

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PENNSYLVANIA PUBLIC UTILITY COMMISSION

v.

PECO ENERGY COMPANY - GAS DIVISION

DOCKET NO. R-2026-3060860

VOLUME V OF VI

Defined Filing Requirements

Section 53.53 – Balance Sheet & Operating Statement – III-E

Defined Filing Requirements

Section 53.53 – Rate Structure - IV-B

March 30, 2026

Defined Filing Requirements
Section 53.53
Balance Sheet and Operating Statement
III-E

Q. III-E-1-Gas If Unrecovered Fuel Cost policy is implemented, provide the following:

- a. State the manner in which amount of Unrecovered Fuel Cost on balance sheet at the end of the test year was determined, and the month in test year in which such fuel expense was actually incurred. Provide amount of adjustment made on the rate case operating account for test year-end unrecovered fuel cost. (If different than balance sheet amount, explain.)
- b. Provide amount of Unrecovered Fuel Cost that appeared on the balance sheet at the opening date of the test year, and the manner in which it was determined. State whether this amount is in the test year operating account.

A. III-E-1-Gas The Company's filing is predicated on a normalized level of fuel cost based on a budgeted fully projected future test year which assumes fuel costs equal fuel cost-related revenues. There is therefore no claim for unrecovered fuel costs.

- Q. III-E-2-Gas Provide details of items and amounts comprising the accounting entries for Deferred Fuel Cost at the beginning and end of the test year.
- A. III-E-2-Gas Deferred Fuel Costs are not being claimed by the Company. Refer to the response to III-E-1.

- Q. III-E-3-Gas Submit a schedule showing a reconciliation of test year MCF sales and line losses. List all amounts of gas purchased, manufactured and transported.
- A. III-E-3-Gas The Company's claim does not include base rate recovery of line losses. Costs associated with line losses are recovered through its annual purchased gas cost filing under Section 1307(f) of the Public Utility Code.
- Refer to Attachment III-E-3(a), which is page 8 of Section 7 of PECO's PGC No. 42 pre-filing materials, which shows projected sources of gas supply for December 2025 through November 2026. PECO does not manufacture any gas.

COMMODITY COSTS (\$)
PERIOD: 12/01/2025 through 11/30/2026

SECTION 7
PAGE 8 OF 8

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
SUPPLIERS - TRANSCO	\$14,911,000	\$19,143,000	\$19,676,000	\$15,120,000	\$8,562,000	\$8,845,000	\$6,996,000	\$7,558,000	\$8,665,000	\$7,643,000	\$9,918,000	\$11,270,000	\$138,307,000
SUPPLIERS - TETCO	\$13,764,000	\$22,776,000	\$19,923,000	\$18,575,000	\$10,980,000	\$10,385,000	\$8,345,000	\$7,994,000	\$6,590,000	\$6,147,000	\$8,434,000	\$12,573,000	\$146,486,000
LP-AIR PEAK SHAVING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LNG INJECTION	\$0	\$0	\$0	\$0	\$0	-\$778,000	-\$773,000	-\$819,000	-\$830,000	-\$798,000	-\$817,000	\$0	-\$4,815,000
LNG WITHDRAWAL	\$1,005,000	\$1,005,000	\$907,000	\$1,005,000	\$59,000	\$65,000	\$65,000	\$68,000	\$69,000	\$67,000	\$68,000	\$66,000	\$4,449,000
STG INJ. TRANSCO WSS	\$0	\$0	\$0	\$0	\$0	-\$1,575,000	-\$1,538,000	-\$1,659,000	-\$1,645,000	-\$1,447,000	-\$1,463,000	\$0	-\$9,327,000
STG INJ. TRANSCO GSS	\$0	\$0	\$0	\$0	\$0	-\$1,139,000	-\$1,112,000	-\$1,200,000	-\$1,190,000	-\$1,047,000	-\$1,058,000	\$0	-\$6,746,000
STG INJ. TRANSCO S2	\$0	\$0	\$0	\$0	\$0	-\$1,196,000	-\$1,167,000	-\$1,259,000	-\$1,249,000	-\$1,099,000	-\$1,111,000	\$0	-\$7,081,000
STG INJ. TETCO SS-1	\$0	\$0	\$0	\$0	\$0	-\$2,354,000	-\$2,298,000	-\$2,480,000	-\$2,459,000	-\$2,164,000	-\$2,167,000	\$0	-\$13,942,000
STG INJ. EGTS GSS	\$0	\$0	\$0	\$0	\$0	-\$1,421,000	-\$1,387,000	-\$1,496,000	-\$1,484,000	-\$1,306,000	-\$1,320,000	\$0	-\$8,414,000
STG INJ. NEXTERA GSS	\$0	\$0	\$0	\$0	\$0	-\$598,000	-\$584,000	-\$630,000	-\$624,000	-\$550,000	-\$555,000	\$0	-\$3,541,000
STG WDL. TRANSCO WSS	\$2,436,000	\$2,930,000	\$1,949,000	\$1,689,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,004,000
STG WDL. TRANSCO GSS	\$1,922,000	\$2,312,000	\$1,362,000	\$916,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,512,000
STG WDL. TRANSCO S2	\$2,316,000	\$2,786,000	\$1,342,000	\$391,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,835,000
STG WDL. TETCO SS-1	\$3,583,000	\$4,672,000	\$4,492,000	\$717,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,464,000
STG WDL. EGTS GSS	\$2,397,000	\$2,883,000	\$1,699,000	\$1,142,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,121,000
STG WDL. NEXTERA GSS	\$1,008,000	\$1,214,000	\$715,000	\$481,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,418,000
STG WDL. VARIABLE COSTS	\$189,000	\$233,000	\$167,000	\$60,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$649,000
EASTER SHORE VARIABLE COST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EGTS FT VARIABLE CHARGES	\$23,250	\$23,250	\$21,000	\$22,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$90,000
TOTAL \$	\$43,554,250	\$59,977,250	\$52,253,000	\$40,118,500	\$19,601,000	\$10,234,000	\$6,547,000	\$6,077,000	\$5,843,000	\$5,446,000	\$9,909,000	\$23,909,000	\$283,469,000
AVG COMM \$/DTH	\$4.04	\$4.35	\$4.31	\$3.96	\$3.52	\$3.33	\$3.32	\$3.48	\$3.44	\$3.10	\$3.07	\$3.65	\$3.92
AVG COMM \$/MCF	\$3.90	\$4.20	\$4.16	\$3.82	\$3.40	\$3.21	\$3.20	\$3.36	\$3.32	\$2.99	\$2.96	\$3.52	\$3.78

- Q. III-E-4-Gas Provide detailed calculations substantiating the adjustment to revenues for annualization of changes in number of customers and annualization of changes in volume sold for all customers for the test year.
- a. Break down changes in number of customers by rate schedules.
 - b. If an annualization adjustment for changes in customers and changes in volume sold is not submitted, please explain.
- A. III-E-4-Gas Refer to Schedule D-5A of Exhibit MJT-1, Exhibit MJT-2, and Exhibit MJT-3 for the fully projected, future, and historic test years, respectively. These schedules are addressed in PECO Statement No. 4, the Direct Testimony of Michael J. Trzaska.

Q. III-E-5-Gas Submit a schedule showing the sources of gas supply associated with annualized MCF sales.

A. III-E-5-Gas Sources of gas for the Company's projected annualized sales may be found in the Company's annual purchased gas cost (“PGC”) filing under Section 1307(f) of the Public Utility Code.

Refer to Attachment III-E-3(a), which is page 8 of Section 7 of PECO’s 2025 PGC pre-filing materials at Docket No. R-2025-3054868, which shows projected sources of gas supply for December 2025 through November 2026.

Q. III-E-6-Gas Supply, by classification, Operating Revenues - Miscellaneous for test year.

A. III-E-6-Gas PECO does not have revenues recorded to FERC Account 488 Miscellaneous Service Revenues. Refer to the table below for FERC 487 Forfeited Discounts for the test years.

PECO Energy Company
Year Ended December 31, 2025

	<u>Description</u>		<u>Amount</u>
487.0	Forfeited Discounts	\$	2,457,095

PECO Energy Company
Year Ended December 31, 2026

	<u>Description</u>		<u>Amount</u>
487.0	Forfeited Discounts	\$	1,327,532

PECO Energy Company
Year Ended December 31, 2027

	<u>Description</u>		<u>Amount</u>
487.0	Forfeited Discounts	\$	1,314,298

Q. III-E-7-Gas Provide details of respondent's attempts to recover uncollectible and delinquent accounts.

A. III-E-7-Gas PECO utilizes several methods to collect past due balances. The type of collection activity is determined by customer risk segment, amount of outstanding balance and number of days past due.

A customer's risk segment is determined based on the factors identified below and is intended to represent the risk that the customer would default on their final bill. Risk segments are used by PECO to reserve for bad debt and to initiate collection actions.

Factors for risk scoring:

1. Number of late payment charges in the past 8 months
2. Number of months since eligible for service termination
3. Number of arrears aging buckets >\$0, plus existing payment agreement
4. 12-month total arrears dollars, plus unbilled balance
5. Number of months since payment
6. Number of months as a customer
7. Number of months at present account
8. Number of months since balance transfer \geq \$100.00

PECO collection methods:

- Reminder Letters (Friendly Notices)
- Proactive Outbound Call via dialer – may receive more than 1 call before moving to next collection action.
- 10-Day Disconnect Notice via USPS – provides scheduled termination date and amount required to retain service.
- 72-Hour (1) Notice prior to termination of service – 2 outbound dialer call attempts (one AM, one PM) on two different days – provides scheduled termination date and amount required to retain service.

- 72-Hour (2) Notice – if there is not a valid phone number on the customer account or customer has opted out of dialer calls, a physical 72-hour notice is left at the property.
- Service Terminations – most performed remotely and a post termination notice is left at the property detailing the amount customer must pay to restore service.
- Collection Agencies – delinquent accounts that are terminated and not restored are sent to a collection agency no later than 18 days after the final bill due date, depending on their risk segment and timing of weekends or holidays. Delinquent accounts that are terminated and not restored are charged off no later than 51 days after the final bill due date.

Q. III-E-8-Gas Describe how the net billing and gross billing is determined. For example, if the net billing is based on the rate blocks plus FCA and STA, and the gross billing is determined by a percentage increase (1, 3 or 5 percent), then state whether the percentage increase is being applied to all three items of revenue-rate blocks plus FCA and STA.

A. III-E-8-Gas The total amount of the net bill is the sum of:

- a. Customer Charge;
- b. Natural Gas Supply Charge;
- c. Distribution Charge (including applicable, currently effective surcharges) based on the volume of usage priced through the blocks of the rate schedule.
- d. Balancing Service Charge;
- e. Gas Cost Adjustment Charge;
- f. Distribution System Improvement Charge computed as a percent of the summation of items a and c;
- g. The State Tax Adjustment computed as a percent of the summation of items a, b, c, d, e, and f; and
- h. Sales Tax, if applicable, calculated as the current sales tax percentage and the sum of items a, b, c, d, e, f, and g. Sales tax is not applied to residential customers when the purchase of natural gas is solely for the purchaser's own residential use. Non-residential customers are exempt from sales tax if the purchaser is entitled to claim an exemption under 61 Pa. Code § 32.25(d). If a tax exemption certificate is on file for these non-residential customers, the tax base is adjusted in accordance with the exemption certificate.

The percentage increase in revenue will apply to both the Customer Charge (a) and the Distribution Charge (c).

The total amount of the gross bill is determined by summing the net bill above and late payment charges. Please refer to the response to III-E-9 for more details on late payment charges applied.

- Q. III-E-9-Gas Describe the procedures involved in determining whether forfeited discounts or penalties are applied to customer billing.
- A. III-E-9-Gas Refer to Rules 16.4 and 16.6 of the PECO Energy Company Gas Service Tariff, General Terms and Conditions.

- Q. III-E-10-Gas Provide annualization of revenues as a result of rate changes occurring during the test year, at the level of operations as of end of the test year.
- A. III-E-10-Gas Refer to response to III-E-4 and to Exhibit MJT-1, Schedule D-5, for annualization adjustments made by the Company in developing its revenue claim for the fully projected future test year.

- Q. III-E-11-Gas Provide a detailed billing analysis supporting present and proposed rates by customer classification and/or tariff rate schedule.
- A. III-E-11-Gas Refer to Attachment III-E-11(a) (Bill Comparisons at Various Usage Levels).

**PECO Gas
Rate GR
Monthly Total Bills at Present Rates and Proposed Base Tariff Rates**

	<u>Present</u>	<u>Proposed</u>			
Fixed Distribution Charge	\$15.70	\$19.95			
Variable Distribution	\$6.8152	\$8.0793			
DSIC ⁽¹⁾	0.00%	0.00%			
STA ⁽¹⁾	0.03%	0.03%			
PGC ⁽¹⁾	\$7.1130	\$7.1330			
MCF	Bill at Present Rates	Bill at Proposed Rates	Increase \$	Increase %	
	0	\$15.70	\$19.96	\$4.25	27.1%
	1	\$29.64	\$35.17	\$5.54	18.7%
	2	\$43.57	\$50.39	\$6.82	15.7%
	3	\$57.50	\$65.61	\$8.10	14.1%
	4	\$71.43	\$80.82	\$9.39	13.1%
	5	\$85.37	\$96.04	\$10.67	12.5%
	6	\$99.30	\$111.26	\$11.96	12.0%
	7	\$113.23	\$126.47	\$13.24	11.7%
	8	\$127.16	\$141.69	\$14.53	11.4%
	9	\$141.10	\$156.91	\$15.81	11.2%
	10	\$155.03	\$172.12	\$17.10	11.0%
	11	\$168.96	\$187.34	\$18.38	10.9%
	12	\$182.89	\$202.56	\$19.67	10.8%
	13	\$196.83	\$217.78	\$20.95	10.6%
	14	\$210.76	\$232.99	\$22.23	10.5%
	15	\$224.69	\$248.21	\$23.52	10.5%
	16	\$238.62	\$263.43	\$24.80	10.4%
	17	\$252.56	\$278.64	\$26.09	10.3%
	18	\$266.49	\$293.86	\$27.37	10.3%
	19	\$280.42	\$309.08	\$28.66	10.2%
	20	\$294.35	\$324.29	\$29.94	10.2%
	25	\$364.01	\$400.38	\$36.36	10.0%
	30	\$433.68	\$476.46	\$42.79	9.9%
	35	\$503.34	\$552.55	\$49.21	9.8%
	40	\$573.00	\$628.63	\$55.63	9.7%
	45	\$642.66	\$704.71	\$62.05	9.7%
	50	\$712.32	\$780.80	\$68.48	9.6%
	60	\$851.65	\$932.97	\$81.32	9.5%
	70	\$990.97	\$1,085.14	\$94.17	9.5%
	80	\$1,130.29	\$1,237.31	\$107.01	9.5%
	90	\$1,269.62	\$1,389.47	\$119.85	9.4%
	100	\$1,408.94	\$1,541.64	\$132.70	9.4%
	125	\$1,757.25	\$1,922.06	\$164.81	9.4%
	150	\$2,105.56	\$2,302.49	\$196.92	9.4%
	200	\$2,802.18	\$3,063.33	\$261.15	9.3%
	250	\$3,498.80	\$3,824.17	\$325.37	9.3%
	300	\$4,195.42	\$4,585.02	\$389.60	9.3%
	400	\$5,588.66	\$6,106.70	\$518.05	9.3%
	500	\$6,981.89	\$7,628.39	\$646.49	9.3%
	1,000	\$13,948.08	\$15,236.82	\$1,288.74	9.2%

(1) Surcharges based on Gas Tariff rates as of 3/1/2026

DSIC - Distribution System Improvement Charge

STA - State Tax Adjustment

PGC - Purchased Gas Costs

PECO Gas
Rate GC - Small
Monthly Total Bills at Present Rates and Proposed Base Tariff Rates

	<u>Present</u>	<u>Proposed</u>			
Fixed Distribution Charge - SMALL ⁽¹⁾	\$29.36	\$32.96			
Variable Distribution - up to the first 200 mcf	\$5.1985	\$5.9332			
Variable Distribution - additional use over 200 mcf	\$4.7485	\$5.8232			
DSIC ⁽²⁾	0.00%	0.00%			
STA ⁽²⁾	0.03%	0.03%			
PGC ⁽²⁾	\$7.0935	\$7.1115			
MCF	Bill at Present Rates	Bill at Proposed Rates	Increase \$	Increase %	
0	\$29.37	\$32.97	\$3.60	12.3%	
1	\$41.66	\$46.02	\$4.35	10.5%	
2	\$53.96	\$59.07	\$5.11	9.5%	
3	\$66.26	\$72.12	\$5.86	8.8%	
4	\$78.55	\$85.16	\$6.61	8.4%	
5	\$90.85	\$98.21	\$7.37	8.1%	
10	\$152.33	\$163.46	\$11.13	7.3%	
15	\$213.80	\$228.70	\$14.89	7.0%	
20	\$275.28	\$293.94	\$18.66	6.8%	
25	\$336.76	\$359.19	\$22.42	6.7%	
30	\$398.24	\$424.43	\$26.19	6.6%	
35	\$459.72	\$489.67	\$29.95	6.5%	
40	\$521.20	\$554.91	\$33.72	6.5%	
45	\$582.67	\$620.16	\$37.48	6.4%	
50	\$644.15	\$685.40	\$41.25	6.4%	
60	\$767.11	\$815.89	\$48.78	6.4%	
70	\$890.07	\$946.37	\$56.31	6.3%	
80	\$1,013.02	\$1,076.86	\$63.84	6.3%	
90	\$1,135.98	\$1,207.35	\$71.36	6.3%	
100	\$1,258.94	\$1,337.83	\$78.89	6.3%	
125	\$1,566.33	\$1,664.05	\$97.72	6.2%	
150	\$1,873.72	\$1,990.26	\$116.54	6.2%	
200	\$2,488.51	\$2,642.69	\$154.19	6.2%	
250	\$3,080.78	\$3,289.62	\$208.84	6.8%	
300	\$3,673.06	\$3,936.55	\$263.49	7.2%	
400	\$4,857.62	\$5,230.41	\$372.79	7.7%	
500	\$6,042.17	\$6,524.27	\$482.09	8.0%	
1,000	\$11,964.95	\$12,993.56	\$1,028.61	8.6%	
2,000	\$23,810.50	\$25,932.14	\$2,121.64	8.9%	
3,000	\$35,656.05	\$38,870.72	\$3,214.66	9.0%	
4,000	\$47,501.61	\$51,809.30	\$4,307.69	9.1%	
5,000	\$59,347.16	\$64,747.88	\$5,400.72	9.1%	
6,000	\$71,192.71	\$77,686.46	\$6,493.75	9.1%	
7,000	\$83,038.26	\$90,625.04	\$7,586.78	9.1%	
8,000	\$94,883.82	\$103,563.62	\$8,679.80	9.1%	
9,000	\$106,729.37	\$116,502.20	\$9,772.83	9.2%	
10,000	\$118,574.92	\$129,440.78	\$10,865.86	9.2%	
20,000	\$237,030.45	\$258,826.58	\$21,796.14	9.2%	
30,000	\$355,485.97	\$388,212.39	\$32,726.41	9.2%	

(1) For service provided through a single small diaphragm meter

(2) Surcharges based on Gas Tariff rates as of 3/1/2026

DSIC - Distribution System Improvement Charge

STA - State Tax Adjustment

PGC - Purchased Gas Costs

PECO Gas
Rate GC - Large
Monthly Total Bills at Present Rates and Proposed Base Tariff Rates

	Present	Proposed			
Fixed Distribution Charge - LARGE ⁽¹⁾	\$40.61	\$61.30			
Variable Distribution - up to the first 200 mcf	\$5.1985	\$5.9332			
Variable Distribution - additional use over 200 mcf	\$4.7485	\$5.8232			
DSIC ⁽²⁾	0.00%	0.00%			
STA ⁽²⁾	0.03%	0.03%			
PGC ⁽²⁾	\$7.0935	\$7.1115			
MCF	Bill at Present Rates	Bill at Proposed Rates	Increase \$	Increase %	
0	\$40.62	\$61.32	\$20.70	50.9%	
1	\$52.92	\$74.37	\$21.45	40.5%	
2	\$65.21	\$87.42	\$22.20	34.0%	
3	\$77.51	\$100.46	\$22.95	29.6%	
4	\$89.80	\$113.51	\$23.71	26.4%	
5	\$102.10	\$126.56	\$24.46	24.0%	
10	\$163.58	\$191.80	\$28.23	17.3%	
15	\$225.06	\$257.05	\$31.99	14.2%	
20	\$286.54	\$322.29	\$35.75	12.5%	
25	\$348.01	\$387.53	\$39.52	11.4%	
30	\$409.49	\$452.78	\$43.28	10.6%	
35	\$470.97	\$518.02	\$47.05	10.0%	
40	\$532.45	\$583.26	\$50.81	9.5%	
45	\$593.93	\$648.51	\$54.58	9.2%	
50	\$655.41	\$713.75	\$58.34	8.9%	
60	\$778.36	\$844.24	\$65.87	8.5%	
70	\$901.32	\$974.72	\$73.40	8.1%	
80	\$1,024.28	\$1,105.21	\$80.93	7.9%	
90	\$1,147.23	\$1,235.69	\$88.46	7.7%	
100	\$1,270.19	\$1,366.18	\$95.99	7.6%	
125	\$1,577.58	\$1,692.40	\$114.81	7.3%	
150	\$1,884.98	\$2,018.61	\$133.64	7.1%	
200	\$2,499.76	\$2,671.04	\$171.28	6.9%	
250	\$3,092.04	\$3,317.97	\$225.93	7.3%	
300	\$3,684.31	\$3,964.90	\$280.58	7.6%	
400	\$4,868.87	\$5,258.76	\$389.89	8.0%	
500	\$6,053.43	\$6,552.62	\$499.19	8.2%	
1,000	\$11,976.20	\$13,021.91	\$1,045.70	8.7%	
2,000	\$23,821.75	\$25,960.49	\$2,138.73	9.0%	
3,000	\$35,667.31	\$38,899.07	\$3,231.76	9.1%	
4,000	\$47,512.86	\$51,837.65	\$4,324.79	9.1%	
5,000	\$59,358.41	\$64,776.23	\$5,417.81	9.1%	
6,000	\$71,203.96	\$77,714.81	\$6,510.84	9.1%	
7,000	\$83,049.52	\$90,653.39	\$7,603.87	9.2%	
8,000	\$94,895.07	\$103,591.97	\$8,696.90	9.2%	
9,000	\$106,740.62	\$116,530.55	\$9,789.93	9.2%	
10,000	\$118,586.18	\$129,469.13	\$10,882.95	9.2%	
20,000	\$237,041.70	\$258,854.93	\$21,813.23	9.2%	
30,000	\$355,497.23	\$388,240.74	\$32,743.51	9.2%	

(1) For all other service

(2) Surcharges based on Gas Tariff rates as of 3/1/2026

DSIC - Distribution System Improvement Charge

STA - State Tax Adjustment

PGC - Purchased Gas Costs

**PECO Gas
Rate L
Monthly Total Bills at Present Rates and Proposed Base Tariff Rates**

	<u>Present</u>	<u>Proposed</u>		
Fixed Distribution Charge	\$297.01	\$297.01		
Variable Distribution - first block	\$8.0858	\$9.9527		
Variable Distribution - second block	\$2.4560	\$3.0231		
DSIC ⁽¹⁾	0.00%	0.00%		
STA ⁽¹⁾	0.03%	0.03%		
PGC ⁽¹⁾	\$7.0840	\$7.0939		
MCF	Bill at Present Rates	Bill at Proposed Rates	Increase \$	Increase %
0	\$297.10	\$297.10	\$0.00	0.0%
1	\$309.46	\$310.68	\$1.23	0.4%
2	\$321.82	\$324.27	\$2.45	0.8%
3	\$334.17	\$337.86	\$3.68	1.1%
4	\$346.53	\$351.44	\$4.91	1.4%
5	\$358.89	\$365.03	\$6.14	1.7%
10	\$420.69	\$432.96	\$12.27	2.9%
15	\$482.48	\$500.89	\$18.41	3.8%
20	\$544.27	\$568.82	\$24.55	4.5%
25	\$606.06	\$636.75	\$30.68	5.1%
30	\$667.86	\$704.68	\$36.82	5.5%
35	\$729.65	\$772.60	\$42.95	5.9%
40	\$791.44	\$840.53	\$49.09	6.2%
45	\$853.24	\$908.46	\$55.23	6.5%
50	\$915.03	\$976.39	\$61.36	6.7%
60	\$1,038.62	\$1,112.25	\$73.64	7.1%
70	\$1,162.20	\$1,248.11	\$85.91	7.4%
80	\$1,285.79	\$1,383.97	\$98.18	7.6%
90	\$1,409.37	\$1,519.83	\$110.45	7.8%
100	\$1,532.96	\$1,655.69	\$122.73	8.0%
125	\$1,841.92	\$1,995.33	\$153.41	8.3%
150	\$2,150.89	\$2,334.98	\$184.09	8.6%
200	\$2,768.82	\$3,014.27	\$245.45	8.9%
250	\$3,386.75	\$3,693.57	\$306.82	9.1%
300	\$4,004.68	\$4,372.86	\$368.18	9.2%
400	\$5,240.54	\$5,731.45	\$490.91	9.4%
500	\$6,476.40	\$7,090.04	\$613.63	9.5%
1,000	\$12,655.71	\$13,882.97	\$1,227.27	9.7%
2,000	\$25,014.31	\$27,468.85	\$2,454.54	9.8%
3,000	\$37,372.92	\$41,054.72	\$3,681.80	9.9%
4,000	\$49,731.52	\$54,640.60	\$4,909.07	9.9%
5,000	\$62,090.13	\$68,226.47	\$6,136.34	9.9%
6,000	\$74,448.74	\$81,812.35	\$7,363.61	9.9%
7,000	\$86,807.34	\$95,398.22	\$8,590.88	9.9%
8,000	\$99,165.95	\$108,984.10	\$9,818.14	9.9%
9,000	\$111,524.56	\$122,569.97	\$11,045.41	9.9%
10,000	\$123,883.16	\$136,155.84	\$12,272.68	9.9%
20,000	\$247,469.23	\$272,014.59	\$24,545.36	9.9%
30,000	\$371,055.29	\$407,873.34	\$36,818.04	9.9%

(1) Surcharges based on Gas Tariff rates as of 3/1/2026

DSIC - Distribution System Improvement Charge
STA - State Tax Adjustment
PGC - Purchased Gas Costs

**PECO Gas
Rate MV-F
Monthly Total Bills at Present Rates and Proposed Base Tariff Rates**

	<u>Present</u>	<u>Proposed</u>			
Fixed Distribution Charge	\$67.80	\$92.21			
Variable Distribution	\$1.3192	\$1.4862			
DSIC ⁽¹⁾	0.00%	0.00%			
STA ⁽¹⁾	0.03%	0.03%			
PGC ⁽¹⁾	\$7.0840	\$7.0939			
MCF	Bill at Present Rates	Bill at Proposed Rates	Increase \$	Increase %	
0	\$67.82	\$92.24	\$24.42	36.0%	
1	\$76.23	\$100.82	\$24.59	32.3%	
2	\$84.63	\$109.40	\$24.77	29.3%	
3	\$93.04	\$117.99	\$24.95	26.8%	
4	\$101.44	\$126.57	\$25.13	24.8%	
5	\$109.85	\$135.15	\$25.30	23.0%	
10	\$151.88	\$178.06	\$26.19	17.2%	
15	\$193.91	\$220.98	\$27.07	14.0%	
20	\$235.93	\$263.89	\$27.96	11.8%	
25	\$277.96	\$306.80	\$28.84	10.4%	
30	\$319.99	\$349.72	\$29.73	9.3%	
35	\$362.02	\$392.63	\$30.61	8.5%	
40	\$404.05	\$435.54	\$31.50	7.8%	
45	\$446.08	\$478.46	\$32.38	7.3%	
50	\$488.11	\$521.37	\$33.26	6.8%	
60	\$572.16	\$607.20	\$35.03	6.1%	
70	\$656.22	\$693.02	\$36.80	5.6%	
80	\$740.28	\$778.85	\$38.57	5.2%	
90	\$824.34	\$864.68	\$40.34	4.9%	
100	\$908.39	\$950.51	\$42.11	4.6%	
125	\$1,118.54	\$1,165.07	\$46.54	4.2%	
150	\$1,328.68	\$1,379.64	\$50.96	3.8%	
200	\$1,748.96	\$1,808.77	\$59.81	3.4%	
250	\$2,169.25	\$2,237.91	\$68.66	3.2%	
300	\$2,589.54	\$2,667.04	\$77.50	3.0%	
400	\$3,430.11	\$3,525.31	\$95.20	2.8%	
500	\$4,270.68	\$4,383.57	\$112.89	2.6%	
1,000	\$8,473.54	\$8,674.91	\$201.37	2.4%	
2,000	\$16,879.26	\$17,257.59	\$378.32	2.2%	
3,000	\$25,284.98	\$25,840.26	\$555.28	2.2%	
4,000	\$33,690.70	\$34,422.93	\$732.23	2.2%	
5,000	\$42,096.43	\$43,005.61	\$909.18	2.2%	
6,000	\$50,502.15	\$51,588.28	\$1,086.14	2.2%	
7,000	\$58,907.87	\$60,170.96	\$1,263.09	2.1%	
8,000	\$67,313.59	\$68,753.63	\$1,440.04	2.1%	
9,000	\$75,719.31	\$77,336.30	\$1,616.99	2.1%	
10,000	\$84,125.03	\$85,918.98	\$1,793.95	2.1%	
20,000	\$168,182.24	\$171,745.72	\$3,563.48	2.1%	
30,000	\$252,239.45	\$257,572.46	\$5,333.01	2.1%	

(1) Surcharges based on Gas Tariff rates as of 3/1/2026

DSIC - Distribution System Improvement Charge

STA - State Tax Adjustment

PGC - Purchased Gas Costs

PECO Gas
Rate TS-F- Under 18,000 mcf
Monthly Total Bills at Present Rates and Proposed Base Tariff Rates

	<u>Present</u>	<u>Proposed</u>		
Fixed Distribution Charge	\$378.23	\$466.67		
Variable Distribution	\$2.7319	\$2.7319		
DSIC ⁽¹⁾	0.00%	0.00%		
MCF	Bill at Present Rates	Bill at Proposed Rates	Increase \$	Increase %
0	\$378.23	\$466.67	\$88.44	23.4%
1	\$380.96	\$469.40	\$88.44	23.2%
2	\$383.69	\$472.13	\$88.44	23.0%
3	\$386.43	\$474.87	\$88.44	22.9%
4	\$389.16	\$477.60	\$88.44	22.7%
5	\$391.89	\$480.33	\$88.44	22.6%
6	\$394.62	\$483.06	\$88.44	22.4%
7	\$397.35	\$485.79	\$88.44	22.3%
8	\$400.09	\$488.53	\$88.44	22.1%
9	\$402.82	\$491.26	\$88.44	22.0%
10	\$405.55	\$493.99	\$88.44	21.8%
11	\$408.28	\$496.72	\$88.44	21.7%
12	\$411.01	\$499.45	\$88.44	21.5%
13	\$413.74	\$502.18	\$88.44	21.4%
14	\$416.48	\$504.92	\$88.44	21.2%
15	\$419.21	\$507.65	\$88.44	21.1%
16	\$421.94	\$510.38	\$88.44	21.0%
17	\$424.67	\$513.11	\$88.44	20.8%
18	\$427.40	\$515.84	\$88.44	20.7%
19	\$430.14	\$518.58	\$88.44	20.6%
20	\$432.87	\$521.31	\$88.44	20.4%
25	\$446.53	\$534.97	\$88.44	19.8%
30	\$460.19	\$548.63	\$88.44	19.2%
35	\$473.85	\$562.29	\$88.44	18.7%
40	\$487.51	\$575.95	\$88.44	18.1%
45	\$501.17	\$589.61	\$88.44	17.6%
50	\$514.83	\$603.27	\$88.44	17.2%
60	\$542.14	\$630.58	\$88.44	16.3%
70	\$569.46	\$657.90	\$88.44	15.5%
80	\$596.78	\$685.22	\$88.44	14.8%
90	\$624.10	\$712.54	\$88.44	14.2%
100	\$651.42	\$739.86	\$88.44	13.6%
125	\$719.72	\$808.16	\$88.44	12.3%
150	\$788.02	\$876.46	\$88.44	11.2%
200	\$924.61	\$1,013.05	\$88.44	9.6%
250	\$1,061.21	\$1,149.65	\$88.44	8.3%
300	\$1,197.80	\$1,286.24	\$88.44	7.4%
400	\$1,470.99	\$1,559.43	\$88.44	6.0%
500	\$1,744.18	\$1,832.62	\$88.44	5.1%
1,000	\$3,110.13	\$3,198.57	\$88.44	2.8%

(1) Surcharges based on Gas Tariff rates as of 3/1/2026

DSIC - Distribution System Improvement Charge

PECO Gas
Rate TS-F - At or Over 18,000 mcf
Monthly Total Bills at Present Rates and Proposed Base Tariff Rates

	<u>Present</u>	<u>Proposed</u>		
Fixed Distribution Charge	\$504.83	\$604.83		
Variable Distribution	\$1.3470	\$1.8670		
DSIC ⁽¹⁾	0.00%	0.00%		
MCF	Bill at Present Rates	Bill at Proposed Rates	Increase \$	Increase %
0	\$504.83	\$604.83	\$100.00	19.8%
1	\$506.18	\$606.70	\$100.52	19.9%
2	\$507.52	\$608.56	\$101.04	19.9%
3	\$508.87	\$610.43	\$101.56	20.0%
4	\$510.22	\$612.30	\$102.08	20.0%
5	\$511.57	\$614.17	\$102.60	20.1%
6	\$512.91	\$616.03	\$103.12	20.1%
7	\$514.26	\$617.90	\$103.64	20.2%
8	\$515.61	\$619.77	\$104.16	20.2%
9	\$516.95	\$621.63	\$104.68	20.2%
10	\$518.30	\$623.50	\$105.20	20.3%
11	\$519.65	\$625.37	\$105.72	20.3%
12	\$520.99	\$627.23	\$106.24	20.4%
13	\$522.34	\$629.10	\$106.76	20.4%
14	\$523.69	\$630.97	\$107.28	20.5%
15	\$525.04	\$632.84	\$107.80	20.5%
16	\$526.38	\$634.70	\$108.32	20.6%
17	\$527.73	\$636.57	\$108.84	20.6%
18	\$529.08	\$638.44	\$109.36	20.7%
19	\$530.42	\$640.30	\$109.88	20.7%
20	\$531.77	\$642.17	\$110.40	20.8%
25	\$538.51	\$651.51	\$113.00	21.0%
30	\$545.24	\$660.84	\$115.60	21.2%
35	\$551.98	\$670.18	\$118.20	21.4%
40	\$558.71	\$679.51	\$120.80	21.6%
45	\$565.45	\$688.85	\$123.40	21.8%
50	\$572.18	\$698.18	\$126.00	22.0%
60	\$585.65	\$716.85	\$131.20	22.4%
70	\$599.12	\$735.52	\$136.40	22.8%
80	\$612.59	\$754.19	\$141.60	23.1%
90	\$626.06	\$772.86	\$146.80	23.4%
100	\$639.53	\$791.53	\$152.00	23.8%
125	\$673.21	\$838.21	\$165.00	24.5%
150	\$706.88	\$884.88	\$178.00	25.2%
200	\$774.23	\$978.23	\$204.00	26.3%
250	\$841.58	\$1,071.58	\$230.00	27.3%
300	\$908.93	\$1,164.93	\$256.00	28.2%
400	\$1,043.63	\$1,351.63	\$308.00	29.5%
500	\$1,178.33	\$1,538.33	\$360.00	30.6%
1,000	\$1,851.83	\$2,471.83	\$620.00	33.5%

(1) Surcharges based on Gas Tariff rates as of 3/1/2026

DSIC - Distribution System Improvement Charge

Q. III-E-12-Gas Provide a schedule showing residential and commercial heating sales by unit (MCF) per month and degree days for the test year and three preceding twelve-month periods.

