,074,184.26	759,712	822,351	84,251,833	55.50	1,518,051
	1,146,681,637.87	279,695,759	302,757,038	843,924,600		19,577,386
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.1 1.71

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 381.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R3						
NET SALVAGE PERCENT.. 0						
1925	817.48	817	817			
1926	1,041.60	1,042	1,042			
1927	1,437.80	1,438	1,438			
1928	1,258.34	1,258	1,258			
1929	1,430.19	1,430	1,430			
1930	1,078.38	1,078	1,078			
1931	504.72	505	505			
1932	214.41	214	214			
1933	535.73	536	536			
1934	140.83	141	141			
1935	602.37	602	602			
1936	438.37	438	438			
1937	1,437.36	1,437	1,437			
1938	1,498.86	1,499	1,499			
1939	2,196.69	2,197	2,197			
1940	3,205.54	3,206	3,206			
1941	3,368.31	3,368	3,368			
1942	6,320.40	6,320	6,320			
1943	2,382.01	2,382	2,382			
1944	1,279.35	1,279	1,279			
1945	2,059.84	2,060	2,060			
1946	4,309.56	4,310	4,310			
1947	6,468.91	6,469	6,469			
1948	13,512.76	13,513	13,513			
1949	15,681.27	15,681	15,681			
1950	34,056.48	34,056	34,056			
1951	56,877.23	56,877	56,877			
1952	70,451.66	70,452	70,452			
1953	84,098.93	84,099	84,099			
1954	74,754.05	74,754	74,754			
1955	66,770.23	66,770	66,770			
1956	91,831.36	91,717	91,831			
1957	94,002.65	93,298	94,003			
1958	61,047.37	60,269	61,047			
1959	80,331.01	78,845	80,331			
1960	75,275.16	73,450	75,275			
1961	25,626.45	24,851	25,626			
1962	47,366.70	45,638	47,367			
1963	137,475.45	131,598	137,475			
1964	174,556.81	166,004	174,557			
1965	289,253.71	273,200	289,254			

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 381.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 40-R3						
NET SALVAGE PERCENT.. 0						
1966	398,565.66	373,954	398,566			
1967	95,474.73	88,959	95,475			
1968	372,964.75	345,086	372,965			
1969	595,922.33	547,504	595,922			
1970	501,851.96	457,940	501,852			
1971	432,722.79	392,047	432,723			
1972	682,000.29	613,289	682,000			
1973	311,291.97	277,828	311,292			
1974	161,670.44	143,159	161,670			
1975	127,500.43	111,977	127,500			
1976	200,150.63	174,231	200,151			
1977	132,985.90	114,700	132,986			
1978	141,563.27	120,930	140,940	623	5.83	107
1979	1,384,239.53	1,170,028	1,363,630	20,610	6.19	3,330
1980	1,549,151.40	1,294,703	1,508,935	40,216	6.57	6,121
1981	999,495.15	825,333	961,899	37,596	6.97	5,394
1982	493,578.97	402,390	468,973	24,606	7.39	3,330
1983	393,456.50	316,339	368,683	24,774	7.84	3,160
1984	423,845.31	335,791	391,354	32,491	8.31	3,910
1985	998,518.48	778,844	907,718	90,800	8.80	10,318
1986	789,695.73	605,697	705,921	83,775	9.32	8,989
1987	972,388.17	732,694	853,932	118,456	9.86	12,014
1988	973,798.89	720,124	839,282	134,517	10.42	12,910
1989	1,009,549.01	731,671	852,739	156,810	11.01	14,243
1990	1,207,697.75	856,862	998,645	209,053	11.62	17,991
1991	1,337,950.72	928,203	1,081,791	256,160	12.25	20,911
1992	1,317,697.06	893,069	1,040,844	276,853	12.89	21,478
1993	1,441,414.94	952,775	1,110,429	330,986	13.56	24,409
1994	1,313,953.02	845,857	985,819	328,134	14.25	23,027
1995	1,012,243.13	633,917	738,810	273,433	14.95	18,290
1996	1,490,901.50	906,841	1,056,894	434,008	15.67	27,697
1997	2,108,439.67	1,243,979	1,449,818	658,622	16.40	40,160
1998	988,473.60	564,666	658,100	330,374	17.15	19,264
1999	1,358,808.60	750,402	874,570	484,239	17.91	27,037
2000	4,385.68	2,336	2,723	1,663	18.69	89
2001	19,890,851.04	10,204,007	11,892,446	7,998,405	19.48	410,596
2002	2,281,802.07	1,124,358	1,310,404	971,398	20.29	47,876
2003	1,118,131.05	528,317	615,737	502,394	21.10	23,810
2004	507,230.87	229,142	267,058	240,173	21.93	10,952
2005	1,589,824.16	684,419	797,669	792,155	22.78	34,774
2006	710,350.63	290,711	338,814	371,537	23.63	15,723

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 381.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R3						
NET SALVAGE PERCENT.. 0						
2007	887,659.07	344,190	401,143	486,516	24.49	19,866
2008	1,858,674.35	679,810	792,297	1,066,377	25.37	42,033
2009	1,056,966.77	363,068	423,144	633,823	26.26	24,136
2010	1,183,508.61	380,202	443,113	740,396	27.15	27,271
2011	1,201,339.94	358,600	417,937	783,403	28.06	27,919
2012	1,259,658.68	347,036	404,459	855,200	28.98	29,510
2013	1,993,698.58	503,409	586,707	1,406,992	29.90	47,057
2014	1,942,576.46	445,336	519,025	1,423,551	30.83	46,174
2015	3,953,020.39	813,334	947,915	3,005,105	31.77	94,589
2016	3,231,131.61	588,066	685,372	2,545,760	32.72	77,804
2017	1,993,524.59	314,977	367,096	1,626,429	33.68	48,291
2018	1,291,922.11	173,118	201,764	1,090,158	34.64	31,471
2019	2,116,528.29	232,818	271,342	1,845,186	35.60	51,831
2020	4,499,003.79	385,790	449,626	4,049,378	36.57	110,730
2021	3,218,753.83	197,149	229,771	2,988,983	37.55	79,600
2022	3,206,612.91	117,843	137,342	3,069,271	38.53	79,659
2023	4,046,455.27	49,569	57,771	3,988,684	39.51	100,954
	94,300,569.36	41,108,492	47,470,497	46,830,072		1,806,805

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.9 1.92

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 381.10 METER MODULES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S2						
NET SALVAGE PERCENT.. 0						
2013	2,270,274.80	1,098,813	1,152,205	1,118,070	10.32	108,340
2014	32,663,594.09	14,567,963	15,275,835	17,387,759	11.08	1,569,292
2015	23,792,671.15	9,636,032	10,104,256	13,688,415	11.90	1,150,287
2016	6,551,872.83	2,375,054	2,490,460	4,061,413	12.75	318,542
2017	3,559,826.33	1,130,245	1,185,165	2,374,661	13.65	173,968
2018	697,964.64	189,148	198,339	499,626	14.58	34,268
2019	567,384.88	126,811	132,973	434,412	15.53	27,972
2020	486,321.88	84,863	88,986	397,336	16.51	24,066
2021	926,955.19	115,869	121,499	805,456	17.50	46,026
2022	1,325,779.66	99,433	104,265	1,221,515	18.50	66,028
2023	1,582,314.52	39,558	41,480	1,540,835	19.50	79,017
	74,424,959.97	29,463,789	30,895,463	43,529,497		3,597,806
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.1 4.83

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. 0						
1933	16.26	15	16			
1934	17.07	16	17			
1935	86.39	81	86			
1936	230.56	215	231			
1937	488.13	452	488			
1938	3,018.73	2,784	3,019			
1939	2,472.42	2,271	2,472			
1940	2,084.66	1,906	2,085			
1941	946.93	862	947			
1942	1,790.72	1,623	1,791			
1943	5,276.60	4,761	5,277			
1944	2,301.25	2,067	2,301			
1945	32.88	29	33			
1947	8,163.34	7,231	8,163			
1948	6,831.20	6,023	6,831			
1949	22,720.81	19,932	22,721			
1950	28,394.69	24,786	28,395			
1951	17,487.07	15,185	17,487			
1952	33,887.66	29,273	33,888			
1953	31,693.17	27,227	31,674	19	7.75	2
1954	51,381.90	43,889	51,058	324	8.02	40
1955	45,555.52	38,689	45,008	548	8.29	66
1956	37,351.05	31,531	36,681	670	8.57	78
1957	43,436.56	36,439	42,391	1,046	8.86	118
1958	46,757.47	38,970	45,335	1,422	9.16	155
1959	42,435.52	35,129	40,867	1,569	9.47	166
1960	81,750.75	67,184	78,157	3,594	9.80	367
1961	42,509.98	34,673	40,336	2,174	10.14	214
1962	114,867.48	92,959	108,142	6,725	10.49	641
1963	115,160.49	92,422	107,518	7,642	10.86	704
1964	158,939.29	126,458	147,113	11,826	11.24	1,052
1965	232,710.27	183,504	213,477	19,233	11.63	1,654
1966	198,289.71	154,882	180,180	18,110	12.04	1,504
1967	278,129.98	215,070	250,198	27,932	12.47	2,240
1968	345,669.48	264,530	307,737	37,932	12.91	2,938
1969	423,743.48	320,736	373,123	50,620	13.37	3,786
1970	417,880.92	312,650	363,717	54,164	13.85	3,911
1971	615,320.62	454,888	529,187	86,134	14.34	6,007
1972	598,317.05	436,771	508,111	90,206	14.85	6,074
1973	629,650.53	453,695	527,799	101,852	15.37	6,627
1974	399,173.62	283,777	330,128	69,046	15.90	4,343

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. 0						
1975	341,474.08	239,281	278,364	63,110	16.46	3,834
1976	290,576.43	200,658	233,432	57,144	17.02	3,357
1977	340,140.20	231,295	269,074	71,066	17.60	4,038
1978	514,459.38	344,220	400,443	114,016	18.20	6,265
1979	1,088,005.60	716,104	833,069	254,937	18.80	13,560
1980	2,916,141.20	1,886,481	2,194,609	721,532	19.42	37,154
1981	2,427,939.90	1,542,397	1,794,324	633,616	20.06	31,586
1982	1,738,759.45	1,084,360	1,261,474	477,285	20.70	23,057
1983	1,910,401.47	1,168,478	1,359,331	551,070	21.36	25,799
1984	1,752,734.81	1,050,677	1,222,289	530,446	22.03	24,078
1985	2,937,195.93	1,724,398	2,006,052	931,144	22.71	41,001
1986	2,672,243.93	1,535,338	1,786,112	886,132	23.40	37,869
1987	2,958,571.21	1,662,184	1,933,676	1,024,895	24.10	42,527
1988	2,468,130.65	1,354,782	1,576,065	892,066	24.81	35,956
1989	2,467,107.16	1,321,925	1,537,841	929,266	25.53	36,399
1990	3,159,323.65	1,650,905	1,920,555	1,238,769	26.26	47,173
1991	5,024,374.88	2,557,859	2,975,646	2,048,729	27.00	75,879
1992	3,526,480.26	1,747,195	2,032,573	1,493,907	27.75	53,834
1993	3,835,768.33	1,848,150	2,150,017	1,685,751	28.50	59,149
1994	4,030,958.09	1,885,763	2,193,774	1,837,184	29.27	62,767
1995	5,187,411.50	2,353,217	2,737,579	2,449,832	30.05	81,525
1996	3,988,298.17	1,752,658	2,038,928	1,949,370	30.83	63,230
1997	9,256,511.36	3,934,850	4,577,548	4,678,963	31.62	147,975
1998	13,173,969.77	5,408,573	6,291,981	6,881,989	32.42	212,276
1999	3,246,217.31	1,284,918	1,494,790	1,751,427	33.23	52,706
2000	759,047.08	289,129	336,354	422,693	34.05	12,414
2001	5,301,340.27	1,940,291	2,257,208	3,044,132	34.87	87,299
2002	3,565,476.05	1,251,161	1,455,519	2,109,957	35.70	59,102
2003	2,199,771.61	738,331	858,926	1,340,846	36.54	36,695
2004	2,071,214.35	663,534	771,912	1,299,302	37.38	34,759
2005	3,556,073.38	1,084,282	1,261,383	2,294,690	38.23	60,023
2006	2,914,318.99	843,025	980,720	1,933,599	39.09	49,465
2007	2,911,871.47	796,251	926,307	1,985,564	39.96	49,689
2008	2,705,759.18	697,112	810,975	1,894,784	40.83	46,407
2009	3,433,547.23	829,682	965,198	2,468,349	41.71	59,179
2010	3,407,466.28	768,861	894,443	2,513,023	42.59	59,005
2011	6,700,232.54	1,403,364	1,632,582	5,067,651	43.48	116,551
2012	4,317,306.30	833,629	969,790	3,347,516	44.38	75,428
2013	5,166,898.56	913,146	1,062,295	4,104,604	45.28	90,649
2014	4,268,955.54	684,570	796,384	3,472,572	46.18	75,196
2015	6,449,834.00	927,615	1,079,127	5,370,707	47.09	114,052

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. 0						
2016	7,265,700.31	923,398	1,074,221	6,191,479	48.01	128,962
2017	7,510,953.71	828,909	964,299	6,546,655	48.93	133,796
2018	10,305,495.59	965,007	1,122,626	9,182,870	49.85	184,210
2019	10,999,451.81	843,988	981,841	10,017,611	50.78	197,275
2020	12,390,820.15	741,219	862,286	11,528,534	51.71	222,946
2021	18,854,657.65	805,660	937,252	17,917,406	52.65	340,312
2022	22,533,605.78	581,818	676,849	21,856,757	53.58	407,928
2023	15,731,328.13	134,503	156,472	15,574,856	54.53	285,620
	251,661,292.89	64,840,736	75,428,700	176,232,593		4,192,643
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 42.0						1.67

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 22-S1.5						
NET SALVAGE PERCENT.. 0						
1954	937.85	938	938			
1962	9,811.52	9,812	9,812			
1964	752.97	753	753			
1965	12,579.66	12,580	12,580			
1966	7,136.95	7,137	7,137			
1968	4,402.06	4,402	4,402			
1969	3,890.94	3,891	3,891			
1982	8,416.09	8,164	7,943	473	0.66	473
1985	87,074.72	81,415	79,211	7,864	1.43	5,499
1987	2,782.50	2,538	2,469	314	1.93	163
1988	78,479.19	70,703	68,789	9,690	2.18	4,445
1990	87,966.45	77,170	75,081	12,885	2.70	4,772
1991	1,085,691.19	939,611	914,171	171,520	2.96	57,946
1998	0.43					
2002	412.51	290	282	131	6.52	20
2003	386.07	264	257	129	6.94	19
2004	7,999.43	5,316	5,172	2,827	7.38	383
2005	2,280.86	1,468	1,428	853	7.84	109
2006	30,551.79	18,984	18,470	12,082	8.33	1,450
2007	35,681.43	21,328	20,751	14,930	8.85	1,687
2008	340,655.95	195,257	189,970	150,686	9.39	16,047
2009	71,854.62	39,292	38,228	33,627	9.97	3,373
2014	199,116.02	78,199	76,082	123,034	13.36	9,209
2016	19,055.77	6,098	5,933	13,123	14.96	877
	2,097,916.97	1,585,610	1,543,750	554,167		106,472

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 5.2 5.08

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. 0						
1928	14,929.46	14,929	14,929			
1929	18,857.47	18,857	18,857			
1930	63,129.70	63,130	63,130			
1931	12,389.42	12,389	12,389			
1932	887.18	887	887			
1933	379.04	379	379			
1934	592.01	592	592			
1937	145.04	145	145			
1939	82.12	82	82			
1940	547.84	547	548			
1941	101.53	101	102			
1942	330.51	327	331			
1943	34.03	33	34			
1944	2,504.83	2,446	2,504	1	1.05	1
1945	555.06	539	552	3	1.31	2
1947	167,797.08	160,862	164,681	3,116	1.86	1,675
1948	141,323.54	134,635	137,832	3,492	2.13	1,639
1949	63,061.68	59,684	61,101	1,961	2.41	814
1950	8,174.22	7,686	7,868	306	2.69	114
1951	131,398.32	122,697	125,610	5,788	2.98	1,942
1952	148,181.49	137,413	140,675	7,506	3.27	2,295
1953	1,746.80	1,609	1,647	100	3.56	28
1955	531.02	482	493	38	4.14	9
1956	628.92	567	580	49	4.43	11
1957	4,681.57	4,191	4,291	391	4.72	83
1958	36.82	33	34	3	5.01	1
1960	10,573.24	9,258	9,478	1,095	5.60	196
1961	527.79	459	470	58	5.90	10
1962	30,452.14	26,256	26,879	3,573	6.20	576
1963	4,977.86	4,258	4,359	619	6.51	95
1964	221.12	188	192	29	6.82	4
1965	4,980.19	4,190	4,289	691	7.14	97
1966	451.55	377	386	66	7.47	9
1968	868.44	711	728	140	8.15	17
1969	1,482.53	1,202	1,231	252	8.50	30
1970	105.53	85	87	19	8.87	2
1971	3,414.51	2,713	2,777	638	9.24	69
1972	42,168.48	33,144	33,931	8,237	9.63	855
1973	4,866.88	3,782	3,872	995	10.03	99
1974	1,032.19	793	812	220	10.44	21
1975	90,069.62	68,333	69,955	20,115	10.86	1,852

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. 0						
1976	26,857.40	20,113	20,591	6,266	11.30	555
1977	12,694.47	9,380	9,603	3,091	11.75	263
1978	1,448.28	1,055	1,080	368	12.21	30
1979	19,192.50	13,780	14,107	5,086	12.69	401
1981	3,490.23	2,429	2,487	1,003	13.68	73
1982	14,593.03	9,991	10,228	4,365	14.19	308
1983	5,111.74	3,440	3,522	1,590	14.72	108
1984	4,312.39	2,850	2,918	1,394	15.26	91
1985	3,688.27	2,392	2,449	1,239	15.82	78
1986	85,238.31	54,193	55,480	29,758	16.39	1,816
1987	30,078.97	18,736	19,181	10,898	16.97	642
1989	115,814.54	69,076	70,716	45,099	18.16	2,483
1991	2,699.55	1,535	1,571	1,129	19.41	58
1992	1,774,500.25	983,854	1,007,213	767,287	20.05	38,269
1994	17,548.67	9,215	9,434	8,115	21.37	380
1995	165,033.14	84,203	86,202	78,831	22.04	3,577
2003	30,649.72	11,715	11,993	18,657	27.80	671
2004	10,125.00	3,697	3,785	6,340	28.57	222
2005	919,501.62	319,987	327,584	591,918	29.34	20,174
2006	883,357.10	292,100	299,035	584,322	30.12	19,400
2014	38,316.39	7,101	7,270	31,046	36.66	847
2015	694,511.94	115,595	118,339	576,173	37.51	15,361
2016	18,202.55	2,686	2,750	15,453	38.36	403
2017	492,410.38	63,137	64,636	427,774	39.23	10,904
2018	1,893,244.22	206,155	211,050	1,682,194	40.10	41,950
2019	392,728.36	35,082	35,915	356,813	40.98	8,707
2020	566,150.37	39,506	40,444	525,706	41.86	12,559
2021	335,663.53	16,783	17,181	318,483	42.75	7,450
2023	935,090.30	9,351	9,573	925,517	44.55	20,775
	10,471,471.99	3,310,128	3,386,056	7,085,416		221,101
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						32.0 2.11

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 391.20 OFFICE FURNITURE AND EQUIPMENT - FURNITURE AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2012	1,193.88	915	859	335	3.50	96
2013	62,557.53	43,790	41,108	21,450	4.50	4,767
2017	228,283.50	98,922	92,865	135,418	8.50	15,932
2020	9,720.92	2,268	2,129	7,592	11.50	660
2021	5,904.45	984	924	4,980	12.50	398
2022	147,789.23	14,779	13,874	133,915	13.50	9,920
2023	60,132.16	2,004	1,881	58,251	14.50	4,017
	515,581.67	163,662	153,640	361,942		35,790
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.1						6.94

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 391.30 OFFICE FURNITURE AND EQUIPMENT - COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	28,982.37	26,084	26,439	2,543	0.50	2,543
2020	1,892,315.62	1,324,621	1,342,666	549,650	1.50	366,433
2021	172,035.02	86,018	87,190	84,845	2.50	33,938
2022	375,177.51	112,553	114,086	261,092	3.50	74,598
2023	241,862.97	24,186	24,516	217,347	4.50	48,299
	2,710,373.49	1,573,462	1,594,897	1,115,476		525,811
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 2.1						19.40

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 394.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	100,164.19	97,660	96,135	4,029	0.50	4,029
2005	324,274.22	299,954	295,271	29,003	1.50	19,335
2006	520,392.52	455,343	448,234	72,159	2.50	28,864
2007	460,766.21	380,132	374,197	86,569	3.50	24,734
2008	738,136.57	572,056	563,125	175,012	4.50	38,892
2009	907,863.63	658,201	647,925	259,939	5.50	47,262
2010	896,247.89	604,967	595,522	300,726	6.50	46,266
2011	476,038.52	297,524	292,879	183,160	7.50	24,421
2012	352,323.30	202,586	199,423	152,900	8.50	17,988
2013	492,497.32	258,561	254,524	237,973	9.50	25,050
2014	429,896.26	204,201	201,013	228,883	10.50	21,798
2015	626,101.96	266,093	261,939	364,163	11.50	31,666
2016	822,798.03	308,549	303,732	519,066	12.50	41,525
2017	1,330,543.22	432,427	425,675	904,868	13.50	67,027
2018	1,408,789.74	387,417	381,368	1,027,422	14.50	70,857
2019	1,181,048.85	265,736	261,587	919,462	15.50	59,320
2020	1,492,439.37	261,177	257,100	1,235,339	16.50	74,869
2021	764,050.78	95,506	94,015	670,036	17.50	38,288
2022	846,470.41	63,485	62,494	783,976	18.50	42,377
2023	1,062,151.27	26,554	26,139	1,036,012	19.50	53,129
	15,232,994.26	6,138,129	6,042,297	9,190,697		777,697
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.8 5.11

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 395.00 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2022	37,658.20	3,766	15,288	22,370	13.50	1,657
	37,658.20	3,766	15,288	22,370		1,657
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					13.5	4.40

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 397.00 COMMUNICATION EQUIPMENT - SCADA HW & SW

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 7-S3						
NET SALVAGE PERCENT.. 0						
2012	2,365,733.80	2,257,596	2,365,734			
2013	88,065.36	82,027	88,065			
2016	271,314.51	224,803	271,315			
2017	931,770.56	720,128	931,771			
2020	474,819.59	232,662	364,102	110,718	3.57	31,013
2021	169,951.33	60,453	94,605	75,346	4.51	16,706
2022	809,319.95	173,429	271,406	537,914	5.50	97,803
2023	299,783.75	21,414	33,512	266,272	6.50	40,965
	5,410,758.85	3,772,512	4,420,510	990,249		186,487
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						5.3 3.45

PECO ENERGY COMPANY
GAS PLANT

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2015	30,200.00	17,113	17,549	12,651	6.50	1,946
2017	97,067.44	42,062	43,133	53,934	8.50	6,345
	127,267.44	59,175	60,682	66,585		8,291
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.0						6.51

**PECO Statement No. 8:
Direct Testimony of Ann E. Bulkley**

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
PECO ENERGY COMPANY – GAS DIVISION

DOCKET NO. R-2026-3060860

DIRECT TESTIMONY

WITNESS: ANN E. BULKLEY

SUBJECTS: OVERALL RATE OF RETURN,
INCLUDING CAPITAL STRUCTURE
RATIOS AND COST OF EQUITY, FOR
PECO ENERGY – GAS DIVISION

DATED: MARCH 30, 2026

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1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Ann E. Bulkley. I am a Principal at The Brattle Group (“Brattle”). My
4 business address is One Beacon Street, Suite 2600, Boston, Massachusetts 02108.

5 **Q. On whose behalf are you submitting this direct testimony?**

6 A. I am submitting this direct testimony before the Pennsylvania Public Utility Commission
7 (“Commission”) on behalf of PECO Energy Company – Gas Division (“PECO or the
8 “Company”), a wholly-owned subsidiary of Exelon Corporation (“Exelon”). My
9 testimony addresses the regulated natural gas utility operations of PECO within
10 Pennsylvania.

11 **Q. Please describe your education and experience.**

12 A. I hold a Bachelor of Arts degree in Economics and Finance from Simmons College and a
13 Master of Science degree in Economics from Boston University, with over 30 years of
14 experience consulting to regulated utilities and the energy industry. I have advised
15 numerous energy and utility clients on a wide range of financial and economic issues with
16 primary concentrations in valuation and utility rate matters. Many of these assignments
17 have included the determination of the cost of capital for valuation and ratemaking
18 purposes. My resume and a summary of testimony that I have filed in other proceedings
19 is attached as PECO Exhibit AEB-1 to this testimony.

20 **Q. Please describe the purpose of your direct testimony.**

21 A. The purpose of my direct testimony is to present evidence and provide a recommendation
22 regarding the appropriate return on equity (“ROE”) for the Company’s natural gas

1 operations in Pennsylvania to be used for ratemaking purposes, as well as assess the
2 reasonableness of the Company's proposed capital structure.

3 **Q. Are you sponsoring any exhibits in support of your direct testimony?**

4 A. Yes. My analysis and recommendations are supported by the data presented in PECO
5 Exhibit AEB-2 through PECO Exhibit AEB-13, which were prepared by me or under my
6 direction.

7 **Q. Please provide a brief overview of the analyses supporting your ROE**
8 **recommendation.**

9 A. I estimate the market-based cost of equity by applying traditional estimation methodologies
10 to a proxy group of comparable utilities, including the constant growth form of the
11 discounted cash flow ("DCF") model, the Capital Asset Pricing Model ("CAPM"), the
12 Empirical Capital Asset Pricing Model ("ECAPM"), and a Bond Yield Risk Premium
13 ("BYRP" or "Risk Premium") analysis. My recommendation also takes into consideration
14 the business and regulatory risk of the Company relative to the proxy group, and the
15 Company's proposed capital structure as compared with the capital structures of the
16 operating utilities of the proxy group companies. While I do not make specific adjustments
17 to my recommended ROE for these factors, I do consider them in the aggregate when
18 determining where my recommended ROE falls within the range of the analytical results.

19 **Q. How is the remainder of your direct testimony organized?**

20 A. The remainder of my direct testimony is organized as follows:

- 21 • Section II provides a summary of my analyses and conclusions.
- 22 • Section III reviews the regulatory guidelines pertinent to the development of the
23 cost of capital.
- 24 • Section IV discusses current and projected capital market conditions and the effect
25 of those conditions on the Company's cost of equity.

- 1 • Section V explains my selection of a proxy group used to develop my analytical
2 results.
- 3 • Section VI describes my analyses and the analytical basis for my recommended
4 ROE in this proceeding.
- 5 • Section VII discusses the specific regulatory, business, and financial risks that have
6 a direct bearing on the ROE to be authorized for the Company in this proceeding.
- 7 • Section VIII assesses the reasonableness of the Company’s proposed capital
8 structure.
- 9 • Section IX presents my conclusions and recommendations.

10 II. SUMMARY OF ANALYSIS AND CONCLUSIONS

11 **Q. Please summarize the key factors considered in your analyses and upon which you**
12 **base your recommended ROE.**

13 A. The key factors that I have considered in developing my recommended ROE in this
14 proceeding are:

- 15 • The United States Supreme Court’s *Hope* and *Bluefield* decisions,¹ which
16 established the standards for determining a fair and reasonable authorized ROE for
17 public utilities, including consistency of the allowed return with the returns of other
18 businesses having similar risk, adequacy of the return to provide access to capital
19 and support credit quality, and the requirement that the result lead to just and
20 reasonable rates.
- 21 • The effect of current and prospective capital market conditions on the cost of equity
22 estimation models and on investors’ return requirements.
- 23 • The results of several analytical approaches that provide estimates of the
24 Company’s cost of equity. Because the Company’s authorized ROE should be a
25 forward-looking estimate over the period during which the rates will be in effect,
26 these analyses rely on forward-looking inputs and assumptions (*e.g.*, projected
27 analyst growth rates in the DCF model, forecasted risk-free rate and market risk
28 premium in the CAPM analysis).
- 29 • Company-specific considerations, since while the companies in my proxy group
30 are generally comparable to PECO, each company is unique, and no two companies
31 have the exact same business and financial risk profiles. Accordingly, I consider
32 the Company’s regulatory, business, and financial risks relative to the proxy group

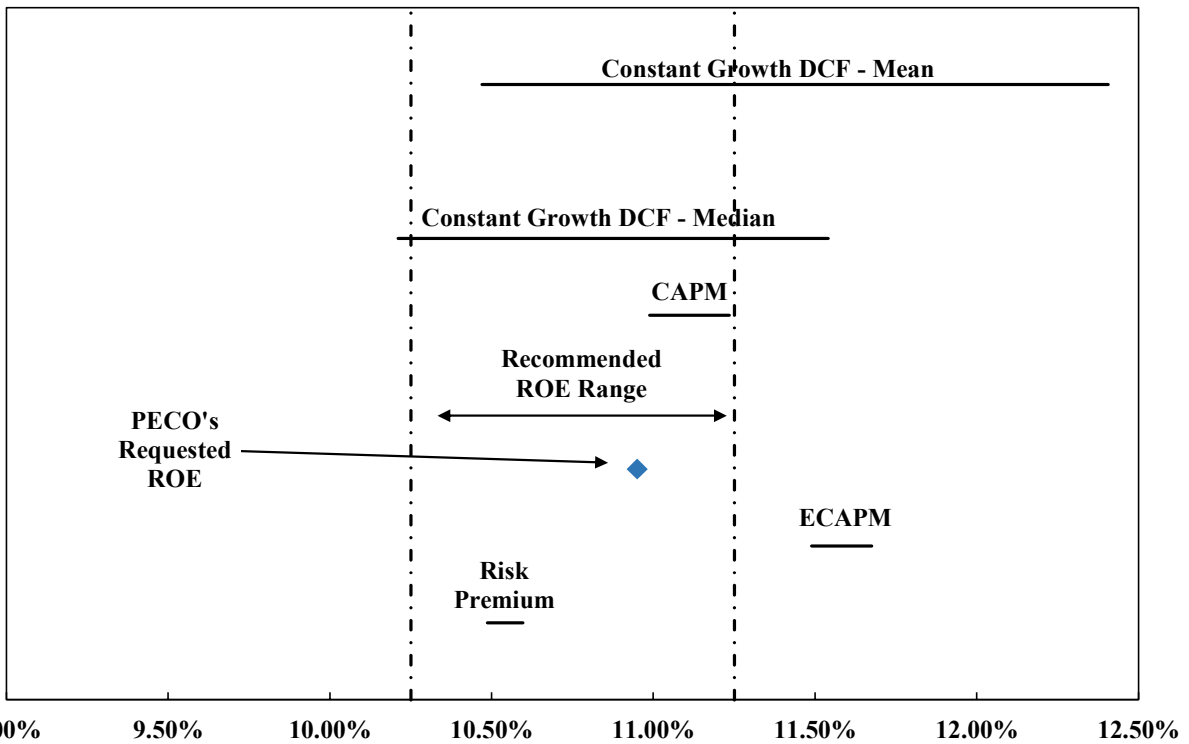
¹ *Federal Power Commission v. Hope Natural Gas Co.*, 320 U.S. 591 (1944) (“*Hope*”); *Bluefield Waterworks & Improvement Co., v. Public Service Commission of West Virginia*, 262 U.S. 679 (1923) (“*Bluefield*”).

1 of comparable companies in determining where the Company's ROE should fall
2 within the reasonable range of analytical results to appropriately account for any
3 residual differences in risk.

4 **Q. What are the results of the models that you have used to estimate the cost of equity**
5 **for the Company?**

6 A. Figure 1 summarizes the range of results produced by the models that I have conducted
7 based on data through the end of February 2026.

8 **Figure 1: Summary of Cost of Equity Analytical Results**



9 9.00% 9.50% 10.00% 10.50% 11.00% 11.50% 12.00% 12.50%

10 **Q. What is your conclusion regarding the appropriate authorized ROE for the Company**
11 **in this proceeding?**

12 A. Considering the analytical results presented in Figure 1, current and prospective capital
13 market conditions, as well as the level of regulatory, business, and financial risk faced by
14 PECO's natural gas operations relative to the proxy group, a range for the Company's ROE

1 from 10.25 percent to 11.25 percent is reasonable, and within that range, the Company's
2 requested ROE of 10.95 percent is reasonable.

3
4 **Q. Is the Company's requested capital structure reasonable and appropriate?**

5 A. Yes. The Company's proposed equity ratio of 53.40 percent is based on the company's
6 projected financial statement. This equity ratio is well within the range of the actual capital
7 structures of the utility operating subsidiaries of the proxy group companies, and, in fact,
8 is well below the average of the proxy group.

9 **III. REGULATORY GUIDELINES**

10 **Q. Please describe the guiding principles to be used in establishing the cost of capital for**
11 **a regulated utility.**

12 A. The U.S. Supreme Court's precedent-setting *Hope* and *Bluefield* decisions established the
13 standards for determining the fairness or reasonableness of a utility's authorized ROE.
14 Among the standards established by the Court in those cases are: (1) consistency with other
15 businesses having similar or comparable risks; (2) adequacy of the return to support credit
16 quality and access to capital; and (3) the principle that the specific means of arriving at a
17 fair return are not important, only that the end result leads to just and reasonable rates.²

18 **Q. Has the Commission provided similar guidance in establishing the appropriate return**
19 **on common equity?**

20 A. Yes. The Commission follows the precedents of the *Hope* and *Bluefield* cases and
21 acknowledges that utility investors are entitled to a fair and reasonable return. This position
22 was set forth by the Commission as follows:

² *Bluefield*, 262 U.S. at 692-93; *Hope*, 320 U.S. at 603.

1 In determining a fair rate of return, the Commission must adhere to the
2 constitutional standards established by the United States Supreme Court in
3 the seminal cases *Bluefield Water Works and Improvement Co. v. Public*
4 *Service Comm'n of West Virginia*, 262 U.S. 679, 692-93 (1923) (*Bluefield*)
5 and *Federal Power Commission v. Hope Natural Gas Co.*, 320 U.S. 591,
6 603 (1944) (*Hope Natural Gas*). In *Bluefield*, the Supreme Court stated:

7 A public utility is entitled to such rates as will permit it to
8 earn a return on the value of the property which it employs
9 for the convenience of the public equal to that generally
10 being made at the same time and in the same general part of
11 the country on investments in other business undertakings
12 which are attended by corresponding risks and uncertainties;
13 but it has no constitutional right to profits such as are
14 realized or anticipated in highly profitable enterprises or
15 speculative ventures. The return should be reasonably
16 sufficient to assure confidence in the financial soundness of
17 the utility and should be adequate, under efficient and
18 economical management, to maintain and support its credit
19 and enable it to raise the money necessary for the proper
20 discharge of its public duties. A rate of return may be too
21 high or too low by changes affecting opportunities for
22 investment, the money market and business conditions
23 generally.

24 *Bluefield*, 262 U.S. at 692-93. Twenty years later in *Hope Natural Gas*, the
25 Supreme Court reiterated:

26 From the investor or company point of view it is important
27 that there be enough revenue not only for operating expenses
28 but also for the capital costs of the business. These include
29 service on the debt and dividends on the stock. By that
30 standard the return to equity owner should be commensurate
31 with returns on investments in other enterprises having
32 corresponding risks. That return, moreover, should be
33 sufficient to assure confidence in the financial integrity of
34 the enterprise, so as to maintain its credit and to attract
35 capital.

36 *Hope Natural Gas*, 320 U.S. at 603.³

³ Pennsylvania Public Utility Commission, Opinion and Order, Docket No. R-2024-3046932, *et al.*, PECO Energy Company – Gas Division, December 12, 2024, at 9-10.

1 This guidance is consistent with the principles that I employ to estimate the cost of
2 equity and evaluate the reasonableness of the recommended ROE for the Company,
3 including the principle that an allowed rate of return must be sufficient to enable regulated
4 companies like PECO to attract capital on reasonable terms, and ultimately to continue to
5 provide safe and reliable service to customers.

6 **Q. How did the Court connect achieving a fair rate of return to providing utility service**
7 **to customers?**

8 A. The Court stated in *Bluefield*, a proper rate of return not only assures “confidence in the
9 financial soundness of the utility and should be adequate, under efficient and economical
10 management, to maintain and support its credit [but also] enable[s the utility] to raise the
11 money necessary for the proper discharge of its public duties.”⁴

12 **Q. Why is it important for a utility to be allowed the opportunity to earn an ROE that is**
13 **adequate to attract capital at reasonable terms?**

14 A. An authorized ROE that is adequate to attract capital at reasonable terms enables a utility
15 to continue to provide safe, reliable service while maintaining its financial integrity. That
16 return should be commensurate with returns required by investors elsewhere in the market
17 for investments of comparable risk. It is important to recognize that equity investors have
18 a choice of where to invest capital. It is reasonable to expect that equity investors will seek
19 alternative investment opportunities for which the expected return reflects the perceived
20 risks, thereby inhibiting the Company’s ability to attract necessary new equity capital at
21 reasonable cost.

⁴ *Bluefield*, 262 U.S. at 679, 693.

1 **Q. Is a utility's ability to attract capital also affected by the ROEs authorized for other**
2 **utilities?**

3 A. Yes. Utilities compete directly for capital with other investments of similar risk, which
4 include other utilities. Therefore, the ROE authorized for a utility sends an important signal
5 to investors regarding whether there is regulatory support for financial integrity, dividends,
6 growth, and fair compensation for business and financial risk. The cost of capital
7 represents an opportunity cost to investors. If higher returns are available for other
8 investments of comparable risk, over the same period, investors have an incentive to direct
9 their capital to those alternative investments. Thus, an authorized ROE significantly below
10 authorized ROEs for other utilities can inhibit the utility's ability to attract capital for
11 investment.

12 **Q. What is the standard for setting the ROE in any jurisdiction?**

13 A. The stand-alone ratemaking principle is the foundation of jurisdictional ratemaking,
14 requiring that the rates that are charged in any operating jurisdiction are incurred in that
15 jurisdiction. The stand-alone ratemaking principle ensures that customers in each
16 jurisdiction only pay for the costs of the service provided in that jurisdiction, which is not
17 influenced by the business operations in other operating companies. To maintain this
18 principle, the cost of equity analysis is performed for an individual operating company as
19 a stand-alone entity. As such, I have evaluated the investor-required return for PECO's
20 natural gas operations in Pennsylvania.

1 **Q. Does the fact that the Company is owned by Exelon, a publicly traded company, affect**
2 **your analysis?**

3 A. No. In this proceeding, consistent with stand-alone ratemaking principles, it is appropriate
4 to establish the cost of equity for PECO, not its publicly traded parent, Exelon. More
5 importantly, however, it is appropriate to establish a cost of equity and capital structure
6 that provides PECO the ability to attract capital on reasonable terms, both on a stand-alone
7 basis and within Exelon.

8 **Q. Is the regulatory framework, including the authorized ROE and equity ratio,**
9 **important to the financial community?**

10 A. Yes. The regulatory framework is one of the most important factors in investors'
11 assessments of risk. Specifically, the authorized ROE and equity ratio for regulated utilities
12 is very important for determining the degree of regulatory support for a utility's credit
13 quality and financial stability in the jurisdiction. To the extent that the authorized returns
14 in a jurisdiction are lower than the returns that have been authorized more broadly, credit
15 rating agencies will consider this in the overall risk assessment of the regulatory
16 jurisdiction in which the utility operates.

17 **Q. What are your conclusions regarding regulatory guidelines?**

18 A. The ratemaking process is premised on the principle that, for investors and companies to
19 commit the capital needed to provide safe and reliable utility services to customers, a utility
20 must have a reasonable opportunity to recover the return of, and the market-required return
21 on, its invested capital. Accordingly, the Commission's order in this proceeding should
22 establish rates that provide the Company with a reasonable opportunity to earn a ROE that
23 is: (1) adequate to attract capital on reasonable terms; (2) sufficient to ensure its financial

1 integrity; and (3) commensurate with returns on investments in enterprises with similar
2 risk. It is important for the ROE authorized in this proceeding to take into consideration
3 current and projected capital market conditions, as well as investors' expectations and
4 requirements for both risks and returns. Because utility operations are capital-intensive,
5 regulatory decisions should enable the utility to attract capital at reasonable terms under a
6 variety of economic and financial market conditions. Providing the opportunity to earn a
7 market-based cost of capital supports the financial integrity of the Company, which is in
8 the interest of both customers and shareholders.

9 IV. CAPITAL MARKET CONDITIONS

10 **Q. Why is it important to analyze capital market conditions?**

11 A. Capital market conditions influence cost of equity models by affecting inputs in the model
12 at the time the analysis is performed. While the ROE that is established in a rate proceeding
13 is intended to be forward-looking, the analyst uses current and projected market data,
14 specifically stock prices, dividends, growth rates and interest rates, in the models to
15 estimate the required return for the subject company.

16 Analysts and regulatory commissions recognize the importance of considering how
17 these conditions affect the results of the cost of equity estimation models when determining
18 the appropriate range and recommended ROE for a future period. If investors do not expect
19 current market conditions to be sustained in the future, it is possible that the cost of equity
20 estimation models will not provide an accurate estimate of investors' required return during
21 that rate period. Therefore, it is important to consider projected market data to estimate
22 the return for the forward-looking period.

1 **Q. What has the level of inflation been over the past several years?**

2 A. As shown in Figure 2, core inflation increased steadily beginning in early 2021, rising from
3 1.40 percent in January 2021 to a high of 6.64 percent in September 2022, which was the
4 largest 12-month increase since 1982.⁵ While core inflation has declined in response to
5 the Federal Reserve’s monetary policy, it continues to remain above the Federal Reserve’s
6 target level of 2.00 percent.

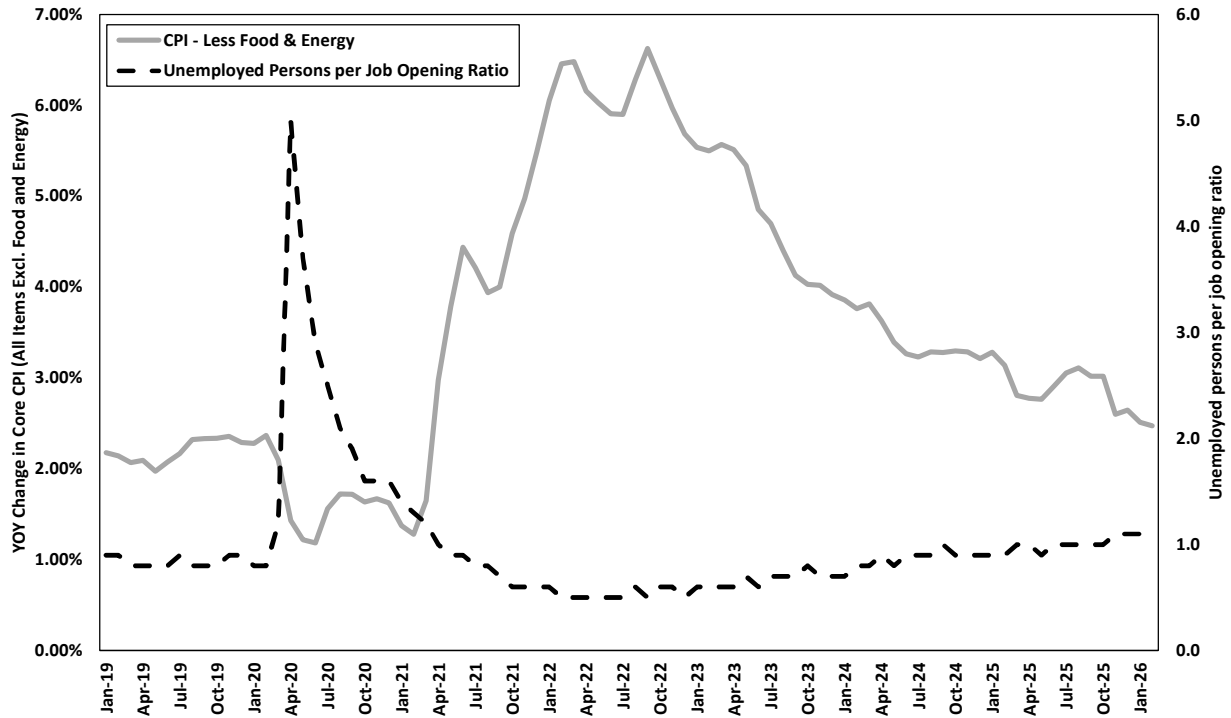
7 Because the Federal Reserve’s dual mandate is to promote stable prices and
8 employment, it is important to consider employment data in addition to inflation. The ratio
9 of unemployed persons per job opening was 1.10 in January 2026.⁶ While the ratio of
10 unemployed persons per job opening increased slightly in recent months, it had been
11 consistently at or below 1.00 between April 2021 and October 2025, which suggested a
12 tighter labor market. The strength in the labor market allowed the Federal Reserve to
13 prioritize reducing inflation by pursuing the restrictive monetary policy needed to achieve
14 its 2.00 percent target benchmark.

⁵ Reade Pickert, “Core US Inflation Rises to 40-Year High, Securing Big Fed Hike,” *Bloomberg*, October 13, 2022.

⁶ The most recent data available at the time of this testimony; also January 2026 noted as “preliminary.”

1
2

**Figure 2: Core Inflation and Unemployed Persons-to-Job Openings,
January 2019 to February 2026⁷**



3

4 **Q. What policy actions has the Federal Reserve enacted to respond to increased**
5 **inflation?**

6 A. The dramatic increase in inflation prompted the Federal Reserve to pursue an aggressive
7 normalization of monetary policy, removing the accommodative policy programs used to
8 mitigate the economic effects of COVID-19. Between the March 2022 Federal Open
9 Market Committee (“FOMC”) meeting and the July 2023 FOMC meeting, the Federal
10 Reserve increased the target federal funds rate through a series of increases from a range
11 of 0.00 – 0.25 percent to a range of 5.25 – 5.50 percent.

⁷ Bureau of Labor Statistics; reflects data available as of March 13, 2026.

1 **Q. How did yields on long-term government bonds respond to the Federal Reserve’s**
2 **normalization of monetary policy?**

3 A. Since the Federal Reserve’s December 2021 meeting, the yield on 10-year Treasury bonds
4 has increased by over 350 basis points, increasing from 1.47 percent on December 15,
5 2021, to a peak of 4.98 percent on October 19, 2023. It currently remains well above 2021
6 levels (*i.e.*, 4.21 percent as of March 11, 2026).⁸

7 **Q. Did the Federal Reserve recently reduce the federal funds rate?**

8 A. Yes. The Federal Reserve reduced the federal funds rate by 50 basis points in September
9 2024, by 25 basis points in November and December 2024, and most recently by 25 basis
10 points in September, October, and December 2025. While the Federal Reserve kept rates
11 unchanged through the first five meetings in 2025, its decision to reduce the federal funds
12 rate at the final three meetings in 2025 was due to an increase in the downside risk to
13 employment in recent months.⁹

14 **Q. What is the expected path of monetary policy over the near term?**

15 A. At the January 2026 FOMC meeting, Chairman Powell noted that inflation remains
16 “somewhat elevated” and that “while job gains have remain low, the unemployment rate
17 has shown signs of stabilization.”¹⁰ As a result, the FOMC decided to maintain the federal
18 funds rate range of 3.50 percent to 3.75 percent.¹¹ In March 2026, the FOMC indicated
19 that “economic activity has been expanding at a solid pace” but also noted that uncertainty

⁸ *S&P Capital IQ Pro.*

⁹ Federal Reserve, “Federal Reserve issues FOMC statement,” Press Release, September 17, 2025, October 29, 2025, and December 10, 2025.

¹⁰ Federal Reserve, “Transcript of Jerome Powell’s Press Conference,” January 28, 2026.

¹¹ *Id.*

1 about the economic outlook for the U.S. economy, referencing the implications of
2 developments in the Middle East.¹²

3 Regarding the possible path of monetary policy, Chairman Powell indicated that
4 the reductions since September have brought the federal funds rate “within a range of
5 plausible estimates of [the] neutral” rate and therefore, the Federal Reserve is well
6 positioned to rely on incoming economic data to determine the extent and timing of any
7 additional changes in the federal funds rates.¹³ The FOMC published a forecast of the
8 federal funds rate at the March 2026 meeting that was unchanged from December 2025
9 projections of one reduction in December 2026 and potentially one reduction in 2027.¹⁴

10 **Q. What has happened to the yields on long-term government bonds since the FOMC**
11 **first reduced the federal funds rate in September 2024?**

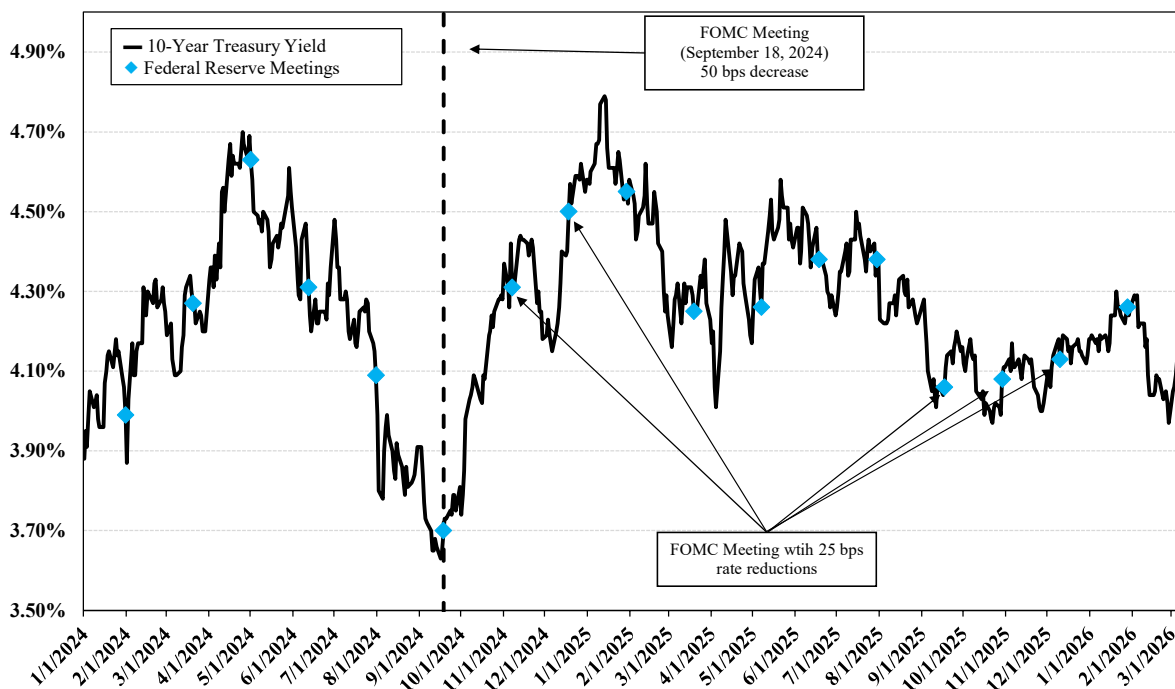
12 A. As shown in Figure 3, while the yield on the 10-year Treasury bond declined prior to the
13 time of the first federal funds rate cut, the yield has generally increased since the September
14 2024 FOMC meeting. Further, while the yield on the 10-year Treasury bond has been
15 volatile recently, as of March 11, 2026, the 10-year Treasury bond yield was 4.21 percent,
16 which is generally consistent with levels seen in July 2024, two months prior to the first
17 reduction in the federal funds rate.

¹² Federal Reserve, “Federal Reserve issues FOMC statement,” Press Release, March 18, 2026.

¹³ *Id.*

¹⁴ Federal Reserve, “Transcript of Chair Powell’s Press Conference”, March 18, 2026.

1 **Figure 3: 10-Year Treasury Bond Yield, January 2024 through March 11, 2026¹⁵**



2
3 **Q. Why have long-term interest rates remained above the levels at the time the Federal**
4 **Reserve first reduced the federal funds rate in September 2024?**

5 **A.** Ongoing policies of the current administration’s economic plans have resulted in higher
6 deficits, and persistent inflation. For example, since January 2025, the administration
7 announced several sets of tariffs on each of the U.S.’s trading partners.¹⁶ The implemented
8 tariffs are largely viewed as inflationary. Inflation affects bonds, in particular long-term
9 government bonds, because it erodes the value of future bonds payments. Therefore, in an
10 inflationary environment, investors will demand higher returns on bonds to compensate for
11 the added risk of inflation thus bond prices decline and the yields on bonds increase. The
12 longer the duration of the bond, the greater the effect of inflation which is why inflation

¹⁵ S&P Capital IQ Pro.

¹⁶ Jennifer Clarke, “What Are Tariffs, How Do They Work and Why Is Trump Using Them?” *BBC News*, August 27, 2025.

1 risk is greater for long-term government bonds. The significant tariff increases
2 implemented by the current administration increase the risk that inflation will remain
3 elevated, which is why the yields on long-term bonds have not decreased and in fact have
4 increased since the Federal Reserve first reduced the federal funds rate in September 2024.
5 Further, the use of tariffs strains the relationship with trading partners, which could result
6 in a reduction in the foreign demand for long-term U.S. government bonds resulting in
7 additional upward pressure on long-term government bond yields.¹⁷

8 **Q. What effect does the recent Supreme Court ruling have on the tariffs implemented**
9 **by the administration in 2025?**

10 A. On February 20, 2026, the Supreme Court ruled that the tariffs implemented in 2025 under
11 the International Emergency Economic Powers Act were illegal. However, the
12 administration responded to the ruling by imposing a 15 percent tariff on all goods
13 imported into the U.S. under Section 122 of the 1974 Trade Act,¹⁸ which allows a President
14 to implement global tariffs up to 15 percent for a period of five months after which the
15 approval of Congress is needed for continuation of the tariffs. Therefore, the
16 administration is still able to at least temporarily impose global tariffs, which, as noted,
17 will continue to place upward pressure on prices.

¹⁷ Karishma Vanjani, “U.S. Treasury Bonds Sell Off as 30-Year Yield Rises Most Since 1982,” *Barron’s*, April 9, 2025.

¹⁸ Dearbail Jordan, “Trump says he will increase his new global tariffs to 15%,” *BBC*, February 22, 2026.

1 **Q. Have there been any other recent developments that may affect inflation and long-**
2 **term government bond yields?**

3 A. Yes. The war in Iran and the resulting increase in underlying oil prices will likely put
4 upward pressure on inflation as increased oil prices not only increase gasoline prices for
5 consumers, but also the prices of other products as well given that nearly all goods need to
6 be transported from the place of production. The likelihood of continued elevated inflation
7 suggests interest rates will remain higher in the near term.

8 **Q. What are expectations for the yields on long-term government bonds?**

9 A. While the Federal Reserve is forecasting additional cuts to the federal funds rate in 2026
10 and 2027, economists are still expecting elevated long-term interest rates. In the most
11 recently published report by *Blue Chip Financial Forecasts*, the consensus estimate of
12 economists is that the 30-year treasury bond yield will remain relatively stable and decrease
13 only slightly from 4.80 percent in Q2/2026 to 4.70 percent in Q2/2027.¹⁹ Additionally, the
14 consensus estimate over the longer-term (*i.e.*, 2027–2031) is 4.60 percent.²⁰ Further,
15 *Reuters* published the results of a survey of 75 bond strategists which suggests that
16 aggressive tax and spending reforms could add over \$3 trillion to the debt over the next
17 decade. Bond strategists expect long-term bond yields to remain elevated even with the
18 expectation that the Fed will decrease the federal funds rate because of inflation and a
19 “resilient” economy.²¹ This is important because it means that long-term interest rates are
20 expected to remain elevated during the period that the Company’s rates will be in effect.

¹⁹ *Blue Chip Financial Forecasts*, Vol. 45, No. 3, February 27, 2026, at 2.

²⁰ *Blue Chip Financial Forecasts*, Vol. 44, No. 12, December 1, 2025, at 14.

²¹ Reuters, “Long Treasury yields to stay elevated as inflation, debt pressures blunt Fed easing: Reuters poll”, October 14, 2025.

1 **Q. What are your conclusions regarding the effect of current market conditions on the**
2 **cost of equity for the Company?**

3 A. It is important to consider current and projected market conditions in setting the forward-
4 looking ROE due to its effect on the estimated cost of equity. Although the FOMC reduced
5 the federal funds rate several times in late 2025, Chairman Powell has indicated that the
6 Federal Reserve will continue to rely on incoming data to determine future adjustments to
7 the federal funds rate. Further, long-term interest rates remain elevated and are expected
8 to continue to remain elevated due to inflationary policies such as tariffs and tax cuts and
9 the uncertainty regarding the Iran conflict and the increase in underlying energy costs.
10 With long-term interest rates expected to remain relatively high, borrowing also remains
11 relatively more expensive, and thus investors also demand a relatively high cost of capital,
12 which means the cost of capital also remains relatively high.

13 **V. PROXY GROUP SELECTION**

14 **Q. Please provide a brief profile of PECO.**

15 A. PECO is a wholly-owned subsidiary of Exelon that provides natural gas service to
16 approximately 554,000 customers in southeastern Pennsylvania.²² In addition, the
17 Company also provides electric transmission and distribution service to approximately 1.7
18 million customers also in southeastern Pennsylvania.²³ PECO is currently rated A- by
19 Standard & Poor's ("S&P") and A2 by Moody's Ratings ("Moody's").²⁴

²² PECO Energy – Gas Division, 2024 Annual Gas Report, April 9, 2025, at 63.

²³ PECO Energy website.

²⁴ S&P Global Ratings, "Exelon Corp. And Utility Subsidiary PECO Energy Upgraded to 'A-'; Outlook Stable," February 7, 2025; Moody's Ratings, Credit Opinion, PECO Energy Company, October 28, 2025.

1 **Q. Why have you used a proxy group of publicly traded companies to estimate the cost**
2 **of equity for PECO?**

3 A. In this proceeding, I am estimating the cost of equity for PECO, a rate-regulated subsidiary
4 of Exelon. Because the cost of equity is a market-based concept and PECO does not make
5 up the entirety of a publicly traded entity, it is necessary to establish a group of companies
6 that is both publicly traded and comparable to the Company in certain fundamental
7 business and financial respects to serve as its “proxy” in the cost of equity estimation
8 process.

9 Even if the Company was a publicly traded entity, it is possible that transitory
10 events could bias its market value over a given period. Using a proxy group moderates the
11 effects of unusual events that may be associated with any one company. The companies
12 included in the proxy group all possess a set of operating and risk characteristics that are
13 substantially comparable to PECO’s and thus provide a reasonable basis to derive and
14 estimate the appropriate cost of equity for the Company.

15 **Q. How do you select the companies included in your proxy group?**

16 A. I have begun with the universe of companies that *Value Line Investment Survey* (“*Value*
17 *Line*”) classifies as Natural Gas Distribution Utilities and applied the following screening
18 criteria to select publicly traded companies that:

- 19 • pay consistent quarterly cash dividends because companies that do not pay
20 dividends cannot be analyzed using the DCF model;
- 21 • have an investment grade long-term issuer rating;
- 22 • have positive long-term earnings growth forecasts from at least two utility industry
23 equity analysts;
- 24 • derive more than 70.00 percent of their total operating income from regulated
25 operations;

- 1 • derive more than 45.00 percent of regulated operating income from regulated
- 2 natural gas operations; and,
- 3 • were not parties to a merger or transformative transaction during the analytical
- 4 period relied on.

5 **Q. What is the composition of your proxy group?**

6 A. The screening criteria discussed results in a proxy group consisting of the companies shown
 7 in Figure 4 below and detailed in PECO Exhibit AEB-3.

8 **Figure 4: Proxy Group**

<u>Company</u>	<u>Ticker</u>
Atmos Energy Corporation	ATO
Chesapeake Utilities Corporation	CPK
NiSource Inc.	NI
Northwest Natural Gas Company	NWN
ONE Gas, Inc.	OGS
Southwest Gas Corporation	SWX
Spire, Inc.	SR

10 **VI. COST OF EQUITY ESTIMATION**

11 **Q. Please briefly discuss the ROE in the context of the regulated rate of return.**

12 A. The overall rate of return for a regulated utility is the weighted average cost of capital, in
 13 which the costs of the individual sources of capital are weighted by their respective
 14 proportion (*i.e.*, book values) in the utility’s capital structure. The ROE is the cost rate
 15 applied to the equity capital in calculating the overall rate of return for ratemaking
 16 purposes. While the costs of debt and preferred stock can be directly observed, the cost of
 17 equity is market-based and, therefore, must be estimated based on observable market data.

18 **Q. How is the required cost of equity determined?**

19 A. The required cost of equity is estimated using analytical techniques that rely on market-
 20 based data to quantify investor expectations regarding equity returns, adjusted for certain

1 incremental costs and risks. Informed judgment is then applied to determine where the
2 company's cost of equity falls within the range of results produced by multiple analytical
3 techniques. The key consideration in determining the cost of equity is to ensure that the
4 methodologies employed reasonably reflect investors' views of the financial markets in
5 general, as well as the subject company (in the context of the proxy group) in particular.

6 **Q. What methods do you use to establish your recommendation regarding the**
7 **Company's ROE in this proceeding?**

8 A. As noted, I consider the results of the constant growth DCF, CAPM, ECAPM, and BYRP
9 analyses.

10 **Q. Is it important to use more than one analytical approach to estimate the cost of**
11 **equity?**

12 A. Yes. A reasonable cost of equity estimate appropriately considers alternative
13 methodologies and the reasonableness of their individual and collective results. Because
14 the cost of equity is not directly observable, it must be estimated based on both quantitative
15 and qualitative information. When faced with the task of estimating the cost of equity,
16 analysts and investors are inclined to gather and evaluate as much relevant data as
17 reasonably can be analyzed. Several models have been developed to estimate the cost of
18 equity, and I use multiple approaches to estimate the cost of equity. As a practical matter,
19 however, all the models available for estimating the cost of equity are subject to limiting
20 assumptions or other methodological constraints. Consequently, many well-regarded
21 finance texts recommend using multiple approaches when estimating the cost of equity.

1 For example, Copeland, Koller, and Murrin²⁵ suggest using the CAPM and Arbitrage
2 Pricing Theory model, while Brigham and Gapenski²⁶ recommend the CAPM, DCF, and
3 BYRP approaches.

4 **Q. Has the Commission previously recognized the importance of considering the results**
5 **of multiple cost of equity estimation models?**

6 A. Yes, the Commission has recognized the benefits of using multiple models. For example,
7 in Pennsylvania-American Water Company’s most recent rate proceeding, the Commission
8 rejected the recommendation of the Pennsylvania Bureau of Investigation & Enforcement
9 (“I&E”) recommendation to ignore the CAPM results and gave equal weight to I&E’s DCF
10 and CAPM results in determining an appropriate ROE for the utility. In doing so, the
11 Commission concurred with the Administrative Law Judge’s conclusion that the utility had
12 “convincingly argued” that higher inflation, higher interest rates and capital costs exist and
13 are likely to continue.²⁷

14 Similarly, in a PPL Electric Utilities rate proceeding, the Commission noted that
15 while it has traditionally relied primarily on the DCF method to estimate the cost of equity
16 for regulated utilities, it recognized that market conditions were causing the DCF model to
17 produce results that were much lower than other models such as the CAPM and Risk
18 Premium:

19 Sole reliance on one methodology without checking the validity of the
20 results of that methodology with other cost of equity analyses does not
21 always lend itself to responsible ratemaking. We conclude that

²⁵ Tom Copeland, Tim Koller and Jack Murrin, *Valuation: Measuring and Managing the Value of Companies*, 3rd Ed. (New York: McKinsey & Company, Inc., 2000), at 214.

²⁶ Eugene Brigham, Louis Gapenski, *Financial Management: Theory and Practice*, 7th Ed. (Orlando: Dryden Press, 1994), at 341.

²⁷ Pennsylvania Public Utility Commission, Pennsylvania-American Water Company, R-2023-3043189 and R-2023-3043190, July 11, 2024, at 194.

1 methodologies other than the DCF can be used as a check upon the
2 reasonableness of the DCF derived equity return calculation.²⁸

3 The Commission ultimately concluded:

4 As such, where evidence based on the CAPM and RP methods suggest that
5 the DCF-only results may understate the utility's current cost of equity
6 capital, we will give consideration to those other methods, to some degree,
7 in determining the appropriate range of reasonableness for our equity return
8 determination.²⁹

9
10 **A. Constant Growth DCF Model**

11 **Q. Please describe the DCF approach.**

12 A. The DCF approach is based on the theory that a stock's current price represents the present
13 value of all expected future cash flows. In its most general form, the DCF model is
14 expressed as follows:

$$P_0 = \frac{D_1}{(1+k)} + \frac{D_2}{(1+k)^2} + \dots + \frac{D_\infty}{(1+k)^\infty} \quad [1]$$

15
16 Where P_0 represents the current stock price, $D_1 \dots D_\infty$ are all expected future
17 dividends, and k is the discount rate, or required cost of equity. Equation [1] is a standard
18 present value calculation that can be simplified and rearranged into the following form:

$$k = \frac{D_0(1+g)}{P_0} + g \quad [2]$$

²⁸ Pennsylvania Public Utility Commission, PPL Electric Utilities, R-2012-2290597, meeting held Dec. 5, 2012, at 80.

²⁹ *Id.*, at 81.

1 Equation [2] is often referred to as the constant growth DCF model in which the
2 first term is the expected dividend yield and the second term is the expected long-term
3 growth rate.³⁰

4 **Q. What assumptions are required for the constant growth DCF model?**

5 A. The constant growth DCF model requires the following four assumptions: (1) a constant
6 growth rate for earnings and dividends; (2) a stable dividend payout ratio; (3) a constant
7 price-to-earnings ratio; and (4) a discount rate greater than the expected growth rate. To
8 the extent that any of these assumptions are not objectively valid, considered judgment
9 and/or specific adjustments should be applied to the results.

10 **Q. What market data do you use to calculate the dividend yield in your constant growth**
11 **DCF model?**

12 A. The dividend yield in my constant growth DCF model is based on the proxy group
13 companies' current annualized dividend and average closing stock prices over the 30-day,
14 90-day, and 180-day trading day periods ended February 28, 2026.

15 **Q. Why do you use these averaging periods?**

16 A. I use an average of recent trading days to calculate the term P_0 in the DCF model to reflect
17 current market data while also ensuring that the result of the model is not skewed by
18 anomalous events that may affect stock prices on any given trading day.

³⁰ The constant growth DCF model relied upon in my analyses is consistent with the form of the model that has consistently been relied upon by I&E in prior cases. *See, e.g.*, Pennsylvania Public Utility Commission, Docket No: R-2020-3018929, Opinion and Order, June 17, 2021, at 152.

1 **Q. Have you made any adjustments to the dividend yield to account for periodic growth**
2 **in dividends?**

3 A. Yes. Since utility companies tend to increase their quarterly dividends at different times
4 throughout the year, it is reasonable to assume that dividend increases will be evenly
5 distributed over calendar quarters. Given that assumption, it is reasonable to apply one-
6 half of the expected annual dividend growth rate for purposes of calculating the expected
7 dividend yield component of the DCF model. This adjustment ensures that the expected
8 first-year dividend yield is, on average, representative of the coming twelve-month period,
9 and does not overstate the aggregated dividends to be paid during that time.

10 **Q. Why is it important to select appropriate measures of long-term growth in applying**
11 **the DCF model?**

12 A. In its constant growth form, the DCF model (*i.e.*, Equation [2]) assumes a single growth
13 estimate in perpetuity. To reduce the long-term growth rate to a single measure, one must
14 assume that the payout ratio remains constant and that earnings per share (“EPS”),
15 dividends per share, and book value per share all grow at the same constant rate. However,
16 over the long run, dividend growth can only be sustained by earnings growth, meaning
17 earnings are the fundamental driver of a company’s ability to pay dividends. Therefore,
18 projected EPS growth is the appropriate estimate of a company’s long-term projected
19 growth. In contrast, changes in a company’s dividend payments are based on management
20 decisions related to cash management and other factors. For example, a company may
21 decide to retain earnings rather than pay out a portion of those earnings to shareholders
22 through dividends. As such, dividend growth rates are less likely than earnings growth

1 rates to accurately reflect investor perceptions of a company's growth prospects.³¹

2 Accordingly, I have incorporated several sources of long-term EPS growth rates into the
3 constant growth DCF model.

4 **Q. Which sources of long-term earnings growth rates do you use?**

5 A. My constant growth DCF model incorporates three sources of long-term earnings growth
6 rates: (1) *Zacks Investment Research* ("Zacks"); (2) *S&P Capital IQ*; and (3) *Value Line*.

7 **Q. Have you previously relied on projected EPS growth rates provided by *Yahoo!*
8 *Finance*?**

9 A. Yes, however, *Yahoo! Finance* no longer reports consensus projected 3- to 5-year EPS
10 growth rates. As a result, I have replaced this source with the consensus projected 3- to 5-
11 year EPS growth rates reported by *S&P Capital IQ*.

12 **Q. Why are projected earnings growth rates the appropriate growth rates in the DCF
13 model?**

14 A. Earnings are the fundamental driver of a company's ability to pay dividends; therefore,
15 projected EPS growth is the appropriate measure of a company's long-term growth. In
16 contrast, changes in a company's dividend payments are based on management decisions
17 related to cash management and other factors. For example, a company may decide to
18 retain earnings rather than pay out a portion of those earnings to shareholders through
19 dividends. Therefore, dividend growth rates are less likely than earnings growth rates to
20 reflect accurately investor perceptions of a company's growth prospects.³²

³¹ Consistent with the assumption used in my analysis, five-year projected earnings growth rates have been relied upon by I&E in the constant growth DCF model in prior cases. *See, e.g.*, Pennsylvania Public Utility Commission, Docket No: R-2020-3018929, Opinion and Order, June 17, 2021, at 152-153.

³² Consistent with the assumption used in my analysis, five-year projected earnings growth rates have been relied upon by I&E in the constant growth DCF model in prior cases. *See, e.g.*, Pennsylvania Public Utility Commission, Docket No: R-2020-3018929, Opinion and Order, June 17, 2021, at 152-153.

1
2 **Q. How do you calculate the range of results for the constant growth DCF models?**

3 A. I calculate results using the average EPS growth rate from all three sources for each proxy
4 group company. In addition, I calculate a low-end result for the constant growth DCF
5 models using the minimum growth rate of the three sources (*i.e.*, the lowest of the *Zacks*,
6 *S&P Capital IQ*, and *Value Line* projected EPS growth rates) for each of the proxy group
7 companies, and use a similar approach to calculate a high-end result, using the maximum
8 growth rate of the three sources for each proxy group company.

9 **Q. What are the results of your DCF analyses?**

10 A. Figure 5 summarizes the results of my DCF analyses, which are also provided in PECO
11 Exhibit AEB-4.

12 **Figure 5: Discounted Cash Flow Results**

	Minimum Growth Rate	Average Growth Rate	Maximum Growth Rate
Mean Results			
30-Day Avg. Stock Price	10.37%	11.28%	12.31%
90-Day Avg. Stock Price	10.45%	11.36%	12.38%
180-Day Avg. Stock Price	10.59%	11.50%	12.53%
Average	10.47%	11.38%	12.41%
Median Results			
30-Day Avg. Stock Price	10.19%	10.52%	11.44%
90-Day Avg. Stock Price	10.20%	10.59%	11.55%
180-Day Avg. Stock Price	10.25%	10.73%	11.63%
Average	10.21%	10.62%	11.54%

13
14 **B. CAPM and ECAPM Analyses**

15 **Q. Please briefly describe the CAPM.**

16 A. The CAPM is a risk premium approach that estimates the cost of equity for a given security
17 as a function of a risk-free return plus a risk premium to compensate investors for the non-

1 diversifiable or “systematic” risk of that security.³³ The CAPM is defined by four
2 components:

$$3 \quad K_e = r_f + \beta(r_m - r_f) \quad [3]$$

4 Where:

5 K_e = the required return of an individual security

6 β = the beta coefficient of an individual security

7 r_f = the risk-free rate of return

8 r_m = the required return on the market as a whole

9 In this specification, the term $(r_m - r_f)$ represents the market risk premium, which
10 measures the relative riskiness of the security being evaluated. According to the theory
11 underlying the CAPM, because unsystematic risk can be diversified away, investors should
12 only be concerned with systematic or non-diversifiable risk. Non-diversifiable risk is
13 measured by beta, which is defined as:

$$\beta = \frac{\text{Covariance}(r_e, r_m)}{\text{Variance}(r_m)} \quad [4]$$

14 $\text{Variance}(r_m)$ represents the variance of the market return which is a measure of the
15 uncertainty of the general market. $\text{Covariance}(r_e, r_m)$ represents the covariance between
16 the return on a specific security and the general market, which reflects the extent to which
17 the return on that security will respond to a given change in the general market return.
18 Thus, beta represents the risk of the security relative to the general market.

³³ Systematic risk is the risk inherent in the entire market or market segment, which cannot be diversified away using a portfolio of assets. Unsystematic risk is the risk of a specific company that can, theoretically, be mitigated through portfolio diversification.

1 **Q. What risk-free rate do you use in your CAPM analyses?**

2 A. I use three estimates of the yield on Treasury bonds: (1) the current 30-day average yield
3 on 30-year Treasury bonds;³⁴ (2) the projected 30-year Treasury yield for Q2/2026 through
4 Q2/2027;³⁵ and (3) the projected 30-year Treasury yield for the period 2027-2031.³⁶

5 **Q. What beta coefficients do you use in your CAPM analyses?**

6 A. As shown on PECO Exhibit AEB-5, I use the beta coefficients for the proxy group
7 companies as reported by *Value Line*, which are based on five years of weekly returns
8 relative to the New York Stock Exchange Composite Index. Additionally, as shown on
9 PECO Exhibit AEB-5 and PECO Exhibit AEB-6, I also consider another CAPM analysis
10 that relies on the long-term average beta coefficient for the companies in my proxy group,
11 which is calculated as an average of the *Value Line* beta coefficients for the companies in
12 my proxy group from 2013 through 2025.

13 **Q. How do you estimate the market risk premium in the CAPM?**

14 A. I estimate the market risk premium as the difference between the implied expected equity
15 market return and the risk-free rate. As shown in PECO Exhibit AEB-7, the expected
16 market return is calculated using the constant growth DCF model discussed previously in
17 my testimony for the companies in the S&P 500 Index. Based on an estimated market
18 capitalization-weighted dividend yield of 1.27 percent and a weighted long-term growth

³⁴ *Bloomberg Professional*, as of February 28, 2026.

³⁵ *Blue Chip Financial Forecasts*, Vol. 45, No. 3, February 27, 2026, at 2.

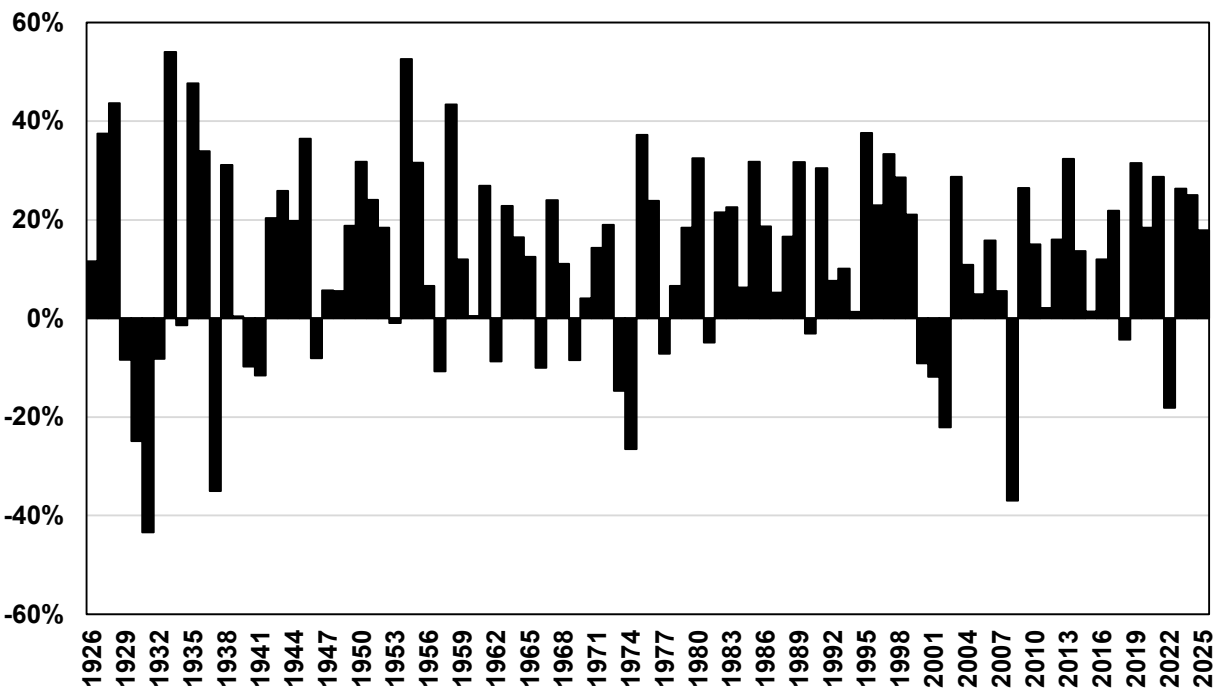
³⁶ *Blue Chip Financial Forecasts*, Vol. 44, No. 12, December 1, 2025, at 14.

1 rate of 11.65 percent, the estimated required market return for the S&P 500 Index as of
2 February 28, 2026 is 12.99 percent.³⁷

3 **Q. How does the current expected market return compare to observed historical market**
4 **returns?**

5 A. As shown in Figure 6, given the range of annual equity returns that have been observed
6 over the past century, the current expected market return is reasonable. In 53 out of the
7 past 100 years (or 53.00 percent of observations), the realized equity market return was at
8 least 12.99 percent or greater.

9 **Figure 6: Realized U.S. Equity Market Returns (1926-2025)³⁸**



³⁷ The use of a projected market return to estimate the market risk premium is an approach that has also been relied upon by I&E in prior cases. *See, e.g.*, Pennsylvania Public Utility Commission, Docket No: R-2020-3018929, Opinion and Order, June 17, 2021, at 155.

³⁸ Depicts total annual returns on large company stocks, as reported in the 2023 *Kroll S&P Yearbook* for 1926-2022 and from *S&P Capital IQ Pro* for 2023-2025.

1 **Q. Do you consider another form of the CAPM in your analysis?**

2 A. Yes. I also consider the results of an ECAPM analysis in estimating the cost of equity.³⁹

3 The ECAPM calculates the product of the adjusted beta coefficient and the market risk
4 premium and applies a weight of 75.00 percent to that result. The model then applies a
5 25.00 percent weight to the market risk premium without any effect from the beta
6 coefficient. The results of the two calculations are summed, along with the risk-free rate,
7 to produce the ECAPM result, as noted in Equation [5] below:

$$8 \quad k_e = r_f + 0.75\beta(r_m - r_f) + 0.25(r_m - r_f) \quad [5]$$

9 Where:

10 k_e = the required return of an individual security

11 β = the adjusted beta coefficient of an individual security

12 r_f = the risk-free rate of return

13 r_m = the required return on the market as a whole

14 The ECAPM addresses the tendency of the “traditional” CAPM to underestimate
15 the cost of equity for companies with low beta coefficients such as regulated utilities. In
16 that regard, the ECAPM is not redundant to the use of adjusted betas in the traditional
17 CAPM; rather, it recognizes the results of academic research indicating that the risk-return
18 relationship is different (in essence, flatter) than estimated by the CAPM, meaning that the
19 CAPM underestimates the cost of equity for companies with a beta less than 1.0 and
20 overestimates the cost of equity for companies with a beta greater than 1.0.⁴⁰

³⁹ See, e.g., Roger A. Morin, *New Regulatory Finance*, Public Utilities Reports, Inc., 2006, at 189.

⁴⁰ *Id.*, at 191.

1 Consistent with the CAPM, my application of the ECAPM uses the same three
 2 yields on the 30-year Treasury bond as the risk-free rate, forward-looking market return,
 3 and beta coefficients.

4 **Q. What are the results of your CAPM and ECAPM analyses?**

5 A. The results of my CAPM and ECAPM analyses are summarized below in Figure 7 and
 6 presented in more detail on PECO Exhibit AEB-5.

7 **Figure 7: CAPM and ECAPM Results**

	30-Year Treasury Bond Yield		
	Current	Near-Term	Longer-Term
	30-Day Avg.	Forecast	Forecast
CAPM			
Current <i>Value Line</i> Beta	11.24%	11.23%	11.19%
Long-term Avg. <i>Value Line</i> Beta	11.03%	11.03%	10.99%
ECAPM			
Current <i>Value Line</i> Beta	11.67%	11.67%	11.64%
Long-term Avg. <i>Value Line</i> Beta	11.52%	11.52%	11.49%

9 **C. Bond Yield Plus Risk Premium Analysis**

10 **Q. Please describe the BYRP approach.**

11 A. In general terms, this approach is based on the fundamental principle that equity investors
 12 bear the residual risk associated with equity ownership and therefore require a premium
 13 over the return they would have earned as bondholders. In other words, because returns to
 14 equity holders have greater risk than returns to bondholders, equity investors must be
 15 compensated to bear that risk. Thus, risk premium approaches estimate the expected cost
 16 of equity as the sum of the equity risk premium and the yield on a particular class of bonds.
 17 In my analysis, I use historical authorized returns for electric and natural gas utilities across

1 the United States as the measure of the expected cost of equity at that time to determine
2 the risk premium at that time.

3 **Q. What is the fundamental relationship between the equity risk premium and interest**
4 **rates?**

5 A. Both academic literature and market evidence indicate that the equity risk premium (as
6 used in this approach) is inversely related to the level of interest rates (*i.e.*, as interest rates
7 increase, the equity risk premium decreases, and vice versa). Consequently, it is important
8 to develop an analysis that: (1) reflects the inverse relationship between interest rates and
9 the equity risk premium; and (2) relies on recent and expected market conditions. The
10 analysis presented on PECO Exhibit AEB-8 establishes that relationship using a regression
11 of the risk premium as a function of U.S. Treasury bond yields. When the authorized ROEs
12 serve as the measure of expected equity returns and the long-term Treasury bond yield is
13 defined as the relevant measure of interest rates, the risk premium is the difference between
14 those two points.⁴¹

15 **Q. What does your BYRP analysis reveal?**

16 A. As shown in Figure 8, there is a strong negative relationship between risk premia and
17 interest rates. To estimate that relationship, I have conducted a regression analysis using
18 the following equation:

$$RP = a + b(T) \quad [6]$$

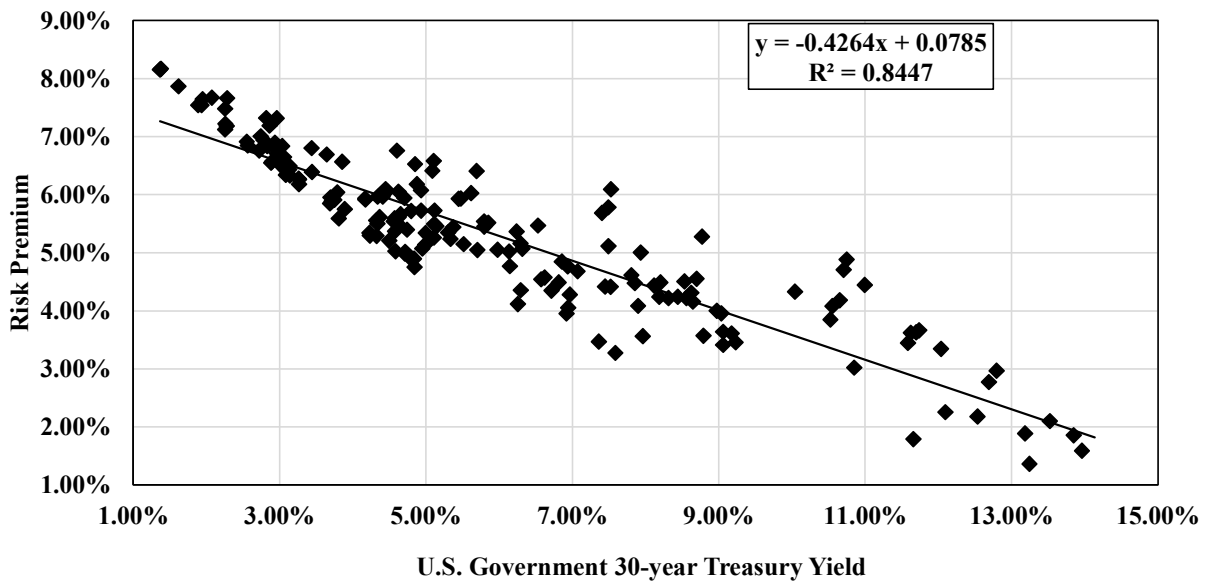
20 Where:

⁴¹ See e.g., S. Keith Berry, "Interest Rate Risk and Utility Risk Premia during 1982-93," *Managerial and Decision Economics*, Vol. 19, No. 2, March 1998 (the author used a similar methodology, including using authorized ROEs as the relevant data source, and came to similar conclusions regarding the inverse relationship between risk premia and interest rates). See also Robert S. Harris, "Using Analysts' Growth Forecasts to Estimate Shareholders' Required Rates of Return," *Financial Management*, Spring 1986, at 66.

1 RP = risk premium (difference between authorized ROEs and the yield on 30-
 2 year U.S. Treasury bonds)
 3 a = intercept term
 4 b = slope term
 5 T = 30-year U.S. Treasury bond yield

6 Data regarding authorized ROEs is derived from all natural gas rate utility cases
 7 from January 1980 through February 2026 as reported by Regulatory Research Associates
 8 (“RRA”). The equation’s coefficients are statistically significant at the 99.00 percent level.

9 **Figure 8: Risk Premium Regression Analysis**



10

11 **Q. What are the results of your BYRP analysis?**

12 A. The results of the BYRP analysis are shown in Figure 9, which are also presented in more
 13 detail on PECO Exhibit AEB-8.

14

Figure 9: BYRP Results

	30-Year Treasury Bond Yield		
	Current 30-Day Avg.	Near-Term Forecast	Longer-Term Forecast
Bond Yield Risk Premium	10.60%	10.58%	10.49%

15

1 **VII. REGULATORY AND BUSINESS RISKS**

2 **Q. Taken alone, do the results from the cost of equity estimation models for the proxy**
3 **group provide an appropriate estimate of the cost of equity for the Company?**

4 A. No. These results provide only a range for the appropriate estimate of the Company's cost
5 of equity. There are several additional factors that must be taken into consideration when
6 determining where the Company's cost of equity falls within the range of results. These
7 factors, which are discussed below, should be considered with respect to their overall effect
8 on the Company's risk profile.

9 **A. Capital Expenditures**

10 **Q. Please summarize the Company's capital expenditure requirements.**

11 A. As of December 31, 2025, the Company had net utility plant of approximately \$3.79
12 billion, and the Company currently projects capital expenditures for 2026 through 2030 of
13 approximately \$1.92 billion.⁴² Therefore, the Company's projected capital expenditures
14 represent approximately 51 percent of its net utility plant as of December 31, 2025.

15 **Q. How do the Company's projected capital expenditures compare to those of the proxy**
16 **group companies?**

17 A. As shown on PECO Exhibit AEB-9, I have calculated the ratio of expected capital
18 expenditures to net utility plant for PECO and each of the companies in the proxy group.
19 As shown therein, the Company's ratio of capital expenditures as a percentage of net utility
20 plant is lower than the median of the proxy group companies (*i.e.*, 0.92 times), which, all
21 else equal, indicates a risk level that is lower than that of the companies in the proxy group.

⁴² Data provided by the Company.

1 **Q. How is the Company’s risk profile affected by its substantial capital expenditure**
2 **requirements?**

3 A. As with any utility faced with substantial capital expenditure requirements, the Company’s
4 risk profile may be adversely affected in two significant and related ways: (1) the
5 heightened level of investment increases the risk of under-recovery or delayed recovery of
6 the invested capital; and (2) an inadequate return would put downward pressure on key
7 credit metrics.

8 **Q. Do credit rating agencies recognize the risks associated with elevated levels of capital**
9 **expenditures?**

10 A. Yes. From a credit perspective, the additional pressure on cash flows associated with high
11 levels of capital expenditures exerts corresponding pressure on credit metrics and,
12 therefore, credit ratings. To that point, S&P explains the importance of regulatory support
13 for large capital projects:

14 When applicable, a jurisdiction’s willingness to support large capital
15 projects with cash during construction is an important aspect of our analysis.
16 This is especially true when the project represents a major addition to rate
17 base and entails long lead times and technological risks that make it
18 susceptible to construction delays. Broad support for all capital spending is
19 the most credit-sustaining. Support for only specific types of capital
20 spending, such as specific environmental projects or system integrity plans,
21 is less so, but still favorable for creditors. Allowance of a cash return on
22 construction work-in-progress or similar ratemaking methods historically
23 were extraordinary measures for use in unusual circumstances, but when
24 construction costs are rising, cash flow support could be crucial to maintain
25 credit quality through the spending program. Even more favorable are those
26 jurisdictions that present an opportunity for a higher return on capital
27 projects as an incentive to investors.⁴³

⁴³ S&P Global Ratings, “Assessing U.S. Investor-Owned Utility Regulatory Environments,” August 10, 2016, at 7.

1 Recently, S&P evaluated the capital expenditure trends in the utility sector, noting
2 that the balance between operating with negative discretionary cash flow from operations
3 offset by reliable access to capital markets for financing may be tested through increasing
4 capital expenditure requirements as a result of, among other things, the transformation of
5 the energy sector through the focus on low/no carbon generation, electrification, and the
6 replacement of aging infrastructure.⁴⁴

7 Moody's views large capital programs as generally negative for credit because they
8 create cost recovery risk and a drag on cash flow to debt metrics.⁴⁵ Moody's notes that the
9 Company's capital spending will remain high over the next few years due to acceleration
10 of its gas pipeline replacement program.⁴⁶ Moody's states that because of the Company's
11 large capital expenditure program for both its natural gas and electric operations that it
12 expects PECO to produce negative cash flow.⁴⁷ Similar to Moody's, S&P also expects
13 PECO's discretionary cash flow to remain negative due to its capital spending
14 requirements, and lowered the Company's stand-alone credit profile to reflect the expected
15 modest weakening of its forward-looking financial measures, noting that PECO will
16 continue to depend on having consistent access to capital markets.⁴⁸

⁴⁴ S&P Global Ratings, "Industry Credit Outlook 2026, North American Regulated Utilities: Data center growth will support credit quality in 2026," January 14, 2026, at 3-4.

⁴⁵ Moody's Ratings, Credit Opinion, PECO Energy Company, October 28, 2025, at 5.

⁴⁶ *Id.* The pipeline replacement was originally scheduled to continue for approximately 85 years and is now to be completed in 20 years.

⁴⁷ *Id.*, at 7.

⁴⁸ S&P Global Ratings, "Exelon Corp. And Utility Subsidiary PECO Energy Upgraded to 'A-'; Outlook Stable," February 7, 2025, at 2.

1 Therefore, to the extent that the Company’s rates do not permit the opportunity to
2 recover its capital investments on a regular and timely basis, it will face increased recovery
3 risk and thus increased pressure on its credit metrics.

4 **Q. Does the Company have a capital tracking mechanism to recover the costs associated**
5 **with its capital expenditures plan between rate cases?**

6 A. Yes, PECO has a Distribution System Improvement Charge (“DSIC”) that allows the utility
7 to recover, on a quarterly basis, the costs associated with repair, replacement and
8 improvement of its eligible infrastructure, up to five percent of its distribution revenue
9 annually.⁴⁹ The presence of the DSIC is a positive aspect of Pennsylvania regulation, but
10 such capital cost recovery mechanisms have become quite commonplace in utility
11 regulation. As shown on PECO Exhibit AEB-10, 23 out of 28 (or approximately 82
12 percent) of the operating utility companies of the proxy group also have some form of
13 capital cost recovery to address regulatory lag associated with capital expenditures between
14 rate proceedings. Consequently, the presence of the DSIC, while a positive regulatory
15 mechanism for the Company, does not reduce its risk vis-à-vis that of the proxy group.

16 **Q. What is your conclusion regarding the regulatory environment in Pennsylvania as it**
17 **relates to PECO’s capital investment plan?**

18 A. As noted, the Company’s significant capital plan will require continued reasonable and
19 cost-effective access to external capital for financing. Therefore, it is important that, as
20 discussed in the following section, the constructive regulatory environment that has been

⁴⁹ PECO Energy Company, Gas Service Tariff, Gas-Pa. P.U.C. No. 6, Effective January 1, 2026, Original Page No. 55, Section 4(A). Pursuant to the settlement in the Company’s 2024 natural gas distribution rate proceeding, a new DSIC is not permitted to be filed until April 1, 2026. (Pennsylvania Public Utility Commission, Opinion and Order, Docket No. R-2024-3046932, *et al.*, PECO Energy Company – Gas Division, December 12, 2024, at 22.)

1 established by the Commission be maintained to ensure that the Company continues to be
2 able to secure capital on favorable terms.

3 **B. Regulatory Risk**

4 **Q. How does the regulatory environment affect investors' risk assessments?**

5 A. The ratemaking process is premised on the principle that, for investors and companies to
6 commit the capital needed to provide safe and reliable utility service to customers, the
7 subject utility must have the opportunity to recover the return of, and the market-required
8 return on, invested capital. Regulatory authorities recognize that because utility operations
9 are capital-intensive, regulatory decisions should enable the utility to attract capital on
10 reasonable terms, and doing so balances the long-term interests of investors and customers.
11 To achieve this balance, the Company must be able to finance its operations assuming a
12 reasonable opportunity to earn an appropriate return on invested capital to maintain an
13 acceptable financial profile. In that respect, the regulatory environment is one of the most
14 important factors considered in both debt and equity investors' risk assessments.

15 From the perspective of debt investors, the authorized return should enable the
16 utility to generate the cash flow needed to meet its near-term financial obligations, make
17 the capital investments needed to maintain and expand its systems, and maintain the
18 necessary levels of liquidity to fund unexpected events. This financial liquidity must be
19 derived not only from internally generated funds, but also by efficient access to capital
20 markets. Moreover, because fixed income investors have many investment alternatives,
21 even within a given market sector, the utility's financial profile must be adequate on a
22 relative basis to ensure its ability to attract capital under a variety of economic and financial
23 market conditions.

1 In addition, equity investors require that the authorized return be adequate to
2 provide a risk-comparable return on the equity portion of the utility’s capital investments.
3 Because equity investors are the residual claimants on the utility’s cash flows (which is to
4 say that the equity return is subordinate to interest payments), they are particularly
5 concerned with the strength of regulatory support and its effect on future cash flows.

6 **Q. How do credit rating agencies consider regulatory risk in establishing a company’s**
7 **credit rating?**

8 A. Both Moody’s and S&P consider the overall regulatory framework in establishing credit
9 ratings. Moody’s establishes credit ratings based on four key factors: (1) regulatory
10 framework; (2) the ability to recover costs and earn returns; (3) diversification; and (4)
11 financial strength, liquidity, and key financial metrics. Of these criteria, regulatory
12 framework and the ability to recover costs and earn returns are each given a broad rating
13 factor of 25.00 percent. Therefore, Moody’s assigns regulatory risk a 50.00 percent
14 weighting in the overall assessment of business and financial risk for regulated utilities.⁵⁰

15 S&P also identifies the regulatory framework as an important factor in credit ratings
16 for regulated utilities, stating: “we assess regulatory advantage because the influence of the
17 regulatory framework and regime is of critical importance. It defines the environment in
18 which a utility operates and has a significant bearing on a utility’s financial performance.”⁵¹

19 S&P identifies four specific factors that it uses to assess the credit implications of the
20 regulatory jurisdictions of investor-owned regulated utilities: (1) regulatory stability; (2)

⁵⁰ Moody’s Ratings, “Rating Methodology: Regulated Electric and Gas Utilities,” August 6, 2024, at 2.

⁵¹ S&P Global Ratings, “Sector-Specific Corporate Methodology,” April 4, 2024, at 147.

1 tariff-setting procedures and design; (3) financial stability; and (4) regulatory independence
2 and insulation.⁵²

3 **Q. How does the regulatory environment in which a utility operates affect its access to**
4 **and cost of capital?**

5 A. The regulatory environment can significantly affect both the access to, and cost of capital
6 in several ways. First, the proportion and cost of debt capital available to utility companies
7 are influenced by the rating agencies' assessment of the regulatory environment. As noted
8 by Moody's, "[u]tility rates are set in a political/regulatory process rather than a
9 competitive or free-market process; thus, the regulatory framework is a key determinant of
10 the credit quality of a utility."⁵³ Moody's further highlighted the relevance of a stable and
11 predictable regulatory environment to a utility's credit quality, noting: "[t]he regulatory
12 framework is important because it provides the basis for decisions that affect utilities,
13 including rate-setting as well as the consistency and predictability of regulatory decision-
14 making."⁵⁴

15 **Q. Have you conducted any analysis of the risk associated with the regulatory**
16 **framework in Pennsylvania relative to the jurisdictions in which the utility operating**
17 **subsidiaries of the companies in your proxy group operate?**

18 A. Yes. I have evaluated the regulatory framework in Pennsylvania on three factors that are
19 important in terms of providing a regulated utility a reasonable opportunity to earn its
20 authorized ROE: (1) test year convention for ratemaking (*i.e.*, forecast vs. historical test

⁵² *Id.*

⁵³ Moody's Ratings, "Rating Methodology: Regulated Electric and Gas Utilities," August 6, 2024, at 8.

⁵⁴ *Id.*

1 year); (2) use of rate design and/or other mechanisms that mitigate volumetric risk and
2 stabilize revenue; (3) prevalence of capital cost recovery between rate cases. The results
3 of this regulatory risk assessment are shown on PECO Exhibit AEB-10 and are summarized
4 below:

5 Test Year Convention: The Company is proposing to use a fully forecast test year
6 of calendar year 2027. Similarly, 57 percent of the utility operating subsidiaries of
7 the companies in the proxy group also use forecasted or partially forecasted test
8 years. Forecasted test years have been relied on in many jurisdictions for years and
9 produce cost estimates that are more reflective of future costs, which results in more
10 accurate recovery of incurred costs and mitigates the regulatory lag associated with
11 historical test years.

12 Revenue Stabilization/Volumetric Risk: The Company does not currently have
13 protection against volumetric risk; however, is proposing to implement a Weather
14 Normalization Adjustment (“WNA”) mechanism in this proceeding. The
15 Commission denied the Company’s request to implement a WNA in its last rate
16 proceeding.⁵⁵ Approximately 86 percent of the utility operating subsidiaries of the
17 proxy group companies have some form of protection against volumetric risk either
18 through revenue decoupling, formula-based rates, or straight fixed-variable rate
19 design. Therefore, absent the approval of the WNA or similar type of mechanism,
20 PECO would face greater risk relative to the proxy group given that nearly all of
21 the utility operating subsidiaries of the proxy group companies have some form of
22 revenue stabilization (*e.g.*, decoupling; formula-based rates; and/or straight-fixed
23 variable rate design) that allow them to break the link between customer usage and
24 revenues.

25 Capital Cost Recovery: As noted previously, PECO has quarterly capital cost
26 recovery of a portion of its capital expenditures through the DSIC, and
27 approximately 82 percent of the utility operating subsidiaries of the proxy group
28 companies also have some form of capital cost recovery between rate cases in place.

⁵⁵ Pennsylvania Public Utility Commission, Opinion and Order, Docket No. R-2024-3046932, *et al.*, PECO Energy Company – Gas Division, December 12, 2024, at 3.

1 **Q. Have you developed any additional analyses to evaluate the regulatory environment**
2 **in Pennsylvania as compared to the jurisdictions in which the companies in your**
3 **proxy group operate?**

4 A. Yes. I have conducted two additional analyses to compare the regulatory framework of
5 Pennsylvania to the jurisdictions in which the companies in the proxy group operate.
6 Specifically, I consider two different rankings: (1) the RRA ranking of regulatory
7 jurisdictions; and (2) S&P's ranking of the credit supportiveness of regulatory jurisdictions.

8 **Q. How does RRA evaluate the regulatory environment in each jurisdiction?**

9 A. RRA evaluates the regulatory environment from an investor perspective, considering the
10 relative regulatory risk associated with ownership of securities issued by the companies
11 that are regulated in each jurisdiction. RRA considers multiple factors that affect the
12 regulatory process including state regulatory commission decisions, the impact of actions
13 taken by the governor, the legislature, the courts, and consumer advocacy groups, and
14 numerous factors regarding the ratemaking environment within the jurisdiction.⁵⁶

15 **Q. How do you use the RRA ratings to compare the regulatory jurisdictions of the proxy**
16 **group companies with PECO's regulatory jurisdiction?**

17 A. RRA assigns a ranking for each regulatory jurisdiction as "Above Average", "Average",
18 or "Below Average", and then within each of those categories, a numeric ranking from 1
19 to 3. Thus, there are a total of nine RRA rankings, with the rankings for each jurisdiction
20 ranging from "Above Average/1", which is considered the most supportive, to "Below
21 Average/3," which is the least supportive. I have applied a numeric ranking system to the

⁵⁶ S&P Global Market Intelligence, "RRA State Regulatory Evaluations – Energy," July 2025.

1 RRA rankings with “Above Average/1” assigned the highest ranking (*i.e.*, a “1”) and
2 “Below Average/3” assigned the lowest ranking (*i.e.*, a “9”).

3 **Q. What are the results of this RRA jurisdictional ratings comparison?**

4 A. As shown on PECO Exhibit AEB-11, the Pennsylvania jurisdictional ranking is “2.0” (*i.e.*,
5 “Above Average/2”) as compared to the proxy group average ranking of “4.64” (*i.e.*,
6 between “Average/1” and “Average/2”), which means that Pennsylvania is considered by
7 RRA to have a lower degree of regulatory risk as compared to the proxy group, on
8 average.⁵⁷ S&P indicates that this ranking is based on a constructive regulatory climate
9 that relies on forward test years and year end rate base that reduces regulatory lag.⁵⁸

10 **Q. How have you conducted your analysis of the S&P credit supportiveness rankings?**

11 A. For credit supportiveness, S&P classifies each regulatory jurisdiction into five categories
12 that range from “Most Credit Supportive” down to “Credit Supportive.” My comparison
13 of the credit supportiveness of PECO’s regulatory jurisdiction to those in which the proxy
14 companies operate is similar to the analysis of the RRA overall regulatory ranking just
15 discussed. I assign a numerical ranking to each category, from “Most Credit Supportive”
16 (“1”) to “Credit Supportive” (“5”).

17 **Q. What are the results of this S&P credit supportiveness comparison?**

18 A. As shown on PECO Exhibit AEB-12, similar to the RRA regulatory rankings, the
19 Pennsylvania jurisdictional ranking is “2.00” (*i.e.*, “Highly Credit Supportive”) as
20 compared to the proxy group average ranking of “2.27” (*i.e.*, between “Highly Credit
21 Supportive” and “Very Credit Supportive”), which means that Pennsylvania is considered

⁵⁷ S&P Global Market Intelligence, “RRA State Regulatory Evaluations – Energy,” December 29, 2025.

⁵⁸ S&P Global Market Intelligence, “RRA Regulatory Focus, State Regulatory Evaluations,” December 9, 2019.

1 to be moderately more credit supportive by S&P as compared to the proxy group, on
2 average.

3 **Q. What are your conclusions regarding the risks related to the Pennsylvania regulatory**
4 **environment?**

5 A. Both Moody's and S&P have identified the supportiveness of the regulatory environment
6 as an important consideration in developing their overall credit ratings for regulated
7 utilities. Considering RRA and S&P jurisdictional rankings for Pennsylvania, the
8 Company's existing regulatory adjustment mechanisms relative to the proxy group, and
9 the fact that the Company does not currently have a WNA but is proposing to implement
10 such mechanism, it indicates that PECO's regulatory risk is approximately average when
11 compared to the proxy group.

12 **Q. Have you reviewed the Company's projected rate of return at current rates?**

13 A. Yes. As discussed in Company witness Mr. Trzaska's direct testimony, and as shown on
14 Exhibit MJT-1, the Company's return on common equity at present rates is 8.18 percent.

15 **Q. Is a return on common equity of 8.18 percent reasonable?**

16 A. No. A return on equity in this range is well below the average equity returns authorized
17 for regulated natural gas utilities, would be inadequate based on my cost of equity analyses,
18 and would not likely maintain the Company's credit metrics.

19
20 **VIII. CAPITAL STRUCTURE**

21 **Q. Is the capital structure of the Company an important consideration in the**
22 **determination of the appropriate ROE?**

23 A. Yes. The equity ratio is the primary indicator of financial risk for a regulated utility such
24 as the Company. All else equal, a higher debt ratio increases the risk to equity investors.

1 For debt holders, higher debt ratios result in a greater portion of the available cash flow
2 being required to meet debt service, thereby increasing the risk associated with the
3 payments on debt. The result of increased risk is a higher interest rate. The incremental
4 risk of a higher debt ratio is more significant for common equity shareholders, whose claim
5 on the cash flow of the Company is secondary to debt holders. Therefore, the greater the
6 debt service requirement, the less cash flow is available for common equity holders.

7 **Q. What is PECO's proposed capital structure?**

8 A. The Company proposes to establish a capital structure consisting of 53.40 percent common
9 equity and 46.60 percent long-term debt.

10 **Q. Have you analyzed whether this requested equity ratio was reasonable?**

11 A. Yes. I have compared the Company's proposed capital structure relative to the actual
12 capital structures of the utility operating subsidiaries of the companies in the proxy group.
13 The cost of equity is estimated based on the return that is derived from companies in the
14 proxy group that are deemed to be comparable in risk to the Company; however, those
15 companies must be publicly traded to apply the cost of equity models. The operating utility
16 subsidiaries of the proxy group companies are most risk-comparable to the Company, and
17 thus it is important to look to the average capital structure of the operating utilities of the
18 proxy group to benchmark the equity ratios for the Company.

19 Specifically, I have calculated the average proportion of common equity, long-term
20 debt, and preferred equity for the most recent eight quarters for each of the utility operating
21 subsidiaries of the proxy group companies. As shown in PECO Exhibit AEB-13, the equity
22 ratios for the utility operating subsidiaries of the proxy group range from 48.13 percent to
23 68.93 percent, with a mean of 55.27 percent. As such, PECO's proposed equity ratio of

1 53.40 percent is well within the range of equity ratios of the utility operating subsidiaries
2 of the proxy group, and, in fact, lower than the mean of the proxy group.

3 **Q. Are there other factors to be considered in setting the Company’s capital structure?**

4 A. Yes, namely the challenges that the credit rating agencies have highlighted as placing
5 pressure on the credit metrics for utilities.

6 For example, Moody’s recently maintained its “stable” outlook for 2026 for the
7 regulated gas and electric utilities sector based on the expectation of continued regulatory
8 support in “most states.”⁵⁹ Moody’s makes clear that constructive regulatory outcomes
9 that promote timely cost recovery is the key factor in supporting utility credit quality as
10 Moody’s has identified that utilities could be exposed to a number of credit negative factors
11 over the next 12 to 18 months. Specifically, Moody’s noted the following factors: (1)
12 macroeconomic factors are expected to be modestly credit negative due to upward pressure
13 on natural gas prices and elevated inflation; and (2) increased power demand due to “the
14 development of new data centers, electrification of transportation and buildings,
15 manufacturing customers and underlying population growth” will increase power prices
16 which when coupled with inflation and elevated capital spending increases utilities’
17 exposure to affordability concerns.⁶⁰

18 S&P states that after five years of downgrades outpacing upgrades, in 2025,
19 upgrades outpaced downgrades and the percentage of companies with a negative outlook
20 declined, which S&P noted pointed to a “more stable environment for credit quality in

⁵⁹ Moody’s Ratings, Outlook, “Outlook Stable; supportive regulation to offset modestly negative macro factors,” October 31, 2025.

⁶⁰ *Id.*

1 2026”.⁶¹ However, S&P expects the industry to have increased cash flow deficits as a
2 result of significant capital spending, which must be funded with both debt and equity to
3 maintain credit quality.⁶² Therefore, S&P notes that the utility industry will need ongoing
4 access to capital markets to fund the significant capital expenditures. S&P also notes that
5 credit quality will depend on the ability of utilities to manage regulatory risk and achieve
6 fair rate case orders. Finally, while S&P’s base case results in a stable outlook for the
7 utility sector, S&P states that about 40 percent of the industry has “minimal financial
8 cushion” from the downgrade threshold and therefore would have limited ability to absorb
9 any unexpected events outside of what is assumed in S&P’s base case.⁶³

10 Fitch Ratings (“Fitch”) maintains a “neutral” outlook for the utility industry in 2026
11 noting that the stable outlook was supported by growth in sales related to data centers and
12 a “generally benign” regulatory environment for utilities.⁶⁴ However, while Fitch views
13 load growth as a “positive development” because the growth is related to data centers, it
14 raises longer-term uncertainty related to “rate design, customer concentration, and
15 technology risks.”⁶⁵ Further, Fitch states that capital expenditures for the industry will
16 continue to “set records” in order to meet the growing demand and to enhance reliability
17 and modernize. The record capital expenditures will require a balanced regulatory
18 environment to facilitate cost recovery in a credit supportive manner. Fitch also noted that

⁶¹ S&P Global Ratings, Industry Credit Outlook 2026, “North American Regulated Utilities: Data center growth will support credit quality in 2026,” January 14, 2026.

⁶² *Id.*

⁶³ *Id.*

⁶⁴ Fitch Ratings, “North American Utilities & Power Outlook 2026,” December 9, 2025, at 1

⁶⁵ *Id.*

1 extreme weather events such as wildfires and hurricanes continue to present significant
2 event risk for electric utilities.⁶⁶

3 The continued concerns of the credit rating agencies over increased capital
4 expenditures underscore the importance of maintaining adequate cash flow metrics for the
5 Company in the context of this proceeding. A reasonable capital structure is key to
6 maintaining supportive cash flow.

7 **Q. Will the capital structure and ROE authorized in this proceeding affect the**
8 **Company's access to capital at reasonable rates?**

9 A. Yes. Because a utility's investment horizon is very long, investors require the assurance
10 of a sufficiently high return to satisfy the long-run financing requirements of the assets
11 placed into service. Those assurances, which often are measured by the relationship
12 between internally generated cash flows and debt (or interest expense), depend quite
13 heavily on the capital structure. Consequently, both the ROE and capital structure are very
14 important to debt and equity investors, particularly given the capital market conditions
15 discussed previously.

16 IX. CONCLUSIONS AND RECOMMENDATION

17 **Q. What is your conclusion regarding a fair ROE for PECO?**

18 A. Figure 10 summarizes the results of my cost of equity analyses. Based on these results, the
19 qualitative analyses presented in my direct testimony, the business and financial risks of
20 PECO as compared to the proxy group, and current and prospective conditions in capital
21 markets, the Company's requested ROE of 10.95 percent is reasonable.

⁶⁶ *Id.*

1

Figure 10: Summary of Analytical Results

Constant Growth DCF

	Minimum Growth Rate	Average Growth Rate	Maximum Growth Rate
Mean Results			
30-Day Avg. Stock Price	10.37%	11.28%	12.31%
90-Day Avg. Stock Price	10.45%	11.36%	12.38%
180-Day Avg. Stock Price	10.59%	11.50%	12.53%
Average	10.47%	11.38%	12.41%
Median Results			
30-Day Avg. Stock Price	10.19%	10.52%	11.44%
90-Day Avg. Stock Price	10.20%	10.59%	11.55%
180-Day Avg. Stock Price	10.25%	10.73%	11.63%
Average	10.21%	10.62%	11.54%

CAPM / ECAPM / Bond Yield Risk Premium

	30-Year Treasury Bond Yield		
	Current 30-Day Avg.	Near-Term Forecast	Longer-Term Forecast
CAPM			
Current <i>Value Line</i> Beta	11.24%	11.23%	11.19%
Long-term Avg. <i>Value Line</i> Beta	11.03%	11.03%	10.99%
ECAPM			
Current <i>Value Line</i> Beta	11.67%	11.67%	11.64%
Long-term Avg. <i>Value Line</i> Beta	11.52%	11.52%	11.49%
Bond Yield Risk Premium	10.60%	10.58%	10.49%

2

3 **Q. What is your conclusion with respect to PECO’s proposed capital structure?**

4 A. PECO’s proposal to establish a capital structure consisting of 53.40 percent common equity
5 is reasonable when compared to the actual capital structures of the operating utility
6 subsidiaries of the proxy group companies.

7 **Q. Does this conclude your direct testimony?**

8 A. Yes, it does.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION**

v.

**PECO ENERGY COMPANY -
GAS DIVISION**

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:
:

DOCKET NO. R-2026-3060860

VERIFICATION

I, Ann E. Bulkley, hereby state that I am a Principal at the Brattle Group; that I am authorized to and do make this Verification; and that the facts set forth in the pre-marked Statement No. 8 and accompanying exhibits, if any, are true and correct to the best of my knowledge, information and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904, relating to unsworn falsification to authorities.

Ann Bulkley

Dated: March 30, 2026

Ann E. Bulkley

**PECO Exhibit
AEB-1 through AEB-13**



Ann E. Bulkley
PRINCIPAL

Boston

508.981.0866

Ann.Bulkley@brattle.com

With more than 30 years of experience in the energy industry, Ms. Bulkley specializes in regulatory economics for the electric and natural gas and water utility sectors, including valuation of regulated and unregulated utility assets, cost of capital, and capital structure issues.

Ms. Bulkley has extensive state and federal regulatory experience, and she has provided expert testimony on the cost of capital in more than 100 regulatory proceedings before 32 state regulatory commissions and the Federal Energy Regulatory Commission (FERC).

In addition to her regulatory experience, Ms. Bulkley has provided valuation and appraisal services for a variety of purposes, including the sale or acquisition of utility assets, regulated ratemaking, ad valorem tax disputes, and other litigation purposes. In addition, she has experience in the areas of contract and business unit valuation, strategic alliances, market restructuring, and regulatory and litigation support.

Ms. Bulkley is a Certified General Appraiser licensed in the Commonwealth of Massachusetts and the State of New Hampshire.

Prior to joining Brattle, Ms. Bulkley was a Senior Vice President at an economic consultancy and held senior positions at several other consulting firms.

AREAS OF EXPERTISE

- Regulatory Economics, Finance & Rates
- Regulatory Investigations & Enforcement
- Tax Controversy & Transfer Pricing
- Electricity Litigation & Regulatory Disputes
- M&A Litigation

EDUCATION

- **Boston University**
MA in Economics
- **Simmons College**
BA in Economics and Finance

PROFESSIONAL EXPERIENCE

- **The Brattle Group (2022–Present)**
Principal
- **Concentric Energy Advisors, Inc. (2002–2021)**
Senior Vice President
Vice President
Assistant Vice President
Project Manager
- **Navigant Consulting, Inc. (1997–2002)**
Project Manager
- **Reed Consulting Group (1995-1997)**
Consultant- Project Manager
- **Cahners Publishing Company (1995)**
Economist

SELECTED CONSULTING EXPERIENCE & EXPERT TESTIMONY

REGULATORY ANALYSIS AND RATEMAKING

Have provided a range of advisory services relating to regulatory policy analysis and many aspects of utility ratemaking, with specific services including:

- Cost of capital and return on equity testimony, cost of service and rate design analysis and testimony, development of ratemaking strategies
- Development of merchant function exit strategies



- Analysis and program development to address residual energy supply and/or provider of last resort obligations
- Stranded costs assessment and recovery
Performance-based ratemaking analysis and design
- Many aspects of traditional utility ratemaking (e.g., rate design, rate base valuation)

COST OF CAPITAL

Have provided expert testimony on the cost of capital and capital structure in nearly 100 regulatory proceedings before state and federal regulatory commissions in the United States.

RATEMAKING

Have assisted several clients with analysis to support investor-owned and municipal utility clients in the preparation of rate cases. Sample engagements include:

- Assisted several investor-owned and municipal clients on cost allocation and rate design issues including the development of expert testimony supporting recommended rate alternatives.
- Worked with Canadian regulatory staff to establish filing requirements for a rate review of a newly regulated electric utility. Along with analyzing and evaluating rate application, attended hearings and conducted investigation of rate application for regulatory staff and prepared, supported, and defended recommendations for revenue requirements and rates for the company. Additionally, developed rates for gas utility for transportation program and ancillary services.

VALUATION

Have provided valuation services to utility clients, unregulated generators, and private equity clients for a variety of purposes, including ratemaking, fair value, ad valorem tax, litigation and damages, and acquisition. Appraisal practices are consistent with the national standards established by the Uniform Standards of Professional Appraisal Practice.

Representative projects/clients have included:

- Prepared appraisals of electric utility transmission and distribution assets for ad valorem tax purposes.
- Prepared appraisals of hydroelectric generating facilities for ad valorem tax purposes.
- Conducted appraisals of fossil fuel generating facilities for ad valorem tax purposes.
- Conducted appraisals of generating assets for the purposes of unwinding sale-leaseback agreements.
- For a confidential utility client, prepared valuation of fossil and nuclear generation assets for financing purposes for regulated utility client.



- Conducted a strategic review of the acquisition of nuclear generation assets. Review included the evaluation of the operating costs of the facilities and the long-term liabilities associated with the assets including the decommissioning of the assets.
- Prepared a valuation of a portfolio of generation assets for a large energy utility to be used for strategic planning purposes. Valuation approach included an income approach, a real options analysis, and a risk analysis.
- Assisted clients in the restructuring of NUG contracts through the valuation of the underlying assets. Performed analysis to determine the option value of a plant in a competitively priced electricity market following the settlement of the NUG contract.
- Prepared market valuations of several purchase power contracts for large electric utilities in the sale of purchase power contracts. Assignment included an assessment of the regional power market, analysis of the underlying purchase power contracts, and a traditional discounted cash flow valuation approach, as well as a risk analysis. Analyzed bids from potential acquirers using income and risk analysis approached. Prepared an assessment of the credit issues and value at risk for the selling utility.
- Prepared appraisal of a portfolio of generating facilities for a large electric utility to be used for financing purposes.
- Conducted a valuation of regulated utility assets for the fair value rate base estimate used in electric rate proceedings in Indiana.
- Prepared an appraisal of a fleet of fossil generating assets for a large electric utility to establish the value of assets transferred from utility property.
- Conducted due diligence on an electric transmission and distribution system as part of a buy-side due diligence team.
- Provided analytical support and prepared testimony regarding the valuation of electric distribution system assets in five communities in a condemnation proceeding.
- Prepared feasibility reports analyzing the expected net benefits resulting from municipal ownership of investor-owned utility operations.
- Prepared independent analyses of proposal for the proposed government condemnation of the investor-owned utilities in Maine and the formation of a public power district.
- Valued purchase power agreements in the transfer of assets to a deregulated electric market.

STRATEGIC AND FINANCIAL ADVISORY SERVICES

Have assisted several clients across North America with analytically-based strategic planning, due diligence, and financial advisory services.

Representative projects include:





- Preparation of feasibility studies for bond issuances for municipal and district steam clients.
- Assisted in the development of a generation strategy for an electric utility. Analyzed various NERC regions to identify potential market entry points. Evaluated potential competitors and alliance partners. Assisted in the development of gas and electric price forecasts. Developed a framework for the implementation of a risk management program.
- Assisted clients in identifying potential joint venture opportunities and alliance partners. Contacted interviewed and evaluated potential alliance candidates based on company-established criteria for several LDCs and marketing companies. Worked with several LDCs and unregulated marketing companies to establish alliances to enter into the retail energy market. Prepared testimony in support of several merger cases and participated in the regulatory process to obtain approval for these mergers.
- Assisted clients in several buy-side due diligence efforts, providing regulatory insight and developing valuation recommendations for acquisitions of both electric and gas properties.



