

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PENNSYLVANIA PUBLIC UTILITY COMMISSION

v.

PECO ENERGY COMPANY - GAS DIVISION

DOCKET NO. R-2026-3060860

VOLUME VI OF VI – PART I

**Defined Filing Requirements
Section 53.64(c) Gas Supply**

**Supplemental Data Responses
Cost of Service (COS)**

**Supplemental Data Responses
Rate of Return (ROR)**

**Supplemental Data Responses
Revenue Requirements (RR)**

March 30, 2026

Defined Filing Requirements
Section 53.64 (c)
Gas Supply

Q. 53.64.c-1-Gas A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, max. daily quantity levels, max. annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or min. bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases-including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the max. daily quantity, the max. annual quantity, the min. take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or min. bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation-such as meeting held, offers made, and changes in contractual obligation-and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

A. 53.64.c-1-Gas

Refer to Attachment 53.64.c-1(a.1) for all gas supply transactions by supplier for January 1, 2025 – December 31, 2025.

Refer to Attachment SDR-COS-14(a.1) for a copy of the Company's Contract Abstract, which provides information about all of the Company's storage, transportation, and current gas supply contracts.

Refer to Attachment 53.64.c-1(a.2) for all the links to the interstate pipeline tariffs with which the Company has a storage or transportation contract.

Refer to Attachments 53.64.c-4(a.1) and 53.64.c-4(a.2) for all the proceedings in which the Company is involved that could have an impact on the service or cost of service provided by the interstate pipelines.

Refer to Attachment 53.64.c-5(a.1) for the projected sources of gas.

Summary of Accruals 1/2025 - 12/2025

AccrTotal		Accrual Mo												Grand Total	
Key	Contracts	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	11/1/2025	12/1/2025		
Pipeline	Eastern Shore	\$127,578	\$125,836	\$126,170	\$126,880	\$126,170	\$126,170	\$126,170	\$126,170	\$126,170	\$126,813	\$128,451	\$129,306	\$1,521,884	
	Transcontinental	\$4,179,169	\$3,736,021	\$4,961,605	\$4,280,536	\$4,302,168	\$4,017,894	\$4,033,922	\$4,015,307	\$4,022,613	\$4,174,720	\$4,283,437	\$4,604,933	\$50,612,326	
	UGI	\$35,946	\$28,601	\$25,682	\$25,186	\$23,966	\$25,151	\$24,887	\$24,887	\$24,887	\$24,887	\$24,887	\$60,887	\$23,702	\$348,669
	Texas Eastern	\$3,875,127	\$3,872,131	\$3,704,033	\$3,660,808	\$3,628,292	\$3,663,660	\$3,581,113	\$3,617,401	\$3,635,902	\$3,612,134	\$3,899,266	\$3,998,990	\$44,748,857	
	Adelphia	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$308,259	\$311,018	\$422,237	\$3,813,233
	Eastern Gas	\$376,720	\$360,073	\$356,059	\$273,878	\$274,786	\$274,059	\$274,786	\$274,825	\$274,059	\$274,431	\$343,329	\$366,403	\$3,724,409	
Pipeline Total		\$8,902,508	\$8,430,631	\$9,481,518	\$8,675,257	\$8,663,351	\$8,414,903	\$8,348,846	\$8,366,560	\$8,391,600	\$8,522,244	\$9,026,389	\$9,545,570	\$104,769,377	
Supplier	TE/TR 3221	\$1,333,631	\$1,223,450	\$1,533,529	\$3,132,404	\$3,065,442	\$2,718,687	\$2,755,387	\$3,146,326	\$2,288,175	\$2,245,661	\$1,098,435	\$1,670,174	\$26,211,300	
	TE/TR 5006	\$2,484,797	\$2,315,284	\$2,006,010							\$45,450	\$1,798,200	\$3,269,456	\$11,919,197	
	TE/TR 6607	\$13,632,514	\$9,304,730	\$5,614,565	\$5,116,212	\$4,520,733	\$4,138,118	\$4,240,347	\$4,137,355	\$2,813,737	\$4,966,032	\$8,708,226	\$14,306,577	\$81,499,147	
	TE/TR 3220	\$1,834,890	\$1,657,320	\$1,834,890								\$788,400	\$814,680	\$6,930,180	
	TE/TR 5101	\$1,325,744	\$857,296		\$139,200						\$138,550	\$81,243	\$3,652,495	\$6,194,527	
	TE/TR 5109	\$3,968,905	\$1,451,810	\$381,203								\$1,208,538	\$8,056,836	\$15,067,291	
	TE/TR 4799	\$2,000,000												\$2,000,000	
	TE/TR 4365											\$1,018,800	\$1,202,660	\$2,221,460	
	TE/TR 7347	\$614,730	\$555,240	\$614,730								\$751,500	\$906,380	\$3,442,580	
	TE/TR 6997	\$8,315,783	\$6,267,408	\$834,303										\$15,417,494	
	TE/TR 4812	\$2,795,428	\$1,182,572											\$3,978,000	
	TE/TR 513440-1							\$102,101						\$102,101	
	TE/TR 1										\$18,540	\$3,024,000	\$3,716,280	\$6,758,820	
	TE/TR ST85												\$38,750	\$38,750	
	TE/TR TR PEAKER												\$16,667	\$16,667	
TE/TR 5098	\$2,219,445	\$2,328,480	\$1,289,600							\$570,925	\$66,350	\$77,547	\$6,552,347		
TE/TR AM 11	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$936,000		
Supplier Total		\$40,603,866	\$27,221,591	\$14,186,830	\$8,465,816	\$7,664,175	\$6,934,805	\$7,175,835	\$7,361,681	\$5,179,912	\$8,063,158	\$18,621,692	\$37,806,501	\$189,285,860	
Grand Total		\$49,506,374	\$35,652,222	\$23,668,347	\$17,141,073	\$16,327,526	\$15,349,708	\$15,524,681	\$15,728,240	\$13,571,512	\$16,585,402	\$27,648,080	\$47,352,071	\$294,055,237	

Sum of MiscCosts	Payment Mo												Grand Total
Misc_Qtrly Rpt	1/31/2025	2/28/2025	3/31/2025	4/30/2025	5/31/2025	6/30/2025	7/31/2025	8/31/2025	9/30/2025	10/31/2025	11/30/2025	12/31/2025	
LNG Storages	\$856,302	\$105,370	\$59,119	\$50,198	\$52,742	(\$415,252)	(\$518,794)	(\$270,325)	\$46,277	\$49,903	\$39,432	\$98,451	\$153,423
PRO Storages	\$266	\$45,924	\$0	\$0	\$0	\$0	(\$88,447)	(\$140,363)	\$0	\$0	\$0	\$17,010	(\$165,611)
UG Storages	\$9,943,974	\$7,642,665	\$3,082,095	(\$439,461)	(\$5,679,852)	(\$5,349,656)	(\$6,307,940)	(\$6,799,637)	(\$4,900,930)	(\$4,513,833)	\$197,924	\$6,916,135	(\$6,208,515)
Grand Total	\$10,800,542	\$7,793,958	\$3,141,214	(\$389,263)	(\$5,627,110)	(\$5,764,908)	(\$6,915,181)	(\$7,210,325)	(\$4,854,652)	(\$4,463,930)	\$237,356	\$7,031,596	(\$6,220,704)

Summary of Adjustments 1/2025 - 12/2025

Sum of Adjs		Payment Mo												Grand Total	
Contracts	Dem/Var/CapRel	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25		
Adelphia	Demand			(\$342)		(\$461)								-	(\$803)
	Variable												\$109,872		\$109,872
Eastern Gas	Variable		\$0	(\$0)									(\$83)		(\$83)
Eastern Shore	Demand		(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$14)
	Variable	\$517	(\$775)	\$731	\$26	\$131			\$18			\$92	\$395		\$1,135
TE/TR 3220	Variable	(\$1,371)													(\$1,371)
TE/TR 4799	Variable	\$304,000													\$304,000
TE/TR 4812	Variable	(\$6)	\$13	(\$5)											\$2
TE/TR 5098	Variable				\$233										\$233
TE/TR 5101	Variable	(\$1)	(\$3)	(\$2)									\$28		\$21
TE/TR 5109	Variable	\$7,925	\$12	\$0	\$1,698								\$5		\$9,640
TE/TR 6607	Variable	\$1,422	\$47	(\$18)	(\$11)	\$33	\$98	(\$50)	(\$9,116)	(\$9,053)		(\$8,612)	(\$2)		(\$25,262)
TE/TR 6997	Variable	(\$82)	\$7,470	\$12,455											\$19,843
TE/TR 513440-1	Variable							\$138,292							\$138,292
TE/TR 1	Variable												\$37,500		\$37,500
Texas Eastern	CapRel					(\$0)									(\$0)
	Demand			(\$41)				(\$1,415)	(\$8,966)	(\$0)	(\$0)				(\$10,422)
	Variable	(\$88)	(\$154)	(\$249)	\$1,987	(\$244)	(\$0)	(\$0)	(\$6)	\$342	(\$74)	\$710	(\$1,331)		\$893
Transcontinental	CapRel	\$2				\$192	\$2			\$1					\$196
	Demand	\$314,075	\$283,715	\$312,978	\$302,776	\$312,868	\$302,775	\$312,867	\$313,282	\$303,176	\$313,283	\$303,190	\$313,281		\$3,688,267
	Variable	(\$1,387)	\$318	\$0	(\$111)	(\$416)	(\$583)	(\$474)	(\$748)	(\$887)	(\$765)	(\$686)	(\$1,115)		(\$6,854)
UGI	Demand						\$911	(\$264)				(\$1,185)			(\$539)
	Variable	(\$2,611)	(\$22,726)	(\$8,092)	(\$995)	(\$315)						(\$27,648)	(\$552)		(\$62,939)
Grand Total		\$622,394	\$267,915	\$317,413	\$305,602	\$311,786	\$303,201	\$310,663	\$432,755	\$293,578	\$312,443	\$265,860	\$457,996		\$4,201,608

Pipeline Summary 1/2025 - 12/2025

Table with columns for Pipeline, Vendor / Pipeline, Qtrly Contracts, Rate Schedule, and Accrual Mo Data. The data is organized by month from 1/1/2025 to 12/1/2025, showing various financial metrics such as Accr. Vol and Accr. Total. The table concludes with a Pipeline Total row at the bottom.

Suppliers Summary 1/2025 - 12/2025

		Accrual Mo Data																											
		1/1/2025		2/1/2025		3/1/2025		4/1/2025		5/1/2025		6/1/2025		7/1/2025		8/1/2025		9/1/2025		10/1/2025		11/1/2025		12/1/2025		Total Accr_Vol	Total Accr_Total		
Key	Qtrly_Contracts	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total				
Supplier	TE/TR 3220	372,000	\$1,834,890.00	336,000	\$1,657,320.00	372,000	\$1,834,890.00																						
	TE/TR 3221	418,066	\$1,333,630.54	377,608	\$1,223,449.92	431,821	\$1,533,529.37																						
	TE/TR 5006	507,990	\$2,484,796.81	458,202	\$2,315,284.36	372,000	\$2,006,010.00																						
	TE/TR 6607	3,573,475	\$13,632,514.16	2,565,423	\$9,304,730.47	1,577,226	\$5,614,564.81																						
	TE/TR 5101	195,000	\$1,325,743.50	140,000	\$857,296.00																								
	TE/TR 5109	815,000	\$3,968,904.50	262,000	\$1,451,810.30	105,000	\$381,202.50																						
	TE/TR 4799		\$2,000,000.00																										
	TE/TR 4365																												
	TE/TR 7347	186,000	\$614,730.00	168,000	\$555,240.00	186,000	\$614,730.00																						
	TE/TR 5098	573,500	\$2,219,445.00	588,000	\$2,328,480.00	310,000	\$1,289,600.00																						
	TE/TR AM 11		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00		\$78,000.00
	TE/TR 6997	1,657,000	\$8,315,783.30	1,420,000	\$6,267,408.00	232,500	\$834,303.00																						
	TE/TR 4812	360,000	\$2,795,428.00	180,000	\$1,182,572.00																								
	TE/TR 513440-1																												
	TE/TR 1																												
	TE/TR ST85																												
	TE/TR TR PEAKER																												
Supplier Total		8,658,031	\$40,603,865.81	6,495,233	\$27,221,591.05	3,586,547	\$14,186,829.68	2,630,794	\$8,465,816.07	3,118,219	\$7,664,174.67	2,988,250	\$6,934,805.08	2,958,418	\$7,175,834.55	2,820,970	\$7,361,680.71	2,463,060	\$5,179,912.19	3,714,235	\$8,063,158.01	5,159,460	\$18,621,691.59	8,764,539	\$37,806,500.86	53,357,756	\$189,285,860.27		

Copies of Federal Tariffs

Listed below are web page links containing interstate pipeline company tariffs filed with the Federal Energy Regulatory Commission (“FERC”). FERC Order No. 714 eliminated rate schedule “sheet numbers”. Rates are now listed by contract, in the “Currently Effective Rates” section of each tariff.

TEXAS EASTERN TRANSMISSION, L.P.

- <http://link.enbridge.com>
Informational Postings→Texas Eastern→Tariff→Currently Effective Rates

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

- <http://www.1line.williams.com>
Transco Williams Info Postings→Tariff→Currently Effective Rates

EASTERN GAS TRANSMISSION AND STORAGE, INC.

- <https://dekaflow.bhegts.com/>
Eastern Gas Transmission and Storage, Inc. Informational Postings→Tariff→Currently Effective Rates

EASTERN SHORE NATURAL GAS COMPANY

- <http://www.gasnom.com/ip/eshore/>
Tariff→Currently Effective Rates

ADELPHIA GATEWAY NATURAL GAS COMPANY

- <http://www.gasnom.com/ip/adelphia>
Tariff→Currently Effective Rates

- Q. 53.64.c-3-Gas A complete listing of sources of gas supply transportation or storage and their costs, including shut-in and curtailed sources of supply, both inside and outside this Commonwealth considered by or offered to the utility but not chosen for use during the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, and the reasons why the gas supply, transportation or storage was not selected for use as a part of the utility's supply mix. A similar listing of gas sources, transportation or storage and associated projected costs offered or considered but not chosen to meet supply for the next 20 months, along with reasons for non-selection.
- A. 53.64.c-3-Gas For an evaluation of the gas transportation and storage contracts considered by PECO, please refer to Attachment 53.64.c-3(a), which provides page excerpts from the Direct Testimony of Blerina Gaba-Teme in PECO's 2025 Purchased Gas Costs proceeding (Docket No. R-2025-3054868).

Table BGT-1

12-Month Period Ending March 31	Customers participating in LVT program	YOY Change	Aggregate Daily Delivery Quantity	Aggregate Daily Contract Quantity
2016	81,088	0.80%	46,896	58,573
2017	81,472	0.50%	46,481	60,324
2018	84,161	3.30%	60,951	60,920
2019	95,293	13.20%	66,786	66,760
2020	105,312	10.50%	74,190	74,166
2021	96,625	-8.20%	70,841	70,841
2022	89,563	-7.30%	66,013	66,013
2023	83,504	-6.80%	64,743	64,743
2024	84,024	0.60%	67,178	67,178
2025	83,668	-0.40%	66,499	66,499

1 **V. FIRM INTERSTATE PIPELINE CONTRACTS**

2 **13. Q. Please identify the firm interstate natural gas pipeline service agreements that**
3 **have been subject to renewal since PECO’s last PGC proceeding (PGC 41) and**
4 **that remain in effect.**

5 A. Table BGT-2 below lists the storage and transportation service agreements that
6 were subject to renewal/termination notice during the past year and identifies
7 whether PECO opted to renew each agreement. All renewed contracts are listed
8 below. The Early In-Service REA contract was replaced with the full REA 100,000
9 Dth/day capacity contract as discussed in response to Question 11. The WSS
10 Storage contract was not renewed and is being replaced by WSS Market Based
11 Rates (“MBR”). For a description of the WSS MBR proceedings, please see the
12 response to Question 16.

13 On October 23, 2024, PECO submitted the two-year notice to terminate the
14 UGI XD contract, effective December 1, 2026. The original purpose of the contract

1 was to ensure distribution service to North Coventry and Upper Pottsgrove
 2 Townships via interconnection with UGI, which helps serve certain HVT
 3 customers. PECO Gas Engineering has since performed distribution system
 4 upgrades, eliminating the need for the UGI capacity feed and interconnections.

5 **Table BGT-2**

Pipeline Contract	Earliest Termination Date	Notice Period	Renewed (Yes or No)
Texas Eastern			
FT-1 Transportation	10/31/2026	24 Months	Yes
CDS Transportation	10/31/2026	24 Months	Yes
FT-1 Phila Lateral	10/31/2029	60 Months	Yes
FT-1 Phila Flex X	10/31/2029	60 Months	Yes
FT-1 Transportation ELA	10/31/2025	12 Months	Yes
FTS-2 Transportation	3/31/2026	12 Months	Yes
FTS-7 Transportation	4/15/2027	24 Months	Yes
FTS-8 Transportation	4/15/2027	24 Months	Yes
FTS Transportation	3/31/2027	24 Months	Yes
SS-1 Storage	4/30/2027	24 Months	Yes
Transco			
FT Transportation	3/31/2028	36 Months	Yes
FT Transportation	7/31/2027	36 Months	Yes
FT - Leidy	10/31/2026	24 Months	Yes
FT - Trenton Woodbury	10/31/2026	24 Months	Yes
WSS Storage	3/31/2025	12 Months	No
WSS Storage MBR	4/1/2035	120 Months	Yes
REA	08/01/2024	180 Months	Yes
S-2 Storage	3/31/2026	12 Months	Yes
Eastern Gas Transmission & Storage, Inc.			
GSS Storage	3/31/2027	24 Months	Yes
UGI			
XD Firm	12/01/2025	12 Months	No

Q. 53.64.c-4-Gas An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interest of its ratepayers, which affect the cost of the utility's gas supply, transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

A. 53.64.c-4-Gas Please refer to Attachment 53.64.c-4(a.1), which is a copy of Section 5 of the Advanced Information filed in the Company's annual 1307(f) proceeding in 2025. This includes Federal Regulatory Commission proceedings from September 2015 through March 2025.

PECO is an active member of the American Gas Association (AGA) FERC Regulatory Committee. AGA compiled their various filings in the FERC Dockets for 2023, 2024, and 2025 listed in Attachment 53.64.c-4(a.2), Attachment 53.64.c-4(a.3), and Attachment 53.64.c-4(a.4), respectively.