A. III-E-12-Gas Refer to Attachment III-E-12(a.1) for a schedule containing residential, residential heating and commercial/industrial sales by unit and Attachment III-E-12(a.2) for degree days for the test year and three preceding twelve-month periods.

The commercial/industrial sales represent the total sales for TCS, GC, IS, L and Other.

The following rate classes are addressed in the attachment:

G - Residential Domestic;

GH - Residential Heating;

TCS - Temperature Controlled Service;

GC - General Service - Commercial and Industrial;

IS - Interruptible Service;

L - Large High Load Factor Service;

Other - Motor Vehicle Service and Interdepartmental; and

Trans – Transportation.

PECO Energy Company
Actual Usage by Rate Class
(MMcf)

		G	GH	TCS	GC	IS	L	Other	Trans	Total
2021	1	847	7,331	15	3,894	0	1	41	2,688	14,817
2021	2	758	6,723	17	3,652	4	1	33	2,552	13,740
2021	3	527	4,487	26	2,459	0	1	33	2,410	9,944
2021	4	271	2,382	6	1,465	0	0	35	1,984	6,143
2021	5	154	1,303	8	994	0	0	35	1,777	4,272
2021	6	77	840	5	538	1	1	35	1,709	3,205
2021	7	73	630	2	556	0	1	32	1,855	3,148
2021	8	77	650	1	617	1	1	34	1,869	3,249
2021	9	87	727	2	646	1	0	36	1,632	3,131
2021	10	123	1,064	3	914	1	0	38	1,777	3,921
2021	11	470	4,441	4	2,326	0	0	39	2,380	9,659
2021	12	571	4,965	8	2,769	8	0	44	2,462	10,827
Total		4,035	35,545	95	20,829	16	6	436	25,094	86,056

Year Ended Dec 2021 Residential	4,035
Year Ended Dec 2021 Residential Heating	35,545
Year Ended Dec 2021 Commercial/Industrial	21,382
Year Ended Dec 2021 Transportation	25,094
Year Ended Dec 2021 Total	<u>86,056</u>

PECO Energy Company
Actual Usage by Rate Class
(MMcf)

		G	GH	TCS	GC	IS	L	Other	Trans	Total
2022	1	951	8,475	10	4,475	0	5	43	2,833	16,793
2022	2	687	5,901	12	3,310	3	1	36	2,415	12,366
2022	3	529	4,293	16	2,607	1	0	37	2,390	9,874
2022	4	314	2,684	9	1,677	0	1	37	1,937	6,659
2022	5	217	1,363	6	1,312	0	1	40	1,785	4,723
2022	6	64	565	5	510	1	0	41	1,986	3,172
2022	7	71	622	2	616	1	1	41	1,790	3,144
2022	8	68	607	0	591	32	0	41	1,747	3,086
2022	9	89	738	11	713	(30)	2	40	1,625	3,188
2022	10	213	2,052	2	1,380	1	1	41	1,893	5,584
2022	11	542	3,709	(9)	2,039	0	1	41	2,147	8,470
2022	12	779	6,600	1	3,669	6	2	48	2,462	13,567
Total		4,525	37,611	65	22,897	17	14	486	25,011	90,626

Year Ended Dec 2022 Residential	4,525
Year Ended Dec 2022 Residential Heating	37,611
Year Ended Dec 2022 Commercial/Industrial	23,480
Year Ended Dec 2022 Transportation	25,011
Year Ended Dec 2022 Total	<u>90,626</u>

PECO Energy Company
Actual Usage by Rate Class
(MMcf)

		G	GH	TCS	GC	IS	L	Other	Trans	Total
2023	1	601	5,501	11	3,222	4	5	48	2,401	11,794
2023	2	661	4,728	14	3,081	1	11	39	2,215	10,750
2023	3	562	5,136	2	2,242	2	7	38	2,398	10,388
2023	4	228	1,999	6	1,148	1	4	39	1,875	5,298
2023	5	16	1,237	4	1,767	0	(13)	41	1,704	4,756
2023	6	92	802	16	691	0	1	44	1,611	3,257
2023	7	65	554	22	500	0	0	39	1,930	3,110
2023	8	72	612	0	580	2	9	39	1,688	3,002
2023	9	90	741	0	723	(2)	(5)	36	1,661	3,244
2023	10	177	1,431	(8)	1,191	8	0	38	1,841	4,677
2023	11	509	4,311	1	2,451	1	1	36	2,119	9,431
2023	12	617	5,100	10	3,025	10	5	43	2,299	11,109
Total		3,691	32,152	79	20,623	26	24	480	23,741	80,816

Year Ended Dec 2023 Residential	3,691
Year Ended Dec 2023 Residential Heating	32,152
Year Ended Dec 2023 Commercial/Industrial	21,233
Year Ended Dec 2023 Transportation	23,741
Year Ended Dec 2023 Total	80,816

PECO Energy Company
Projected Usage by Rate Class
(MMcf)

		G	GH	TCS	GC	IS	L	Other	Trans	Total
2024	1	833	7,901	20	4,130	1	2	45	2,713	15,646
2024	2	806	6,976	23	3,641	1	2	40	2,485	13,974
2024	3	659	5,493	21	2,957	1	2	38	2,532	11,702
2024	4	389	2,812	15	1,762	1	2	37	1,999	7,017
2024	5	197	1,393	12	1,110	1	2	40	1,737	4,492
2024	6	106	825	8	835	1	2	42	1,698	3,516
2024	7	82	707	4	784	1	2	39	1,771	3,391
2024	8	79	684	4	770	1	2	42	1,721	3,303
2024	9	75	750	4	814	1	2	43	1,667	3,356
2024	10	140	1,725	3	1,299	1	2	42	1,962	5,173
2024	11	330	3,883	4	2,253	1	2	46	2,289	8,808
2024	12	623	6,399	11	3,412	1	2	47	2,575	13,071
Total		4,319	39,548	131	23,766	16	21	502	25,148	93,450

Year Ended Dec 2024 Residential	4,319
Year Ended Dec 2024 Residential Heating	39,548
Year Ended Dec 2024 Commercial/Industrial	24,435
Year Ended Dec 2024 Transportation	25,148
Year Ended Dec 2024 Total	93,450

PECO Energy Company
Projected Usage by Rate Class
(MMcf)

		G	GH	TCS	GC	IS	L	Other	Trans	Total
2025	1	842	7,965	20	4,164	1	2	46	2,695	15,735
2025	2	784	6,798	22	3,542	1	2	40	2,494	13,682
2025	3	653	5,515	21	2,972	1	2	38	2,547	11,750
2025	4	379	2,818	15	1,776	1	2	38	1,999	7,028
2025	5	191	1,396	12	1,123	1	2	40	1,786	4,552
2025	6	104	829	8	847	1	2	42	1,688	3,521
2025	7	81	711	4	797	1	2	39	1,776	3,412
2025	8	78	687	4	782	1	2	42	1,749	3,347
2025	9	76	755	4	826	1	2	43	1,676	3,383
2025	10	143	1,740	3	1,314	1	2	42	1,958	5,204
2025	11	336	3,914	5	2,272	1	2	46	2,269	8,843
2025	12	627	6,445	11	3,438	1	2	47	2,574	13,146
Total		4,295	39,573	129	23,853	16	21	504	25,212	93,602

Year Ended Dec 2025 Residential	4,295
Year Ended Dec 2025 Residential Heating	39,573
Year Ended Dec 2025 Commercial/Industrial	24,523
Year Ended Dec 2025 Transportation	25,212
Year Ended Dec 2025 Total	<u>93,602</u>

PECO Monthly HDD
 (Using a base 65°F for HDD)
Years 2022-2025
(Philadelphia Airport)

Heating Degree Days

<u>Month</u>	<u>30 Year Normal</u>	<u>2025</u>	<u>2024</u>	<u>2023</u>	<u>2022</u>
Jan	955	1,067	875	672	1,001
Feb	795	812	718	619	701
Mar	645	492	518	619	520
Apr	317	261	286	235	335
May	105	66	80	105	65
Jun	8	8	0	6	0
Jul	0	0	0	0	0
Aug	0	0	0	0	0
Sep	22	0	2	25	19
Oct	218	178	142	164	241
Nov	514	484	403	546	439
Dec	792	917	803	657	832
Total Year Ended Dec 2023	3,647				
Total Year Ended Dec 2024	3,827				
Total Year Ended Dec 2025	4,286				
Total 30 Year Normal	4,371				

Q. III-E-13-Gas Provide a schedule of present and proposed tariff rates showing dollar change and percent of change by block. Also, provide an explanation of any change in block structure and the reasons therefore.

A. III-E-13-Gas Refer to Attachment IV-B-12(a).

There are no changes to any block structure.

- Q. III-E-14-Gas Provide the following statements and schedules. The schedules and statements for the test year portion should be reconciled with the summary operating statement.
- a. An operating revenues summary for the test year and the year preceding the test year showing the following (Gas MCF):
 - (i) For each major classification of customers
 - (a) MCF sales
 - (b) Dollar Revenues
 - (c) Forfeited Discounts (Total if not available by classification)
 - (d) Other and Miscellaneous revenues that are to be taken into the utility operating account along with their related costs and expenses.
 - (ii) A detailed explanation of all annualizing and normalization adjustments showing method utilized and amounts and rates used in calculation to arrive at adjustment.
 - (iii) Segregate, from recorded revenues from the test year the amount of revenues that are contained therein, by appropriate revenue categories, from:
 - (a) Fuel Adjustment Surcharge
 - (b) State Tax Surcharge
 - (c) Any other surcharge being used to collect revenues.
 - (d) Provide explanations if any of the surcharges are not applicable to respondent's operations.

[The schedule should also show number of customers and unit of sales (Mcf) and should provide number of customers by service classification at beginning and end of test year.]
 - b. Provide details of sales for resale, based on periods five years before and projections for five years after the test year, and for the test year. List customers, Mcf sold, revenues received, source of Mcf sold (storage gas, pipeline gas, manufactured gas, natural or synthetic), contracted or spot sales, whether sales are to affiliated companies, and any other pertinent information.

A. III-E-14-Gas

a.

(i) (a) Refer to Attachment III-E-14(a) page 1 (volumes are in Mmcfs).

(b) Refer to Attachment III-E-14(a) page 1.

(c) Refer to Attachment III-E-14(a) pages 2 and 3.

(d) Refer to Attachment III-E-14(a) pages 2 and 3.

(ii) Refer to Exhibit MJT-1, Schedule D-5 and the Direct Testimony of Michael J. Trzaska (PECO Statement No. 4).

(iii) (a) Not applicable. PECO's rate treatment for its purchased gas costs is determined through annual filings made pursuant to Section 1307(f) of the Public Utility Code.

(b) For the historical test year ended December 31, 2025, the STAS (State Tax Adjustment Surcharge) amount was a credit of (\$73,468). Refer to Exhibits MJT-1 and MJT-2 and the Direct Testimony of Michael J. Trzaska (PECO Statement No. 4) for budgeted revenues for the future test year ended December 31, 2026 and fully projected future test year ended December 31, 2027 that are subject to the STAS.

(c) Other rate mechanisms that the Company uses to collect revenues include the USFC (Universal Service Fund Charge), and the DSIC (Distribution System Improvement Charge). For the USFC, the total historical test year actual charges were \$2.8 million and a credit of \$158K is budgeted for the future test year. For the DSIC, the Company recovered previous under collections of \$209K for the months of April to June 2025 of the historical test year. For the future test year and fully projected future test year, the budgeted DSIC revenue is \$4.5 million and \$25.8 million, respectively.

(d) Not applicable.

b. Refer to Attachment III-E-14(b) for details on all sales for resale (off-system sales) over the previous five-year period. PECO's 2026-2030 sales for resale projections are in line with the 2021-2025 actuals.

PECO Energy Company
Year End December 31, 2025

	G	GH	TCS	GC	IS	LCI	MV	Trans	Total
Sales (Mmcf)	4,695	38,494	71	23,192	2	13	446	24,204	91,118
Revenue (\$)	61,340,010	531,306,126	727,404	204,049,562	32,414	250,392	1,016,568	37,267,582	835,990,058

PECO Energy Company
Year End December 31, 2026

	G	GH	TCS	GC	IS	LCI	MV	Trans	Total
Sales (Mmcf)	4,714	38,674	108	23,550	15	17	422	23,945	91,446
Revenue (\$)	64,895,846	532,359,829	1,326,772	204,009,010	164,336	252,797	961,055	32,454,118	836,423,762

PECO Energy Company
Year End December 31, 2027

	G	GH	TCS	GC	IS	LCI	MV	Trans	Total
Sales (Mmcf)	4,861	39,037	108	23,891	15	17	422	23,753	92,104
Revenue (\$)	68,570,547	550,719,509	1,374,447	213,350,789	173,078	256,405	996,994	34,444,626	869,886,395

PECO Energy Company

Statement of Operating Revenue

Year End December 31 2025

Description	Sales Of Gas	Amount
Residential Sales		\$ 592,646,135
Commercial & Industrial Sales		\$ 206,076,341
	Sub Total Sales Of Gas	\$ 798,722,476
	Revenues from Transportation of Gas of Others	
Through Distribution Facilities		\$ 37,267,582
	Sub Total Other Operating Revenues	\$ 37,267,582
	Other Operating Revenues	
Sales for Resale		\$ 14,674,716
Interdepartmental Sales		\$ 256,953
Miscellaneous Service Revenues		
Forfeited Discounts		\$ 2,457,096
Rent from Gas Property		\$ 2,659,751
Other Gas Revenues		\$ 950,539
	Sub Total Other Operating Revenues	\$ 20,999,055
	Total Revenues	\$ 856,989,113

PECO Energy Company

Statement of Operating Revenue

Year End December 31 2026

Description	Sales Of Gas	Amount
Residential Sales		\$ 597,255,675
Commercial & Industrial Sales		\$ 206,713,970
	Sub Total Sales Of Gas	\$ 803,969,644
	Revenues from Transportation of Gas of Others	
Through Distribution Facilities		\$ 32,454,118
	Sub Total Other Operating Revenues	\$ 32,454,118
	Other Operating Revenues	
Sales for Resale		\$ 20,000,000
Interdepartmental Sales		
Miscellaneous Service Revenues		
Forfeited Discounts		\$ 1,327,532
Rent from Gas Property		\$ 2,932,223
Other Gas Revenues		\$ 818,138
	Sub Total Other Operating Revenues	\$ 25,077,893
	Total Revenues	\$ 861,501,655

PECO Energy Company

Statement of Operating Revenue
Year End December 31 2027

Description	Sales Of Gas	Amount
Residential Sales		\$ 619,290,055
Commercial & Industrial Sales		\$ 216,151,713
Sub Total Sales Of Gas		\$ 835,441,769
Revenues from Transportation of Gas of Others		
Through Distribution Facilities		\$ 34,444,626
Sub Total Other Operating Revenues		\$ 34,444,626
Other Operating Revenues		
Sales for Resale		\$ 20,000,000
Interdepartmental Sales		
Miscellaneous Service Revenues		
Forfeited Discounts		\$ 1,314,298
Rent from Gas Property		\$ 2,990,867
Other Gas Revenues		\$ 834,501
Sub Total Other Operating Revenues		\$ 25,139,666
Total Revenues		\$ 895,026,061

**Gas Asset Optimization
January 2021**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2020	10/31/2021					Sentinel Call Option AMA	\$7,650.00	\$0.00	\$7,650.00	\$1,912.50	\$5,737.50	\$5,737.50
Tenaska	J. Eisenman	ST 85 - NNY AMA	SJH	11/1/2020	3/31/2021					AMA Fee	\$78,520.00	\$0.00	\$78,520.00	\$19,630.00	\$58,890.00	\$58,890.00
Tenaska	J. Eisenman	ST 85 Sharing	SJH	11/1/2020	3/31/2021					AMA Sharing Component	\$1,792.80	\$0.00	\$1,792.80	\$448.20	\$1,344.60	\$1,344.60
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2020	3/31/2021					TETCO RIV M2 Call Option	\$130,600.00	\$0.00	\$130,600.00	\$32,650.00	\$97,950.00	\$97,950.00
NJR	T. Crupi	TE Sharing AMA	SJH	11/3/2020	3/31/2021					TETCO FT Call Option	\$60,961.50	\$0.00	\$60,961.50	\$15,240.38	\$45,721.13	\$45,721.13
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$279,524.30	\$0.00	\$279,524.30	\$69,881.08	\$209,643.23	\$209,643.23
Off-System Sales																
Sequent	T. Clark	Sale	SJH	1/15/2021	1/15/2021	30,160	30,160	\$ 2.3900	\$ 1.8700	Sold Leidy gas back to Sequent	\$72,082.40	\$56,399.20	\$15,683.20	\$3,920.80	\$11,762.40	\$68,161.60
Sequent	T. Clark	Sale	SJH	1/26/2021	1/26/2021	30,160	30,160	\$ 2.1450	\$ 2.2990	Sold Leidy gas back to Sequent	\$64,693.20	\$69,337.32	(\$4,644.12)	(\$1,161.03)	(\$3,483.09)	\$65,854.23
										Update 1/29 - original sale was at \$1.87 Fuel Cost, but due to 4 degree drop in temp and Transco imbalance issue, we had to purchase some additional supply and we applied that purchase cost to this sale, which results in a net loss.						
Sub Total OSS											\$136,775.60	\$125,736.52	\$11,039.08	\$2,759.77	\$8,279.31	\$134,015.83
Grand Total Asset Management and OSS											\$416,299.90	\$125,736.52	\$290,563.38	\$72,640.85	\$217,922.54	\$343,659.05

**Gas Asset Optimization
February 2021**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)	
Storage Asset Management																	
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2020	10/31/2021					Sentinel Call Option AMA	\$7,650.00	\$0.00	\$7,650.00	\$1,912.50	\$5,737.50	\$5,737.50	
Tenaska	J. Eisenman	ST 85 - NNY AMA	SJH	11/1/2020	3/31/2021					AMA Fee	\$78,520.00	\$0.00	\$78,520.00	\$19,630.00	\$58,890.00	\$58,890.00	
Tenaska	J. Eisenman	ST 85 Sharing	SJH	11/1/2020	3/31/2021					AMA Sharing Component	\$67,428.77	\$0.00	\$67,428.77	\$16,857.19	\$50,571.58	\$50,571.58	
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2020	3/31/2021					TETCO RIV M2 Call Option	\$130,600.00	\$0.00	\$130,600.00	\$32,650.00	\$97,950.00	\$97,950.00	
NJR	T. Crupi	TE Sharing AMA	SJH	11/3/2020	3/31/2021					TETCO FT Call Option	\$51,964.25	\$0.00	\$51,964.25	\$12,991.06	\$38,973.19	\$38,973.19	
DTE	S. Slade	ST 85 - NNY AMA	SJH	2/1/2021	2/28/2021					AMA Fee	\$30,000.00	\$0.00	\$30,000.00	\$7,500.00	\$22,500.00	\$22,500.00	
DTE	S. Slade	ST 85 Sharing	SJH	2/1/2021	2/28/2021					AMA Sharing Component	\$12,641.16	\$0.00	\$12,641.16	\$3,160.29	\$9,480.87	\$9,480.87	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sub-Total Storage Asset Management											\$378,804.18	\$0.00	\$378,804.18	\$94,701.05	\$284,103.14	\$284,103.14	
Off-System Sales																	
Tenaska	M. Noonan	Sale	SJH	2/18/2021	2/18/2021	22,000	22,000	\$ 17.5000	\$14.4329	Sold ST85 and purchased NNY N	\$385,000.00	\$317,523.25	\$67,476.75	\$16,869.19	\$50,607.56	\$368,130.81	
Sub Total OSS																	
Grand Total Asset Management and OSS											\$763,804.18	\$317,523.25	\$446,280.93	\$111,570.23	\$334,710.70	\$652,233.95	

**Gas Asset Optimization
April 2021**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2020	10/31/2021					Sentinel Call Option AMA	\$7,650.00	\$0.00	\$7,650.00	\$1,912.50	\$5,737.50	\$5,737.50
Conoco	J. Brant	Leidy AMA	SJH	4/1/2021	10/31/2021					Leidy AMA	\$73,117.57	\$0.00	\$73,117.57	\$18,279.39	\$54,838.18	\$54,838.18
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$80,767.57	\$0.00	\$80,767.57	\$20,191.89	\$60,575.68	\$60,575.68
Off-System Sales																
Conoco	K. LeBlanc	Operational Sale	SJH	4/10/2021	4/12/2021	45,000	45,000	\$ 1.6200	\$ 2.0400	Sold Leidy-NNY N gas back to Conoco Sold to avoid pipeline penalties due to projected temps approaching 5% high temp for Apr and WSS injections not available due to Transco maintenance work 4/5 - 4/12	\$72,900.00	\$91,800.00			(\$18,900.00)	\$72,900.00
Sub Total OSS							45,000				\$72,900.00	\$91,800.00	\$0.00	\$0.00	(\$18,900.00)	\$72,900.00
Grand Total Asset Management and OSS																
											\$153,667.57	\$91,800.00	\$80,767.57	\$20,191.89	\$41,675.68	\$133,475.68

**Gas Asset Optimization
May 2021**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2020	10/31/2021					Sentinel Call Option AMA	\$7,650.00	\$0.00	\$7,650.00	\$1,912.50	\$5,737.50	\$5,737.50
Conoco	J. Brant	Leidy AMA	SJH	4/1/2021	10/31/2021					Leidy AMA	\$73,117.57	\$0.00	\$73,117.57	\$18,279.39	\$54,838.18	\$54,838.18
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$80,767.57	\$0.00	\$80,767.57	\$20,191.89	\$60,575.68	\$60,575.68
Off-System Sales																
Sub Total OSS							<u>0</u>				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$80,767.57	\$0.00	\$80,767.57	\$20,191.89	\$60,575.68	\$60,575.68

**Gas Asset Optimization
June 2021**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2020	10/31/2021					Sentinel Call Option AMA	\$7,650.00	\$0.00	\$7,650.00	\$1,912.50	\$5,737.50	\$5,737.50
Conoco	J. Brant	Leidy AMA	SJH	4/1/2021	10/31/2021					Leidy AMA	\$73,117.57	\$0.00	\$73,117.57	\$18,279.39	\$54,838.18	\$54,838.18
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$80,767.57	\$0.00	\$80,767.57	\$20,191.89	\$60,575.68	\$60,575.68
Off-System Sales																
Sub Total OSS							0				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$80,767.57	\$0.00	\$80,767.57	\$20,191.89	\$60,575.68	\$60,575.68

**Gas Asset Optimization
July 2021**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2020	10/31/2021					Sentinel Call Option AMA	\$7,650.00	\$0.00	\$7,650.00	\$1,912.50	\$5,737.50	\$5,737.50
Conoco	J. Brant	Leidy AMA	SJH	4/1/2021	10/31/2021					Leidy AMA	\$73,117.57	\$0.00	\$73,117.57	\$18,279.39	\$54,838.18	\$54,838.18
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$80,767.57	\$0.00	\$80,767.57	\$20,191.89	\$60,575.68	\$60,575.68
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$80,767.57	\$0.00	\$80,767.57	\$20,191.89	\$60,575.68	\$60,575.68

**Gas Asset Optimization
August 2021**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2020	10/31/2021					Sentinel Call Option AMA	\$7,650.00	\$0.00	\$7,650.00	\$1,912.50	\$5,737.50	\$5,737.50
Conoco	J. Brant	Leidy AMA	SJH	4/1/2021	10/31/2021					Leidy AMA	\$73,117.57	\$0.00	\$73,117.57	\$18,279.39	\$54,838.18	\$54,838.18
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$80,767.57	\$0.00	\$80,767.57	\$20,191.89	\$60,575.68	\$60,575.68
Off-System Sales																
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$80,767.57	\$0.00	\$80,767.57	\$20,191.89	\$60,575.68	\$60,575.68

**Gas Asset Optimization
September 2021**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)	
Storage Asset Management																	
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2020	10/31/2021					Sentinel Call Option AMA	\$7,650.00	\$0.00	\$7,650.00	\$1,912.50	\$5,737.50	\$5,737.50	
Conoco	J. Brant	Leidy AMA	SJH	4/1/2021	10/31/2021					Leidy AMA	\$73,117.57	\$0.00	\$73,117.57	\$18,279.39	\$54,838.18	\$54,838.18	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sub-Total Storage Asset Management												\$80,767.57	\$0.00	\$80,767.57	\$20,191.89	\$60,575.68	\$60,575.68
Off-System Sales																	
Sub Total OSS												0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS												\$80,767.57	\$0.00	\$80,767.57	\$20,191.89	\$60,575.68	\$60,575.68

**Gas Asset Optimization
October 2021**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2020	10/31/2021					Sentinel Call Option AMA	\$7,650.00	\$0.00	\$7,650.00	\$1,912.50	\$5,737.50	\$5,737.50
Conoco	J. Brant	Leidy AMA	SJH	4/1/2021	10/31/2021					Leidy AMA	\$73,117.57	\$0.00	\$73,117.57	\$18,279.39	\$54,838.18	\$54,838.18
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$80,767.57	\$0.00	\$80,767.57	\$20,191.89	\$60,575.68	\$60,575.68
Off-System Sales																
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$80,767.57	\$0.00	\$80,767.57	\$20,191.89	\$60,575.68	\$60,575.68

**Gas Asset Optimization
November 2021**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2021	10/31/2022					Sentinel Call Option AMA	\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
DTE	S. Slade	ST 85 - NNY AMA	SJH	11/1/2021	3/31/2022					AMA Fee	\$720,000.00	\$0.00	\$720,000.00	\$180,000.00	\$540,000.00	\$540,000.00
DTE	S. Slade	ST 85 Sharing	SJH	11/1/2021	3/31/2022					AMA Sharing Component	\$101,031.60	\$0.00	\$101,031.60	\$25,257.90	\$75,773.70	\$75,773.70
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2021	3/31/2022					TETCO RIV M2 Call Option	\$102,600.00	\$0.00	\$102,600.00	\$25,650.00	\$76,950.00	\$76,950.00
Conoco	J. Brant	TE M2 - M3 AMA	SJH	11/1/2021	3/31/2022					AMA Fee	\$59,136.41	\$0.00	\$59,136.41	\$14,784.10	\$44,352.31	\$44,352.31
Conoco	J. Brant	TE Sharing AMA	SJH	11/1/2021	3/31/2022					AMA Sharing Component	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$1,007,935.01	\$0.00	\$1,007,935.01	\$251,983.75	\$755,951.26	\$755,951.26
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
															\$0.00	\$0.00
															\$0.00	\$0.00
															\$0.00	\$0.00
															\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$1,007,935.01	\$0.00	\$1,007,935.01	\$251,983.75	\$755,951.26	\$755,951.26

**Gas Asset Optimization
December 2021**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2021	10/31/2022					Sentinel Call Option AMA	\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
DTE	S. Slade	ST 85 - NNY AMA	SJH	11/1/2021	3/31/2022					AMA Fee	\$720,000.00	\$0.00	\$720,000.00	\$180,000.00	\$540,000.00	\$540,000.00
DTE	S. Slade	ST 85 Sharing	SJH	11/1/2021	3/31/2022					AMA Sharing Component	\$74,340.60	\$0.00	\$74,340.60	\$18,585.15	\$55,755.45	\$55,755.45
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2021	3/31/2022					TETCO RIV M2 Call Option	\$102,600.00	\$0.00	\$102,600.00	\$25,650.00	\$76,950.00	\$76,950.00
Conoco	J. Brant	TE M2 - M3 AMA	SJH	11/1/2021	3/31/2022					AMA Fee	\$59,136.41	\$0.00	\$59,136.41	\$14,784.10	\$44,352.31	\$44,352.31
Conoco	J. Brant	TE Sharing AMA	SJH	11/1/2021	3/31/2022					AMA Sharing Component	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Adjustments																
DTE*	S. Slade	ST 85 Sharing	SJH	2/1/2021	2/28/2021					AMA Sharing Component	\$122.16	\$0.00	\$122.16	\$30.54	\$91.62	\$91.62
DTE*	S. Slade	Leidy Sharing	SJH	3/1/2021	3/31/2021					AMA Sharing Component	\$837.21	\$0.00	\$837.21	\$209.30	\$627.91	\$627.91
Tenaska*	J. Eisenman	ST 85 Sharing	SJH	12/1/2020	12/31/2020					AMA Sharing Component	\$1,220.00	\$0.00	\$1,220.00	\$305.00	\$915.00	\$915.00
Tenaska*	J. Eisenman	ST 85 Sharing	SJH	1/1/2021	1/31/2021					AMA Sharing Component	\$1,412.00	\$0.00	\$1,412.00	\$353.00	\$1,059.00	\$1,059.00
Tenaska*	J. Eisenman	ST 85 Sharing	SJH	2/1/2021	2/28/2021					AMA Sharing Component	\$2,326.70	\$0.00	\$2,326.70	\$581.68	\$1,745.03	\$1,745.03
Sub-Total Storage Asset Management											\$987,162.08	\$0.00	\$987,162.08	\$246,790.52	\$740,371.56	\$740,371.56

* DTE and Tenaska adjustments due to a Transco commodity refund posted on 11/10/21 retro-active to 11/1/20, increasing these AMA sharing revenues.