BULKLEY TESTIMONY LISTING

SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Arizona Corporation Commission				
Tucson Electric Power Company	6/25	Tucson Electric Power Company	Docket No. G-01933A-25-0103	Return on Equity
UNS Gas	11/24	UNS Gas	Docket No. G-04204A-24-0237	Return on Equity
Southwest Gas Corporation	02/24	Southwest Gas Corporation	Docket No. G-01551A-23-0341	Return on Equity
UNS Electric	11/22	UNS Electric	Docket No. E-04204A-15-0251	Return on Equity
Tucson Electric Power Company	6/22	Tucson Electric Power Company	Docket No. G-01933A-22-0107	Return on Equity
Southwest Gas Corporation	12/21	Southwest Gas Corporation	Docket No. G-01551A-21-0368	Return on Equity
Arizona Public Service Company	10/19	Arizona Public Service Company	Docket No. E-01345A-19-0236	Return on Equity
Tucson Electric Power Company	04/19	Tucson Electric Power Company	Docket No. E-01933A-19-0028	Return on Equity
Tucson Electric Power Company	11/15	Tucson Electric Power Company	Docket No. E-01933A-15-0322	Return on Equity
UNS Electric	05/15	UNS Electric	Docket No. E-04204A-15-0142	Return on Equity
UNS Electric	12/12	UNS Electric	Docket No. E-04204A-12-0504	Return on Equity
Arkansas Public Service Commission				
Oklahoma Gas and Electric Co	10/21	Oklahoma Gas and Electric Co	Docket No. D-18-046-FR	Return on Equity
Arkansas Oklahoma Gas Corporation	10/13	Arkansas Oklahoma Gas Corporation	Docket No. 13-078-U	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
California Public Utilities Commission				
Pacific Gas & Electric Company	03/25	Pacific Gas & Electric Company	25-03-010	Return on Equity
PacifiCorp, d/b/a Pacific Power	05/22	PacifiCorp, d/b/a Pacific Power	Docket No. A-22-05-006	Return on Equity
San Jose Water Company	05/21	San Jose Water Company	A2105004	Return on Equity
Colorado Public Utilities Commission				
Public Service Company of Colorado	12/25	Public Service Company of Colorado	Docket No. 25AL-0499G	Return on Equity
Public Service Company of Colorado	11/25	Public Service Company of Colorado	Docket No. 25AL-0494E	Return on Equity
Public Service Company of Colorado	01/24	Public Service Company of Colorado	Docket No. 24AL-___G	Return on Equity
Public Service Company of Colorado	11/22	Public Service Company of Colorado	Docket No. 22AL-0530E	Return on Equity
Public Service Company of Colorado	01/22	Public Service Company of Colorado	Docket No. 22AL-0046G	Return on Equity
Public Service Company of Colorado	07/21	Public Service Company of Colorado	21AL-0317E	Return on Equity
Public Service Company of Colorado	02/20	Public Service Company of Colorado	20AL-0049G	Return on Equity
Public Service Company of Colorado	05/19	Public Service Company of Colorado	19AL-0268E	Return on Equity
Public Service Company of Colorado	01/19	Public Service Company of Colorado	19AL-0063ST	Return on Equity
Atmos Energy Corporation	05/15	Atmos Energy Corporation	Docket No. 15AL-0299G	Return on Equity
Atmos Energy Corporation	04/14	Atmos Energy Corporation	Docket No. 14AL-0300G	Return on Equity
Atmos Energy Corporation	05/13	Atmos Energy Corporation	Docket No. 13AL-0496G	Return on Equity
Connecticut Public Utilities Regulatory Authority				
United Illuminating	11/24	United Illuminating	Docket No. 24-10-04	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
The Southern Connecticut Gas Company	11/23	The Southern Connecticut Gas Company	Docket No. 23-11-02	Return on Equity
Connecticut Natural Gas Corporation	11/23	Connecticut Natural Gas Corporation	Docket No. 23-11-02	Return on Equity
Connecticut Water Company	10/23	Connecticut Water Company	Docket No. 23-08-32	Return on Equity
United Illuminating	09/22	United Illuminating	Docket No. 22-08-08	Return on Equity
United Illuminating	05/21	United Illuminating	Docket No. 17-12-03RE11	Return on Equity
Connecticut Water Company	01/21	Connecticut Water Company	Docket No. 20-12-30	Return on Equity
Connecticut Natural Gas Corporation	06/18	Connecticut Natural Gas Corporation	Docket No. 18-05-16	Return on Equity
Yankee Gas Services Co. d/b/a Eversource Energy	06/18	Yankee Gas Services Co. d/b/a Eversource Energy	Docket No. 18-05-10	Return on Equity
The Southern Connecticut Gas Company	06/17	The Southern Connecticut Gas Company	Docket No. 17-05-42	Return on Equity
The United Illuminating Company	07/16	The United Illuminating Company	Docket No. 16-06-04	Return on Equity
Federal Energy Regulatory Commission				
Northern Natural Gas Company	07/25	Northern Natural Gas Company	Docket No. RP25-___	Return on Equity
Sea Robin Pipeline	12/22	Sea Robin Pipeline	Docket No. RP22-___	Return on Equity
Northern Natural Gas Company	07/22	Northern Natural Gas Company	Docket No. RP22-___	Return on Equity
Transwestern Pipeline Company, LLC	07/22	Transwestern Pipeline Company, LLC	Docket No. RP22-___	Return on Equity
Florida Gas Transmission	02/21	Florida Gas Transmission	Docket No. RP21-441	Return on Equity
TransCanyon	01/21	TransCanyon	Docket No. ER21-1065	Return on Equity
Duke Energy	12/20	Duke Energy	Docket No. EL21-9-000	Return on Equity
Wisconsin Electric Power Company	08/20	Wisconsin Electric Power Company	Docket No. EL20-57-000	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Panhandle Eastern Pipe Line Company, LP	10/19	Panhandle Eastern Pipe Line Company, LP	Docket Nos. RP19-78-000 RP19-78-001	Return on Equity
Panhandle Eastern Pipe Line Company, LP	08/19	Panhandle Eastern Pipe Line Company, LP	Docket Nos. RP19-1523	Return on Equity
Sea Robin Pipeline Company LLC	11/18	Sea Robin Pipeline Company LLC	Docket# RP19-352-000	Return on Equity
Tallgrass Interstate Gas Transmission	10/15	Tallgrass Interstate Gas Transmission	RP16-137	Return on Equity
Idaho Public Utilities Commission				
Intermountain Gas Co	05/25	Intermountain Gas Co	C-INT-G-25-02	Return on Equity
PacifiCorp d/b/a Rocky Mountain Power	05/24	PacifiCorp d/b/a Rocky Mountain Power	Case No. PAC-E-24-04	Return on Equity
PacifiCorp d/b/a Rocky Mountain Power	05/21	PacifiCorp d/b/a Rocky Mountain Power	Case No. PAC-E-24-04	Return on Equity
Intermountain Gas Co	12/22	Intermountain Gas Co	C-INT-G-22-07	Return on Equity
PacifiCorp d/b/a Rocky Mountain Power	05/21	PacifiCorp d/b/a Rocky Mountain Power	Case No. PAC-E-21-07	Return on Equity
Illinois Commerce Commission				
Peoples Gas Light & Coke Company	01/26	Peoples Gas Light & Coke Company	D-26-0065	Return on Equity
North Shore Gas Company	01/26	North Shore Gas Company	D-26-0066	Return on Equity
Illinois American Water	01/24	Illinois American Water	Docket No. 24-0097	Return on Equity
Peoples Gas Light & Coke Company	01/23	Peoples Gas Light & Coke Company	D-23-0069	Return on Equity
North Shore Gas Company	01/23	North Shore Gas Company	D-23-0068	Return on Equity
Illinois American Water	02/22	Illinois American Water	Docket No. 22-0210	Return on Equity
North Shore Gas Company	02/21	North Shore Gas Company	No. 20-0810	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Indiana Utility Regulatory Commission				
Ohio Valley Gas Corporation and Ohio Valley Gas, Inc.	02/24	Ohio Valley Gas Corporation and Ohio Valley Gas, Inc.	Cause No. 46011	Return on Equity
Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South	12/23	Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South	IURC Cause No. 45990	Return on Equity
Indiana Michigan Power Co.	08/23	Indiana Michigan Power Co.	IURC Cause No. 45933	Return on Equity
Indiana American Water Company	03/23	Indiana and Michigan American Water Company	IURC Cause No. 45870	Return on Equity
Indiana Michigan Power Co.	07/21	Indiana Michigan Power Co.	IURC Cause No. 45576	Return on Equity
Indiana Gas Company Inc.	12/20	Indiana Gas Company Inc.	IURC Cause No. 45468	Return on Equity
Southern Indiana Gas and Electric Company	10/20	Southern Indiana Gas and Electric Company	IURC Cause No. 45447	Return on Equity
Indiana and Michigan American Water Company	09/18	Indiana and Michigan American Water Company	IURC Cause No. 45142	Return on Equity
Indianapolis Power and Light Company	12/17	Indianapolis Power and Light Company	Cause No. 45029	Fair Value
Northern Indiana Public Service Company	09/17	Northern Indiana Public Service Company	Cause No. 44988	Fair Value
Indianapolis Power and Light Company	12/16	Indianapolis Power and Light Company	Cause No.44893	Fair Value
Northern Indiana Public Service Company	10/15	Northern Indiana Public Service Company	Cause No. 44688	Fair Value
Indianapolis Power and Light Company	09/15	Indianapolis Power and Light Company	Cause No. 44576 Cause No. 44602	Fair Value
Kokomo Gas and Fuel Company	09/10	Kokomo Gas and Fuel Company	Cause No. 43942	Fair Value



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Northern Indiana Fuel and Light Company, Inc.	09/10	Northern Indiana Fuel and Light Company, Inc.	Cause No. 43943	Fair Value
Iowa Department of Commerce Utilities Board				
MidAmerican Energy Company	02/25	MidAmerican Energy Company	Docket No. RPU-2025-0001	Return on Equity
Iowa-American Water Company	04/24	Iowa-American Water Company	Docket No. RPU-2024-000_	Return on Equity
MidAmerican Energy Company	06/23	MidAmerican Energy Company	Docket No. RPU-2023-___	Return on Equity
MidAmerican Energy Company	01/22	MidAmerican Energy Company	Docket No. RPU-2022-0001	Return on Equity
Iowa-American Water Company	08/20	Iowa-American Water Company	Docket No. RPU-2020-0001	Return on Equity
Kansas Corporation Commission				
Evergny Kansas	01/25	Evergny Kansas	Docket No. 25-EKCE-294-RTS	Return on Equity
Evergny Kansas	04/23	Evergny Kansas	Docket No. 23-EKCE-775-RTS	Return on Equity
Atmos Energy Corporation	08/15	Atmos Energy Corporation	Docket No. 16-ATMG-079-RTS	Return on Equity
Kentucky Public Service Commission				
Kentucky American Water Company	04/25	Kentucky American Water Company	Docket No. 2025-___	Return on Equity
Kentucky American Water Company	06/23	Kentucky American Water Company	Docket No. 2023-___	Return on Equity
Kentucky American Water Company	11/18	Kentucky American Water Company	Docket No. 2018-00358	Return on Equity
Maine Public Utilities Commission				
Central Maine Power	09/25	Central Maine Power	Docket No. 2025-___	Return on Equity
Central Maine Power	08/22	Central Maine Power	Docket No. 2022-00152	Return on Equity
Central Maine Power	10/18	Central Maine Power	Docket No. 2018-194	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Maryland Public Service Commission				
Maryland American Water Company	06/18	Maryland American Water Company	Case No. 9487	Return on Equity
Massachusetts Appellate Tax Board				
Hopkinton LNG Corporation	03/20	Hopkinton LNG Corporation	Docket No.	Valuation of LNG Facility
FirstLight Hydro Generating Company	06/17	FirstLight Hydro Generating Company	Docket No. F-325471 Docket No. F-325472 Docket No. F-325473 Docket No. F-325474	Valuation of Electric Generation Assets
Massachusetts Department of Public Utilities				
Boston Gas Company	01/26	Boston Gas Company	DPU 26-50	Return on Equity
Berkshire Gas Company	11/25	Berkshire Gas Company	DPU 25-170	Return on Equity
Massachusetts Electric Company Nantucket Electric Company d/b/a National Grid	11/23	Massachusetts Electric Company Nantucket Electric Company d/b/a National Grid	DPU 23-150	Return on Equity
National Grid USA	11/20	Boston Gas Company	DPU 20-120	Return on Equity
Berkshire Gas Company	05/18	Berkshire Gas Company	DPU 18-40	Return on Equity
Unitil Corporation	01/04	Fitchburg Gas and Electric	DTE 03-52	Integrated Resource Plan; Gas Demand Forecast
Michigan Public Service Commission				
Consumers Energy	6/25	Consumers Energy	C-U-21870	Return on Equity
Consumers Energy	12/24	Consumers Energy	C-U-21806	Return on Equity
Upper Michigan Energy Resources Corporation	05/24	Upper Michigan Energy Resources Corporation	Case No. U-21541	Return on Equity
Michigan Gas Utilities Corporation	03/24	Michigan Gas Utilities Corporation	Case No. U-21540	Return on Equity
Indiana Michigan Power Co.	09/23	Indiana Michigan Power Co.	Case No. U-21461	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Michigan Gas Utilities Corporation	03/23	Michigan Gas Utilities Corporation	Case No. U-21366	Return on Equity
Michigan Gas Utilities Corporation	03/21	Michigan Gas Utilities Corporation	Case No. U-20718	Return on Equity
Wisconsin Electric Power Company	12/11	Wisconsin Electric Power Company	Case No. U-16830	Return on Equity
Michigan Tax Tribunal				
New Covert Generating Co., LLC.	03/18	The Township of New Covert Michigan	MTT Docket No. 000248TT and 16-001888-TT	Valuation of Electric Generation Assets
Covert Township	07/14	New Covert Generating Co., LLC.	Docket No. 399578	Valuation of Electric Generation Assets
Minnesota Public Utilities Commission				
Otter Tail Power Company	10/25	Otter Tail Power Company	E017/GR-25-359	Return on Equity
ALLETE, Inc. d/b/a Minnesota Power	11/23	Allete, Inc. d/b/a Minnesota Power	D-E-015/GR-23-155	Return on Equity
CenterPoint Energy Resources	11/23	CenterPoint Energy Resources	D-G-008/GR-23-173	Return on Equity
Minnesota Energy Resources Corporation	11/22	Minnesota Energy Resources Corporation	Docket No. G011/GR-22-504	Return on Equity
CenterPoint Energy Resources	11/21	CenterPoint Energy Resources	D-G-008/GR-21-435	Return on Equity
ALLETE, Inc. d/b/a Minnesota Power	11/21	Allete, Inc. d/b/a Minnesota Power	D-E-015/GR-21-630	Return on Equity
Otter Tail Power Company	11/20	Otter Tail Power Company	E017/GR-20-719	Return on Equity
ALLETE, Inc. d/b/a Minnesota Power	11/19	Allete, Inc. d/b/a Minnesota Power	E015/GR-19-442	Return on Equity
CenterPoint Energy Resources Corporation d/b/a CenterPoint Energy Minnesota Gas	10/19	CenterPoint Energy Resources Corporation d/b/a CenterPoint Energy Minnesota Gas	G-008/GR-19-524	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Great Plains Natural Gas Co.	09/19	Great Plains Natural Gas Co.	Docket No. G004/GR-19-511	Return on Equity
Minnesota Energy Resources Corporation	10/17	Minnesota Energy Resources Corporation	Docket No. G011/GR-17-563	Return on Equity
Missouri Public Service Commission				
Evergy Metro Inc.	02/26	Evergy Metro Inc.	C-ER-2026-0143	Return on Equity
Ameren Missouri	09/24	Ameren Missouri	File No. GR-2024-0369	Return on Equity
Missouri American Water Company	07/24	Missouri American Water Company	WR-2024-0320	Return on Equity
Ameren Missouri	06/24	Ameren Missouri	File No. ER-2024-0319	Return on Equity
Evergy Missouri West	02/24	Evergy Missouri West	File No. ER-2024-0189	Return on Equity
Ameren Missouri	08/22	Ameren Missouri	File No. ER-2022-0337	Return on Equity
Missouri American Water Company	07/22	Missouri American Water Company	Case No. WR-2022-0303 Case No. SR-2022-0304	Return on Equity
Evergy Missouri West	01/22	Evergy Missouri West	File No. ER-2022-0130	Return on Equity
Evergy Missouri Metro	01/22	Evergy Missouri Metro	File No. ER-2022-0129	Return on Equity
Ameren Missouri	03/21	Ameren Missouri	Docket No. ER-2021-0240 Docket No. GR-2021-0241	Return on Equity
Missouri American Water Company	06/20	Missouri American Water Company	Case No. WR-2020-0344 Case No. SR-2020-0345	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Missouri American Water Company	06/17	Missouri American Water Company	Case No. WR-17-0285 Case No. SR-17-0286	Return on Equity
Montana Public Service Commission				
Montana-Dakota Utilities Co.	9/25	Montana-Dakota Utilities Co.	D2025-09-072	Return on Equity
Montana-Dakota Utilities Co.	7/24	Montana-Dakota Utilities Co.	D2024-05-061	Return on Equity
Montana-Dakota Utilities Co.	11/22	Montana-Dakota Utilities Co.	D2022.11.099	Return on Equity
Montana-Dakota Utilities Co.	06/20	Montana-Dakota Utilities Co.	D2020.06.076	Return on Equity
Montana-Dakota Utilities Co.	09/18	Montana-Dakota Utilities Co.	D2018.9.60	Return on Equity
Public Utilities Commission of Nevada				
Nevada Power Company d/b/a NV Energy	02/25	Nevada Power Company d/b/a NV Energy	25-02016	Return on Equity
Sierra Pacific Power Company d/b/a NV Energy	02/24	Sierra Pacific Power Company d/b/a NV Energy	24-02026	Return on Equity
Nevada Power Company d/b/a NV Energy	06/23	Nevada Power Company d/b/a NV Energy	23-06007	Return on Equity
Nevada Power Company d/b/a NV Energy	03/23	Nevada Power Company d/b/a NV Energy	22-03028	Merger benefits
New Hampshire - Board of Tax and Land Appeals				
Public Service Company of New Hampshire d/b/a Eversource Energy	11/19 12/19	Public Service Company of New Hampshire d/b/a Eversource Energy	Master Docket No. 28873-14-15-16-17PT	Valuation of Utility Property and Generating Assets
New Hampshire Public Utilities Commission				
Liberty Utilities (EnergyNorth Natural Gas)	07/23	Liberty Utilities (EnergyNorth Natural Gas)	Docket No. DG 23-067	Return on Equity
Liberty Utilities (Granite State Electric)	05/23	Liberty Utilities (Granite State Electric)	Docket No. DE 23-039	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Public Service Company of New Hampshire	05/19	Public Service Company of New Hampshire	DE-19-057	Return on Equity
New Hampshire-Merrimack County Superior Court				
Northern New England Telephone Operations, LLC d/b/a FairPoint Communications, NNE	04/18	Northern New England Telephone Operations, LLC d/b/a FairPoint Communications, NNE	220-2012-CV-1100	Valuation of Utility Property
New Hampshire-Rockingham Superior Court				
Eversource Energy	05/18	Public Service Commission of New Hampshire	218-2016-CV-00899 218-2017-CV-00917	Valuation of Utility Property
New Jersey Board of Public Utilities				
South Jersey Gas Company	11/25	South Jersey Gas Company	D-GR25110627	Return on Equity
New Jersey American Water Company, Inc.	02/24	New Jersey American Water Company, Inc.	WR2401056	Return on Equity
Elizabethtown Gas Company	2/24	Elizabethtown Gas Company	GR24020158	Return on Equity
Public Service Electric and Gas Company	12/23	Public Service Electric and Gas Company	ER23120924 GR23120925	Return on Equity
New Jersey American Water Company, Inc.	01/22	New Jersey American Water Company, Inc.	WR22010019	Return on Equity
Public Service Electric and Gas Company	10/20	Public Service Electric and Gas Company	EO18101115	Return on Equity
New Jersey American Water Company, Inc.	12/19	New Jersey American Water Company, Inc.	WR19121516	Return on Equity
Public Service Electric and Gas Company	04/19	Public Service Electric and Gas Company	EO18060629 GO18060630	Return on Equity
Public Service Electric and Gas Company	02/18	Public Service Electric and Gas Company	GR17070776	Return on Equity
Public Service Electric and Gas Company	01/18	Public Service Electric and Gas Company	ER18010029 GR18010030	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
New Mexico Public Regulation Commission				
Southwestern Public Service Company	07/19	Southwestern Public Service Company	19-00170-UT	Return on Equity
Southwestern Public Service Company	10/17	Southwestern Public Service Company	Case No. 17-00255-UT	Return on Equity
Southwestern Public Service Company	12/16	Southwestern Public Service Company	Case No. 16-00269-UT	Return on Equity
Southwestern Public Service Company	10/15	Southwestern Public Service Company	Case No. 15-00296-UT	Return on Equity
Southwestern Public Service Company	06/15	Southwestern Public Service Company	Case No. 15-00139-UT	Return on Equity
New York State Department of Public Service				
New York State Electric and Gas Company Rochester Gas and Electric	06/25	New York State Electric and Gas Company Rochester Gas and Electric	25-E-0375 25-G-0378 25-E-0379 25-G-0380	Return on Equity
Liberty Utilities (New York Water)	5/23	Liberty Utilities (New York Water)	Case 23-W-0235	Return on Equity
New York State Electric and Gas Company Rochester Gas and Electric	05/22	New York State Electric and Gas Company Rochester Gas and Electric	22-E-0317 22-G-0318 22-E-0319 22-G-0320	Return on Equity
Corning Natural Gas Corporation	07/21	Corning Natural Gas Corporation	Case No. 21-G-0394	Return on Equity
Central Hudson Gas and Electric Corporation	08/20	Central Hudson Gas and Electric Corporation	Electric 20-E-0428 Gas 20-G-0429	Return on Equity
Niagara Mohawk Power Corporation	07/20	National Grid USA	Case No. 20-E-0380 20-G-0381	Return on Equity
Corning Natural Gas Corporation	02/20	Corning Natural Gas Corporation	Case No. 20-G-0101	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
New York State Electric and Gas Company Rochester Gas and Electric	05/19	New York State Electric and Gas Company Rochester Gas and Electric	19-E-0378 19-G-0379 19-E-0380 19-G-0381	Return on Equity
Brooklyn Union Gas Company d/b/a National Grid NY KeySpan Gas East Corporation d/b/a National Grid	04/19	Brooklyn Union Gas Company d/b/a National Grid NY KeySpan Gas East Corporation d/b/a National Grid	19-G-0309 19-G-0310	Return on Equity
Central Hudson Gas and Electric Corporation	07/17	Central Hudson Gas and Electric Corporation	Electric 17-E-0459 Gas 17-G-0460	Return on Equity
Niagara Mohawk Power Corporation	04/17	National Grid USA	Case No. 17-E-0238 17-G-0239	Return on Equity
Corning Natural Gas Corporation	06/16	Corning Natural Gas Corporation	Case No. 16-G-0369	Return on Equity
National Fuel Gas Company	04/16	National Fuel Gas Company	Case No. 16-G-0257	Return on Equity
KeySpan Energy Delivery	01/16	KeySpan Energy Delivery	Case No. 15-G-0058 Case No. 15-G-0059	Return on Equity
New York State Electric and Gas Company Rochester Gas and Electric	05/15	New York State Electric and Gas Company Rochester Gas and Electric	Case No. 15-E-0283 Case No. 15-G-0284 Case No. 15-E-0285 Case No. 15-G-0286	Return on Equity
North Dakota Public Service Commission				
Otter Tail Power Company	11/23	Otter Tail Power Company	Case No. PU-23-342	Return on Equity
Montana-Dakota Utilities Co.	11/23	Montana-Dakota Utilities Co.	Case No. PU-23-341	Return on Equity
Montana-Dakota Utilities Co.	05/22	Montana-Dakota Utilities Co.	C-PU-22-194	Return on Equity
Montana-Dakota Utilities Co.	08/20	Montana-Dakota Utilities Co.	C-PU-20-379	Return on Equity
Northern States Power Company	12/12	Northern States Power Company	C-PU-12-813	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Northern States Power Company	12/10	Northern States Power Company	C-PU-10-657	Return on Equity
Oklahoma Corporation Commission				
Oklahoma Gas & Electric	12/23	Oklahoma Gas & Electric	Cause No. PUD2023-000087	Return on Equity
Oklahoma Gas & Electric	12/21	Oklahoma Gas & Electric	Cause No. PUD 202100164	Return on Equity
Arkansas Oklahoma Gas Corporation	01/13	Arkansas Oklahoma Gas Corporation	Cause No. PUD 201200236	Return on Equity
Oregon Public Service Commission				
Cascade Natural Gas Corporation	11/25	Cascade Natural Gas Corporation	UG 525	Return on Equity
PacifiCorp d/b/a Pacific Power & Light	02/24	PacifiCorp d/b/a Pacific Power & Light	Docket No. UE-433	Return on Equity
PacifiCorp d/b/a Pacific Power & Light	03/22	PacifiCorp d/b/a Pacific Power & Light	Docket No. UE-399	Return on Equity
PacifiCorp d/b/a Pacific Power & Light	02/20	PacifiCorp d/b/a Pacific Power & Light	Docket No. UE-374	Return on Equity
Pennsylvania Public Utility Commission				
American Water Works Company Inc.	11/25	Pennsylvania-American Water Company	Docket No. R-2025-3057983 (water) Docket No. R-2025-3058051 (wastewater)	Return on Equity
American Water Works Company Inc.	11/23	Pennsylvania-American Water Company	Docket No. R-2023-3043189 (water) Docket No. R-2023-3043190 (wastewater)	Return on Equity
American Water Works Company Inc.	04/22	Pennsylvania-American Water Company	Docket No. R-2020-3031672 (water) Docket No. R-2020-3031673 (wastewater)	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
American Water Works Company Inc.	04/20	Pennsylvania-American Water Company	Docket No. R-2020-3019369 (water) Docket No. R-2020-3019371 (wastewater)	Return on Equity
American Water Works Company Inc.	04/17	Pennsylvania-American Water Company	Docket No. R-2017-2595853	Return on Equity
South Dakota Public Utilities Commission				
Otter Tail Power Co.	06/25	Otter Tail Power Co.	D-EL25-022	Return on Equity
Montana-Dakota Utilities Co.	10/23	Montana-Dakota Utilities Co.	Docket No. EL23-020	Return on Equity
MidAmerican Energy Company	05/22	MidAmerican Energy Company	D-NG22-005	Return on Equity
Northern States Power Company	06/14	Northern States Power Company	Docket No. EL14-058	Return on Equity
Tennessee Public Utility Commission				
Tennessee American Water Company	04/24	Tennessee American Water Company	Docket No.24-00032	Return on Equity
Texas Public Utility Commission				
Sharyland Utilities, L.L.C.	05/25	Sharyland Utilities, L.L.C.	Docket No. 57994	Return on Equity
Electric Transmission Texas LLC	02/25	Electric Transmission Texas LLC	Docket No. 57518	Return on Equity
CenterPoint Energy Houston	03/24	CenterPoint Energy Houston	D-56211	Return on Equity
AEP Texas	02/24	AEP Texas	D-56165	Return on Equity
Entergy Texas, Inc.	07/22	Entergy Texas, Inc.	D-53719	Return on Equity
Southwestern Public Service Commission	08/19	Southwestern Public Service Commission	Docket No. D-49831	Return on Equity
Southwestern Public Service Company	01/14	Southwestern Public Service Company	Docket No. 42004	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Texas Railroad Commission				
CenterPoint Energy Entex and CenterPoint Energy Texas Gas	10/23	CenterPoint Energy Entex and CenterPoint Energy Texas Gas	2023 Texas Division Rate Case Case No. OS-23-00015513	Return on Equity
Utah Public Service Commission				
PacifiCorp d/b/a Rocky Mountain Power	06/24	PacifiCorp d/b/a Rocky Mountain Power	Docket No. 24-035-04	Return on Equity
PacifiCorp d/b/a Rocky Mountain Power	05/20	PacifiCorp d/b/a Rocky Mountain Power	Docket No. 20-035-04	Return on Equity
Virginia State Corporation Commission				
Virginia American Water Company, Inc.	11/25	Virginia American Water Company, Inc.	Docket No. PUR-2025-00185	Return on Equity
Virginia American Water Company, Inc.	11/23	Virginia American Water Company, Inc.	Docket No. PUR-2023-00194	Return on Equity
Virginia American Water Company, Inc.	11/21	Virginia American Water Company, Inc.	Docket No. PUR-2021-00255	Return on Equity
Virginia American Water Company, Inc.	11/18	Virginia American Water Company, Inc.	Docket No. PUR-2018-00175	Return on Equity
Washington Utilities Transportation Commission				
Cascade Natural Gas Corporation	03/24	Cascade Natural Gas Corporation	Docket No. UG-240008	Return on Equity
Puget Sound Energy Inc.	02/24	Puget Sound Energy Inc.	Docket No. UE-240004 UG-240005	Return on Equity
PacifiCorp d/b/a Pacific Power & Light	03/23	PacifiCorp d/b/a Pacific Power & Light	Docket No. UE-230172	Return on Equity
Cascade Natural Gas Corporation	06/20	Cascade Natural Gas Corporation	Docket No. UG-200568	Return on Equity
PacifiCorp d/b/a Pacific Power & Light	12/19	PacifiCorp d/b/a Pacific Power & Light	Docket No. UE-191024	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Cascade Natural Gas Corporation	04/19	Cascade Natural Gas Corporation	Docket No. UG-190210	Return on Equity
West Virginia Public Service Commission				
West Virginia American Water Company	05/25	West Virginia American Water Company	Case No. 25-____-W-42T	Return on Equity
West Virginia American Water Company	05/23	West Virginia American Water Company	Case No. 23-0383-W-42T	Return on Equity
West Virginia American Water Company	04/21	West Virginia American Water Company	Case No. 21-02369-W-42T	Return on Equity
West Virginia American Water Company	04/18	West Virginia American Water Company	Case No. 18-0573-W-42T Case No. 18-0576-S-42T	Return on Equity
Wisconsin Public Service Commission				
Wisconsin Power and Light	04/24	Wisconsin Power and Light	Docket No. 6680-UR-128	Return on Equity
Wisconsin Electric Power Company and Wisconsin Gas LLC	04/24	Wisconsin Electric Power Company and Wisconsin Gas LLC	Docket No. 05-UR-111	Return on Equity
Wisconsin Power and Light	05/23	Wisconsin Power and Light	Docket No. 6680-UR-124	Return on Equity
Wisconsin Electric Power Company and Wisconsin Gas LLC	04/22	Wisconsin Electric Power Company and Wisconsin Gas LLC	Docket No. 05-UR-110	Return on Equity
Wisconsin Public Service Corp.	04/22	Wisconsin Public Service Corp.	6690-UR-127	Return on Equity
Alliant Energy		Alliant Energy		Return on Equity
Wisconsin Electric Power Company and Wisconsin Gas LLC	03/19	Wisconsin Electric Power Company and Wisconsin Gas LLC	Docket No. 05-UR-109	Return on Equity
Wisconsin Public Service Corp.	03/19	Wisconsin Public Service Corp.	6690-UR-126	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Wyoming Public Service Commission				
Montana-Dakota Utilities Co.	06/25	Montana-Dakota Utilities Co.	Docket No. 20004-174-ER-25	Return on Equity
Montana-Dakota Utilities Co.	10/24	Montana-Dakota Utilities Co.	Docket No. 30013-415-GR-24	Return on Equity
PacifiCorp d/b/a Rocky Mountain Power	08/24	PacifiCorp d/b/a Rocky Mountain Power	Docket No. 20000-671-ER-24	Return on Equity
PacifiCorp d/b/a Rocky Mountain Power	02/23	PacifiCorp d/b/a Rocky Mountain Power	Docket No. 20000-633-ER-23	Return on Equity
PacifiCorp d/b/a Rocky Mountain Power	03/20	PacifiCorp d/b/a Rocky Mountain Power	Docket No. 20000-578-ER-20	Return on Equity
Montana-Dakota Utilities Co.	05/19	Montana-Dakota Utilities Co.	30013-351-GR-19	Return on Equity

CERTIFICATIONS/ACCREDITATIONS

Certified General Appraiser, licensed in the Commonwealth of Massachusetts

**COST OF EQUITY ANALYSES
SUMMARY OF RESULTS**

Constant Growth DCF

	Minimum Growth Rate	Average Growth Rate	Maximum Growth Rate
Mean Results			
30-Day Avg. Stock Price	10.37%	11.28%	12.31%
90-Day Avg. Stock Price	10.45%	11.36%	12.38%
180-Day Avg. Stock Price	10.59%	11.50%	12.53%
Average	10.47%	11.38%	12.41%
Median Results			
30-Day Avg. Stock Price	10.19%	10.52%	11.44%
90-Day Avg. Stock Price	10.20%	10.59%	11.55%
180-Day Avg. Stock Price	10.25%	10.73%	11.63%
Average	10.21%	10.62%	11.54%

CAPM / ECAPM / Bond Yield Risk Premium

	30-Year Treasury Bond Yield		
	Current 30-Day Avg.	Near-Term Forecast	Longer-Term Forecast
CAPM			
Current <i>Value Line</i> Beta	11.24%	11.23%	11.19%
Long-term Avg. <i>Value Line</i> Beta	11.03%	11.03%	10.99%
ECAPM			
Current <i>Value Line</i> Beta	11.67%	11.67%	11.64%
Long-term Avg. <i>Value Line</i> Beta	11.52%	11.52%	11.49%
Bond Yield Risk Premium	10.60%	10.58%	10.49%

PROXY GROUP SCREENING DATA AND RESULTS

	[1]	[2]	[3]	[4]	[5]	
Company	Ticker	Dividends	S&P Credit Rating Between BBB- and AAA	Positive Growth Rates from at least two sources (S&P Capital IQ, Value Line, and Zacks)	% Regulated Operating Income of Total Operating Income > 70%	% Regulated Natural Gas Operating Income of Total Regulated Operating Income > 45%
Atmos Energy Corporation	ATO	Yes	A-	Yes	100.00%	64.53%
Chesapeake Utilities Corporation	CPK	Yes	BBB+	Yes	82.68%	45.64%
NiSource Inc.	NI	Yes	BBB+	Yes	99.44%	66.50%
Northwest Natural Gas Company	NWN	Yes	A-	Yes	99.75%	91.14%
ONE Gas, Inc.	OGS	Yes	A-	Yes	100.00%	100.00%
Southwest Gas Corporation	SWX	Yes	BBB+	Yes	86.42%	90.89%
Spire, Inc.	SR	Yes	BBB+	Yes	83.04%	100.00%

Notes:

[1] Bloomberg Professional

[2] Bloomberg Professional; FitchRatings for CPK

[3] Value Line, Zacks and S&P Capital IQ

[4] - [5] Form 10-K's for 2024, 2023, and 2022

[6] S&P Capital IQ Pro Financial News Releases

**CONSTANT GROWTH DCF
30-DAY AVERAGE STOCK PRICES**

Company	Ticker	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
		Dividend	Stock Price	Dividend Yield	Expected Dividend Yield	Value Line	Projected EPS Growth Rates			Cost of Equity		
							Zacks	S&P Capital IQ	Average	Minimum Growth Rate	Average Growth Rate	Maximum Growth Rate
Atmos Energy Corporation	ATO	\$4.00	\$172.77	2.32%	2.41%	8.00%	7.00%	8.36%	7.79%	9.40%	10.19%	10.77%
Chesapeake Utilities Corporation	CPK	\$2.74	\$130.18	2.10%	2.19%	8.00%	n/a	8.15%	8.08%	10.19%	10.26%	10.34%
NiSource Inc.	NI	\$1.20	\$44.74	2.68%	2.78%	7.50%	6.00%	8.64%	7.38%	8.76%	10.16%	11.44%
Northwest Natural Gas Company	NWN	\$1.97	\$48.19	4.09%	4.22%	6.00%	n/a	6.67%	6.33%	10.21%	10.55%	10.89%
ONE Gas, Inc.	OGS	\$2.72	\$81.56	3.34%	3.45%	6.00%	8.10%	7.10%	7.07%	9.44%	10.52%	11.57%
Southwest Gas Corporation	SWX	\$2.48	\$84.72	2.93%	3.08%	n/a	9.20%	12.01%	10.61%	12.26%	13.69%	15.11%
Spire, Inc.	SR	\$3.30	\$86.89	3.80%	3.98%	8.50%	12.00%	8.40%	9.63%	12.36%	13.61%	16.03%
Mean										10.37%	11.28%	12.31%
Median										10.19%	10.52%	11.44%

Notes:

[1] Bloomberg Professional as of February 28 2026

[2] Bloomberg Professional 30-day average as of February 28 2026

[3] Equals [1]/[2]

[4] Equals [3] x (1 + 0.5 x [8])

[5] Value Line

[6] Zacks

[7] S&P Capital IQ Pro

[8] Equals average of [5], [6], [7]

[9] Equals [3] x (1 + 0.5 x (min([5], [6], [7]))) + (min([5], [6], [7]))

[10] Equals [4] + [8]

[11] Equals [3] x (1 + 0.5 x (max([5], [6], [7]))) + (max([5], [6], [7]))

**CONSTANT GROWTH DCF
90-DAY AVERAGE STOCK PRICES**

Company	Ticker	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
		Dividend	Stock Price	Dividend Yield	Expected Dividend Yield	Value Line	Projected EPS Growth Rates			Cost of Equity		
							Zacks	S&P Capital IQ	Average	Minimum Growth Rate	Average Growth Rate	Maximum Growth Rate
Atmos Energy Corporation	ATO	\$4.00	\$171.18	2.34%	2.43%	8.00%	7.00%	8.36%	7.79%	9.42%	10.21%	10.80%
Chesapeake Utilities Corporation	CPK	\$2.74	\$129.64	2.11%	2.20%	8.00%	n/a	8.15%	8.08%	10.20%	10.27%	10.35%
NiSource Inc.	NI	\$1.20	\$43.02	2.79%	2.89%	7.50%	6.00%	8.64%	7.38%	8.87%	10.27%	11.55%
Northwest Natural Gas Company	NWN	\$1.97	\$47.07	4.18%	4.32%	6.00%	n/a	6.67%	6.33%	10.31%	10.65%	10.99%
ONE Gas, Inc.	OGS	\$2.72	\$79.87	3.41%	3.53%	6.00%	8.10%	7.10%	7.07%	9.51%	10.59%	11.64%
Southwest Gas Corporation	SWX	\$2.48	\$81.49	3.04%	3.20%	n/a	9.20%	12.01%	10.61%	12.38%	13.81%	15.24%
Spire, Inc.	SR	\$3.30	\$85.45	3.86%	4.05%	8.50%	12.00%	8.40%	9.63%	12.42%	13.68%	16.09%
Mean										10.45%	11.36%	12.38%
Median										10.20%	10.59%	11.55%

Notes:

[1] Bloomberg Professional as of February 28 2026

[2] Bloomberg Professional 90-day average as of February 28 2026

[3] Equals [1]/[2]

[4] Equals [3] x (1 + 0.5 x [8])

[5] Value Line

[6] Zacks

[7] S&P Capital IQ Pro

[8] Equals average of [5], [6], [7]

[9] Equals [3] x (1 + 0.5 x (min([5], [6], [7]))) + (min([5], [6], [7]))

[10] Equals [4] + [8]

[11] Equals [3] x (1 + 0.5 x (max([5], [6], [7]))) + (max([5], [6], [7]))

**CONSTANT GROWTH DCF
180-DAY AVERAGE STOCK PRICES**

Company	Ticker	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
		Dividend	Stock Price	Dividend Yield	Expected Dividend Yield	Value Line	Projected EPS Growth Rates			Cost of Equity		
							Zacks	S&P Capital IQ	Average	Minimum Growth Rate	Average Growth Rate	Maximum Growth Rate
Atmos Energy Corporation	ATO	\$4.00	\$165.55	2.42%	2.51%	8.00%	7.00%	8.36%	7.79%	9.50%	10.30%	10.88%
Chesapeake Utilities Corporation	CPK	\$2.74	\$126.92	2.16%	2.25%	8.00%	n/a	8.15%	8.08%	10.25%	10.32%	10.40%
NiSource Inc.	NI	\$1.20	\$41.91	2.86%	2.97%	7.50%	6.00%	8.64%	7.38%	8.95%	10.35%	11.63%
Northwest Natural Gas Company	NWN	\$1.97	\$43.86	4.49%	4.63%	6.00%	n/a	6.67%	6.33%	10.63%	10.97%	11.31%
ONE Gas, Inc.	OGS	\$2.72	\$76.84	3.54%	3.66%	6.00%	8.10%	7.10%	7.07%	9.65%	10.73%	11.78%
Southwest Gas Corporation	SWX	\$2.48	\$78.71	3.15%	3.32%	n/a	9.20%	12.01%	10.61%	12.50%	13.92%	15.35%
Spire, Inc.	SR	\$3.30	\$80.40	4.10%	4.30%	8.50%	12.00%	8.40%	9.63%	12.68%	13.94%	16.35%
Mean										10.59%	11.50%	12.53%
Median										10.25%	10.73%	11.63%

Notes:

[1] Bloomberg Professional as of February 28 2026

[2] Bloomberg Professional 180-day average as of February 28 2026

[3] Equals [1]/[2]

[4] Equals [3] x (1 + 0.5 x [8])

[5] Value Line

[6] Zacks

[7] S&P Capital IQ Pro

[8] Equals average of [5], [6], [7]

[9] Equals [3] x (1 + 0.5 x (min([5], [6], [7]))) + (min([5], [6], [7]))

[10] Equals [4] + [8]

[11] Equals [3] x (1 + 0.5 x (max([5], [6], [7]))) + (max([5], [6], [7]))

**CAPITAL ASSET PRICING MODEL
CURRENT RISK FREE RATE AND VALUE LINE BETA**

		[1]	[2]	[3]	[4]	[5]	[6]
Company	Ticker	Current 30-day average of 30-year U.S. Treasury bond yield	Beta	Market Return	Market Risk Premium	Cost of Equity: CAPM	Cost of Equity: ECAPM
Atmos Energy Corporation	ATO	4.79%	0.80	12.99%	8.20%	11.35%	11.76%
Chesapeake Utilities Corporation	CPK	4.79%	0.75	12.99%	8.20%	10.94%	11.45%
NiSource Inc.	NI	4.79%	0.85	12.99%	8.20%	11.76%	12.07%
Northwest Natural Gas Company	NWN	4.79%	0.80	12.99%	8.20%	11.35%	11.76%
ONE Gas, Inc.	OGS	4.79%	0.75	12.99%	8.20%	10.94%	11.45%
Southwest Gas Corporation	SWX	4.79%	0.80	12.99%	8.20%	11.35%	11.76%
Spire, Inc.	SR	4.79%	0.75	12.99%	8.20%	10.94%	11.45%
Mean						11.24%	11.67%
Median						11.35%	11.76%

Notes:

[1] Bloomberg Professional 30-day average as of February 28 2026

[2] Value Line

[3] PECO Exhibit AEB-7

[4] Equals [3]-[1]

[5] Equals [1] + [2] x [4]

[6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

CAPITAL ASSET PRICING MODEL
NEAR TERM PROJECTED RISK-FREE RATE AND VALUE LINE BETA

		[1]	[2]	[3]	[4]	[5]	[6]
Company	Ticker	Near-term projected 30-year U.S. Treasury bond yield (Q2 2026 - Q2 2027)	Beta	Market Return	Market Risk Premium	Cost of Equity: CAPM	Cost of Equity: ECAPM
Atmos Energy Corporation	ATO	4.76%	0.80	12.99%	8.23%	11.35%	11.76%
Chesapeake Utilities Corporation	CPK	4.76%	0.75	12.99%	8.23%	10.93%	11.45%
NiSource Inc.	NI	4.76%	0.85	12.99%	8.23%	11.76%	12.07%
Northwest Natural Gas Company	NWN	4.76%	0.80	12.99%	8.23%	11.35%	11.76%
ONE Gas, Inc.	OGS	4.76%	0.75	12.99%	8.23%	10.93%	11.45%
Southwest Gas Corporation	SWX	4.76%	0.80	12.99%	8.23%	11.35%	11.76%
Spire, Inc.	SR	4.76%	0.75	12.99%	8.23%	10.93%	11.45%
Mean						11.23%	11.67%
Median						11.35%	11.76%

Notes:

[1] Blue Chip Financial Forecasts, Vol. 45, No. 3, February 27, 2026, at 2

[2] Value Line

[3] PECO Exhibit AEB-7

[4] Equals [3]-[1]

[5] Equals [1] + [2] x [4]

[6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

CAPITAL ASSET PRICING MODEL
LONG-TERM PROJECTED RISK-FREE RATE AND VALUE LINE BETA

		[1]	[2]	[3]	[4]	[5]	[6]
Company	Ticker	Longer-Term Projected 30-year U.S. Treasury bond yield (2027 - 2031)	Beta	Market Return	Market Risk Premium	Cost of Equity: CAPM	Cost of Equity: ECAPM
Atmos Energy Corporation	ATO	4.60%	0.80	12.99%	8.39%	11.31%	11.73%
Chesapeake Utilities Corporation	CPK	4.60%	0.75	12.99%	8.39%	10.89%	11.42%
NiSource Inc.	NI	4.60%	0.85	12.99%	8.39%	11.73%	12.05%
Northwest Natural Gas Company	NWN	4.60%	0.80	12.99%	8.39%	11.31%	11.73%
ONE Gas, Inc.	OGS	4.60%	0.75	12.99%	8.39%	10.89%	11.42%
Southwest Gas Corporation	SWX	4.60%	0.80	12.99%	8.39%	11.31%	11.73%
Spire, Inc.	SR	4.60%	0.75	12.99%	8.39%	10.89%	11.42%
Mean						11.19%	11.64%
Median						11.31%	11.73%

Notes:

[1] Blue Chip Financial Forecasts, Vol. 44, No. 12, December 1, 2025, at 14

[2] Value Line

[3] PECO Exhibit AEB-7

[4] Equals [3]-[1]

[5] Equals [1] + [2] x [4]

[6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

**CAPITAL ASSET PRICING MODEL
CURRENT RISK FREE RATE AND LONG-TERM VALUE LINE BETA**

		[1]	[2]	[3]	[4]	[5]	[6]
Company	Ticker	Current 30-day average of 30-year U.S. Treasury bond yield	Beta	Market Return	Market Risk Premium	Cost of Equity: CAPM	Cost of Equity: ECAPM
Atmos Energy Corporation	ATO	4.79%	0.76	12.99%	8.20%	11.04%	11.53%
Chesapeake Utilities Corporation	CPK	4.79%	0.72	12.99%	8.20%	10.72%	11.29%
NiSource Inc.	NI	4.79%	0.78	12.99%	8.20%	11.20%	11.65%
Northwest Natural Gas Company	NWN	4.79%	0.73	12.99%	8.20%	10.75%	11.31%
ONE Gas, Inc.	OGS	4.79%	0.75	12.99%	8.20%	10.94%	11.45%
Southwest Gas Corporation	SWX	4.79%	0.83	12.99%	8.20%	11.60%	11.95%
Spire, Inc.	SR	4.79%	0.75	12.99%	8.20%	10.97%	11.48%
Mean						11.03%	11.52%
Median						10.97%	11.48%

Notes:

[1] Bloomberg Professional 30-day average as of February 28 2026

[2] PECO Exhibit AEB-6

[3] PECO Exhibit AEB-7

[4] Equals [3]-[1]

[5] Equals [1] + [2] x [4]

[6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

CAPITAL ASSET PRICING MODEL
NEAR-TERM PROJECTED RISK FREE RATE AND LONG-TERM VALUE LINE BETA

		[1]	[2]	[3]	[4]	[5]	[6]
Company	Ticker	Near-term projected 30-year U.S. Treasury bond yield (Q2 2026 - Q2 2027)	Beta	Market Return	Market Risk Premium	Cost of Equity: CAPM	Cost of Equity: ECAPM
Atmos Energy Corporation	ATO	4.76%	0.76	12.99%	8.23%	11.03%	11.52%
Chesapeake Utilities Corporation	CPK	4.76%	0.72	12.99%	8.23%	10.71%	11.28%
NiSource Inc.	NI	4.76%	0.78	12.99%	8.23%	11.20%	11.65%
Northwest Natural Gas Company	NWN	4.76%	0.73	12.99%	8.23%	10.74%	11.31%
ONE Gas, Inc.	OGS	4.76%	0.75	12.99%	8.23%	10.93%	11.45%
Southwest Gas Corporation	SWX	4.76%	0.83	12.99%	8.23%	11.60%	11.95%
Spire, Inc.	SR	4.76%	0.75	12.99%	8.23%	10.97%	11.47%
Mean						11.03%	11.52%
Median						10.97%	11.47%

Notes:

[1] Blue Chip Financial Forecasts, Vol. 45, No. 3, February 27, 2026, at 2

[2] PECO Exhibit AEB-6

[3] PECO Exhibit AEB-7

[4] Equals [3]-[1]

[5] Equals [1] + [2] x [4]

[6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

CAPITAL ASSET PRICING MODEL
LONG-TERM PROJECTED RISK FREE RATE AND LONG-TERM VALUE LINE BETA

		[1]	[2]	[3]	[4]	[5]	[6]
Company	Ticker	Longer-Term Projected 30-year U.S. Treasury bond yield (2027 - 2031)	Beta	Market Return	Market Risk Premium	Cost of Equity: CAPM	Cost of Equity: ECAPM
Atmos Energy Corporation	ATO	4.60%	0.76	12.99%	8.39%	10.99%	11.49%
Chesapeake Utilities Corporation	CPK	4.60%	0.72	12.99%	8.39%	10.67%	11.25%
NiSource Inc.	NI	4.60%	0.78	12.99%	8.39%	11.16%	11.62%
Northwest Natural Gas Company	NWN	4.60%	0.73	12.99%	8.39%	10.70%	11.27%
ONE Gas, Inc.	OGS	4.60%	0.75	12.99%	8.39%	10.89%	11.42%
Southwest Gas Corporation	SWX	4.60%	0.83	12.99%	8.39%	11.57%	11.93%
Spire, Inc.	SR	4.60%	0.75	12.99%	8.39%	10.93%	11.44%
Mean						10.99%	11.49%
Median						10.93%	11.44%

Notes:

[1] Blue Chip Financial Forecasts, Vol. 44, No. 12, December 1, 2025, at 14

[2] PECO Exhibit AEB-6

[3] PECO Exhibit AEB-7

[4] Equals [3]-[1]

[5] Equals [1] + [2] x [4]

[6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

HISTORICAL VALUE LINE BETA

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]
Company	Ticker	12/31/2013	12/31/2014	12/31/2015	12/31/2016	12/31/2017	12/31/2018	12/31/2019	12/31/2020	12/31/2021	12/31/2022	12/31/2023	12/31/2024	12/31/2025	Average
Atmos Energy Corporation	ATO	0.80	0.80	0.80	0.70	0.70	0.60	0.60	0.80	0.80	0.80	0.85	0.90	0.75	0.76
Chesapeake Utilities Corporation	CPK	0.70	0.65	0.65	0.65	0.70	0.65	0.65	0.80	0.80	0.80	0.80	0.85	0.70	0.72
NiSource Inc.	NI	0.85	0.85	NMF	NMF	0.60	0.50	0.55	0.85	0.85	0.85	0.90	0.95	0.85	0.78
Northwest Natural Gas Company	NWN	0.65	0.70	0.65	0.65	0.70	0.60	0.60	0.80	0.85	0.80	0.80	0.90	0.75	0.73
ONE Gas, Inc.	OGS				0.70	0.70	0.65	0.65	0.80	0.80	0.80	0.80	0.85	0.75	0.75
Southwest Gas Corporation	SWX	0.80	0.85	0.80	0.75	0.80	0.70	0.70	0.95	0.95	0.90	0.90	0.95	0.75	0.83
Spire, Inc.	SR	0.65	0.70	0.70	0.70	0.70	0.65	0.65	0.85	0.85	0.85	0.85	0.90	0.75	0.75
Mean		0.74	0.76	0.72	0.69	0.70	0.62	0.63	0.84	0.84	0.83	0.84	0.90		0.76

Notes:

- [1] Value Line, dated December 26, 2013.
[2] Value Line, dated December 31, 2014.
[3] Value Line, dated December 30, 2015.
[4] Value Line, dated December 29, 2016.
[5] Value Line, dated December 28, 2017.
[6] Value Line, dated December 27, 2018.
[7] Value Line, dated December 26, 2019.
[8] Value Line, dated December 30, 2020.
[9] Value Line, dated December 29, 2021.
[10] Value Line, dated December 30, 2022.
[11] Value Line, Dated December 29, 2023.
[12] Value Line, Dated December 27, 2024.
[13] Value Line, Dated December 26, 2025

MARKET RETURN DERIVED FROM S&P 500 INDEX

[1] Estimated Weighted Average Dividend Yield [2] Estimate of the S&P 500 Growth Rate [3] S&P 500 Estimated Required Market Return

		[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
Name	Ticker	Shares Outst'g	Price	Market Capitalization	Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield	Long-Term Growth Est.	Cap-Weighted Long-Term Growth Est.
Agilent Technologies Inc	A	282.84	121.38	34,331.08	0.09%	0.84%	0.00%	7.99%	0.01%
Apple Inc	AAPL	14,681.14	264.18	3,878,463.57	10.48%	0.39%	0.04%	13.33%	1.40%
AbbVie Inc	ABBV	1,768.17	232.08	410,356.66	1.11%	2.98%	0.03%	19.68%	0.22%
Airbnb Inc	ABNB	423.57	135.11	57,228.99	0.15%			16.62%	0.03%
Abbott Laboratories	ABT	1,737.68	116.35	202,179.40	0.55%	2.17%	0.01%	10.11%	0.06%
Arch Capital Group Ltd	ACGL	355.80	100.15	35,633.70	0.10%			2.64%	0.00%
Accenture PLC	ACN	615.31	208.72	128,426.83		3.12%			
Adobe Inc	ADBE	410.50	262.41	107,719.31	0.29%			13.73%	0.04%
Analog Devices Inc	ADI	488.20	354.68	173,156.06		1.24%			
Archer-Daniels-Midland Co	ADM	481.20	69.04	33,222.18	0.09%	3.01%	0.00%	18.91%	0.02%
Automatic Data Processing Inc	ADP	402.64	214.36	86,310.85		3.17%			
Autodesk Inc	ADSK	212.00	245.87	52,124.44				21.63%	
Ameren Corp	AEE	276.42	113.28	31,313.37	0.08%	2.65%	0.00%	8.44%	0.01%
American Electric Power Co Inc	AEP	540.86	133.82	72,378.08	0.20%	2.84%	0.01%	7.91%	0.02%
AES Corp/The	AES	712.12	17.28	12,305.45	0.03%	4.07%	0.00%	11.17%	0.00%
Aflac Inc	AFL	516.37	112.93	58,313.60		2.16%			
American International Group Inc	AIG	536.56	80.49	43,187.69		2.24%			
Assurant Inc	AIZ	49.70	229.59	11,410.57		1.53%			
Arthur J Gallagher & Co	AJG	257.10	228.20	58,670.22		1.23%			
Akamai Technologies Inc	AKAM	144.89	98.39	14,255.54	0.04%			5.96%	0.00%
Albemarle Corp	ALB	117.85	178.67	21,055.76		0.91%		175.50%	
Align Technology Inc	ALGN	71.28	190.10	13,550.73				-2.94%	
Allstate Corp/The	ALL	259.54	213.44	55,395.36		2.02%		-1.75%	
Allegion plc	ALLE	86.15	161.15	13,882.34	0.04%	1.37%	0.00%	5.28%	0.00%
Applied Materials Inc	AMAT	793.61	372.30	295,460.95	0.80%	0.49%	0.00%	18.89%	0.15%
Amcor PLC	AMCR	462.05	48.43	22,376.87	0.06%	5.37%	0.00%	9.93%	0.01%
Advanced Micro Devices Inc	AMD	1,630.41	200.21	326,424.55				48.15%	
AMETEK Inc	AME	228.98	239.22	54,775.93	0.15%	0.57%	0.00%	9.07%	0.01%
Amgen Inc	AMGN	539.07	388.16	209,244.51	0.57%	2.60%	0.01%	1.00%	0.01%
Ameriprise Financial Inc	AMP	91.18	470.12	42,865.07	0.12%	1.36%	0.00%	10.31%	0.01%
American Tower Corp	AMT	466.08	191.86	89,423.03		3.54%			
Amazon.com Inc	AMZN	10,734.92	210.00	2,254,333.38	6.09%			18.30%	1.11%
Arista Networks Inc	ANET	1,256.54	133.50	167,747.81	0.45%			17.94%	0.08%
Aon PLC	AON	214.25	335.47	71,875.96		0.89%			
A O Smith Corp	AOS	113.37	78.00	8,843.03		1.85%			
APA Corp	APA	353.25	30.37	10,728.25		3.29%		-23.17%	
Air Products and Chemicals Inc	APD	222.66	275.67	61,379.58	0.17%	2.63%	0.00%	6.86%	0.01%
Amphenol Corp	APH	1,229.21	146.06	179,539.13		0.68%		21.90%	
Apollo Global Management Inc	APO	578.25	104.60	60,484.67	0.16%	1.95%	0.00%	14.55%	0.02%
AppLovin Corp	APP	307.07	434.77	133,504.82				47.15%	
Aptiv PLC	APTIV	212.75	73.54	15,645.52					
Alexandria Real Estate Equities Inc	ARE	173.30	54.04	9,365.15		5.33%		-10.82%	
Ares Management Corp	ARES	220.90	112.01	24,743.30		4.82%		28.84%	
Atmos Energy Corp	ATO	165.44	186.79	30,902.34	0.08%	2.14%	0.00%	9.02%	0.01%
AvalonBay Communities Inc	AVB	140.08	177.23	24,826.99	0.07%	4.02%	0.00%	4.13%	0.00%
Broadcom Inc	AVGO	4,741.27	319.55	1,515,074.04		0.81%		35.56%	
Avery Dennison Corp	AVY	76.88	196.35	15,094.98	0.04%	1.91%	0.00%	5.53%	0.00%
American Water Works Co Inc	AWK	195.21	136.03	26,554.24	0.07%	2.43%	0.00%	7.04%	0.01%
Axon Enterprise Inc	AXON	80.40	542.40	43,607.70				33.23%	
American Express Co	AXP	686.61	308.90	212,095.07	0.57%	1.06%	0.01%	14.24%	0.08%
AutoZone Inc	AZO	16.57	3,755.58	62,221.77	0.17%			14.21%	0.02%
Boeing Co/The	BA	785.35	227.53	178,690.03					
Bank of America Corp	BAC	7,176.68	49.83	357,614.07		2.25%			
Ball Corp	BALL	266.08	66.93	17,808.55	0.05%	1.20%	0.00%	13.36%	0.01%
Baxter International Inc	BAX	514.49	20.37	10,480.16		0.20%		-2.87%	
Best Buy Co Inc	BBY	209.54	61.97	12,984.89	0.04%	6.13%	0.00%	4.46%	0.00%
Becton Dickinson & Co	BDX	284.74	176.48	50,251.23	0.14%	2.38%	0.00%	1.10%	0.00%
Franklin Resources Inc	BEN	520.76	26.54	13,821.06	0.04%	4.97%	0.00%	12.01%	0.00%
Brown-Forman Corp	BF/B	294.59	28.86	8,502.00	0.02%	3.20%	0.00%	2.43%	0.00%
Bunge Global SA	BG	193.51	120.65	23,346.87	0.06%	2.32%	0.00%	19.44%	0.01%
Biogen Inc	BIIB	146.76	191.82	28,151.22	0.08%			4.41%	0.00%
Bank of New York Mellon Corp/The	BK	686.91	119.10	81,810.67		1.78%	0.00%	12.87%	0.03%
Booking Holdings Inc	BKNG	31.67	4,239.35	134,274.42	0.36%	0.99%	0.00%	16.40%	0.06%
Baker Hughes Co	BKR	988.24	65.26	64,492.31	0.17%	1.41%	0.00%	14.08%	0.02%
Builders FirstSource Inc	BLDR	110.61	104.29	11,535.00	0.03%			10.56%	0.00%
Blackrock Inc	BLK	155.54	1,063.23	165,376.43	0.45%	2.16%	0.01%	15.14%	0.07%
Bristol-Myers Squibb Co	BMJ	2,036.47	62.37	127,014.87		4.04%		53.01%	
Broadridge Financial Solutions Inc	BR	116.75	185.87	21,700.08		2.10%			
Berkshire Hathaway Inc	BRK/B	1,372.82	504.95	693,205.53					
Brown & Brown Inc	BRO	340.42	71.82	24,448.97		0.92%			
Boston Scientific Corp	BSX	1,483.89	76.85	114,036.60	0.31%			13.45%	0.04%
Blackstone Inc	BX	742.18	113.37	84,141.03		5.26%		20.02%	
BXP Inc	BXP	158.63	57.58	9,133.86	0.02%	4.86%	0.00%	3.36%	0.00%
Citigroup Inc	C	1,749.32	110.19	192,757.46	0.52%	2.18%	0.01%	19.71%	0.10%

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Name	Ticker	Shares Outst'g	Price	Market Capitalization	Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield	Long-Term Growth Est.	Cap-Weighted Long-Term Growth Est.
Conagra Brands Inc	CAG	478.37	19.25	9,208.61		7.27%		-8.19%	
Cardinal Health Inc	CAH	235.32	229.23	53,941.49	0.15%	0.89%	0.00%	14.74%	0.02%
Carrier Global Corp	CARR	835.84	64.40	53,828.35	0.15%	1.49%	0.00%	9.39%	0.01%
Caterpillar Inc	CAT	465.29	742.83	345,629.39		0.81%		25.31%	
Chubb Ltd	CB	390.16	340.86	132,988.76	0.36%	1.14%	0.00%	3.42%	0.01%
Choe Global Markets Inc	CBOE	104.67	299.72	31,371.00	0.08%	0.96%	0.00%	13.75%	0.01%
CBRE Group Inc	CBRE	295.16	147.66	43,583.11					
Crown Castle Inc	CCI	436.07	89.54	39,045.75		4.75%			
Carnival Corp	CCL	1,236.71	31.55	39,018.09	0.11%	1.90%	0.00%	11.20%	0.01%
Cadence Design Systems Inc	CDNS	275.88	301.40	83,148.87	0.22%			14.61%	0.03%
CDW Corp/DE	CDW	128.99	122.64	15,819.77	0.04%	2.05%	0.00%	7.25%	0.00%
Constellation Energy Corp	CEG	362.36	329.88	119,533.83	0.32%	0.52%	0.00%	15.42%	0.05%
CF Industries Holdings Inc	CF	153.67	99.54	15,296.19		2.01%		-16.61%	
Citizens Financial Group Inc	CFG	424.98	60.19	25,579.77		3.06%		24.19%	
Church & Dwight Co Inc	CHD	236.69	104.86	24,819.76	0.07%	1.17%	0.00%	7.21%	0.00%
CH Robinson Worldwide Inc	CHRW	118.62	185.25	21,974.51	0.06%	1.36%	0.00%	17.23%	0.01%
Charter Communications Inc	CHTR	126.63	234.63	29,711.56				21.90%	
Cigna Group/The	CI	263.53	289.82	76,375.77	0.21%	2.15%	0.00%	9.89%	0.02%
Ciena Corp	CIEN	141.46	348.70	49,328.31				41.75%	
Cincinnati Financial Corp	CINF	155.62	163.98	25,518.17	0.07%	2.29%	0.00%	5.30%	0.00%
Colgate-Palmolive Co	CL	801.55	99.14	79,465.47	0.21%	2.10%	0.00%	5.54%	0.01%
Clorox Co/The	CLX	120.91	127.16	15,375.15		3.90%		-0.22%	
Comcast Corp	CMCSA	3,588.40	30.96	111,096.91		4.26%		-3.89%	
CME Group Inc	CME	358.62	319.50	114,579.83	0.31%	1.63%	0.01%	5.82%	0.02%
Chipotle Mexican Grill Inc	CMG	1,302.42	37.22	48,476.18	0.13%			12.82%	0.02%
Cummins Inc	CFI	138.17	583.87	80,670.67	0.22%	1.37%	0.00%	14.29%	0.03%
CMS Energy Corp	CMS	306.42	78.07	23,922.28	0.06%	2.92%	0.00%	7.27%	0.00%
Centene Corp	CNC	491.77	44.88	22,070.68				42.35%	
CenterPoint Energy Inc	CNP	652.87	43.50	28,399.77	0.08%	2.11%	0.00%	8.95%	0.01%
Capital One Financial Corp	COF	621.93	195.64	121,674.70	0.33%	1.64%	0.01%	13.86%	0.05%
Coinbase Global Inc	COIN	223.04	175.85	39,221.81				23.32%	
Cooper Cos Inc/The	COO	195.11	83.67	16,325.21	0.04%			7.77%	0.00%
ConocoPhillips	COP	1,222.34	113.46	138,686.60		2.96%			
Cencora Inc	COR	194.53	372.14	72,392.65	0.20%	0.64%	0.00%	10.42%	0.02%
Costco Wholesale Corp	COST	443.87	1,010.79	448,658.76	1.21%	0.51%	0.01%	11.37%	0.14%
Corpay Inc	CPAY	68.05	325.10	22,123.15	0.06%			12.37%	0.01%
Campbell's Company/The	CPB	298.13	26.95	8,034.72		5.79%		-3.24%	
Copart Inc	CPRT	968.02	38.09	36,871.79					
Camden Property Trust	CPT	103.41	108.34	11,203.25	0.03%	3.91%	0.00%	2.13%	0.00%
CRH PLC	CRH	668.25	119.98	80,176.73	0.22%	1.30%	0.00%	9.98%	0.02%
Charles River Laboratories International Inc	CRL	49.23	178.49	8,786.67	0.02%			7.41%	0.00%
Salesforce Inc	CRM	937.00	194.79	182,518.23	0.49%	0.90%	0.00%	12.79%	0.06%
CrowdStrike Holdings Inc	CRWD	252.10	371.98	93,775.58				23.15%	
Cisco Systems Inc	CSCO	3,949.89	79.46	313,858.50	0.85%	2.11%	0.02%	7.80%	0.07%
CoStar Group Inc	CSGP	419.79	44.63	18,735.37				42.74%	
CSX Corp	CSX	1,859.56	42.69	79,384.48	0.21%	1.31%	0.00%	14.00%	0.03%
Cintas Corp	CTAS	399.89	201.13	80,429.81	0.22%	0.89%	0.00%	10.79%	0.02%
Coterra Energy Inc	CTRA	759.27	30.59	23,226.15		2.88%		23.71%	
Cognizant Technology Solutions Corp	CTSH	478.25	64.43	30,813.45		2.05%			
Corteva Inc	CTVA	683.01	79.94	54,600.19	0.15%	0.90%	0.00%	9.29%	0.01%
Carvana Co	CVNA	142.74	334.16	47,696.73					
CVS Health Corp	CVS	1,272.21	79.90	101,649.66	0.27%	3.33%	0.01%	13.13%	0.04%
Chevron Corp	CVX	1,995.39	186.76	372,658.20		3.81%		-8.85%	
Dominion Energy Inc	D	878.79	63.14	55,486.52	0.15%	4.23%	0.01%	13.32%	0.02%
Delta Air Lines Inc	DAL	653.13	65.70	42,910.69	0.12%	1.14%	0.00%	14.65%	0.02%
DoorDash Inc	DASH	409.97	176.47	72,346.85				39.94%	
DuPont de Nemours Inc	DD	408.92	49.84	20,380.77	0.06%	1.61%	0.00%	17.42%	0.01%
Datadog Inc	DDOG	328.48	111.96	36,777.00				24.38%	
Deere & Co	DE	270.11	629.71	170,089.26	0.46%	1.03%	0.00%	16.83%	0.08%
Deckers Outdoor Corp	DECK	141.95	117.27	16,646.47	0.04%			6.38%	0.00%
Dell Technologies Inc	DELL	333.92	148.08	49,446.55	0.13%	1.42%	0.00%	18.13%	0.02%
Dollar General Corp	DG	220.12	156.24	34,391.37	0.09%	1.51%	0.00%	8.97%	0.01%
Quest Diagnostics Inc	DGXI	109.87	211.91	23,281.77	0.06%	1.62%	0.00%	7.25%	0.00%
DR Horton Inc	DHI	289.70	160.39	46,465.53	0.13%	1.12%	0.00%	5.46%	0.01%
Danaher Corp	DHR	707.14	210.64	148,951.83	0.40%	0.76%	0.00%	7.82%	0.03%
Walt Disney Co/The	DIS	1,771.52	106.04	187,851.96	0.51%	1.41%	0.01%	11.32%	0.06%
Digital Realty Trust Inc	DLR	343.62	177.20	60,888.66	0.16%	2.75%	0.00%	7.38%	0.01%
Dollar Tree Inc	DLTR	198.85	126.48	25,150.95	0.07%			11.87%	0.01%
Healthpeak Properties Inc	DOC	695.04	17.68	12,288.38	0.03%	6.90%	0.00%	1.08%	0.00%
Dover Corp	DOV	134.87	225.50	30,412.43	0.08%	0.92%	0.00%	9.65%	0.01%
Dow Inc	DOW	705.76	30.73	21,688.14		4.56%		54.00%	
Domino's Pizza Inc	DPZ	33.63	402.51	13,535.97	0.04%	1.98%	0.00%	11.36%	0.00%
Darden Restaurants Inc	DRI	115.14	213.85	24,622.53	0.07%	2.81%	0.00%	10.65%	0.01%
DTE Energy Co	DTE	207.68	148.24	30,786.93	0.08%	3.14%	0.00%	7.38%	0.01%
Duke Energy Corp	DUK	778.00	130.85	101,801.30	0.28%	3.26%	0.01%	6.69%	0.02%
DaVita Inc	DVA	66.80	156.30	10,440.84				25.82%	
Devon Energy Corp	DVN	620.00	43.53	26,988.60	0.07%	2.21%	0.00%	1.93%	0.00%
Dexcom Inc	DXCM	384.86	73.43	28,260.63	0.08%			16.87%	0.01%
Electronic Arts Inc	EA	250.25	200.57	50,193.39	0.14%	0.38%	0.00%	13.01%	0.02%
eBay Inc	EBAY	448.00	90.86	40,705.28	0.11%	1.36%	0.00%	9.91%	0.01%
Ecolab Inc	ECL	281.97	308.35	86,945.28	0.23%	0.95%	0.00%	12.93%	0.03%
Consolidated Edison Inc	ED	361.25	112.52	40,647.56	0.11%	3.15%	0.00%	7.39%	0.01%
Equifax Inc	EFX	120.27	208.96	25,131.62	0.07%	1.07%	0.00%	17.72%	0.01%

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Name	Ticker	Shares Outst'g	Price	Market Capitalization	Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield	Long-Term Growth Est.	Cap-Weighted Long-Term Growth Est.
Everest Group Ltd	EG	40.39	335.49	13,550.49		2.38%		26.06%	
Edison International	EIX	384.79	74.74	28,759.27	0.08%	4.70%	0.00%	7.58%	0.01%
Estee Lauder Cos Inc/The	EL	247.22	109.47	27,063.14		1.28%		39.63%	
Elevance Health Inc	ELV	220.70	320.00	70,625.49	0.19%	2.15%	0.00%	2.04%	0.00%
EMCOR Group Inc	EME	44.53	724.62	32,269.19		0.22%			
Emerson Electric Co	EMR	562.00	150.75	84,721.50	0.23%	1.47%	0.00%	10.43%	0.02%
EOG Resources Inc	EOG	536.49	124.08	66,567.86		3.29%		-1.03%	
EPAM Systems Inc	EPAM	54.14	141.00	7,633.74					
Equinix Inc	EQIX	98.25	974.26	95,725.85	0.26%	2.12%	0.01%	15.00%	0.04%
Equity Residential	EQR	377.55	63.21	23,864.75	0.06%	4.38%	0.00%	3.24%	0.00%
EQT Corp	EQT	624.27	61.42	38,342.91		1.07%		34.05%	
Erie Indemnity Co	ERIE	46.19	269.44	12,445.18		2.17%			
Eversource Energy	ES	375.50	76.21	28,616.60	0.08%	4.13%	0.00%	4.71%	0.00%
Essex Property Trust Inc	ESS	64.48	255.11	16,448.35	0.04%	4.06%	0.00%	1.99%	0.00%
Eaton Corp PLC	ETN	387.90	375.92	145,819.37		1.17%			
Energy Corp	ETR	452.99	107.11	48,519.74	0.13%	2.39%	0.00%	11.15%	0.01%
Evergy Inc	EVRG	229.75	83.66	19,220.55	0.05%	3.32%	0.00%	5.91%	0.00%
Edwards Lifesciences Corp	EW	580.80	86.47	50,221.78	0.14%			12.45%	0.02%
Exelon Corp	EXC	1,009.54	49.05	49,517.72	0.13%	3.43%	0.00%	5.92%	0.01%
Expand Energy Corp	EXE	240.40	107.92	25,943.78		2.13%		58.23%	
Expeditors International of Washington Inc	EXPD	133.50	145.03	19,362.04	0.05%	1.06%	0.00%	8.97%	0.00%
Expedia Group Inc	EXPE	117.01	215.69	25,238.19		0.89%		21.20%	
Extra Space Storage Inc	EXR	211.14	151.03	31,888.12	0.09%	4.29%	0.00%	2.03%	0.00%
Ford Motor Co	F	3,918.62	14.09	55,213.40		4.26%			
Diamondback Energy Inc	FANG	282.08	174.08	49,104.31		2.41%		-5.23%	
Fastenal Co	FAST	1,148.33	46.04	52,869.04	0.14%	2.09%	0.00%	11.48%	0.02%
Freeport-McMoRan Inc	FCX	1,437.20	68.08	97,844.69		0.88%		27.40%	
FactSet Research Systems Inc	FDS	37.10	216.81	8,043.49	0.02%	2.03%	0.00%	4.86%	0.00%
FedEx Corp	FDX	235.12	387.00	90,992.53	0.25%	1.50%	0.00%	11.09%	0.03%
FirstEnergy Corp	FE	577.13	51.16	29,525.78	0.08%	3.64%	0.00%	7.29%	0.01%
F5 Inc	FFIV	56.52	271.36	15,337.07	0.04%			2.91%	0.00%
Fair Isaac Corp	FICO	23.72	1,409.36	33,433.02				31.35%	
Fidelity National Information Services Inc	FIS	514.40	50.96	26,214.01		3.45%			
Fiserv Inc	FISV	534.78	62.29	33,311.29					
Fifth Third Bancorp	FITB	899.70	49.47	44,508.17		3.23%			
Comfort Systems USA Inc	FIX	35.17	1,429.37	50,278.05		0.20%		24.00%	
Fox Corp	FOX	224.70	51.73	11,623.85	0.03%	1.08%	0.00%	1.58%	0.00%
Fox Corp	FOXA	200.69	56.34	11,307.09	0.03%	0.99%	0.00%	1.58%	0.00%
Federal Realty Investment Trust	FRT	86.28	108.77	9,384.24	0.03%	4.16%	0.00%	4.66%	0.00%
First Solar Inc	FSLR	107.31	197.20	21,161.73				37.78%	
Fortinet Inc	FTNT	739.92	79.03	58,476.16					
Fortive Corp	FTV	307.86	59.20	18,225.26		0.41%			
General Dynamics Corp	GD	270.39	357.05	96,542.66	0.26%	1.68%	0.00%	10.51%	0.03%
GoDaddy Inc	GDDY	133.35	87.16	11,623.15					
General Electric Co	GE	1,048.81	342.26	358,966.95	0.97%	0.55%	0.01%	15.18%	0.15%
GE HealthCare Technologies Inc	GEHC	455.75	84.27	38,406.03	0.10%	0.17%	0.00%	10.18%	0.01%
Gen Digital Inc	GEN	605.66	22.57	13,669.83	0.04%	2.22%	0.00%	13.08%	0.00%
GE Vernova Inc	GEV	269.53	873.60	235,460.94		0.23%		67.22%	
Gilead Sciences Inc	GILD	1,241.42	148.95	184,909.59	0.50%	2.20%	0.01%	7.32%	0.04%
General Mills Inc	GIS	533.58	45.23	24,133.92		5.39%		-6.42%	
Globe Life Inc	GL	78.64	145.26	11,422.83		0.91%			
Coming Inc	GLW	857.95	150.38	129,018.24		0.74%		26.81%	
General Motors Co	GM	903.97	78.71	71,151.31		0.91%			
Generac Holdings Inc	GNRC	58.68	225.37	13,223.77					
Alphabet Inc	GOOG	5,438.00	311.43	1,693,556.34	4.58%	0.27%	0.01%	10.11%	0.46%
Alphabet Inc	GOOGL	5,822.00	311.76	1,815,066.72	4.90%	0.27%	0.01%	10.11%	0.50%
Genuine Parts Co	GPC	139.12	119.26	16,591.70		3.56%			
Global Payments Inc	GPN	279.90	76.46	21,401.26		1.31%			
Garmin Ltd	GRMN	192.48	252.83	48,664.93	0.13%	1.66%	0.00%	8.88%	0.01%
Goldman Sachs Group Inc/The	GS	296.75	855.07	253,744.52	0.69%	2.11%	0.01%	14.78%	0.10%
WW Grainger Inc	GWG	47.37	1,144.73	54,229.32	0.15%	0.79%	0.00%	8.76%	0.01%
Halliburton Co	HAL	837.55	36.00	30,151.74	0.08%	1.89%	0.00%	7.42%	0.01%
Hasbro Inc	HAS	140.69	99.59	14,010.89	0.04%	2.81%	0.00%	10.25%	0.00%
Huntington Bancshares Inc/OH	HBAN	2,030.00	16.80	34,104.00		3.69%			
HCA Healthcare Inc	HCA	223.62	529.70	118,452.68	0.32%	0.59%	0.00%	8.56%	0.03%
Home Depot Inc/The	HD	995.51	380.72	379,011.13	1.02%	2.45%	0.03%	6.09%	0.06%
Hartford Insurance Group Inc/The	HIG	275.86	140.23	38,684.33		1.71%			
Huntington Ingalls Industries Inc	HII	39.24	444.52	17,444.16	0.05%	1.24%	0.00%	17.55%	0.01%
Hilton Worldwide Holdings Inc	HLT	229.29	311.78	71,488.54	0.19%	0.19%	0.00%	12.94%	0.02%
Hologic Inc	HOLX	223.24	75.36	16,823.74	0.05%			9.00%	0.00%
Honeywell International Inc	HON	635.68	243.59	154,844.24	0.42%	1.95%	0.01%	7.71%	0.03%
Robinhood Markets Inc	HOOD	790.05	75.85	59,925.65	0.16%			17.60%	0.03%
Hewlett Packard Enterprise Co	HPE	1,328.81	21.47	28,529.52	0.08%	2.65%	0.00%	18.64%	0.01%
HP Inc	HPQ	914.55	18.99	17,367.31	0.05%	6.32%	0.00%	1.27%	0.00%
Hormel Foods Corp	HRL	550.28	25.60	14,087.28	0.04%	4.57%	0.00%	6.61%	0.00%
Henry Schein Inc	HSIC	114.70	82.39	9,450.47	0.03%			7.01%	0.00%
Host Hotels & Resorts Inc	HST	687.80	19.59	13,474.04		4.08%		-1.83%	
Hershey Co/The	HSY	148.08	236.28	34,987.74	0.09%	2.46%	0.00%	16.20%	0.02%
Hubbell Inc	HUBB	53.16	511.63	27,199.07		1.11%			
Humana Inc	HUM	120.60	190.54	22,978.36	0.06%	1.86%	0.00%	14.94%	0.01%
Howmet Aerospace Inc	HWM	400.94	262.53	105,258.79		0.18%		20.01%	
Interactive Brokers Group Inc	IBKR	445.44	71.19	31,710.84	0.09%	0.45%	0.00%	15.21%	0.01%
International Business Machines Corp	IBM	938.03	240.21	225,325.24	0.61%	2.80%	0.02%	6.14%	0.04%

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Intercontinental Exchange Inc	ICE	567.90	164.13	93,208.85	0.25%	1.27%	0.00%	16.14%	0.04%
IDEXX Laboratories Inc	IDXX	79.62	656.73	52,291.49	0.14%			11.32%	0.02%
IDEXX Corp	IEX	74.35	209.47	15,573.64		1.36%			
International Flavors & Fragrances Inc	IFF	255.48	82.23	21,007.91	0.06%	1.95%	0.00%	9.82%	0.01%
Incyte Corp	INCY	199.01	101.27	20,154.20				25.00%	
Intel Corp	INTC	4,995.00	45.61	227,821.95				27.92%	
Intuit Inc	INTU	276.55	409.03	113,117.25	0.31%	1.17%	0.00%	14.47%	0.04%
Invitation Homes Inc	INVH	609.39	26.34	16,051.23	0.04%	4.56%	0.00%	3.54%	0.00%
International Paper Co	IP	529.47	43.55	23,058.39		4.25%			
IQVIA Holdings Inc	IQV	169.70	178.81	30,344.06	0.08%			7.90%	0.01%
Ingersoll Rand Inc	IR	391.62	94.14	36,866.92		0.08%			
Iron Mountain Inc	IRM	295.84	108.33	32,047.83		3.19%			
Intuitive Surgical Inc	ISRG	355.13	503.51	178,811.63	0.48%			12.37%	0.06%
Gartner Inc	IT	70.45	157.20	11,074.79	0.03%			7.46%	0.00%
Illinois Tool Works Inc	ITW	288.20	290.63	83,759.57	0.23%	2.22%	0.01%	8.83%	0.02%
Invesco Ltd	IVZ	443.67	26.26	11,650.87	0.03%	3.20%	0.00%	19.45%	0.01%
Jacobs Solutions Inc	J	117.45	137.86	16,191.20	0.04%	1.04%	0.00%	13.57%	0.01%
JB Hunt Transport Services Inc	JBHT	94.60	233.41	22,081.54	0.06%	0.77%	0.00%	16.39%	0.01%
Jabil Inc	JBL	105.60	264.99	27,981.69	0.08%	0.12%	0.00%	14.77%	0.01%
Johnson Controls International plc	JCI	612.07	144.30	88,321.15	0.24%	1.11%	0.00%	18.90%	0.05%
Jack Henry & Associates Inc	JKHY	72.17	162.46	11,724.31		1.50%			
Johnson & Johnson	JNJ	2,409.90	248.43	598,691.19	1.62%	2.09%	0.03%	8.86%	0.14%
JPMorgan Chase & Co	JPM	2,697.03	300.30	809,918.82	2.19%	2.00%	0.04%	11.12%	0.24%
Keurig Dr Pepper Inc	KDP	1,358.67	30.28	41,140.41	0.11%	3.04%	0.00%	8.93%	0.01%
KeyCorp	KEY	1,089.65	20.54	22,377.76	0.06%	3.99%	0.00%	18.71%	0.01%
Keysight Technologies Inc	KEYS	171.80	307.33	52,799.29	0.14%			17.45%	0.02%
Kraft Heinz Co/The	KHC	1,183.74	24.61	29,131.96		6.50%		-6.02%	
Kimco Realty Corp	KIM	679.50	23.55	16,002.19	0.04%	4.42%	0.00%	3.32%	0.00%
KKR & Co Inc	KKR	891.55	87.68	78,171.18		0.84%			
KLA Corp	KLAC	131.08	1,524.55	199,832.85	0.54%	0.50%	0.00%	13.99%	0.08%
Kimberly-Clark Corp	KMB	331.92	111.44	36,989.43	0.10%	4.59%	0.00%	4.12%	0.00%
Kinder Morgan Inc	KMI	2,224.81	33.27	74,019.31		3.52%			
Coca-Cola Co/The	KO	4,300.72	81.56	350,766.97	0.95%	2.60%	0.02%	7.24%	0.07%
Kroger Co/The	KR	632.85	68.24	43,185.63	0.12%	2.05%	0.00%	6.90%	0.01%
Kenvue Inc	KVUE	1,916.73	19.12	36,647.92	0.10%	4.34%	0.00%	13.12%	0.01%
Loews Corp	L	206.05	110.02	22,669.94		0.23%			
Leidos Holdings Inc	LDOS	126.39	175.10	22,131.36	0.06%	0.98%	0.00%	11.62%	0.01%
Lennar Corp	LEN	216.51	114.36	24,759.89	0.07%	1.75%	0.00%	12.35%	0.01%
Labcorp Holdings Inc	LH	82.40	289.12	23,823.49	0.06%	1.00%	0.00%	7.23%	0.00%
L3Harris Technologies Inc	LHX	186.78	364.54	68,087.42	0.18%	1.37%	0.00%	13.72%	0.03%
Lennox International Inc	LII	34.80	569.94	19,835.57		0.91%			
Linde PLC	LIN	463.39	508.08	235,441.30	0.64%	1.26%	0.01%	9.05%	0.06%
Eli Lilly & Co	LLY	943.36	1,051.99	992,402.57	2.68%	0.66%	0.02%	14.00%	0.38%
Lockheed Martin Corp	LMT	230.08	654.63	150,617.43		2.11%		20.87%	
Alliant Energy Corp	LNT	257.14	72.34	18,601.57	0.05%	2.96%	0.00%	6.78%	0.00%
Lowe's Cos Inc	LOW	561.00	264.57	148,423.77	0.40%	1.81%	0.01%	3.65%	0.01%
Lam Research Corp	LRCX	1,248.77	233.89	292,075.05		0.44%		21.18%	
Lululemon Athletica Inc	LULU	112.19	185.17	20,774.23				-0.73%	
Southwest Airlines Co	LUV	491.32	49.26	24,202.32		1.46%		82.46%	
Las Vegas Sands Corp	LVS	671.91	56.72	38,110.78	0.10%	2.12%	0.00%	10.21%	0.01%
Lamb Weston Holdings Inc	LW	138.88	48.19	6,692.62		3.15%		-6.94%	
LyondellBasell Industries NV	LYB	322.17	56.83	18,308.92		4.86%		48.35%	
Live Nation Entertainment Inc	LYV	234.80	162.14	38,070.78					
Mastercard Inc	MA	885.22	517.21	457,842.77		0.67%			
Mid-America Apartment Communities Inc	MAA	116.90	133.86	15,648.37	0.04%	4.57%	0.00%	0.61%	0.00%
Marriott International Inc/MD	MAR	264.98	341.73	90,553.17	0.24%	0.78%	0.00%	11.09%	0.03%
Masco Corp	MAS	203.61	71.62	14,582.34	0.04%	1.79%	0.00%	6.72%	0.00%
McDonald's Corp	MCD	710.40	339.17	240,942.35	0.65%	2.19%	0.01%	9.05%	0.06%
Microchip Technology Inc	MCHP	541.14	74.64	40,390.35		2.44%		34.96%	
McKesson Corp	MCK	122.49	986.55	120,840.00	0.33%	0.33%	0.00%	14.56%	0.05%
Moody's Corp	MCO	177.30	476.56	84,494.05	0.23%	0.86%	0.00%	12.16%	0.03%
Mondelez International Inc	MDLZ	1,281.85	61.58	78,936.06	0.21%	3.25%	0.01%	7.72%	0.02%
Medtronic PLC	MDT	1,283.88	97.66	125,384.21	0.34%	2.91%	0.01%	7.53%	0.03%
MetLife Inc	MET	652.05	72.07	46,993.52	0.13%	3.15%	0.00%	12.62%	0.02%
Meta Platforms Inc	META	2,187.18	648.18	1,417,684.87	3.83%	0.32%	0.01%	17.07%	0.65%
MGM Resorts International	MGM	255.83	36.86	9,429.84					
McCormick & Co Inc/MD	MKC	253.59	71.04	18,015.07	0.05%	2.70%	0.00%	5.27%	0.00%
Martin Marietta Materials Inc	MLM	60.31	675.74	40,755.26		0.49%		-7.47%	
3M Co	MMM	526.70	165.32	87,074.04	0.24%	1.89%	0.00%	6.70%	0.02%
Monster Beverage Corp	MNST	978.27	85.30	83,446.49	0.23%			11.57%	0.03%
Altria Group Inc	MO	1,671.90	69.04	115,427.84	0.31%	6.14%	0.02%	2.81%	0.01%
Molina Healthcare Inc	MOH	51.50	154.05	7,933.58	0.02%			19.43%	0.00%
Mosaic Co/The	MOS	317.51	27.84	8,839.35	0.02%	3.16%	0.00%	10.89%	0.00%
Marathon Petroleum Corp	MPC	294.74	198.21	58,420.45		2.02%			
Monolithic Power Systems Inc	MPWR	49.12	1,142.74	56,129.10		0.70%			
Merck & Co Inc	MRK	2,472.39	123.82	306,131.58		2.75%			
Moderna Inc	MRNA	394.94	53.57	21,156.90				24.62%	
Marsh & McLennan Cos Inc	MRSH	484.12	186.74	90,405.36		1.93%			
Morgan Stanley	MS	1,587.86	166.51	264,394.60	0.71%	2.40%	0.02%	9.41%	0.07%
MSCI Inc	MSCI	73.47	571.83	42,014.66	0.11%	1.43%	0.00%	13.40%	0.02%
Microsoft Corp	MSFT	7,425.63	392.74	2,916,341.56		0.93%			
Motorola Solutions Inc	MSI	165.66	482.26	79,890.67	0.22%	1.00%	0.00%	8.80%	0.02%
M&T Bank Corp	MTB	149.00	215.48	32,106.57	0.09%	2.78%	0.00%	11.47%	0.01%

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Name	Ticker	Shares Outst'g	Price	Market Capitalization	Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield	Long-Term Growth Est.	Cap-Weighted Long-Term Growth Est.
Match Group Inc	MTCH	232.64	31.60	7,351.57	0.02%	2.53%	0.00%	16.50%	0.00%
Mettler-Toledo International Inc	MTD	20.33	1,366.69	27,778.32	0.08%			10.25%	0.01%
Micron Technology Inc	MU	1,125.51	412.37	464,126.25		0.11%		59.90%	
Norwegian Cruise Line Holdings Ltd	NCLH	455.26	24.79	11,285.83	0.03%			14.54%	0.00%
Nasdaq Inc	NDAQ	568.44	87.58	49,784.31	0.13%	1.23%	0.00%	16.20%	0.02%
Nordson Corp	NDSN	55.78	293.44	16,369.14		1.12%			
NextEra Energy Inc	NEE	2,083.52	93.77	195,371.85	0.53%	2.66%	0.01%	7.70%	0.04%
Newmont Corp	NEM	1,087.87	129.74	141,137.97		0.80%		-2.37%	
Netflix Inc	NFLX	4,222.16	96.24	406,340.89					
NiSource Inc	NI	478.53	47.30	22,634.62	0.06%	2.54%	0.00%	8.27%	0.01%
NIKE Inc	NKE	1,191.50	61.77	73,598.69	0.20%	2.66%	0.01%	14.71%	0.03%
Northrop Grumman Corp	NOC	141.92	724.38	102,805.18	0.28%	1.28%	0.00%	7.20%	0.02%
ServiceNow Inc	NOW	1,046.00	108.01	112,978.46					
NRG Energy Inc	NRG	214.68	178.96	38,418.69		1.06%			
Norfolk Southern Corp	NSC	224.57	314.74	70,681.80		1.72%			
NetApp Inc	NTAP	197.33	99.03	19,541.63	0.05%	2.10%	0.00%	4.98%	0.00%
Northern Trust Corp	NTRS	185.83	143.09	26,590.10	0.07%	2.24%	0.00%	10.50%	0.01%
Nucor Corp	NUE	227.77	176.88	40,288.77		1.27%		23.67%	
NVIDIA Corp	NVDA	24,300.00	177.19	4,305,717.00		0.02%		42.55%	
NVR Inc	NVR	2.79	7,517.79	21,002.90	0.06%			7.04%	0.00%
News Corp	NWS	185.15	26.78	4,958.38		0.75%			
News Corp	NWSA	370.23	24.29	8,992.78		0.82%			
NXP Semiconductors NV	NXPI	252.69	227.01	57,363.80	0.15%	1.79%	0.00%	14.09%	0.02%
Realty Income Corp	O	932.44	67.00	62,473.49	0.17%	4.84%	0.01%	3.82%	0.01%
Old Dominion Freight Line Inc	ODFL	208.43	203.05	42,320.82		0.57%			
ONEOK Inc	OKE	629.78	82.77	52,127.19	0.14%	5.17%	0.01%	3.06%	0.00%
Omnicom Group Inc	OMC	310.34	85.29	26,468.59	0.07%	3.75%	0.00%	6.79%	0.00%
ON Semiconductor Corp	ON	394.02	66.48	26,194.48				24.64%	
Oracle Corp	ORCL	2,873.13	145.40	417,753.10		1.38%		26.75%	
O'Reilly Automotive Inc	ORLY	838.49	93.88	78,717.16	0.21%			9.97%	0.02%
Otis Worldwide Corp	OTIS	388.72	92.56	35,979.99		1.82%			
Occidental Petroleum Corp	OXY	986.27	53.08	52,351.03		1.96%		-31.27%	
Palo Alto Networks Inc	PANW	816.00	148.92	121,518.72					
Paycom Software Inc	PAYC	54.28	125.83	6,829.44		1.19%			
Paychex Inc	PAYX	358.97	93.65	33,617.30		4.61%			
PACCAR Inc	PCAR	525.89	126.09	66,310.03		1.05%		21.56%	
PG&E Corp	PCG	2,197.97	19.00	41,761.39	0.11%	1.05%	0.00%	12.55%	0.01%
Public Service Enterprise Group Inc	PEG	498.74	86.07	42,926.54	0.12%	3.11%	0.00%	7.54%	0.01%
PepsiCo Inc	PEP	1,366.65	169.74	231,975.01	0.63%	3.35%	0.02%	5.84%	0.04%
Pfizer Inc	PFE	5,686.27	27.65	157,225.29		6.22%			
Principal Financial Group Inc	PFG	216.84	95.42	20,690.41	0.06%	3.35%	0.00%	11.50%	0.01%
Procter & Gamble Co/The	PG	2,324.00	167.20	388,572.92	1.05%	2.53%	0.03%	4.48%	0.05%
Progressive Corp/The	PGR	586.10	213.66	125,226.13	0.34%	0.19%	0.00%	1.40%	0.00%
Parker-Hannifin Corp	PH	126.22	1,009.18	127,375.20	0.34%	0.71%	0.00%	10.02%	0.03%
PulteGroup Inc	PHM	192.33	137.20	26,387.39	0.07%	0.76%	0.00%	5.96%	0.00%
Packaging Corp of America	PKG	89.21	232.14	20,710.00	0.06%	2.15%	0.00%	11.62%	0.01%
Prologis Inc	PLD	926.18	142.57	132,044.77	0.36%	3.00%	0.01%	6.61%	0.02%
Palantir Technologies Inc	PLTR	2,291.47	137.19	314,366.87				47.57%	
Philip Morris International Inc	PM	1,556.68	186.83	290,834.45	0.79%	3.15%	0.02%	10.23%	0.08%
PNC Financial Services Group Inc/The	PNC	403.37	212.35	85,655.81	0.23%	3.20%	0.01%	13.05%	0.03%
Pentair PLC	PNR	163.24	99.19	16,191.35		1.09%			
Pinnacle West Capital Corp	PNW	120.91	100.30	12,126.81	0.03%	3.63%	0.00%	7.00%	0.00%
Insulet Corp	PODD	70.40	246.61	17,360.32				26.20%	
Pool Corp	POOL	36.79	227.18	8,357.46	0.02%	2.20%	0.00%	7.73%	0.00%
PPG Industries Inc	PPG	223.49	123.27	27,550.19	0.07%	2.30%	0.00%	8.75%	0.01%
PPL Corp	PPL	751.31	38.98	29,285.95	0.08%	2.92%	0.00%	8.40%	0.01%
Prudential Financial Inc	PRU	348.00	98.38	34,236.24		5.69%			
Public Storage	PSA	175.51	307.06	53,891.01	0.15%	3.91%	0.01%	2.92%	0.00%
Paramount Skydance Corp	PSKY	1,080.24	13.51	14,594.06		1.48%			
Phillips 66	PSX	400.74	154.33	61,846.82		3.29%			
PTC Inc	PTC	119.00	156.59	18,633.60	0.05%			7.40%	0.00%
Quanta Services Inc	PWR	149.62	563.08	84,247.71	0.23%	0.08%	0.00%	18.42%	0.04%
PayPal Holdings Inc	PYPL	920.66	46.21	42,543.91	0.11%	1.21%	0.00%	13.23%	0.02%
Qnity Electronics Inc	Q	209.66	126.76	26,576.36		0.25%			
QUALCOMM Inc	QCOM	1,067.00	142.36	151,898.12	0.41%	2.50%	0.01%	2.35%	0.01%
Royal Caribbean Cruises Ltd	RCL	270.53	310.96	84,123.48	0.23%	1.93%	0.00%	13.63%	0.03%
Regency Centers Corp	REG	182.91	79.00	14,449.62	0.04%	3.82%	0.00%	4.80%	0.00%
Regeneron Pharmaceuticals Inc	REGN	103.90	781.67	81,217.59	0.22%	0.48%	0.00%	12.00%	0.03%
Regions Financial Corp	RF	863.51	27.57	23,802.56	0.06%	3.85%	0.00%	8.79%	0.01%
Raymond James Financial Inc	RJF	197.09	153.08	30,170.70	0.08%	1.41%	0.00%	14.18%	0.01%
Ralph Lauren Corp	RL	38.66	362.60	14,016.35	0.04%	1.01%	0.00%	18.14%	0.01%
ResMed Inc	RMD	145.68	256.26	37,331.55	0.10%	0.94%	0.00%	9.44%	0.01%
Rockwell Automation Inc	ROK	112.36	407.45	45,780.23	0.12%	1.35%	0.00%	14.96%	0.02%
Rollins Inc	ROL	481.09	60.89	29,293.71	0.08%	1.20%	0.00%	13.09%	0.01%
Roper Technologies Inc	ROP	102.93	349.73	35,996.84		1.04%			
Ross Stores Inc	ROST	323.44	205.64	66,513.22	0.18%	0.79%	0.00%	7.04%	0.01%
Republic Services Inc	RSG	308.80	229.00	70,716.34	0.19%	1.09%	0.00%	7.99%	0.02%
RTX Corp	RTX	1,342.29	202.62	271,974.33	0.73%	1.34%	0.01%	10.12%	0.07%
Revvity Inc	RVTY	111.80	98.31	10,991.00	0.03%	0.28%	0.00%	8.71%	0.00%
SBA Communications Corp	SBAC	105.79	201.16	21,280.43		2.49%		-5.46%	
Starbucks Corp	SBUX	1,139.30	98.02	111,674.19	0.30%	2.53%	0.01%	16.75%	0.05%
Charles Schwab Corp/The	SCHW	1,752.21	95.20	166,810.43	0.45%	1.34%	0.01%	15.22%	0.07%
Sherwin-Williams Co/The	SHW	247.77	361.79	89,642.43	0.24%	0.88%	0.00%	10.95%	0.03%

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Name	Ticker	Shares Outst'g	Price	Market Capitalization	Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield	Long-Term Growth Est.	Cap-Weighted Long-Term Growth Est.
J M Smucker Co/The	SJM	106.65	115.95	12,365.87	0.03%	3.79%	0.00%	2.51%	0.00%
SLB Ltd	SLB	1,501.13	51.34	77,068.18	0.21%	2.30%	0.00%	5.03%	0.01%
Super Micro Computer Inc	SMCI	598.99	32.39	19,401.27				28.11%	
Snap-on Inc	SNA	51.91	385.22	19,997.97	0.05%	2.53%	0.00%	4.59%	0.00%
Sandisk Corp/DE	SNDK	153.39	635.36	97,456.84					
Synopsys Inc	SNPS	191.56	414.00	79,306.68	0.21%			14.46%	0.03%
Southern Co/The	SO	1,100.19	97.38	107,136.85	0.29%	3.04%	0.01%	7.18%	0.02%
Solventum Corp	SOLV	173.49	74.20	12,873.18	0.03%			9.40%	0.00%
Simon Property Group Inc	SPG	324.95	203.85	66,240.09	0.18%	4.32%	0.01%	1.62%	0.00%
S&P Global Inc	SPGI	306.00	441.88	135,215.28	0.37%	0.88%	0.00%	12.28%	0.04%
Sempra	SRE	652.68	96.27	62,833.65	0.17%	2.73%	0.00%	6.99%	0.01%
STERIS PLC	STE	98.08	252.35	24,749.23		1.00%			
Steel Dynamics Inc	STLD	144.88	193.13	27,981.14		1.10%		27.32%	
State Street Corp	STT	278.73	128.62	35,850.02	0.10%	2.61%	0.00%	9.85%	0.01%
Seagate Technology Holdings PLC	STX	218.07	407.84	88,938.92		0.73%		38.04%	
Constellation Brands Inc	STZ	173.38	157.86	27,370.50		2.58%		-1.97%	
Smurfit Westrock PLC	SW	524.25	47.01	24,645.17		3.85%		65.65%	
Stanley Black & Decker Inc	SWK	155.08	86.49	13,412.82		3.84%			
Skyworks Solutions Inc	SWKS	150.37	59.58	8,959.26		4.77%		-4.65%	
Synchrony Financial	SYF	347.60	69.11	24,022.38	0.06%	1.74%	0.00%	8.79%	0.01%
Stryker Corp	SYK	382.69	387.46	148,276.56	0.40%	0.91%	0.00%	10.60%	0.04%
Sysco Corp	SYYS	478.93	91.16	43,659.32		2.37%			
AT&T Inc	T	7,000.58	28.01	196,086.17	0.53%	3.96%	0.02%	10.62%	0.06%
Molson Coors Beverage Co	TAP	175.59	48.99	8,602.28		3.92%		-4.36%	
TransDigm Group Inc	TDG	56.47	1,302.79	73,573.19	0.20%			12.68%	0.03%
Teledyne Technologies Inc	TDY	46.31	681.10	31,538.55	0.09%			8.48%	0.01%
Bio-Techne Corp	TECH	156.45	59.00	9,230.74		0.02%	0.54%	10.00%	0.00%
TE Connectivity PLC	TEL	293.43	230.15	67,533.90	0.18%	1.23%	0.00%	13.90%	0.03%
Teradyne Inc	TER	156.56	320.03	50,102.60		0.16%		34.29%	
Truist Financial Corp	TFC	1,249.17	49.31	61,596.49	0.17%	4.22%	0.01%	13.18%	0.02%
Target Corp	TGT	452.81	113.79	51,524.84		4.01%		-1.57%	
TJX Cos Inc/The	TJX	1,110.47	161.66	179,518.11	0.49%	1.05%	0.01%	8.25%	0.04%
TKO Group Holdings Inc	TKO	77.97	223.87	17,454.32		1.39%		80.03%	
Thermo Fisher Scientific Inc	TMO	371.48	521.11	193,584.15	0.52%	0.36%	0.00%	7.12%	0.04%
T-Mobile US Inc	TMUS	1,101.86	217.09	239,203.38		1.88%			
Texas Pacific Land Corp	TPL	68.94	523.69	36,104.00		0.46%			
Tapestry Inc	TPR	202.46	155.47	31,477.11	0.09%	1.03%	0.00%	13.83%	0.01%
Targa Resources Corp	TRGP	214.95	235.80	50,685.63		2.12%		23.24%	
Trimble Inc	TRMB	233.93	66.87	15,642.86					
T Rowe Price Group Inc	TROW	218.07	94.63	20,636.24	0.06%	5.50%	0.00%	2.38%	0.00%
Travelers Cos Inc/The	TRV	216.24	308.64	66,739.67		1.43%		-1.90%	
Tractor Supply Co	TSCO	526.35	51.84	27,286.05	0.07%	1.85%	0.00%	8.35%	0.01%
Tesla Inc	TSLA	3,752.43	402.51	1,510,391.40					
Tyson Foods Inc	TSN	282.07	64.99	18,331.73	0.05%	3.14%	0.00%	11.69%	0.01%
Trane Technologies PLC	TT	221.33	462.32	102,326.17	0.28%	0.91%	0.00%	12.53%	0.03%
Trade Desk Inc/The	TTD	432.87	23.82	10,310.93	0.03%			15.40%	0.00%
Take-Two Interactive Software Inc	TTWO	185.18	211.48	39,160.91				62.23%	
Texas Instruments Inc	TXN	907.55	212.11	192,500.59	0.52%	2.68%	0.01%	14.12%	0.07%
Textron Inc	TXT	174.16	98.65	17,181.12	0.05%	0.08%	0.00%	10.14%	0.00%
Tyler Technologies Inc	TYL	42.99	354.69	15,246.47					
United Airlines Holdings Inc	UAL	327.70	106.30	34,834.92	0.09%			16.94%	0.02%
Uber Technologies Inc	UBER	2,058.12	75.42	155,223.11	0.42%			3.27%	0.01%
UDR Inc	UDR	328.57	37.50	12,321.45	0.03%	4.59%	0.00%	1.17%	0.00%
Universal Health Services Inc	UHS	53.84	205.90	11,085.22	0.03%	0.39%	0.00%	6.82%	0.00%
Ulta Beauty Inc	ULTA	44.36	684.79	30,378.77	0.08%			6.85%	0.01%
UnitedHealth Group Inc	UNH	905.84	293.27	265,655.29	0.72%	3.01%	0.02%	11.94%	0.09%
Union Pacific Corp	UNP	593.39	264.98	157,236.87	0.42%	2.08%	0.01%	8.21%	0.03%
United Parcel Service Inc	UPS	743.86	115.96	86,257.52	0.23%	5.66%	0.01%	9.01%	0.02%
United Rentals Inc	URI	63.00	840.00	52,918.45	0.14%	0.94%	0.00%	14.54%	0.02%
US Bancorp	USB	1,553.70	54.66	84,925.01	0.23%	3.81%	0.01%	11.13%	0.03%
Visa Inc	V	1,681.09	320.14	538,185.41	1.45%	0.84%	0.01%	13.86%	0.20%
VICI Properties Inc	VICI	1,068.74	30.21	32,286.55	0.09%	5.96%	0.01%	4.11%	0.00%
Valero Energy Corp	VLO	299.03	204.64	61,192.73		2.35%			
Veralto Corp	VLTO	247.84	97.43	24,147.38		0.53%			
Vulcan Materials Co	VMC	130.58	310.00	40,479.92	0.11%	0.67%	0.00%	15.26%	0.02%
Verisk Analytics Inc	VRSK	137.94	207.57	28,632.60	0.08%	0.96%	0.00%	11.03%	0.01%
VeniSign Inc	VRSN	91.70	227.94	20,902.10		1.42%			
Vertex Pharmaceuticals Inc	VRTX	254.03	496.83	126,211.81					
Vistra Corp	VST	336.95	173.89	58,592.98	0.16%	0.52%	0.00%	18.89%	0.03%
Ventas Inc	VTR	474.97	86.16	40,923.00	0.11%	2.41%	0.00%	10.72%	0.01%
Viatis Inc	VTRS	1,151.39	14.93	17,190.30	0.05%	3.22%	0.00%	3.66%	0.00%
Verizon Communications Inc	VZ	4,217.68	50.14	211,474.68		5.64%			
Westinghouse Air Brake Technologies Corp	WAB	170.52	263.95	45,008.01	0.12%	0.47%	0.00%	12.73%	0.02%
Waters Corp	WAT	98.10	319.38	31,331.78	0.08%			11.70%	0.01%
Warner Bros Discovery Inc	WBD	2,479.93	28.17	69,859.61					
Workday Inc	WDAY	213.00	133.76	28,490.88					
Western Digital Corp	WDC	339.04	279.70	94,828.91		0.18%		51.11%	
WEC Energy Group Inc	WEC	325.53	116.96	38,074.15	0.10%	3.26%	0.00%	7.05%	0.01%
Welltower Inc	WELL	697.75	207.12	144,518.50	0.39%	1.43%	0.01%	18.58%	0.07%
Wells Fargo & Co	WFC	3,085.64	81.45	251,325.02	0.68%	2.21%	0.02%	13.66%	0.09%
Waste Management Inc	WM	403.34	240.84	97,139.39	0.26%	1.37%	0.00%	9.48%	0.02%
Williams Cos Inc/The	WMB	1,221.56	74.72	91,275.20		2.81%		24.06%	
Walmart Inc	WMT	7,970.17	127.95	1,019,782.86	2.76%	0.77%	0.02%	10.27%	0.28%

		[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
Name	Ticker	Shares Outst'g	Price	Market Capitalization	Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield	Long-Term Growth Est.	Cap-Weighted Long-Term Growth Est.
W R Berkley Corp	WRB	374.49	71.70	26,850.99	0.07%	0.50%	0.00%	5.24%	0.00%
Williams-Sonoma Inc	WSM	119.38	205.65	24,550.64	0.07%	1.28%	0.00%	4.68%	0.00%
West Pharmaceutical Services Inc	WST	72.02	254.34	18,317.95	0.05%	0.35%	0.00%	11.11%	0.01%
Willis Towers Watson PLC	WTW	94.55	305.17	28,852.57		1.26%			
Weyerhaeuser Co	WY	720.67	24.53	17,677.91		3.42%			
Wynn Resorts Ltd	WYNN	103.97	108.19	11,249.00		0.92%			
Xcel Energy Inc	XEL	623.88	83.36	52,006.37	0.14%	2.84%	0.00%	8.88%	0.01%
Exxon Mobil Corp	XOM	4,166.76	152.50	635,431.43		2.70%			
Xylem Inc/NY	XYL	243.14	129.56	31,501.40		1.33%			
Block Inc	XYZ	539.10	63.70	34,340.86				29.74%	
Yum! Brands Inc	YUM	276.43	168.16	46,484.49	0.13%	1.78%	0.00%	8.99%	0.01%
Zimmer Biomet Holdings Inc	ZBH	195.65	98.44	19,259.98	0.05%	0.98%	0.00%	5.83%	0.00%
Zebra Technologies Corp	ZBRA	49.19	223.96	11,016.97					
Zoetis Inc	ZTS	422.13	131.10	55,340.94	0.15%	1.62%	0.00%	9.00%	0.01%

Notes:

[1] Equals sum of Col. [9]

[2] Equals sum of Col. [11]

[3] Equals $([1] \times (1 + (0.5 \times [2]))) + [2]$

[4] Bloomberg Professional, as of February 28, 2026

[5] Bloomberg Professional, as of February 28, 2026

[6] Equals [4] x [5]

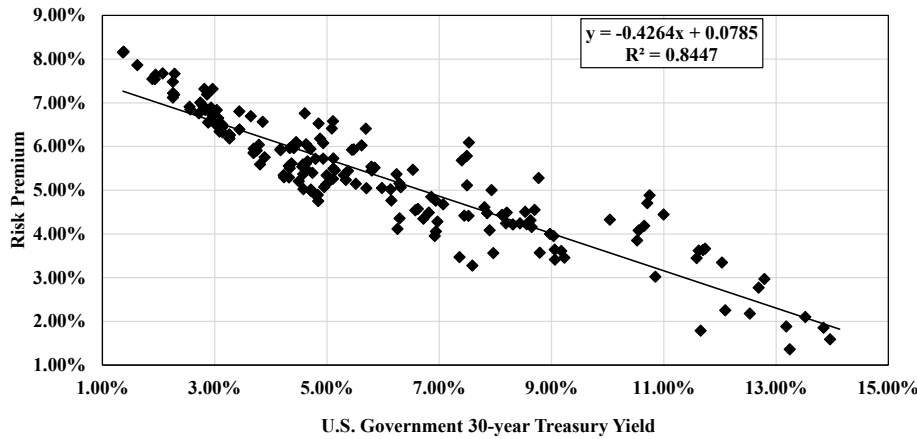
[7] Equals weight in S&P 500 based on market capitalization [6] if Growth Rate >0% and ≤20%

[8] Bloomberg Professional, as of February 28, 2026

[9] Equals [7] x [8]

[10] Bloomberg Professional, as of February 28, 2026

[11] Equals [7] x [10]



SUMMARY OUTPUT

Regression Statistics	
Multiple R	0.919060752
R Square	0.844672666
Adjusted R Square	0.843804915
Standard Error	0.005579754
Observations	181

ANOVA					
	df	SS	MS	F	Significance F
Regression	1	0.030305655	0.030305655	973.405021	2.67799E-74
Residual	179	0.005572924	3.11337E-05		
Total	180	0.035878579			

	Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
Intercept	0.078482816	0.000919854	85.32097137	6.4163E-147	0.076667664	0.080297969	0.076667664	0.080297969
X Variable 1	-0.426448468	0.013668466	-31.19943943	2.67799E-74	-0.453420526	-0.39947641	-0.453420526	-0.39947641

	[7]	[8]	[9]
	30-Year Treasury Yield	Risk Premium	ROE
	[7]	[8]	[9]
Current 30-day average of 30-year U.S. Treasury bond yield [4]	4.79%	5.80%	10.60%
Blue Chip Near-Term Projected Forecast (Q2 2026 - Q2 2027) [5]	4.76%	5.82%	10.58%
Blue Chip Long-Term Projected Forecast (2027-2031) [6]	4.60%	5.89%	10.49%
AVERAGE			10.55%

Notes:

- [1] Regulatory Research Associates, rate cases through February 28, 2026
- [2] S&P Capital IQ Pro, quarterly bond yields are the average of each trading day in the quarter
- [3] Equals Column [1] – Column [2]
- [4] Bloomberg Professional 30-day average as of February 28 2026
- [5] Blue Chip Financial Forecasts, Vol. 45, No. 3, February 27, 2026, at 2
- [6] Blue Chip Financial Forecasts, Vol. 44, No. 12, December 1, 2025, at 14
- [7] See notes [4], [5] & [6]
- [8] Equals $0.078483 + (-0.426448 \times \text{Column [7]})$
- [9] Equals Column [7] + Column [8]

BOND YIELD PLUS RISK PREMIUM

Quarter	[1]	[2]	[3]
	Average Authorized NatGas ROE	U.S. Govt. 30- year Treasury	Risk Premium
1980.1	13.45%	11.66%	1.79%
1980.2	14.38%	10.52%	3.85%
1980.3	13.87%	10.85%	3.02%
1980.4	14.35%	12.10%	2.25%
1981.1	14.71%	12.53%	2.18%
1981.2	14.61%	13.24%	1.36%
1981.3	14.86%	14.13%	0.72%
1981.4	15.70%	13.85%	1.86%
1982.1	15.55%	13.96%	1.59%
1982.2	15.62%	13.52%	2.10%
1982.3	15.77%	12.79%	2.97%
1982.4	15.63%	10.75%	4.89%
1983.1	15.41%	10.71%	4.71%
1983.2	14.84%	10.65%	4.19%
1983.3	15.24%	11.62%	3.62%
1983.4	15.40%	11.74%	3.66%
1984.1	15.39%	12.04%	3.35%
1984.2	15.07%	13.18%	1.89%
1984.3	15.46%	12.69%	2.77%
1984.4	15.33%	11.70%	3.63%
1985.1	15.03%	11.58%	3.45%
1985.2	15.44%	11.00%	4.45%
1985.3	14.64%	10.55%	4.08%
1985.4	14.37%	10.04%	4.33%
1986.1	14.05%	8.77%	5.28%
1986.2	13.28%	7.49%	5.79%
1986.3	13.09%	7.40%	5.69%
1986.4	13.62%	7.53%	6.09%
1987.1	12.61%	7.49%	5.11%
1987.2	13.04%	8.53%	4.51%
1987.3	12.70%	9.06%	3.64%
1987.4	12.69%	9.23%	3.46%
1988.1	12.94%	8.63%	4.31%
1988.2	12.48%	9.06%	3.41%
1988.3	12.79%	9.18%	3.61%
1988.4	12.98%	8.97%	4.00%
1989.1	12.99%	9.04%	3.96%
1989.2	13.25%	8.70%	4.55%
1989.3	12.56%	8.12%	4.44%
1989.4	12.94%	7.93%	5.00%
1990.1	12.68%	8.44%	4.24%
1990.2	12.81%	8.65%	4.16%
1990.3	12.36%	8.79%	3.57%
1990.4	12.78%	8.56%	4.22%
1991.1	12.69%	8.20%	4.49%
1991.2	12.53%	8.31%	4.22%
1991.3	12.43%	8.19%	4.24%
1991.4	12.33%	7.85%	4.48%
1992.1	12.42%	7.81%	4.61%
1992.2	11.98%	7.90%	4.09%
1992.3	11.87%	7.45%	4.42%
1992.4	11.94%	7.52%	4.42%
1993.1	11.75%	7.07%	4.68%
1993.2	11.71%	6.86%	4.85%
1993.3	11.39%	6.32%	5.07%
1993.4	11.16%	6.14%	5.02%
1994.1	11.12%	6.58%	4.54%
1994.2	10.84%	7.36%	3.47%
1994.3	10.87%	7.59%	3.28%
1994.4	11.53%	7.96%	3.56%
1995.2	11.00%	6.94%	4.06%

BOND YIELD PLUS RISK PREMIUM

1995.3	11.07%	6.72%	4.35%
1995.4	11.61%	6.24%	5.37%
1996.1	11.45%	6.29%	5.16%
1996.2	10.88%	6.92%	3.95%
1996.3	11.25%	6.97%	4.28%
1996.4	11.19%	6.62%	4.57%
1997.1	11.31%	6.82%	4.49%
1997.2	11.70%	6.94%	4.76%
1997.3	12.00%	6.53%	5.47%
1997.4	10.92%	6.15%	4.77%
1998.2	11.37%	5.85%	5.52%
1998.3	11.41%	5.48%	5.93%
1998.4	11.69%	5.11%	6.58%
1999.1	10.82%	5.37%	5.44%
1999.2	11.25%	5.80%	5.45%
1999.4	10.38%	6.26%	4.12%
2000.1	10.66%	6.30%	4.36%
2000.2	11.03%	5.98%	5.05%
2000.3	11.33%	5.79%	5.54%
2000.4	12.10%	5.69%	6.41%
2001.1	11.38%	5.45%	5.93%
2001.2	10.75%	5.70%	5.05%
2001.4	10.65%	5.30%	5.35%
2002.1	10.67%	5.52%	5.15%
2002.2	11.64%	5.62%	6.03%
2002.3	11.50%	5.09%	6.41%
2002.4	11.01%	4.93%	6.08%
2003.1	11.38%	4.85%	6.53%
2003.2	11.36%	4.60%	6.76%
2003.3	10.61%	5.11%	5.50%
2003.4	10.84%	5.11%	5.73%
2004.1	11.06%	4.88%	6.18%
2004.2	10.57%	5.34%	5.24%
2004.3	10.37%	5.11%	5.26%
2004.4	10.66%	4.93%	5.73%
2005.1	10.65%	4.71%	5.94%
2005.2	10.54%	4.47%	6.07%
2005.3	10.47%	4.42%	6.05%
2005.4	10.32%	4.65%	5.66%
2006.1	10.68%	4.63%	6.05%
2006.2	10.60%	5.14%	5.46%
2006.3	10.34%	5.00%	5.34%
2006.4	10.14%	4.74%	5.40%
2007.1	10.52%	4.80%	5.72%
2007.2	10.13%	4.99%	5.14%
2007.3	10.03%	4.95%	5.08%
2007.4	10.12%	4.61%	5.50%
2008.1	10.38%	4.41%	5.97%
2008.2	10.17%	4.57%	5.59%
2008.3	10.55%	4.45%	6.10%
2008.4	10.34%	3.64%	6.69%
2009.1	10.24%	3.44%	6.80%
2009.2	10.11%	4.17%	5.94%
2009.3	9.88%	4.32%	5.56%
2009.4	10.31%	4.34%	5.97%
2010.1	10.24%	4.62%	5.61%
2010.2	9.99%	4.37%	5.62%
2010.3	10.43%	3.86%	6.57%
2010.4	10.09%	4.17%	5.92%
2011.1	10.10%	4.56%	5.54%
2011.2	9.85%	4.34%	5.51%
2011.3	9.65%	3.70%	5.95%
2011.4	9.88%	3.04%	6.84%
2012.1	9.63%	3.14%	6.50%
2012.2	9.83%	2.94%	6.89%
2012.3	9.75%	2.74%	7.01%
2012.4	10.06%	2.86%	7.19%

BOND YIELD PLUS RISK PREMIUM

2013.1	9.57%	3.13%	6.44%
2013.2	9.47%	3.14%	6.33%
2013.3	9.60%	3.71%	5.89%
2013.4	9.83%	3.79%	6.04%
2014.1	9.54%	3.69%	5.85%
2014.2	9.84%	3.44%	6.39%
2014.3	9.45%	3.27%	6.18%
2014.4	10.28%	2.96%	7.32%
2015.1	9.47%	2.55%	6.91%
2015.2	9.43%	2.88%	6.55%
2015.3	9.75%	2.96%	6.79%
2015.4	9.68%	2.96%	6.71%
2016.1	9.48%	2.72%	6.76%
2016.2	9.42%	2.57%	6.85%
2016.3	9.47%	2.28%	7.19%
2016.4	9.67%	2.83%	6.84%
2017.1	9.60%	3.05%	6.55%
2017.2	9.47%	2.90%	6.57%
2017.3	10.14%	2.82%	7.32%
2017.4	9.70%	2.82%	6.88%
2018.1	9.68%	3.02%	6.66%
2018.2	9.43%	3.09%	6.34%
2018.3	9.71%	3.06%	6.65%
2018.4	9.53%	3.27%	6.26%
2019.1	9.55%	3.01%	6.54%
2019.2	9.73%	2.78%	6.94%
2019.3	9.95%	2.29%	7.67%
2019.4	9.74%	2.26%	7.48%
2020.1	9.43%	1.89%	7.55%
2020.2	9.55%	1.38%	8.17%
2020.3	9.52%	1.37%	8.15%
2020.4	9.49%	1.62%	7.87%
2021.1	9.75%	2.07%	7.67%
2021.2	9.48%	2.26%	7.22%
2021.3	9.48%	1.93%	7.54%
2021.4	9.59%	1.95%	7.65%
2022.1	9.38%	2.25%	7.12%
2022.2	9.52%	3.05%	6.47%
2022.3	9.54%	3.26%	6.28%
2022.4	9.65%	3.89%	5.75%
2023.1	9.66%	3.75%	5.91%
2023.2	9.40%	3.81%	5.59%
2023.3	9.53%	4.23%	5.30%
2023.4	9.61%	4.58%	5.03%
2024.1	9.62%	4.32%	5.29%
2024.2	9.95%	4.58%	5.37%
2024.3	9.58%	4.23%	5.35%
2024.4	9.70%	4.50%	5.21%
2025.1	9.73%	4.72%	5.02%
2025.2	9.73%	4.84%	4.90%
2025.3	9.60%	4.85%	4.75%
2025.4	9.70%	4.71%	4.99%
2026.1	9.69%	4.80%	4.89%

CAPITAL EXPENDITURES AS A PERCENTAGE OF NET PLANT
(\$ Millions)

		[1]	[2]	[3]	[4]	[5]	[6]	[7]
		2025	2026	2027	2028	2029	2030	Projected Cap. Ex. / Net Plant
Atmos Energy Corporation	ATO							
Capital Spending per Share			\$ 24.55	\$ 23.75	\$ 21.93	\$ 20.10	\$ 20.10	
Common Shares Outstanding			171	180	190	200	200	
Capital Expenditures			\$ 4,198.05	\$ 4,275.00	\$ 4,165.75	\$ 4,020.00	\$ 4,020.00	81.76%
Net Plant	\$	25,293						
Chesapeake Utilities Corporation	CPK							
Capital Spending per Share			\$ 18.75	\$ 19.15	\$ 18.70	\$ 18.25	\$ 18.25	
Common Shares Outstanding			24	24	25	26	26	
Capital Expenditures			\$ 450.00	\$ 459.60	\$ 467.50	\$ 474.50	\$ 474.50	75.04%
Net Plant	\$	3,100						
NiSource Inc.	NI							
Capital Spending per Share			\$ 6.00	\$ 6.00	\$ 6.13	\$ 6.25	\$ 6.25	
Common Shares Outstanding			500	510	518	525	525	
Capital Expenditures			\$ 3,000.00	\$ 3,060.00	\$ 3,169.69	\$ 3,281.25	\$ 3,281.25	55.05%
Net Plant	\$	28,688						
Northwest Natural Gas Company	NWN							
Capital Spending per Share			\$ 9.80	\$ 10.00	\$ 10.15	\$ 10.30	\$ 10.30	
Common Shares Outstanding			45	46	48	50	50	
Capital Expenditures			\$ 441.00	\$ 460.00	\$ 487.20	\$ 515.00	\$ 515.00	60.68%
Net Plant	\$	3,985						
ONE Gas, Inc.	OGS							
Capital Spending per Share			\$ 11.95	\$ 11.75	\$ 11.38	\$ 11.00	\$ 11.00	
Common Shares Outstanding			62	64	70	75	75	
Capital Expenditures			\$ 740.90	\$ 752.00	\$ 790.56	\$ 825.00	\$ 825.00	54.63%
Net Plant	\$	7,200						
Southwest Gas Corporation	SWX							
Capital Spending per Share			\$ 10.25	\$ 10.15	\$ 10.03	\$ 9.90	\$ 9.90	
Common Shares Outstanding			74	75	76	77	77	
Capital Expenditures			\$ 758.50	\$ 761.25	\$ 761.90	\$ 762.30	\$ 762.30	44.26%
Net Plant	\$	8,600						
Spire Inc.	SR							
Capital Spending per Share			\$ 13.05	\$ 12.30	\$ 12.05	\$ 11.80	\$ 11.80	
Common Shares Outstanding			62	65	70	75	75	
Capital Expenditures			\$ 809.10	\$ 799.50	\$ 843.50	\$ 885.00	\$ 885.00	62.49%
Net Plant	\$	6,757						
PECO Energy - Gas Division	PECO							
Capital Expenditures [8]			\$ 396.00	\$ 395.00	\$ 386.00	\$ 377.00	\$ 366.30	50.71%
Net Plant [9]	\$	3,787.00						

Notes:

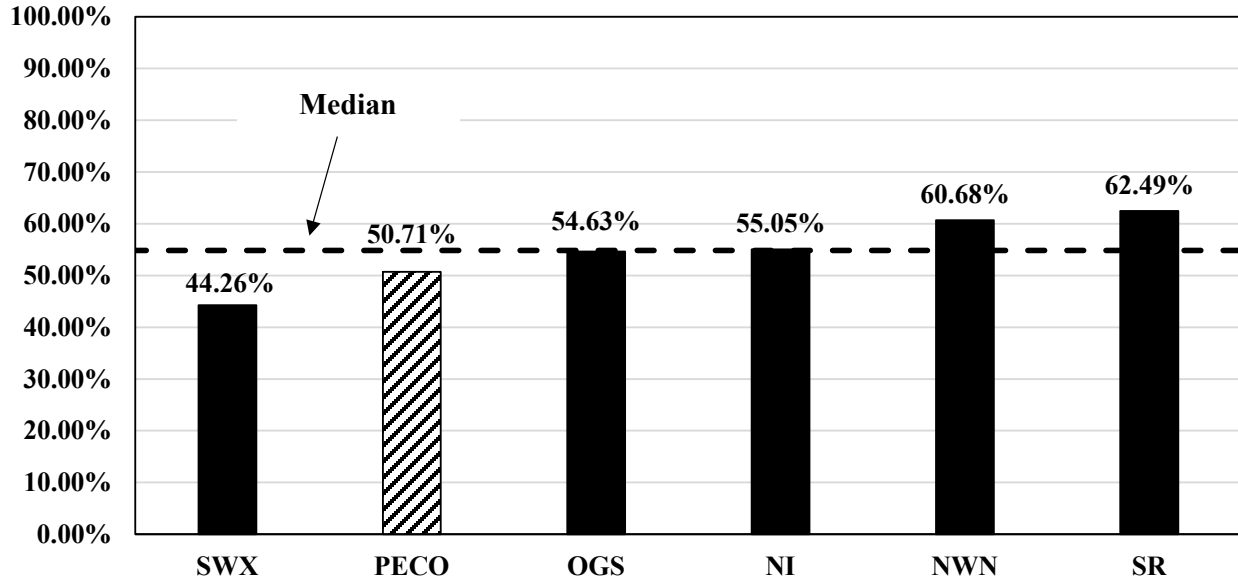
[1] - [6] Value Line, dated February 20, 2026

[7] Equals (Column [2] + [3] + [4] + [5] + [6]) / Column [1]

[8] Provided by the Company

[9] Provided by the Company

CAPITAL EXPENDITURES AS A PERCENTAGE OF NET PLANT



Company		Projected CAPEX / Net Plant
1 Southwest Gas Corporation	SWX	44.26%
2 PECO Energy - Gas Division	PECO	50.71%
3 ONE Gas, Inc.	OGS	54.63%
4 NiSource Inc.	NI	55.05%
5 Northwest Natural Gas Company	NWN	60.68%
6 Spire Inc.	SR	62.49%
Proxy Group Median		54.84%
PECO Energy - Gas Operations as % of Median		0.92

Notes:

PECO Exhibit AEB-9, p. 1, col. [7]

REGULATORY RISK ASSESSMENT

Company	Operating Subsidiary	State	Utility Type	Test Year Convention	[1]	[2]	[3]	[4]	[5]	[6]
					Revenue Stabilization					
					Revenue Decoupling	Formula-Based Rates	Straight Fixed Variable Rate Design	Overall Revenue Stabilization	Capital Cost Recovery	
Atmos Energy Corp.	Atmos Energy Corp.	Kansas	Gas	Historical	Yes	No	No	Yes	Yes	
	Atmos Energy Corp.	Kentucky	Gas	Fully Forecast	Yes	No	No	Yes	Yes	
	Atmos Energy Corp.	Louisiana	Gas	Historical	Yes	Yes	No	Yes	No	
	Atmos Energy Corp.	Mississippi	Gas	Historical	Yes	Yes	No	Yes	Yes	
	Atmos Energy Corp.	Tennessee	Gas	Historical	Yes	Yes	No	Yes	No	
	Atmos Energy Corp.	Texas RRC	Gas	Historical	Yes	Yes	No	Yes	Yes	
Chesapeake Utilities Corporation	Atmos Energy Corp.	Virginia	Gas	Historical	Yes	No	No	Yes	Yes	
	Chesapeake Utilities Corp.	Delaware	Gas	Partially Forecast	No	No	No	No	Yes	
	Florida Public Utilities Co	Florida	Gas	Fully Forecast	No	No	No	No	Yes	
NiSource Inc.	Florida Public Utilities Co	Florida	Electric	Fully Forecast	No	No	No	No	Yes	
	Northern Indiana Public Service Co.	Indiana	Electric	Fully Forecast	Yes	No	No	Yes	Yes	
Northwest Natural Gas Company	Northern Indiana Public Service Co.	Indiana	Gas	Fully Forecast	Yes	No	No	Yes	Yes	
	Columbia Gas of Kentucky Inc.	Kentucky	Gas	Fully Forecast	Yes	No	No	Yes	Yes	
	Columbia Gas of Maryland Inc.	Maryland	Gas	Partially Forecast	Yes	No	No	Yes	Yes	
	Columbia Gas of Ohio Inc.	Ohio	Gas	Partially Forecast	No	No	Yes	Yes	Yes	
	Columbia Gas of Pennsylvania Inc.	Pennsylvania	Gas	Fully Forecast	Yes	No	No	Yes	Yes	
	Columbia Gas of Virginia Inc.	Virginia	Gas	Fully Forecast	Yes	No	No	Yes	Yes	
	Northwest Natural Gas Co.	Oregon	Gas	Fully Forecast	Yes	No	No	Yes	Yes	
ONE Gas, Inc.	Northwest Natural Gas Co.	Washington	Gas	Historical	No	No	No	No	No	
	Kansas Gas Service Co.	Kansas	Gas	Historical	Yes	No	No	Yes	Yes	
Southwest Gas Corporation	Oklahoma Natural Gas Co.	Oklahoma	Gas	Historical	Yes	No	No	Yes	No	
	Texas Gas Service Co.	Texas RRC	Gas	Historical	Yes	No	No	Yes	Yes	
	Southwest Gas Corp.	Arizona	Gas	Historical	Yes	No	No	Yes	Yes	
Spire	Southwest Gas Corp.	California	Gas	Fully Forecast	Yes	No	No	Yes	No	
	Southwest Gas Corp.	Nevada	Gas	Historical	Yes	No	No	Yes	Yes	
	Spire Alabama Inc.	Alabama	Gas	Fully Forecast	Yes	Yes	No	Yes	Yes	
	Spire Gulf Inc.	Alabama	Gas	Fully Forecast	Yes	Yes	No	Yes	Yes	
	Spire Missouri Inc.	Missouri	Gas	Partially Forecast	Yes	No	No	Yes	Yes	
Proxy Group Totals				Fully Forecast	12					
				Partially Forecast	4			Yes 24	Yes 23	
				Historical	12			No 4	No 5	
				% Forecast	57.14%			% Yes 85.71%	% Yes 82.14%	
PECO Energy - Gas Division [7]		Pennsylvania	Gas	Fully Forecast	No	No	No	No	Yes	

Notes:

[1] Regulatory Research Associates, effective as of February 28, 2026

[2] S&P Global Market Intelligence, Adjustment clauses: a state-by-state overview, released September 2025. Operating subsidiaries not covered in this report were excluded from this exhibit. A designation of "Yes" indicates full or partial decoupling

[3] S&P Capital IQ, Alternative Regulation

[4] S&P Global Market Intelligence, Adjustment clauses: a state-by-state overview, released September 2025

[5] Equals "Yes" if either [2], [3], or [4] is "Yes"

[6] S&P Global Market Intelligence, Adjustment clauses: a state-by-state overview, released September 2025. Equals "Yes" if noted by S&P as a having a capital tracker to recover either "Traditional generation", "Renewables/Non-traditional generation", "Delivery infrastructure", or "Environmental compliance"

[7] Data provided by Company

RRA JURISDICTIONAL RANKINGS

		[1]	[2]
		RRA	
		Rank	Numeric Rank
Atmos Energy Corporation	Kansas	Average/3	6
	Kentucky	Average/2	5
	Louisiana — PSC	Average/2	5
	Mississippi	Above Average/3	3
	Tennessee	Above Average/3	3
	Texas — RRC	Average/1	4
	Virginia	Average/1	4
Chesapeake Utilities Corporation	Delaware	Average/2	5
	Florida	Above Average/2	2
NiSource Inc.	Indiana	Average/1	4
	Kentucky	Average/2	5
	Maryland	Below Average/3	9
	Ohio	Average/1	4
	Pennsylvania	Above Average/2	2
	Virginia	Average/1	4
Northwest Natural Gas Company	Oregon	Average/3	6
	Washington	Average/3	6
ONE Gas, Inc.	Kansas	Average/3	6
	Oklahoma	Average/3	6
	Texas — RRC	Average/1	4
Southwest Gas Corporation	Arizona	Below Average/2	8
	California	Average/2	5
	Nevada	Average/1	4
Spire	Alabama	Above Average/1	1
	Missouri	Average/2	5
Proxy Group Average		Average / 1 - Average / 2	4.64
PECO Energy - Gas Division	Pennsylvania	Above Average/2	2.00

Notes

[1] State Regulatory Evaluations, Regulatory Research Associates, December 29, 2025.