Section 5

FERC Active CP Dockets

PECO Energy Company

PUC 1307(f) Filing

1 of 1

Docket Number	Applicant	Description	File Date
CP15-555	EGT&S	Supply Header Project	18-Sep-15
CP18-46	Adelphia Gateway	Adelphia Gateway Project - New Expansion	11-Jan-18
CP18-145	Transco	Abandonment of Eminence Storage	27-Mar-18
CP19-494	Transco	Leidy South Project	14-Aug-19
CP21-94	Transco	Regional Energy Access Expansion Project	26-Mar-21
CP22-486	Texas Eastern	A2M II Project	12-Jul-22
CP23-141	Transco	Brazos 133A - Brazos 538 Abandonment Project	14-Apr-23
CP23-163	Texas Eastern	Prior Notice of Blanket Certificate Activity	28-Apr-23
CP23-194	Transco	Alabama Georgia Connector Project	10-May-23
CP23-200	Transco	Pelto Area Abandonment Project	10-May-23
CP23-536	Eastern Shore	Worcester Resiliency Upgrade Project	19-Sep-23
CP24-113	EGT&S	Heartland Extension Project	1-Apr-2024
CP24-493	Texas Eastern	Nexus Lease	15-Jul-2024
CP25-10	Transco	Southside Supply Enhancement Project	29-Oct-2024
CP25-29	EGT&S	Capital Area Project	11-Dec-2024

Section 5

FERC Active RP Dockets

PECO Energy Company

PUC 1307(f) Filing

1 of 1

RP24-316	Transco	Informational Filing Concerning MBR at WSS Storage	18-Jan-24
RP24-459	Transco	Tariff Filing - Annual Fuel Tracker Filing	5-Mar-24
RP24-499	Transco	Tariff Filing - Transmission Electric Power Filing	11-Mar-24
RP24-728	Transco	Open Seasons Solicitations of Bids	1-May-2024
RP24-815	Texas Eastern	Prepackaged Settlement Rates	3-Jun-2024
RP24-826	Transco	Elimination of Amortization of Regulatory Liability	5-Jun-2024
RP24-832	Texas Eastern	Receipt and Delivery Point Flexibility	18-Jun-2024
RP24-849	Texas Eastern	Electric Power Tracker	27-Jun-2024
RP24-860	Transco	Regional Energy Access Project In-Service	28-Jun-2024
RP24-878	Transco	System Management Gas Operational Sales	1-Jul-2024
RP24-895	Transco	Update to List of Buyers WSS Base Gas	3-Jul-2024
RP24-926	EGT&S	Revision Clarifying Electric Power Cost Methodology	31-Jul-2024
RP24-977	Transco	List of Non-Conforming FT Agreements - REA	16-Aug-2024
RP24-980	Transco	Termination of Regional Energy Access - Interim Service	19-Aug-2024
RP24-1035	Transco	Section 4 Rate Case	30-Aug-2024
RP24-1106	Adelphia	Section 4 Rate Case	30-Sep-2024
RP25-260	Eastern Shore	Capital Cost Surcharge	2-Dec-2024
RP25-314	Texas Eastern	Electric Power Tracker Filing	30-Dec-2024
RP25-411	Texas Eastern	NAESB Standards 4.0	30-Jan-2025
RP25-437	EGT&S	NAESB Standards 4.0	31-Jan-2025
RP25-499	Transco	NAESB Standards 4.0	3-Feb-2025
RP25-515	Adelphia	NAESB Standards 4.0	3-Feb-2025
RP25-550	Eastern Shore	NAESB Standards 4.0	3-Feb-2025
RP25-580	EGT&S	Fuel Retention Filing	21-Feb-2025
RP25-660	Transco	Fuel Retention Filing	28-Feb-2025
RP25-667	Transco	Electric Power Filing	28-Feb-2025
RP25-746	Transco	GSS Fuel Filing	26-Mar-2025

FERC Rulemakings and Generic Federal Proceedings

a. American Gas Association

Distribution is an active member of the American Gas Association (“AGA”). AGA is the national trade association of local gas distribution companies (“LDCs”). AGA acts as an advocate for LDCs and their customers before Congress, the Federal Energy Regulatory Commission (“FERC”), the Commodity Futures Trading Commission (“CFTC”) (which regulates certain aspects of energy trading), the Pipeline and Hazardous Materials Safety Administration (“PHMSA”), other federal agencies, and the courts. Regarding FERC, AGA among other things, participates in FERC rulemakings and other proceedings to ensure that LDCs and their customers can obtain necessary services from interstate pipelines at rates, terms, and conditions that are just and reasonable. AGA also participates in FERC proceedings to support the development of reasonable policies involving gas-electric coordination, in order to ensure that the growing use of natural gas for electric power generation does not adversely affect service to natural gas customers. Moreover, AGA participates in PHMSA proceedings to support the development of pipeline safety regulations that are designed to improve public safety in a reasonable and cost-effective manner.

Through the AGA, Distribution has participated in recommending positions to FERC, other federal agencies, appellate courts and Congress on issues of importance to Distribution and LDCs as a group. Distribution has found that active participation in AGA is an effective and efficient way to ensure that its position is heard on large generic issues facing LDCs. As a member of AGA, Distribution advocates development of LDC positions consistent with its own stance on such issues.

AGA filed several comments at FERC during the Historical Period. On January 7, 2022, AGA submitted comments in *Technical Conference on Greenhouse Gas Mitigation: Natural Gas Act Section 3 and 7 Authorizations*, Docket No. PL21-3-00, regarding LDCs’ proven track record of reducing greenhouse gas emissions and noting that AGA and its members are committed to reducing emissions through smart innovation, new and modernized infrastructure, and advanced

technologies that maintain reliable, resilient, and affordable energy service choices for consumers.

On February 22, 2022 and March 23, 2022, AGA submitted comments in response to the *Notice of Inquiry in the Rate Recovery, Reporting, and Accounting Treatment of Industry Association Dues and Certain Civic, Political, and Related Expenses*, Docket No. RM22-5-000.

On February 22, 2022, AGA joined the American Public Gas Association (“APGA”) and filed comments in *Reliability Technical Conference*, Docket No. AD21-11-000 regarding the importance of natural gas and pipeline services not just to the reliability and resilience of the electric system, but also to residential, commercial, and industrial customers. On March 18, 2022, AGA submitted comments requesting a rehearing and clarification of the *Updated Policy Statement on Certification of New Interstate Natural Gas Facilities and Consideration of Greenhouse Gas Emissions in Natural Gas Infrastructure Reviews Interim Policy Statement*, Docket Nos. PL18-1-000 and PL21-3-000. On April 25, 2022 and May 25, 2022, AGA filed comments on FERC’s 2022 Draft Policy Statements in *Updated Policy Statement on Certification of New Interstate Natural Gas Facilities and Consideration of Greenhouse Gas Emissions in Natural Gas Infrastructure Reviews Interim Policy Statement*, Docket Nos. PL18-1-000, PL18-1-001, PL21-3-000 and PL21-3-001. On June 2, 2022, AGA, APGA, Process Gas Consumers Group (“PGC”), and Natural Gas Supply Association (“NGSA”) filed a joint petition for rulemaking in Docket No. RM22-17-000, requesting FERC conduct a rulemaking to adopt a rule precluding natural gas pipelines from the practice of aggregating bids on non-contiguous segments of capacity in determining the highest value bid for the purpose of allocating capacity. On September 6, 2022, AGA, APGA, PGC, and NGSA filed reply comments in the petition for rulemaking to update Commission regulation regarding the allocation of interstate natural gas pipeline capacity, Docket No. RM22-17-000. On June 24, 2022, AGA, APGA, American Forest & Paper Association, Industrial Energy Consumers of America, PGC, and NGSA filed comments in the revised filing and reporting requirements for interstate natural gas company rate schedules and tariffs, *Revised Filing and Reporting*

Requirements for Interstate Natural Gas Company Rate Schedules and Tariffs, Docket No. RM21-18-000. The comments were in support of the proposal to establish a rule to require interstate natural gas pipelines to submit all supporting statements, schedules and workpapers in native format, e.g., Microsoft Excel, with all links and formulas intact when filing a Natural Gas Act section 4 rate case. On July 29, 2022, AGA filed comments in *Mountain Valley Pipeline, LLC*, Docket Nos. CP16-10-000, *et al.*, noting the need for the project to serve gas utility customers. On September 1, 2022, AGA, APGA, Interstate Natural Gas Association of America (“INGAA”), Edison Electric Institute (“EEI”), Electric Power Supply Association, Energy Trading Institute, NGSA, and PGC filed a joint motion to extend the period for filing comments in response to FERC’s Duty of Candor Notice of Proposed Rulemaking in *Duty of Candor*, Docket No. RM22-20-000. On November 10, 2022, AGA filed substantive comments in *Duty of Candor*, Docket No. RM22-20-000. On November 17, 2022, AGA and EEI filed comments in *Accounting and Reporting Treatment of Certain Renewable Energy Assets*, Docket No. RM21-11-000 on accounting treatment for hydrogen, among other things.

AGA also intervened in several FERC dockets of interest to members throughout the historical period. For example, AGA intervened in several dockets related to the certification of facilities and the need for the Commission to prepare Environmental Impact Statements (“EIS”) for the pending projects. These certificate and EIS cases included Docket Nos. Docket No.

RP22-471-001 (intervention filed on January 18, 2022), Docket No. RM22-5-000 (intervention filed on February 1, 2022), Docket No. CP21-1-000 (intervention filed on February 14, 2022), Docket No. CP22-41-000 (intervention filed on February 17, 2022), Docket No. CP21-94-000 (intervention filed on March 7, 2022), Docket No. CP21-467-000 (intervention filed on April 18, 2022), Docket No. RP22-921 (intervention filed on May 24, 2022), Docket No. CP21-465-000 (intervention filed on May 17, 2022), Docket No. CP21-113-000 (intervention filed on June 4, 2022), Docket No. CP22-2-000 (intervention filed on July 6,

2022), Docket No. CP22-15-000 (intervention filed on September 9, 2022), Docket No. CP22-502-000 (intervention filed on September 29, 2022), Docket No. CP22-503-000 (intervention filed on September 29, 2022), Docket No. CP22-44-000 (intervention filed on October 12, 2022), Docket No. CP22-138-00 (intervention filed on October 18, 2022), Docket No. CP22-466-000 (intervention filed on November 9, 2022), Docket No. CP21-78-000 (intervention filed on December 13, 2022), and Docket No. CP21-44-000 (intervention filed on December 17, 2021). .

Regarding other federal agencies, AGA is active in proceedings of interest to members. For example, AGA is active at the CFTC and PHMSA, among others, during the historical period. Specifically, AGA is active on the CFTC's Energy and Environmental Markets Advisory Committee which advises the agency on energy derivative matters.

Regarding PHMSA, AGA filed comments or petitions on several pending regulatory actions relating to pipeline safety that are of significant importance to natural gas LDCs. For example, in March 2022, AGA filed comments with the American Petroleum Institute, APGA, and INGAA in response to PHMSA's February 17, 2022 public meeting addressing the implementation of Section 114 of the PIPES Act of 2020, which requires operators of gas distribution, transmission and gathering pipeline facilities to update their inspection and operation and maintenance plans to address eliminating hazardous leaks and minimizing releases of natural gas from their facilities, and provide an overview of the protocol PHMSA and its state partners planned to use when conducting inspections verifying compliance with Section 114. The joint industry comments sought to help better delineate which aspects of the protocol pertained to inspections conducted under Section 114 and what questions were more focused on gathering information for a separate report for Congress mandated by the PIPES Act of 2020 in order to provide clarity for both operators and regulators. Additionally, on September 23, 2022, AGA submitted a Petition for Reconsideration to PHMSA regarding its final rule titled "*Pipeline*

Safety: Safety of Gas Transmission Pipelines: Repair Criteria, Integrity Management

Improvements, Cathodic Protection, Management of Change, and Other Related Amendments.”

Although AGA strongly supports the vast majority of the rule, AGA’s review and member input identified several areas where additional clarification was appropriate and necessary. To that end, AGA submitted a petition that seeks to clarify the definitions of “transmission line” and “inline inspection” in §192.3. Additionally, AGA requested that the effective date of the requirements of the Final Rule be amended from nine months after the date of publication in the Federal Register to 18 months after the date of publication in the Federal Register in order to allow operators sufficient time to implement significant new requirements in the rule. On November 23, 2022, PHMSA provided a favorable response to AGA addressing each of the three issues raised in the petition for reconsideration.

AGA also makes submissions in cases before the Supreme Court and the U.S. Court of Appeals. For example, on January 6, 2022, AGA joined several other associations in filing an amicus brief in *Spire Missouri Inc., v. Environmental Defense Fund v FERC*, Docket No. 21-848 (Sup. Court). The amicus brief supported the request for review filed by Spire STL Pipeline and Spire Missouri, a natural gas utility in the St. Louis metropolitan area. The D.C. Circuit vacated the FERC certificate issued to Spire STL Pipeline which is currently providing natural gas to Spire Missouri in order to serve customers. AGA’s brief focused on the impact on utility customers that could result from vacatur and the human consequences that could result from STL Pipeline ceasing service and the possibility that Spire Missouri will be unable to serve residential, commercial, and industrial customers, and that customers will be curtailed on peak demand days.

On behalf of more than 200 LDCs, AGA provides a level of advocacy that individual LDCs could not possibly achieve on their own. For example, AGA advocates in favor of Low Income Home Energy Assistance Program (“LIHEAP”) funding, which enables low-income gas customers to avoid disconnection of service when they are unable to pay their gas bills.

Furthermore, AGA holds numerous conferences, workshops, and webinars to help members keep current on the latest issues facing the industry, along with the newest practices and technologies in various fields, such as operations and engineering, accounting, legal, information technology, finance, customer activities, government relations, and communications. AGA also provides reference materials and standards that help member companies to implement the best and most current operational and business practices.

All of these services provided by AGA, benefit current natural gas customers by helping AGA member companies to achieve operational, technological, and customer service excellence, and helping those companies enhance the safe delivery of natural gas to consumers.

FERC Rulemakings and Generic Federal Proceedings

a. American Gas Association

Distribution is an active member of the American Gas Association (“AGA”). AGA is the national trade association of local gas distribution companies (“LDCs”). AGA acts as an advocate for LDCs and their customers before Congress, the Federal Energy Regulatory Commission (“FERC”), the Commodity Futures Trading Commission (“CFTC”) (which regulates certain aspects of energy trading), other federal agencies, and the courts. Regarding FERC, AGA among other things, participates in FERC rulemakings and other proceedings to ensure that LDCs and their customers can obtain necessary services from interstate pipelines at rates, terms, and conditions that are just and reasonable. AGA also participates in FERC proceedings to support the development of reasonable policies involving gas-electric coordination, in order to ensure that the growing use of natural gas for electric power generation does not adversely affect service to residential and business/industrial natural gas customers.

Through AGA, Distribution has participated in recommending positions to FERC, other federal agencies, appellate courts and Congress on issues of importance to Distribution and LDCs as a group. Distribution has found that active participation in AGA is an effective and efficient way to ensure that its position is heard on large generic issues facing LDCs. As a member of AGA, Distribution advocates the development of LDC positions consistent with its own stance on such issues.

AGA filed several filings at FERC during the historical period. On June 4, 2024, AGA submitted comments to express disappointment that the formal NAESB process to review the force majeure provisions in the NAESB Base Contract for Sale and Purchase of Natural Gas was prematurely ended before the matter could be fully discussed, *Version 4.0 of the Wholesale*

Electric Quadrant Business Practice Standards, Docket No. RM96-1-043. On June 27, 2024 and July 29, 2024, AGA joined others and filed comments and reply comments, respectively, in *Petition for Rulemaking to Update Commission Regulations Regarding Allocation of Interstate Pipeline Capacity*, Docket No. RM22-17-000, which concerns a petition for rulemaking requesting that the Commission conduct a rulemaking to adopt a rule to preclude natural gas pipelines from the practice of aggregating bids on non-contiguous segments of capacity in determining the highest-value bid for the purpose of allocating capacity. On August 9, 2024, AGA filed reply comments in *Florida Gas Transmission Company*, Docket No. RP23-466-002, concerning renewable natural gas tariff related provisions. On October 8, 2024, AGA filed comments and a coalition letter in *Transcontinental Gas Pipe Line LLC*, Docket No. CP21-34-004 regarding an emergency certificate for the Regional Energy Access Expansion Project, which had its certificate vacated by the D.C. Circuit Court of Appeals. On October 28, 2024, AGA and Edison Electric Institute filed joint comments in *Accounting for Transferability of Income Tax Credits*, Docket No. AI24-1-000 regarding FERC accounting matters.

AGA also intervened in several FERC dockets of interest to members throughout the historical period. For example, AGA intervened in several dockets related to the certification of facilities. These certificate cases included Docket No. CP24-124-000 (intervention filed on May 13, 2024), Docket No. CP23-516-000 (intervention filed May 29, 2024), Docket No. CP23-516-000 (intervention filed on May 29, 2024), Docket No. CP24-113-000 (intervention filed on June 10, 2024), Docket No. CP16-116-000 (intervention filed on June 17, 2024), Docket No. CP24-200-000 (intervention filed on June 27, 2024), Docket No. CP24-466-000 (intervention filed on July 12, 2024), Docket No. CP24-490-000 (intervention filed on August 9, 2024), Docket No. CP24-508-000 (intervention filed on September 6, 2024), and Docket No. CP24-520-000

(intervention filed on November 21, 2024).

Regarding other federal agencies, AGA is active in proceedings of interest to members. For example, AGA was active at the CFTC during the historical period. Specifically, AGA was active on the CFTC's Energy and Environmental Markets Advisory Committee which advises the agency on energy derivative matters.

AGA also makes submissions in cases before the Supreme Court and the U.S. Court of Appeals. For example, on September 4, 2024, AGA along with the Chamber of Commerce and others filed a joint amicus brief in *Seven County Infrastructure Coalition v. Eagle County, Colorado*, Supreme Court No. 23-975. The brief requests that the Supreme Court address the scope of National Environmental Policy Act reviews. On September 20, 2024, AGA filed an amicus brief in *New Jersey Conservation Foundation, et al, v. FERC*, Docket No. 23-1064. The filed brief is in support of the LDCs that contracted for capacity on the pipeline project that received a FERC certificate.

On behalf of more than 200 LDCs, AGA provides a level of advocacy that individual LDCs could not possibly achieve on their own. For example, AGA advocates in favor of Low-Income Home Energy Assistance Program ("LIHEAP") funding, which enables low-income gas customers to avoid disconnection of service when they are unable to pay their gas bills.

Furthermore, AGA holds numerous conferences, workshops, and webinars to help members keep current on the latest issues facing the industry, along with the newest practices and technologies in various fields, such as operations and engineering, accounting, legal, information technology, finance, customer activities, government relations, and communications. AGA also provides reference materials and standards that help member companies to implement the best and most current operational and business practices.

All these services provided by AGA, benefit current natural gas customers by helping AGA member companies to achieve operational, technological, and customer service excellence, and helping those companies enhance the safe delivery of natural gas to consumers.