Off-System Sales

											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$987,162.08	\$0.00	\$987,162.08	\$246,790.52	\$740,371.56	\$740,371.56

Gas Asset Optimization
January 2022

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2021	10/31/2022					Sentinel Call Option AMA	\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
DTE	S. Slade	ST 85 - NNY AMA	SJH	11/1/2021	3/31/2022					AMA Fee	\$720,000.00	\$0.00	\$720,000.00	\$180,000.00	\$540,000.00	\$540,000.00
DTE	S. Slade	ST 85 Sharing	SJH	11/1/2021	3/31/2022					AMA Sharing Component	\$305,990.40	\$0.00	\$305,990.40	\$76,497.60	\$229,492.80	\$229,492.80
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2021	3/31/2022					TETCO RIV M2 Call Option	\$102,600.00	\$0.00	\$102,600.00	\$25,650.00	\$76,950.00	\$76,950.00
Conoco	J. Brant	TE M2 - M3 AMA	SJH	11/1/2021	3/31/2022					AMA Fee	\$59,136.41	\$0.00	\$59,136.41	\$14,784.10	\$44,352.31	\$44,352.31
Conoco	J. Brant	TE Sharing AMA	SJH	11/1/2021	3/31/2022					AMA Sharing Component	\$245,615.51	\$0.00	\$245,615.51	\$61,403.88	\$184,211.63	\$184,211.63
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$1,458,509.32	\$0.00	\$1,458,509.32	\$364,627.33	\$1,093,881.99	\$1,093,881.99
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$1,458,509.32	\$0.00	\$1,458,509.32	\$364,627.33	\$1,093,881.99	\$1,093,881.99

**Gas Asset Optimization
February 2022**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2021	10/31/2022					Sentinel Call Option AMA	\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
DTE	S. Slade	ST 85 - NNY AMA	SJH	11/1/2021	3/31/2022					AMA Fee	\$720,000.00	\$0.00	\$720,000.00	\$180,000.00	\$540,000.00	\$540,000.00
DTE	S. Slade	ST 85 Sharing	SJH	11/1/2021	3/31/2022					AMA Sharing Component	\$148,796.07	\$0.00	\$148,796.07	\$37,199.02	\$111,597.05	\$111,597.05
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2021	3/31/2022					TETCO RIV M2 Call Option	\$102,600.00	\$0.00	\$102,600.00	\$25,650.00	\$76,950.00	\$76,950.00
Conoco	J. Brant	TE M2 - M3 AMA	SJH	11/1/2021	3/31/2022					AMA Fee	\$59,136.41	\$0.00	\$59,136.41	\$14,784.10	\$44,352.31	\$44,352.31
Conoco	J. Brant	TE Sharing AMA	SJH	11/1/2021	3/31/2022					AMA Sharing Component	\$265,314.35	\$0.00	\$265,314.35	\$66,328.59	\$198,985.76	\$198,985.76
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$1,321,013.83	\$0.00	\$1,321,013.83	\$330,253.46	\$990,760.37	\$990,760.37
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$1,321,013.83	\$0.00	\$1,321,013.83	\$330,253.46	\$990,760.37	\$990,760.37

**Gas Asset Optimization
March 2022**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2021	10/31/2022					Sentinel Call Option AMA	\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
DTE	S. Slade	ST 85 - NNY AMA	SJH	11/1/2021	3/31/2022					AMA Fee	\$720,000.00	\$0.00	\$720,000.00	\$180,000.00	\$540,000.00	\$540,000.00
DTE	S. Slade	ST 85 Sharing	SJH	11/1/2021	3/31/2022					AMA Sharing Component	\$63,462.60	\$0.00	\$63,462.60	\$15,865.65	\$47,596.95	\$47,596.95
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2021	3/31/2022					TETCO RIV M2 Call Option	\$102,600.00	\$0.00	\$102,600.00	\$25,650.00	\$76,950.00	\$76,950.00
Conoco	J. Brant	TE M2 - M3 AMA	SJH	11/1/2021	3/31/2022					AMA Fee	\$59,136.41	\$0.00	\$59,136.41	\$14,784.10	\$44,352.31	\$44,352.31
Conoco	J. Brant	TE Sharing AMA	SJH	11/1/2021	3/31/2022					AMA Sharing Component	\$42,812.00	\$0.00	\$42,812.00	\$10,703.00	\$32,109.00	\$32,109.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$1,013,178.01	\$0.00	\$1,013,178.01	\$253,294.50	\$759,883.51	\$759,883.51
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$1,013,178.01	\$0.00	\$1,013,178.01	\$253,294.50	\$759,883.51	\$759,883.51

**Gas Asset Optimization
April 2022**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2021	10/31/2022					Sentinel Call Option AMA	\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
Off-System Sales																
Nextera	T.Zerecheck	Sale	SJH	4/12/2022	4/12/2022	16,000	16,000	\$ 5.8550	\$ 4.3625	Sold TR LL back to Nextera	\$93,680.00	\$69,800.00	\$23,880.00	\$5,970.00	\$23,880.00	\$87,710.00
Nextera	T.Zerecheck	Sale	SJH	4/13/2022	4/13/2022	16,000	16,000	\$ 5.9600	\$ 4.3625	Sold TR LL back to Nextera	\$95,360.00	\$69,800.00	\$25,560.00	\$6,390.00	\$25,560.00	\$88,970.00
Nextera	T.Zerecheck	Sale	SJH	4/14/2022	4/14/2022	16,000	16,000	\$ 6.0550	\$ 4.3625	Sold TR LL back to Nextera	\$96,880.00	\$69,800.00	\$27,080.00	\$6,770.00	\$27,080.00	\$90,110.00
Nextera	T.Zerecheck	Sale	SJH	4/29/2022	4/30/2022	29,460	29,460	\$ 6.0850	\$ 4.4300	Sold TR LL injection gas back to Nextera	\$179,264.10	\$130,507.80	\$48,756.30	\$12,189.08	\$48,756.30	\$167,075.03
Sub Total OSS							77,460				\$465,184.10	\$339,907.80	\$125,276.30	\$31,319.08	\$125,276.30	\$433,865.03
Grand Total Asset Management and OSS											\$490,351.10	\$339,907.80	\$150,443.30	\$37,610.83	\$144,151.55	\$452,740.28

**Gas Asset Optimization
May 2022**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2021	10/31/2022					Sentinel Call Option AMA	\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
Off-System Sales																
Sub Total OSS							<u>0</u>				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25

**Gas Asset Optimization
June 2022**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2021	10/31/2022					Sentinel Call Option AMA	\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
Off-System Sales																
Sub Total OSS							0				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25

**Gas Asset Optimization
July 2022**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2021	10/31/2022					Sentinel Call Option AMA	\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25

**Gas Asset Optimization
August 2022**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2021	10/31/2022					Sentinel Call Option AMA	\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
Off-System Sales																
NJR	J. Cammaran	Exchange	SJH	8/4/2022	8/31/2022	391,776	-	\$ 0.5000		Exchanged ST85 gas for Pine Prairie Storage gas for WSS Injections	\$195,888.00	\$0.00	\$195,888.00	\$48,972.00	\$146,916.00	\$146,916.00
Sub Total OSS											\$195,888.00	\$0.00	\$195,888.00	\$48,972.00	\$146,916.00	\$146,916.00
Grand Total Asset Management and OSS											\$221,055.00	\$0.00	\$221,055.00	\$55,263.75	\$165,791.25	\$165,791.25

**Gas Asset Optimization
September 2022**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2021	10/31/2022					Sentinel Call Option AMA	\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
NJR	J. Cammaran	WSS Fill AMA	SJH	9/1/2022	10/31/2022					WSS Fill AMA	\$50,000.00	\$0.00	\$50,000.00	\$12,500.00	\$37,500.00	\$37,500.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$75,167.00	\$0.00	\$75,167.00	\$18,791.75	\$56,375.25	\$56,375.25
Off-System Sales																
Sub Total OSS											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$75,167.00	\$0.00	\$75,167.00	\$18,791.75	\$56,375.25	\$56,375.25

**Gas Asset Optimization
October 2022**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2021	10/31/2022					Sentinel Call Option AMA	\$25,167.00	\$0.00	\$25,167.00	\$6,291.75	\$18,875.25	\$18,875.25
NJR	J. Cammaran	WSS Fill AMA	SJH	9/1/2022	10/31/2022					WSS Fill AMA	\$50,000.00	\$0.00	\$50,000.00	\$12,500.00	\$37,500.00	\$37,500.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$75,167.00	\$0.00	\$75,167.00	\$18,791.75	\$56,375.25	\$56,375.25
Off-System Sales																
Sub Total OSS							<u>0</u>				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$75,167.00	\$0.00	\$75,167.00	\$18,791.75	\$56,375.25	\$56,375.25

**Gas Asset Optimization
November 2022**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2022	10/31/2023					Sentinel Call Option AMA	\$10,000.00	\$0.00	\$10,000.00	\$2,500.00	\$7,500.00	\$7,500.00
Macquarie	A. Pellegrin	ST 85 - NNY AMA	SJH	11/1/2022	3/31/2023					AMA Fee	\$2,500,000.00	\$0.00	\$2,500,000.00	\$625,000.00	\$1,875,000.00	\$1,875,000.00
Macquarie	A. Pellegrin	ST 85 Sharing	SJH	11/1/2022	3/31/2023					AMA Sharing Component	\$4,810.24	\$0.00	\$4,810.24	\$1,202.56	\$3,607.68	\$3,607.68
Conoco	K. LeBlanc	TETCO Call Option	SJH	11/1/2022	3/31/2023					TETCO M3 Call Option	\$100,000.00	\$0.00	\$100,000.00	\$25,000.00	\$75,000.00	\$75,000.00
Conoco	K. LeBlanc	TETCO Call Option	SJH	11/1/2022	3/31/2023					AMA Sharing Component	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2022	3/31/2023					TETCO RIV M2 Call Option	\$145,600.00	\$0.00	\$145,600.00	\$36,400.00	\$109,200.00	\$109,200.00
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2022	3/31/2023					TETCO M2 Call Option	\$65,000.00	\$0.00	\$65,000.00	\$16,250.00	\$48,750.00	\$48,750.00
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2022	3/31/2023					Transco Leidy Call Option Sharing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$2,825,410.24	\$0.00	\$2,825,410.24	\$706,352.56	\$2,119,057.68	\$2,119,057.68
Off-System Sales																
Nextera	T. Zerecheck	Operational Sale	SJH	11/5/2022	11/7/2022	60,000	60,000	\$ 0.4250	\$ 3.7600	Sold Leidy-NNY N gas back to Nextera	\$25,500.00	\$225,600.00			(\$200,100.00)	\$25,500.00
										Sold to avoid pipeline penalties					\$0.00	\$0.00
										due to projected temps approaching					\$0.00	\$0.00
										below 4% high temp for Nov					\$0.00	\$0.00
															\$0.00	\$0.00
Sub Total OSS											\$25,500.00	\$225,600.00	\$0.00	\$0.00	(\$200,100.00)	\$25,500.00
Grand Total Asset Management and OSS											\$2,850,910.24	\$225,600.00	\$2,825,410.24	\$706,352.56	\$1,918,957.68	\$2,144,557.68

Gas Asset Optimization January 2023

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)	
Storage Asset Management																	
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2022	10/31/2023					Sentinel Call Option AMA	\$10,000.00	\$0.00	\$10,000.00	\$2,500.00	\$7,500.00	\$7,500.00	
Macquarie	A. Pellegrin	ST 85 - NNY AMA	SJH	11/1/2022	3/31/2023					AMA Fee	\$2,500,000.00	\$0.00	\$2,500,000.00	\$625,000.00	\$1,875,000.00	\$1,875,000.00	
Macquarie	A. Pellegrin	ST 85 Sharing	SJH	11/1/2022	3/31/2023					AMA Sharing Component	\$5,005.44	\$0.00	\$5,005.44	\$1,251.36	\$3,754.08	\$3,754.08	
Conoco	K. LeBlanc	TETCO Call Option	SJH	11/1/2022	3/31/2023					TETCO M3 Call Option	\$100,000.00	\$0.00	\$100,000.00	\$25,000.00	\$75,000.00	\$75,000.00	
Conoco	K. LeBlanc	TETCO Call Option	SJH	11/1/2022	3/31/2023					AMA Sharing Component	\$140,493.20	\$0.00	\$140,493.20	\$35,123.30	\$105,369.90	\$105,369.90	
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2022	3/31/2023					TETCO RIV M2 Call Option	\$145,600.00	\$0.00	\$145,600.00	\$36,400.00	\$109,200.00	\$109,200.00	
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2022	3/31/2023					TETCO M2 Call Option	\$65,000.00	\$0.00	\$65,000.00	\$16,250.00	\$48,750.00	\$48,750.00	
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2022	3/31/2023					Transco Leidy Call Option Sharin	\$150,392.40	\$0.00	\$150,392.40	\$37,598.10	\$112,794.30	\$112,794.30	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sub-Total Storage Asset Management												\$3,116,491.04	\$0.00	\$3,116,491.04	\$779,122.76	\$2,337,368.28	\$2,337,368.28
Off-System Sales																	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sub Total OSS												\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS												\$3,116,491.04	\$0.00	\$3,116,491.04	\$779,122.76	\$2,337,368.28	\$2,337,368.28

**Gas Asset Optimization
February 2023**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2022	10/31/2023					Sentinel Call Option AMA	\$10,000.00	\$0.00	\$10,000.00	\$2,500.00	\$7,500.00	\$7,500.00
Macquarie	A. Pellegrin	ST 85 - NNY AMA	SJH	11/1/2022	3/31/2023					AMA Fee	\$2,500,000.00	\$0.00	\$2,500,000.00	\$625,000.00	\$1,875,000.00	\$1,875,000.00
Macquarie	A. Pellegrin	ST 85 Sharing	SJH	11/1/2022	3/31/2023					AMA Sharing Component	\$144,498.16	\$0.00	\$144,498.16	\$36,124.54	\$108,373.62	\$108,373.62
Conoco	K. LeBlanc	TETCO Call Option	SJH	11/1/2022	3/31/2023					TETCO M3 Call Option	\$100,000.00	\$0.00	\$100,000.00	\$25,000.00	\$75,000.00	\$75,000.00
Conoco	K. LeBlanc	TETCO Call Option	SJH	11/1/2022	3/31/2023					AMA Sharing Component	\$226,934.40	\$0.00	\$226,934.40	\$56,733.60	\$170,200.80	\$170,200.80
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2022	3/31/2023					TETCO RIV M2 Call Option	\$145,600.00	\$0.00	\$145,600.00	\$36,400.00	\$109,200.00	\$109,200.00
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2022	3/31/2023					TETCO M2 Call Option	\$65,000.00	\$0.00	\$65,000.00	\$16,250.00	\$48,750.00	\$48,750.00
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2022	3/31/2023					Transco Leidy Call Option Sharin	\$32,282.88	\$0.00	\$32,282.88	\$8,070.72	\$24,212.16	\$24,212.16
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$3,224,315.44	\$0.00	\$3,224,315.44	\$806,078.86	\$2,418,236.58	\$2,418,236.58
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$3,224,315.44	\$0.00	\$3,224,315.44	\$806,078.86	\$2,418,236.58	\$2,418,236.58

Gas Asset Optimization March 2023

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2022	10/31/2023					Sentinel Call Option AMA	\$10,000.00	\$0.00	\$10,000.00	\$2,500.00	\$7,500.00	\$7,500.00
Macquarie	A. Pellegrin	ST 85 - NNY AMA	SJH	11/1/2022	3/31/2023					AMA Fee	\$2,500,000.00	\$0.00	\$2,500,000.00	\$625,000.00	\$1,875,000.00	\$1,875,000.00
Macquarie	A. Pellegrin	ST 85 Sharing	SJH	11/1/2022	3/31/2023					AMA Sharing Component	\$483.84	\$0.00	\$483.84	\$120.96	\$362.88	\$362.88
Conoco	K. LeBlanc	TETCO Call Option	SJH	11/1/2022	3/31/2023					TETCO M3 Call Option	\$100,000.00	\$0.00	\$100,000.00	\$25,000.00	\$75,000.00	\$75,000.00
Conoco	K. LeBlanc	TETCO Call Option	SJH	11/1/2022	3/31/2023					AMA Sharing Component	\$7,982.80	\$0.00	\$7,982.80	\$1,995.70	\$5,987.10	\$5,987.10
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2022	3/31/2023					TETCO RIV M2 Call Option	\$145,600.00	\$0.00	\$145,600.00	\$36,400.00	\$109,200.00	\$109,200.00
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2022	3/31/2023					TETCO M2 Call Option	\$65,000.00	\$0.00	\$65,000.00	\$16,250.00	\$48,750.00	\$48,750.00
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2022	3/31/2023					Transco Leidy Call Option Sharin	\$18,241.28	\$0.00	\$18,241.28	\$4,560.32	\$13,680.96	\$13,680.96
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$2,847,307.92	\$0.00	\$2,847,307.92	\$711,826.98	\$2,135,480.94	\$2,135,480.94
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$2,847,307.92	\$0.00	\$2,847,307.92	\$711,826.98	\$2,135,480.94	\$2,135,480.94

**Gas Asset Optimization
April 2023**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2022	10/31/2023					Sentinel Call Option AMA	\$10,000.00	\$0.00	\$10,000.00	\$2,500.00	\$7,500.00	\$7,500.00
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2023	10/31/2023					M2 Call Option	\$29,807.00	\$0.00	\$29,807.00	\$7,451.75	\$22,355.25	\$22,355.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2023	10/31/2023					WSS Fill	\$111,586.00	\$0.00	\$111,586.00	\$27,896.50	\$83,689.50	\$83,689.50
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$151,393.00	\$0.00	\$151,393.00	\$37,848.25	\$113,544.75	\$113,544.75
Off-System Sales																
Nextera	T. Zerecheck	Operational Sale	SJH	4/14/2022	4/14/2022	18,000	18,000	\$ 1.2775	\$ 1.5575	Sold M2 gas back to Nextera	\$22,995.00	\$28,035.00			(\$5,040.00)	\$22,995.00
										Sold to avoid pipeline penalties						
										due to projected temps below						
										below 4% probability high temp						
										for Apr and TE issued OFO						
										for pipeline penalties for gas						
										left on pipe						
Sub Total OSS											\$22,995.00	\$28,035.00	\$0.00	\$0.00	(\$5,040.00)	\$22,995.00
Grand Total Asset Management and OSS											\$174,388.00	\$28,035.00	\$151,393.00	\$37,848.25	\$108,504.75	\$136,539.75

**Gas Asset Optimization
May 2023**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2022	10/31/2023					Sentinel Call Option AMA	\$10,000.00	\$0.00	\$10,000.00	\$2,500.00	\$7,500.00	\$7,500.00
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2023	10/31/2023					M2 Call Option	\$29,807.00	\$0.00	\$29,807.00	\$7,451.75	\$22,355.25	\$22,355.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2023	10/31/2023					WSS Fill	\$111,586.00	\$0.00	\$111,586.00	\$27,896.50	\$83,689.50	\$83,689.50
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$151,393.00	\$0.00	\$151,393.00	\$37,848.25	\$113,544.75	\$113,544.75
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$151,393.00	\$0.00	\$151,393.00	\$37,848.25	\$113,544.75	\$113,544.75

**Gas Asset Optimization
June 2023**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2022	10/31/2023					Sentinel Call Option AMA	\$10,000.00	\$0.00	\$10,000.00	\$2,500.00	\$7,500.00	\$7,500.00
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2023	10/31/2023					M2 Call Option	\$29,807.00	\$0.00	\$29,807.00	\$7,451.75	\$22,355.25	\$22,355.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2023	10/31/2023					WSS Fill	\$111,586.00	\$0.00	\$111,586.00	\$27,896.50	\$83,689.50	\$83,689.50
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$151,393.00	\$0.00	\$151,393.00	\$37,848.25	\$113,544.75	\$113,544.75
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS							<u>0</u>				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$151,393.00	\$0.00	\$151,393.00	\$37,848.25	\$113,544.75	\$113,544.75

**Gas Asset Optimization
July 2023**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2022	10/31/2023					Sentinel Call Option AMA	\$10,000.00	\$0.00	\$10,000.00	\$2,500.00	\$7,500.00	\$7,500.00
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2023	10/31/2023					M2 Call Option	\$29,807.00	\$0.00	\$29,807.00	\$7,451.75	\$22,355.25	\$22,355.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2023	10/31/2023					WSS Fill	\$111,586.00	\$0.00	\$111,586.00	\$27,896.50	\$83,689.50	\$83,689.50
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$151,393.00	\$0.00	\$151,393.00	\$37,848.25	\$113,544.75	\$113,544.75
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$151,393.00	\$0.00	\$151,393.00	\$37,848.25	\$113,544.75	\$113,544.75

**Gas Asset Optimization
August 2023**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2022	10/31/2023					Sentinel Call Option AMA	\$10,000.00	\$0.00	\$10,000.00	\$2,500.00	\$7,500.00	\$7,500.00
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2023	10/31/2023					M2 Call Option	\$29,807.00	\$0.00	\$29,807.00	\$7,451.75	\$22,355.25	\$22,355.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2023	10/31/2023					WSS Fill	\$111,586.00	\$0.00	\$111,586.00	\$27,896.50	\$83,689.50	\$83,689.50
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$151,393.00	\$0.00	\$151,393.00	\$37,848.25	\$113,544.75	\$113,544.75
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$151,393.00	\$0.00	\$151,393.00	\$37,848.25	\$113,544.75	\$113,544.75

**Gas Asset Optimization
September 2023**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2022	10/31/2023					Sentinel Call Option AMA	\$10,000.00	\$0.00	\$10,000.00	\$2,500.00	\$7,500.00	\$7,500.00
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2023	10/31/2023					M2 Call Option	\$29,807.00	\$0.00	\$29,807.00	\$7,451.75	\$22,355.25	\$22,355.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2023	10/31/2023					WSS Fill	\$111,586.00	\$0.00	\$111,586.00	\$27,896.50	\$83,689.50	\$83,689.50
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$151,393.00	\$0.00	\$151,393.00	\$37,848.25	\$113,544.75	\$113,544.75
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$151,393.00	\$0.00	\$151,393.00	\$37,848.25	\$113,544.75	\$113,544.75

**Gas Asset Optimization
October 2023**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Sequent	T. Clark	Sentinel AMA	SJH	11/1/2022	10/31/2023					Sentinel Call Option AMA	\$10,000.00	\$0.00	\$10,000.00	\$2,500.00	\$7,500.00	\$7,500.00
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2023	10/31/2023					M2 Call Option	\$29,807.00	\$0.00	\$29,807.00	\$7,451.75	\$22,355.25	\$22,355.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2023	10/31/2023					WSS Fill	\$111,586.00	\$0.00	\$111,586.00	\$27,896.50	\$83,689.50	\$83,689.50
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$151,393.00	\$0.00	\$151,393.00	\$37,848.25	\$113,544.75	\$113,544.75
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$151,393.00	\$0.00	\$151,393.00	\$37,848.25	\$113,544.75	\$113,544.75

**Gas Asset Optimization
November 2023**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)	
Storage Asset Management																	
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO M2 Call Option	\$55,000.00	\$0.00	\$55,000.00	\$13,750.00	\$41,250.00	\$41,250.00	
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25	
Twin Eagle	P. Andrews	ST 85 - NNY AMA	SJH	11/1/2023	3/31/2024					AMA Fee	\$1,317,517.59	\$0.00	\$1,317,517.59	\$329,379.40	\$988,138.19	\$988,138.19	
Twin Eagle	P. Andrews	ST 85 Sharing	SJH	11/1/2023	3/31/2024					AMA Sharing Component	\$18,749.20	\$0.00	\$18,749.20	\$4,687.30	\$14,061.90	\$14,061.90	
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO M3 Call Option	\$100,000.00	\$0.00	\$100,000.00	\$25,000.00	\$75,000.00	\$75,000.00	
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2023	3/31/2024					One Month Lag (see Dec-Apr)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO RIV M2 Call Option	\$145,011.00	\$0.00	\$145,011.00	\$36,252.75	\$108,758.25	\$108,758.25	
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2023	3/31/2024					Transco Leidy AMA Sharing	\$2,635.04	\$0.00	\$2,635.04	\$658.76	\$1,976.28	\$1,976.28	
Conoco	K. LeBlanc	Transco REA AMA	SJH	11/1/2023	3/31/2024					AMA Fee	\$262,000.00	\$0.00	\$262,000.00	\$65,500.00	\$196,500.00	\$196,500.00	
Sub-Total Storage Asset Management											\$1,921,747.83	\$0.00	\$1,921,747.83	\$480,436.96	\$1,441,310.87	\$1,441,310.87	
Off-System Sales																	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Grand Total Asset Management and OSS												\$1,921,747.83	\$0.00	\$1,921,747.83	\$480,436.96	\$1,441,310.87	\$1,441,310.87

**Gas Asset Optimization
December 2023**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO M2 Call Option	\$55,000.00	\$0.00	\$55,000.00	\$13,750.00	\$41,250.00	\$41,250.00
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Twin Eagle	P. Andrews	ST 85 - NNY AMA	SJH	11/1/2023	3/31/2024					AMA Fee	\$1,317,517.59	\$0.00	\$1,317,517.59	\$329,379.40	\$988,138.19	\$988,138.19
Twin Eagle	P. Andrews	ST 85 Sharing	SJH	11/1/2023	3/31/2024					AMA Sharing Component	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO M3 Call Option	\$100,000.00	\$0.00	\$100,000.00	\$25,000.00	\$75,000.00	\$75,000.00
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2023	3/31/2024					Nov AMA Sharing Component	\$1,829.85	\$0.00	\$1,829.85	\$457.46	\$1,372.39	\$1,372.39
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO RIV M2 Call Option	\$145,011.00	\$0.00	\$145,011.00	\$36,252.75	\$108,758.25	\$108,758.25
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2023	3/31/2024					Transco Leidy AMA Sharing	\$7,230.72	\$0.00	\$7,230.72	\$1,807.68	\$5,423.04	\$5,423.04
Conoco	K. LeBlanc	Transco REA AMA	SJH	11/1/2023	3/31/2024					AMA Fee	\$262,000.00	\$0.00	\$262,000.00	\$65,500.00	\$196,500.00	\$196,500.00
Conoco	K. LeBlanc	ST 85 - NNY AMA	SJH	12/1/2023	12/31/2023					AMA Fee	\$50,000.00	\$0.00	\$50,000.00	\$12,500.00	\$37,500.00	\$37,500.00
Conoco	K. LeBlanc	ST 85 Sharing	SJH	12/1/2023	12/31/2023					AMA Sharing Component	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$1,959,424.16	\$0.00	\$1,959,424.16	\$489,856.04	\$1,469,568.12	\$1,469,568.12
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$1,959,424.16	\$0.00	\$1,959,424.16	\$489,856.04	\$1,469,568.12	\$1,469,568.12

**Gas Asset Optimization
January 2024**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO M2 Call Option	\$55,000.00	\$0.00	\$55,000.00	\$13,750.00	\$41,250.00	\$41,250.00
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Twin Eagle	P. Andrews	ST 85 - NNY AMA	SJH	11/1/2023	3/31/2024					AMA Fee	\$1,317,517.59	\$0.00	\$1,317,517.59	\$329,379.40	\$988,138.19	\$988,138.19
Twin Eagle	P. Andrews	ST 85 Sharing	SJH	11/1/2023	3/31/2024					AMA Sharing Component	\$173,286.40	\$0.00	\$173,286.40	\$43,321.60	\$129,964.80	\$129,964.80
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO M3 Call Option	\$100,000.00	\$0.00	\$100,000.00	\$25,000.00	\$75,000.00	\$75,000.00
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2023	3/31/2024					Dec AMA Sharing Component	\$7,063.63	\$0.00	\$7,063.63	\$1,765.91	\$5,297.72	\$5,297.72
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO RIV M2 Call Option	\$145,011.00	\$0.00	\$145,011.00	\$36,252.75	\$108,758.25	\$108,758.25
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2023	3/31/2024					Transco Leidy AMA Sharing	\$33,358.40	\$0.00	\$33,358.40	\$8,339.60	\$25,018.80	\$25,018.80
Conoco	K. LeBlanc	Transco REA AMA	SJH	11/1/2023	3/31/2024					AMA Fee	\$262,000.00	\$0.00	\$262,000.00	\$65,500.00	\$196,500.00	\$196,500.00
Conoco	K. LeBlanc	ST 85 - NNY AMA	SJH	1/1/2024	1/31/2024					AMA Fee	\$150,000.00	\$0.00	\$150,000.00	\$37,500.00	\$112,500.00	\$112,500.00
Conoco	K. LeBlanc	ST 85 Sharing	SJH	1/1/2024	1/31/2024					AMA Sharing Component	\$38,989.44	\$0.00	\$38,989.44	\$9,747.36	\$29,242.08	\$29,242.08
Sub-Total Storage Asset Management											\$2,303,061.46	\$0.00	\$2,303,061.46	\$575,765.37	\$1,727,296.10	\$1,727,296.10
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$2,303,061.46	\$0.00	\$2,303,061.46	\$575,765.37	\$1,727,296.10	\$1,727,296.10

**Gas Asset Optimization
February 2024**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO M2 Call Option	\$55,000.00	\$0.00	\$55,000.00	\$13,750.00	\$41,250.00	\$41,250.00
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Twin Eagle	P. Andrews	ST 85 - NNY AMA	SJH	11/1/2023	3/31/2024					AMA Fee	\$1,317,517.59	\$0.00	\$1,317,517.59	\$329,379.40	\$988,138.19	\$988,138.19
Twin Eagle	P. Andrews	ST 85 Sharing	SJH	11/1/2023	3/31/2024					AMA Sharing Component	\$4,071.60	\$0.00	\$4,071.60	\$1,017.90	\$3,053.70	\$3,053.70
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO M3 Call Option	\$100,000.00	\$0.00	\$100,000.00	\$25,000.00	\$75,000.00	\$75,000.00
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2023	3/31/2024					Jan AMA Sharing Component	\$28,269.05	\$0.00	\$28,269.05	\$7,067.26	\$21,201.79	\$21,201.79
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO RIV M2 Call Option	\$145,011.00	\$0.00	\$145,011.00	\$36,252.75	\$108,758.25	\$108,758.25
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2023	3/31/2024					Transco Leidy AMA Sharing	\$5,953.60	\$0.00	\$5,953.60	\$1,488.40	\$4,465.20	\$4,465.20
Conoco	K. LeBlanc	Transco REA AMA	SJH	11/1/2023	3/31/2024					AMA Fee	\$262,000.00	\$0.00	\$262,000.00	\$65,500.00	\$196,500.00	\$196,500.00
Conoco	K. LeBlanc	ST 85 - NNY AMA	SJH	2/1/2024	2/29/2024					AMA Fee	\$100,000.00	\$0.00	\$100,000.00	\$25,000.00	\$75,000.00	\$75,000.00
Conoco	K. LeBlanc	ST 85 Sharing	SJH	2/1/2024	2/29/2024					AMA Sharing Component	\$1,450.66	\$0.00	\$1,450.66	\$362.67	\$1,088.00	\$1,088.00
Sub-Total Storage Asset Management											\$2,040,108.50	\$0.00	\$2,040,108.50	\$510,027.12	\$1,530,081.37	\$1,530,081.37
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$2,040,108.50	\$0.00	\$2,040,108.50	\$510,027.12	\$1,530,081.37	\$1,530,081.37

**Gas Asset Optimization
March 2024**

Name	Contact	Type	Deal Maker(s)	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO M2 Call Option	\$55,000.00	\$0.00	\$55,000.00	\$13,750.00	\$41,250.00	\$41,250.00
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Twin Eagle	P. Andrews	ST 85 - NNY AMA	SJH	11/1/2023	3/31/2024					AMA Fee	\$1,317,517.59	\$0.00	\$1,317,517.59	\$329,379.40	\$988,138.19	\$988,138.19
Twin Eagle	P. Andrews	ST 85 Sharing	SJH	11/1/2023	3/31/2024					AMA Sharing Component	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO M3 Call Option	\$100,000.00	\$0.00	\$100,000.00	\$25,000.00	\$75,000.00	\$75,000.00
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2023	3/31/2024					Feb AMA Sharing Component	\$46,836.28	\$0.00	\$46,836.28	\$11,709.07	\$35,127.21	\$35,127.21
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2023	3/31/2024					TETCO RIV M2 Call Option	\$145,011.00	\$0.00	\$145,011.00	\$36,252.75	\$108,758.25	\$108,758.25
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2023	3/31/2024					Transco Leidy AMA Sharing	\$656.80	\$0.00	\$656.80	\$164.20	\$492.60	\$492.60
Conoco	K. LeBlanc	Transco REA AMA	SJH	11/1/2023	3/31/2024					AMA Fee	\$262,000.00	\$0.00	\$262,000.00	\$65,500.00	\$196,500.00	\$196,500.00
Conoco	K. LeBlanc	ST 85 - NNY AMA	SJH	3/1/2024	3/31/2024					AMA Fee	\$50,000.00	\$0.00	\$50,000.00	\$12,500.00	\$37,500.00	\$37,500.00
Conoco	K. LeBlanc	ST 85 Sharing	SJH	3/1/2024	3/31/2024					AMA Sharing Component	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$1,997,856.67	\$0.00	\$1,997,856.67	\$499,464.17	\$1,498,392.50	\$1,498,392.50
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$1,997,856.67	\$0.00	\$1,997,856.67	\$499,464.17	\$1,498,392.50	\$1,498,392.50

**Gas Asset Optimization
April 2024**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2023	3/31/2024					Mar AMA Sharing Component	\$259.52	\$0.00	\$259.52	\$64.88	\$194.64	\$194.64
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2024	10/31/2024					WSS Fill AMA	\$110,215.00	\$0.00	\$110,215.00	\$27,553.75	\$82,661.25	\$82,661.25
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2024	10/31/2024					M2 Call Option	\$78,143.00	\$0.00	\$78,143.00	\$19,535.75	\$58,607.25	\$58,607.25
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$209,452.52	\$0.00	\$209,452.52	\$52,363.13	\$157,089.39	\$157,089.39
Off-System Sales																
											\$0.00	\$0.00			\$0.00	\$0.00
Sub Total OSS											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$209,452.52	\$0.00	\$209,452.52	\$52,363.13	\$157,089.39	\$157,089.39

**Gas Asset Optimization
May 2024**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2024	10/31/2024					WSS Fill AMA	\$110,215.00	\$0.00	\$110,215.00	\$27,553.75	\$82,661.25	\$82,661.25
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2024	10/31/2024					M2 Call Option	\$78,143.00	\$0.00	\$78,143.00	\$19,535.75	\$58,607.25	\$58,607.25
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$209,193.00	\$0.00	\$209,193.00	\$52,298.25	\$156,894.75	\$156,894.75
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$209,193.00	\$0.00	\$209,193.00	\$52,298.25	\$156,894.75	\$156,894.75