[2] AA/1= 1, AA/2= 2, AA/3= 3, A/1= 4, A/2= 5, A/3=6, BA/1= 7, BA/2= 8, BA/3= 9

RRA JURISDICTIONAL RANKINGS

		[1]	[2]
		S&P	
		Rank	Numeric Rank
Atmos Energy Corporation	Kansas	Highly credit supportive	2
	Kentucky	Most credit supportive	1
	Louisiana — PSC	Highly credit supportive	2
	Mississippi	Highly credit supportive	2
	Tennessee	Highly credit supportive	2
	Texas — RRC	Highly credit supportive	2
	Virginia	Highly credit supportive	2
Chesapeake Utilities Corporation	Delaware	Very credit supportive	3
	Florida	Most credit supportive	1
NiSource Inc.	Indiana	Highly credit supportive	2
	Kentucky	Most credit supportive	1
	Maryland	Very credit supportive	3
	Ohio	Very credit supportive	3
	Pennsylvania	Highly credit supportive	2
	Virginia	Highly credit supportive	2
Northwest Natural Gas Company	Oregon	More credit supportive	4
	Washington	Very credit supportive	3
ONE Gas, Inc.	Kansas	Highly credit supportive	2
	Oklahoma	Very credit supportive	3
	Texas — RRC	Highly credit supportive	2
Southwest Gas Corporation	Arizona	Very credit supportive	3
	California	More credit supportive	4
	Nevada	Very credit supportive	3
Spire	Alabama	Most credit supportive	1
	Mississippi	Highly credit supportive	2
	Missouri	Highly credit supportive	2
Proxy Group Average		Very Credit Supportive / Highly Credit Supportive	2.27
PECO Energy - Gas Division	Pennsylvania	Highly credit supportive	2.00

Notes

[1] North American Utilities Regulatory Jurisdictions Update: South Carolina Assessment Revised; Other Notable Developments, Standard and Poor's Ratings Services, November 4, 2025.

[2] Most= 1, Highly= 2, Very= 3, More= 4, Credit Supportive= 5

CAPITAL STRUCTURE ANALYSIS**COMMON EQUITY RATIO [1]**

Proxy Group Company	Ticker	2024	2023	2022	3-yr Avg.
Atmos Energy Corporation	ATO	60.26%	60.20%	60.01%	60.16%
Chesapeake Utilities Corporation	CPK	51.92%	50.83%	58.13%	53.63%
NiSource Inc.	NI	54.89%	55.44%	54.17%	54.83%
Northwest Natural Gas Company	NWN	49.60%	47.26%	51.21%	49.36%
ONE Gas, Inc.	OGS	68.93%	70.68%	58.24%	65.95%
Southwest Gas Corporation	SWX	48.13%	47.45%	43.96%	46.51%
Spire Inc.	SR	53.15%	52.08%	54.48%	53.24%
Proxy Group					
MEAN		55.27%	54.85%	54.32%	54.81%
LOW		48.13%	47.26%	43.96%	46.51%
HIGH		68.93%	70.68%	60.01%	65.95%

COMMON EQUITY RATIO - UTILITY OPERATING COMPANIES

Company Name	Ticker	2024	2023	2022	3-yr Avg.
Atmos Energy Corporation	ATO	60.26%	60.20%	60.01%	60.16%
Chesapeake Utilities Corporation	CPK	51.92%	50.83%	58.13%	53.63%
Northern Indiana Public Service Company LLC	NI	58.24%	59.26%	56.92%	58.14%
Columbia Gas of Kentucky, Inc.	NI	51.44%	53.66%	54.91%	53.34%
Columbia Gas of Maryland, Inc.	NI	52.00%	52.00%	51.96%	51.99%
Columbia Gas of Ohio, Inc.	NI	50.27%	50.50%	50.67%	50.48%
Columbia Gas of Pennsylvania, Inc.	NI	56.07%	55.88%	56.64%	56.20%
Columbia Gas of Virginia, Inc.	NI	44.58%	45.25%	44.25%	44.69%
Northwest Natural Gas Company	NWN	49.60%	47.26%	51.21%	49.36%
Kansas Gas Service Company, Inc.	OGS	59.53%	60.44%	58.37%	59.45%
Oklahoma Natural Gas Company	OGS	59.23%	60.46%	58.26%	59.32%
Texas Gas Service Company, Inc.	OGS	100.00%	100.00%	58.13%	86.04%
Southwest Gas Corporation	SWX	48.13%	47.45%	43.96%	46.51%
Spire Alabama Inc.	SR	55.84%	55.31%	61.18%	57.44%
Spire Gulf Inc.	SR	48.89%	46.42%	51.61%	48.97%
Spire Mississippi Inc.	SR	100.00%	100.00%	100.00%	100.00%
Spire Missouri Inc.	SR	51.93%	50.66%	51.46%	51.35%

Notes:

[1] Ratios are weighted by actual common capital, preferred equity, and long-term debt of Operating Subsidiaries.

[2] Natural Gas, Electric and Water operating subsidiaries where data was unable to be obtained for 2024, 2023, and 2022 were removed from the analysis.

CAPITAL STRUCTURE ANALYSIS**LONG-TERM DEBT RATIO [1]**

Proxy Group Company	Ticker	2024	2023	2022	3-yr Avg.
Atmos Energy Corporation	ATO	39.74%	39.80%	39.99%	39.84%
Chesapeake Utilities Corporation	CPK	48.08%	49.17%	41.87%	46.37%
NiSource Inc.	NI	45.11%	44.56%	45.83%	45.17%
Northwest Natural Gas Company	NWN	50.40%	52.74%	48.79%	50.64%
ONE Gas, Inc.	OGS	31.07%	29.32%	41.76%	34.05%
Southwest Gas Corporation	SWX	51.87%	52.55%	56.04%	53.49%
Spire Inc.	SR	46.85%	47.92%	45.52%	46.76%
Proxy Group					
MEAN		44.73%	45.15%	45.68%	45.19%
LOW		31.07%	29.32%	39.99%	34.05%
HIGH		51.87%	52.74%	56.04%	53.49%

LONG-TERM DEBT RATIO - UTILITY OPERATING COMPANIES

Company Name	Ticker	2024	2023	2022	3-yr Avg.
Atmos Energy Corporation	ATO	39.74%	39.80%	39.99%	39.84%
Chesapeake Utilities Corporation	CPK	48.08%	49.17%	41.87%	46.37%
Northern Indiana Public Service Company	NI	41.76%	40.74%	43.08%	41.86%
Columbia Gas of Kentucky, Inc.	NI	48.56%	46.34%	45.09%	46.66%
Columbia Gas of Maryland, Inc.	NI	48.00%	48.00%	48.04%	48.01%
Columbia Gas of Ohio, Inc.	NI	49.73%	49.50%	49.33%	49.52%
Columbia Gas of Pennsylvania, Inc.	NI	43.93%	44.12%	43.36%	43.80%
Columbia Gas of Virginia, Inc.	NI	55.42%	54.75%	55.75%	55.31%
Northwest Natural Gas Company	NWN	50.40%	52.74%	48.79%	50.64%
Kansas Gas Service Company, Inc.	OGS	40.47%	39.56%	41.63%	40.55%
Oklahoma Natural Gas Company	OGS	40.77%	39.54%	41.74%	40.68%
Texas Gas Service Company, Inc.	OGS	0.00%	0.00%	41.87%	13.96%
Southwest Gas Corporation	SWX	51.87%	52.55%	56.04%	53.49%
Spire Alabama Inc.	SR	44.16%	44.69%	38.82%	42.56%
Spire Gulf Inc.	SR	51.11%	53.58%	48.39%	51.03%
Spire Mississippi Inc.	SR	0.00%	0.00%	0.00%	0.00%
Spire Missouri Inc.	SR	48.07%	49.34%	48.54%	48.65%

Notes:

[1] Ratios are weighted by actual common capital, preferred equity, and long-term debt of Operating

[2] Natural Gas, Electric and Water operating subsidiaries where data was unable to be obtained for 2024, 2023, and 2022 were removed from the analysis.

CAPITAL STRUCTURE ANALYSIS**PREFERRED EQUITY RATIO [1]**

Proxy Group Company	Ticker	2024	2023	2022	3-yr Avg.
Atmos Energy Corporation	ATO	0.00%	0.00%	0.00%	0.00%
Chesapeake Utilities Corporation	CPK	0.00%	0.00%	0.00%	0.00%
NiSource Inc.	NI	0.00%	0.00%	0.00%	0.00%
Northwest Natural Gas Company	NWN	0.00%	0.00%	0.00%	0.00%
ONE Gas, Inc.	OGS	0.00%	0.00%	0.00%	0.00%
Southwest Gas Corporation	SWX	0.00%	0.00%	0.00%	0.00%
Spire Inc.	SR	0.00%	0.00%	0.00%	0.00%
Proxy Group					
MEAN		0.00%	0.00%	0.00%	0.00%
LOW		0.00%	0.00%	0.00%	0.00%
HIGH		0.00%	0.00%	0.00%	0.00%

PREFERRED EQUITY RATIO - UTILITY OPERATING COMPANIES

Company Name	Ticker	2024	2023	2022	3-yr Avg.
Atmos Energy Corporation	ATO	0.00%	0.00%	0.00%	0.00%
Chesapeake Utilities Corporation	CPK	0.00%	0.00%	0.00%	0.00%
Northern Indiana Public Service Company	NI	0.00%	0.00%	0.00%	0.00%
Columbia Gas of Kentucky, Inc.	NI	0.00%	0.00%	0.00%	0.00%
Columbia Gas of Maryland, Inc.	NI	0.00%	0.00%	0.00%	0.00%
Columbia Gas of Ohio, Inc.	NI	0.00%	0.00%	0.00%	0.00%
Columbia Gas of Pennsylvania, Inc.	NI	0.00%	0.00%	0.00%	0.00%
Columbia Gas of Virginia, Inc.	NI	0.00%	0.00%	0.00%	0.00%
Northwest Natural Gas Company	NWN	0.00%	0.00%	0.00%	0.00%
Kansas Gas Service Company, Inc.	OGS	0.00%	0.00%	0.00%	0.00%
Oklahoma Natural Gas Company	OGS	0.00%	0.00%	0.00%	0.00%
Texas Gas Service Company, Inc.	OGS	0.00%	0.00%	0.00%	0.00%
Southwest Gas Corporation	SWX	0.00%	0.00%	0.00%	0.00%
Spire Alabama Inc.	SR	0.00%	0.00%	0.00%	0.00%
Spire Gulf Inc.	SR	0.00%	0.00%	0.00%	0.00%
Spire Mississippi Inc.	SR	0.00%	0.00%	0.00%	0.00%
Spire Missouri Inc.	SR	0.00%	0.00%	0.00%	0.00%

Notes:

[1] Ratios are weighted by actual common capital, preferred equity, and long-term debt of Operating

[2] Natural Gas, Electric and Water operating subsidiaries where data was unable to be obtained for 2024, 2023, and 2022 were removed from the analysis.

PECO Statement No. 9:
Jiang Ding

**PECO ENERGY COMPANY
STATEMENT NO. 9**

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
PECO ENERGY COMPANY – GAS DIVISION

DOCKET NO. R-2026-3060860

DIRECT TESTIMONY

WITNESS: JIANG DING

SUBJECT: CLASS COST-OF-SERVICE STUDY

DATED: MARCH 30, 2026

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1
2
3
**DIRECT TESTIMONY
OF
JIANG DING**

4
I. INTRODUCTION AND PURPOSE OF TESTIMONY

5 **1. Q. Please state your full name and business address.**

6 A. My name is Jiang Ding. My business address is PECO Energy Company, 2301
7 Market Street, Philadelphia, Pennsylvania 19103.

8 **2. Q. By whom are you employed and in what capacity?**

9 A. I am employed by PECO Energy Company (“PECO” or the “Company”) as
10 Principal Regulatory & Rates Specialist.

11 **3. Q. Please describe your educational background.**

12 A. I received a Bachelor’s Degree in Law from China University of Political Science
13 and Law, and I received a Master of Science Degree in Finance from Texas A&M
14 University.

15 **4. Q. Please describe your work experience with the energy industry.**

16 A. Upon graduation from Texas A&M University, I worked as an Accountant for
17 Enron and as a Financial Analyst for Halliburton Energy Services. I was hired by
18 Exelon Power as an Operational Area Analyst in 2002. I then worked for Exelon
19 Generation and Exelon Corporation as a Senior Project Evaluation Analyst. I was
20 appointed Principal Regulatory & Rates Specialist in PECO’s Regulatory Strategy
21 and Revenue Policy Division in 2013. My main responsibilities include revenue
22 requirement modeling and analyses for regulatory initiatives, cost-of-service
23 studies, and base rate case filings.

1 **5. Q. Please describe the purpose of your testimony.**

2 A. I will explain the cost-of-service principles underlying the unbundled, fully
3 allocated class cost-of-service study (“COSS”) that I performed, the methods and
4 procedures employed to perform such study, and the results produced by the COSS.

5 **6. Q. Have you prepared any exhibits to accompany your testimony?**

6 A. Yes. PECO Exhibits JD-1 through JD-6 were prepared by me or under my
7 supervision and are described in detail in my testimony.

8 **7. Q. How is your testimony organized?**

9 A. My testimony is divided into five parts. First, I introduce my testimony and explain
10 its purpose. Second, I provide some background information, identify the exhibits
11 that I am sponsoring, and summarize the results of the COSS. Third, I introduce
12 and discuss the COSS methodology. Fourth, I explain the development of the
13 revenue requirement for each rate class. Fifth, I present the results of the COSS in
14 detail and discuss the contents of the exhibits.

15 **8. Q. Please identify the exhibits that are included with your testimony.**

16 A. The following exhibits are included with my testimony. They are discussed in
17 detail in Section V of my testimony.¹

PECO Exhibit JD-1	Results Summary and Allocation by Rate Class
PECO Exhibit JD-2	Allocation Development
PECO Exhibit JD-3	Allocation by Functional Classification
PECO Exhibit JD-4	Unitized Functionally Classified Revenue Requirement

18

¹ PECO Exhibits JD-1, JD-2, and JD-6 contain confidential customer information related to direct assignments that has been redacted.

PECO Exhibit JD-5	Customer-Related Revenue Requirement and Customer Charge
PECO Exhibit JD-6	External Allocation Factors

**II. BACKGROUND INFORMATION AND SUMMARY
OF COST-OF-SERVICE STUDY RESULTS**

1
2
3 **9. Q. What is the total revenue requirement you used to prepare PECO’s COSS?**

4 A. I used the total distribution revenue requirement for the fully projected future test
5 year (“FPFTY”) developed in PECO Exhibit MJT-1, which is sponsored by PECO
6 witness Michael J. Trzaska in Statement No. 4. The total distribution revenue
7 requirement for the FPFTY is \$640 million (PECO Exhibit JD-1, page 2, line 63)
8 excluding costs recovered under PECO’s Purchased Gas Cost adjustment (“PGC”)
9 and \$933 million (PECO Exhibit JD-1, page 3, line 87), including costs recovered
10 under the PGC. The total distribution revenues and distribution revenues by
11 customer class for the FPFTY under existing rates that are used in the COSS were
12 also obtained from PECO Exhibit MJT-1, and in the proof of revenues set forth in
13 PECO Exhibit JAB-3.

14 **10. Q. What is a class COSS?**

15 A. A class COSS is a widely employed analytical tool used in supporting a utility’s
16 recommendation for a rate design. These studies are utilized to determine the costs
17 that different classes of customers impose on the utility system and to quantify the
18 revenue requirements for the services provided by the utility to each customer class.
19 The purpose and the guiding principles in performing a class cost-of-service study
20 are described further in Section III.

1 **11. Q. Please summarize the results of the COSS as they pertain to changes in rates**
2 **proposed in PECO’s filing.**

3 A. The results of the COSS and my conclusions based on those results are as follows:

4 (1) The current tariff rates produce the net income by rate class shown on page
5 1, line 14 of PECO Exhibit JD-1, which yields the rates of return on rate
6 base shown on line 21 of page 1 of that exhibit.

7 (2) PECO’s total distribution revenue requirement for the FPFTY has been
8 allocated or assigned among the rate classes based on the results of the
9 COSS. The results of the COSS are summarized on pages 1 to 3 of PECO
10 Exhibit JD-1, which show the total distribution revenue requirement
11 separately for distribution service including and excluding purchased gas
12 costs and PGC revenues.

13 (3) The increases in revenue by rate class needed to produce rates of return by
14 class equal to the Company’s proposed overall rate of return are shown on
15 line 94 of page 3 of PECO Exhibit JD-1. The increase in revenue shown on
16 line 94 is shown separately in PECO Exhibit JD-1 for: (i) distribution base
17 rates (line 45 of page 2); (ii) forfeited discounts revenues (line 48 of page
18 2); and (iii) the non-fuel gas procurement costs recovered outside
19 distribution base rates through the Gas Procurement Charge (“GPC”) (line
20 84 of page 3), a component of the PGC. While the rate increases shown on
21 line 94 are those necessary to move each rate class to the system average
22 rate of return, the Company is not proposing rates that will take all classes

1 to their indicated cost-of-service at this time, as explained in the direct
2 testimony of PECO witness Joseph A. Bisti (Statement No. 10).

3 **III. PECO'S CLASS COST-OF-SERVICE STUDY**

4 **12. Q. Briefly describe the purpose of a class COSS.**

5 A. The purpose of a COSS is to determine the cost to serve, expressed as revenue
6 requirement, for each rate class served by a utility. The revenue requirement for a
7 rate class is that portion of a utility's total cost of service attributed to that rate class
8 in accordance with principles of cost causation. In a COSS, all of the utility's costs
9 of providing service must be analyzed and assigned or allocated among the rate
10 classes. A COSS is used, along with other factors, as discussed in more detail by
11 Mr. Bisti, to design rates that fully recover the utility's costs.

12 **13. Q. What are the guiding principles for performing a class COSS?**

13 A. The central element in performing a COSS is the determination of allocation factors
14 based on causal relationships between, on the one hand, customer demands, load
15 profiles, and usage characteristics, and, on the other hand, the costs incurred by the
16 Company to meet customers' service requirements imposed by those demands, load
17 profiles, and usage characteristics. The primary goals in selecting allocation factors
18 are: (1) the appropriate recognition of cost causality; (2) the stability of study
19 methods and their consistent application over time, so that trends in the direction of
20 class revenues relative to cost of service can be discerned properly from case to
21 case; and (3) completeness, such that the COSS captures all of the costs that each
22 class imposes on the distribution system.

1 **14. Q. Please summarize the approach you used in preparing PECO’s COSS.**

2 A. As I previously explained, the most critical task in performing any COSS is
3 establishing relationships between customer demands, load profiles, and usage
4 characteristics, and the costs incurred to meet those customer requirements. This
5 requires an understanding of the design of the utility’s distribution system and how
6 that design relates to the characteristics of the customers it is designed to serve.

7 PECO, like most gas utilities, designs its gas distribution system to meet
8 three primary objectives:

- 9 (1) Extend distribution service to all customers;
- 10 (2) Meet the aggregate design peak day capacity requirements of all customers
11 entitled to receive service on the design peak day; and
- 12 (3) Deliver volumes of natural gas to those customers either on a sales or
13 transportation service basis.

14 The allocation methods used in a COSS must take into account the objectives that
15 the distribution system is designed to achieve so that the allocation of plant
16 investment and operating expenses properly aligns with cost-causation factors.
17 Other factors, such as incentives to influence customer behavior (e.g., conservation
18 or demand reduction) or to temper the impact on customers of rate changes, are
19 more appropriately considered in the revenue allocation and rate design phase.

20 The PECO COSS I prepared was performed using the Gas Cost-of-Service
21 Model (“Model”) developed by Concentric Energy Advisors, which employs a
22 Microsoft Excel platform. The Model facilitates the preparation of the COSS,
23 accelerates computations, and develops appropriate documentation. The Model
24 uses a three-step process to allocate or assign costs to rate classes, in accordance
25 with general cost of service principles. These three steps consist of: (1)
26 functionalizing rate base, purchased gas supply costs, and expenses to determine

1 the particular rate schedules that should share responsibility for each of those assets
2 and costs; (2) classifying functionalized costs into demand-related, commodity-
3 related, and customer-related cost categories to facilitate allocating such costs to
4 rate schedules in accordance with identifiable characteristics; and (3) allocating the
5 functionalized, classified costs among rate classes. The Model provides
6 functionalized, classified cost information by rate class, develops unbundled
7 revenue requirements by functional classification and in total for each rate class,
8 and calculates unit costs.

9 **15. Q. Is the Company filing the same COSS model in the instant case that was**
10 **presented in PECO's most recent gas base rate proceeding (Docket No. R-**
11 **2024-3046932)?**

12 A. No. The model that was used by the Company in the COSS presented in PECO's
13 most recent gas base rate proceeding (Docket No. R-2024-3046932) was developed
14 by Management Applications Consulting, Inc., which ceased to operate in 2025.

15 **16. Q. Does the Model developed by Concentric Energy Advisors produce the same**
16 **results as the COSS model presented in PECO's most recent gas base rate**
17 **proceeding (Docket No. R-2024-3046932)?**

18 A. Yes. Given the same inputs, the two models will produce the exact same results.
19 The Model also generally maintains the format of the presentation of results that
20 the previous version employed. The Model, while producing the same results as
21 the previous version, is entirely contained in a single Excel file and is customizable,
22 and all of its formulas are accessible for review in the cells of the worksheets.

1 **17. Q. Please identify the rate classes that are included in the COSS.**

2 A. The following nine rate classes are included: (1) GR - General Service -
3 Residential; (2) GC - General Service - Commercial and Industrial; (3) L - Large
4 High Load Factor Service; (4) MV-F - Motor Vehicle Service-Firm; (5) MV-I -
5 Motor Vehicle Service-Interruptible; (6) IS - Interruptible Service; (7) TCS -
6 Temperature Controlled Service; (8) TS-F - Gas Transportation Service-Firm; and
7 (9) TS-I - Gas Transportation Service-Interruptible. In the COSS, the rate class in
8 PECO's current tariff titled OL - Outdoor Lighting is combined with rate class GC
9 because the usage of rate class OL is very small. In addition, customers
10 participating in PECO's Customer Assistance Program ("CAP") are combined with
11 rate class GR because their usage characteristics are the same as other rate class GR
12 customers and because CAP rates are designed to reference rate class GR rates.

13 **18. Q. Are these the same rate classes that were used by the Company in the COSS**
14 **presented in PECO's most recent gas base rate proceeding (Docket No. R-**
15 **2024-3046932)?**

16 A. Yes.

17 **19. Q. Please describe the functions included in the COSS.**

18 A. The COSS includes the following functions:

19 **Production:** This function includes operation and management costs related to gas
20 production, including production of liquid propane gas ("LPG").

21 **Storage:** This function reflects costs incurred to ensure that firm customers'
22 demand can be met on the design day. It includes the costs of operation and
23 management of liquefied natural gas ("LNG") facilities.

1 **Commodity:** This function includes PGC, balancing service cost, and gas storage
2 inventory.

3 **Service:** This function includes the investment in, and operating and maintenance
4 expenses related to, the service lines from the Company's main to customer
5 locations.

6 **Meter:** This function includes the investment in meters and devices, including the
7 installation of meters.

8 **Customer Installation:** This function includes the expenses incurred in working
9 on customers' premises.

10 **Customer Service:** This function includes customer assistance and demonstrating
11 and selling expenses.

12 **Customer Accounts:** This function includes the costs of customer billing and
13 records, call center, collection of customer accounts, and uncollectable accounts.

14 **Distribution:** This function includes all other investments and costs, including
15 investments in distribution plant, operating and maintenance expenses, and costs
16 that are part of PECO's regulated utility function.

17 **20. Q. Please describe the classification step of a COSS.**

18 A. In the classification step, the previously functionalized assets and costs are
19 separated according to the system design or operating characteristics that cause
20 those costs to be incurred in the first instance. In this step, each cost is determined
21 to be incurred to serve customers, to supply the natural gas commodity, or to meet
22 various capacity demands related to the customers' peak usage.

1 **21. Q. Please describe the class allocation step of the COSS.**

2 A. In the class allocation step, costs that have been functionalized and classified are
3 allocated among the rate classes based on appropriate causal relationships. The
4 allocation phase takes into account the design of the utility system and how it is
5 operated; cost data derived from the utility's accounting records; and usage and
6 load data both for the system overall and for specific customer classes. Based on
7 analyses of the relationship between costs and the factors driving the need to incur
8 such costs, each component of the revenue requirement is either directly assigned
9 to a rate class or an allocator is selected to apportion that component among rate
10 classes.

11 **22. Q. Please explain the term "direct assignment."**

12 A. The term "direct assignment" means identifying specific plant investments or
13 specific expenses incurred exclusively to serve a specific customer or group of
14 customers. Direct assignments reflect a direct causal connection between costs to
15 serve and the customers being served. Therefore, if data are available to make a
16 direct assignment, it is generally the preferred approach.

17 **23. Q. Can significant portions of a utility's assets and expenses generally be directly
18 assigned in a COSS?**

19 A. No, most costs must be allocated. Utility service is generally provided to customers
20 by facilities that are used, and expenses that are incurred in common by all, or many,
21 classes of customers. In addition, even in instances where it might be possible to
22 associate specific physical facilities with particular customers, the detailed cost
23 information needed to make a direct assignment may not be reasonably available.

1 **24. Q. Please explain how allocation factors are determined.**

2 A. External and internal allocation factors are typically used to perform a COSS and,
3 consequently, were employed in the Model.

4 An external allocation factor is a factor that is developed from an external
5 source, outside the Model. Examples of external allocators are number of
6 customers (CUST) and estimated design day send-out (DPKDAY). PECO
7 Exhibit JD-6 shows the development of the external allocators.

8 An internal allocation factor is one that is developed within the Model using
9 other allocated line items. Internal allocators are based on some combination of
10 external allocators, directly assigned costs and other internal allocators. For
11 example, the allocator for property insurance costs is based on plant investment
12 amounts assigned to components of the rate base. It is necessary to compute the
13 rate base before property insurance costs can be assigned.

14 Other examples of internal allocation factors include total operation and
15 maintenance salaries and wages expense (SALWGES) and total gross gas
16 distribution plant (DISTPLT). PECO Exhibit JD-2 shows the internally developed
17 allocation factors.

18 **25. Q. Has PECO changed any of the allocation methods used in PECO's 2024 gas**
19 **base rate proceeding?**

20 A. No, PECO is using the same basic allocation methods that the Company employed
21 in the 2024 proceeding.

1 26. Q. Turning to the components of PECO’s revenue requirement that are assigned
2 or allocated in the COSS, please explain what rate base consists of and how it
3 affects the COSS.

4 A. The rate base is the cost, net of accumulated depreciation, of PECO’s investment
5 in plant and other assets used to serve customers.

6 27. Q. What is the source of the total rate base amount being allocated or assigned to
7 customer classes in the PECO COSS?

8 A. The total rate base amount employed in the COSS is \$4.00 billion (PECO Exhibit
9 JD-1, page 1, line 37) and is derived from PECO Exhibit MJT-1, page 1.

10 28. Q. What are the major components of PECO’s rate base?

11 A. For purposes of discussing how I functionalized, classified, and allocated the rate
12 base in the COSS and treated major rate base categories, I will refer to the following
13 groupings of rate base items: production plant, storage plant, distribution plant,
14 general plant, depreciation reserve, other rate base items and cash working capital.

15 **Production plant** represents the investment in LPG production assets which are
16 used to meet design peak day and short-term needs of firm sales customers. These
17 assets have been functionalized to Production, classified to demand, and allocated
18 among rate classes based on design peak day send-out.

19 **Storage plant** represents the investment in LNG facilities which are used to meet
20 design peak day and short-term needs of firm sales customers. These assets have
21 been functionalized to Storage, classified to demand, and allocated among rate
22 classes based on design peak day send-out.

1 **Distribution plant** comprises mains, services, meters and meter installation, and
2 other distribution plant. A description of each of those components is as follows:

- 3 • **Mains** were functionalized to Distribution and classified as capacity. A
4 portion of mains costs was directly assigned. The balance of mains costs
5 (approximately 99% of the total) was classified and allocated using the
6 Average and Excess Demand method. In that method, the portion of mains
7 costs equal to the system average load factor is allocated among the rate
8 classes based on their average daily deliveries (annual deliveries divided
9 by 365 days). The balance of mains costs is allocated based on excess
10 demand, which is the excess of design peak demand over average demand.
11 The excess demand is allocated among rate classes in proportion to each
12 class's peak demand over its average demand (PECO Exhibit JD-6, page
13 5). This method was approved by the Commission in PECO's 2020 gas
14 base rate case (Docket R-2020-3018929) and again used by PECO in its
15 2022 gas base rate case (Docket R-2022-3031113) and 2024 gas base rate
16 case (Docket R-2024-3046932), and has also been recognized as an
17 acceptable method by the American Gas Association's Gas Rate
18 Fundamentals, 1987 Edition.
- 19 • **Services** are functionalized to their own category, classified as customer-
20 related costs, and allocated among rate classes based on cost per unit
21 ("CPU") calculations and related ratios by class, as shown in PECO Exhibit
22 JD-6 at page 8.

1 • **Meters and meter installation** includes assets that have been
2 functionalized to their own category and classified as customer-related
3 costs. A portion of meter and meter installation costs was directly assigned.
4 The balance of meter and meter installation costs (approximately 99% of
5 the total) was allocated among rate classes based on the average cost of
6 meters of each type for each rate class, as determined from the Company’s
7 records (PECO Exhibit JD-6, pages 7 and 9).

8 • **Other distribution plant** comprises primarily: (1) measuring and
9 regulating station equipment (“M&R”), a portion of which was directly
10 assigned, and the balance of which was functionalized to Distribution,
11 classified as demand-related, and allocated among the rate classes based on
12 the mains allocation; and (2) land and land rights and structures and
13 improvements, which were functionalized to Distribution, classified as
14 demand-related, and allocated among rate classes based on distribution
15 plant (mains and measuring and regulating station equipment).

16 **General plant** includes primarily structures and improvements, tools and shop and
17 garage equipment. These assets were functionalized, classified, and allocated
18 among rate classes based on direct labor content of operating expenses, reflecting
19 the nature of the assets and common cost-of-service practice.

20 **Depreciation reserve** was based on each asset account. Each component of the
21 depreciation reserve items was functionalized, classified, and allocated among rate
22 classes in the same ratio as the related assets.

23 **Other rate base items** include primarily gas storage inventory, accumulated

1 deferred income taxes (“ADIT”), common plant, customer deposits, customer
2 advances, cash working capital and pension, which are discussed below.

- 3 • **Gas storage inventories** are used to support the planned winter heating
4 requirements of the Company’s sales customers and the daily balancing
5 requirements of all its customers. Gas storage inventories were
6 functionalized and classified to commodity. The Company has identified
7 1.85%² of its storage activity that relates to the daily balancing of its
8 transportation service customers (PECO Exhibit JD-6, page 6). Therefore,
9 1.85% of PECO’s gas storage inventory costs were allocated among its
10 transportation rate classes based on their annual volumes. The remainder
11 of the Company’s storage activity was allocated among the firm sales rate
12 classes based on the average excess of their winter (November-March) gas
13 volumes over their average annual volumes.
- 14 • **ADIT** refers to tax liabilities that are deferred as a result of accelerated
15 depreciation and includes “excess” ADIT that has been removed from the
16 ADIT account and recorded as a regulatory liability. Those ADIT
17 liabilities were functionalized, classified, and allocated among rate classes
18 in proportion to plant in service.
- 19 • **Common plant** contains assets similar to those customarily found in
20 general plant, and therefore, was functionalized, classified, and allocated
21 among rate classes based on direct labor content of operating expenses.

² This value was approved by the Commission as part of the Company’s most recent PGC proceeding at Docket No. R-2025-3054868.

1 • **Customer deposits and customer advances** were directly assigned to rate
2 classes based on information from the Company’s records (PECO Exhibit
3 JD-6, page 14).

4 • **Pension asset** represents the difference between the manner in which
5 pension expense is calculated for ratemaking purposes and the manner in
6 which pension costs are determined for purposes of calculating the labor
7 loading rate used to capitalize a portion of pension costs under applicable
8 Generally Accepted Accounting Principles (“GAAP”). It was prepared by
9 Mr. Trzaska and described in his direct testimony (Statement No. 4).

10 **Cash working capital** represents PECO’s need for cash to keep the business
11 running until revenues are collected to pay the costs of providing services. Cash
12 working capital was calculated based on the results of the lead-lag study prepared
13 by Mr. Trzaska and described in his direct testimony (Statement No. 4). Payroll
14 and pension-related cash working capital were allocated based on labor;
15 commodity-related cash working capital was directly assigned to commodity.

16 **29. Q. What are the major categories of PECO’s expenses?**

17 A. The major expense categories in PECO’s cost of service are:

- 18 • Production costs;
- 19 • Storage costs;
- 20 • Distribution costs;
- 21 • Customer accounts and customer service expenses;
- 22 • Administrative and general expenses;
- 23 • Depreciation and amortization expense;
- 24 • Taxes other than income taxes; and
- 25 • Income taxes.

1 **30. Q. In determining how to treat these expenses in the COSS, was there another**
2 **important grouping of expenses that had to be considered?**

3 A. Yes, there was. Labor costs affect some cost categories. Consequently, certain cost
4 categories are allocated based on the direct labor costs. For example, Account 920
5 – Administrative and General Salaries is allocated among rate classes based on the
6 composite allocation of direct labor costs included in all operating expense
7 accounts. Likewise, employee benefits are allocated using a labor allocator. In
8 order to develop such allocators, the direct labor costs included in each expense
9 account were obtained from data assembled by Mr. Trzaska.

10 **31. Q. What costs are included in PECO’s production costs and how were these costs**
11 **functionalized, classified, and allocated among the rate classes?**

12 A. Production costs include costs related to operating and maintaining LPG production
13 assets and natural gas operating costs. Costs related to LPG production have been
14 functionalized to Production, classified to demand, and allocated among rate
15 classes based on design peak day send-out.

16 **32. Q. What costs are included in PECO’s storage costs and how were these costs**
17 **functionalized, classified, and allocated among the rate classes?**

18 A. Storage costs are the costs of operating PECO’s LNG facilities, which PECO
19 maintains to meet the design peak day and short-term needs. Therefore, these costs
20 were functionalized to Storage, classified as demand, and allocated among rate
21 classes based on design peak day send-out.

1 **33. Q. What costs are included in PECO’s distribution costs and how were these costs**
2 **functionalized, classified, and allocated among the rate classes?**

3 A. Most of PECO’s distribution costs are the costs of operating and maintaining
4 PECO’s mains, services, and meters, i.e., the gas delivery system. Some of these
5 costs are functionalized to distribution and some to their own categories. To the
6 extent possible, costs were directly assigned. The balance of the costs of operating
7 and maintaining PECO’s gas delivery system was analyzed to determine which
8 assets they were incurred to operate or maintain, and was functionalized, classified,
9 and allocated among rate classes in the same manner as the assets they were
10 incurred to operate or maintain. In addition to the costs of operating and
11 maintaining PECO’s gas delivery system, distribution costs include the following:

- 12 • **Customer installation expenses:** These expenses include field investigations
13 for odors, high bill complaints, and potential and actual energy theft, and were
14 allocated based on number of customers; and
- 15 • **Other Operating and Maintenance expenses:** These expenses were allocated
16 in proportion to total distribution plant.

17 **34. Q. What do PECO’s customer accounts and customer service expenses include**
18 **and how were those expenses functionalized, classified, and allocated among**
19 **the rate classes?**

20 A. PECO’s customer accounts and customer service costs include meter reading
21 expenses, customer records and collection expenses, uncollectible accounts
22 expense, miscellaneous customer accounts expense, customer assistance expense,
23 and demonstrating and selling expense.

- 1 • **Meter reading expenses** were functionalized to Customer Accounts, classified
2 to the customer category, and allocated among rate classes based on the number
3 of customers.
- 4 • **Customer records and collection expenses** include activities for billing, call
5 center, payments processing, recoveries, and support for CAP customers.
6 These costs were functionalized to Customer Accounts and classified to the
7 customer category. The account was analyzed in detail to identify the activities
8 included and each activity was allocated among the rate classes using an
9 appropriate basis. For example, the costs of bill activities were allocated based
10 on customer counts, and call center costs were allocated based on a study of
11 calls over a twelve-month period (PECO Exhibit JD-6, page 10). A single
12 customer allocation could not be used because some costs are specific to
13 residential customers while others are specific to commercial and industrial
14 customers. Therefore, a weighted allocator, based upon the analysis discussed
15 above, was used for this account.
- 16 • **Uncollectible accounts expense**, or bad debt expense, was classified to the
17 customer category. The expense was allocated among rate classes based on the
18 Company's write-off experience over a historical five-year period (2021- 2025)
19 (PECO Exhibit JD-6, page 13).
- 20 • **Miscellaneous customer accounts expenses** were functionalized to Customer
21 Accounts and classified to the customer category. These expenses include
22 primarily IT support costs and communication and marketing costs. Those
23 costs were allocated among rate classes based on number of customers.

- 1 • **Customer assistance expense** comprises expenses incurred for the Low
2 Income Usage Reduction Program (“LIURP”). The associated costs were
3 directly assigned to residential customers (PECO Exhibit JD-6, page 11).
- 4 • **Demonstrating and selling expense** includes expenses incurred in
5 demonstrating activities. The expense was functionalized to Customer
6 Accounts, classified to the customer category, and directly assigned to different
7 customer classes based on the Company’s records (PECO Exhibit JD-6, page
8 11).

9 **35. Q. How were administrative and general expenses functionalized, classified, and**
10 **allocated among rate classes?**

11 A. Administrative and general (“A&G”) costs include administrative and general
12 salaries, office supplies and expenses, outside services, injuries and damages,
13 employee benefits, property insurance costs, regulatory commission expenses,
14 miscellaneous general expenses, and maintenance of general plant.

15 Except for items discussed immediately below, A&G costs are related to
16 labor costs and therefore were functionalized, classified, and allocated among rate
17 classes in the same ratio as direct labor content.

- 18 • **Property insurance costs** were functionalized, classified, and allocated among
19 rate classes in the same ratio as plant in service.
- 20 • **Regulatory commission expenses** were functionalized, classified, and
21 allocated among rate classes in proportion to claimed revenue.
- 22 • **Maintenance of general plant expenses** were functionalized, classified, and
23 allocated among rate classes in the same ratio as general plant in service.

1 **36. Q. How was depreciation expense functionalized, classified, and allocated among**
2 **the rate classes?**

3 A. Depreciation and amortization expenses were derived from PECO Exhibit MH-7,
4 sponsored by PECO witness Mariana Hufford, and PECO Exhibit No. MJT-1,
5 sponsored by Mr. Trzaska, which show depreciation expense by plant account.
6 Each component of depreciation and amortization expense was functionalized,
7 classified, and allocated among rate classes in the same ratio as the related assets.

8 **37. Q. How was Manufactured Gas Plant remediation expense functionalized,**
9 **classified, and allocated among the rate classes?**

10 A. Manufactured Gas Plant (“MGP”) expense is the normalized level of expense for
11 remediating former MGP sites in the Company’s service territory. This cost was
12 allocated among rate classes based on annual gas throughput volumes.

13 **38. Q. How were taxes other than income taxes functionalized, classified, and**
14 **allocated among the rate classes?**

15 A. Taxes other than income tax include payroll-related taxes, Public Utility Realty Tax
16 Act (“PURTA”) taxes, local use taxes, and real estate taxes. Payroll-related taxes
17 were functionalized, classified, and allocated among rate classes based on direct
18 labor expenses. PURTA taxes and real estate taxes were allocated based on total
19 plant in service, and local use taxes based on claimed revenue.

20 **39. Q. How was income tax expense functionalized, classified, and allocated among**
21 **rate classes?**

22 A. Income tax expense was calculated based on revenue at present rates using the same
23 methodology employed by Mr. Trzaska in PECO Exhibit MJT-1, Schedule D-18.

1 Income tax expense was functionalized, classified, and allocated among rate classes
2 based on plant other than Regulatory Asset Programs M-1, which was
3 functionalized, classified and allocated among rate classes based on salaries and
4 wages expense.

5 **40. Q. How were PECO's revenues at present rates computed and assigned among**
6 **rate classes?**

7 A. The revenues were computed and assigned as follows:

8 **Distribution revenue** at present rates is shown in PECO Exhibit MJT-1, Schedule
9 D-5, and in the proof of revenues set forth in PECO Exhibit JAB-3. The total was
10 assigned to the rate classes based on the same revenue requirement exhibit and the
11 proof of revenues. Distribution revenue at present rates for each rate class is shown
12 on line 4 of page 1 of PECO Exhibit JD-1.

13 **Purchased gas revenue** consists of revenues collected under the applicable PGC
14 tariff provisions for commodity and balancing service. Commodity revenue and
15 balancing service revenue are determined and assigned based upon PECO's budget.
16 For each rate class, and in total, purchased gas revenue equals the sum of the
17 commodity cost, the balancing service cost, and the revenue requirement for cash
18 working capital.

19 **Forfeited discount revenue** is determined from PECO's budget and was allocated
20 among the rate classes based on an analysis of forfeited discount over a historical
21 three-year period (2023-2025) (PECO Exhibit JD-6, page 14).

22 **Other gas revenue** consists of reimbursement revenues from contracting
23 companies for their employees to conduct necessary operator qualification testing

1 to work on PECO's system and was allocated among the rate classes based on
2 salaries and wages expense.

3 **IV. DEVELOPMENT OF RATE CLASS**
4 **REVENUE REQUIREMENT**

5 **41. Q. How did you develop the revenue requirement for each class?**

6 A. The revenue requirement for each rate class was calculated using the same method
7 employed by Mr. Trzaska to compute the overall revenue requirement for the
8 FPPTY. Thus, the revenue requirement for each rate class is the sum of that class's
9 forecasted revenue at present rates and change in revenue. The change in revenue
10 for each rate class was computed by multiplying the change in operating income by
11 a gross revenue conversion factor. The change in operating income for each rate
12 class was computed by multiplying the rate class's rate base by the difference
13 between the proposed system average rate of return, which is the same for all rate
14 classes, and the present rate of return. PECO Exhibit JD-1 at page 3, line 87, shows
15 the total revenue requirement by rate class reflecting the fully allocated distribution
16 cost-of-service at the proposed system average rate of return. PECO Exhibit JD-1
17 at page 2, line 63, shows the portion of the total revenue requirement PECO
18 proposes to collect in distribution rates.

19 **42. Q. How did you determine the increase or decrease in revenue needed for each**
20 **class to produce the system average rate of return?**

21 A. The increase or decrease needed for each rate class was calculated by comparing
22 the revenue requirements for each rate class to the forecasted revenue at present
23 rates for that class for the FPPTY. This is the same method used by Mr. Trzaska in
24 PECO Exhibit MJT-1, Schedule A-1, with respect to the overall revenue

1 requirement and revenue deficiency. The increases or (decreases) in rate class
2 revenue needed to produce a rate of return equal to the Company's proposed overall
3 rate of return are shown in PECO Exhibit JD-1 at page 3, line 95, which total \$81.27
4 million. In addition, forfeited discounts (i.e., late payment charges) are expected to
5 increase by \$0.11 million as a result of the increase in distribution revenue (PECO
6 Exhibit JD-1 at page 2, line 48). The increases in class distribution revenue are
7 shown in PECO Exhibit JD-1 on line 64 at page 2, which total \$79.65 million. The
8 increase in purchased gas revenue of \$1.73 million under the PGC is shown in
9 PECO Exhibit JD-1 on line 84 at page 3.

10 **V. RESULTS OF THE COST-OF-SERVICE STUDY**

11 **43. Q. Please describe what is shown on PECO Exhibit JD-1.**

12 A. PECO Exhibit JD-1, which sets forth the substance of the COSS, compares the
13 revenue at current rates by rate class to the revenue requirement allocated on a cost-
14 of-service basis to each rate class. This information is contained on the first 3 pages
15 of the exhibit. Net income at present rates, page 1, shown on line 14, is computed
16 by subtracting operating expenses, depreciation and amortization, taxes other than
17 income taxes, and income taxes (lines 8 to 12) from revenue at present rates (line
18 6). The return on rate base at present rates for each rate class is shown on line 21,
19 and the relative rates of return are shown on line 22.

20 Line 87 at page 3 shows each rate class's revenue requirement (including
21 revenue from distribution charges and purchased gas) at the proposed overall rate
22 of return. At page 2, line 52 shows operating expenses, and line 53 shows
23 depreciation and amortization expense. At page 2, line 62 and at page 3, line 82

1 show operating income assuming each rate class pays its full cost-of-service. Line
2 94 at page 3 shows the increase in revenue needed for each rate class to produce
3 revenues equal to its revenue requirement at full cost-of-service and produce the
4 system average rate of return. Line 64 at page 2 shows the increase (decrease) in
5 distribution revenue for each rate class to produce revenue from distribution
6 charges equal to its distribution revenue requirement at full cost-of-service.

7 Also included in this exhibit is the rate class cost-of-service which shows
8 the allocation of each element of measures of value also known as rate base (RB
9 schedules), operating expenses (E schedules), depreciation expense (D schedules),
10 and taxes (TO and TI schedules) among the rate classes.

11 **44. Q. Please describe what is shown on PECO Exhibit JD-2.**

12 A. PECO Exhibit JD-2 includes the external and internal allocators used for the rate
13 case allocations.

14 **45. Q. Please describe the information contained in PECO Exhibit JD-3.**

15 A. PECO Exhibit JD-3 contains the COSS by functional category and classification.
16 The summary appears on pages 1 to 6 and the account-by-account allocation to
17 functional category and classification is provided on pages 5 to 26.

18 **46. Q. Please describe what is shown in PECO Exhibit JD-4.**

19 A. PECO Exhibit JD-4 presents the unitized revenue requirement for each rate class.
20 The unitized revenue requirements are the functionalized and classified revenue
21 requirements allocated to each class of service divided by the appropriate units. For
22 example, capacity and commodity related cost are divided by Mcf and customer-

1 related cost is divided by number of customers. The unit cost is provided by
2 classification and functional area.

3 **47. Q. Which costs were considered in developing the proposed customer charges?**

4 A. The proposed customer charges are based on the specific customer-classified costs
5 in the COSS that are approved by the Commission for recovery in customer
6 charges. Customer related costs include all costs incurred to attach a customer to
7 the distribution system, for meter usage, and to maintain the customer's account.
8 They include: (1) capital costs associated with services and meters, and general
9 plant supporting the functions identified above; (2) operating and maintenance
10 expenses related to those assets described in (1); and (3) associated administrative
11 and general expense, metering and billing expenses, customer service and account
12 expenses, appropriate pensions and benefits, payroll taxes that are part of the
13 applicable labor expenses, and working capital. Total customer costs by rate class
14 for the FPFTY are shown in PECO Exhibit JD-4, in the unit cost analysis. PECO
15 Exhibit JD-5 provides a summary and each element of measures of value of
16 customer charges.

17 **48. Q. Please describe the information shown on PECO Exhibit JD-6.**

18 A. PECO Exhibit JD-6 presents the development of the main external allocators that
19 are described below and used in the COSS. Except where noted, all data are for the
20 FPFTY.

21 **Index (page 1)** – Table of External Allocators.

22 **Summary of External Allocator Values by Rate Class (page 2)**

23 **Gas Deliveries (page 3)** – Annual and monthly gas deliveries in Mcf, for each rate
24 class.

1 **Customer Numbers (page 4)** – Monthly and average annual number of customers
2 for each rate class.

3 **Demand (page 5)** – Average and Excess Demand allocator, which is used to
4 allocate a portion of main, measuring and regulating station equipment costs.

5 **Storage (page 6)** – Storage allocator based on usage of storage assets for balancing
6 needs of firm sales customers and transportation customers.

7 **Mains, M&R and Meter Direct (page 7)** – Data for customers with directly
8 assigned mains, measuring and regulating station equipment, meter and meter
9 installation. Data include cost, accumulated depreciation and depreciation expense
10 as of December 31, 2025.

11 **Service Costs (page 8)** – Computes investment in services for each rate class at
12 average cost for the period 2021 to 2025. PECO does not account for services
13 separately and, therefore, has used estimated cost to allocate the account to the
14 classes of service.

15 **Meter Costs (page 9)** – Computes investment in meters for each rate class at
16 current costs for each meter type as of November 2025.

17 **Account 903 Allocator (page 10)** – Allocates costs associated with each activity
18 recorded in Account 903 (2024, Customer Records and Collection), by using an
19 appropriate external allocator. Each activity, the cost of the activity, and the
20 allocator assigned to each is shown in a separate row. Row 18 summarizes the costs
21 by rate class. The weighted allocators are shown on row 19. The separate
22 allocations are necessary because some costs are only applicable to specific rate
23 classes.

24 **Account 908-916 Allocator (page 11)** – Allocates the costs of each activity
25 recorded in Account 908-916 (2024, including Customer Assistance and Sales
26 Expenses), by using an appropriate external allocator. Rows 1-6 list each activity,
27 the cost of the activity and the allocator assigned to it. Row 12 summarizes the
28 costs by rate class. The weighted allocators are on row 13.

29 **Accounts Receivable Over 60-Day (page 12)** – Computes the A/R Over 60-Day
30 allocators. The column “Over 60-Day Allocator” shows the percentage of PECO’s
31 total gas accounts receivable outstanding for more than two months for each rate
32 class at each month-end in 2025.

33 **Write-Offs (page 13)** – Computes the write-off allocators by using net charge-offs
34 for 2021 to 2025.

35 **Directs (page 14)** – Direct assignments for deposits, interest on deposits (2023 to
36 2025), advances (as of 2025), and forfeited discounts (2023 to 2025), Gas Energy
37 Efficiency Program, Gas Procurement Charge, and Merchant Function
38 Charge/Purchase of Receivables.

- 1 **Purchased Gas Cost (page 15)** – Annual costs for each rate class.
- 2 **Balancing Service Cost (page 16)** – Annual costs for each rate class.
- 3 **Purchase of Receivables (page 17)** – Annual costs for each rate class.
- 4 **Design Day Demand (page 18)** – Computes design day peak demand for rate
- 5 classes GR, GC, L, MV-F and TS-F.
- 6 **Base Customer Charge (page 19)** – Annual revenues at current rates for each rate
- 7 class.

8 **VI. CONCLUSION**

9 **49. Q. Please summarize your conclusion with respect to the COSS.**

10 A. The Company's COSS was prepared using an appropriate and well-accepted cost

11 of service method. The results of the Company's COSS provide a reasonable

12 allocation of PECO's cost of service among its rate classes and are an appropriate

13 guide for use in designing PECO's proposed rates.

14 **50. Q. Does this complete your direct testimony at this time?**

15 A. Yes, it does.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION**

v.

**PECO ENERGY COMPANY -
GAS DIVISION**

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:
:
:
:
:

DOCKET NO. R-2026-3060860

VERIFICATION

I, Jiang Ding, hereby state that I am a Principal Regulatory and Rates Specialist for PECO Energy Company; that I am authorized to and do make this Verification; and that the facts set forth in the pre-marked Statement No. 9 and accompanying exhibits, if any, are true and correct to the best of my knowledge, information and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904, relating to unsworn falsification to authorities.

Dated: March 30, 2026



Jiang Ding

**PECO Exhibit JD-1:
Results Summary and Allocation
by Rate Class**

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Ended December 31, 2027 (Fully Projected Future Test Year)

Sch.	Line No.	Description	Allocator	Total Gas Division	Residential	GC	LARGE	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Service	Temperature Controlled Service	Transportation Firm	Transportation Interruptible
(A)	(B)	(C)	(D)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
S	1	SUMMARY AT PRESENT RATES											
S	2	DEVELOPMENT OF RETURN EXCLUDING PURCHASED GAS											
S	3	OPERATING REVENUE											
S	4	Sales of Gas Revenue - Base		560,529	382,326	142,379	165	607	2	82	801	22,871	11,296
S	5	Other Operating Revenue		5,140	3,559	1,275	1	5	0	0	3	209	88
S	6	TOTAL OPERATING REVENUE		565,669	385,885	143,654	166	612	2	83	804	23,080	11,383
S	7	OPERATING EXPENSES											
S	8	Operation and Maintenance Expense Excl Purchased Gas		166,732	125,237	33,626	44	125	0	5	37	5,437	2,220
S	9	Depreciation and Amortization Expense		134,581	92,910	34,196	34	133	0	3	34	5,196	2,074
S	10	Taxes Other Than Income Taxes-General		10,270	7,314	2,418	3	10	0	0	3	374	148
S	11	Taxes Other Than Income Taxes-Distribution GRT		0	0	0	0	0	0	0	0	0	0
S	12	Income Taxes		9,989	9,778	765	(2)	(9)	(0)	(15)	(152)	112	(487)
S	13	TOTAL OPERATING EXPENSES		301,593	215,684	69,474	83	277	1	24	225	10,896	4,929
S	14	OPERATING INCOME (RETURN)		264,075	170,202	74,179	83	335	1	58	579	12,184	6,454
S	15	DEVELOPMENT OF RATE BASE EXCL PURCHASED GAS											
S	16	Gas Plant in Service		5,263,474	3,583,942	1,365,335	1,360	5,376	12	137	1,346	219,540	86,426
S	17	Less: Accumulated Depreciation		1,157,820	802,291	293,730	262	1,079	3	26	310	39,780	20,338
S	18	Plus: Rate Base Additions Excl Purchased Gas		248,045	181,125	56,298	57	214	0	6	51	7,206	3,088
S	19	Less: Rate Base Deductions		368,196	245,155	101,186	96	369	1	10	96	15,238	6,045
S	20	TOTAL RATE BASE EXCL PURCHASED GAS		3,985,503	2,717,622	1,026,717	1,059	4,142	8	107	990	171,728	63,131
S	21	RATE OF RETURN EXCL PURCHASED GAS (PRESENT)		6.63%	6.26%	7.22%	7.88%	8.09%	12.70%	54.50%	58.43%	7.09%	10.22%
S	22	INDEX RATE OF RETURN EXCL PURCHASED GAS (PRESENT)		1.00	0.95	1.09	1.19	1.22	1.92	8.22	8.82	1.07	1.54
S	23	DEVELOPMENT OF PURCHASED GAS RETURN											
S	24	Purchased Gas Revenues (PGC)		266,306	206,617	58,792	87	220	1	79	510	0	0
S	25	Other Sales of Gas Revenue (BSC)		25,057	16,093	8,758	6	154	0	6	40	0	0
S	26	Purchased Gas O&M Expense		291,363	222,710	67,551	93	374	1	85	550	0	0
S	27	Purchased Gas Income Taxes (Fed & State PP)		86	67	19	0	0	0	0	0	0	0
S	28	PURCHASED GAS OPERATING INCOME (RETURN)		86	67	19	0	0	0	0	0	0	0
S	29	RATE BASE - PURCHASED GAS CASH WORKING CAPITAL		16,679	12,940	3,682	5	14	0	5	32	0	0
S	30	PURCHASED GAS RATE OF RETURN (PRESENT)		0.52%	0.52%	0.52%	0.52%	0.52%	0.52%	0.52%	0.52%	0.00%	0.00%
S	31	TOTAL RATE CASE (DISTRIBUTION PLUS PURCHASED GAS)											
S	32	Total Distribution Sales Revenue at Current Rates		851,892	605,036	209,930	258	981	3	167	1,351	22,871	11,296
S	33	Total Distribution Operating Revenues		857,032	608,595	211,204	260	986	3	167	1,354	23,080	11,383
S	34	Total Distribution Operating Expenses Excl Federal & State Taxes		602,946	448,171	137,790	174	642	2	94	623	11,008	4,442
S	35	Plus: Total Federal & State Taxes		10,076	9,845	784	(2)	(9)	(0)	(15)	(152)	112	(487)
S	36	Total Operating Income (Return)		264,162	170,269	74,198	83	335	1	58	579	12,184	6,454
S	37	Total Rate Base		4,002,182	2,730,562	1,030,399	1,064	4,156	8	112	1,022	171,728	63,131
S	38	COMPOSITE RATE OF RETURN (PRESENT)		6.60%	6.24%	7.20%	7.84%	8.06%	12.64%	52.10%	56.62%	7.09%	10.22%
S	39	COMPOSITE INDEX RATE OF RETURN (PRESENT)		1.00	0.94	1.09	1.19	1.22	1.92	7.89	8.58	1.07	1.55

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
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Sch.	Line No.	Description	Allocator	Total Gas Division	Residential	GC	LARGE	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Service	Temperature Controlled Service	Transportation Firm	Transportation Interruptible
(A)	(B)	(C)	(D)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
S	40	EQUALIZED RETURN AT 8.08% PROPOSED ROR											
S	41	DEVELOPMENT OF RETURN EXCL PURCHASED GAS (EQUALIZED RATE)											
S	42	Rate Base Excluding Purchased Gas		3,985,503	2,717,622	1,026,717	1,059	4,142	8	107	990	171,728	63,131
S	43	Change in Operating Income (Rate Base * (8.08% - ROR (Present)))		57,953	49,382	8,779	2	(0)	(0)	(50)	(499)	1,692	(1,353)
S				8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%
S	44	OPERATING REVENUES											
S	45	Change in Revenue (Change in Return * 1.372)		79,538	67,774	12,049	3	(0)	(1)	(68)	(684)	2,322	(1,857)
S	46	Distribution Base Rate Revenue (Present Rates)		560,529	382,326	142,379	165	607	2	82	801	22,871	11,296
S	47	Total Distribution Base Rate Revenue (Proposed Rate)		640,067	450,101	154,428	168	606	1	14	117	25,193	9,439
S	48	Forfeited Discounts Revenues		111	94	17	0	0	(0)	(0)	(1)	3	(3)
S	49	Other Operating Revenue (Present Rates)		5,140	3,559	1,275	1	5	0	0	3	209	88
S	50	TOTAL OPERATING REVENUES		645,317	453,754	155,720	169	611	1	14	118	25,405	9,524
S	51	OPERATING EXPENSES											
S	52	Operation and Maintenance Expense Excl Purchased Gas		166,732	125,237	33,626	44	125	0	5	37	5,437	2,220
S	53	Depreciation and Amortization Expense		134,581	92,910	34,196	34	133	0	3	34	5,196	2,074
S	54	Additional Bad Debt Expense		416	355	63	0	(0)	(0)	(0)	(4)	12	(10)
S	55	Additional PUC / OTS & SBA Fee Expense		358	305	54	0	(0)	(0)	(0)	(3)	10	(8)
S	56	Taxes Other Than Income Taxes-General		10,270	7,314	2,418	3	10	0	0	3	374	148
S	57	Taxes Other Than Income Taxes-Distribution GRT		0	0	0	0	0	0	0	0	0	0
S	58	TOTAL OPERATING EXPENSES BEFORE TAXES		312,357	226,121	70,357	81	267	1	9	66	11,030	4,424
S	59	State and Federal Income Taxes at Effective Tax Rate		(9,989)	(9,778)	(765)	2	9	0	15	152	(112)	487
S	60	State and Federal Income Taxes at Statutory Rates		20,919	17,825	3,169	1	(0)	(0)	(18)	(180)	611	(488)
S	61	TOTAL OPERATING EXPENSES		323,287	234,169	72,761	84	277	1	6	38	11,529	4,423
S	62	NET OPERATING INCOME EXCL PURCHASED GAS		322,030	219,585	82,959	86	335	1	9	80	13,876	5,101
S	63	BASE RATE SALES EXCL PUR GAS AT 8.08% EQUALIZED ROR		640,067	450,101	154,428	168	606	1	14	117	25,193	9,439
S	64	TOTAL REVENUE EXCL PUR GAS INCREASE/DECREASE		79,649	67,869	12,066	3	(0)	(1)	(68)	(685)	2,325	(1,860)
S	65	REVENUE INCREASE(DECREASE) TO RETAIL EXCL PUR GAS REVENUES (%)		14.21%	17.75%	8.47%	1.78%	-0.06%	-29.33%	-82.76%	-85.56%	10.17%	-16.46%

PECO Energy Company
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(A)	(B)	(C)	(D)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
S													
S	66	EQUALIZED RETURN AT PROPOSED ROR OF 8.08%											
S													
S	67	DEVELOPMENT OF PURCHASED GAS RETURN (EQUALIZED RATE)											
S													
S	68	Rate Base for Purchased Gas		16,679	12,940	3,682	5	14	0	5	32	0	0
S	69	Change in Operating Income (Rate Base * (8.08% - ROR (Present)))		1,261	979	278	0	1	0	0	2	0	0
S				8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	0.00%	0.00%
S	70	OPERATING REVENUES											
S	71	Change in Revenue (Change in Return * 1.372)		1,731	1,343	382	1	1	0	1	3	0	0
S	72	Distribution Base Rate Revenue (Present Rates)		291,363	222,710	67,551	93	374	1	85	550	0	0
S	73	Total Distribution Base Rate Revenue (Proposed Rate)		293,095	224,053	67,933	94	376	1	85	553	0	0
S													
S	74	OPERATING EXPENSES											
S	75	Purchased Gas O&M Expense		291,363	222,710	67,551	93	374	1	85	550	0	0
S	76	Additional Bad Debt Expense		9	7	2	0	0	0	0	0	0	0
S	77	Additional PUC / OTS & SBA Fee Expense		8	6	2	0	0	0	0	0	0	0
S	78	TOTAL OPERATING EXPENSES BEFORE TAXES		291,380	222,723	67,554	93	374	1	85	550	0	0
S	79	State and Federal Inc Taxes at Effective Tax Rate		(86)	(67)	(19)	(0)	(0)	(0)	(0)	(0)	0	0
S	80	State and Federal Income Taxes at Statutory Rates		455	353	100	0	0	0	0	1	0	0
S	81	TOTAL OPERATING EXPENSES		291,749	223,009	67,636	94	374	1	85	551	0	0
S													
S	82	NET OPERATING INCOME FOR PURCHASED GAS		1,346	1,044	297	0	1	0	0	3	0	0
S													
S	83	EQUALS TOTAL PURCHASED GAS COST OF SERVICE AT ROR		293,095	224,053	67,933	94	376	1	85	553	0	0
S													
S	84	TOTAL SALES PURCH GAS INCREASE/DECREASE		1,731	1,343	382	1	1	0	1	3	0	0
S	85	SALES REVENUE INCREASE TO RURCHASED GAS REVENUES (%)		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.00%	0.00%
S													
S													
S													
S	86	<u>TOTAL RATE CASE (DISTRIBUTION PLUS PURCHASED GAS)</u>											
S	87	Total Composite Base Rate Sales Revenue Requirement		933,161	674,154	222,361	262	982	2	100	670	25,193	9,439
S	88	Other Operating Revenue		5,250	3,653	1,292	1	5	0	0	2	212	85
S	89	Total Revenue		938,412	677,807	223,653	263	987	2	100	672	25,405	9,524
S	90	Total Operating Expense before Income Taxes		603,737	448,844	137,911	174	642	2	93	616	11,030	4,424
S	91	OIBIT		334,674	228,963	85,741	89	345	1	6	55	14,374	5,099
S	92	Total Income Taxes		11,298	8,333	2,485	3	10	(0)	(3)	(27)	499	(1)
S	93	Net Operating Income		323,376	220,629	83,256	86	336	1	9	83	13,876	5,101
S	94	Total Increase (Decrease) Base Sales Required w/ Addtl Forfeited Discount		81,380	69,212	12,448	4	1	(1)	(68)	(682)	2,325	(1,860)
S	95	TOTAL INCREASE (DECREASE) BASE SALES REQUIRED W/O ADDT'L FORFEITED DISCOUN		81,269	69,117	12,432	3	1	(1)	(67)	(681)	2,322	(1,857)
S	96	RATE OF RETURN (PROPOSED)		8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
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Sch.	Line No.	Description	Allocator	Total Gas Division	Residential	GC	LARGE	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Service	Temperature Controlled Service	Transportation Firm	Transportation Interruptible
(A)	(B)	(C)	(D)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
S													
S													
S													
S													
S													
S													
RBP	1	DEVELOPMENT OF RATE BASE											
RBP	2	GAS PLANT IN SERVICE											
RBP	3	INTANGIBLE PLANT											
RBP	4	301-Organization	TOTPLT	40,935	27,873	10,618	11	42	0	1	10	1,707	672
RBP	5	303-Miscellaneous Intangible Plant	TOTPLT	0	0	0	0	0	0	0	0	0	0
RBP	6	TOTAL INTANGIBLE PLANT		40,935	27,873	10,618	11	42	0	1	10	1,707	672
RBP	7	PRODUCTION PLANT (LPG)											
RBP	8	305-Land and Land Rights	DPKDAYP	1,225	832	391	1	2	0	0	0	0	0
RBP	9	311- Liquefied Petroleum Gas Equipment	DPKDAYP	14,452	9,808	4,614	6	23	0	0	0	0	0
RBP	10	320-Other Equipment (SNG Plant)	DPKDAYP	0	0	0	0	0	0	0	0	0	0
RBP	11	TOTAL PRODUCTION PLANT		15,677	10,640	5,005	7	25	0	0	0	0	0
RBP	12	STORAGE PLANT (LNG)											
RBP	13	360-Land and Land Rights	DPKDAYP	16	11	5	0	0	0	0	0	0	0
RBP	14	361-Structures and Improvements	DPKDAYP	15,086	10,239	4,816	7	24	0	0	0	0	0
RBP	15	362-Gas Holders.	DPKDAYP	7,084	4,807	2,262	3	11	0	0	0	0	0
RBP	16	363-Purification Equipment	DPKDAYP	0	0	0	0	0	0	0	0	0	0
RBP	17	363-1 Liquefaction Equipment	DPKDAYP	142,968	97,030	45,645	62	232	0	0	0	0	0
RBP	18	TOTAL STORAGE PLANT		165,154	112,087	52,728	72	268	0	0	0	0	0
RBP	19	TRANSMISSION PLANT											
RBP	20	371- Transmission Related Plant	DTRAN	0	0	0	0	0	0	0	0	0	0
RBP	21	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0	0
RBP	22	DISTRIBUTION PLANT											
RBP	23	374-Land & Land Rights	DDISTPLT	5,809	3,575	1,683	2	9	0	0	2	394	143
RBP	24	375-Structures & Improvements	DDISTPLT	34,929	21,498	10,122	14	52	0	1	10	2,369	862
RBP	25	376-Mains											
RBP	26	General - Excess	DEXCESS	2,167,200	1,416,198	640,332	987	1,056	0	0	0	108,627	0
RBP	27	General - Average	DAVGDD	626,728	319,660	176,947	125	3,152	2	113	804		
RBP	28	Direct Assignment	DAMAINS	15,529	0	0	0	0	0	0	0		
RBP	29	Total Account 376		2,809,457	1,735,858	817,280	1,112	4,208	2	113	804	185,307	64,772
RBP	30	378-Measuring & Regulating Station Equip-General	PLT 376	36,887	22,791	10,731	15	55	0	1	11	2,433	850
RBP	31	379-Measuring & Regulating Station Equip-City Gate											
RBP	32	City Gate	PLT 376	105,449	65,153	30,676	42	158	0	4	30		
RBP	33	Direct Assignment	DAMR	11,399	0	0	0	0	0	0	0		
RBP	34	Total Account 379		116,849	65,153	30,676	42	158	0	4	30	13,264	7,521
RBP	35	380-Services	CSERVICE	1,485,337	1,194,268	287,042	38	96	6	6	134	2,406	1,340
RBP	36	381-Meters	CMETERS	188,099	133,168	48,519	13	158	1	3	126		
RBP	37	Direct Assignment	CMETERSDA	583	0	0	0	0	0	0	0		
RBP	38	Total Account 381		188,683	133,168	48,519	13	158	1	3	126	3,728	2,967
RBP	39	382-Meter Installations	CMETERS	310,515	219,834	80,095	21	261	2	4	209		
RBP	40	Direct Assignment	CMETINSTDA	2,764	0	0	0	0	0	0	0		
RBP	41	Total Account 382		313,280	219,834	80,095	21	261	2	4	209	6,235	6,619
RBP	42	387-Other Equipment	DISTPLT	2,598	1,768	669	1	3	0	0	1	112	44
RBP	43	388-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	(244)	(166)	(63)	(0)	(0)	(0)	(0)	(0)	(11)	(4)
RBP	44	TOTAL DISTRIBUTION PLANT		4,992,584	3,397,746	1,286,753	1,257	5,000	12	134	1,326	216,239	85,116

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Sch. (A)	Line No. (B)	Description (C)	Allocator (D)	Total Gas Division (G)	Residential (H)	GC (I)	LARGE (J)	Motor Vehicle Firm (K)	Motor Vehicle Interruptible (L)	Interruptible Service (M)	Temperature Controlled Service (N)	Transportation Firm (O)	Transportation Interruptible (P)
RBP	45	GAS PLANT IN SERVICE CONTINUED											
RBP													
RBP	46	GENERAL PLANT											
RBP	47	389-Land and Land Rights	SALWAGES	0	0	0	0	0	0	0	0	0	0
RBP	48	390-Structures and Improvements	SALWAGES	11,386	8,422	2,421	3	10	0	0	2	377	151
RBP	49	391-Office Furniture & Equipment	SALWAGES	4,574	3,384	972	1	4	0	0	1	152	61
RBP	50	393-Store Equipment	SALWAGES	0	0	0	0	0	0	0	0	0	0
RBP	51	394-Tools, Shop & Garage Equip.	SALWAGES	25,126	18,585	5,341	7	21	0	1	5	832	333
RBP	52	395-Laboratory Equipment	SALWAGES	38	28	8	0	0	0	0	0	1	0
RBP	53	397-Communication Equipment	SALWAGES	6,828	5,051	1,452	2	6	0	0	1	226	91
RBP	54	398-Miscellaneous Equipment	SALWAGES	172	127	37	0	0	0	0	0	6	2
RBP	55	TOTAL GENERAL PLANT		48,124	35,597	10,231	13	41	0	1	9	1,594	638
RBP													
RBP													
RBP	56	TOTAL GAS PLANT IN SERVICE		5,263,474	3,583,942	1,365,335	1,360	5,376	12	137	1,346	219,540	86,426
RBP													
RBP													
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Sch. (A)	Line No. (B)	Description (C)	Allocator (D)	Total Gas Division (G)	Residential (H)	GC (I)	LARGE (J)	Motor Vehicle Firm (K)	Motor Vehicle Interruptible (L)	Interruptible Service (M)	Temperature Controlled Service (N)	Transportation Firm (O)	Transportation Interruptible (P)
RBP													
RBD	1	LESS: ACCUMULATED DEPRECIATION											
RBD	2	INTANGIBLE PLANT ACCUMULATED DEPRECIATION	INTPLT	16,803	11,441	4,359	4	17	0	0	4	701	276
RBD	3	PRODUCTION PLANT ACCUMULATED DEPRECIATION	PRODPLT	14,358	9,745	4,584	6	23	0	0	0	0	0
RBD	4	STORAGE PLANT ACCUMULATED DEPRECIATION	STORPLT	39,086	26,527	12,479	17	63	0	0	0	0	0
RBD	5	TRANSMISSION PLANT ACCUMULATED DEPRECIATION	TRANPLT	0	0	0	0	0	0	0	0	0	0
RBD	6	DISTRIBUTION PLANT ACCUMULATED DEPRECIATION											
RBD	7	374-Land Rights	PLT_374	0	0	0	0	0	0	0	0	0	0
RBD	8	375-Structures & Improvements	PLT_375	7,896	4,860	2,288	3	12	0	0	2	536	195
RBD	9	376-Mains											
RBD	10	General - Excess	PLT_376GE	370,052	241,818	109,338	168	180	0	0	0	18,548	0
RBD	11	General - Average	PLT_376GA	107,015	54,582	30,214	21	538	0	19	137	11,701	9,800
RBD	12	Direct Assignment	DAMAINSAD	3,396	0	0	0	0	0	0	0	655	2,741
RBD	13	Total Account 376		480,463	296,400	139,552	190	719	0	19	137	30,904	12,542
RBD	14	378-Measuring & Regulating Station Equip-General	PLT_378	6,870	4,245	1,998	3	10	0	0	2	453	158
RBD	15	379-Measuring & Regulating Station Equip-City Gate											
RBD	16	City Gate	PLT_379CG	28,059	17,336	8,162	11	42	0	1	8	1,851	647
RBD	17	Direct Assignment	DAMRAD	3,527	0	0	0	0	0	0	0	627	2,901
RBD	18	Total Account 379		31,586	17,336	8,162	11	42	0	1	8	2,477	3,547
RBD	19	380-Services	PLT_380	359,767	289,266	69,525	9	23	2	2	33	583	325
RBD	20	381-Meters	CMETERS	100,244	70,969	25,857	7	84	1	1	67	1,821	1,436
RBD	21	Direct Assignment	CMETERSDAA	92	0	0	0	0	0	0	0	43	49
RBD	22	Total Account 381		100,335	70,969	25,857	7	84	1	1	67	1,864	1,485
RBD	23	382-Meter Installations	CMETERS	77,622	54,953	20,022	5	65	0	1	52	1,410	1,112
RBD	24	Direct Assignment	CMETINSTDAA	470	0	0	0	0	0	0	0	81	389
RBD	25	Total Account 382		78,092	54,953	20,022	5	65	0	1	52	1,491	1,502
RBD	26	387-Other Equipment	PLT_387	1,758	1,196	453	0	2	0	0	0	76	30
RBD	27	388-Asset Retirement Costs for Distribution Plant	PLT_388	629	428	162	0	1	0	0	0	27	11
RBD	28	TOTAL DISTRIBUTION PLANT ACCUMULATED DEPRECIATION		1,067,397	739,654	268,020	229	958	3	25	302	38,411	19,794
RBD	29	GENERAL PLANT ACCUMULATED DEPRECIATION	GENLPLT	20,176	14,924	4,289	5	17	0	1	4	668	267
RBD	30	TOTAL ACCUMULATED DEPRECIATION		1,157,820	802,291	293,730	262	1,079	3	26	310	39,780	20,338
RBD													
RBD	31	NET GAS PLANT IN SERVICE		4,105,654	2,781,652	1,071,605	1,098	4,297	9	110	1,035	179,760	66,088
RBD													
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RBD													
RBO	1	ADDITIONS AND DEDUCTIONS TO RATE BASE											
RBO													
RBO	2	PLUS: ADDITIONS TO RATE BASE											
RBO													
RBO	3	COMMON PLANT	SALWAGES	209,690	155,106	44,578	56	178	0	6	40	6,945	2,780
RBO													
RBO	4	WORKING CAPITAL											
RBO	5	Cash Working Capital - Purchased Gas		16,679	12,940	3,682	5	14	0	5	32	0	0
RBO	6	Cash Working Capital		4,984	3,496	1,539	0	11	(0)	0	10	(55)	(18)
RBO	7	Gas Storage Inventory	ESTORAGE	32,762	22,109	10,022	0	24	0	0	0	291	315
RBO	8	Materials and Supplies	TOTPLT	608	414	158	0	1	0	0	0	25	10
RBO	9	TOTAL WORKING CAPITAL		55,034	38,960	15,402	7	49	0	5	43	261	308
RBO	10	TOTAL ADDITIONS TO RATE BASE EXCL PURCHASED GAS		248,045	181,125	56,298	57	214	0	6	51	7,206	3,088
RBO	11	TOTAL ADDITIONS TO RATE BASE		264,724	194,065	59,980	63	227	0	11	83	7,206	3,088
RBO													
RBO	12	LESS: DEDUCTIONS TO RATE BASE											
RBO	13	Customer Deposits	CUSTDEP	14,323	4,720	9,145	5	3	0	1	4	285	161
RBO	14	Customer Advances for Construction	CUSTADV	1,400	834	566	0	0	0	0	0	0	0
RBO	15	Deferred Income Taxes and Credits											
RBO	16	Plant	TOTPLT	373,943	254,621	97,000	97	382	1	10	96	15,597	6,140
RBO	17	Common Plant	SALWAGES	21,921	16,215	4,660	6	19	0	1	4	726	291
RBO	18	Pension Assets / (Liability)	SALWAGES	(33,911)	(25,084)	(7,209)	(9)	(29)	(0)	(1)	(7)	(1,123)	(450)
RBO	19	Corporate Alternative Minimum Tax	TOTPLT	(5,909)	(4,024)	(1,533)	(2)	(6)	(0)	(0)	(2)	(246)	(97)
RBO	20	Contributions in Aid of Construction (CIAC)	CUSTADV	(3,571)	(2,128)	(1,443)	0	0	0	0	0	0	0
RBO	21	Total Deferred Income Taxes and Credits		352,472	239,600	91,475	92	366	1	9	92	14,954	5,884
RBO	22	TOTAL DEDUCTIONS TO RATE BASE		368,196	245,155	101,186	96	369	1	10	96	15,238	6,045
RBO													
RBO	23	TOTAL PURCHASED GAS RATE BASE		16,679	12,940	3,682	5	14	0	5	32	0	0
RBO	24	TOTAL RATE BASE EXCLUDING PURCHASED GAS		3,985,503	2,717,622	1,026,717	1,059	4,142	8	107	990	171,728	63,131
RBO													
RBO	25	TOTAL RATE BASE		4,002,182	2,730,562	1,030,399	1,064	4,156	8	112	1,022	171,728	63,131
RBO													
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RBO													
RBO													
RBC	1	CASH WORKING CAPITAL (LEAD LAG)											
RBC													
RBC	2	TOTAL EXCLUDING PURCHASED GAS											
RBC	3	O&M EXPENSE RELATED CASH WORKING CAPITAL											
RBC	4	Payroll (Distribution Only)	SALWAGES	51,803	38,318	11,013	14	44	0	1	10	1,716	687
RBC	5	Pension	SALWAGES	812	601	173	0	1	0	0	0	27	11
RBC	6	Other Expenses											
RBC	7	Other Expenses	OMXPPPP	111,128	83,810	21,975	29	76	0	4	23	3,688	1,523
RBC	8	BSC	EBSC	26,508	17,025	9,265	6	163	0	6	42	0	0
RBC	9	Purchase of Receivables (POR)	POR	94,341	53,213	40,724	0	174	1	0	229	0	0
RBC	10	TOTAL O&M EXPENSE RELATED CWC		284,592	192,967	83,150	50	457	1	11	304	5,431	2,220
RBC													
RBC	11	TOTAL EXPENSES PER DAY		780	529	228	0	1	0	0	1	15	6
RBC													
RBC	12	CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		10,284	6,973	3,005	2	16	0	0	11	196	80
RBC													
RBC	13	AVERAGE PREPAYMENTS		2,593	1,903	578	1	2	0	0	1	77	30
RBC	14	DISTRIBUTION ACCRUED TAXES		1,320	893	346	0	1	0	0	1	56	23
RBC	15	INTEREST PAYMENTS	TOTPLT	(9,213)	(6,273)	(2,390)	(2)	(9)	(0)	(0)	(2)	(384)	(151)
RBC													
RBC	16	NET CASH WORKING CAPITAL EXCL PUR GAS REQUIREMENT		4,984	3,496	1,539	0	11	(0)	0	10	(55)	(18)
RBC													
RBC	17	PURCHASED GAS											
RBC	18	O&M EXPENSE RELATED CASH WORKING CAPITAL											
RBC	19	Commodity Purchased - Contract Purchases	EGAS	264,855	205,491	58,472	87	219	1	79	507	0	0
RBC	20	Commodity Purchased - Spot Market Purchases	ETHRUPUTF	0	0	0	0	0	0	0	0	0	0
RBC	21	TOTAL PURCHASED GAS EXPENSES		264,855	205,491	58,472	87	219	1	79	507	0	0
RBC													
RBC	22	TOTAL EXPENSES PER DAY		726	563	160	0	1	0	0	1	0	0
RBC													
RBC	23	PP CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		16,679	12,940	3,682	5	14	0	5	32	0	0
RBC													
RBC	24	PURCHASED GAS ACCRUED TAXES	ETHRUPUTF	0	0	0	0	0	0	0	0	0	0
RBC													
RBC	25	NET PURCHASED GAS CASH WORKING CAPITAL REQUIREMENT		16,679	12,940	3,682	5	14	0	5	32	0	0
RBC													
RBC	26	TOTAL NET CASH WORKING CAPITAL		21,663	16,436	5,221	6	25	0	5	42	(55)	(18)
RBC													
RBC													
RBC													
RBC													
RBC													
RBC													
RBC													
RBC													
RBC	1	CASH WORKING CAPITAL (LEAD LAG) CONTINUED											
RBC													
RBC	2	LAG/LEAD DAYS											
RBC	3	REVENUE LAG DAYS											
RBC	4	EXPENSE LEAD DAYS											
RBC													
RBC	5	PURCHASED GAS EXP LEAD DAYS											
RBC													

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RBC													
RBC													
RBC													
RBC													
RBC													
RBC													
RBC													
RBC	6	DISTRIBUTION ACCRUED TAXES											
RBC	7	Federal Income Tax	EBT	23,239	14,032	7,110	9	35	0	10	100	1,162	780
RBC	8	State Income Tax	EBT	5,743	3,468	1,757	2	9	0	2	25	287	193
RBC	9	PURTA Taxes	TOTPLT	272,872	185,801	70,782	70	279	1	7	70	11,382	4,481
RBC	10	PA Capital Stock Tax	TOTPLT	0	0	0	0	0	0	0	0	0	0
RBC	11	PA & Local Use Taxes	TOTPLT	0	0	0	0	0	0	0	0	0	0
RBC	12	PA Property tax	TOTPLT	180,074	122,614	46,711	47	184	0	5	46	7,511	2,957
RBC	13	TOTAL ACCRUED TAXES		481,927	325,914	126,361	128	507	1	24	240	20,342	8,410
RBC	14	TOTAL ACCRUED TAXES PER DAY		1,320	893	346	0	1	0	0	1	56	23
RBC													
RBC	15	DISTRIBUTION AVERAGE PREPAYMENTS											
RBC	16	AGA Membership Dues	SALESREV	106	73	27	0	0	0	0	0	4	2
RBC	17	EAPA Membership Dues	PROPREV	78	56	19	0	0	0	0	0	2	1
RBC	18	PUC Assess - Gas	PROPREV	1,043	753	249	0	1	0	0	1	28	11
RBC	19	Northeast Gas Assoc.	SALESREV	11	8	3	0	0	0	0	0	0	0
RBC	20	Gas Software Maintenance	DISTPLT	76	52	20	0	0	0	0	0	3	1
RBC	21	Customer and Research	CUSTBILLS	59	54	5	0	0	0	0	0	0	0
RBC	22	VEBA Adjustment	SALWAGES	565	418	120	0	0	0	0	0	19	7
RBC	23	Facility Contracts	DISTPLT	12	8	3	0	0	0	0	0	1	0
RBC	24	IT License & Maintenance	TOTPLT	333	227	86	0	0	0	0	0	14	5
RBC	25	Fleet Activities	GENLPLT	115	85	25	0	0	0	0	0	4	2
RBC	26	Prepaid Rent	DISTPLT	40	28	10	0	0	0	0	0	2	1
RBC	27	Postage	CUSTBILLS	153	141	12	0	0	0	0	0	0	0
RBC	28	TOTAL AVERAGE PREPAYMENTS		2,593	1,903	578	1	2	0	0	1	77	30
RBC													
RBC													
RBC													
RBC													
RBC													
RBC													
RBC													
RBC													
RBC													
RBC													
RBC													
RBC	29	OPERATING REVENUES											
RBC													
RBC	30	SALES REVENUES											
RBC	31	Sales of Gas Revenues - Base		560,529	382,326	142,379	165	607	2	82	801	22,871	11,296
RBC	32	Sales Revenues - Purchased Gas-PGC	EGAS	266,306	206,617	58,792	87	220	1	79	510	0	0
RBC	33	Sales Revenues - Balancing Service Charge-BSC	EBSC	25,057	16,093	8,758	6	154	0	6	40	0	0
RBC	34	TOTAL SALES OF GAS		851,892	605,036	209,930	258	981	3	167	1,351	22,871	11,296
RBC													
RBC	35	OTHER OPERATING REVENUES											
RBC	36	487-Forfeited Discounts	REV_487	1,314	906	327	0	1	0	0	2	52	26
RBC	37	489-Revenues from Transportation of Gas of Others	PLT_376	0	0	0	0	0	0	0	0	0	0
RBC	38	493-Rent from Gas Property	DISTPLT	2,991	2,035	771	1	3	0	0	1	130	51
RBC	39	495-Other Gas Revenues	SALWAGES	835	617	177	0	1	0	0	0	28	11
RBC	40	TOTAL OTHER OPERATING REV		5,140	3,559	1,275	1	5	0	0	3	209	88
RBC													
RBC	41	TOTAL OPERATING REVENUES		857,032	608,595	211,204	260	986	3	167	1,354	23,080	11,383

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(A)	(B)	(C)	(D)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
E	23	NATURAL GAS STORAGE EXPENSE											
E	24	Operation											
E	25	840-Operation Supervision and Engineering	DPKDAY5	457	310	146	0	1	0	0	0	0	0
E	26	841-Operation Labor & Expenses - Training	DPKDAY5	1,111	754	355	0	2	0	0	0	0	0
E	27	Total Operation		1,568	1,064	501	1	3	0	0	0	0	0
E	28	Maintenance											
E	29	843-Maintenance Expense	DPKDAY5	5,749	3,902	1,836	3	9	0	0	0	0	0
E	30	Total Maintenance		5,749	3,902	1,836	3	9	0	0	0	0	0
E	31	Total Natural Gas Storage Expense		7,317	4,966	2,336	3	12	0	0	0	0	0
E	32	TRANSMISSION EXPENSES											
E	33	Operation Expense	TRANPLT	0	0	0	0	0	0	0	0	0	0
E	34	Maintenance Expense	TRANPLT	0	0	0	0	0	0	0	0	0	0
E	35	TOTAL TRANSMISSION EXPENSE		0	0	0	0	0	0	0	0	0	0
E	36	DISTRIBUTION EXPENSES											
E	37	Operation											
E	38	870-Operation Supervision and Engineering	SALWAGDO	767	565	166	0	1	0	0	0	25	10
E	39	874-Mains and Services Expenses	PLT 376380	20,862	14,233	5,364	6	21	0	1	5	912	321
E	40	875-Measuring & Reg. Station Exp.-General	PLT 378	1,327	820	386	1	2	0	0	0	88	31
E	41	877-Measuring & Reg. Station Exp.-City Gate Sta.	PLT 379	0	0	0	0	0	0	0	0	0	0
E	42	878-Meter & House Regulator Expenses	PLT 3815	6,166	4,336	1,580	0	5	0	0	4	122	118
E	43	879-Customer Installations Expenses	CUSTINSTALL	7,149	6,568	573	0	0	0	0	0	5	3
E	44	880-Other Expenses	DISTPLT	19,668	13,383	5,068	5	20	0	1	5	852	335
E	45	880-Other Expenses - GPC	E880DA	(2,188)	(1,408)	(766)	(1)	(13)	0	0	0	0	0
E	46	Total Distribution Operation		53,751	38,497	12,371	11	36	0	1	15	2,003	817
E	47	OPERATION & MAINTENANCE EXPENSE CONTINUED											
E	48	DISTRIBUTION EXPENSES CONTINUED											
E	49	Maintenance											
E	50	887-Maintenance of Mains	PLT 376	17,948	11,089	5,221	7	27	0	1	5	1,184	414
E	51	889-Maint. of Measuring & Reg. Station Equip.-Gen	PLT 378	753	465	219	0	1	0	0	0	50	17
E	52	892-Maintenance of Services	PLT 380	2,410	1,938	466	0	0	0	0	0	4	2
E	53	893-Maint. of Meters & House Regulators	PLT 3815	173	122	44	0	0	0	0	0	3	3
E	54	894-Maintenance of Other Equipment	DISTPLT	618	420	159	0	1	0	0	0	27	11
E	55	Total Distribution Maintenance		21,902	14,034	6,109	8	29	0	1	6	1,268	447
E	56	TOTAL DISTRIBUTION PLANT O&M EXPENSES		75,653	52,531	18,481	18	64	0	2	21	3,270	1,265
E	57	TOTAL OPER & MAINT EXP (PROD,TRAN,& DIST)		374,893	280,587	88,546	115	451	1	87	570	3,270	1,265
E	58	CUSTOMER ACCOUNTS EXPENSES											
E	59	902-Meter Reading	CMETRDG	41	37	3	0	0	0	0	0	0	0
E	60	903-Customer Records and Collection Expense	CUSTREC	20,209	18,164	1,352	7	2	0	1	2	436	246
E	61	904-Uncollectible Accounts	EXP 904	4,949	4,294	637	1	3	0	0	4	7	3
E	62	904-Uncollectible Accounts - MFC/POR	E904DA	(1,961)	(1,665)	(296)	0	0	0	0	0	0	0
E	63	904-Uncollectible Accounts - PPA	EXP 904PPA	0	0	0	0	0	0	0	0	0	0
E	64	905-Miscellaneous CA	CUSTCAM	1,491	1,370	119	0	0	0	0	0	1	1
E	65	TOTAL CUSTOMER ACCTS EXPENSE		24,729	22,200	1,816	8	5	0	2	5	444	250
E	66	CUSTOMER SERVICE & SALES EXPENSES											
E	67	908-Customer Assistance	CUSTASST	7,800	7,416	239	1	0	0	0	0	91	52
E	68	908-Customer Assistance - Direct Assignment	CUSTASSTDA	0	0	0	0	0	0	0	0	0	0
E	69	909-Advertisement	CUSTADVT	667	634	20	0	0	0	0	0	8	4
E	70	910-Miscellaneous CS	CUSTCSM	0	0	0	0	0	0	0	0	0	0
E	71	912-Demonstrating and Selling Expenses	CUSTSALES	842	801	26	0	0	0	0	0	10	6
E	72	916 Miscellaneous Sales Expenses	CUSTSALES	0	0	0	0	0	0	0	0	0	0
E	73	TOTAL CUSTOMER SERVICE & SALES EXP		9,309	8,851	285	2	0	0	0	0	109	62
E	74	TOTAL OPER & MAINT EXCL A&G		408,931	311,638	90,647	124	456	1	89	576	3,823	1,576

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Ended December 31, 2027 (Fully Projected Future Test Year)

Sch. (A)	Line No. (B)	Description (C)	Allocator (D)	Total Gas Division (G)	Residential (H)	GC (I)	LARGE (J)	Motor Vehicle Firm (K)	Motor Vehicle Interruptible (L)	Interruptible Service (M)	Temperature Controlled Service (N)	Transportation Firm (O)	Transportation Interruptible (P)
E													
E	75	ADMINISTRATIVE & GENERAL EXPENSE											
E	76	920-Administrative Salaries	SALWAGES	7,991	5,911	1,699	2	7	0	0	2	265	106
E	77	921-Office Supplies & Expense	SALWAGES	710	525	151	0	1	0	0	0	24	9
E	78	923-Outside Service Employed	SALWAGES	22,293	16,490	4,739	6	19	0	1	4	738	296
E	79	924-Property Insurance	PSTDGPLT	209	142	54	0	0	0	0	0	9	3
E	80	925-Injuries and Damages	SALWAGES	4,348	3,216	924	1	4	0	0	1	144	58
E	81	926-Employee Pensions & Benefits	SALWAGES	9,177	6,788	1,951	2	8	0	0	2	304	122
E	82	928-Regulatory Commission	PROPREV	2,636	1,904	628	1	3	0	0	2	71	27
E	83	929-Duplicate Charges-Credit	PROPREV	(8)	(6)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
E	84	930.1-General Advertising	PROPREV	0	0	0	0	0	0	0	0	0	0
E	85	930.2-Miscellaneous General	SALWAGES	853	631	181	0	1	0	0	0	28	11
E	86	932-Maintenance of General Plant	GENLPLT	957	708	203	0	1	0	0	0	32	13
E	87	TOTAL A&G EXPENSE		49,164	36,309	10,529	13	42	0	2	11	1,614	644
E	88	TOTAL OPERATION & MAINTENANCE EXPENSES		458,095	347,947	101,176	138	499	1	90	587	5,437	2,220
E	89	TOTAL PURCHASED GAS O&M EXPENSES		291,363	222,710	67,551	93	374	1	85	550	0	0
E	90	TOTAL O&M EXPENSES EXCLUDING PURCHASED GAS		166,732	125,237	33,626	44	125	0	5	37	5,437	2,220
D	1	DEPRECIATION / AMORTIZATION EXPENSE											
D	2	INTANGIBLE PLANT EXPENSE	INTPLT	17,816	12,131	4,621	5	18	0	0	5	743	293
D	3	PRODUCTION PLANT EXPENSE	PRODPLT	203	138	65	0	0	0	0	0	0	0
D	4	LOCAL STORAGE PLANT EXPENSE	STORPLT	5,422	3,680	1,731	2	9	0	0	0	0	0
D	5	TRANSMISSION PLANT EXPENSE	TRANPLT	0	0	0	0	0	0	0	0	0	0
D	6	DISTRIBUTION PLANT EXPENSE											
D	7	374-Land Rights	PLT_374	0	0	0	0	0	0	0	0	0	0
D	8	375-Structures & Improvements	PLT_375	702	432	203	0	1	0	0	0	48	17
D	9	376-Mains											
D	10	General - Excess	PLT_376GE	39,204	25,619	11,584	18	19	0	0	0	1,965	0
D	11	General - Average	PLT_376GA	11,337	5,783	3,201	2	57	0	2	15	1,240	1,038
D	12	Direct Assignment	DAMAINSDAE	228	0	0	0	0	0	0	0	120	108
D	13	Total Account 376		50,770	31,401	14,784	20	76	0	2	15	3,325	1,147
D	14	378-Measuring & Regulating Station Equip-General	PLT_378	743	459	216	0	1	0	0	0	49	17
D	15	379-Measuring & Regulating Station Equip-City Gate											
D	16	City Gate	PLT_379CG	1,409	870	410	1	2	0	0	0	93	32
D	17	Direct Assignment	DAMRDE	207	0	0	0	0	0	0	0	115	93
D	18	Total Account 379		1,616	870	410	1	2	0	0	0	208	125
D	19	380-Services	PLT_380	29,689	23,871	5,737	1	2	0	0	3	48	27
D	20	381-Meters	CMETERS	5,896	4,174	1,521	0	5	0	0	4	107	84
D	21	Direct Assignment	CMETERSDAE	15	0	0	0	0	0	0	0	8	7
D	22	Total Account 381		5,911	4,174	1,521	0	5	0	0	4	115	91
D	23	382-Meter Installations	CMETERS	5,823	4,122	1,502	0	5	0	0	4	106	83
D	24	Direct Assignment	CMETINSTDAE	69	0	0	0	0	0	0	0	15	54
D	25	Total Account 382		5,892	4,122	1,502	0	5	0	0	4	121	138
D	26	387-Other Equipment	PLT_378387	108	62	29	0	0	0	0	0	11	6
D	27	388-Asset Retirement Costs for Distribution Plant	PLT_388	0	0	0	0	0	0	0	0	0	0
D	28	TOTAL DISTRIBUTION PLANT EXPENSE		95,431	65,393	24,403	23	92	0	2	26	3,923	1,568
D	29	GENERAL PLANT EXPENSE	GENLPLT	2,354	1,741	500	1	2	0	0	0	78	31
D	30	COMMON PLANT DEPRECIATION/AMORTIZATION	SALWAGES	10,489	7,758	2,230	3	9	0	0	2	347	139

PECO Energy Company
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Sch. (A)	Line No. (B)	Description (C)	Allocator (D)	Total Gas Division (G)	Residential (H)	GC (I)	LARGE (J)	Motor Vehicle Firm (K)	Motor Vehicle Interruptible (L)	Interruptible Service (M)	Temperature Controlled Service (N)	Transportation Firm (O)	Transportation Interruptible (P)
D	31	NET MANUFACTURED GAS PLANT EXP	ETHRUPUT	32	15	8	0	0	0	0	0	4	4
D	32	NET AMORTIZATION OF CUSTOMER PROGRAMS	TOTPLT	2,396	1,631	621	1	2	0	0	1	100	39
D	33	Direct Assignment - EE	CSEHPDA	438	423	15	0	0	0	0	0	0	0
D	34	Direct Assignment - Gas Unbundling	OX_880904DA	0	0	0	0	0	0	0	0	0	0
D	35	TOTAL NET AMORTIZATION OF CUSTOMER PROGRAMS		2,834	2,054	637	1	2	0	0	1	100	39
D	36	TOTAL DEPRECIATION / AMORTIZATION EXPENSE		134,581	92,910	34,196	34	133	0	3	34	5,196	2,074
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TO	1	OTHER OPERATING EXPENSES											
TO	2	TAXES OTHER THAN INCOME TAXES											
TO	3	General Taxes											
TO	4	PURTA Taxes	TOTPLT	2,383	1,622	618	1	2	0	0	1	99	39
TO	5	Capital Stock	TOTPLT	0	0	0	0	0	0	0	0	0	0
TO	6	Payroll Related	SALWAGES	4,889	3,616	1,039	1	4	0	0	1	162	65
TO	7	Real Estate Tax	TOTPLT	2,182	1,486	566	1	2	0	0	1	91	36
TO	8	PA and Local Use Tax	PROPREV	817	590	195	0	1	0	0	1	22	8
TO	9	Total General Taxes		10,270	7,314	2,418	3	10	0	0	3	374	148
TO	10	Franchise and Revenue Taxes											
TO	11	Retail Revenue		0	0	0	0	0	0	0	0	0	0
TO	12	Forfeited Discounts		0	0	0	0	0	0	0	0	0	0
TO	13	Less: Bad Debt		0	0	0	0	0	0	0	0	0	0
TO	14	Total Revenue		0	0	0	0	0	0	0	0	0	0
TO	15	Total Distribution at 0.00% GRT Rate		0	0	0	0	0	0	0	0	0	0
TO	16	Total Franchise and Revenue Taxes		0	0	0	0	0	0	0	0	0	0
TO	17	TOTAL TAXES OTHER THAN INCOME		10,270	7,314	2,418	3	10	0	0	3	374	148
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PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Ended December 31, 2027 (Fully Projected Future Test Year)

Sch. (A)	Line No. (B)	Description (C)	Allocator (D)	Total Gas Division (G)	Residential (H)	GC (I)	LARGE (J)	Motor Vehicle Firm (K)	Motor Vehicle Interruptible (L)	Interruptible Service (M)	Temperature Controlled Service (N)	Transportation Firm (O)	Transportation Interruptible (P)
TO													
TO													
TO													
TI	1	DEVELOPMENT OF INCOME TAXES											
TI	2	TOTAL OPERATING REVENUES EXCL PURCHASED GAS		565,669	385,885	143,654	166	612	2	83	804	23,080	11,383
TI	3	LESS:											
TI	4	OPER. & MAINT. EXP. EXCL PURCHASED GAS		166,732	125,237	33,626	44	125	0	5	37	5,437	2,220
TI	5	DEPRECIATION AND AMORTIZATION EXPENSE		134,581	92,910	34,196	34	133	0	3	34	5,196	2,074
TI	6	TAXES OTHER THAN INCOME TAXES		10,270	7,314	2,418	3	10	0	0	3	374	148
TI	7	NET OPERATING INCOME BEFORE TAXES		254,086	160,424	73,414	85	344	1	73	731	12,072	6,941
TI	8	LESS:											
TI	9	INTEREST EXPENSE (Rate Base * 2.23% Weighted Cost of Debt)		88,877	60,603	22,896	24	92	0	2	22	3,830	1,408
TI	10	BASE TAXABLE DISTRIBUTION INCOME EXCL PURCHASED GAS		165,209	99,821	50,518	62	252	1	71	709	8,243	5,533
TI	11	FEDERAL & STATE TAX ADJUSTMENTS											
TI	12	Regulatory Asset Programs M-1 (Pension & Post Ret)	SALWAGES	2,898	2,144	616	1	2	0	0	1	96	38
TI	13	Other Property Basis Adjustment (CIAC/ICM) - FED	DISTPLT	40,154	27,322	10,347	10	40	0	1	11	1,739	684
TI	14	Removal Costs/Software	TOTPLT	4,042	2,752	1,049	1	4	0	0	1	169	66
TI	15	Other Property Basis Adjustment (CIAC/ICM) - STATE	DISTPLT	35,210	23,958	9,073	9	35	0	1	9	1,525	600
TI	16	AFUDC Equity	TOTPLT	0	0	0	0	0	0	0	0	0	0
TI	17	Permanent Adjustments	TOTPLT	(715)	(487)	(185)	(0)	(1)	(0)	(0)	(0)	(30)	(12)
TI	18	Repair Deduction	TOTPLT	228,000	155,247	59,143	59	233	1	6	58	9,510	3,744
TI	19	TOTAL FEDERAL TAX ADJUSTMENTS		274,379	186,978	70,969	71	279	1	7	70	11,483	4,521
TI	20	TOTAL STATE TAX ADJUSTMENTS		269,435	183,614	69,695	69	274	1	7	69	11,269	4,437
TI	21	CALCULATION OF PA STATE INCOME TAXES											
TI	22	BASE TAXABLE INCOME		165,209	99,821	50,518	62	252	1	71	709	8,243	5,533
TI	23	LESS:											
TI	24	State Tax Depreciation (Over) Under Book	TOTPLT	(32,738)	(22,291)	(8,492)	(8)	(33)	(0)	(1)	(8)	(1,365)	(538)
TI	25	Total Tax Adjustments		269,435	183,614	69,695	69	274	1	7	69	11,269	4,437
TI	26	PA STATE TAXABLE DISTRIBUTION INCOME		(71,488)	(61,502)	(10,685)	1	11	0	65	648	(1,661)	1,634
TI	27	PA STATE INCOME TAXES at 6.99% Tax Rate		(4,997)	(4,299)	(747)	0	1	0	5	45	(116)	114
TI	28	PLUS: DEFERRED STATE INCOME TAXES											
TI	29	Net Operating Loss Utilization		2,998	2,579	448	(0)	(0)	(0)	(3)	(27)	70	(69)
TI	30	TOTAL STATE INCOME TAX		1,999	1,720	299	(0)	(0)	(0)	(2)	(18)	46	(46)
TI	31	Deferred Taxes on Timing Differences - State	TOTPLT	(2,664)	(1,814)	(691)	(1)	(3)	(0)	(0)	(1)	(111)	(44)
TI	32	Excess Deferred Amortization	TOTPLT	271	185	70	0	0	0	0	0	11	4
TI	33	Deferred Taxes on State NOL	TOTPLT	3,014	2,052	782	1	3	0	0	1	126	49
TI	34	TOTAL STATE INCOME TAX EXPENSE		2,620	2,143	460	0	0	(0)	(2)	(18)	72	(35)
TI	35	CALCULATION OF FEDERAL INCOME TAXES											
TI	36	BASE TAXABLE INCOME		165,209	99,821	50,518	62	252	1	71	709	8,243	5,533
TI	37	LESS:											
TI	38	PA State Income Taxes		(1,999)	(1,720)	(299)	0	0	0	2	18	(46)	46
TI	39	Federal Tax Depreciation (Over) Under Book	TOTPLT	(34,938)	(23,790)	(9,063)	(9)	(36)	(0)	(1)	(9)	(1,457)	(574)
TI	40	Total Tax Adjustments		274,379	186,978	70,969	71	279	1	7	70	11,483	4,521
TI	41	FEDERAL TAXABLE DISTRIBUTION INCOME		(72,233)	(61,648)	(11,089)	0	8	0	63	629	(1,737)	1,540
TI	42	FEDERAL INCOME TAXES at 21.00% Tax Rate		15,169	12,946	2,329	(0)	(2)	(0)	(13)	(132)	365	(323)
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PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Ended December 31, 2027 (Fully Projected Future Test Year)

Sch. (A)	Line No. (B)	Description (C)	Allocator (D)	Total Gas Division (G)	Residential (H)	GC (I)	LARGE (J)	Motor Vehicle Firm (K)	Motor Vehicle Interruptible (L)	Interruptible Service (M)	Temperature Controlled Service (N)	Transportation Firm (O)	Transportation Interruptible (P)
TI	43	DEVELOPMENT OF INCOME TAXES CONTINUED											
TI	44	FEDERAL INCOME TAXES at 21.00% Tax Rate		15,169	12,946	2,329	(0)	(2)	(0)	(13)	(132)	365	(323)
TI	45	PLUS: DEFERRED FEDERAL INCOME TAXES											
TI	46	Deferred Taxes on Timing Differences - Federal	TOTPLT	(2,626)	(1,788)	(681)	(1)	(3)	(0)	(0)	(1)	(110)	(43)
TI	47	Excess Deferred Amortization	TOTPLT	3,188	2,171	827	1	3	0	0	1	133	52
TI	48	FIT Expense on Flow Through Adjustments	TOTPLT	(8,359)	(5,692)	(2,168)	(2)	(9)	(0)	(0)	(2)	(349)	(137)
TI	49	LESS: OTHER FEDERAL TAX ADJUSTMENTS											
TI	50	Amortization of ITC - Gas Plant	TOTPLT	3	2	1	0	0	0	0	0	0	0
TI	51	TOTAL FEDERAL INCOME TAX EXPENSE		7,369	7,635	306	(2)	(10)	(0)	(13)	(134)	39	(451)
TI	52	TOTAL INCOME TAX EXPENSE EXCLUDING PURCHASED GAS		9,989	9,778	765	(2)	(9)	(0)	(15)	(152)	112	(487)
TI	53	DEVELOPMENT OF PURCHASED GAS TAXES											
TI	54	PURCHASED GAS OPERATING REVENUES		291,363	222,710	67,551	93	374	1	85	550	0	0
TI	55	LESS:											
TI	56	OPERATION & MAINTAINENCE EXPENSE		291,363	222,710	67,551	93	374	1	85	550	0	0
TI	57	NET OPERATING INCOME BEFORE TAXES		0	0	0	0	0	0	0	0	0	0
TI	58	LESS:											
TI	59	INTEREST EXPENSE (Rate Base * 2.23% Weighted Cost of Debt)		372	289	82	0	0	0	0	1	0	0
TI	60	BASE TAXABLE PURCHASED GAS INCOME		(372)	(289)	(82)	(0)	(0)	(0)	(0)	(1)	0	0
TI	61	LESS:											
TI	62	PA STATE PURCHASED GAS INCOME TAXES at 6.99% Tax Rate		(26)	(20)	(6)	(0)	(0)	(0)	(0)	(0)	0	0
TI	63	Net Operating Loss Utilization		16	12	3	0	0	0	0	0	0	0
TI	64	TOTAL STATE INCOME TAX		10	8	2	0	0	0	0	0	0	0
TI	65	EQUALS:											
TI	66	FEDERAL PURCHASED GAS INCOME TAXES at 21.00% Tax Rate		76	59	17	0	0	0	0	0	0	0
TI	67	TOTAL PA INCOME TAX EXPENSE		2,630	2,151	462	0	0	(0)	(2)	(18)	72	(35)
TI	68	TOTAL FEDERAL INCOME TAX EXPENSE		7,445	7,694	322	(2)	(10)	(0)	(13)	(134)	39	(451)
TI	69	TOTAL INCOME TAX EXPENSE		10,076	9,845	784	(2)	(9)	(0)	(15)	(152)	112	(487)
TI	70	TOTAL OTHER TAX EXPENSE		10,270	7,314	2,418	3	10	0	0	3	374	148
TI	71	TOTAL TAX EXPENSE		20,346	17,159	3,202	1	0	(0)	(15)	(149)	486	(339)

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Ended December 31, 2027 (Fully Projected Future Test Year)