FERC Rulemakings and Generic Federal Proceedings

a. American Gas Association

Distribution is an active member of the American Gas Association (“AGA”). AGA is the national trade association of local gas distribution companies (“LDCs”). AGA acts as an advocate for LDCs and their customers before Congress, the Federal Energy Regulatory Commission (“FERC”), the Commodity Futures Trading Commission (“CFTC”) (which regulates certain aspects of energy trading), other federal agencies, and the courts. Regarding FERC, AGA among other things, participates in FERC rulemakings and other proceedings to ensure that LDCs and their customers can obtain necessary services from interstate pipelines at rates, terms, and conditions that are just and reasonable. AGA also participates in FERC proceedings to support the development of reasonable policies involving gas-electric coordination, in order to ensure that the growing use of natural gas for electric power generation does not adversely affect service to residential and business/industrial natural gas customers.

Through AGA, Distribution has participated in recommending positions to FERC, other federal agencies, appellate courts and Congress on issues of importance to Distribution and LDCs as a group. Distribution has found that active participation in AGA is an effective and efficient way to ensure that its position is heard on large generic issues facing LDCs. As a member of AGA, Distribution advocates the development of LDC positions consistent with its own stance on such issues.

AGA filed several filings at FERC during the historical period. On January 3, 2025, AGA filed comments concerning the Federal and State Current Issues Collaborative (“Collaborative”) in Docket No. AD24-7 in support of the Collaborative’s efforts, particularly regarding natural gas-electric coordination, reliability, and infrastructure matters and providing information on the

Natural Gas Readiness Forum. On April 25, 2025, AGA filed a statement of Karen Harbert, AGA's CEO, in advance of FERC's second Collaborative meeting to discuss gas electric coordination matters and storage in Docket No. AD24-7-000. On April 29, 2025, AGA filed comments in the Collaborative docket to highlight AGA's storage report titled, "*Assessing the Value of Natural Gas Storage - A Strategic Asset for Grid Reliability, System Resilience, and Operational Flexibility in a Changing Energy Landscape*," in Docket No. AD24-7. On July 7, 2025, AGA as part of the Natural Gas Council filed comments on Meeting the Challenge of Resource Adequacy in Regional Transmission Organization and Independent System Operator Regions in Docket No. AD25-7-000. On July 24, 2025, AGA filed comments on *Removal of Regulations Limiting Authorizations to Proceed with Construction Activities Pending Rehearing* in support of FERC's proposal to update its regulations related to authorizations to proceed with construction activities with respect to natural gas facilities in Docket No. RM25-9-000. On August 7, 2025, AGA, along with Interstate Natural Gas Association of America ("INGAA"), Natural Gas Supply Association ("NGSA"), GPA Midstream Association ("GPA Midstream"), Process Gas Consumers Group ("PGC"), and American Petroleum Institute ("API"), filed a joint motion to extend the comment period in *Blanket Certificate Cost Limitations*, in Docket No. RM25-12-000. On September 9, 2025, AGA filed comments at FERC in support of terminating the draft *Updated Certificate Policy Statement* proceeding, in Docket Nos. PL18-1-000 and PL18-1-001. On September 24, 2025, AGA filed comments at FERC concerning a Notice of Inquiry on *Blanket Certificate Cost Limitations* in Docket No. RM25-12-000, in support of increasing the dollar threshold for the blanket certificate program, as well as raising transparency concerns. On November 20, 2025, AGA, along with the American Public Gas Association ("APGA"), filed joint comments in support of sunseting natural gas regulations to reduce regulatory burden in *Implementation of the Executive*

Order Entitled “Zero-Based Budgeting To Unleash American Energy,” in Docket No. RM25-14-000.

AGA also intervened in several FERC dockets of interest to members throughout the historical period. For example, AGA intervened in several dockets related to the certification of facilities. These certificate cases included Docket No. CP25-10-000 (intervention filed December 3, 2024), Docket No. CP25-60 (intervention filed on March 11, 2025), Docket No. RP25-740 (intervention filed on April 24, 2025), Docket No. CP25-208, (intervention filed on May 13, 2025), Docket Nos. CP17-101-007 and CP20-49-001 (intervention filed on June 24, 2025), Docket No. RM25-9 (intervention filed on May 13, 2025), Docket No. CP25-539-000 (intervention filed on September 19, 2025).

Regarding other federal agencies, AGA is active in proceedings of interest to members. For example, AGA was active at the CFTC during the historical period. Specifically, AGA was active on the CFTC’s Energy and Environmental Markets Advisory Committee which advises the agency on energy derivative matters.

AGA also tracks and makes submissions in cases before the Supreme Court and the U.S. Court of Appeals on matters of interest to LDCs when appropriate.

On behalf of more than 200 LDCs, AGA provides a level of advocacy that individual LDCs could not possibly achieve on their own. For example, AGA advocates in favor of Low-Income Home Energy Assistance Program (“LIHEAP”) funding, which enables low-income gas customers to avoid disconnection of service when they are unable to pay their gas bills.

Furthermore, AGA holds numerous conferences, workshops, and webinars to help members keep current on the latest issues facing the industry, along with the newest practices and technologies in various fields, such as operations and engineering, accounting, legal, information

technology, finance, customer activities, government relations, and communications. AGA also provides reference materials and standards that help member companies to implement the best and most current operational and business practices.

All these services provided by AGA, benefit current natural gas customers by helping AGA member companies to achieve operational, technological, and customer service excellence, and helping those companies enhance the safe delivery of natural gas to consumers.

Q. 53.64.c-5-Gas A listing and updating, if necessary, of projections of gas supply and demand provided to the Commission for any purpose-see § 59.67 (relating to formats). In addition, provide an accounting of the difference between reported gas supply available and gas supply deliverable-including storage-from the utility to its customers under various circumstances and time periods.

A. 53.64.c-5-Gas Refer to Attachment 53.64.c-5(a) for the relevant pages from the Company's 2025 annual Section 1307(f) filing, showing sources of gas from April 2025 through November 2025.

Refer to Attachment 53.64.c-1(a) for actual sources of gas supply for 2025.

COMMODITY QUANTITIES (DTH)
 PERIOD: 04/01/2025 THROUGH
 11/30/2025

SECTION 6

PAGE 6 OF 8

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	TOTAL
SUPPLIERS - TRANSCO	2,415,887	2,459,523	1,902,287	1,954,058	2,259,124	2,195,844	2,969,605	3,052,099	19,208,427
SUPPLIERS - TETCO	3,097,956	2,887,573	2,269,239	2,066,914	1,717,976	1,766,078	2,525,316	3,404,832	19,735,883
LP-AIR PEAK SHAVING	0	0	0	0	0	0	0	0	0
LNG INJECTION	0	-84,776	-82,042	-84,776	-84,776	-82,042	-84,776	0	-503,189
LNG WITHDRAWAL	15,000	15,500	15,000	15,500	15,500	15,000	15,500	15,000	122,000
STG INJ: TRANSCO WSS	0	-403,749	-390,725	-403,749	-403,749	-390,725	-403,749	0	-2,396,447
STG INJ: TRANSCO GSS	0	-297,779	-288,173	-297,779	-297,779	-288,173	-297,779	0	-1,767,463
STG INJ: TRANSCO S2	0	-353,644	-342,236	-353,644	-353,644	-342,236	-353,644	0	-2,099,050
STG INJ: TETCO SS-1	0	-672,543	-650,848	-672,543	-672,543	-650,848	-672,543	0	-3,991,870
STG INJ: EGTS GSS	0	-402,982	-389,983	-402,982	-402,982	-389,983	-402,982	0	-2,391,895
STG INJ: NEXTERA GSS	0	-166,867	-161,484	-166,867	-166,867	-161,484	-166,867	0	-990,437
STG WDL: TRANSCO WSS	0	0	0	0	0	0	0	0	0
STG WDL: TRANSCO GSS	0	0	0	0	0	0	0	0	0
STG WDL: TRANSCO S2	0	0	0	0	0	0	0	0	0
STG WDL: TETCO SS-1	0	0	0	0	0	0	0	0	0
STG WDL: EGTS GSS	0	0	0	0	0	0	0	0	0
STG WDL: NEXTERA GSS	0	0	0	0	0	0	0	0	0
TOTAL COMM QUANTITY -DTH	5,528,842	2,980,254	1,881,033	1,654,131	1,610,258	1,671,431	3,128,079	6,471,931	24,925,960
TOTAL COMM QUANTITY -MCF	5,333,288	2,874,843	1,814,502	1,595,625	1,553,304	1,612,313	3,017,440	6,243,020	24,044,334

COMMODITY QUANTITIES (DTH)
 PERIOD: 12/01/2025 through 11/30/2026

SECTION 7
 PAGE 6 OF 8

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
SUPPLIERS - TRANSCO	3,286,258	3,819,803	4,142,122	3,689,979	2,436,263	2,619,645	2,054,427	2,120,999	2,453,373	2,379,666	3,161,981	3,090,680	35,255,194
SUPPLIERS - TETCO	3,033,469	4,544,772	4,194,231	4,533,098	3,124,085	3,075,562	2,450,727	2,243,497	1,865,695	1,913,923	2,688,909	3,447,871	37,115,837
LP-AIR PEAK SHAVING	0	0	0	0	0	0	0	0	0	0	0	0	0
LNG INJECTION	0	0	0	0	0	-185,697	-179,707	-185,697	-185,697	-179,707	-185,697	0	-1,102,200
LNG WITHDRAWAL	254,969	254,969	230,294	254,969	15,000	15,500	15,000	15,500	15,500	15,000	15,500	15,000	1,117,200
STG INJ: TRANSCO WSS	0	0	0	0	0	-465,947	-450,916	-465,947	-465,947	-450,916	-465,947	0	-2,765,619
STG INJ: TRANSCO GSS	0	0	0	0	0	-337,023	-326,151	-337,023	-337,023	-326,151	-337,023	0	-2,000,393
STG INJ: TRANSCO S2	0	0	0	0	0	-353,719	-342,309	-353,719	-353,719	-342,309	-353,719	0	-2,099,495
STG INJ: TETCO SS-1	0	0	0	0	0	-696,509	-674,041	-696,509	-696,509	-674,041	-696,509	0	-4,134,118
STG INJ: EGTS GSS	0	0	0	0	0	-420,273	-406,716	-420,273	-420,273	-406,716	-420,273	0	-2,494,522
STG INJ: NEXTERA GSS	0	0	0	0	0	-176,902	-171,196	-176,902	-176,902	-171,196	-176,902	0	-1,050,000
STG WDL: TRANSCO WSS	749,414	898,872	597,732	519,601	0	0	0	0	0	0	0	0	2,765,619
STG WDL: TRANSCO GSS	591,335	709,266	417,918	281,873	0	0	0	0	0	0	0	0	2,000,393
STG WDL: TRANSCO S2	712,620	854,739	411,694	120,442	0	0	0	0	0	0	0	0	2,099,495
STG WDL: TETCO SS-1	1,102,431	1,433,161	1,378,039	220,487	0	0	0	0	0	0	0	0	4,134,118
STG WDL: EGTS GSS	737,404	884,466	521,151	351,501	0	0	0	0	0	0	0	0	2,494,522
STG WDL: NEXTERA GSS	310,300	372,292	219,454	147,955	0	0	0	0	0	0	0	0	1,050,000
TOTAL COMM QUANTITY - DTH	10,778,199	13,772,339	12,112,635	10,119,905	5,575,348	3,074,637	1,969,119	1,743,926	1,698,498	1,757,554	3,230,321	6,553,551	72,386,031
TOTAL COMM QUANTITY - MCF	10,396,976	13,285,214	11,684,214	9,761,966	5,378,149	2,965,888	1,899,472	1,682,244	1,638,423	1,695,390	3,116,065	6,321,753	69,825,754

- Q. 53.64.c-6-Gas Each Section 1307(f) utility shall file with the Commission a statement of its current fuel procurement practices, detailed information concerning the staffing and expertise of its fuel procurement personnel, a discussion of its methodology for obtaining a least cost and reliable source of gas supply, including a discussion of any methodologies, assumptions, models or rules of thumb employed in selecting its gas supply, transportation and storage mix, its loss prevention strategy in the event of fraud, nonperformance or interruption of performance, its participation in capacity release and reallocation programs, the impact, if any, upon least cost fuel procurement by constraints imposed by local transportation end users, interruptible service, balancing, storage and dispatching options, and its strategy for improving its fuel procurement practices in the future and timetable for implanting these changes.
- A. 53.64.c-6-Gas For the most recent information, refer to Sections 8, 16 and 22 of the Advanced Information filed by the Company in April 2025 in its annual Section 1307(f) proceeding, at Docket No. R-2025-3054868, as well as the testimony of Suzette E. Adams filed in that proceeding (same docket) in May 2025.

- Q. 53.64.c-7-Gas A list of off system sales, including transportation, storage or capacity releases by the utility at less than the weighted average price of gas, or at less than the original contract cost of transportation, storage or capacity supplied to the utility for its own customers.
- A. 53.64.c-7-Gas Refer to Attachment 53.64.c-7(a.1) and Attachment 53.64.c-7(a.2) for a list of the Company's off system sales, including capacity releases for the period December 1, 2024 through November 30, 2025. The company did not have any sales at less than the weighted average price of gas for the period December 1, 2024 through November 30, 2025.

**Gas Asset Optimization
January 2025**

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Gunvor	M. Minnaugh	ST 85 - NNY AMA	SJH	11/1/2024	3/31/2025					AMA Fee	\$1,280,000.00	\$0.00	\$1,280,000.00	\$320,000.00	\$960,000.00	\$960,000.00
Gunvor	M. Minnaugh	ST 85 Sharing	SJH	11/1/2024	3/31/2025					AMA Sharing Component	\$554,668.00	\$0.00	\$554,668.00	\$138,667.00	\$416,001.00	\$416,001.00
Sequent	B. Mitchell	Sentinel AMA	SJH	11/1/2024	3/31/2025					Sentinel Call Option AMA	\$20,000.00	\$0.00	\$20,000.00	\$5,000.00	\$15,000.00	\$15,000.00
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2024	3/31/2025					TETCO M3 Call Option	\$65,000.00	\$0.00	\$65,000.00	\$16,250.00	\$48,750.00	\$48,750.00
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2024	3/31/2025					Dec AMA Sharing Component	\$11,366.83	\$0.00	\$11,366.83	\$2,841.71	\$8,525.12	\$8,525.12
Mercuria	J. Rising	Transco REA AMA	SJH	11/1/2024	3/31/2025					REA AMA Fee	\$726,700.40	\$0.00	\$726,700.40	\$181,675.10	\$545,025.30	\$545,025.30
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	Transco Call Option	SJH	11/1/2024	3/31/2025					Transco Leidy AMA Sharing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$60,365.59	\$0.00	\$60,365.59	\$15,091.40	\$45,274.19	\$45,274.19
Conoco	K. LeBlanc	ST 85 - NNY AMA	SJH	1/1/2025	1/31/2025					AMA Fee	\$500,000.00	\$0.00	\$500,000.00	\$125,000.00	\$375,000.00	\$375,000.00
Conoco	K. LeBlanc	ST 85 Sharing	SJH	1/1/2025	1/31/2025					AMA Sharing Component	\$36,417.15	\$0.00	\$36,417.15	\$9,104.29	\$27,312.86	\$27,312.86
Sub-Total Storage Asset Management											\$3,400,517.96	\$0.00	\$3,400,517.96	\$850,129.49	\$2,550,388.47	\$2,550,388.47
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$3,400,517.96	\$0.00	\$3,400,517.96	\$850,129.49	\$2,550,388.47	\$2,550,388.47

Gas Asset Optimization
April 2025

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)	
Storage Asset Management																	
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00	
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$58,418.31	\$0.00	\$58,418.31	\$14,604.58	\$43,813.73	\$43,813.73	
Tenaska	G. Whitney	TETCO Call Option	SJH	11/1/2024	3/31/2025					Mar AMA Sharing Component	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2025	10/31/2025					WSS Fill AMA	\$73,371.43	\$0.00	\$73,371.43	\$18,342.86	\$55,028.57	\$55,028.57	
Nextera	T. Zerecheck	Transco Call Option	SJH	4/1/2025	10/31/2025					Transco Leidy AMA Sharing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sub-Total Storage Asset Management												\$277,789.74	\$0.00	\$277,789.74	\$69,447.44	\$208,342.31	\$208,342.31
Off-System Sales																	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sub Total OSS												\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS												\$277,789.74	\$0.00	\$277,789.74	\$69,447.44	\$208,342.31	\$208,342.31

Gas Asset Optimization
May 2025

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$60,365.59	\$0.00	\$60,365.59	\$15,091.40	\$45,274.19	\$45,274.19
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2025	10/31/2025					WSS Fill AMA	\$73,371.43	\$0.00	\$73,371.43	\$18,342.86	\$55,028.57	\$55,028.57
Nextera	T. Zerecheck	Transco Call Option	SJH	4/1/2025	10/31/2025					Transco Leidy AMA Sharing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$279,737.02	\$0.00	\$279,737.02	\$69,934.25	\$209,802.76	\$209,802.76
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$279,737.02	\$0.00	\$279,737.02	\$69,934.25	\$209,802.76	\$209,802.76

Gas Asset Optimization
July 2025

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)	
Storage Asset Management																	
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00	
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$60,365.59	\$0.00	\$60,365.59	\$15,091.40	\$45,274.19	\$45,274.19	
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2025	10/31/2025					WSS Fill AMA	\$73,371.43	\$0.00	\$73,371.43	\$18,342.86	\$55,028.57	\$55,028.57	
Nextera	T. Zerecheck	Transco Call Option	SJH	4/1/2025	10/31/2025					Transco Leidy AMA Sharing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sub-Total Storage Asset Management											\$279,737.02	\$0.00	\$279,737.02	\$69,934.25	\$209,802.76	\$209,802.76	
Off-System Sales																	
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sub Total OSS											0		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$279,737.02	\$0.00	\$279,737.02	\$69,934.25	\$209,802.76	\$209,802.76	

Gas Asset Optimization
August 2025

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$60,365.59	\$0.00	\$60,365.59	\$15,091.40	\$45,274.19	\$45,274.19
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2025	10/31/2025					WSS Fill AMA	\$73,371.43	\$0.00	\$73,371.43	\$18,342.86	\$55,028.57	\$55,028.57
Nextera	T. Zerecheck	Transco Call Option	SJH	4/1/2025	10/31/2025					Transco Leidy AMA Sharing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$279,737.02	\$0.00	\$279,737.02	\$69,934.25	\$209,802.76	\$209,802.76
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS							<u>0</u>				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$279,737.02	\$0.00	\$279,737.02	\$69,934.25	\$209,802.76	\$209,802.76