**Gas Asset Optimization
June 2024**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2024	10/31/2024					WSS Fill AMA	\$110,215.00	\$0.00	\$110,215.00	\$27,553.75	\$82,661.25	\$82,661.25
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2024	10/31/2024					M2 Call Option	\$78,143.00	\$0.00	\$78,143.00	\$19,535.75	\$58,607.25	\$58,607.25
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$209,193.00	\$0.00	\$209,193.00	\$52,298.25	\$156,894.75	\$156,894.75
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$209,193.00	\$0.00	\$209,193.00	\$52,298.25	\$156,894.75	\$156,894.75

**Gas Asset Optimization
July 2024**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2024	10/31/2024					WSS Fill AMA	\$110,215.00	\$0.00	\$110,215.00	\$27,553.75	\$82,661.25	\$82,661.25
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2024	10/31/2024					M2 Call Option	\$78,143.00	\$0.00	\$78,143.00	\$19,535.75	\$58,607.25	\$58,607.25
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$209,193.00	\$0.00	\$209,193.00	\$52,298.25	\$156,894.75	\$156,894.75
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$209,193.00	\$0.00	\$209,193.00	\$52,298.25	\$156,894.75	\$156,894.75

**Gas Asset Optimization
August 2024**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2024	10/31/2024					WSS Fill AMA	\$110,215.00	\$0.00	\$110,215.00	\$27,553.75	\$82,661.25	\$82,661.25
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2024	10/31/2024					M2 Call Option	\$78,143.00	\$0.00	\$78,143.00	\$19,535.75	\$58,607.25	\$58,607.25
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$209,193.00	\$0.00	\$209,193.00	\$52,298.25	\$156,894.75	\$156,894.75
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$209,193.00	\$0.00	\$209,193.00	\$52,298.25	\$156,894.75	\$156,894.75

**Gas Asset Optimization
September 2024**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2024	10/31/2024					WSS Fill AMA	\$110,215.00	\$0.00	\$110,215.00	\$27,553.75	\$82,661.25	\$82,661.25
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2024	10/31/2024					M2 Call Option	\$78,143.00	\$0.00	\$78,143.00	\$19,535.75	\$58,607.25	\$58,607.25
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$209,193.00	\$0.00	\$209,193.00	\$52,298.25	\$156,894.75	\$156,894.75
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$209,193.00	\$0.00	\$209,193.00	\$52,298.25	\$156,894.75	\$156,894.75

**Gas Asset Optimization
October 2024**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2024	10/31/2024					WSS Fill AMA	\$110,215.00	\$0.00	\$110,215.00	\$27,553.75	\$82,661.25	\$82,661.25
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2024	10/31/2024					M2 Call Option	\$78,143.00	\$0.00	\$78,143.00	\$19,535.75	\$58,607.25	\$58,607.25
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$209,193.00	\$0.00	\$209,193.00	\$52,298.25	\$156,894.75	\$156,894.75
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$209,193.00	\$0.00	\$209,193.00	\$52,298.25	\$156,894.75	\$156,894.75

**Gas Asset Optimization
November 2024**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Gunvor	M. Minnaugh	ST 85 - NNY AMA	SJH	11/1/2024	3/31/2025					AMA Fee	\$1,280,000.00	\$0.00	\$1,280,000.00	\$320,000.00	\$960,000.00	\$960,000.00
Gunvor	M. Minnaugh	ST 85 Sharing	SJH	11/1/2024	3/31/2025					AMA Sharing Component	\$338.00	\$0.00	\$338.00	\$84.50	\$253.50	\$253.50
Sequent	B. Mitchell	Sentinel AMA	SJH	11/1/2024	3/31/2025					Sentinel Call Option AMA	\$20,000.00	\$0.00	\$20,000.00	\$5,000.00	\$15,000.00	\$15,000.00
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2024	3/31/2025					TETCO M3 Call Option	\$65,000.00	\$0.00	\$65,000.00	\$16,250.00	\$48,750.00	\$48,750.00
Mercuria	J. Rising	Transco REA AMA	SJH	11/1/2024	3/31/2025					REA AMA Fee	\$726,700.40	\$0.00	\$726,700.40	\$181,675.10	\$545,025.30	\$545,025.30
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2024	3/31/2025					Transco Leidy AMA Sharing	\$2,055.12	\$0.00	\$2,055.12	\$513.78	\$1,541.34	\$1,541.34
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$58,418.31	\$0.00	\$58,418.31	\$14,604.58	\$43,813.73	\$43,813.73
Conoco	K. LeBlanc	ST 85 - NNY AMA	SJH	11/1/2024	11/30/2024					AMA Fee	\$16,600.00	\$0.00	\$16,600.00	\$4,150.00	\$12,450.00	\$12,450.00
Conoco	K. LeBlanc	ST 85 Sharing	SJH	11/1/2024	11/30/2024					AMA Sharing Component	\$50.70	\$0.00	\$50.70	\$12.68	\$38.03	\$38.03
Sub-Total Storage Asset Management											\$2,315,162.53	\$0.00	\$2,315,162.53	\$578,790.63	\$1,736,371.90	\$1,736,371.90
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$2,315,162.53	\$0.00	\$2,315,162.53	\$578,790.63	\$1,736,371.90	\$1,736,371.90

**Gas Asset Optimization
January 2025**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Gunvor	M. Minnaugh	ST 85 - NNY AMA	SJH	11/1/2024	3/31/2025					AMA Fee	\$1,280,000.00	\$0.00	\$1,280,000.00	\$320,000.00	\$960,000.00	\$960,000.00
Gunvor	M. Minnaugh	ST 85 Sharing	SJH	11/1/2024	3/31/2025					AMA Sharing Component	\$554,668.00	\$0.00	\$554,668.00	\$138,667.00	\$416,001.00	\$416,001.00
Sequent	B. Mitchell	Sentinel AMA	SJH	11/1/2024	3/31/2025					Sentinel Call Option AMA	\$20,000.00	\$0.00	\$20,000.00	\$5,000.00	\$15,000.00	\$15,000.00
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2024	3/31/2025					TETCO M3 Call Option	\$65,000.00	\$0.00	\$65,000.00	\$16,250.00	\$48,750.00	\$48,750.00
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2024	3/31/2025					Dec AMA Sharing Component	\$11,366.83	\$0.00	\$11,366.83	\$2,841.71	\$8,525.12	\$8,525.12
Mercuria	J. Rising	Transco REA AMA	SJH	11/1/2024	3/31/2025					REA AMA Fee	\$726,700.40	\$0.00	\$726,700.40	\$181,675.10	\$545,025.30	\$545,025.30
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2024	3/31/2025					Transco Leidy AMA Sharing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$60,365.59	\$0.00	\$60,365.59	\$15,091.40	\$45,274.19	\$45,274.19
Conoco	K. LeBlanc	ST 85 - NNY AMA	SJH	1/1/2025	1/31/2025					AMA Fee	\$500,000.00	\$0.00	\$500,000.00	\$125,000.00	\$375,000.00	\$375,000.00
Conoco	K. LeBlanc	ST 85 Sharing	SJH	1/1/2025	1/31/2025					AMA Sharing Component	\$36,417.15	\$0.00	\$36,417.15	\$9,104.29	\$27,312.86	\$27,312.86
Sub-Total Storage Asset Management											\$3,400,517.96	\$0.00	\$3,400,517.96	\$850,129.49	\$2,550,388.47	\$2,550,388.47
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$3,400,517.96	\$0.00	\$3,400,517.96	\$850,129.49	\$2,550,388.47	\$2,550,388.47

**Gas Asset Optimization
February 2025**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Gunvor	M. Minnaugh	ST 85 - NNY AMA	SJH	11/1/2024	3/31/2025					AMA Fee	\$1,280,000.00	\$0.00	\$1,280,000.00	\$320,000.00	\$960,000.00	\$960,000.00
Gunvor	M. Minnaugh	ST 85 Sharing	SJH	11/1/2024	3/31/2025					AMA Sharing Component	\$169,228.80	\$0.00	\$169,228.80	\$42,307.20	\$126,921.60	\$126,921.60
Sequent	B. Mitchell	Sentinel AMA	SJH	11/1/2024	3/31/2025					Sentinel Call Option AMA	\$20,000.00	\$0.00	\$20,000.00	\$5,000.00	\$15,000.00	\$15,000.00
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2024	3/31/2025					TETCO M3 Call Option	\$65,000.00	\$0.00	\$65,000.00	\$16,250.00	\$48,750.00	\$48,750.00
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2024	3/31/2025					Jan AMA Sharing Component	\$5,355.35	\$0.00	\$5,355.35	\$1,338.84	\$4,016.52	\$4,016.52
Mercuria	J. Rising	Transco REA AMA	SJH	11/1/2024	3/31/2025					REA AMA Fee	\$726,700.40	\$0.00	\$726,700.40	\$181,675.10	\$545,025.30	\$545,025.30
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2024	3/31/2025					Transco Leidy AMA Sharing	\$9,776.96	\$0.00	\$9,776.96	\$2,444.24	\$7,332.72	\$7,332.72
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$54,523.76	\$0.00	\$54,523.76	\$13,630.94	\$40,892.82	\$40,892.82
Conoco	K. LeBlanc	ST 85 - NNY AMA	SJH	2/1/2025	2/28/2025					AMA Fee	\$250,000.00	\$0.00	\$250,000.00	\$62,500.00	\$187,500.00	\$187,500.00
Conoco	K. LeBlanc	ST 85 Sharing	SJH	2/1/2025	2/28/2025					AMA Sharing Component	\$2,911.68	\$0.00	\$2,911.68	\$727.92	\$2,183.76	\$2,183.76
Sub-Total Storage Asset Management											\$2,729,496.95	\$0.00	\$2,729,496.95	\$682,374.24	\$2,047,122.71	\$2,047,122.71
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$2,729,496.95	\$0.00	\$2,729,496.95	\$682,374.24	\$2,047,122.71	\$2,047,122.71

**Gas Asset Optimization
April 2025**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$58,418.31	\$0.00	\$58,418.31	\$14,604.58	\$43,813.73	\$43,813.73
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2024	3/31/2025					Mar AMA Sharing Component	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2025	10/31/2025					WSS Fill AMA	\$73,371.43	\$0.00	\$73,371.43	\$18,342.86	\$55,028.57	\$55,028.57
Nextera	T. Zerecheck	Transco Call Option	SJH	4/1/2025	10/31/2025					Transco Leidy AMA Sharing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$277,789.74	\$0.00	\$277,789.74	\$69,447.44	\$208,342.31	\$208,342.31
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$277,789.74	\$0.00	\$277,789.74	\$69,447.44	\$208,342.31	\$208,342.31

**Gas Asset Optimization
June 2025**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$58,418.31	\$0.00	\$58,418.31	\$14,604.58	\$43,813.73	\$43,813.73
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2025	10/31/2025					WSS Fill AMA	\$73,371.43	\$0.00	\$73,371.43	\$18,342.86	\$55,028.57	\$55,028.57
Nextera	T. Zerecheck	Transco Call Option	SJH	4/1/2025	10/31/2025					Transco Leidy AMA Sharing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$277,789.74	\$0.00	\$277,789.74	\$69,447.44	\$208,342.31	\$208,342.31
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$277,789.74	\$0.00	\$277,789.74	\$69,447.44	\$208,342.31	\$208,342.31

**Gas Asset Optimization
July 2025**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$60,365.59	\$0.00	\$60,365.59	\$15,091.40	\$45,274.19	\$45,274.19
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2025	10/31/2025					WSS Fill AMA	\$73,371.43	\$0.00	\$73,371.43	\$18,342.86	\$55,028.57	\$55,028.57
Nextera	T. Zerecheck	Transco Call Option	SJH	4/1/2025	10/31/2025					Transco Leidy AMA Sharing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$279,737.02	\$0.00	\$279,737.02	\$69,934.25	\$209,802.76	\$209,802.76
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS							<u>0</u>				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$279,737.02	\$0.00	\$279,737.02	\$69,934.25	\$209,802.76	\$209,802.76

**Gas Asset Optimization
August 2025**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$60,365.59	\$0.00	\$60,365.59	\$15,091.40	\$45,274.19	\$45,274.19
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2025	10/31/2025					WSS Fill AMA	\$73,371.43	\$0.00	\$73,371.43	\$18,342.86	\$55,028.57	\$55,028.57
Nextera	T. Zerecheck	Transco Call Option	SJH	4/1/2025	10/31/2025					Transco Leidy AMA Sharing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$279,737.02	\$0.00	\$279,737.02	\$69,934.25	\$209,802.76	\$209,802.76
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$279,737.02	\$0.00	\$279,737.02	\$69,934.25	\$209,802.76	\$209,802.76

**Gas Asset Optimization
September 2025**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$58,418.31	\$0.00	\$58,418.31	\$14,604.58	\$43,813.73	\$43,813.73
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2025	10/31/2025					WSS Fill AMA	\$73,371.43	\$0.00	\$73,371.43	\$18,342.86	\$55,028.57	\$55,028.57
Nextera	T. Zerecheck	Transco Call Option	SJH	4/1/2025	10/31/2025					Transco Leidy AMA Sharing	\$1,102.69	\$0.00	\$1,102.69	\$275.67	\$827.02	\$827.02
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$278,892.43	\$0.00	\$278,892.43	\$69,723.11	\$209,169.32	\$209,169.32
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$278,892.43	\$0.00	\$278,892.43	\$69,723.11	\$209,169.32	\$209,169.32

**Gas Asset Optimization
October 2025**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$60,365.59	\$0.00	\$60,365.59	\$15,091.40	\$45,274.19	\$45,274.19
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2025	10/31/2025					WSS Fill AMA	\$73,371.43	\$0.00	\$73,371.43	\$18,342.86	\$55,028.57	\$55,028.57
Nextera	T. Zerecheck	Transco Call Option	SJH	4/1/2025	10/31/2025					Transco Leidy AMA Sharing	\$549.56	\$0.00	\$549.56	\$137.39	\$412.17	\$412.17
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$280,286.57	\$0.00	\$280,286.57	\$70,071.64	\$210,214.93	\$210,214.93
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS							<u>0</u>				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$280,286.57	\$0.00	\$280,286.57	\$70,071.64	\$210,214.93	\$210,214.93

**Gas Asset Optimization
December 2025**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2025	10/31/2026					AMA Fee (CDS)	\$79,916.76	\$0.00	\$79,916.76	\$19,979.19	\$59,937.57	\$59,937.57
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2025	3/31/2026					AMA Fee (FT)	\$66,944.50	\$0.00	\$66,944.50	\$16,736.13	\$50,208.38	\$50,208.38
Conoco	C. Santino	TETCO Call Option	SJH	11/1/2025	3/31/2026					TETCO M3 Call Option	\$401,879.00	\$0.00	\$401,879.00	\$100,469.75	\$301,409.25	\$301,409.25
Conoco	C. Santino	TETCO Call Option	SJH	11/1/2025	3/31/2026					AMA Sharing Component	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tenaska	H. Delmas	Transco REA AMA	SJH	11/1/2025	3/31/2026					Nov/Dec REA Sharing Compone	\$25,966.42	\$0.00	\$25,966.42	\$6,491.61	\$19,474.82	\$19,474.82
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2025	10/31/2026					TETCO RIV M2 Call Option	\$152,540.00	\$0.00	\$152,540.00	\$38,135.00	\$114,405.00	\$114,405.00
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2025	3/31/2026					Transco Leidy AMA Sharing	\$56,580.04	\$0.00	\$56,580.04	\$14,145.01	\$42,435.03	\$42,435.03
Macquarie	A. Pellegrin	ST 85 - NNY AMA	SJH	11/1/2025	3/31/2026					AMA Fee	\$860,000.00	\$0.00	\$860,000.00	\$215,000.00	\$645,000.00	\$645,000.00
Macquarie	A. Pellegrin	ST 85 Sharing	SJH	11/1/2025	3/31/2026					AMA Sharing Component	\$740,474.56	\$0.00	\$740,474.56	\$185,118.64	\$555,355.92	\$555,355.92
Nextera	T. Zerecheck	Adelphia AMA	SJH	11/1/2025	10/31/2026					AMA Fee	\$83,700.00	\$0.00	\$83,700.00	\$20,925.00	\$62,775.00	\$62,775.00
Nextera	T. Zerecheck	Sentinel AMA	SJH	11/1/2025	10/31/2026					Sentinel Call Option AMA	\$31,000.00	\$0.00	\$31,000.00	\$7,750.00	\$23,250.00	\$23,250.00
Sub-Total Storage Asset Management											\$2,499,001.28	\$0.00	\$2,499,001.28	\$624,750.32	\$1,874,250.96	\$1,874,250.96
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$2,499,001.28	\$0.00	\$2,499,001.28	\$624,750.32	\$1,874,250.96	\$1,874,250.96

Q. III-E-15-Gas State manner in which revenues are being presented for ratemaking purposes: a. Accrued Revenues b. Billed Revenues c. Cash Revenues Provide details of the method followed.

A. III-E-15-Gas The budget and adjustments to budget data are described in PECO Statement No. 4, the Direct Testimony of Michael J. Trzaska, and are set forth in Exhibit MJT-1, Schedule D-5.

The Company's revenues are presented on a weather-normalized basis using the number of customers and throughput for each customer class for the fully projected future test year (forecasted twelve-months ended December 31, 2027) multiplied by the applicable tariff rates.

- Q. III-E-16-Gas If revenue accruing entries are made on the books at the end of each fiscal period, give entries made accordingly at the end of the test year and at the beginning of the year. State whether they are reversed for ratemaking purposes.
- A. III-E-16-Gas The amounts of unbilled revenue accrued at December 31, 2024 and December 31, 2025 were \$63,067,490 and \$75,743,021 respectively. Budgeted 2026 revenue is based on projected calendar year sales and includes sales equivalent to PECO's load. Therefore, PECO's projected revenue incorporates both billed and unbilled revenue.

- Q. III-E-17-Gas State whether any adjustments have been made to expenses in order to present such expenses on a basis comparable to the manner in which revenues are presented in this proceeding (i.e.-accrued, billed or cash).
- A. III-E-17-Gas Refer to PECO Statement No. 4, the Direct Testimony of Michael J. Trzaska.

- Q. III-E-18-Gas If the utility has a Fuel Adjustment Clause:
- a. State the base fuel cost per MCF chargeable against basic customers' rates during the test year. If there was any change in this basic fuel charge during the test year, give details and explanation thereof.
 - b. State the amount in which the fuel adjustment clause cost per MCF exceeds the fuel cost per MCF charged in base rates at the end of the test year.
 - c. If fuel cost deferment is used at the end of the test year, give
 - (i) The amount of deferred fuel cost contained in the operating statement that was deferred from the 12-month operating period immediately preceding the test year.
 - (ii) The amount of deferred fuel cost that was removed from the test period and deferred to the period immediately following the test year.
 - d. State the amount of Fuel Adjustment Clause revenues credited to the test year operating account.
 - e. State the amount of fuel cost charged to the operating expense account in the test year which is the basis of Fuel Adjustment clause billings to customers in that year. Provide summary details of this charge.
 - f. From the recorded test year operating account, remove the Fuel Adjustment Clause Revenues. Also remove from the test year recorded operating account the excess of fuel cost over base rate fuel charges, which is the basis for the Fuel Adjustment charges. Explain any difference between FAC Revenues and excess fuel costs. [The above is intended to limit the operating account to existing customers' base rate revenues and expense deductions relative thereto].
- A. III-E-18-Gas The Company recovers its purchased gas costs through a purchased gas cost rate mechanism under Section 1307(f) of the Public Utility Code. The Company's fully projected future test year data in this case reflect a normalized level of purchased gas costs based on the purchased gas cost

rate expected to be in effect at January 1, 2027. There is no fuel deferral claim.

Q. III-E-19-Gas Provide growth patterns of usage and customer numbers per rate class, using historical and projected data.

A. III-E-19-Gas Refer to Attachments III-E-19(a.1) and (a.2).

The following rate classes are addressed in the attachment.

G - Residential Domestic

GH - Residential Heating

TCS - Temperature Controlled Service

GC - General Service - Commercial and Industrial

IS - Interruptible Service

L - Large High Load Factor Service

Other - Motor Vehicle Service and Interdepartmental

Trans - Transportation

PECO Energy Company
Actual Usage by Rate Class (Mmcf)

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2021	1	847	7,331	15	3,894	0	1	41	2,688	14,817
2021	2	758	6,723	17	3,652	4	1	33	2,552	13,740
2021	3	527	4,487	26	2,459	0	1	33	2,410	9,944
2021	4	271	2,382	6	1,465	0	0	35	1,984	6,143
2021	5	154	1,303	8	994	0	0	35	1,777	4,272
2021	6	77	840	5	538	1	1	35	1,709	3,205
2021	7	73	630	2	556	0	1	32	1,855	3,148
2021	8	77	650	1	617	1	1	34	1,869	3,249
2021	9	87	727	2	646	1	0	36	1,632	3,131
2021	10	123	1,064	3	914	1	0	38	1,777	3,921
2021	11	470	4,441	4	2,326	0	0	39	2,380	9,659
2021	12	571	4,965	8	2,769	8	0	44	2,462	10,827
Total		4,035	35,545	95	20,829	16	6	436	25,094	86,056

PECO Energy Company
Actual Usage by Rate Class (Mmcf)

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2022	1	951	8,475	10	4,475	0	5	43	2,833	16,793
2022	2	687	5,901	12	3,310	3	1	36	2,415	12,366
2022	3	529	4,293	16	2,607	1	0	37	2,390	9,874
2022	4	314	2,684	9	1,677	0	1	37	1,937	6,659
2022	5	217	1,363	6	1,312	0	1	40	1,785	4,723
2022	6	64	565	5	510	1	0	41	1,986	3,172
2022	7	71	622	2	616	1	1	41	1,790	3,144
2022	8	68	607	0	591	32	0	41	1,747	3,086
2022	9	89	738	11	713	(30)	2	40	1,625	3,188
2022	10	213	2,052	2	1,380	1	1	41	1,893	5,584
2022	11	542	3,709	(9)	2,039	0	1	41	2,147	8,470
2022	12	779	6,600	1	3,669	6	2	48	2,462	13,567
Total		4,525	37,611	65	22,897	17	14	486	25,011	90,626

PECO Energy Company
Actual Usage by Rate Class (Mmcf)

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2023	1	601	5,501	11	3,222	4	5	48	2,401	11,794
2023	2	661	4,728	14	3,081	1	11	39	2,215	10,750
2023	3	562	5,136	2	2,242	2	7	38	2,398	10,388
2023	4	228	1,999	6	1,148	1	4	39	1,875	5,298
2023	5	16	1,237	4	1,767	0	(13)	41	1,704	4,756
2023	6	92	802	16	691	0	1	44	1,611	3,257
2023	7	65	554	22	500	0	0	39	1,930	3,110
2023	8	72	612	0	580	2	9	39	1,688	3,002
2023	9	90	741	0	723	(2)	(5)	36	1,661	3,244
2023	10	177	1,431	(8)	1,191	8	0	38	1,841	4,677
2023	11	509	4,311	1	2,451	1	1	36	2,119	9,431
2023	12	617	5,100	10	3,025	10	5	43	2,299	11,109
Total		3,691	32,152	79	20,623	26	24	480	23,741	80,816

PECO Energy Company
Actual Usage by Rate Class (Mmcf)

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2024	1	810	7,209	8	3,982	0	4	43	2,499	14,555
2024	2	735	5,741	5	3,002	0	11	36	2,237	11,767
2024	3	508	3,892	0	2,371	0	0	41	2,164	8,977
2024	4	332	2,273	0	1,523	0	0	34	1,849	6,012
2024	5	149	993	0	929	0	0	36	1,622	3,729
2024	6	(76)	854	-	764	-	0	34	1,645	3,222
2024	7	75	658	5	575	0	0	39	1,830	3,182
2024	8	78	630	0	632	-	0	39	1,848	3,228
2024	9	85	832	0	613	-	0	35	1,550	3,115
2024	10	178	1,523	25	1,034	-	0	42	1,758	4,560
2024	11	356	3,073	1	2,348	-	0	34	1,910	7,721
2024	12	777	6,644	-	3,638	-	0	43	2,441	13,542
Total		4,006	34,322	45	21,412	0	17	455	23,351	83,608

PECO Energy Company
Actual Usage by Rate Class (Mmcf)

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2025	1	1,058	9,015	0	4,547	0	11	44	2,639	17,314
2025	2	791	6,691	0	3,338	0	0	41	2,400	13,260
2025	3	474	3,806	(6)	2,403	0	0	39	2,203	8,919
2025	4	301	2,334	7	1,606	0	0	36	1,946	6,229
2025	5	118	936	2	900	1	0	33	1,671	3,661
2025	6	114	769	2	783	-	0	32	1,819	3,519
2025	7	67	593	5	598	-	0	36	1,840	3,139
2025	8	81	657	8	708	-	0	33	1,627	3,114
2025	9	71	594	43	778	-	0	33	1,615	3,133
2025	10	210	1,735	4	1,271	0	0	40	1,729	4,990
2025	11	500	4,299	2	2,267	-	0	39	2,057	9,165
2025	12	911	7,065	4	3,994	1	0	41	2,659	14,675
Total		4,695	38,494	71	23,192	2	13	446	24,204	91,118

PECO Energy Company
Projected Usage by Rate Class (Mmcf)

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2026	1	949	7,835	18	4,311	1	1	40	2,633	15,790
2026	2	796	6,567	16	3,649	1	1	36	2,323	13,389
2026	3	624	5,262	14	2,952	1	1	34	2,369	11,258
2026	4	310	2,504	9	1,664	1	1	31	1,903	6,423
2026	5	156	1,250	8	968	1	1	31	1,694	4,110
2026	6	93	734	6	655	1	1	32	1,622	3,144
2026	7	80	646	4	637	1	1	31	1,705	3,106
2026	8	83	652	4	642	1	1	33	1,667	3,084
2026	9	96	746	4	722	1	1	35	1,567	3,173
2026	10	228	1,805	5	1,301	1	1	37	1,844	5,223
2026	11	497	4,099	8	2,401	1	1	39	2,135	9,182
2026	12	802	6,575	13	3,648	1	1	42	2,483	13,566
Total		4,714	38,674	108	23,550	15	17	422	23,945	91,446

PECO Energy Company
Projected Usage by Rate Class (Mmcf)

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2027	1	978	7,955	18	4,376	1	1	41	2,593	15,963
2027	2	825	6,631	16	3,665	1	1	36	2,329	13,505
2027	3	647	5,290	14	3,017	1	1	34	2,358	11,362
2027	4	324	2,540	9	1,696	1	1	31	1,889	6,492
2027	5	157	1,214	8	967	1	1	30	1,679	4,058
2027	6	99	757	6	694	1	1	32	1,594	3,185
2027	7	82	643	4	635	1	1	31	1,721	3,117
2027	8	85	651	4	654	1	1	33	1,648	3,077
2027	9	99	750	4	732	1	1	35	1,545	3,167
2027	10	232	1,810	5	1,312	1	1	37	1,820	5,220
2027	11	513	4,164	8	2,449	1	1	39	2,118	9,294
2027	12	821	6,631	13	3,693	1	1	42	2,460	13,663
Total		4,861	39,037	108	23,891	15	17	422	23,753	92,104

PECO Energy Company
Actual Customer Numbers by Rate Class

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2021	1	64,750	428,209	30	44,505	1	4	16	686	538,201
2021	2	64,736	428,594	30	44,552	1	4	16	684	538,617
2021	3	64,738	429,119	30	44,558	1	4	16	685	539,151
2021	4	64,723	429,534	30	44,524	1	4	16	684	539,516
2021	5	64,711	429,869	30	44,449	1	4	16	679	539,759
2021	6	64,730	430,165	29	44,405	1	5	16	677	540,028
2021	7	64,754	430,269	28	44,386	1	5	16	673	540,132
2021	8	64,762	430,618	28	44,373	1	5	16	670	540,473
2021	9	64,762	430,990	27	44,392	1	5	16	670	540,863
2021	10	64,821	431,586	27	44,526	1	5	16	672	541,654
2021	11	64,839	432,363	26	44,668	1	5	16	673	542,591
2021	12	64,947	432,926	26	44,773	1	5	16	670	543,364

PECO Energy Company
Actual Customer Numbers by Rate Class

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2022	1	64,986	433,513	26	44,870	1	5	16	666	544,083
2022	2	65,007	433,861	26	44,897	1	5	16	666	544,479
2022	3	65,014	434,174	25	44,918	1	4	16	664	544,816
2022	4	65,007	434,461	25	44,856	1	5	16	664	545,035
2022	5	64,891	434,540	24	44,736	1	5	16	659	544,872
2022	6	64,870	434,808	24	44,686	2	8	16	659	545,073
2022	7	64,911	435,185	24	44,691	2	8	16	659	545,496
2022	8	64,921	435,634	24	44,653	1	8	16	659	545,916
2022	9	64,896	436,038	24	44,625	1	8	16	657	546,265
2022	10	64,935	436,643	24	44,752	1	8	16	654	547,033
2022	11	65,018	437,301	24	44,867	1	8	16	656	547,891
2022	12	65,104	437,840	24	44,917	1	8	16	655	548,565

PECO Energy Company
Actual Customer Numbers by Rate Class

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2023	1	65,119	438,234	24	44,937	1	8	16	654	548,993
2023	2	65,118	438,705	24	44,939	1	8	16	657	549,468
2023	3	65,134	439,047	23	44,964	1	8	16	650	549,843
2023	4	65,103	439,351	23	44,904	1	9	16	644	550,051
2023	5	65,026	439,571	23	44,830	1	9	16	643	550,119
2023	6	65,050	439,673	23	44,754	1	9	16	642	550,168
2023	7	65,058	439,837	23	44,724	1	8	16	641	550,308
2023	8	65,061	440,077	23	44,702	1	8	16	637	550,525
2023	9	65,083	440,287	22	44,705	1	8	16	629	550,751
2023	10	65,146	440,798	22	44,792	1	8	16	630	551,413
2023	11	65,289	441,426	22	44,891	1	8	16	628	552,281
2023	12	65,353	441,844	22	44,963	1	8	16	627	552,834

PECO Energy Company
Actual Customer Numbers by Rate Class

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2024	1	65,440	442,215	22	45,010	1	6	16	632	553,342
2024	2	65,139	440,338	22	44,762	1	7	16	628	550,913
2024	3	65,577	442,852	21	45,017	1	6	16	630	554,120
2024	4	66,488	446,412	21	45,266	1	6	16	630	558,840
2024	5	65,440	442,215	22	45,010	1	6	16	632	553,342
2024	6	65,084	441,109	21	44,676	1	6	16	628	551,541
2024	7	65,177	441,327	21	44,667	1	6	16	627	551,842
2024	8	65,256	441,279	21	44,640	1	6	16	627	551,846
2024	9	65,360	441,116	21	44,661	1	6	16	627	551,808
2024	10	65,581	441,365	21	44,726	1	6	16	627	552,343
2024	11	65,898	441,714	21	44,783	1	6	16	627	553,066
2024	12	66,139	442,085	21	44,825	1	6	16	628	553,721

PECO Energy Company
Actual Customer Numbers by Rate Class

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2025	1	66,274	442,294	21	44,841	1	6	16	628	554,081
2025	2	66,515	442,235	21	44,865	1	6	16	625	554,284
2025	3	66,838	442,935	21	44,832	1	6	16	623	555,272
2025	4	66,897	442,619	21	44,744	1	6	16	620	554,924
2025	5	66,832	441,985	21	44,595	1	6	16	622	554,078
2025	6	67,061	442,610	21	44,609	1	6	16	623	554,947
2025	7	67,255	442,636	21	44,588	1	6	16	620	555,143
2025	8	67,429	442,399	21	44,577	1	6	16	618	555,067
2025	9	67,649	442,517	21	44,566	1	6	16	619	555,395
2025	10	67,831	442,595	21	44,614	1	6	16	618	555,702
2025	11	68,007	442,616	20	44,644	1	6	16	617	555,927
2025	12	68,253	442,706	20	44,662	1	6	16	617	556,281

PECO Energy Company
Projected Customer Numbers by Rate Class

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2026	1	67,629	443,712	21	44,996	1	6	16	611	556,992
2026	2	67,655	443,884	21	45,021	1	6	16	609	557,213
2026	3	67,778	444,688	21	45,011	1	6	16	608	558,129
2026	4	67,764	444,596	21	44,920	1	6	16	606	557,930
2026	5	67,713	444,264	21	44,773	1	6	16	605	557,399
2026	6	67,764	444,600	21	44,678	1	6	16	605	557,691
2026	7	67,771	444,643	21	44,620	1	6	16	604	557,682
2026	8	67,764	444,599	21	44,613	1	6	16	603	557,623
2026	9	67,766	444,612	21	44,629	1	6	16	602	557,653
2026	10	67,767	444,618	21	44,748	1	6	16	602	557,779
2026	11	67,820	444,965	21	44,905	1	6	16	602	558,336
2026	12	67,909	445,549	21	44,984	1	6	16	601	559,087

PECO Energy Company
Projected Customer Numbers by Rate Class

Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2027	1	67,963	445,899	21	45,035	1	6	16	596	559,537
2027	2	68,013	446,228	21	45,059	1	6	16	595	559,939
2027	3	68,080	446,673	21	45,050	1	6	16	593	560,440
2027	4	68,076	446,644	21	44,958	1	6	16	592	560,314
2027	5	68,042	446,418	21	44,812	1	6	16	591	559,907
2027	6	68,052	446,487	21	44,716	1	6	16	590	559,889
2027	7	68,040	446,406	21	44,658	1	6	16	590	559,738
2027	8	68,022	446,290	21	44,652	1	6	16	588	559,596
2027	9	67,997	446,126	21	44,668	1	6	16	588	559,423
2027	10	68,009	446,202	21	44,786	1	6	16	588	559,629
2027	11	68,062	446,555	21	44,943	1	6	16	587	560,191
2027	12	68,130	447,000	21	45,023	1	6	16	587	560,784

- Q. III-E-20-Gas Provide, for test year only, a schedule by tariff rates and by service classifications showing proposed increase and percent of increase.
- A. III-E-20-Gas Refer to Exhibit JAB-1 for the amount proposed increase and percent increase by rate schedule.