Sch.	Line No.	Description	Allocator	Total Gas Division	Residential	GC	LARGE	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Service	Temperature Controlled Service	Transportation Firm	Transportation Interruptible
(A)	(B)	(C)	(D)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
TI	72	TAX RATES & FACTORS											
TI	73	GROSS RECEIPTS TAX RATE	0.00%										
TI	74	STATE TAX RATE	6.99%										
TI	75	FEDERAL TAX RATE - CURRENT	21.00%										
TI													
TI	76	LPC REVENUE FACTOR	0.00136										
TI	77	GROSS REVENUE CONVERSION FACTOR	1.37244										
TI	78	UNCOLLECTIBLES EXPENSE FACTOR	0.00523										
TI	79	PUC / OTS & SBA FEE AS % OF REV FACTOR	0.00451										
TI	80	WEIGHTED COST OF DEBT	2.23%										
TI													
RRW	1	DISTRIBUTION REVENUE REQUIREMENTS											
RRW													
RRW	2	<u>Present Rates - Excludes Purchased Gas</u>											
RRW													
RRW	3	Rate Base		\$3,985,503	\$2,717,622	\$1,026,717	\$1,059	\$4,142	\$8	\$107	\$990	\$171,728	\$63,131
RRW	4	Net Operating Income at Present Rates		\$264,075	\$170,202	\$74,179	\$83	\$335	\$1	\$58	\$579	\$12,184	\$6,454
RRW	5	Rate of Return at Present Rates		6.63%	6.26%	7.22%	7.88%	8.09%	12.70%	54.50%	58.43%	7.09%	10.22%
RRW	6	Relative Rate of Return		1.00	0.95	1.09	1.19	1.22	1.92	8.22	8.82	1.07	1.54
RRW	7	Sales Revenue at Present Rates		\$560,529	\$382,326	\$142,379	\$165	\$607	\$2	\$82	\$801	\$22,871	\$11,296
RRW	8	Revenue at Present Rates \$/Mcf		\$6.3079	\$9.1704	\$6.1694	\$10.0934	\$1.4757	\$5.6222	\$5.5610	\$7.6414	\$2.0256	\$0.9218
RRW	9	Revenue Required - \$/MO/CUST		\$83.42	\$61.93	\$264.47	\$2,290.00	\$3,370.66	\$149.50	\$6,856.97	\$3,178.90	\$5,055.45	\$4,410.72
RRW													
RRW													
RRW	10	<u>Proposed Rate of Return</u>											
RRW													
RRW													
RRW	11	Proposed Rate of Return		8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%
RRW	12	Return Required for Proposed - Excludes Purchased Gas		\$322,030	\$219,585	\$82,959	\$86	\$335	\$1	\$9	\$80	\$13,876	\$5,101
RRW	13	Sales Revenue Required at Proposed ROR - Excludes Purchased Gas		\$640,067	\$450,101	\$154,428	\$168	\$606	\$1	\$14	\$117	\$25,193	\$9,439
RRW	14	Revenue Deficiency Sales Revenue		\$81,269	\$69,117	\$12,432	\$3	\$1	(\$1)	(\$67)	(\$681)	\$2,322	(\$1,857)
RRW	15	Percent Increase Required		14.50%	18.08%	8.73%	2.12%	0.17%	-29.05%	-82.02%	-85.03%	10.15%	-16.44%
RRW	16	Annual Booked Throughput Sales (Mcf)		88,862,070	41,691,438	23,078,282	16,335	411,134	319	14,797	104,835	11,291,095	12,253,835
RRW	17	Sales Revenue Required \$/Mcf		\$7.2029	\$10.7960	\$6.6915	\$10.2727	\$1.4748	\$3.9755	\$0.9652	\$1.1124	\$2.2312	\$0.7703
RRW	18	Revenue Deficiency \$/Mcf		\$0.9146	\$1.6578	\$0.5387	\$0.2140	\$0.0025	(\$1.6334)	(\$4.5610)	(\$6.4973)	\$0.2056	(\$0.1516)
RRW	19	Sales Revenue at Proposed ROR - Purchased Gas		\$293,095	\$224,053	\$67,933	\$94	\$376	\$1	\$85	\$553	\$0	\$0
RRW													
RRW	20	Sales Revenue Required at Proposed ROR - Composite		\$933,161	\$674,154	\$222,361	\$262	\$982	\$2	\$100	\$670	\$25,193	\$9,439
RRW													

**PECO Exhibit JD-2:
Allocation Development**

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)
Allocation Development and Ratio Tables

Line No.	Description	Allocator	Total Gas Division	Residential	GC	LARGE	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Service	Temperature Controlled Service	Transportation Firm	Transportation Interruptible
(A)	(B)	(C)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
52	TOTAL CUST SERVICE & SALES S&W EXP		518	492	16	0	0	0	0	0	6	3
53	TOTAL OPER & MAINT S&W EXP EXCL A&G		42,859	31,702	9,111	11	36	0	1	8	1,420	568
54	ADMINISTRATIVE & GENERAL EXPENSE											
55	920-Administrative Salaries	SALWAGXAG	8,615	6,372	1,831	2	7	0	0	2	285	114
56	921-Office Supplies & Expense	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
57	923-Outside Service Employed	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
58	924-Property Insurance	PSTDGPLT	0	0	0	0	0	0	0	0	0	0
59	925-Injuries and Damages	SALWAGXAG	150	111	32	0	0	0	0	0	5	2
60	926-Employee Pensions & Benefits	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
61	928-Regulatory Commission	PROPREV	0	0	0	0	0	0	0	0	0	0
62	929-Duplicate Charges-Credit	PROPREV	0	0	0	0	0	0	0	0	0	0
63	930.1-General Advertising	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
64	930.2-Miscellaneous General	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
65	932-Maintenance of General Plant	GENLPLT	180	133	38	0	0	0	0	0	6	2
66	TOTAL A&G S&W EXPENSE		8,945	6,616	1,902	2	8	0	0	2	296	119
67	TOTAL OPER & MAINTENANCE SALARIES & WAGES EXP		51,803	38,318	11,013	14	44	0	1	10	1,716	687

Allocation Development Tables
Total-Cost-of-Service Level Allocators (Cont'd)

69 Internally Developed Allocation Ratios

70 Plant Related

71	Intangible Plant	INTPLT	40,935	27,873	10,618	11	42	0	1	10	1,707	672
72	Production Plant	PRODPLT	15,677	10,640	5,005	7	25	0	0	0	0	0
73	Storage Plant	STORPLT	165,154	112,087	52,728	72	268	0	0	0	0	0
74	Transmission Plant in Service	TRANPLT	0	0	0	0	0	0	0	0	0	0
75	Distribution Plant in Service	DISTPLT	4,993,584	3,397,746	1,286,753	1,257	5,000	12	134	1,326	216,239	85,116
76	General Plant in Service	GENLPLT	48,124	35,597	10,231	13	41	0	1	9	1,594	638
77	Total Gas Plant In Service	TOTPLT	5,263,474	3,583,942	1,365,335	1,360	5,376	12	137	1,346	219,540	86,426
78	Distribution Plant Excl Asset Retirement	DISTPLTXAR	4,993,828	3,397,912	1,286,816	1,257	5,000	12	134	1,326	216,250	85,120
79	Total Transmission and Distribution Plant	TDPLT	4,993,584	3,397,746	1,286,753	1,257	5,000	12	134	1,326	216,239	85,116
80	Total Prod, Stor, Trans, Dist & Gen Plant	PSTDGPLT	5,222,539	3,556,070	1,354,717	1,349	5,334	12	135	1,335	217,833	85,754
81	Total Distribution and General Plant	DGPLT	5,041,708	3,433,343	1,296,984	1,270	5,041	12	135	1,335	217,833	85,754
82	Rate Base	RATEBASE	4,002,182	2,730,562	1,030,399	1,064	4,156	8	112	1,022	171,728	63,131
83	Distribution Plant in Service - Capacity Related	DDISTPLT	2,963,192	1,823,802	858,686	1,168	4,421	3	119	845	201,005	73,144
84	Account 374	PLT_374	5,809	3,575	1,683	2	9	0	0	2	394	143
85	Account 375	PLT_375	34,929	21,498	10,122	14	52	0	1	10	2,369	862
86	Account 376-General Excess	PLT_376GE	2,167,200	1,416,198	640,332	987	1,056	0	0	0	108,627	0
87	Account 376-General Average	PLT_376GA	626,728	319,660	176,947	125	3,152	2	113	804		
88	Account 376-DA	PLT_376DA	15,529	0	0	0	0	0	0	0		
89	Account 376	PLT_376	2,809,457	1,735,858	817,280	1,112	4,208	2	113	804	185,307	64,772
90	Account 378	PLT_378	36,887	22,791	10,731	15	55	0	1	11	2,433	850
91	Account 379-City Gate	PLT_379CG	105,449	65,153	30,676	42	158	0	4	30		
92	Account 379-DA	PLT_379DA	11,399	0	0	0	0	0	0	0		
93	Account 379	PLT_379	116,849	65,153	30,676	42	158	0	4	30	13,264	7,521
94	Account 380	PLT_380	1,485,337	1,194,268	287,042	38	96	6	6	134	2,406	1,340
95	Account 381	PLT_381	188,683	133,168	48,519	13	158	1	3	126	3,728	2,967
96	Account 382	PLT_382	313,280	219,834	80,095	21	261	2	4	209	6,235	6,619
97	Account 387	PLT_387	2,598	1,768	669	1	3	0	0	1	112	44
98	Account 388-Asset Retirement Costs for Distribution	PLT_388	(244)	(166)	(63)	(0)	(0)	(0)	(0)	(0)	(11)	(4)
99	Accounts 376, 378 & 379 - Mains & M&R	PLT_376379	2,963,192	1,823,802	858,686	1,168	4,421	3	119	845	201,005	73,144
100	Accounts 376 & 380 - Mains & Services	PLT_376380	4,294,794	2,930,125	1,104,322	1,150	4,304	9	120	938	187,713	66,112
101	Accounts 380 & 381 - Services & Meters	PLT_380381	1,674,020	1,327,435	335,561	51	254	7	9	261	6,134	4,307
102	Accounts 374 & 375 - Land & Structures	PLT_374375	40,738	25,074	11,805	16	61	0	2	12	2,763	1,006
103	Accounts 381 through 385	PLT_3815	501,962	353,001	128,613	34	420	3	7	335	9,963	9,587
104	Accounts 378, 379, & 387	PLT_378387	156,334	89,712	42,076	57	216	0	6	41	15,810	8,416
105	DPLT 376-378-379-380	DPLT	4,448,530	3,018,070	1,145,728	1,207	4,517	9	126	979	203,411	74,483

PECO Energy Company
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(A)	(B)	(C)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Allocation Development Tables												
Total-Cost-of-Service Level Allocators (Cont'd)												
106												
107	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>											
108	<u>Production Expense Related</u>											
109	Account 717	OX_717	168	114	54	0	0	0	0	0	0	0
110	Account 741	MX_741	112	76	36	0	0	0	0	0	0	0
111	Account 742	MX_742	280	190	89	0	0	0	0	0	0	0
112	Manufactured Gas Production Operation Expense	OX_PRODM	168	114	54	0	0	0	0	0	0	0
113	Manufactured Gas Production Maintenance Expense	MX_PRODM	392	266	125	0	1	0	0	0	0	0
114	Other Production Operation Expense	OX_PRODO	291,363	222,710	67,551	93	374	1	85	550	0	0
115	<u>Storage Expense Related</u>											
116	Storage Operation Expense	OX_STOR	1,568	1,064	501	1	3	0	0	0	0	0
117	Storage Maintenance Expense	MX_STOR	5,749	3,902	1,836	3	9	0	0	0	0	0
118	<u>Transmission Expense Related</u>											
119	Transmission Operation Expense	OX_TRAN	0	0	0	0	0	0	0	0	0	0
120	Transmission Maintenance Expense	MX_TRAN	0	0	0	0	0	0	0	0	0	0
121	Transmission Salaries & Wages Accounts 511-567	SALWAGTO	0	0	0	0	0	0	0	0	0	0
122	Transmission Salaries & Wages Accounts 569-574	SALWAGTM	0	0	0	0	0	0	0	0	0	0
123	<u>Distribution Expense Related</u>											
124	Account 874	OX_874	20,862	14,233	5,364	6	21	0	1	5	912	321
125	Account 875	OX_875	1,327	820	386	1	2	0	0	0	88	31
126	Account 878	OX_878	6,166	4,336	1,580	0	5	0	0	4	122	118
127	Account 879	OX_879	7,149	6,568	573	0	0	0	0	0	5	3
128	Account 880	OX_880	19,668	13,383	5,068	5	20	0	1	5	852	335
129	Account 887	MX_887	17,948	11,089	5,221	7	27	0	1	5	1,184	414
130	Account 889	MX_889	753	465	219	0	1	0	0	0	50	17
131	Account 892	MX_892	2,410	1,938	466	0	0	0	0	0	4	2
132	Account 893	MX_893	173	122	44	0	0	0	0	0	3	3
133	Account 894	MX_894	618	420	159	0	1	0	0	0	27	11
134	O&M Accounts 870-880	OX_DIST	53,751	38,497	12,371	11	36	0	1	15	2,003	817
135	O&M Accounts 887-894	MX_DIST	21,902	14,034	6,109	8	29	0	1	6	1,268	447
136	Allocation Development Tables											
Total-Cost-of-Service Level Allocators (Cont'd)												
137	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>											
138	<u>Customer Distribution Expense Related</u>											
139	Account 902	OX_902	41	37	3	0	0	0	0	0	0	0
140	Account 903	OX_903	20,209	18,164	1,352	7	2	0	1	2	436	246
141	Account 904	OX_904	2,988	2,629	341	1	3	0	0	4	7	3
142	O&M Accounts 902-905	OX_CA	24,729	22,200	1,816	8	5	0	2	5	444	250
143	Account908	OX_908	7,800	7,416	239	1	0	0	0	0	91	52
144	Account909	OX_909	667	634	20	0	0	0	0	0	8	4
145	Account910	OX_910	0	0	0	0	0	0	0	0	0	0
146	O&M Accounts 908-910	OX_CS	8,467	8,051	259	2	0	0	0	0	99	56
147	Accounts 901-916	X_CACS	34,038	31,051	2,101	9	5	0	2	5	553	311
148	Total O&M less Purchased Gas	OMXPP	166,732	125,237	33,626	44	125	0	5	37	5,437	2,220

PECO Energy Company
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(A)	(B)	(C)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
149	Total O&M less Purchased Gas, Payroll, & Pension	OMXPPPP	102,764	77,502	20,321	27	70	0	3	21	3,411	1,408
150	Base Taxable Income	EBT	164,837	99,532	50,436	62	252	1	71	708	8,243	5,533
151	Salaries and Wages Expense Related											
152	Salaries & Wages Accounts 870-880	SALWAGDO	21,737	16,019	4,715	4	17	0	0	5	696	281
153	Salaries & Wages Accounts 887-894	SALWAGDM	9,936	6,379	2,766	3	13	0	0	3	571	201
154	Salaries & Wages Accounts 902-905	SALWAGCA	7,114	6,400	480	2	1	0	0	1	147	83
155	Salaries & Wages Accounts 908-910	SALWAGCS	175	167	5	0	0	0	0	0	2	1
156	Salaries & Wages Excluding Admin & Gen	SALWAGXAG	42,859	31,702	9,111	11	36	0	1	8	1,420	568
157	Total Salaries and Wages Expense	SALWAGES	51,803	38,318	11,013	14	44	0	1	10	1,716	687
158	REVENUES AND BILLING DETERMINANTS											
159	Base Rate Sales Revenue	SALESREV	560,529	382,326	142,379	165	607	2	82	801	22,871	11,296
160	Proposed Rate Sales Revenue	PROPREV	933,161	674,154	222,361	262	982	2	100	670	25,193	9,439
161	PRESENT REVENUES FROM SALES INPUT											
162	Total Sales of Gas Revenues		851,892	605,036	209,930	258	981	3	167	1,351	22,871	11,296
163	Sales of Gas Revenues - Distribution		560,529	382,326	142,379	165	607	2	82	801	22,871	11,296
164	Sales of Gas Revenues - PGC		266,306	206,617	58,792	87	220	1	79	510	0	0
165	Sales of Gas Revenues - BSC		25,057	16,093	8,758	6	154	0	6	40	0	0
166	Sales of Gas Revenues - Transmission		0	0	0	0	0	0	0	0	0	0
167	BILLING DETERMINATE INPUTS											
168	Number of Customer Bills		6,719,387	6,173,414	538,360	72	180	12	12	252	4,524	2,561
169	Annual Booked Throughput Sales (Mcf)		88,862,070	41,691,438	23,078,282	16,335	411,134	319	14,797	104,835	11,291,095	12,253,835
170	RATE OF RETURN											
171	Rate of Return (Equalized)		8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%

Allocation Development Tables
Total-Cost-of-Service & (Sub)Function-Level Allocators

2 EXTERNALLY DEVELOPED ALLOCATION FACTORS

3 CAPACITY

4 CAPACITY - PRODUCTION RELATED (LPG)

5	Capacity Production - Design Peak Day Sendout	DPKDAYP	934,000	633,886	298,193	407	1,514	0	0	0	0	0
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6 CAPACITY - STORAGE RELATED (LNG)

7	Capacity Storage - Design Peak Day Sendout	DPKDAY S	934,000	633,886	298,193	407	1,514	0	0	0	0	0
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8 CAPACITY - TRANSMISSION RELATED

9	Capacity Transmission - Design Peak Day Sendout	DTRAN	934,000	633,886	298,193	407	1,514	0	0	0	0	0
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PECO Energy Company
Gas Class Cost of Service Study (\$000s)
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Allocation Development and Ratio Tables

Line No.	Description	Allocator	Total Gas Division	Residential	GC	LARGE	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Service	Temperature Controlled Service	Transportation Firm	Transportation Interruptible
(A)	(B)	(C)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
10	CAPACITY - DISTRIBUTION RELATED (Non-Coincident Peak Capacity)											
11	Capacity Distribution Mains (A&E) Excess Demand	DEXCESS	774,400	506,046	228,808	353	377	0	0	0	38,815	0
12	Capacity Distribution Mains (Direct Assign Plant)	DAMAINS	15,529	0	0	0	0	0	0	0		
13	Capacity Distribution Mains (Direct Assign Acc Dep)	DAMAINSAD	3,396	0	0	0	0	0	0	0	627	2,741
14	Capacity Distribution Mains (Direct Assign Dep Exp)	DAMAINSDE	228	0	0	0	0	0	0	0	120	108
15	Capacity Distribution (Des Peak Day Sendout)	DESDAY	934,000	633,886	298,193	407	1,514	0	0	0	0	0
16	Capacity Distribution M&R (Direct Assign Plant)	DAMR	11,399	0	0	0	0	0	0	0		
17	Capacity Distribution M&R (Direct Assign Acc Dep)	DAMRAD	3,527	0	0	0	0	0	0	0	627	2,901
18	Capacity Distribution M&R (Direct Assign Dep Exp)	DAMRDE	207	0	0	0	0	0	0	0	115	93
19	Capacity Avg Daily Del excl Direct	DAVGDD	223,947	114,223	63,228	45	1,126	1	41	287	24,487	20,509
Allocation Development Tables												
20	Total-Cost-of-Service & (Sub)Function-Level Allocators (Cont'd)											
21	EXTERNALLY DEVELOPED ALLOCATION FACTORS											
22	COMMODITY											
23	Annual Gas Deliveries - Thruput (Mcf)	ETHRUPUT	88,862,070	41,691,438	23,078,282	16,335	411,134	319	14,797	104,835	11,291,095	12,253,835
24	Annual Gas Deliveries - Firm	ETHRUPUTF	76,488,284	41,691,438	23,078,282	16,335	411,134	0	0	0	11,291,095	0
25	Annual Gas Deliveries - Transportation Only	ETHRUPUTT	23,544,930	0	0	0	0	0	0	0	11,291,095	12,253,835
26	Commodity Gas Storage	ESTORAGE	1	0.6748	0.3059	0.0000	0.0007	0.0000	0.0000	0.0000	0.0089	0.0096
27	880-Other Expenses-DA (Gas Procurement Charge)	E880DA	2,188	1,408	766	1	13	0	0	0	0	0
28	904-Uncollectible-DA (MFC/Purch of Rec)	E904DA	1,961	1,665	296	0	0	0	0	0	0	0
29	Total Account 880DA and 904DA	OX_880904DA	4,149	3,073	1,062	1	13	0	0	0	0	0
30	807-Purchased Gas Expenses - Direct Assignment	EPGEDA	0	0	0	0	0	0	0	0	0	0
31	Annual Gas Cost (PGC)	EGAS	266,306	206,617	58,792	87	220	1	79	510	0	0
32	Commodity - Balancing Service Charge (BSC)	EBSC	25,057	16,093	8,758	6	154	0	6	40	0	0
33	CUSTOMER											
34	380-Services	CSERVICE	4,661,753	3,748,227	900,887	120	301	20	20	422	7,550	4,205
35	381-Meters (Avg Cost per meter)	CMETERS	269,727	190,957	69,574	18	227	2	4	181	4,900	3,865
36	381-Meters Direct Assignment	CMETERSDA	583	-	-	-	-	-	-	-		
37	382-Meters Installations Direct Assignment	CMETINSTDA	2,764	-	-	-	-	-	-	-		
38	381-Meters Direct Assignment (Acc Dep)	CMETERSDAA	92	-	-	-	-	-	-	-	43	49
39	382-Meters Installations Direct Assignment (Acc Dep)	CMETINSTDAA	470	-	-	-	-	-	-	-	81	389
40	381-Meters Direct Assignment (Dep Exp)	CMETERSDAE	15	-	-	-	-	-	-	-	8	7
41	382-Meters Installations Direct Assignment (Dep Exp)	CMETINSTDAE	69	-	-	-	-	-	-	-	15	54
42	Customer Deposits	CUSTDEP	13,832	4,558	8,831	4	3	0	1	4	275	156
43	Customer Deposits Interest	CUSTDEPINT	644	319	309	0	0	0	0	0	10	5
44	879-Customer Installation Expense	CUSTINSTALL	559,949	514,451	44,863	6	15	1	1	21	377	213
45	902-Meter Reading Expense	CMETRDG	559,949	514,451	44,863	6	15	1	1	21	377	213
46	903-Customer Records and Collections	CUSTREC	1.0000	0.8988	0.0669	0.0003	0.0001	0.0000	0.0001	0.0001	0.0216	0.0122
47	905-Miscellaneous Customer Accounts	CUSTCAM	559,949	514,451	44,863	6	15	1	1	21	377	213
48	908-Customer Assistance	CUSTASST	1.0000	0.9508	0.0306	0.0002	0.0000	0.0000	0.0000	0.0000	0.0117	0.0066
49	908-Customer Assistance - Direct Assignment	CUSTASSTDA	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
50	909-Informational and Instructional Advertising	CUSTADV	1.0000	0.9508	0.0306	0.0002	0.0000	0.0000	0.0000	0.0000	0.0117	0.0066
51	910-Miscellaneous Customer Service	CUSTCSM	1.0000	0.9508	0.0306	0.0002	0.0000	0.0000	0.0000	0.0000	0.0117	0.0066
52	916-Miscellaneous Sales Expense	CUSTSALES	1.0000	0.9508	0.0306	0.0002	0.0000	0.0000	0.0000	0.0000	0.0117	0.0066
53	Number of Bills	CUSTBILLS	6,719,387	6,173,414	538,360	72	180	12	12	252	4,524	2,561
54	Number of Customers (Average Annual)	CUST	559,949	514,451	44,863	6	15	1	1	21	377	213
55	Gas Energy Efficiency Program	CSEHPDA	438	423	15	0	0	0	0	0	0	0

PECO Energy Company
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Allocation Development and Ratio Tables

Line No.	Description	Allocator	Total Gas Division	Residential	GC	LARGE	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Service	Temperature Controlled Service	Transportation Firm	Transportation Interruptible
(A)	(B)	(C)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Allocation Ratio Tables												
1	Total-Cost-of-Service Level Allocators											
2	Internally Developed Allocation Ratios											
3	Plant Related											
4	Intangible Plant	INTPLT	1.00000	0.68091	0.25940	0.00026	0.00102	0.00000	0.00003	0.00026	0.04171	0.01642
5	Production Plant	PRODPLT	1.00000	0.67868	0.31926	0.00044	0.00162	0.00000	0.00000	0.00000	0.00000	0.00000
6	Storage Plant	STORPLT	1.00000	0.67868	0.31926	0.00044	0.00162	0.00000	0.00000	0.00000	0.00000	0.00000
7	Transmission Plant in Service	TRANPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	Distribution Plant in Service	DISTPLT	1.00000	0.68042	0.25768	0.00025	0.00100	0.00000	0.00003	0.00027	0.04330	0.01705
9	General Plant in Service	GENPLT	1.00000	0.73969	0.21259	0.00027	0.00085	0.00000	0.00003	0.00019	0.03312	0.01326
10	Total Gas Plant In Service	TOTPLT	1.00000	0.68091	0.25940	0.00026	0.00102	0.00000	0.00003	0.00026	0.04171	0.01642
11	Distribution Plant Excl Asset Retirement	DISTPLTXAR	1.00000	0.68042	0.25768	0.00025	0.00100	0.00000	0.00003	0.00027	0.04330	0.01705
12	Total Transmission and Distribution Plant	TDPLT	1.00000	0.68042	0.25768	0.00025	0.00100	0.00000	0.00003	0.00027	0.04330	0.01705
13	Total Prod, Stor, Trans, Dist & Gen Plant	PSTDGPLT	1.00000	0.68091	0.25940	0.00026	0.00102	0.00000	0.00003	0.00026	0.04171	0.01642
14	Total Distribution and General Plant	DGPLT	1.00000	0.68099	0.25725	0.00025	0.00100	0.00000	0.00003	0.00026	0.04321	0.01701
15	Rate Base	RATEBASE	1.00000	0.68227	0.25746	0.00027	0.00104	0.00000	0.00003	0.00026	0.04291	0.01577
16	Distribution Plant in Service - Capacity Related	DDISTPLT	1.00000	0.61549	0.28978	0.00039	0.00149	0.00000	0.00004	0.00029	0.06783	0.02468
17	Account 374	PLT_374	1.00000	0.61549	0.28978	0.00039	0.00149	0.00000	0.00004	0.00029	0.06783	0.02468
18	Account 375	PLT_375	1.00000	0.61549	0.28978	0.00039	0.00149	0.00000	0.00004	0.00029	0.06783	0.02468
19	Account 376-General Excess	PLT_376GE	1.00000	0.65347	0.29547	0.00046	0.00049	0.00000	0.00000	0.00000	0.05012	0.00000
20	Account 376-General Average	PLT_376GA	1.00000	0.51005	0.28234	0.00020	0.00503	0.00000	0.00018	0.00128		
21	Account 376-DA	PLT_376DA	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
22	Account 376	PLT_376	1.00000	0.61786	0.29090	0.00040	0.00150	0.00000	0.00004	0.00029	0.06596	0.02305
23	Account 378	PLT_378	1.00000	0.61786	0.29090	0.00040	0.00150	0.00000	0.00004	0.00029	0.06596	0.02305
24	Account 379-City Gate	PLT_379CG	1.00000	0.61786	0.29090	0.00040	0.00150	0.00000	0.00004	0.00029		
25	Account 379-DA	PLT_379DA	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
26	Account 379	PLT_379	1.00000	0.55759	0.26252	0.00036	0.00135	0.00000	0.00004	0.00026	0.11352	0.06437
27	Account 380	PLT_380	1.00000	0.80404	0.19325	0.00003	0.00006	0.00000	0.00000	0.00009	0.00162	0.00090
28	Account 381	PLT_381	1.00000	0.70578	0.25714	0.00007	0.00084	0.00001	0.00001	0.00067	0.01976	0.01573
29	Account 382	PLT_382	1.00000	0.70172	0.25566	0.00007	0.00083	0.00001	0.00001	0.00067	0.01990	0.02113
30	Account 387	PLT_387	1.00000	0.68042	0.25768	0.00025	0.00100	0.00000	0.00003	0.00027	0.04330	0.01705
31	Account 388-Asset Retirement Costs for Distribution	PLT_388	1.00000	0.68042	0.25768	0.00025	0.00100	0.00000	0.00003	0.00027	0.04330	0.01705
32	Accounts 376, 378 & 379 - Mains & M&R	PLT_376379	1.00000	0.61549	0.28978	0.00039	0.00149	0.00000	0.00004	0.00029	0.06783	0.02468
33	Accounts 376 & 380 - Mains & Services	PLT_376380	1.00000	0.68225	0.25713	0.00027	0.00100	0.00000	0.00003	0.00022	0.04371	0.01539
34	Accounts 380 & 381 - Services & Meters	PLT_380381	1.00000	0.79296	0.20045	0.00003	0.00015	0.00000	0.00001	0.00016	0.00366	0.00257
35	Accounts 374 & 375 - Land & Structures	PLT_374375	1.00000	0.61549	0.28978	0.00039	0.00149	0.00000	0.00004	0.00029	0.06783	0.02468
36	Accounts 381 through 385	PLT_3815	1.00000	0.70324	0.25622	0.00007	0.00084	0.00001	0.00001	0.00067	0.01985	0.01910
37	Accounts 378, 379, & 387	PLT_378387	1.00000	0.57385	0.26914	0.00036	0.00138	0.00000	0.00004	0.00026	0.10113	0.05383
Allocation Ratio Tables												
38	Total-Cost-of-Service Level Allocators (Cont'd)											
39	INTERNALLY DEVELOPED ALLOCATION FACTORS											
40	Production Expense Related											
41	Account 717	OX_717	1.00000	0.67868	0.31926	0.00044	0.00162	0.00000	0.00000	0.00000	0.00000	0.00000
42	Account 741	MX_741	1.00000	0.67868	0.31926	0.00044	0.00162	0.00000	0.00000	0.00000	0.00000	0.00000
43	Account 742	MX_742	1.00000	0.67868	0.31926	0.00044	0.00162	0.00000	0.00000	0.00000	0.00000	0.00000
44	Manufactured Gas Production Operation Expense	OX_PROD	1.00000	0.67868	0.31926	0.00044	0.00162	0.00000	0.00000	0.00000	0.00000	0.00000
45	Manufactured Gas Production Maintenance Expense	MX_PROD	1.00000	0.67868	0.31926	0.00044	0.00162	0.00000	0.00000	0.00000	0.00000	0.00000
46	Other Production Operation Expense	OX_PRODO	1.00000	0.76437	0.23184	0.00032	0.00128	0.00000	0.00029	0.00189	0.00000	0.00000
47	Storage Expense Related											
48	Storage Operation Expense	OX_STOR	1.00000	0.67868	0.31926	0.00044	0.00162	0.00000	0.00000	0.00000	0.00000	0.00000
49	Storage Maintenance Expense	MX_STOR	1.00000	0.67868	0.31926	0.00044	0.00162	0.00000	0.00000	0.00000	0.00000	0.00000

PECO Energy Company
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Allocation Development and Ratio Tables

Line No.	Description	Allocator	Total Gas Division	Residential	GC	LARGE	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Service	Temperature Controlled Service	Transportation Firm	Transportation Interruptible
(A)	(B)	(C)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
50	<u>Transmission Expense Related</u>											
51	Transmission Operation Expense	OX_TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
52	Transmission Maintenance Expense	MX_TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
53	Transmission Salaries & Wages Accounts 511-567	SALWAGTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
54	Transmission Salaries & Wages Accounts 569-574	SALWAGTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
55	<u>Distribution Expense Related</u>											
56	Account 874	OX_874	1.00000	0.68225	0.25713	0.00027	0.00100	0.00000	0.00003	0.00022	0.04371	0.01539
57	Account 875	OX_875	1.00000	0.61786	0.29090	0.00040	0.00150	0.00000	0.00004	0.00029	0.06596	0.02305
58	Account 878	OX_878	1.00000	0.70324	0.25622	0.00007	0.00084	0.00001	0.00001	0.00067	0.01985	0.01910
59	Account 879	OX_879	1.00000	0.91875	0.08012	0.00001	0.00003	0.00000	0.00000	0.00004	0.00067	0.00038
60	Account 880	OX_880	1.00000	0.68042	0.25768	0.00025	0.00100	0.00000	0.00003	0.00027	0.04330	0.01705
61	Account 887	MX_887	1.00000	0.61786	0.29090	0.00040	0.00150	0.00000	0.00004	0.00029	0.06596	0.02305
62	Account 889	MX_889	1.00000	0.61786	0.29090	0.00040	0.00150	0.00000	0.00004	0.00029	0.06596	0.02305
63	Account 892	MX_892	1.00000	0.80404	0.19325	0.00003	0.00006	0.00000	0.00000	0.00009	0.00162	0.00090
64	Account 893	MX_893	1.00000	0.70324	0.25622	0.00007	0.00084	0.00001	0.00001	0.00067	0.01985	0.01910
65	Account 894	MX_894	1.00000	0.68042	0.25768	0.00025	0.00100	0.00000	0.00003	0.00027	0.04330	0.01705
66	O&M Accounts 870-880	OX_DIST	1.00000	0.71621	0.23016	0.00020	0.00066	0.00000	0.00002	0.00027	0.03726	0.01521
67	O&M Accounts 887-894	MX_DIST	1.00000	0.64079	0.27895	0.00035	0.00132	0.00000	0.00004	0.00027	0.05788	0.02042
68	Allocation Ratio Tables Total-Cost-of-Service Level Allocators (Cont'd)											
69	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>											
70	<u>Customer Distribution Expense Related</u>											
71	Account 902	OX_902	1.00000	0.91875	0.08012	0.00001	0.00003	0.00000	0.00000	0.00004	0.00067	0.00038
72	Account 903	OX_903	1.00000	0.89881	0.06689	0.00034	0.00011	0.00000	0.00006	0.00007	0.02157	0.01215
73	Account 904	OX_904	1.00000	0.87975	0.11427	0.00025	0.00091	0.00000	0.00012	0.00120	0.00234	0.00116
74	O&M Accounts 902-905	OX_CA	1.00000	0.89774	0.07343	0.00031	0.00020	0.00000	0.00006	0.00021	0.01795	0.00100
75	Account908	OX_908	1.00000	0.95081	0.03063	0.00019	0.00001	0.00000	0.00003	0.00001	0.01170	0.00662
76	Account909	OX_909	1.00000	0.95081	0.03063	0.00019	0.00001	0.00000	0.00003	0.00001	0.01170	0.00662
77	Account910	OX_910	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
78	O&M Accounts 908-910	OX_CS	1.00000	0.95081	0.03063	0.00019	0.00001	0.00000	0.00003	0.00001	0.01170	0.00662
79	Accounts 901-916	X_CACS	1.00000	0.91226	0.06173	0.00027	0.00015	0.00000	0.00005	0.00016	0.01624	0.00915
80	Total O&M less Purchased Gas	OMXPP	1.00000	0.75113	0.20168	0.00027	0.00075	0.00000	0.00003	0.00022	0.03261	0.01331
81	Total O&M less Purchased Gas, Payroll, & Pension	OMXPPPP	1.00000	0.75418	0.19774	0.00026	0.00068	0.00000	0.00003	0.00021	0.03319	0.01370
82	Base Taxable Income	EBT	1.00000	0.60382	0.30597	0.00037	0.00153	0.00001	0.00043	0.00430	0.05000	0.03357
83	<u>Salaries and Wages Expense Related</u>											
84	Salaries & Wages Accounts 870-880	SALWAGDO	1.00000	0.73696	0.21690	0.00019	0.00078	0.00000	0.00002	0.00023	0.03202	0.01291
85	Salaries & Wages Accounts 887-894	SALWAGDM	1.00000	0.64195	0.27839	0.00035	0.00131	0.00000	0.00004	0.00027	0.05743	0.02027
86	Salaries & Wages Accounts 902-905	SALWAGCA	1.00000	0.89969	0.06747	0.00032	0.00010	0.00000	0.00006	0.00007	0.02065	0.01164
87	Salaries & Wages Accounts 908-910	SALWAGCS	1.00000	0.95081	0.03063	0.00019	0.00001	0.00000	0.00003	0.00001	0.01170	0.00662
88	Salaries & Wages Excluding Admin & Gen	SALWAGXAG	1.00000	0.73969	0.21259	0.00027	0.00085	0.00000	0.00003	0.00019	0.03312	0.01326
89	Total Salaries and Wages Expense	SALWAGES	1.00000	0.73969	0.21259	0.00027	0.00085	0.00000	0.00003	0.00019	0.03312	0.01326
90	REVENUES AND BILLING DETERMINANTS											
91	Base Rate Sales Revenue	SALESREV	1.00000	0.68208	0.25401	0.00029	0.00108	0.00000	0.00015	0.00143	0.04080	0.02015
92	Proposed Rate Sales Revenue	PROPREV	1.00000	0.72244	0.23829	0.00028	0.00105	0.00000	0.00011	0.00072	0.02700	0.01011

PECO Energy Company
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Allocation Development and Ratio Tables

Line No.	Description	Allocator	Total Gas Division	Residential	GC	LARGE	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Service	Temperature Controlled Service	Transportation Firm	Transportation Interruptible
(A)	(B)	(C)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
93	<u>PRESENT REVENUES FROM SALES INPUT</u>											
94	Total Sales of Gas Revenues		1.00000	0.71023	0.24643	0.00030	0.00115	0.00000	0.00020	0.00159	0.02685	0.01326
95	Sales of Gas Revenues - Distribution		1.00000	0.68208	0.25401	0.00029	0.00108	0.00000	0.00015	0.00143	0.04080	0.02015
96	Sales of Gas Revenues - PGC		1.00000	0.77586	0.22077	0.00033	0.00083	0.00000	0.00030	0.00192	0.00000	0.00000
97	Sales of Gas Revenues - BSC		1.00000	0.64224	0.34953	0.00024	0.00615	0.00002	0.00022	0.00159	0.00000	0.00000
98	Sales of Gas Revenues - Transmission		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
99	ALLOCATED DIRECT ASSIGNMENTS											
100	DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS											
101	Net Write-Offs		1.00000	0.867588	0.128799	0.000149	0.000549	0.000002	0.000074	0.000725	0.001415	0.000699
102	Total Write-Offs Ratio	EXP_904	1.00000	0.8676	0.1288	0.0001	0.0005	0.0000	0.0001	0.0007	0.0014	0.0007
103	Net Write-Offs - Pre-Program Arrearages (PPA)		1.00000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
104	Net Write-Offs - Pre-Program Arrearages (PPA) - Ratio	EXP_904PPA	1.00000	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
105	Forfeited Discounts - Account 487		2,080	1,434.81	516.93	0.59	2.20	0.01	0.30	2.91	82.02	40.51
106	Total Forfeited Discounts - Ratio	REV_487	1.00000	0.6897	0.2485	0.0003	0.0011	0.0000	0.0001	0.0014	0.0394	0.0195
107	Purchase of Receivables (POR)		94,341	53,213.39	40,724.12	0.00	173.54	0.51	0.00	229.13	0.00	0.00
108	Purchase of Receivables - Ratio	POR	1.00000	0.5641	0.4317	0.0000	0.0018	0.0000	0.0000	0.0024	0.0000	0.0000
109	DIRECT ASSIGN TO CLASSES W/SALES DIST PLT FUNCTIONS											
110	Customer Advances for Construction		2,014	1,200	814	0	0	0	0	0	0	0
111	Customer Advances for Construction - Ratio	CUSTADV	1.00000	0.5958	0.4042	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Allocation Ratio Tables												
112	Total-Cost-of-Service & (Sub)Function-Level Allocators											
113	<u>EXTERNALLY DEVELOPED ALLOCATION FACTORS</u>											
114	<u>CAPACITY</u>											
115	<u>CAPACITY - PRODUCTION RELATED (LPG)</u>											
116	Capacity Production - Design Peak Day Sendout	DPKDAYP	1.00000	0.67868	0.31926	0.00044	0.00162	0.00000	0.00000	0.00000	0.00000	0.00000
117	<u>CAPACITY - STORAGE RELATED (LNG)</u>											
118	Capacity Storage - Design Peak Day Sendout	DPKDAY	1.00000	0.67868	0.31926	0.00044	0.00162	0.00000	0.00000	0.00000	0.00000	0.00000
119	<u>CAPACITY - TRANSMISSION RELATED</u>											
120	Capacity Transmission - Design Peak Day Sendout	DTRAN	1.00000	0.67868	0.31926	0.00044	0.00162	0.00000	0.00000	0.00000	0.00000	0.00000
121	<u>CAPACITY - DISTRIBUTION RELATED (Non-Coincident Peak Capacity)</u>											
122	Capacity Distribution Mains (A&E) Excess Demand	DEXCESS	1.00000	0.65347	0.29547	0.00046	0.00049	0.00000	0.00000	0.00000	0.05012	0.00000
123	Capacity Distribution Mains (Direct Assign Plant)	DAMAINS	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
124	Capacity Distribution Mains (Direct Assign Acc Dep)	DAMAINSAD	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.19282	0.80718
125	Capacity Distribution Mains (Direct Assign Dep Exp)	DAMAINSDE	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.52493	0.47507
126	Capacity Distribution (Des Peak Day Sendout)	DESDAY	1.00000	0.67868	0.31926	0.00044	0.00162	0.00000	0.00000	0.00000	0.00000	0.00000
127	Capacity Distribution M&R (Direct Assign Plant)	DAMR	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
128	Capacity Distribution M&R (Direct Assign Acc Dep)	DAMRAD	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.17768	0.82232
129	Capacity Distribution M&R (Direct Assign Dep Exp)	DAMRDE	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.55348	0.44652

**PECO Exhibit JD-3:
Allocation by Functional Classification**

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)
Allocation by Functional Classification

Sch.	Line No.	Description	Allocator	COMOTH	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT
(A)	(B)	(C)	(D)	(N)	(O)	(P)	(Q)	(R)	(S)
S	1	SUMMARY AT PRESENT RATES							
S	2	DEVELOPMENT OF RETURN EXCLUDING PURCHASED GAS							
S	3	OPERATING REVENUE							
S	4	Sales of Gas Revenue - Base		(1,555)	125,347	45,233	17,228	10,905	34,492
S	5	Other Operating Revenue		(4)	1,296	461	140	36	220
S	6	TOTAL OPERATING REVENUE		(1,559)	126,643	45,694	17,368	10,941	34,712
S	7	OPERATING EXPENSES							
S	8	Operation and Maintenance Expense Excl Purchased Gas		(4,168)	23,663	12,047	13,096	10,018	29,893
S	9	Depreciation and Amortization Expense		32	37,167	14,592	1,556	595	2,162
S	10	Taxes Other Than Income Taxes-General		(1)	2,083	804	605	69	849
S	11	Taxes Other Than Income Taxes-Distribution GRT		0	0	0	0	0	0
S	12	Income Taxes		(429)	4,518	2,041	(212)	(29)	(104)
S	13	TOTAL OPERATING EXPENSES		(3,708)	58,395	25,402	15,468	10,711	33,009
S	14	OPERATING INCOME (RETURN)		2,149	68,248	20,292	1,900	230	1,703
S	15	DEVELOPMENT OF RATE BASE EXCL PURCHASED GAS							
S	16	Gas Plant in Service		0	1,504,112	509,285	5,792	586	8,050
S	17	Less: Accumulated Depreciation		0	367,953	181,603	2,428	246	3,375
S	18	Plus: Rate Base Additions Excl Purchased Gas		32,667	27,708	13,777	25,681	3,205	36,207
S	19	Less: Rate Base Deductions		0	102,850	34,832	(1,027)	(104)	12,896
S	20	TOTAL RATE BASE EXCL PURCHASED GAS		32,667	1,061,017	306,627	30,072	3,649	27,986
S	21	RATE OF RETURN EXCL PURCHASED GAS (PRESENT)		6.58%	6.43%	6.62%	6.32%	6.30%	6.08%
S	22	INDEX RATE OF RETURN EXCL PURCHASED GAS (PRESENT)		1.00	1.00	1.00	1.00	1.00	1.00
S	23	DEVELOPMENT OF PURCHASED GAS RETURN							
S	24	Purchased Gas Revenues (PGC)		0	0	0	0	0	0
S	25	Other Sales of Gas Revenue (BSC)		0	0	0	0	0	0
S	26	Purchased Gas O&M Expense		0	0	0	0	0	0
S	27	Purchased Gas Income Taxes (Fed & State PP)		0	0	0	0	0	0
S	28	PURCHASED GAS OPERATING INCOME (RETURN)		0	0	0	0	0	0
S	29	RATE BASE - PURCHASED GAS CASH WORKING CAPITAL		0	0	0	0	0	0
S	30	PURCHASED GAS RATE OF RETURN (PRESENT)		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S	31	TOTAL RATE CASE (DISTRIBUTION PLUS PURCHASED GAS)							
S	32	Total Distribution Sales Revenue at Current Rates		(1,555)	125,347	45,233	17,228	10,905	34,492
S	33	Total Distribution Operating Revenues		(1,559)	126,643	45,694	17,368	10,941	34,712
S	34	Total Distribution Operating Expenses Excl Federal & State Taxes		(4,137)	62,913	27,443	15,256	10,682	32,905
S	35	Plus: Total Federal & State Taxes		(429)	4,518	2,041	(212)	(29)	(104)
S	36	Total Operating Income (Return)		2,149	68,248	20,292	1,900	230	1,703
S	37	Total Rate Base		32,667	1,061,017	306,627	30,072	3,649	27,986
S	38	COMPOSITE RATE OF RETURN (PRESENT)		6.58%	6.43%	6.62%	6.32%	6.30%	6.08%
S	39	COMPOSITE INDEX RATE OF RETURN (PRESENT)		1.00	1.00	1.00	1.00	1.00	1.00
S	40	EQUALIZED RETURN AT 8.08% PROPOSED ROR							
S	41	DEVELOPMENT OF RETURN EXCL PURCHASED GAS (EQUALIZED RATE)							
S	42	Rate Base Excluding Purchased Gas		32,667	1,061,017	306,627	30,072	3,649	27,986
S	43	Change in Operating Income (Rate Base * (8.08% - ROR (Present)))		482	17,199	4,402	522	64	551
S				8.05%	8.05%	8.05%	8.05%	8.05%	8.05%
S	44	OPERATING REVENUES							
S	45	Change in Revenue (Change in Return * 1.372)		662	23,604	6,042	716	88	756
S	46	Distribution Base Rate Revenue (Present Rates)		(1,555)	125,347	45,233	17,228	10,905	34,492
S	47	Total Distribution Base Rate Revenue (Proposed Rate)		(893)	148,952	51,274	17,944	10,993	35,248
S	48	Forfeited Discounts Revenues		1	32	8	1	0	1
S	49	Other Operating Revenue (Present Rates)		(4)	1,296	461	140	36	220
S	50	TOTAL OPERATING REVENUES		(896)	150,279	51,744	18,085	11,029	35,469
S	51	OPERATING EXPENSES							

PECO Energy Company
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For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)
Allocation by Functional Classification

Sch.	Line No.	Description	Allocator	Total Gas Division	CLASSIFICATION						
					Capacity Total	Commodity Total	Customer Total	Production	Storage	Distribution	COMP GAS
(A)	(B)	(C)	(D)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
S	52	Operation and Maintenance Expense Excl Purchased Gas		166,732	81,326	(3,312)	88,717	813	11,261	69,253	856
S	53	Depreciation and Amortization Expense		134,581	78,476	32	56,073	331	7,075	71,070	0
S	54	Additional Bad Debt Expense		416	249	4	163	0	15	234	0
S	55	Additional PUC / OTS & SBA Fee Expense		358	215	3	141	0	13	202	0
S	56	Taxes Other Than Income Taxes-General		10,270	5,603	258	4,410	40	554	5,008	259
S	57	Taxes Other Than Income Taxes-Distribution GRT		0	0	0	0	0	0	0	0
S	58	TOTAL OPERATING EXPENSES BEFORE TAXES		312,357	165,869	(3,015)	149,504	1,184	18,917	145,767	1,116
S	59	State and Federal Income Taxes at Effective Tax Rate		(9,989)	(4,527)	752	(6,215)	(137)	72	(4,462)	323
S	60	State and Federal Income Taxes at Statutory Rates		20,919	12,530	182	8,207	9	733	11,789	7
S	61	TOTAL OPERATING EXPENSES		323,287	173,872	(2,081)	151,496	1,056	19,722	153,094	1,446
S	62	NET OPERATING INCOME EXCL PURCHASED GAS		322,030	203,170	3,750	115,110	127	10,857	192,185	1,119
S	63	BASE RATE SALES EXCL PUR GAS AT 8.08% EQUALIZED ROR		640,067	373,993	1,663	264,411	1,176	30,445	342,371	2,557
S	64	TOTAL REVENUE EXCL PUR GAS INCREASE/DECREASE		79,649	47,709	691	31,248	33	2,790	44,886	28
S	65	REVENUE INCREASE(DECREASE) TO RETAIL EXCL PUR GAS REVENUES (%)		14.21%	14.62%	70.82%	13.40%	2.86%	10.09%	15.09%	1.12%
S	66	EQUALIZED RETURN AT PROPOSED ROR OF 8.08%									
S	67	DEVELOPMENT OF PURCHASED GAS RETURN (EQUALIZED RATE)									
S	68	Rate Base for Purchased Gas		16,679	0	16,679	0	0	0	0	16,679
S	69	Change in Operating Income (Rate Base * (8.08% - ROR (Present)))		1,261	0	1,261	0	0	0	0	1,261
S	70	OPERATING REVENUES		8.08%	0.00%	8.08%	0.00%	0.00%	0.00%	0.00%	8.08%
S	71	Change in Revenue (Change in Return * 1.372)		1,731	0	1,731	0	0	0	0	1,731
S	72	Distribution Base Rate Revenue (Present Rates)		291,363	0	291,363	0	0	0	0	291,363
S	73	Total Distribution Base Rate Revenue (Proposed Rate)		293,095	0	293,095	0	0	0	0	293,095
S	74	OPERATING EXPENSES									
S	75	Purchased Gas O&M Expense		291,363	0	291,363	0	0	0	0	291,363
S	76	Additional Bad Debt Expense		9	0	9	0	0	0	0	9
S	77	Additional PUC / OTS & SBA Fee Expense		8	0	8	0	0	0	0	8
S	78	TOTAL OPERATING EXPENSES BEFORE TAXES		291,380	0	291,380	0	0	0	0	291,380
S	79	State and Federal Inc Taxes at Effective Tax Rate		(86)	0	(86)	0	0	0	0	(86)
S	80	State and Federal Income Taxes at Statutory Rates		455	0	455	0	0	0	0	455
S	81	TOTAL OPERATING EXPENSES		291,749	0	291,749	0	0	0	0	291,749
S	82	NET OPERATING INCOME FOR PURCHASED GAS		1,346	0	1,346	0	0	0	0	1,346
S	83	EQUALS TOTAL PURCHASED GAS COST OF SERVICE AT ROR		293,095	0	293,095	0	0	0	0	293,095
S	84	TOTAL SALES PURCH GAS INCREASE/DECREASE		1,731	0	1,731	0	0	0	0	1,731
S	85	SALES REVENUE INCREASE TO RURCHASED GAS REVENUES (%)		0.65%	0.00%	0.65%	0.00%	0.00%	0.00%	0.00%	0.65%
S	86	TOTAL RATE CASE (DISTRIBUTION PLUS PURCHASED GAS)									
S	87	Total Composite Base Rate Sales Revenue Requirement		933,161	373,993	294,758	264,411	1,176	30,445	342,371	295,652
S	88	Other Operating Revenue		5,250	3,049	6	2,196	7	134	2,909	8

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Sch.	Line No.	Description	Allocator	COMOTH	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT
(A)	(B)	(C)	(D)	(N)	(O)	(P)	(Q)	(R)	(S)
S	52	Operation and Maintenance Expense Excl Purchased Gas		(4,168)	23,663	12,047	13,096	10,018	29,893
S	53	Depreciation and Amortization Expense		32	37,167	14,592	1,556	595	2,162
S	54	Additional Bad Debt Expense		3	123	32	4	0	4
S	55	Additional PUC / OTS & SBA Fee Expense		3	106	27	3	0	3
S	56	Taxes Other Than Income Taxes-General		(1)	2,083	804	605	69	849
S	57	Taxes Other Than Income Taxes-Distribution GRT		0	0	0	0	0	0
S	58	TOTAL OPERATING EXPENSES BEFORE TAXES		(4,131)	63,142	27,502	15,263	10,683	32,912
S	59	State and Federal Income Taxes at Effective Tax Rate		429	(4,518)	(2,041)	212	29	104
S	60	State and Federal Income Taxes at Statutory Rates		174	6,208	1,589	188	23	199
S	61	TOTAL OPERATING EXPENSES		(3,527)	64,833	27,050	15,664	10,735	33,215
S	62	NET OPERATING INCOME EXCL PURCHASED GAS		2,631	85,447	24,694	2,422	294	2,254
S	63	BASE RATE SALES EXCL PUR GAS AT 8.08% EQUALIZED ROR		(893)	148,952	51,274	17,944	10,993	35,248
S	64	TOTAL REVENUE EXCL PUR GAS INCREASE/DECREASE		663	23,636	6,050	717	88	757
S	65	REVENUE INCREASE(DECREASE) TO RETAIL EXCL PUR GAS REVENUES (%)		0.00%	18.86%	13.37%	4.16%	0.80%	2.19%
S	66	EQUALIZED RETURN AT PROPOSED ROR OF 8.08%							
S	67	DEVELOPMENT OF PURCHASED GAS RETURN (EQUALIZED RATE)							
S	68	Rate Base for Purchased Gas		0	0	0	0	0	0
S	69	Change in Operating Income (Rate Base * (8.08% - ROR (Present)))		0	0	0	0	0	0
S	70	OPERATING REVENUES		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S	71	Change in Revenue (Change in Return * 1.372)		0	0	0	0	0	0
S	72	Distribution Base Rate Revenue (Present Rates)		0	0	0	0	0	0
S	73	Total Distribution Base Rate Revenue (Proposed Rate)		0	0	0	0	0	0
S	74	OPERATING EXPENSES							
S	75	Purchased Gas O&M Expense		0	0	0	0	0	0
S	76	Additional Bad Debt Expense		0	0	0	0	0	0
S	77	Additional PUC / OTS & SBA Fee Expense		0	0	0	0	0	0
S	78	TOTAL OPERATING EXPENSES BEFORE TAXES		0	0	0	0	0	0
S	79	State and Federal Inc Taxes at Effective Tax Rate		0	0	0	0	0	0
S	80	State and Federal Income Taxes at Statutory Rates		0	0	0	0	0	0
S	81	TOTAL OPERATING EXPENSES		0	0	0	0	0	0
S	82	NET OPERATING INCOME FOR PURCHASED GAS		0	0	0	0	0	0
S	83	EQUALS TOTAL PURCHASED GAS COST OF SERVICE AT ROR		0	0	0	0	0	0
S	84	TOTAL SALES PURCH GAS INCREASE/DECREASE		0	0	0	0	0	0
S	85	SALES REVENUE INCREASE TO RUPCHASED GAS REVENUES (%)		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S	86	TOTAL RATE CASE (DISTRIBUTION PLUS PURCHASED GAS)							
S	87	Total Composite Base Rate Sales Revenue Requirement		(893)	148,952	51,274	17,944	10,993	35,248
S	88	Other Operating Revenue		(3)	1,328	469	141	36	221

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Sch.	Line No.	Description	Allocator	COMOTH	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT
(A)	(B)	(C)	(D)	(N)	(O)	(P)	(Q)	(R)	(S)
S	89	Total Revenue		(896)	150,279	51,744	18,085	11,029	35,469
S	90	Total Operating Expense before Income Taxes		(4,131)	63,142	27,502	15,263	10,683	32,912
S	91	OIBIT		3,234	87,137	24,242	2,822	346	2,557
S	92	Total Income Taxes		603	1,690	(453)	400	52	303
S	93	Net Operating Income		2,631	85,447	24,694	2,422	294	2,254
S	94	Total Increase (Decrease) Base Sales Required w/ Add'l Forfeited Discount		663	23,636	6,050	717	88	757
S	95	TOTAL INCREASE (DECREASE) BASE SALES REQUIRED W/O ADDT'L FOI		662	23,604	6,042	716	88	756
S	96	RATE OF RETURN (PROPOSED)		8.05%	8.05%	8.05%	8.05%	8.05%	8.05%
S									
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RBP	1	DEVELOPMENT OF RATE BASE							
RBP									
RBP	2	GAS PLANT IN SERVICE							
RBP	3	INTANGIBLE PLANT							
RBP	4	301-Organization	TOTPLT	0	11,698	3,961	45	5	63
RBP	5	303-Miscellaneous Intangible Plant	TOTPLT	0	0	0	0	0	0
RBP	6	TOTAL INTANGIBLE PLANT		0	11,698	3,961	45	5	63
RBP									
RBP	7	PRODUCTION PLANT (LPG)							
RBP	8	305-Land and Land Rights	DPKDAYP	0	0	0	0	0	0
RBP	9	311- Liquefied Petroleum Gas Equipment	DPKDAYP	0	0	0	0	0	0
RBP	10	320-Other Equipment (SNG Plant)	DPKDAYP	0	0	0	0	0	0
RBP	11	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
RBP									
RBP	12	STORAGE PLANT (LNG)							
RBP	13	360-Land and Land Rights	DPKDAYP	0	0	0	0	0	0
RBP	14	361-Structures and Improvements	DPKDAYP	0	0	0	0	0	0
RBP	15	362-Gas Holders.	DPKDAYP	0	0	0	0	0	0
RBP	16	363-Purification Equipment	DPKDAYP	0	0	0	0	0	0
RBP	17	363-1 Liquefaction Equipment	DPKDAYP	0	0	0	0	0	0
RBP	18	TOTAL STORAGE PLANT		0	0	0	0	0	0
RBP									
RBP	19	TRANSMISSION PLANT							
RBP	20	371- Transmission Related Plant	DTRAN	0	0	0	0	0	0
RBP	21	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
RBP									
RBP	22	DISTRIBUTION PLANT							
RBP	23	374-Land & Land Rights	DDISTPLT	0	0	0	0	0	0
RBP	24	375-Structures & Improvements	DDISTPLT	0	0	0	0	0	0
RBP	25	376-Mains							
RBP	26	General - Excess	DEXCESS	0	0	0	0	0	0
RBP	27	General - Average	DAVGDD	0	0	0	0	0	0
RBP	28	Direct Assignment	DAMAINS	0	0	0	0	0	0
RBP	29	Total Account 376		0	0	0	0	0	0
RBP	30	378-Measuring & Regulating Station Equip-General	PLT 376	0	0	0	0	0	0
RBP	31	379-Measuring & Regulating Station Equip-City Gate							
RBP	32	City Gate	PLT 376	0	0	0	0	0	0
RBP	33	Direct Assignment	DAMR	0	0	0	0	0	0
RBP	34	Total Account 379		0	0	0	0	0	0
RBP	35	380-Services	CSERVICE	0	1,485,337	0	0	0	0
RBP	36	381-Meters	CMETERS	0	0	188,099	0	0	0
RBP	37	Direct Assignment	CMETERSDA	0	0	583	0	0	0
RBP	38	Total Account 381		0	0	188,683	0	0	0
RBP	39	382-Meter Installations	CMETERS	0	0	310,515	0	0	0
RBP	40	Direct Assignment	CMETINSTDA	0	0	2,764	0	0	0
RBP	41	Total Account 382		0	0	313,280	0	0	0
RBP	42	387-Other Equipment	DISTPLT	0	773	261	0	0	0
RBP	43	388-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	(0)	(73)	(25)	(0)	(0)	(0)
RBP	44	TOTAL DISTRIBUTION PLANT		0	1,486,038	502,199	0	0	0
RBP									
RBP	45	GAS PLANT IN SERVICE CONTINUED							

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Sch.	Line No.	Description	Allocator	COMOTH	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT
(A)	(B)	(C)	(D)	(N)	(O)	(P)	(Q)	(R)	(S)
RBP									
RBP	46	GENERAL PLANT							
RBP	47	389-Land and Land Rights	SALWAGES	0	0	0	0	0	0
RBP	48	390-Structures and Improvements	SALWAGES	0	1,509	739	1,360	138	1,890
RBP	49	391-Office Furniture & Equipment	SALWAGES	0	606	297	546	55	759
RBP	50	393-Store Equipment	SALWAGES	0	0	0	0	0	0
RBP	51	394-Tools, Shop & Garage Equip.	SALWAGES	0	3,329	1,632	3,000	303	4,170
RBP	52	395-Laboratory Equipment	SALWAGES	0	5	2	4	0	6
RBP	53	397-Communication Equipment	SALWAGES	0	905	443	815	82	1,133
RBP	54	398-Miscellaneous Equipment	SALWAGES	0	23	11	21	2	29
RBP	55	TOTAL GENERAL PLANT		0	6,376	3,125	5,747	581	7,988
RBP									
RBP	56	TOTAL GAS PLANT IN SERVICE		0	1,504,112	509,285	5,792	586	8,050
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RBD	1	LESS: ACCUMULATED DEPRECIATION							
RBD									
RBD	2	INTANGIBLE PLANT ACCUMULATED DEPRECIATION	INTPLT	0	4,802	1,626	18	2	26
RBD									
RBD	3	PRODUCTION PLANT ACCUMULATED DEPRECIATION	PRODPLT	0	0	0	0	0	0
RBD									
RBD	4	STORAGE PLANT ACCUMULATED DEPRECIATION	STORPLT	0	0	0	0	0	0
RBD									
RBD	5	TRANSMISSION PLANT ACCUMULATED DEPRECIATION	TRANPLT	0	0	0	0	0	0
RBD									
RBD	6	DISTRIBUTION PLANT ACCUMULATED DEPRECIATION							
RBD	7	374-Land Rights	PLT_374	0	0	0	0	0	0
RBD	8	375-Structures & Improvements	PLT_375	0	0	0	0	0	0
RBD	9	376-Mains							
RBD	10	General - Excess	PLT_376GE	0	0	0	0	0	0
RBD	11	General - Average	PLT_376GA	0	0	0	0	0	0
RBD	12	Direct Assignment	DAMAINPAD	0	0	0	0	0	0
RBD	13	Total Account 376		0	0	0	0	0	0

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Sch.	Line No.	Description	Allocator	Total Gas Division	CLASSIFICATION			Production	Storage	Distribution	COMPGAS
					Capacity Total	Commodity Total	Customer Total				
(A)	(B)	(C)	(D)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
RBD	14	378-Measuring & Regulating Station Equip-General	PLT_378	6,870	6,870	0	0	0	0	6,870	0
RBD	15	379-Measuring & Regulating Station Equip-City Gate									
RBD	16	City Gate	PLT_379CG	28,059	28,059	0	0	0	0	28,059	0
RBD	17	Direct Assignment	DAMRAD	3,527	3,527	0	0	0	0	3,527	0
RBD	18	Total Account 379		31,586	31,586	0	0	0	0	31,586	0
RBD	19	380-Services	PLT_380	359,767	0	0	359,767	0	0	0	0
RBD	20	381-Meters	CMETERS	100,244	0	0	100,244	0	0	0	0
RBD	21	Direct Assignment	CMETERSDAA	92	0	0	92	0	0	0	0
RBD	22	Total Account 381		100,335	0	0	100,335	0	0	0	0
RBD	23	382-Meter Installations	CMETERS	77,622	0	0	77,622	0	0	0	0
RBD	24	Direct Assignment	CMETINSTDAA	470	0	0	470	0	0	0	0
RBD	25	Total Account 382		78,092	0	0	78,092	0	0	0	0
RBD	26	387-Other Equipment	PLT_387	1,758	1,058	0	700	0	0	1,058	0
RBD	27	388-Asset Retirement Costs for Distribution Plant	PLT_388	629	379	0	251	0	0	379	0
RBD	28	TOTAL DISTRIBUTION PLANT ACCUMULATED DEPRECIATION		1,067,397	528,252	0	539,145	0	0	528,252	0
RBD	29	GENERAL PLANT ACCUMULATED DEPRECIATION	GENPLPT	20,176	10,191	0	9,985	104	1,569	8,518	0
RBD	30	TOTAL ACCUMULATED DEPRECIATION		1,157,820	602,216	0	555,604	14,514	41,198	546,504	0
RBD	31	NET GAS PLANT IN SERVICE		4,105,654	2,633,433	(0)	1,472,221	1,537	129,022	2,502,874	(0)
RBO	1	ADDITIONS AND DEDUCTIONS TO RATE BASE									
RBO	2	PLUS: ADDITIONS TO RATE BASE									
RBO	3	COMMON PLANT	SALWAGES	209,690	105,912	0	103,779	1,082	16,306	88,523	0
RBO	4	WORKING CAPITAL									
RBO	5	Cash Working Capital - Purchased Gas		16,679	0	16,679	0	0	0	0	16,679
RBO	6	Cash Working Capital		4,984	1,152	1,267	2,565	19	432	702	1,363
RBO	7	Gas Storage Inventory	ESTORAGE	32,762	0	32,762	0	0	0	0	0
RBO	8	Materials and Supplies	TOTPLT	608	374	0	234	2	20	353	0
RBO	9	TOTAL WORKING CAPITAL		55,034	1,526	50,708	2,799	20	452	1,054	18,042
RBO	10	TOTAL ADDITIONS TO RATE BASE EXCL PURCHASED GAS		248,045	107,438	34,030	106,578	1,103	16,758	89,577	1,363
RBO	11	TOTAL ADDITIONS TO RATE BASE		264,724	107,438	50,708	106,578	1,103	16,758	89,577	18,042
RBO	12	LESS: DEDUCTIONS TO RATE BASE									
RBO	13	Customer Deposits	CUSTDEP	14,323	0	0	14,323	0	0	0	0
RBO	14	Customer Advances for Construction	CUSTADV	1,400	928	0	472	0	0	928	0
RBO	15	Deferred Income Taxes and Credits									
RBO	16	Plant	TOTPLT	373,943	229,876	0	144,067	1,140	12,093	216,643	0
RBO	17	Common Plant	SALWAGES	21,921	11,072	0	10,849	113	1,705	9,254	0
RBO	18	Pension Assets / (Liability)	SALWAGES	(33,911)	(17,128)	(0)	(16,783)	(175)	(2,637)	(14,316)	(0)
RBO	19	Corporate Alternative Minimum Tax	TOTPLT	(5,909)	(3,633)	(0)	(2,277)	(18)	(191)	(3,424)	(0)
RBO	20	Contributions in Aid of Construction (CIAC)	CUSTADV	(3,571)	(2,367)	0	(1,203)	0	0	(2,367)	0
RBO	21	Total Deferred Income Taxes and Credits		352,472	217,820	0	134,652	1,060	10,970	205,790	0
RBO	22	TOTAL DEDUCTIONS TO RATE BASE		368,196	218,748	0	149,448	1,060	10,970	206,718	0
RBO	23	TOTAL PURCHASED GAS RATE BASE		16,679	0	16,679	0	0	0	0	16,679
RBO	24	TOTAL RATE BASE EXCLUDING PURCHASED GAS		3,985,503	2,522,123	34,030	1,429,351	1,579	134,810	2,385,733	1,363
RBO	25	TOTAL RATE BASE		4,002,182	2,522,123	50,708	1,429,351	1,579	134,810	2,385,733	18,042

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Sch.	Line No.	Description	Allocator	COMOTH	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT
(A)	(B)	(C)	(D)	(N)	(O)	(P)	(Q)	(R)	(S)
RBO									
RBO									
RBO									
RBO									
RBO									
RBO									
RBO									
RBO									
RBO									
RBO									
RBO									
RBO									
RBO									
RBO									
RBO									
RDC	1	CASH WORKING CAPITAL (LEAD LAG)							
RBC	2	TOTAL EXCLUDING PURCHASED GAS							
RBC	3	O&M EXPENSE RELATED CASH WORKING CAPITAL							
RBC	4	Payroll (Distribution Only)	SALWAGES	0	6,864	3,364	6,186	626	8,598
RBC	5	Pension	SALWAGES	0	108	53	97	10	135
RBC	6	Other Expenses							
RBC	7	Other Expenses	OMXPPPP	(2,369)	15,525	8,311	6,088	9,909	20,987
RBC	8	BSC	EBSC	0	0	0	0	0	0
RBC	9	Purchase of Receivables (POR)	POR	(255)	21,248	7,809	2,601	1,540	4,885
RBC	10	TOTAL O&M EXPENSE RELATED CWC		(2,624)	43,745	19,537	14,973	12,085	34,605
RBC	11	TOTAL EXPENSES PER DAY		(7)	120	54	41	33	95
RBC	12	CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		(95)	1,581	706	541	437	1,251
RBC	13	AVERAGE PREPAYMENTS		(1)	429	160	107	236	163
RBC	14	DISTRIBUTION ACCRUED TAXES		1	374	126	2	0	2
RBC	15	INTEREST PAYMENTS	TOTPLT	(0)	(2,633)	(891)	(10)	(1)	(14)
RBC	16	NET CASH WORKING CAPITAL EXCL PUR GAS REQUIRE!		(95)	(249)	100	640	672	1,402
RBC	17	PURCHASED GAS							
RBC	18	O&M EXPENSE RELATED CASH WORKING CAPITAL							
RBC	19	Commodity Purchased - Contract Purchases	EGAS	0	0	0	0	0	0
RBC	20	Commodity Purchased - Spot Market Purchases	ETHRPUTF	0	0	0	0	0	0
RBC	21	TOTAL PURCHASED GAS EXPENSES		0	0	0	0	0	0
RBC	22	TOTAL EXPENSES PER DAY		0	0	0	0	0	0
RBC	23	PP CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE L		0	0	0	0	0	0
RBC	24	PURCHASED GAS ACCRUED TAXES	ETHRPUTF	0	0	0	0	0	0
RBC	25	NET PURCHASED GAS CASH WORKING CAPITAL REQUI		0	0	0	0	0	0
RBC	26	TOTAL NET CASH WORKING CAPITAL		(95)	(249)	100	640	672	1,402
RBC									
RBC									
RBC									
RBC									
RBC									
RBC									
RBC									
RBC									
RBC									
RBC									
RBC									
RBC									
RBC									
RBC									
RDC	1	CASH WORKING CAPITAL (LEAD LAG) CONTINUED							

PECO Energy Company
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Allocation by Functional Classification

Sch.	Line No.	Description	Allocator	Total Gas Division	CLASSIFICATION				Production	Storage	Distribution	COMPGAS
					Capacity Total	Commodity Total	Customer Total					
(A)	(B)	(C)	(D)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
E	35	TOTAL TRANSMISSION EXPENSE			0	0	0	0	0	0	0	0
E	36	DISTRIBUTION EXPENSES										
E	37	Operation										
E	38	870-Operation Supervision and Engineering	SALWAGDO	767	336	0	431	0	0	336	0	
E	39	874-Mains and Services Expenses	PLT_376380	20,862	13,647	0	7,215	0	0	13,647	0	
E	40	875-Measuring & Reg. Station Exp.-General	PLT_378	1,327	1,327	0	0	0	0	1,327	0	
E	41	877-Measuring & Reg. Station Exp.-City Gate Sta.	PLT_379	0	0	0	0	0	0	0	0	
E	42	878-Meter & House Regulator Expenses	PLT_3815	6,166	0	0	6,166	0	0	0	0	
E	43	879-Customer Installations Expenses	CUSTINSTALL	7,149	0	0	7,149	0	0	0	0	
E	44	880-Other Expenses	DISTPLT	19,668	11,837	0	7,831	0	0	11,837	0	
E	45	880-Other Expenses - GPC	E880DA	(2,188)	0	(2,188)	0	0	0	0	0	
E	46	Total Distribution Operation		53,751	27,147	(2,188)	28,792	0	0	27,147	0	
E	47	OPERATION & MAINTENANCE EXPENSE CONTINUED										
E	48	DISTRIBUTION EXPENSES CONTINUED										
E	49	Maintenance										
E	50	887-Maintenance of Mains	PLT_376	17,948	17,948	0	0	0	0	17,948	0	
E	51	889-Maint. of Measuring & Reg. Station Equip.-Gen	PLT_378	753	753	0	0	0	0	753	0	
E	52	892-Maintenance of Services	PLT_380	2,410	0	0	2,410	0	0	0	0	
E	53	893-Maint. of Meters & House Regulators	PLT_3815	173	0	0	173	0	0	0	0	
E	54	894-Maintenance of Other Equipment	DISTPLT	618	372	0	246	0	0	372	0	
E	55	Total Distribution Maintenance		21,902	19,073	0	2,829	0	0	19,073	0	
E	56	TOTAL DISTRIBUTION PLANT O&M EXPENSES		75,653	46,220	(2,188)	31,621	0	0	46,220	0	
E	57	TOTAL OPER & MAINT EXP (PROD,TRAN,& DIST)		374,893	54,097	289,175	31,621	560	7,317	46,220	291,363	
E	58	CUSTOMER ACCOUNTS EXPENSES										
E	59	902-Meter Reading	CMETRDG	41	0	0	41	0	0	0	0	
E	60	903-Customer Records and Collection Expense	CUSTREC	20,209	0	0	20,209	0	0	0	0	
E	61	904-Uncollectible Accounts	EXP_904	4,949	2,649	7	2,294	10	248	2,390	24	
E	62	904-Uncollectible Accounts - MFC/POR	E904DA	(1,961)	0	(1,961)	0	0	0	0	0	
E	63	904-Uncollectible Accounts - PPA	EXP_904PPA	0	0	0	0	0	0	0	0	
E	64	905-Miscellaneous CA	CUSTCAM	1,491	0	0	1,491	0	0	0	0	
E	65	TOTAL CUSTOMER ACCTS EXPENSE		24,729	2,649	(1,954)	24,034	10	248	2,390	24	
E	66	CUSTOMER SERVICE & SALES EXPENSES										
E	67	908-Customer Assistance	CUSTASST	7,800	0	0	7,800	0	0	0	0	
E	68	908-Customer Assistance - Direct Assignment	CUSTASSTDA	0	0	0	0	0	0	0	0	
E	69	909-Advertisement	CUSTADVT	667	0	0	667	0	0	0	0	
E	70	910-Miscellaneous CS	CUSTCSM	0	0	0	0	0	0	0	0	
E	71	912-Demonstrating and Selling Expenses	CUSTSALES	842	0	0	842	0	0	0	0	
E	72	916 Miscellaneous Sales Expenses	CUSTSALES	0	0	0	0	0	0	0	0	
E	73	TOTAL CUSTOMER SERVICE & SALES EXP		9,309	0	0	9,309	0	0	0	0	
E	74	TOTAL OPER & MAINT EXCL A&G		408,931	56,745	287,222	64,964	570	7,566	48,610	291,388	
E	75	ADMINISTRATIVE & GENERAL EXPENSE										
E	76	920-Administrative Salaries	SALWAGES	7,991	4,036	0	3,955	41	621	3,374	0	
E	77	921-Office Supplies & Expense	SALWAGES	710	359	0	351	4	55	300	0	
E	78	923-Outside Service Employed	SALWAGES	22,293	11,260	0	11,033	115	1,734	9,411	0	
E	79	924-Property Insurance	PSTDGPLT	209	128	0	81	1	7	121	0	
E	80	925-Injuries and Damages	SALWAGES	4,348	2,196	0	2,152	22	338	1,835	0	
E	81	926-Employee Pensions & Benefits	SALWAGES	9,177	4,635	0	4,542	47	714	3,874	0	
E	82	928-Regulatory Commission	PROPREV	2,636	1,056	832	747	3	86	967	835	
E	83	929-Duplicate Charges-Credit	PROPREV	(8)	(3)	(3)	(2)	(0)	(0)	(3)	(3)	
E	84	930.1-General Advertising	PROPREV	0	0	0	0	0	0	0	0	
E	85	930.2-Miscellaneous General	SALWAGES	853	431	0	422	4	66	360	0	
E	86	932-Maintenance of General Plant	GENLPLT	957	483	0	474	5	74	404	0	
E	87	TOTAL A&G EXPENSE		49,164	24,581	830	23,753	243	3,695	20,643	832	
E	88	TOTAL OPERATION & MAINTENANCE EXPENSES		458,095	81,326	288,052	88,717	813	11,261	69,253	292,220	
E	89	TOTAL PURCHASED GAS O&M EXPENSES		291,363	0	291,363	0	0	0	0	291,363	
E	90	TOTAL O&M EXPENSES EXCLUDING PURCHASED GAS		166,732	81,326	(3,312)	88,717	813	11,261	69,253	856	
D	1	DEPRECIATION / AMORTIZATION EXPENSE										
D	2	INTANGIBLE PLANT EXPENSE	INTPLT	17,816	10,952	0	6,864	54	576	10,322	0	

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Sch.	Line No.	Description	Allocator	COMOTH	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT
(A)	(B)	(C)	(D)	(N)	(O)	(P)	(Q)	(R)	(S)
E	35	TOTAL TRANSMISSION EXPENSE		0	0	0	0	0	0
E	36	DISTRIBUTION EXPENSES							
E	37	Operation							
E	38	870-Operation Supervision and Engineering	SALWAGDO	0	157	94	181	0	0
E	39	874-Mains and Services Expenses	PLT_376380	0	7,215	0	0	0	0
E	40	875-Measuring & Reg. Station Exp.-General	PLT_378	0	0	0	0	0	0
E	41	877-Measuring & Reg. Station Exp.-City Gate Sta.	PLT_379	0	0	0	0	0	0
E	42	878-Meter & House Regulator Expenses	PLT_3815	0	0	6,166	0	0	0
E	43	879-Customer Installations Expenses	CUSTINSTALL	0	0	0	7,149	0	0
E	44	880-Other Expenses	DISTPLT	0	5,853	1,978	0	0	0
E	45	880-Other Expenses - GPC	E880DA	(2,188)	0	0	0	0	0
E	46	Total Distribution Operation		(2,188)	13,225	8,237	7,329	0	0
E	47	OPERATION & MAINTENANCE EXPENSE CONTINUED							
E	48	DISTRIBUTION EXPENSES CONTINUED							
E	49	Maintenance							
E	50	887-Maintenance of Mains	PLT_376	0	0	0	0	0	0
E	51	889-Maint. of Measuring & Reg. Station Equip.-Gen	PLT_378	0	0	0	0	0	0
E	52	892-Maintenance of Services	PLT_380	0	2,410	0	0	0	0
E	53	893-Maint. of Meters & House Regulators	PLT_3815	0	0	173	0	0	0
E	54	894-Maintenance of Other Equipment	DISTPLT	0	184	62	0	0	0
E	55	Total Distribution Maintenance		0	2,594	235	0	0	0
E	56	TOTAL DISTRIBUTION PLANT O&M EXPENSES		(2,188)	15,819	8,473	7,329	0	0
E	57	TOTAL OPER & MAINT EXP (PROD,TRAN,& DIST)		(2,188)	15,819	8,473	7,329	0	0
E	58	CUSTOMER ACCOUNTS EXPENSES							
E	59	902-Meter Reading	CMETRDG	0	0	0	0	0	41
E	60	903-Customer Records and Collection Expense	CUSTREC	0	0	0	0	0	20,209
E	61	904-Uncollectible Accounts	EXP_904	(17)	1,226	401	184	118	364
E	62	904-Uncollectible Accounts - MFC/POR	E904DA	(1,961)	0	0	0	0	0
E	63	904-Uncollectible Accounts - PPA	EXP_904PPA	0	0	0	0	0	0
E	64	905-Miscellaneous CA	CUSTCAM	0	0	0	0	0	1,491
E	65	TOTAL CUSTOMER ACCTS EXPENSE		(1,978)	1,226	401	184	118	22,104
E	66	CUSTOMER SERVICE & SALES EXPENSES							
E	67	908-Customer Assistance	CUSTASST	0	0	0	0	7,800	0
E	68	908-Customer Assistance - Direct Assignment	CUSTASSTDA	0	0	0	0	0	0
E	69	909-Advertisement	CUSTADVT	0	0	0	0	667	0
E	70	910-Miscellaneous CS	CUSTCSM	0	0	0	0	0	0
E	71	912-Demonstrating and Selling Expenses	CUSTSALES	0	0	0	0	842	0
E	72	916 Miscellaneous Sales Expenses	CUSTSALES	0	0	0	0	0	0
E	73	TOTAL CUSTOMER SERVICE & SALES EXP		0	0	0	0	9,309	0
E	74	TOTAL OPER & MAINT EXCL A&G		(4,166)	17,045	8,874	7,513	9,427	22,104
E	75	ADMINISTRATIVE & GENERAL EXPENSE							
E	76	920-Administrative Salaries	SALWAGES	0	1,059	519	954	97	1,326
E	77	921-Office Supplies & Expense	SALWAGES	0	94	46	85	9	118
E	78	923-Outside Service Employed	SALWAGES	0	2,954	1,448	2,662	269	3,700
E	79	924-Property Insurance	PSTDGPLT	0	60	20	0	0	0
E	80	925-Injuries and Damages	SALWAGES	0	576	282	519	53	722
E	81	926-Employee Pensions & Benefits	SALWAGES	0	1,216	596	1,096	111	1,523
E	82	928-Regulatory Commission	PROPREV	(3)	421	145	51	31	100
E	83	929-Duplicate Charges-Credit	PROPREV	0	(1)	(0)	(0)	(0)	(0)
E	84	930.1-General Advertising	PROPREV	0	0	0	0	0	0
E	85	930.2-Miscellaneous General	SALWAGES	0	113	55	102	10	142
E	86	932-Maintenance of General Plant	GENLPLT	0	127	62	114	12	159
E	87	TOTAL A&G EXPENSE		(3)	6,617	3,173	5,583	591	7,789
E	88	TOTAL OPERATION & MAINTENANCE EXPENSES		(4,168)	23,663	12,047	13,096	10,018	29,893
E	89	TOTAL PURCHASED GAS O&M EXPENSES		0	0	0	0	0	0
E	90	TOTAL O&M EXPENSES EXCLUDING PURCHASED GAS		(4,168)	23,663	12,047	13,096	10,018	29,893
D	1	DEPRECIATION / AMORTIZATION EXPENSE							
D	2	INTANGIBLE PLANT EXPENSE	INTPLT	0	5,091	1,724	20	2	27

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Sch.	Line No.	Description	Allocator	COMOTH	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT
(A)	(B)	(C)	(D)	(N)	(O)	(P)	(Q)	(R)	(S)
D									
D	3	PRODUCTION PLANT EXPENSE	PRODPLT	0	0	0	0	0	0
D									
D	4	LOCAL STORAGE PLANT EXPENSE	STORPLT	0	0	0	0	0	0
D									
D	5	TRANSMISSION PLANT EXPENSE	TRANPLT	0	0	0	0	0	0
D									
D	6	DISTRIBUTION PLANT EXPENSE							
D	7	374-Land Rights	PLT_374	0	0	0	0	0	0
D	8	375-Structures & Improvements	PLT_375	0	0	0	0	0	0
D	9	376-Mains							
D	10	General - Excess	PLT_376GE	0	0	0	0	0	0
D	11	General - Average	PLT_376GA	0	0	0	0	0	0
D	12	Direct Assignment	DAMAINSDE	0	0	0	0	0	0
D	13	Total Account 376		0	0	0	0	0	0
D	14	378-Measuring & Regulating Station Equip-General	PLT_378	0	0	0	0	0	0
D	15	379-Measuring & Regulating Station Equip-City Gate							
D	16	City Gate	PLT_379CG	0	0	0	0	0	0
D	17	Direct Assignment	DAMRDE	0	0	0	0	0	0
D	18	Total Account 379		0	0	0	0	0	0
D	19	380-Services	PLT_380	0	29,689	0	0	0	0
D	20	381-Meters	CMETERS	0	0	5,896	0	0	0
D	21	Direct Assignment	CMETERSDAE	0	0	15	0	0	0
D	22	Total Account 381		0	0	5,911	0	0	0
D	23	382-Meter Installations	CMETERS	0	0	5,823	0	0	0
D	24	Direct Assignment	CMETINSTDAE	0	0	69	0	0	0
D	25	Total Account 382		0	0	5,892	0	0	0
D	26	387-Other Equipment	PLT_378387	0	1	0	0	0	0
D	27	388-Asset Retirement Costs for Distribution Plant	PLT_388	0	0	0	0	0	0
D	28	TOTAL DISTRIBUTION PLANT EXPENSE		0	29,690	11,802	0	0	0
D									
D	29	GENERAL PLANT EXPENSE	GENLPLT	0	312	153	281	28	391
D									
D	30	COMMON PLANT DEPRECIATION/AMORTIZATION	SALWAGES	0	1,390	681	1,253	127	1,741
D									
D	31	NET MANUFACTURED GAS PLANT EXP	ETHRUPUT	32	0	0	0	0	0
D	32	NET AMORTIZATION OF CUSTOMER PROGRAMS	TOTPLT	0	685	232	3	0	4
D	33	Direct Assignment - EE	CSEHPDA	0	0	0	0	438	0
D	34	Direct Assignment - Gas Unbundling	OX_880904DA	0	0	0	0	0	0
D	35	TOTAL NET AMORTIZATION OF CUSTOMER PROGRAM:		0	685	232	3	438	4
D									
D	36	TOTAL DEPRECIATION / AMORTIZATION EXPENSE		32	37,167	14,592	1,556	595	2,162
D									
D									
D									
D									
TO	1	OTHER OPERATING EXPENSES							
TO									
TO	2	TAXES OTHER THAN INCOME TAXES							
TO	3	General Taxes							
TO	4	PURTA Taxes	TOTPLT	0	681	231	3	0	4
TO	5	Capital Stock	TOTPLT	0	0	0	0	0	0
TO	6	Payroll Related	SALWAGES	0	648	317	584	59	811
TO	7	Real Estate Tax	TOTPLT	0	624	211	2	0	3
TO	8	PA and Local Use Tax	PROPREV	(1)	130	45	16	10	31
TO	9	Total General Taxes		(1)	2,083	804	605	69	849
TO									
TO									
TO	10	Franchise and Revenue Taxes							
TO	11	Retail Revenue		0	0	0	0	0	0
TO	12	Forfeited Discounts		0	0	0	0	0	0
TO	13	Less: Bad Debt		0	0	0	0	0	0
TO	14	Total Revenue		0	0	0	0	0	0
TO	15	Total Distribution at 0.00% GRT Rate		0	0	0	0	0	0
TO	16	Total Franchise and Revenue Taxes		0	0	0	0	0	0

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Sch.	Line No.	Description	Allocator	Total Gas Division	CLASSIFICATION				Production	Storage	Distribution	COMPGAS
					Capacity Total	Commodity Total	Customer Total					
(A)	(B)	(C)	(D)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
TO	17	TOTAL TAXES OTHER THAN INCOME		10,270	5,603	258	4,410	40	554	5,008	259	
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TI	1	DEVELOPMENT OF INCOME TAXES										
TI	2	TOTAL OPERATING REVENUES EXCL PURCHASED GAS		565,669	329,332	978	235,358	1,151	27,789	300,393	2,537	
TI	3	LESS:										
TI	4	OPER. & MAINT. EXP. EXCL PURCHASED GAS		166,732	81,326	(3,312)	88,717	813	11,261	69,253	856	
TI	5	DEPRECIATION AND AMORTIZATION EXPENSE		134,581	78,476	32	56,073	331	7,075	71,070	0	
TI	6	TAXES OTHER THAN INCOME TAXES		10,270	5,603	258	4,410	40	554	5,008	259	
TI	7	NET OPERATING INCOME BEFORE TAXES		254,086	163,928	4,000	86,159	(33)	8,899	155,062	1,422	
TI	8	LESS:										
TI	9	INTEREST EXPENSE (Rate Base * 2.23% Weighted Cost of Deb		88,877	56,243	759	31,875	35	3,006	53,202	30	
TI	10	BASE TAXABLE DISTRIBUTION INCOME EXCL PURCH#		165,209	107,684	3,241	54,284	(68)	5,893	101,860	1,391	
TI	11	FEDERAL & STATE TAX ADJUSTMENTS										
TI	12	Regulatory Asset Programs M-1 (Pension & Post Ret)	SALWAGES	2,898	1,464	0	1,434	15	225	1,223	0	
TI	13	Other Property Basis Adjustment (CIAC/ICM) - FED	DISTPLT	40,154	24,166	0	15,988	0	0	24,166	0	
TI	14	Removal Costs/Software	TOTPLT	4,042	2,485	0	1,557	12	131	2,342	0	
TI	15	Other Property Basis Adjustment (CIAC/ICM) - STATE	DISTPLT	35,210	21,191	0	14,019	0	0	21,191	0	
TI	16	AFUDC Equity	TOTPLT	0	0	0	0	0	0	0	0	
TI	17	Permanent Adjustments	TOTPLT	(715)	(439)	(0)	(275)	(2)	(23)	(414)	(0)	
TI	18	Repair Deduction	TOTPLT	228,000	140,160	0	87,840	695	7,373	132,091	0	
TI	19	TOTAL FEDERAL TAX ADJUSTMENTS		274,379	167,835	0	106,544	720	7,706	159,409	0	
TI	20	TOTAL STATE TAX ADJUSTMENTS		269,435	164,860	0	104,575	720	7,706	156,433	0	
TI	21	CALCULATION OF PA STATE INCOME TAXES										
TI	22	BASE TAXABLE INCOME		165,209	107,684	3,241	54,284	(68)	5,893	101,860	1,391	
TI	23	LESS:										
TI	24	State Tax Depreciation (Over) Under Book	TOTPLT	(32,738)	(20,125)	(0)	(12,613)	(100)	(1,059)	(18,967)	(0)	
TI	25	Total Tax Adjustments		269,435	164,860	0	104,575	720	7,706	156,433	0	
TI	26	PA STATE TAXABLE DISTRIBUTION INCOME		(71,488)	(37,050)	3,241	(37,679)	(689)	(755)	(35,606)	1,391	
TI	27	PA STATE INCOME TAXES at 6.99% Tax Rate		(4,997)	(2,590)	227	(2,634)	(48)	(53)	(2,489)	97	
TI	28	PLUS: DEFERRED STATE INCOME TAXES										
TI	29	Net Operating Loss Utilization		2,998	1,554	(136)	1,580	29	32	1,493	(58)	
TI	30	TOTAL STATE INCOME TAX		1,999	1,036	(91)	1,053	19	21	996	(39)	
TI	31	Deferred Taxes on Timing Differences - State	TOTPLT	(2,664)	(1,637)	(0)	(1,026)	(8)	(86)	(1,543)	(0)	
TI	32	Excess Deferred Amortization	TOTPLT	271	167	0	104	1	9	157	0	
TI	33	Deferred Taxes on State NOL	TOTPLT	3,014	1,853	0	1,161	9	97	1,746	0	

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)
Allocation by Functional Classification

Sch.	Line No.	Description	Allocator	COMOTH	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT
(A)	(B)	(C)	(D)	(N)	(O)	(P)	(Q)	(R)	(S)
TO	17	TOTAL TAXES OTHER THAN INCOME		(1)	2,083	804	605	69	849
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TI	1	DEVELOPMENT OF INCOME TAXES							
TI	2	TOTAL OPERATING REVENUES EXCL PURCHASED GAS		(1,559)	126,643	45,694	17,368	10,941	34,712
TI	3	LESS:							
TI	4	OPER. & MAINT. EXP. EXCL PURCHASED GAS		(4,168)	23,663	12,047	13,096	10,018	29,893
TI	5	DEPRECIATION AND AMORTIZATION EXPENSE		32	37,167	14,592	1,556	595	2,162
TI	6	TAXES OTHER THAN INCOME TAXES		(1)	2,083	804	605	69	849
TI	7	NET OPERATING INCOME BEFORE TAXES		2,578	63,730	18,251	2,112	259	1,807
TI	8	LESS:							
TI	9	INTEREST EXPENSE (Rate Base * 2.23% Weighted Cost of Deb		728	23,661	6,838	671	81	624
TI	10	BASE TAXABLE DISTRIBUTION INCOME EXCL PURCH#		1,850	40,070	11,413	1,441	177	1,183
TI	11	FEDERAL & STATE TAX ADJUSTMENTS							
TI	12	Regulatory Asset Programs M-1 (Pension & Post Ret)	SALWAGES	0	384	188	346	35	481
TI	13	Other Property Basis Adjustment (CIAC/ICM) - FED	DISTPLT	0	11,949	4,038	0	0	0
TI	14	Removal Costs/Software	TOTPLT	0	1,155	391	4	0	6
TI	15	Other Property Basis Adjustment (CIAC/ICM) - STATE	DISTPLT	0	10,478	3,541	0	0	0
TI	16	AFUDC Equity	TOTPLT	0	0	0	0	0	0
TI	17	Permanent Adjustments	TOTPLT	(0)	(204)	(69)	(1)	(0)	(1)
TI	18	Repair Deduction	TOTPLT	0	65,154	22,061	251	25	349
TI	19	TOTAL FEDERAL TAX ADJUSTMENTS		0	78,438	26,609	601	61	835
TI	20	TOTAL STATE TAX ADJUSTMENTS		0	76,967	26,112	601	61	835
TI	21	CALCULATION OF PA STATE INCOME TAXES							
TI	22	BASE TAXABLE INCOME		1,850	40,070	11,413	1,441	177	1,183
TI	23	LESS:							
TI	24	State Tax Depreciation (Over) Under Book	TOTPLT	(0)	(9,355)	(3,168)	(36)	(4)	(50)
TI	25	Total Tax Adjustments		0	76,967	26,112	601	61	835
TI	26	PA STATE TAXABLE DISTRIBUTION INCOME		1,850	(27,542)	(11,531)	876	120	398
TI	27	PA STATE INCOME TAXES at 6.99% Tax Rate		129	(1,925)	(806)	61	8	28
TI	28	PLUS: DEFERRED STATE INCOME TAXES							
TI	29	Net Operating Loss Utilization		(78)	1,155	484	(37)	(5)	(17)
TI	30	TOTAL STATE INCOME TAX		(52)	770	322	(25)	(3)	(11)
TI	31	Deferred Taxes on Timing Differences - State	TOTPLT	(0)	(761)	(258)	(3)	(0)	(4)
TI	32	Excess Deferred Amorization	TOTPLT	0	77	26	0	0	0
TI	33	Deferred Taxes on State NOL	TOTPLT	0	861	292	3	0	5

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)
Allocation by Functional Classification

Sch.	Line No.	Description	Allocator	COMOTH	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT
(A)	(B)	(C)	(D)	(N)	(O)	(P)	(Q)	(R)	(S)
TI	34	TOTAL STATE INCOME TAX EXPENSE		(52)	948	383	(24)	(3)	(10)
TI	35	CALCULATION OF FEDERAL INCOME TAXES							
TI	36	BASE TAXABLE INCOME		1,850	40,070	11,413	1,441	177	1,183
TI	37	LESS:							
TI	38	PA State Income Taxes		52	(770)	(322)	25	3	11
TI	39	Federal Tax Depreciation (Over) Under Book	TOTPLT	(0)	(9,984)	(3,381)	(38)	(4)	(53)
TI	40	Total Tax Adjustments		0	78,438	26,609	601	61	835
TI	41	FEDERAL TAXABLE DISTRIBUTION INCOME		1,798	(27,614)	(11,493)	854	117	390
TI	42	FEDERAL INCOME TAXES at 21.00% Tax Rate		(378)	5,799	2,414	(179)	(25)	(82)
TI	43	DEVELOPMENT OF INCOME TAXES CONTINUED							
TI	44	FEDERAL INCOME TAXES at 21.00% Tax Rate		(378)	5,799	2,414	(179)	(25)	(82)
TI	45	PLUS: DEFERRED FEDERAL INCOME TAXES							
TI	46	Deferred Taxes on Timing Differences - Federal	TOTPLT	(0)	(750)	(254)	(3)	(0)	(4)
TI	47	Excess Deferred Amortization	TOTPLT	0	911	308	4	0	5
TI	48	FIT Expense on Flow Through Adjustments	TOTPLT	(0)	(2,389)	(809)	(9)	(1)	(13)
TI	49	LESS: OTHER FEDERAL TAX ADJUSTMENTS							
TI	50	Amortization of ITC - Gas Plant	TOTPLT	0	1	0	0	0	0
TI	51	TOTAL FEDERAL INCOME TAX EXPENSE		(378)	3,570	1,659	(188)	(25)	(94)
TI	52	TOTAL INCOME TAX EXPENSE EXCLUDING PURCHASE		(429)	4,518	2,041	(212)	(29)	(104)
TI	53	DEVELOPMENT OF PURCHASED GAS TAXES							
TI	54	PURCHASED GAS OPERATING REVENUES		0	0	0	0	0	0
TI	55	LESS:							
TI	56	OPERATION & MAINTAINENCE EXPENSE		0	0	0	0	0	0
TI	57	NET OPERATING INCOME BEFORE TAXES		0	0	0	0	0	0
TI	58	LESS:							
TI	59	INTEREST EXPENSE (Rate Base * 2.23% Weighted Cost of Deb		0	0	0	0	0	0
TI	60	BASE TAXABLE PURCHASED GAS INCOME		0	0	0	0	0	0
TI	61	LESS:							
TI	62	PA STATE PURCHASED GAS INCOME TAXES at 6.99% T		0	0	0	0	0	0
TI	63	Net Operating Loss Utilization		0	0	0	0	0	0
TI	64	TOTAL STATE INCOME TAX		0	0	0	0	0	0
TI	65	EQUALS:							
TI	66	FEDERAL PURCHASED GAS INCOME TAXES at 21.00%		0	0	0	0	0	0
TI	67	TOTAL PA INCOME TAX EXPENSE		(52)	948	383	(24)	(3)	(10)
TI	68	TOTAL FEDERAL INCOME TAX EXPENSE		(378)	3,570	1,659	(188)	(25)	(94)
TI	69	TOTAL INCOME TAX EXPENSE		(429)	4,518	2,041	(212)	(29)	(104)
TI	70	TOTAL OTHER TAX EXPENSE		(1)	2,083	804	605	69	849
TI	71	TOTAL TAX EXPENSE		(430)	6,600	2,845	393	40	745
TI	72	TAX RATES & FACTORS							
TI	73	GROSS RECEIPTS TAX RATE	0.00%						
TI	74	STATE TAX RATE	6.99%						
TI	75	FEDERAL TAX RATE - CURRENT	21.00%						
TI	76	LPC REVENUE FACTOR	0.00136						
TI	77	GROSS REVENUE CONVERSION FACTOR	1.37244						
TI	78	UNCOLLECTIBLES EXPENSE FACTOR	0.00523						
TI	79	PUC / OTS & SBA FEE AS % OF REV FACTOR	0.00451						
TI	80	WEIGHTED COST OF DEBT	2.23%						
RRW	1	DISTRIBUTION REVENUE REQUIREMENTS							

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)
Allocation by Functional Classification

Sch.	Line No.	Description	Allocator	Total Gas Division	CLASSIFICATION			Production	Storage	Distribution	COMP GAS
					Capacity Total	Commodity Total	Customer Total				
(A)	(B)	(C)	(D)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
RRW											
RRW	2	Present Rates - Excludes Purchased Gas									
RRW											
RRW	3	Rate Base		\$3,985,503	\$2,522,123	\$34,030	\$1,429,351	\$1,579	\$134,810	\$2,385,733	\$1,363
RRW	4	Net Operating Income at Present Rates		\$264,075	\$168,455	\$3,248	\$92,373	\$103	\$8,827	\$159,524	\$1,099
RRW	5	Rate of Return at Present Rates		6.63%	6.68%	9.54%	6.46%	6.55%	6.55%	6.69%	80.62%
RRW	6	Relative Rate of Return		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
RRW	7	Sales Revenue at Present Rates		\$560,529	\$326,348	\$976	\$233,205	\$1,144	\$27,659	\$297,545	\$2,531
RRW	8	Revenue at Present Rates \$/Mcf		\$6.3079	\$3.6725	\$0.0110	\$2.6243	\$0.0129	\$0.3113	\$3.3484	\$0.0285
RRW	9	Revenue Required - \$/MO/CUST		\$83.42	\$48.57	\$0.15	\$34.71	\$0.17	\$4.12	\$44.28	\$0.38
RRW											
RRW	10	Proposed Rate of Return									
RRW											
RRW	11	Proposed Rate of Return		8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%
RRW	12	Return Required for Proposed - Excludes Purchased Gas		\$322,030	\$203,170	\$3,750	\$115,110	\$127	\$10,857	\$192,185	\$1,119
RRW	13	Sales Revenue Required at Proposed ROR - Excludes Purchased Gas		\$640,067	\$373,993	\$1,663	\$264,411	\$1,176	\$30,445	\$342,371	\$2,557
RRW	14	Revenue Deficiency Sales Revenue		\$81,269	\$47,644	\$2,419	\$31,206	\$33	\$2,787	\$44,825	\$1,757
RRW	15	Percent Increase Required		14.50%	14.60%	247.90%	13.38%	2.85%	10.07%	15.07%	69.43%
RRW	16	Annual Booked Throughput Sales (Mcf)		88,862,070	88,862,070	88,862,070	88,862,070	88,862,070	88,862,070	88,862,070	88,862,070
RRW	17	Sales Revenue Required \$/Mcf		\$7.2029	\$4.2087	\$0.0187	\$2.9755	\$0.0132	\$0.3426	\$3.8528	\$0.0288
RRW	18	Revenue Deficiency \$/Mcf		\$0.9146	\$0.5362	\$0.0272	\$0.3512	\$0.0004	\$0.0314	\$0.5044	\$0.0198
RRW	19	Sales Revenue at Proposed ROR - Purchased Gas		\$293,095	\$0	\$293,095	\$0	\$0	\$0	\$0	\$293,095
RRW											
RRW	20	Sales Revenue Required at Proposed ROR - Composite		\$933,161	\$373,993	\$294,758	\$264,411	\$1,176	\$30,445	\$342,371	\$295,652

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)
Allocation by Functional Classification

Sch.	Line No.	Description	Allocator	COMOTH	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT
(A)	(B)	(C)	(D)	(N)	(O)	(P)	(Q)	(R)	(S)
RRW									
RRW	2	<u>Present Rates - Excludes Purchased Gas</u>							
RRW									
RRW	3	Rate Base		\$32,667	\$1,061,017	\$306,627	\$30,072	\$3,649	\$27,986
RRW	4	Net Operating Income at Present Rates		\$2,149	\$68,248	\$20,292	\$1,900	\$230	\$1,703
RRW	5	Rate of Return at Present Rates		6.58%	6.43%	6.62%	6.32%	6.30%	6.08%
RRW	6	Relative Rate of Return		1.00	1.00	1.00	1.00	1.00	1.00
RRW	7	Sales Revenue at Present Rates		(\$1,555)	\$125,347	\$45,233	\$17,228	\$10,905	\$34,492
RRW	8	Revenue at Present Rates \$/Mcf		(\$0.0175)	\$1.4106	\$0.5090	\$0.1939	\$0.1227	\$0.3882
RRW	9	Revenue Required - \$/MO/CUST		(\$0.23)	\$18.65	\$6.73	\$2.56	\$1.62	\$5.13
RRW									
RRW	10	<u>Proposed Rate of Return</u>							
RRW									
RRW	11	Proposed Rate of Return		8.08%	8.08%	8.08%	8.08%	8.08%	8.08%
RRW	12	Return Required for Proposed - Excludes Purchased Gas		\$2,631	\$85,447	\$24,694	\$2,422	\$294	\$2,254
RRW	13	Sales Revenue Required at Proposed ROR - Excludes Purchased Gas		(\$893)	\$148,952	\$51,274	\$17,944	\$10,993	\$35,248
RRW	14	Revenue Deficiency Sales Revenue		\$662	\$23,604	\$6,042	\$716	\$88	\$756
RRW	15	Percent Increase Required		-42.55%	18.83%	13.36%	4.16%	0.80%	2.19%
RRW	16	Annual Booked Throughput Sales (Mcf)		88,862,070	88,862,070	88,862,070	88,862,070	88,862,070	88,862,070
RRW	17	Sales Revenue Required \$/Mcf		(\$0.0101)	\$1.6762	\$0.5770	\$0.2019	\$0.1237	\$0.3967
RRW	18	Revenue Deficiency \$/Mcf		\$0.0074	\$0.2656	\$0.0680	\$0.0081	\$0.0010	\$0.0085
RRW	19	Sales Revenue at Proposed ROR - Purchased Gas		\$0	\$0	\$0	\$0	\$0	\$0
RRW									
RRW	20	Sales Revenue Required at Proposed ROR - Composite		(\$893)	\$148,952	\$51,274	\$17,944	\$10,993	\$35,248

**PECO Exhibit JD-4:
Utilized Functionally Classified
Revenue Requirement**

PECO Energy Company
 Gas Class Cost of Service Study (\$000s)
 For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)
 Total Gas Division and (Sub)Functional Summaries

Line No.	Description	Total Gas Division	Residential	GC	LARGE	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Service	Temperature Controlled Service	Transportation Firm	Transportation Interruptible
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVENUE REQUIREMENTS										
2	Rate Of Return	6.63%	6.26%	7.22%	7.88%	8.09%	12.70%	54.50%	58.43%	7.09%	10.22%
3	Revenue Required by Component										
4	Capacity Components	\$ 326,348	\$ 194,490	\$ 100,287	\$ 145	\$ 558	\$ 0	\$ 69	\$ 532	\$ 20,847	\$ 9,420
5	Capacity Production Component	\$ 1,144	\$ 773	\$ 368	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
6	Capacity Storage Component	\$ 27,659	\$ 18,436	\$ 9,161	\$ 13	\$ 49	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
7	Capacity Transmission Component	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Capacity Distribution Component	\$ 297,545	\$ 175,280	\$ 90,758	\$ 131	\$ 507	\$ 0	\$ 69	\$ 532	\$ 20,847	\$ 9,420
9	Commodity Component	\$ 976	\$ 451	\$ 428	\$ (0)	\$ (7)	\$ 0	\$ 4	\$ 27	\$ 29	\$ 44
9	Commodity Purchased Gas	\$ 2,531	\$ 1,883	\$ 612	\$ 1	\$ 3	\$ 0	\$ 4	\$ 27	\$ 0	\$ 0
10	Commodity Other Commodity	\$ (1,555)	\$ (1,432)	\$ (185)	\$ (1)	\$ (11)	\$ 0	\$ 0	\$ 0	\$ 29	\$ 44
10	Customer Component	\$ 233,205	\$ 187,386	\$ 41,664	\$ 20	\$ 56	\$ 1	\$ 10	\$ 242	\$ 1,995	\$ 1,831
11	Customer Services Investment	\$ 125,347	\$ 98,711	\$ 26,170	\$ 4	\$ 10	\$ 1	\$ 3	\$ 75	\$ 216	\$ 159
12	Customer Meters, Regul & Install Investment	\$ 45,233	\$ 30,762	\$ 12,126	\$ 3	\$ 42	\$ 0	\$ 3	\$ 164	\$ 945	\$ 1,187
13	Customer Installation Expense	\$ 17,228	\$ 15,807	\$ 1,400	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 12	\$ 7
14	Customer Service & Sales Expense	\$ 10,905	\$ 10,375	\$ 336	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 121	\$ 70
15	Customer Accounts Expense	\$ 34,492	\$ 31,731	\$ 1,632	\$ 11	\$ 3	\$ 0	\$ 3	\$ 1	\$ 701	\$ 408
16	Total Company	\$ 560,529	\$ 382,326	\$ 142,379	\$ 165	\$ 607	\$ 2	\$ 82	\$ 801	\$ 22,871	\$ 11,296
17	Annual Booked Throughput Sales (Mcf)	88,862,070	41,691,438	23,078,282	16,335	411,134	319	14,797	104,835	11,291,095	12,253,835
18	Number of Customer Bills	6,719,387	6,173,414	538,360	72	180	12	12	252	4,524	2,561
19	Use per Month per Customer (Mcf)	13	7	43	227	2,284	27	1,233	416	2,496	4,785

PECO Energy Company
 Gas Class Cost of Service Study (\$000s)
 For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)
 Total Gas Division and (Sub)Functional Summaries

Line No.	Description	Total Gas Division	Residential	GC	LARGE	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Service	Temperature Controlled Service	Transportation Firm	Transportation Interruptible
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT COST										
2	Rate of Return	6.63%	6.26%	7.22%	7.88%	8.09%	12.70%	54.50%	58.43%	7.09%	10.22%
3	<u>S/MCF</u>										
4	Capacity Components	\$ 3.6725	\$ 4.6650	\$ 4.3455	\$ 8.8542	\$ 1.3571	\$ 1.3094	\$ 4.6512	\$ 5.0714	\$ 1.8463	\$ 0.7688
5	Capacity Production Component	\$ 0.0129	\$ 0.0186	\$ 0.0159	\$ 0.0310	\$ 0.0046	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
6	Capacity Storage Component	\$ 0.3113	\$ 0.4422	\$ 0.3969	\$ 0.7942	\$ 0.1191	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
7	Capacity Transmission Component	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Capacity Distribution Component	\$ 3.3484	\$ 4.2042	\$ 3.9326	\$ 8.0283	\$ 1.2334	\$ 1.3094	\$ 4.6512	\$ 5.0714	\$ 1.8463	\$ 0.7688
9	Commodity Component	\$ 0.0110	\$ 0.0108	\$ 0.0185	\$ (0.0027)	\$ (0.0176)	\$ 0.0342	\$ 0.2654	\$ 0.2618	\$ 0.0026	\$ 0.0036
10	Commodity Purchased Gas	\$ 0.0285	\$ 0.0452	\$ 0.0265	\$ 0.0557	\$ 0.0082	\$ 0.0339	\$ 0.2650	\$ 0.2614	\$ 0.0000	\$ 0.0000
11	Commodity Other Commodity	\$ (0.0175)	\$ (0.0344)	\$ (0.0080)	\$ (0.0584)	\$ (0.0259)	\$ 0.0004	\$ 0.0004	\$ 0.0004	\$ 0.0026	\$ 0.0036
12	Customer Component	\$ 2.6243	\$ 4.4946	\$ 1.8053	\$ 1.2427	\$ 0.1362	\$ 4.2785	\$ 0.6505	\$ 2.3082	\$ 0.1767	\$ 0.1494
13	Customer Services Investment	\$ 1.4106	\$ 2.3677	\$ 1.1340	\$ 0.2278	\$ 0.0231	\$ 2.8387	\$ 0.2199	\$ 0.7114	\$ 0.0191	\$ 0.0130
14	Customer Meters, Regul & Install Investment	\$ 0.5090	\$ 0.7378	\$ 0.5254	\$ 0.2067	\$ 0.1032	\$ 1.2356	\$ 0.2068	\$ 1.5678	\$ 0.0837	\$ 0.0969
15	Customer Installation Expense	\$ 0.1939	\$ 0.3791	\$ 0.0607	\$ 0.0116	\$ 0.0012	\$ 0.1092	\$ 0.0042	\$ 0.0130	\$ 0.0010	\$ 0.0006
16	Customer Service & Sales Expense	\$ 0.1227	\$ 0.2489	\$ 0.0146	\$ 0.1194	\$ 0.0003	\$ 0.0229	\$ 0.0255	\$ 0.0017	\$ 0.0107	\$ 0.0057
17	Customer Accounts Expense	\$ 0.3882	\$ 0.7611	\$ 0.0707	\$ 0.6773	\$ 0.0084	\$ 0.0722	\$ 0.1881	\$ 0.0142	\$ 0.0621	\$ 0.0333
18	Total Company	\$ 6.3079	\$ 9.1704	\$ 6.1694	\$ 10.0934	\$ 1.4757	\$ 5.6222	\$ 5.5610	\$ 7.6414	\$ 2.0256	\$ 0.9218
19	<u>S/Month/Customer</u>										
20	Customer Components	\$ 34.71	\$ 30.35	\$ 77.39	\$ 281.95	\$ 311.03	\$ 113.77	\$ 802.09	\$ 960.25	\$ 440.89	\$ 714.99
21	Customer Services Investment	\$ 18.65	\$ 15.99	\$ 48.61	\$ 51.68	\$ 52.85	\$ 75.48	\$ 271.19	\$ 295.96	\$ 47.68	\$ 62.08
22	Customer Meters, Regul & Install Investment	\$ 6.73	\$ 4.98	\$ 22.52	\$ 46.89	\$ 235.82	\$ 32.86	\$ 254.98	\$ 652.22	\$ 208.82	\$ 463.52
23	Customer Installation Expense	\$ 2.56	\$ 2.56	\$ 2.60	\$ 2.63	\$ 2.64	\$ 2.90	\$ 5.17	\$ 5.43	\$ 2.58	\$ 2.76
24	Customer Service & Sales Expense	\$ 1.62	\$ 1.68	\$ 0.62	\$ 27.08	\$ 0.60	\$ 0.61	\$ 31.40	\$ 0.72	\$ 26.80	\$ 27.16
25	Customer Accounts Expense	\$ 5.13	\$ 5.14	\$ 3.03	\$ 153.68	\$ 19.13	\$ 1.92	\$ 231.95	\$ 5.92	\$ 155.01	\$ 159.46

PECO Energy Company
 Gas Class Cost of Service Study (\$000s)
 For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)
 Total Gas Division and (Sub)Functional Summaries

Line No.	Description	Total Gas Division	Residential	GC	LARGE	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Service	Temperature Controlled Service	Transportation Firm	Transportation Interruptible
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	PROPOSED RATE OF RETURN SUMMARY SCHEDULE - REVENUE REQUIREMENTS										
2	Rate Of Return	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%
3	Revenue Required by Component										
4	Capacity Components	\$ 373,993	\$ 233,449	\$ 108,929	\$ 147	\$ 558	\$ 0	\$ 8	\$ 58	\$ 23,048	\$ 7,796
5	Capacity Production Component	\$ 1,176	\$ 800	\$ 374	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
6	Capacity Storage Component	\$ 30,445	\$ 20,717	\$ 9,666	\$ 13	\$ 49	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
7	Capacity Transmission Component	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Capacity Distribution Component	\$ 342,371	\$ 211,932	\$ 98,888	\$ 134	\$ 507	\$ 0	\$ 8	\$ 58	\$ 23,048	\$ 7,796
9	Commodity Component	\$ 294,758	\$ 225,076	\$ 68,483	\$ 94	\$ 368	\$ 1	\$ 89	\$ 579	\$ 33	\$ 35
10	Commodity Purchased Gas	\$ 295,652	\$ 225,959	\$ 68,550	\$ 95	\$ 379	\$ 1	\$ 89	\$ 579	\$ 0	\$ 0
11	Commodity Other Commodity	\$ (893)	\$ (882)	\$ (68)	\$ (1)	\$ (11)	\$ 0	\$ 0	\$ 0	\$ 33	\$ 35
12	Customer Component	\$ 264,411	\$ 215,629	\$ 44,950	\$ 20	\$ 56	\$ 1	\$ 3	\$ 33	\$ 2,111	\$ 1,608
13	Customer Services Investment	\$ 148,952	\$ 119,981	\$ 28,578	\$ 4	\$ 10	\$ 1	\$ 0	\$ 8	\$ 239	\$ 131
14	Customer Meters, Regul & Install Investment	\$ 51,274	\$ 36,127	\$ 13,047	\$ 3	\$ 42	\$ 0	\$ 0	\$ 22	\$ 1,029	\$ 1,003
15	Customer Installation Expense	\$ 17,944	\$ 16,495	\$ 1,429	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 12	\$ 7
16	Customer Service & Sales Expense	\$ 10,993	\$ 10,462	\$ 338	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 122	\$ 69
17	Customer Accounts Expense	\$ 35,248	\$ 32,563	\$ 1,558	\$ 11	\$ 3	\$ 0	\$ 2	\$ 2	\$ 709	\$ 399
18	Total Company	\$ 933,161	\$ 450,101	\$ 154,428	\$ 168	\$ 606	\$ 1	\$ 14	\$ 117	\$ 25,193	\$ 9,439
19	Annual Booked Throughput Sales (Mcf)	88,862,070	41,691,438	23,078,282	16,335	411,134	319	14,797	104,835	11,291,095	12,253,835
20	Number of Customer Bills	6,719,387	6,173,414	538,360	72	180	12	12	252	4,524	2,561

PECO Energy Company
 Gas Class Cost of Service Study (\$000s)
 For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)
 Total Gas Division and (Sub)Functional Summaries

Line No.	Description	Total Gas Division	Residential	GC	LARGE	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Service	Temperature Controlled Service	Transportation Firm	Transportation Interruptible
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	PROPOSED RATE OF RETURN SUMMARY SCHEDULE - UNIT COSTS										
2	Rate of Return	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%
3	<u>\$/Mcf</u>										
4	Capacity Components	\$ 4.2087	\$ 5.5994	\$ 4.7200	\$ 9.0235	\$ 1.3562	\$ 0.8986	\$ 0.5177	\$ 0.5523	\$ 2.0413	\$ 0.6362
5	Capacity Production Component	\$ 0.0132	\$ 0.0192	\$ 0.0162	\$ 0.0311	\$ 0.0046	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
6	Capacity Storage Component	\$ 0.3426	\$ 0.4969	\$ 0.4189	\$ 0.8041	\$ 0.1191	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
7	Capacity Transmission Component	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Capacity Distribution Component	\$ 3.8528	\$ 5.0833	\$ 4.2849	\$ 8.1875	\$ 1.2326	\$ 0.8986	\$ 0.5177	\$ 0.5523	\$ 2.0413	\$ 0.6362
9	Commodity Component	\$ 0.0187	\$ 0.0245	\$ 0.0238	\$ (0.0026)	\$ (0.0176)	\$ 0.0340	\$ 0.2493	\$ 0.2449	\$ 0.0029	\$ 0.0029
10	Commodity Purchased Gas	\$ 0.0288	\$ 0.0457	\$ 0.0268	\$ 0.0557	\$ 0.0082	\$ 0.0336	\$ 0.2489	\$ 0.2445	\$ 0.0000	\$ 0.0000
11	Commodity Other Commodity	\$ (0.0101)	\$ (0.0212)	\$ (0.0029)	\$ (0.0583)	\$ (0.0259)	\$ 0.0004	\$ 0.0004	\$ 0.0004	\$ 0.0029	\$ 0.0029
12	Customer Component	\$ 2.9755	\$ 5.1720	\$ 1.9477	\$ 1.2526	\$ 0.1361	\$ 3.0429	\$ 0.1986	\$ 0.3152	\$ 0.1870	\$ 0.1312
13	Customer Services Investment	\$ 1.6762	\$ 2.8778	\$ 1.2383	\$ 0.2324	\$ 0.0231	\$ 1.9323	\$ 0.0235	\$ 0.0746	\$ 0.0212	\$ 0.0107
14	Customer Meters, Regul & Install Investment	\$ 0.5770	\$ 0.8665	\$ 0.5653	\$ 0.2102	\$ 0.1032	\$ 0.8884	\$ 0.0289	\$ 0.2116	\$ 0.0912	\$ 0.0818
15	Customer Installation Expense	\$ 0.2019	\$ 0.3957	\$ 0.0619	\$ 0.0116	\$ 0.0012	\$ 0.0987	\$ 0.0019	\$ 0.0057	\$ 0.0011	\$ 0.0005
16	Customer Service & Sales Expense	\$ 0.1237	\$ 0.2509	\$ 0.0146	\$ 0.1195	\$ 0.0003	\$ 0.0224	\$ 0.0214	\$ 0.0014	\$ 0.0108	\$ 0.0056
17	Customer Accounts Expense	\$ 0.3967	\$ 0.7810	\$ 0.0675	\$ 0.6789	\$ 0.0084	\$ 0.1011	\$ 0.1225	\$ 0.0218	\$ 0.0628	\$ 0.0325
18	Total Company	\$ 7.2029	\$ 10.7960	\$ 6.6915	\$ 10.2727	\$ 1.4748	\$ 3.9755	\$ 0.9652	\$ 1.1124	\$ 2.2312	\$ 0.7703
19	<u>\$/Month/Customer</u>										
20	Customer Components	\$ 39.35	\$ 34.93	\$ 83.49	\$ 284.19	\$ 310.85	\$ 80.92	\$ 244.87	\$ 131.12	\$ 466.67	\$ 627.80
21	Customer Services Investment	\$ 22.17	\$ 19.44	\$ 53.08	\$ 52.73	\$ 52.81	\$ 51.38	\$ 29.01	\$ 31.05	\$ 52.81	\$ 51.11
22	Customer Meters, Regul & Install Investment	\$ 7.63	\$ 5.85	\$ 24.23	\$ 47.68	\$ 235.68	\$ 23.63	\$ 35.62	\$ 88.02	\$ 227.55	\$ 391.48
23	Customer Installation Expense	\$ 2.67	\$ 2.67	\$ 2.65	\$ 2.64	\$ 2.64	\$ 2.63	\$ 2.37	\$ 2.39	\$ 2.64	\$ 2.63
24	Customer Service & Sales Expense	\$ 1.64	\$ 1.69	\$ 0.63	\$ 27.11	\$ 0.60	\$ 0.59	\$ 26.44	\$ 0.58	\$ 26.92	\$ 26.90
25	Customer Accounts Expense	\$ 5.25	\$ 5.27	\$ 2.89	\$ 154.02	\$ 19.13	\$ 2.69	\$ 151.03	\$ 9.07	\$ 156.75	\$ 155.69

**PECO Exhibit JD-5:
Customer-Related Revenue Requirement
and Customer Charge**

Customer-Related Revenue Requirement and Customer Charge

Line	Description	Residential	GC	Transportation Firm	Transportation Interruptible	All Other
1	Customer Services Investment(\$000)	\$ 119,981	\$ 28,578	\$ 239	\$ 131	\$ 22
2	Customer Meter Investment(\$000)	\$ 36,127	\$ 13,047	\$ 1,029	\$ 1,003	\$ 69
3	Customer Installation Expense(\$000)	\$ 16,495	\$ 1,429	\$ 12	\$ 7	\$ 1
4	Customer Service Expense(\$000)	\$ 10,462	\$ 338	\$ 122	\$ 69	\$ 3
5	Customer Record & Collection Expense and Uncollectible Accounts(\$000)	\$ 32,563	\$ 1,558	\$ 709	\$ 399	\$ 19
6	Total Revenue Requirement(\$000)	\$ 215,629	\$ 44,950	\$ 2,111	\$ 1,608	\$ 113
7	Number of Customer Bills	6,173,414	538,360	4,524	2,561	\$ 528
8	\$/Month/Customer (Line 6/Line 7*1000)	\$ 34.93	\$ 83.49	\$ 466.67	\$ 627.80	\$ 214.70

Notes:

- 1.) Above costs included allocated payroll, administrative, pension and benefits and working capital supporting general plant.
- 2.) Line 1 through line 5 from PECO Exhibit JD-4, page 3, lines 13 to 17.
Customer-Related Costs_Detail pages following this page have measures of value by account for line 1 through line 5.