Gas Asset Optimization
September 2025

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$58,418.31	\$0.00	\$58,418.31	\$14,604.58	\$43,813.73	\$43,813.73
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2025	10/31/2025					WSS Fill AMA	\$73,371.43	\$0.00	\$73,371.43	\$18,342.86	\$55,028.57	\$55,028.57
Nextera	T. Zerecheck	Transco Call Option	SJH	4/1/2025	10/31/2025					Transco Leidy AMA Sharing	\$1,102.69	\$0.00	\$1,102.69	\$275.67	\$827.02	\$827.02
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$278,892.43	\$0.00	\$278,892.43	\$69,723.11	\$209,169.32	\$209,169.32
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$278,892.43	\$0.00	\$278,892.43	\$69,723.11	\$209,169.32	\$209,169.32

Gas Asset Optimization
October 2025

Name	Contact	Type	Deal Maker	Flow Start Date	Flow End Date	Quantity (Dth)	Gas Sales Total (Dth)	Sale Price (per Dth)	Fuel Cost	Notes/Comments	Total Revenue	Total Fuel Cost (Gas Sales x Fuel Cost)	Gross Margin (Revenue minus Fuel)	Shareholder Margin (Gross Margin x %)	Ratepayer Margin (Gross Margin minus Shareholder Margin)	Credit to PGC (Revenue minus Shareholder Margin)
Storage Asset Management																
Nextera	T. Zerecheck	TETCO Call Option	SJH	11/1/2024	10/31/2025					TETCO RIV M2 Call Option	\$146,000.00	\$0.00	\$146,000.00	\$36,500.00	\$109,500.00	\$109,500.00
Nextera	T. Zerecheck	TETO M2 Call Option	SJH	11/1/2024	10/31/2025					AMA Fee	\$60,365.59	\$0.00	\$60,365.59	\$15,091.40	\$45,274.19	\$45,274.19
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2025	10/31/2025					WSS Fill AMA	\$73,371.43	\$0.00	\$73,371.43	\$18,342.86	\$55,028.57	\$55,028.57
Nextera	T. Zerecheck	Transco Call Option	SJH	4/1/2025	10/31/2025					Transco Leidy AMA Sharing	\$549.56	\$0.00	\$549.56	\$137.39	\$412.17	\$412.17
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total Storage Asset Management											\$280,286.57	\$0.00	\$280,286.57	\$70,071.64	\$210,214.93	\$210,214.93
Off-System Sales																
											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub Total OSS											0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total Asset Management and OSS											\$280,286.57	\$0.00	\$280,286.57	\$70,071.64	\$210,214.93	\$210,214.93

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Dec-24 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee		Monthly Volumes
Dec-24	TE	128337	STX-WLA	800407	31	8,404	\$60,337.36	0.231600	7.0445	\$15,084.34	Nextera	260524
Dec-24	TE	128336	STX-WLA	800231	31	5,975	\$42,898.11	0.231600	7.0445	\$10,724.53	Nextera	185225
Dec-24	TE	128329	STX-ETX	800407	31	5,321	\$12,371.33	0.075000	2.28125	\$3,092.83	Tauber Oil	164951
Dec-24	TE	128326	STX-ETX	800231	31	3,778	\$17,567.70	0.150000	4.5625	\$4,391.93	Vitol	117118
Dec-24	TE	128323	ETX-M1	800231	31	4,619	\$7,302.64	0.051000	1.55125	\$1,825.66	Symmetry	143189
Dec-24	TE	128328	ETX-M1	800407	31	6,494	\$2,033.27	0.010100	0.307208333	\$508.32	Conoco	201314
Dec-24	TE	128327	WLA-ELA	800407	31	21,139	\$65,530.90	0.100000	3.041666667	\$16,382.73	TC Energy	655309
Dec-24	TE	128322	WLA-ELA	800231	31	15,012	\$49,794.80	0.107000	3.254583333	\$12,448.70	Symmetry	465372
Dec-24	TE	128338	ELA-M1	800231	31	25,071	\$19,818.63	0.025500	0.775625	\$4,954.66	Spotlight	777201
Dec-24	TE	128325	M1-M2	800231	31	30,253	\$29,073.13	0.031000	0.942916667	\$7,268.28	Vitol	937843
Dec-24	TR	132119401	Z1-Z4	1003693	31	17,000	\$374,697.00	0.711000	21.62625	\$93,674.25	Spotlight	527000
Dec-24	TR	132119501	Z2-Z4	1003693	31	26,000	\$251,875.00	0.312500	9.505208333	\$62,968.75	Nextera	806000
Dec-24	TR	132119601	Z3-Z4	1003693	31	25,000	\$74,400.00	0.096000	2.92	\$18,600.00	Shell	775000
Dec-24	TR	132119701	Z1-Z4	1005000	31	774	\$11,879.43	0.495100	15.05929167	\$2,969.86	Mercuria	23994
Dec-24	TR	132119901	Z2-Z4	1005000	31	1,139	\$10,592.70	0.300000	9.125	\$2,648.18	Vitol	35309
Dec-24	TR	132120601	Z3-Z4	1005000	31	2,641	\$7,450.26	0.091000	2.767916667	\$1,862.57	Colonial	81871
Dec-24	TR	132120101	Z6-Z6	1003693	31	55,000	\$18,755.00	0.011000	0.334583333	\$4,688.75	Vitol	1705000
Dec-24	TR	132120501	Z6-Z6	1003693	31	15,000	\$13,950.00	0.030000	0.9125	\$3,487.50	United	465000
Dec-24	TR	132376203	Z1-Z4	1003693	31	2,750	\$39,300.25	0.461000	14.02208333	\$9,825.06	Macquarie	85250
Dec-24	TR	132376403	Z2-Z4	1003693	31	3,050	\$28,365.00	0.300000	9.125	\$7,091.25	Macquarie	94550
Dec-24	TR	132376503	Z3-Z4	1003693	31	4,500	\$9,904.50	0.071000	2.159583333	\$2,476.13	Macquarie	139500

Totals 278,920 \$1,147,897.01 \$286,974.25

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Jan-25 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee		Monthly Volumes
Jan-25	TE	128337	STX-WLA	800407	31	8,414	\$60,409.15	0.231600	7.0445	\$15,102.29	Nextera	260834
Jan-25	TE	128336	STX-WLA	800231	31	5,975	\$42,898.11	0.231600	7.0445	\$10,724.53	Nextera	185225
Jan-25	TE	128329	STX-ETX	800407	31	5,321	\$12,371.33	0.075000	2.28125	\$3,092.83	Tauber Oil	164951
Jan-25	TE	128326	STX-ETX	800231	31	3,778	\$17,567.70	0.150000	4.5625	\$4,391.93	Vitol	117118
Jan-25	TE	128323	ETX-M1	800231	31	4,619	\$7,302.64	0.051000	1.55125	\$1,825.66	Symmetry	143189
Jan-25	TE	128328	ETX-M1	800407	31	6,494	\$2,033.27	0.010100	0.307208333	\$508.32	Conoco	201314
Jan-25	TE	128327	WLA-ELA	800407	31	21,139	\$65,530.90	0.100000	3.041666667	\$16,382.73	TC Energy	655309
Jan-25	TE	128322	WLA-ELA	800231	31	15,012	\$49,794.80	0.107000	3.254583333	\$12,448.70	Symmetry	465372
Jan-25	TE	128338	ELA-M1	800231	31	25,071	\$19,818.63	0.025500	0.775625	\$4,954.66	Spotlight	777201
Jan-25	TE	128325	M1-M2	800231	31	30,253	\$29,073.13	0.031000	0.942916667	\$7,268.28	Vitol	937843
Jan-25	TR	132119401	Z1-Z4	1003693	31	17,000	\$374,697.00	0.711000	21.62625	\$93,674.25	Spotlight	527000
Jan-25	TR	132119501	Z2-Z4	1003693	31	26,000	\$251,875.00	0.312500	9.505208333	\$62,968.75	Nextera	806000
Jan-25	TR	132119601	Z3-Z4	1003693	31	25,000	\$74,400.00	0.096000	2.92	\$18,600.00	Shell	775000
Jan-25	TR	132119701	Z1-Z4	1005000	31	774	\$11,879.43	0.495100	15.05929167	\$2,969.86	Mercuria	23994
Jan-25	TR	132119901	Z2-Z4	1005000	31	1,139	\$10,592.70	0.300000	9.125	\$2,648.18	Vitol	35309
Jan-25	TR	132120601	Z3-Z4	1005000	31	2,641	\$7,450.26	0.091000	2.767916667	\$1,862.57	Colonial	81871
Jan-25	TR	132120101	Z6-Z6	1003693	31	55,000	\$18,755.00	0.011000	0.334583333	\$4,688.75	Vitol	1705000
Jan-25	TR	132120501	Z6-Z6	1003693	31	15,000	\$13,950.00	0.030000	0.9125	\$3,487.50	United	465000
Jan-25	TR	132479605	Z1-Z4	1003693	31	2,748	\$46,853.40	0.550000	16.72916667	\$11,713.35	Conoco	85188
Jan-25	TR	132480305	Z2-Z4	1003693	31	3,044	\$42,463.80	0.450000	13.6875	\$10,615.95	Conoco	94364
Jan-25	TR	132479804	Z3-Z4	1003693	31	4,400	\$47,740.00	0.350000	10.64583333	\$11,935.00	Conoco	136400

Totals 278,822 \$1,207,456.25 \$301,864.06

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Feb-25 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee		Monthly Volumes
Feb-25	TE	128337	STX-WLA	800407	28	8,414	\$54,563.11	0.231600	7.0445	\$13,640.78	Nextera	235592
Feb-25	TE	128336	STX-WLA	800231	28	5,975	\$38,746.68	0.231600	7.0445	\$9,686.67	Nextera	167300
Feb-25	TE	128329	STX-ETX	800407	28	5,321	\$11,174.10	0.075000	2.28125	\$2,793.53	Tauber Oil	148988
Feb-25	TE	128326	STX-ETX	800231	28	3,778	\$15,867.60	0.150000	4.5625	\$3,966.90	Vitol	105784
Feb-25	TE	128323	ETX-M1	800231	28	4,619	\$6,595.93	0.051000	1.55125	\$1,648.98	Symmetry	129332
Feb-25	TE	128328	ETX-M1	800407	28	6,494	\$1,836.50	0.010100	0.307208333	\$459.13	Conoco	181832
Feb-25	TE	128327	WLA-ELA	800407	28	21,139	\$59,189.20	0.100000	3.041666667	\$14,797.30	TC Energy	591892
Feb-25	TE	128322	WLA-ELA	800231	28	15,012	\$44,975.95	0.107000	3.254583333	\$11,243.99	Symmetry	420336
Feb-25	TE	128338	ELA-M1	800231	28	25,071	\$17,900.69	0.025500	0.775625	\$4,475.17	Spotlight	701988
Feb-25	TE	128325	M1-M2	800231	28	30,253	\$26,259.60	0.031000	0.942916667	\$6,564.90	Vitol	847084
Feb-25	TR	132119401	Z1-Z4	1003693	28	17,000	\$338,436.00	0.711000	21.62625	\$84,609.00	Spotlight	476000
Feb-25	TR	132119501	Z2-Z4	1003693	28	26,000	\$227,500.00	0.312500	9.505208333	\$56,875.00	Nextera	728000
Feb-25	TR	132119601	Z3-Z4	1003693	28	25,000	\$67,200.00	0.096000	2.92	\$16,800.00	Shell	700000
Feb-25	TR	132119701	Z1-Z4	1005000	28	774	\$10,729.81	0.495100	15.05929167	\$2,682.45	Mercuria	21672
Feb-25	TR	132119901	Z2-Z4	1005000	28	1,139	\$9,567.60	0.300000	9.125	\$2,391.90	Vitol	31892
Feb-25	TR	132120601	Z3-Z4	1005000	28	2,641	\$6,729.27	0.091000	2.767916667	\$1,682.32	Colonial	73948
Feb-25	TR	132120101	Z6-Z6	1003693	28	55,000	\$16,940.00	0.011000	0.334583333	\$4,235.00	Vitol	1540000
Feb-25	TR	132120501	Z6-Z6	1003693	28	15,000	\$12,600.00	0.030000	0.9125	\$3,150.00	United	420000
Feb-25	TR	132577501	Z1-Z4	1003693	28	2,700	\$49,979.16	0.661100	20.10845833	\$12,494.79	Conoco	75600
Feb-25	TR	132577601	Z2-Z4	1003693	28	3,000	\$35,364.00	0.421000	12.80541667	\$8,841.00	Conoco	84000
Feb-25	TR	132577703	Z3-Z4	1003693	28	10,000	\$43,593.20	0.155690	4.735570833	\$10,898.30	Nextera	280000

Totals 284,330 \$1,095,748.41 \$273,937.10

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Mar-25 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee		Monthly Volumes
Mar-25	TE	128337	STX-WLA	800407	31	8,414	\$60,409.15	0.231600	7.0445	\$15,102.29	Nextera	260834
Mar-25	TE	128336	STX-WLA	800231	31	5,975	\$42,898.11	0.231600	7.0445	\$10,724.53	Nextera	185225
Mar-25	TE	128329	STX-ETX	800407	31	5,321	\$12,371.33	0.075000	2.28125	\$3,092.83	Tauber Oil	164951
Mar-25	TE	128326	STX-ETX	800231	31	3,778	\$17,567.70	0.150000	4.5625	\$4,391.93	Vitol	117118
Mar-25	TE	128323	ETX-M1	800231	31	4,619	\$7,302.64	0.051000	1.55125	\$1,825.66	Symmetry	143189
Mar-25	TE	128328	ETX-M1	800407	31	6,494	\$2,033.27	0.010100	0.307208333	\$508.32	Conoco	201314
Mar-25	TE	128327	WLA-ELA	800407	31	21,139	\$65,530.90	0.100000	3.041666667	\$16,382.73	TC Energy	655309
Mar-25	TE	128322	WLA-ELA	800231	31	15,012	\$49,794.80	0.107000	3.254583333	\$12,448.70	Symmetry	465372
Mar-25	TE	128338	ELA-M1	800231	31	25,071	\$19,818.63	0.025500	0.775625	\$4,954.66	Spotlight	777201
Mar-25	TE	128325	M1-M2	800231	31	30,253	\$29,073.13	0.031000	0.942916667	\$7,268.28	Vitol	937843
Mar-25	TR	132119401	Z1-Z4	1003693	31	17,000	\$374,697.00	0.711000	21.62625	\$93,674.25	Spotlight	527000
Mar-25	TR	132119501	Z2-Z4	1003693	31	26,000	\$251,875.00	0.312500	9.505208333	\$62,968.75	Nextera	806000
Mar-25	TR	132119601	Z3-Z4	1003693	31	25,000	\$74,400.00	0.096000	2.92	\$18,600.00	Shell	775000
Mar-25	TR	132120101	Z6-Z6	1003693	31	55,000	\$18,755.00	0.011000	0.334583333	\$4,688.75	Vitol	1705000
Mar-25	TR	132120501	Z6-Z6	1003693	31	15,000	\$13,950.00	0.030000	0.9125	\$3,487.50	United	465000
Mar-25	TR	132669501	Z1-Z4	1003693	31	2,780	\$71,012.32	0.824000	25.06333333	\$17,753.08	BP	86180
Mar-25	TR	132669602	Z2-Z4	1003693	31	3,090	\$24,905.40	0.260000	7.908333333	\$6,226.35	United Energy	95790
Mar-25	TR	132669703	Z3-Z4	1003693	31	10,000	\$17,050.00	0.055000	1.672916667	\$4,262.50	BP	310000

Totals 279,946 \$1,153,444.38 \$288,361.10

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Apr-25 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee		Monthly Volumes
Apr-25	TE	128337	STX-WLA	800407	30	8,414	\$58,460.47	0.231600	7.0445	\$14,615.12	Nextera	252420
Apr-25	TE	128336	STX-WLA	800231	30	5,975	\$41,514.30	0.231600	7.0445	\$10,378.58	Nextera	179250
Apr-25	TE	131722	WLA-ELA	800407	30	21,139	\$45,026.07	0.071000	2.159583333	\$11,256.52	Conoco	634170
Apr-25	TE	131721	WLA-ELA	800231	30	15,012	\$31,975.56	0.071000	2.159583333	\$7,993.89	Conoco	450360
Apr-25	TE	131716	STX-ETX	800231	30	3,778	\$8,500.50	0.075000	2.28125	\$2,125.13	Vitol	113340
Apr-25	TE	131721	ETX-M1	800231	30	4,619	\$5,681.37	0.041000	1.247083333	\$1,420.34	Conoco	138570
Apr-25	TE	131717	STX-ETX	800407	30	5,321	\$11,972.25	0.075000	2.28125	\$2,993.06	Vitol	159630
Apr-25	TE	131722	ETX-M1	800407	30	6,494	\$7,987.62	0.041000	1.247083333	\$1,996.91	Conoco	194820
Apr-25	TE	131721	ELA-M1	800231	30	25,071	\$27,076.68	0.036000	1.095	\$6,769.17	Conoco	752130
Apr-25	TE	131720	M2-M3	800231	30	35,000	\$78,750.00	0.075000	2.28125	\$19,687.50	Shell	1050000
Apr-25	TE	131719	M3-M3	911740	30	14,000	\$8,820.00	0.021000	0.63875	\$2,205.00	Conoco	420000
Apr-25	TE	131718	M1-M2	800231	30	30,253	\$20,420.78	0.022500	0.684375	\$5,105.19	Spotlight	907590
Apr-25	TR	132696901	Z1-Z4	1003693	30	15,000	\$463,950.00	1.031000	31.359583333	\$115,987.50	Castleton	450000
Apr-25	TR	132697001	Z2-Z4	1003693	30	23,000	\$428,490.00	0.621000	18.88875	\$107,122.50	Citadel	690000
Apr-25	TR	132697101	Z3-Z4	1003693	30	20,000	\$97,800.00	0.163000	4.957916667	\$24,450.00	Spotlight	600000
Apr-25	TR	132697301	Z4-Z6	1003693	30	25,000	\$109,500.00	0.146000	4.440833333	\$27,375.00	Castleton	750000
Apr-25	TR	132697401	Z4-Z6	1003693	30	10,000	\$30,300.00	0.101000	3.072083333	\$7,575.00	Mercuria	300000
Apr-25	TR	132697501	Z4-Z6	1003693	30	35,000	\$159,705.00	0.152100	4.626375	\$39,926.25	Twin Eagle	1050000
Apr-25	TR	132697201	ST62-ST65	1003693	30	35,000	\$26,250.00	0.025000	0.760416667	\$6,562.50	Vitol	1050000
Apr-25	TR	132698501	REA Z6-Z6	9286385	30	20,000	\$24,000.00	0.040000	1.216666667	\$6,000.00	Repsol	600000
Apr-25	TR	132697701	REA Z6-Z6	9286385	30	10,000	\$7,530.00	0.025100	0.763458333	\$1,882.50	Conoco	300000
Apr-25	TR	132697801	REA Z6-Z6	9286385	30	10,000	\$6,300.00	0.021000	0.63875	\$1,575.00	Mercuria	300000
Apr-25	TR	132697901	REA Z6-Z6	9286385	30	5,000	\$7,500.00	0.050000	1.520833333	\$1,875.00	Colonial	150000
Apr-25	TR	132698001	REA Z6-Z6	9286385	30	20,000	\$19,200.00	0.032000	0.973333333	\$4,800.00	DTE	600000
Apr-25	TR	132820401	REA Z6-Z6	9286385	29	22,500	\$7,895.25	0.012100	0.368041667	\$1,973.81	Mercuria	652500