Q. III-E-21-Gas If a gas company is affiliated with another utility segment, such as a water or electric segment, explain the effects, if any, upon allocation factors used in the gas rate filing of current or recent rate increases allowed to the other utility segment (or segments) of the company.

A. III-E-21-Gas PECO provides utility service to its customers through its natural gas distribution business and through its affiliated electric distribution business. The Company filed an electric distribution rate case in March 2024 with rates that became effective January 1, 2025. The electric distribution proceeding has no impact on PECO's allocation factors used in this gas base rate filing.

- Q. III-E-22-Gas Provide supporting data detailing curtailment adjustments, procedures and policies.
- A. III-E-22-Gas Refer to Rule 12 - Service Continuity of PECO Energy Company's Commission-approved Gas Service Tariff (Supplement No. 13 to Gas-Pa. P.U.C. No. 6), General Terms and Conditions.

Q. III-E-23-Gas Submit a schedule showing fuel cost in excess of base compared to fuel cost recovery for the period two months prior to test year and the test year.

A. III-E-23-Gas Purchased Gas Cost (PGC) activity for the period two months prior to the future test year is as follows:

	PGC (Over)/Under Activity	Month End Balance
November 2025	(\$5,980,830)	(\$13,809,536)
December 2025	\$4,660,489	(\$9,149,047)

For the future test year and fully projected future test year, the Company's filing assumes fuel costs equal fuel cost-related revenues. There is, therefore, no claim for unrecovered fuel cost.

All of the Company's gas costs are recovered through its annual purchased gas cost filing made pursuant to Section 1307(f) of the Public Utility Code.

- Q. III-E-24-Gas Supply a detailed analysis of Purchased Gas for the test year and the twelve-month period prior to the test year.
- A. III-E-24-Gas For the details of actual gas purchases for the test year, please refer to Attachment 53.64.c-1(a.1), and for the details of actual gas purchases for the twelve-month period prior to the test year, please refer to Attachment III-E-24(a).

Summary of Accruals 1/2024 - 12/2024

AccrTotal		Accrual Mo												Grand Total
Key	Contracts	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	10/1/2024	11/1/2024	12/1/2024	
Pipeline	Eastern Shore	\$122,171	\$121,840	\$122,266	\$122,346	\$120,445	\$120,187	\$120,687	\$120,177	\$120,177	\$121,149	\$117,282	\$123,147	\$1,451,874
	Transcontinental	\$3,225,985	\$2,973,044	\$3,008,068	\$2,523,761	\$2,627,621	\$2,546,008	\$2,498,530	\$3,752,269	\$3,643,413	\$3,742,940	\$3,872,706	\$4,176,421	\$38,590,766
	UGI	\$101,174	\$26,087	\$24,754	\$25,173	\$25,243	\$25,218	\$25,289	\$25,201	\$25,200	\$25,197	\$61,188	\$28,148	\$417,871
	Texas Eastern	\$3,723,072	\$3,714,607	\$3,572,818	\$3,355,054	\$3,300,329	\$3,350,171	\$3,321,708	\$3,276,361	\$3,320,292	\$3,512,941	\$3,752,016	\$3,811,506	\$42,010,876
	Adelphia	\$308,287	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$3,695,944
	Eastern Gas	\$368,000	\$366,713	\$359,866	\$265,025	\$273,674	\$268,246	\$275,135	\$275,135	\$278,137	\$273,870	\$344,259	\$367,491	\$3,715,549
Pipeline Total		\$7,848,689	\$7,510,261	\$7,395,740	\$6,599,329	\$6,655,280	\$6,617,798	\$6,549,318	\$7,757,111	\$7,695,188	\$7,984,066	\$8,455,419	\$8,814,681	\$89,882,879
Supplier	TE/TR 3221				\$509,771	\$535,124	\$602,824	\$781,783	\$497,499	\$525,954	\$656,364	\$631,145	\$1,351,369	\$6,091,833
	TE/TR 5006	\$4,786,710	\$4,491,438	\$4,786,710	\$80,575					\$30,825	\$133,725	\$1,941,300	\$2,044,600	\$18,295,883
	TE/TR 5084											\$94,941		\$94,941
	TE/TR 6607	\$11,380,751	\$6,706,990	\$1,677,984	\$2,459,938	\$3,303,168	\$4,628,915	\$5,738,955	\$3,349,053	\$3,555,012	\$4,750,517	\$3,450,570	\$9,460,361	\$60,462,216
	TE/TR 3220	\$851,880	\$796,920	\$851,880								\$1,775,700	\$1,834,890	\$6,111,270
	TE/TR 5101	\$2,972,252	\$449,255	\$52,214	\$37,105	\$92,417	\$3,619	\$4,088	\$279,443	\$173,591	\$94,048	\$22,200	\$161,820	\$4,342,051
	TE/TR 5109	\$2,383,262	\$93,940									\$92,852	\$1,805,467	\$4,375,521
	TE/TR 8349	\$1,630,113	\$1,370,250	\$1,464,750										\$4,465,113
	TE/TR 4799	\$2,200,000	\$1,800,000									\$800,000	\$1,200,000	\$6,000,000
	TE/TR 4365												\$26,400	\$26,400
	Constellation				\$4,339									\$4,339
	TE/TR 7347	\$3,132,220	\$75,608		\$122,933		\$161,490	\$14,285	\$9,185	\$62,808		\$594,900	\$614,730	\$4,788,159
	TE/TR 5098					\$85,593	\$9,892			\$186,633	\$901,670	\$2,614,500	\$2,201,470	\$5,999,756
	TE/TR AM 11	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$936,000
	TE/TR TM	\$155,341	\$145,319											\$300,660
TE/TR 6997											\$940,103	\$3,679,142	\$4,619,245	
TE/TR 4812												\$431,520	\$431,520	
Supplier Total		\$29,570,530	\$16,007,721	\$8,911,538	\$3,292,662	\$4,094,302	\$5,484,740	\$6,617,111	\$4,213,179	\$4,612,823	\$6,614,323	\$13,036,211	\$24,889,769	\$127,344,907
Grand Total		\$37,419,218	\$23,517,981	\$16,307,278	\$9,891,990	\$10,749,582	\$12,102,538	\$13,166,428	\$11,970,291	\$12,308,011	\$14,598,389	\$21,491,630	\$33,704,450	\$217,227,786

Sum of MiscCosts	Payment Mo												Grand Total
Misc_Qtrly Rpt	1/31/2024	2/29/2024	3/31/2024	4/30/2024	5/31/2024	6/30/2024	7/31/2024	8/31/2024	9/30/2024	10/31/2024	11/30/2024	12/31/2024	
LNG Storages	\$62,751	\$53,019	\$426,950	\$46,857	\$56,528	(\$166,633)	(\$480,932)	(\$8,513)	\$50,890	\$45,710	\$66,000	\$137,211	\$289,839
PRO Storages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
UG Storages	\$11,758,171	\$8,301,668	\$7,995,907	\$1,810,403	(\$2,470,086)	(\$4,007,520)	(\$5,290,559)	(\$3,419,654)	(\$3,545,186)	(\$3,756,381)	\$891,000	\$5,036,260	\$13,304,023
Grand Total	\$11,820,922	\$8,354,687	\$8,422,857	\$1,857,261	(\$2,413,558)	(\$4,174,153)	(\$5,771,490)	(\$3,428,167)	(\$3,494,296)	(\$3,710,671)	\$956,999	\$5,173,472	\$13,593,863

Summary of Adjustments 1/2024 - 12/2024

Sum of Adjs		Payment Mo												Grand Total
Contracts	Dem/Var/CapRel	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
Adelphia	Variable		\$0	\$10										\$10
Constellation	Variable					\$0					\$35,697			\$35,697
Eastern Gas	Variable	(\$196)	(\$171)	(\$41)	\$37	\$210	(\$268)	\$23	\$20			\$113	\$5,052	\$4,780
TE/TR 3220	Variable	\$0	\$0	\$0	\$0								(\$980)	(\$980)
TE/TR 4799	Variable	\$930,820	\$761,580									\$121,600	\$182,400	\$1,996,400
TE/TR 5098	Variable					\$0	\$0				\$0	\$0	(\$2,614,500)	(\$2,614,500)
TE/TR 5101	Variable	(\$8)	(\$160)	(\$5)	(\$0)	\$0	\$0	\$0	\$195	\$365	\$0	\$0	\$0	\$386
TE/TR 5109	Variable	\$155,342	\$6	(\$2)									\$2	\$155,348
TE/TR 6607	Variable	\$5,478	(\$410)	(\$24)	\$11	\$17,122	\$0	\$10	(\$259,567)	\$34	\$14	(\$52)	\$536	(\$236,847)
TE/TR 6997	Variable												(\$5,845)	(\$5,845)
TE/TR 7347	Variable		\$0	(\$7)		\$0		\$0	\$299,150	\$0	\$0		\$0	\$299,143
Texas Eastern	CapRel	\$0	\$0	\$0	(\$180)	\$1,221	(\$0)	\$0	\$0	\$0	\$0	\$0	(\$0)	\$1,041
	Demand	\$0	\$0	\$0	\$0	\$0	\$0	(\$50)	\$535	\$0	\$0	(\$4,166)	\$0	(\$3,681)
	Variable	(\$3,873)	(\$1,181)	\$1,017	(\$951)	(\$880)	\$315	(\$27,999)	(\$0)	\$80	\$51	(\$72)	(\$11,475)	(\$44,968)
Transcontinental	CapRel	\$0	\$0	(\$2)	(\$3)	\$3,787	\$198	\$299	\$381	\$0	\$0	\$0	\$1	\$4,661
	Demand	\$309,731	\$287,973	\$307,834	\$297,904	\$307,627	\$297,690	\$307,548	\$306,998	\$297,382	\$309,185	\$303,595	\$314,075	\$3,647,544
	Variable	\$0	\$558	\$238	\$14	\$882	(\$476)	(\$271)	(\$612)	(\$631)	(\$480)	(\$512)	(\$96)	(\$1,385)
UGI	Demand	\$0	\$0	\$196	\$0	\$0	\$0	(\$258)	\$0	(\$305)	(\$298)	(\$308)	\$0	(\$973)
	Variable	\$76	(\$27,840)	\$0	\$716	(\$256)	(\$231)		(\$359)				\$1,429	(\$26,466)
Grand Total		\$1,397,372	\$1,020,355	\$309,214	\$297,547	\$329,713	\$297,227	\$279,303	\$346,741	\$296,925	\$344,169	\$420,199	(\$2,129,401)	\$3,209,363

Pipelines Summary 1/2024 - 12/2024

Key Pipeline	Vendor / Pipeline	Qtrly Contracts	Rate Schedule	Accrual Mo Data																								Total Accr_Vol	Total Accr_Total				
				1/1/2024		2/1/2024		3/1/2024		4/1/2024		5/1/2024		6/1/2024		7/1/2024		8/1/2024		9/1/2024		10/1/2024		11/1/2024		12/1/2024							
Eastern Gas	Eastern Gas	Eastern Gas	Cash In	\$4,788,692	\$335,390	\$4,788,692	\$335,390	\$4,788,692	\$335,390	\$4,774,692	\$252,100	\$4,774,692	\$252,100	\$4,774,692	\$252,100	\$4,774,692	\$252,100	\$4,774,692	\$252,100	\$4,774,692	\$252,100	\$4,788,692	\$335,728	\$4,788,692	\$335,728	\$4,788,692	\$335,732	\$57,366,304	\$3,442,332				
			Demand	\$34,981	\$1,375	\$34,981	\$1,375	\$35,299	\$1,387	\$197,414	\$7,758	\$548,940	\$21,573	\$567,210	\$22,291	\$586,117	\$23,034	\$586,117	\$23,034	\$662,520	\$26,037	\$553,938	\$21,770	\$117,451	\$4,733	\$53,168	\$2,137	\$3,943,155	\$155,131				
Eastern Gas Total				\$1,076,433	\$29,064	\$983,411	\$26,552	\$766,010	\$20,682	\$191,340	\$5,166	\$3,546	\$3,396	\$3,396	\$27,774	\$1,711	\$563,400	\$3,803	\$27,774	\$1,711	\$662,520	\$26,037	\$133,326	\$3,626	\$949,231	\$25,819	\$4,099,751	\$110,910					
Eastern Gas Total				\$6,498,267	\$369,000	\$6,413,428	\$366,713	\$6,019,619	\$359,866	\$5,163,446	\$265,025	\$5,323,632	\$273,674	\$5,341,902	\$268,246	\$5,360,809	\$275,135	\$5,360,809	\$275,135	\$5,437,212	\$278,137	\$5,328,630	\$273,870	\$5,067,243	\$344,259	\$6,354,491	\$367,491	\$67,669,488	\$3,715,549				
Eastern Shore	Eastern Shore	Eastern Shore	Commodity	\$10,000	\$120,359	\$10,000	\$120,359	\$10,000	\$120,359	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$144,270	\$1,472,670			
			Demand	\$155,696	\$3,098	\$153,240	\$2,651	\$89,820	\$1,787	\$10,000	\$120,177	\$13,473	\$268	\$499	\$10	\$25,641	\$510	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$120,177	\$39,868	\$793	\$91,550	\$1,822	\$149,246	\$2,970	\$699,033	\$13,911		
Eastern Shore Total				\$165,696	\$122,171	\$143,240	\$121,840	\$99,820	\$122,266	\$10,000	\$122,346	\$23,473	\$120,445	\$10,499	\$120,187	\$35,641	\$120,687	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$120,177	\$49,868	\$121,149	\$101,550	\$117,282	\$159,246	\$123,147	\$819,033	\$1,451,874		
Texas Eastern Transmission	Texas Eastern	Texas Eastern	Capacity Release	(\$4,894,962)	(\$885,838)	(\$4,576,606)	(\$822,366)	(\$4,888,235)	(\$876,186)	(\$6,108,818)	(\$1,115,451)	(\$6,307,973)	(\$1,149,395)	(\$6,110,310)	(\$1,116,531)	(\$6,319,598)	(\$1,157,811)	(\$6,322,047)	(\$1,159,583)	(\$6,119,760)	(\$1,120,487)	(\$6,328,588)	(\$1,200,369)	(\$4,845,260)	(\$954,998)	(\$4,797,405)	(\$987,532)	(\$67,419,562)	(\$12,546,549)				
			Cash Out	\$1,012,116	\$4,470,646	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,433,202	\$1,012,116	\$4,433,202	\$1,012,116	\$4,692,210	\$1,012,116	\$4,692,210	\$1,012,116	\$4,692,210	\$1,012,116	\$4,705,182	\$12,145,392	\$54,105,015		
Texas Eastern Transmission Total				\$1,012,116	\$4,470,646	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,433,202	\$1,012,116	\$4,433,202	\$1,012,116	\$4,692,210	\$1,012,116	\$4,692,210	\$1,012,116	\$4,692,210	\$1,012,116	\$4,705,182	\$12,145,392	\$54,105,015	\$122			
Transcontinental Gas Pipeline	Transcontinental	Transcontinental	Capacity Release	(\$7,204,865)	(\$1,304,165)	(\$6,738,179)	(\$1,212,085)	(\$7,082,911)	(\$1,252,781)	(\$7,536,870)	(\$1,573,851)	(\$7,792,005)	(\$1,596,177)	(\$6,284,760)	(\$1,538,033)	(\$7,805,180)	(\$1,728,206)	(\$7,807,288)	(\$1,727,155)	(\$7,556,700)	(\$1,648,608)	(\$7,811,690)	(\$1,732,766)	(\$5,591,160)	(\$1,415,704)	(\$5,917,280)	(\$1,506,570)	(\$85,128,888)	(\$18,236,101)				
			Cash In	\$6,694,760	\$4,379,538	\$6,694,760	\$4,096,987	\$6,690,206	\$4,239,671	\$6,690,206	\$4,101,242	\$6,690,206	\$4,237,950	\$6,690,206	\$4,101,242	\$6,690,206	\$4,237,950	\$6,757,284	\$5,488,943	\$6,757,284	\$5,488,943	\$6,757,284	\$5,311,880	\$6,757,284	\$5,485,455	\$6,757,284	\$5,304,931	\$6,761,838	\$5,622,617	\$80,631,524	\$56,608,407		
Transcontinental Gas Pipeline Total				\$6,694,760	\$4,379,538	\$6,694,760	\$4,096,987	\$6,690,206	\$4,239,671	\$6,690,206	\$4,101,242	\$6,690,206	\$4,237,950	\$6,690,206	\$4,101,242	\$6,690,206	\$4,237,950	\$6,757,284	\$5,488,943	\$6,757,284	\$5,488,943	\$6,757,284	\$5,311,880	\$6,757,284	\$5,485,455	\$6,757,284	\$5,304,931	\$6,761,838	\$5,622,617	\$80,631,524	\$56,608,407		
UGI 1801	UGI	UGI	Commodity	\$3,360	\$77,208	\$3,360	\$2,121	\$3,360	\$788	\$3,360	\$25,157	\$3,360	\$25,219	\$3,360	\$25,218	\$3,360	\$25,219	\$3,360	\$25,219	\$3,360	\$25,201	\$3,360	\$25,200	\$3,360	\$25,197	\$3,360	\$25,188	\$3,360	\$26,126	\$40,320	\$299,623		
			Demand	\$3,360	\$101,174	\$3,360	\$26,087	\$3,360	\$24,754	\$3,360	\$25,173	\$3,360	\$25,243	\$3,360	\$25,218	\$3,360	\$25,289	\$3,360	\$25,201	\$3,360	\$25,200	\$3,360	\$25,200	\$3,360	\$25,197	\$3,360	\$25,188	\$3,360	\$26,148	\$40,320	\$417,871		
UGI 1801 Total				\$3,360	\$101,174	\$3,360	\$26,087	\$3,360	\$24,754	\$3,360	\$25,173	\$3,360	\$25,243	\$3,360	\$25,218	\$3,360	\$25,289	\$3,360	\$25,201	\$3,360	\$25,200	\$3,360	\$25,200	\$3,360	\$25,197	\$3,360	\$25,188	\$3,360	\$26,148	\$40,320	\$417,871		
Adelphia	Adelphia	Adelphia	Demand	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$270,000	\$3,696,030		
			Demand Credit	\$144,872	\$319	\$0	\$34	\$0	\$34	\$0	\$34	\$0	\$34	\$0	\$34	\$0	\$34	\$0	\$34	\$0	\$34	\$0	\$34	\$0	\$34	\$0	\$34	\$0	\$34	\$0	\$34	\$144,872	\$319
Adelphia Total				\$167,372	\$308,287	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$414,872	\$3,695,944
Pipeline Total				\$12,848,770	\$7,848,689	\$11,147,436	\$7,510,261	\$6,574,046	\$7,395,740	\$3,420,795	\$6,599,329	\$3,126,448	\$6,655,280	\$4,988,175	\$6,617,798	\$3,769,673	\$6,549,318	\$3,386,807	\$7,757,111	\$3,947,763	\$7,695,188	\$3,635,802	\$7,964,066	\$6,071,449	\$8,455,419	\$11,945,515	\$8,814,681	\$74,862,679	\$89,882,879				

Suppliers Summary 1/2024 - 12/2024

Key	Qtrly_Contracts	Accrual Mo Data																				Total Accr_Vol	Total Accr_Total						
		1/1/2024		2/1/2024		3/1/2024		4/1/2024		5/1/2024		6/1/2024		7/1/2024		8/1/2024		9/1/2024		10/1/2024				11/1/2024		12/1/2024			
		Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total				
Supplier	TE/TR 3220	186,000	\$851,880.00	174,000	\$796,920.00	186,000	\$851,880.00																						
	TE/TR 3221							404,580	\$509,770.80	418,066	\$535,124.48	404,580	\$602,824.20	418,066	\$781,783.42	418,066	\$497,498.54	404,580	\$525,954.00	418,066	\$656,363.62	360,000	\$1,775,700.00	372,000	\$1,834,890.00	1,278,000	\$6,111,270.00		
	TE/TR 5006	744,000	\$4,786,710.00	709,155	\$4,491,438.38	744,000	\$4,786,710.00	58,000	\$80,575.00																				
	TE/TR 5084																												
	TE/TR 6607	3,929,445	\$11,380,751.13	3,545,759	\$6,706,990.40	1,269,876	\$1,677,983.63	1,829,433	\$2,459,938.08	2,430,731	\$3,303,167.67	2,500,410	\$4,628,915.44	2,672,191	\$5,738,954.93	2,448,617	\$3,349,053.30	2,476,840	\$3,555,012.46	2,687,908	\$4,750,517.35	1,625,826	\$3,450,570.38	3,115,274	\$9,460,360.87	30,532,310	\$60,462,215.64		
	TE/TR 5101	551,064	\$2,972,252.02	337,331	\$449,254.76	32,922	\$52,214.29	26,000	\$37,105.00	64,506	\$92,416.99	2,200	\$3,619.00	3,000	\$4,087.50	199,250	\$279,442.50	111,500	\$173,591.25	52,000	\$94,047.50	10,000	\$22,200.00	45,000	\$161,820.00	1,434,773	\$4,342,050.81		
	TE/TR 5109	420,000	\$2,383,262.00	70,000	\$93,940.00																								
	TE/TR 8349	240,005	\$1,630,113.31	174,000	\$1,370,250.00	186,000	\$1,464,750.00																						
	TE/TR 4799		\$2,200,000.00		\$1,800,000.00																								
	TE/TR 4365																												
	Constellation																												
	TE/TR 7347	437,001	\$3,132,220.21	40,000	\$75,608.00			85,471	\$4,339.30			96,000	\$161,490.00	10,500	\$14,285.00	5,500	\$9,185.00	39,500	\$62,807.50			180,000	\$594,900.00	186,000	\$614,730.00	1,079,972	\$4,788,159.03		
	TE/TR 5098									58,500	\$85,592.50	6,500	\$9,891.50					139,000	\$186,632.50	514,000	\$901,670.00	1,050,000	\$2,614,500.00	587,160	\$2,201,469.95	2,355,160	\$5,999,756.45		
	TE/TR AM 11		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00
	TE/TR TM		\$155,341.00		\$145,319.00																								
	TE/TR 6997																												
	TE/TR 4812																												
Supplier Total		6,507,515	\$29,570,529.67	5,050,245	\$16,007,720.54	2,418,798	\$8,911,537.92	2,403,484	\$3,292,661.50	2,971,803	\$4,094,301.64	3,009,690	\$5,484,740.14	3,103,757	\$6,617,110.85	3,071,433	\$4,213,179.34	3,195,420	\$4,612,822.71	3,741,974	\$6,614,323.47	4,340,406	\$13,036,211.12	6,995,160	\$24,889,768.59	46,809,685	\$127,344,907.49		

Spots	Account No.		2/1/2024			3/1/2024			4/1/2024			5/1/2024			6/1/2024			7/1/2024			8/1/2024			9/1/2024			10/1/2024			11/1/2024			12/1/2024			Total Sum of AccrTot	Total Sum of AccrRate	Total Sum of AccrTotal			
	Dirly_Contracts	Spot TR	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal									
TETR 3221	TE																																								
TETR 3221 Total																																									
TETR 5006	TE																																								
TETR 5006 Total																																									
TETR 6101	TR																																								
TETR 6101 Total																																									
TETR 8109	TE																																								
TETR 8109 Total																																									
TETR 6607	TE																																								
TETR 6607 Total																																									
TETR 8349	TR																																								
TETR 8349 Total																																									
TETR 4769	TR																																								
TETR 4769 Total																																									
TETR 4365	TE																																								
TETR 4365 Total																																									
TETR 7247	TE																																								
TETR 7247 Total																																									
TETR 5008	TE																																								
TETR 5008 Total																																									
TETR 8997	TR																																								
TETR 8997 Total																																									
TETR 4812	TR																																								
TETR 4812 Total																																									
Grand Total			7,461,349	\$263.76	\$14,970,811.10	1,611,291	\$65.61	\$2,734,326.15	229,732	\$12.47	\$346,820.13	492,874	\$35.56	\$179,050.45	293,806	\$30.53	\$427,935.49	203,490	\$36.62	\$427,418.78	24,000	\$8.23	\$32,917.50	67,720	\$15.03	\$102,025.00	318,000	\$34.95	\$460,416.25	662,000	\$42.77	\$1,177,987.50	981,656	\$51.87	\$2,600,063.21	3,147,094	\$258.54	\$9,375,871.86	10,953,412	\$897.52	\$33,028,971.40

- Q. III-E-25-Gas Submit calculations supporting energy cost per MCF and operating ratio used to determine increase in costs other than production to serve additional load.
- A. III-E-25-Gas Not applicable. The Company recovers all of its purchased gas cost through a purchased gas cost rate (“PGC”) mechanism under Section 1307 (f) of the Public Utility Code. For the purpose of the rate case, the cost per MCF of purchased gas is assumed to be equal to the budgeted PGC rate effective January 1, 2027.

- Q. III-E-26-Gas Submit detailed calculations for bulk gas transmission service costs under supply and/or interconnection agreements.
- A. III-E-26-Gas Refer to Attachment 53.64.c-1(a) for details of all gas supply transactions by supplier and by interstate pipeline contract.

- Q. III-E-27-Gas Submit a schedule for gas producing units retired or scheduled for retirement subsequent to the test year showing station, units, MCF capacity, hours of operation during test year, net output produced and cents/MCF of maintenance and fuel expenses.
- A. III-E-27-Gas PECO does not have any gas producing units scheduled for retirement subsequent to the test year.

- Q. III-E-28-Gas Provide a statement explaining the details of firm gas purchase (long-term) contracts with affiliated and nonaffiliated utilities, including determination of costs, terms of contract, and other pertinent information.
- A. III-E-28-Gas The Company has no firm long-term gas purchase contracts with other utilities, affiliated or otherwise.

- Q. III-E-29-Gas Provide intrastate operations percentages by expense categories for two years prior to the test year.
- A. III-E-29-Gas All of the Company's natural gas distribution system operations are located in the Commonwealth of Pennsylvania.

Q. III-E-30-Gas Provide a schedule showing suppliers, MCF purchased, cost (small purchases from independent suppliers may be grouped); emergency purchases, listing same information; curtailments during the year; gas put into and taken out of storage; line loss, and any other gas input or output not in the ordinary course of business.

A. III-E-30-Gas Refer to Attachment III-E-30(a.1) for a schedule showing suppliers, all DTHs purchased (PECO buys gas in DTHs), and all costs for January 1, 2025 through December 31, 2025.

See Attachment III-E-30(a.2) for a schedule showing all gas put into and taken out of storage for January 1, 2025 through December 31, 2025.

For information about curtailments to the distribution system deliveries, please refer to the Company's response to SDR-COS-16.

The Average Calendar Line Loss (Lost and Unaccounted for Gas) for calendar year 2025 was 2.97%.

Supplier	Start Date	End Date	Deal Qty	Price
Capital Energy Ventures T/A Commodities 61	6-Jan-25	6-Jan-25	40,000	1.52
Capital Energy Ventures T/A Commodities 61	8-Jan-25	8-Jan-25	40,000	1.52
Capital Energy Ventures T/A Commodities 61	20-Jan-25	22-Jan-25	60,000	1.52
Capital Energy Ventures T/A Commodities 61	20-Jan-25	22-Jan-25	60,000	1.52
ConocoPhillips	7-Jan-25	7-Jan-25	15,000	4.4514
ConocoPhillips	8-Jan-25	8-Jan-25	15,000	4.3285
ConocoPhillips	9-Jan-25	9-Jan-25	15,000	4.2568
ConocoPhillips	10-Jan-25	10-Jan-25	15,000	4.2158
ConocoPhillips	15-Jan-25	15-Jan-25	15,000	4.8356
ConocoPhillips	16-Jan-25	16-Jan-25	15,000	5.0712
ConocoPhillips	18-Jan-25	21-Jan-25	60,000	10.2654
ConocoPhillips	22-Jan-25	22-Jan-25	15,000	5.8806
ConocoPhillips	23-Jan-25	23-Jan-25	15,000	7.0331
ConocoPhillips	24-Jan-25	24-Jan-25	15,000	7.2483
ConocoPhillips	15-Feb-25	18-Feb-25	80,000	5.061
ConocoPhillips	19-Feb-25	19-Feb-25	20,000	7.5044
ConocoPhillips	20-Feb-25	20-Feb-25	20,000	8.7594
ConocoPhillips	21-Feb-25	21-Feb-25	20,000	6.357
ConocoPhillips	9-Apr-25	9-Apr-25	30,000	3.575
ConocoPhillips	10-Apr-25	10-Apr-25	10,000	3.195
ConocoPhillips	9-Oct-25	9-Oct-25	10,000	1.875
ConocoPhillips	16-Oct-25	16-Oct-25	5,000	1.92
ConocoPhillips	25-Oct-25	27-Oct-25	15,000	2.98
ConocoPhillips	28-Oct-25	28-Oct-25	10,000	3.3
ConocoPhillips	31-Oct-25	31-Oct-25	10,000	3.25
ConocoPhillips	6-Nov-25	6-Nov-25	25,000	3.2497
ConocoPhillips	2-Dec-25	2-Dec-25	35,000	4.514
ConocoPhillips	3-Dec-25	3-Dec-25	35,000	4.4785
ConocoPhillips	4-Dec-25	4-Dec-25	35,000	4.6508
ConocoPhillips	5-Dec-25	5-Dec-25	35,000	4.5292
ConocoPhillips	6-Dec-25	8-Dec-25	105,000	4.8384
ConocoPhillips	9-Dec-25	9-Dec-25	35,000	4.585
ConocoPhillips	10-Dec-25	10-Dec-25	35,000	4.4076
ConocoPhillips	11-Dec-25	11-Dec-25	35,000	4.3822
ConocoPhillips	12-Dec-25	12-Dec-25	35,000	4.0933
ConocoPhillips	13-Dec-25	15-Dec-25	105,000	4.0072
ConocoPhillips	16-Dec-25	16-Dec-25	35,000	3.4496
ConocoPhillips	17-Dec-25	17-Dec-25	35,000	3.3837
ConocoPhillips	20-Dec-25	22-Dec-25	105,000	3.257
ConocoPhillips	23-Dec-25	23-Dec-25	25,000	3.0492
ConocoPhillips	25-Dec-25	29-Dec-25	175,000	3.1354
ConocoPhillips	30-Dec-25	30-Dec-25	35,000	3.9311
ConocoPhillips	31-Dec-25	31-Dec-25	35,000	3.7892
DTE Energy Trading, Inc.	1-Jan-25	31-Jan-25	573,500	3.87

Supplier	Start Date	End Date	Deal Qty	Price
DTE Energy Trading, Inc.	1-Feb-25	28-Feb-25	588,000	3.96
DTE Energy Trading, Inc.	1-Mar-25	31-Mar-25	310,000	4.16
DTE Energy Trading, Inc.	16-Oct-25	16-Oct-25	10,000	2
DTE Energy Trading, Inc.	17-Oct-25	17-Oct-25	15,000	2
DTE Energy Trading, Inc.	22-Oct-25	22-Oct-25	10,000	2.62
DTE Energy Trading, Inc.	23-Oct-25	23-Oct-25	10,000	2.99
DTE Energy Trading, Inc.	24-Oct-25	24-Oct-25	20,000	3.015
DTE Energy Trading, Inc.	25-Oct-25	27-Oct-25	30,000	2.985
DTE Energy Trading, Inc.	28-Oct-25	28-Oct-25	25,000	3.225
DTE Energy Trading, Inc.	29-Oct-25	29-Oct-25	20,000	3.105
DTE Energy Trading, Inc.	30-Oct-25	30-Oct-25	20,000	3.015
DTE Energy Trading, Inc.	31-Oct-25	31-Oct-25	25,000	3.22
DTE Energy Trading, Inc.	31-Oct-25	31-Oct-25	10,000	3.145
DTE Energy Trading, Inc.	14-Nov-25	14-Nov-25	10,000	3.18
DTE Energy Trading, Inc.	19-Nov-25	19-Nov-25	10,000	3.455
DTE Energy Trading, Inc.	11-Dec-25	11-Dec-25	6,000	5.27
DTE Energy Trading, Inc.	16-Dec-25	16-Dec-25	9,941	4.575
Equitable Energy, LLC	1-Jan-25	31-Jan-25	418,066	3.19
Equitable Energy, LLC	1-Feb-25	28-Feb-25	377,608	3.24
Equitable Energy, LLC	1-Mar-25	31-Mar-25	418,066	3.54
Equitable Energy, LLC	6-Mar-25	6-Mar-25	13,755	3.895
Equitable Energy, LLC	1-Apr-25	30-Apr-25	404,580	3.145
Equitable Energy, LLC	1-Apr-25	30-Apr-25	600,000	3.1
Equitable Energy, LLC	1-May-25	31-May-25	930,000	2.26
Equitable Energy, LLC	1-May-25	31-May-25	418,066	2.305
Equitable Energy, LLC	1-Jun-25	30-Jun-25	900,000	2.07
Equitable Energy, LLC	1-Jun-25	30-Jun-25	404,580	2.115
Equitable Energy, LLC	1-Jul-25	31-Jul-25	418,066	2.075
Equitable Energy, LLC	1-Jul-25	31-Jul-25	930,000	2.03
Equitable Energy, LLC	1-Aug-25	31-Aug-25	418,066	2.365
Equitable Energy, LLC	1-Aug-25	31-Aug-25	930,000	2.32
Equitable Energy, LLC	1-Sep-25	30-Sep-25	404,580	1.785
Equitable Energy, LLC	1-Sep-25	30-Sep-25	900,000	1.74
Equitable Energy, LLC	1-Oct-25	31-Oct-25	418,066	1.675
Equitable Energy, LLC	1-Oct-25	31-Oct-25	930,000	1.63
Equitable Energy, LLC	24-Oct-25	24-Oct-25	10,000	2.95
Equitable Energy, LLC	1-Nov-25	30-Nov-25	404,580	2.715
Equitable Energy, LLC	1-Dec-25	31-Dec-25	418,066	3.995
Gunvor USA LLC	7-Jan-25	7-Jan-25	20,000	4.4514
Gunvor USA LLC	8-Jan-25	8-Jan-25	40,000	4.3285
Gunvor USA LLC	10-Jan-25	10-Jan-25	20,000	4.2158
Gunvor USA LLC	18-Jan-25	21-Jan-25	160,000	10.2654
Gunvor USA LLC	22-Jan-25	22-Jan-25	40,000	5.8806
Gunvor USA LLC	23-Jan-25	23-Jan-25	40,000	7.0331