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)

Sch.	Line No.	Description	Residential Customer-Related Costs					GC Customer-Related Costs						
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Total Composite Base Rate Sales Revenue Requirement (Line No. 87 of Sch. S)	\$ 119,981	\$ 36,127	\$ 16,495	\$ 10,462	\$ 32,563	\$ 215,629	\$ 28,578	\$ 13,047	\$ 1,429	\$ 338	\$ 1,558	\$ 44,950
		Number of Bills	6,173,414	6,173,414	6,173,414	6,173,414	6,173,414	6,173,414	538,360	538,360	538,360	538,360	538,360	538,360
		S/Month/Customer (= Tot. Comp. Base Sales Rev. Req / Number of Bills*1000)	\$ 19.44	\$ 5.85	\$ 2.67	\$ 1.69	\$ 5.27	\$ 34.93	\$ 53.08	\$ 24.23	\$ 2.65	\$ 0.63	\$ 2.89	\$ 83.49
S	1	SUMMARY AT PRESENT RATES												
S	2	DEVELOPMENT OF RETURN EXCLUDING PURCHASED GAS												
S	3	OPERATING REVENUE												
S	4	Sales of Gas Revenue - Base	98,711	30,762	15,807	10,375	31,731	187,386	26,170	12,126	1,400	336	1,632	41,664
S	5	Other Operating Revenue	1,039	323	129	34	200	1,724	253	119	11	1	13	398
S	6	TOTAL OPERATING REVENUE	99,750	31,084	15,936	10,410	31,931	189,110	26,423	12,245	1,411	337	1,645	42,062
S	7	OPERATING EXPENSES												
S	8	Operation and Maintenance Expense Excl Purchased Gas	19,149	8,536	12,041	9,529	26,937	76,192	4,452	3,038	1,041	305	2,005	10,841
S	9	Depreciation and Amortization Expense	29,884	10,258	1,429	572	1,946	44,089	7,183	3,738	125	20	146	11,211
S	10	Taxes Other Than Income Taxes-General	1,675	565	555	66	765	3,626	402	206	48	2	57	715
S	11	Taxes Other Than Income Taxes-Distribution GRT	0	0	0	0	0	0	0	0	0	0	0	0
S	12	Income Taxes	4,142	1,691	(188)	(27)	(204)	5,414	394	386	(24)	(1)	109	865
S	13	TOTAL OPERATING EXPENSES	46,566	17,669	14,213	10,194	29,852	118,493	11,644	6,595	1,237	328	2,098	21,903
S	14	OPERATING INCOME (RETURN)	53,184	13,416	1,722	216	2,079	70,617	14,779	5,650	174	9	(453)	20,159
S	15	DEVELOPMENT OF RATE BASE EXCL PURCHASED GAS												
S	16	Gas Plant in Service	1,209,363	358,151	5,321	557	7,243	1,580,635	290,671	130,489	464	18	543	422,185
S	17	Less: Accumulated Depreciation	295,848	128,156	2,231	233	3,036	429,504	71,107	46,693	195	8	228	118,229
S	18	Plus: Rate Base Additions Excl Purchased Gas	22,156	9,644	23,588	3,040	32,578	91,005	5,478	3,583	2,064	110	2,447	13,683
S	19	Less: Rate Base Deductions	82,772	24,495	(943)	(99)	3,436	109,661	19,797	8,925	(82)	(3)	9,049	37,685
S	20	TOTAL RATE BASE EXCL PURCHASED GAS	852,900	215,144	27,622	3,462	33,348	1,132,475	205,244	78,455	2,416	124	(6,286)	279,953
S	21	RATE OF RETURN EXCL PURCHASED GAS (PRESENT)	6.26%	6.26%	6.26%	6.26%	6.26%	6.26%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%
S	22	INDEX RATE OF RETURN EXCL PURCHASED GAS (PRESENT)	0.97	0.95	0.99	0.99	1.03	0.97	1.12	1.09	1.14	1.15	1.19	1.12
S	23	DEVELOPMENT OF PURCHASED GAS RETURN												
S	24	Purchased Gas Revenues (PGC)	0	0	0	0	0	0	0	0	0	0	0	0
S	25	Other Sales of Gas Revenue (BSC)	0	0	0	0	0	0	0	0	0	0	0	0
S	26	Purchased Gas O&M Expense	0	0	0	0	0	0	0	0	0	0	0	0
S	27	Purchased Gas Income Taxes (Fed & State PP)	0	0	0	0	0	0	0	0	0	0	0	0
S	28	PURCHASED GAS OPERATING INCOME (RETURN)	0	0	0	0	0	0	0	0	0	0	0	0
S	29	RATE BASE - PURCHASED GAS CASH WORKING CAPITAL	0	0	0	0	0	0	0	0	0	0	0	0
S	30	PURCHASED GAS RATE OF RETURN (PRESENT)	0.52%	0.52%	0.52%	0.52%	0.52%	0.52%	0.52%	0.52%	0.52%	0.52%	0.52%	0.52%
S	31	TOTAL RATE CASE (DISTRIBUTION PLUS PURCHASED GAS)												
S	32	Total Distribution Sales Revenue at Current Rates	98,711	30,762	15,807	10,375	31,731	187,386	26,170	12,126	1,400	336	1,632	41,664
S	33	Total Distribution Operating Revenues	99,750	31,084	15,936	10,410	31,931	189,110	26,423	12,245	1,411	337	1,645	42,062
S	34	Total Distribution Operating Expenses Excl Federal & State Taxes	50,708	19,359	14,026	10,167	29,648	123,907	12,037	6,981	1,214	327	2,207	22,767
S	35	Plus: Total Federal & State Taxes	4,142	1,691	(188)	(27)	(204)	5,414	394	386	(24)	(1)	109	865
S	36	Total Operating Income (Return)	53,184	13,416	1,722	216	2,079	70,617	14,779	5,650	174	9	(453)	20,159
S	37	Total Rate Base	852,900	215,144	27,622	3,462	33,348	1,132,475	205,244	78,455	2,416	124	(6,286)	279,953
S	38	COMPOSITE RATE OF RETURN (PRESENT)	6.24%	6.24%	6.24%	6.24%	6.24%	6.24%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
S	39	COMPOSITE INDEX RATE OF RETURN (PRESENT)	0.97	0.94	0.99	0.99	1.02	0.96	1.12	1.09	1.14	1.14	1.18	1.11

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)

Sch.	Line No.	Description	Transportation Firm Customer-Related Costs					Transportation Interruptible Customer-Related Costs						
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
		Total Composite Base Rate Sales Revenue Requirement (Line No. 87 of Sch. S)	\$ 239	\$ 1,029	\$ 12	\$ 122	\$ 709	\$ 2,111	\$ 131	\$ 1,003	\$ 7	\$ 69	\$ 399	\$ 1,608
		Number of Bills	4,524	4,524	4,524	4,524	4,524	4,524	2,561	2,561	2,561	2,561	2,561	2,561
		S/Month/Customer (= Tot. Comp. Base Sales Rev. Req / Number of Bills*1000)	\$ 52.81	\$ 227.55	\$ 2.64	\$ 26.92	\$ 156.75	\$ 466.67	\$ 51.11	\$ 391.48	\$ 2.63	\$ 26.90	\$ 155.69	\$ 627.80
S	1	SUMMARY AT PRESENT RATES												
S	2	DEVELOPMENT OF RETURN EXCLUDING PURCHASED GAS												
S	3	OPERATING REVENUE												
S	4	Sales of Gas Revenue - Base	216	945	12	121	701	1,995	159	1,187	7	70	408	1,831
S	5	Other Operating Revenue	2	9	0	0	4	16	1	9	0	0	3	14
S	6	TOTAL OPERATING REVENUE	218	954	12	122	706	2,011	160	1,197	7	70	411	1,845
S	7	OPERATING EXPENSES												
S	8	Operation and Maintenance Expense Excl Purchased Gas	36	231	9	116	598	990	20	223	5	66	337	651
S	9	Depreciation and Amortization Expense	60	291	1	2	45	399	34	282	1	1	25	343
S	10	Taxes Other Than Income Taxes-General	3	16	0	1	18	38	2	15	0	0	10	28
S	11	Taxes Other Than Income Taxes-Distribution GRT	0	0	0	0	0	0	0	0	0	0	0	0
S	12	Income Taxes	4	29	(0)	(0)	(4)	28	(7)	(35)	(0)	(0)	(5)	(48)
S	13	TOTAL OPERATING EXPENSES	96	509	10	119	664	1,399	63	555	6	67	377	1,069
S	14	OPERATING INCOME (RETURN)	122	445	1	3	42	612	98	641	1	2	34	776
S	15	DEVELOPMENT OF RATE BASE EXCL PURCHASED GAS												
S	16	Gas Plant in Service	2,436	10,108	4	7	166	12,722	1,357	9,727	2	4	94	11,183
S	17	Less: Accumulated Depreciation	596	3,418	2	3	70	4,088	332	3,047	1	2	39	3,421
S	18	Plus: Rate Base Additions Excl Purchased Gas	44	268	17	35	744	1,107	24	258	10	20	419	731
S	19	Less: Rate Base Deductions	168	691	(1)	(1)	255	1,112	93	665	(0)	(1)	145	902
S	20	TOTAL RATE BASE EXCL PURCHASED GAS	1,716	6,267	20	40	585	8,628	956	6,272	11	22	329	7,590
S	21	RATE OF RETURN EXCL PURCHASED GAS (PRESENT)	7.09%	7.09%	7.09%	7.09%	7.09%	7.09%	10.22%	10.22%	10.22%	10.22%	10.22%	10.22%
S	22	INDEX RATE OF RETURN EXCL PURCHASED GAS (PRESENT)	1.10	1.07	1.12	1.13	1.17	1.10	1.59	1.54	1.62	1.62	1.68	1.58
S	23	DEVELOPMENT OF PURCHASED GAS RETURN												
S	24	Purchased Gas Revenues (PGC)	0	0	0	0	0	0	0	0	0	0	0	0
S	25	Other Sales of Gas Revenue (BSC)	0	0	0	0	0	0	0	0	0	0	0	0
S	26	Purchased Gas O&M Expense	0	0	0	0	0	0	0	0	0	0	0	0
S	27	Purchased Gas Income Taxes (Fed & State PP)	0	0	0	0	0	0	0	0	0	0	0	0
S	28	PURCHASED GAS OPERATING INCOME (RETURN)	0	0	0	0	0	0	0	0	0	0	0	0
S	29	RATE BASE - PURCHASED GAS CASH WORKING CAPITAL	0	0	0	0	0	0	0	0	0	0	0	0
S	30	PURCHASED GAS RATE OF RETURN (PRESENT)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S	31	TOTAL RATE CASE (DISTRIBUTION PLUS PURCHASED GAS)												
S	32	Total Distribution Sales Revenue at Current Rates	216	945	12	121	701	1,995	159	1,187	7	70	408	1,831
S	33	Total Distribution Operating Revenues	218	954	12	122	706	2,011	160	1,197	7	70	411	1,845
S	34	Total Distribution Operating Expenses Excl Federal & State Taxes	100	538	10	118	660	1,427	56	520	6	67	372	1,021
S	35	Plus: Total Federal & State Taxes	4	29	(0)	(0)	(4)	28	(7)	(35)	(0)	(0)	(5)	(48)
S	36	Total Operating Income (Return)	122	445	1	3	42	612	98	641	1	2	34	776
S	37	Total Rate Base	1,716	6,267	20	40	585	8,628	956	6,272	11	22	329	7,590
S	38	COMPOSITE RATE OF RETURN (PRESENT)	7.09%	7.09%	7.09%	7.09%	7.09%	7.09%	10.22%	10.22%	10.22%	10.22%	10.22%	10.22%
S	39	COMPOSITE INDEX RATE OF RETURN (PRESENT)	1.10	1.07	1.12	1.13	1.17	1.10	1.59	1.54	1.62	1.62	1.68	1.58

PECO Energy Company
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Sch.	Line No.	Description	Residential Customer-Related Costs				GC Customer-Related Costs							
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
S	40	EQUALIZED RETURN AT 8.08% PROPOSED ROR												
S	41	DEVELOPMENT OF RETURN EXCL PURCHASED GAS (EQUALIZED RATE)												
S	42	Rate Base Excluding Purchased Gas	852,900	215,144	27,622	3,462	33,348	1,132,475	205,244	78,455	2,416	124	(6,286)	279,953
S	43	Change in Operating Income (Rate Base * (8.08% - ROR (Present)))	15,498	3,909	502	63	606	20,578	1,755	671	21	1	(54)	2,394
S			8.05%	8.05%	8.05%	8.05%	8.05%	8.05%	8.06%	8.06%	8.06%	8.06%	0.00%	8.06%
S	44	OPERATING REVENUES												
S	45	Change in Revenue (Change in Return * 1.372)	21,270	5,365	689	86	832	28,243	2,409	921	28	1	(74)	3,285
S	46	Distribution Base Rate Revenue (Present Rates)	98,711	30,762	15,807	10,375	31,731	187,386	26,170	12,126	1,400	336	1,632	41,664
S	47	Total Distribution Base Rate Revenue (Proposed Rate)	119,981	36,127	16,495	10,462	32,563	215,629	28,578	13,047	1,429	338	1,558	44,950
S	48	Forfeited Discounts Revenues	29	7	1	0	1	38	3	1	0	0	(0)	4
S	49	Other Operating Revenue (Present Rates)	1,039	323	129	34	200	1,724	253	119	11	1	13	398
S	50	TOTAL OPERATING REVENUES	121,049	36,457	16,625	10,496	32,764	217,391	28,835	13,167	1,440	339	1,571	45,352
S	51	OPERATING EXPENSES												
S	52	Operation and Maintenance Expense Excl Purchased Gas	19,149	8,536	12,041	9,529	26,937	76,192	4,452	3,038	1,041	305	2,005	10,841
S	53	Depreciation and Amortization Expense	29,884	10,258	1,429	572	1,946	44,089	7,183	3,738	125	20	146	11,211
S	54	Additional Bad Debt Expense	111	28	4	0	4	148	13	5	0	0	(0)	17
S	55	Additional PUC / OTS & SBA Fee Expense	96	24	3	0	4	127	11	4	0	0	(0)	15
S	56	Taxes Other Than Income Taxes-General	1,675	565	555	66	765	3,626	402	206	48	2	57	715
S	57	Taxes Other Than Income Taxes-Distribution GRT	0	0	0	0	0	0	0	0	0	0	0	0
S	58	TOTAL OPERATING EXPENSES BEFORE TAXES	50,915	19,411	14,032	10,168	29,656	124,182	12,061	6,990	1,214	327	2,207	22,799
S	59	State and Federal Income Taxes at Effective Tax Rate	(4,142)	(1,691)	188	27	204	(5,414)	(394)	(386)	24	1	(109)	(865)
S	60	State and Federal Income Taxes at Statutory Rates	5,594	1,411	181	23	219	7,428	633	242	7	0	(19)	864
S	61	TOTAL OPERATING EXPENSES	52,367	19,132	14,401	10,217	30,079	126,196	12,301	6,846	1,245	329	2,078	22,799
S	62	NET OPERATING INCOME EXCL PURCHASED GAS	68,682	17,325	2,224	279	2,685	91,196	16,535	6,320	195	10	(506)	22,553
S	63	BASE RATE SALES EXCL PUR GAS AT 8.08% EQUALIZED ROR	119,981	36,127	16,495	10,462	32,563	215,629	28,578	13,047	1,429	338	1,558	44,950
S	64	TOTAL REVENUE EXCL PUR GAS INCREASE/DECREASE	21,299	5,373	690	86	833	28,281	2,412	922	28	1	(74)	3,290
S	65	REVENUE INCREASE(DECREASE) TO RETAIL EXCL PUR GAS REVENUES (%)	21.58%	17.47%	4.36%	0.83%	2.62%	15.09%	9.22%	7.60%	2.03%	0.43%	-4.53%	7.90%

PECO Energy Company
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Sch.	Line No.	Description	Transportation Firm Customer-Related Costs					Transportation Interruptible Customer-Related Costs						
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
S	40	EQUALIZED RETURN AT 8.08% PROPOSED ROR												
S	41	DEVELOPMENT OF RETURN EXCL PURCHASED GAS (EQUALIZED RAT												
S	42	Rate Base Excluding Purchased Gas	1,716	6,267	20	40	585	8,628	956	6,272	11	22	329	7,590
S	43	Change in Operating Income (Rate Base * (8.08% - ROR (Present)))	17	62	0	0	6	85	(20)	(134)	(0)	(0)	(7)	(163)
S			8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%
S	44	OPERATING REVENUES												
S	45	Change in Revenue (Change in Return * 1.372)	23	85	0	1	8	117	(28)	(185)	(0)	(1)	(10)	(223)
S	46	Distribution Base Rate Revenue (Present Rates)	216	945	12	121	701	1,995	159	1,187	7	70	408	1,831
S	47	Total Distribution Base Rate Revenue (Proposed Rate)	239	1,029	12	122	709	2,111	131	1,003	7	69	399	1,608
S	48	Forfeited Discounts Revenues	0	0	0	0	0	0	(0)	(0)	(0)	(0)	(0)	(0)
S	49	Other Operating Revenue (Present Rates)	2	9	0	0	4	16	1	9	0	0	3	14
S	50	TOTAL OPERATING REVENUES	241	1,039	12	122	714	2,128	132	1,012	7	69	401	1,621
S	51	OPERATING EXPENSES												
S	52	Operation and Maintenance Expense Excl Purchased Gas	36	231	9	116	598	990	20	223	5	66	337	651
S	53	Depreciation and Amortization Expense	60	291	1	2	45	399	34	282	1	1	25	343
S	54	Additional Bad Debt Expense	0	0	0	0	0	1	(0)	(1)	(0)	(0)	(0)	(1)
S	55	Additional PUC / OTS & SBA Fee Expense	0	0	0	0	0	1	(0)	(1)	(0)	(0)	(0)	(1)
S	56	Taxes Other Than Income Taxes-General	3	16	0	1	18	38	2	15	0	0	10	28
S	57	Taxes Other Than Income Taxes-Distribution GRT	0	0	0	0	0	0	0	0	0	0	0	0
S	58	TOTAL OPERATING EXPENSES BEFORE TAXES	100	539	10	118	660	1,428	55	519	6	67	372	1,019
S	59	State and Federal Income Taxes at Effective Tax Rate	(4)	(29)	0	0	4	(28)	7	35	0	0	5	48
S	60	State and Federal Income Taxes at Statutory Rates	6	22	0	0	2	31	(7)	(49)	(0)	(0)	(3)	(59)
S	61	TOTAL OPERATING EXPENSES	102	532	10	119	666	1,430	55	505	6	67	375	1,008
S	62	NET OPERATING INCOME EXCL PURCHASED GAS	139	506	2	3	47	697	77	507	1	2	27	613
S	63	BASE RATE SALES EXCL PUR GAS AT 8.08% EQUALIZED ROR	239	1,029	12	122	709	2,111	131	1,003	7	69	399	1,608
S	64	TOTAL REVENUE EXCL PUR GAS INCREASE/DECREASE	23	85	0	1	8	117	(28)	(185)	(0)	(1)	(10)	(224)
S	65	REVENUE INCREASE(DECREASE) TO RETAIL EXCL PUR GAS REVENUES (10.77%	8.98%	2.34%	0.44%	1.13%	5.86%	-17.71%	-15.56%	-4.74%	-0.95%	-2.37%	-12.21%

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Sch.	Line No.	Description	Residential Customer-Related Costs					GC Customer-Related Costs						
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
RBP	1	DEVELOPMENT OF RATE BASE												
RBP	2	GAS PLANT IN SERVICE												
RBP	3	INTANGIBLE PLANT												
RBP	4	301-Organization	9,405	2,785	41	4	56	12,293	2,261	1,015	4	0	4	3,283
RBP	5	303-Miscellaneous Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0
RBP	6	TOTAL INTANGIBLE PLANT	9,405	2,785	41	4	56	12,293	2,261	1,015	4	0	4	3,283
RBP	7	PRODUCTION PLANT (LPG)												
RBP	8	305-Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0
RBP	9	311- Liquefied Petroleum Gas Equipment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	10	320-Other Equipment (SNG Plant)	0	0	0	0	0	0	0	0	0	0	0	0
RBP	11	TOTAL PRODUCTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0
RBP	12	STORAGE PLANT (LNG)												
RBP	13	360-Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0
RBP	14	361-Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0
RBP	15	362-Gas Holders.	0	0	0	0	0	0	0	0	0	0	0	0
RBP	16	363-Purification Equipment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	17	363-1 Liquefaction Equipment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	18	TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0
RBP	19	TRANSMISSION PLANT												
RBP	20	371- Transmission Related Plant	0	0	0	0	0	0	0	0	0	0	0	0
RBP	21	TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0
RBP	22	DISTRIBUTION PLANT												
RBP	23	374-Land & Land Rights	0	0	0	0	0	0	0	0	0	0	0	0
RBP	24	375-Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0
RBP	25	376-Mains												
RBP	26	General - Excess	0	0	0	0	0	0	0	0	0	0	0	0
RBP	27	General - Average	0	0	0	0	0	0	0	0	0	0	0	0
RBP	28	Direct Assignment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	29	Total Account 376	0	0	0	0	0	0	0	0	0	0	0	0
RBP	30	378-Measuring & Regulating Station Equip-General	0	0	0	0	0	0	0	0	0	0	0	0
RBP	31	379-Measuring & Regulating Station Equip-City Gate												
RBP	32	City Gate	0	0	0	0	0	0	0	0	0	0	0	0
RBP	33	Direct Assignment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	34	Total Account 379	0	0	0	0	0	0	0	0	0	0	0	0
RBP	35	380-Services	1,194,268	0	0	0	0	1,194,268	287,042	0	0	0	0	287,042
RBP	36	381-Meters	0	133,168	0	0	0	133,168	0	48,519	0	0	0	48,519
RBP	37	Direct Assignment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	38	Total Account 381	0	133,168	0	0	0	133,168	0	48,519	0	0	0	48,519
RBP	39	382-Meter Installations	0	219,834	0	0	0	219,834	0	80,095	0	0	0	80,095
RBP	40	Direct Assignment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	41	Total Account 382	0	219,834	0	0	0	219,834	0	80,095	0	0	0	80,095
RBP	42	387-Other Equipment	622	184	0	0	0	805	149	67	0	0	0	216
RBP	43	388-Asset Retirement Costs for Distribution Plant	(58)	(17)	(0)	(0)	(0)	(76)	(14)	(6)	(0)	(0)	(0)	(20)
RBP	44	TOTAL DISTRIBUTION PLANT	1,194,831	353,168	0	0	0	1,547,999	287,178	128,674	0	0	0	415,852
RBP	45	GAS PLANT IN SERVICE CONTINUED												
RBP	46	GENERAL PLANT												
RBP	47	389-Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0
RBP	48	390-Structures and Improvements	1,213	520	1,249	131	1,700	4,813	292	189	109	4	128	722
RBP	49	391-Office Furniture & Equipment	487	209	502	53	683	1,934	117	76	44	2	51	290
RBP	50	393-Store Equipment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	51	394-Tools, Shop & Garage Equip.	2,677	1,147	2,757	289	3,752	10,621	643	418	240	9	281	1,592
RBP	52	395-Laboratory Equipment	4	2	4	0	6	16	1	1	0	0	2	2
RBP	53	397-Communication Equipment	727	312	749	78	1,020	2,887	175	114	65	3	76	433
RBP	54	398-Miscellaneous Equipment	18	8	19	2	26	73	4	3	2	0	2	11
RBP	55	TOTAL GENERAL PLANT	5,127	2,198	5,280	553	7,186	20,343	1,232	801	460	18	539	3,050
RBP	56	TOTAL GAS PLANT IN SERVICE	1,209,363	358,151	5,321	557	7,243	1,580,635	290,671	130,489	464	18	543	422,185

PECO Energy Company
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Sch.	Line No.	Description	Transportation Firm Customer-Related Costs					Transportation Interruptible Customer-Related Costs						
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
RBP	1	DEVELOPMENT OF RATE BASE												
RBP														
RBP	2	GAS PLANT IN SERVICE												
RBP	3	INTANGIBLE PLANT												
RBP	4	301-Organization	19	79	0	0	1	99	11	76	0	0	1	87
RBP	5	303-Miscellaneous Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0
RBP	6	TOTAL INTANGIBLE PLANT	19	79	0	0	1	99	11	76	0	0	1	87
RBP														
RBP	7	PRODUCTION PLANT (LPG)												
RBP	8	305-Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0
RBP	9	311- Liquefied Petroleum Gas Equipment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	10	320-Other Equipment (SNG Plant)	0	0	0	0	0	0	0	0	0	0	0	0
RBP	11	TOTAL PRODUCTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0
RBP														
RBP	12	STORAGE PLANT (LNG)												
RBP	13	360-Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0
RBP	14	361-Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0
RBP	15	362-Gas Holders.	0	0	0	0	0	0	0	0	0	0	0	0
RBP	16	363-Purification Equipment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	17	363-1 Liquefaction Equipment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	18	TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0
RBP														
RBP	19	TRANSMISSION PLANT												
RBP	20	371- Transmission Related Plant	0	0	0	0	0	0	0	0	0	0	0	0
RBP	21	TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0
RBP														
RBP	22	DISTRIBUTION PLANT												
RBP	23	374-Land & Land Rights	0	0	0	0	0	0	0	0	0	0	0	0
RBP	24	375-Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0
RBP	25	376-Mains												
RBP	26	General - Excess	0	0	0	0	0	0	0	0	0	0	0	0
RBP	27	General - Average	0	0	0	0	0	0	0	0	0	0	0	0
RBP	28	Direct Assignment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	29	Total Account 376	0	0	0	0	0	0	0	0	0	0	0	0
RBP	30	378-Measuring & Regulating Station Equip-General	0	0	0	0	0	0	0	0	0	0	0	0
RBP	31	379-Measuring & Regulating Station Equip-City Gate												
RBP	32	City Gate	0	0	0	0	0	0	0	0	0	0	0	0
RBP	33	Direct Assignment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	34	Total Account 379	0	0	0	0	0	0	0	0	0	0	0	0
RBP	35	380-Services	2,406	0	0	0	0	2,406	1,340	0	0	0	0	1,340
RBP	36	381-Meters	0	3,417	0	0	0	3,417	0	2,695	0	0	0	2,695
RBP	37	Direct Assignment	0	311	0	0	0	311	0	272	0	0	0	272
RBP	38	Total Account 381	0	3,728	0	0	0	3,728	0	2,967	0	0	0	2,967
RBP	39	382-Meter Installations	0	5,641	0	0	0	5,641	0	4,449	0	0	0	4,449
RBP	40	Direct Assignment	0	594	0	0	0	594	0	2,170	0	0	0	2,170
RBP	41	Total Account 382	0	6,235	0	0	0	6,235	0	6,619	0	0	0	6,619
RBP	42	387-Other Equipment	1	5	0	0	0	6	1	5	0	0	0	6
RBP	43	388-Asset Retirement Costs for Distribution Plant	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	0	(1)
RBP	44	TOTAL DISTRIBUTION PLANT	2,407	9,968	0	0	0	12,375	1,341	9,591	0	0	0	10,932
RBP														
RBP	45	GAS PLANT IN SERVICE CONTINUED												
RBP														
RBP	46	GENERAL PLANT												
RBP	47	389-Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0
RBP	48	390-Structures and Improvements	2	15	1	2	39	59	1	14	1	1	22	39
RBP	49	391-Office Furniture & Equipment	1	6	0	1	16	24	1	6	0	0	9	16
RBP	50	393-Store Equipment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	51	394-Tools, Shop & Garage Equip.	5	32	2	4	86	129	3	31	1	2	49	86
RBP	52	395-Laboratory Equipment	0	0	0	0	0	0	0	0	0	0	0	0
RBP	53	397-Communication Equipment	1	9	1	1	23	35	1	8	0	1	13	23
RBP	54	398-Miscellaneous Equipment	0	0	0	0	1	1	0	0	0	0	0	1
RBP	55	TOTAL GENERAL PLANT	10	62	4	7	165	248	6	60	2	4	93	164
RBP														
RBP	56	TOTAL GAS PLANT IN SERVICE	2,436	10,108	4	7	166	12,722	1,357	9,727	2	4	94	11,183

PECO Energy Company
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For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)

Sch.	Line No.	Description	Residential Customer-Related Costs				GC Customer-Related Costs							
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
RBC	1	CASH WORKING CAPITAL (LEAD LAG)												
RBC	2	TOTAL EXCLUDING PURCHASED GAS												
RBC	3	O&M EXPENSE RELATED CASH WORKING CAPITAL												
RBC	4	Payroll (Distribution Only)	5,519	2,366	5,684	595	7,736	21,899	1,326	862	496	19	580	3,283
RBC	5	Pension	87	37	89	9	121	343	21	14	8	0	9	51
RBC	6	Other Expenses												
RBC	7	Other Expenses	12,484	5,845	5,594	9,422	18,897	52,241	3,000	2,129	488	303	1,422	7,342
RBC	8	BSC	0	0	0	0	0	0	0	0	0	0	0	0
RBC	9	Purchase of Receivables (POR)	13,739	4,282	2,200	1,444	4,416	26,081	7,485	3,468	400	96	467	11,917
RBC	10	TOTAL O&M EXPENSE RELATED CWC	31,828	12,529	13,566	11,470	31,171	100,564	11,832	6,473	1,392	419	2,478	22,594
RBC	11	TOTAL EXPENSES PER DAY	87	34	37	31	85	276	32	18	4	1	7	62
RBC	12	CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)	1,150	453	490	414	1,126	3,634	428	234	50	15	90	816
RBC	13	AVERAGE PREPAYMENTS	345	113	98	218	148	921	83	41	9	18	10	160
RBC	14	DISTRIBUTION ACCRUED TAXES	300	88	2	0	2	392	73	32	0	0	(0)	106
RBC	15	INTEREST PAYMENTS	(2,117)	(627)	(9)	(1)	(13)	(2,767)	(509)	(228)	(1)	(0)	(1)	(739)
RBC	16	NET CASH WORKING CAPITAL EXCL PUR GAS REQUIREMENT	(322)	26	581	631	1,264	2,180	75	79	58	33	98	344
RBC	17	PURCHASED GAS												
RBC	18	O&M EXPENSE RELATED CASH WORKING CAPITAL												
RBC	19	Commodity Purchased - Contract Purchases	0	0	0	0	0	0	0	0	0	0	0	0
RBC	20	Commodity Purchased - Spot Market Purchases	0	0	0	0	0	0	0	0	0	0	0	0
RBC	21	TOTAL PURCHASED GAS EXPENSES	0	0	0	0	0	0	0	0	0	0	0	0
RBC	22	TOTAL EXPENSES PER DAY	0	0	0	0	0	0	0	0	0	0	0	0
RBC	23	PP CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)	0	0	0	0	0	0	0	0	0	0	0	0
RBC	24	PURCHASED GAS ACCRUED TAXES	0	0	0	0	0	0	0	0	0	0	0	0
RBC	25	NET PURCHASED GAS CASH WORKING CAPITAL REQUIREMENT	0	0	0	0	0	0	0	0	0	0	0	0
RBC	26	TOTAL NET CASH WORKING CAPITAL	(322)	26	581	631	1,264	2,180	75	79	58	33	98	344
RBC	1	CASH WORKING CAPITAL (LEAD LAG) CONTINUED												
RBC	2	LAG/LEAD DAYS	NET DAYS	NET DAYS	NET DAYS	NET DAYS	NET DAYS	NET DAYS						
RBC	3	REVENUE LAG DAYS												
RBC	4	EXPENSE LEAD DAYS	13	13	13	13	13	13						
RBC	5	PURCHASED GAS EXP LEAD DAYS	23	23	23	23	23	23						

PECO Energy Company
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Sch.	Line No.	Description	Residential Customer-Related Costs					GC Customer-Related Costs						
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
E	47	OPERATION & MAINTENANCE EXPENSE CONTINUED												
E	48	DISTRIBUTION EXPENSES CONTINUED												
E	49	Maintenance												
E	50	887-Maintenance of Mains	0	0	0	0	0	0	0	0	0	0	0	0
E	51	889-Maint. of Measuring & Reg. Station Equip.-Gen	0	0	0	0	0	0	0	0	0	0	0	0
E	52	892-Maintenance of Services	1,938	0	0	0	0	1,938	466	0	0	0	0	466
E	53	893-Maint. of Meters & House Regulators	0	122	0	0	0	122	0	44	0	0	0	44
E	54	894-Maintenance of Other Equipment	148	44	0	0	0	191	36	16	0	0	0	51
E	55	Total Distribution Maintenance	2,086	165	0	0	0	2,251	501	60	0	0	0	562
E	56	TOTAL DISTRIBUTION PLANT O&M EXPENSES	12,719	5,958	6,734	0	0	25,411	3,057	2,171	587	0	0	5,815
E	57	TOTAL OPER & MAINT EXP (PROD,TRAN,& DIST)	12,719	5,958	6,734	0	0	25,411	3,057	2,171	587	0	0	5,815
E	58	CUSTOMER ACCOUNTS EXPENSES												
E	59	902-Meter Reading	0	0	0	0	37	37	0	0	0	0	3	3
E	60	903-Customer Records and Collection Expense	0	0	0	0	18,164	18,164	0	0	0	0	1,352	1,352
E	61	904-Uncollectible Accounts	1,109	345	178	117	356	2,105	117	54	6	2	7	187
E	62	904-Uncollectible Accounts - MFC/POR	0	0	0	0	0	0	0	0	0	0	0	0
E	63	904-Uncollectible Accounts - PPA	0	0	0	0	0	0	0	0	0	0	0	0
E	64	905-Miscellaneous CA	0	0	0	0	1,370	1,370	0	0	0	0	119	119
E	65	TOTAL CUSTOMER ACCTS EXPENSE	1,109	345	178	117	19,927	21,675	117	54	6	2	1,482	1,661
E	66	CUSTOMER SERVICE & SALES EXPENSES												
E	67	908-Customer Assistance	0	0	0	7,416	0	7,416	0	0	0	239	0	239
E	68	908-Customer Assistance - Direct Assignment	0	0	0	0	0	0	0	0	0	0	0	0
E	69	909-Advertisement	0	0	0	634	0	634	0	0	0	20	0	20
E	70	910-Miscellaneous CS	0	0	0	0	0	0	0	0	0	0	0	0
E	71	912-Demonstrating and Selling Expenses	0	0	0	801	0	801	0	0	0	26	0	26
E	72	916 Miscellaneous Sales Expenses	0	0	0	0	0	0	0	0	0	0	0	0
E	73	TOTAL CUSTOMER SERVICE & SALES EXP	0	0	0	8,851	0	8,851	0	0	0	285	0	285
E	74	TOTAL OPER & MAINT EXCL A&G	13,828	6,304	6,911	8,968	19,927	55,938	3,174	2,225	593	287	1,482	7,761
E	75	ADMINISTRATIVE & GENERAL EXPENSE												
E	76	920-Administrative Salaries	851	365	877	92	1,193	3,378	205	133	76	3	89	506
E	77	921-Office Supplies & Expense	76	32	78	8	106	300	18	12	7	0	8	45
E	78	923-Outside Service Employed	2,375	1,018	2,446	256	3,329	9,424	571	371	213	8	250	1,413
E	79	924-Property Insurance	48	14	0	0	0	63	12	5	0	0	0	17
E	80	925-Injuries and Damages	463	199	477	50	649	1,838	111	72	42	2	49	276
E	81	926-Employee Pensions & Benefits	978	419	1,007	105	1,370	3,879	235	153	88	3	103	582
E	82	928-Regulatory Commission	339	102	47	30	92	609	81	37	4	1	4	127
E	83	929-Duplicate Charges-Credit	(1)	(0)	(0)	(0)	(0)	(2)	(0)	(0)	(0)	(0)	(0)	(0)
E	84	930.1-General Advertising	0	0	0	0	0	0	0	0	0	0	0	0
E	85	930.2-Miscellaneous General	91	39	94	10	127	360	22	14	8	0	10	54
E	86	932-Maintenance of General Plant	102	44	105	11	143	404	25	16	9	0	11	61
E	87	TOTAL A&G EXPENSE	5,321	2,232	5,129	561	7,010	20,254	1,278	813	447	18	523	3,080
E	88	TOTAL OPERATION & MAINTENANCE EXPENSES	19,149	8,536	12,041	9,529	26,937	76,192	4,452	3,038	1,041	305	2,005	10,841
E	89	TOTAL PURCHASED GAS O&M EXPENSES	0	0	0	0	0	0	0	0	0	0	0	0
E	90	TOTAL O&M EXPENSES EXCLUDING PURCHASED GAS	19,149	8,536	12,041	9,529	26,937	76,192	4,452	3,038	1,041	305	2,005	10,841
D	1	DEPRECIATION / AMORTIZATION EXPENSE												
D	2	INTANGIBLE PLANT EXPENSE	4,094	1,212	18	2	25	5,350	984	442	2	0	2	1,429
D	3	PRODUCTION PLANT EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0
D	4	LOCAL STORAGE PLANT EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0
D	5	TRANSMISSION PLANT EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0
D	6	DISTRIBUTION PLANT EXPENSE												
D	7	374-Land Rights	0	0	0	0	0	0	0	0	0	0	0	0
D	8	375-Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0
D	9	376-Mains												
D	10	General - Excess	0	0	0	0	0	0	0	0	0	0	0	0
D	11	General - Average	0	0	0	0	0	0	0	0	0	0	0	0
D	12	Direct Assignment	0	0	0	0	0	0	0	0	0	0	0	0
D	13	Total Account 376	0	0	0	0	0	0	0	0	0	0	0	0

PECO Energy Company
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Sch.	Line No.	Description	Residential Customer-Related Costs					GC Customer-Related Costs						
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
D	14	378-Measuring & Regulating Station Equip-General	0	0	0	0	0	0	0	0	0	0	0	0
D	15	379-Measuring & Regulating Station Equip-City Gate												
D	16	City Gate	0	0	0	0	0	0	0	0	0	0	0	0
D	17	Direct Assignment	0	0	0	0	0	0	0	0	0	0	0	0
D	18	Total Account 379	0	0	0	0	0	0	0	0	0	0	0	0
D	19	380-Services	23,871	0	0	0	0	23,871	5,737	0	0	0	0	5,737
D	20	381-Meters	0	4,174	0	0	0	4,174	0	1,521	0	0	0	1,521
D	21	Direct Assignment	0	0	0	0	0	0	0	0	0	0	0	0
D	22	Total Account 381	0	4,174	0	0	0	4,174	0	1,521	0	0	0	1,521
D	23	382-Meter Installations	0	4,122	0	0	0	4,122	0	1,502	0	0	0	1,502
D	24	Direct Assignment	0	0	0	0	0	0	0	0	0	0	0	0
D	25	Total Account 382	0	4,122	0	0	0	4,122	0	1,502	0	0	0	1,502
D	26	387-Other Equipment	0	0	0	0	0	1	0	0	0	0	0	0
D	27	388-Asset Retirement Costs for Distribution Plant	0	0	0	0	0	0	0	0	0	0	0	0
D	28	TOTAL DISTRIBUTION PLANT EXPENSE	23,872	8,296	0	0	0	32,168	5,738	3,023	0	0	0	8,760
D	29	GENERAL PLANT EXPENSE	251	107	258	27	351	995	60	39	23	1	26	149
D	30	COMMON PLANT DEPRECIATION/AMORTIZATION	1,117	479	1,151	120	1,566	4,434	269	175	100	4	117	665
D	31	NET MANUFACTURED GAS PLANT EXP	0	0	0	0	0	0	0	0	0	0	0	0
D	32	NET AMORTIZATION OF CUSTOMER PROGRAMS	550	163	2	0	3	719	132	59	0	0	0	192
D	33	Direct Assignment - EE	0	0	0	423	0	423	0	0	0	15	0	15
D	34	Direct Assignment - Gas Unbundling	0	0	0	0	0	0	0	0	0	0	0	0
D	35	TOTAL NET AMORTIZATION OF CUSTOMER PROGRAMS	550	163	2	423	3	1,142	132	59	0	15	0	208
D	36	TOTAL DEPRECIATION / AMORTIZATION EXPENSE	29,884	10,258	1,429	572	1,946	44,089	7,183	3,738	125	20	146	11,211
TO	1	OTHER OPERATING EXPENSES												
TO	2	TAXES OTHER THAN INCOME TAXES												
TO	3	General Taxes												
TO	4	PURTA Taxes	547	162	2	0	3	715	132	59	0	0	0	191
TO	5	Capital Stock	0	0	0	0	0	0	0	0	0	0	0	0
TO	6	Payroll Related	521	223	536	56	730	2,067	125	81	47	2	55	310
TO	7	Real Estate Tax	501	148	2	0	3	655	120	54	0	0	0	175
TO	8	PA and Local Use Tax	105	32	14	9	29	189	25	11	1	0	1	39
TO	9	Total General Taxes	1,675	565	555	66	765	3,626	402	206	48	2	57	715
TO	10	Franchise and Revenue Taxes												
TO	11	Retail Revenue												
TO	12	Forfeited Discounts												
TO	13	Less: Bad Debt												
TO	14	Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0
TO	15	Total Distribution at 0.00% GRT Rate	0	0	0	0	0	0	0	0	0	0	0	0
TO	16	Total Franchise and Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0
TO	17	TOTAL TAXES OTHER THAN INCOME	1,675	565	555	66	765	3,626	402	206	48	2	57	715

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Sch.	Line No.	Description	Transportation Firm Customer-Related Costs					Transportation Interruptible Customer-Related Costs						
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
D	14	378-Measuring & Regulating Station Equip-General	0	0	0	0	0	0	0	0	0	0	0	0
D	15	379-Measuring & Regulating Station Equip-City Gate												
D	16	City Gate	0	0	0	0	0	0	0	0	0	0	0	0
D	17	Direct Assignment	0	0	0	0	0	0	0	0	0	0	0	0
D	18	Total Account 379	0	0	0	0	0	0	0	0	0	0	0	0
D	19	380-Services	48	0	0	0	0	48	27	0	0	0	0	27
D	20	381-Meters	0	107	0	0	0	107	0	84	0	0	0	84
D	21	Direct Assignment	0	8	0	0	0	8	0	7	0	0	0	7
D	22	Total Account 381	0	115	0	0	0	115	0	91	0	0	0	91
D	23	382-Meter Installations	0	106	0	0	0	106	0	83	0	0	0	83
D	24	Direct Assignment	0	15	0	0	0	15	0	54	0	0	0	54
D	25	Total Account 382	0	121	0	0	0	121	0	138	0	0	0	138
D	26	387-Other Equipment	0	0	0	0	0	0	0	0	0	0	0	0
D	27	388-Asset Retirement Costs for Distribution Plant	0	0	0	0	0	0	0	0	0	0	0	0
D	28	TOTAL DISTRIBUTION PLANT EXPENSE	48	236	0	0	0	284	27	229	0	0	0	256
D	29	GENERAL PLANT EXPENSE	1	3	0	0	8	12	0	3	0	0	5	8
D	30	COMMON PLANT DEPRECIATION/AMORTIZATION	2	14	1	1	36	54	1	13	0	1	20	36
D	31	NET MANUFACTURED GAS PLANT EXP	0	0	0	0	0	0	0	0	0	0	0	0
D	32	NET AMORTIZATION OF CUSTOMER PROGRAMS	1	5	0	0	0	6	1	4	0	0	0	5
D	33	Direct Assignment - EE	0	0	0	0	0	0	0	0	0	0	0	0
D	34	Direct Assignment - Gas Unbundling	0	0	0	0	0	0	0	0	0	0	0	0
D	35	TOTAL NET AMORTIZATION OF CUSTOMER PROGRAMS	1	5	0	0	0	6	1	4	0	0	0	5
D	36	TOTAL DEPRECIATION / AMORTIZATION EXPENSE	60	291	1	2	45	399	34	282	1	1	25	343
TO	1	OTHER OPERATING EXPENSES												
TO	2	TAXES OTHER THAN INCOME TAXES												
TO	3	General Taxes												
TO	4	PURTA Taxes	1	5	0	0	0	6	1	4	0	0	0	5
TO	5	Capital Stock	0	0	0	0	0	0	0	0	0	0	0	0
TO	6	Payroll Related	1	6	0	1	17	25	1	6	0	0	9	17
TO	7	Real Estate Tax	1	4	0	0	0	5	1	4	0	0	0	5
TO	8	PA and Local Use Tax	0	1	0	0	1	2	0	1	0	0	0	1
TO	9	Total General Taxes	3	16	0	1	18	38	2	15	0	0	10	28
TO	10	Franchise and Revenue Taxes												
TO	11	Retail Revenue												
TO	12	Forfeited Discounts												
TO	13	Less: Bad Debt												
TO	14	Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0
TO	15	Total Distribution at 0.00% GRT Rate	0	0	0	0	0	0	0	0	0	0	0	0
TO	16	Total Franchise and Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0
TO	17	TOTAL TAXES OTHER THAN INCOME	3	16	0	1	18	38	2	15	0	0	10	28

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Sch.	Line No.	Description	Residential Customer-Related Costs					GC Customer-Related Costs						
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
TO														
TO														
TO														
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TO														
TO														
TI	1	DEVELOPMENT OF INCOME TAXES												
TI	2	TOTAL OPERATING REVENUES EXCL PURCHASED GAS	99,750	31,084	15,936	10,410	31,931	189,110	26,423	12,245	1,411	337	1,645	42,062
TI	3	LESS:												
TI	4	OPER. & MAINT. EXP. EXCL PURCHASED GAS	19,149	8,536	12,041	9,529	26,937	76,192	4,452	3,038	1,041	305	2,005	10,841
TI	5	DEPRECIATION AND AMORTIZATION EXPENSE	29,884	10,258	1,429	572	1,946	44,089	7,183	3,738	125	20	146	11,211
TI	6	TAXES OTHER THAN INCOME TAXES	1,675	565	555	66	765	3,626	402	206	48	2	57	715
TI	7	NET OPERATING INCOME BEFORE TAXES	49,042	11,725	1,910	242	2,284	65,203	14,386	5,263	198	10	(562)	19,295
TI	8	LESS:												
TI	9	INTEREST EXPENSE (Rate Base * 2.23% Weighted Cost of Debt)	19,020	4,798	616	77	744	25,254	4,577	1,750	54	3	(140)	6,243
TI	10	BASE TAXABLE DISTRIBUTION INCOME EXCL PURCHASED GAS	30,022	6,927	1,294	165	1,540	39,949	9,809	3,514	144	8	(422)	13,052
TI	11	FEDERAL & STATE TAX ADJUSTMENTS												
TI	12	Regulatory Asset Programs M-1 (Pension & Post Ret)	309	132	318	33	433	1,225	74	48	28	1	32	184
TI	13	Other Property Basis Adjustment (CIAC/ICM) - FED	9,608	2,840	0	0	0	12,448	2,309	1,035	0	0	0	3,344
TI	14	Removal Costs/Software	929	275	4	0	6	1,214	223	100	0	0	0	324
TI	15	Other Property Basis Adjustment (CIAC/ICM) - STATE	8,425	2,490	0	0	0	10,915	2,025	907	0	0	0	2,932
TI	16	AFUDC Equity	0	0	0	0	0	0	0	0	0	0	0	0
TI	17	Permanent Adjustments	(164)	(49)	(1)	(0)	(1)	(215)	(39)	(18)	(0)	(0)	(0)	(57)
TI	18	Repair Deduction	52,386	15,514	231	24	314	68,469	12,591	5,652	20	1	24	18,288
TI	19	TOTAL FEDERAL TAX ADJUSTMENTS	63,067	18,713	552	58	751	83,141	15,158	6,818	48	2	56	22,082
TI	20	TOTAL STATE TAX ADJUSTMENTS	61,884	18,363	552	58	751	81,608	14,874	6,690	48	2	56	21,671
TI	21	CALCULATION OF PA STATE INCOME TAXES												
TI	22	BASE TAXABLE INCOME	30,022	6,927	1,294	165	1,540	39,949	9,809	3,514	144	8	(422)	13,052
TI	23	LESS:												
TI	24	State Tax Depreciation (Over) Under Book	(7,522)	(2,228)	(33)	(3)	(45)	(9,831)	(1,808)	(812)	(3)	(0)	(3)	(2,626)
TI	25	Total Tax Adjustments	61,884	18,363	552	58	751	81,608	14,874	6,690	48	2	56	21,671
TI	26	PA STATE TAXABLE DISTRIBUTION INCOME	(24,340)	(9,208)	775	111	834	(31,828)	(3,257)	(2,365)	98	6	(475)	(5,993)
TI	27	PA STATE INCOME TAXES at 6.99% Tax Rate	(1,701)	(644)	54	8	58	(2,225)	(228)	(165)	7	0	(33)	(419)
TI	28	PLUS: DEFERRED STATE INCOME TAXES												
TI	29	Net Operating Loss Utilization	1,021	386	(33)	(5)	(35)	1,335	137	99	(4)	(0)	20	251
TI	30	TOTAL STATE INCOME TAX	681	257	(22)	(3)	(23)	890	91	66	(3)	(0)	13	168
TI	31	Deferred Taxes on Timing Differences - State	(612)	(181)	(3)	(0)	(4)	(800)	(147)	(66)	(0)	(0)	(0)	(214)
TI	32	Excess Deferred Amortization	62	18	0	0	0	81	15	7	0	0	0	22
TI	33	Deferred Taxes on State NOL	692	205	3	0	4	905	166	75	0	0	0	242
TI	34	TOTAL STATE INCOME TAX EXPENSE	823	300	(21)	(3)	(22)	1,076	125	82	(3)	(0)	13	217
TI	35	CALCULATION OF FEDERAL INCOME TAXES												
TI	36	BASE TAXABLE INCOME	30,022	6,927	1,294	165	1,540	39,949	9,809	3,514	144	8	(422)	13,052
TI	37	LESS:												
TI	38	PA State Income Taxes	(681)	(257)	22	3	23	(890)	(91)	(66)	3	0	(13)	(168)
TI	39	Federal Tax Depreciation (Over) Under Book	(8,028)	(2,377)	(35)	(4)	(48)	(10,492)	(1,929)	(866)	(3)	(0)	(4)	(2,802)
TI	40	Total Tax Adjustments	63,067	18,713	552	58	751	83,141	15,158	6,818	48	2	56	22,082
TI	41	FEDERAL TAXABLE DISTRIBUTION INCOME	(24,337)	(9,151)	756	108	814	(31,810)	(3,329)	(2,372)	96	6	(461)	(6,061)
TI	42	FEDERAL INCOME TAXES at 21.00% Tax Rate	5,111	1,922	(159)	(23)	(171)	6,680	699	498	(20)	(1)	97	1,273

PECO Energy Company
Gas Class Cost of Service Study (\$000s)
For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)

Sch.	Line No.	Description	Transportation Firm Customer-Related Costs					Transportation Interruptible Customer-Related Costs						
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
TI		TO												
TI		TO												
TI		TO												
TI		TO												
TI		TO												
TI		TO												
TI		TO												
TI		TO												
TI		TO												
TI		TO												
TI		TO												
TI		TO												
TI		TO												
TI		TO												
TI		TO												
TI		TO												
TI	1	DEVELOPMENT OF INCOME TAXES												
TI	2	TOTAL OPERATING REVENUES EXCL PURCHASED GAS	218	954	12	122	706	2,011	160	1,197	7	70	411	1,845
TI	3	LESS:												
TI	4	OPER. & MAINT. EXP. EXCL PURCHASED GAS	36	231	9	116	598	990	20	223	5	66	337	651
TI	5	DEPRECIATION AND AMORTIZATION EXPENSE	60	291	1	2	45	399	34	282	1	1	25	343
TI	6	TAXES OTHER THAN INCOME TAXES	3	16	0	1	18	38	2	15	0	0	10	28
TI	7	NET OPERATING INCOME BEFORE TAXES	118	416	2	3	46	584	105	676	1	3	39	824
TI	8	LESS:												
TI	9	INTEREST EXPENSE (Rate Base * 2.23% Weighted Cost of Debt)	38	140	0	1	13	192	21	140	0	1	7	169
TI	10	BASE TAXABLE DISTRIBUTION INCOME EXCL PURCHASED GAS	80	276	1	2	32	391	83	536	1	2	32	654
TI	11	FEDERAL & STATE TAX ADJUSTMENTS												
TI	12	Regulatory Asset Programs M-1 (Pension & Post Ret)	1	4	0	0	10	15	0	4	0	0	6	10
TI	13	Other Property Basis Adjustment (CIAC/ICM) - FED	19	80	0	0	0	100	11	77	0	0	0	88
TI	14	Removal Costs/Software	2	8	0	0	0	10	1	7	0	0	0	9
TI	15	Other Property Basis Adjustment (CIAC/ICM) - STATE	17	70	0	0	0	87	9	68	0	0	0	77
TI	16	AFUDC Equity	0	0	0	0	0	0	0	0	0	0	0	0
TI	17	Permanent Adjustments	(0)	(1)	(0)	(0)	(0)	(2)	(0)	(1)	(0)	(0)	(0)	(2)
TI	18	Repair Deduction	106	438	0	0	7	551	59	421	0	0	4	484
TI	19	TOTAL FEDERAL TAX ADJUSTMENTS	127	528	0	1	17	674	71	508	0	0	10	589
TI	20	TOTAL STATE TAX ADJUSTMENTS	125	518	0	1	17	661	69	499	0	0	10	578
TI	21	CALCULATION OF PA STATE INCOME TAXES												
TI	22	BASE TAXABLE INCOME	80	276	1	2	32	391	83	536	1	2	32	654
TI	23	LESS:												
TI	24	State Tax Depreciation (Over) Under Book	(15)	(63)	(0)	(0)	(1)	(79)	(8)	(60)	(0)	(0)	(1)	(70)
TI	25	Total Tax Adjustments	125	518	0	1	17	661	69	499	0	0	10	578
TI	26	PA STATE TAXABLE DISTRIBUTION INCOME	(30)	(180)	1	2	16	(191)	22	98	1	2	23	146
TI	27	PA STATE INCOME TAXES at 6.99% Tax Rate	(2)	(13)	0	0	1	(13)	2	7	0	0	2	10
TI	28	PLUS: DEFERRED STATE INCOME TAXES												
TI	29	Net Operating Loss Utilization	1	8	(0)	(0)	(1)	8	(1)	(4)	(0)	(0)	(1)	(6)
TI	30	TOTAL STATE INCOME TAX	1	5	(0)	(0)	(0)	5	(1)	(3)	(0)	(0)	(1)	(4)
TI	31	Deferred Taxes on Timing Differences - State	(1)	(5)	(0)	(0)	(0)	(6)	(1)	(5)	(0)	(0)	(0)	(6)
TI	32	Excess Deferred Amortization	0	1	0	0	0	1	0	1	0	0	0	1
TI	33	Deferred Taxes on State NOL	1	6	0	0	0	7	1	6	0	0	0	6
TI	34	TOTAL STATE INCOME TAX EXPENSE	1	6	(0)	(0)	(0)	7	(0)	(2)	(0)	(0)	(1)	(3)
TI	35	CALCULATION OF FEDERAL INCOME TAXES												
TI	36	BASE TAXABLE INCOME	80	276	1	2	32	391	83	536	1	2	32	654
TI	37	LESS:												
TI	38	PA State Income Taxes	(1)	(5)	0	0	0	(5)	1	3	0	0	1	4
TI	39	Federal Tax Depreciation (Over) Under Book	(16)	(67)	(0)	(0)	(1)	(84)	(9)	(65)	(0)	(0)	(1)	(74)
TI	40	Total Tax Adjustments	127	528	0	1	17	674	71	508	0	0	10	589
TI	41	FEDERAL TAXABLE DISTRIBUTION INCOME	(30)	(180)	1	2	16	(192)	21	90	1	2	22	135
TI	42	FEDERAL INCOME TAXES at 21.00% Tax Rate	6	38	(0)	(0)	(3)	40	(4)	(19)	(0)	(0)	(5)	(28)

PECO Energy Company
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For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)

Sch.	Line No.	Description	Residential Customer-Related Costs					GC Customer-Related Costs						
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
TI	43	DEVELOPMENT OF INCOME TAXES CONTINUED												
TI	44	FEDERAL INCOME TAXES at 21.00% Tax Rate	5,111	1,922	(159)	(23)	(171)	6,680	699	498	(20)	(1)	97	1,273
TI	45	PLUS: DEFERRED FEDERAL INCOME TAXES												
TI	46	Deferred Taxes on Timing Differences - Federal	(603)	(179)	(3)	(0)	(4)	(789)	(145)	(65)	(0)	(0)	(0)	(211)
TI	47	Excess Deferred Amortization	733	217	3	0	4	957	176	79	0	0	0	256
TI	48	FIT Expense on Flow Through Adjustments	(1,921)	(569)	(8)	(1)	(12)	(2,510)	(462)	(207)	(1)	(0)	(1)	(670)
TI	49	LESS: OTHER FEDERAL TAX ADJUSTMENTS												
TI	50	Amortization of ITC - Gas Plant	1	0	0	0	0	1	0	0	0	0	0	0
TI	51	TOTAL FEDERAL INCOME TAX EXPENSE	3,319	1,391	(167)	(24)	(182)	4,338	268	305	(21)	(1)	96	647
TI	52	TOTAL INCOME TAX EXPENSE EXCLUDING PURCHASED GAS	4,142	1,691	(188)	(27)	(204)	5,414	394	386	(24)	(1)	109	865
TI	53	DEVELOPMENT OF PURCHASED GAS TAXES												
TI	54	PURCHASED GAS OPERATING REVENUES	0	0	0	0	0	0	0	0	0	0	0	0
TI	55	LESS:												
TI	56	OPERATION & MAINTAINENCE EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0
TI	57	NET OPERATING INCOME BEFORE TAXES	0	0	0	0	0	0	0	0	0	0	0	0
TI	58	LESS:												
TI	59	INTEREST EXPENSE (Rate Base * 2.23% Weighted Cost of Debt)	0	0	0	0	0	0	0	0	0	0	0	0
TI	60	BASE TAXABLE PURCHASED GAS INCOME	0	0	0	0	0	0	0	0	0	0	0	0
TI	61	LESS:												
TI	62	PA STATE PURCHASED GAS INCOME TAXES at 6.99% Tax Rate	0	0	0	0	0	0	0	0	0	0	0	0
TI	63	Net Operating Loss Utilization	0	0	0	0	0	0	0	0	0	0	0	0
TI	64	TOTAL STATE INCOME TAX	0	0	0	0	0	0	0	0	0	0	0	0
TI	65	EQUALS:												
TI	66	FEDERAL PURCHASED GAS INCOME TAXES at 21.00% Tax Rate	0	0	0	0	0	0	0	0	0	0	0	0
TI	67	TOTAL PA INCOME TAX EXPENSE	823	300	(21)	(3)	(22)	1,076	125	82	(3)	(0)	13	217
TI	68	TOTAL FEDERAL INCOME TAX EXPENSE	3,319	1,391	(167)	(24)	(182)	4,338	268	305	(21)	(1)	96	647
TI	69	TOTAL INCOME TAX EXPENSE	4,142	1,691	(188)	(27)	(204)	5,414	394	386	(24)	(1)	109	865
TI	70	TOTAL OTHER TAX EXPENSE	1,675	565	555	66	765	3,626	402	206	48	2	57	715
TI	71	TOTAL TAX EXPENSE	5,817	2,256	368	39	561	9,040	796	592	25	1	166	1,580
TI	72	TAX RATES & FACTORS												
TI	73	GROSS RECEIPTS TAX RATE												
TI	74	STATE TAX RATE												
TI	75	FEDERAL TAX RATE - CURRENT												
TI	76	LPC REVENUE FACTOR												
TI	77	GROSS REVENUE CONVERSION FACTOR												
TI	78	UNCOLLECTIBLES EXPENSE FACTOR												
TI	79	PUC / OTS & SBA FEE AS % OF REV FACTOR												
TI	80	WEIGHTED COST OF DEBT												
RRW	1	DISTRIBUTION REVENUE REQUIREMENTS												
RRW	2	Present Rates - Excludes Purchased Gas												
RRW	3	Rate Base	\$852,900	\$215,144	\$27,622	\$3,462	\$33,348	\$1,132,475	\$205,244	\$78,455	\$2,416	\$124	(\$6,286)	\$279,953
RRW	4	Net Operating Income at Present Rates	\$53,184	\$13,416	\$1,722	\$216	\$2,079	\$70,617	\$14,779	\$5,650	\$174	\$9	(\$453)	\$20,159
RRW	5	Rate of Return at Present Rates	6.24%	6.24%	6.24%	6.24%	6.24%	6.24%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%
RRW	6	Relative Rate of Return	0.97	0.94	0.99	0.99	1.02	0.96	1.12	1.09	1.14	1.14	1.18	1.11
RRW	7	Sales Revenue at Present Rates	\$98,711	\$30,762	\$15,807	\$10,375	\$31,731	\$187,386	\$26,170	\$12,126	\$1,400	\$336	\$1,632	\$41,664
RRW	8	Revenue at Present Rates \$/Mcf	\$2.3677	\$0.7378	\$0.3791	\$0.2489	\$0.7611	\$4.4946	\$1.1340	\$0.5254	\$0.0607	\$0.0146	\$0.0707	\$1.8053
RRW	9	Revenue Required - \$/MO/CUST	\$15.99	\$4.98	\$2.56	\$1.68	\$5.14	\$30.35	\$48.61	\$22.52	\$2.60	\$0.62	\$3.03	\$77.39

PECO Energy Company
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Sch.	Line No.	Description	Transportation Firm Customer-Related Costs					Transportation Interruptible Customer-Related Costs						
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
TI	43	DEVELOPMENT OF INCOME TAXES CONTINUED												
TI	44	FEDERAL INCOME TAXES at 21.00% Tax Rate	6	38	(0)	(0)	(3)	40	(4)	(19)	(0)	(0)	(5)	(28)
TI	45	PLUS: DEFERRED FEDERAL INCOME TAXES												
TI	46	Deferred Taxes on Timing Differences - Federal	(1)	(5)	(0)	(0)	(0)	(6)	(1)	(5)	(0)	(0)	(0)	(6)
TI	47	Excess Deferred Amortization	1	6	0	0	0	8	1	6	0	0	0	7
TI	48	FIT Expense on Flow Through Adjustments	(4)	(16)	(0)	(0)	(0)	(20)	(2)	(15)	(0)	(0)	(0)	(18)
TI	49	LESS: OTHER FEDERAL TAX ADJUSTMENTS												
TI	50	Amortization of ITC - Gas Plant	0	0	0	0	0	0	0	0	0	0	0	0
TI	51	TOTAL FEDERAL INCOME TAX EXPENSE	3	23	(0)	(0)	(4)	22	(6)	(33)	(0)	(0)	(5)	(45)
TI	52	TOTAL INCOME TAX EXPENSE EXCLUDING PURCHASED GAS	4	29	(0)	(0)	(4)	28	(7)	(35)	(0)	(0)	(5)	(48)
TI	53	DEVELOPMENT OF PURCHASED GAS TAXES												
TI	54	PURCHASED GAS OPERATING REVENUES	0	0	0	0	0	0	0	0	0	0	0	0
TI	55	LESS:												
TI	56	OPERATION & MAINTAINENCE EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0
TI	57	NET OPERATING INCOME BEFORE TAXES	0	0	0	0	0	0	0	0	0	0	0	0
TI	58	LESS:												
TI	59	INTEREST EXPENSE (Rate Base * 2.23% Weighted Cost of Debt)	0	0	0	0	0	0	0	0	0	0	0	0
TI	60	BASE TAXABLE PURCHASED GAS INCOME	0	0	0	0	0	0	0	0	0	0	0	0
TI	61	LESS:												
TI	62	PA STATE PURCHASED GAS INCOME TAXES at 6.99% Tax Rate	0	0	0	0	0	0	0	0	0	0	0	0
TI	63	Net Operating Loss Utilization	0	0	0	0	0	0	0	0	0	0	0	0
TI	64	TOTAL STATE INCOME TAX	0	0	0	0	0	0	0	0	0	0	0	0
TI	65	EQUALS:												
TI	66	FEDERAL PURCHASED GAS INCOME TAXES at 21.00% Tax Rate	0	0	0	0	0	0	0	0	0	0	0	0
TI	67	TOTAL PA INCOME TAX EXPENSE	1	6	(0)	(0)	(0)	7	(0)	(2)	(0)	(0)	(1)	(3)
TI	68	TOTAL FEDERAL INCOME TAX EXPENSE	3	23	(0)	(0)	(4)	22	(6)	(33)	(0)	(0)	(5)	(45)
TI	69	TOTAL INCOME TAX EXPENSE	4	29	(0)	(0)	(4)	28	(7)	(35)	(0)	(0)	(5)	(48)
TI	70	TOTAL OTHER TAX EXPENSE	3	16	0	1	18	38	2	15	0	0	10	28
TI	71	TOTAL TAX EXPENSE	7	45	0	0	14	66	(5)	(19)	0	0	5	(20)
TI	72	TAX RATES & FACTORS												
TI	73	GROSS RECEIPTS TAX RATE												
TI	74	STATE TAX RATE												
TI	75	FEDERAL TAX RATE - CURRENT												
TI	76	LPC REVENUE FACTOR												
TI	77	GROSS REVENUE CONVERSION FACTOR												
TI	78	UNCOLLECTIBLES EXPENSE FACTOR												
TI	79	PUC / OTS & SBA FEE AS % OF REV FACTOR												
TI	80	WEIGHTED COST OF DEBT												
RRW	1	DISTRIBUTION REVENUE REQUIREMENTS												
RRW	2	Present Rates - Excludes Purchased Gas												
RRW	3	Rate Base	\$1,716	\$6,267	\$20	\$40	\$585	\$8,628	\$956	\$6,272	\$11	\$22	\$329	\$7,590
RRW	4	Net Operating Income at Present Rates	\$122	\$445	\$1	\$3	\$42	\$612	\$98	\$641	\$1	\$2	\$34	\$776
RRW	5	Rate of Return at Present Rates	7.09%	7.09%	7.09%	7.09%	7.09%	7.09%	10.22%	10.22%	10.22%	10.22%	10.22%	10.22%
RRW	6	Relative Rate of Return	1.10	1.07	1.12	1.13	1.17	1.10	1.59	1.54	1.62	1.62	1.68	1.58
RRW	7	Sales Revenue at Present Rates	\$216	\$945	\$12	\$121	\$701	\$1,995	\$159	\$1,187	\$7	\$70	\$408	\$1,831
RRW	8	Revenue at Present Rates \$/Mcf	\$0.0191	\$0.0837	\$0.0010	\$0.0107	\$0.0621	\$0.1767	\$0.0130	\$0.0969	\$0.0006	\$0.0057	\$0.0333	\$0.1494
RRW	9	Revenue Required - \$/MO/CUST	\$47.68	\$208.82	\$2.58	\$26.80	\$155.01	\$440.89	\$62.08	\$463.52	\$2.76	\$27.16	\$159.46	\$714.99

PECO Energy Company
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Sch.	Line No.	Description	Residential Customer-Related Costs				GC Customer-Related Costs							
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
RRW	10	Proposed Rate of Return												
RRW														
RRW	11	Proposed Rate of Return	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%
RRW	12	Return Required for Proposed - Excludes Purchased Gas	\$68,682	\$17,325	\$2,224	\$279	\$2,685	\$91,196	\$16,535	\$6,320	\$195	\$10	(\$506)	\$22,553
RRW	13	Sales Revenue Required at Proposed ROR - Excludes Purchased Gas	\$119,981	\$36,127	\$16,495	\$10,462	\$32,563	\$215,629	\$28,578	\$13,047	\$1,429	\$338	\$1,558	\$44,950
RRW	14	Revenue Deficiency Sales Revenue	\$21,270	\$5,365	\$689	\$86	\$832	\$28,243	\$2,409	\$921	\$28	\$1	(\$74)	\$3,285
RRW	15	Percent Increase Required	21.55%	17.44%	4.36%	0.83%	2.62%	15.07%	9.20%	7.59%	2.03%	0.43%	-4.52%	7.89%
RRW	16	Annual Booked Throughput Sales (Mcf)	41,691,438	41,691,438	41,691,438	41,691,438	41,691,438	41,691,438	23,078,282	23,078,282	23,078,282	23,078,282	23,078,282	23,078,282
RRW	17	Sales Revenue Required \$/Mcf	\$2.8778	\$0.8665	\$0.3957	\$0.2509	\$0.7810	\$5.1720	\$1.2383	\$0.5653	\$0.0619	\$0.0146	\$0.0675	\$1.9477
RRW	18	Revenue Deficiency \$/Mcf	\$0.5102	\$0.1287	\$0.0165	\$0.0021	\$0.0199	\$0.6774	\$0.1044	\$0.0399	\$0.0012	\$0.0001	(\$0.0032)	\$0.1424
RRW	19	Sales Revenue at Proposed ROR - Purchased Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RRW														
RRW	20	Sales Revenue Required at Proposed ROR - Composite	\$119,981	\$36,127	\$16,495	\$10,462	\$32,563	\$215,629	\$28,578	\$13,047	\$1,429	\$338	\$1,558	\$44,950

PECO Energy Company
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For the 12 Months Ended December 31, 2027 (Fully Projected Future Test Year)

Sch.	Line No.	Description	Transportation Firm Customer-Related Costs					Transportation Interruptible Customer-Related Costs						
			Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total	Services	Meters	CUSTINSTALL	CUSTSERV	CUSTACCT	Customer Total
(A)	(B)	(C)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
RRW	10	Proposed Rate of Return												
RRW														
RRW	11	Proposed Rate of Return	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%
RRW	12	Return Required for Proposed - Excludes Purchased Gas	\$139	\$506	\$2	\$3	\$47	\$697	\$77	\$507	\$1	\$2	\$27	\$613
RRW	13	Sales Revenue Required at Proposed ROR - Excludes Purchased Gas	\$239	\$1,029	\$12	\$122	\$709	\$2,111	\$131	\$1,003	\$7	\$69	\$399	\$1,608
RRW	14	Revenue Deficiency Sales Revenue	\$23	\$85	\$0	\$1	\$8	\$117	(\$28)	(\$185)	(\$0)	(\$1)	(\$10)	(\$223)
RRW	15	Percent Increase Required	10.76%	8.97%	2.33%	0.44%	1.13%	5.85%	-17.68%	-15.54%	-4.74%	-0.95%	-2.37%	-12.19%
RRW	16	Annual Booked Throughput Sales (Mcf)	11,291,095	11,291,095	11,291,095	11,291,095	11,291,095	11,291,095	12,253,835	12,253,835	12,253,835	12,253,835	12,253,835	12,253,835
RRW	17	Sales Revenue Required \$/Mcf	\$0.0212	\$0.0912	\$0.0011	\$0.0108	\$0.0628	\$0.1870	\$0.0107	\$0.0818	\$0.0005	\$0.0056	\$0.0325	\$0.1312
RRW	18	Revenue Deficiency \$/Mcf	\$0.0021	\$0.0075	\$0.0000	\$0.0000	\$0.0007	\$0.0103	(\$0.0023)	(\$0.0151)	(\$0.0000)	(\$0.0001)	(\$0.0008)	(\$0.0182)
RRW	19	Sales Revenue at Proposed ROR - Purchased Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RRW														
RRW	20	Sales Revenue Required at Proposed ROR - Composite	\$239	\$1,029	\$12	\$122	\$709	\$2,111	\$131	\$1,003	\$7	\$69	\$399	\$1,608

**PECO Exhibit JD-6:
External Allocation Factors**

PECO Energy Company (Gas)
Fully Projected Future Test Year 2027
Cost of Service Study

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PECO Energy Company (Gas)
Cost of Service Study
Summary of External Allocator Values by Class

Line	Unit	Allocator Name	Total	Residential	GC	Large	Motor Vehicle Firm	Motor Vehicle Interruptible	Interruptible Services	Temperature Control	Transportation Firm	Transportation Interruptible
1	#	Cust_Avg	559,949	514,451	44,863	6	15	1	1	21	377	213
2	#	Cust_Excl. Ind	559,352	514,451	44,863		15	1		21		
3	#	Cust_Res	514,451	514,451								
4	#	Cust_Comm	44,900		44,863		15	1		21		
5	#	Cust_Ind	597			6			1		377	213
6	Mcf	Gas_Deliveries	88,862,070	41,691,438	23,078,282	16,335	411,134	319	14,797	104,835	11,291,095	12,253,835
7	Mcf	Gas_Deliveries_Firm	76,488,284	41,691,438	23,078,282	16,335	411,134				11,291,095	
8	Mcf	Gas_Sales_Firm	65,197,189	41,691,438	23,078,282	16,335	411,134					
9	Mcfd	Daily_Del_Excl. Dir	223,947	114,223	63,228	45	1,126	1	41	287	24,487	20,509
10	Mcfd	Excess_Demand	774,400	506,046	228,808	353	377	0	0	0	38,815	0
11	Mcfd	Peak_Sendout	934,000	633,886	298,193	407	1,514	0	0	0	0	0
12	Mcfd	Peak_Mains	998,347	633,886	298,193	407	1,514	0	0	0	64,347	0
13	Mcfd	Peaks_NCP	1,019,184	633,886	298,193	407	1,514	1	41	287	64,347	20,509
14	Mcf	Winter_FirmSales	9,875,494	6,528,691	3,307,808	1,427	37,568	0	0	0	0	0
15	%	Storage	100.00%	67.5%	30.6%	0.0%	0.1%	0.0%	0.0%	0.0%	0.9%	1.0%
16	%	AR Over60-Day	100.00%	72.9%	22.1%	0.0%	0.1%	0.0%	0.0%	0.1%	3.2%	1.6%
17	%	WriteOff	100.00%	86.8%	12.9%	0.0%	0.1%	0.0%	0.0%	0.1%	0.1%	0.1%
18	%	Account903	100.00%	89.9%	6.7%	0.0%	0.0%	0.0%	0.0%	0.0%	2.2%	1.2%
19	%	Account908-916	100.00%	95.1%	3.1%	0.0%	0.0%	0.0%	0.0%	0.0%	1.2%	0.7%
20	\$000	Meter_Invest	269,727	190,957	69,574	18	227	2	4	181	4,900	3,865
21	\$000	Service_Invest	4,661,753	3,748,227	900,887	120	301	20	20	422	7,550	4,205
22	Minutes	Call Center	3,855,185	3,661,317	192,152	0	1,328	4	0	384	0	0
23	\$000	Deposits	13,832	4,558	8,831	4	3	0	1	4	275	156
24	\$000	Deposit_Interest	644	319	309	0	0	0	0	0	10	5
25	\$000	Advances	2,014	1,200	814	0	0	0	0	0	0	0
26	\$000	Forfeited Discounts	2,080	1,435	517	1	2	0	0	3	82	41
27	\$000	Purchased Gas Cost	266,306	206,617	58,792	87	220	1	79	510	0	0
28	\$000	Balancing Service Cost	25,057	16,093	8,758	6	154	0	6	40	0	0
29	\$000	Purchase of Receivables (POR)	94,341	53,213	40,724	0	174	1	0	229	0	0
30	Mcfd	Design Day Demand	1,010,000	633,886	298,193	407	1,514	0	0	0	76,000	0
31	\$000	Gas Energy Efficiency Program	438	423	15	0	0	0	0	0	0	0
32	\$000	Gas Procurement Charge	2,188	1,408	766	1	13	0	0	0	0	0
33	\$000	Merchant Function Charge/POR	1,961	1,665	296	0	0	0	0	0	0	0
34	\$000	Base Customer Charges	560,529	382,326	142,379	165	607	2	82	801	22,871	11,296

PECO Energy Company (Gas)
Cost of Service Study
Gas Deliveries Allocator
Deliveries for All Customer Classes (Mcf)

<u>Class</u>	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	TOTAL
1 Residential	8,475,227	6,956,341	5,689,660	2,780,480	1,376,337	855,947	719,187	733,019	811,714	1,771,300	4,515,709	7,006,519	41,691,438
2 GC	4,208,165	3,479,727	2,924,378	1,663,574	969,306	697,365	628,857	649,659	716,058	1,214,422	2,393,101	3,533,670	23,078,282
3 Large	1,420	1,414	1,402	1,320	1,243	1,300	1,253	1,314	1,356	1,414	1,456	1,444	16,335
4 Motor Vehicles- Firm	39,741	34,908	33,291	29,945	29,469	31,904	29,699	32,073	34,279	35,925	38,668	41,233	411,134
5 Motor Vehicles- Interr	31	27	26	23	23	25	23	25	27	28	30	32	319
6 Interruptible	1,287	1,281	1,270	1,195	1,126	1,177	1,135	1,191	1,228	1,280	1,319	1,308	14,797
7 Temperature	17,189	15,183	13,483	9,304	7,686	6,282	4,076	3,638	3,959	4,271	7,448	12,315	104,835
8 Transport- Firm	1,219,427	1,092,321	1,113,508	897,924	807,101	764,190	839,509	800,728	745,003	855,527	1,003,067	1,152,788	11,291,095
9 Transport- Interr	1,323,403	1,185,459	1,208,452	974,486	875,919	829,350	911,091	869,002	808,527	928,473	1,088,593	1,251,082	12,253,835
10 TOTAL	15,285,890	12,766,660	10,985,470	6,358,250	4,068,210	3,187,540	3,134,830	3,090,650	3,122,150	4,812,640	9,049,390	13,000,390	88,862,070

PECO Energy Company (Gas)
 Cost of Service Study
 Customers Allocator
 Number of Customers in Each Rate Class

<u>Class</u>	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Average
1 Residential	513,862	514,241	514,753	514,720	514,460	514,539	514,446	514,312	514,123	514,211	514,617	515,130	514,451
2 GC	45,035	45,059	45,050	44,958	44,812	44,716	44,658	44,652	44,668	44,786	44,943	45,023	44,863
3 Large	6	6	6	6	6	6	6	6	6	6	6	6	6
4 Motor Vehicles- Firm	15	15	15	15	15	15	15	15	15	15	15	15	15
5 Motor Vehicles- Interr	1	1	1	1	1	1	1	1	1	1	1	1	1
6 Interruptible	1	1	1	1	1	1	1	1	1	1	1	1	1
7 Temperature	21	21	21	21	21	21	21	21	21	21	21	21	21
8 Transport- Firm	381	380	379	378	377	377	377	375	375	375	375	375	377
9 Transport- Interr	215	215	214	214	214	213	213	213	213	213	212	212	213
10 TOTAL	559,537	559,939	560,440	560,314	559,907	559,889	559,738	559,596	559,423	559,629	560,191	560,784	559,949

PECO Energy Company (Gas)
Cost of Service Study
Demand Allocators

Class	Peak_Sendout (A)	Peak_Mains (B)	Daily_Del-Excl. Dir (C)	Peaks_NCP (D) Max of (B) or (C)	Excess Demand	Ratio of Excess	Excess Demand	Excess Demand	Average & Excess	Ratio of Average
					Allocation Basis (E) (D) - (C)	Demand Allocation Basis (F) (D) - (C)				
1 Residential	633,886	633,886	114,223	633,886	519,663	65.3%	506,046	620,270	62.1%	
2 GC	298,193	298,193	63,228	298,193	234,965	29.5%	228,808	292,036	29.3%	
3 Large	407	407	45	407	362	0.0%	353	397	0.0%	
4 Motor Vehicles- Firm	1,514	1,514	1,126	1,514	387	0.0%	377	1,504	0.2%	
5 Motor Vehicles- Interr			1	1	0	0.0%	0	1	0.0%	
6 Interruptible			41	41	0	0.0%	0	41	0.0%	
7 Temperature			287	287	0	0.0%	0	287	0.0%	
8 Transport- Firm		64,347	24,487	64,347	39,860	5.0%	38,815	63,303	6.3%	
9 Transport- Interr			20,509	20,509	0	0.0%	0	20,509	2.1%	
10 TOTAL	934,000	998,347	223,947	1,019,184	795,237	100%	774,400	774,400	998,347	100%

11 System Load Factor 22.43%

12 (A) & (B) Peak_Sendout and Peak_Mains from PECO Exhibit JD-6, page 18, line 32; TSF reduced by direct assignment

13 (C) Daily_Del_Excl. Dir (average daily deliveries excluding direct) = daily amounts from PECO Exhibit JD-6, Page 3, with TSF & TSI totals reduced by volumes of customers with directly assigned mains
Used for main deliveries portion allocation

14 (D) Peaks_NCP (estimated non-coincident peaks) = Greater of Peak_Mains (B) or Daily_Del_Excl. Dir (C)

15 (E) Excess Demand Allocation Basis = Peak_NCP (D) minus Daily_Del-Excl. Dir (C)

16 (F) Ratio of Excess Demand Allocation Basis

17 (G) Excess Demand = Peak_Mains (B) minus Daily_Del-Excl. Dir (C)

18 (H) Excess Demand by Rate Class = Ratios (F) multiple Excess Demand (G). Used for main capacity excess portion allocation

19 (I) Average and Excess Demand by Rate Class = Daily_Del-Excl. Dir (C) plus Excess Demand (H). Used for measuring and regulating station equipment allocation

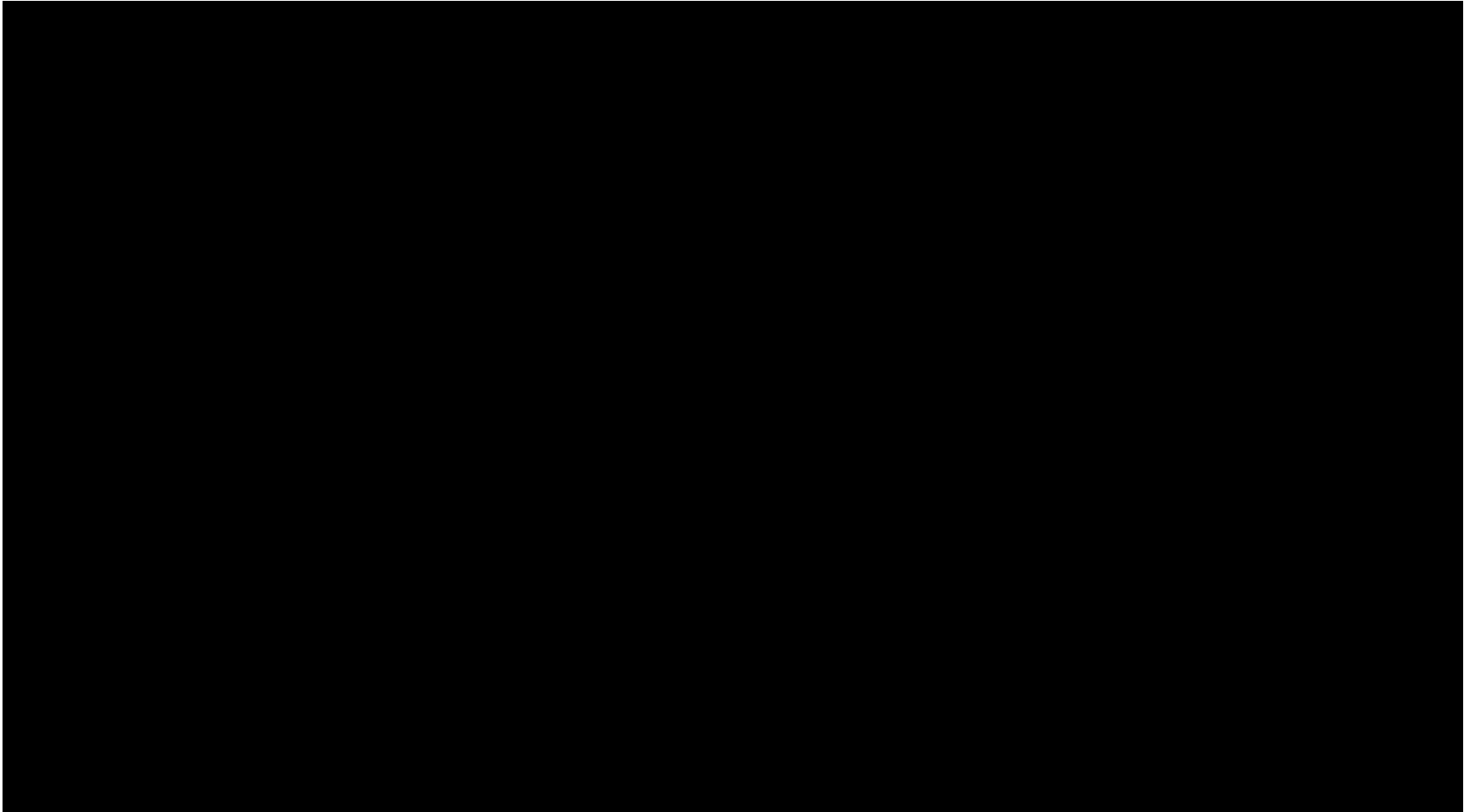
20 (J) Ratio of Average & Excess Demand

21 System Load Factor = Total from (C) 223,947 / Total from (B) 998,347

PECO Energy Company (Gas)
Cost of Service Study
Storage Allocator

<u>Class</u>	Average Winter_FirmSales (b)	Average Monthly Sales	Excess Winter_FirmSales	% of Winter_FirmSales	Average Monthly Deliveries	% of Average Monthly Deliveries	Storage Allocator
1 Residential	6,528,691	3,474,287	3,054,405	68.8%		0.0%	67.5%
2 GC	3,307,808	1,923,190	1,384,618	31.2%		0.0%	30.6%
3 Large	1,427	1,361	66	0.0%		0.0%	0.0%
4 Motor Vehicles- Firm	37,568	34,261	3,307	0.1%		0.0%	0.1%
5 Motor Vehicles- Interr				0.0%		0.0%	0.0%
6 Interruptible				0.0%		0.0%	0.0%
7 Temperature				0.0%		0.0%	0.0%
8 Transport- Firm				0.0%	940,925	48.0%	0.9%
9 Transport- Interr				0.0%	1,021,153	52.0%	1.0%
10 TOTAL	9,875,494	5,433,099	4,442,395	100.0%	1,962,078	100.0%	100.0%
11 Storage Fraction (a)				98.15%		1.85%	
12 (a) Usage of Storage as split between Winter sales and Transportation							
13 (b) Average Sales (Mcf) from January-March and November and December							

PECO Energy Company (Gas)
Cost of Service Study
Mains, M&R and Meter Direct Assignments

Customer	Installed	Length (ft)	Capacity (mcf)	Cost	Depreciation Expense 2025 (a)	Accumulated Depreciation 12/31/2025	Projected Usage in 2027 (Mcf) (b)
							

PECO Energy Company (Gas)
Cost of Service Study
Service Investment Allocator

<u>Class</u>	<u>Service</u>	<u>Average Service Cost (\$)</u>	<u>Average Customer Numbers</u>	<u>Investments (\$000s)</u>	<u>Ratio</u>
1 Residential	Residential	7,286	514,451	3,748,227	80.4%
2 GC	C&I	20,081	44,863	900,887	19.3%
3 Large	C&I	20,081	6	120	0.0%
4 Motor Vehicles- Firm	C&I	20,081	15	301	0.0%
5 Motor Vehicles- Interr	C&I	20,081	1	20	0.0%
6 Interruptible	C&I	20,081	1	20	0.0%
7 Temperature	C&I	20,081	21	422	0.0%
8 Transport- Firm	C&I	20,081	376	7,550	0.2%
9 Transport- Interr	C&I	20,081	209	4,205	0.1%
10 Total			559,944	4,661,753	100%

11 Services Costs		Residential			C&I		
		<u>Dollars</u>	<u>Services</u>	<u>Average</u>	<u>Dollars</u>	<u>Services</u>	<u>Average</u>
12							
13	2021	\$38,997,781	5,659	\$6,891	\$3,847,240	212	\$18,147
14	2022	\$52,026,900	7,943	\$6,550	\$4,567,764	207	\$22,066
15	2023	\$21,895,801	2,692	\$8,134	\$5,163,417	242	\$21,336
16	2024	\$16,301,510	1,656	\$9,845	\$4,414,480	230	\$19,193
17	2025	\$16,513,433	2,053	\$8,045	\$4,015,535	205	\$19,588
18		\$145,735,426	20,002	\$7,286	\$22,008,436	1,096	\$20,081

PECO Energy Company (Gas)
Cost of Service Study
Meter Investment Allocator
Costs of Meters for 2025

<u>Class</u>	<u>Average Cost (\$) (a)</u>	<u>Average Customers Excl. Dir (b)</u>	<u>Cost (\$000s)</u>	<u>Ratio</u>
1 Residential	371	514,451	190,957	70.8%
2 GC	1,551	44,863	69,574	25.8%
3 Large	3,068	6	18	0.0%
4 Motor Vehicles- Firm	15,135	15	227	0.1%
5 Motor Vehicles- Interr	1,553	1	2	0.0%
6 Interruptible	3,674	1	4	0.0%
7 Temperature	8,627	21	181	0.1%
8 Transport- Firm	13,031	376	4,900	1.8%
9 Transport- Interr	18,281	211	3,865	1.4%
10 Total		559,946	269,727	100.0%

11 (a) Cost includes materials and labor

12 (b) Average customer numbers excluding directly assigned in Transport-Firm and Transport-Interr.

PECO Energy Company (Gas)
Cost of Service Study
Customer Records and Collection Expenses (Account 903) Allocator

Listed below is a listing of the activities in Account 903, and the allocation base used for each activity.

		2024									
<u>Customer Records & Collection- Account 903</u>		<u>Percentage (%)</u>	<u>Dollars (\$000s)</u>	<u>Sub-Allocator</u>	<u>Description</u>						
1	Billing	39.5%	8,344	Cust_Avg	Customer Count - Average						
2	CAP	8.3%	1,745	Cust_Res	Residential Customers						
3	Call Center	19.4%	4,095	Call_Center	Call Center						
4	Low Income	2.1%	446	Cust_Res	Residential Customers						
5	Recoveries	2.5%	530	AR_Over60-Day	Delinquencies						
6	Care Center	3.8%	796	Cust_Excl. Ind	Customer Count - Non Large						
7	Field Vendor	1.9%	392	Cust_Avg	Customer Count - Average						
8	ESO	3.2%	681	Cust_Ind	Customer Count - LC&I						
9	C&MS	16.9%	3,576	Cust_Avg	Customer Count - Average						
10	Other	2.4%	512	Cust_Avg	Customer Count - Average						
11	Account Balance	100.0%	21,118								
		<u>Amount</u>	<u>Residential</u>	<u>GC</u>	<u>Large</u>	<u>MV Firm</u>	<u>MV Interr</u>	<u>Interr</u>	<u>Temperature</u>	<u>Trans Firm</u>	<u>Trans Interr</u>
12	Cust_Avg	12,825	11,783	1,028	0	0	0	0	0	9	5
13	Call_Center	4,095	3,889	204	0	1	0	0	0	0	0
14	AR_Over60-Day	530	386	117	0	0	0	0	1	17	8
15	Cust_Res	2,190	2,190	0	0	0	0	0	0	0	0
16	Cust_Excl. Ind	796	732	64	0	0	0	0	0	0	0
17	Cust_Ind	681	0	0	7	0	0	1	0	430	243
18		<u>21,118</u>	<u>18,981</u>	<u>1,413</u>	<u>7</u>	<u>2</u>	<u>0</u>	<u>1</u>	<u>2</u>	<u>456</u>	<u>257</u>
19	Acct903 Allocator	100.0%	89.9%	6.7%	0.0%	0.0%	0.0%	0.0%	0.0%	2.2%	1.2%

PECO Energy Company (Gas)
Cost of Service Study
Accounts 908-916 Allocator

Listed below is a listing of the activities in Accounts 908-916, and the allocation base used for each activity.

		2024									
<u>Customer Service & Informational Expenses</u>		<u>Percentage (%)</u>	<u>Dollars (\$000s)</u>	<u>Sub-Allocator</u>	<u>Description</u>						
1	Residential Marketing	12.0%	665	Cust_Res	Residential Customers						
2	LIURP	56.8%	3,150	Cust_Res	Residential Customers						
3	Small Commercial Marketing	0.8%	43	Cust_Comm	Small Commercial Customers						
4	LC&I Marketing	1.8%	101	Cust_Ind	LC&I Customers						
5	Marketing - General	6.8%	380	Cust_Avg	Customer Count - Average						
6	Balance-Marketing	21.8%	1,209	Cust_Avg	Customer Count - Average						
7	Account Balance	100.0%	5,547								
		<u>Amount</u>	<u>Residential</u>	<u>GC</u>	<u>Large</u>	<u>MV Firm</u>	<u>MV Interr</u>	<u>Interr</u>	<u>Temperature</u>	<u>Trans Firm</u>	<u>Trans Interr</u>
8	Cust_Res	3,815	3,814.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	Cust_Ind	101	0.0	0.0	1.0	0.0	0.0	0.2	0.0	63.8	36.1
10	Cust_Comm	43	0.0	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	Cust_Avg	1,589	1,459.7	127.3	0.0	0.0	0.0	0.0	0.1	1.1	0.6
12		5,547	5,274	170	1	0	0	0	0	65	37
13	Acct908-916 Allocator	100.0%	95.1%	3.1%	0.0%	0.0%	0.0%	0.0%	0.0%	1.2%	0.7%

PECO Energy Company (Gas)
 Cost of Service Study
 Accounts Receivable Over 60-Day Allocator
 Accounts Receivable Aging for 2025

	<u>Class</u>	<u>Average Over 2 Months (\$000)</u>	<u>Over60-Day Allocator</u>
1	Residential	13,828	72.9%
2	GC	4,187	22.1%
3	Large	4	0.0%
4	Motor Vehicles- Firm	18	0.1%
5	Motor Vehicles- Interr	0	0.0%
6	Interruptible	2	0.0%
7	Temperature	24	0.1%
8	Transport- Firm	607	3.2%
9	Transport- Interr	300	1.6%
10	Total	18,970	100.0%

PECO Energy Company (Gas)
Cost of Service Study
Deposits, Interest, Advances, Forfeited Discounts, EE, GPC, MFC/POR

<u>Class</u>	Deposits (\$000s)	Interest on Deposits (\$000s)	Advances (\$000s)	Forfeited Discounts (\$000s)	EE Program (\$000s)	GPC (\$000s)	MFC/POR (\$000s)
1 Residential	4,558	319	1,200	1,435	423	1,408	1,665
2 GC	8,831	309	814	517	15	766	296
3 Large	4	0	0	1	0	1	0
4 Motor Vehicles- Firm	3	0	0	2	0	13	0
5 Motor Vehicles- Interr	0	0	0	0	0	0	0
6 Interruptible	1	0	0	0	0	0	0
7 Temperature	4	0	0	3	0	0	0
8 Transport- Firm	275	10	0	82	0	0	0
9 Transport- Interr	156	5	0	41	0	0	0
10 Totals	13,832	644	2,014	2,080	438	2,188	1,961

PECO Energy Company (Gas)
Cost of Service Study
Purchased Gas Cost (PGC)

<u>Class</u>	<u>PGC (\$000s)</u>
1 Residential	206,617
2 GC	58,792
3 Large	87
4 Motor Vehicles- Firm	220
5 Motor Vehicles- Interr	1
6 Interruptible	79
7 Temperature	510
8 Transport- Firm	0
9 Transport- Interr	0
10 Totals	266,306

PECO Energy Company (Gas)
Cost of Service Study
Balancing Service Cost (BSC)

	<u>Class</u>	<u>BSC (\$000s)</u>
1	Residential	16,093
2	GC	8,758
3	Large	6
4	Motor Vehicles- Firm	154
5	Motor Vehicles- Interr	0
6	Interruptible	6
7	Temperature	40
8	Transport- Firm	0
9	Transport- Interr	0
10	Totals	<u><u>25,057</u></u>

PECO Energy Company (Gas)
Cost of Service Study
Purchase of Receivables (POR)

	<u>Class</u>	<u>POR (\$000)</u>
1	Residential	53,213
2	GC	40,724
3	Large	0
4	Motor Vehicles- Firm	174
5	Motor Vehicles- Interr	1
6	Interruptible	0
7	Temperature	229
8	Transport- Firm	0
9	Transport- Interr	0
10	Total	<u><u>94,341</u></u>

PECO Energy Company (Gas)
Cost of Service Study
Design Day Demand

	Historical_2021-2025	Residential	GC	Large	Motor Vehicles- Firm	Transport- Firm	Total	Calibration Factor
1	Calendar Sales Jan & Feb (Ccf/Cust/Day)	5.1	27.5	245.0	910.6			
2	Non-Heating Usage Jul & Aug (Ccf/Cust/Day)	0.4	4.3	16.4	800.8			
3	Heating Usage (Ccf/Cust/Day) = Line 1 - Line 2	4.6	23.2	228.6	109.8			
4	Jan & Feb Degree Day Deficient (DDD/Day)	27.7	27.7	27.7	27.7			
5	Design Day DDD	65.0	65.0	65.0	65.0			
6	Heating Use per Degree Day (Ccf/Cust) = Line 3 / Line 4	0.2	0.8	8.2	4.0			
7	Peak Day Heating Usage (Ccf/Cust) = Line 5 * Line 6	10.8	54.4	535.9	257.5			
8	Peak Day Non-Heating Usage (Ccf/Cust) = Line 2	0.4	4.3	16.4	800.8			
9	Peak Day Usage (Ccf/Cust) = Line7 + Line 8	11.3	58.7	552.3	1,058.3			
10	Average Day Usage (Ccf/Cust/Day)	2.2	13.3	64.8	840.4			
11	Historical Load Factor = Line 10 / Line 9	19.2%	22.7%	11.7%	79.4%			
12								
13	FPFTY_2027							
14	Annual Usage (Mcf)	41,691,438	23,078,282	16,335	411,134			
15	Annual Number of Customers (Average)	514,451	44,863	6	15			
16	Jan & Feb Number of Customers (Average)	514,052	45,047	6	15			
17	Average Day Usage (Ccf/Cust/Day) = Line 14 * 10 / Line 15 / 365	2.2	14.1	74.6	750.9			
18	Historical Load Factor = Line 11	19.2%	22.7%	11.7%	79.4%			
19	Average Peak Day Usage (Ccf/Cust) = Line 17 / Line 18	11.6	62.0	635.3	945.7			
20	Peak Day Usage (Mcf) = Line 16 * Line 19 / 10	593,945	279,404	381	1,418		875,149	
21	System Losses (2.3396%) = Line 20 * 2.3396% (a)	13,896	6,537	9	33		20,475	
22	Peak Day Usage including Loss (Mcf) = Line 20 + Line 21	607,841	285,941	390	1,452		895,624	
23								
24	Calibration to 1307(f) Filing (b)							
25	Design Day Peak Demand Requirement in 2027 in 1307(f) Filing (c)						934,000	
26	Calibration Factor = Line 25 / Line 22 Total							1.04
27	Calibrated Design Day Peak Demand (Mcf) = Line 22 * Line 26	633,886	298,193	407	1,514		934,000	
28								
29	Transportation Service							
30	Transportation Firm in 2027 in 1307(f) Filing (Mcf) (d)					76,000	76,000	
31								
32	Design Day Peak Demand (Mcf) = Line 27 + Line 30	633,886	298,193	407	1,514	76,000	1,010,000	
33								
34	(a) Average system losses from 2021 to 2025							
35	(b) Purchased Gas Cost (PGC) filing under Section 1307(f) on April 30, 2025							
36	(c) Section 19 in PGC filing on April 30, 2025							
37	(d) Transportation Contract Quantity (TCQs) for TSF customers							

PECO Energy Company (Gas)
Cost of Service Study
Base Customer Charges

<u>Class</u>	<u>(\$000s)</u>
1 Residential	382,326
2 GC	142,379
3 Large	165
4 Motor Vehicles- Firm	607
5 Motor Vehicles- Interr	2
6 Interruptible	82
7 Temperature	801
8 Transport- Firm	22,871
9 Transport- Interr	11,296
10 Totals	560,529

**PECO Statement No. 10:
Joseph A. Bisti
(PUBLIC & CONFIDENTIAL)**

**PECO ENERGY COMPANY
STATEMENT NO. 10**

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
PECO ENERGY COMPANY – GAS DIVISION

DOCKET NO. R-2026-3060860

DIRECT TESTIMONY

WITNESS: JOSEPH A. BISTI

SUBJECT: REVENUE ALLOCATION; RATE DESIGN;
RECOVERY OF CUSTOMER ASSISTANCE
PROGRAM COSTS; DEVELOPMENT OF
PROPOSED NEW RATES; AND
NEGOTIATED GAS CONTRACTS

DATED: MARCH 30, 2026

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1 **DIRECT TESTIMONY**

2 **OF**

3 **JOSEPH A. BISTI**

4 **I. INTRODUCTION AND PURPOSE OF TESTIMONY**

5 **1. Q. Please state your full name and business address.**

6 A. My name is Joseph A. Bisti. My business address is PECO Energy Company,
7 2301 Market Street, Philadelphia, Pennsylvania 19103.

8 **2. Q. By whom are you employed and in what capacity?**

9 A. I am employed by PECO Energy Company (“PECO” or the “Company”) as a
10 Manager of Rate Analysts. I am responsible for retail tariff administration,
11 project management and regulatory affairs relating to PECO’s gas and electric
12 operations.

13 **3. Q. Please describe your educational background and professional experience.**

14 A. I received a Bachelor of Science in Economics from The College of New Jersey
15 in 2000, a Master of Science in Training and Organizational Development from
16 Saint Joseph’s University in 2009, and a Graduate Certificate in Utility
17 Management from Willamette University in 2012. In 2015, I earned a
18 certification as a Project Management Institute Professional in Business
19 Analysis. In September of 2022, I was promoted to my current position. My
20 professional experience includes various roles involving business analysis,
21 project leadership, and regulatory compliance within PECO’s Retail Rates,
22 Energy Acquisition, and Information Technology departments.

23

1 **4. Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to: (1) describe how PECO proposes to allocate
3 its claimed revenue increase among rate classes and explain the principles that
4 guided PECO in developing its proposed revenue allocation; (2) describe the
5 changes PECO is proposing in the rate design for certain rate classes, why
6 PECO is proposing these changes, and how the proposed new rates were
7 developed; (3) explain PECO’s proposal for the recovery of Customer
8 Assistance Program (“CAP”) costs; and (4) respond to the Commission’s
9 requirement that PECO provide updates to the competitive alternative analyses
10 for its negotiated gas rate customers who have not had their competitive
11 alternatives verified within five years of the filing date of this proceeding in
12 accordance with Commission requirements.¹

13 **5. Q. Please identify the exhibits you are sponsoring.**

14 A. I am sponsoring the following exhibits:

- 15 Exhibit JAB-1 Proposed Revenue Allocation, Proposed Increases by Class
- 16 and Class Rates of Return and Relative Rates of Return
- 17 under Proposed Rates
- 18 Exhibit JAB-2 Relevant Gas Service Tariff Pages (Blacklined to Show
- 19 Changes)
- 20 Exhibit JAB-3 Proof of Revenues at Present and Proposed Rates
- 21 Exhibit JAB-4 Modified Base Rate Recovery of CAP Revenues in
- 22 Universal Service Fund Charge

¹ See *Pa. P.U.C. v. PECO Energy Co. – Gas Div.*, Docket No. R-2020-3018929 (Opinion and Order entered June 22, 2021) (“2020 Gas Rate Case Order”), p. 297.

3 **II. REVENUE ALLOCATION**

4 **6. Q. Please state the principles that guided PECO in developing its proposed**
5 **revenue allocation.**

6 A. The proposed revenue allocation reflects a reasonable balance of accepted
7 principles for designing utility rates. Specifically, PECO considered the
8 following principles in developing its proposed revenue allocation:

- 9 1. The results of the class cost-of-service study (“COSS”) prepared by
10 Company witness Jiang Ding and discussed in her direct testimony
11 (PECO Statement No. 9) should be used as a guide in allocating the
12 proposed revenue increase among rate classes;
- 13 2. The overall proposed revenue allocation should produce reasonable
14 movement toward the cost of service indicated by the COSS; and
- 15 3. Customer impacts should be considered, and PECO should attempt to
16 avoid increases in revenue for major rate classes that, on a percentage
17 basis, exceed two times the proposed system average increase.

18 **7. Q. Has an exhibit been prepared showing the cost of service by rate class?**

19 A. Yes. A summary of class cost-of-service data is provided in PECO Exhibit JD-
20 1, sponsored by Ms. Ding, and accompanies her direct testimony (PECO
21 Statement No. 9). PECO Exhibit JD-1 shows, at page 1, line 21, the overall and
22 class rates of return produced by the Company’s current gas distribution base
23 rates based on its supporting data for the 12 months ending December 31, 2027,
24 which is the Fully Projected Future Test Year (“FPFTY”) in this case. PECO

1 Exhibit JD-1 also shows, at page 3, line 95, the increase or decrease in dollars
2 that each rate class would have to receive for its revenues to equal its indicated
3 class cost of service. As indicated by the guiding principles I summarized
4 above, while the results of the Company's COSS are an important guide in
5 evaluating its proposed revenue allocation, they are not the only factor that must
6 be considered.

7 **8. Q. Please discuss the principle of gradualism and how it influenced PECO's**
8 **proposed revenue allocation.**

9 A. The ratemaking principle of gradualism, as traditionally applied in
10 Pennsylvania, guides utilities to avoid abruptly increasing rates in favor of
11 slower adjustments that incrementally move rates toward the actual cost of
12 service over time. PECO's proposed revenue allocation in this case attempts to
13 balance gradualism and other ratemaking principles, more closely aligning the
14 class rates of return with the proposed system average rate of return while
15 striving to limit the degree to which rates for other classes diverge from their
16 indicated cost of service. Under PECO's proposed revenue allocation and rate
17 structure, the maximum increase for any rate class is 2.0 times the system
18 average increase to prevent rate shock.

19 **9. Q. What is the revenue allocation that PECO determined to be appropriate**
20 **in this case?**

21 A. PECO's proposed revenue allocation is presented in PECO Exhibit JAB-1.

22 **10. Q. Why is the proposed revenue allocation reasonable?**

23 The proposed revenue allocation in PECO Exhibit JAB-1 is reasonable because

1 it appropriately reflects the principles I discussed previously. Using the COSS
 2 discussed by Ms. Ding as a guide, the Company developed the proposed rates
 3 to make meaningful movement toward each class's cost of service where
 4 necessary, as evidenced by the relative rates of return. The class rates of return
 5 and relative rates of return² at present and proposed rates in PECO Exhibit JAB-
 6 1 are provided in Table 1 below.

Table 1. Relative Rates of Return Under Company's Proposal

Rate Class	Under Present Rates	Under Proposed Rates
GR	0.95	0.97
GC & OL	1.09	1.04
L	1.19	1.03
MV-F	1.22	1.04
MV-I	1.92	1.10
IS	8.22	6.43
TCS	8.82	7.02
TS-I	1.54	1.28
TS-F	1.07	1.02

7 **11. Q. Please explain the significance of the relative rates of return shown in**
 8 **PECO Exhibit JAB-1 to which you previously referred.**

9 A. The relative rate of return is the ratio of the rate of return for a rate class to the
 10 system average rate of return. Relative rates of return are commonly used to
 11 test whether a proposed revenue allocation moves each rate class closer to, or

² A relative rate of return is the ratio of the rate of return for a rate class to the system average rate of return.

1 at least no further from, the system average rate of return. A relative rate of
2 return of 1.00 would mean the class rate of return equals the system average
3 rate of return and, therefore, class revenues equal the class cost of service.
4 Conversely, relative rates of return that depart from 1.00 indicate that the class
5 rates of return are higher or lower than the system average rate of return and,
6 therefore, the classes are providing revenues higher or lower than their indicated
7 cost of service.

8 III. RATE DESIGN

9 **12. Q. Explain in general how PECO proposes to change the charges within each**
10 **rate schedule to recover the revenue allocated to each rate class.**

11 A. PECO proposes to increase or decrease each of the charges within each rate
12 schedule in proportion to the proposed revenue change allocated to that rate
13 class, subject to certain rate design changes, discussed below. PECO Exhibit
14 JAB-2 is a copy of the Company's Tariff Gas-Pa. P.U.C. No. 7 ("Tariff No. 7")
15 that shows, by strike-out and blacklining, the proposed rate changes I discuss
16 below, as well as the proposed changes in rules, regulations, rate schedules and
17 riders discussed in the direct testimony of PECO witness Megan A. McDevitt
18 in PECO Statement No. 11. Tariff No. 7 is being filed with the Secretary of the
19 Pennsylvania Public Utility Commission ("PUC" or the "Commission") as part
20 of PECO's base rate filing.

21 Currently, service is provided under the Company's Tariff Gas-Pa.
22 P.U.C. No. 6 ("Tariff No. 6") and associated supplements. It is anticipated that
23 Tariff No. 7, which was filed as part of this case on 60 days' notice, will be

1 suspended by operation of Section 1308(d) of the Public Utility Code pending
2 an investigation by the Commission. Because it is possible and, in fact, likely,
3 that changes will be made, via subsequently filed supplements, to Tariff No. 6
4 during the period Tariff No. 7 is suspended, any provisions of the current tariff
5 that will continue beyond the end of the suspension period and have not already
6 been incorporated in Tariff No. 7 will be merged into the tariff that will be filed
7 as part of PECO's compliance filing at the conclusion of this proceeding.

8 **13. Q. Why is PECO proposing to increase customer charges for several rate**
9 **classes by a greater percentage than the proposed overall revenue increase**
10 **for those classes?**

11 A. PECO is proposing to increase customer charges in this manner to reduce the
12 disparity between its current customer charges and the customer-related costs
13 that should properly be recovered by those customer charges as reflected by
14 Ms. Ding in PECO Exhibit JD-4. The change is intended to align this charge
15 more closely with the Company's customer-classified costs.

16 A summary of the proposed customer charge increases is shown in
17 Table 2 below. These changes are intended to align customer charges more
18 closely with the Company's customer-classified costs. In most cases, the
19 proposed modified customer charges will be closer to, but still less than, the
20 customer charges warranted by the customer-related costs identified by Ms.
21 Ding in PECO Exhibit JD-4.

Table 2. Proposed Base Rate Customer Charge Increases

Rate Class	Present Customer Charge	Cost-Of-Service, \$/Month/Customer (PECO Exhibit JD-4)	Proposed Customer Charge	Proposed % Increase
GR	\$15.70	\$34.93	\$19.95	27.1%
GC – Small	\$29.36	\$83.49	\$32.96	12.3%
GC – Large	\$40.61		\$61.30	50.9%
MV-F	\$67.80	\$310.85	\$92.21	36.0%
MV-I	\$58.50	\$80.92	\$79.56	36.0%
TS-I >=18,000 Mcf	\$575.82	\$627.80	\$627.80	9,0%
TS-I <18,000 Mcf	\$435.59		\$535.59	23.0%
TS-F >=18,000 Mcf	\$504.83	\$466.67	\$604.83	19.8%
TS-F <18,000 Mcf	\$378.23		\$466.77	23.4%

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14. Q. Why is it important to increase customer charges so those charges are closer to customer-classified costs?

A. Customer-classified costs are, by definition, costs that vary based on the number of customers, not usage. Such costs include, principally, but not exclusively, the cost of meters, customer service lines, billing, and meter reading. Consequently, customer-classified costs are, on average, the same amount for each customer within a rate class. Accordingly, customer-classified costs are appropriately recovered in the customer charge, which is the same for each customer served under a given rate schedule. A utility should, to the extent practicable, avoid including customer-classified costs in variable distribution

1 charges because to do so would make the recovery of customer-related costs a
2 function of customers' usage, which they are not. More accurate price signals
3 also offer greater transparency to customers about the fixed costs incurred to
4 connect them to the Company's system.

5 Misplacing customer costs in variable distribution charges has adverse
6 consequences. First, it can create inappropriate intra-class subsidies because
7 some customers will pay more than their share of customer-classified costs and
8 others less, based on their relative levels of usage each month. Second, because
9 customer costs, which are a fixed amount per customer, would be recovered in
10 a charge that applies to usage, which varies, the Company could recover either
11 too little or too much of its customer-related costs as a consequence of
12 variations in customer usage.

13 In summary, putting customer costs in the wrong element of a rate can
14 be unfair to both customers and the utility. For these reasons, among others,
15 customer-related costs in a utility's cost of service should be charged to
16 customers in a manner that appropriately reflects the nature of the costs incurred
17 subject to consideration of the principle of gradualism.

18 **15. Q. What residential rate change is PECO proposing?**

19 A. PECO is proposing a residential customer charge of \$19.95 per month. This
20 customer charge will be closer to, but still less than, the customer charge
21 warranted by the customer-related costs identified by Ms. Ding in PECO
22 Exhibit JD-4. The revenue to be recovered from this customer charge was
23 deducted from the total revenue target for the residential class to determine the

1 revenue to be recovered in the variable distribution service charge. The variable
2 distribution service charge was changed to recover the balance of the residential
3 class revenue not recovered by the customer charge.

4 **16. Q. Please summarize PECO’s changes to customer charges for Rate Schedule**
5 **GC – General Service - Commercial and Industrial (“Rate GC”) in the**
6 **context of PECO’s related 2024 gas rate case settlement commitment.**

7 A. Effective January 1, 2026, based on the settlement of its 2024 gas base rate case
8 at Docket No. R-2024-3046932 (“2024 Rate Case Settlement”), the Company
9 replaced its prior single customer charge for Rate GC with two customer
10 charges intended to more reasonably allocate the recovery of meter-related
11 customer costs to smaller and larger GC customers. PECO placed Rate GC
12 customers into one of two GC tiers, “Small” or “Large,” based on the quantity
13 and size of their gas meter(s). The customer charges vary by tier.

14 **17. Q. Please describe PECO’s customer charge proposal for Rate GC.**

15 A. PECO bases the proposed “Small” and “Large” tiered customer charges on the
16 variance between the average meter-related cost per customer for each tier. The
17 proof of revenues for Rate GC in Exhibit JAB-3 displays the proposed customer
18 charges for each tier of \$32.96 for “Small” and \$61.30 for “Large,”
19 demonstrating that PECO intends to collect an amount of customer-related
20 revenue from both customer charges that is close to, but still less than, the
21 customer-related costs identified by Ms. Ding in PECO Exhibit JD-4.

1 **18. Q. Please describe PECO’s variable distribution charge proposal for Rate**
2 **GC.**

3 A. PECO proposes to continue phasing out its current declining block structure for
4 the Rate GC variable distribution charge. The existing differential between the
5 Company’s two current price blocks is \$0.45. PECO’s proposal reduces this
6 differential by over 75%, from \$0.45 to \$0.11.

7 **19. Q. Please explain the proposed volumetric rate differentials for the**
8 **Transportation Service – Firm (“TS-F”) and Transportation Service –**
9 **Interruptible (“TS-I”) rate classes.**

10 A. PECO is proposing to phase out this differential by harmonizing volumetric
11 delivery rates for all TS-F and TS-I customers over multiple rate case
12 proceedings, beginning herein. The Company’s COSS prepared by Company
13 witness Ding does not justify maintaining the current gas consumption
14 capability threshold per meter location of at least 18,000 Mcf per year that
15 currently underlies the existing volumetric rate differential. As proposed,
16 maintaining the existing TS-F volumetric prices for those customers using less
17 than 18,000 Mcf per year while increasing TS-F volumetric prices only for the
18 larger customers reduces the existing differential for the TS-F class from 2.0 to
19 1.5, while the same approach for TS-I volumetric prices reduces the existing
20 differential for the TS-I class from 1.7 to 1.5.

1 **IV. CUSTOMER ASSISTANCE PROGRAM COST RECOVERY**

2 **20. Q. Please describe PECO’s current Customer Assistance Program (“CAP”)**
3 **for gas customers.**

4 A. As explained by Company witness Jacqueline F. Golden in PECO Statement
5 No. 12, in accordance with the universal service obligations set forth in the
6 Public Utility Code, PECO’s CAP assists low-income customers in its service
7 territory through discounted energy bills. The structure of PECO’s CAP
8 discount has evolved over time. Most recently, in December 2022, PECO
9 implemented a new CAP Percentage of Income Payment Plan (“PIPP”),
10 approved by the Commission in Docket No. M-2018-3005795, to provide a
11 percentage of income-based benefit to CAP customers.³ The PIPP design
12 provides eligible customers with a fixed maximum monthly bill equal to what
13 the CAP customer can afford to pay for utility service. The fixed bill amount
14 is determined by applying an energy burden percentage⁴ to the customer’s
15 annual income. CAP bill credits are applied to reduce the customer’s monthly
16 undiscounted bill to the monthly PIPP bill amount. For billing purposes, PECO
17 applies the lesser of the CAP PIPP bill or actual charges. Bills issued under the
18 CAP PIPP are subject to monthly minimum bill amounts based on income level.
19 Prior to employing a PIPP design, the Company utilized a Fixed Credit Option
20 (“FCO”) design (from October 2016 to December 2022) and a tiered-rate

³ *PECO Energy Co. Universal Serv. and Energy Conservation Plan for 2019-2024 Submitted in Compliance with 52 Pa. Code §§ 54.74 and 62.4.*, Docket No. M-2018-3005795 (Opinion and Order entered June 16, 2022) (“[USECP Order](#)”).

⁴ The energy burden percentage is the target percentage of household income that may be utilized to pay for utility service. Energy burden percentages vary based on the commodity (electric, electric heat, and gas) and household income level/number of residents.

1 discount CAP structure (prior to October 2016).

2 In addition, customers enrolling in CAP for the first time who have
3 unpaid arrearages that pre-date their enrollment in the program are entitled to
4 pre-program arrearage (“PPA”) forgiveness. If a customer is eligible for PPA
5 forgiveness, the customer’s total arrearage is set aside and divided into 12 equal
6 parts. Each month the CAP customer pays their new, affordable CAP bill in
7 full and on-time, one-twelfth of their PPA is forgiven.

8 **21. Q. What was the dollar amount of the aggregate PIPP bill credits provided to**
9 **CAP customers in 2025 and how were those costs recovered?**

10 A. The value of the CAP bill credits provided to low-income customers through
11 PECO’s gas CAP was approximately \$15.4 million in 2025. These costs are
12 recovered through a combination of base rates and a surcharge mechanism
13 under Section 1307 of the Public Utility Code.

14 In the settlement of PECO’s 2010 gas base rate case (“2010 Settlement”) the parties agreed that PECO would be entitled to recover \$9.7 million through
15 base rates for the costs of providing CAP bill credits to low-income customers.⁵
16 Since that time, PECO has implemented several CAP enhancements to provide
17 more affordable monthly bills to low-income customers based on the
18 Commission’s energy burden levels set forth in its CAP Policy Statement,⁶
19 which have caused substantial increases in PECO’s CAP costs. As such in
20

⁵ *Pa. P.U.C. v. PECO Energy Co. – Gas Div.*, Docket No. R-2010-2161592 (Order entered Dec. 29, 2010), p. 9. In subsequent base rate cases in 2020 and 2022, PECO increased the negotiated amount established in the 2010 settlement by the overall percentage revenue increase approved by the Commission.

⁶ 52 Pa. Code § 69.265.

1 PECO’s last base rate case at Docket No. R-2024-3046932, PECO increased
2 the amount of PIPP bill credits included in its base rates.

3 **22. Q. Please provide an overview of PECO’s existing Universal Service Fund**
4 **Charge (“USFC”).**

5 A. The USFC is PECO’s Commission-approved rate mechanism for recovery of
6 the costs of PECO’s universal service programs that are not included in base
7 rates. The USFC is an automatically adjusted surcharge created pursuant to
8 Section 1307(a) of the Pennsylvania Public Utility Code.

9 USFC costs are reconciled on an annual basis using actual costs for a
10 historic 12-month period (“E-Factor”) and projected costs for the future 12-
11 month period (“C-Factor”). Interest accrues from the month in which
12 over/under collection of USFC costs occurs to the midpoint of the collection
13 period, the sum of which results in a credit or charge to customers if costs are
14 over- or under-collected, respectively. The cumulative amount (either positive
15 or negative) at the end of the reconciliation period determines the E-Factor to
16 be included in calculation of the next USFC for the subsequent period. PECO
17 normally files its USFC reconciliation and annual rate adjustment in September
18 of each year, with the new USFC rate becoming effective on the following
19 December 1.

20 **23. Q. Please describe the CAP “shortfall.”**

21 A. The CAP “shortfall” refers to the amount of aggregate bill credits (in dollars)
22 provided to CAP customers each year that is not reflected in base rates. This
23 shortfall is either recovered from or refunded to PECO’s residential customers

1 on an ongoing basis through PECO's USFC, with annual reconciliation of any
2 over/under collections. Pursuant to the Commission-approved settlement of
3 PECO's first default service proceeding (the "DSP Settlement"), the USFC is
4 adjusted so that 73% of the total CAP shortfall amount is included in USFC
5 rates for residential customers.⁷ The remaining 27% of the CAP shortfall is
6 absorbed by PECO to account for the estimated impact to PECO's uncollectible
7 expense (22%) and cash working capital requirements (5%). At that time, the
8 27% factor was associated with CAP program enhancements agreed to in the
9 DSP Settlement, which would be implemented at the same time as base rates
10 established in PECO's 2010 gas rate case. The Company has maintained these
11 factors since its current base rates became effective on January 1, 2025 pursuant
12 to Paragraph 20 of the 2024 Rate Case Settlement.

13 **24. Q. Is PECO proposing to increase the amount of gas CAP bill credits included**
14 **in its base rates in this proceeding?**

15 A. Yes. The Commission's CAP Policy Statement was amended effective March
16 21, 2020, which, among other things, established lower recommended
17 maximum energy burden targets for electric and gas CAP bills.⁸ In accordance
18 with the USECP Order, PECO's energy burdens were updated in late July 2022.
19 As previously noted, in December 2022, PECO implemented its PIPP to
20 provide eligible customers with a maximum monthly bill amount that is

⁷ See *Petition of PECO Energy Co. for Approval of Its Default Serv. Program and Rate Mitigation Plan*, Docket No. P-2008-2062739 (Order entered June 2, 2009).