Totals 425,576 \$1,734,605.85 \$433,651.46

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

May-25 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee		Monthly Volumes
May-25	TE	128337	STX-WLA	800407	31	8,414	\$60,409.15	0.231600	7.0445	\$15,102.29	Nextera	260834
May-25	TE	128336	STX-WLA	800231	31	5,975	\$42,898.11	0.231600	7.0445	\$10,724.53	Nextera	185225
May-25	TE	131722	WLA-ELA	800407	31	21,139	\$46,526.94	0.071000	2.159583333	\$11,631.73	Conoco	655309
May-25	TE	131721	WLA-ELA	800231	31	15,012	\$33,041.41	0.071000	2.159583333	\$8,260.35	Conoco	465372
May-25	TE	131716	STX-ETX	800231	31	3,778	\$8,783.85	0.075000	2.28125	\$2,195.96	Vitol	117118
May-25	TE	131721	ETX-M1	800231	31	4,619	\$5,870.75	0.041000	1.247083333	\$1,467.69	Conoco	143189
May-25	TE	131717	STX-ETX	800407	31	5,321	\$12,371.33	0.075000	2.28125	\$3,092.83	Vitol	164951
May-25	TE	131722	ETX-M1	800407	31	6,494	\$8,253.87	0.041000	1.247083333	\$2,063.47	Conoco	201314
May-25	TE	131721	ELA-M1	800231	31	25,071	\$27,979.24	0.036000	1.095	\$6,994.81	Conoco	777201
May-25	TE	131720	M2-M3	800231	31	35,000	\$81,375.00	0.075000	2.28125	\$20,343.75	Shell	1085000
May-25	TE	131719	M3-M3	911740	31	14,000	\$9,114.00	0.021000	0.63875	\$2,278.50	Conoco	434000
May-25	TE	131718	M1-M2	800231	31	30,253	\$21,101.47	0.022500	0.684375	\$5,275.37	Spotlight	937843
May-25	TR	132696901	Z1-Z4	1003693	31	15,000	\$479,415.00	1.031000	31.359583333	\$119,853.75	Castleton	465000
May-25	TR	132697001	Z2-Z4	1003693	31	23,000	\$442,773.00	0.621000	18.88875	\$110,693.25	Citadel	713000
May-25	TR	132697101	Z3-Z4	1003693	31	20,000	\$101,060.00	0.163000	4.957916667	\$25,265.00	Spotlight	620000
May-25	TR	132697301	Z4-Z6	1003693	31	25,000	\$113,150.00	0.146000	4.440833333	\$28,287.50	Castleton	775000
May-25	TR	132697401	Z4-Z6	1003693	31	10,000	\$31,310.00	0.101000	3.072083333	\$7,827.50	Mercuria	310000
May-25	TR	132697501	Z4-Z6	1003693	31	35,000	\$165,028.50	0.152100	4.626375	\$41,257.13	Twin Eagle	1085000
May-25	TR	132697201	ST62-ST65	1003693	31	35,000	\$27,125.00	0.025000	0.760416667	\$6,781.25	Vitol	1085000
May-25	TR	132698501	REA Z6-Z6	9286385	31	20,000	\$24,800.00	0.040000	1.216666667	\$6,200.00	Repsol	620000
May-25	TR	132697701	REA Z6-Z6	9286385	31	10,000	\$7,781.00	0.025100	0.763458333	\$1,945.25	Conoco	310000
May-25	TR	132697801	REA Z6-Z6	9286385	31	10,000	\$6,510.00	0.021000	0.63875	\$1,627.50	Mercuria	310000
May-25	TR	132697901	REA Z6-Z6	9286385	31	5,000	\$7,750.00	0.050000	1.520833333	\$1,937.50	Colonial	155000
May-25	TR	132698001	REA Z6-Z6	9286385	31	20,000	\$19,840.00	0.032000	0.973333333	\$4,960.00	DTE	620000
May-25	TR	132820401	REA Z6-Z6	9286385	31	22,500	\$8,439.75	0.012100	0.368041667	\$2,109.94	Mercuria	697500
May-25	TR	132969501	Z1-Z4	1003693	31	4,600	\$94,843.26	0.665100	20.230125	\$23,710.82	Conoco	142600
May-25	TR	132969601	Z2-Z4	1003693	31	5,800	\$24,290.98	0.135100	4.109291667	\$6,072.75	Conoco	179800

Totals 435,976 \$1,911,841.61 \$477,960.40

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Jun-25 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee		Monthly Volumes
Jun-25	TE	128337	STX-WLA	800407	30	8,414	\$58,460.47	0.231600	7.0445	\$14,615.12	Nextera	252420
Jun-25	TE	128336	STX-WLA	800231	30	5,975	\$41,514.30	0.231600	7.0445	\$10,378.58	Nextera	179250
Jun-25	TE	131722	WLA-ELA	800407	30	21,139	\$45,026.07	0.071000	2.159583333	\$11,256.52	Conoco	634170
Jun-25	TE	131721	WLA-ELA	800231	30	15,012	\$31,975.56	0.071000	2.159583333	\$7,993.89	Conoco	450360
Jun-25	TE	131716	STX-ETX	800231	30	3,778	\$8,500.50	0.075000	2.28125	\$2,125.13	Vitol	113340
Jun-25	TE	131721	ETX-M1	800231	30	4,619	\$5,681.37	0.041000	1.247083333	\$1,420.34	Conoco	138570
Jun-25	TE	131717	STX-ETX	800407	30	5,321	\$11,972.25	0.075000	2.28125	\$2,993.06	Vitol	159630
Jun-25	TE	131722	ETX-M1	800407	30	6,494	\$7,987.62	0.041000	1.247083333	\$1,996.91	Conoco	194820
Jun-25	TE	131721	ELA-M1	800231	30	25,071	\$27,076.68	0.036000	1.095	\$6,769.17	Conoco	752130
Jun-25	TE	131720	M2-M3	800231	30	35,000	\$78,750.00	0.075000	2.28125	\$19,687.50	Shell	1050000
Jun-25	TE	131719	M3-M3	911740	30	14,000	\$8,820.00	0.021000	0.63875	\$2,205.00	Conoco	420000
Jun-25	TE	131718	M1-M2	800231	30	30,253	\$20,420.78	0.022500	0.684375	\$5,105.19	Spotlight	907590
Jun-25	TR	132696901	Z1-Z4	1003693	30	15,000	\$463,950.00	1.031000	31.359583333	\$115,987.50	Castleton	450000
Jun-25	TR	132697001	Z2-Z4	1003693	30	23,000	\$428,490.00	0.621000	18.88875	\$107,122.50	Citadel	690000
Jun-25	TR	132697101	Z3-Z4	1003693	30	20,000	\$97,800.00	0.163000	4.957916667	\$24,450.00	Spotlight	600000
Jun-25	TR	132697301	Z4-Z6	1003693	30	25,000	\$109,500.00	0.146000	4.440833333	\$27,375.00	Castleton	750000
Jun-25	TR	132697401	Z4-Z6	1003693	30	10,000	\$30,300.00	0.101000	3.072083333	\$7,575.00	Mercuria	300000
Jun-25	TR	132697501	Z4-Z6	1003693	30	35,000	\$159,705.00	0.152100	4.626375	\$39,926.25	Twin Eagle	1050000
Jun-25	TR	132697201	ST62-ST65	1003693	30	35,000	\$26,250.00	0.025000	0.760416667	\$6,562.50	Vitol	1050000
Jun-25	TR	132698501	REA Z6-Z6	9286385	30	20,000	\$24,000.00	0.040000	1.216666667	\$6,000.00	Repsol	600000
Jun-25	TR	132697701	REA Z6-Z6	9286385	30	10,000	\$7,530.00	0.025100	0.763458333	\$1,882.50	Conoco	300000
Jun-25	TR	132697801	REA Z6-Z6	9286385	30	10,000	\$6,300.00	0.021000	0.63875	\$1,575.00	Mercuria	300000
Jun-25	TR	132697901	REA Z6-Z6	9286385	30	5,000	\$7,500.00	0.050000	1.520833333	\$1,875.00	Colonial	150000
Jun-25	TR	132698001	REA Z6-Z6	9286385	30	20,000	\$19,200.00	0.032000	0.973333333	\$4,800.00	DTE	600000
Jun-25	TR	132820401	REA Z6-Z6	9286385	30	22,500	\$8,167.50	0.012100	0.368041667	\$2,041.88	Mercuria	675000
Jun-25	TR	133057901	Z1-Z4	1003693	30	4,600	\$113,298.00	0.821000	24.972083333	\$28,324.50	Macquarie	138000
Jun-25	TR	133058001	Z2-Z4	1003693	30	5,900	\$103,545.00	0.585000	17.79375	\$25,886.25	Macquarie	177000
Jun-25	TR	133058101	Z3-Z4	1003693	30	10,000	\$45,600.00	0.152000	4.623333333	\$11,400.00	ARM Energy	300000
Totals						446,076	\$1,997,321.10			\$499,330.27		

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Jul-25												
M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee		Monthly Volumes
Jul-25	TE	128337	STX-WLA	800407	31	8,414	\$60,409.15	0.231600	7.0445	\$15,102.29	Nextera	260834
Jul-25	TE	128336	STX-WLA	800231	31	5,975	\$42,898.11	0.231600	7.0445	\$10,724.53	Nextera	185225
Jul-25	TE	131722	WLA-ELA	800407	31	21,139	\$46,526.94	0.071000	2.159583333	\$11,631.73	Conoco	655309
Jul-25	TE	131721	WLA-ELA	800231	31	15,012	\$33,041.41	0.071000	2.159583333	\$8,260.35	Conoco	465372
Jul-25	TE	131716	STX-ETX	800231	31	3,778	\$8,783.85	0.075000	2.28125	\$2,195.96	Vitol	117118
Jul-25	TE	131721	ETX-M1	800231	31	4,619	\$5,870.75	0.041000	1.247083333	\$1,467.69	Conoco	143189
Jul-25	TE	131717	STX-ETX	800407	31	5,321	\$12,371.33	0.075000	2.28125	\$3,092.83	Vitol	164951
Jul-25	TE	131722	ETX-M1	800407	31	6,494	\$8,253.87	0.041000	1.247083333	\$2,063.47	Conoco	201314
Jul-25	TE	131721	ELA-M1	800231	31	25,071	\$27,979.24	0.036000	1.095	\$6,994.81	Conoco	777201
Jul-25	TE	131720	M2-M3	800231	31	35,000	\$81,375.00	0.075000	2.28125	\$20,343.75	Shell	1085000
Jul-25	TE	131719	M3-M3	911740	31	14,000	\$9,114.00	0.021000	0.63875	\$2,278.50	Conoco	434000
Jul-25	TE	131718	M1-M2	800231	31	30,253	\$21,101.47	0.022500	0.684375	\$5,275.37	Spotlight	937843
Jul-25	TR	132696901	Z1-Z4	1003693	31	15,000	\$479,415.00	1.031000	31.359583333	\$119,853.75	Castleton	465000
Jul-25	TR	132697001	Z2-Z4	1003693	31	23,000	\$442,773.00	0.621000	18.88875	\$110,693.25	Citadel	713000
Jul-25	TR	132697101	Z3-Z4	1003693	31	20,000	\$101,060.00	0.163000	4.957916667	\$25,265.00	Spotlight	620000
Jul-25	TR	132697301	Z4-Z6	1003693	31	25,000	\$113,150.00	0.146000	4.440833333	\$28,287.50	Castleton	775000
Jul-25	TR	132697401	Z4-Z6	1003693	31	10,000	\$31,310.00	0.101000	3.072083333	\$7,827.50	Mercuria	310000
Jul-25	TR	132697501	Z4-Z6	1003693	31	35,000	\$165,028.50	0.152100	4.626375	\$41,257.13	Twin Eagle	1085000
Jul-25	TR	132697201	ST62-ST65	1003693	31	35,000	\$27,125.00	0.025000	0.760416667	\$6,781.25	Vitol	1085000
Jul-25	TR	132698501	REA Z6-Z6	9286385	31	20,000	\$24,800.00	0.040000	1.216666667	\$6,200.00	Repsol	620000
Jul-25	TR	132697701	REA Z6-Z6	9286385	31	10,000	\$7,781.00	0.025100	0.763458333	\$1,945.25	Conoco	310000
Jul-25	TR	132697801	REA Z6-Z6	9286385	31	10,000	\$6,510.00	0.021000	0.63875	\$1,627.50	Mercuria	310000
Jul-25	TR	132697901	REA Z6-Z6	9286385	31	5,000	\$7,750.00	0.050000	1.520833333	\$1,937.50	Colonial	155000
Jul-25	TR	132698001	REA Z6-Z6	9286385	31	20,000	\$19,840.00	0.032000	0.973333333	\$4,960.00	DTE	620000
Jul-25	TR	132820401	REA Z6-Z6	9286385	31	22,500	\$8,439.75	0.012100	0.368041667	\$2,109.94	Mercuria	697500
Jul-25	TR	133151801	Z1-Z4	1003693	31	4,590	\$165,056.40	1.160000	35.283333333	\$41,264.10	Conoco	142290
Jul-25	TR	133151901	Z2-Z4	1003693	31	5,800	\$116,870.00	0.650000	19.770833333	\$29,217.50	Conoco	179800
Jul-25	TR	133152201	Z3-Z4	1003693	31	10,000	\$63,550.00	0.205000	6.235416667	\$15,887.50	Shell	310000
Jul-25	TR	133152403	Z4-Z6	1003693	31	20,000	\$40,300.00	0.065000	1.977083333	\$10,075.00	Vitol	620000
Totals						465,966	\$2,178,483.77			\$544,620.94		

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Aug-25 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee		Monthly Volumes
Aug-25	TE	128337	STX-WLA	800407	31	8,414	\$60,409.15	0.231600	7.0445	\$15,102.29	Nextera	260834
Aug-25	TE	128336	STX-WLA	800231	31	5,975	\$42,898.11	0.231600	7.0445	\$10,724.53	Nextera	185225
Aug-25	TE	131722	WLA-ELA	800407	31	21,139	\$46,526.94	0.071000	2.159583333	\$11,631.73	Conoco	655309
Aug-25	TE	131721	WLA-ELA	800231	31	15,012	\$33,041.41	0.071000	2.159583333	\$8,260.35	Conoco	465372
Aug-25	TE	131716	STX-ETX	800231	31	3,778	\$8,783.85	0.075000	2.28125	\$2,195.96	Vitol	117118
Aug-25	TE	131721	ETX-M1	800231	31	4,619	\$5,870.75	0.041000	1.247083333	\$1,467.69	Conoco	143189
Aug-25	TE	131717	STX-ETX	800407	31	5,321	\$12,371.33	0.075000	2.28125	\$3,092.83	Vitol	164951
Aug-25	TE	131722	ETX-M1	800407	31	6,494	\$8,253.87	0.041000	1.247083333	\$2,063.47	Conoco	201314
Aug-25	TE	131721	ELA-M1	800231	31	25,071	\$27,979.24	0.036000	1.095	\$6,994.81	Conoco	777201
Aug-25	TE	131720	M2-M3	800231	31	35,000	\$81,375.00	0.075000	2.28125	\$20,343.75	Shell	1085000
Aug-25	TE	131719	M3-M3	911740	31	14,000	\$9,114.00	0.021000	0.63875	\$2,278.50	Conoco	434000
Aug-25	TE	131718	M1-M2	800231	31	30,253	\$21,101.47	0.022500	0.684375	\$5,275.37	Spotlight	937843
Aug-25	TR	132696901	Z1-Z4	1003693	31	15,000	\$479,415.00	1.031000	31.359583333	\$119,853.75	Castleton	465000
Aug-25	TR	132697001	Z2-Z4	1003693	31	23,000	\$442,773.00	0.621000	18.88875	\$110,693.25	Citadel	713000
Aug-25	TR	132697101	Z3-Z4	1003693	31	20,000	\$101,060.00	0.163000	4.957916667	\$25,265.00	Spotlight	620000
Aug-25	TR	132697301	Z4-Z6	1003693	31	25,000	\$113,150.00	0.146000	4.440833333	\$28,287.50	Castleton	775000
Aug-25	TR	132697401	Z4-Z6	1003693	31	10,000	\$31,310.00	0.101000	3.072083333	\$7,827.50	Mercuria	310000
Aug-25	TR	132697501	Z4-Z6	1003693	31	35,000	\$165,028.50	0.152100	4.626375	\$41,257.13	Twin Eagle	1085000
Aug-25	TR	132697201	ST62-ST65	1003693	31	35,000	\$27,125.00	0.025000	0.760416667	\$6,781.25	Vitol	1085000
Aug-25	TR	132698501	REA Z6-Z6	9286385	31	20,000	\$24,800.00	0.040000	1.216666667	\$6,200.00	Repsol	620000
Aug-25	TR	132697701	REA Z6-Z6	9286385	31	10,000	\$7,781.00	0.025100	0.763458333	\$1,945.25	Conoco	310000
Aug-25	TR	132697801	REA Z6-Z6	9286385	31	10,000	\$6,510.00	0.021000	0.63875	\$1,627.50	Mercuria	310000
Aug-25	TR	132697901	REA Z6-Z6	9286385	31	5,000	\$7,750.00	0.050000	1.520833333	\$1,937.50	Colonial	155000
Aug-25	TR	132698001	REA Z6-Z6	9286385	31	20,000	\$19,840.00	0.032000	0.973333333	\$4,960.00	DTE	620000
Aug-25	TR	132820401	REA Z6-Z6	9286385	31	22,500	\$8,439.75	0.012100	0.368041667	\$2,109.94	Mercuria	697500
Aug-25	TR	133237301	Z1-Z4	1003693	31	4,570	\$155,837.00	1.100000	33.458333333	\$38,959.25	Conoco	141670
Aug-25	TR	133237401	Z2-Z4	1003693	31	5,780	\$127,217.80	0.710000	21.595833333	\$31,804.45	Conoco	179180
Aug-25	TR	133239901	Z3-Z4	1003693	31	10,000	\$17,050.00	0.055000	1.672916667	\$4,262.50	Exxon	310000
Aug-25	TR	133240001	Z4-Z6	1003693	31	20,000	\$102,920.00	0.166000	5.049166667	\$25,730.00	Exxon	620000
Totals						465,926	\$2,195,732.17			\$548,933.04		