Supplier	Start Date	End Date	Deal Qty	Price
Gunvor USA LLC	24-Jan-25	24-Jan-25	40,000	7.2483
Gunvor USA LLC	15-Feb-25	18-Feb-25	80,000	5.061
Gunvor USA LLC	19-Feb-25	19-Feb-25	40,000	7.5044
Gunvor USA LLC	19-Feb-25	19-Feb-25	20,000	6.357
Gunvor USA LLC	20-Feb-25	20-Feb-25	40,000	8.7594
Macquarie Energy LLC	1-Jan-25	31-Jan-25	186,000	5.525
Macquarie Energy LLC	1-Jan-25	31-Jan-25	186,000	5.26
Macquarie Energy LLC	1-Jan-25	2-Jan-25	27,198	3.135
Macquarie Energy LLC	7-Jan-25	7-Jan-25	13,599	3.99
Macquarie Energy LLC	9-Jan-25	9-Jan-25	13,599	3.5025
Macquarie Energy LLC	16-Jan-25	16-Jan-25	13,599	4.14
Macquarie Energy LLC	23-Jan-25	23-Jan-25	13,599	3.715
Macquarie Energy LLC	25-Jan-25	27-Jan-25	40,797	3.505
Macquarie Energy LLC	29-Jan-25	29-Jan-25	13,599	3.075
Macquarie Energy LLC	1-Feb-25	28-Feb-25	168,000	5.525
Macquarie Energy LLC	1-Feb-25	28-Feb-25	168,000	5.26
Macquarie Energy LLC	7-Feb-25	7-Feb-25	13,578	3.1225
Macquarie Energy LLC	8-Feb-25	10-Feb-25	40,734	3.255
Macquarie Energy LLC	11-Feb-25	11-Feb-25	13,578	3.38
Macquarie Energy LLC	12-Feb-25	12-Feb-25	13,578	3.5725
Macquarie Energy LLC	14-Feb-25	14-Feb-25	13,578	3.885
Macquarie Energy LLC	20-Feb-25	20-Feb-25	13,578	7.95
Macquarie Energy LLC	21-Feb-25	21-Feb-25	13,578	5.4
Macquarie Energy LLC	1-Mar-25	31-Mar-25	186,000	5.525
Macquarie Energy LLC	1-Mar-25	31-Mar-25	186,000	5.26
Macquarie Energy LLC	23-Oct-25	23-Oct-25	10,000	3.02
Macquarie Energy LLC	24-Oct-25	24-Oct-25	5,000	3.05
Macquarie Energy LLC	1-Nov-25	30-Nov-25	180,000	4.49
Macquarie Energy LLC	1-Nov-25	30-Nov-25	180,000	5.5
Macquarie Energy LLC	1-Dec-25	31-Dec-25	186,000	4.49
Macquarie Energy LLC	1-Dec-25	31-Dec-25	186,000	5.5
Macquarie Energy LLC	5-Dec-25	5-Dec-25	40,000	5.6028
Macquarie Energy LLC	6-Dec-25	8-Dec-25	120,000	6.0764
Macquarie Energy LLC	11-Dec-25	11-Dec-25	16,500	5.3381
Macquarie Energy LLC	12-Dec-25	12-Dec-25	30,000	5.0275
Macquarie Energy LLC	13-Dec-25	15-Dec-25	45,000	4.8696
Mercuria Energy Gas Trading	1-Jan-25	2-Jan-25	40,000	3.245
Mercuria Energy Gas Trading	3-Jan-25	3-Jan-25	62,000	3.6639
Mercuria Energy Gas Trading	4-Jan-25	6-Jan-25	232,500	3.2663
Mercuria Energy Gas Trading	7-Jan-25	7-Jan-25	77,500	3.8651
Mercuria Energy Gas Trading	8-Jan-25	8-Jan-25	77,500	3.9305
Mercuria Energy Gas Trading	9-Jan-25	9-Jan-25	77,500	3.694
Mercuria Energy Gas Trading	11-Jan-25	13-Jan-25	90,000	4.8111
Mercuria Energy Gas Trading	14-Jan-25	14-Jan-25	77,500	4.4538

Supplier	Start Date	End Date	Deal Qty	Price
Mercuria Energy Gas Trading	15-Jan-25	15-Jan-25	77,500	4.4136
Mercuria Energy Gas Trading	16-Jan-25	16-Jan-25	77,500	4.2777
Mercuria Energy Gas Trading	18-Jan-25	21-Jan-25	310,000	9.8629
Mercuria Energy Gas Trading	22-Jan-25	22-Jan-25	77,500	4.5645
Mercuria Energy Gas Trading	23-Jan-25	23-Jan-25	77,500	3.9104
Mercuria Energy Gas Trading	24-Jan-25	24-Jan-25	77,500	3.6689
Mercuria Energy Gas Trading	25-Jan-25	27-Jan-25	150,000	3.9959
Mercuria Energy Gas Trading	28-Jan-25	28-Jan-25	50,000	3.5481
Mercuria Energy Gas Trading	29-Jan-25	29-Jan-25	25,000	3.2714
Mercuria Energy Gas Trading	1-Feb-25	3-Feb-25	180,000	2.9292
Mercuria Energy Gas Trading	4-Feb-25	4-Feb-25	77,500	3.372
Mercuria Energy Gas Trading	5-Feb-25	5-Feb-25	77,500	3.4827
Mercuria Energy Gas Trading	7-Feb-25	7-Feb-25	65,000	3.377
Mercuria Energy Gas Trading	8-Feb-25	10-Feb-25	232,500	3.4726
Mercuria Energy Gas Trading	11-Feb-25	11-Feb-25	77,500	4.1519
Mercuria Energy Gas Trading	14-Feb-25	14-Feb-25	77,500	4.4186
Mercuria Energy Gas Trading	15-Feb-25	18-Feb-25	310,000	4.7759
Mercuria Energy Gas Trading	19-Feb-25	19-Feb-25	77,500	6.864
Mercuria Energy Gas Trading	20-Feb-25	20-Feb-25	77,500	8.127
Mercuria Energy Gas Trading	21-Feb-25	21-Feb-25	77,500	6.1244
Mercuria Energy Gas Trading	22-Feb-25	24-Feb-25	90,000	4.4538
Mercuria Energy Gas Trading	1-Mar-25	3-Mar-25	232,500	3.5884
NextEra Energy Power Marketing	1-Jan-25	31-Jan-25	1,320,600	3.135
NextEra Energy Power Marketing	1-Jan-25	1-Jan-25	29,210	3.1164
NextEra Energy Power Marketing	1-Jan-25	3-Jan-25	13,548	3.2766
NextEra Energy Power Marketing	1-Jan-25	3-Jan-25	76,452	3.2766
NextEra Energy Power Marketing	2-Jan-25	2-Jan-25	29,210	3.1164
NextEra Energy Power Marketing	3-Jan-25	3-Jan-25	13,599	3.3425
NextEra Energy Power Marketing	3-Jan-25	3-Jan-25	29,210	3.3214
NextEra Energy Power Marketing	4-Jan-25	6-Jan-25	40,797	3.245
NextEra Energy Power Marketing	4-Jan-25	6-Jan-25	87,630	3.2314
NextEra Energy Power Marketing	4-Jan-25	5-Jan-25	10,036	3.2766
NextEra Energy Power Marketing	4-Jan-25	5-Jan-25	49,964	3.2766
NextEra Energy Power Marketing	6-Jan-25	6-Jan-25	10,000	7.5
NextEra Energy Power Marketing	6-Jan-25	6-Jan-25	9,554	4.15
NextEra Energy Power Marketing	6-Jan-25	19-Jan-25	84,308	3.2766
NextEra Energy Power Marketing	6-Jan-25	19-Jan-25	335,692	3.2766
NextEra Energy Power Marketing	7-Jan-25	7-Jan-25	29,210	3.9414
NextEra Energy Power Marketing	8-Jan-25	8-Jan-25	13,599	3.805
NextEra Energy Power Marketing	8-Jan-25	8-Jan-25	13,190	4.265
NextEra Energy Power Marketing	8-Jan-25	8-Jan-25	29,210	3.7214
NextEra Energy Power Marketing	9-Jan-25	9-Jan-25	13,190	4.115
NextEra Energy Power Marketing	9-Jan-25	9-Jan-25	29,210	3.5014
NextEra Energy Power Marketing	10-Jan-25	10-Jan-25	13,599	3.535

Supplier	Start Date	End Date	Deal Qty	Price
NextEra Energy Power Marketing	10-Jan-25	10-Jan-25	13,190	4.085
NextEra Energy Power Marketing	10-Jan-25	10-Jan-25	29,210	3.5314
NextEra Energy Power Marketing	11-Jan-25	13-Jan-25	40,797	3.96
NextEra Energy Power Marketing	11-Jan-25	13-Jan-25	39,570	4.445
NextEra Energy Power Marketing	11-Jan-25	13-Jan-25	87,630	3.9564
NextEra Energy Power Marketing	14-Jan-25	14-Jan-25	13,599	4.2575
NextEra Energy Power Marketing	14-Jan-25	14-Jan-25	29,210	4.2364
NextEra Energy Power Marketing	15-Jan-25	15-Jan-25	13,599	4.145
NextEra Energy Power Marketing	15-Jan-25	15-Jan-25	13,190	4.695
NextEra Energy Power Marketing	15-Jan-25	15-Jan-25	29,210	4.1264
NextEra Energy Power Marketing	16-Jan-25	16-Jan-25	13,190	4.915
NextEra Energy Power Marketing	16-Jan-25	16-Jan-25	29,210	4.1364
NextEra Energy Power Marketing	17-Jan-25	17-Jan-25	13,599	4.08
NextEra Energy Power Marketing	17-Jan-25	17-Jan-25	29,210	4.0764
NextEra Energy Power Marketing	18-Jan-25	21-Jan-25	54,396	9.775
NextEra Energy Power Marketing	18-Jan-25	21-Jan-25	52,760	10.265
NextEra Energy Power Marketing	18-Jan-25	21-Jan-25	116,840	9.4264
NextEra Energy Power Marketing	20-Jan-25	22-Jan-25	27,099	3.2766
NextEra Energy Power Marketing	20-Jan-25	22-Jan-25	62,901	3.2766
NextEra Energy Power Marketing	22-Jan-25	22-Jan-25	13,599	4.47
NextEra Energy Power Marketing	22-Jan-25	22-Jan-25	13,190	5.8
NextEra Energy Power Marketing	22-Jan-25	22-Jan-25	29,210	4.4314
NextEra Energy Power Marketing	23-Jan-25	23-Jan-25	29,210	3.7114
NextEra Energy Power Marketing	23-Jan-25	23-Jan-25	13,190	6.865
NextEra Energy Power Marketing	23-Jan-25	24-Jan-25	14,050	3.2766
NextEra Energy Power Marketing	23-Jan-25	24-Jan-25	45,950	3.2766
NextEra Energy Power Marketing	24-Jan-25	24-Jan-25	29,210	3.7564
NextEra Energy Power Marketing	24-Jan-25	24-Jan-25	13,599	3.76
NextEra Energy Power Marketing	24-Jan-25	24-Jan-25	13,190	7.125
NextEra Energy Power Marketing	25-Jan-25	28-Jan-25	24,088	3.2766
NextEra Energy Power Marketing	25-Jan-25	28-Jan-25	95,912	3.2766
NextEra Energy Power Marketing	25-Jan-25	27-Jan-25	87,630	3.5064
NextEra Energy Power Marketing	28-Jan-25	28-Jan-25	13,599	3.265
NextEra Energy Power Marketing	28-Jan-25	28-Jan-25	29,210	3.2664
NextEra Energy Power Marketing	29-Jan-25	31-Jan-25	15,054	3.2766
NextEra Energy Power Marketing	29-Jan-25	31-Jan-25	74,946	3.2766
NextEra Energy Power Marketing	29-Jan-25	29-Jan-25	29,210	3.0764
NextEra Energy Power Marketing	1-Feb-25	28-Feb-25	912,800	3.185
NextEra Energy Power Marketing	1-Feb-25	3-Feb-25	87,630	2.7414
NextEra Energy Power Marketing	1-Feb-25	16-Feb-25	239,712	3.327
NextEra Energy Power Marketing	1-Feb-25	16-Feb-25	80,288	3.327
NextEra Energy Power Marketing	4-Feb-25	4-Feb-25	29,210	3.1164
NextEra Energy Power Marketing	5-Feb-25	5-Feb-25	13,578	3.075
NextEra Energy Power Marketing	5-Feb-25	5-Feb-25	10,000	3.06

Supplier	Start Date	End Date	Deal Qty	Price
NextEra Energy Power Marketing	5-Feb-25	5-Feb-25	29,210	3.0664
NextEra Energy Power Marketing	6-Feb-25	6-Feb-25	10,000	3.0855
NextEra Energy Power Marketing	6-Feb-25	6-Feb-25	10,000	2.99
NextEra Energy Power Marketing	6-Feb-25	6-Feb-25	29,210	2.9964
NextEra Energy Power Marketing	6-Feb-25	6-Feb-25	22,000	3.9559
NextEra Energy Power Marketing	7-Feb-25	7-Feb-25	10,000	3.11
NextEra Energy Power Marketing	7-Feb-25	7-Feb-25	29,210	3.1164
NextEra Energy Power Marketing	7-Feb-25	7-Feb-25	10,000	3.171
NextEra Energy Power Marketing	8-Feb-25	10-Feb-25	30,000	3.24
NextEra Energy Power Marketing	8-Feb-25	10-Feb-25	87,630	3.2464
NextEra Energy Power Marketing	8-Feb-25	10-Feb-25	30,000	3.3672
NextEra Energy Power Marketing	11-Feb-25	11-Feb-25	10,000	3.365
NextEra Energy Power Marketing	11-Feb-25	11-Feb-25	29,210	3.3714
NextEra Energy Power Marketing	11-Feb-25	11-Feb-25	10,000	3.4729
NextEra Energy Power Marketing	12-Feb-25	12-Feb-25	29,210	3.5714
NextEra Energy Power Marketing	12-Feb-25	12-Feb-25	10,000	3.565
NextEra Energy Power Marketing	12-Feb-25	12-Feb-25	10,000	3.6691
NextEra Energy Power Marketing	13-Feb-25	13-Feb-25	29,210	3.8414
NextEra Energy Power Marketing	13-Feb-25	13-Feb-25	10,000	3.835
NextEra Energy Power Marketing	13-Feb-25	13-Feb-25	10,000	3.9207
NextEra Energy Power Marketing	14-Feb-25	14-Feb-25	29,210	3.8764
NextEra Energy Power Marketing	14-Feb-25	14-Feb-25	10,000	3.87
NextEra Energy Power Marketing	14-Feb-25	14-Feb-25	10,000	4.0113
NextEra Energy Power Marketing	15-Feb-25	18-Feb-25	116,840	4.7264
NextEra Energy Power Marketing	15-Feb-25	18-Feb-25	40,000	4.8214
NextEra Energy Power Marketing	17-Feb-25	19-Feb-25	41,934	3.327
NextEra Energy Power Marketing	17-Feb-25	19-Feb-25	18,066	3.327
NextEra Energy Power Marketing	19-Feb-25	19-Feb-25	10,000	6.33
NextEra Energy Power Marketing	19-Feb-25	19-Feb-25	10,000	6.8693
NextEra Energy Power Marketing	19-Feb-25	19-Feb-25	13,578	6.365
NextEra Energy Power Marketing	19-Feb-25	19-Feb-25	29,210	6.3364
NextEra Energy Power Marketing	20-Feb-25	20-Feb-25	8,897	8.58
NextEra Energy Power Marketing	20-Feb-25	20-Feb-25	29,210	7.9164
NextEra Energy Power Marketing	20-Feb-25	20-Feb-25	10,000	7.91
NextEra Energy Power Marketing	20-Feb-25	20-Feb-25	10,000	8.1323
NextEra Energy Power Marketing	20-Feb-25	21-Feb-25	25,950	3.327
NextEra Energy Power Marketing	20-Feb-25	21-Feb-25	14,050	3.327
NextEra Energy Power Marketing	21-Feb-25	21-Feb-25	29,210	5.3714
NextEra Energy Power Marketing	21-Feb-25	21-Feb-25	10,000	5.365
NextEra Energy Power Marketing	21-Feb-25	21-Feb-25	10,000	5.1384
NextEra Energy Power Marketing	21-Feb-25	21-Feb-25	5,530	6.1975
NextEra Energy Power Marketing	22-Feb-25	24-Feb-25	87,630	4.1714
NextEra Energy Power Marketing	22-Feb-25	24-Feb-25	30,000	4.165
NextEra Energy Power Marketing	22-Feb-25	24-Feb-25	30,000	4.2578

Supplier	Start Date	End Date	Deal Qty	Price
NextEra Energy Power Marketing	22-Feb-25	25-Feb-25	55,912	3.327
NextEra Energy Power Marketing	22-Feb-25	25-Feb-25	24,088	3.327
NextEra Energy Power Marketing	26-Feb-25	28-Feb-25	44,946	3.327
NextEra Energy Power Marketing	26-Feb-25	28-Feb-25	15,054	3.327
NextEra Energy Power Marketing	1-Mar-25	3-Mar-25	87,630	3.5264
NextEra Energy Power Marketing	1-Mar-25	3-Mar-25	66,000	3.5937
NextEra Energy Power Marketing	1-Mar-25	3-Mar-25	76,800	3.52
NextEra Energy Power Marketing	1-Mar-25	3-Mar-25	41,268	3.5375
NextEra Energy Power Marketing	1-Mar-25	31-Mar-25	527,000	3.485
NextEra Energy Power Marketing	1-Mar-25	3-Mar-25	5,934	3.5685
NextEra Energy Power Marketing	1-Mar-25	3-Mar-25	18,066	3.5685
NextEra Energy Power Marketing	4-Mar-25	9-Mar-25	17,892	3.5685
NextEra Energy Power Marketing	4-Mar-25	9-Mar-25	30,108	3.5685
NextEra Energy Power Marketing	6-Mar-25	6-Mar-25	29,210	3.8964
NextEra Energy Power Marketing	6-Mar-25	6-Mar-25	22,000	3.9559
NextEra Energy Power Marketing	6-Mar-25	6-Mar-25	25,600	3.89
NextEra Energy Power Marketing	7-Mar-25	7-Mar-25	29,210	3.8464
NextEra Energy Power Marketing	7-Mar-25	7-Mar-25	10,000	3.8956
NextEra Energy Power Marketing	8-Mar-25	10-Mar-25	87,630	3.7014
NextEra Energy Power Marketing	8-Mar-25	10-Mar-25	66,000	3.7446
NextEra Energy Power Marketing	8-Mar-25	10-Mar-25	76,800	3.695
NextEra Energy Power Marketing	8-Mar-25	10-Mar-25	41,268	3.7125
NextEra Energy Power Marketing	10-Mar-25	14-Mar-25	20,070	3.5685
NextEra Energy Power Marketing	10-Mar-25	14-Mar-25	19,930	3.5685
NextEra Energy Power Marketing	15-Mar-25	18-Mar-25	10,036	3.5685
NextEra Energy Power Marketing	15-Mar-25	16-Mar-25	10,982	3.5685
NextEra Energy Power Marketing	17-Mar-25	18-Mar-25	10,982	3.5685
NextEra Energy Power Marketing	19-Mar-25	27-Mar-25	44,901	3.5685
NextEra Energy Power Marketing	19-Mar-25	31-Mar-25	39,143	3.5685
NextEra Energy Power Marketing	22-Mar-25	24-Mar-25	66,000	3.2817
NextEra Energy Power Marketing	26-Mar-25	26-Mar-25	25,600	3.295
NextEra Energy Power Marketing	26-Mar-25	26-Mar-25	22,000	3.3119
NextEra Energy Power Marketing	26-Mar-25	26-Mar-25	29,210	3.3014
NextEra Energy Power Marketing	28-Mar-25	31-Mar-25	19,956	3.5685
NextEra Energy Power Marketing	1-Apr-25	1-Apr-25	20,000	3.38
NextEra Energy Power Marketing	1-Apr-25	6-Apr-25	18,066	3.1906
NextEra Energy Power Marketing	1-Apr-25	2-Apr-25	53,978	3.1906
NextEra Energy Power Marketing	3-Apr-25	3-Apr-25	7,894	3.1906
NextEra Energy Power Marketing	3-Apr-25	3-Apr-25	19,095	3.1906
NextEra Energy Power Marketing	4-Apr-25	4-Apr-25	26,989	3.1906
NextEra Energy Power Marketing	5-Apr-25	7-Apr-25	90,000	3.2
NextEra Energy Power Marketing	5-Apr-25	5-Apr-25	7,894	3.1906
NextEra Energy Power Marketing	5-Apr-25	5-Apr-25	19,095	3.1906
NextEra Energy Power Marketing	6-Apr-25	6-Apr-25	26,989	3.1906

Supplier	Start Date	End Date	Deal Qty	Price
NextEra Energy Power Marketing	7-Apr-25	7-Apr-25	20,000	3.6
NextEra Energy Power Marketing	7-Apr-25	7-Apr-25	20,000	3.65
NextEra Energy Power Marketing	7-Apr-25	8-Apr-25	8,028	3.1906
NextEra Energy Power Marketing	7-Apr-25	8-Apr-25	51,972	3.1906
NextEra Energy Power Marketing	8-Apr-25	8-Apr-25	50,000	3.69
NextEra Energy Power Marketing	8-Apr-25	8-Apr-25	55,000	3.75
NextEra Energy Power Marketing	8-Apr-25	8-Apr-25	35,210	3.475
NextEra Energy Power Marketing	9-Apr-25	9-Apr-25	35,210	3.32
NextEra Energy Power Marketing	9-Apr-25	25-Apr-25	51,187	3.1906
NextEra Energy Power Marketing	9-Apr-25	18-Apr-25	269,890	3.1906
NextEra Energy Power Marketing	10-Apr-25	10-Apr-25	35,210	3.03
NextEra Energy Power Marketing	11-Apr-25	11-Apr-25	40,000	3.5
NextEra Energy Power Marketing	11-Apr-25	11-Apr-25	35,210	3.17
NextEra Energy Power Marketing	12-Apr-25	14-Apr-25	30,000	3.2
NextEra Energy Power Marketing	12-Apr-25	14-Apr-25	105,630	3.005
NextEra Energy Power Marketing	15-Apr-25	15-Apr-25	35,210	3.125
NextEra Energy Power Marketing	16-Apr-25	16-Apr-25	40,000	3.13
NextEra Energy Power Marketing	16-Apr-25	16-Apr-25	4,324	2.95
NextEra Energy Power Marketing	17-Apr-25	17-Apr-25	35,210	2.68
NextEra Energy Power Marketing	19-Apr-25	19-Apr-25	7,894	3.1906
NextEra Energy Power Marketing	19-Apr-25	19-Apr-25	19,095	3.1906
NextEra Energy Power Marketing	20-Apr-25	21-Apr-25	53,978	3.1906
NextEra Energy Power Marketing	22-Apr-25	22-Apr-25	8,946	3.1906
NextEra Energy Power Marketing	22-Apr-25	22-Apr-25	18,043	3.1906
NextEra Energy Power Marketing	23-Apr-25	30-Apr-25	213,184	3.1906
NextEra Energy Power Marketing	23-Apr-25	25-Apr-25	1,023	3.1906
NextEra Energy Power Marketing	26-Apr-25	30-Apr-25	16,760	3.1906
NextEra Energy Power Marketing	1-May-25	1-May-25	7,000	2.4
NextEra Energy Power Marketing	1-May-25	31-May-25	452,259	3.2229
NextEra Energy Power Marketing	1-May-25	31-May-25	153,419	2.3766
NextEra Energy Power Marketing	1-May-25	31-May-25	776,581	2.3766
NextEra Energy Power Marketing	7-May-25	7-May-25	10,000	2.795
NextEra Energy Power Marketing	8-May-25	8-May-25	7,000	2.73
NextEra Energy Power Marketing	9-May-25	9-May-25	25,447	2.78
NextEra Energy Power Marketing	9-May-25	9-May-25	15,000	2.795
NextEra Energy Power Marketing	10-May-25	12-May-25	36,000	2.575
NextEra Energy Power Marketing	13-May-25	13-May-25	9,000	2.6
NextEra Energy Power Marketing	14-May-25	14-May-25	10,000	2.605
NextEra Energy Power Marketing	20-May-25	20-May-25	15,000	1.985
NextEra Energy Power Marketing	21-May-25	21-May-25	30,000	2.235
NextEra Energy Power Marketing	22-May-25	22-May-25	40,000	2.55
NextEra Energy Power Marketing	23-May-25	23-May-25	30,000	2.14
NextEra Energy Power Marketing	23-May-25	23-May-25	25,447	2.05
NextEra Energy Power Marketing	24-May-25	27-May-25	80,000	1.65

Supplier	Start Date	End Date	Deal Qty	Price
NextEra Energy Power Marketing	29-May-25	29-May-25	8,000	1.905
NextEra Energy Power Marketing	30-May-25	31-May-25	40,000	1.795
NextEra Energy Power Marketing	1-Jun-25	30-Jun-25	437,670	3.7037
NextEra Energy Power Marketing	1-Jun-25	30-Jun-25	751,530	2.0752
NextEra Energy Power Marketing	1-Jun-25	30-Jun-25	148,470	2.0752
NextEra Energy Power Marketing	1-Jun-25	2-Jun-25	40,000	1.57
NextEra Energy Power Marketing	1-Jun-25	30-Jun-25	150,000	2.075
NextEra Energy Power Marketing	3-Jun-25	3-Jun-25	5,000	1.62
NextEra Energy Power Marketing	4-Jun-25	4-Jun-25	5,000	1.985
NextEra Energy Power Marketing	6-Jun-25	6-Jun-25	15,000	1.795
NextEra Energy Power Marketing	7-Jun-25	9-Jun-25	30,000	1.585
NextEra Energy Power Marketing	10-Jun-25	10-Jun-25	8,000	1.67
NextEra Energy Power Marketing	13-Jun-25	13-Jun-25	5,000	1.84
NextEra Energy Power Marketing	14-Jun-25	16-Jun-25	60,000	1.555
NextEra Energy Power Marketing	24-Jun-25	24-Jun-25	8,000	3.76
NextEra Energy Power Marketing	26-Jun-25	26-Jun-25	5,000	2.55
NextEra Energy Power Marketing	27-Jun-25	27-Jun-25	10,000	2.42
NextEra Energy Power Marketing	1-Jul-25	31-Jul-25	453,034	3.904
NextEra Energy Power Marketing	1-Jul-25	31-Jul-25	124,000	2.035
NextEra Energy Power Marketing	1-Jul-25	31-Jul-25	776,612	2.1154
NextEra Energy Power Marketing	1-Jul-25	31-Jul-25	153,388	2.1154
NextEra Energy Power Marketing	4-Jul-25	7-Jul-25	8,000	2.755
NextEra Energy Power Marketing	17-Jul-25	17-Jul-25	10,000	2.935
NextEra Energy Power Marketing	18-Jul-25	18-Jul-25	10,000	2.8
NextEra Energy Power Marketing	22-Jul-25	22-Jul-25	10,000	2.68
NextEra Energy Power Marketing	23-Jul-25	23-Jul-25	10,000	2.64
NextEra Energy Power Marketing	24-Jul-25	24-Jul-25	10,000	2.76
NextEra Energy Power Marketing	25-Jul-25	25-Jul-25	15,000	2.625
NextEra Energy Power Marketing	29-Jul-25	29-Jul-25	10,000	2.725
NextEra Energy Power Marketing	30-Jul-25	30-Jul-25	5,000	2.665
NextEra Energy Power Marketing	31-Jul-25	31-Jul-25	5,000	2.38
NextEra Energy Power Marketing	1-Aug-25	1-Aug-25	10,000	2.285
NextEra Energy Power Marketing	1-Aug-25	31-Aug-25	453,096	3.7137
NextEra Energy Power Marketing	1-Aug-25	31-Aug-25	776,612	2.4369
NextEra Energy Power Marketing	1-Aug-25	31-Aug-25	153,388	2.4369
NextEra Energy Power Marketing	5-Aug-25	5-Aug-25	10,000	2.41
NextEra Energy Power Marketing	6-Aug-25	6-Aug-25	10,000	2.56
NextEra Energy Power Marketing	7-Aug-25	7-Aug-25	10,000	2.605
NextEra Energy Power Marketing	8-Aug-25	8-Aug-25	5,000	2.535
NextEra Energy Power Marketing	12-Aug-25	12-Aug-25	10,000	2.7
NextEra Energy Power Marketing	13-Aug-25	13-Aug-25	10,000	2.55
NextEra Energy Power Marketing	14-Aug-25	14-Aug-25	5,000	2.47
NextEra Energy Power Marketing	15-Aug-25	15-Aug-25	5,000	2.45
NextEra Energy Power Marketing	1-Sep-25	30-Sep-25	571,560	1.8842

Supplier	Start Date	End Date	Deal Qty	Price
NextEra Energy Power Marketing	1-Sep-25	30-Sep-25	148,440	1.8842
NextEra Energy Power Marketing	1-Sep-25	30-Sep-25	438,480	3.3231
NextEra Energy Power Marketing	1-Oct-25	1-Oct-25	10,000	1.795
NextEra Energy Power Marketing	1-Oct-25	31-Oct-25	542,469	3.1628
NextEra Energy Power Marketing	1-Oct-25	3-Oct-25	14,625	1.7235
NextEra Energy Power Marketing	1-Oct-25	3-Oct-25	75,375	1.7235
NextEra Energy Power Marketing	4-Oct-25	7-Oct-25	26,168	1.7235
NextEra Energy Power Marketing	4-Oct-25	7-Oct-25	93,832	1.7235
NextEra Energy Power Marketing	8-Oct-25	31-Oct-25	117,000	1.7235
NextEra Energy Power Marketing	8-Oct-25	15-Oct-25	201,000	1.7235
NextEra Energy Power Marketing	9-Oct-25	9-Oct-25	20,000	1.79
NextEra Energy Power Marketing	15-Oct-25	15-Oct-25	20,000	1.83
NextEra Energy Power Marketing	16-Oct-25	16-Oct-25	24,000	1.985
NextEra Energy Power Marketing	16-Oct-25	16-Oct-25	10,000	1.98
NextEra Energy Power Marketing	16-Oct-25	17-Oct-25	5,000	1.7235
NextEra Energy Power Marketing	16-Oct-25	17-Oct-25	45,250	1.7235
NextEra Energy Power Marketing	17-Oct-25	17-Oct-25	24,000	1.925
NextEra Energy Power Marketing	17-Oct-25	17-Oct-25	15,000	2
NextEra Energy Power Marketing	18-Oct-25	20-Oct-25	30,000	1.755
NextEra Energy Power Marketing	18-Oct-25	22-Oct-25	125,625	1.7235
NextEra Energy Power Marketing	22-Oct-25	22-Oct-25	10,000	2.58
NextEra Energy Power Marketing	22-Oct-25	22-Oct-25	24,000	2.455
NextEra Energy Power Marketing	23-Oct-25	23-Oct-25	24,000	2.815
NextEra Energy Power Marketing	23-Oct-25	23-Oct-25	20,000	2.935
NextEra Energy Power Marketing	23-Oct-25	31-Oct-25	27,153	1.7235
NextEra Energy Power Marketing	23-Oct-25	31-Oct-25	198,972	1.7235
NextEra Energy Power Marketing	24-Oct-25	24-Oct-25	24,000	2.82
NextEra Energy Power Marketing	24-Oct-25	24-Oct-25	19,700	2.945
NextEra Energy Power Marketing	25-Oct-25	27-Oct-25	72,000	2.8
NextEra Energy Power Marketing	25-Oct-25	27-Oct-25	60,000	2.935
NextEra Energy Power Marketing	28-Oct-25	28-Oct-25	24,000	3.04
NextEra Energy Power Marketing	28-Oct-25	28-Oct-25	15,000	3.165
NextEra Energy Power Marketing	28-Oct-25	28-Oct-25	15,000	3.17
NextEra Energy Power Marketing	28-Oct-25	28-Oct-25	10,000	3.23
NextEra Energy Power Marketing	29-Oct-25	29-Oct-25	20,000	3.09
NextEra Energy Power Marketing	29-Oct-25	29-Oct-25	24,000	2.98
NextEra Energy Power Marketing	30-Oct-25	30-Oct-25	24,000	2.895
NextEra Energy Power Marketing	30-Oct-25	30-Oct-25	20,000	2.98
NextEra Energy Power Marketing	31-Oct-25	31-Oct-25	30,000	3.1525
NextEra Energy Power Marketing	31-Oct-25	31-Oct-25	5,000	3.22
NextEra Energy Power Marketing	31-Oct-25	31-Oct-25	24,000	3.045
NextEra Energy Power Marketing	1-Nov-25	30-Nov-25	480,000	2.67
NextEra Energy Power Marketing	1-Nov-25	3-Nov-25	87,630	2.9465
NextEra Energy Power Marketing	1-Nov-25	7-Nov-25	48,881	2.8383