⁸ See *Universal Service Rulemaking*, Docket No. M-2019-3012599 ([Final Policy Statement Order and Annex entered on Nov. 5, 2019](#)); 50 Pa.B. 1652 (Mar. 21, 2020).

1 determined by applying an energy burden percentage to the customer's annual
2 income. These two changes greatly increased the value and total amount of the
3 bill credits provided to CAP customers.

4 In the FPFTY, the total estimated amount of PIPP bill credits for
5 customers projected to be enrolled in CAP as of December 31, 2027 is
6 approximately \$17.8 million. PECO proposes to update the current base rate
7 recovery factor within its USFC to reflect this amount, as illustrated in PECO
8 Exhibit JAB-4. Annual reconciliation of any over/under collections will
9 continue to be via the USFC.

10 **25. Q. Please describe how PECO currently recovers PPA forgiveness from**
11 **customers and the change the Company is proposing in this case.**

12 A. The costs of forgiven arrearages of CAP participants are recovered through base
13 rates. In this case, the Company proposes to recover projected PPA forgiveness
14 costs, which are part of the overall cost of PECO's CAP, through its base rates
15 and to reconcile PPA forgiveness costs above or below this amount through its
16 USFC, consistent with the ratemaking treatment used by other Pennsylvania
17 distribution companies for these CAP costs. The Company's proposed base
18 rates reflect total PPA costs during the FPFTY of approximately \$1.3 million.
19 PECO will reconcile any over/under collections through the USFC in the same
20 manner as PIPP bill credits using a new, separate base rate recovery factor
21 specifically related to PPA forgiveness costs, as illustrated in PECO Exhibit
22 JAB-4.

1 **26. Q. Mr. Bisti, is PECO proposing to change how reconcilable CAP program**
2 **costs are recovered through the USFC?**

3 A. Yes. When additional low-income customers enroll in PECO’s CAP, PECO is
4 more likely to recover at least a portion of the costs attributable to those
5 customers because those costs will be collected from all residential customers
6 through the USFC. As discussed earlier in my testimony, PECO currently
7 applies a 22% offset factor to reconcilable CAP costs in the USFC formula to
8 reflect uncollectible expense savings or increases associated with CAP PIPP
9 bill discounts above or below the level embedded in base rates. PECO also
10 applies a 5% USFC offset factor for cash working capital.

11 However, the value of the total PIPP bill discounts (applied to both
12 supply and delivery charges) and PPA forgiveness costs provided by PECO
13 each year are impacted by many variables, including the economy, commodity
14 prices, weather and demographics. For example, if supply prices increase while
15 all else remains constant, including the number of customers enrolled in CAP,
16 then non-CAP customers must pay more to support the growing discounts and
17 PPA forgiveness costs while PECO’s base rate recovery remains the same. This
18 results in higher uncollectible expenses and cash working capital requirements
19 for PECO that has no direct correlation to the number of CAP customers.

20 As such, PECO proposes to establish two baselines, one for PIPP bill
21 discounts and the other for PPA forgiveness, as triggers for applying the offset
22 percentage within its calculation of reconcilable CAP costs to be recovered
23 through the USFC. This change ensures that the offset percentages only reflect

1 the impacts on PECO uncollectible expense and cash working capital
2 requirements that result from changes in the CAP participation and PPA
3 forgiveness levels used to set base rates.

4 The first of these is PECO's proposed baseline CAP participation level,
5 specifically the Company's current projection of 27,372 gas CAP customers as
6 of the end of the FPFTY. On a monthly basis, PECO will compare the actual
7 month-end CAP participation level to this baseline to determine the change
8 above or below it for that month. PECO will also calculate the actual average
9 CAP PIPP bill credit per customer for that month, dividing the actual amount
10 of credits for that month by the actual month-end CAP participation level. Then
11 PECO will multiply that month's change in CAP participation by that month's
12 average actual PIPP bill credit per CAP customer, yielding the portion of the
13 basis for offset related to the variance in CAP PIPP bill credits.

14 The second is PECO's proposed baseline PPA forgiveness, specifically
15 the Company's current projection of \$1,254,870 for gas CAP customers during
16 the FPFTY. On a monthly basis, PECO will compare the actual PPA
17 forgiveness costs to one-twelfth of this baseline to determine the PPA costs
18 above or below the baseline for that month, yielding the portion of the basis for
19 offset related to PPA forgiveness.

20 PECO will then sum both of the above results and apply the offset factor
21 percentage to the total, yielding the offset amount to be reflected in the USFC
22 reconciliation on PECO's uncollectible expense and cash working capital
23 requirements for that month.

1 **27. Q. Is PECO proposing any other changes to the USFC related to CAP**
2 **program costs?**

3 A. Yes. PECO proposes to update the predetermined offset factor percentage
4 applied to reconcilable CAP costs recovered through the USFC from 27% to
5 11.9% based on the most recent data on uncollectible expense and cash working
6 capital, as discussed below.

7 With respect to the uncollectible expense component established in
8 2008 by the DSP Settlement, PECO has evaluated its recent bad debt write-off
9 trends for CAP and non-CAP residential customers. Based on that analysis,
10 PECO is proposing to lower the uncollectible offset percentage from 22% to
11 8.2%. PECO calculated its claim for uncollectible accounts expense using a
12 three-year historic average ratio of net charge-offs as a percentage of billed
13 revenues. As shown in the table below, the uncollectible accounts rate for CAP
14 customers was calculated in the same manner by using the Company’s actual
15 charge-off experience for 2023, 2024 and 2025 divided by PECO’s total billed
16 revenues for the same three years. The proposed offset percentage of 8.2%
17 represents the difference between the uncollectible accounts rate for CAP
18 customers (9.33%) and all residential non-CAP customers (1.15%).

Table 3. CAP vs. Non-CAP Uncollectible Accounts Charge-Off Rate

	CAP Customer Billing vs. Net Charge-Offs				Non-CAP Residential Customer Billings vs. Net Charge-Offs			
	2023	2024	2025	3-Yr Avg	2023	2024	2025	3-Yr Avg
Annual Billing (\$M)	\$ 94.3	\$ 97.6	\$ 114.2	\$ 102.0	\$ 2,907.2	\$ 2,937,6	\$ 3,379,7	\$ 3,074.8
Net Charge-Offs (\$M)	\$ 7.9	\$ 7.9	\$ 12.7	\$ 9.5	\$ 34.0	\$ 20.1	\$ 52.1	\$ 35.4
Ratio (%)	8.4%	8.1%	11.2%	9.33%	1.2%	0.7%	1.5%	1.15%

1 PECO is also proposing to lower the cash working capital offset percentage
 2 from 5% to 3.7% as discussed later in my testimony.

3 **28. Q. What was the basis for the calculation underlying the current 5% cash**
 4 **working capital adjustment established in the settlement of PECO’s 2008**
 5 **default service proceeding?**

6 A. The basis for the negotiated amount in the 2008 DSP Settlement was the
 7 methodology originally recommended by the Office of Consumer Advocate
 8 (“OCA”) in PECO’s 2008 gas rate case using the age of residential arrears at
 9 charge-off based on data at that time (the “2008 OCA Methodology”).

10 **29. Q. At what point in time does PECO write off arrearages as uncollectible?**

11 A. The due date for payment of a monthly bill is approximately 22 days from the
 12 billing date, depending upon the timing of weekends and holidays. Write-offs
 13 are the last action on final-billed overdue residential accounts. The arrearage is
 14 written off approximately 70 days after a final bill is issued and the account is
 15 no longer active, again depending upon weekend and holiday timing.

16 **30. Q. How did PECO calculate the updated 3.7% cash working capital offset**
 17 **using the 2008 OCA Methodology?**

18 A. The Company used a two-step process. First, the Company determined the

1 average age of a typical low-income customer arrearage prior to write-off by
2 calculating the average arrears of CAP customers earning pre-program
3 arrearage forgiveness in 2025 – approximately \$833 – by dividing \$20,233,667
4 in forgiven arrearages by the 24,278 new CAP enrollments for 2025. The
5 average \$833 arrearage represents about four months of a typical CAP customer
6 non-discounted bill (\$202). Thus, the average lag is 146 days. In the second
7 step of this calculation, the Company applies a daily cost of capital to the 146-
8 day lag associated with CAP pre-program arrearages to arrive at 3.7%. Those
9 calculations are set forth in PECO Exhibit JAB-5.

10 **V. REVENUE EFFECT BY RATE SCHEDULE,**
11 **PROOF OF REVENUES, AND SCALE-BACK**

12 **31. Q. Have you prepared a summary of distribution revenues at present and**
13 **proposed rates for each rate class?**

14 A. Yes. PECO Exhibit JAB-1 shows revenue at both present rates and proposed
15 rates as well as the percentage increases each class will receive on an overall
16 basis.

17 **32. Q. Have you prepared proofs of revenue with respect to PECO's present and**
18 **proposed rates?**

19 A. Yes. PECO Exhibit JAB-3 is a proof of revenue with respect to PECO's present
20 and proposed rates, based on pro forma billing determinants for the FPFTY.
21 This exhibit is tied to the portion of PECO Exhibit JAB-1 that addresses the
22 increased revenue that would be required.

1 **33. Q. Please explain the adjustment made to the proof of revenues at present**
2 **rates for the Company’s Distribution System Improvement Charge**
3 **(“DSIC”).**

4 A. The DSIC is a rate adjustment mechanism that permits PECO to recover the
5 fixed costs of DSIC-eligible property between base rate cases through a
6 separate, reconcilable charge established pursuant to Section 1353 of the Public
7 Utility Code. The Commission approved PECO’s establishment of a DSIC by
8 its final order entered October 22, 2015, at Docket No. P-2015-2471423. PECO
9 began to charge a DSIC effective with bills rendered on or after July 1 of 2018.

10 As required by the terms of the DSIC and Section 1358(b) of the Public
11 Utility Code, PECO is currently charging a DSIC of 0.0%, having reset the
12 DSIC to zero as of January 1, 2025 – the effective date of new base rates
13 established by the Commission’s Final Order in PECO’s 2024 rate case at
14 Docket R-2024-3046932. PECO has filed a DSIC charge of 0.49% effective
15 with bills rendered on or after April 1, 2026 and intends to reset its DSIC charge
16 at zero on the effective date of new rates established through this proceeding.
17 PECO may file a DSIC charge to be effective January 1, 2027 or later for the
18 sole purpose of reconciling residual over and under-collections experienced
19 before the end of 2026. The fixed costs of DSIC-eligible property that PECO
20 will continue to recover through the effective date of its new base rates have
21 been included in the Company’s claimed rate base and reflected in the revenue
22 requirement used to establish its proposed rates. Consequently, to properly
23 compare PECO’s revenues at present rates to revenues at its proposed base

1 rates, PECO's proof of revenue at present rates has been adjusted by customer
2 class to include the revenues billed under its DSIC.

3 **34. Q. How does PECO propose to scale-back the proposed rates if it is granted**
4 **less than the revenue increase it requested?**

5 A. In the event PECO is granted less than its requested increase, PECO proposes
6 that:

7 (1) the revenue increases proposed for all rate classes will be reduced in
8 proportion to the proposed increase for each class; and

9 (2) the customer charges for all rate classes remain as proposed, and all other
10 rates and charges for all rate schedules be reduced proportionately to
11 produce the revenue target for each rate class.

12 VI. NEGOTIATED GAS CONTRACTS

13 **35. Q. Please describe PECO's Negotiated Gas Service ("NGS") rate.**

14 A. The Commission approved the addition of Rate NGS to the Company's tariff
15 in 2001 under the consolidated Docket Nos. of R-00016200 and R-00016366.
16 Rate NGS permits the Company to offer negotiated, or discounted, gas service
17 to customers who: (1) either have a history of at least 18,000 Mcf of annual
18 billed gas usage or, if a new customer, establish that the facilities to be served
19 are likely to consume at least 18,000 Mcf of annual gas usage; (2) document a
20 viable, currently available competitive alternative to service under rates GC, L,
21 TS-F, or TS-I; and (3) execute an NGS agreement that agrees with all provisions
22 set forth in Rate NGS.

23 The Company requires customers to document their competitive

1 alternative when customers seek service under Rate NGS. A customer's
2 competitive alternative could be an alternative fuel source, a direct connection
3 to a pipeline or producer that bypasses the Company's distribution system,
4 relocation of customer facilities outside of PECO's service territory, or a
5 shutdown of customer facilities. PECO and its customers generally evaluate
6 the potential benefits of a Rate NGS service agreement over a period that is
7 long enough to adequately analyze the impact of the economic conditions that
8 drive the competitive alternative, which can be ten years or more in the case of
9 bypass or facility relocation alternatives.

10 In the Company's 2020 Gas Rate Case, the Commission directed PECO
11 to update the competitive alternative analysis for negotiated gas contracts that
12 have not had their competitive alternative verified for a period of five years or
13 more upon PECO's filing of a new base rate case.

14 **36. Q. How many customers currently receive service under negotiated rates?**

15 A. Three customers currently receive service under negotiated rate contracts.
16 PECO has verified the competitive alternative for one of those customers within
17 the last five years. The other two customers, hereafter labeled "Customer 1"
18 and "Customer 2" for confidentiality purposes, are served pursuant to
19 negotiated rate contracts that were originally executed under Tariff Rule 4.6,
20 Special Contracts. PECO is currently working with both customers to obtain
21 the data necessary for an updated analysis of their competitive alternatives to
22 PECO natural gas distribution service. **[BEGIN CONFIDENTIAL]**

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13 VII. CONCLUSION

14 37. Q. Please summarize your conclusions.

15 A. PECO’s proposed rates reflect a reasonable allocation of the Company’s
16 proposed revenue increase and a reasonable rate design for each rate schedule.
17 The proposed rate design changes are consistent with the results of the COSS
18 identified by Ms. Ding and applicable principles of rate structure and rate
19 design, including gradualism.

20 38. Q. Does this conclude your direct testimony?

21 A. Yes, it does.

22

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION**

v.

**PECO ENERGY COMPANY -
GAS DIVISION**

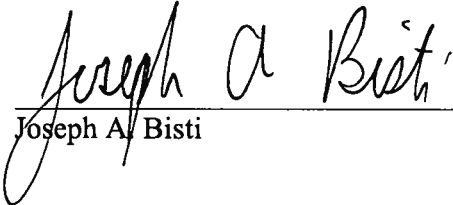
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DOCKET NO. R-2026-3060860

VERIFICATION

I, Joseph A. Bisti, hereby state that I am a Manager of Rate Analysts for PECO Energy Company; that I am authorized to and do make this Verification; and that the facts set forth in the pre-marked Statement No. 10 and accompanying exhibits, if any, are true and correct to the best of my knowledge, information and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904, relating to unsworn falsification to authorities.

Dated: March 30, 2026



Joseph A. Bisti

**PECO Exhibit JAB-1:
Proposed Revenue Allocation and Rates
of Return by Rate Class**

**PECO Energy Company (Gas)
Proposed Revenue Allocation and Rates of Return by Rate Class**

	(1)		(2)		(3)		(4)		(5)
	Current		Proposed		(2) - (1)		(3) / (1)		Increase vs.
Rate	Distribution Revenue		Distribution Revenue		Distribution		%		System Avg
					Revenue Ask		Increase		
Residential (GR)	\$ 382,326,481	\$	\$ 443,873,481	\$	\$ 61,547,000		16.1%		1.11
General Service (GC)	\$ 142,378,858	\$	\$ 159,382,844	\$	\$ 17,003,986		11.9%		0.82
Outdoor Lighting (OL)	\$ 118	\$	\$ 132	\$	\$ 14		11.9%		0.82
Large High Load Factor (L)	\$ 120,479	\$	\$ 127,479	\$	\$ 7,000		5.8%		0.40
Motor Vehicle Service - Firm (MV-F)	\$ 607,052	\$	\$ 628,052	\$	\$ 21,000		3.5%		0.24
Motor Vehicle Service - Interruptible (MV-I)	\$ 1,795	\$	\$ 1,795	\$	\$ -		0.0%		0.00
Interruptible Service (IS)	\$ 80,701	\$	\$ 80,701	\$	\$ -		0.0%		0.00
Temperature-Controlled Service (TCS)	\$ 800,496	\$	\$ 801,496	\$	\$ 1,000		0.1%		0.01
Gas Transportation - Interruptible (TS-I)	\$ 11,296,047	\$	\$ 11,376,047	\$	\$ 80,000		0.7%		0.05
Gas Transportation - Firm (TS-F)	\$ 22,871,249	\$	\$ 25,480,249	\$	\$ 2,609,000		11.4%		0.79
Total	\$ 560,483,276	\$	\$ 641,752,276	\$	\$ 81,269,000		14.5%		

	(6)		(7)		(8)		(9)
	Present		(6) / Average of (6)		Proposed		(8) / Average of (8)
Rate	Rate of Return		Present Relative		Rate of Return		Proposed Relative
			Rate of Return				Rate of Return
Residential (GR)	6.26%		0.95		7.88%		0.97
General Service (GC)	7.22%		1.09		8.40%		1.04
Outdoor Lighting (OL)	7.22%		1.09		8.40%		1.04
Large High Load Factor (L)	7.88%		1.19		8.32%		1.03
Motor Vehicle Service - Firm (MV-F)	8.09%		1.22		8.43%		1.04
Motor Vehicle Service - Interruptible (MV-I)	12.70%		1.92		8.89%		1.10
Interruptible Service (IS)	54.50%		8.22		51.92%		6.43
Temperature-Controlled Service (TCS)	58.43%		8.82		56.68%		7.02
Gas Transportation - Interruptible (TS-I)	10.22%		1.54		10.32%		1.28
Gas Transportation - Firm (TS-F)	7.09%		1.07		8.20%		1.02
Total	6.63%				8.08%		

**PECO Exhibit JAB-2:
Gas Service Tariff Pages
(Redline to Show Changes)**

Exhibit JAB-2

Gas-Pa. P.U.C. No. ~~7~~

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PECO ENERGY COMPANY

GAS SERVICE TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued ~~March 30~~, 2026

Effective ~~May 29~~, 2026

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ISSUED BY: DAVID M. VAHOS - President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC) - Original Page No. 41 - Increase budget for Energy Efficiency Plan effective January 1, 2027 and update E factor and offset factor. Methodology added within definition of "Reconcilable CAP Costs" for application of offset factor to reflect only the impacts from changes to CAP participation and PPA forgiveness baselines.

SALES SERVICE COSTS (SSC) – Original Page No. 42 – The Commodity Charges are increased.

GAS PROCUREMENT CHARGE – Original Page No. 45 – The Gas Procurement Charge is increased.

MERCHANT FUNCTION CHARGE AND PRICE TO COMPARE – Original Page No. 46 and Original Page No. 47 – The Merchant Function Charges and Write-Off Factors are changed. The Prices to Compare are increased.

PROVISIONS FOR RECOVERY OF CONSUMER EDUCATION COSTS – Original Page No. 50 - Added new H factor

RATE GR - GENERAL SERVICE RESIDENTIAL - Original Page No. 57 – Distribution prices updated.

RATE GC - GENERAL SERVICE COMMERCIAL AND INDUSTRIAL - Page deleted. Effective through December 31, 2025.

RATE GC - GENERAL SERVICE COMMERCIAL AND INDUSTRIAL Original Page No. 58 – Distribution prices updated.

RATE OL- OUTDOOR LIGHTING Original Page No. 59 – Distribution prices updated.

RATE L – LARGE HIGH LOAD FACTOR SERVICE Original Page No. 60 – Distribution prices updated.

RATE MV-F MOTOR VEHICLE SERVICE - FIRM - Original Page No. 61 – Distribution prices updated.

RATE MV-I MOTOR VEHICLE SERVICE - INTERRUPTIBLE Original Page No. 62 – Distribution prices updated.

RATE TS-I GAS TRANSPORTATION SERVICE - INTERRUPTIBLE Original Page No. 73 – Remove the word "maximum" from the Variable Distribution Charge ("VDC") line (under Billing). Distribution prices updated.

RATE TS-F GAS TRANSPORTATION SERVICE FIRM Original Page No. 74 – Remove the word "maximum" from the Variable Distribution Charge ("VDC") line (under Billing). Distribution prices updated.

Applicability Index of Riders Original Page No. 77 – page numbers updated and Weather Normalized Adjustment (WNA) added.

NEIGHBORHOOD GAS PILOT RIDER (NGPR) Original Page No. 79– Added Transfer of Ownership of the Premises section.

WEATHER NORMALIZED ADJUSTMENT (WNA) Original Page No. 82 –The new WNA will adjust certain customers' bills to reflect normalized weather conditions.

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Issued March 30, 2026

Effective May 29, 2026

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Effective March 1, 2026¶

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LIST OF COMMUNITIES SERVED

BUCKS COUNTY:

BOROUGHS: Bristol, Chalfont, Doylestown, Dublin, Hulmeville, Ivyland, Langhorne, Langhorne Manor, Morrisville, New Britain, New Hope, Newtown, Penndel, Telford, Tullytown, Yardley.

FIRST-CLASS TOWNSHIP: Bristol.

SECOND-CLASS TOWNSHIPS: Bedminster, Bensalem, Bridgeton, Buckingham, Doylestown, Falls, Hilltown, Lower Makefield, Lower Southampton, Middletown, New Britain, Newtown, Northampton, Plumstead, Solebury, Tinicum, Upper Makefield, Upper Southampton, Warminster, Warrington, Warwick, West Rockhill, Wrightstown.

CHESTER COUNTY:

CITY: Coatesville.

BOROUGHS: Atglen, Avondale, Downingtown, Elverson, Honey Brook, Kennett Square, Malvern, Modena, Oxford, Parkesburg, Phoenixville, South Coatesville, Spring City, West Chester, West Grove.

FIRST-CLASS TOWNSHIP: Cain.

SECOND-CLASS TOWNSHIPS: Birmingham, Charlestown, East Bradford, East Brandywine, East Cain, East Coventry, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Pikeland, Easttown, East Vincent, East Whiteland, Elk, Franklin, Highland, Honey Brook, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, North Coventry, Penn, Pennsbury, Pocopson, Sadsbury, Schuylkill, South Coventry, Thornbury, Tredyffrin, Upper Oxford, Upper Uwchlan, Uwchlan, Valley, Wallace, Warwick, West Bradford, West Brandywine, West Cain, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Pikeland, West Sadsbury, Westtown, West Vincent, West Whiteland, Willistown.

DELAWARE COUNTY:

CITY: Chester.

BOROUGHS: Aldan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colywn, Darby, East Lansdowne, Eddystone, Folcroft, Glenolden, Haverford, Lansdowne, Marcus Hook, Media, Millbourne, Morton, Norwood, Parkside, Prospect Park, Radnor, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon.

FIRST-CLASS TOWNSHIPS: Aston, Darby, Lower Chichester, Marple, Nether Providence, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby.

SECOND-CLASS TOWNSHIPS: Bethel, Chadds Ford, Chester, Concord, Edgmont, Haverford, Middletown, Newtown, Radnor, Thornbury, Upper Providence,

LANCASTER COUNTY:

BOROUGH: Christiana

SECOND-CLASS TOWNSHIPS: Sadsbury, Salisbury.

MONTGOMERY COUNTY:

BOROUGHS: Ambler, Bridgeport, Bryn Athyn, Collegeville, Conshohocken, East Greenville, Green Lane, Hatboro, Hatfield, Jenkintown, Lansdale, Narbeth, Norristown, North Wales, Pennsburg, Pottstown, Red Hill, Rockledge, Royersford, Schwenksville, Souderton, Telford, Trappe, West Conshohocken.

FIRST-CLASS TOWNSHIPS: Abington, Cheltenham, Hatfield, Lower Merion, Lower Moreland, Lower Pottsgrove, Plymouth, Springfield, Upper Dublin, Upper Gwynedd, Upper Moreland, Upper Pottsgrove, West Norriton, West Pottsgrove.

SECOND-CLASS TOWNSHIPS: East Norriton, Franconia, Horsham, Limerick, Lower Frederick, Lower Gwynedd, Lower Providence, Lower Salford, Marlborough, Montgomery, Perkiomen, Salford, Skippack, Towamencin, Upper Frederick, Upper Hanover, Upper Merion, Upper Providence, Upper Salford, Whitemarsh, Whitpain, Worcester.

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Effective January 1, 2025

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HOW TO USE LOOSE LEAF-TARIFF

1. This Tariff is issued on the loose-leaf plan. Each page will be issued as "original page", consecutively numbered, commencing with the title page, which in all cases will be considered as Page No. 1. For example: "Original Page No. 2", "Original Page No. 3," etc.
2. All changes in, additions to, or eliminations from, original pages, will be made by the issue of consecutively numbered supplements to this Tariff and by reprinting the page or pages affected by such change, addition, or elimination. Such supplements will indicate the changes which they effect and will carry a statement of the make-up of the Tariff, as revised. The Table of Contents will be reissued with each supplement.
3. When a page is reprinted the first time, it will be designated under the P.U.C. number as "First Revised Page No..." the second time as "Second Revised Page No. ..." etc. First revised pages will supersede original pages; second revised pages will supersede first revised pages, etc.
4. When changes or additions to be made require more space than is available, one or more pages will be added to the Tariff, to which the same number will be given with letter affix. For example: If changes were to be made in Original Page No. 2 and, to show the changed matter, more than one page should be required, the new page would be issued as "First Revised Page No. 2, superseding Original Page No. 2"; and the added page would be issued as "Original Page No. 2A." If a second added page should be required, it would be issued as "Original Page No. 2B." Subsequent reprints will be consecutively designated as "First Revised...", "Second Revised...", etc.
5. On receipt of a revised page, it will be placed in the Tariff immediately following the page which it is to supersede, and the page which is to be superseded thereby plainly marked "See following page for pending revision." On the date when such revised page becomes effective, the page superseded should be removed from the Tariff.

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DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

Aggregation Services Fee - A charge of 1¢/mcf applicable to all Low Volume Sales and Transportation Customers to be added to such Customers' Variable Distribution Service Charge effective January 1, 2001.

Available rate - A rate which may be obtained by a Customer if the use of service conforms to the character of service contemplated in the rate, and the Customer's location is such that this service can be supplied from existing facilities of the Company.

Bad credit (for deposit purposes) - A customer shall be deemed by the Company to have bad credit if the customer has been delinquent on payment of two consecutive bills or three or more bills in the last twelve billing cycles or tendered two or more checks that are subsequently dishonored by a payee according to 13 Pa.C.S. §3502, within the last twelve billing cycles. Industrial and commercial customers also shall be deemed by the Company to have bad credit if the customer is insolvent, (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data, liabilities exceeding assets or generally failing to pay debts as they become due) or has a class of publicly-traded debt outstanding that is rated to be below investment grade, or tendered two or more checks that are subsequently dishonored by a payee according to 13 Pa.C.S. §3502, within the last twelve billing cycles.

Balancing Service Cost or ("BSC") – Charge to all Low Volume Customers, both Sales and Transportation, included in Variable Distribution Charges, for fixed and variable storage costs for each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff, or the successors thereto.

British thermal unit (Btu) - The quantity of heat necessary to raise the temperature of one pound of water one degree Fahrenheit from 58.5 to 59.5 degrees Fahrenheit under standard pressure of 30 inches of mercury at or near its point of maximum density. One Btu equals 252 calories, (gram), 778 foot-pounds, 1,055 joules or 0.293 watt hours

Ccf – 100 cubic feet. This is a measure of gas usage.

Chapter 56 – The PUC regulations that govern metering, billing and collections for residential gas and electricity service.

Commodity Charge ("CC") – The "C" factor component of the Sales Service Cost representing the charge to Low Volume Sales Customers for purchased gas costs for each McF of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff, or the successors thereto.

Commission or PAPUC– The Pennsylvania Public Utility Commission.

Company – PECO Energy Company

Competition Act - the Natural Gas Choice and Competition Act, 66 Pa.C.S. §2201, et seq.

Competitive Natural Gas Supply - firm natural gas provided by an NGS to Low Volume Transportation Customers under the Company's Gas Choice program.

Consolidated NGDC Billing – Billing provided by the Company that contains both the Company's charges for its services and the NGS's separate charges for gas supply services.

Creditworthy - A creditworthy customer pays the Company's charges as and when due and otherwise complies with the Rules and Regulations of this Tariff or the PaPUC. To determine whether a customer is creditworthy with respect to a particular account, the Company will evaluate the customer's record of paying Company charges for all of the customer's other Company accounts, and may also take into consideration the customer's general credit.

cu. ft. - Cubic foot.

Customer - Any person, partnership, association, or corporation, lawfully receiving service at a single meter location from the Company. In addition, unless explicitly prohibited by the Public Utility Code or the Commission's Rules or Regulations, an NGS may act as an agent for a Customer upon written authorization to PECO Energy, which authorization may be included in the notice of NGS selection.

Daily quantity - The quantity of gas used in a 24-hour period beginning at 10:00 a.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use.

Delivery point - That point at which the Customer's facilities are connected to the Company's facilities which is typically the first fitting after the outlet side of the meter connection, or in certain cases the first fitting after the outlet side of the regulator or relief valve if located downstream of the meter.

Firm Service - Natural gas service offered to Customers under tariffs or contracts that anticipate no interruption of natural gas service.

Fixed Distribution Service Charge – A charge to recover costs caused by the presence of the Low Volume Customer on the system, other than the costs associated with the Customer's usage.

Gas Choice – Program under which Suppliers provide Competitive Natural Gas Supply to Low Volume Transportation Customers.

Gas Cost Adjustment ("GCA") Charge – The "E" factor component of the Sales Service Cost representing the net overcollection or undercollection of purchased gas costs, charged to Low Volume Sales Customers for each Mcf of Sales Service gas supplied under Rate Schedules GR, GC, CAP, OL, L, and MV-F or the successors thereto.

High Volume Transportation (HVT) - PECO Energy's Gas program as administered by this tariff for Suppliers providing Competitive Natural Gas Supply to High Volume Transportation Customers.

High Volume Transportation Customers - Customers who purchase natural gas from an alternative Supplier under Rates Schedules TS-F, TS-I and/or the successors thereto, and not under the Company's Gas Choice program.

Holidays - New Year's Day, Martin Luther King, Jr.'s Birthday, Presidents' Day, Good Friday, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Friday after Thanksgiving, Christmas, and Sundays

Initial Contract Term - The Customer's initial contract term, or in the case of transportation service, any renegotiation of an existing contract, for a service location shall be the Customer's first term of contract for service as specified under a given tariff rate or contract agreement to a location and shall also be the first term of contract after the Customer changes service at a location to a different rate, or in case of transportation service, any renegotiation of an existing contract.

Low Volume Customers – Customers served under Rate Schedules GR, GC, CAP, OL, L, and MV-F or successors thereto.

Low Volume Sales Customer – Low Volume Customers served under Rate Schedules GR, GC, CAP, OL, L, and MV-F who purchase their gas from the Company.

Low Volume Transportation Customers ("LVT Customers") - Low Volume Customers who purchase Competitive Natural Gas Supply from a Supplier pursuant to the Company's Gas Choice program, under Rates Schedules GR, GC, OL, MV-F or the successors thereto, and not under Rate Schedules CAP, L, TCS, IS, MV-I, TS-F, TS-I, and/or the successors thereto.

Master Meter System - a pipeline system for distributing gas within, but not limited to, a definable area, such as a mobile home park, housing project, or apartment complex, where the operator purchases metered gas from an outside source for resale through a gas distribution pipeline system. The gas distribution pipeline system supplies the ultimate consumer who either purchases the gas directly through a meter (i.e., Master Meter) or by other means, such as by rents.

Mcf – 1,000 cubic feet. This is a measure of gas usage.

Month - A month under this Tariff means 1/12 of a year, or the period of approximately 30 days between two regular consecutive meter readings dates of the Company's meter or meters installed on the Customer's premises.

Natural Gas Distribution Company ("NGDC") - a public utility that owns natural gas distribution facilities, used at times in this Tariff to refer to the role of the Company as the distributor of Competitive Natural Gas Supply pursuant to the Competition Act.

Natural Gas Supplier ("Supplier" or "NGS") - A natural gas supplier as defined in 66 Pa.C.S. § 2202, that has been licensed by the Pennsylvania Public Utility Commission to sell Competitive Natural Gas Supply to Low Volume Transportation Customers on the Company's system under the Company's Gas Choice program, to sell natural gas to Customers under Rates TCS, IS and/or MV-I or to sell natural gas to High Volume Transportation Customers under Rate Schedules TS-F, TS-I, and/or any other entity that takes title to gas as defined in 52 Pa. Code § 62.101

PECO Energy Company

**Gas-Pa. P.U.C. No. 7
Original Page No. 7**

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Natural Gas Supplier Coordination Tariff – The Tariff, setting forth the basic requirements for interactions and coordination between the Company, as the natural gas distribution company, and Suppliers necessary for maintaining the delivery of Competitive Natural Gas Supply from Suppliers to their Low Volume Transportation Customers under the Company's Gas Choice program.

Principal Office - The Company's Main Office Building located at 2301 Market Street, Philadelphia, Pa. 19103.

Property line - The division line between land held in, or for, private use, and land in which the public or the Company has a right of use; or the division line between separately owned or occupied land.

Sales Service Cost ("SSC") - Cost of commodity and non-storage interstate pipeline firm transportation capacity to delivery such commodity to the city gate for Low Volume Sales Customers.

Rate - The rates are CAP, GR, GC, OL, L, MV-F, MV-I, IS, TCS, TS-I, TS-F, and NGS or the successors thereto.

Separate NGS Billing ("Dual Billing") – Separate Billing by an NGS of its charges for gas supply service.

Service - The distribution of gas for use by the Customer, including all things done by the Company in connection with such distribution.

Service-Supply Pipe - The pipe extending from the Company's supply main to a metered delivery point or, in the case of installations comprised exclusively of outdoor gas lights, to the first such light.

Summary Billing Accounts - An aggregate bill prepared at the option of the Company for Customers with multiple accounts that are related within the same partnership, association, corporation or governmental agency.

Supplier of Last Resort Service ("SLR Service" or "Sales Service") - Natural gas supply service provided by the Company as supplier-of-last-resort to residential, small commercial, small industrial and essential human needs Customers who: (1) do not choose a Supplier or chose to be served by their supplier of last resort; (2) who are refused service by a Supplier; (3) whose Supplier has defaulted or exited the system; or (4) who return to SLR service after having obtained Competitive Natural Gas Supply.

System Maintenance Order ("SMO") – operational directive issued by the Company in its sole discretion to protect the operational integrity of its systems in terms of line pressure and adequacy of supply, which orders directly affect the quantity of gas to be delivered on the same gas day or other near-term gas days and may require a Customer or class of Customers, or a Customer's natural gas supplier or agent, to maintain, decrease or increase the quantity of natural gas delivered to the Company's system.

Tariff – This Gas Service Tariff comprising the rates, rules and regulations that apply to the distribution of natural gas, including all things done by the Company in connection with such distribution and/or the supply of natural gas under Supplier of Last Resort (Sales) Service.

Transportation Service – Natural gas supply service provided to HVT Customers, by an alternative Natural Gas Supplier as further detailed in Rule 1.1 of the Gas Transportation Service General Terms and Conditions Section of this Tariff.

Variable Distribution Service Charge – The variable charges on a Mcf basis for the provision of unbundled distribution service, including all things done by the Company in connection with such distribution service.

Volume Adjustment - the current adjustable factor applied to all rate classes to account for: a) reduction for system losses of 3.3% and b) thermal correction, the latter being determined by dividing the daily average Btu content per cubic foot of gas for the Company's system by a reference Btu content of 1,000 Btu per cubic foot.

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Issued March 30, 2026

Effective May 29, 2026

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Effective December 1, 2025¶

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RULES AND REGULATIONS

1. THE GAS SERVICE TARIFF

1.1 FILING AND POSTING. A copy of this Tariff, which comprises the Rates, Rules and Regulations under which service and SLR (Sales) Service will be supplied to its Customers by PECO Energy Company, is on file with the Pennsylvania Public Utility Commission and is posted and open to inspection at the Principal Office of the Company. A copy of this Tariff also is available on the Company's website at: peco.com

1.2 REVISIONS. This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with the Pennsylvania "Public Utility Law", and such changes, when effective, shall have the same force as the present Tariff.

1.3 APPLICATION. The Tariff provisions apply to everyone lawfully receiving service from the Company, under the rates therein, and receipt of service shall constitute the receiver a Customer of the Company as the term is used herein, whether service is based upon contract, agreement, accepted signed application, or otherwise. A Customer will receive service under this Tariff effective with their first scheduled billing cycle beginning after July 1, 2000.

1.4 BASIS OF CHARGE. Time elapsed is a factor in the supply of service and the rates and minimum charges named in this Tariff, while predicated on periods of supply of not less than one year, are stated in values for direct application only to monthly periods of service provision and will be adjusted for application to service provided during other time intervals.

1.5 RULES AND REGULATIONS. The Rules and Regulations, filed as a part of this Tariff, are a part of every contract for service made by the Company and govern all classes of service where applicable, unless specifically modified by a rate or rider provision. The obligations imposed on customers in the Rules and Regulations apply as well to everyone receiving service unlawfully and to unauthorized use of service.

1.6 USE OF RIDERS. The terms governing the provision of service under a particular rate may be modified or amended only by the application of standard riders, filed as part of this Tariff.

1.7 STATEMENT BY AGENTS. No representative has authority to modify a Tariff rule or provision, or to bind the Company by any promise or representation contrary thereto.

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RULES AND REGULATIONS - Continued

2. SERVICE SPECIFICATIONS

2.1 CHARACTER. This Tariff applies only to the distribution and/or supply of natural gas, or its equivalent. Supply pressures will be limited in accordance with Company specifications.

2.2 SINGLE-POINT DELIVERY. The rates named in this Tariff are based upon the Company's distribution and/or supply through a single delivery point. Separate distribution and/or supply for the same Customer at other points of delivery shall be billed separately unless otherwise specifically provided for under a rate or rider statement.

2.3 SINGLE-POINT AVAILABILITY. Service delivered at a single point is available to one or more buildings or units devoted essentially to a single purpose, provided and so long as:

- a. Such buildings or units are:
 - (1) held, possessed, and either utilized or operated as a single establishment by a single responsible entity, and
 - (2) unified on the basis of family, business, industry, enterprise, or governmental agency or through conveniences and services, such as heat, elevator, janitor, care of halls, walks and lawns, etc., furnished by such entity, and
 - (3) situated on a single or on contiguous land parcels except where such buildings or units constitute interdependent parts of a single industrial enterprise. In determining "contiguity" hereunder of parcels abutting opposite sides of public or private ways, the boundaries of such parcels shall be considered as extending to the center of such ways.
- b. There is granted and maintained to the Company easement or other rights, adequate in the Company's reasonable judgment to supply service direct to any such buildings or units if, as and when a cessation of any one or more of the conditions stated in paragraph lettered "a" above should occur, or there should arise in any manner a Company duty of such direct supply.
- c. The distribution and other facilities on the Customer's side of the delivery point are:
 - (1) furnished, installed and maintained at the expense of the Customer, and
 - (2) owned or leased by the Customer, and
 - (3) operated and controlled by or at the expense of the Customer.
- d. The Company is under no legal obligation of direct supply to any portion of said buildings or units or their appurtenances.
- e. A guarantee by deposit or otherwise is given and maintained to the Company sufficient in its reasonable judgment to insure it against loss in distribution and other investment in the event of change in the nature of holding and possession of such buildings or units, or in the occupancy thereof, or in the type of service delivered thereto.
- f. All utilization equipment on the Customer's side of the Company delivery point is furnished, installed, operated and maintained by the operator of the buildings or units supplied or by the tenants of such operator whose use of gas is dependent upon the single point delivery and metering of service.
- g. Any use of public highways by such operator for the latter's distribution facilities does not conflict or interfere with the franchise rights of the Company.

2.4 COMPLIANCE WITH AVAILABILITY. The use of the Company's service shall not be for any purpose other than that covered by the availability provisions of the rate or rider under which service is supplied.

2.5 COMPLIANCE WITH BUILDING ENERGY CONSERVATION ACT STANDARDS. Prior to furnishing permanent residential service for heating or cooling purposes to new residential buildings, a copy of the Compliance Certification from the Pennsylvania Department of Community Affairs indicating proof of compliance with, or exemption from, the insulation standards set forth in the Building Energy Conservation Act and the regulations promulgated thereunder, will be required for residential buildings located in municipalities that have not elected to administer the Act.

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RULES AND REGULATIONS - Continued

3. CUSTOMER'S INSTALLATION

3.1 INFORMATION FROM APPLICANT FOR SERVICE. The Company should be advised by the applicant for service in writing, preferably on a form supplied by the Company, of premises to be equipped for gas, giving exact location, and details of all gas appliances to be installed.

The applicant for service shall supply the Company information regarding potential or actual contamination, waste or other materials or other adverse environmental conditions on the Customer's premises on or near where the Company facilities are to be located. The Customer has a continuing obligation to provide the Company with copies of any environmental assessment relating to the premises. The Company also has a continuing right to inspect the Customer's premises for the purposes of performing an environmental assessment.

3.2 DELIVERY POINT. The Company will designate in writing, upon request, a satisfactory point at which the Customer shall terminate the Customer's piping for connection to the facilities of the Company. The failure to request and obtain such information may result in refusal of service pending rearrangement of Customer's facilities, but the designation of a termination point does not constitute an agreement or obligation on the part of the Company to furnish service.

In establishing a point of delivery, the Company has the right to avoid areas known or suspected to contain contamination waste or other materials or other adverse environmental conditions.

The Company may waive this right upon agreement from the Customer or applicant to indemnify, defend and hold harmless the Company (its successors, assigns, trustees, officers, employees and agents) from and against all actions, causes of action, claims and demands whatsoever, and from all costs, damages, expenses, losses, charges, debts and liabilities whatsoever (including attorney's fees), whether known or unknown, present or future, that arise from such conditions. This indemnification provision shall survive the termination or expiration of this Agreement and the termination of the business relationship of the parties hereto.

3.3 METER LOCATION. There shall be provided, free of expense to the Company, at a location outdoors, unless otherwise designated by the Company, which the Company will designate in writing upon request, a suitable place for the regulator or regulators, meter or meters, and any other supply, protective or control equipment of the Company which may be required in the delivery of gas service. Meters and regulators must be located outside and above ground in accordance with 52 Pa. Code § 59.18. However, meters and service regulators cannot be installed in locations specified in 52 Pa. Code § 59.18(a)(8)(i-vi). Inside meter and service regulator locations shall be considered by the Company, but only in accordance with the exceptions contained in 52 Pa. Code § 59.18(d). The Company may also consider other meter or regulator locations (such as a specially constructed cabinet recessed in the building wall, sealed from inside the building and vented to and accessible from outside the building) per 52 PA Code § 59.18(e). The customer shall provide access (see Rule 10.5) and space, in an amount deemed necessary by the Company, to install and maintain its meter(s) and equipment. This location shall be convenient, unimpeded and easily accessible to the Company's employees, contractors and agents. The Customer shall also minimize any risk for damage and/or harm to the Company's employees, contractors, agents and equipment at the meter location. There also must not be any impediment or obstruction of the Company's ability to receive, an adequate communication signal from its meter(s) for remote reading purposes. The meter(s) location also shall be situated so that the meter(s) are not concealed, but shall be situated in a manner acceptable to the Company.

3.4 NONSTANDARD SERVICE. The Customer shall pay the cost of any special installation necessary to meet any peculiar requirements for service.

The Customer shall pay all costs to the Company of performing environmental assessments, including consultant costs and the costs of removal and disposal of hazardous materials associated with either the initial installation of service, modifications to the service or repair and maintenance of service.

3.5 REVERSE FLOW. The Customer may be required to install check-valves, or other devices, to prevent compressed air or other gases from entering the Company's mains.

3.6 EXCESS FLOW VALVES ("EFVs"). For new and replaced service line installations, the Company will install an Excess Flow Valve (EFV) at its own expense pursuant to 49 C.F.R. § 192.383, (defined in § 192.383(a), as required in (b) with exceptions in (c)). Eligible customers who request installation of an EFV on existing service lines (per § 192.383(d)), must pay the installation costs before any work begins.

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RULES AND REGULATIONS - Continued

4. APPLICATION FOR SERVICE

4.1 METHOD OF APPLICATION. Customers may apply for service via the Company's website at <http://www.peco.com> or, in some cases, over the telephone.

4.2 SERVICE CONTRACT. Every applicant for service may be required to sign a contract, agreement, or other form, then in use by the Company, covering the special circumstances of the use of gas, and shall abide by these Rules and Regulations and the standard requirements of the Company.

4.3 CONTRACT DATA. The application shall contain a statement of the premises to be served, the rate under which service is desired, and such conditions or riders as are applicable to the special circumstances of the case.

4.4 RIGHT TO REJECT. The Company may place limitations on the amount and character of service it will supply or may reject applications for service not available under a standard rate, or which might affect the supply of service to other Customers, or to be delivered at a location which involves excessive cost; for bad credit; for the applicant's failure to provide identifying documentation; when an applicant's self-identification cannot be verified; or for other good and sufficient reasons. Customer can be denied SLR (Sales) Service or new service for failure to pay an NGS's charges.

The Company has the right to restrict service to only those locations which will not expose the Company to liability for known or suspected contaminated waste or materials or other adverse environmental conditions.

4.5 ACCEPTANCE. When an application is accepted, or when service is supplied according thereto either without modification or with supplemental agreement, it constitutes the contract between the Customer and the Company, subject to the Rules and Regulations.

4.6 SPECIAL CONTRACTS. Standard contracts shall be for terms as specified in the statement of the rate, but where large or special investment is necessary for the supply of service, or where service is to be used for an emergency or temporary replacement of another method of operation, contracts of longer term than specified in the rate, or with special guarantees of revenue, or both, may be required.

4.7 UNAUTHORIZED USE. Unauthorized connection to the Company's service-supply facilities, and/or unauthorized use of utility service, may be terminated by the Company without notice. Unauthorized use of utility service means unreasonable interference or diversion of service, including meter tampering any-act which affects the proper registration of service through a meter, by-passing (unmetered service that flows through a device connected between a service line and Customer-owned facilities), and unauthorized service restoral. In cases of tampering or by-passing, the use of service without notifying the Company and enabling it to read its meter will render the user liable for any amount due for service supplied to the premises from the time of the last reading of the meter, immediately preceding the Customer's occupancy, as shown by the Company's books.

4.8 WITHDRAWAL OF APPLICATION BY NON-RESIDENTIAL CUSTOMERS. In the event the Customer or potential Customer withdraws, in whole or in part, an application for either new or modified service, the Customer will reimburse the Company for all reasonable costs incurred by the Company in anticipation of supplying the new or modified service where such costs were described by the Company to the Customer at or before the time application was made. This provision does not apply to individual residential service applicants.

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September 1, 2025

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RULES AND REGULATIONS - Continued

5. CREDIT

5.1 PAYMENT OBLIGATION. The provision of service for any purpose, at any location, is contingent upon payment of all charges provided for in this Tariff as applicable to the location and the character of service.

5.2 PRIOR DEBTS. Service will not be furnished to applicants or former customers until any indebtedness to the Company for previous service of the same or similar classification has been satisfied or a payment arrangement has been made on the debt. The Company may, at its discretion, determine liability for prior debts or past due balances by: (1) the use of company records that contain information provided to the Company; (2) information contained on a valid mortgage, lease, deed or renter's license; (3) the use of commercially available public records databases; (4) Government and property ownership records. This rule does not apply to the disputed portion of disputed bills under investigation. The Company will apply this rule to the disputed portion of disputed bills, if, and only if: (1) the Company has made diligent and reasonable efforts to investigate and resolve the dispute; (2) the result of the investigation is that the Company determines that the customer's claims are unwarranted or invalid; (3) the Commission and/or the Bureau of Consumer Services has decided a formal or informal complaint in the Company's favor and no timely appeal is filed; and (4) the customer nevertheless continues to dispute the same matter in bad faith.

5.3 GUARANTEE OF PAYMENTS. The Company may charge a security deposit before it will render service to an applicant or before the Company will continue to render service to a customer for whom the Company provides Consolidated EDC Billing or Separate EDC Billing. The Company may charge deposits to applicants and customers if they have bad credit, lack creditworthiness or as otherwise permitted by Commission statutes, rules, regulations, and as required by Federal Bankruptcy Law. The applicant or customer may be required to provide a cash deposit, letter of credit, surety bond, or other guarantee, satisfactory to the Company. The Company will hold the deposit as security for the payment of final bills and in compliance with the Company's Rules and Regulations. In addition, the Company may require industrial and commercial customers to post a deposit at any time if the Company determines that the customer is no longer creditworthy or has bad credit or as otherwise permitted by Commission statutes, rules, regulations and as required by Federal Bankruptcy Law. The Company retains the right to charge customers additional deposits based upon continued bad credit or lack of creditworthiness and increased usage.

5.4 AMOUNT OF DEPOSIT. For residential customers the deposit will be equal to one-sixth of the applicant's or customers estimated annual bill for Company charges, based on applicable rates. A deposit from a residential customer shall conform to the requirements of 66 Pa. C.S. 1404(c) and applicable Pennsylvania Public Utility Commission regulations. For industrial and commercial accounts, the amount of the deposit shall be the Company's projection of the sum of the Company charges in the customer's two highest monthly bills in the 12 months following the deposit. The provisions of 11 U.S.C. §366(b) of the Federal Bankruptcy Code, or any successor statute or provision, shall, if inconsistent, supersede the provisions of this rule. Deposits required by the Company for Tariff regulated charges shall not be based on unpaid supplier charges.

5.5 RETURN OF DEPOSIT Deposits secured from a residential Customer shall be returned with accrued interest, in accordance with 66 Pa. C.S. §1404(C) and applicable Pennsylvania Public Utility Commission regulations. In cases of discontinuance of service, deposits will be returned with accrued interest upon payment of all service charges and guarantees or with deduction of unpaid accounts. Effective July 1, 2011, PECO will return the deposit on a non-residential account if the account was assessed fewer than two late payments in the previous 24 months. The first annual review of the customer's payment status will occur 24 months after the initial deposit date. Any residential or commercial customer having secured the return of a deposit may be required to make another deposit, in accordance with Commission statutes, regulations, or Federal Bankruptcy Law, if the Customer demonstrates bad credit or lacks creditworthiness subsequent to the return of the initial deposit.

5.6 INTEREST ON DEPOSIT. The Company will allow simple interest on cash deposits calculated as follows:

- (1) with respect to residential accounts:
 - (a) interest accrued prior to December 14, 2004, at an annual rate determined by the average of the 1-Year Treasury Bills for September, October and November of the previous year ("Interest Index");
 - (b) interest accrued on or after December 14, 2004, at an annual rate determined by the legal rate of interest pursuant to 66 Pa. C.S.A. § 1404(C)(6);
- (2) with respect to commercial and industrial accounts, at the lower of the Interest Index or six percent; provided that interest accrued prior to April 14, 1995 shall be calculated at six percent. Deposits shall cease to bear interest upon discontinuance of service (or, if earlier, when the Company closes the account).

5.7 CREDIT INFORMATION.

CUSTOMERS: In addition to information required otherwise hereunder, customers for whom the Company provides Consolidated NGDC Billing or Separate NGDC Billing shall be required to provide to the Company with such credit information, as the Company requires. The Company may report to a national credit bureau on credit history associated with past due amounts.

APPLICANTS: The Company's credit and application procedures for applicants are as follows: (1) positive identification of applicant obtained from previous customer record or through one of the major credit reporting bureaus; (2) determination of liability for a past due balance; (3) determination if a deposit is required based upon applicant's previous account history if available or through third party credit scoring of applicant. The Company's credit scoring methodology and standards are as follows: The Company uses a commercially recognized credit scoring methodology that is within the range of generally accepted industry practice. The applicant's or customer's utility payment history determines the credit score. The Company uses this customer-specific credit score to either request or waive a security deposit.

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RULES AND REGULATIONS - Continued**6. SERVICE-SUPPLY FACILITIES**

6.1 COMPANY'S SERVICE-SUPPLY PIPE. The Company will install, own and maintain the required service-supply pipe with Company participation in the cost of installation determined by the Company in accordance with Section 7 Extensions.

6.2 SERVICE-SUPPLY ALTERATIONS. Changes in location of service-supply pipe, or meter and connections, for the accommodation of the Customer, shall be at the expense of the Customer. A customer or building owner requesting that a meter or regulator be moved shall pay the costs associated with relocation when the meter and regulator are currently situated in a suitable location under State and Federal regulations per PA 52 Code § 59.18(a)(11).

6.3 STUB-SERVICE PIPE. When supply mains are in place, service-supply pipe to a point beyond the curb line may be installed, at the option of the Company, ahead of paving, providing the owners of the abutting property shall request and pay for such stub-service pipe. The cost of any such stub-service pipe may be refunded to the Customer over a term of years, upon such basis or condition as may be determined by the Company and specified in the contract for service.

6.4 METERS AND REGULATORS. The Company will provide, own and maintain any meter or meters, regulator or regulators, required in the supply of service.

7. EXTENSIONS

7.1 SUPPLY MAIN CONSTRUCTION. The Company will install, own and maintain gas supply mains located on the highway or on rights-of-way acquired by the Company and used or usable as part of the Company's general supply system.

7.2 OBLIGATION TO EXTEND. Subject to the terms set forth herein, the Company will extend its facilities to a new point of delivery without charge to a potential customer making a valid request for natural gas service. For additional details see Section 7.3, Service Pipe and Main Extension Policy.

7.3 SERVICE PIPE AND MAIN EXTENSION POLICY. When gas is available for sale to new customers under one of the Company's firm sales or transportation rate schedules, main and service facilities will be extended to an applicant in accordance with the following provisions:

A. General Economic Test. For firm service customers the Company will make a capital investment in the total cost of new main and service facilities to serve the customer (including, but not limited to, allocated overheads and related system modifications) when the net present value (NPV) from a proposed project is greater than or equal to zero. Net present value shall be calculated based on the capital investment, exclusive of the costs of meter and meter installation, required to serve the applicant(s) and the estimated base annual revenues (EBAR) generated from the applicant(s). The "EBAR" shall be calculated by multiplying the applicable Variable Distribution Charge rate (excluding any applicable gross receipts tax or certain fixed TCS costs) times the estimated annual consumption, plus the portion of annualized Fixed Distribution Charge attributable to service line capital costs. In calculating the NPV, the following assumptions will be made: 1) a 40 year evaluation period, 2) the discount rate shall be the Company's after-tax cost of capital, 3) revenue shall be assumed to be collected throughout the year, and 4) capital is assumed to be invested at the beginning of the year. If the proposed project has a negative NPV, the Customer shall make a payment to bring the net present value to a zero value. This will enable the proposed project to support a reasonable rate of return to the Company.

B. Developments. Payments shall be required in advance for all lot developments. If a payment is required, the amount of payment shall be based on the General Economic Test set forth in Section 7.3A and shall incorporate known gas applications in buildings under construction or buildings not yet under construction but which are expected to be fully constructed within a five year period from the date of the original contract signing. This requirement may alternatively be satisfied by payment of at least 35 percent of the required contribution upon execution of the service agreement with the remainder subject to payment bond and interest (at prime rate) and is due no later than 6 months after PECO certifies, in writing, that service is available to the development. At the time of execution of the service agreement, the developer shall also post a letter of credit, surety bond, or other security, satisfactory to the Company equal to 50% of the value of the revenue stream as calculated by the Company under Section 7.3A. If the developer does not fully develop the lots within five years, including, but not limited to, installing all required appliances and flowing natural gas to them, the Company reserves the right to use the security as payment for the contract amount. Lot developments are defined as tracts subdivided for sale as individual lots or groups of lots to more than one builder or buyer.

C. Interruptible Service Installations. The Company will make a capital investment in the total cost of new main, service facilities and dual fuel installations, (including, but not limited to allocated overheads and related system modifications) to serve Customers with interruptible service installations, up to an amount equal to three times the additional Estimated Base Annual Revenue (EBAR) attributable to the Customer. The Customer shall pay the cost, if any, in excess of the above limit exclusive of the costs of the meter and, meter installation.

D. After-tax cost of capital (discount rate) shall be determined on the basis of (1) the Company's capital structure and cost of long-term debt set forth in the Company's latest year-end Quarterly Earnings Report submitted to the Commission by March 31 of a year for the period ending December 31 of the previous year; and 2) the cost of equity approved in the most recent base rate case or, in the absence of a Commission determination or Commission approval of a stipulated cost of equity, the cost of equity that the Commission has determined should apply to Distribution System Improvement Charge ("DSIC") investment.

7.4 EXTENSION REFUNDS. Upon receipt of a written request by a Customer or developer made no earlier than the end of the third year following the date of an agreement for new gas service, PECO will: (a) review its records to determine if a refund is due the customer or the developer for additional customers beyond those used to calculate the projected revenue stream as determined in the General Economic Test above that attached to the facilities paid for by the customer or the developer within three (3) years after the execution date of the agreement for new gas service, and (b) within sixty (60) days of receipt of such request, (i) make payment to the customer or developer of any refund due and (ii) provide the customer or developer with documentation substantiating the refund calculations and identifying the attached loads for which the developer was credited. Customer or developer contributions may be refunded if, within three years of the date of the service agreement, new loads are added to facilities paid for by the contributing Customer or developer. Revenue and cost computations shall simulate that the original and new loads were installed at the same time. Refunds will be paid only to the contributing Customer or developer, and the original contribution shall be the maximum refund.

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7.5 TAX ACCOUNTING OF CONTRIBUTIONS IN AID OF CONSTRUCTION AND CUSTOMER ADVANCES. All contributions in aid of construction (CIAC), customer advances or other like payments received by the Company shall constitute taxable income as defined by the Internal Revenue Service. The income taxes on such CIAC or customer advances will be segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with CIAC or customer advances will not be charged to the specific contributor of the capital.

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RULES AND REGULATIONS - Continued

8. RIGHTS-OF-WAY

8.1 TERM AND RENTALS. When the premises of a Customer is so located that the Customer can be served only by facilities extending over the property of another, the Customer shall accept service for such term as is provided in the permit or agreement covering the location and the maintenance of service equipment, and the Customer shall reimburse Company for any and all special or rental charges that may be made for such rights by said permit or agreement.

8.2 PROCUREMENT BY CUSTOMER. Customers applying for the construction of an extension may be required to secure to, and for, the Company, all necessary and convenient rights-of-way and to pay the costs incident thereto.

8.3 DELAYS. Applications for service from an extension to be constructed where a right-of-way is not owned by the Company will only be accepted subject to delays incident to obtaining a satisfactory right-of-way.

9. INTRODUCTION OF SERVICE

9.1 COMPANY'S RIGHT TO INSPECT. The Company shall have the right, but shall not be obliged, to inspect any installation before service is introduced or at any later time, and reserves the right to reject any piping or appliances not in accordance with the Company's standard requirements; but such inspection, or failure to inspect, or to reject, shall not render the Company liable or responsible for any loss or damage, resulting from defects in the installation, piping, or appliances, or from violation of Company rules, or from accidents which may occur upon the premises of the Customer.

9.2 DEFECTIVE INSTALLATION. The Company may refuse to connect if, in its judgment, the Customer's installation is defective, or does not comply with such reasonable requirements as may be necessary for safety or is in violation of the Company's standard requirements.

9.3 UNSATISFACTORY INSTALLATION. The Company may refuse to connect if, in its judgment, the Customer's equipment, or use thereof, might injuriously affect the equipment of the Company, or the Company's service to other Customers.

9.4 INITIAL SERVICE. In all cases gas shall be introduced to the Customer's installation by, or under the supervision of, a representative of the Company.

RULES AND REGULATIONS - Continued**10. COMPANY EQUIPMENT**

10.1 COMPANY MAINTENANCE. The Company shall keep in repair and maintain its own property installed on the premises of the Customer.

10.2 CUSTOMER'S RESPONSIBILITY. The Customer shall be responsible for safekeeping of the Company's property while on the Customer's premises. In event of injury or destruction of any such property the Customer shall pay the costs of repairs and replacement. Any changes made to the Customer's premises after the Company completes its service and meter installation that, in the opinion of the Company, creates an unsafe condition, shall be the Customer's responsibility to pay any costs associated with remedying the unsafe condition including but not limited to any required protective measures and/or relocations of Company property. Customers with privately owned or operated underground utility facilities on their premises may have obligations as facility owners under the Underground Utility Line Protection Act, 73 P.S. Section 176 et. seq. These include becoming a member of Pennsylvania One Call, maintaining said facilities, and providing approximate locations of said facilities with temporary markings within the required time period in response to Pennsylvania One Call notifications. Customers should create and retain as-built drawings reflecting the locations of said facilities on the premises and revise these drawings as necessary to reflect any changes made following installation. If said facilities are insufficiently marked prior to the lawful start date of any Company excavation or construction work, the Company has the right to require the associated customer to bear all incremental costs necessary to ensure safe digging by the Company, including but not limited to subsurface utility excavation and engineering, materials, supplies, transportation, labor, and overhead. If 1) said facilities are insufficiently marked prior to the lawful start date of any Company excavation or construction work or 2) the Company is unable to notify a facility owner of its intent for excavation or similar work covered under the Act because the facility owner is not a member of the Pennsylvania One Call system, the Company shall not be liable to customers or any other third parties for any damages, including property damage, economic damages, costs, associated consequential damages or personal injuries.

10.3 PROTECTION BY CUSTOMER. The Customer shall protect the equipment of the Company on the Customer's premises, and shall not permit any person, except a Company employee having a standard badge of the Company or other Company identification, to break any seals upon, or do any work on, any meter, service-supply pipe or other equipment of the Company located on the Customer's premises.

10.4 TAMPERING. In the event of the Company's meters or other property being tampered or interfered with, the Customer being supplied through such equipment shall pay the amount which the Company may estimate is due for service used but not registered on the Company's meter, and for any repairs or replacements required, as well as for costs of inspections, investigations, and protective installations.

10.5 RIGHT OF ACCESS. The Company's identified employees shall have access to the premises of the Customer at all reasonable times for the purpose of reading meters and disconnecting service, and for installing, testing, inspecting, repairing, removing or changing any or all equipment belonging to the Company. See 52 Pa. Code § 59.24.

10.6 OWNERSHIP AND REMOVAL. All equipment supplied by the Company shall remain its exclusive property, and the Company shall have the right to remove the same from the premises of the Customer at any time after the termination of service from whatever cause.

10.7 RELOCATION OF COMPANY FACILITIES REQUESTED BY NON-RESIDENTIAL PROPERTY OWNERS. Except as otherwise provided by law (e.g., 66 Pa. C.S. Section 2704 et seq.), a non-residential property owner, such as a builder, developer or contractor (Owner), shall compensate the Company for the costs of relocation of Company facilities or equipment, made for the accommodation of the Owner or in fulfillment of the Owner's obligation to any public authority.

If the facility relocation is made to accommodate the Owner's project or in fulfillment of the Owner's obligation to any public authority, then the Owner shall be responsible to pay PECO for the relocation costs even if the relocation request is made by an entity other than the Owner. A request for relocation of Company facilities shall be in writing. The relocation cost shall include labor (including overhead), materials, storeroom expense and transportation, less the depreciated value of any equipment replaced.

Where the relocation is done in conjunction with construction of a supply line to a development, the Company shall include in the relocation cost those costs caused by the Owner's request. Such relocation costs are not part of the capital investment toward supplying service and are, therefore, not included in the revenue test with which the line extension contribution is calculated.

The Company will notify the Owner in writing of the relocation cost. Advance payment of relocation costs will be required before the Company will commence the work, except, at the sole discretion of the Company, under special circumstances.

10.8 RECOVERY FOR PROPERTY DAMAGE. If Company equipment is damaged through the negligence or intentional act(s) of any individual(s) or entity(s), the one(s) responsible for causing the damage shall reimburse the Company for all aspects of the resulting damages. The reimbursement shall include costs related to: labor, material, transportation and tools. "Labor" shall include benefit and administrative overheads based on the Company's current standard schedule, including third party contract repairs or modifications. Additionally, "Labor" may be calculated using a "blended" or average pay rate consistent with the above referenced standards. "Materials" may include an added stores expense calculated using the above referenced standards.

RULES AND REGULATIONS - Continued

11. TARIFF OPTIONS ON APPLICATIONS FOR SERVICE

11.1 CHOICE OF RATE. Where the classes of service-supply or conditions of use are such that two or more rates are available, an applicant shall select the rate or rates to be applied to the applicant's service.

11.2 COMPANY ASSISTANCE. The Company upon request will, to a reasonable extent, assist an applicant in selecting the most advantageous rate or rate application.

11.3 RATE CHANGES. A Customer may not change rates during the "initial contract term" as defined in the "Definition of Terms and Explanation of Abbreviations" section above. At any other time, a Customer may change to a rate for which the Customer qualifies upon 30 days' notice to the Company. The new rate will be effective the next meter reading date after Company approval.

The Company will not make any rate change retroactive, unless the Company failed to adequately respond to a Customer's request for assistance or modification at the time of such request.

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RULES AND REGULATIONS – Continued**12. SERVICE CONTINUITY**

12.1 REGULARITY OF SUPPLY. The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service.

12.2 CURTAILMENT OF SERVICE.

a. Authority to Curtail. In the event of a natural gas emergency, the Company may curtail the availability of natural gas service to its Customers in accordance with this Rule 12.2.

b. Priority of Service. Following are the service priority categories listed in descending order of priority (highest to lowest):

Priority 1

- (1) Residential and firm critical commercial essential human needs.

Priority 2

- (2) Firm small commercial requirements, excluding critical essential human needs requirements in Category 1, and firm large commercial and industrial requirements for plant protection.
- (3) Firm small industrial requirements.
- (4) Firm large critical commercial and industrial requirements, excluding firm critical commercial essential human needs requirements in Category 1.
- (5) Firm large non-critical commercial and industrial requirements other than requirements for boiler fuel use.
- (6) Firm large non-critical commercial and industrial requirements for boiler fuel use.

Priority 3

- (7) Contractually interruptible use.

c. Definitions Applicable. The definition for terms used in the Curtailment of Service Rule are as follows:

- (1) Alternate Fuel Capability. The installed and operable ability to use any fuel other than natural gas on a time sensitive basis. For purposes of this definition, alternate fuel means any fuel other than natural gas or its equivalent.
- (2) Commercial Use. Gas usage by Customers engaged primarily in the sale of goods or services including, but not limited to, consumption by office buildings, institutions and governmental agencies and shall include Customers in Standard Industrial Classification Codes 01 through 09, 15 through 19, and 49 through 99. Commercial use shall not include use of gas for manufacturing or electric power generation.
- (3) Critical Use. Gas usage where natural gas, or its equivalent, is the only feasible form of energy due to its combustion characteristics, controllability or chemical properties.
- (4) Essential Human Needs Use. Gas usage in any building where persons normally dwell, including residences, apartment houses, dormitories, hotels, hospitals, and nursing homes, where the Customer does not have alternate fuel capability.
- (5) Firm Service. Natural gas service offered to Customers under tariffs or contracts that anticipate no interruption of natural gas service.
- (6) Industrial Use. Gas usage by Customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power and shall include Customers in Standard Industrial Classification Codes 10 through 14 and 20 through 39.
- (7) Interruptible Service. Natural gas services that can be temporarily discontinued under terms and conditions specified by tariff or contract.

RULES AND REGULATIONS – Continued

12. SERVICE CONTINUITY – Continued

- (8) Large Customer. A customer with annual usage of at least 18,000 Mcf during the prior calendar year.
 - (9) Natural Gas Emergency. Whenever the aggregate demand of firm service customers on the Company's system or portion of the Company's system, for any reason, exceeds or threatens to exceed the gas supply or capacity that is actually and lawfully available to the Company to meet the demands, and the actual or threatened excess creates an immediate threat to the Company's system operating integrity or the ability of the Company to satisfy the demand requirements of its Priority 1 Customers (including when continued delivery of gas to Customers would prevent the Company to arrange for the injection of gas into underground storage pools necessary for the protection of winter season supply requirements).
 - (10) Non-Critical Use. Gas usage where natural gas is not the only feasible form of energy; i.e., where the Customer has alternate fuel capability.
 - (11) Small Customer. A customer with annual usage of less than 18,000 Mcf during the prior calendar year.
 - (12) System Maintenance Order ("SMO") – as defined in the definitions section of the tariff.
 - (13) Plant Protection Use. Minimum usage of natural gas required to prevent physical harm to an industrial or commercial customer's facility, or danger to personnel at the facility, when the protection cannot be afforded through the use of an alternative fuel. Plant protection requirements includes usage necessary for the protection of the material in process as would otherwise be destroyed, but does not include deliveries required to maintain production.
 - (14) Residential Use. Gas usage in a residential dwelling or unit for space heating, air conditioning, cooking, water heating, or other domestic purposes.
- d. Curtailment Process.
- (1) Reservation of Company Right to Curtail. The Company reserves the right to reduce or eliminate the availability of firm natural gas service to Customers during a natural gas emergency, on a system-wide or localized basis ("curtailment"), when, in the Company's sole judgment, curtailment of natural gas service is necessary to protect the integrity of service to Priority 1 customers and/or the Company's gas distribution system assets. When necessary, the Company may curtail service to Priority 1 customers.
 - (2) Pre-Curtailment Procedures. To avoid curtailment of service, the Company will use reasonable business and operational efforts to interrupt all Priority 3 services; issue appropriate system maintenance orders (SMO) to HVT and LVT Customers, their Natural Gas Suppliers or other agents; and/or request customers to institute voluntary usage reductions.
 - (3) Curtailment Directive. In the event that Pre-Curtailment Procedures are not practicable or fail to protect the integrity of service to Priority 1 customers and/or the Company's gas distribution system assets, the Company may issue a curtailment directive. The curtailment directive should be reasonably well-tailored by the Company to require Customers of lower priority services to reduce usage by an amount calculated by the Company, as necessary to minimize the potential threat to public health and safety and to minimize the effect of a natural gas emergency on the integrity of service to Priority 1 customers and/or the Company's gas distribution system assets but may be issued without regard to priorities of service. During the period specified by the curtailment directive, Customers directed to curtail usage must comply with the directive or face physical shut-off by the Company and/or the assessment of penalties elsewhere set forth in this Rule 12.

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RULES AND REGULATIONS – Continued**12. SERVICE CONTINUITY – Continued**

- (4) Curtailment Sequence. Curtailment of a customer class of a higher priority shall not be initiated until all Customers falling into the lower classifications have been completely curtailed. Where only partial curtailment of any one classification is required, customer usage should be reduced pro rata to the extent reasonably possible. As applied to High Volume Transportation Customers served under Rate TS-F, pro rata reductions will be based on a percentage of the Customer's Transportation Contract Quantity unless the Customer has alternative fuel capability. If the Customer has alternative fuel capability, a pro rata reduction shall be based on a percentage of the Customer's Transportation Contract Quantity less the daily alternative fuel capability. The Company shall restore service as soon as practicable to any gas-fired generation facility that is deemed critical to electric system reliability by the applicable electrical system's control area operator.
- (5) Customer Notification. The Company shall provide maximum notice possible of a curtailment directive or of a change in curtailment amount or priority level set forth in a curtailment directive. In the curtailment directive, the Company shall specify the authorized consumption for a specified period or until further notice. The Company reserves the right to provide notice by any reasonable means, including by telephone, pager, e-mail, facsimile or personal contact. If such notice is by telephone, then it will be followed by a written notice to the Customer, specifying the Customer's curtailment percentage and resulting peak day, daily, monthly, seasonal or annual authorized entitlement, as the case may be. An emergency curtailment may be made after oral notice to the Customer, effective when so given, but such oral notice will be confirmed in writing within 48 hours.
- (6) Commission Notification. The Company shall notify the Commission as soon as practicable after the issuance of a curtailment directive.
- (7) Curtailment Directive Exceeding 5 Days. The Company must obtain Commission authorization before it may extend a curtailment directive beyond a maximum duration of 5 business days. Business days shall be all days except Saturdays, Sundays, and federal holidays.
- (8) Natural Gas Emergency Plan. This Rule 12 is supplemented by Company procedures referenced in the Company's Natural Gas Emergency Plan filed by the Company in compliance with Commission Regulations, 52 Pa. Code § 59.63 and 59.71 et seq., and such procedures may be modified from time to time.

e. Unauthorized Use.

- (1) Penalties. A Customer determined to have used natural gas in violation of a SMO issued pursuant to Rule 12.2.d(3) or a curtailment directive issued by the Company ("unauthorized use") shall pay the Company a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf. Also, included will be the actual, additional cost incurred by the Company as a result of such unauthorized gas usage, as reasonably determined by the Company.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6 non-Non NY North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

- (2) Disposition of Penalties. As of December 31, of each year, the Company shall subtract the total of all penalties paid that year to the Company's suppliers from penalties collected that year from Customers. The Company will then distribute all remaining penalties collected by the Company to its curtailed Customers who did not incur penalties under e(i) above.
- (3) To determine the amount of reimbursement due a Customer, the total amount to be redistributed shall be divided by the total volume of sales during the twelve-month period to all Customers eligible for reimbursement. This quotient shall represent the factor, which when multiplied by an eligible Customer's total purchase volume during the twelve-month period will equal the amount to be credited to that Customer. However, no reimbursement shall be made to Customers who have terminated service during the year.
- (4) The Company will make periodic reports to the Commission containing itemized statements, status of penalty accounts and the extent and nature of disbursements from such accounts made during that period.

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RULES AND REGULATIONS – Continued

12. SERVICE CONTINUITY - Continued

12.3 LIMITATION OF LIABILITY. Should the supply of service be curtailed or interrupted by the Company because of gas shortage, or for the purpose of making repairs, changes or improvements, in any part of its system for the general good of the service or the safety of the public, or should the supply of service be interrupted, curtailed or fail, by reason of accident, weather, strike, legal process, state or municipal interference, or any cause whatsoever the Company shall not be liable for damages, direct or consequential, resulting from such interruption or failure unless such interruption or failure resulted from the Company's wanton or willful misconduct. If the supply of service to a firm service Customer is interrupted for more than seven consecutive days as a result of the Company's wanton or willful misconduct, the Customer's bill will be prorated for the month during which this interruption occurs.

In all other circumstances, including but not limited to failure to furnish a sufficient supply of gas or failure to transport the customer's gas to the customer, the liability of the Company to customers or other persons for damages, direct or consequential, including damage to equipment and appliances, loss of business, or loss of production caused by any interruption or variation in supply or pressure, or any other failure in the supply of natural gas shall in no event, unless caused by the willful and/or wanton misconduct of the Company, exceed an amount in liquidated damages equivalent to the greater of \$1000 or two times the charge to the customer for the service affected during the period in which such interruption or variation in supply or pressure, or any other failure in the supply of natural gas occurs.

The Company makes no warranty as to merchantability or fitness for a particular purpose, express or implied, by operation of law or otherwise. To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company limits its liability in accordance with the previous paragraph to any Customer or third party for claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

12.4 ADDITIONAL LIMITATIONS OF LIABILITY IN CONNECTION WITH CUSTOMER CHOICE. Other than its duty to deliver natural gas, the Company shall have no other duty or liability to a Customer receiving Competitive Natural Gas Supply arising out of or relating to a contract or other relationship between such Customer and an NGS. The Company shall implement Low Volume Customer selection of an NGS consistent with applicable rules of the Commission and shall have no liability to a Low Volume Customer receiving Competitive Natural Gas Supply arising out of or relating to switching NGSs unless the Company is negligent in switching or failing to switch a Customer. The Company shall have no duty or liability with respect to natural gas before it is delivered by an NGS to a point of delivery on the Company's distribution system. After its receipt of natural gas at the point of delivery the Company shall have the same duty and liability for distribution service to Customers receiving Competitive Natural Gas Supply as to those purchasing natural gas from the Company.

12.5 NOTICE OF TROUBLE. The Customer must immediately notify the Company if there is any defect, leak, trouble or accident affecting the supply of gas.

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RULES AND REGULATIONS - Continued**13. CUSTOMER'S USE OF SERVICE**

13.1 RESALE OF SERVICE. As of January 5, 1980, the resale of gas and/or service provided by the Company is prohibited for Customers who receive gas service from the Company through a master meter and resell it to individual dwelling units by the use of submeters. Customers receiving service prior to January 5, 1980, may resell gas purchased from the Company through a single master meter in accordance with 66 Pa.C.S. § 1313 if the purchased gas is: (1) for the total requirements of the premises served and (2) the use of the resold gas conforms to the availability requirements of this tariff for the Customer's own account.

13.2 FLUCTUATIONS. Gas and/or service must not be used in such a manner as to cause unusual fluctuations or disturbances in the Company's supply system, and, in the case of violation of this rule, the Company may discontinue service, or require the Customer to modify the installation and/or equip it with approved controlling devices.

13.3 ADDITIONAL LOAD. Any additional loads, either connected to existing equipment or new equipment, will not be allowed except by consent of the Company.

13.4 FAILURE TO GIVE NOTICE. Failure to give notice of additions or changes in load or location shall render the Customer liable for any damage to the regulator, meters, or other equipment of the Company, caused by the additional or changed installation.

14. MEASUREMENT

14.1 SUPPLY OF METERS. The measurement of gas usage shall be by meters furnished and installed by the Company. The Company will select the type and make of metering equipment, and may, from time to time, change or alter the equipment, its sole obligation being to supply meters that will accurately and adequately furnish records for billing purposes.

14.2 SPECIAL MEASUREMENTS. The Company shall have the right, at its option and its own expense, to place demand meters, pressure gauges, special meters, or other instruments, on the premises of any Customer for the purpose of determining the adequacy of the Company's service or for making tests of all or any part of the Customer's load.

14.3 METER READING INTERVALS. The Company will read its meters at scheduled regular intervals of one or more months and will render standard bills for the recorded gas usage based upon the time interval between meter readings. Only those bills which cover a period of service of less than 27 days or more than 34 days will be prorated.

14.4 ESTIMATED USAGE. The Company may estimate the amount of gas usage at the premises where access to the meter is not available, or to installations at remote locations, for such number of months as the type of installation, normal regularity of usage, or other circumstances may warrant, and will render bills in standard form based on such estimate and so marked, for the Customer's acceptance. Meter readings will be secured from time to time and billing will be revised when they disclose that the estimate failed to approximate the actual usage. For residential Customers, an actual meter reading will be obtained at least every six months, in accordance with Commission regulations.

14.5 CORRECTION TO STANDARD CONDITIONS. The quantities of gas used may be corrected to standard conditions, namely 60 degrees Fahrenheit temperature and 30 inches of mercury barometric pressure. All methods employed in correcting measurements of gas volume to said standard conditions shall be in accordance with established industry standards.

14.6 TELEMETRY AND TELEPHONE EQUIPMENT

(a) Customer shall permit PECO to install and operate telemetering equipment to remotely read PECO's meter.

(b) Customer shall provide and pay for telephone service required for the operation of PECO's equipment and/or the transmittal of data from PECO's meter, as directed by PECO. Customer must maintain either a dedicated non-digital telephone line or telephone equipment that converts the digital signal to analog. Customer shall provide telephone service for this purpose at least fifteen (15) working days prior to the commencement of service under this agreement.

(c) Service will not be provided prior to the date on which Customer installs the required telephone service. Customer is responsible to maintain the telephone service in working order at all times.

(d) PECO will read the meter on the last day of the month if a reading is not transmitted. If PECO determines that the phone line is not functioning, Customer will be notified that the phone line must be repaired within thirty (30) days.

(e) If more than thirty (30) days elapse and the telephone service is not restored to working order to PECO's satisfaction, then the following steps will be taken:

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(1) If PECO has sufficient capacity in its gas supply system to supply Customer, then Customer's Account will be served as firm service on PECO's Rate GC-General Service-Commercial and Industrial, for a minimum of twelve (12) months.

(2) If PECO does not have sufficient capacity in its gas supply system to supply Customer, then PECO will disconnect Customer's facility from the PECO gas supply system for a minimum of twelve (12) months. During any such period of disconnection, Customer will use an alternate fuel to meet its heating and process needs.

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RULES AND REGULATIONS - Continued

15. TESTS

15.1 METER TESTS. The Company, at its expense, will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy. See 52 Pa. Code § 59.21.

15.2 REQUEST TESTS. The Company will make additional tests or inspections of its meters at the request of a Customer, or an NGS providing Competitive Natural Gas Supply to a Customer, but reserves the right to charge the Customer or NGS, as applicable, any Commission-approved charge as provided in the Commission's Gas Regulations.

15.3 ADJUSTMENT FOR ERROR. Should any meter become defective or fail to register correctly, the quantity of gas consumed shall be determined by a test of the meter, or by the registration of a meter set in its place during the period next following, or by averaging the amount of gas used for the nearest meter reading period preceding and the meter reading period immediately following the date when the meter was found not to be registering, taking into consideration the character of use by the Customer.

15.4 RESIDENTIAL METER ERRORS. Meter errors in residential service may be determined on the basis of the registration of the corresponding period during the preceding year, if records are available and conditions of use remain the same.

15.5 ADMINISTRATION TESTS. The Company, at its own expense, will make only such tests as it deems necessary for the proper administration of its rates, or as are required by law.

15.6 TESTING SERVICE. The Company will, upon request by the Customer, make tests to supply special information regarding the Customer's use of service, provided that the estimated cost of such special tests shall be paid by the Customer to the Company at the Company's discretion.

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RULES AND REGULATIONS - Continued

16. PAYMENT TERMS

16.1 BILLING PERIOD. Billing for service will be based upon the amount of use and the time interval of its supply. Rate values stated for direct application to monthly periods will be adjusted when the time elapsed between readings is substantially greater or less than a month.

16.2 BILLING OPTIONS. A Low Volume Customer may select one of the following two billing options as communicated to PECO by the customers' supplier: (1) Consolidated NGDC Billing; or (2) Separate NGS Billing.

16.3 PAYMENT PERIOD. Bills are payable upon presentation, and payment may be made at any authorized payment agency. Payment for service received must be made on or before the due date shown on the bill, which shall be not less than 20 days from the date of transmittal of the bill for Rate GR, GC and OL (excluding Summary Billing Accounts); not less than 15 days from the date of transmittal of the bill for all other rates, including Summary Billing Accounts, with the exception of accounts (including Summary Billing Accounts) with the United States of America or the Commonwealth of Pennsylvania or any of their departments or institutions for which 30 days will be allowed. If a normal due date should fall on a Saturday, Sunday, bank holiday, or any other day when the offices of the Company which regularly receive payments are not operating, the due date shall be extended to the next business day. The payment period will not be extended because of the Customer's failure to receive a bill unless said failure is due to the fault of the Company.

16.4 FINANCE CHARGE. If payment may be made at an authorized payment agency after the due date shown on the bill, a finance charge will be added to the unpaid balance until the entire bill is paid. If payment is made by mail, the finance charge will be added if the payment is received by the Company more than 5 days after the due date shown on the bill. For Rates GR, GC and OL, this finance charge will be 1-1/2% per month; for all other rates the finance charge will be 2% per month.

16.5 BUDGET BILLING

(a) At the option of a Customer receiving service under Rates GR, GC, and OL, an estimated total bill for all service to be received by the Customer over a twelve-month period may be budgeted over the period and an average bill rendered monthly for payment each month. Any difference between the budgeted amounts so paid and the actual charges for a twelve-month budget period will at the customer's option, either be amortized over the next twelve months or incorporated into the twelfth month bill. Absent an indication of preference from the customer, the debit or credit will be amortized. Budget billing may be discontinued upon the customer's request at which time any difference between budget billing amounts and actual charges becomes due and payable. If a monthly budget bill is not paid, a late fee will be added to the unpaid balance of actual charges on the next billing date in accordance with Rule 16.4. Any such late fee will be calculated based on the lesser of budget billing arrears and arrears from actual charges.

(b) When the Company provides Consolidated NGDC Billing, the NGSs charges will be included in the Customer's Budget Billing Plan.

16.6 CALCULATION OF FINANCE CHARGE. Where a finance charge is applicable, the amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid past due balance, exclusive of any previous unpaid finance charges, by the appropriate finance charge rate. Finance charges shall be applied to all charges when the Company is providing Supplier of Last Resort service and to the Fixed Distribution Service Charges, Variable Distribution Service Charges and any applicable service charges when the Customer has selected an NGS. The Company will apply finance charges to NGS charges at the NGS's electronic request when the Company is performing billing services for the NGS.

16.7 APPLICATION OF PAYMENT. When the Company provides Consolidated NGDC Billing or SLR (Sales) Service and a Low Volume Customer remits a partial payment to the Company, the payment will be applied as follows:

1. Any past due balances including those for prior PECO basic service charges, for prior NGS receivables purchased by the Company, for prior installment amounts on payment agreements, and also for any reconnection charges.
2. Any current charges including those for PECO basic service charges, for current NGS receivables purchased by the Company, and for current installment amounts on payment agreements.
3. Non-basic service charges.

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16.8 RETURNED CHECK CHARGE. If a check received in payment of a Customer's account is returned to the Company unpaid by the Customer's bank and cannot be redeposited by the Company for payment on the second attempt, a \$20.00 charge for the returned check will be added to the Customer's account.

16.9 BILLING ERRORS. When the Company provides Consolidated NGDC Billing, the Company shall not be responsible for billing errors resulting from incorrect information received from an NGS.

16.10 PAYMENT TERMS. The Company will negotiate payment arrangements with Sales Service Customers. The Company will also negotiate payment arrangements for customers served under Consolidated NDGC Billing which includes NGS charges. If the NGS is providing Separate NGS Billing ("dual billing"), the Company will not negotiate agreements on behalf of those NGS charges.

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RULES AND REGULATIONS - Continued

17. TERMINATION BY THE COMPANY

17.1 NON-PAYMENT SHUT-OFF. On reasonable notice, the Customer is subject to collection action, including termination of service (in accordance with the Pennsylvania Public Utility Code or the Commission's regulations,) on the portion of the past due amount attributable to the Company's charges for service and/or gas commodity. Upon termination of service, the Company may also remove its equipment. Notice that complies with applicable Commission regulations shall conclusively be considered "reasonable hereunder". Consistent with 52 PA Code §56.100, the Company will accept the following most current and valid documents as proof of household income: (1) income tax returns; (2) pay stubs; (3) benefit letters and governmental agency verification; (4) other forms to be accepted at the Company's discretion. The customer must provide this information within 10 days of the Company's request. This information may also be used by the company to determine deposit requirements, payment arrangements, and any other income specific program.

17.2 SHUT-OFF FOR CAUSE. The Company may terminate on reasonable notice if entry to its meter or meters is refused or if access thereto is obstructed or hazardous; or if utility service is taken without the knowledge or approval of the Company; or for other violation of these Rules and/or applicable Commission rules in accordance with the Pennsylvania Public Utility Code or the Commission's regulations.

17.3 SAFETY SHUT-OFF. The Company may terminate without notice if the Customer's installation has become hazardous or defective.

17.4 DEFECTIVE EQUIPMENT SHUT-OFF. The Company may terminate without notice if the Customer's equipment or use thereof might injuriously affect the equipment of the Company, or the Company's service to other Customers.

17.5 SHUT-OFF FOR FRAUD. The Company may terminate without notice for abuse, fraud, material misrepresentation of the customer's identity or tampering with the connections, meters, or other equipment of the Company.

17.6 RECONNECTION CHARGE. If service is terminated or discontinued by reason or act of the Customer, the same Customer, whether an applicant or a customer as defined at 66 Pa. C.S. § 1403, shall pay a reconnection charge, prior to restoration of service at the same address within twelve months after discontinuance or termination. The reconnection charges, listed below, are based on the Company's current standard schedule of reconnection fees, which include direct labor costs, contractor costs, and material/transportation costs.

Reconnect Fees For Non-Payment	
Gas Reconnect at Meter	\$80.00
Gas Reconnect at Curb	\$70.00

17.7 THEFT INVESTIGATION CHARGE. If the Company establishes that there has been confirmed active theft resulting from tampering with the Company meter on the customer's premises, and the customer is or was a customer as defined at Pa. C.S. § 1403 the customer shall pay a theft investigation charge in addition to any amount that the Company establishes is due for service used, but not registered on the Company's meter. The Company reserves the right to assess theft investigation charges as a precedent to reconnection of service as well as the right to assess a separate reconnection charge as described in Rule 17.6.

Theft Investigation Fees	
Gas Theft at Meter	\$400.00

18. UNFULFILLED CONTRACTS

18.1 NOTICE OF DISCONTINUANCE BY CUSTOMER. Notice to discontinue service prior to the expiration of a contract term will not relieve a Customer from any minimum, or guaranteed, payment under any contract or rate.

18.2 COMPLETION OF TERM. If, by reason of any act, neglect or default of a Customer, the Company's service is suspended, or the Company is prevented from supplying service in accordance with the terms of any contract it may have entered into with the Customer, the minimum charge for the unexpired portion of the contract term shall become due and payable immediately as liquidated damages in lieu of the anticipated returns from the said contract. These liquidated damages may, at the option of the Company, be offset by any estimated revenues from a succeeding Customer at the same location if such exists.

18.3 TEMPORARY SUSPENSION OF SERVICE. A residential or commercial Customer may elect to have service temporarily disconnected at the start of a period of suspension and then reconnected at the end of the period by paying a charge of \$115.00. During the period of suspension, the Customer will be relieved of the payment of minimum bills.

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RULES AND REGULATIONS - Continued

19. CANCELLATION BY CUSTOMER

19.1 **TERMINATION NOTICE.** Customers who have fulfilled their initial contract term and wish to discontinue service must give at least 7 days' notice to that effect, unless otherwise provided for in a rate schedule or service agreement.

19.2 **FINAL BILL.** The Customer is liable for service taken after notice to terminate the contract until the meter is read and gas shut off. The final bill for service is then due and payable within 20 days from the date of transmittal of the bill for residential customers and 15 days for non-residential customers.

19.3 **EXIT FEES.** A Customer, other than a Low Volume Customer, taking firm sales service that transfers to an interruptible service or to firm Transportation Service without firm standby sales service will be required to continue payment of the firm gas supply demand costs allocable to Customer's firm sales service until the Company is able to reduce its contract demand level or otherwise utilize the contract demand allocable to Customer's firm sales service.

20. GENERAL

20.1 **OFFICE OF THE COMPANY.** Wherever, in this Tariff, it is provided that notice be given or sent to the Company, or the office of the Company, such notice, delivered or mailed, postage prepaid, to any commercial office, shall be deemed sufficient, unless the Main Office of the Company at 2301 Market Street, Philadelphia, is expressly mentioned.

20.2 **NO PREJUDICE OF RIGHTS.** The failure by the Company to enforce any of the terms of this Tariff shall not be deemed a waiver of its right to do so.

20.3 **GRATUITIES TO EMPLOYEES.** The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered by them while working for the Company on the Company's time.

20.4 **BILLING CHANGES.** Where billing changes are made as the result of an investigation made at Customer's request or by routine inspection, the change of billing may be applied to the bill for the regular meter reading period preceding such investigation, and will in any event apply to the bill for the period during which the check is made.

20.5 **EXCEPTIONAL CASES.** Sales and/or Transportation service shall be subject to the provisions of this Tariff; but where special conditions or problems arise for which provision is not otherwise made, the Company may modify or adapt its terms to meet the peculiar requirements of such case, provided that such modified terms are a rational expansion of standard tariff provisions.

20.6 **ASSIGNMENT.** Subject to the Rules and Regulations, all contracts made by the Company shall be binding upon, and oblige and ensure to the benefit of, the successors and assigns, heirs, executors, and administrators of the parties thereto.

20.7 **OTHER CHARGES.** Except as where otherwise provided in this tariff the Company may where feasible, provide and charge for services requested by the Customer or his agent. The Company is not obligated to provide such services. The Company will, if possible, give the Customer an advance written estimate of the costs to provide the service.

21. GAS CHOICE PROGRAM ENROLLMENT AND SWITCHING

In accordance with all applicable final Commission Orders:

21.1 All LVT Customers will be eligible to obtain Competitive Natural Gas Supply starting with their first regularly scheduled meter reading after July 1, 2000.

21.2 The Company will send Gas Choice Release of Information packets to all new LVT Customers, which information will provide Customers the opportunity to authorize the release of their confidential account information. PECO annually notifies customers that they can change this authorization. Every three years, in accordance with PUC Docket No. M-2012-2324075, PECO will re-solicit its entire customer base for the purpose of opting out of disclosing information.

21.3 Customers may select a Supplier, as often as monthly, in accordance with Commission Orders and the procedures contained in this Tariff and in the Supplier Coordination Tariff.

21.4 If a Customer, or agent authorized to act on the Customer's behalf, contacts the Company via telephone to select a Supplier, the Company will advise the Customer or agent to contact the selected Supplier to submit the required electronic enrollment file.

21.5 For a Customer's enrollment to become effective on the Customer's next regularly scheduled meter read date, the Supplier must submit the required electronic file at least eleven (11) days prior to said meter read date.

21.6 If, in any month, a Customer selects more than one Supplier, the Supplier that submitted to the Company, before the end of the applicable Supplier selection period, the Supplier enrollment file with the latest valid Supplier contract will become the Customer's Supplier of record.

21.7 The Company will send a confirmation notice to all Customers who have made a Supplier selection by the next business day after receiving the Customer's enrollment file from the Supplier. This confirmation shall include notification of a five (5) day waiting period in which the Customer may cancel its selection of a Supplier. The waiting period shall begin on the date the Company confirmation is mailed to the Customer. If the five (5)-day waiting period expires, and the Customer has not contacted the Company to cancel the Supplier selection, the Supplier will become the Customer's Supplier of record.

21.8 If the Customer elects to cancel its Supplier selection, the Company will notify the rejected Supplier electronically via an approved EDI transaction. In the event the Customer cancels its Supplier selection after the five (5) day waiting period, the Customer will be required to remain with the selected Supplier for a minimum of one billing cycle.

21.9 If at least eleven (11) days prior to the Customer's next regularly scheduled meter read date, a Customer contacts the Company to request a switch from a Supplier to the Company's (SLR) Sales Service, the request will be effective as of that meter read date and the Company as the supplier of-last resort will become the Supplier of record for delivery.

21.10 In the event the Customer requests a switch less than eleven (11) days before the Customer's next regularly scheduled meter read date, the switch will be effective as of the next following meter read date.

21.11 If, other than at the end of a billing cycle, and because of an NGS's default, an NGS terminates sales to a Customer prior to the end of the Customer's contract with the NGS, for gas supply provided through the end of the relevant billing cycle, said Customer will pay the NGS's contract rate in accordance with information filed by the NGS with the Commission.

22. USAGE DATA

At the request of the Customer, or at the request the Customer's designated Supplier or authorized agent, the Company will supply twelve (12) individual months of historical usage data for no charge. Any additional historical information requested will be provided, if available, for a fee of ninety-two dollars (\$92.00) per provision.

23. AFFILIATED MARKETER STANDARDS OF CONDUCT

PECO Energy and its affiliated natural gas supplier shall comply with the following requirements:

- (1) A natural gas distribution company shall apply its tariffs in a nondiscriminatory manner to its affiliated natural gas supplier and any nonaffiliated natural gas supplier.
- (2) A natural gas distribution company shall not apply a tariff provision in any manner that would give its affiliated natural gas supplier an unreasonable preference over other natural gas suppliers with regard to matters such as scheduling, balancing, transportation, storage, curtailment, capacity release and assignment, or non-delivery, and all other services provided to its affiliated natural gas supplier.
- (3) Mandatory tariff provisions shall not be waived by a natural gas distribution company for any natural gas suppliers absent prior approval of the Commission.
- (4) If a tariff provision is not mandatory or provides for waivers, a natural gas distribution company shall grant the waivers without preference to its affiliated natural gas supplier or non-affiliated natural gas supplier.
- (5) A natural gas distribution company shall maintain a chronological log of tariff provisions for which it has granted waivers. Entries shall include the name of the party receiving the waiver, the date and time of the request, the specific tariff provision waived and the reason for the waiver. The chronological log shall be open for public inspection during normal business hours.
- (6) A natural gas distribution company shall process requests for distribution services promptly and in a nondiscriminatory fashion with respect to other requests received in the same or a similar period. A natural gas distribution company shall maintain a chronological log showing the processing of requests for transportation services. The chronological log shall be open for public inspection during normal business hours.
- (7) If a natural gas distribution company provides a distribution service discount, fee waiver or rebate to its favored customers, or to the favored customers of its affiliated natural gas supplier, the natural gas distribution company shall offer the same distribution service discount, fee waiver or rebate to other similarly situated customers. Offers shall not be tied to any unrelated service, incentive or offer on behalf of either the natural gas distribution company or its affiliated natural gas supplier. A chronological log shall be maintained showing the date, party, time and rationale for the action. The chronological log shall be open for public inspection during normal business hours.
- (8) Subject to customer privacy or confidentiality constraints, a natural gas distribution company shall not disclose, directly or indirectly, any customer proprietary information to its affiliated natural gas supplier unless authorized by the customer. To the extent that a natural gas distribution company does disclose customer information without customer authorization, it shall contemporaneously provide this same information to other similarly situated natural gas suppliers in a similar fashion so as not to selectively disclose, delay disclosure, or give itself or its affiliated natural gas supplier any advantage related to the disclosure. A chronological log shall be maintained showing the date, time and rationale for the disclosure. The chronological log shall be open for public inspection during normal business hours.
- (9) A natural gas distribution company shall justly and reasonably allocate to its affiliated natural gas supplier the costs or expenses for general administration or support services provided to its affiliated natural gas supplier.
- (10) Natural gas distribution companies shall not condition or tie the provision of any product, service or price agreement by the natural gas distribution company (including release of interstate pipeline capacity) to the provision of any product or service by its affiliated natural gas supplier.
- (11) A natural gas distribution company shall not give its affiliated natural gas supplier preference over a non-affiliated natural gas supplier in the provision of goods and services including processing requests for information, complaints and responses to service interruptions. Natural gas distribution companies shall provide comparable treatment in its provision of such goods and services without regard to a customer's chosen natural gas supplier.

- (12) A natural gas distribution company and its affiliated natural gas supplier shall maintain separate books and records. Further, transactions between the natural gas distribution company and its affiliated natural gas supplier shall not involve cross-subsidies. Any shared facilities shall be fully and transparently allocated between the natural gas distribution company function and the affiliated natural gas supplier function. The natural gas distribution company accounts and records shall be maintained such that the costs incurred on behalf of an affiliated natural gas supplier may be clearly identified.
- (13) Natural gas distribution company employees who have responsibility for operating the distribution system, including natural gas delivery or billing and metering, shall not be shared with an affiliated natural gas supplier, and their offices shall be physically separated from the office(s) used by those working for the affiliated natural gas supplier. Such natural gas distribution company employees may transfer to an affiliated natural gas supplier provided such transfer is not used as a means to circumvent these interim standards of conduct.
- (14) Neither the natural gas distribution company nor its affiliated natural gas supplier shall directly or by implication, falsely and unfairly represent to any customer, natural gas supplier or third party that an advantage may accrue to any party through use of the natural gas distribution company's affiliates or subsidiary, such as:
- That the Commission regulated services provided by the natural gas distribution company are of a superior quality when services is purchased from its affiliated natural gas supplier; or
 - That the merchant services (for natural gas) are being provided by the natural gas distribution company when they are in fact being provided by an affiliated natural gas supplier;
 - That the natural gas purchased from a non-affiliated natural gas supplier may not be reliably delivered;
 - That natural gas must be purchased from an affiliated natural gas supplier to receive Commission regulated services.
- (15) When affiliated natural gas supplier market or communicate to the public using the natural gas distribution company name or logo, it shall include a legible disclaimer that states:
- That the affiliated natural gas supplier is not the same company as the natural gas distribution company;
 - That the prices of the affiliated natural gas supplier are not regulated by the Pa PUC; and
 - That a customer does not have to buy natural gas or other products from the affiliated natural gas supplier in order to receive the same quality service from the natural gas distribution company.
- When an affiliated natural gas supplier advertises or communicates verbally through radio or television to the public using the natural gas distribution company name or logo, the affiliated natural gas supplier shall include at the conclusion of any such communication a legible disclaimer that includes all of the disclaimers listed in this paragraph.
- (16) Except in competitive bid situations a natural gas distribution company shall not (a) jointly market or jointly package its Commission regulated services with the services of an affiliated natural gas supplier or (b) offer or provide to its affiliated natural gas supplier products or services, including bill inserts in its natural gas distribution company bills promoting an affiliated natural gas supplier's services or a link from the natural gas distribution company's web-site, unless the natural gas distribution company offers or provides the products or service to all non-affiliated natural gas supplier on the same terms and conditions.
- (17) A natural gas distribution company shall not offer or sell natural gas commodity or capacity to its affiliated natural gas supplier without simultaneously posting the offering electronically on a source generally available to the market or otherwise

making a sufficient offer to the market. The natural gas distribution company shall maintain a chronological log of these public disseminations. The chronological log shall be open for public inspection during normal business hours.

- (18) Natural gas distribution companies shall establish and file with the Commission a complaint procedure for dealing with any alleged violations of any of the standards of conduct, with the exception of paragraph (9), which are exclusively under the purview of the Commission. These procedures shall be developed in consultation with interested parties during consideration of any tariff guided by this section and §69.191 (relating to general). The Commission may grant an exception to these requirements if warranted by the facts or circumstances.
- (19) A natural gas distribution company shall keep a chronological log of any complaints, excepting paragraph (9), regarding discriminatory treatment of natural gas suppliers. This chronological log shall include the date and nature of the complaint and the resolution of the complaint. The chronological log shall be open for inspection during normal business hours.
- (20) Dispute Resolution Procedures: In addition to the procedure set forth in paragraph 18:
- Any dispute between a natural gas supplier, and/or an affiliated natural gas supplier, and a non-affiliated natural gas supplier alleging a violation of any of these Standards of Conduct provisions, the natural gas supplier must provide the natural gas distribution company and/or affiliated natural gas supplier, as applicable, a written Notice of Dispute that includes the names of the Parties and Customer(s), if any, involved and a brief description of the matters in dispute.
 - Within five (5) days of a natural gas distribution company's and/or affiliated natural gas supplier's receipt of a Notice of Dispute, a designated senior representative of each of the Parties shall attempt to resolve the dispute on an informal basis.
 - In the event the designated representatives are unable to resolve the dispute by mutual agreement within thirty (30) days of said referral, the dispute shall be referred for mediation through the Commission's Office of Administrative Law Judge. A party may request mediation prior to that time if it appears that informal resolution is not productive.
 - If mediation is not successful, then the matter shall be converted to a formal proceeding before a Commission Administrative Law Judge.
 - Any Party may file a complaint concerning the dispute with the Commission under relevant provisions of the Public Utility Code.
 - Parties alleging violations of these standards may pursue their allegations through the Commission's established complaint procedures. A complainant bears the burden of proof consistent with 66 Pa. C.S. §332 (relating to Public Utility Code) in regard to the allegations and may impose penalties for such violations pursuant to 66 Pa.C.S. § 3301.
- (21) A natural gas distribution company shall file a compliance filing within sixty (60) days of the entry of an order approving or modifying a restructuring plan, which sets forth a detailed plan for compliance with this Standard of Conduct as well as the Commission separation and cost allocation requirements already ordered.
- (22) Every natural gas distribution company and its affiliated natural gas supplier shall formally adopt and implement these provisions as company policy and shall take appropriate steps to train and instruct its employees in their content and application.

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RULES AND REGULATIONS – Continued

24 REQUESTS FOR ENERGY EFFICIENCY INFORMATION

Upon request of a Customer for energy efficiency information, the Company will provide a copy of its then current residential or commercial energy efficiency guide, as applicable.

25. CREDITWORTHINESS OF A NATURAL GAS SUPPLIER (NGS) SERVING HIGH VOLUME TRANSPORTATION CUSTOMERS

- (a) Unless a mutual agreement is reached between the Company and a NGS, or other applicable entity as specified in 52 Pa. Code § 62.101 the amount and form of security shall be based on the criteria established in 52 Pa. Code §62.111. In accordance with §62.111, a NGS seeking to deliver natural gas supplies to the Company for the account of one or more of the Company's non-exempt HVT Customers must satisfy at least one of the following financial criteria:
 - (1) The NGS has a minimum credit rating of 3A2 from Dun & Bradstreet, a minimum bond rating of Baa2 from Moody's, or a rating of BBB from Standard & Poor's, Fitch ICBA or Duff & Phelps; or
 - (2) The NGS has furnished the Company with an irrevocable and binding form of security (e.g., surety bond, letter of credit, security interest in collateral acceptable to the Company, a corporate guaranty, or a written affirmation of financial support by a parent or affiliated company) issued by an obligor that has a minimum credit rating of 3A2 from Dun & Bradstreet, a minimum bond rating of Baa2 from Moody's, a minimum bond rating of BBB from Standard & Poor's, Fitch ICBA or Duff & Phelps, or, for an insurance company, an A.M. Best credit rating of no less than A-and in which the obligor designates the Company as the sole beneficiary and which otherwise is in a form and amount acceptable to the Company; or
 - (3) The NGS provides the Company with a cash deposit and/or a cash escrow arrangement in an amount and form acceptable to the Company, and agrees, in a writing furnished to the Company, to be responsible, as between the Company and the Supplier, for the payment of all deficient and excess delivery charges assessed in accordance with the Company's Gas Transportation Service – General Terms and Conditions that are caused by the NGS' excess or deficient deliveries. Such responsibility on the part of the NGS would not relieve the HVT Customer of its responsibility for the payment of the same charges in accordance with the Gas Transportation General Terms and Conditions. If the NGS is determined to have been responsible for the excess/deficient delivery and if the NGS pays the related charges to the Company, then the HVT customer would be relieved of such responsibility.

For the purposes of this subsection (a), the "amount acceptable to the Company" shall be a dollar amount (\$US) equal to the monetary value obtained by multiplying 45 days of average daily winter usage for each HVT Customer supplied by the NGS times the then effective Commodity Charge.

- (4) The NGS has furnished the Company with an acceptable amount of Security in the form of an escrow account or nets any gas supply sales that the NGS has made to the Company and for which the Company owes payment to the NGS against the amount of Security required. The amount of Security contained in either situation must be in an amount equal to the monetary value obtained by multiplying 45 days of average daily winter usage for each HVT Customer supplied by the NGS times the then effective Commodity Charge.

Deleted: Issued December 18, 2024
Effective January 1, 2025

RULES AND REGULATIONS – Continued

- (b) The Company shall have the right to assess each NGS' creditworthiness on an annual basis. As such, the Supplier is required to furnish annual audited financial statements to the Company. In the event the Company does not receive any annual audited financial statements, unaudited financial statements may be acceptable. The Company also may perform more than one financial analysis for any Supplier during the course of the year when the Company reviews financial information of a Supplier and determines, in the Company's judgment that the Supplier's creditworthiness has materially changed.
- (c) Unless a mutual agreement is reached, the amount of Security required may be modified based on one or more of the following criteria:
1. The NGS's past operating history on all other NGDC systems, including the duration that the NGS operated on each system, the number of customers served on each system and any supply reliability problems that occurred on each system.
 2. An NGS's credit reports.
 3. The number and class of customers being served.
 4. Information that materially affects a NGS's creditworthiness such as:
 - a) a change in the NGS's recent operating history on the Company's system or on other NGDC systems that has materially affected NGDC system operation or reliability. Such a change may occur when a Supplier fails to deliver natural gas supply to meet its customers' needs or fails to comply with NGDC operational flow orders as defined at 52 Pa. Code § 69.11;
 - b) a change in the NGS's credit reports that materially affects its creditworthiness. Creditworthiness could be materially affected when 2 of the following credit rating companies change the Supplier's credit rating:
 1. Dun & Bradstreet
 2. Standard & Poor's Rating Services Inc.
 3. Transunion LLC
 4. Equifax Inc.
 5. Experian Information Solutions, Inc;
 - c) a significant change, defined as a 25% change over a 30-day period, in the number and class of customers served, the volume of gas delivered or the average unit price of natural gas;
 - d) a change in operational or financial circumstances that materially affects a NGS's creditworthiness. This can occur when 2 of the following investment rating companies change the NGS's rating of its issued securities from an investment grade or good rating to a speculative or moderate credit risk rating and vice versa:
 1. Standard & Poor's Rating Services Inc.
 2. Moody's Investment Service, Inc.
 3. Fitch, Inc.
 4. A.M. Best Company, Inc.
 5. DBRS, Inc.;
 - e) a change in the NGS's demonstrated capability to provide the necessary volume of natural gas to meet its customers' needs that materially affects the Company's system operation or reliability. Such a change may occur when the NGS fails to deliver natural gas supply sufficient to meet its customers' needs on 5 separate occasions within a 30-day period or fails to comply with the Company's operational flow orders.

RULES AND REGULATIONS – Continued

5. The NGS's demonstrated capability to provide the volume of natural gas necessary to meet its customers' needs.

- (d) After it is reasonably determined by the Company that an adjustment to the amount of Security provided by the Supplier is required, the Company will adjust the Security amount in accordance with subsection (a)(3).
- (e) The NGS shall have the affirmative obligation to inform the Company in writing of any material change in its financial condition in a timely manner.
- (f) Notwithstanding anything to the contrary stated in this Rule 25, an NGS shall not be creditworthy if, for any reason, it owes a past due amount to the Company that is not subject to a good faith billing dispute and the payment has not been received by the Company within two business days after the Company has provided a past due notice, or if so determined by order of the Pennsylvania Public Utility Commission.
- (g) When the Company determines that a Security adjustment is required, it will provide written notice to the NGS. The NGS shall comply with the Company's determination within 5 business days after the NGS is served with such notice. If the NGS disagrees with the Company's determination, it shall file a dispute in accordance with subsection (h). However, the NGS is still required to post the full amount of adjusted Security requested by the Company within 5 business days after the NGS is served with the Company's notice.
An NGS also may request, in writing, that the Company adjust its Security amount according to the criteria set forth in subsection (c). The Company will provide a written response to the NGS within 5 business days after receipt of the written request from the NGS. In the event that the Company agrees with the NGS's request, the NGS shall post the Security adjustment within 5 business days after the NGS is served with the Company's determination. In the event that the NGS disagrees with the Company's determination, it may file a dispute in accordance with subsection (h). However, if the Company requires an adjustment of Security, the NGS is still required to post the full amount of adjusted Security within 5 business days after the NGS is served with the Company's notice.
- (h) An applicant, licensee or NGS shall notify the Company in writing of any dispute(s) it may have regarding the form and amount of Security or the adjustment of Security requested by the Company. If a resolution cannot be reached within 30 days after the Company receives the written notice, the applicant, licensee or NGS may do any of the following:
1. Request that the Secretary of the PUC initiate an informal mediation and resolution process. If the NGS is dissatisfied with the PUC's decision at the informal level, it may petition to appeal the decision or file a Formal Complaint.
 2. File a Formal Complaint at the Commission.
 3. File a Petition challenging the criteria used by the Company to determine the form and amount of Security requested or the Security adjustment amount.

If a NGS initiates a dispute or files a complaint related to an adjustment in Security by the Company, the following requirements exist during the pendency of the dispute:

1. The NGS is required to provide and maintain the full adjusted Security amount to the Company until the dispute is resolved.
2. The NGS must continue to operate in accordance with the Company's system operations and business rules and practices.
3. The NGS must continue to deliver natural gas volumes necessary to fulfill customer needs and provide customer support services.
4. The Company shall allow the NGS to continue to operate on the Company's system.

RULES AND REGULATIONS – Continued**26. GAS QUALITY STANDARDS: Quality of Gas Delivered to the Company****A. Terms Defined. The following definitions shall apply throughout the Gas Quality Standards sections of this Tariff.**

Biogas is a mixture of naturally produced gases resulting from the decomposition of organic matter under anaerobic conditions (in an oxygen-free environment). The principal constituents are methane and carbon dioxide.

Interconnect or interconnection is the physical connection between the Company's natural gas system and the physical equipment of another natural gas system associated with the interconnection point, which may include the interconnection metering, pressure control, filtration and odorization equipment.

Renewable Natural Gas (RNG) is a term used to describe Biogas that has been upgraded for use in place of fossil natural gas. The Biogas used to produce RNG may come from a variety of sources, including municipal solid waste landfills, digesters at water resource recovery facilities (wastewater treatment plants), livestock farms, food production facilities, and organic waste management operations.

RNG Counterparty is any individual, entity, Customer, or otherwise-described party that executes a Renewable Natural Gas agreement with the Company for purposes of injecting, transporting, using, or otherwise introducing or causing RNG to be introduced into the Company's natural gas system. This definition includes RNG producers and/or production facilities.

B. Quality of Gas at Point(s) of Receipt with an Interstate Pipeline.

Natural gas delivered by or caused to be delivered on behalf of Customer to the Company at point(s) of receipt with an interstate pipeline shall conform to the quality specifications of the pipeline(s) used to transport natural gas.

C. For Quality of Gas at Point(s) of Receipt for Renewable Natural Gas.

Gas Quality Standards are specifications meant to ensure that the RNG entering the Company's natural gas system will be interchangeable with the natural gas that the Company currently distributes and will not damage the Company's or the Company's customers' equipment. RNG being injected into the Company's natural gas system shall conform to the following quality specifications at the time of receipt at the interconnection point. With advance notice from RNG Counterparty in writing, the Company may allow deviations from these standards on a case-by-case basis at its sole discretion. With notice to RNG Counterparty in writing, the Company may require adherence to additional specifications, for good cause as determined by the Company on a case-by-case basis at its sole discretion.

C.1 General Specifications:

(a) The Company's interconnection equipment will have automatic and remote shut-off capabilities to ensure the following constituents and standards can be adequately monitored at the point of interconnection and the safety and reliability of the Company's natural gas system protected. The Company may temporarily discontinue the receipt of RNG without notice if it does not conform to the following specifications.

The following constituents and values will be monitored by the Company via chromatograph or other such measurement device as the Company may employ and will be monitored on a regular basis as the Company may determine from time to time (i.e., hourly):

(i) **Heating Value:** The following minimum and maximum heating values apply, both measured on a dry basis at a temperature of sixty degrees Fahrenheit (60° F) and a pressure of 14.73 pounds per square inch absolute (PSIA)—the minimum heating value is 970 Btu (gross) per standard cubic foot (SCF) and the maximum heating value is 1070 Btu (gross) per SCF.

(ii) **Delivery Temperature:** The RNG delivery temperature is not to be below fifty degrees Fahrenheit (50° F) or above one hundred and twenty degrees Fahrenheit (120° F).

(iii) **Methane:** The gas shall contain a minimum of 95% Methane.

(iv) **Propane:** The gas shall contain a maximum of 20% Propane.

(v) **Hydrogen Sulfide:** The gas shall contain no more than 0.5 grains per 100 SCF.

(vi) **Total Sulfur:** The gas shall contain no more than 5 grains per 100 SCF total sulfur. This includes Carbonyl Sulfide (COS) and Carbon Disulfide (CS₂), hydrogen sulfide, mercaptans, and mono, di- and poly-sulfides.

(vii) **Carbon Dioxide and Nitrogen:** The gas shall contain no more than 2% by volume of carbon dioxide (CO₂), not more than 3% by volume of nitrogen (N₂), and shall contain no more than 5% by volume of combined nonhydrocarbon gases including, but not limited to, CO₂, N₂, and O₂.

(viii) **Hydrogen:** The gas shall contain no more than 0.1% by volume of hydrogen.

(ix) **Oxygen:** The gas shall not contain in excess of 0.3% by volume of oxygen, and the parties agree to exercise every reasonable effort to keep the gas completely free of oxygen.

RULES AND REGULATIONS – Continued

(x) **Hydrocarbons:** The RNG hydrocarbon dew point is not to exceed forty-five degrees Fahrenheit (45° F) at the delivery pressure.

(xi) **Water Vapor:** The gas shall not contain in excess seven (7) pounds (lbs.) of water vapor/1mcf.

C.2 RNG Constituents:

(a) RNG Counterparty shall complete laboratory testing, as described in Section C.3, for the trace constituents listed in the following table. If testing results do not meet the standards listed in the table below, the Company may temporarily interrupt RNG service as outlined in Section C.4.

Parameter	Symbol	Level (max unless noted otherwise)	Units
Siloxanes	Si	5	Mg Si/m ³
Hydrogen	H ₂	0.1	% vol
Ammonia	NH ₃	0.00%	Mol%
Mercury	Hg	0.08	mg/m ³
Arsenic	As	0.19	mg/m ³
Copper	Cu	0.6	mg/m ³
Oxygen	O ₂	0.3	% vol
Propane	C ₃ H ₈	20	% vol
Nitrogen	N ₂	3	% vol
Methane	CH ₄	95	% vol
Hydrogen Sulfide	H ₂ S	0.5	Grains per 100 SCF
Carbon Dioxide	CO ₂	2	% vol
Carbon Monoxide	CO	0.1	% vol
Volatile Organic Compounds	VOCs	5	PPM
Moisture or Water Content	H ₂ O	7	Pounds per million cu ft
Total Sulfur	S	5	Grains per 100 SCF

(b) Additional Quality Requirements:

(i) **Wobbe Index:** The RNG shall have a minimum Wobbe Number of 1255 Btu/ft³ and shall not have a maximum Wobbe Number greater than 1375 Btu/ft³.

(ii) **Dust, Gums, etc.:** The gas shall be free of objectionable odors, dust, gum, dirt, impurities and other solid or liquid or hazardous matter which might interfere with proper operation of the facilities, lines, regulators, meters or other appliances through which it flows. Filters shall be installed on the RNG Counterparty's equipment (i.e., the supply side) to catch any debris.

RULES AND REGULATIONS – Continued

(iii) **Bacteria:** The gas and any associated liquids shall not contain any active bacteria or bacterial agent capable of contributing to or causing operational problems.

C.3 Testing Requirements:

(a) To ensure adherence to the Gas Quality Standards, testing required under this section will be performed by RNG Counterparty using independent, certified third-party laboratories. The Company shall be notified at least five (5) calendar days in advance of the RNG sampling and tests and have the option to observe the samples being taken. Test results will be shared with the Company within five (5) calendar days of the test results being received by RNG Counterparty. Unless otherwise noted herein, the costs associated with the required testing shall be paid by RNG Counterparty.

In its discretion, the Company may, at its own cost and expense, collect samples for testing at the utility meter at the point of interconnection. Retesting shall be allowed to verify and validate the results of any test. The cost of retesting shall be paid by the entity requesting the retest.

(b) **RNG Pre-Interconnection Testing:** Prior to the injection of RNG into the Company's natural gas system, RNG Counterparty shall conduct two (2) tests over a two (2)-to four (4)-week period for the Gas Quality Standards. If during pre-injection testing, the RNG is found to be non-compliant with the Gas Quality Standards, RNG Counterparty shall make necessary modifications to reduce constituent levels and restart pre-interconnection testing. Connection to the Company's natural gas system is subject to successfully passing these two (2) tests.

(i) **RNG Periodic Testing:** The Company will require RNG Counterparty to conduct periodic testing for the Gas Quality Standards on a quarterly basis (at least once in every three-month period).

C.4 Temporary Discontinuance of Gas Receipt:

(a) **Temporary Discontinuance:** The Company reserves the right to temporarily discontinue the receipt of gas on an immediate basis whenever the RNG is non-compliant with any of the specifications as detailed in the Gas Quality Standards and, as applicable, an RNG agreement, whenever there is an imminent safety risk (including any risk stemming from either Company or RNG Counterparty-owned facilities or equipment), or whenever Company reasonably determines it is necessary to maintain system integrity.

(i) The Company may temporarily disconnect RNG equipment from the Company's natural gas system in the event of an emergency condition as determined by the Company, for scheduled maintenance, construction or repair, or if it is reasonably determined to be necessary in order to maintain the safety and reliability of its system.

(ii) The Company shall notify RNG Counterparty promptly when it becomes aware of an emergency condition or any other condition that that may reasonably be expected to affect RNG Counterparty's operation of its RNG production facility. RNG Counterparty shall notify the Company promptly when it becomes aware of an emergency condition or any other condition that may reasonably be expected to affect the Company's natural gas system. To the extent information is known, the notification shall describe the emergency condition, the extent of the damage or deficiency, the expected effect on the operation of both parties' facilities and operations, its anticipated duration, and the necessary corrective action.

(iii) In the event the Company temporarily discontinues the receipt of RNG for any reason, RNG Counterparty is responsible for ceasing production or diverting RNG from the point of interconnection, as applicable.

(iv) The Company and the RNG Counterparty shall provide five (5) business days' notice prior to temporarily interrupting service for scheduled maintenance, construction, or repair. The Company shall use reasonable efforts to coordinate such temporary disconnection with RNG Counterparty.

(v) The Company and RNG Counterparty shall cooperate with each other to restore any production facility, interconnection facilities, and the Company's natural gas system to their normal operating state as soon as reasonably practicable following any disconnection pursuant to this section, as long as the safety and reliability of the Company's natural gas system is ensured, including ensuring that all Gas Quality Standards are met. During a temporary discontinuance of service, RNG Counterparty shall still be charged the Customer Charge.

(vi) The Company shall not be liable, under any circumstances or in any respect, to RNG Counterparties or any other person or entity for damages arising either directly or indirectly from temporary discontinuance of service.

(b) Restart Procedures:

(i) To restart RNG injection following a temporary discontinuance, RNG Counterparty will complete a minimum of one (1) test of the RNG in accordance with the testing requirements specified above. Injection may then resume if the test indicates the RNG complies with the Gas Quality Standards. This test must be reviewed and approved by both the Company and RNG Counterparty.