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee		Monthly Volumes
Sep-25	TE	128337	STX-WLA	800407	30	8,414	\$58,460.47	0.231600	7.0445	\$14,615.12	Nextera	252420
Sep-25	TE	128336	STX-WLA	800231	30	5,975	\$41,514.30	0.231600	7.0445	\$10,378.58	Nextera	179250
Sep-25	TE	131722	WLA-ELA	800407	30	21,139	\$45,026.07	0.071000	2.159583333	\$11,256.52	Conoco	634170
Sep-25	TE	131721	WLA-ELA	800231	30	15,012	\$31,975.56	0.071000	2.159583333	\$7,993.89	Conoco	450360
Sep-25	TE	131716	STX-ETX	800231	30	3,778	\$8,500.50	0.075000	2.28125	\$2,125.13	Vitol	113340
Sep-25	TE	131721	ETX-M1	800231	30	4,619	\$5,681.37	0.041000	1.247083333	\$1,420.34	Conoco	138570
Sep-25	TE	131717	STX-ETX	800407	30	5,321	\$11,972.25	0.075000	2.28125	\$2,993.06	Vitol	159630
Sep-25	TE	131722	ETX-M1	800407	30	6,494	\$7,987.62	0.041000	1.247083333	\$1,996.91	Conoco	194820
Sep-25	TE	131721	ELA-M1	800231	30	25,071	\$27,076.68	0.036000	1.095	\$6,769.17	Conoco	752130
Sep-25	TE	131720	M2-M3	800231	30	35,000	\$78,750.00	0.075000	2.28125	\$19,687.50	Shell	1050000
Sep-25	TE	131719	M3-M3	911740	30	14,000	\$8,820.00	0.021000	0.63875	\$2,205.00	Conoco	420000
Sep-25	TE	131718	M1-M2	800231	30	30,253	\$20,420.78	0.022500	0.684375	\$5,105.19	Spotlight	907590
Sep-25	TR	132696901	Z1-Z4	1003693	30	15,000	\$463,950.00	1.031000	31.35958333	\$115,987.50	Castleton	450000
Sep-25	TR	132697001	Z2-Z4	1003693	30	23,000	\$428,490.00	0.621000	18.88875	\$107,122.50	Citadel	690000
Sep-25	TR	132697101	Z3-Z4	1003693	30	20,000	\$97,800.00	0.163000	4.957916667	\$24,450.00	Spotlight	600000
Sep-25	TR	132697301	Z4-Z6	1003693	30	25,000	\$109,500.00	0.146000	4.440833333	\$27,375.00	Castleton	750000
Sep-25	TR	132697401	Z4-Z6	1003693	30	10,000	\$30,300.00	0.101000	3.072083333	\$7,575.00	Mercuria	300000
Sep-25	TR	132697501	Z4-Z6	1003693	30	35,000	\$159,705.00	0.152100	4.626375	\$39,926.25	Twin Eagle	1050000
Sep-25	TR	132697201	ST62-ST65	1003693	30	35,000	\$26,250.00	0.025000	0.760416667	\$6,562.50	Vitol	1050000
Sep-25	TR	132698501	REA Z6-Z6	9286385	30	20,000	\$24,000.00	0.040000	1.216666667	\$6,000.00	Repsol	600000
Sep-25	TR	132697701	REA Z6-Z6	9286385	30	10,000	\$7,530.00	0.025100	0.763458333	\$1,882.50	Conoco	300000
Sep-25	TR	132697801	REA Z6-Z6	9286385	30	10,000	\$6,300.00	0.021000	0.63875	\$1,575.00	Mercuria	300000
Sep-25	TR	132697901	REA Z6-Z6	9286385	30	5,000	\$7,500.00	0.050000	1.520833333	\$1,875.00	Colonial	150000
Sep-25	TR	132698001	REA Z6-Z6	9286385	30	20,000	\$19,200.00	0.032000	0.973333333	\$4,800.00	DTE	600000
Sep-25	TR	132820401	REA Z6-Z6	9286385	30	22,500	\$8,167.50	0.012100	0.368041667	\$2,041.88	Mercuria	675000
Sep-25	TR	133321101	Z1-Z4	1003693	30	4,500	\$102,600.00	0.760000	23.11666667	\$25,650.00	Conoco	135000
Sep-25	TR	133321201	Z2-Z4	1003693	30	5,700	\$102,600.00	0.600000	18.25	\$25,650.00	Conoco	171000
Sep-25	TR	133321301	Z3-Z4	1003693	30	10,000	\$15,000.00	0.050000	1.520833333	\$3,750.00	DTE	300000
Sep-25	TR	133321401	Z4-Z6	1003693	30	20,000	\$18,600.00	0.031000	0.942916667	\$4,650.00	Castleton	600000
Totals						465,776	\$1,973,678.10			\$493,419.52		

PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE

Oct-25 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee		Monthly Volumes
Oct-25	TE	128337	STX-WLA	800407	31	8,414	\$60,409.15	0.231600	7.0445	\$15,102.29	Nextera	260834
Oct-25	TE	128336	STX-WLA	800231	31	5,975	\$42,898.11	0.231600	7.0445	\$10,724.53	Nextera	185225
Oct-25	TE	131722	WLA-ELA	800407	31	21,139	\$46,526.94	0.071000	2.159583333	\$11,631.73	Conoco	655309
Oct-25	TE	131721	WLA-ELA	800231	31	15,012	\$33,041.41	0.071000	2.159583333	\$8,260.35	Conoco	465372
Oct-25	TE	131716	STX-ETX	800231	31	3,778	\$8,783.85	0.075000	2.28125	\$2,195.96	Vitol	117118
Oct-25	TE	131721	ETX-M1	800231	31	4,619	\$5,870.75	0.041000	1.247083333	\$1,467.69	Conoco	143189
Oct-25	TE	131717	STX-ETX	800407	31	5,321	\$12,371.33	0.075000	2.28125	\$3,092.83	Vitol	164951
Oct-25	TE	131722	ETX-M1	800407	31	6,494	\$8,253.87	0.041000	1.247083333	\$2,063.47	Conoco	201314
Oct-25	TE	131721	ELA-M1	800231	31	25,071	\$27,979.24	0.036000	1.095	\$6,994.81	Conoco	777201
Oct-25	TE	131720	M2-M3	800231	31	35,000	\$81,375.00	0.075000	2.28125	\$20,343.75	Shell	1085000
Oct-25	TE	131719	M3-M3	911740	31	14,000	\$9,114.00	0.021000	0.63875	\$2,278.50	Conoco	434000
Oct-25	TE	131718	M1-M2	800231	31	30,253	\$21,101.47	0.022500	0.684375	\$5,275.37	Spotlight	937843
Oct-25	TR	132696901	Z1-Z4	1003693	31	15,000	\$479,415.00	1.031000	31.35958333	\$119,853.75	Castleton	465000
Oct-25	TR	132697001	Z2-Z4	1003693	31	23,000	\$442,773.00	0.621000	18.88875	\$110,693.25	Citadel	713000
Oct-25	TR	132697101	Z3-Z4	1003693	31	20,000	\$101,060.00	0.163000	4.957916667	\$25,265.00	Spotlight	620000
Oct-25	TR	132697301	Z4-Z6	1003693	31	25,000	\$113,150.00	0.146000	4.440833333	\$28,287.50	Castleton	775000
Oct-25	TR	132697401	Z4-Z6	1003693	31	10,000	\$31,310.00	0.101000	3.072083333	\$7,827.50	Mercuria	310000
Oct-25	TR	132697501	Z4-Z6	1003693	31	35,000	\$165,028.50	0.152100	4.626375	\$41,257.13	Twin Eagle	1085000
Oct-25	TR	132697201	ST62-ST65	1003693	31	35,000	\$27,125.00	0.025000	0.760416667	\$6,781.25	Vitol	1085000
Oct-25	TR	132698501	REA Z6-Z6	9286385	31	20,000	\$24,800.00	0.040000	1.216666667	\$6,200.00	Repsol	620000
Oct-25	TR	132697701	REA Z6-Z6	9286385	31	10,000	\$7,781.00	0.025100	0.763458333	\$1,945.25	Conoco	310000
Oct-25	TR	132697801	REA Z6-Z6	9286385	31	10,000	\$6,510.00	0.021000	0.63875	\$1,627.50	Mercuria	310000
Oct-25	TR	132697901	REA Z6-Z6	9286385	31	5,000	\$7,750.00	0.050000	1.520833333	\$1,937.50	Colonial	155000
Oct-25	TR	132698001	REA Z6-Z6	9286385	31	20,000	\$19,840.00	0.032000	0.973333333	\$4,960.00	DTE	620000
Oct-25	TR	132820401	REA Z6-Z6	9286385	31	22,500	\$8,439.75	0.012100	0.368041667	\$2,109.94	Mercuria	697500
Oct-25	TR	133400401	Z1-Z4	1003693	31	4,340	\$76,015.10	0.565000	17.18541667	\$19,003.78	Conoco	134540
Oct-25	TR	133400503	Z2-Z4	1003693	31	5,440	\$80,609.92	0.478000	14.53916667	\$20,152.48	Conoco	168640
Oct-25	TR	133400603	Z3-Z4	1003693	31	10,000	\$27,900.00	0.090000	2.7375	\$6,975.00	EDF	310000
Oct-25	TR	133400703	Z4-Z6	1003693	31	20,000	\$15,500.00	0.025000	0.760416667	\$3,875.00	EDF	620000
Totals						465,356	\$1,992,732.39			\$498,183.10		

Q. 53.64.c-8-Gas A list of agreements to transport gas by the utility through its system, for other utilities, pipelines or jurisdictional customers including the quantity and price of the transportation.

A. 53.64.c-8-Gas The Company does not have any agreements to transport gas for other utilities or pipelines.

For a copy of the agreement for gas transportation service used for jurisdictional customers, refer to Attachment 53.64.c-8(a).

The current total contract quantity as of February 2026 for the Company's transportation customers is 224,076 mcf/day and the price of transport for those customers is the maximum tariff rate for all customers except those identified in the Company's response to SDR-RR-13.



AGREEMENT FOR GAS TRANSPORTATION SERVICE
UNDER RATE TS-I or TS-F

Customer Name: _____ Service Address _____

Customer Contact _____

Tax Identification Number _____ Billing Address _____

Account Number _____

Rate for which service is requested: TSI _____ TSF _____

The customer named above (“Customer”) agrees to purchase gas transportation service from PECO Energy Company (the “Company”) for the service address listed above, in accordance with the Company's Gas Service Tariff on file with the Public Utility Commission (Gas PA P.U.C. No. 2) as that tariff may from time-to-time be approved by the Commission, as follows:

1. TRANSPORTATION CONTRACT QUANTITIES

- (a) The Customer's Transportation Contract Quantities (TCQs) are set forth in Exhibit 1. PECO is not obligated to accept deliveries of gas greater than the TCQs, and the Customer agrees not to tender on any day a quantity of gas more than the TCQs.
- (b) PECO has the right to revise the TCQs specified in Exhibit 1. Any such revision shall be based upon the Customer's maximum daily usage during the previous twelve (12) months, and shall not exceed 110% of that usage.
- (c) Customer shall notify PECO of modifications in gas usage requirements by written notice addressed to _____ (ESO Representative) at (215) 841-6827.

2. TRANSPORTATION COMMODITY CHARGES

- (a) The initial commodity charges applicable to each MCF transported are set forth in Exhibit 1.
- (b) In addition to the initial commodity charges specified in Exhibit 1, the Customer agrees to pay any surcharge, fee, penalty or other assessment authorized by the Pennsylvania Public Utility Commission, including those for the recovery of interstate pipeline "transition costs," balancing costs, and taxes.

3. STANDBY SALES SERVICE UNDER RATE TS-F

The Standby Sales Service Contract Quantity under Rate TS-F is set forth in Exhibit 1. If the Customer declines full firm standby sales service, Exhibit 8 must be executed and attached.

4. ALTERNATE FUEL CATEGORY

The Customer certifies that the alternate fuel category, where applicable, stated in Exhibits 1 and 6, is correct. The Customer will submit written notice to PECO of any changes to its operation that alter its alternate fuel category and capability within 30 days of the change. The Customer shall comply with PECO's verification procedures as requested. The Customer agrees to provide PECO, when requested, an updated Exhibit 1.

5. CUSTOMER'S BALANCING OBLIGATIONS

The Customer has responsibility to:

- (a) monitor the daily quantity of transportation gas being delivered by its supplier,
- (b) monitor its daily usage of gas, and
- (c) manage transportation deliveries and its usage, within tolerances specified in the Tariff, such that daily and monthly imbalances shall be kept to as near zero as possible.

6. TREATMENT OF DEFICIENT DELIVERIES

All deficient deliveries at the end of any month shall be billed as a purchase under the applicable Standby Sales rates, plus penalty if applicable, pursuant to PECO's Tariff, Gas Transportation Service-General Terms and Conditions, Rule 2.5.

7. NOMINATION PROCEDURE

The Customer will adhere to the Gas Transportation Nomination Procedure attached as Exhibit 2 to this agreement. PECO shall have the right to revise the Gas Transportation Nomination Procedure, and any such revision will be furnished to the Customer at least thirty (30) days prior to its effective date.

8. DESIGNATION OF AGENT OR BUYER GROUP FOR CUSTOMER

Designation of an agent, if any, is made in Exhibit 3, if attached. Designation of a buyer group, if any, is made in Exhibit 4, if attached.

9. DELIVERY OF GAS TO THE PECO SYSTEM

The Customer is responsible to make all necessary arrangements for the delivery of gas to PECO's system through the facilities of Texas Eastern Transmission Corporation or Transcontinental Gas Pipe Line Corporation. The Customer bears sole responsibility for all costs incurred to deliver transportation gas to PECO's city gate stations including, but not limited to, balancing or penalty charges. The Customer is responsible for any imbalance; penalty or similar charge assessed PECO, which results from Customer's operations.

The Customer-owned gas transported by Transcontinental shall be delivered to:
Transfer Point #6555 - Transco/PECO interconnections

The Customer-owned gas transported by Texas Eastern shall be delivered to the points listed below, and all such points shall be included in the Texas Eastern transportation contract executed by the Customer or his agent.

M&R No. 035 Tetco/PECO interconnection, Delaware Co., PA
M&R No. 036 Tetco/PECO interconnection, Montgomery Co., PA
M&R No. 1220 Tetco/PECO interconnection, Montgomery Co., PA
M&R No. 2004 Tetco/PECO interconnection, Chester Co., PA
M&R No. 2405 Tetco/PECO interconnection, Montgomery Co., PA
M&R No. 2475 Tetco/PECO interconnection, Montgomery Co., PA

10. TELEMETRY AND TELEPHONE EQUIPMENT

- (a) Customer shall permit PECO to install and operate telemetering equipment to remotely read PECO's meter.
- (b) Customer shall provide and pay for telephone service required for the operation of PECO's equipment and/or the transmittal of data from PECO's meter, as directed by PECO. **Customer shall provide telephone for this purpose at least ten (15) working days prior to the commencement of service under this agreement.**
- (c) Service under this contract will not be provided prior to the date on which Customer installs the required telephone service.
- (d) Customer is responsible to maintain the telephone service in working order at all times. In the event that the Customer-provided telephone service fails, Customer shall have the following obligations:
- (1) Customer shall read PECO's meter at 8:00 AM each day and promptly reporting these readings to PECO's dispatching office in the manner directed by PECO.
 - (2) Customer shall repair, or cause to have repaired, the telephone service back to working order within 30 days of being notified by PECO that the telephone service is not operating.
- (e) If PECO notifies Customer that the telephone service is not in working order, and more than 30 days elapse and the telephone service is not restored to working order to PECO's satisfaction, then the following steps will be taken:
- (1) If this agreement is for firm service and PECO has sufficient capacity in its system to supply Customer, then Customer's Account will be served as firm service on PECO's Rate GC (General Commercial), until the billing month after the phone service is restored to PECO's satisfaction.
 - (2) If this agreement is for interruptible service and PECO has sufficient capacity in its system to supply Customer, then Customer's Account will be served as firm service on PECO's Rate GC (General Commercial), until the billing month after the phone service is restored to PECO's satisfaction.
 - (3) If this agreement is for interruptible service and PECO does not have sufficient capacity in its system to supply Customer, then PECO will disconnect Customer's facility from the PECO gas supply system until the phone service is restored to PECO's satisfaction. During any such period of disconnection, Customer will use its alternate fuel to meet its heating and process needs.

11. CITY GATE SALES SERVICE

If Customer will take service pursuant to PECO's Rate CGS – City Gate Sales Service, Exhibit 5 must be completed and attached.

12. EXHIBITS

All Exhibits marked below are incorporated into, and made a part of, this agreement. An exhibit may be added or superseded by agreement of PECO and the customer to be effective on the date shown in the new or superseding exhibit.

- Exhibit 1 - Gas Consumption Capability, Contract Quantities, and Commodity Charges
- Exhibit 2 - Nomination Procedure
- Exhibit 3 - Designation of Agent for Customer
- Exhibit 4 - Transportation Buyer Group
- Exhibit 5 - City Gate Sales Service Agreement
- Exhibit 6 - Alternate Fuel Certification Statement
- Exhibit 8 - Election to Decline Full Firm Standby Sales Service

13. TERM

The initial term of this agreement shall be one year commencing _____, _____. After the initial term, this agreement shall continue on a month-to-month basis. Either party may cancel this agreement after the initial term, upon at least thirty (30) days notice prior to any monthly renewal date. Any termination of this agreement shall not relieve either party of any obligation incurred prior to the effective date of termination.

14. TERMINATION

If this agreement is canceled during any renewal term by the Customer, Standby Sales Service demand charges under Rate TS-F shall be due and payable until PECO is able to reduce its purchase obligations or otherwise utilize the released supplies pursuant to PECO's Tariff, Gas Transportation Service-General Terms and Conditions, Rule 3.3. If PECO cancels this agreement during any renewal term, Standby Sales Service demand charges shall terminate.