Supplier	Start Date	End Date	Deal Qty	Price
NextEra Energy Power Marketing	1-Nov-25	3-Nov-25	36,000	3.0695
NextEra Energy Power Marketing	1-Nov-25	9-Nov-25	27,153	2.8383
NextEra Energy Power Marketing	4-Nov-25	4-Nov-25	10,000	2.71
NextEra Energy Power Marketing	4-Nov-25	4-Nov-25	29,210	2.7115
NextEra Energy Power Marketing	4-Nov-25	4-Nov-25	12,000	2.7993
NextEra Energy Power Marketing	5-Nov-25	5-Nov-25	12,000	2.8994
NextEra Energy Power Marketing	6-Nov-25	6-Nov-25	29,210	3.1465
NextEra Energy Power Marketing	6-Nov-25	6-Nov-25	33,000	3.145
NextEra Energy Power Marketing	6-Nov-25	6-Nov-25	12,000	3.2497
NextEra Energy Power Marketing	7-Nov-25	7-Nov-25	12,000	3.0095
NextEra Energy Power Marketing	8-Nov-25	10-Nov-25	87,630	2.8915
NextEra Energy Power Marketing	8-Nov-25	8-Nov-25	343	2.8383
NextEra Energy Power Marketing	8-Nov-25	8-Nov-25	6,640	2.8383
NextEra Energy Power Marketing	8-Nov-25	10-Nov-25	36,000	2.9995
NextEra Energy Power Marketing	9-Nov-25	9-Nov-25	6,983	2.8383
NextEra Energy Power Marketing	10-Nov-25	12-Nov-25	12,069	2.8383
NextEra Energy Power Marketing	10-Nov-25	12-Nov-25	17,931	2.8383
NextEra Energy Power Marketing	11-Nov-25	12-Nov-25	58,420	3.1715
NextEra Energy Power Marketing	11-Nov-25	12-Nov-25	66,000	3.17
NextEra Energy Power Marketing	11-Nov-25	12-Nov-25	40,000	3.3207
NextEra Energy Power Marketing	11-Nov-25	12-Nov-25	36,000	3.2898
NextEra Energy Power Marketing	11-Nov-25	11-Nov-25	20,000	3.46
NextEra Energy Power Marketing	13-Nov-25	13-Nov-25	33,000	3.075
NextEra Energy Power Marketing	13-Nov-25	13-Nov-25	29,210	3.0765
NextEra Energy Power Marketing	13-Nov-25	13-Nov-25	20,000	3.175
NextEra Energy Power Marketing	13-Nov-25	13-Nov-25	12,000	3.1797
NextEra Energy Power Marketing	13-Nov-25	16-Nov-25	12,068	2.8383
NextEra Energy Power Marketing	13-Nov-25	16-Nov-25	27,932	2.8383
NextEra Energy Power Marketing	14-Nov-25	14-Nov-25	33,000	3.1
NextEra Energy Power Marketing	14-Nov-25	14-Nov-25	29,210	3.1015
NextEra Energy Power Marketing	14-Nov-25	14-Nov-25	20,000	3.185
NextEra Energy Power Marketing	14-Nov-25	14-Nov-25	20,000	3.185
NextEra Energy Power Marketing	14-Nov-25	14-Nov-25	12,000	3.2097
NextEra Energy Power Marketing	15-Nov-25	17-Nov-25	87,630	2.9415
NextEra Energy Power Marketing	15-Nov-25	17-Nov-25	99,000	2.94
NextEra Energy Power Marketing	15-Nov-25	17-Nov-25	36,000	3.0445
NextEra Energy Power Marketing	17-Nov-25	17-Nov-25	5,977	2.8383
NextEra Energy Power Marketing	17-Nov-25	17-Nov-25	4,023	2.8383
NextEra Energy Power Marketing	18-Nov-25	30-Nov-25	58,825	2.8383
NextEra Energy Power Marketing	18-Nov-25	18-Nov-25	33,000	3.355
NextEra Energy Power Marketing	18-Nov-25	18-Nov-25	29,210	3.3565
NextEra Energy Power Marketing	18-Nov-25	18-Nov-25	20,000	3.4463
NextEra Energy Power Marketing	18-Nov-25	18-Nov-25	30,000	3.475
NextEra Energy Power Marketing	18-Nov-25	25-Nov-25	43,800	2.8383

Supplier	Start Date	End Date	Deal Qty	Price
NextEra Energy Power Marketing	18-Nov-25	18-Nov-25	12,000	3.495
NextEra Energy Power Marketing	19-Nov-25	19-Nov-25	20,000	3.4563
NextEra Energy Power Marketing	19-Nov-25	19-Nov-25	29,210	3.3215
NextEra Energy Power Marketing	19-Nov-25	19-Nov-25	33,000	3.32
NextEra Energy Power Marketing	19-Nov-25	19-Nov-25	10,000	3.46
NextEra Energy Power Marketing	19-Nov-25	19-Nov-25	12,000	3.48
NextEra Energy Power Marketing	20-Nov-25	20-Nov-25	20,000	3.6774
NextEra Energy Power Marketing	20-Nov-25	20-Nov-25	29,210	3.5565
NextEra Energy Power Marketing	20-Nov-25	20-Nov-25	33,000	3.555
NextEra Energy Power Marketing	20-Nov-25	20-Nov-25	12,000	3.6952
NextEra Energy Power Marketing	21-Nov-25	21-Nov-25	29,210	3.5665
NextEra Energy Power Marketing	21-Nov-25	21-Nov-25	33,000	3.565
NextEra Energy Power Marketing	22-Nov-25	24-Nov-25	87,630	3.5965
NextEra Energy Power Marketing	22-Nov-25	24-Nov-25	99,000	3.595
NextEra Energy Power Marketing	25-Nov-25	25-Nov-25	29,210	3.6215
NextEra Energy Power Marketing	26-Nov-25	30-Nov-25	146,050	3.7465
NextEra Energy Power Marketing	26-Nov-25	30-Nov-25	165,000	3.745
NextEra Energy Power Marketing	26-Nov-25	26-Nov-25	3,835	2.8383
NextEra Energy Power Marketing	26-Nov-25	26-Nov-25	1,640	2.8383
NextEra Energy Power Marketing	26-Nov-25	26-Nov-25	5,000	3.8231
NextEra Energy Power Marketing	27-Nov-25	30-Nov-25	20,000	3.8231
NextEra Energy Power Marketing	27-Nov-25	30-Nov-25	21,900	2.8383
NextEra Energy Power Marketing	1-Dec-25	1-Dec-25	29,210	4.0265
NextEra Energy Power Marketing	1-Dec-25	8-Dec-25	27,800	4.2854
NextEra Energy Power Marketing	1-Dec-25	31-Dec-25	1,085,000	3.95
NextEra Energy Power Marketing	1-Dec-25	8-Dec-25	36,200	4.2854
NextEra Energy Power Marketing	2-Dec-25	2-Dec-25	7,816	4.39
NextEra Energy Power Marketing	2-Dec-25	2-Dec-25	14,104	4.365
NextEra Energy Power Marketing	2-Dec-25	2-Dec-25	29,210	4.3665
NextEra Energy Power Marketing	2-Dec-25	2-Dec-25	22,000	4.7225
NextEra Energy Power Marketing	3-Dec-25	3-Dec-25	29,210	4.3315
NextEra Energy Power Marketing	3-Dec-25	3-Dec-25	14,104	4.33
NextEra Energy Power Marketing	3-Dec-25	3-Dec-25	7,816	4.355
NextEra Energy Power Marketing	4-Dec-25	4-Dec-25	14,104	4.5
NextEra Energy Power Marketing	4-Dec-25	4-Dec-25	29,210	4.5015
NextEra Energy Power Marketing	4-Dec-25	4-Dec-25	22,000	5.0743
NextEra Energy Power Marketing	4-Dec-25	4-Dec-25	35,000	5.77
NextEra Energy Power Marketing	4-Dec-25	4-Dec-25	7,816	4.5
NextEra Energy Power Marketing	5-Dec-25	5-Dec-25	14,104	4.38
NextEra Energy Power Marketing	5-Dec-25	5-Dec-25	22,000	5.1597
NextEra Energy Power Marketing	5-Dec-25	5-Dec-25	7,818	4.38
NextEra Energy Power Marketing	5-Dec-25	5-Dec-25	29,210	4.3815
NextEra Energy Power Marketing	6-Dec-25	8-Dec-25	87,630	4.6865
NextEra Energy Power Marketing	6-Dec-25	8-Dec-25	66,000	5.0341

Supplier	Start Date	End Date	Deal Qty	Price
NextEra Energy Power Marketing	6-Dec-25	8-Dec-25	78,645	5.955
NextEra Energy Power Marketing	9-Dec-25	9-Dec-25	14,104	4.435
NextEra Energy Power Marketing	9-Dec-25	9-Dec-25	29,210	4.4365
NextEra Energy Power Marketing	9-Dec-25	9-Dec-25	22,000	5.1295
NextEra Energy Power Marketing	9-Dec-25	9-Dec-25	7,818	4.435
NextEra Energy Power Marketing	9-Dec-25	9-Dec-25	6,034	4.2854
NextEra Energy Power Marketing	9-Dec-25	9-Dec-25	1,966	4.2854
NextEra Energy Power Marketing	10-Dec-25	10-Dec-25	14,104	4.26
NextEra Energy Power Marketing	10-Dec-25	10-Dec-25	29,210	4.2615
NextEra Energy Power Marketing	10-Dec-25	10-Dec-25	22,000	4.5065
NextEra Energy Power Marketing	10-Dec-25	12-Dec-25	10,425	4.2854
NextEra Energy Power Marketing	10-Dec-25	12-Dec-25	13,575	4.2854
NextEra Energy Power Marketing	11-Dec-25	11-Dec-25	14,104	4.235
NextEra Energy Power Marketing	11-Dec-25	11-Dec-25	29,210	4.2365
NextEra Energy Power Marketing	11-Dec-25	11-Dec-25	22,000	4.6974
NextEra Energy Power Marketing	11-Dec-25	11-Dec-25	7,818	4.235
NextEra Energy Power Marketing	12-Dec-25	12-Dec-25	29,210	3.9515
NextEra Energy Power Marketing	12-Dec-25	12-Dec-25	14,104	3.95
NextEra Energy Power Marketing	12-Dec-25	12-Dec-25	22,000	4.3708
NextEra Energy Power Marketing	12-Dec-25	12-Dec-25	7,818	3.95
NextEra Energy Power Marketing	13-Dec-25	15-Dec-25	87,630	3.8665
NextEra Energy Power Marketing	13-Dec-25	15-Dec-25	42,312	3.865
NextEra Energy Power Marketing	13-Dec-25	15-Dec-25	23,454	3.865
NextEra Energy Power Marketing	13-Dec-25	15-Dec-25	67,440	5.9207
NextEra Energy Power Marketing	13-Dec-25	15-Dec-25	78,645	4.76
NextEra Energy Power Marketing	13-Dec-25	15-Dec-25	15,084	4.2854
NextEra Energy Power Marketing	13-Dec-25	15-Dec-25	8,916	4.2854
NextEra Energy Power Marketing	13-Dec-25	13-Dec-25	22,000	5.843
NextEra Energy Power Marketing	14-Dec-25	14-Dec-25	16,964	5.843
NextEra Energy Power Marketing	15-Dec-25	15-Dec-25	15,800	5.843
NextEra Energy Power Marketing	16-Dec-25	16-Dec-25	29,210	3.3165
NextEra Energy Power Marketing	16-Dec-25	16-Dec-25	14,104	3.315
NextEra Energy Power Marketing	16-Dec-25	16-Dec-25	7,818	3.315
NextEra Energy Power Marketing	16-Dec-25	16-Dec-25	6,034	4.2854
NextEra Energy Power Marketing	16-Dec-25	16-Dec-25	1,966	4.2854
NextEra Energy Power Marketing	16-Dec-25	16-Dec-25	6,215	4.645
NextEra Energy Power Marketing	17-Dec-25	17-Dec-25	7,818	3.25
NextEra Energy Power Marketing	17-Dec-25	17-Dec-25	14,104	3.25
NextEra Energy Power Marketing	17-Dec-25	17-Dec-25	29,210	3.2515
NextEra Energy Power Marketing	17-Dec-25	17-Dec-25	16,190	3.3558
NextEra Energy Power Marketing	17-Dec-25	17-Dec-25	8,000	4.2854
NextEra Energy Power Marketing	18-Dec-25	31-Dec-25	112,000	4.2854
NextEra Energy Power Marketing	19-Dec-25	19-Dec-25	7,818	3.465
NextEra Energy Power Marketing	19-Dec-25	19-Dec-25	14,104	3.465

Supplier	Start Date	End Date	Deal Qty	Price
NextEra Energy Power Marketing	19-Dec-25	19-Dec-25	29,210	3.4665
NextEra Energy Power Marketing	19-Dec-25	19-Dec-25	17,222	3.4714
NextEra Energy Power Marketing	20-Dec-25	22-Dec-25	87,630	3.1265
NextEra Energy Power Marketing	20-Dec-25	22-Dec-25	42,312	3.125
NextEra Energy Power Marketing	20-Dec-25	21-Dec-25	34,444	3.1649
NextEra Energy Power Marketing	20-Dec-25	22-Dec-25	23,454	3.125
NextEra Energy Power Marketing	22-Dec-25	22-Dec-25	16,749	3.1649
NextEra Energy Power Marketing	23-Dec-25	23-Dec-25	14,104	2.92
NextEra Energy Power Marketing	23-Dec-25	23-Dec-25	29,210	2.9215
NextEra Energy Power Marketing	23-Dec-25	23-Dec-25	7,818	2.92
NextEra Energy Power Marketing	24-Dec-25	24-Dec-25	16,352	2.7428
NextEra Energy Power Marketing	24-Dec-25	24-Dec-25	29,210	2.7615
NextEra Energy Power Marketing	24-Dec-25	24-Dec-25	14,104	2.76
NextEra Energy Power Marketing	24-Dec-25	24-Dec-25	7,818	2.76
NextEra Energy Power Marketing	25-Dec-25	29-Dec-25	70,520	3.005
NextEra Energy Power Marketing	25-Dec-25	29-Dec-25	146,050	3.0065
NextEra Energy Power Marketing	25-Dec-25	29-Dec-25	110,000	3.0544
NextEra Energy Power Marketing	25-Dec-25	29-Dec-25	39,090	3.005
NextEra Energy Power Marketing	30-Dec-25	30-Dec-25	29,210	3.7915
NextEra Energy Power Marketing	30-Dec-25	30-Dec-25	14,104	3.79
NextEra Energy Power Marketing	30-Dec-25	30-Dec-25	22,000	4.3557
NextEra Energy Power Marketing	30-Dec-25	30-Dec-25	7,818	3.79
NextEra Energy Power Marketing	31-Dec-25	31-Dec-25	14,104	3.65
NextEra Energy Power Marketing	31-Dec-25	31-Dec-25	29,210	3.6515
NextEra Energy Power Marketing	31-Dec-25	31-Dec-25	22,000	4.009
NextEra Energy Power Marketing	31-Dec-25	31-Dec-25	7,818	3.65
Pacific Summit Energy LLC	1-Nov-25	30-Nov-25	180,000	5.55
Pacific Summit Energy LLC	1-Nov-25	30-Nov-25	540,000	3.75
Pacific Summit Energy LLC	1-Dec-25	31-Dec-25	186,000	5.55
Pacific Summit Energy LLC	1-Dec-25	14-Dec-25	252,000	4.81
Pacific Summit Energy LLC	15-Dec-25	15-Dec-25	16,464	4.81
Pacific Summit Energy LLC	15-Dec-25	15-Dec-25	1,536	4.81
Pacific Summit Energy LLC	16-Dec-25	16-Dec-25	18,000	4.81
Pacific Summit Energy LLC	17-Dec-25	29-Dec-25	167,440	4.81
Pacific Summit Energy LLC	17-Dec-25	29-Dec-25	66,560	4.81
Pacific Summit Energy LLC	30-Dec-25	30-Dec-25	6,537	4.81
Pacific Summit Energy LLC	30-Dec-25	30-Dec-25	11,463	4.81
Pacific Summit Energy LLC	31-Dec-25	31-Dec-25	12,880	4.81
Pacific Summit Energy LLC	31-Dec-25	31-Dec-25	5,120	4.81
Ray Energy Corp	31-Jul-25	31-Jul-25	10,318	10.3279
Ray Energy Corp	1-Aug-25	1-Aug-25	14,808	10.3279
Repsol Energy North America Corporation	1-Nov-25	30-Nov-25	180,000	5.66
Repsol Energy North America Corporation	1-Dec-25	31-Dec-25	186,000	5.66
Repsol Energy North America Corporation	11-Dec-25	11-Dec-25	20,000	5.21

Supplier	Start Date	End Date	Deal Qty	Price
Repsol Energy North America Corporation	16-Dec-25	16-Dec-25	10,000	4.57
Sequent Energy Management, L.P.	1-Jan-25	31-Jan-25	186,000	6.155
Sequent Energy Management, L.P.	1-Feb-25	28-Feb-25	168,000	3.71
Sequent Energy Management, L.P.	1-Feb-25	28-Feb-25	168,000	6.155
Sequent Energy Management, L.P.	1-Mar-25	31-Mar-25	186,000	3.71
Sequent Energy Management, L.P.	1-Mar-25	31-Mar-25	186,000	6.155
Sequent Energy Management, L.P.	1-Nov-25	30-Nov-25	180,000	4.38
Sequent Energy Management, L.P.	1-Dec-25	31-Dec-25	186,000	4.38
TC Energy Marketing Inc.	29-Oct-25	29-Oct-25	6,000	3.09
Tenaska Marketing Ventures	4-Jan-25	6-Jan-25	105,000	3.3574
Tenaska Marketing Ventures	7-Jan-25	7-Jan-25	35,000	4.0759
Tenaska Marketing Ventures	8-Jan-25	8-Jan-25	35,000	3.8533
Tenaska Marketing Ventures	9-Jan-25	9-Jan-25	35,000	3.6307
Tenaska Marketing Ventures	10-Jan-25	10-Jan-25	35,000	3.661
Tenaska Marketing Ventures	11-Jan-25	13-Jan-25	105,000	4.0911
Tenaska Marketing Ventures	14-Jan-25	14-Jan-25	35,000	4.3745
Tenaska Marketing Ventures	15-Jan-25	15-Jan-25	35,000	4.2631
Tenaska Marketing Ventures	16-Jan-25	16-Jan-25	35,000	4.2733
Tenaska Marketing Ventures	17-Jan-25	17-Jan-25	10,000	4.2125
Tenaska Marketing Ventures	18-Jan-25	21-Jan-25	140,000	9.6264
Tenaska Marketing Ventures	22-Jan-25	22-Jan-25	35,000	4.5718
Tenaska Marketing Ventures	23-Jan-25	23-Jan-25	35,000	3.8432
Tenaska Marketing Ventures	24-Jan-25	24-Jan-25	35,000	3.8887
Tenaska Marketing Ventures	25-Jan-25	27-Jan-25	105,000	3.6357
Tenaska Marketing Ventures	14-Feb-25	14-Feb-25	17,000	4.0009
Tenaska Marketing Ventures	15-Feb-25	18-Feb-25	140,000	4.861
Tenaska Marketing Ventures	19-Feb-25	19-Feb-25	35,000	6.4902
Tenaska Marketing Ventures	20-Feb-25	20-Feb-25	35,000	8.0891
Tenaska Marketing Ventures	21-Feb-25	21-Feb-25	35,000	5.5137
Tenaska Marketing Ventures	1-Mar-25	3-Mar-25	105,000	3.6305
Tenaska Marketing Ventures	6-Nov-25	6-Nov-25	30,000	3.2249
Tenaska Marketing Ventures	22-Nov-25	24-Nov-25	120,000	3.6973
Tenaska Marketing Ventures	26-Nov-25	30-Nov-25	175,000	3.8178
Tenaska Marketing Ventures	1-Dec-25	1-Dec-25	35,000	4.1143
Tenaska Marketing Ventures	2-Dec-25	2-Dec-25	77,500	4.7173
Tenaska Marketing Ventures	3-Dec-25	3-Dec-25	40,000	4.5414
Tenaska Marketing Ventures	4-Dec-25	4-Dec-25	77,500	5.069
Tenaska Marketing Ventures	5-Dec-25	5-Dec-25	77,500	5.1544
Tenaska Marketing Ventures	6-Dec-25	8-Dec-25	232,500	5.0288
Tenaska Marketing Ventures	9-Dec-25	9-Dec-25	77,500	5.1242
Tenaska Marketing Ventures	10-Dec-25	10-Dec-25	77,500	4.5012
Tenaska Marketing Ventures	11-Dec-25	11-Dec-25	77,500	4.6921
Tenaska Marketing Ventures	12-Dec-25	12-Dec-25	77,500	4.3655
Tenaska Marketing Ventures	13-Dec-25	15-Dec-25	232,500	5.8377

Supplier	Start Date	End Date	Deal Qty	Price
Tenaska Marketing Ventures	16-Dec-25	16-Dec-25	77,500	4.466
Tenaska Marketing Ventures	17-Dec-25	17-Dec-25	77,500	3.3506
Tenaska Marketing Ventures	19-Dec-25	19-Dec-25	20,000	3.4661
Tenaska Marketing Ventures	20-Dec-25	22-Dec-25	30,000	3.1596
Tenaska Marketing Ventures	25-Dec-25	29-Dec-25	387,500	3.0491
Tenaska Marketing Ventures	30-Dec-25	30-Dec-25	77,500	4.3505
Tenaska Marketing Ventures	31-Dec-25	31-Dec-25	77,500	4.0038
Twin Eagle Resources Management LLC	1-Jan-25	31-Jan-25	186,000	3.305
Twin Eagle Resources Management LLC	1-Feb-25	28-Feb-25	168,000	3.305
Twin Eagle Resources Management LLC	1-Mar-25	31-Mar-25	186,000	3.305
Twin Eagle Resources Management LLC	1-Nov-25	30-Nov-25	180,000	4.175
Twin Eagle Resources Management LLC	1-Dec-25	31-Dec-25	186,000	4.175
Twin Eagle Resources Management LLC	30-Dec-25	30-Dec-25	26,215	4.9525

Month	Storage Pool	BegBal	InjQty	WD Qty	AdjQty	NetEndBal
Jan-25	GSS Storage	2,513,083	0	940,233	0	1,572,850
Jan-25	GSS_TE_NX	1,064,703	0	379,750	0	684,953
Jan-25	LNG FACILITY	1,145,542	0	249,224	-531	895,787
Jan-25	PROPANE STORAGE	126,558	0	261	239	126,536
Jan-25	SS1 STORAGE FACILITY	3,977,362	2,743	1,197,807	-943	2,781,355
Jan-25	TRANSCO GSS STORAGE	1,836,141	12,083	450,921	-502	1,396,801
Jan-25	TRANSCO S-2 STORAGE	2,177,697	0	876,536	-727	1,300,434
Jan-25	WSS STORAGE	3,205,023	12,809	978,761	0	2,239,071
Feb-25	GSS Storage	1,572,850	0	550,545	0	1,022,305
Feb-25	GSS_TE_NX	684,953	0	230,745	0	454,208
Feb-25	LNG FACILITY	895,787	0	30,625	-108	865,054
Feb-25	PROPANE STORAGE	126,536	0	0	-3,805	122,731
Feb-25	SS1 STORAGE FACILITY	2,781,355	0	1,117,524	-535	1,663,296
Feb-25	TRANSCO GSS STORAGE	1,396,801	0	441,167	661	956,295
Feb-25	TRANSCO S-2 STORAGE	1,300,434	0	576,303	-517	723,614
Feb-25	WSS STORAGE	2,239,071	0	695,239	0	1,543,832
Mar-25	GSS Storage	1,022,305	93,252	347,724	0	767,833
Mar-25	GSS_TE_NX	454,208	30,539	145,184	0	339,563
Mar-25	LNG FACILITY	865,054	0	17,974	731	847,811
Mar-25	PROPANE STORAGE	122,731	0	0	0	122,731
Mar-25	SS1 STORAGE FACILITY	1,663,296	67,142	485,658	-101	1,244,679
Mar-25	TRANSCO GSS STORAGE	956,295	57,392	247,319	0	766,368
Mar-25	TRANSCO S-2 STORAGE	723,614	0	163,016	-287	560,311
Mar-25	WSS STORAGE	1,543,832	17,227	454,389	0	1,106,670
Apr-25	GSS Storage	767,833	250,214	287,010	0	731,037
Apr-25	GSS_TE_NX	339,563	93,336	0	0	432,899
Apr-25	LNG FACILITY	847,811	0	15,107	466	833,170
Apr-25	PROPANE STORAGE	122,731	0	0	0	122,731
Apr-25	SS1 STORAGE FACILITY	1,244,679	100,868	263,758	-824	1,080,965
Apr-25	TRANSCO GSS STORAGE	766,368	142,937	122,535	0	786,770
Apr-25	TRANSCO S-2 STORAGE	560,311	256,202	69,583	-186	746,744
Apr-25	WSS STORAGE	1,106,670	0	249,789	-240	856,641
May-25	GSS Storage	731,037	409,166	0	0	1,140,203
May-25	GSS_TE_NX	432,899	151,156	0	0	584,055
May-25	LNG FACILITY	833,170	0	15,002	-381	817,787
May-25	PROPANE STORAGE	122,731	0	0	0	122,731
May-25	SS1 STORAGE FACILITY	1,080,965	557,810	286	-551	1,637,938
May-25	TRANSCO GSS STORAGE	786,770	214,997	0	-484	1,001,283
May-25	TRANSCO S-2 STORAGE	746,744	422,757	0	8	1,169,509
May-25	WSS STORAGE	856,641	445,346	0	0	1,301,987
Jun-25	GSS Storage	1,140,203	395,970	0	0	1,536,173
Jun-25	GSS_TE_NX	584,055	146,280	0	0	730,335

Month	Storage Pool	BegBal	InjQty	WD Qty	AdjQty	NetEndBal
Jun-25	LNG FACILITY	817,787	149,674	12,480	10,849	965,830
Jun-25	PROPANE STORAGE	122,731	0	0	0	122,731
Jun-25	SS1 STORAGE FACILITY	1,637,938	676,209	0	119	2,314,266
Jun-25	TRANSCO GSS STORAGE	1,001,283	260,589	0	0	1,261,872
Jun-25	TRANSCO S-2 STORAGE	1,169,509	243,202	0	-293	1,412,418
Jun-25	WSS STORAGE	1,301,987	430,980	0	0	1,732,967
Jul-25	GSS Storage	1,536,173	409,200	0	0	1,945,373
Jul-25	GSS_TE_NX	730,335	151,125	0	0	881,460
Jul-25	LNG FACILITY	965,830	199,203	14,272	-497	1,150,264
Jul-25	PROPANE STORAGE	122,731	10,318	0	-1,518	131,531
Jul-25	SS1 STORAGE FACILITY	2,314,266	752,380	0	-854	3,065,792
Jul-25	TRANSCO GSS STORAGE	1,261,872	291,072	0	2,059	1,555,003
Jul-25	TRANSCO S-2 STORAGE	1,412,418	456,601	0	-112	1,868,907
Jul-25	WSS STORAGE	1,732,967	446,090	0	0	2,179,057
Aug-25	GSS Storage	1,945,373	409,200	0	0	2,354,573
Aug-25	GSS_TE_NX	881,460	152,106	0	0	1,033,566
Aug-25	LNG FACILITY	1,150,264	97,043	13,965	456	1,233,798
Aug-25	PROPANE STORAGE	131,531	14,808	0	-1,068	145,271
Aug-25	SS1 STORAGE FACILITY	3,065,792	810,364	0	-1,036	3,875,120
Aug-25	TRANSCO GSS STORAGE	1,555,003	355,286	0	314	1,910,603
Aug-25	TRANSCO S-2 STORAGE	1,868,907	329,374	0	-743	2,197,538
Aug-25	WSS STORAGE	2,179,057	446,152	0	0	2,625,209
Sep-25	GSS Storage	2,354,573	396,000	0	0	2,750,573
Sep-25	GSS_TE_NX	1,033,566	146,250	0	0	1,179,816
Sep-25	LNG FACILITY	1,233,798	0	14,605	360	1,219,553
Sep-25	PROPANE STORAGE	145,271	0	0	0	145,271
Sep-25	SS1 STORAGE FACILITY	3,875,120	731,110	0	1,376	4,607,606
Sep-25	TRANSCO GSS STORAGE	1,910,603	313,897	0	0	2,224,500
Sep-25	TRANSCO S-2 STORAGE	2,197,538	221,346	0	-610	2,418,274
Sep-25	WSS STORAGE	2,625,209	431,760	0	0	3,056,969
Oct-25	GSS Storage	2,750,573	418,568	0	0	3,169,141
Oct-25	GSS_TE_NX	1,179,816	157,793	0	0	1,337,609
Oct-25	LNG FACILITY	1,219,553	0	15,776	415	1,204,192
Oct-25	PROPANE STORAGE	145,271	0	0	0	145,271
Oct-25	SS1 STORAGE FACILITY	4,607,606	593,532	16,110	-1,622	5,183,406
Oct-25	TRANSCO GSS STORAGE	2,224,500	297,093	5,718	0	2,515,875
Oct-25	TRANSCO S-2 STORAGE	2,418,274	227,910	0	-542	2,645,642
Oct-25	WSS STORAGE	3,056,969	410,878	1	0	3,467,846
Nov-25	GSS Storage	3,169,141	31,084	138,652	0	3,061,573
Nov-25	GSS_TE_NX	1,337,609	13,084	56,000	0	1,294,693
Nov-25	LNG FACILITY	1,204,192	0	12,607	469	1,192,054
Nov-25	PROPANE STORAGE	145,271	0	0	0	145,271
Nov-25	SS1 STORAGE FACILITY	5,183,406	208,056	270,404	14,717	5,135,775

Month	Storage Pool	BegBal	InjQty	WD Qty	AdjQty	NetEndBal
Nov-25	TRANSCO GSS STORAGE	2,515,875	147,781	264,190	0	2,399,466
Nov-25	TRANSCO S-2 STORAGE	2,645,642	131,981	173,585	-768	2,603,270
Nov-25	WSS STORAGE	3,467,846	32,771	77,233	0	3,423,384
Dec-25	GSS Storage	3,061,573	0	724,130	0	2,337,443
Dec-25	GSS_TE_NX	1,294,693	0	299,900	0	994,793
Dec-25	LNG FACILITY	1,192,054	0	29,596	-709	1,161,749
Dec-25	PROPANE STORAGE	145,271	0	1,022	-423	143,826
Dec-25	SS1 STORAGE FACILITY	5,135,775	40,251	777,018	492	4,399,500
Dec-25	TRANSCO GSS STORAGE	2,399,466	12,122	393,251	-115	2,018,222
Dec-25	TRANSCO S-2 STORAGE	2,603,270	0	623,560	-813	1,978,897
Dec-25	WSS STORAGE	3,423,384	3,023	232,802	-23	3,193,582

Q. III-E-31-Gas Provide a schedule showing the determination of the fuel costs included in the base cost of fuel.

A. III-E-31-Gas All of the Company's gas costs are recovered through its annual purchased gas costs filing made pursuant to Section 1307(f) of the Public Utility Code.

To derive the cost of fuel in the Company's filing for the fully projected future test year, the Company multiplied the forecasted purchased gas cost rate by the adjusted level of budgeted sales for the fully projected future test year. Therefore, the level of fuel cost equals fuel cost-related revenues.

Q. III-E-32-Gas Provide a schedule showing the calculations of any deferred fuel costs shown in Account 174000. Also, explain the accounting with supporting detail, for any associated income taxes.