(ii) To restart RNG injection following a shut-off resulting from above concerns, RNG Counterparty shall notify the Company and may begin injections only once the Company has given approval.

(iii) When the Company's crews are required on-site to restart the RNG injection, including but not limited to on-site testing, the Company has the right to require the associated RNG Counterparty to bear all costs required for such activities, including but not limited to materials, transportation, labor, and overhead.

(iv) The Company and RNG Counterparty may agree to modify the restart procedures identified in this Section on a case-by-case basis, upon written agreement between each party.

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RULES AND REGULATIONS – Continued

C.5 Changes Impacting Gas Quality:

The Company must be notified as soon as possible of any substantive expected change to the feedstock, raw gas quality or conversion process that has the potential to impact RNG quality, so that the Company can review whether any action is required including, but not limited to, additional testing, new or revised Gas Quality Standards or a suspension of the receipt of RNG into the Company's natural gas system.

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STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, a value of 0.03% will apply to all service on and after January 1, 2026.

Whenever any of the tax rates used in the calculation of the surcharge are changed, the surcharge will be recomputed as prescribed by the Commission. The recalculation will be submitted to the Commission within ten days after the tax rates change occurs and the effective date shall be ten days after filing.

In addition, if a recalculation is submitted as a result of a tax rate change, the Company will thereafter file each year on December 21 annual updates with the Commission which will reflect only this tax change. These annual updates will be effective ten days after filing and will continue until such as the effect of the change in tax rates has been included in base rate.

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PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC)

Variable Distribution Service Charge rates for gas service in Residential Rate Schedule GR of this Tariff shall include a credit of \$0.0043 per Mcf (1,000 cubic feet) for recovery of Universal Service Fund Cost (USFC), calculated in the manner set forth below. The USFC rate for gas service shall be increased or decreased annually, to reflect changes in the level of Universal Service Fund costs, net of base rate recoveries, in the manner described below:

COMPUTATION OF USFC.

The USFC per Mcf (\$x.xxx), shall be computed in accordance with the formula set forth below:

$$USFC = \frac{(C-E)}{(S)}$$

The USFC, so computed, shall be included in distribution rates charged to Customers for service pursuant to the rate schedule identified above. The amount of USFC, per Mcf, will vary, if appropriate, based upon annual filings by the Company.

In computing the USFC, per Mcf, pursuant to the formula above, the following definitions shall apply:

“Reconcilable Customer Assistance Program (CAP) Costs” – The difference between (A) the sum of discounts provided to CAP customers (CAP revenue shortfalls) and forgiven Pre-Program Arrearages recovered through base rates, and (B) the sum of actual total CAP discounts and actual forgiven Pre-Program Arrearages, net of an offset factor applied on a monthly basis as follows:

1. PECO will compare the actual month-end CAP participation level to the baseline CAP participation level most recently approved by the Commission within a Company distribution rate case proceeding to determine the CAP participation above or below the baseline for that month. (The Company's current baseline CAP participation level is 27,372 participants, approved under Docket Number R-2026-3060860.)
2. PECO will calculate the actual average CAP discount per customer for that month, dividing the actual amount of discounts by the actual month-end CAP participation level.
3. PECO will multiply the results of Items 1 and 2 above together to obtain the portion of the offset basis related to CAP discounts above or below the approved baseline.
4. PECO will compare the actual month-end Pre-Program Arrearage forgiven to one-twelfth of the baseline Pre-Program Arrearage level most recently approved by the Commission within a Company distribution rate case proceeding to determine the Pre-Program Arrearage forgiven above or below the baseline for that month. (The Company's current baseline Pre-Program Arrearage Forgiveness level is \$1,254,870, approved under Docket Number R-2026-3060860.) The result will be the portion of the offset basis related to Pre-Program Arrearage forgiveness.
5. PECO will calculate the monthly offset by applying the offset factor percentage most recently approved by the Commission within a Company distribution rate case proceeding to the sum of Items 3 and 4 above. (The Company's current offset factor percentage is 11.9%, approved under Docket Number R-2026-3060860.)

USFC – Universal Service Fund Charge determined to the nearest one-hundredth cent (0.01¢) to be included in the rate for each Mcf of Variable Distribution Service Charge calculated under Rate Schedule GR, to recover or refund Reconcilable CAP Costs and other items as addressed in the “E” factor.

C - Cost in dollars of the Reconcilable CAP Costs for the projected period.

E - the net (overcollection) or undercollection of Universal Service Fund Charges. The net overcollection or undercollection shall be determined for the most recent period, beginning with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. Included in the “E” factor will be Reconcilable CAP Costs, and up to \$1,400,000 of LIURP expenditures above the \$2.25 million threshold included in base rates. Also included in the “E” Factor will be any rate credit due customers to the extent PECO expends less than \$3,500,000 annually in its Energy Efficiency Plan effective January 1, 2027. Included in the E factor calculation is the reconciliation of Pre-Program Arrearages, effective January 1, 2027.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of “E” factor amounts under the previous USFC.

I – Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the period such overcollection is refunded or undercollection is recouped. The interest calculation will not apply to the LIURP amounts.

S - projected Mcf of gas service to be billed under Rate GR (exclusive of CAP Rider) during the projected period when rates will be in effect. Mcf's shall be consistent with the projected residential throughput used in the applicable Purchased Gas Cost filing.

FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION: AUDIT; RECONCILIATION.

The Company's annual USFC filing and its annual reconciliation statement shall be submitted to the Commission 120 days prior to new rates being effective December 1 of each year, or at such time as the Commission may prescribe. The USFC mechanism is subject to annual audit review by the Bureau of Audits.

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SALES SERVICE COSTS (SSC) - Section 1307(f)

PROVISIONS FOR RECOVERY OF GAS COSTS RELATED TO SALES SERVICE

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Commodity Charge (CC) at ~~\$6,347~~8 per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, ~~\$6,326~~3 per Mcf for Rate Schedules GC and ~~\$6,308~~7 per Mcf for Rate Schedules OL, L and MV-F for recovery of gas costs related to Sales Service, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code as well as procurement costs as reflected in the Gas Procurement Charge ("GPC") and uncollectable charge-offs as reflected in the Merchant Function Charge ("MFC"). In addition, the Gas Cost Adjustment Charge (GCA) in the amount of ~~\$0.4023~~ per Mcf will be applicable to customers served under the above mentioned Rate Schedules. Such rates for Sales Service gas shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of gas costs related to Sales Service.

COMPUTATION OF CC AND GCA PER MCF.
The CC and GCA, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formulas set forth below:

$$CC = \frac{(C)}{(S)} \times \frac{1}{(1-T)} + GPC + MFC \quad ; \text{ and}$$

$$GCA = \frac{(E)}{(S)} \times \frac{1}{(1-T)}$$

For March 1, June 1 and September 1 quarterly updates, CC is revised to:

$$CC = (CC1 + \frac{O + C1}{S1 \ S2} \times \frac{1}{(1-T)}) + GPC + MFC$$

The CC and GCA so computed, shall be applicable to Customers receiving Sales Service pursuant to the rate schedules identified above. The CC and GCA, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Charges, per Mcf, pursuant to the formulas above, the following definitions shall apply:

"CC" - Purchased Gas Costs determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: (a) for all types of purchased gas, project the commodity and all non-storage interstate pipeline costs for each purchase (adjusted for net current gas stored) for the projected period when rates will be in effect; plus (b) the cost of gas provided from storage and LNG facilities, less (c) the new monthly cash-out result determined pursuant to Rule 10.11.3, or the successor thereto, of the Gas Choice Supplier Coordination Tariff.

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the Commodity Charge rate effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by Commodity Charge revenues less associated gas costs, from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

GCA - the "E" factor component of the CC, representing the net overcollection or undercollection of Purchased Gas Costs. Applicable to Sales Service and determined to the nearest one-hundredth cent (0.01¢) for service provided under Rate Schedules GR, GC, CAP, OL, L, and MV-F of this Tariff.

"E" - the net (overcollection) or undercollection of Purchased Gas Costs applicable to the CC.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Supplier refunds received after July 1, 2001 associated with Commodity Charges will be included in the calculation of "E" with interest added at the annual rate of six percent (6%) beginning with the month such refund is received by the Company.

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"GPC" – Gas Procurement Charge determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

"MFC" – Merchant Function Charge determined to the nearest one hundredth cent (0.01¢) to be charged for each Mcf of Sales Services gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous 1307(f) GCA.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle

"S" projected Mcf of gas to be billed to Customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L & MV-F during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve month mcf sales billed to customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L, and MV-F.

"S2" – defined as mcf sales billed to customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L, and MV-F and for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"Purchased Gas Costs" - Include the direct costs paid by the Company for the purchase and delivery of natural gas (which also includes liquefied natural gas, synthetic natural gas, and natural gas substitutes, excluding propane, the cost of which is included in the Balancing Service Costs) to its system to supply its Customers (plus such portion of the Company's used and unaccounted for gas as the Commission permits), including costs paid under agreements to purchase natural gas from sellers; costs paid for transporting natural gas to its system; all charges, fees, taxes and rates paid in connection with such purchases, pipeline gathering, and transportation; and costs paid for employing futures, options and other risk management tools.

QUARTERLY UPDATES

The Company's rates for recovery of gas costs related to Sales Service are also subject to quarterly adjustments under procedures set forth in Section 1307 (f) of the Public Utility Code and in the Commission's regulations. Such updates shall reflect, adjustments for under or overcollections and, adjustments to the projected cost of gas related to Sales Service based upon more current versions of the same sources of data and using the same methods to project the gas costs related to Sales Service approved by the Commission in the Company's most recent annual proceeding for recovery of gas costs related to Sales Service under section 1307 (f).

OFF-SYSTEM SALES SHARING MECHANISM

The rate for Sales Service gas as determined above shall be adjusted to reflect the operation of the off-system sales sharing mechanism set forth herein. Revenues received by PECO Energy from third party storage management services and revenues from exchanges or swaps of gas, excluding the Customer's share of such revenue attributable to use or management of storage or related storage transportation capacity by customers not connected to the Company's system (which revenue shall be included in the Balancing Service Costs E factor, shall be included as off-system sales revenues). Effective April 1, 2001 through March 30, 2008 PECO Energy will be permitted to retain 25% of off system sales margin revenues up to the first \$3.5 million in margin revenues, and PECO Energy will be permitted to retain 30% of off system sales margin revenues for margin revenues over \$3.5 million. Subsequently, effective March 31, 2008 through November 30, 2028 and thereafter, until terminated or otherwise revised by Final Order of the Commission, PECO Energy will be permitted to retain 25% of off-system sales margin revenues. PECO Energy's share shall be computed on a pre-income tax basis, "below the line" for ratemaking purposes. The remaining off-system sales margin will be credited to the recovery of purchased gas costs. Margin revenues derived from sales of gas which is taken from system supply are defined as the unit revenue less the monthly weighted average commodity cost of gas, less any applicable taxes other than income taxes. Margin revenues derived from specific purchase sales (sales where a specific gas supply has been purchased to make a sale) shall be defined as the unit revenue less the specific purchase commodity cost of gas, less any applicable taxes other than income taxes. Specific purchase sales will have no impact on the cost of system supply. Off-system sales for operational purposes such as for meeting mandatory storage withdrawals are excluded from the mechanism. The calculations under this mechanism shall be subject to audit and to review in annual 1307(f) proceedings.

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SALES SERVICE COSTS (SSC) - Section 1307 (f) - Continued

FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECTIFICATION.

The Company's annual Section 1307(f) filing or its annual reconciliation statement shall be submitted to the Commission by June 1 of each year, or such other time as the Commission may prescribe by order or by regulation.

The Company shall notify the Commission of any change in the price of purchased gas from any supplier, which change would cause an increase or decrease of more than one per cent (1%) in the "C" factor, defined above. Such notification will be given within thirty (30) days after the effective date of such change in price, or as soon as reasonably practical thereafter.

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GAS PROCUREMENT CHARGE

PROVISIONS FOR RECOVERY OF GAS PROCUREMENT CHARGES

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Gas Procurement Charge ("GPC") at ~~\$0.0452~~ per Mcf (1,000 cubic feet) for recovery of gas procurement costs related to Sales Service, calculated in the manner set forth below and pursuant to the Final Orders at Docket No. P-2012-2328614 and Docket No. ~~R-2026-306086Q~~.
The GPC will be included in the Company's Commodity Charge ("CC") and the Price to Compare ("PTC").

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COMPUTATION OF GAS PROCUREMENT CHARGE

The GPC shall include gas procurement costs incurred by the Company on behalf of its Sales Service customers. The GPC shall include the following costs:

1. Natural gas supply service, acquisition and management costs, including natural gas supply bidding, contracting, hedging, credit, risk management costs and working capital.
2. Administrative, legal, regulatory and general expenses related to those natural gas procurement activities, excluding those related to the administration of firm storage and transportation capacity.

The GPC shall be computed as follows:

$$GPC = GPCC/S \times 1/(1-T)$$

"GPCC" – applicable gas procurement costs as defined in Items 1 and 2 above.

"S" – defined as twelve months of Mcf sales billed to customers receiving Sales Service under Rate Schedules GR, CAP, GC, OL, L, and MV-F.

"T" – the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The costs for the GPC shall remain in effect until reviewed and updated in each base rate case filed by the Company. The calculation of the GPC shall be updated in conjunction with updates in costs for the GPC. The GPC shall not be subject to reconciliation for any prior period over or under collections.

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MERCHANT FUNCTION CHARGE

PROVISIONS FOR RECOVERY OF MERCHANT FUNCTION CHARGES

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP GC, OL, L and MV-F shall include the Merchant Function Charge ("MFC") at \$0.0404 per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, at \$0.0189 per Mcf for Rate Schedule GC and at \$0.0013 per Mcf for Rate Schedules OL, L and MV-F for recovery of gas uncollectible charge-offs related to Sales Service, calculated in the manner set forth below and pursuant to the Final Order at Docket No. P-2012-2328614 and at Docket No. R-2026-3060860. The MFC will be included in the Company's Commodity Charge ("CC") and the Price to Compare ("PTC") and shall be updated quarterly in conjunction with the calculation of the CC.

COMPUTATION OF MERCHANT FUNCTION CHARGE

The MFC shall include uncollectible charge-offs incurred by the Company on behalf of its Sales Service customers and calculated for Rate Schedules GR, CAP, GC, OL, L and MV-F. The MFC shall be computed as follows:

MFC = Write-Off Factor x CCEMFC x 1 / (1 - T)

"Write-Off Factor" - the write-off factors for Rate Schedules GR and CAP (0.64%), Rate Schedule GC (0.30%) and Rate Schedules OL, L and MV-F (0.02%) as determined at Docket No R-2026-3060860, the Company's 2026 gas base rate case. The write-off factors shall be updated as part of future base rate cases.

"CCEMFC" - the applicable quarterly CC including the GPC and excluding the MFC.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The calculation of the MFC shall be updated in conjunction with changes in the CC including the GPC and excluding the MFC and updates in the write-off factors. The MFC shall not be subject to reconciliation for any prior period over or under collections.

PRICE TO COMPARE

The Price to Compare ("PTC") is comprised of the Commodity Charge ("CC"), the Gas Cost Adjustment ("GCA"), the Gas Procurement Charge ("GPC") and the Merchant Function Charge ("MFC"). The Commodity Charge includes the Gas Procurement Charge and the Merchant Function Charge. The PTC will change whenever any components of the PTC change. The current PTC's are detailed below:

COMPONENT	RATES GR and CAP
Commodity Charge excluding GPC and MFC	\$6.2622 per Mcf
Gas Cost Adjustment	\$0.4023 per Mcf
Gas Procurement Charge	\$0.0452 per Mcf
Merchant Function Charge	\$0.0404 per Mcf
Price to Compare	\$6.7501 per Mcf

COMPONENT	RATES GC
Commodity Charge excluding GPC and MFC	\$6.2622 per Mcf
Gas Cost Adjustment	\$0.4023 per Mcf
Gas Procurement Charge	\$0.0452 per Mcf
Merchant Function Charge	\$0.0189 per Mcf
Price to Compare	\$6.7286 per Mcf

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COMPONENT

RATES OL, L and MV-F

Commodity Charge excluding GPC and MFC	\$6.2622 per Mcf
Gas Cost Adjustment	\$0.4023 per Mcf
Gas Procurement Charge	\$0.0452 per Mcf
Merchant Function Charge	\$0.0013 per Mcf
Price to Compare	\$6.7110 per Mcf

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BALANCING SERVICE COSTS (BSC)- Section 1307(f)

PROVISIONS FOR RECOVERY OF BALANCING SERVICE COSTS.

Rates for Balancing Service for all gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall be charged at \$0.3829 per Mcf (1,000 cubic feet) for recovery of those costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. Such rates for Balancing Service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of Balancing Service Costs.

COMPUTATION OF BALANCING SERVICE COSTS PER MCF

Balancing Service Costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$BSC = \frac{(C - E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, the BSC is revised to:

$$BSC = \frac{(CC1 + \frac{O}{S1} + \frac{C1 - E}{S1}) \times \frac{1}{(1 - T)}}{S1}$$

Projected Balancing Service Costs, so computed, shall be charged to Customers for all gas delivered pursuant to the rate schedules identified above. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Balancing Service Costs, per Mcf, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (0.01¢) to be charged to each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: for all types of storage and related services, project the cost for the projected period when rates will be in effect.

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the rate associated with "C" effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by storage and related services revenues less associated storage and related services costs from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle.

As otherwise described in the Sales Service Costs section "Off-System Sales Sharing Mechanisms", the portion of margin revenue attributable to certain balancing assets shall be included in the calculation of "E".

Supplier refunds received prior to July 1, 2001 will be included in the calculation of "E" with interest added at the annual rate of six per cent (6%) beginning with the month such refund is received by the Company.

"S" - projected Mcf of gas to be delivered to Customers during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve months of mcf of gas to be delivered to customers.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"S2" - defined as mcf sales delivered to customers for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

QUARTERLY UPDATES

The Company's rates for recovery of Balancing Service Costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code 53.64 (1) (5). Such updates shall reflect adjustments for under or over collections and adjustments to the projected cost of Balancing Services based upon more current versions of the same sources of data and using the same methods to project the Balancing Service Costs approved by the Commission in the Company's most annual proceeding for recovery of Balancing Service Costs under section 1307 (f) of the Public Utility Code.

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FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECTIFICATION.

The Company's annual Section 1307(f) filing or its annual reconciliation statement shall be submitted to the Commission by June 1 of each year, or such other time as the Commission may prescribe by order or by regulation.

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Consumer Education Charge (CEC)

PROVISIONS FOR RECOVERY OF CONSUMER EDUCATION COSTS

Purpose - The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's approved gas consumer education costs.

Applicability - The surcharge shall be charge calculated to the nearest one-hundredth cent (0.01¢), which shall be added to the Variable Distribution rates for all Low Volume Customers for recovery of Consumer Education Costs associated with Gas Choice. The rate shall be calculated separately for each customer class. The current Consumer Education Plan Cost for each Class 1 is \$0.0013 per Mcf for Rates GR and CAP, Class 2 is \$0.0000 per Mcf for Rate GC and for Class 3 is \$0.0000 per Mcf for Rates L and MV-F.

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COMPUTATION OF CEC

The CEC per MCF shall be calculated on an annual basis using the following formula:

$$\frac{CEC(n) = (C+E+I-H)}{S(n)}$$

In computing the CEC, pursuant to the formula above, the following definitions shall apply:

C – the cost of the consumer education program includes the following:

Consumer Education Cost: Costs attributable to the Company's payment of the Commission's Statewide Education Assessment and all incremental external and incremental internal costs of the Company's own local customer choice education program. Such program costs may include outreach programs, paid media, direct mail, company call center, grass roots outreach and other costs as approved by the Commission.

CEC(n) - consumer education costs for Low Volume Customers in rate class "n" including over/(under) recovery and associated interest.

E – The estimated over or (under) recovery from the prior year. The reconciliation period shall be the 12 months ended December 31.

I - Interest on any over or (under) recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

H – The value of revenue share commissions received by the Company for the customer class from a home services provider with which the Company has entered into a commercial arrangement for marketing of the home services provider's services to the Company's customers. Commissions will be allocated between the Company's Electric and Gas divisions in proportion to the customer counts in the customer class.

n – rate class where 1 = residential (Rate GR) 2 = small C&I (Rate GC) 3 = large C&I (Rate L).

S – projected MCF of gas, as included in the Balancing Service Costs (BSC) provided in the Company's most recent Commission approved annual 1307(f) Purchase Gas Cost (PGC) filing.

Filing Schedule:

The estimated surcharge shall be filed with the Commission by January 1 of each year to be effective on the following March 1. The application period shall be the 12 months that start the March 1 effective date of the surcharge. The CEC mechanism is subject to annual audit review by the Bureau of Audits.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
(DSIC)

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order dated September 3, 2015 at Docket No. P-2013-2347340, approving the DSIC.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
(DSIC) (CONTINUED)

1. General Description

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not included for recovery in the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Piping (account 376);
- Couplings (account 376);
- Gas services lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (account 381);
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective October 1, 2015.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
(DSIC) (CONTINUED)

2. Computation of the DSIC

A. Calculation: The initial DSIC, effective October 1, 2015, shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the Company's rates or rate base and will have been placed in service between June 1, 2015 and August 31, 2015. Thereafter, the DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update. Billing for the DSIC will be on a bills rendered basis. Thus, changes in the DSIC rate will occur as follows:

Effective Date of Change	Date to which DSIC Eligible Plant Additions Reflected
January 1	September - November
April 1	December - February
July 1	March - May
October 1	June - August

B. Determination of Fixed Costs: The fixed costs of eligible distribution system improvements projects will consist of depreciation and pre-tax return, calculated as follows:

1. Depreciation: The depreciation expense shall be calculated by applying the annual accrual rates employed in the Company's most recent base rate case for the plant accounts in which each retirement unit of DSIC-eligible property is recorded to the original cost of DSIC-eligible property.

2. Pre-tax return: The pre-tax return shall be calculated using the statutory state and federal income tax rates, the Company's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. The cost of equity will be the equity return rate approved in the Company's last fully litigated base rate proceeding for which a final order was entered not more than two years prior to the effective date of the DSIC. If more than two years shall have elapsed between the entry of such a final order and the effective date of the DSIC, then the equity return rate used in the calculation will be the equity return rate calculated by the Commission in the most recent Quarterly Report on the Earnings of Jurisdictional Utilities released by the Commission.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
(DSIC) (CONTINUED)

C. Application of DSIC: The DSIC will be expressed as a percentage carried to two decimal places and will be applied to the total amount billed to each customer for distribution service and the State Tax Adjustment Surcharge (STAS). To calculate the DSIC, one-fourth of the annual fixed costs associated with all property eligible for cost recovery under the DSIC will be divided by the Company's projected revenue for distribution service (including all applicable clauses and riders) for the quarterly period during which the charge will be collected, exclusive of the STAS.

D. Formula: The formula for calculation of the DSIC is as follows:

$$\text{DSIC} = \frac{(\text{DSI} * \text{PTRR}) + \text{STFT} + \text{Dep} + e}{\text{PQR}} \times \frac{1}{(1-T)}$$

Where:

DSI = Original cost of eligible distribution system improvement projects net of accrued depreciation and associated accumulated deferred income taxes pertaining to property-related book/tax depreciation timing differences resulting from the use of accelerated depreciation per Internal Revenue Code, 26 U.S. Code § 168.

PTRR = Pre-tax return rate applicable to DSIC eligible property.

STFT = (State Tax Flow Through) Pre-tax flow through calculated on book-tax timing differences between accelerated tax depreciation and book depreciation net of federal tax
[Note that a utility may elect to include STFT calculation in the PTRR component].

Dep = Depreciation expense related to DSIC-eligible property.

e = Amount calculated (+/-) under the annual reconciliation feature or Commission audit, as described below.

T = If applicable, Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form.

PQR = Projected quarterly revenues for distribution service (including all applicable clauses and riders) from applicable customers.

Revenue shall be based on one-fourth of the projected annual revenues.

[NOTE: THE DSIC CALCULATION DOES NOT FACTOR IN THE PLANT OF ACQUIRED TROUBLED COMPANIES OR THE REVENUE OF CUSTOMERS ACQUIRED FROM TROUBLED COMPANIES UNTIL SUCH PLANT AND CUSTOMER RATES HAVE BEEN PART OF A BASE RATE CASE BY THE ACQUIRING UTILITY.]

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
(DSIC) (CONTINUED)

3. Quarterly Updates. Supporting data for each quarterly update will be filed with the Commission and served upon the Commission's Bureau of Investigation and Enforcement, the Commission's Bureau of Audits, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the update.

4. Customer Safeguards

A. Cap: The DSIC is capped at 5.0% of the amount billed to customers for distribution service (including all applicable clauses and riders) as determined on an annualized basis.

B. Audit/Reconciliation: The DSIC is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1350, *et seq.*, shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year, or the Company may elect to subject the DSIC to quarterly reconciliation but only upon request and approval by the Commission. The revenue received under the DSIC for the reconciliation period will be compared to the Company's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1 of each year or in the next quarter if permitted by the Commission. If DSIC revenues exceed DSIC-eligible costs, such over-collections will be refunded with interest. Interest on over-collections and credits will be calculated at the residential mortgage lending specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, *et seq.*) and will be refunded in the same manner as an over-collection. The Company is not permitted to accrue interest on under collections

C. New Base Rates: The DSIC will be reset at zero upon application of new base rates to customer billings that provide for prospective recovery of the annual costs that had previously been recovered under the DSIC. Thereafter, only the fixed costs of new eligible plant additions that have not previously been reflected in the Company's rates or rate base will be reflected in the quarterly updates of the DSIC.

D. Customer Notice: Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert shall also be included with the first billing.

E. All customer classes: The DSIC shall be applied equally to all customer classes, except that the Company may reduce or eliminate the Rider DSIC to any customer with competitive alternatives who are paying flexed or discounted rates and customers having negotiated contracts with the Company, if it is reasonably necessary to do so.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
(DSIC) (CONTINUED)

F. Earning Reports: The DSIC will also be reset at zero if, in any quarter, data filed with the Commission in the Company's then most recent Annual or Quarterly Earnings reports show that the Company would earn a rate of return that would exceed the allowable rate of return used to calculate its fixed costs under the DSIC as described in the pre-tax return section. The Company shall file a tariff supplement implementing the reset to zero due to overearning on one-day's notice and such supplement shall be filed simultaneously with the filing of the most recent Annual or Quarterly Earnings reports indicating that the Company has earned a rate of return that would exceed the allowable rate of return used to calculate its fixed costs

G. Residual E-Factor Recovery Upon Reset To Zero: The Company shall file with the Commission interim rate revisions to resolve the residual over/under collection or E-factor amount after the DSIC rate has been reset to zero. The Company can collect or credit the residual over/under collection balance when the DSIC rate is reset to zero. The Company shall refund any overcollection to customers and is entitled to recover any undercollections as set forth in Section 4.B. Once the Company determines the specific amount of the residual over or under collection amount after the DSIC rate is reset to zero, the Company shall file a tariff supplement with supporting data to address that residual amount. The tariff supplement shall be served upon the Commission's Bureau of Investigation and Enforcement, the Bureau of Audits, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the supplement.

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RATE GR - GENERAL SERVICE -RESIDENTIAL

AVAILABILITY.

Service in the entire service territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units whether occupied or not), for domestic requirements of its members when such service is supplied through one meter. Resale of gas and/or service provided by the Company under this rate is only allowed for those locations being served through a single meter prior to January 6, 1980.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE: \$19.95 per month
VARIABLE DISTRIBUTION CHARGE: \$8.0763 per Mcf

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MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), GAS PROCUREMENT CHARGE ("GPC"), MERCHANT FUNCTION CHARGE ("MFC"), and BALANCING SERVICE COST ("BSC") apply to this rate. The Consumer Education Charge is incorporated in the Variable Distribution Charge. The Universal Service Fund Charge is incorporated in the Variable Distribution Charge.

CONTROLLED LOW PRESSURE SERVICE AND 2 PSIG DELIVERY.

For those Customers served from medium or high pressure mains, low pressure delivery of gas at 12.2 inches of water column or 2 PSIG will be provided upon request in lieu of the normal low pressure delivery. For these Customers multipliers of 1.03 will be applied to all meter readings for 12.2 inches of water column delivery and 1.14 for 2 psig delivery to recognize the additional volume of gas delivered.

BUDGET BILLING.

At the option of the Customer, budget billing is available in accordance with the provisions of Rule 16.5.

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial term for any contract shall be at least one year.

PAYMENT TERMS.

Standard.

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Effective March 1, 2026

PECO Energy Company

Gas-Pa. P.U.C. No. 7
Original Page No. 58

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RATE GC - GENERAL SERVICE - COMMERCIAL AND INDUSTRIAL
(Effective as of January 1, 2026)

AVAILABILITY.

Service for use in commercial and/or industrial applications, with the right reserved to restrict its use as boiler fuel and for other non-critical use.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE:

\$32.96 for service provided through a single small diaphragm meter
\$61.30 for all other service

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VARIABLE DISTRIBUTION CHARGE: \$5.9332 per Mcf for all or any part of the first 200 Mcf
\$5.8232 per Mcf for the additional use

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MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), GAS PROCUREMENT CHARGE ("GPC"), MERCHANT FUNCTION CHARGE ("MFC"), and BALANCING SERVICE COST ("BSC") apply to this rate. The Consumer Education Charge is incorporated in the Variable Distribution Charge.

CONTROLLED LOW PRESSURE SERVICE AND 2 PSIG DELIVERY.

For those Customers served from medium or high pressure mains, low pressure delivery of gas at 12.2 inches of water column or 2 PSIG will be provided upon request in lieu of the normal low pressure delivery. For these Customers multipliers of 1.03 will be applied to all meter readings for 12.2 inches of water column delivery and 1.14 for 2 psig delivery to recognize the additional volume of gas delivered.

BUDGET BILLING.

At the option of a Customer, budget billing is available in accordance with the provisions of Rule 16.5

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial contract term shall be at least one year.

PAYMENT TERMS.

Standard.

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Issued March 30, 2026

Effective May 29, 2026

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Effective January 1, 2026¶

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RATE OL - OUTDOOR LIGHTING SERVICE

AVAILABILITY.

Service for outdoor lighting by Company-approved lighting devices of the sizes hereinafter specified, where the consumption is not registered on a meter.

MONTHLY RATE TABLE.

Manufacturer's Rated Input to Lighting Devices	Nominal Mcf Rating Per Month	Distribution Charges	
		When Not in Conjunction With Service Under Other Gas Rates	When in Conjunction With Service Under Other Gas Rates
1,999 Btu/Hr. or less	1.5 Mcf	\$11.0629	\$5.5057
2,000 Btu/Hr. to 2,499 Btu/Hr.	1.7 Mcf	\$12.8700	\$7.8313
2,500 Btu/Hr. to 2,999 Btu/Hr.	2.1 Mcf	\$14.4466	\$8.9102
3,000 Btu/Hr. to 3,499 Btu/Hr.	2.4 Mcf	\$16.1281	\$10.6118

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STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), GAS PROCUREMENT CHARGE ("GPC"), and BALANCING SERVICE COST ("BSC") apply to this rate.

INSTALLATIONS.

The Customer shall install, own and maintain the lighting devices and all tubing from the Company's service-supply pipe to the lighting devices.

FINAL CONNECTION.

The final connection of any lighting devices or tubing to the supply system shall be made by or under the supervision of a representative of the Company and the costs of such connections shall be borne by the Customer.

BUDGET BILLING.

At the option of the Customer, budget billing is available in accordance with the provisions of Rule 16.5

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial contract term shall be at least one year.

PAYMENT TERMS.

Standard.

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Effective January 1, 2025

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RATE L - LARGE HIGH LOAD FACTOR SERVICE

AVAILABILITY.

Large volume high load factor service for use in commercial and/or industrial applications, with the right reserved to restrict its use as a boiler fuel and for other non-critical use. This service shall be under a contract specifying in Mcf, the maximum daily quantity (MDQ) of natural gas to be supplied on a seasonal basis. The winter period MDQ may not exceed the summer period MDQ. Deliveries shall be as nearly as practicable at uniform hourly rates of flow.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE: \$297.01 per month

VARIABLE DISTRIBUTION CHARGE: ~~\$9.9527~~ per Mcf for the first 50% of all usage.
~~\$3.0231~~ per Mcf for the additional use.

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STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), GAS PROCUREMENT CHARGE ("GPC"), and BALANCING SERVICE COST ("BSC"), apply to this rate. The Consumer Education Charge is incorporated in the Variable Distribution Charge.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Charge.

MEASUREMENT.

The quantities of gas used shall be determined from the Company's meters, corrected to standard conditions, namely 60° Fahrenheit temperature and 30 inches of mercury barometric pressure.

UNAUTHORIZED OVERRUN.

Any quantity of gas taken for this service on any day of the month in excess of the MDQ specified in the contract for this service shall constitute unauthorized overrun volume for such day, except when such excess results from fluctuations in day-to-day deliveries hereunder determined by the Company to be normal and in accordance with good operating practices. The sum of all such unauthorized volume in a month shall be billed at the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf. The resulting amount shall be paid in addition to the charges specified in this rate.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6 non-NY North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily Weighted prices for a particular calendar month are summed and the result is equal to the MWP.

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

MDQ DETERMINATION.

Each Customer shall review the contract annually and shall supply the Company written notification by August 1 of the Customer's requested MDQ(s) for the coming contract year. The MDQ requested shall be subject to reduction by the Company for either or both of the seasonal periods in light of available gas supplies, winter deliverability constraints, or for other good reason before the contract becomes effective. Any reduction made by the Company below the prior year's MDQ(s) shall be limited to the Customer's boiler fuel and other non-critical use.

The Company may, with the consent of the Customer, increase the existing winter MDQ up to the level of the contracted summer MDQ at such time during the winter period when, in the judgment of the Company, sufficient quantities of gas are available for the balance of the contract year.

TERM OF CONTRACT.

The initial contract term shall be at least one year.

PAYMENT TERMS.

Standard.

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Effective January 1, 2025

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RATE MV-F MOTOR VEHICLE SERVICE-FIRM

AVAILABILITY.

Firm motor vehicle service is available to Customers using natural gas exclusively as fuel for motor vehicles.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE: ~~\$92.21~~ per month.

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ADDITIONAL FIXED DISTRIBUTION CHARGE: If the Customer contracts with the Company for the installation and maintenance of compressor equipment to deliver gas at the necessary pressure for vehicle use, there will be an additional Customer Charge as specified in the Customer's contract.

VARIABLE DISTRIBUTION CHARGE: \$1 ~~4862~~ per Mcf

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ADDITIONAL VARIABLE DISTRIBUTION CHARGE: If the Customer contracts with the Company for the purchase of compressed gas at a Company-owned refueling location, there will be a compression and refueling charge of \$2.66 per Mcf added for each Mcf of gas supplied.

MINIMUM CHARGE: The minimum charge per month shall be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), GAS PROCUREMENT CHARGE ("GPC"), BALANCING SERVICE COST ("BSC"), and any applicable fuel taxes apply to this rate. The Consumer Education Charge is incorporated in the Variable Distribution Charge.

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial contract term shall be at least one year.

PAYMENT TERMS.

Standard.

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RATE MV-I - MOTOR VEHICLE SERVICE-INTERRUPTIBLE

AVAILABILITY.

Interruptible motor vehicle service is available to Customers using natural gas for the sole purpose of a fuel for motor vehicles which have installed dual-fuel capability.

QUALITY OF SERVICE.

Upon notification by the Company, the Customer is required to transfer load to an alternate fuel. Under normal operating conditions, a minimum of four hours' notice will be given before interruptions of service. The standard interruption of service will begin and end at 10:00 AM to coincide with the gas day. However, the notice period in emergency situations may be less than four hours and the Company may interrupt service at times other than the start of the gas day. The Customer shall be responsible for maintaining alternate fuel equipment in good operating condition and arranging for adequate supplies of alternate fuel. Sales under this rate schedule are subordinate to all firm sales or firm transportation service provided by the Company.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE: ~~\$79.56~~ per month

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ADDITIONAL FIXED DISTRIBUTION CHARGE: If the Customer contracts with the Company for the installation and maintenance of compressor equipment to deliver gas at the necessary pressure for vehicle use, there will be an additional Customer Charge as specified in the Customer's contract.

VARIABLE DISTRIBUTION CHARGE AND COMMODITY CHARGES:

Prices shall be established by the Company based on the alternate fuels that this Customer class has the economic capability of consuming.

The total of the Variable Distribution Charge and the Commodity Charge shall be no less than the allocated monthly cost of gas plus three cents, plus the applicable gross receipts tax factor.

The total of the Variable Distribution Charge and the Commodity Charge shall not exceed the sum of the end block of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and the Gas Cost Adjustment Charge ("GCA") of Rate GC.

The Company will provide the Pennsylvania Public Utility Commission with written notification of the Rate MV-I prices on an unbundled basis at least eight (8) business days before the beginning of the month in which any price revision is to occur. Once established, the price will remain in effect from month to month unless changed by the above notification procedure.

ADDITIONAL COMMODITY CHARGE: If the Customer contracts with the Company for the purchase of compressed gas at a Company-owned refueling location, there will be a compression and refueling charge of \$2.65 per Mcf added for each Mcf of gas supplied.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) and any applicable fuel taxes apply to this rate.

OTHER CONDITIONS.

1. The Company reserves the right to enter the Customer's premises to inspect the equipment and apparatus at any time to determine whether the Customer's equipment and the Company's equipment is properly functioning, and whether the Customer is in compliance with all the provisions of this rate. It is the Customer's responsibility to inform the Company immediately if the Customer-owned or Company-owned control equipment does not operate properly.

2. Service under this rate may be separately supplied to a Customer who is also supplied under one or more other gas rates at the same premises, provided that each supply shall be separate and distinct with respect to delivery, metering and billing, and that no piping connections shall be made between the fuel line systems on the load side of the separate metering installation.

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RATE MV-I - MOTOR VEHICLE SERVICE-INTERRUPTIBLE - Continued

3. Upon notification by the Customer to the Company that an emergency condition exists, the Company may, in its sole discretion, authorize the Customer to continue the use of gas during a period of interruption until such emergency condition has been corrected. The price of each Mcf of gas consumed during such emergency authorization will be increased by the difference between the allocated monthly cost of gas and the greater of:

- a. The highest incremental supply cost incurred by the Company during the period such emergency service is provided;
- b. The equivalent unleaded gasoline dealer tank wagon price as posted in the Journal of Commerce and as determined from the average of the three highest prices at Philadelphia for the month.

The Company may require affidavits or other documentation in order to verify the cause and duration of the emergency condition sustained by the Customer. The revenue received for Customer emergency service which is in excess of the normal Rate MV-I revenue will be returned to Customers by including the revenues in the GCA of the Sales Service Costs provision.

4. Any unauthorized gas consumed in violation of the provisions of this rate shall be billed at the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf. The resulting amount shall be paid in addition to the charges specified in this rate. Such payment by the Customer for unauthorized use shall not be deemed as giving the Customer any rights to use such gas.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6 non-NY North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission). All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

5. Should the Customer cause the control device to be ineffective, or in any way change the operation thereof, all gas registered on the meter since the last meter reading, in addition to all other rates and charges, will be subject to the penalty charge shown above.

6. The Company may, after furnishing reasonable notice, permanently discontinue service to such Customer upon a finding by the Company that the Customer has not complied with the conditions and provisions of this rate.

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial contract term shall be at least one year.

PAYMENT TERMS.

Standard.

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Effective January 1, 2025

RATE IS - INTERRUPTIBLE SERVICE

AVAILABILITY.

Interruptible sales service is available to individual Customers who have dual-fuel capability or are willing to accept interruption of gas service. The Customer must have an estimated gas consumption of at least 3,000 Mcf per month during each summer month. The summer period includes the months of April through October. For a Customer that also receives service under Rates L, TS-I, or TS-F, the 3,000 Mcf per month use requirement does not apply.

Rate GC or other firm sales services may not be used as a backup supply during periods of interruption under this rate schedule. Rate GC service may be provided through separate metering where firm service is required. Piping connections between the firm and interruptible fuel line systems are prohibited.

The Customer will be required to execute a contract specifying the maximum daily quantity (MDQ) of gas that the Company's service and metering facilities are designed to supply. The maximum hourly capacity that the Company's facilities are designed to supply shall not be more than 6.5% of the MDQ.

QUALITY OF SERVICE.

Service under this rate is made available to Customers for purposes of balancing the Company's gas demands and optimizing its daily use of pipeline supplies and is strictly within the discretion of the Company. When the available quantity of gas is inadequate to serve the needs of all Customers under this rate, the Company will impose limitations, as necessary, endeavoring to provide each Customer with the opportunity to take gas from time to time. Under normal operating conditions, a minimum of four hours' notice will be given before interruptions of service. The standard interruption of service will begin and end at 10:00 AM to coincide with the gas day. However, the notice period in emergency situations may be less than four hours and the Company may interrupt service at times other than the start of the gas day. Those Customers who have dual fuel capability shall be responsible for maintaining alternate fuel equipment in good operating condition and arranging for adequate supplies of alternate fuel. Interruptible sales are subordinate to all firm sales or firm transportation service provided by the Company.

BILLING.

FIXED DISTRIBUTION CHARGE: \$297.41 per month.

VARIABLE DISTRIBUTION AND COMMODITY CHARGES:

Prices shall be established by the Company based on the alternate fuels the Customer has the economic capability of consuming. The total of the Variable Distribution Charge and the Commodity Charge shall be no less than the applicable commodity cost of gas for the current month plus three cents, increased by the applicable gross receipts tax factor and shall be no higher than the applicable delivered price, on an equivalent BTU basis of alternate fuel.

The Company will provide the Pennsylvania Public Utility Commission with written notification of each of the prices on an unbundled basis at least eight (8) business days before the beginning of the month in which any price revision is to occur. Once established, prices will remain in effect from month to month unless changed in accordance with the above notification procedure. If there is a major change in competitive fuel prices during the month, the Company may change the Commodity Charge prices within the same upper and lower limits on notice of five working days to the Commission.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Charge.

METERING SEQUENCE.

Service under this rate may be supplied in combination with Rates L, TS-F or TS-I at a single point and through a single metering installation, in which case the MDQ for each rate schedule shall be specified in the contract. The Company will assume for billing purposes that metered volumes first reflect deliveries of the Contract Maximum Daily Quantity of Rate L gas, next the Firm Transportation Contract Quantity of Rate TS-F, next the Contract Quantity of Interruptible Transportation under Rate TS-I, and finally the Interruptible Gas under this rate schedule. Determination of Rate IS deliveries will be made at the end of the billing period. The number of Mcf billed under Rate L shall never be less than the number of Mcf resulting from 15 days' use of the Rate L billing demand.

STATE TAX ADJUSTMENT CLAUSE and DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) apply to this rate.

PECO Energy Company

Gas-Pa. P.U.C. No. 7
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RATE IS - INTERRUPTIBLE SERVICE - Continued

OTHER CONDITIONS.

1. Any quantity of gas taken for this service on any day of the month in excess of the MDQ specified in the contract shall constitute unauthorized overrun volume for such day, except when such excess results from fluctuations in day-to-day deliveries hereunder determined by the Company to be normal and in accordance with good operating practices. The sum of all such unauthorized volume in a month shall be billed at the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf. The resulting amount shall be paid in addition to the charges specified in this rate.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6 non-NY North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission). All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

2. Upon notification by the Customer to the Company that an emergency condition exists, the Company may, in its sole discretion, authorize the Customer to continue the use of gas during a period of interruption until such emergency condition has been corrected. The price of each Mcf of gas consumed during such emergency authorization will be increased by the difference between the applicable commodity cost used to establish the current Rate IS Commodity Charge for the Customer and the greater of:

- a. The highest incremental supply cost incurred by the Company during the period such emergency service is provided;
- b. The equivalent No. 2 oil consumer tank car price as posted in the Journal of Commerce and as determined from the average of the three highest prices at Philadelphia for the month.

The Company may require affidavits or other documentation in order to verify the cause and duration of the emergency condition sustained by the Customer. The Company may, after furnishing reasonable notice, permanently discontinue service to such Customer upon a finding by the Company that the Customer has not complied with the conditions and provisions of this rate schedule.

The revenue received for Customer emergency service which is in excess of the normal Rate IS revenue will be returned to Customers by including the revenues in the GCA of the Sales Service Costs provision.

EXTENSION OF MAIN - INSTALLATION OF SERVICE.

Each Customer shall prepay the total cost of any main extension, service installation, meter installation, or enlargement or rearrangement of existing facilities required for service under this rate schedule.

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial contract term shall be at least 1 year.

PAYMENT TERMS.

Standard.

Issued March 30, 2026

Effective May 29, 2026

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Effective January 1, 2025

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RATE TCS - TEMPERATURE CONTROLLED SERVICE

AVAILABILITY

Temperature controlled service is available to individual Customers that have dual-fuel equipment with a rated input of more than 2,100,000 Btu per hour and an estimated fuel use which totals 5,000 Mcf or more during the billing months of December, January, February and March and are willing to accept interruption of service at the cut-off temperature specified by the Company.

QUALITY OF SERVICE

Upon notification by the Company, the Customer is required to transfer load to an alternate fuel whenever the outdoor temperature is below the cut-off limit specified by the Company. Under normal operating conditions, a minimum of four hours' notice will be given before interruptions of service. The standard interruption of service will begin and end at 10:00 AM to coincide with the gas day. However, the notice period in emergency situations may be less than four hours and the Company may interrupt service at times other than the start of the gas day. During August of each year the Company will notify each Customer of the cut-off temperature limit to be effective during the twelve-month period beginning September 1. Those Customers who have dual fuel capability shall be responsible for maintaining alternate fuel equipment in good operating condition and arranging for adequate supplies of alternate fuel. Sales under this rate are subordinate to all firm sales or firm transportation service provided by the Company.

BILLING

FIXED DISTRIBUTION CHARGE: \$170.00 per month.

VARIABLE DISTRIBUTION AND COMMODITY CHARGES:

Prices shall be established by the Company based on the alternate fuels that this Customer class has the economic capability of consuming.

Monthly prices shall not exceed the sum of the end block of the Variable Distribution Charge of Rate GC, the monthly projected weighted average commodity cost of gas (WACCOG) and the Fixed Cost Credit determined in the most recent annual 1307(f) proceeding. Monthly prices shall be no less than monthly projected WACCOG and the 1307(f) Fixed Cost Credit, plus three cents. The Company will provide the Pennsylvania Public Utility Commission with written notification of the prices on an unbundled basis at least eight (8) business days before the beginning of the month in which any price revision is to occur. If there is a significant change in WACCOG during a month, the Company may change the commodity charge prices within the same upper and lower limits on notice of five working days to the Commission.

"Fixed Cost Credit" means the result derived by dividing the Company's annual projected interstate pipeline transportation and storage demand charges by its projected annual firm sales throughput as determined by reference to the Company's Section 1307(f) filing made immediately prior to the period in which the Fixed Cost Credit shall apply.

"Commodity cost of gas" shall include all purchased gas costs charged by the Company's natural gas and interstate pipeline suppliers on a volumetric or commodity basis (including but not limited to interstate pipeline fuel and the Company's company use and unaccounted for gas) and shall exclude all costs used in determining the Fixed Cost Credit.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE and DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) apply to this rate.

OTHER CONDITIONS.

1. The Company reserves the right to enter the Customer's premises to inspect the equipment and apparatus at any time to determine whether the Customer's equipment and the Company's equipment is properly functioning, and whether the Customer is in compliance with all the provisions of this rate. It is the Customer's responsibility to inform the Company immediately if the Customer-owned or Company-owned control equipment does not operate properly.

2. Service under this rate may be separately supplied to a Customer who is also supplied under one or more other gas rates at the same premises, provided that each supply shall be separate and distinct with respect to delivery, metering and billing, and that no piping connections shall be made between the fuel line systems on the load side of the separate metering installation.

The Company may, in its sole discretion, permit minimal volumes of gas which would otherwise be supplied under Rate GC to flow through the Rate TCS metering where, in the Company's judgment, the cost of installing separate metering is uneconomical.

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RATE TCS - TEMPERATURE CONTROLLED SERVICE – Continued

3. Upon notification by the Customer to the Company that an emergency condition exists, the Company may, in its sole discretion, authorize the Customer to continue the use of gas during a period of interruption until such emergency condition has been corrected. The price of each Mcf of gas consumed during such emergency authorization will be increased by the difference between the allocated monthly cost of gas and the greater of:

- a. The highest incremental supply cost incurred by the Company during the period such emergency service is provided;
- b. The equivalent No. 2 oil consumer tank car price as posted in the Journal of Commerce and as determined from the average of the three highest prices at Philadelphia for the month.

The Company may require affidavits or other documentation in order to verify the cause and duration of the emergency condition sustained by the Customer. The revenue received for Customer emergency service which is in excess of the normal Rate TCS revenue will be returned to Customers by including the revenues in the GCA of the Sales Service Costs provision.

4. Upon notification to the Customer by the Company that an emergency condition exists, the Company may change the threshold outdoor ambient temperature at which service is provided, for the duration of the emergency.

5. Any unauthorized gas consumed in violation of the provisions of this rate shall be billed at the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf. The resulting amount shall be paid in addition to the charges specified in this rate. Such payment by the Customer for unauthorized use shall not be deemed as giving the Customer any rights to use such gas.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6 non-NY North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

6. Should the Customer cause the control device to be ineffective, or in any way change the operation thereof, all gas registered on the meter since the last meter reading, in addition to all other rates and charges, will be subject to the penalty charge shown above.

7. The Company may, after furnishing reasonable notice, permanently discontinue service to such Customer upon a finding by the Company that the Customer has not complied with the conditions and provisions of this rate.

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial contract term shall be at least 1 year.

PAYMENT TERMS.

Standard.

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GAS TRANSPORTATION SERVICE - GENERAL TERMS AND CONDITIONS

(Applicable to: Rate TS-I Gas Transportation Service-Interruptible and Rate TS-F Gas Transportation Service-Firm.)

1. TRANSPORTATION SERVICE

1.1 GENERAL. Transportation service shall consist of: the receipt of gas on behalf of a Customer; the transportation of gas through the Company's distribution facilities, and the delivery of equivalent quantities of gas to the Customer, adjusted for thermal correction and system losses where applicable.

Transportation service may also include Standby Sales Service to permit purchases of gas under one of the Company's retail sales rate schedules.

1.2 TERMS DEFINED. The following definitions shall apply throughout the transportation portion of this tariff:

RECEIVED/RECEIPT shall refer to gas tendered to the Company for the Customer's account at one or more of the interconnections between the Company and its interstate pipeline suppliers, or other specified location. The normal unit of measurement is the dekatherm or mmBtu.

DELIVERED/DELIVERY shall refer to gas tendered to the Customer by the Company at the Customer's specified location. The normal unit of measurement is the Mcf.

USE/USAGE shall refer to gas actually consumed by the Customer at the specified location as measured by the Company's meter in Mcf.

DEFICIENT DELIVERIES shall refer to occurrences in which the Customer uses more gas than the quantity of transportation gas tendered by the Company for delivery.

EXCESS DELIVERIES shall refer to occurrences in which the Customer uses less than the quantity of gas tendered by the Company for delivery.

1.3 VOLUME ADJUSTMENT. The quantity of transportation gas received into the Company's distribution system for the Customer's account shall be: (a) reduced by 3.3% for system losses; and (b) adjusted for thermal correction determined by dividing the daily average Btu content per cubic foot of gas for the Company's system by a reference Btu content of 1,000 Btu per cubic foot. Where the transported gas can be delivered directly to the Customer without commingling with other system supplies, no reduction for system losses shall be made, and the thermal correction shall be based on the daily average Btu content of the pipeline to which the Customer is directly connected.

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1.4 SUPPLY COST ADJUSTMENT. If the Company incurs any added gas supply cost in order to provide transportation service by displacement, or for other reasons, such additional cost will be charged to the Customer. Displacement occurs when a Customer, who is directly connected to one of the Company's pipeline suppliers, arranges for receipt of transportation gas on another pipeline to which the Customer is not directly connected. Revenues received by the Company in payment for added gas supply cost will be credited to firm sales Customers through the annual Sales Service Costs reconciliation (Section 1307(f)).

1.5 SERVICE AGREEMENT. The Customer will be required to execute a Transportation Service Agreement which will specify an initial Transportation Contract Quantity (TCQ) to be the maximum daily volume of gas, expressed in Mcf net of system losses where applicable, to be transported and delivered to the Customer. The agreement will also specify delivery locations, the election of Standby Sales Service, the commodity charge to be in effect for the term of the agreement, and any special provisions for service. The standard term for a Transportation Service Agreement shall be twelve months, unless the Company and the Customer agree to a shorter or longer term.

The TCQ shall not exceed the lower of (a) the capacity of the Company's metering and regulating equipment at the Customer's location; or (b) 110% of the maximum daily usage of the Customer during the twelve-month period prior to the execution of the Transportation Service Agreement, unless full documentation of new or additional gas usage capability is provided by the Customer. If a Customer chooses to designate an Agent to act on the Customer's behalf for scheduling, dispatching, billing and other administrative aspects of transportation service, such designation shall be made in the Transportation Service Agreement. The designation of an Agent shall not relieve the Customer of ultimate responsibility for payment for service or other obligations incurred under this tariff.

Every November 1 following execution of the Transportation Service Agreement, the Customer's TCQ shall be automatically adjusted by the Company to be 110% of the maximum daily usage of the Customer during the prior twelve-month period if such adjustment would raise or lower the customer TCQ by the higher of either 10 mcf or 10%. The TCQ may also be adjusted by mutual agreement of the Customer and the Company.

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GAS TRANSPORTATION SERVICE GENERAL TERMS AND CONDITIONS – Continued

(Applicable to: Rate TS-I Gas Transportation Service Interruptible and Rate TS F Gas Transportation Service Firm.)

1.6 BUYER GROUP/LEAD CUSTOMER. A Buyer Group generally consists of up to ten individual Customers who voluntarily join together to obtain either firm or interruptible transportation service. The Company, at its discretion, may require all members of the Buyer Group to execute the same Transportation Service Agreement and make the same elections as to Standby Sales Service. One member of the Buyer Group may be designated by the Company as the Lead Customer who shall be responsible for the timely payment of all bills rendered to the Buyer Group, as well as all day to day dispatch scheduling coordination and administrative communication between the Company and all members of the Buyer Group. A member of one Buyer Group may not be a member of another Buyer Group. Eleven or more individual Customers may form a Buyer Group only upon specific agreement by the Company. Unless otherwise described, the term "Customer" as used throughout these general terms and conditions shall refer to an individual Customer or to a Buyer Group. The Company, at its discretion, may set the maximum Commodity Charge for a Buyer Group at the maximum which any member would be individually required to pay.

1.7 MINIMUM SIZE. The minimum total gas consumption capability required to be eligible for transportation service shall be less than or equal to 5,000 Mcf per year. This minimum shall apply to an individual Customer or to a Buyer Group which, in the aggregate, uses less than or equal to 5,000 Mcf of gas annually.

2. BALANCING PROVISIONS

2.1 GENERAL. Transportation balancing is provided to adjust for the unavoidable minor variations between Customer usage and scheduled deliveries, and is not intended to function as a storage service or a standby sales service. Each Customer shall use best efforts to balance deliveries and usage at all times.

2.2 INTERRUPTED RECEIPTS. On days when no transportation gas is received for the Customer's account, all gas used by the Customer shall be billed as a purchase from the Company. For Customers which have elected Standby Sales Service, the usage shall be billed at the applicable rate. For Customers which have not elected Standby Sales Service, the usage shall be billed at the sum of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and, the Gas Cost Adjustment Charge ("GCA") of Rate GC and a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf. Excess deliveries already being held for the Customer at the time of interruption will be tendered for delivery when transportation receipts resume. If the interruption of receipts continues for more than thirty days, the Company will tender excess deliveries as soon as practicable subject to operating and gas procurement considerations.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6, non-NY

North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

2.3 BALANCING CHARGE. A \$0.0229 per Mcf balancing charge shall be imposed on all transportation deliveries in a billing month. The Balancing Charge shall be reviewed and adjusted annually, as necessary, effective December 1 subject to approval of the new charge in the Company's annual purchased gas cost filing under 66 Pa. C.S. § 1307(f)

2.4 ALLOWABLE DAILY VARIATION. In order to minimize the effect of transportation imbalances on the operation of the system, the allowable daily variation between delivered quantities and Customer usage is ten percent of the TCQ.

If a Customer exceeds these limits, the Company shall: (a) in the case of excess deliveries, impose a \$0.25 per Mcf penalty charge on that portion of daily excess deliveries greater than the allowable daily variation and have the right to limit the receipt of Gas Transportation if a customer has excess deliveries greater than the allowable daily variation (b) in the case of deficient deliveries, have the right to bill such deficiency as a purchase from the Company. For Customers which have elected Standby Sales Service, the deficiency shall be billed at the applicable rate. For Customers which have not elected Standby Sales Service, the deficiency shall be billed at the sum of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and, the Gas Cost Adjustment Charge ("GCA") of Rate GC, and a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6, Non-NY North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

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Effective December 1, 2025¶

GAS TRANSPORTATION SERVICE - GENERAL TERMS AND CONDITIONS - Continued

(Applicable to: Rate TS-I Gas Transportation Service-Interruptible and
Rate TS-F Gas Transportation Service-Firm.)

2.5 MONTHLY BALANCING FOR DEFICIENT DELIVERIES. If in any billing month a Customer has deficient deliveries, the volumes shall be billed at the applicable rate for those customers that have elected Standby Sales Service. For Customers which have not elected Standby Sales Service, the volumes shall be billed at the sum of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and Gas Cost Adjustment Charge ("GCA") of Rate GC, and a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6 Non-NY North Daily rate for such unauthorized usage day; or b) the Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

2.6 MONTHLY BANKING SERVICE FOR EXCESS DELIVERIES. The Customer is permitted to carry over or bank a positive imbalance each month at the following monthly charges:

- (a) where the monthly excess does not exceed the TCQ - \$0.00 per Mcf;
- (b) for the monthly excess greater than the TCQ and less than twice the TCQ - \$1.00 per Mcf;
- (c) for the monthly excess greater than twice the TCQ and less than three times the TCQ - \$5.00 per Mcf;
- (d) for the monthly excess greater than three times the TCQ - \$10.00 per Mcf.

3. STANDBY SALES SERVICE

3.1 GENERAL. Standby Sales Service permits the Customer to purchase gas under one of the Company's retail sales rate schedules when:

- (a) no transportation gas is received for the Customer;
- (b) transportation deliveries are deficient with respect to the Customer's usage;
- (c) a Customer elects to purchase gas from the Company in lieu of transportation service.

Transportation service under Rate TS-I automatically provides Standby Sales Service as described in Section 3.2 below. A Customer purchasing transportation service under Rate TS-F shall indicate in the Transportation Service Agreement if the Customer elects to have Standby Sales Service. If the Customer elects Standby Sales Service, the Customer shall specify the election in the Transportation Service Agreement as well as the Standby Sales Quantity (SSQ) which is the maximum daily quantity of gas expressed in Mcf that the Customer may purchase. A penalty charge based on the following will be imposed on volumes taken in excess of the SSQ: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6 non-NY North Daily rate for such unauthorized usage day; or b) the Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

The Company maintains no current or future duty to provide retail sales service to a Customer who declines to elect Standby Sales Service. Availability of Standby Sales Service for new gas loads not previously served under a retail firm sales rate schedule is contingent upon the Company's ability to arrange the required supply contracts.

3.2 INTERRUPTIBLE SERVICE. Interruptible Standby Sales Service under Rate IS is automatically provided to the Customer in conjunction with Rate TS-I. The billing and all other conditions of service shall be as stated under the Rate IS tariff, except that the Customer Charge shall be waived.

GAS TRANSPORTATION SERVICE - GENERAL TERMS AND CONDITIONS - Continued

(Applicable to: Rate TS-I Gas Transportation Service-Interruptible and
Rate TS-F Gas Transportation Service-Firm.)

3.3 FIRM SERVICE. All Rate TS-F Customers may elect Standby Sales Service under:

(a) Rate L, for Customers with an SSQ of at least 100 Mcf per day and gas consumption capability of at least 18,000 Mcf per year;

(b) Rate GC, for Customers with an SSQ of less than 100 Mcf per day or gas consumption capability of less than 18,000 Mcf per year except that the Standby Sales Service rate schedule applicable to a Buyer Group may, at the Company's discretion, be set at the highest priced rate schedule under which any member would be individually required to pay. The billing and all other conditions of service shall be as stated in the applicable rate schedule and prorated for actual days of use, except that the Customer Charge shall be waived. In addition, the Customer shall pay a monthly demand charge per Mcf of SSQ which is based on 110% of the average monthly demand charges paid for the Company's firm supply. The monthly demand charge, prorated on an Mcf-per-day basis, will be credited to all volumes purchased. Following the end of the Company's supply contract year (October 31), the Customer shall also be assessed those minimum bill, take-or-pay, supply inventory, or other similar charges actually paid by the Company, which are attributable to the annual volume reserved but not taken under this provision. Customers that request to terminate Standby Sales Service after one or more years will be required to continue payment of the monthly demand charge until the Company is able to reduce its purchase obligations or otherwise utilize the released supplies.

4. OTHER PROVISIONS

4.1 METERING SEQUENCE. Where gas is used by the Customer under more than one of the Company's rate schedules through the same meter location, the Company will assume for billing purposes that metered volumes reflect deliveries in the following sequence where applicable:

- (a) Rate L, up to maximum daily quantity.
- (b) Rate TS-F, up to transportation contract quantity.
- (c) Rate TS-I, up to transportation contract quantity, or actual delivered quantity, whichever is lower.
- (d) Rate IS.

4.2 GAS SUPPLY SHORTAGE. The Company shall have the right to appropriate natural gas supplies to be delivered by or on behalf of a Customer in the event of a natural gas emergency (as defined in Rule 12 of the Rules and Regulations). In the event of a natural gas emergency, the Customer or its Natural Gas Supplier (NGS) shall continue to deliver all available natural gas supplies to the Company for which the Customer is contracted to purchase from the NGS. As compensation, the Company shall pay a price not in excess of the greater of the city gate cost of the appropriated natural gas, including transportation charges up to the Company's city gate, or the reasonable cost actually paid by the customer for delivered substitute energy, as documented by the Customer. The Company may also provide compensation in kind at the discretion of the affected customer or NGS. Upon request, the Customer shall demonstrate its cost of natural gas by making a copy and invoice of the contract with the natural gas supplier available to the Company upon request.

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4.3 LIABILITY.

- (a) The Company shall not be liable for curtailment of service under this rate schedule or loss of gas of the Customer as a result of any steps taken to comply with any law, regulation, or order of any governmental agency with jurisdiction to regulate, allocate, or control gas supplies or the rendering of service hereunder, and regardless of any defect in such law, regulation, or order.
- (b) Gas shall be and remain the property of the Customer while transported and delivered by the Company. The Customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.
- (c) The Company shall not be liable for any loss to the Customer arising from or out of service under this rate schedule, including loss of gas in the possession of the Company or any other cause. The Company reserves the right to commingle gas of the Customer with other supplies.
- (d) The Company shall not be liable, under any circumstances or in any respect, to a Customer, to a gas producer or natural gas supplier, or to any other person or entity for damages arising either directly or indirectly from interruption, curtailment, or termination of transportation service.

TERM OF CONTRACT.

The initial contract term shall be at least one year.

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RATE TS-I GAS TRANSPORTATION SERVICE-INTERRUPTIBLE
(Gas Transportation Service - General Terms and Conditions Apply To This Rate.)

AVAILABILITY.

Interruptible transportation service (Rate TS-I) is available to an individual Customer, or a Buyer Group, who may have dual fuel capability or is willing to accept interruption of gas service.

Service is available under this rate only to customers served by a licensed natural gas supplier who is deemed creditworthy by the Company pursuant to Rule 25 of the Rules and Regulations of the Gas Service Tariff.

High Volume Transportation (HVT) Customers receiving service under this Rate, as of March 1, 2002, shall be exempt from the above supplier eligibility criteria; provided, however, such an HVT Customer may waive such exemption, in a writing submitted to the Company, by indicating its desire to be served by a natural gas supplier deemed creditworthy by the Company pursuant to the above referenced Rule 25.

UPGRADING AND OR INSTALLATION OF FACILITIES.

Upgrading and/or installation of mains and services required to provide adequate delivery capacity for interruptible transportation service for the Customer will be in accordance with the Rules and Regulations governing Extensions. The Customer shall prepay the total cost of any new receipt point for Customer-owned gas into the Company system, or improvements to an existing receipt point, which then shall be constructed, subject to specific contract terms and conditions, owned, and maintained by the Company.

QUALITY OF SERVICE.

Interruptible transportation service will be provided on a best efforts basis by the Company and may be restricted or interrupted from time to time due to operating and capacity limitations. Under normal operating conditions a minimum of four hours' notice will be given before interruptions of service. The standard interruption of service will begin and end at 10:00 AM to coincide with the gas day. However, the notice period in emergency situations may be less than four hours and the Company may interrupt service at times other than the start of the gas day.

BILLING.

A. For each meter location having a gas consumption capability of at least 18,000 Mcf per year.

1. **FIXED DISTRIBUTION CHARGE.**

~~\$627.80~~ per month less any Fixed Distribution Charges billed on other rate schedules for gas service through the same meter location; but in no event shall the Fixed Distribution Charge be less than \$217.35.

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2. **VARIABLE DISTRIBUTION CHARGE.**

The applicable Variable Distribution Charge shall be specified in the Transportation Service Agreement for each individual Customer. The Variable Distribution Charge shall be ~~\$1.1735~~ per Mcf.

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B. For each meter location having a gas consumption capability of less than 18,000 Mcf per year.

1. **FIXED DISTRIBUTION CHARGE.**

~~\$535.59~~ per month less any Fixed Distribution Charges billed on other rate schedules for gas service through the same meter location; but in no event shall the Fixed Distribution Charge be less than \$217.35.

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2. **VARIABLE DISTRIBUTION CHARGE.**

The applicable Variable Distribution Charge shall be specified in the Transportation Service Agreement for each individual customer. The Variable Distribution Charge shall be \$1.7293 per Mcf.

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C. The State Tax Adjustment Clause does not apply to this rate.

D. **DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

applies to this rate.

MINIMUM CHARGE.

The monthly minimum charge shall be the Customer Charge.

SEPARATION OF SERVICE.

Service under this rate may be separately supplied to a Customer who is also supplied under Rate GC at the same premises provided that each supply shall be separate and distinct with respect to delivery, metering, and billing, and that no piping connections shall be made between the fuel line systems on the load side of the separate metering installation.

PAYMENT TERMS.

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Effective January 1, 2025

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RATE TS-F GAS TRANSPORTATION SERVICE-FIRM

(Gas Transportation Service - General Terms and Conditions Apply To This Rate.)

AVAILABILITY.

Firm transportation service (Rate TS-F) is available to an individual Customer or a Buyer Group, who desires uninterrupted transportation service. Firm transportation service is not available with Rate GC through the same meter, except as provided under Standby Sales Service of the General Terms and Conditions.

Service is available under this rate only to customers served by a licensed natural gas supplier who is deemed creditworthy by the Company pursuant to Rule 25 of the Rules and Regulations of the Gas Service Tariff.

High Volume Transportation (HVT) Customers receiving service under this Rate as of March 1, 2002, shall be exempt from the above supplier eligibility criteria; provided, however, such an HVT Customer may waive such exemption, in a writing submitted to the Company, by indicating its desire to be served by a natural gas supplier deemed creditworthy by the Company pursuant to the above referenced Rule 25.

UPGRADING AND OR INSTALLATION OF FACILITIES.

Upgrading and/or installation of mains and services required to provide adequate delivery capacity for firm transportation service for the Customer will be in accordance with the Rules and Regulations governing Extensions. The Customer shall prepay the total cost of any new receipt point for Customer-owned gas into the Company system, or improvements to an existing receipt point, which then shall be constructed, subject to specific contract terms and conditions, owned, and maintained by the Company.

QUALITY OF SERVICE.

Transportation service under this rate schedule is firm and shall be interrupted only in cases of operating emergencies experienced by the Company or in the case of a natural gas shortage when the supply of gas is insufficient to meet the requirements of Priority 1 Customers.

BILLING.

A. For each meter location having a gas consumption capability of at least 18,000 Mcf per year.

1. FIXED DISTRIBUTION CHARGE

~~\$604.83~~ per month less any Fixed Distribution Charges billed on other rate schedules for gas service through the same meter location; but in no event shall the Fixed Distribution Charge be less than \$217.35.

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2. VARIABLE DISTRIBUTION CHARGE.

The applicable Variable Distribution Charge shall be specified in the Transportation Service Agreement for each individual Customer. The Variable Distribution Charge shall be \$ ~~1,8670~~ per Mcf.

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B. For each meter location having a gas consumption capability of less than 18,000 Mcf per year.

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1. FIXED DISTRIBUTION CHARGE.

~~\$466.67~~ per month less any Fixed Distribution Charges billed on other rate schedules for gas service through the same meter location; but in no event shall the Fixed Distribution Charge be less than \$217.35.

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2. VARIABLE DISTRIBUTION CHARGE.

The applicable Variable Distribution Charge shall be specified in the Transportation Service Agreement for each individual Customer. The Variable Distribution Charge shall be \$2.7319 per Mcf.

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C. The State Tax Adjustment Clause does not apply to this rate.

D. DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) applies to this rate.

MINIMUM CHARGE.

The monthly minimum charge shall be the Customer Charge plus 15 days' use of the TCQ at the Customer's applicable commodity charge.

SEPARATION OF SERVICE.

Service under this rate may be separately supplied to a Customer who is also supplied under Rate GC at the same premises provided that each supply shall be separate and distinct with respect to delivery, metering, and billing, and that no piping connections shall be made between the fuel line systems on the load side of the separate metering installation.

PAYMENT TERMS.

Standard.

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RATE NGS - Negotiated Gas Service

AVAILABILITY. Service under this rate is available only to customers that satisfy the following criteria:

1. The customer either must have a history of at least 18,000 Mcf of annual natural gas usage billed by the Company. Alternatively, if a new customer, the customer must establish that the facilities to be served are likely to consume at least 18,000 Mcf of annual natural gas usage.
2. The customer must document a viable, currently available competitive alternative to service under the Rates GC, L, TS-F, or TS-I including any applicable riders. Documentation must include a written description of the competitive alternative and any further information necessary to establish the cost and demonstrate the viability of the customer's competitive alternative with reasonable certainty. The Company shall have sole discretion over whether the customer is eligible for a rate negotiated pursuant to this rate based on the information provided by the customer. If the customer already has in place a competitive alternative, the Company may require such written proof of the existence, nature, and working condition of such alternative, as the Company deems appropriate and necessary.
3. The customer executes an NGS agreement that comports with all other provisions of this rate.
4. As per Commission Order at Docket No. R-2020-3018929 (Order Entered June 22, 2021), the Company is required to provide an updated competitive alternative analysis to the Commission for any customer that has not had their alternative fuel source verified for a period of five years or more at the point when the Company files a base rate case.

QUALITY OF SERVICE. Service quality shall be negotiated and specified in each service agreement. Service quality may be firm, interruptible or a hybrid thereof. Priority 1 customers, however, shall be required to take firm standby service as a component of service provided under this rate schedule unless the customer demonstrates to the Company's reasonable satisfaction that it has an installed, operable backup system. Unless expressly stated in the service agreement, an interruptible customer shall bear the entire risk for any and all damages associated with an interruption.

NATURE OF SERVICE. The nature of service shall be negotiated and specified in each service agreement. Service may involve any one or more of the following services: supply; transportation; storage; upgrade or installation of mains, services, and appurtenant facilities; and such other natural gas management services the customer may require from time to time. The service agreement shall include all essential terms and conditions of the negotiated service. Where a term is not defined expressly in the service agreement, it shall have the meaning specified in the Tariff or, if the Tariff does not provide a definition, the meaning generally understood within the natural gas industry.

TERM LENGTH/NOTICE OF TERMINATION. The primary term length of a service agreement shall be no less than one year in length. Either the customer or the Company may terminate the agreement at the end of the primary term by giving written notice of termination at least one hundred-eighty (180) days before primary term ending date unless otherwise stated in the service agreement. If neither party gives such notice, then the agreement shall continue for consecutive one year terms until terminated by either party giving written notice of termination at least one hundred-eighty (180) days before the end of the continued term. Terms and conditions applicable to any continued term shall be stated in the service agreement.

RATES, CHARGES, BILLING.

1. Rates for service shall be negotiated and specified in the applicable service agreement. Rates negotiated for this service shall be presumed to have been designed to recover a fair rate of return on the incremental investment in facilities needed to provide service to the customer.
2. Rates will be, in the Company's sole judgment, competitive but the Company shall not be obligated to agree to charges that match the customer's costs under the customer's viable, currently available competitive alternative.
3. Unless otherwise stated in the service agreement, no charge of otherwise general applicability (e.g., State Tax Adjustment Clause) shall apply to service under this rate.
4. Unless otherwise stated in the service agreement, no charge applicable to other sales or transportation services offered under the Company's tariff (e.g., Rates GC, L, TS-I, TS-F) shall apply to service under this rate.

PAYMENT TERMS. Payment terms may be negotiated and specified in the service agreement. Unless the service agreement provides specific terms governing the billing of charges, Section 16. Standard Payment Terms of the Rules and Regulations of the Tariff shall apply.

RULES AND REGULATIONS. The Company's Rules and Regulations in effect from time to time, where not inconsistent with any provision hereof or the terms and conditions of the applicable service agreement, shall apply to a service agreement negotiated under this rate.

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RATE NGS - Negotiated Gas Service - Continued

CREDITWORTHINESS

1. Prior to commencement of performance, or at any time during the term of service under this rate, Customer must provide financial information reasonably requested by the Company to ascertain Customer's ability to discharge its payment or other obligations under this rate. The Company shall be permitted to conduct financial evaluations during the term of the service agreement when information received by the Company indicates that the effective Credit Assurance has become unsatisfactory. The Company may charge \$100.00 for each evaluation up to two evaluations per calendar year.
2. Based on the Company's initial or subsequent credit evaluation, the Company may refuse, suspend or terminate service under this rate if the Customer fails to deliver the requested credit information or assurance of its ability to pay within ten (10) business days of such request. Credit Assurance may include (i) the required posting of an irrevocable letter of credit acceptable to the Company, (ii) a cash prepayment in an amount acceptable to the Company, (iii) a corporate guaranty or (iv) other security acceptable to the Company.
3. Upon five days prior written notice ("Notice Period") to an NGS customer, the Company may suspend or terminate service to the customer upon the occurrence of a Default Event. A Default Event shall mean (i) the failure by the customer to make, when due, any payment or perform any obligation required under the service agreement, (ii) any representation or warranty made by the customer shall prove to have been false or misleading in any material respect when made, (iii) the customer is subject to a Bankruptcy Proceeding, or (iv) the customer fails to post satisfactory Credit Assurance. If the customer cures the Default Event within the Notice Period, service will be continued by the Company pursuant to the terms of the service agreement.

CONFIDENTIALITY/PENALTY FOR DISCLOSURE

1. The terms and conditions of a service agreement executed pursuant to this rate shall be considered "Highly Confidential and Privileged" by the parties and by the Commission.
2. "Highly Confidential and Privileged" shall mean that disclosure to any third party, non-governmental entity is likely to cause the non-disclosing party pecuniary and competitive damage not easily susceptible to quantification.
3. Unless disclosure is otherwise permitted, each party to a service agreement under this rate must agree not to oppose a legal action by a party that is designed to enjoin or otherwise prevent the other party from disclosing the terms and conditions of such service agreement to a third party.
4. Service agreements may be disclosed to a third party only: a) upon prior written authorization by the parties to the agreement; b) as necessary for the parties to administer and enforce the agreement; c) to an agent, attorney or consultant of either party which has executed an agreement in which it acknowledges the "Highly Confidential and Privileged" nature of the service agreement and agrees to be subject to these Confidentiality/Penalty for Disclosure provisions set forth herein; or d) pursuant to the order of a court of agency having appropriate jurisdiction. Disclosure under b) or d) shall be permitted only after the parties to the service agreement have been provided adequate prior notice and opportunity to prevent such disclosure or to seek an appropriate protective order.
5. Any disclosure by the customer in violation of this provision shall result in a penalty equal to 10% of the otherwise applicable rate for the remaining term of the agreement, or as otherwise set forth in the service agreement.

EXCLUSION OF RATE NGS PURCHASED GAS COSTS FROM SECTION 1307(f) CLAIM

Purchased gas commodity and interstate pipeline demand costs, and associated quantities of natural gas purchased to provide service to customers served under Rate NGS, shall be excluded from the Company's annual purchased gas cost filing under 66 Pa. C.S. § 1307(f), in accordance with Exhibit RAF-1 submitted by the Company at Docket No. R-00016366.

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APPLICABILITY INDEX OF RIDERS INTRODUCTORY STATEMENT

Customers under the different rates of this Tariff frequently desire services or present situations and conditions of supply which require special supply terms, charges or guarantees or which warrant modification of the amount or method of charge from the prices set forth in the rate under which they are supplied. Modifications for such conditions are defined by rider provisions included as a part of this Tariff. Riders may be employed when applicable, with or without signed agreement between the Customer and the Company as the case may require.

RIDERS	PAGE NUMBERS	RATES TO WHICH RIDERS APPLY						
		GR	GC	OL	L	IS	TSI	TSF
Casualty	78	X	X	X	X	X	X	X
Construction	78	-	X	-	X	X	X	X
Neighborhood Gas	79	X	-	-	-	-	-	-
Receivership	81	X	X	X	X	X	X	X
Temporary Service	81	X	X	-	X	-	-	-
<u>Weather Normalization Adjustment (WNA)</u>	82	X	X	-	-	-	-	-
Customer Assistance Program	84	X	-	-	-	-	-	-

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CASUALTY RIDER

APPLICABILITY. To service delivered during a period when a Customer is prevented for a length of time in excess of 48 hours from using all or a substantial part of the amount contracted for by reason of strike, riot, fire, storm, flood, drought, interference by civil or military authorities, or any other cause beyond the Customer's control.

NOTICE REQUIRED. Written request shall be made to the Company for the application of this rider with advice as to the extent of the interruption, its date, cause and probable duration.

GUARANTEES WAIVED. Guarantees of revenue under the Customer's contract shall be suspended during the period of the interruption, but shall be restored when the cause of interruption shall cease, be removed or remedied.

BILLS PRORATED. Bills for service supplied shall be prorated, based upon the actual level of operation during the period of suspension of guarantees.

RETURN TO NORMAL USE. The Customer shall use reasonable diligence in resuming the use of service provided in the Customer's contract.

TERM. The contract term shall be extended for a period equal to the period of suspension so that the Company shall secure a working term at full connected load equal to the term of the contract.

CONSTRUCTION RIDER

APPLICABILITY. To service supplied during a preliminary operating or construction period while the load is being built up to normal level or during a receding load period after the expiration of a standard contract term while a business is in process of dissolution.

GUARANTEE WAIVED. The guarantee minimum of a contract will be waived during the expanding load period preceding the operation within the load limits provided in the contract or the receding load period subsequent to the fulfillment of a contract term.

RIDER TERM. The total term of application of this rider during the preliminary or construction period shall be 6 months subject to the option of the Company to grant not more than two successive renewals of the rider term on major construction projects. Its application subsequent to the completion of a contract term shall be for not more than one year.

CONTRACT TERM. The termination date of a contract for service to permanent installations to which this rider is applied shall be extended for a period corresponding to the total time of the rider application during start up, construction or extension of the Customer's plant so that the Company will be assured the business represented by service to the total connected load for the term provided in the contract.

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NEIGHBORHOOD GAS PILOT RIDER (NGPR)

AVAILABILITY

The Neighborhood Gas Pilot Rider (NGPR) is available to any existing residential neighborhood that: (1) applies for natural gas service within the Company’s service territory under Rate Schedules GR or CAP; (2) would be required to pay the portion of the main extension and service line project costs that exceed the Company’s capital investment under Rule No. 7 – Extensions of the Company’s gas service tariff (“Rule No. 7”) for an extension of the Company’s distribution facilities needed to furnish natural gas service to a neighborhood; and (3) meets the Program Criteria set forth below.

The NGPR will close for new main extension projects on December 31, 2029 unless the Company decides to extend this program and the extension is approved by the Commission. The Company reserves the right to suspend the pilot program if, in its sole judgment, critical safety or reliability related issues require that the resources that would be used to implement the NGPR are needed to maintain safe and reliable natural gas service to its existing customers. The Company shall be the sole judge in establishing what constitutes a neighborhood when determining the availability under this pilot program.

NATURE OF THE NGPR

The NGPR provides customers in a neighborhood an alternative method of making the payment required by Rule No. 7 when the extension of distribution facilities needed to serve eligible new customers is not economically justified based on the anticipated revenues from natural gas distribution service that would be provided to customers served by such extension. The NGPR provides for a fixed charge (NGPR Charge) to be added to the customer’s bill or an option to pay via a lump sum payment. The NGPR Charge shall be calculated separately for each main extension project and shall be based on the cost of that particular project in the manner described below for each customer served from such main extension project.

PROGRAM CRITERIA

For a main extension project to qualify for the NGPR, the neighborhood must consist of 2 or more existing residences, and the cost for such project must equal or exceed \$15,000 and must meet the following additional criteria:

- (1) A minimum of twenty percent (20%) of the existing residences located along the new main extension must commit to receive natural gas service by signing an agreement prior to the start of construction.
- (2) The Company must have adequate system capacity to serve the customers that are eligible to receive natural gas service from the main extension; and
- (3) The Company’s total investment under this pilot program is limited to no more than \$40,000,000 over five (5) years. The five-year extension period that this pilot program is in effect shall commence on January 1, 2025 and, as set forth above, shall close on December 31, 2029.

CALCULATION OF THE NGPR CHARGE

A Net Present Value (NPV) economic test (based on 40 years of revenue for each customer) shall be used to determine the payment required by Rule No. 7.

Pursuant to Rule No. 7, if the NPV of the capital investment (excluding 40 feet gas main allotment per existing residence) and the associated estimated revenues is less than zero, a customer is required to make a payment to the Company in an amount that would produce an NPV of zero, exclusive of any tax on the NGPR. For purposes of this NGPR, however, in calculating the NPV, the anticipated revenues from natural gas service shall consist of: (1) the revenues from 20% (or greater) of eligible customers signing a contract prior to the start of construction to take natural gas service in the first year, which is one of the Program Criteria that must be satisfied for a project to be eligible for the NGPR; and (2) additional revenues will be applied in the first year based on the assumption a minimum of 66% of the eligible customers within the project area will sign a contract for natural gas service within 20 years of the completion of the project.

Capital investment shall include the total cost of new main(s) (excluding 40 feet gas main allotment per existing residence) and service facilities installed under the NGPR, excluding the costs of meters and meter installations, to serve eligible customers.

Estimated revenues shall be based on the applicable variable distribution charge rate set forth in the Company’s gas service tariff, the estimated annual consumption and the portion of the fixed distribution charge that is attributable to the capital costs of a service line.

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NEIGHBORHOOD GAS PILOT RIDER (NGPR) - Continued

Because the NGPR permits payment over time, rather than a lump-sum payment prior to the start of construction of main extension projects, as Rule No. 7 requires, the NGPR Charge will recover a reasonable return on the Company's capital investment in new facilities installed pursuant to the NGPR. For purposes of the NGPR calculation, the discount rate shall be determined on the basis of (1) the Company's capital structure and cost of long-term debt set forth in the Company's latest year-end Quarterly Earnings Report submitted to the Commission by March 31 of a year for the period ending December 31 of the previous year; and 2) the cost of equity approved in the most recent base rate case or, in the absence of a Commission determination or Commission approval of a stipulated cost of equity, the cost of equity that the Commission has determined should apply to Distribution System Improvement Charge ("DSIC") investment.

The NGPR shall be calculated to enable the project to have an NPV of zero based upon the above cost of capital. The resulting charge shall be increased by 1% by dividing the calculated rate by 0.99 to reflect an adjustment for uncollectible accounts expense.

BILLING

The NGPR Charge shall appear as a fixed monthly charge on the customer's bill.

The NGPR Charge calculated for a specific main extension will apply to all customers taking service from that main extension including any future customers that connect after the first year of the project.

For CAP customers, the NGPR charge will not be subject to the CAP discount.

If a customer fails to pay the full amount of any bill, a late payment charge of one and one-half percent (1.5%) per month will accrue on the portion of the bill that is unpaid on the due date.

PAYMENT TERMS

NGPR Charges shall be calculated based on input data specific to each project undertaken pursuant to the NGPR and shall be in effect for 20 years for each customer taking gas service from the main installed under this pilot within 20 years after the project has been completed.

The customer shall retain the right to pay the present value of the remaining monthly payments at any point in time during the 20 year period. Payments shall be present valued using PECO's after-tax cost of capital which shall be based on the sources as described above.

Service shall not be terminated for non-payment of this charge during the pilot program.

The STATE TAX ADJUSTMENT CLAUSE applies to this rider.

TRANSFER OF OWNERSHIP OF THE PREMISES

In the event the Premise transfers ownership after the Agreement Date, the obligation to pay any remaining amount of the NGPR Charge shall transfer to the new owner of the Premises. Prior to the transfer, the Owner must notify potential buyers or subsequent owners of the obligation to pay any remaining NGPR Charge associated with the Premises.

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RECEIVERSHIP RIDER

APPLICABILITY. To service supplied a Receiver-Trustee for the continued operation of a property formerly under contract for its gas service requirements.

AUTHORITY FOR OPERATION. The Receiver-Trustee shall possess the authority under appointment by Court, through an order duly entered, to operate premises recited in a contract for gas service under which the Company has been supplying gas.

ACCEPTANCE. The Receiver-Trustee shall accept and adopt for the continuation of the supply of gas service the contract therefore in effect, including all of its provisions, and agree to pay the Company for all service furnished hereunder during the receivership-trusteeship at the rate specified therein.

BILLING. The Company reserves the right to render bills on a biweekly basis. To provide for biweekly billing under this rider, the provisions of the applicable rate and rider, if any, will be modified as follows:

- (a) Where applicable, all references to monthly or month will be changed to biweekly or biweek.
- (b) Where applicable, the commodity charge will be determined on a monthly basis and multiplied by 14/30ths (0.4667).
- (c) The monthly rate per lighting device for Rate OL will be multiplied by 0.4667.
- (d) The minimum charge will be determined on a monthly basis and such sum will then be multiplied by 0.4667 to determine the minimum charge for the billing period.
- (e) A discount of 0.4% will be applied to the total bill.
- (f) A bill will be rendered biweekly covering the charges for the preceding billing period and such bill shall be paid within fifteen (15) days after receipt thereof.

CONTRACT TERM. The completion of the term of the contract taken over, or as terminated by the discharge of the Receiver-Trustee, or as arranged with the Receiver-Trustee for the continuation of supply under the standard terms of this Tariff.

TEMPORARY SERVICE RIDER

APPLICABILITY. To the supply of service for a temporary period.

AVAILABILITY. Temporary service will be supplied only when the Company has available unsold capacity from which to furnish it and its supply will not in any way interfere with service to other Customers.

INVESTMENT IN SUPPLY FACILITIES. The cost of the connection and disconnection of the service supply and of any equipment and extension of facilities required to furnish the temporary service under the applicable rate shall be paid by the Customer, but such payment shall not confer upon, nor entitle the Customer to any title to, or right of property in, said facilities and equipment.

MINIMUM TERM. Application of this rider shall not, for billing purposes, be considered to be for a period of less than one month.

CONTRACT TERM. Short term arrangements as agreed upon.

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WEATHER NORMALIZATION ADJUSTMENT (WNA)**APPLICABILITY AND PURPOSE**

A Weather Normalization Adjustment ("WNA") for natural gas service shall be included in monthly bills under Rate Schedules GR and GC for any bills rendered during the heating season (October through April). The WNA shall commence with bills rendered on and after January 1, 2027.

Calculated WNA amounts shall be subject to the State Tax Adjustment Surcharge (STAS) and the Distribution System Improvement Charge (DSIC).

COMPUTATION OF WNA

The WNA is a dollar value that will be included in billing periods from October through April. The Company shall calculate the WNA for each Rate GR and GC customer on an account-specific monthly basis using the formulas below:

$$\text{WNBC} = \text{BLMC} + [((\text{NHDD} \pm (\text{NHDD} * 5\%)) / \text{AHDD}) * (\text{AMC} - \text{BLMC})] \quad \text{WNAC} = \text{WNBC} - \text{AMC}$$

$$\text{WNA} = \text{WNAC} * \text{VDC}(n)$$

In computing the WNA, pursuant to the formulas above, the following definitions shall apply:

- **WNBC** - Weather Normalized Billing Mcfs as defined in the formula above.
- **BLMC** - Base Load Monthly Mcfs.

The Company shall establish a BLMC for each customer annually using the customer's actual average daily consumption history, measured in Mcfs, from the two billing periods from the prior summer with starting meter read dates of June 15th, multiplied by the number of days in the billing period.

If less than two billing periods of actual consumption history from the prior summer is available for a customer, the Company shall establish the BLMC for that customer using the average daily consumption per customer for all customers taking service under the applicable rate schedule.

- **NHDD** - Normal Heating Degree Days ("NHDD") shall reflect heating degree days associated with "normal" weather during the billing period for the customer based on a 10-year average.

- **AHDD** - Actual Heating Degree Days ("AHDD") shall be the actual experienced heating degree days during the billing period for the customer.

If AHDD are unavailable for any day(s) during a billing period, the Company will also exclude the respective NHDD for the same day(s) from the calculation, thereby excluding any day(s) missing AHDD from the WNBC calculation for that billing period.

- **5% (Deadband)** - A threshold governing when the WNA is applied for a particular billing period.

The Company shall apply a deadband of 5%. The WNA will apply for a given billing period only if the AHDD for that period are either lower than 95%, or higher than 105%, of the NHDD for that period.

When the weather is colder than normal (i.e., AHDD > NHDD), the deadband percentage shall be multiplied by, and then added to, the NHDD for that period.

When the weather is warmer than normal (i.e., AHDD < NHDD), the deadband percentage shall be multiplied by, and then subtracted from, the NHDD for that period.

- **AMC** - Actual Monthly Mcfs ("AMC"). The Company will measure this for each customer's billing period. The WNA for a billing period will only apply if the customer's AMC for that period are greater than their BLMC.
- **WNAC** - Weather Normalized Adjustment Mcfs ("WNAC"). The Company will calculate the WNAC by subtracting the customer's AMC for the billing period from their WNBC.

WEATHER NORMALIZATION ADJUSTMENT (WNA) (continued)

- **VDC(n)** – Applicable Customer Variable Distribution Charge
- **WNA** – Weather Normalization Adjustment amount charged or credited to each customer served under the GR and GC rate schedules for the billing period.

The Company will calculate the WNA amount for that period by multiplying the WNAC by the applicable rate schedule's Variable Distribution Charge, including all applicable surcharges.

If the Company cancels and rebills a customer's bill for a given billing period, the Company will recalculate the WNA for that period using the most recently available data for that period. This may result in a different WNA calculation for the billing period. Bills requiring manual processing shall not have WNA applied.

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Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate GR (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Customers will be subject to a \$20 monthly bill minimum and will not be eligible to obtain Competitive Natural Gas Supply or participate in budget billing.

Based on the applicable level of income and number of household members, CAP customers will receive a fixed bill or Percentage of Income Payment Plan ("PIPP") based upon that individual household's need. The details of the PIPP calculation can be found in the PECO Universal Service and Energy Conservation Plan at Docket No. M-2018-3005795.

CERTIFICATION/VERIFICATION

Prior to enrollment in the CAP Rider, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Participate in energy reduction and conservation programs offered by PECO if identified as high-usage.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

MINIMUM CHARGE.

The minimum charge per month will be \$20.

ARREARAGE.

Customers who qualify and are enrolled in CAP for the first time will have their pre-program arrearage ("PPA") forgiven if the customer pays his / her new, discounted CAP bill on time and in full each month. With every full and on-time monthly payment, one-twelfth of the PPA will be forgiven. PECO allows for customers who may have missed PPA "forgiveness" due to late or missed payments to "catch-up" on missed PPA forgiveness whenever a customer brings their bill current, PECO will forgive any missed forgiveness the customer did not receive during that time. If the customer develops any in-program arrearage while on the CAP Rate -- that is, if the customer does not pay the entire outstanding balance -- then preprogram arrearage forgiveness will not resume until the first month in which the full outstanding balance is paid.

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**PECO Exhibit JAB-3:
Proof of Revenues at Present and
Proposed Rates - Residential**

PECO Energy Company (Gas)
Rate Year Ended December 31, 2027
Proof of Revenue at Present and Proposed Rates - Residential (GR)

Line		PRESENT RATES			PROPOSED RATES	
		<u>Bills</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
1	Customer Charge					
2	Base Rate	6,173,414	\$ 15.70	\$ 96,922,600	\$ 19.95	\$ 123,159,609
3						
4	Total Customer Charge Revenue			<u>\$ 96,922,600</u>		<u>\$ 123,159,609</u>
5						
6	Variable Distribution Charges	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
7	Base Rate	41,691,438	\$ 6.8152	\$ 284,135,489	\$ 8.0793	\$ 336,837,707
8	CAP Credits - Distribution			\$ (10,465,660)		\$ (11,665,830)
9	CAP Credits - Non-Distribution			\$ (6,181,193)		\$ (6,181,193)
10	CAP Shortfall			\$ 719,183		\$ -
11	Distribution System Improvement Charge (DSIC)			\$ 15,630,902		\$ -
12						
13	Total Variable Distribution Revenue			<u>\$ 283,838,721</u>		<u>\$ 318,990,684</u>
14						
15	Reg Initiatives			\$ 585,000		\$ 585,000
16	Annualization			\$ 980,160		\$ 1,138,188
17						
18	Adjusted Total Distribution Revenue			<u>\$ 382,326,481</u>		<u>\$ 443,873,481</u>

PECO Energy Company (Gas)
Rate Year Ended December 31, 2027
Proof of Revenue at Present and Proposed Rates - General Service Commercial & Industrial (GC)

Line		PRESENT RATES			PROPOSED RATES	
		<u>Bills</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
1	Customer Charge					
2	Base Rates					
3	Small	371,364	\$ 29.36	\$ 10,903,247	\$ 32.96	\$ 12,240,157
4	Large	166,996	\$ 40.61	\$ 6,781,708	\$ 61.30	\$ 10,236,373
5						
6	Total Customer Charge Revenue			<u>\$ 17,684,955</u>		<u>\$ 22,476,530</u>
7						
8	Variable Distribution Charges	<u>mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
9	Base Rate - First 200 mcf	15,886,485	\$ 5.1985	\$ 82,585,893	\$ 5.9332	\$ 94,257,194
10	Base Rate - Over 200 mcf	7,191,797	\$ 4.7485	\$ 34,150,246	\$ 5.8232	\$ 41,879,044
11						
12	Distribution System Improvement Charge (DSIC)			\$ 7,269,845		\$ -
13						
14	Total Variable Distribution Charge Revenue			<u>\$ 124,005,984</u>		<u>\$ 136,136,238</u>
15						
16	Annualization			\$ 687,919		\$ 770,076
17						
18	Adjusted Total Distribution Revenue			<u><u>\$ 142,378,858</u></u>		<u><u>\$ 159,382,844</u></u>

PECO Energy Company (Gas)
Rate Year Ended December 31, 2027
Proof of Revenue at Present and Proposed Rates - Outdoor Lighting (OL)

Line		Units	PRESENT RATES		PROPOSED RATES	
			Rate	Revenue	Rate	Revenue
1	Manufacturer-Rated Input to Lighting Devices (lamp-based)					
2	When <u>NOT</u> in Conjunction With Service Under Other Gas Rates					
3	Up to 1,999 Btu/Hr	-	\$ 9.5075	\$ -	\$ 11.0629	\$ -
4	2,000-2,499 Btu/Hr	-	\$ 11.0605	\$ -	\$ 12.8700	\$ -
5	2,500-2,999 Btu/Hr	-	\$ 12.4154	\$ -	\$ 14.4466	\$ -
6	3,000-3,499 Btu/Hr	-	\$ 13.8605	\$ -	\$ 16.1281	\$ -
7				<u>\$ -</u>		<u>\$ -</u>
8	When in Conjunction With Service Under Other Gas Rates					
9	Up to 1,999 Btu/Hr	24	\$ 4.7316	\$ 114	\$ 5.5057	\$ 132
10	2,000-2,499 Btu/Hr	-	\$ 6.7302	\$ -	\$ 7.8313	\$ -
11	2,500-2,999 Btu/Hr	-	\$ 7.6574	\$ -	\$ 8.9102	\$ -
12	3,000-3,499 Btu/Hr	-	\$ 9.1198	\$ -	\$ 10.6118	\$ -
13				<u>\$ 114</u>		<u>\$ 132</u>
14						
15	Distribution System Improvement Charge (DSIC)			\$ 4		\$ -
16						
17	Total Lamp-Based Distribution Revenue			<u>\$ 118</u>		<u>\$ 132</u>
18						
19	Annualization			\$ -		\$ -
20						
21	Adjusted Total Distribution Revenue			<u><u>\$ 118</u></u>		<u><u>\$ 132</u></u>

PECO Energy Company (Gas)
Rate Year Ended December 31, 2027
Proof of Revenue at Present and Proposed Rates - Large Load Factor (L)

Line		PRESENT RATES			PROPOSED RATES	
		<u>Bills</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
1	Customer Charge					
2	Base Rate	72	\$ 297.01	\$ 21,385	\$ 297.01	\$ 21,385
3						
4	Total Customer Charge Revenue			<u>\$ 21,385</u>		<u>\$ 21,385</u>
5						
6	Variable Distribution Charges (mcf-based)	<u>mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
7	Base Rate - First 50% of usage	8,168	\$ 8.0858	\$ 66,042	\$ 9.9527	\$ 81,291
8	Base Rate - Additional usage	8,168	\$ 2.4560	\$ 20,060	\$ 3.0231	\$ 24,691
9						
10	Distribution System Improvement Charge (DSIC)			\$ 12,887		\$ -
11						
12	Total Variable Distribution Charge Revenue			<u>\$ 98,989</u>		<u>\$ 105,982</u>
13						
14	Annualization			\$ 105		\$ 112
15						
16	Adjusted Total Distribution Revenue			<u><u>\$ 120,479</u></u>		<u><u>\$ 127,479</u></u>

PECO Energy Company (Gas)
Rate Year Ended December 31, 2027
Proof of Revenue at Present and Proposed Rates - Motor Vehicles - Firm (MV-F)

Line		PRESENT RATES		PROPOSED RATES		
		<u>Bills</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
1	Customer Charge					
2	Base Rate	180	\$ 67.80	\$ 12,204	\$ 92.21	\$ 16,598
3						
4	Total Customer Charge Revenue			<u>\$ 12,204</u>		<u>\$ 16,598</u>
5						
6	Variable Distribution Charges					
7	Base Rate	<u>411,134</u>	<u>\$ 1.3192</u>	<u>\$ 542,368</u>	<u>\$ 1.4862</u>	<u>\$ 611,010</u>
8						
9	Distribution System Improvement Charge (DSIC)			\$ 52,051		\$ -
10						
11	Total Variable Distribution Charge Revenue			<u>\$ 594,419</u>		<u>\$ 611,010</u>
12						
13	Annualization			\$ 429		\$ 444
14						
15	Adjusted Total Distribution Revenue			<u><u>\$ 607,052</u></u>		<u><u>\$ 628,052</u></u>

PECO Energy Company (Gas)
Rate Year Ended December 31, 2027
Proof of Revenue at Present and Proposed Rates - Motor Vehicles - Interruptible (MV-I)

Line		PRESENT RATES		PROPOSED RATES		
		<u>Bills</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
1	Customer Charge					
2	Base Rate	12	\$ 58.50	\$ 702	\$ 79.56	\$ 955
3						
4	Total Customer Charge Revenue			<u>\$ 702</u>		<u>\$ 955</u>
5						
6	Variable Distribution Charges					
7	Flex Rate*	<u>mcf</u> 319	<u>\$ 2.7186</u>	<u>\$ 867</u>	<u>\$ 2.6256</u>	<u>\$ 838</u>
8						
9	Distribution System Improvement Charge (DSIC)			\$ 224		\$ -
10						
11	Total Variable Distribution Charge Revenue			<u>\$ 1,091</u>		<u>\$ 838</u>
12						
13	Annualization			\$ 2		\$ 2
14						
15	Adjusted Total Distribution Revenue			<u><u>\$ 1,795</u></u>		<u><u>\$ 1,795</u></u>
16						
17	<i>*Flex Rate fluctuates month-to-month based on the cost of alternative fuels</i>					

PECO Energy Company (Gas)
Rate Year Ended December 31, 2027
Proof of Revenue at Present and Proposed Rates - Interruptible Service (IS)

Line		PRESENT RATES		PROPOSED RATES	
	Bills	Rate	Revenue	Rate	Revenue
1	Customer Charge				
2	Base Rate	12	\$ 297.41	\$ 297.41	\$ 3,569
3					
4	Total Customer Charge Revenue		\$ 3,569		\$ 3,569
5					
6	Variable Distribution Charges	mcf	Rate	Rate	Revenue
7	Flex Rate*	14,797	\$ 4.7485	\$ 5.2128	\$ 77,132
8					
9	Distribution System Improvement Charge (DSIC)		\$ 6,871		\$ -
10					
11	Total Variable Distribution Charge Revenue		\$ 77,132		\$ 77,132
12					
13	Total Distribution Revenue		\$ 80,701		\$ 80,701
14					
15	<i>*Flex Rate fluctuates month-to-month based on the cost of alternative fuels</i>				

PECO Energy Company (Gas)
Rate Year Ended December 31, 2027
Proof of Revenue at Present and Proposed Rates - Temperature Controlled Service (TCS)

Line		PRESENT RATES		PROPOSED RATES		
	Bills	Rate	Revenue	Rate	Revenue	
1	Customer Charge					
2	Base Rate	252	\$ 170.00	\$ 42,840	\$ 170.00	\$ 42,840
3						
4	Total Customer Charge Revenue		\$ 42,840		\$ 42,840	
5						
6	Variable Distribution Charges	mcf	Rate	Revenue	Rate	Revenue
7	Flex Rate*	104,835	\$ 6.7468	\$ 707,302	\$ 7.2272	\$ 757,668
8						
9	Distribution System Improvement Charge (DSIC)		\$ 49,367		\$ -	
10						
11	Total Variable Distribution Charge Revenue		\$ 756,669		\$ 757,668	
12						
13	Annualization		\$ 987		\$ 988	
14						
15	Adjusted Total Distribution Revenue		\$ 800,496		\$ 801,496	
16						
17	<i>*Flex Rate fluctuates month-to-month based on the cost of alternative fuels</i>					

PECO Energy Company (Gas)
Rate Year Ended December 31, 2027
Proof of Revenue at Present and Proposed Rates - Gas Transportation Service - Interruptible (TS-I)

Line		PRESENT RATES		PROPOSED RATES	
		Bills	Rate	Revenue	Rate
1	Customer Charges				
2	No backup				
3	>= 18,000 mcf annually	948	\$ 575.82	\$ 545,877	\$ 627.80 \$ 595,158
4	< 18,000 mcf annually	1,032	\$ 435.59	\$ 449,529	\$ 535.59 \$ 552,729
5					
6	Rate L backup				
7	>= 18,000 mcf annually	228			
8	TS-I Base Rate		\$ 575.82	\$ 131,287	\$ 627.80 \$ 143,139
9	TS-F Duel Fuel		\$ 161.00	\$ 36,708	\$ 219.00 \$ 49,932
10	< 18,000 mcf annually	-			
11	TS-I Base Rate		\$ 435.59	\$ -	\$ 535.59 \$ -
12	TS-F Duel Fuel		\$ 161.00	\$ -	\$ 219.00 \$ -
13					
14	Rate GC backup				
15	>= 18,000 mcf annually	108			
16	TS-I Base Rate		\$ 575.82	\$ 62,189	\$ 627.80 \$ 67,803
17	TS-F Duel Fuel		\$ 161.00	\$ 17,388	\$ 219.00 \$ 23,652
18	< 18,000 mcf annually	132			
19	TS-I Base Rate		\$ 435.59	\$ 57,498	\$ 535.59 \$ 70,698
20	TS-F Duel Fuel		\$ 161.00	\$ 21,252	\$ 219.00 \$ 28,908
21					
22	Total Customer Charge Revenue			<u>\$ 1,321,728</u>	<u>\$ 1,532,019</u>
23					
24	Variable Distribution Charges	mcf	Rate	Revenue	Rate Revenue
25	No Backup				
26	>= 18,000 mcf annually	5,273,144	\$ 0.9954	\$ 5,248,888	\$ 1.1735 \$ 6,187,907
27	< 18,000 mcf annually	652,284	\$ 1.7293	\$ 1,127,995	\$ 1.7293 \$ 1,127,995
28	Negotiated Gas Sales	5,109,468	Negotiated	\$ 592,619	Negotiated \$ 592,619
29					
30	Rate L Backup				
31	>= 18,000 mcf annually				
32	Commodity TSI Mcf	692,326	\$ 0.9954	\$ 689,141	\$ 1.1735 \$ 812,428
33	Commodity TSF Mcf	354,119	\$ 1.3470	\$ 476,998	\$ 1.8670 \$ 661,155
34	Additional Commodity (15 days TCQ)	53,974	\$ 1.3470	\$ 72,703	\$ 1.8670 \$ 100,772
35	< 18,000 mcf annually				
36	Commodity TSI Mcf	-	\$ 1.7293	\$ -	\$ 1.7293 \$ -
37	Commodity TSF Mcf	-	\$ 2.7319	\$ -	\$ 2.7319 \$ -
38	Additional Commodity (15 days TCQ)	-	\$ 2.7319	\$ -	\$ 2.7319 \$ -
39					

PECO Energy Company (Gas)
Rate Year Ended December 31, 2027
Proof of Revenue at Present and Proposed Rates - Gas Transportation Service - Interruptible (TS-I)

Line			PRESENT RATES		PROPOSED RATES	
40	Rate GC Backup					
41	>= 18,000 mcf annually					
42	Commodity TSI Mcf	69,359	\$ 0.9954	\$ 69,040	\$ 1.1735	\$ 81,392
43	Commodity TSF Mcf	21,056	\$ 1.3470	\$ 28,362	\$ 1.8670	\$ 39,312
44	Additional Commodity (15 days TCQ)	9,426	\$ 1.3470	\$ 12,697	\$ 1.8670	\$ 17,599
45	< 18,000 mcf annually					
46	Commodity TSI Mcf	14,751	\$ 1.7293	\$ 25,509	\$ 1.7293	\$ 25,509
47	Commodity TSF Mcf	67,329	\$ 2.7319	\$ 183,935	\$ 2.7319	\$ 183,935
48	Additional Commodity (15 days TCQ)	4,907	\$ 2.7319	\$ 13,405	\$ 2.7319	\$ 13,405
49						
50						
51	Distribution System Improvement Charge (DSIC)			\$ 1,433,027		\$ -
52						
53	Total Variable Distribution Charge Revenue			\$ 9,974,319		\$ 9,844,028
54						
55	Adjusted Total Distribution Revenue			\$ 11,296,047		\$ 11,376,047

PECO Energy Company (Gas)
Rate Year Ended December 31, 2027
Proof of Revenue at Present and Proposed Rates - Gas Transportation Service - Firm (TS-F)

Line		PRESENT RATES		PROPOSED RATES		
		Bills	Rate	Revenue	Rate	Revenue
1	Customer Charges					
2	>= 18,000 mcf annually	1,656	\$ 504.83	\$ 835,998	\$ 604.83	\$ 1,001,598
3	< 18,000 mcf annually	2,868	\$ 378.23	\$ 1,084,764	\$ 466.67	\$ 1,338,410
4						
5	Total Customer Charge Revenue			<u>\$ 1,920,762</u>		<u>\$ 2,340,008</u>
6						
7	Variable Distribution Charges	mcf	Rate	Revenue	Rate	Revenue
8	>= 18,000 mcf annually					
9	Negotiated Gas Sales	2,353,255	Negotiated	\$ 870,704	Negotiated	\$ 870,704
10	Commodity TSF Mcf	5,816,046	\$ 1.3470	\$ 7,834,214	\$ 1.8670	\$ 10,858,796
11	Additional Commodity (15 days TCQ)	956,279	\$ 1.3470	\$ 1,288,107	\$ 1.8670	\$ 1,785,411
12	< 18,000 mcf annually					
13	Commodity TSF Mcf	3,121,794	\$ 2.7319	\$ 8,528,429	\$ 2.7319	\$ 8,528,429
14	Additional Commodity (15 days TCQ)	401,516	\$ 2.7319	\$ 1,096,901	\$ 2.7319	\$ 1,096,901
15						
16	Distribution System Improvement Charge (DSIC)			\$ 1,332,132		\$ -
17						
18	Total Variable Distribution Charge Revenue			<u>\$ 20,950,487</u>		<u>\$ 23,140,241</u>
19						
20	Adjusted Total Distribution Revenue			<u><u>\$ 22,871,249</u></u>		<u><u>\$ 25,480,249</u></u>

**PECO Exhibit JAB-4:
Modified Base Rate Recovery of CAP
Revenues in Gas USFC**

Modified Base Rate Recovery of CAP Revenues for Gas USFC

C-Factor Period	Estimated CAP Discounts (Shortfall) (1)	Estimated GR Sales (a) (MCF) (2)	Estimated Shortfall Recovered in Base Rates (b) (3) = (2) * \$0.3695 thru 12/31/2026 (3) = (2) * \$0.4502 as of 1/1/2027	Revenue Shortfall o/(u) Base Recovery (4) = (3) - (1)	Estimated Pre-Program Arrearage Forgiveness (5) = N/A thru 12/31/2026 (5) = \$1,254,870 / 12	Estimated Pre-Program Arrearage Forgiveness Recovered in Base Rates (c) (6) - N/A thru 12/31/2026 (6) = (5) * 0.0317 as of 1/1/2027	Pre-Program Arrearage Forgiveness o/(u) Base Recovery (7) = N/A thru 12/31/2026 (7) = (6) - (5)	Revenue Shortfall o/(u) Base Recovery (d) (8) = 4 * 0.73 (8) = (4) + (7)	
Dec-26					\$0	\$0	\$0		
Jan-27					\$104,573	\$3,315	(\$101,258)		
Feb-27					\$104,573	\$3,315	(\$101,258)		
Mar-27					\$104,573	\$3,315	(\$101,258)		
Apr-27					\$104,573	\$3,315	(\$101,258)		
May-27					\$104,573	\$3,315	(\$101,258)		
Jun-27					\$104,573	\$3,315	(\$101,258)		
Jul-27					\$104,573	\$3,315	(\$101,258)		
Aug-27					\$104,573	\$3,315	(\$101,258)		
Sep-27					\$104,573	\$3,315	(\$101,258)		
Oct-27					\$104,573	\$3,315	(\$101,258)		
Nov-27					\$104,573	\$3,315	(\$101,258)		
		\$0	-	\$0	\$0	\$1,150,298	\$36,464	(\$1,113,833)	\$0

(a) Residential non-CAP MCFs.

(b) Current factor approved per Docket No. R-2024-3043962.

PECO is proposing to update this factor effective January 1, 2027.

Projected FPFTY 2027 CAP Credits:	\$17,847,023
Projected Res Non-CAP Sales for FPFTY 2027 (MCF):	39,639,370
Resulting Base Rate Recovery per MCF:	\$0.4502

(c) PECO is proposing to create and apply a 12-month baseline Pre-Program Arrearage level of \$1,254,870 effective January 1, 2027.

Projected FPFTY 2027 Pre-Program Arrearage Forgiveness	\$1,254,870
Projected Res Non-CAP Sales for FPFTY 2027 (MCF):	39,639,370
Resulting Base Rate Recovery per MCF:	\$0.0317

(d) Current offset factor approved per Docket No. R-2024-3043962.

PECO is proposing to update this factor and apply it solely to CAP participation and Pre-Program Arrearage forgiveness above or below approved baselines, effective January 1, 2027.

E-Factor Period	Total CAP Discounts (Shortfall) (1)	GR Sales (b) (MCF) (2)	CAP Revenues Recovered in Base Rates (c) (3) - (2) * \$0.3695 thru 12/31/2026 (3) - (2) * \$0.4502 as of 1/1/2027	CAP Revenue Recovery a/(a) Actual (4) - (3) - (1)	Number of CAP Participants As Of Month-End (5) - N/A thru 12/31/2026 (5) as of 1/1/2027	CAP Participation Above/Below Baseline (d) (6) - N/A thru 12/31/2026 (6) - (5) - 27,372 as of 1/1/2027	Average CAP Discount per Customer (7) - N/A thru 12/31/2026 (7) - (1) / (5) as of 1/1/2027	Variance in CAP Discounts (8) - N/A thru 12/31/2026 (8) - (6) * (7) as of 1/1/2027	Total Pre-Program Arrears Forgiven (9) - N/A thru 12/31/2026 (9) as of 1/1/2027	Pre-Program Arrears Recovered in Base Rates (e) (10) - N/A thru 12/31/2026 (10) - (2) * .0317 as of 1/1/2027	Pre-Program Arrears Forgiven Above/Below Baseline (e) (11) - N/A thru 12/31/2026 (11) - (10) - (9) as of 1/1/2027	Basis for Offset (12) - N/A thru 12/31/2026 (12) - (8) + (11) as of 1/1/2027	Offset Amount (f) (13) - N/A thru 12/31/2026 (13) - (12) * .0119 as of 1/1/2027	Base Recovery a/(a) Actual @ Offset (g) (14) - (4) * 0.73 thru 12/31/2026 (14) - (4) + (11) - (13)	C-Factor Revenue (15) - (2) * 0.04029	C-Factor Over/(Under) Recovery (16) - (14) + (15)
Dec-26																
Jan-27																
Feb-27																
Mar-27																
Apr-27																
May-27																
Jun-27																
Jul-27																
Aug-27																
Sept-27 (a)																
Oct-27 (a)																
Nov-27 (a)																
	\$0	-	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Estimated.
 (b) Residential non-CAP MCFs.
 (c) Current factor approved per Docket No. R-2024-3043962.
 PECO is proposing to update this factor effective January 1, 2027.
 Projected FPFY 2027 CAP Credits: \$17,847,023
 Projected Res Non-CAP Sales for FPFY 2027 (MCF): 39,639,370
 Resulting Base Rate Recovery per MCF: \$0.4502
 (d) PECO is proposing to create and apply a baseline CAP participation level of 27,372 customers effective January 1, 2027.
 (e) PECO is proposing to create and apply a new base rate recovery factor for Pre-Program Arrears Forgiveness effective January 1, 2027.
 Projected FPFY 2027 Pre-Program Arrears Forgiveness: \$1,254,870
 Projected Res Non-CAP Sales for FPFY 2027 (MCF): 39,639,370
 Resulting Base Rate Recovery per MCF: \$0.0317
 (f) PECO is proposing to create and apply a 12-month baseline Pre-Program Arrears level of \$1,254,870 effective January 1, 2027.
 (g) Current factor approved per Docket No. R-2024-3043962.
 PECO is proposing to update this factor and apply it solely to CAP participation and Pre-Program Arrears forgiveness above or below approved baselines, effective January 1, 2027.

**PECO Exhibit JAB-5:
Calculation of CAP Cash Working
Capital Offset Factor**

Calculation of CAP Cash Working Capital Offset Factor

Step 1		Months				
	Totals	1	2	3	4	
1 Bills Behind						
2 Age of Arrears at Charge-off		190	160	130	100	
3 Percentage of Arrears Billed in the Month	100%	25%	25%	25%	25%	
4 Proportionate Lag Day Contribution (days)	146	48	40	33	25	
Step 2						
<i>Arrears (Example)</i>	\$ 1,000					
1 Incremental Age (number of days from billing date to due date)	22					
2 Age of Arrears at Charge-off	146					
3 Days remaining until Charge off (age of arrears minus incremental age)	124					
4 Dollar Lag Days (days remaining * dollars of arrears)	\$ 124,000					
5 Annualized Weighted Return	8.08%	PECO Exhibit MJT-1, Schedule B-7, Line 6, Column 4				
6 Gross Up Factor for Taxes	36.10%	PECO Exhibit MJT-1, Schedule D-19, Line 50, Column 2				
7 Weighted Return (annualized return * gross up for taxes)	11.0%					
8 Days per Year	365.25					
9 Daily Return (weighted return / days per year)	0.0301%					
10 Annualizing Factor	1					
11 Annualized Working Capital per \$1,000 Receivables	\$ 37.33					
12 Working Capital per \$1 Receivables	\$ 0.037332					
13 PECO CAP Rate Working Capital Offset	3.7%					

**PECO Statement No. 11:
Megan A. McDevitt**

**PECO ENERGY COMPANY
STATEMENT NO. 11**

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
PECO ENERGY COMPANY – GAS DIVISION

DOCKET NO. R-2026-3060860

DIRECT TESTIMONY

WITNESS: MEGAN A. MCDEVITT

SUBJECT: PROPOSED CHANGES TO PECO ENERGY
COMPANY'S GAS DIVISION TARIFF

DATED: MARCH 30, 2026

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3
**DIRECT TESTIMONY
OF
MEGAN A. MCDEVITT**

4
I. INTRODUCTION AND PURPOSE OF TESTIMONY

5 **1. Q. Please state your name and business address.**

6 A. My name is Megan A. McDevitt. My business address is PECO Energy
7 Company, 2301 Market Street, Philadelphia, Pennsylvania 19103.

8 **2. Q. By whom are you employed and in what capacity?**

9 A. I am employed by PECO Energy Company (“PECO” or the “Company”) as
10 Senior Manager, Strategic Initiatives. In that capacity, I am responsible for
11 guiding high priority initiatives and projects across Governmental, Regulatory,
12 and External Affairs as well as across PECO. This includes developing strategies
13 related to economic development, energy security, rate case execution and
14 legislative policy.

15 **3. Q. Please describe your educational background and professional experience.**

16 A. I earned a Bachelor of Science degree in Accounting from DeSales University in
17 2001. In 2006, I became a Certified Public Accountant in Pennsylvania. In
18 March of 2022, I was promoted to Senior Manager in PECO’s Regulatory Policy
19 and Strategy department, following roles of increasing responsibility within
20 Accounting, Finance, Energy Acquisition, and Gas Supply and Transportation
21 since joining PECO in September of 2004. In November of 2025, I began my
22 work as Senior Manager, Strategic Initiatives.

1 **4. Q. What is the purpose of your testimony?**

2 A. My testimony will explain proposed revisions to PECO’s Tariff Gas – Pa. P.U.C.
3 No. 6 that have been incorporated in the Company’s proposed Tariff Gas – Pa.
4 P.U.C. No. 7 (“Gas Tariff No. 7”) filed in this case. My testimony divides the
5 proposed changes into the following categories: (1) tariff rates and riders; and (2)
6 Section 1307 surcharges.

7 **5. Q. Are you sponsoring any exhibits in this case?**

8 A. Yes. I am sponsoring the following PECO Exhibits:

9 PECO Exhibit MAM-1 Calculation of the Gas Procurement Charge
10 (“GPC”)

11 PECO Exhibit MAM-2 Components and Calculation of the Merchant
12 Function Charge (“MFC”)

13 PECO Exhibit MAM-3 Purchase of Receivables (“POR”) Discount Rates
14 from Gas Supplier Coordination Tariff

15 In addition, as explained by Company witness Joseph A. Bisti in PECO Statement
16 No. 10, the various retail tariff changes that I am discussing are reflected in PECO
17 Exhibit JAB-2, the Company’s proposed Gas Tariff No. 7 in blackline format.
18 Accordingly, I will refer to PECO Exhibit JAB-2 at certain points in my
19 testimony.
20
21
22

23 **II. TARIFF RATES AND RIDERS**

24 **6. Q. Is PECO proposing any changes to Rates TSF (Gas Transportation Service**
25 **Firm) and TSI (Gas Transportation Service Interruptible)?**

26 A. Yes. The Company proposes to remove the word “maximum” from the Variable
27 Distribution Charge (“VDC”) line under the Billing section. This revision is
28 appropriate because the VDC is a standard fixed charge assessed on a per-Mcf

1 basis. Accordingly, it is inaccurate to characterize the VDC as having a
2 maximum rate.

3 III. SECTION 1307 SURCHARGES

4 7. **Q. What is a Section 1307 surcharge mechanism?**

5 A. Section 1307 of the Public Utility Code, 66 Pa.C.S. § 1307, authorizes utilities to
6 establish automatic adjustment clauses that allow them to recover, outside of a
7 base rate proceeding, specific, designated categories of costs. Cost recovery is
8 subject to annual review and reconciliation, such that over- or under-recoveries of
9 actual costs are refunded to customers or recouped, as applicable. The operation
10 of Section 1307 clauses is also subject to annual public hearings and periodic
11 audits by the Pennsylvania Public Utility Commission (the “Commission”).

12 8. **Q. Is PECO proposing changes to any of its existing Section 1307 surcharge
13 mechanisms?**

14 A. Yes, the Company is proposing to revise its Universal Service Fund Charge
15 (“USFC”), GPC, MFC, Distribution System Improvement Charge (“DSIC”), and
16 Consumer Education Charge (“CEC”).