15. NOTICES AND COMMUNICATIONS

Any formal communications concerning this agreement shall be in writing and delivered either by hand, by first class certified mail, or by facsimile to the appropriate address as follows:

CUSTOMER	COMPANY
Notices and Correspondence:	Notices and Correspondence:
Company Name:	PECO Energy Company
Contact Name:	Contact Name:
Address:	Address:

City:	City:
State/Zip:	State/Zip:
Telephone:	Telephone:
Fax:	Fax:
Daily Operations:	Dispatching:
Company Location Name:	PECO Energy Company
Contact Name:	Contact Name: Gas Supply & Transportation Group Attention: End User Transportation Analyst
Address:	Address: 2301 Market Street -- Mail Stop: S9-1
City:	City: Philadelphia
State/Zip:	State/Zip: PA 19101
Telephone:	Telephone: (215) 841-6422 or (215) 841-6438
Fax:	Fax: (215) 841-6906

16. WARRANTIES

The Customer warrants that:

- (a) It has good and marketable title to all gas delivered to PECO under this agreement.
- (b) Such gas will be and is free and clear of all liens, encumbrances, and claims whatsoever, and
- (c) Such gas meets the quality and pressure specifications of the transporting pipelines.

17. ADVERSE CONDITIONS

Before PECO installs any facilities, Customer agrees to provide in writing to PECO all available information regarding potential or actual contamination, waste or similar materials or other adverse environmental or hazardous conditions on the Customer's premises on or near where PECO facilities are to be located.

18. INDEMNITY

The customer shall indemnify and hold PECO harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of adverse claims of title of any and all persons to the gas delivered to PECO.

19. ENTIRE AGREEMENT

This agreement constitutes the entire agreement and understanding between PECO and Customer, and shall cancel and supersede, as of its effective date, all prior contracts, supplemental agreements, negotiations, or discussions, whether oral or written, for the transportation of natural gas.

20. INTERPRETATION

This agreement shall be interpreted under the laws of the Commonwealth of Pennsylvania. This agreement and the obligations of the parties are subject to all valid laws, orders, rules, and regulations of the authorities having jurisdiction over this agreement. Captions and headings in this agreement are for convenience only and do not constitute a part of this agreement.

21. CANCELLATION

Before any installation of facilities, either party shall have the right to cancel and terminate this agreement by written notice to the other party. After such notice, both parties shall be relieved of all duties and obligations arising hereunder.

22. ASSIGNMENT

This agreement shall not be assigned by either party without the written consent of the other, in which event it shall be binding on the party to which it is assigned. Assignment of this agreement shall not release the assigning party from any of the obligations under this agreement unless such a release is agreed to in writing by the other party and the assuming party.

23. CONFIDENTIALITY

The terms of this agreement including, but not limited to, the transportation commodity charges, the volume of gas transported, and all other material items shall be kept confidential by PECO, the Customer, and any agents designated by the Customer, except to the extent that any information must be disclosed to a third party as required by law.

In Witness Whereof, the parties hereto have caused this agreement to be duly executed in duplicate originals.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Address:		Date:	
Phone:		Effective Date:	
Date:			

DO NOT COPY

Exhibit 1

Gas Consumption Capability, Contract Quantities, and Commodity Charges

Customer Name: _____

Account Number _____

Date (if other than effective date of underlying agreement): _____

Gas Consumption Capability

The annual consumption capability at this metering location is _____ Mcf per year.

1. Firm Service Contract Quantities and Commodity Charges – for Rate TS-F

A. Rate TS-F Transportation Contract Quantity (TCQ) _____ Mcf/day

Annual Usage for Firm Transportation (check one):

- Less than 5,000 Mcf per year (*Exhibit 4 - Transportation Buyer Group is required*)
- Greater than 5,000 Mcf and less than 18,000 Mcf per year, or
- Greater than or equal to 18,000 Mcf per year.

B. Rate TS-F Standby Sales Service Contract Quantity ___0___ Mcf/day

If Customer declines firm Standby Sales Service, Exhibit 8 must be attached.

If Customer accepts firm Standby Sales Service, the Standby Sales Contract Quantity (SSQ) must equal the Rate TS-F TCQ. The total maximum firm daily quantity that PECO shall be obligated to transport is the Rate TS-F TCQ specified above. The total maximum firm daily quantity that PECO shall be obligated to supply is the Rate TS-F Standby Sales Service Quantity specified above.

C. Rate for Standby Sales Service (**Optional**):

- Rate GC (capability is less than 18,000 Mcf per year)
- Rate L (capability is 18,000 Mcf per year or more)

2. Interruptible Service Contract Quantity and Commodity Charge – For Rate TS-I

A. Rate TS-I Transportation Contract Quantity (TCQ) _____ Mcf/day

Annual Usage for Interruptible Transportation (check one):

- Greater than 5,000 Mcf and less than 18,000 Mcf per year, or
- Greater than or equal to 18,000 Mcf per year.

[Note: It is not necessary to separately obtain interruptible standby sales service; that service is included in PECO’s Rate TS-I service.]

B. Alternate Fuel Categories for Rate IS Standby Service (**check one**):

Primary Alternate Fuel

- Propane
- No. 2 Oil
- No. 4 Oil
- No. 6 Oil - 0.5% sulfur content
- No. 6 Oil - 1.0% sulfur content
- Reprocessed Oil
- Other: _____

Secondary Alternate Fuel (if applicable)

- Propane
- No. 2 Oil
- No. 4 Oil
- No. 6 Oil - 0.5% sulfur content
- No. 6 Oil - 1.0% sulfur content
- Reprocessed Oil
- Other: _____

(Note: This information must be the same as provided in Exhibit 6.)

3. Other Charges

The above charges do not include balancing charges and other charges as authorized by the Pennsylvania Public Utility Commission.

4. System Losses

The quantity of transportation gas received for this account shall be reduced by the percentage specified in PECO’s Tariff, Gas Transportation Service-General Terms and Conditions, Rule 1.3.

Company Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	

Effective Date:	
--------------------	--

Exhibit 2

Nomination Procedure

Customer Name: _____

Account Number _____

Date (if other than effective date of underlying agreement): _____

1. Nomination information or questions concerning nominations shall be forwarded to:

PECO Gas Supply & Transportation Group
Attention: End User Transportation Analyst
2301 Market Street, Mail Stop: S9-1
Philadelphia, PA 19101
Telephone: (215) 841-6422 or (215) 841-6438
FAX: (215) 841-6906

2. Nomination information shall be submitted to PECO's Electronic Bulletin Board (EBB) showing the total dekatherms delivered to the PECO system by day. Subtotals shall also be provided by Customer and by pipeline transportation contract number. Contact PECO at the address shown above to obtain access to the EBB.
3. The gas supplier is responsible for verifying that the pipeline is in fact delivering the nominated quantity and for notifying the customer as to its daily delivery status.
4. Changes in nominations during a calendar month shall be provided to PECO no later than 2:00 PM Eastern time one business day prior to the effective date of the change.

Exhibit 3

Designation of Agent for Gas Transportation Service

Customer Name: _____

Account Number _____

Date (if other than effective date of underlying agreement): _____

Customer designates the party specified below to act as agent on the Customer's behalf for scheduling, dispatching, giving and receipt of notices, and other administrative aspects of transportation service.

- Even though it has designated an agent, the Customer shall remain responsible to PECO for all of the Customer's obligations under the agreement.
- All communications from PECO to the agent will constitute communications to Customer for all purposes.
- Customer is responsible to maintain communication with its agent on all matters, including whether its agent has properly procured and delivered gas commodity for Customer. PECO is not responsible to inform Customer of any changes made by agent on Customer's behalf. PECO is not responsible to inform Customer if its agent has informed PECO that it will no longer act as Customer's supplier.
- This designation, or any substitute designation, will be effective only if provided at least five days before the end of the month.

Check one:

Mail PECO bill to Customer Mail PECO bill to agent

Agent:	
Contact Person and Title:	
Address:	
Telephone:	
FAX:	
Email:	

Exhibit 4

Designation of Transportation Buyer Group

Customer Name: _____

Account Number _____

Date (if other than effective date of underlying agreement): _____

The Customer has joined a Buyer Group as designated below:

BUYER GROUP/SPONSOR INFORMATION:

Company Name	
Address:	
Contact Name	

**Exhibit 5
City Gate Sales Service Agreement**

Customer Name: _____

Account Number _____

Date (if other than effective date of underlying agreement): _____

PECO agrees to provide and Customer agrees to receive and pay for Rate CGS service pursuant to the terms of this agreement, Rate CGS, and the applicable provisions of PECO's Gas Service Tariff as such may be amended or superseded from time to time.

1. TERM

The parties agree that the term of service hereunder shall commence on _____, 20____, and shall continue through _____, 20___. Prior to the end of this term, Acquisition Service Charges and Firm Supply Reservation Charges when applicable for the remaining months of the contract term will be due and shall be paid by the Customer prior to the effective date of the cancellation. Any cancellation or termination of this agreement shall not relieve either party of obligations existing on or prior to the effective date of the cancellation or termination.

2. TYPE OF SERVICE (select one or both) _____ Firm _____ Interruptible

3. NOTICES AND COMMUNICATIONS

Monthly nominations shall be provided to:

End User Transportation Analyst, Gas Supply & Transportation Group
2301 Market Street Philadelphia, PA 19101
Telephone: (215) 841-6422 or (215) 841-6438
FAX: (215) 841-6906

Daily scheduling shall be coordinated with:

End User Transportation Analyst, Gas Supply & Transportation Group
Telephone: (215) 841-6422 or (215) 841-6438
FAX: (215) 841-6906

Company Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

**Exhibit 6
Alternate Fuel Certification**

Customer Name: _____

Account Number _____

Date (if other than effective date of underlying agreement): _____

Designation of Alternate Fuel

Indicate the primary alternate fuel that you are currently using for this agreement. (Note: This information must be the same as provided in Exhibit 1.) Attach a copy of your most recent invoice from your alternate fuel supplier documenting this fuel type.

Primary Alternate Fuel

- Propane
- No. 2 Oil
- No. 4 Oil
- No. 6 Oil - 0.5% sulfur content
- No. 6 Oil - 1.0% sulfur content
- Reprocessed Oil
- Other: _____

Secondary Alternate Fuel (if applicable)

- Propane
- No. 2 Oil
- No. 4 Oil
- No. 6 Oil - 0.5% sulfur content
- No. 6 Oil - 1.0% sulfur content
- Reprocessed Oil
- Other: _____

Information on Permanently Installed Oil or Propane Storage Tank(s)

- Tank #1 _____ gallons Check if underground
- Tank #2 _____ gallons Check if underground
- Tank #3 _____ gallons Check if underground
- Tank #4 _____ gallons Check if underground
- Other - Please Explain: _____

- Indicate the total gallons of oil or propane you normally maintain in inventory in the winter period in the tanks listed above: _____ gallons.
- Under maximum-use conditions (e.g., coldest weather, maximum production, etc.), how many days would this inventory last? _____ days.
- List any equipment that is served under this agreement that cannot use an alternate fuel.

<u>Equipment</u>	<u>Estimated Gas Use</u>
1.	Mcf per day
2.	Mcf per day
3.	Mcf per day

I hereby certify that the above information is true and correct to the best of my knowledge and belief and that my alternate fuel system is in good working condition.

Company Name:	Title:
Signature:	Date:

Name (Print):	Effective Date:

DO NOT COPY

Exhibit 8

Election to Decline Full Firm Standby Sales Service

Customer Name: _____

Account Number _____

Date (if other than effective date of underlying agreement): _____

General

The Customer hereby declines to elect full firm standby sales service from PECO equal to the TCQ for the firm transportation service under Rate TSF elected in Exhibit 1 of this agreement. The Customer therefore agrees and understands that it has no contractual right to purchase gas from PECO under any rate schedule on a daily or monthly basis, and PECO has no obligation to supply natural gas to the Customer, during the term of the agreement, greater than the standby sales quantity (SSQ) indicated in Exhibit 1 of this agreement. Upon termination of the agreement, any obligation to provide retail sales service greater than the SSQ is contingent upon PECO's ability to arrange the additional gas supply.

Election in Exhibit 1 to Decline Firm Standby Sales Service

The Customer understands that unauthorized use will be billed at a price equivalent to the standby sales rate indicated in Exhibit 1 plus a \$25 per Mcf surcharge. Gas consumption under the following conditions shall be considered unauthorized use: 1) any gas use when the Customer's supplier fails to deliver, 2) consumption of gas exceeding the daily deliveries plus the allowable daily variation, and 3) any consumption of gas in excess of the total delivered in a billing month. The billing for unauthorized use does not provide the Customer with a right to consume gas supplied by PECO and Customer may be liable

for damages to PECO and PECO's other customers that are attributable to unauthorized use of gas.

Election in Exhibit 1 of Partial Firm Standby Sales Service

The Customer understands that unauthorized use will be billed at a price equivalent to the standby sales rate indicated in Exhibit 1 plus a \$25 per Mcf surcharge. Gas consumption under the following conditions shall be considered unauthorized use: 1) any gas use in excess of the SSQ when the Customer's supplier fails to deliver, 2) consumption of gas exceeding the daily deliveries plus the allowable daily variation plus the standby sales quantity, and 3) the quantity of deficient deliveries at the conclusion of a billing month that exceeds the SSQ times the number of days in the billing month. The billing for unauthorized use does not provide the Customer with a right to consume gas supplied by PECO and Customer may be liable for damages to PECO and PECO's other customers that are attributable to unauthorized use of gas.

Customer Acknowledgement

The Customer acknowledges that it fully understands and accepts the risks and responsibilities of making its own natural gas supply and transportation arrangements. The Customer further acknowledges that the consumption of unauthorized gas may result in severe operational problems on PECO's distribution system and that it has been advised that PECO intends to take appropriate action, as described below, to protect the integrity of the gas distribution system:

- 1) PECO will take such steps that are necessary to prevent the customer from consuming unauthorized gas, may physically stop unauthorized use by either manually or remotely shutting off gas the customer's meter, and may, at its discretion, install a remote

shut-off valve for this purpose. Although PECO will make reasonable efforts to notify Customer at least 1 hour prior to stoppage of unauthorized use, stoppage of unauthorized use is not conditional upon such notice. PECO will make reasonable efforts to restore physical deliveries as soon as gas supply of Customer is resumed and the restoration process can be coordinated with Customer.

2) The Customer understands that unauthorized use will be determined on a daily basis and that the Customer (or its agent) is solely responsible for delivering daily gas supply to PECO. In determining the daily quantity of delivered gas supply, PECO relies on the daily nomination information provided by Customer, its agent and the interstate pipelines. Where the Customer's agent nominates pipeline deliveries for more than one PECO customer, it is the sole responsibility of Customer, through its agent, to provide Customer's individual allocation of agent's pipeline deliveries. In the absence of Customer-specific allocation for a specific day received by PECO prior to the beginning of the gas day, the Customer has no delivered gas supply that day for purposes of affecting a stoppage of unauthorized use.

3) Customer also acknowledges that a surcharge of \$25.00 per Mcf will apply to the volumes of unauthorized gas consumed, but that this in no way implies that gas will be available, nor it is intended as a backup source of gas. Payment of a penalty by the Customer for unauthorized use does not give the Customer any rights to use such gas.

Emergencies and Operational Flow Orders

The customer understands that provisions of PECO's Gas Tariff and Commission regulations apply to emergency conditions. The Customer understands that PECO may issue operational flow orders or similar directives as necessary and that such orders or directives may, among other things, suspend the availability of the allowable daily variation in determining unauthorized use.

Tariff Changes

The Customer acknowledges being advised by PECO that PECO intends to propose changes to its Gas Tariff from time to time and that changes authorized by the Commission will supersede any inconsistent provision herein.

Sales and Use Taxes

The Customer understands that the amounts billed by PECO for transportation service do not include applicable sales or use taxes, or any other taxes that may apply to sale and purchase of transported gas.

Termination and Adjustment

PECO shall have the right to cancel this service agreement and/or adjust Customer's SSQ to a reasonable level if unauthorized use occurs during the term of this agreement. Moreover, PECO and Customer may mutually agree on changes in SSQ during the term of the agreement, including reductions in SSQ should Customer requirements change during the term.

Backup Fuel

If the Customer maintains an alternate fuel supply, the Customer hereby agrees to maintain and switch to said alternate fuel supply in the event of a loss of gas deliveries. The Customer agrees to notify PECO if the alternate fuel supply should become unusable.

Company:	
Signature:	
Name (Print):	
Title:	
Date:	

Company:	PECO Energy Company
Signature:	
Name (Print):	
Title:	
Date:	
Effective Date:	

- Q. 53.64.c-9-Gas A schedule depicting historic monthly end-user transportation throughput by customer. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to § 5.423 (relating to orders to limit availability of proprietary information).
- A. 53.64.c-9-Gas Attachment 53.64.c-9(a).