A. III-E-32-Gas PECO does not have deferred fuel costs in Account 174000.

- Q. III-E-33-Gas Submit a schedule showing maintenance expenses, gross plant and the relation of maintenance expenses thereto as follows: This schedule shall include three years prior to the test year, the test year, and one year's projection beyond the test year.
- (i) Gas Production Maintenance expenses per MCF production, per \$1,000 MCF production, and per \$1,000 of Gross Production Plant.
 - (ii) Transmission Maintenance Expense per MMCF mile and per \$1,000 of Gross Transmission Plant.
 - (iii) Distribution Maintenance Expenses per customer and per \$1,000 of Gross Distribution Plant.
 - (iv) Storage Maintenance Expenses per MMCF of Storage Capacity and \$1,000 of Gross Storage Plant.
- A. III-E-33-Gas Refer to Attachment III-E-33(a).

	2023	2024	2025	2026	2027
Production *					
Production Maintenance Expense	\$ 258,838	\$ 262,152	\$ 378,174	\$ 360,443	\$ 368,720
MCF Produced	9,998	-	3,766	2,753	2,753
Gross Production Plant	\$ 15,559,112	\$ 15,566,749	\$ 15,677,374	\$ 15,677,374	\$ 15,677,374
Maintenance \$'s per MCF Produced	\$ 25.89	\$ -	\$ 100.42	\$ 130.94	\$ 133.94
Maintenance \$'s per \$1000 Gross Production Plant	\$ 16.64	\$ 16.84	\$ 24.12	\$ 22.99	\$ 23.52
Transmission					
Transmission Maintenance Expense					
MCF Mile					
Gross Transmission Plant					
Maintenance \$'s per MCF Mile					
Maintenance \$'s per \$1000 Gross Transmission Plant					
Distribution					
Distribution Maintenance Expense	\$ 28,495,825	\$ 19,403,157	\$ 22,654,583	\$ 28,282,480	\$ 28,931,927
Customers	552,207	553,093	555,664	558,486	560,197
Gross Distribution Plant	\$ 3,702,791,709	\$ 4,011,794,716	\$ 4,409,889,556	\$ 4,713,103,267	\$ 4,993,584,074
Maintenance \$'s per Customer	\$ 51.60	\$ 35.08	\$ 40.77	\$ 50.64	\$ 51.65
Maintenance \$'s per \$1000 Gross Distribution Plant	\$ 7.70	\$ 4.84	\$ 5.14	\$ 6.00	\$ 5.79
Storage					
Storage Maintenance Expense	\$ 4,493,167	\$ 4,542,927	\$ 5,828,257	\$ 5,958,603	\$ 6,095,430
MCF Storage Capacity	1,231,284	1,231,284	1,231,284	1,231,284	1,231,284
Gross Storage Plant	\$ 132,368,214	\$ 130,608,525	\$ 131,472,226	\$ 148,341,583	\$ 165,154,082
Maintenance \$'s per MCF Storage Capacity	\$ 3.65	\$ 3.69	\$ 4.73	\$ 4.84	\$ 4.95
Maintenance \$'s per \$1000 Gross Storage Plant	\$ 33.94	\$ 34.78	\$ 44.33	\$ 40.17	\$ 36.91

*PECO's Production is limited to the propane plant. PECO's gas production volume is dependent upon certain external factors, including weather and prevailing market conditions which

Q. III-E-34-Gas Prepare a 3-column schedule of expenses, as described below for the following periods (supply sub-accounts, if significant, to clarify basic accounts):

- a. Column 1-Test Year
- b. Column 2 and 3-The two previous years

Provide the annual recorded expense by accounts. (Identify all accounts used but not specifically listed below.)

NOTE: List of Uniformed System of Accounts omitted

A. III-E-34-Gas Refer to Attachment III-E-34(a).

**PECO Gas Operations
For Years Ending December 31
(\$ in Thousands)
GAS - Operating Expenses**

Line No.	Category	Description	Description	Acct.	(1)	(2)	(3)	(4)
					FPFTY Budget 12 Mos. End Dec. 2027	FTY Budget 12 Mos. End Dec. 2026	HTY Actual 12 Mos. End Dec. 2025	Actual 12 Mos. End Dec. 2024
64	SALES	Sales	Demonstrating & Selling	912.0	\$830	\$816	\$769	\$683
65			Miscellaneous Sales	916.0				
66			Total Sales Expenses		\$830	\$816	\$769	\$683
67								
68	ADMINISTRATION & GENERAL	A&G Operations	Administrative and General Salaries	920.0	\$7,694	\$7,433	\$5,912	\$6,428
69			Office Supplies and Expenses	921.0	710	705	787	1,367
70			Administrative Expenses Transferred-Credit	922.0				
71			Outside Service Employed	923.0	22,293	21,820	20,437	19,796
72			Property Insurance	924.0	209	204	192	171
73			Franchise Requirements	925.0	4,343	4,541	10,176	3,192
74			Employee Pensions and Benefits	926.0	10,037	8,956	7,812	6,291
75			Regulatory Commission Expenses	928.0	2,636	2,584	3,578	3,187
76			Duplicate Charges-Credit	929.0	(8)	(8)	(74)	(58)
77			General Advertising Expenses	930.1				
78			Miscellaneous General Expenses	930.2	853	836	576	894
79					\$48,766	\$47,070	\$49,395	\$41,268
80								
81		A&G Maintenance	Maintenance of General Plant	932.0	\$951	\$929	\$1,076	\$1,042
82			Maintenance of Computer HW, SW and Comm Equip.	935.0			572	
83					\$951	\$929	\$1,648	\$1,042
84								
85			Total Administration & General Expenses		\$49,716	\$47,999	\$51,044	\$42,310
86								
87			Total Gas Operation and Maintenance Expenses		\$473,323	\$462,115	\$469,559	\$366,002
88								
89			Total Gas Operations Expenses		\$444,765	\$434,077	\$438,991	\$341,014
90			Total Gas Maintenance Expenses		28,558	28,038	30,568	24,988
91			Total Gas Operation and Maintenance Expenses		\$473,323	\$462,115	\$469,559	\$366,002

Q. III-E-35-Gas Submit a schedule showing the Gross Receipts Tax Base used in computing Pennsylvania Gross Receipts Tax Adjustment.

A. III-E-35-Gas The Pennsylvania Gross Receipts Tax does not apply to gas revenue.

- Q. III-E-36-Gas State the amount of gas, in mcf, obtained through various suppliers in past years.
- A. III-E-36-Gas For the details of actual gas purchases for the test year, please refer to Attachment 53.64.c-1(a.1), and for the details of actual gas purchases for the twelve-month period prior to the test year, please refer to Attachment III-E-24(a).

- Q. III-E-37-Gas In determining pro forma expense, exclude cost of gas adjustments applicable to fuel adjustment clause and exclude fuel adjustment clause revenues, so that the operating statement is on the basis of base rates only.
- A. III-E-37-Gas For the future test year and fully projected future test year, both gas costs and gas cost revenue are identified and are equal to each other. Gas cost revenue is reflected in Schedule D-5 of PECO Exhibits MJT-1 and MJT-2 for the fully projected future test year and the future test year, respectively. Gas cost is reflected on Schedule D-4 column 16, line 10 of PECO Exhibits MJT-1 and MJT-2.

Q. III-E-38-Gas Identify company's policy with respect to replacing customers lost through attrition.

A. III-E-38-Gas PECO supports conversion of non-gas customers residing along an existing gas main and those not using natural gas for heating. On average since 2020, PECO has converted over 1,500 homes to natural gas heating each year, including those that had an existing line and those that needed a new service line installed.

PECO also works with residential home builders to attract new business. In addition, PECO has a Residential Neighborhood Gas Pilot Rider ("Pilot") that enables natural gas main extensions to be brought to qualifying neighborhoods, subject to Pilot spending limits.

Q. III-E-39-Gas Identify procedures developed to govern relationship between the respondent and potential customers-i.e., basically expansion, alternate energy requirements, availability of supply, availability of distribution facilities, ownership of metering and related facilities.

A. III-E-39-Gas Refer to Rules 2, 3, 7 and 14 of the PECO Energy Company Gas Service Tariff, General Terms and Conditions.

Defined Filing Requirements
Section 53.53
Rate Structure – IV-B

- Q. IV-B-1-Gas Provide a Cost of Service Study showing the rate of return under the present and proposed tariffs for all customer classifications. The study should include a summary of the allocated measures of value, operating revenues, operating expenses and net return for each year of the customer classifications at original cost and at the 5-year original trended cost.
- A. IV-B-1-Gas Refer to PECO Statement No. 9, the Direct Testimony of Jiang Ding, and PECO Exhibit JD-1 attached thereto for information about PECO's Cost of Service Study.

IV-B-2-Gas
Jiang Ding

- Q. IV-B-2-Gas Provide a statement of testimony describing the complete methodology of the cost-of-service study.
- A. IV-B-2-Gas Refer to the Direct Testimony of PECO Witness Jiang Ding (Statement No. 9).

Q. IV-B-3-Gas Provide a complete description and back-up calculations for all allocation factors.

A. IV-B-3-Gas Refer to PECO Exhibit JD-6 for development of external allocation factors. Refer to PECO Exhibit JD-2 for internally developed allocation factors.

Q. IV-B-4-Gas Provide an exhibit for each customer classification showing the following data for the test year and the four previous years:

- a. The maximum coincident peak day demand.
- b. The maximum coincident 3-day peak day demand.
- c. The average monthly consumption in MCF during the Primary Heating Season (November-March).
- d. The average monthly consumption in MCF during the Non-heating season (April-October).
- e. The average daily consumption in MCF for each 12-month period.

A. IV-B-4-Gas

- a. Refer to Attachment IV-B-4(a).
- b. Refer to Attachment IV-B-4(b).
- c. Refer to Attachment IV-B-4(c).
- d. Refer to Attachment IV-B-4(c).
- e. Refer to Attachment IV-B-4(c).

Company Name: PECO Energy Company (Gas Services Group)
FORM-IRP-GAS-1B. PEAK DAY ENERGY DEMAND REQUIREMENTS

Millions of Cubic Feet (MMCF)

Actual Year	Historical Data				Forecast	
	2022	2023	2024	2025	2026	2027

FIRM REQUIREMENTS

01	Retail Residential	385	358	363	416	581	586
02	Retail Commercial	229	213	210	251	365	369
03	Retail Industrial	0	0	0	0	0	0
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	0	0	0	0	0	0
07	Company use	1	1	1	1	1	1
08	Other	0	0	0	19	0	0
09	Subtotal Firm	614	572	574	687	947	957

INTERRUPTIBLE REQUIREMENTS

10	Retail	0	0	0	0	0	0
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	Subtotal Interruptible	0	0	0	0	0	0
14	Subtotal Firm & Interruptible	614	572	574	687	947	957

TRANSPORTATION SERVICE

15	Firm	56	73	69	82	79	79
16	Interruptible	91	86	94	70	0	0
17	Electric Power Generation	0	0	0	0	0	0
18	Subtotal Transportation	148	159	163	152	79	79
19	Total Gas Requirements	762	731	737	839	1,027	1,036

PECO Energy Company (Gas Division)

PUC 1307 (F) Filing

Section 15

Data for the consecutive three-day peak periods over the last five send out years are shown below. PECO's send out year begins September 1 and ends August 31 of the following year. "Int" means the rate was interrupted for some portion or all of the day. "Avail" means the rate was available for use the entire day.

Date	Mcf	Avg. Tem	Max. Tem	Min. Tem	Status Rate TSI	Status Rate IS	Status Rate TCS	Status Rate CGS*
1/28/2021	635,344	27	33	23	Avail	Avail	Avail	Avail
1/29/2021	677,652	24	29	19	Avail	Avail	Avail	Avail
1/30/2021	570,260	30	35	25	Avail	Avail	Avail	Avail
TOTAL	1,883,256							
1/29/2022	748,912	17	24	12	Avail	Int	Avail	N/A
1/30/2022	667,611	23	27	19	Avail	Int	Avail	N/A
1/31/2022	629,552	28	35	24	Avail	Int	Avail	N/A
TOTAL	2,046,075							
12/23/2022	728,437	17	47	8	Avail	Int	Avail	N/A
12/24/2022	761,932	18	22	10	Avail	Int	Avail	N/A
12/25/2022	657,876	23	28	17	Avail	Int	Avail	N/A
TOTAL	2,148,245							
1/15/2024	605,525	27	28	26	Avail	Avail	Avail	N/A
1/16/2024	687,045	23	30	14	Avail	Avail	Avail	N/A
1/17/2024	698,763	23	26	18	Avail	Avail	Avail	N/A
TOTAL	1,991,333							
1/20/2025	736,728	17	26	10	Int	Int	Int	N/A
1/21/2025	791,455	15	18	11	Int	Int	Int	N/A
1/22/2025	773,696	16	19	12	Int	Int	Int	N/A
TOTAL	2,301,879							

*Rate CGS was removed effective 7/1/2021 in Gas Rate Case Docket #R-2020-3018929.

PECO Energy Company (Gas Division)

PUC 1307 (F) Filing

Page 2 of 2

Only partial information is available by rate class for the three-day peaks since some rate classes are not metered on a daily basis. A tabulation by rate class is shown below.

Rate Class	Description	Frequency of Meter Reading
TSI & IS	Interruptible transportation & sales	Daily
TSF & L	Firm transportation & sales	Daily
TCS	Interruptible by temperature	Daily
CGS	City Gate Sales	Daily
GC	Commercial firm sales	Monthly
GR	Residential firm sales	Monthly
MV-F	Motor vehicle-firm sales	Monthly
MV-I	Motor vehicle-interruptible sales	Monthly
OL	Outdoor lighting	Monthly

The usage by rate class for the three-day peaks for the last five send out years appears below. All figures are in Mcf.

Date	TSI/IS	TSF/L	TCS	GC	GR	Others*	Total Mcf
1/28/2021	46,076	50,749	634	172,960	363,538	1,387	635,344
1/29/2021	47,456	51,174	681	186,003	390,951	1,387	677,652
1/30/2021	48,221	50,235	555	151,478	318,384	1,387	570,260
1/29/2022	45,850	53,364	509	209,477	438,148	1,564	748,912
1/30/2022	46,332	52,836	446	183,215	383,218	1,564	667,611
1/31/2022	46,649	53,025	415	170,751	357,148	1,564	629,552
12/23/2022	47,128	47,922	87	210,619	420,886	1,795	728,437
12/24/2022	37,096	42,413	94	226,971	453,564	1,795	761,932
12/25/2022	41,035	45,944	78	189,780	379,244	1,795	657,876
1/15/2024	40,847	46,634	300	169,191	347,022	1,531	605,525
1/16/2024	41,156	48,258	346	195,261	400,493	1,531	687,045
1/17/2024	46,031	49,354	349	197,143	404,354	1,531	698,763
1/20/2025	22,507	57,772	0	205,511	449,145	1,793	736,728
1/21/2025	22,733	58,345	0	222,440	486,144	1,793	791,455
1/22/2025	22,874	58,300	0	216,835	473,894	1,793	773,696

** Rates MV-F, MV-I, OL, CGS, L, IS, Interdepartmental

LEGEND:

(a.) Avg. Monthly Consumption Nov-Mar

(b.) Avg. Monthly Consumption Apr-Oct

(c.) Avg. Daily Consumption 12 Month Period

<u>Customer Classification</u>	Yr 2027 Forecast			Yr 2026 Forecast			Yr 2025 Actual			Yr 2024 Actual			Yr 2023 Actual			Yr 2022 Actual		
	Mcf delivered			Mcf delivered			Mcf delivered			Mcf delivered			Mcf delivered			Mcf delivered		
	(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)
Total Residential	13	3	0.23	13	3	0.23	14	2	0.23	12	2	0.21	11	2	0.19	13	3	0.23
Small C&I																		
TCS	654	271	14	649	272	14	6	483	9	125	212	6	335	245	9	233	206	7
GC	76	21	1	75	21	1	74	21	1	68	19	1	62	21	1	72	22	1
Large C&I																		
L	242	224	8	241	225	8	417	14	6	480	18	8	719	-63	8	310	122	6
IS	1,319	1,219	41	1,310	1,225	41	2,505	83	6	3,198	106	1	3,497	1,256	72	2,181	701	39
Other	2,404	2,049	72	2,387	2,059	72	2,551	2,161	76	2,461	2,305	78	2,551	2,467	82	2,565	2,507	83
Transportation	4,008	2,882	110	3,939	2,839	108	3,844	2,821	107	3,577	2,752	102	3,555	2,756	102	3,702	2,768	104

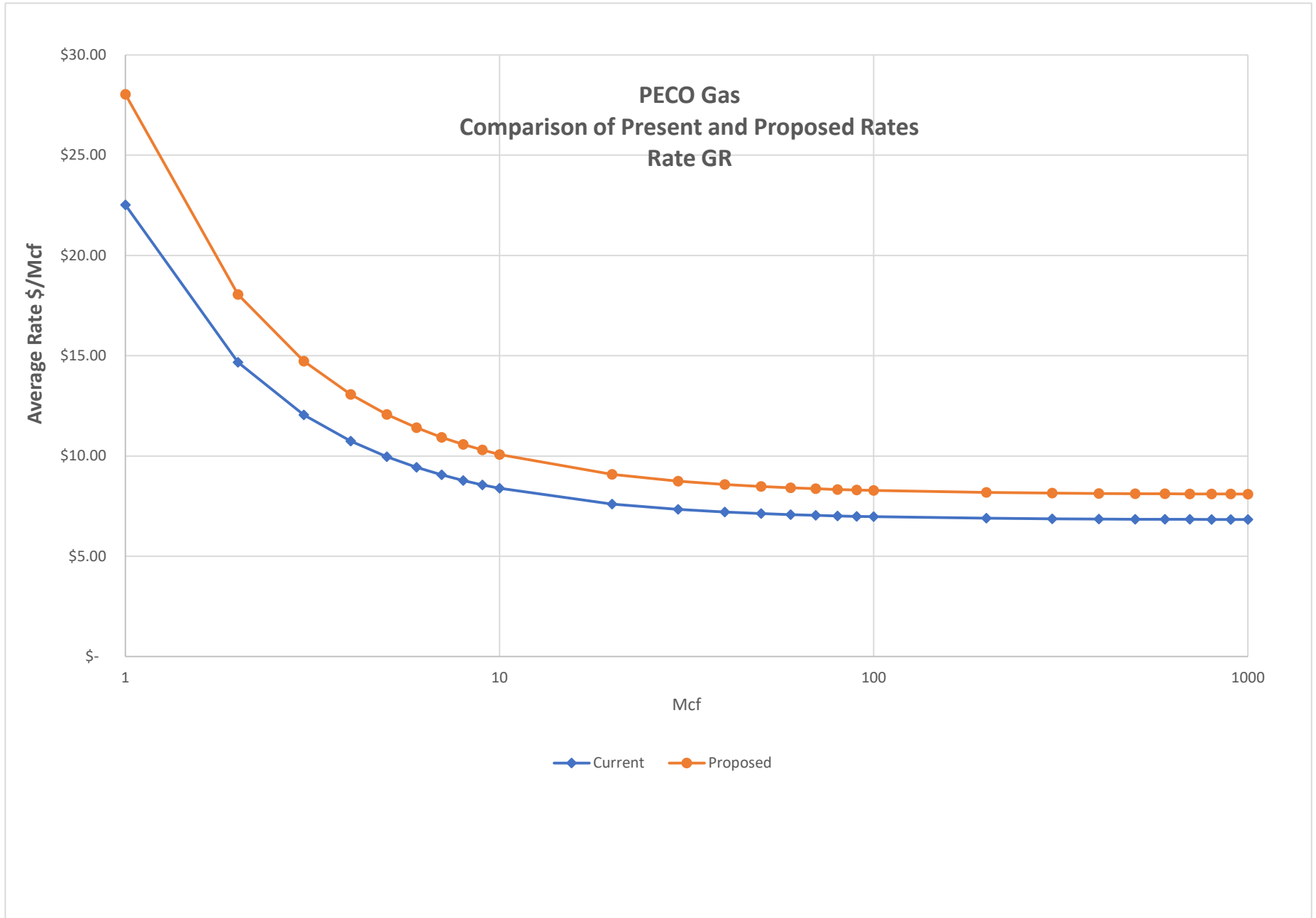
- Q. IV-B-5-Gas Submit a Bill Frequency Analysis for each rate. The analysis should include the rate schedule and block interval, the number of bills at each interval, the cumulative number of bills at each interval, the Mcf or therms at each interval, the cumulative Mcf or therms at each interval, the accumulation of Mcf or therms passing through each interval, and the revenue at each interval for both the present rate and the proposed rates. The Analysis should show only those revenues collected from the basic tariff.
- A. IV-B-5-Gas See Attachment III-E-11(a).

Q. IV-B-6-Gas Supply copies of all present and proposed Gas Tariffs.

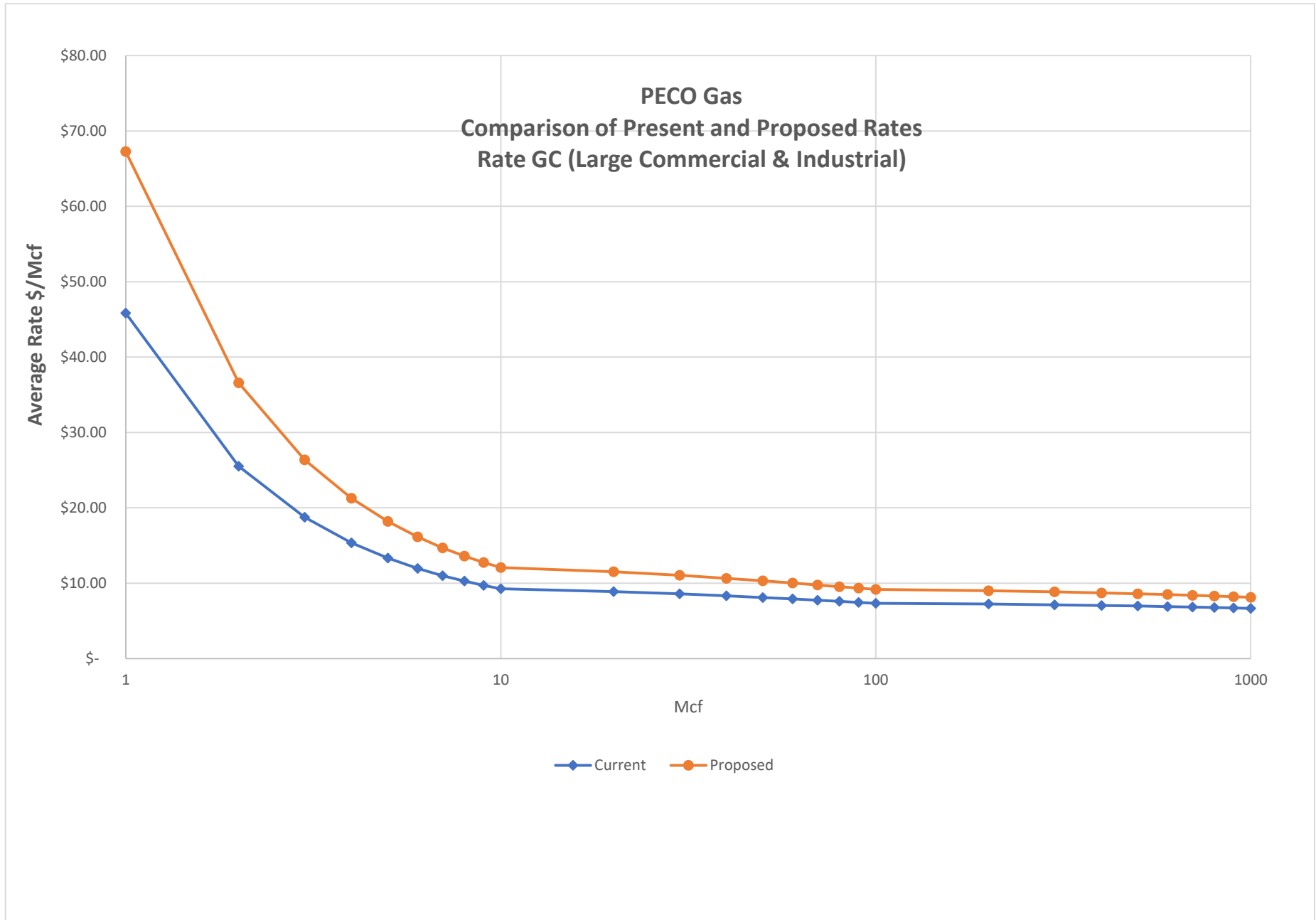
A. IV-B-6-Gas Refer to Volume I, PECO Exhibit 1 (proposed tariff) and PECO Exhibit 2
(present tariff).

Q. IV-B-7-Gas Supply a graph of present and proposed base rates on hyperbolic cross section paper.

A. IV-B-7-Gas Refer to Attachment IV-B-7(a). Graphs are presented for Rates GR and GC.







- Q. IV-B-8-Gas Supply a map showing the Gas System Facilities and Gas Service Areas. The map should include transmission lines, distribution lines, other companies' lines interconnecting with the interconnecting points clearly designated, major compressor stations, gas storage areas and gas storage lines. The normal direction of gas flow within the transmission system should be indicated by arrows. Separate service areas within the system should be clearly designated.
- A. IV-B-8-Gas Refer to the Company's response to I-C-2.

IV-B-9-Gas
Jiang Ding

Q. IV-B-9-Gas Supply a cost analysis supporting minimum charges for all rate schedules.

A. IV-B-9-Gas Refer to PECO Exhibit JD-4 and PECO Exhibit JD-5.

Q. IV-B-10-Gas Supply a cost analysis supporting demand charges for all tariffs which contain demand charges.

A. IV-B-10-Gas Other than the Standby Sales Service Demand Charge for the rate class Transportation Service (TS), there are no demand-based charges in the proposed Tariff. The Standby Sales Service Demand Charge is established annually in the Company's Section 1307(f) filing and is not part of base rates.

Q. IV-B-11-Gas Supply the net fuel clause adjustment by month for the test year.

A. IV-B-11-Gas Not applicable. All fuel costs for PECO's Gas Division are recovered through PECO's Section 1307(f) Purchased Gas Cost ("PGC") adjustment clause. PECO's purchased gas costs are reviewed and approved for recovery in the Company's annual Section 1307(f) PGC proceeding. The Company's presentation of base rate revenues and expenses in its supporting data for this case assumes its PGC revenues equal its purchased gas costs.

Q. IV-B-12-Gas Supply a tabulation of base rate bills for each rate schedule comparing the existing rates to proposed rates. The tabulation should show the dollar difference and the percent increase or decrease.

A. IV-B-12-Gas Refer to Attachment IV-B-12(a).

Comparison of Present and Proposed Base Tariff Rates *

	Units	Present	Proposed	\$ Change	% Change
Rate GR					
Fixed Distribution charge	monthly	\$ 15.70	\$ 19.95	\$ 4.25	27.1%
Variable Distribution rate	mcf	\$6.8152	\$8.0793	\$1.2641	18.5%
Rate GC					
Fixed Distribution charge - SMALL	monthly	\$ 29.36	\$ 32.96	\$ 3.60	12.3%
Fixed Distribution charge - LARGE	monthly	\$ 40.61	\$ 61.30	\$ 20.69	50.9%
Variable Distribution rate- up to the first 200 mcf	mcf	\$5.1985	\$5.9332	\$0.7347	14.1%
Variable Distribution rate- additional use over 200 mcf	mcf	\$4.7485	\$5.8232	\$1.0747	22.6%
Rate L					
Fixed Distribution charge	monthly	\$ 297.01	\$ 297.01	\$0.00	0.0%
Variable Distribution rate- first block	mcf	\$8.0858	\$9.9527	\$1.8669	23.1%
Variable Distribution rate- second block	mcf	\$2.4560	\$3.0231	\$0.5671	23.1%
Rate MV-F					
Fixed Distribution charge	monthly	\$ 67.80	\$ 92.21	\$24.41	36.0%
Variable Distribution rate	mcf	\$1.3192	\$1.4862	\$0.1670	12.7%
Rate TS-F - Under 18,000 mcf / year					
Fixed Distribution charge	monthly	\$ 378.23	\$ 466.67	\$88.44	23.4%
Variable Distribution rate	mcf	\$2.7319	\$2.7319	\$0.0000	0.0%
Rate TS-F - At or Over 18,000 mcf / year					
Fixed Distribution charge	monthly	\$ 504.83	\$ 604.83	\$100.00	19.8%
Variable Distribution rate	mcf	\$1.3470	\$1.8670	\$0.5200	38.6%

* Does not include the flexible interruptible rates of MV-I, IS, TCS or TS-I.

Q. IV-B-13-Gas Submit the projected demands for all customer classes for both purchased and produced gas for the three years following the test year filing.

A. IV-B-13-Gas Refer to Attachment IV-B-13(a) for the projected demands for all customer classes for both purchased and produced gas for the years 2026 through 2027.

Refer to Confidential Attachment IV-B-13(b) for years 2028 through 2030.

**THE CONFIDENTIAL ATTACHMENT IS SUBMITTED ONLY IN
THE NON-PUBLIC VERSION TO THE COMMISSION.**

PECO Energy Company
Projected Demand By Rate Class (1000 mcf)

Year	Month	G	GH	TCS	GC	IS	L	Other	Transportation	Total
2026	1	949	7,835	18	4,311	1	1	40	2,633	15,790
2026	2	796	6,567	16	3,649	1	1	36	2,323	13,389
2026	3	624	5,262	14	2,952	1	1	34	2,369	11,258
2026	4	310	2,504	9	1,664	1	1	31	1,903	6,423
2026	5	156	1,250	8	968	1	1	31	1,694	4,110
2026	6	93	734	6	655	1	1	32	1,622	3,144
2026	7	80	646	4	637	1	1	31	1,705	3,106
2026	8	83	652	4	642	1	1	33	1,667	3,084
2026	9	96	746	4	722	1	1	35	1,567	3,173
2026	10	228	1,805	5	1,301	1	1	37	1,844	5,223
2026	11	497	4,099	8	2,401	1	1	39	2,135	9,182
2026	12	802	6,575	13	3,648	1	1	42	2,483	13,566
		4,714	38,674	108	23,550	15	17	422	23,945	91,446

PECO Energy Company
Projected Demand By Rate Class (1000 mcf)

Year	Month	G	GH	TCS	GC	IS	L	Other	Transportation	Total
2027	1	978	7,955	18	4,376	1	1	41	2,593	15,963
2027	2	825	6,631	16	3,665	1	1	36	2,329	13,505
2027	3	647	5,290	14	3,017	1	1	34	2,358	11,362
2027	4	324	2,540	9	1,696	1	1	31	1,889	6,492
2027	5	157	1,214	8	967	1	1	30	1,679	4,058
2027	6	99	757	6	694	1	1	32	1,594	3,185
2027	7	82	643	4	635	1	1	31	1,721	3,117
2027	8	85	651	4	654	1	1	33	1,648	3,077
2027	9	99	750	4	732	1	1	35	1,545	3,167
2027	10	232	1,810	5	1,312	1	1	37	1,820	5,220
2027	11	513	4,164	8	2,449	1	1	39	2,118	9,294
2027	12	821	6,631	13	3,693	1	1	42	2,460	13,663
		4,861	39,037	108	23,891	15	17	422	23,753	92,104

Q. IV-B-14-Gas Supply an exhibit showing the gas deliveries to each customer class for the most recent 24-month period. The exhibit should identify the source of the gas, such as “purchased” (pipeline), “production” (includes purchases from local producers), “storage withdrawal,” “propane/air,” and “unaccounted for.”

A. IV-B-14-Gas Refer to Attachment IV-B-14(a) for annual deliveries by customer class for 2024 and 2025.

Refer to the Company’s response to III-E-36 for information regarding the source of gas supplies for 2024 and 2025.

Refer to the Company’s response to III-E-30 for information regarding unaccounted for gas.

GAS SALES AND REVENUE

PECO ENERGY

SALES AND TRANSPORTED (1000MCF)

Jan 2024 to Dec 2024

	<u>Quantity</u>
RESIDENTIAL SALES	4,006
HOUSE HEATING SALES	34,322
SMALL COMMERCIAL AND INDUSTRIAL SALES	21,412
TEMPERATURE CONTROLLED SERVICE	45
MOTOR VEHICLE SERVICE	455
LARGE COMMERCIAL AND INDUSTRIAL SALES	17
INTERRUPTIBLE SALES	0.3
TOTAL SALES OF GAS	<hr/> 60,257 <hr/>
TOTAL GAS TRANSPORTED **	<hr/> 23,351 <hr/>
**billed and unbilled combined	
TOTAL GAS SALES AND TRANSPORTED	<hr/> 83,608 <hr/>
On FERC Account Sheet - Difference due to Rounding	

GAS SALES AND REVENUE

PECO ENERGY

SALES AND TRANSPORTED (1000MCF)

Jan 2025 to Dec 2025

	<u>Quantity</u>
RESIDENTIAL SALES	4,695
HOUSE HEATING SALES	38,494
SMALL COMMERCIAL AND INDUSTRIAL SALES	23,192
TEMPERATURE CONTROLLED SERVICE	71
MOTOR VEHICLE SERVICE	446
LARGE COMMERCIAL AND INDUSTRIAL SALES	13
INTERRUPTIBLE SALES	2
TOTAL SALES OF GAS	<hr/> 66,914 <hr/>
TOTAL GAS TRANSPORTED **	<hr/> 24,204 <hr/>
**billed and unbilled combined	
TOTAL GAS SALES AND TRANSPORTED	<hr/> 91,118 <hr/>
On FERC Account Sheet - Difference due to Rounding	