17 9. **Q. Please describe the changes PECO is proposing to the USFC.**

18 A. The USFC, among other things, is a mechanism by which the Company reflects
19 the aggregate bill credits (in dollars) provided to low-income customers through
20 PECO’s gas Customer Assistance Program (“CAP”) rider each year that are not
21 included in base rates (the “CAP shortfall”). The USFC also returns funds to
22 customers for the cost of energy efficiency programs that were collected in base
23 rates but were not expended.

1 With respect to CAP costs, the current USFC is adjusted so that non-CAP
2 residential customers pay 73% of the total CAP shortfall amount. The remaining
3 27% of the CAP shortfall is absorbed by PECO to account for the estimated
4 impact to PECO’s uncollectible expense (22%) and cash working capital
5 (“CWC”) requirements (5%) arising from incremental changes to the level of
6 CAP bill credits reflected in base rates. In this proceeding, as explained by Mr.
7 Bisti, the Company is proposing to increase the aggregate value of bill credits
8 provided to electric CAP customers included in its base rates and to change the
9 offset factor applied to reconcilable CAP costs in the USFC formula from 27% to
10 11.9%.

11 With regard to residential natural gas energy efficiency and conservation
12 (“EE&C”) programs, PECO currently collects \$3,077,500 through base rates each
13 year.¹ If the Company expends less than that amount annually, a credit is
14 provided to residential customers through the USFC. As explained by Clifton
15 Krausz in PECO Statement No. 13, the Company also proposes changes to its
16 residential natural gas EE&C programs and to increase its annual expenditures by
17 \$422,500 to \$3,500,000. To implement these proposals, the gas USFC must be
18 revised to reflect the change to the offset factor for CAP costs and the new energy
19 efficiency spending level.

20 The Company also proposes to include the reconciliation of Pre-Program
21 Arrearages in the E-factor calculation effective January 1, 2027.

¹ See *Pa. P.U.C. v. PECO Energy Co. – Gas Div.*, Docket No. R-2024-3046932 (Opinion and Order entered December 12, 2024) (“2024 Gas Rate Case Order”), p. 44.

1 **10. Q. Please describe the update that PECO is proposing to the GPC.**
2 A. The GPC recovers non-fuel gas procurement costs (“Procurement Costs”)
3 incurred by the Company on behalf of its Sales Service (default) customers served
4 under Rate Schedules GR, CAP, GC, OL, L, and MV-F. The current GPC of
5 \$0.0360 per Mcf was established in PECO’s 2024 gas rate case and has been in
6 effect since January 2025. In this proceeding, PECO proposes to update the GPC
7 based on projected Procurement Costs.

8 **11. Q. What is the relationship between the costs included in the GPC and**
9 **distribution base rates?**
10 A. Consistent with Commission-approved practice, Procurement Costs are recovered
11 through the GPC and excluded from distribution base rates.

12 **12. Q. What Procurement Costs have been identified for inclusion in the GPC?**
13 A. PECO has identified and quantified the following Procurement Costs for recovery
14 through the GPC: labor and benefits, outside legal costs, IT-related Gas
15 Procurement Costs, and CWC. PECO is proposing to continue to exclude these
16 costs from distribution base rates and to recover them through a separate GPC
17 charge, consistent with the Commission’s approvals at Docket Nos. R-2022-
18 3031113 and R-2024-3046932.

19 **13. Q. What are the total annual Procurement Costs included in PECO’s proposed**
20 **GPC?**
21 A. As summarized on PECO Exhibit MAM-1, p.1, the total annual Procurement
22 Costs included in the Company’s proposed GPC are \$2,188,000. These costs are

1 eliminated from distribution base rates through a corresponding reduction in the
2 revenue requirement, as reflected in PECO Exhibit MJT-1, Schedule D-15.

3 **14. Q. How did PECO determine the proposed GPC and the associated reduction in**
4 **revenue requirement?**

5 A. PECO calculated the revised GPC by dividing the annual Procurement Costs of
6 \$2,188,000 by projected default service volumes of 48,407,942 Mcf for the fully
7 projected future test year ending December 31, 2027 (“FPFTY”) for Rate
8 Schedules GR, CAP, GC, OL, L and MV-F (as shown on PECO Exhibit MAM-1,
9 p. 1). The calculation results in a GPC rate of \$0.0452 per Mcf.

10 Consistent with the Commission regulation and current practice, the GPC
11 will be included in the Company’s purchased gas cost (“PGC”) rate and will
12 remain in effect until PECO’s next gas distribution base rate proceeding. The
13 updated tariff page reflecting the revised GPC is included in PECO Exhibit JAB-
14 2, p.45.

15 The corresponding reduction to the revenue requirement ensures that
16 procurement-related costs recovered through the GPC are not also recovered in
17 distribution rates. The distribution base rate reduction of \$0.0321 per Mcf was
18 calculated by dividing the same annual Procurement Costs of \$2,188,000 by
19 projected distribution sales volumes of 68,226,133 Mcf for FPFTY, as shown on
20 PECO Exhibit MAM-1, p. 1.

21 The annual revenue requirement reduction is determined by applying the
22 distribution base rate reduction of \$0.0321 per Mcf to the associated projected

1 distribution service volumes for the applicable classes of service. As noted above,
2 the overall reduction is \$2,188,000, as applied to the classes of service shown in
3 PECO Exhibit MAM-1, p. 7. This reduction in annual revenue requirement is
4 factored into PECO Exhibit MJT-1, Schedule D-15, page 71, and discussed by
5 Company witness Michael J. Trzaska in PECO Statement No. 4.

6 **15. Q. Please describe the update PECO is proposing to the MFC.**

7 A. The MFC recovers charge-offs of uncollectible PGC commodity revenues billed
8 to sales service (default) customers. The MFC is calculated separately for three
9 customer groups: (1) Rate Schedules GR and CAP; (2) Rate Schedule GC; and (3)
10 Rate Schedules L, OL and MV-F.

11 The write-off factors used to calculate the current MFC rates were
12 established in PECO's 2024 gas rate case (0.47% for Rate Schedule GR including
13 CAP; 0.16% for Rate Schedule GC; and 0.01% for Rate Schedules L, OL and
14 MV-F). In this proceeding, PECO proposes to update those write-off factors
15 based on current costs and to use the updated factors to calculate revised MFC
16 rates, consistent with prior Commission-approved practice.

17 **16. Q. What updated write-off factors are proposed in this proceeding for purposes**
18 **of calculating the MFC and the natural gas suppliers' POR discount rates?**

19 A. PECO proposes updated write-off factors of 0.64% for Rate Schedule GR
20 including CAP; 0.30% for Rate Schedule GC; and 0.02% for Rate Schedules L,
21 OL and MV-F. These factors are derived from a three-year weighted average of
22 charge-offs expressed as a percentage of billed revenues, as shown on PECO

1 Exhibit MAM-2, p. 1. Once approved, the write-off factors will remain in effect
2 until the Company's next gas distribution base rate proceeding.

3 **17. Q. How is the MFC calculated?**

4 A. Write-off factors for each of the applicable groups of rate schedules are multiplied
5 by the Commodity Charge portion of the Company's projected PGC rate to
6 determine the MFC. Upon completion of this proceeding, the approved write-off
7 factors will be applied to the then-effective Commodity Charge portion of the
8 PGC rate, including the updated GPC from this proceeding, to determine the
9 MFC. Thereafter, the MFC will be updated quarterly as the Commodity Charge
10 portion of the PGC rate changes, while the approved write-off factors and GPC
11 will remain constant until PECO's next gas distribution base rate proceeding.

12 **18. Q. What is the relationship between the costs for charge-offs of uncollectible**
13 **accounts included in the MFC, the POR discount rates, and the expense for**
14 **uncollectible accounts included for recovery in PECO's gas distribution base**
15 **rates?**

16 A. Consistent with existing practice, uncollectible charge-off costs for sales service
17 (default) customers are recovered through the MFC as part of the Commodity
18 Charge portion of the PGC rate. Uncollectible charge-off costs associated with
19 natural gas suppliers are recovered through the POR discount rates. Accordingly,
20 these costs are excluded from PECO's gas distribution base rates.

21 **19. Q. What MFC rates is PECO proposing in this proceeding?**

22 A. As shown in PECO Exhibit MAM-2, p. 2, the proposed MFC for Rate Schedule
23 GR including CAP is \$0.0352 per Mcf; for Rate Schedule GC is \$0.0164 per Mcf;

1 and for Rate Schedules L, OL and MV-F is \$0.0010 per Mcf. These rates are
2 based on data included in the rate case from PECO Exhibit MJT-1. As previously
3 discussed, once the write-off factors from this proceeding are approved, they will
4 be applied to the applicable commodity charge portion of the PGC rate in effect,
5 including the updated GPC from this proceeding to determine applicable MFC
6 values. Illustrative MFC values using PGC No. 42 Q1 effective March 1, 2026,
7 are shown on PECO Exhibit JAB-2, p.46.

8 **20. Q. How is the Company's revenue requirement adjusted to reflect costs**
9 **recovered in the MFC?**

10 A. Page 3 of PECO Exhibit MAM-2 shows the reduction to the revenue requirement
11 to reflect costs recovered in the MFC for sales service (default) customers. The
12 associated annual revenue requirement reduction of \$1,500,000 is reflected in
13 PECO Exhibit MJT-1, Schedule D-15, page 71 and discussed by Company
14 witness Michael J. Trzaska in PECO Statement No. 4.

15 **21. Q. What is the effect of the updated write-off factors on the POR discount rates**
16 **for natural gas suppliers?**

17 A. The POR discount rates will be updated to equal approved write-off factors. The
18 revised POR discount rates are reflected in PECO's Gas Choice Supplier
19 Coordination Tariff ("Gas Supplier Tariff"), Section 11.11.2.2, Consolidated
20 NGDC Billing with Purchase of Receivables (item h) as shown in PECO Exhibit
21 MAM-3, p. 43.

1 **22. Q. How is the distribution base rate revenue adjusted to account for costs**
2 **associated with uncollectible charge-offs recovered through the POR**
3 **discount rates from natural gas suppliers for customers who shop for their**
4 **natural gas?**

5 A. Page 3 of PECO Exhibit MAM-2 shows the reduction to the revenue requirement
6 associated with the POR discount rates for shopping customers. The resulting
7 annual reduction of \$461,000, as shown in PECO Exhibit MAM-2, page 3, is
8 reflected in PECO Exhibit MJT-1, Schedule D-15, page 71, and discussed by Mr.
9 Trzaska in PECO Statement No. 4. The MFC reduction, when combined with the
10 default customer annual revenue reduction of \$1,500,000, results in a total MFC
11 and POR reduction in annual revenue requirement of \$1,961,000.

12 **23. Q. Please describe the revision that PECO is proposing to its DSIC in**
13 **conjunction with this gas distribution rate case.**

14 A. In accordance with the “New Base Rates” section of PECO’s DSIC, which was
15 approved by the Commission’s Order at Docket No. P-2015-2471423 entered on
16 October 22, 2015, PECO is required to reset the DSIC to 0% upon the effective
17 date of Commission-approved base rates. Accordingly, the DSIC will be set to
18 0%, effective January 1, 2027, as shown in PECO Exhibit JAB-2.

19 **24. Q. Please describe the revision that PECO is proposing to its CEC in**
20 **conjunction with this gas distribution rate case.**

21 A. As discussed by Mr. Brendan Taylor in PECO Statement No. 1, PECO is
22 considering offering a home services program similar to other utilities in
23 Pennsylvania. Under this program. PECO would enter into an arrangement for a

1 third-party provider to offer optional maintenance plans and on-demand services
2 designed to help protect customers from the unexpected expense and
3 inconvenience of urgent household issues. Any commissions received by PECO
4 under this arrangement will be credited to customers.

5 To ensure that customers receive the benefit of revenues generated by the
6 program, PECO proposes to add a new factor “H” – (Home Services Revenues
7 share commissions), which will be subtracted from “C” – (Consumer Education
8 Costs) in the Computation of CEC calculation. If the value of H exceeds C, the
9 revised calculation could result in a negative surcharge which would be reflected
10 as a credit to the VDC.

11 PECO anticipates that the annual home services revenue for customers
12 would be approximately \$622,000. The gas CEC surcharge is updated annually
13 on March 1 and will be adjusted to reflect the new H factor for rates effective
14 March 1, 2027.

15 **25. Q. Are there any other matters relating to Section 1307 mechanisms in PECO’s**
16 **Gas Tariff that you wish to address?**

17 A. Yes, I would like to address PECO’s proposal to modify tariff language under the
18 Neighborhood Gas Pilot Rider (the “NGPR”) related to the transfer of ownership
19 of customer premises. As explained in greater detail by Mr. Krausz in PECO
20 Statement No. 13, PECO proposes to add the following language to a new section
21 of the NGPR titled “Transfer of Ownership of the Premises”: “In the event the
22 Premise transfers ownership after the Agreement Date, the obligation to pay any
23 remaining amount of the NGPR Charge shall transfer to the new owner of the

1 Premises. Prior to the transfer, the Owner must notify potential buyers or
2 subsequent owners of the obligation to pay any remaining NGPR Charge
3 associated with the Premises.”

4 **IV. CONCLUSION**

5 **26. Q. Does this complete your direct testimony at this time?**

6 A. Yes, it does.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION**

v.

**PECO ENERGY COMPANY -
GAS DIVISION**

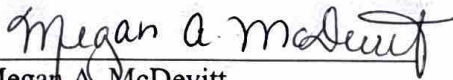
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DOCKET NO. R-2026-3060860

VERIFICATION

I, Megan A. McDevitt, hereby state that I am a Senior Manager of Strategic Initiatives for PECO Energy Company; that I am authorized to and do make this Verification; and that the facts set forth in the pre-marked Statement No. 11 and accompanying exhibits, if any, are true and correct to the best of my knowledge, information and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904, relating to unsworn falsification to authorities.

Dated: March 30, 2026


Megan A. McDevitt

PECO Exhibit MAM-1:

Calculation of the Gas Procurement Charge (“GPC”)

PECO-Gas Operations
Annual Gas Procurement Charge (GPC) Calculation
 Effective January 1, 2027
 (Thousand\$)

PECO Exhibit MAM-1
 Page 1

LABOR AND BENEFITS

<u>Costs</u>	<u>Costs</u>	<u>Source</u>
Gas Supply	\$628	PECO Exhibit MAM-1, Page 2
Financial and Accounting Support	\$24	PECO Exhibit MAM-1, Page 2
Internal Legal Support	\$17	PECO Exhibit MAM-1, Page 2
Regulatory Support	\$72	PECO Exhibit MAM-1, Page 2
Enterprise Credit	\$16	PECO Exhibit MAM-1, Page 2
Management Support	<u>\$84</u>	PECO Exhibit MAM-1, Page 2

Total Labor and Benefits \$841 PECO Exhibit MAM-1, Page 2

Outside Legal Costs \$62 PECO Exhibit MAM-1, Page 4

GasStar Related Costs \$98 PECO Exhibit MAM-1, Page 5

Working Capital \$1,187 PECO Exhibit MAM-1, Page 6

TOTAL COSTS \$2,188

Distribution Base Rate Case Mcf Sales Volumes 68,226,133 Mcf Projected Distribution Sales Volume

Distribution Charge Rate Reduction \$0.0321 \$ per Mcf

Default Customers' Mcf Supply Sales Service Volumes 48,407,942 Mcf Projected Sales Service (Default) Volumes

GPC Rate \$0.0452 \$ per Mcf

PECO-Gas Operations
Annual Procurement Labor and Benefits Costs
January 1, 2027 through December 31, 2027
(Thousand\$)

PECO Exhibit MAM-1
Page 2

	Procurement Hours	Rate \$/Hour (a)	Cost
Gas Supply	5,387.2	\$116.61	\$628
Financial and Accounting Support	210.0	\$116.61	\$24
Internal Legal Support	150.0	\$116.61	\$17
Regulatory Support	619.7	\$116.61	\$72
Enterprise Credit	140.0	\$116.61	\$16
Management Support	<u>718.8</u>	\$116.61	<u>\$84</u>
Total Labor and Benefits Costs	7,225.7		\$841

Note (a) Per PECO Exhibit MAM-1, Page 3

PECO-Gas Operations
Annual Procurement Labor and Benefit Costs
January 1, 2027 through December 31, 2027

	Costs	
	(Thousand\$)	\$/Hour (a)
Total Base Salaries & Wages	\$43,409	\$71.42
Total Other Payroll	<u>\$6,609</u>	<u>\$10.87</u>
Total Base and Other Payroll	\$50,018	\$82.29
Stock/Incentive Compensation	<u>\$5,008</u>	<u>\$8.24</u>
Total Base/Other Payroll Incl. Stock/Incentive Comp	\$55,026	\$90.53
Taxes Other Than Income, Employment Taxes (FICA, FUTA and SUTA)	\$4,720	\$7.77
Proforma Salaries and Wage Adjustment	\$1,786	\$2.94
Employment Taxes Adjustment	<u>\$169</u>	<u>\$0.28</u>
Total Wages and Employment Taxes	\$61,701	\$101.52
Employee Pensions and Benefits	\$10,037	\$16.51
Pension and Benefits Adjustment	<u>(\$860)</u>	<u>(\$1.42)</u>
Total Employee Pensions and Benefits	\$9,177	\$15.09
Total Wages, Employment Taxes and Pensions and Benefits	\$70,878	\$116.61
Hours in a Year	2,088	
Total O&M Full Time Equivalents (FTE)	359.41	Company Records
Paid Time-Off Factor (b)	1.2350	
Adjusted Hours in a Year	1,691	

Note (a) Total dollars divided by FTE divided by adjusted hours in a year

Note (b) Reflects adjustment to hours based on factors including vacation, holidays and sick time.

PECO-Gas Operations
Annual Outside Legal Expenses
January 1, 2027 through December 31, 2027
(Thousand\$)

	<u>Costs</u>	<u>Source</u>
Outside Legal Expenses, for Year 2025	\$60	Company Records
For Year 2027	\$62	

PECO-Gas Operations
Annual Expenses for GasStar
January 1, 2027 through December 31, 2027
(Thousand\$)

	<u>Costs</u>	<u>Source</u>
Annual Expenses	\$152	Company Records
Allocated Commodity Portion	64.35%	PGC No. 42 Compliance Filing, Docket No. R-2025-3054868 Filed November 25, 2025, Effective December 1, 2025, Attachment D
Allocated to GPC	\$98	

PECO-Gas Operations
Annual Cash Working Capital
January 1, 2027 through December 31, 2027
(Thousand\$)

PECO Exhibit MAM-1
Page 6

		<u>Source</u>
Revenue Lag	53.53 days	PECO Exhibit MJT-1, Schedule C-4, Page 23
Purchased Gas Costs Lag	<u>30.55</u> days	PECO Exhibit MJT-1, Schedule C-4, Page 23
Net Lag Days	22.98 days	
Commodity and Capacity Fuel Costs	\$265,715	Based on PECO Exhibit MJT-1, Schedule C-4, Page 23
Commodity Portion	69.61%	PGC No. 42 Compliance Filing, Docket No. R-2025-3054868 Filed November 25, 2025 Effective December 1, 2025, Attachment D
Applicable Fuel Costs	\$184,964	
Average Cost per Day	\$507	
Net Lag Days	22.98 days	
Commodity and GCA Related Cash Working Capital Requirement	\$11,651	
Cash Working Capital Requirement	\$11,651	
Pre-Tax Weighted Overall Rate of Return	10.19% (a)	PECO Exhibit MJT-1, Schedule B-7, Page 13
Cash Working Capital Revenue Requirement	\$1,187	

Note (a)

	<u>Capital Structure</u>	<u>Return</u>	<u>Weighted Return</u>	<u>After-Tax Return</u>
Debt	46.60%	4.78%	2.23%	1.64%
Common	<u>53.40%</u>	10.95%	<u>5.85%</u>	<u>5.85%</u>
	100.00%		8.08%	7.49%
Composite Federal and State Income Tax Rate	26.522%			
Gross Revenue Conversion Factor	1.36095			
Pre-Tax Weighted Overall Rate of Return				10.19%

PECO-Gas Operations
Annual Distribution Revenue Reduction from the GPC
January 1, 2027 through December 31, 2027
(Thousand\$)

Rate Schedule	Distribution Mcf <u>Sales</u>	Distribution Charge Rate Reduction <u>\$ per Mcf (a)</u>	Distribution Revenue Reduction <u></u>
GR Incl CAP	43,897,416	0.0321	\$1,408
GC	23,890,643	0.0321	\$766
L	16,666	0.0321	\$1
OL	-	0.0321	\$0
MVF	<u>421,407</u>	0.0321	<u>\$13</u>
Total	68,226,133		\$2,188 (b)

Note (a) From PECO Exhibit MAM-1, Page 1

Note (b) From PECO Exhibit MAM-1, Page 1, Revenue Reduction Associated with the GPC

PECO Exhibit MAM-2:

Components and Calculation of the Merchant Function Charge (“MFC”)

Gas Charge-Off Factors
Three-Year Weighted Average
Years 2023 through 2025 (a)
Percentages

	12 months ended December 31, 2023	12 months ended December 31, 2024	12 months ended December 31, 2025	Total
Residential	Charge-Off Analysis	Charge-Off Analysis	Charge-Off Analysis	
Charge offs	2,765,617	2,526,622	5,222,865	10,515,104
Billed Revenue	541,931,062	474,809,732	632,011,437	1,648,752,231
Charge offs %	0.51%	0.53%	0.83%	0.64%
GC	2023	2024	2025	Total
Charge offs	324,531	353,087	1,201,795	1,879,413
Billed Revenue	209,194,720	184,471,418	242,831,787	636,497,925
Charge offs %	0.16%	0.19%	0.49%	0.30%
L, OL and MVF	2023	2024	2025	Total
Charge offs	1,043	3,842	1,043	5,929
Billed Revenue	27,607,313	27,789,224	37,642,479	37,642,479
Charge offs %	0.00%	0.01%	0.00%	0.02%
Total	2023	2024	2025	Total
Charge offs	3,091,191	2,883,551	6,425,704	12,400,446
Billed Revenue	778,733,096	687,070,373	912,485,703	2,378,289,172
Charge offs %	0.40%	0.42%	0.70%	0.52%

Note (a) Per PECO Exhibit MJT-1, Schedule D-10, Page 66

PECO-Gas Operations
Determination of the Merchant Function Charge (MFC)
Effective January 1, 2027
Dollars per Mcf

Rate Schedules	Updated Write-Off Factor (a)	FPFTY Commodity Charge Portion of PGC Rate \$ per Mcf	Updated MFC \$ per Mcf
Rates GR and CAP	0.64%	\$5.4932	\$0.0352
Rate GC	0.30%	\$5.4761	\$0.0164
Rate L	0.02%	\$5.2368	\$0.0010
Rate OL	0.02%	\$5.2219	\$0.0010
Rate MVF	0.02%	\$5.2219	\$0.0010

Note (a) From PECO Exhibit MAM-2, Page 1

PECO-Gas Operations
Annual Reduction in Distribution Revenue Requirement from the MFC and the POR
Effective January 1, 2027
(Thousand\$)

Rate Schedules	Updated Write-Off Factor (a)	<u>Default Customers</u>			Reduction in Distribution Revenue Requirement	<u>Shopping Customers POR</u>			<u>Total</u> Reduction in Distribution Revenue Requirement
		FPPTY Commodity Charge Portion of PGC Rate \$ per Mcf	Updated MFC \$ per Mcf	Default Mcf Sales		Updated Write-Off Factor (a)	Shoppers Supply Revenues (b)	Reduction in Distribution Revenue Requirement	
Rates GR and CAP	0.64%	\$5.4932	\$0.0352	37,613,237	\$1,324	0.64%	\$53,213	\$341	\$1,665
Rate GC	0.30%	\$5.4761	\$0.0164	10,736,169	\$176	0.30%	\$39,974	\$120	\$296
Rate L	0.02%	\$5.2368	\$0.0010	16,666	\$0	0.02%	\$0	\$0	\$0
Rate OL	0.02%	\$5.2219	\$0.0010	-	\$0	0.02%	\$0	\$0	\$0
Rate MVF	0.02%	\$5.2219	\$0.0010	<u>41,870</u>	<u>\$0</u>	0.02%	<u>\$1,153</u>	<u>\$0</u>	<u>\$0</u>
Total				48,407,942	\$1,500		\$94,341	\$461	\$1,961

Note (a) From PECO Exhibit MAM-2, Page 1

Note (b) From PECO Exhibit MJT-1, Schedule D-15, Page 71

PECO Exhibit MAM-3:

Purchase of Receivables (“POR”) Discount Rates from Gas Supplier Coordination Tariff

PECO Energy Company

GAS CHOICE SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: March 30, 2026

Effective: May 29, 2026

ISSUED BY:
David M. Vahos, President & CEO
PECO Energy Distribution Company
2301 Market Street
Philadelphia, PA. 19103

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

.
Section 11.11.2.2, Consolidated NGDC Billing with Purchase of Receivables, item h, x Revised Page No. 43 -
Revise the Purchase of Receivables discount rates to reflect the write-off factors from the gas distribution base rate case at Docket No. R-2026-3060860.

Billing Service Options / Purchase of Receivables Program (continued)

- f. Any transaction with Supplier Charges sent to the Company after the time period, in accordance with Attachment A - Data Transfer Schedule or not in the format, specified in Paragraph c. above, will be rejected and the LVT Customers' bill for the current billing period will state that the Supplier Charges for the current billing period are not available. The Supplier must resubmit the data the following month as required along with the then current month charges. Upon such resubmission, the Company will place the Supplier Charges into the that billing cycle and the delayed Supplier Charges will appear on the LVT Customer's bill for the then current month.
- g. The Company will collect and process LVT Customer's payments in accordance with Section 2205 (c)(5) of the Competition Act and the Commission's applicable payment priority requirements.
- h. The Company will purchase each LVT Customer's accounts receivable, without recourse and without discount, provided, however, as a result of the final order at Docket No. R-2026-3060860, that PECO shall discount the payment by 0.64% for Rates GR and CAP, 0.30% for Rate GC and 0.02% for Rates OL, L and MV-F consistent with the methodology approved in the partial settlement agreement and the Commission's final order in Docket No. P-2009-2143588 and the final order in Docket No. P-2012-2328614. PECO will pay the Supplier for amounts owed for all undisputed Supplier charges for basic gas supply services, regardless of whether the customer has paid the Company. Subject to the provisions of the partial settlement agreement and the Commission's final order in Docket No. P-2009-2143588, an amount is deemed disputed if the customer contacts the Company questioning the charges on the bill and he/she does not agree with the position of the Company or the Supplier regarding the amount due for Supplier charges. If the Supplier charges are not in dispute, the Company will remit all applicable monies due the Supplier, even if the Company's portion of the bill is disputed. A customer's claim of the inability to pay shall not constitute a dispute for purposes of the Company's obligation to pay the Supplier its undisputed charges. The ownership of each LVT Customer's accounts receivable will transfer from the Supplier to the Company upon payment to the Supplier for the receivable. (C)
- i. The Company will pay the Supplier in accordance with the following schedule: (C)
- The Company will send the Supplier the amount of its undisputed Supplier Charges within 40 calendar days from the date of the electronic transmission of the Supplier Charges. If the 40th day falls on a weekend, a PECO holiday, or a bank holiday, the Supplier payment will occur on the next business day.
 - Payment will not be made to the Supplier when Supplier Charges are not received by the Company within the specified time period, as explained in paragraph (d) above. Payment for these charges will be made according to the applicable schedule in the following month, if they are received within the appropriate time period along with the current month charges.

Exhibit MAM-3
Supplement No ~~x~~ to
Tariff Gas PaPUC No. 2S

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PECO Energy Company
GAS CHOICE SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

Issued: ~~March 30, 2026~~

Effective: ~~May 29, 2026~~

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ISSUED BY:
David M. Vahos, President & CEO
PECO Energy Distribution Company
2301 Market Street
Philadelphia, PA. 19103

NOTICE.

Supplement No. ~~x~~ To
Tariff Gas PaPUC No. 2S
~~x~~ Revised Page No. 1
Supersedes ~~x~~ Revised Page No. 1

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The Volume Adjustment for system losses is decreased

PECO Energy Company

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Section 11.11.2.2, Consolidated NGDC Billing with Purchase of Receivables, item h, x Revised Page No. 43 -
Revise the Purchase of Receivables discount rates to reflect the write-off factors from the gas distribution base rate
case at Docket No. R-2026-3060860.

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Issued March 30, 2026

Effective May 29, 2026

PECO Energy Company

Billing Service Options / Purchase of Receivables Program (continued)

- f. Any transaction with Supplier Charges sent to the Company after the time period, in accordance with Attachment A - Data Transfer Schedule or not in the format, specified in Paragraph c. above, will be rejected and the LVT Customers' bill for the current billing period will state that the Supplier Charges for the current billing period are not available. The Supplier must resubmit the data the following month as required along with the then current month charges. Upon such resubmission, the Company will place the Supplier Charges into the that billing cycle and the delayed Supplier Charges will appear on the LVT Customer's bill for the then current month.
- g. The Company will collect and process LVT Customer's payments in accordance with Section 2205 (c)(5) of the Competition Act and the Commission's applicable payment priority requirements.
- h. The Company will purchase each LVT Customer's accounts receivable, without recourse and without discount, provided, however, as a result of the final order at Docket No. ~~R-2026-3060860~~, that PECO shall discount the (C) payment by ~~0.64%~~ for Rates GR and CAP, ~~0.30%~~ for Rate GC and ~~0.02%~~ for Rates OL, L and MV-F consistent (C) with the methodology approved in the partial settlement agreement and the Commission's final order in Docket No. P-2009-2143588 and the final order in Docket No. ~~P-2012-2328614~~. PECO will pay the Supplier for amounts owed for all undisputed Supplier charges for basic gas supply services, regardless of whether the customer has paid the Company. Subject to the provisions of the partial settlement agreement and the Commission's final order in Docket No. P-2009-2143588, an amount is deemed disputed if the customer contacts the Company questioning the charges on the bill and he/she does not agree with the position of the Company or the Supplier regarding the amount due for Supplier charges. If the Supplier charges are not in dispute, the Company will remit all applicable monies due the Supplier, even if the Company's portion of the bill is disputed. A customer's claim of the inability to pay shall not constitute a dispute for purposes of the Company's obligation to pay the Supplier its undisputed charges. The ownership of each LVT Customer's accounts receivable will transfer from the Supplier to the Company upon payment to the Supplier for the receivable.
- i. The Company will pay the Supplier in accordance with the following schedule:
- The Company will send the Supplier the amount of its undisputed Supplier Charges within 40 calendar days from the date of the electronic transmission of the Supplier Charges. If the 40th day falls on a weekend, a PECO holiday, or a bank holiday, the Supplier payment will occur on the next business day.
 - Payment will not be made to the Supplier when Supplier Charges are not received by the Company within the specified time period, as explained in paragraph (d) above. Payment for these charges will be made according to the applicable schedule in the following month, if they are received within the appropriate time period along with the current month charges.

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Issued ~~March 30, 2026~~

Effective ~~May 29, 2026~~

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**PECO Statement No. 12:
Jacqueline F. Golden**

**PECO ENERGY COMPANY
STATEMENT NO. 12**

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
PECO ENERGY COMPANY – GAS DIVISION

DOCKET NO. R-2026-3060860

DIRECT TESTIMONY

WITNESS: JACQUELINE F. GOLDEN

SUBJECTS: OVERVIEW OF UNIVERSAL SERVICE
PROGRAMS; THE SMALL BUSINESS
GRANT PROGRAM; RECENT
COMPANY PERFORMANCE UNDER
CERTAIN CUSTOMER SERVICE
METRICS; PAYMENT PROCESSING
FEES

DATED: MARCH 30, 2026

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**DIRECT TESTIMONY
OF
JACQUELINE F. GOLDEN**

4

I. INTRODUCTION AND PURPOSE OF TESTIMONY

5 **1. Q. Please state your name and business address.**

6 A. My name is Jacqueline F. Golden. My business address is PECO Energy Company,
7 2301 Market Street, Philadelphia, Pennsylvania 19103.

8 **2. Q. By whom are you employed and in what capacity?**

9 A. I am employed by PECO Energy Company (“PECO” or the “Company”) as
10 Director of Customer Financial Operations. In that capacity, I am responsible for
11 Customer Financial Operations (Billing, Payment Processing, Revenue
12 Management, and Universal Services).

13 **3. Q. Please describe your educational background.**

14 A. I have a Bachelor of Science in Business Administration from Drexel University
15 and a Master of Business Administration from La Salle University.

16 **4. Q. Please describe your professional experience.**

17 A. I began my career with PECO in 1981 as a customer service representative.
18 Between 1981 and 2000, I held positions of increasing responsibility in several
19 departments including customer operations, large customer accounts, Gas Supply
20 and Transportation, Energy Acquisition and Finance. My immediate past position
21 was in Regulatory Policy and Strategy as the Director of Strategy. In September
22 2022, I became the Director of Customer Financial Operations at PECO.

23 **5. Q. What is the purpose of your testimony?**

24 A. The purpose of my testimony is to (1) provide an overview of PECO’s current

1 universal service assistance programs; (2) describe PECO’s proposed revisions to
2 its Small Business Grant Program (“Grant Program”); (3) discuss recent Company
3 performance under certain customer service metrics; and (4) provide information
4 about the fulfillment of PECO’s 2024 gas rate case settlement commitment
5 regarding payment processing fees.

6 **II. PECO UNIVERSAL SERVICE ASSISTANCE PROGRAMS**

7 **6. Q. Please describe the universal service programs that PECO offers or**
8 **administers to support the Company’s low-income customers.**

9 A. PECO offers a portfolio of universal service assistance programs designed to
10 support low-income and vulnerable customers in maintaining affordable electric
11 and natural gas service. These programs include:

- 12 • The Customer Assistance Program (“CAP”), which provides discounted
13 energy bills to enrolled customers with an annual household income at or
14 below 150% of the federal poverty level (“FPL”) as established by the U.S.
15 Department of Health and Human Services. As of December 31, 2025,
16 approximately 25,000 residential gas customers in PECO’s service territory
17 – around 5% of PECO residential gas customers – were participating in
18 CAP. PECO’s CAP utilizes a Percentage of Income Payment Plan (“PIPP”)
19 structure to provide customers with a fixed maximum monthly bill equal to
20 an established “energy burden” percentage of the customer’s annual
21 income.
- 22 • The Low-Income Usage Reduction Program (“LIURP”), which provides
23 energy usage reduction education and, if eligible, remediation measures to

1 decrease the amount of energy used by customers, thereby reducing their
2 bills and increasing affordability. PECO's current annual gas LIURP
3 budget is approximately \$3.7 million. In 2025, PECO completed
4 approximately 680 gas customer audits.

- 5 • The Customer Assistance Referral and Evaluation Service ("CARES")
6 team, which provides referral and information services to assist special-
7 needs, low-income customers who have financial hardships.
- 8 • The Matching Energy Assistance Fund ("MEAF"), which provides
9 hardship grants of up to \$1,250 per account to address arrears for customers
10 at or below 200% of the FPL whose service is in threat of termination or
11 has been terminated for non-payment.
- 12 • PECO also supports the Low-Income Home Energy Assistance Program
13 ("LIHEAP"), a federally funded grant program that provides supplemental
14 payments to eligible customers' accounts.

15 **7. Q. What other assistance programs has PECO offered?**

16 A. As described in the testimony of Brendan J. Taylor (PECO Statement No. 1), PECO
17 expanded its affordability strategy in 2025 with the launch of the Customer Relief
18 Fund ("CRF"), a \$10 million initiative designed to provide immediate bill
19 assistance to limited- and moderate-income households experiencing rising energy
20 costs.

21 PECO subsequently launched a low-income CRF with a separate \$2.5
22 million budget in March 2026. Similar to the CRF for limited- and moderate-
23 income households, the low-income CRF is administered in partnership with the

1 United Way of Greater Philadelphia and Southern New Jersey. The low-income
2 CRF was designed to provide additional support for customers who are eligible for
3 traditional low-income assistance programs, including CAP, LIHEAP, and MEAF,
4 to strengthen overall affordability.

5 Finally, PECO offers low-income customers no-cost energy assessments
6 and direct installation measures through the Company's Safe and Efficient Heating
7 Program, as described in more detail by PECO witness Clifton Krausz (PECO
8 Statement No. 13).

9 **III. REVISIONS TO THE SMALL BUSINESS GRANT PROGRAM**

10 **8. Q. Does PECO currently offer bill relief to payment-troubled small business**
11 **customers?**

12 A. Yes, PECO has had a Small Business Grant Program available to qualifying gas
13 customers since 2021. The original Grant Program provided \$500 grants to
14 qualifying small business customers who demonstrated financial hardship due to
15 the COVID-19 pandemic. The Grant Program criteria have been modified over
16 time, including removing an initial requirement that financial hardship be
17 connected to the COVID-19 pandemic, adding certain arrearage requirements, and
18 changing the grant amount.

19 The current iteration of the Grant Program began in January 2025 and
20 provides qualifying small business customers with a one-time grant of \$200 as a
21 credit on the customer's existing gas account. The grant can be applied to pay off
22 existing arrearages or offset future gas bills. To qualify for a grant, the small
23 business must be an existing PECO gas customer and:

- Have had an active PECO gas account on or before March 31, 2020;
- Take service under Rate Schedule GC – General Service Commercial and Industrial (“Rate GC”);
- Attest to having fewer than 25 employees;
- Attest to financial hardship;
- Have an average arrearage balance of at least \$150 over the prior 18-month period directly preceding application;
- Have previously had an arrearage balance on their account at least four times in the same 18-month period;
- Have no deposit on hold for poor payment history; and
- Have not previously received a grant under the Grant Program (in its current or prior forms)

9. **Q. Is the Company proposing to continue operating the Grant Program?**

A. Yes, with some programmatic changes to improve accessibility to small business customers.

10. **Q. Is PECO proposing any increase in funds to support continuation of the Grant Program?**

A. No, PECO is not seeking additional funds in support of the Grant Program. The current Grant Program has a total budget of \$475,000 (approximately 6% administrative costs and 94% grant awards) and, through January 2026, the Company awarded grants totaling \$1,600 to eight qualifying small business customers in need, with \$11,000 of the administrative funds used. In 2025, 96% of applicants were ineligible under the current criteria, creating an imbalance between the administrative to award costs ratio. For 2026, PECO has a total remaining amount of approximately \$462,000 available under the current program. If the

1 programmatic changes I describe are approved, PECO anticipates fully exhausting
2 the remaining funds through an increasing number of grants to small business
3 customers.

4 **11. Q. What programmatic changes is the Company proposing to the Grant**
5 **Program?**

6 A. The Company intends to streamline the customer eligibility criteria to improve
7 grant accessibility for small business customers. Under the current program, PECO
8 found that the requirement of a \$150 average arrearage balance *and* four additional
9 arrearages on the account within the past 18 months was a significant barrier. In
10 2025, 65% of small business customers who applied to the Grant Program were
11 ineligible primarily due to failure to meet these minimum arrearage requirements.
12 Another 9% of small business applicants were denied due to the deposit restrictions.
13 Additionally, the requirement to have an account on or prior to March 31, 2020
14 excluded 8% of grant applicants during this period. Consequently, PECO is
15 proposing to remove the above requirements and retain the following criteria:

- 16 • Take service under Rate GC;
- 17 • Attest to a financial hardship;
- 18 • Attest (via completion of the application) to having fewer than 25
19 employees;
- 20 • Have an arrearage balance of at least \$150 over the prior 24-month
21 period directly preceding application; and
- 22 • Have not received a grant since 2023.

23 Following approval, eligible small business customers would receive a one-time
24 grant of \$500 applied as a credit to the active account in the approved application.
25 Grants will be awarded on a first-come, first-served basis.

1 **12. Q. How will the Company encourage applications to the updated Grant**
2 **Program?**

3 A. The Company will utilize current customer contact information to send out a blast
4 email notification about the Grant Program to eligible small business customers.
5 Additionally, the Company’s Small Business Account Managers will perform
6 targeted outreach to eligible small business customers starting with those who have
7 the highest average arrearage amount in the applicable 18-month timespan who
8 were not previously eligible. This includes targeted outreach to commercial gas
9 customers under Rate GC who opened accounts after March 31, 2020. The goals
10 of the specific outreach are to (1) make the customer aware of their eligibility;
11 (2) encourage the customer to apply for a grant; and (3) provide individualized
12 support to educate customers on the program and information on how to manage
13 their energy costs.

14 **IV. RECENT COMPANY PERFORMANCE UNDER CERTAIN CUSTOMER**
15 **SERVICE METRICS**

16 **13. Q. Does PECO use metrics to quantify customer performance?**

17 A. Yes. PECO measures customer service performance using a number of metrics,
18 including Average Speed of Answer (“ASA”), which measures the average number
19 of seconds it takes to reach a customer service representative (“CSR”), and
20 Abandon Rate, which measures the percentage of customers that disconnect the call
21 before reaching a CSR.

1 **14. Q. As of July 2025, did PECO meet its internal goals for ASA and Abandon Rate?**

2 A. No. As of July 2025, PECO’s ASA was an average of 216 seconds compared to an
3 internal goal of 18 seconds, while the Abandon Rate was 11.2% compared to the
4 Company goal of 1.6%.

5 **15. Q. Please explain why PECO did not meet its internal goals for ASA and Abandon**
6 **Rate.**

7 A. In 2024, PECO implemented a new customer information system (“CIS”). The
8 new CIS replaced a dated system that required navigating through multiple menus
9 and screens to locate certain information. The new CIS is modern and simpler,
10 making it easier for CSRs to navigate during customer calls and focus on active
11 listening while efficiently collecting customer data and reviewing customer records
12 to address customer concerns.

13 In 2025, PECO experienced an increase in call volumes and average
14 handling times as both customers and CSRs adjusted to the new CIS. A portion of
15 the increase in call volumes was related to billing inquiries about high bills, higher
16 usage, and delayed bills. Calls of this nature can extend customer interactions.
17 Additional time was needed by CSRs to address customer issues as the CSRs
18 navigated the new CIS system, resulting in increased call times and impacting ASA
19 and Abandon Rate performance metrics.

20 **16. Q. What measures has PECO implemented to improve these customer service**
21 **performance metrics?**

22 A. PECO implemented a series of operational, process, and technology measures to
23 improve CSR performance, including:

- 1 • PECO conducted call observations to better understand call drivers, identify
2 coaching opportunities, and ensure consistent quality and adherence to
3 standards to continuously improve the experience of our customers. Call
4 observations helped identify specific behaviors and process gaps that, once
5 addressed, contributed to improved metrics for ASA and Abandon Rate.
- 6 • PECO implemented a new process flow tool called ProcedureFlow, a cloud-
7 based visual knowledge management tool that converts complex processes
8 into easy-to-follow, step-by-step visual flows. ProcedureFlow reduces
9 navigation time in the new system and supports more standardized call
10 handling. It also improves consistency, accuracy, and training efficiency
11 while supporting continuous improvement.
- 12 • PECO realigned resources to increase CSR coaching and support, including
13 dedicating more leadership resources to provide side-by-side coaching,
14 targeted feedback, refresher training, and peer-to-peer support, as well as
15 “floor walkers” to assist CSRs. These efforts were designed to quickly
16 provide CSRs with assistance on challenging calls and to build CSR
17 confidence and proficiency, which in turn improved customer experience
18 and key performance metrics.
- 19 • PECO analyzed First Call Resolution (“FCR”) data by call type to identify
20 specific processes, policies, or system issues that were driving repeat calls
21 and to prioritize improvements. PECO was able to link FCR outcomes to
22 training and knowledge gaps, which informed targeted training and updates
23 to scripts and job aids.

- PECO also coordinated with IT and business process owners to remediate system exceptions and streamline workflows that were causing customers to call back.
- PECO increased the number of CSRs throughout 2025. In May 2025, approximately 32 CSRs were added. After several months of training, these CSRs were available for customer calls starting mid-July 2025. Subsequently, an additional 30 CSRs were added and available for customer calls in mid-September, with another 12 available for customer calls by mid-October, totaling 74 new support staff in 2025. As they became more familiar with the CIS and business processes, the CSRs' expertise increased along with call efficiency.
- Improvement in performance metrics was also driven by mitigation of technical issues impacting system availability and performance, including stabilization of the platform and restoration of key self-service capabilities.

17. **Q. Have PECO's performance metrics for ASA and Abandon Rate improved since July 2025?**

A. Yes. As PECO implemented the performance improvement measures I have described, the Company saw progress throughout 2025 with significant metric improvements realized in Q4 2025.

ASA improved from a weighted average of 216 seconds in the first half of 2025 to 128 seconds in the second half of 2025 (August through December), and the time to reach a CSR was reduced by approximately 41%. In addition, for the period January through February 2026, the year-to-date ASA was 76 seconds as

1 compared to 188 seconds for the same period in 2025, a year-over-year
2 improvement of 60%.

3 Abandon Rate also experienced similar improvements. During the first half
4 of 2025, the Abandon Rate was 11.20% and in the second half of 2025 (August
5 through December), it was 6.31%, an improvement of 44%. As of February 2026,
6 Abandon Rate further improved to 3.56%, moving significantly closer to the
7 Company's goal of 1.6%. PECO anticipates continued improvement of these
8 metrics throughout 2026.

9 **18. Q. What steps will PECO take to continue to improve customer service**
10 **performance?**

11 A. Our efforts to continue improvements in customer service will include:

- 12 • Targeting and implementing billing refresher training for CSRs to improve
13 accuracy and efficiency when responding to customer billing complaints.
- 14 • Onboarding additional contractor agents to stabilize service levels and
15 reduce abandoned calls during elevated call volumes.
- 16 • Continuing to review selected customer calls to identify improvement
17 opportunities which may include increased or enhanced training.
- 18 • Reviewing and updating as necessary CSR training modules to ensure
19 accuracy and identify potential improvements.

20 These efforts are designed to maintain the positive trajectory observed in late 2025
21 and early 2026 and to support sustained compliance with performance expectations.

1 **19. Q. Why did PECO experience an increase in delayed bills?**

2 A. PECO issues over 1.7 million customer bills each month. Utility bills are complex
3 and contain many variables based on customers' preferences. Some of the issues
4 causing delayed bills in the new CIS system were related to customers with new
5 service or who had transferred their service and locations where we installed new
6 meters or changed out an existing meter. At the start of 2025, billing challenges
7 resulted in approximately one percent of customers experiencing a delayed bill.

8 **20. Q. How did PECO address delayed bills?**

9 A. To address customer issues with delayed bills, PECO expanded staffing by adding
10 more than 60 additional associates, including IT support. We also established a
11 dedicated email address to provide customers with an additional channel to enable
12 PECO to address concerns.

13 For customers with delayed bills, PECO implemented a variety of additional
14 customer protection measures, including:

- 15 • Removing customers with delayed billing issues from the collections
16 process.
- 17 • Waiving late payment fee and offering extended payment arrangements, if
18 needed;
- 19 • Issuing proactive communications, including special outreach to those
20 enrolled in automatic payment; and,
- 21 • When billing delays were resolved, offering payment agreements to
22 customers for two times the number of months their bill was delayed in
23 accordance with regulatory requirements.

1 PECO continued to work to address the causes that triggered these delayed bills
2 and, as of February 2026, less than 0.1% of our 1.7 million customers are
3 experiencing a delayed bill, a year-over-year improvement of 90%.

4 **21. Q. Have PECO response times for customer complaints increased since the**
5 **implementation of the new CIS?**

6 A. Yes. PECO’s average response times did increase in 2025, primarily driven by the
7 number of informal complaints filed with Bureau of Consumer Services (“BCS”).
8 In 2025, there were approximately 10,100 complaints versus 7,610 in 2023. In
9 2023, the average response time was 4 days for credit related cases and 13 days for
10 non-credit related cases.

11 Historically, PECO has utilized the CURE Process in approximately 35%
12 of the informal case complaints received. The CURE Process uses a shortened
13 report to respond to the customer complaint that provides a summary of how PECO
14 and the customer reached an agreement. Beginning in May 2025, the CURE
15 Process was no longer available for PECO’s utilization. As a result, additional time
16 was needed to process responses for each case. The increased number of cases and
17 the increased amount of time required to process the cases were drivers to the
18 increased response time.

19 **22. Q. What measures has PECO taken to improve the average response time for**
20 **customer complaints?**

21 A. In 2025, PECO hired an additional 15 contractors to support responses to increased
22 customer informal complaints. Additionally, three full-time equivalent positions
23 were added to the team responsible for responding to informal complaints. The

1 team also reviewed its existing processes to identify efficiencies needed when
2 working in the new customer information system and across internal groups.

3 **V. PAYMENT PROCESSING FEES**

4
5 **12. Q. Does PECO have a rate case commitment regarding residential payments by**
6 **credit card and the fee charged per transaction?**

7 A. Yes. As part of the settlement of PECO's last gas base rate proceeding, the
8 Company agreed to the following term:

9 In its next base rate filing, PECO will: (1) provide, for the most recent
10 24 months available (a) the monthly number of residential payments
11 by credit card and the fee charged per transaction and (b) the monthly
12 number of residential payments by debit card and the fee charged per
13 transaction; and (2) propose to eliminate all payment processing fees,
14 including credit card and debit card fees imposed by third parties,
15 when not using "MyAccounts," e.g., online "pay as guest" or phone
16 payments or, if PECO fails to make this proposal, it will provide
17 detailed information supporting its decision.

18
19 **13. Q. Is PECO providing the information described in subpart (1) of the**
20 **commitment?**

21 A. Yes. Please see PECO Exhibit JFG-1, which provides the requested data for the
22 most recent 24 months.

23 **14. Q. Is PECO proposing to eliminate all payment processing fees including credit**
24 **card and debit card fees imposed by third parties, when not using**
25 **"MyAccounts"?**

26 A. No. As I explain below, the Company does not believe it is appropriate to collect
27 the substantial annual costs of payment processing fees, including credit card and
28 debit card fees imposed by third parties, from customers. As shown in PECO
29 Exhibit JFG-1, for the most recent 24 months, the average fees for residential

1 payments (electric and gas combined), totaled more than \$6 million per 12-month
2 period. In addition, fees associated with residential payments made through the
3 pay as a guest option, using their banking information, on average were
4 approximately \$500,000 for a 12-month period (gas and electric combined).

5 **15. Q. Does the Company offer no-fee payment options for customers to pay their**
6 **bills?**

7 A. Yes. The Company does offer, and intends to continue to offer, multiple no-fee
8 payment options for customers.

9 **16. Q. What types of no-fee payment options are available for customers to pay their**
10 **bills?**

11 A. No-fee options include mailing payments directly through the United States Postal
12 Service, submitting an electronic payment (e-check) via PECO's "MyAccount" (on
13 PECO's website or mobile phone app), electronic payment through the customer's
14 bank or third-party institution, or using agent-assisted e-check payments for
15 customers who have a MyAccount but wish to pay by phone.
16 The Company also has authorized bill payment locations (e.g., large retail stores
17 and drug stores) where customers can pay their bill. While a payment fee of \$2.00
18 is initially charged by the third-party vendor to customers who make payments at
19 authorized bill payment locations via check, cash, credit or debit card, those
20 payment fees are reimbursed to the customer on the customer's next bill by PECO.

21 Historically, we have seen approximately 250,000 payments (electric and
22 gas combined) made at authorized bill payment locations over the course of a 12-
23 month period. These locations are throughout our service territory with

1 approximately 70% (74 of the 106 locations) in the City of Philadelphia, where a
2 majority of PECO's residential low-income customers are geographically located.
3 The fees associated with payments made at authorized bill payment locations are
4 recovered from customers through base rates at an average annual cost of
5 approximately \$0.07 million for gas customers, based on a historical allocation of
6 86% for electric and 14% for gas.

7 **17. Q. What other payment options are available for residential customers?**

8 A. In addition to no-fee options mentioned above, residential customers can make
9 payments using a debit or credit card. When utilizing this option through making
10 a payment online or via the IVR (Interactive Voice Response System), for example,
11 fees associated with the processing of debit and credit card payments are collected
12 by a third-party vendor to offset the credit card fees assessed by the credit card
13 industry. PECO does not charge any amounts in addition to the third-party vendor
14 fee.

15 **18. Q. What is the current fee charged by the third-party vendor to residential
16 customers for processing a payment utilizing a credit or debit card?**

17 A. Currently there is a \$2.25 flat fee charged per credit or debit card transaction.

18 **19. Q. Why isn't PECO proposing to eliminate this fee?**

19 A. As shown in PECO Exhibit JFG-1, the fees associated with the processing of
20 residential, debit and credit card payments, electric and gas combined, were
21 approximately \$6.5 million for more than 3.1 million transactions processed for
22 March 2024 through February 2025. For the period March 2025 through February
23 2026, the fees were approximately \$7.8 million for over 3.4 million transactions

1 processed. The average across these two periods for the associated fees was \$7
2 million, with nearly 3.3 million residential transactions processed. As a
3 comparison, for the period March 2022 through February 2023, the fees were
4 approximately \$5 million for about 2.8 million transactions processed.

5 PECO has seen an increased utilization of this payment method. Residential
6 payment transactions have grown by nearly 15% since 2022, based on the same 12-
7 month period. If the number of transactions continues to grow, PECO would expect
8 the annual amount of processing fees would grow as well.

9 PECO does not disaggregate third-party payment fees by electric and gas.
10 However, if PECO were to apply the allocation of 86% electric and 14% gas, based
11 on the split used for authorized bill payment locations referenced above, to the
12 recovery of these fees, the gas residential revenue requirement would increase by
13 approximately \$1 million annually at current transaction levels. This \$1 million
14 increase does not include fees associated with residential customers who pay as a
15 guest using their banking information. These payments also have an associated fee
16 of \$2.25 per transaction and historically have totaled approximately \$0.5 million
17 annually, which would further increase the revenue requirement.
18 PECO does not believe that the inclusion of these residential payment fees in its
19 revenue requirement is reasonable, especially given that this amount would then be
20 collected from all residential customers, including those currently using the no-fee
21 payment option.

22 PECO does recognize that credit card companies can charge significant fees
23 for payments or purchases. To minimize the impact to our customers, PECO works

1 with our payment processing vendor during contract negotiations to ensure
2 reasonable payment processing fees for our residential customers. Notably, as part
3 of the settlement of PECO's last gas base rate proceeding, the Company agreed to
4 undertake a good-faith effort to negotiate lower payment processing fees with third-
5 party vendors when it negotiates its next contract (anticipated to be in 2028). The
6 Company will also continue to support reimbursement of transaction fees for
7 payments made at our authorized bill payment locations.

8 VI. CONCLUSION

9 **20. Q. Does this conclude your direct testimony at this time?**

10 A. Yes, it does.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION**

v.

**PECO ENERGY COMPANY -
GAS DIVISION**

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:
:
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:
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DOCKET NO. R-2026-3060860

VERIFICATION

I, Jacqueline F. Golden, hereby state that I am a Director of Customer Financial Operations for PECO Energy Company; that I am authorized to and do make this Verification; and that the facts set forth in the pre-marked Statement No. 12 and accompanying exhibits, if any, are true and correct to the best of my knowledge, information and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904, relating to unsworn falsification to authorities.

Dated: March 30, 2026


Jacqueline F. Golden

**PECO Exhibit JFG-1:
Credit / Debt Fee Information**

Credit Card

Month	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Total
Volume	201,732	200,149	204,963	196,004	229,037	232,601	145,735	58,688	56,264	53,037	55,112	53,916	58,150	58,575	60,938	58,374	65,875	66,387	66,341	67,533	62,826	65,187	66,191	44,662	2,428,277
Fee	\$1.75	\$1.75	\$1.75	\$1.75	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25
Total	\$353,031	\$350,261	\$358,685	\$343,007	\$515,333	\$523,352	\$327,904	\$132,048	\$126,594	\$119,333	\$124,002	\$121,311	\$130,838	\$131,794	\$137,111	\$131,342	\$148,219	\$149,371	\$149,267	\$151,949	\$141,359	\$146,671	\$148,930	\$100,490	\$5,062,199

Debit Card

Month	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Total	
Volume	49,831	48,291	48,811	44,091	55,415	57,185	113,811	214,784	206,942	183,222	197,794	194,191	207,403	216,928	231,086	213,598	237,688	242,291	232,863	249,339	216,587	213,073	215,894	142,597	4,033,715	
Fee	\$1.75	\$1.75	\$1.75	\$1.75	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	\$2.25	
Total	\$87,204	\$84,509	\$85,419	\$77,159	\$124,684	\$128,666	\$256,075	\$483,264	\$465,620	\$412,250	\$445,037	\$436,930	\$466,657	\$488,088	\$519,944	\$480,596	\$534,798	\$545,155	\$523,942	\$561,013	\$487,321	\$479,414	\$485,762	\$320,843	\$8,980,347	

**PECO Statement No. 13:
Clifton Krausz**

**PECO ENERGY COMPANY
STATEMENT NO. 13**

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
PECO ENERGY COMPANY – GAS DIVISION

DOCKET NO. R-2026-3060860

DIRECT TESTIMONY

WITNESS: CLIFTON KRAUSZ

SUBJECT: PROPOSED CHANGES TO PECO'S
RESIDENTIAL AND COMMERCIAL
NATURAL GAS ENERGY EFFICIENCY AND
CONSERVATION PROGRAMS, SAFE AND
EFFICIENT HEATING PROGRAM, AND
NEIGHBORHOOD GAS PILOT RIDER

DATED: MARCH 30, 2026

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**DIRECT TESTIMONY
OF
CLIFTON KRAUSZ**

4 **I. INTRODUCTION AND PURPOSE OF TESTIMONY**

5 **1. Q. Please state your full name and business address.**

6 A. My name is Clifton R. Krausz. My business address is PECO Energy Company,
7 2301 Market Street, Philadelphia, Pennsylvania 19103.

8 **2. Q. By whom are you employed and in what capacity?**

9 A. I am employed by PECO Energy Company (“PECO” or the “Company”) as
10 Manager, Energy Efficiency Programs.

11 **3. Q. Please describe your educational background and professional experience.**

12 A. I received a Bachelor of Arts in Corporate Communications from Arcadia
13 University in 2007. After graduating, I worked as a Project Manager for a small
14 home repair and renovation company until 2011. In 2012, I took a Pro Services
15 Sales Specialist position with Lowe’s Home Improvement. In 2015, I started
16 working for Philadelphia Gas Works as a Residential and Commercial Sales
17 Representative. In 2018, I became a Builders Account Manager. In August 2020,
18 I was hired at PECO as a Senior Energy Efficiency Program Manager, responsible
19 for overseeing and supporting the Company’s Natural Gas Energy Efficiency
20 Program, Neighborhood Gas Pilot and other customer programs. In January 2026,
21 I was promoted to Manager and am now responsible for the team that implements
22 and oversees the Strategic Programs portfolio including regulatory compliance and
23 alignment with the Company’s strategic initiatives.

1 **4. Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to (1) describe PECO’s existing residential natural
3 gas energy efficiency and conservation (“EE&C”) programs; (2) explain PECO’s
4 proposals to increase funding for residential natural gas EE&C programs to support
5 organic program growth overall, provide additional resources to the Safe and
6 Efficient Heating Program (“SEHP”), and expand offerings to include natural gas
7 detectors; (3) explain the Company’s proposal for a commercial funding increase
8 to implement EE&C measures for master-metered residential buildings; and
9 (4) describe PECO’s proposal to revise tariff language for PECO’s Neighborhood
10 Gas Pilot Rider (“NGPR”).

11 **5. Q. Please identify the exhibits you are sponsoring.**

12 A. I am sponsoring the following exhibits:

13 PECO Exhibit CK-1 SEHP 2022-2025 Direct Install Measure Totals and Costs;
14 EE&C 2024-2025 Expense and 2026-2028 Forecasted
15 Budget, Savings and Participation Numbers.

16 PECO Exhibit CK-2 Data Sheet for Natural Gas Safety Device.

17 **II. PECO’S RESIDENTIAL NATURAL GAS EE&C PROGRAMS**

18 **A. CURRENT PROGRAMS**

19 **6. Q. Please describe PECO’s existing residential natural gas EE&C programs.**

20 A. PECO currently offers its residential customers a mix of programs to encourage
21 them to upgrade to high-efficiency furnaces, boilers and water heaters, and direct
22 install measures, as well as discounts on smart thermostats purchased through
23 PECO’s online marketplace. In addition, SEHP provides qualifying low-income
24 customers no-cost direct installation measures through the Low-Income Usage
25 Reduction Program (“LIURP”) and as part of free home energy assessments to

1 improve the efficiency and safety of natural gas heating and water heating in their
 2 homes. SEHP also provides program recipients with education on maintenance and
 3 energy efficiency tips at no cost.

4 **7. Q. What natural gas equipment rebates are currently offered to PECO's**
 5 **residential customers?**

6 A. As shown in Table 1 below, PECO offers residential customers the following
 7 rebates for ENERGY STAR® high efficiency natural gas appliances:

8 **Table 1**

Rebate Type	Rebate Amount (\$)	Rebate Requirements
ENERGY STAR®+ Natural Gas Furnace	\$600	Product must be ENERGY STAR® certified with an efficiency rating of $\geq 97\%$ annual fuel utilization efficiency (“AFUE”) and $\leq 2\%$ air leakage and equipped with an electronically commutated fan motor (“ECM”).
ENERGY STAR® Natural Gas Furnace	\$350	Product must be ENERGY STAR® certified with an efficiency rating of 95-96.9% AFUE and $\leq 2\%$ air leakage and equipped with an ECM. Natural gas furnace rebates cannot be combined.
ENERGY STAR® + Natural Gas Combi Boiler	\$1,000	Qualifying combination boilers must be the primary system for both space heating and domestic water heating. Units must be ENERGY STAR® certified with $\geq 94\%$ AFUE and fueled by PECO’s natural gas distribution system.
ENERGY STAR® Natural Gas Boiler	\$350	Product must be ENERGY STAR® certified.
ENERGY STAR® Natural Gas Tankless Water Heater	\$400	Product must be ENERGY STAR® certified.

Rebate Type	Rebate Amount (\$)	Rebate Requirements
ENERGY STAR® Natural Gas Storage Tank Water Heater	\$125	Product must be ENERGY STAR® certified.
ENERGY STAR® Natural Gas Clothes Dryer	\$15	Product must be ENERGY STAR® certified.

1 **8. Q. What direct install measures does PECO offer to residential natural gas**
2 **customers?**

3 A. For PECO natural gas residential customers who use natural gas to heat their water,
4 PECO offers low flow showerheads, insulation/wrap for hot water pipes,
5 thermostatic shower restriction valves, and low-flow faucet aerators. For customers
6 who use natural gas to heat their homes, PECO offers home weatherization
7 measures, including outlet gaskets and weatherstripping. These measures are
8 offered at no additional cost to the customer. All installations are funded through
9 PECO’s natural gas EE&C programs and performed as part of the Energy
10 Assessment Program included in PECO’s Phase IV Act 129 EE&C Plan (“Phase
11 IV Plan”).¹ Eligible customers can receive these measures by scheduling an
12 appointment through PECO’s Home Energy Assessment program.² Customer
13 eligibility is identified during the time of the audit and installed alongside other

¹ PECO’s Phase IV Plan expires on May 31, 2026. The Company will have a Phase V EE&C Plan in place beginning June 1, 2026, that includes similar energy assessment activities. See Docket No. M-2025-3057328.

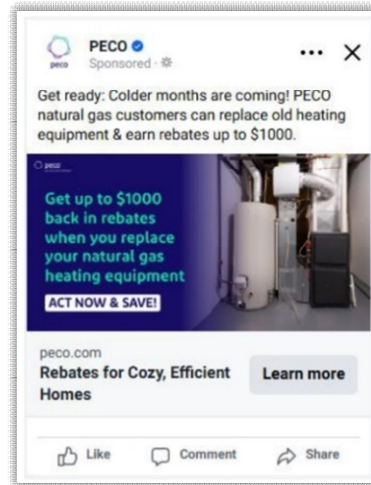
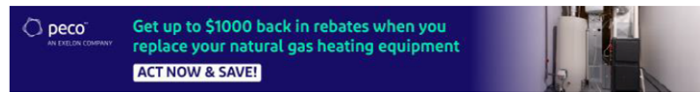
² <https://www.peco.com/ways-to-save/for-your-home/energy-assessments/energy-assessment>.

1 eligible measures. SEHP, which is discussed later in my testimony, also offers
2 certain direct install measures to income-eligible customers.

3 **9. Q. How has PECO informed its customers about rebates for energy-efficient**
4 **natural gas equipment?**

5 A. PECO has used several channels to promote customer rebate opportunities,
6 including the Company's website, trade-ally networks, newsletters, and bill inserts.
7 In addition, PECO has used targeted digital promotions to build residential
8 customer awareness of the Company's natural gas energy efficiency offerings.
9 Below are examples of the Company's digital efforts to promote natural gas energy
10 efficiency awareness.

11 ***Digital Advertising Campaign.*** PECO often uses digital advertising campaigns to
12 inform its customers of special opportunities. Below are examples of emails, social
13 media ads, search ads, and websites' banner ads for natural gas customers,
14 promoting PECO's Natural Gas Energy Efficiency Rebates during PECO's autumn
15 2025 natural gas rebate advertising campaign.



1 The above examples included hyperlinks to PECO’s natural gas equipment rebates
2 webpage, where customers could view the full suite of offerings.³ This digital
3 advertising campaign successfully drove significant traffic to PECO’s equipment
4 rebate website. The campaign generated more than 210,000 page views by 75,287
5 users for PECO’s natural gas rebates webpage. These numbers represent an
6 increase of 5,365% and 7,660%, respectively, over the same period from the prior
7 year (autumn of 2024). Complementing the digital ads was a multiple-wave email
8 campaign to approximately 300,000 of PECO’s natural gas customers. The emails
9 also included hyperlinks to PECO’s equipment rebate webpage. Additionally, the
10 Company collaborated with Act 129 campaigns to promote Home Energy
11 Assessment throughout the year.

³ <http://www.PECO.com/NaturalGasHomeRebates>.

1 **10. Q. Please describe the components of SEHP, including customer eligibility**
2 **requirements.**

3 A. SEHP serves PECO natural gas heating customers who meet the following criteria:
4 (1) the customer has household income that is at or below 150% of the Federal
5 Poverty Level (“FPL”); (2) the customer has an average monthly wintertime usage
6 of no more than 149 cubic feet (“ccf”) of natural gas; and (3) the customer has not
7 received a LIURP heating audit in the past two years. The Company waives this
8 two-year requirement if the customer can receive measures through SEHP that are
9 not offered under LIURP.

10 When a customer who qualifies for SEHP receives a free energy checkup
11 through the Phase IV Plan or a LIURP audit, the following additional measures are
12 available through SEHP:

- 13 • Inspection of the natural gas furnace and/or boiler, including tune-ups and
14 repairs;
- 15 • Heating system replacement for furnaces and boilers based on a range of criteria
16 including age, end-of-life, safety, ability to repair and system efficiency;
- 17 • Inspection of the natural gas water heaters, including repairs;
- 18 • Replacement of natural gas water heaters in poor condition or nearing end-of-
19 life (at least 15 years old);
- 20 • Installation of smart water heater controls;
- 21 • Installation of a carbon monoxide detector with a 10-year lithium-ion battery;
- 22 • Installation of energy savings products, such as low-flow faucet aerators,
23 low-flow showerheads, pipe wrap, thermostatic showerhead combos and more
24 (for customers who heat water using natural gas);
- 25 • Installation of weatherization measures, such as pipe wrap, door sweeps and
26 draft sealing;
- 27 • Installation of Smart Thermostats; and

- A 12-month supply of filter replacements in addition to education and regular reminders on the frequency of filter replacement (for customers with natural gas-supplied furnaces).

11. Q. What levels of customer participation, program spending and gas savings have PECO’s residential natural gas EE&C programs achieved in the last several years?

A. As shown in Table 2 below, PECO has seen consistent growth since 2018 in terms of PECO’s annual spending, customer participation, and energy savings. In 2025, the program utilized 99% of the Commission approved budget, of which 92% went directly to customer incentives, direct install costs, and discounts. In addition, the EE&C program saw a 5% increase in overall participation in 2025 over 2024. The Company expects the demand for the programs to continue to grow in future years, but the current budget will not allow any further organic growth in the program to occur. See PECO Exhibit CK-1, Table 2.

Table 2

Residential EE&C Programs						
Program Year	Customer Participation	Programs Spend	Programs Budget	Estimated Energy Savings (Mcf)	Estimated SEHP Savings (Mcf)	Total Estimated Savings (Mcf)
2025	5,941	\$3,044,251	\$3,077,500	46,186	1,698	47,884
2024	5,633	\$2,726,480	\$2,727,500	50,474	1,315	51,789
2023*	7,709	\$2,556,703	\$2,727,500	50,616	815	51,431
2022*	4,105	\$1,772,275	\$2,727,500	44,334	739	45,073
2021*	3,607	\$1,150,522	\$2,367,750	43,924	-	43,924
2020	3,869	\$1,184,466	\$2,008,000	36,171	-	36,171
2019	3,575	\$1,121,793	\$2,008,000	33,895	-	33,895
2018	3,344	\$1,055,655	\$2,008,000	31,615	-	31,615

*Evaluated Savings

12. Q. Table 2 shows a decrease in estimated energy savings from program years 2024 to 2025, please explain.

A. Participation within measures can vary from program year to program year, impacting estimated savings. As further explained later in this testimony, the Company took steps to mitigate overspend by delaying rebate processing in December of 2025. As a result, the 2025 participation figures in PECO Exhibit CK-1 reflect rebates invoiced to the Company by the program’s conservation service provider reflecting the costs incurred in 2025. Table 3 below shows the change in savings when participation and savings are adjusted for rebate application date, to incorporate those rebates delayed in December 2025. When normalized to reflect the actual number of rebates received in 2025, the estimated savings increases to 53,591 Mcf, an increase of 6% from 2024.

Table 3

Participation & Savings	2025 Program Year (Invoice Date)		2025 Program Year (Application Date)	
	Participation	Savings (Mcf)	Participation	Savings (Mcf)
Residential ENERGY STAR®+ Gas Furnace Rebate ≥97% AFUE	1,577	21,999	1,899	26,491
Residential ENERGY STAR® Gas Furnace Rebate >95%-96.9% AFUE	1,381	17,332	1,432	17,972
Residential ENERGY STAR® Gas Boiler >90% AFUE	83	773	94	875
Residential ENERGY STAR® Gas Storage Hot Water Heater	7	28	12	49
Residential ENERGY STAR® Tankless Water Heater	244	1,808	250	1,853
High Efficiency Combi Boiler >=94% AFUE	191	2,156	226	2,552
Residential ENERGY STAR® Gas Dryer	234	96	264	108
Direct Install Measures (Households)	188	367	188	367
ENERGY STAR® Smart Thermostats	1,677	1,627	1,677	1,627
Safe & Efficient Heating Program (Income Eligible Households)	359	1,698	359	1,698
Total	5,941	47,884	6,401	53,591

13. Q. What is the current funding level of PECO’s Residential natural gas EE&C programs, including SEHP?

A. Consistent with the non-unanimous settlement and the final Order issued by the Commission in the Company’s 2024 gas base rate case (“2024 Gas Order”), the Company’s EE&C programs are funded through base rates with a \$3.077 annual

1 budget.⁴ Within that budget, SEHP is funded at \$719,000 with the ability to
2 increase the budget up to \$1,078,500 if additional funding is available and
3 unneeded elsewhere in the EE&C programs. If the Company spends less than
4 \$3.077 million, the difference is credited to customers through the Universal
5 Service Fund Charge.

6 **14. Q. Has the Company moved funding to support additional SEHP-eligible**
7 **measures?**

8 A. Yes, in 2025, the Company allocated a total spend of \$993,200 towards SEHP, an
9 increase of \$274,200 above the \$719,000 base funding referenced above. Of the
10 \$274,200, 99% of the funding went towards providing measures (such as those
11 described above) for eligible customers. A small portion was allocated towards
12 administrative costs for educational mailings to customers.

13 **15. Q. Is the continued reallocation of EE&C program funding to SEHP sustainable?**

14 A. Not without sacrificing support for both the organic growth of residential natural
15 gas EE&C programming overall and the inclusion of additional program measures
16 in the future, such as a new hybrid heating measure. The Company's EE&C
17 program expenditures, participation numbers, and savings have increased year-
18 over-year, and the Company is projecting an overall increase in participation in the
19 coming years. See PECO Exhibit CK-1, Table 2. As customers continue to look
20 towards energy efficiency programs to achieve short- and long-term energy
21 savings, the Company will need to increase the EE&C program budget to reach

⁴ See *Pa PUC v. PECO Energy Co. – Gas Div.*, Docket No. R-2024-3046932 (Order entered Dec. 12, 2024), pp. 79-80.

1 more customers, develop innovative pathways for customers to effectively reduce
2 their energy burden, and meet customer needs. The growing demand for EE&C
3 funding will constrain the Company's ability to shift additional funds away from
4 growing areas of the program to SEHP.

5 **16. Q. What level of funding will be allocated for SEHP in 2026?**

6 A. The Company will fund SEHP at \$781,000 in 2026, an increase of \$62,000 from
7 the 2024 budget. *See* PECO Exhibit CK-1, Table 2. To fully increase the budget
8 to a similar spending level seen in 2025, the Company would need additional
9 funding.

10 **17. Q. What is driving demand and increased spending under SEHP?**

11 A. There has been an increased demand for heating systems and water heater repairs
12 and replacements under SEHP. *See* PECO Exhibit CK-1, Table 1. A growing
13 number of customers with systems evaluated for age, efficiency, and ability-to-
14 repair, were found to need replacement. Under SEHP, the program saw a 77%
15 increase in spending towards the replacement of space heating and water heating
16 systems, as compared to 2024. The additional spending was made possible by the
17 reallocation of funds in 2025, but such reallocation would not be sustainable in
18 future years.

19 **18. Q. Does the Company expect the spending levels in 2025 under SEHP to continue
20 in 2026 and beyond?**

21 A. Yes. The Company expects spending levels in 2025 to continue in 2026 and beyond
22 for three reasons. First, Pennsylvania has some of the oldest housing stock in the

1 country, with the median age of 57 years.⁵ The Philadelphia region in particular
2 has some of the oldest homes in the state, with median construction year of 1949.
3 With older housing stock often comes aging and inadequate heating systems.
4 Under SEHP, the heating systems for homes that received measures had an average
5 age of 15 years. Second, low-income households often lack the resources to
6 maintain appliances, resulting in the rapid degradation of heating and water heating
7 systems sooner than the expected life, often beyond repair. In 2025, the Company
8 adjusted the heating system replacement criteria, which allowed for more
9 replacements based on criteria such as age, end-of-life, safety, ability to repair and
10 system efficiency. Third, income eligibility for the program was adjusted to include
11 customers up to 150% FPL, for both homeowners and renters. The changes were
12 necessary to meet the needs of customers and as a result, the Company exceeded
13 pre-existing funding levels in 2025 and expects this trend to continue.

14 **B. PROPOSED CHANGES TO THE EE&C PROGRAM**

15 **19. Q. Is the Company recommending any changes to the EE&C Program?**

16 A. Yes. The Company is proposing residential funding increases to (1) support the
17 increased SEHP demand described earlier; (2) support the organic growth of the
18 overall EE&C program; and (3) incorporate the installation of natural gas detector
19 devices as part of the direct installation programs.

⁵ Pennsylvania Housing Finance Agency, Pennsylvania Comprehensive Housing Study, at 20 (Mar. 2024), available at https://www.phfa.org/forms/housing_study/2023/phfa2023report_final.pdf

In addition, the Company is proposing a funding increase on the commercial side to broaden the reach of energy efficiency measures to natural gas master-metered, multi-unit residential buildings.

20. Q. What levels of customer participation, program spending and gas savings have PECO’s commercial natural gas EE&C program achieved in the last several years?

A. Table 4 below shows the historical participation, spend, budget and savings for program years 2018 through 2025.

Table 4

Commercial EE&C Program				
Program Year	Customer Participation	Programs Spend	Program Budget	Estimated Energy Savings (Mcf)
2025	6	\$1,853	\$28,000	39
2024	15	\$2,120	\$28,000	107
2023*	11	\$10,995	\$28,000	73
2022*	17	\$16,180	\$28,000	119
2021*	31	\$9,533	\$28,000	247
2020	34	\$10,455	\$28,000	260
2019	12	\$3,690	\$28,000	81
2018	5	\$1,538	\$28,000	36

*Evaluated Savings

21. Q. Please explain PECO’s proposal regarding natural gas master-metered, multi-unit residential buildings.

A. PECO’s Act 129 program currently provides direct install energy efficiency measures in master-metered multi-unit residential buildings for *electric* customers, but the Company’s natural gas EE&C programming does not. The Company therefore proposes to create an independent program and budget for natural gas

1 master-metered multi-unit residential buildings. Both income-eligible and non-
2 income-eligible multi-unit buildings could participate in the program.⁶ The
3 Company will coordinate with PECO's Act 129 program to provide measures
4 under both the Act 129 and natural gas direct install programs. The new program
5 would close the gap for natural gas master-metered, multi-unit residential buildings
6 where residents are not currently eligible for natural gas energy efficiency measures
7 under any existing programs.

8 **22. Q. Please provide the eligibility requirements for the natural gas master-metered**
9 **multi-unit residential program.**

10 A. To be eligible, a customer account must:

- 11 1. Receive natural gas distribution service from PECO through Rate GC;
- 12 2. Use PECO-delivered natural gas for space heating and/or domestic hot water;
- 13 and
- 14 3. Have a premises with three or more residential self-contained dwelling units
15 intended for long-term permanent residence. Temporary short-term or group
16 living units would not be eligible, such as hotels or dormitories.

17 PECO would retain the ability to adjust eligibility requirements as needed, based
18 on implementation experience. However, the program would remain targeted
19 exclusively to Rate GC customers.

⁶ A building would be deemed income-eligible if 66% of tenants or more are at or below 150% FPL. This is consistent with the methodology utilized under PECO's Act 129 Plan.

1 **23. Q. What measures would be offered under the proposed natural gas EE&C**
2 **master-metered program?**

3 A. For natural gas master-metered multi-family buildings using PECO-delivered
4 natural gas for space heating and/or domestic hot water, the program would offer
5 direct install measures such as low-flow faucet aerators, low-flow showerheads,
6 and other measures, similar to those available under PECO’s natural gas EE&C
7 direct install programs. Under the proposed budget, an estimated 1,097 units could
8 receive these measures, with an estimated attributed savings of 2,517 Mcf each
9 year. The Company would retain the ability to add or remove measures within this
10 program based on implementation experience and market conditions.

11 **24. Q. How many natural gas master-metered multi-unit residential living units**
12 **would potentially qualify for this program?**

13 A. The Company identified 80 natural gas master-metered multi-unit residential
14 buildings in its service territory. The Company further estimates there are over
15 14,600 residential living units within these 80 master-metered multi-unit residential
16 buildings.

17 **25. Q. How would the Company coordinate outreach to residents of these master-**
18 **metered multi-unit buildings?**

19 A. Coordination would be accomplished by having the same program implementor
20 that currently oversees SEHP and the Act 129 multi-family programs, manage the
21 proposed natural gas master-metered multi-unit program. If approved, the
22 Company would work with the program implementor to coordinate outreach to the
23 building operators to identify both natural gas and electric energy efficiency

1 opportunities. As mentioned, both low-income and non-low-income residents in
2 master-metered multi-unit buildings would be eligible for this program.

3 **26. Q. How is the Company proposing to recover the costs for the proposed natural**
4 **gas master-metered, multi-unit program?**

5 A. The Company is proposing to recover funding from the Rate GC customer class.
6 To minimize the impact on Rate GC customers, PECO is proposing to reallocate a
7 portion of funding from the existing Commercial natural gas EE&C program. Since
8 2018, that program has had an annual budget of \$28,000 and an average spend of
9 \$7,046. The Company would retain \$8,000 for the existing commercial equipment
10 rebate program and reallocate \$20,000 towards the proposed master-metered
11 program. The Company would collect an additional \$41,500 from Rate GC
12 customer class to further support the proposed master-metered program.

13 **27. Q. When would the natural gas master-metered, multi-unit program begin?**

14 A. If approved, the Company would work to begin program implementation in the
15 second quarter of 2027.

16 **28. Q. Is the Company proposing any other changes to its gas EE&C programs?**

17 A. Yes. On the residential side, the Company proposes to recover additional funding
18 for the installation of natural gas detection devices under in-home energy audits to
19 enhance the safety of customers' homes. The devices will be provided at no
20 additional cost to customers through SEHP for income-eligible customers and Act
21 129 Home Energy Assessments for non-income-eligible customers. The Company
22 will begin to offer natural gas detection devices in the second half of 2026, on a

1 limited budget. To continue offering natural gas detection safety devices under
2 these programs after 2026, the Company would need to recover additional funding.

3 **29. Q. How many customers does PECO estimate this program will reach?**

4 A. With the additional proposed funding, natural gas detectors could be installed in
5 over 1,500 customer homes from 2026 through 2028, which is an estimate based
6 on the current annual number of customers that receive gas EE&C measures either
7 through SEHP or Act 129 energy assessments.

8 **30. Q. What type of natural gas detection device will be installed?**

9 A. The Company is currently evaluating the DeNova Detect 10-year lithium natural
10 gas detector. This unit was chosen based on specific rating and safety criteria, such
11 as UL listing 1484⁷ and installation locations based on NFPA 715.⁸ This and
12 similar devices under this manufacturer have been used by natural gas utilities
13 throughout the country. See PECO Exhibit CK-2 for additional information on the
14 DeNova Detect Device.

15 **31. Q. Does the Company plan to gather data through the installation of natural gas
16 detection devices?**

17 A. Yes, as part of this initiative, we will seek to gather information on the following:
18 • The effectiveness of customer outreach and education to increase awareness of
19 gas safety through the installation of natural gas detectors.
20 • Customer opt-in rate for the installation of natural gas detectors.

⁷ https://denovadetect.com/blogs/posts/ul-1484-standard-gas-alarm?srsId=AfmBOooknyzu4OCu8rpHKvC9jgeuJPu7CVQ1eocytI9_YtWNh0811VMC.

⁸ National Fire Protection Association 715: Standard for the Installation of Fuel Gases Detection and Warning Equipment.

1 **32. Q. Why is the Company offering these safety devices through the existing EE&C**
2 **programs?**

3 A. Because the Company’s existing gas EE&C programs already offer direct
4 installation measures and education on energy efficiency measures, using the
5 EE&C programs to install natural gas detection devices and educate customers
6 about these devices can be incorporated without significant administrative startup
7 costs. The EE&C programs also offer an opportunity to educate customers during
8 the installation process and greater control over the location and proper installation
9 of the devices. Lastly, using the EE&C programs provides an opportunity to install
10 natural gas detection units in both low-income and non-low-income households.

11 **33. Q. Please provide the basis for the cost of the natural gas detection device**
12 **measure.**

13 A. The Company estimates the cost of the device and installation together is \$130 per
14 unit and is requesting an annual budget to install 600 devices between SEHP and
15 Act 129 energy assessments for a total of \$78,000, plus \$12,000 for administration
16 costs, including startup costs, training materials, education components such as
17 handouts, annual re-education mailings to participants, and digital education
18 materials.

19 **34. Q. What are the costs of the proposed enhancements to the Residential and**
20 **Commercial natural gas EE&C programs?**

21 A. The Company is proposing to increase the budget of its Residential natural gas
22 EE&C program by \$422,500, broken down as follows:

- A \$319,000 increase to the SEHP budget from \$719,000 to \$1,038,000. Of this increase, the Company would allocate \$45,000 to the installation of natural gas detection device measure and \$274,000 to support the growing demand of measures offered under SEHP.
- A \$103,500 increase to the residential natural gas EE&C program budget. Of this increase, the Company would allocate \$45,000 to the (non-SEHP) natural gas detection device measure and \$58,500 to organic growth of the overall program.

The Company proposes to increase the budget for its Commercial natural gas EE&C program by \$41,500, which is the net difference based on the reallocation of current funding. Table 5 below outlines the costs and increases described above and total proposed funding levels for the Residential and Commercial Gas EE&C programs.

Table 5

Residential Natural Gas EE&C	Incentive/Direct Cost	Admin	Education	Total
Current SEHP Funding				\$719,000.00
Proposed SEHP Expansion to Meet Demand	\$ 274,000.00			\$274,000.00
Proposed Methane Detection (SEHP)	\$ 39,000.00	\$ 3,000.00	\$3,000.00	\$45,000.00
Total SEHP Funding (w/ Increase)				\$1,038,000.00
Current Non-SEHP Funding				\$2,358,500.00
Proposed Methane Detection (HEA)	\$ 39,000.00	\$ 3,000.00	\$3,000.00	\$45,000.00
Proposed Non-SEHP Program Expansion				\$58,500.00
Total Non-SEHP Funding (w/ increase)				\$2,462,000.00
Total Residential Gas EE&C (w/ increase)				\$3,500,000.00
<i>Net Change In Rate GR</i>				\$422,500.00
Commercial Natural Gas EE&C				Total
Current Comm Gas EE&C Program				\$28,000.00
Master Meter Program Costs (Rate GC)	\$ 50,000.00	\$10,000.00	\$1,500.00	\$61,500.00
Existing Comm Gas EE&C Program (Reallocation)				-\$20,000.00
Total Commercial Gas EE&C (w/ increase)				\$69,500.00
<i>Net Change In Rate GC</i>				\$41,500.00

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35. Q. How is the Company supporting the need for additional funding?

A. The need for additional funding is reflected in the tables provided in PECO Exhibit CK-1. Beginning with SEHP, PECO Exhibit CK-1, Table 1, outlines the historical measure category spending since inception (2022). From 2022 to 2025, program spending saw a compound annual growth rate of 28%. See PECO Exhibit CK-1, Table 1. And except for 2024, when SEHP work was postponed in December due to budget constraints, the program saw an average increase in spending of 71%.⁹ Included in PECO Exhibit CK-1 are Charts 1 through 4, which show the percentage of spending associated with each measure category. Table 1 and Charts 3 and 4 include the measure category costs associated with heating and water heating system repairs.¹⁰ From program year 2024 to 2025, the total annual spend for this category increased from \$449,640 to \$806,647, which represents an increase of \$357,007, or 79%.

The Company’s proposed increase will allow the Company to meet the growing demand and continue to offer energy efficiency, safety and quality of life improvements to low-income households. PECO Exhibit CK-1, Table 2 reflects the forecasted non-income-eligible programs spend based on historical participation. As shown, the Company successfully managed the program within less than 2% of the PUC-approved budget, which included delaying rebate

⁹ 71% represents the average of direct install spend increase from program years 2022 to 2023 (88%) and program years 2024 to 2025 (55%).

¹⁰ Space heating and water heating system replacement categories are: Misc. Natural Gas Heater and Water Heater Repair & Replacement Costs; Natural Gas Condensing Boiler Replacement; Natural Gas Furnace Replacement; Natural Gas Steam Boiler Replacement; Natural Gas Water Heater Replacement; and Natural Gas Hydronic Boiler Replacement.

1 processing or work order issuance late in program years 2024 and 2025, to avoid
2 overspend. In both instances, this mitigation was done in December of each year
3 to minimize customer impact and avoid delays in SEHP measures during the
4 heating season. PECO Exhibit CK-1, Table 3 shows the SEHP household count,
5 which grew 29% from program year 2024 to 2025.

6 Based on the Company's forecasted spend and participation, the program
7 will no longer be able to mitigate overspend as late as December of each year and
8 will instead be required to take more extensive steps such as capping or lowering
9 measures to keep the program within budget. With the proposed increase, the
10 program will continue to meet market demand and maintain a successful program.
11 PECO Exhibit CK-1, Table 2 includes the *Percentage Spend / Budget Variance*
12 showing the need for additional funding based on the proposed program
13 expansions. Even in absence of the proposed expansions, the Company will likely
14 need to reduce incentives or cap participation to avoid overspend in 2026 and future
15 years.

16 **36. Q. Will the Company retain the ability to manage the EE&C program budget as**
17 **necessary?**

18 A. Yes. The Company would retain the ability to reallocate approved funding to meet
19 market demand, within the Residential and Commercial natural gas EE&C
20 programs. The Company proposes to retain the ability to move additional funding,
21 of an amount up to 50% of the SEHP budget, from funds within the overall
22 residential natural gas EE&C program budget. Additionally, to ensure the
23 Company's continued success in managing the program's budget and meeting

1 market demand, the Company would have the ability to move funds from within
2 the SEHP budget to non-SEHP residential measures or programs, if needed. The
3 Company would disclose SEHP-related budget adjustments at the quarterly
4 Universal Service Advisory Committee (USAC) meetings. SEHP funds would
5 only be reallocated if the Company is forecasting to spend under the Company's
6 proposed SEHP budget. As previously approved, the budget adjustment would be
7 limited to 50% of the proposed SEHP budget.¹¹

8 III. NEIGHBORHOOD GAS PILOT RIDER

9 A. CURRENT PROGRAM

10 37. Q. Please describe PECO's Neighborhood Gas Pilot Rider.

11 A. The Commission approved PECO's NGPR on October 1, 2015.¹² The NGPR was
12 designed to study two coordinated strategies to increase access to natural gas
13 service by (1) allowing a customer to pay a contribution in aid of construction
14 ("CIAC") for a gas main extension through a fixed monthly surcharge rather than
15 requiring an upfront, lump-sum payment; and (2) calculating the required CIAC by
16 taking into account the revenue (including the fixed monthly CIAC payment)
17 expected from the applicant or applicants requesting service and from prospective
18 customers located along the proposed main extension who are expected to connect
19 to the main in the future.

20 The NGPR is available to PECO residential customers who will receive
21 natural gas service under Rate GR, including customers on the Customer Assistance

¹¹ For example, if the Company is forecasting at the end of Q3 that the SEHP budget will not be fully exhausted at current demand, the Company would have the ability to shift up to \$519,000 (50% of \$1.038 million) to meet demand in other programs/measures within the Residential EE&C program.

¹² See Docket No. P-2014-2451772.

1 Program (“CAP”) Rider. Certain cost and customer interest thresholds must be met
2 to qualify for the pilot (e.g., the proposed extension must be greater than \$15,000
3 and at least 20% of eligible customers must execute contracts for gas service).
4 Customers may pay for the main extension in either one upfront payment or a fixed
5 monthly fee with interest on their PECO bill.

6 The NGPR originally had a three-year term and the Company’s investment
7 was limited to no more than (1) \$10 million over three years and (2) \$4 million for
8 any particular year. On January 17, 2019, the Commission approved extending the
9 pilot from three to five years (ending March 31, 2021) and the overall pilot
10 investment limit was increased from \$10 million to \$25 million.¹³ In the
11 Company’s 2020 gas base rate case, the Commission approved a five-year pilot
12 extension with an additional investment of \$25 million.¹⁴ The Commission further
13 approved PECO’s proposal to provide the first forty feet of gas main extension at
14 no cost to each prospective residential natural gas service customer within the
15 project. On July 13, 2023, the Commission approved PECO’s petition to remove
16 the \$5 million annual spending limitation.¹⁵

17 In the Company’s 2024 gas base rate case, the Commission approved PECO’s
18 request to extend the NGPR through December 31, 2029, and update the Net

¹³ PECO Supplement No. 12 to Tariff Gas PA P.U.C. No. 3, Docket No. R-2018-3006218 (Order entered Jan. 17, 2019).

¹⁴ *Pa PUC v. PECO Energy Co. – Gas Div.*, Docket No. R-2020-3018929 (Order entered June 17, 2021).

¹⁵ *Petition of PECO Energy Company-Gas for Approval to Modify its Neighborhood Gas Pilot Rider*, Docket No. P-2023-3040480 (Order entered July 13, 2023).

1 Present Value modeling used in the NGPR to better reflect implementation
2 experience.¹⁶

3 **B. PROPOSED CHANGES TO THE NGPR**

4 **38. Q. Please describe the Company’s proposed revisions to its NGPR.**

5 A. The Company proposes modifying its NGPR tariff page to include the following
6 statement: “In the event the Premise transfers ownership after the Agreement Date,
7 the obligation to pay any remaining amount of the NGPR Charge shall transfer to
8 the new owner of the Premises. Prior to the transfer, the Owner must notify
9 potential buyers or subsequent owners of the obligation to pay any remaining
10 NGPR Charge associated with the Premises.”

11 The limited tariff changes for the NGPR are discussed by Company witness
12 Megan A. McDevitt in PECO Statement No. 11 and shown in PECO Exhibit JAB-
13 2.

14 **39. Q. Why is the Company making this proposal?**

15 A. Some homeowners who have taken service through the NGPR and elected to pay
16 monthly, have sold their homes and failed to inform the buyers of the on-bill charge.
17 To proactively address this issue, the Company proposes adding the language
18 provided above to the NGPR tariff, which is similar to the contract established
19 between the original customer and PECO, to ensure that prospective subsequent
20 homeowners are properly informed of the financial obligations and any remaining
21 NGPR Charges. Once the original customer has sold the property subject to the
22 NGPR Charge, the new homeowner is subject to the tariff that, with this change,

¹⁶ 2024 Gas Order at p. 44.

1 requires that the new homeowner assume financial responsibility for the cost of
2 service, if unpaid or partially paid. In addition, the language will continue to require
3 that subsequent sellers inform buyers of the NGPR obligation. The Company will
4 also send annual notification letters to customers paying monthly charges
5 reminding them of the obligation to inform buyers of any remaining NGPR charges.
6 The Company is not requesting any additional funding for this change.

7 IV. CONCLUSION

8 **40. Q. Does this conclude your direct testimony?**

9 A. Yes, it does.

**PECO Exhibit CK-1:
SEHP 2022-2025 Direct Install Measure Totals
and Costs; EE&C 2024-2025 Expense and
2026-2028 Forecasted Budget, Savings and
Participation Numbers**

PECO Exhibit CK-1

Table 1

Table 1 - Safe & Efficiency Heating Program Historical Direct Install Measure Category Totals and Costs Since Inception, 2022-2025										
Program Year (Jan-Dec)	2022		2023		2024		2025		Total Measure/ Household Count Since Inception	Total Measure Cost Since Inception
Measure Category	Measure/ Household Count	Measure Cost	Measure/ Household Count	Measure Cost	Measure/ Household Count	Measure Cost	Measure/ Household Count	Measure Cost		
Misc. Natural Gas Heater and Water Heater Repair & Replacement Costs	288	\$99,360	421	\$153,515	405	\$145,553	571	\$257,143	1,685	\$655,571
Natural Gas Condensing Boiler Replacement	20	\$100,468	20	\$113,778	19	\$110,082	12	\$99,585	71	\$423,913
Smart/Digital/Manual Thermostats, Smart Water Heater Controls	61	\$28,048	290	\$134,957	213	\$96,869	61	\$35,571	625	\$295,445
Energy Efficiency and Weatherization Measures	228	\$3,999	281	\$4,189	90	\$1,426	84	\$5,276	683	\$14,890
Natural Gas Furnace Replacement Filters ¹	90	\$12,778	124	\$36,400	137	\$42,680	158	\$57,129	509	\$148,987
Natural Gas Furnace Replacement	28	\$80,294	28	\$113,211	17	\$83,145	29	\$188,438	102	\$465,087
SEHP Safety & Efficiency Checks and CO Detectors ²	87	\$4,025	186	\$8,955	107	\$4,058	223	\$10,350	603	\$27,388
Natural Gas Steam Boiler Replacement	1	\$4,025	-	\$0	-	\$0	1	\$8,625	2	\$12,650
Natural Gas Water Heater Replacement	-	\$0	39	\$67,621	56	\$99,015	83	\$243,356	178	\$409,992
Natural Gas Hydronic Boiler Replacement	4	\$15,861	5	\$21,384	4	\$11,845	1	\$9,500	14	\$58,590
QA/QC	24	\$2,334	49	\$4,986	49	\$5,198	59	\$16,118	181	\$28,637
Grand Total	831	\$351,191	1,443	\$658,997	1,097	\$599,873	1,282	\$931,090	4,653	\$2,541,151

¹Households receiving a 12 month supply of furnace filters

²Households

PECO Exhibit CK-1

Tables 2 & 3

Table 2 - Residential Natural Gas EE&C Programs, 2024-2025 Historical & 2026-2028 Forecasted Annual Spend/Budget										
	2024 Budget	2024 Spend	2025 Budget	2025 Forecast	2026 Budget	2026 Forecast	2027 Budget	2027 Forecast	2028 Budget	2028 Forecast
Incentive Costs (Rebates, Direct Install, Smart T-Stats)	\$1,678,500	\$1,902,680	\$2,039,914	\$1,818,292	\$1,915,076	\$1,943,820	\$1,915,076	\$2,019,819	\$1,915,076	\$2,098,152
Safe & Efficient Heating Program (Direct Install & Admin Cos)	\$719,000	\$659,870	\$779,600	\$993,200	\$781,000	\$781,000	\$781,000	\$1,038,000	\$781,000	\$1,038,625
Adminstration (Education, Program Administration, EM&V)	\$330,000	\$163,930	\$257,986	\$232,759	\$381,424	\$381,424	\$381,424	\$418,208	\$381,424	\$361,754
Total	\$2,727,500	\$2,726,480	\$3,077,500	\$3,044,251	\$3,077,500	\$3,106,244	\$3,077,500	\$3,476,027	\$3,077,500	\$3,498,532
Percentage Spend / Budget Variance (Under / Over)	100%	\$1,020	99%	\$33,249	101%	(\$28,744)	113%	(\$398,527)	114%	(\$421,032)

Table 3 - Residential Natural Gas EE&C Programs, 2024-2025 Historical & 2026-2028 Forecasted Annual Measure Participation & Natural Gas Energy Savings (Mcf)										
Participation & Savings 2023-2027	2024 Program Year		2025 Program Year		2026 Program Year		2027 Program Year		2028 Program Year	
	Participation	Savings (Mcf)	Participation	Savings (Mcf)	Participation	Savings (Mcf)	Participation	Savings (Mcf)	Participation	Savings (Mcf)
Residential ENERGY STAR®+ Gas Furnace Rebate ≥97% AFUE	1,809	22,703	1,577	21,999	1,640	22,878	1,706	23,799	1,774	24,747
Residential ENERGY STAR® Gas Furnace Rebate >95%-96.9% AFUE	1,558	21,734	1,381	17,332	1,436	18,022	1,493	18,737	1,553	19,490
Residential ENERGY STAR® Gas Boiler >90% AFUE	85	791	83	773	94	875	98	912	102	950
Residential ENERGY STAR® Gas Storage Hot Water Heater	19	77	7	28	12	49	12	49	12	49
Residential ENERGY STAR® Tankless Water Heater	135	1,000	244	1,808	250	1,853	260	1,927	270	2,001
High Efficiency Combi Boiler ≥94% AFUE	244	2,755	191	2,156	226	2,552	235	2,653	244	2,755
Residential ENERGY STAR® Gas Dryer	307	126	234	96	264	108	275	113	286	117
Direct Install Measures (Households)	210	329	188	367	300	376	300	390	300	405
ENERGY STAR® Smart Thermostats	988	958	1,677	1,627	1,677	1,627	1,744	1,692	1,814	1,760
Safe & Efficient Heating Program (Income Eligible Households)	278	1,315	359	1,698	359	1,698	359	1,698	359	1,698
Total	5,633	51,789	5,941	47,884	6,258	50,037	6,482	51,970	6,714	53,972

Tables 4 & 5

Table 4 - Commercial Natural Gas EE&C Programs, 2024-2025 Historical & 2026-2028 Forecasted Annual Spend/Budget										
	2024 Budget	2024 Spend	2025 Budget	2025 Spend	2026 Budget	2026 Forecast	2027 Budget	2027 Forecast	2028 Budget	2028 Forecast
Incentive Costs	\$22,000	\$4,500	\$22,000	\$1,800	\$22,000	\$3,300	\$7,000	\$7,000	\$7,000	\$7,000
Master Meter Multi-Family Program Direct Install Costs							\$50,000	\$50,000	\$50,000	\$50,000
Administration Total Costs (Administration, Education, Programs)	\$6,000	-\$2,380	\$6,000	\$53	\$6,000	\$87	\$12,500	\$12,500	\$12,500	\$12,500
Total	\$28,000	\$2,120	\$28,000	\$1,853	\$28,000	\$3,387	\$69,500	\$69,500	\$69,500	\$69,500

Negative administrative costs in 2024 reflect the reversal of a \$2,500 over accrual from December 2023 that did not result in an invoice. Actual 2024 administrative expenses were \$120, resulting in an offset of (-\$2,380)

Table 5 - Commercial Natural Gas EE&C Programs, 2024-2025 Historical & 2026-2028 Forecasted Annual Measure Participation & Natural Gas Energy Savings (Mcf)										
Participation & Savings 2023-2027	2024 Program Year		2025 Program Year		2026 Program Year		2027 Program Year		2028 Program Year	
	Measures	Savings (Mcf)	Measures	Savings (Mcf)	Measures	Savings (Mcf)	Measures	Savings (Mcf)	Measures	Savings (Mcf)
C&I ENERGY STAR Boiler (>=90 AFUE)	8	64	1	8	6	48	6	48	6	48
C&I ENERGY STAR Furnace (>=95% AFUE)	7	43	5	31	5	31	5	31	5	31
Low Flow Faucet Aerator (<=1.5 GPM)	-	-	-	-	-	-	1,097	150	1,097	150
Low Flow Showerhead (<=2.0 GPM)	-	-	-	-	-	-	1,097	1,517	1,097	1,517
Thermostatic Restrictor Shower Valve	-	-	-	-	-	-	2,194	327	2,194	327
DI Outlet Gaskets	-	-	-	-	-	-	2,194	523	2,194	523
Total	15	107	6	39	11	79	6,593	2,596	6,593	2,596

Chart 1

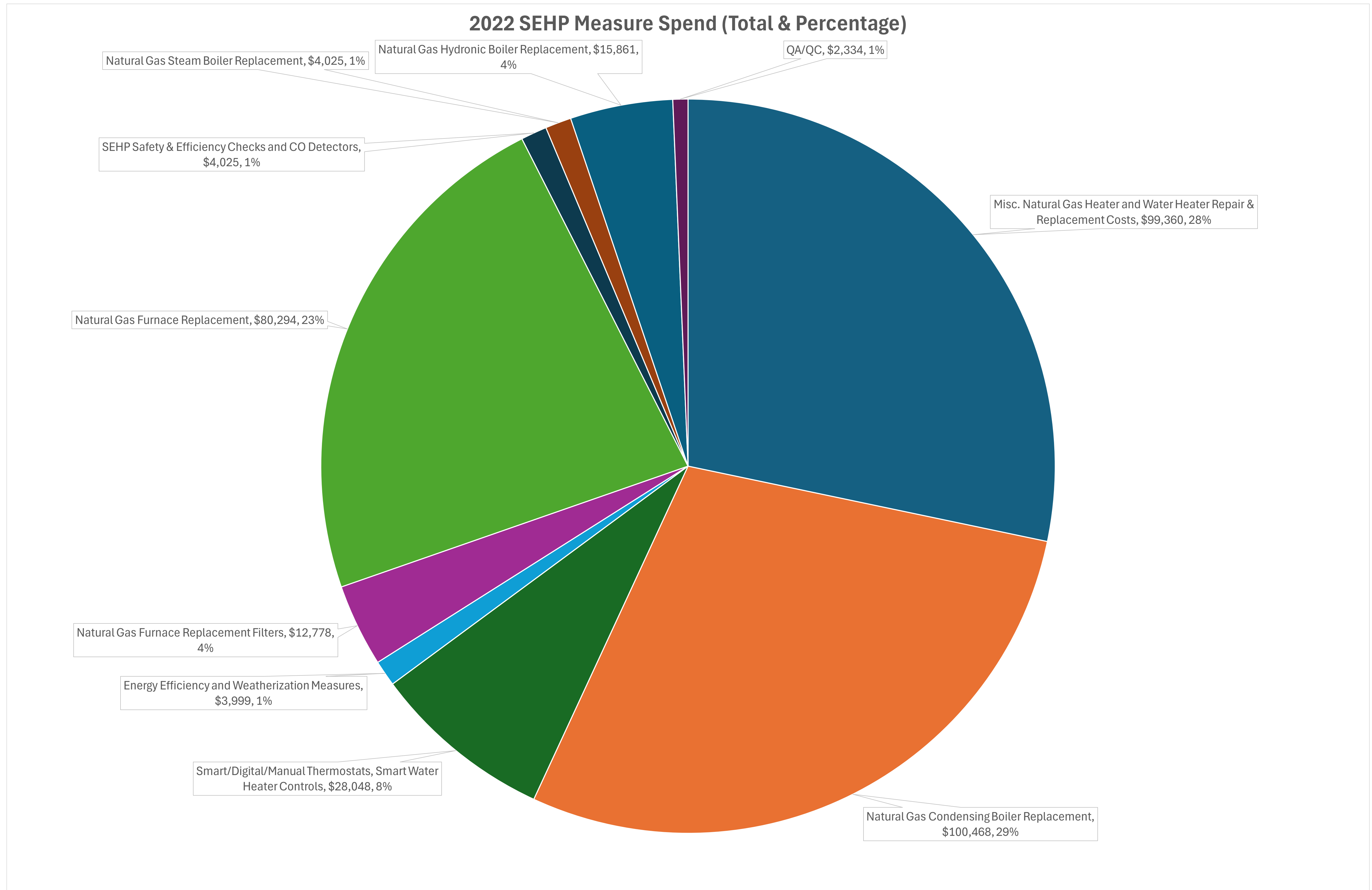


Chart 2

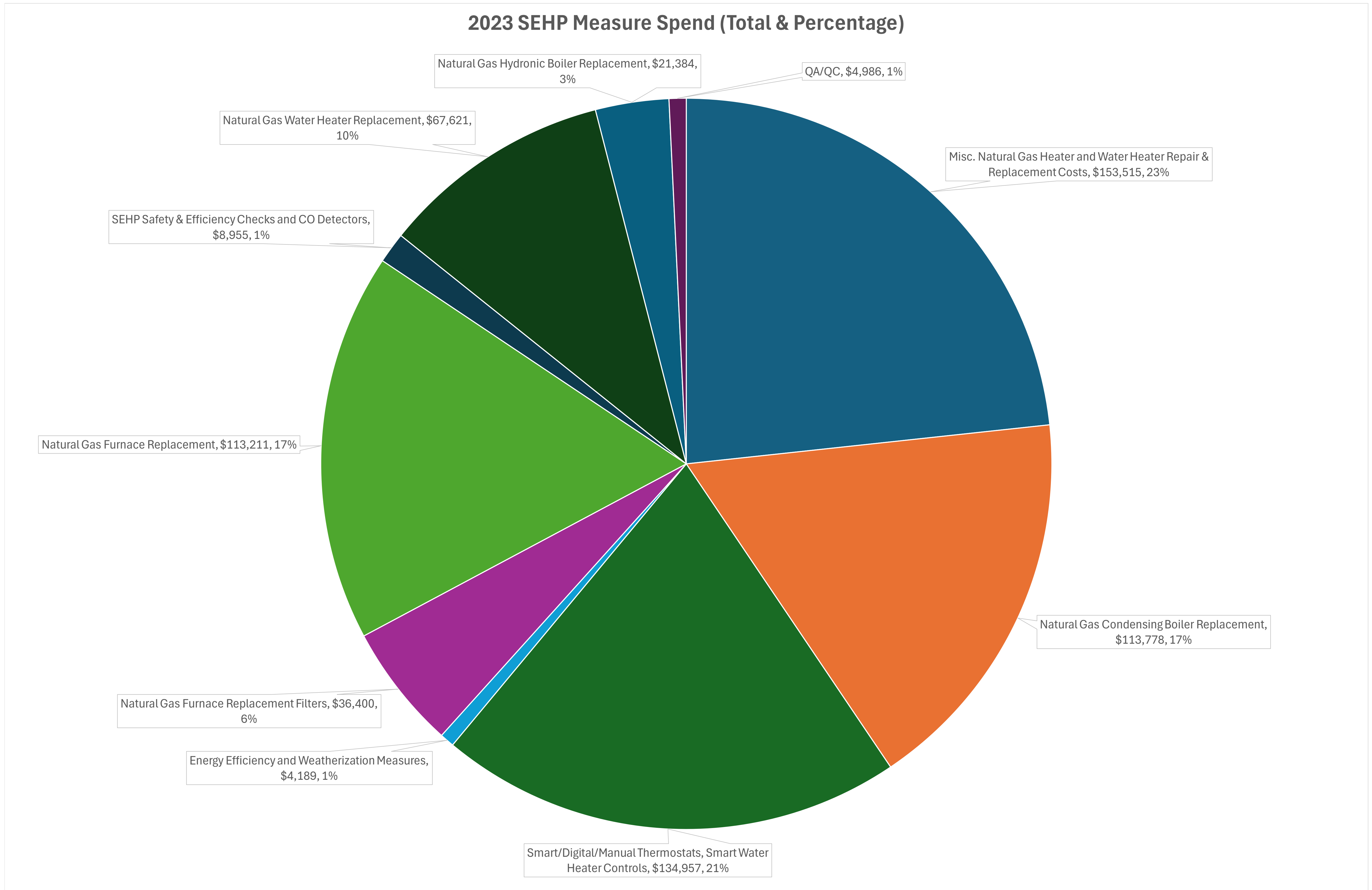


Chart 3

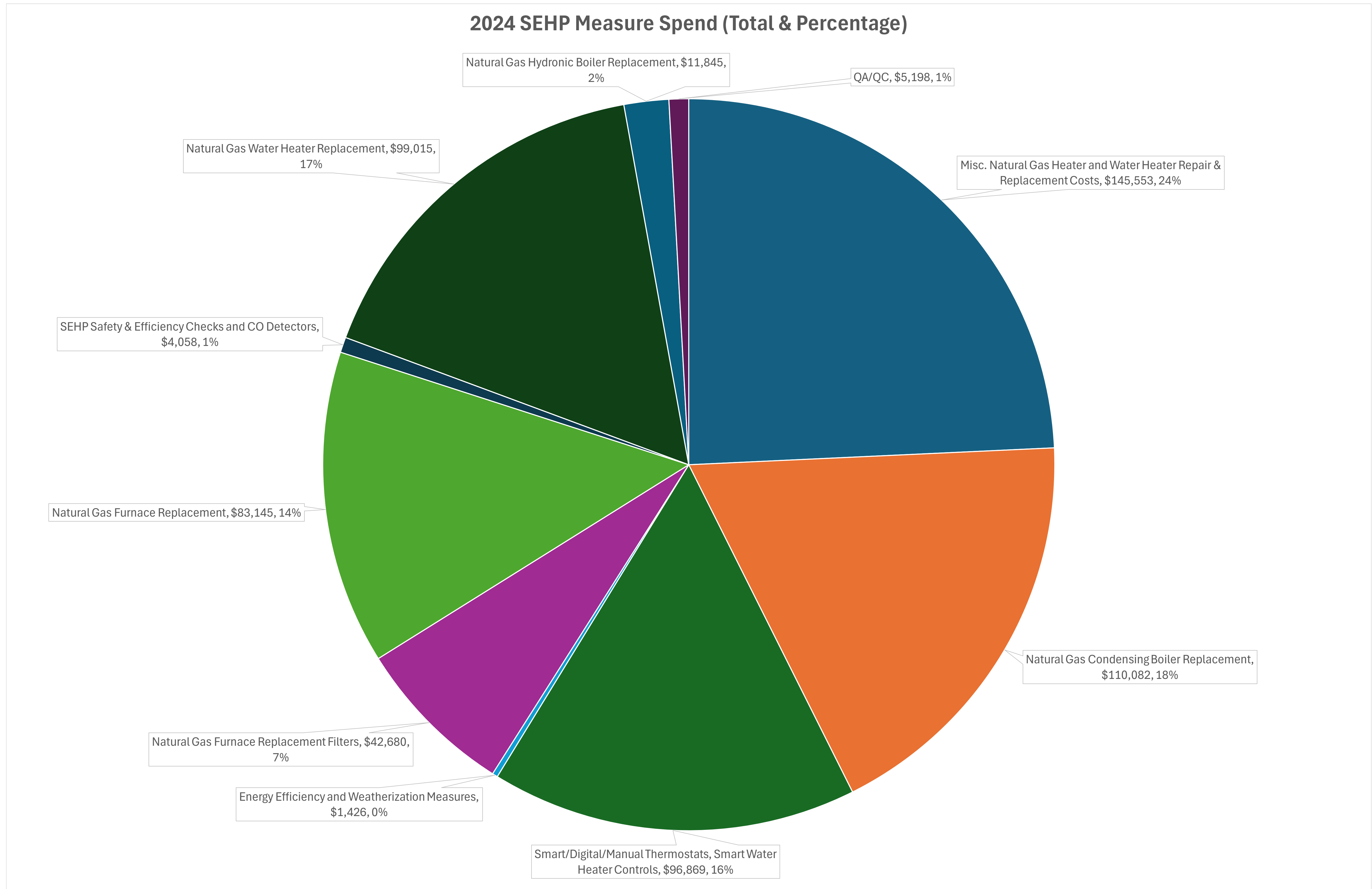
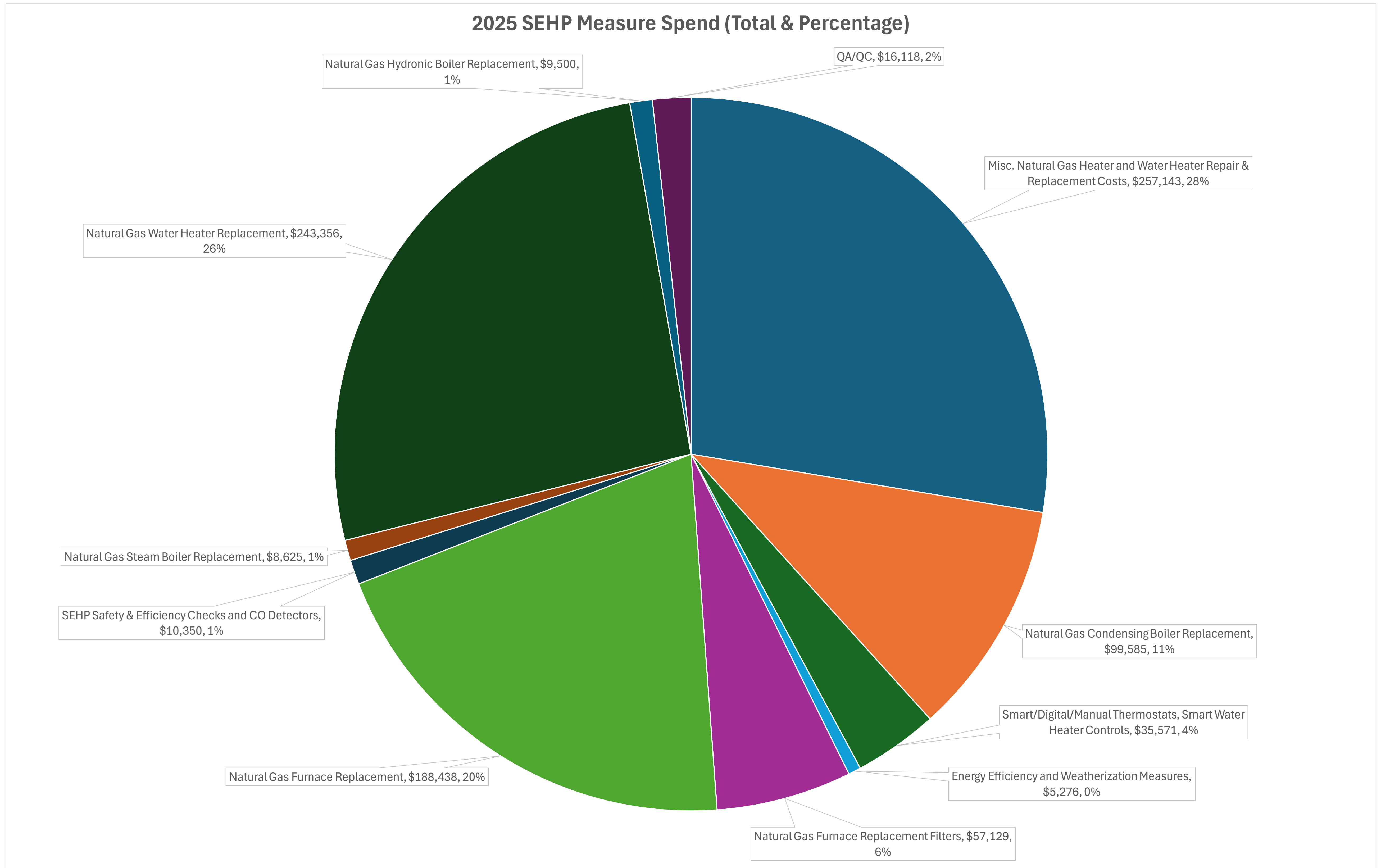


Chart 4



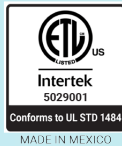
**PECO Exhibit CK-2:
Data Sheet for Natural Gas Safety Device**

Powered by

10 Year
Battery

Included

DeNova Detect®
Smarter Gas Leak Safety



Natural Gas Alarm

Model DD620NV

Safety Focused: DeNova Detect provides the only 10-year battery-powered natural gas alarms that conform to UL 1484, with gas sensors that meet UL 2075 standards.

MEMS Sensor Technology: Detects natural gas (methane) with greater precision and speed than traditional alarms, offering faster alerts when every second counts.

10-Year Battery: No replacement batteries or electricity required, providing maintenance-free peace of mind.

Voice Alerts in English & Spanish: Clearly articulate warnings of natural gas leak AND communicate instructions.

Self-Test Diagnostics: Internal systems continuously monitor functionality and will alert you if there's a fault.

Virtually No False Alarms: Not susceptible to nuisance alarms caused by common household chemicals like hairspray or cleaners.

The DeNova Detect DD620NV is America's first and only 10-year battery-powered natural gas alarm. Designed for fast, reliable detection and equipped with a powerful speaker and LED system, it helps safeguard lives by giving users more time to respond in emergencies.

This innovative alarm features MEMS hot-wire semiconductor technology for natural gas detection that is validated to detect explosive levels of gas faster than conventional plug-in alarms. This sensor unit meets strict UL standards for accurate natural gas monitoring.

Unlike traditional units, the DeNova Detect DD620NV doesn't require an outlet or battery replacements. It also eliminates false alarms from everyday household chemicals, making it ideal for families, landlords, and utility partners.

The alarm speaks directly to the user with voice alerts in both English and Spanish, giving life-saving instructions like "Danger, gas leak explosion risk. Evacuate, then call 9-1-1" during a gas leak.

Alarm Warnings

Hazard	Alert Type
Natural Gas Leak	2 Beeps. Voice: "Danger Gas leak explosion risk! Evacuate, then call 9-1-1." Red Natural Gas LED Flashing
Low Battery	1 Beep. Voice: "Low Battery." Yellow Trouble LED Flashing
End-of-Service Life	2 Beeps. Voice: "Please replace detector." Yellow Trouble LED Flashing
System Error	3 Beeps. Voice: "Detector error." Yellow Trouble LED Flashing

Features & Benefits

Sensor Protection	Detects methane for comprehensive home safety.
10% LEL Gas Sensitivity	Responds faster than alarms with 25% LEL thresholds – offering up to 11 minutes more escape time.
Advanced MEMS Sensor	Higher sensitivity and faster detection of natural gas with reduced risk of false positives.
No Plug Required	Wall- or pipe-mounted installation; no outlet or extension cord needed.
85 dB Alarm Volume	Loud enough to ensure critical gas warnings are heard clearly in the vicinity.
Self-Diagnostics	Constant performance checks ensure reliable operation throughout its service life.

Installation

Mounts easily to any wall using the included screw or can be secured to a pipe with cable ties. For best performance and NFPA 715 compliance, install within 12 inches of the ceiling. No wiring or outlet access is required.

More at: <https://denovadetect.com/products/10-year-battery-powered-natural-gas-alarm>

Technical Specifications

Dimensions	3.8" W x 3.8" H x 1.6" D
Power Supply	3V Lithium battery
Operating Temperature	32°F to 122°F (0°C to 50°C)
Humidity Range	5% - 95% RH, non-condensing
Alarm Sound Output	85 dB @ 10 ft
Mounting	Wall or pipe mount
Detection Gases	Natural Gas (Methane)
Sensor Types	MEMS hot-wire semiconductor
Alarm Levels	10% LEL (Low Explosion Limit)*

* LEL, short for "Lower Explosive Limit; is defined as the lowest concentration (by percentage) of a gas or vapor in air that is capable of producing a flash of fire in the presence of an ignition source (arc, flame, heat).

Certifications & Conforming Standards

- ETL Listed to UL STD 1484 (Natural Gas)
- UL Listed to UL STD 2075 (Methane Sensor)
- California State Fire Marshal Certified (5275-2386:0002)

These certifications validate performance, safety, and reliability, meeting national safety standards for residential gas protection.

Architectural & Engineering Specifications

The natural gas alarm shall be a DeNova Detect Model DD620NV or equivalent, listed to UL 1484, with a gas sensor that meets UL 2075 standards. It shall operate on a 3V lithium battery with a 10-year service life, include a MEMS sensor (Methane), produce a minimum 85dB at 10 ft audible alert, and feature voice notifications in English and Spanish. The unit shall be wall or pipe mounted and suitable for use in residential, and rentals. The device shall include self-diagnostics, LED alerts, and comply with NFPA 715 recommendations for natural gas alarm installation.