Billing Month:	January, 2025
Alias	Usage
4800	3410
1430D	1145
1743A	548
429A	714
ABI	22964
ABMH	0
ACA	4853
ACAC	661
ACBC	14578
ACCU	2623
ACK	0
ACT1	536
ACT2	450
ACT3	847
ACT4	412
ACT5	660
ACT6	858
ACT7	790
ACT8	0
ADM	6349
AEL	790
AERO	5122
AES	4464
AHC	1497
AHL	1951
ALCM	62
ALH	3782
ALLHP	1291
ALM	961
ALMC	3804
AMBC	2292
AME	2938
AMINF	0
AMST	3084
APP1	58
APP11	218
APP13	193
APP14	180
APP15	43
APP16	286
APP2	209
APP4	342
APP5	224
APP6	186
APP7	245
APP8	195
APP9	248
APPL	231
ARCU1	359
ARCU2	0

ARCU3	501
ARCU4	250
ARCU5	260
ARFC	15170
ARK	0
ARPH	1204
ASH	1674
AST2	3763
AST3	1488
ASTRA	1333
ATI	1395
ATO	0
AUC	471
AUTO	5112
BACC	416
BAK	4521
BAL1	1130
BAL2	1590
BALD	2301
BALLM	1612
BARC	7496
BBCC	493
BBP	155
BBSF	958
BC	19134
BCF1	155
BCF2	2294
BCMS	1376
BCON	963
BCRH	894
BCSH	992
BCYC	1081
BEAV	2975
BEEM	622
BENT	862
BERT5	350
BEV	1378
BEYM	2987
BHC	1180
BISH	1254
BMH	19100
BMUSH	1392
BNGN	21776
BNGS	24271
BNM	713
BPL	230
BRAY	766
BRH	1505
BRIA	558
BRIS	1983
BRMR	2512
BRSM	8721

BYN1	134
BYN2	392
BYN3	780
BYN4	2142
BYN5	14
BYN6	67
BYN7	164
BYN8	2015
BYN9	3826
CAML	1813
CARD	1685
CC	1586
CCA	8516
CCC	237
CCCH	0
CCHF	16610
CCV3	1538
CEMG	1815
CEN1	11603
CENT	4647
CEP2	3417
CEPH	6377
CER	1200
CFI	1355
CH1	44327
CH2	4056
CHCH	688
CHEF	137
CHEM	819
CHFA	278
CHRCH	155
CHSF	1007
CHU1	1044
CHUR	462
CHVG	807
CIG1	422
CINT	2040
CJM	2426
CJM2	806
CLEE	7597
CLF2	1064
CLFG	17284
CMC	755
CMD	536
CMP	117
CMVF	424
CNB	696
CNG1	15022
COC	3193
COC1	2323
COC2	1471
COHS	1768

COL	1862
COL2	868
COL3	685
COL4	676
COL5	445
COLS	365
CONA	685
CONB	3966
COP2	1538
COPAP	1554
CPCON	3172
CPPW	723
CPYT	2976
CRC	2573
CRY	5237
CSD2	648
CSD6	1378
CSHS	2210
CST	4471
DANA	14642
DCCC	2250
DCFA	10323
DCGC	3947
DCL	1860
DCP	6894
DH	5508
DHMS	1404
DIH	536
DMCK	0
DOC	4402
DOCM	461
DOND	899
DRBB	514
DRBK	12307
DSFM	3958
DUN1	2980
DUNV	2203
DVC1	1209
DVC2	438
DVC3	319
DVC4	744
DVMC	3467
DVRG	217
EAG	322
EDDY	8898
EDP	899
EGHS	1096
EGL1	128
EGL4	262
EGL6	312
EIS2	2657
EISAI	3827

EL	3458
EMRT	2981
ESQ	879
ESQ2	90
EVAN	2529
EVDE	51538
FCS	13361
FFI	1178
FISH	0
FIZZ	540
FUF	1050
FVSV	1112
GALN	0
GAP	682
GDM2	4977
GEB	3559
GEO	3276
GFAR	0
GGE	7516
GHC	8001
GLEN	3458
GLS1	1624
GLS2	0
GLS4	4333
GLYN	1331
GMS	3997
GODS	1023
GPC	765
GR1	4526
GRRC	1271
GRV1	344
GRV2	760
GRV3	563
GTCI	6042
GTLT	640
GUP4	341
GV	0
GV2	0
GVCC	434
GVH	1066
GVHS	1377
HALL	102
HAN	0
HANS	26
HARR	7757
HAT	33112
HATM	547
HAW	867
HAW2	1867
HFR	9328
HHBM	398
HHHS	1787

HHKV	0
HHSE	1246
HIL2	62
HILL	7085
HIWY	34
HJHS	2681
HL	2511
HLFP	663
HMI	865
HMK	967
HOLY	7685
HRB	167
HRED	0
HSHS	0
HTMA	3007
HTSD	663
HTWR	1568
HWY3	2180
IHB	503
IMMA	5044
INDL	589
INNO	35426
INS	1432
IRON	527
IRPH	93
ISBEL	1206
JBDA	401
JCL	806
JLV	949
JMD	4808
JMFL	124
JMI	589
JMI2	5691
JONS	12628
JTM	1116
JYC	594
KAOL	2878
KAOL2	1612
KAOL3	781
KAOL4	3005
KAP	128
KCPA	283100
KEND	1733
KENL	604
KEYS	8260
KGA1	2946
KGA2	2385
KIM	851
KNC	8090
KNDL	957
KNGH	467
KNN	1011

KNO2	616
KNOL	8714
KOP	0
KOPA	348
KUL	566
LAPW	1116
LCP	620
LCT	0
LEBUS	1209
LEO	617
LFLS	1829
LFM	853
LG	9236
LG2	950
LG3A	1669
LIND	950
LLA	527
LLAP	555
LLCA	2630
LLLT	496
LMHS	1018
LMJR	3350
LMJR2	88
LMMA	1067
LMSD	0
LMSD2	1248
LMWV	1395
LNDY	1607
LNKH	22541
LNSC	504
LOCK	10660
LONG	434
LS	3148
LSK	1706
LUK	9710
LUX	2298
LVD	5772
MAKR	108
MAL	403
MARK	652
MAS	2180
MASH	3244
MC	6816
MCC1	992
MCCC	0
MCCF	3243
MCCO	0
MCG1	4968
MCG2	217
MCN1	18285
MCN2	19690
MCN3	16700

MCV	7570
MCVO	1130
MCYC	879
MDBS	857
MDBS2	392
MDBS3	1789
MDBS4	798
MDBS5	465
MDBS6	508
MDBS7	771
MDBS9	1798
MEAD	2220
MED	590
MEP	3782
MET	0
MICR	1462
MID	2514
MIND	1922
MMF	8599
MON	2195
MOP1	44500
MOP2	25113
MPI	1108
MPMS	968
MPVL	701
MRK1	440827
MRK10	1953
MRK11	4642
MRK3	49
MRK4	0
MRK6	16
MRK7	1486
MRK8	744
MRS2	1991
NAHD	1534
NBC	7510
NDLP	1144
NDT	4774
NEC	341
NHIL	341
NIX	325
NOPE	3454
NORQ	1316
NOSH	10045
NPT	74207
NRMC	8498
NSD	2057
NSD2	784
OCM	3138
OFC	5077
OGC2	927
OGR	18

OHC	1955
OLI1	288
OLI2	406
OLI4	312
OUT3	431
OWEN	3337
OXM	4113
OYCC	539
PACT	2427
PAL	3224
PAX	1037
PBA	1816
PBC	1147
PC20	2221
PCC	1543
PCHS	1594
PDHS	766
PEN1	2776
PEN2	862
PEN3	640
PENN	5417
PENV1	589
PENV2	1188
PENY	568
PETM	5192
PH	6328
PHCC	496
PHIL	3406
PHOY	1035
PHS	1424
PHTV	248
PIET	0
PIET2	0
PIET3	1850
PIET4	558
PLOR	12429
PLPE	564
PLYT	1364
PMC2	92
PMF	1642
PMFL	3288
PMH	10562
PMMC	9510
POQ	916
PPF3	5170
PPH2	2591
PPI	207
PQ	34417
PRAX	857
PRES	2805
PRIM	4949
PTRA	0

PYRO	1116
RACE	1767
RAD1	2322
RAD2	2936
RADH	1026
RAFC	576
RB	2378
REED	1550
REGM	2542
REGM1	394
REX	4016
RGGC	387
RH3	4083
RH4	777
RHB	949
RHC	20487
RIDV	3354
RISM	155
RIVR	1742
RLR3	464
RLR4	434
RLR5	284
RLR6	257
RLR7	397
RMH	15330
ROCK1	1410
ROCK2	1519
ROSGAR	1284
RPA	1549
RRCC	617
RSD	1654
RVI	2680
RWQ	19140
SAC	11526
SAND	380
SCB	4127
SCB2	1181
SCHP	0
SCHW	1552
SCIPH	13546
SDSD	1008
SFC2	186
SFCC	377
SFCH	1336
SGVA	528
SHHS	564
SHIR	1771
SJV	3245
SK1	20425
SK5	8842
SK6	365
SLMS	1378

SMA	3528
SMCP	166
SMCW	143
SOCY	1377
SODM	1122
SOUD	2325
SPCF	2121
SPRM	901
SPS	12928
SRI	8519
SRP	2046
SSF	788
SSP	1586
STI	124
STM	7488
STMC	1043
STRA	1395
STRH	1116
SUG	5301
SUP	3087
SUTT	2574
SWC	5863
SWFT	224
SWI	34452
TEDA	747
THA	1095
TMCA	3229
TOJO	364
TOTA	184
TRA	1240
TRAC	1830
TSA	2201
TWA	2746
TWIN	1725
UCFSD	741
UCH1	1178
UCH2	1897
UCH3	1796
UCH4	1017
UCH5	847
UCHW	807
UDSH	2852
ULLH	2172
UMLY	2167
UMS	555
UNI	2370
UNION	1849
UNO1	0
UPME	308
UPMS	598
UPS	4377
UPS1	2418

UPS2	12333
UPSD	790
UPSD2	1609
URS	7332
USDA	5725
UTCI1	1981
UTCI2	2327
VA	13897
VBREW	3322
VC	84
VFC	3439
VII	30516
VLC	2945
VMA	3058
VOP	5216
VSJ	553
WARH	0
WASD	577
WATR	2244
WAV1	2320
WAV2	740
WAWA	2635
WCA1	0
WCS2	1064
WCS3	865
WCS4	2671
WCS6	2236
WCSD	2717
WCYP	434
WEB	6614
WEG	568
WEG2	2346
WEG3	2618
WEG4	0
WEGP	1829
WEXT	2989
WGR4	1026
WGTR	248
WILL	937
WILP	599
WM	2314
WMS	8010
WPI	667
WPSD	586

WSSD	4317
WVCC	434
WYCC	541
WYN	3184
WYNP	1469
YBN1	2440
YBN2	2635
ZOOK	8
ZOT	310

Billing Month:	February, 2025
Alias	Usage
4800	3314
1430D	880
1743A	473
429A	712
ABI	19702
ABMH	0
ACA	4801
ACAC	896
ACBC	11001
ACCU	2546
ACK	8
ACT1	543
ACT2	471
ACT3	829
ACT4	392
ACT5	644
ACT6	845
ACT7	728
ACT8	1
ADM	5152
AEL	651
AERO	3838
AES	4788
AHC	1597
AHL	1493
ALCM	56
ALH	3443
ALLHP	1048
ALM	1036
ALMC	3855
AMBC	1844
AME	2965
AMINF	0
AMST	2753
APP11	175
APP13	151
APP14	141
APP15	38
APP16	226
APP2	178
APP4	219
APP5	174
APP6	168
APP7	224
APP8	179
APP9	196
APPL	241
ARCU1	280
ARCU2	2
ARCU3	428

ARCU4	262
ARCU5	280
ARFC	14930
ARK	0
ARPH	1294
ASH	1512
AST2	3629
AST3	1540
ASTRA	532
ATI	1288
ATO	0
AUC	354
AUTO	4137
BACC	196
BAK	5680
BAL1	1086
BAL2	1404
BALD	1800
BALLM	2542
BARC	6699
BBCC	431
BBP	140
BBSF	988
BC	15544
BCF1	140
BCF2	2240
BCMS	840
BCON	793
BCRH	690
BCSH	980
BCYC	672
BEAV	2201
BEEM	447
BENT	731
BERT5	291
BEV	1456
BEYM	2090
BHC	1001
BISH	1178
BMH	16070
BMUSH	1222
BNGN	22050
BNGS	29680
BNM	644
BPL	200
BRAY	525
BRIA	476
BRIS	1867
BRMR	1043
BRSM	9629
BYN1	101
BYN2	333

BYN3	672
BYN4	1664
BYN5	28
BYN6	89
BYN7	23
BYN8	1588
BYN9	2918
CAML	1413
CARD	1557
CC	1400
CCA	8458
CCC	167
CCCH	0
CCHF	13711
CCV3	1306
CEMG	1404
CEN1	10114
CENT	4212
CEP2	2976
CEPH	4480
CER	908
CFI	1163
CH1	35610
CH2	4004
CHCH	520
CHEF	125
CHEM	828
CHFA	206
CHRCH	168
CHSF	854
CHU1	668
CHUR	359
CHVG	586
CIG1	40
CINT	2324
CJM	1485
CJM2	1148
CLEE	6430
CLF2	4792
CLFG	15560
CMC	1092
CMD	454
CMP	122
CMVF	359
CNB	484
CNG1	14705
COC	2699
COC1	1768
COC2	1459
COHS	1785
COL	1348
COL2	2268

COL3	563
COL4	848
COL5	397
COLS	359
CONA	714
CONB	3314
COP2	1288
COPAP	1204
CPCON	3149
CPPW	603
CPYT	2296
CRC	2604
CRY	4117
CSD2	610
CSD6	1175
CSHS	1592
CST	3723
DANA	11471
DCCC	2324
DCFA	10696
DCGC	3892
DCL	1456
DCP	5121
DH	12488
DHMS	1568
DIH	391
DMCK	0
DOC	3696
DOCM	369
DOND	924
DRBB	410
DRBK	9902
DSFM	6132
DUN1	2292
DUNV	1617
DVC1	1064
DVC2	402
DVC3	386
DVC4	280
DVMC	2699
DVRG	224
EAG	264
EDDY	616
EDP	1064
EGHS	1233
EGL1	122
EGL4	160
EGL6	226
EIS2	1835
EISAI	3261
EL	3976
EMRT	2487

ESQ	796
ESQ2	0
EVAN	2458
EVDE	45300
FCS	10948
FFI	1024
FISH	56
FIZZ	666
FUF	906
FVSV	869
GALN	0
GAP	700
GDM2	4620
GEB	3726
GEO	3220
GFAR	0
GGE	6328
GHC	6325
GLEN	2591
GLS1	40
GLS2	0
GLS4	4423
GLYN	967
GMS	4528
GODS	952
GPC	812
GR1	4616
GRRC	1232
GRV1	332
GRV2	869
GRV3	553
GTCI	5181
GTLT	521
GUP4	336
GV	0
GV2	0
GVCC	240
GVH	851
GVHS	1399
HALL	91
HAN	69
HANS	28
HARR	5945
HAT	37493
HATM	398
HAW	704
HAW2	1500
HFR	9365
HHBM	503
HHHS	2042
HHKV	0
HHSE	1492

HIL2	56
HILL	5415
HIWY	3435
HJHS	1779
HL	2247
HLFP	498
HMI	713
HMK	747
HOLY	7980
HRB	143
HRED	0
HSHS	0
HTMA	2418
HTSD	419
HTWR	1252
HWY3	1430
IHB	414
IMMA	5039
INDL	532
INNO	29124
INS	1596
IRON	437
IRPH	112
ISBEL	1048
JBDA	338
JCL	308
JLV	913
JMD	4263
JMFL	112
JMI	672
JMI2	4982
JONS	10696
JTM	896
JYC	540
KAOL	2451
KAOL2	2268
KAOL3	1060
KAOL4	2841
KAP	102
KCPA	242937
KEND	1222
KENL	392
KEYS	5831
KGA1	2354
KGA2	1895
KIM	494
KNC	6101
KNDL	772
KNGH	392
KNN	700
KNO2	565
KNOL	7119

KOP	0
KOPA	317
KUL	462
LAPW	980
LCP	672
LCT	0
LEBUS	1288
LEO	1052
LFLS	1680
LFM	856
LG	10014
LG2	515
LG3A	1743
LIND	804
LLA	364
LLAP	396
LLCA	1288
LLLT	504
LMHS	1022
LMJR	2410
LMJR2	290
LMMA	773
LMSD	0
LMSD2	1005
LMWV	960
LNDY	1330
LNKH	24136
LNSC	382
LOCK	11312
LONG	392
LS	2697
LSK	1346
LUK	3989
LUX	1954
LVD	6104
MAKR	96
MAL	335
MARK	543
MAS	1697
MASH	3378
MC	6636
MCC1	662
MCCC	0
MCCF	2706
MCCO	0
MCG1	4200
MCG2	224
MCN1	14993
MCN2	16435
MCN3	10250
MCV	9247
MCVO	1193

MCYC	670
MDBS	1607
MDBS2	348
MDBS3	1003
MDBS4	171
MDBS5	252
MDBS6	867
MDBS7	1008
MDBS9	1652
MEAD	3248
MED	457
MEP	3416
MET	0
MICR	1388
MID	2627
MIND	1680
MMF	8451
MON	1944
MOP1	33700
MOP2	22624
MPI	942
MPMS	1184
MPVL	515
MRK1	372121
MRK10	1792
MRK11	3312
MRK3	37
MRK4	0
MRK6	1
MRK7	1165
MRK8	1064
MRS2	1988
NAHD	1116
NBC	5561
NDLP	938
NDT	4116
NEC	246
NHIL	280
NIX	284
NOPE	2968
NORQ	1004
NOSH	14203
NPT	72131
NRMC	6793
NSD	2405
NSD2	533
OCM	2904
OFC	3814
OGC2	802
OGR	28
OHC	1804
OLI1	256

OLI2	315
OLI4	254
OUT3	364
OWEN	3556
OXM	2871
OYCC	476
PACT	2044
PAL	3500
PAX	1102
PBA	1477
PBC	952
PC20	1675
PCC	1293
PCHS	1238
PDHS	1134
PEN1	2582
PEN2	740
PEN3	654
PENN	4091
PENV1	560
PENV2	1049
PENY	440
PETM	4239
PH	6638
PHCC	504
PHIL	3808
PHOY	819
PHS	1260
PHTV	224
PIET	0
PIET2	0
PIET3	2166
PIET4	504
PLOR	9809
PLPE	652
PLYT	1310
PMF	1848
PMFL	2728
PMH	8502
PMMC	10098
POQ	1143
PPF3	4352
PPH2	2436
PPI	173
PQ	35732
PRAX	710
PRES	2874
PRIM	5400
PTRA	28
PYRO	1408
RACE	1845
RAD1	1693

RAD2	2102
RADH	757
RAFC	449
RB	2327
REED	1288
REGM	2156
REGM1	274
REX	3118
RGGC	229
RH3	4099
RH4	616
RHB	815
RHC	22920
RIDV	2816
RISM	140
RIVR	1355
RLR3	393
RLR4	392
RLR5	226
RLR6	207
RLR7	312
RMH	15368
ROCK1	1216
ROCK2	1540
ROSGAR	1008
RPA	1433
RRCC	532
RVI	1966
RWQ	19084
SAC	13773
SAND	322
SCB	3190
SCB2	812
SCHP	0
SCHW	2099
SCIPH	11454
SDSD	780
SFC2	196
SFCC	328
SFCH	1092
SGVA	424
SHHS	0
SHIR	1431
SJV	2639
SK1	16302
SK5	7128
SK6	274
SLMS	1400
SMA	3976
SMCP	198
SMCW	173
SOCY	1047

SODM	876
SODU	2184
SPCF	2072
SPRM	924
SPS	6520
SRI	9059
SRP	1792
SSF	899
SSP	1484
STI	140
STM	8092
STMC	1235
STRA	1400
STRH	1232
SUG	3752
SUP	2428
SUTT	2940
SWC	7056
SWFT	182
SWI	32380
TEDA	724
THA	880
TMCA	2325
TOJO	420
TOTA	168
TRA	1120
TRAC	1987
TSA	1810
TWA	2844
TWIN	1552
UCFSD	524
UCH1	1120
UCH2	1235
UCH3	1322
UCH4	741
UCH5	703
UCHW	644
UDSH	3640
ULLH	1720
UMLY	1759
UMS	4956
UNI	2097
UNION	2338
UPME	316
UPMS	588
UPS	3495
UPS1	2436
UPS2	9778
UPSD	792
UPSD2	1105
URS	8400
USDA	5918

UTC11	1410
UTC12	1953
VA	14316
VBREW	3315
VC	72
VFC	2570
VII	33292
VLC	4480
VMA	2263
VOP	4000
VSJ	567
WARH	0
WASD	596
WATR	1878
WAV1	1840
WAV2	652
WAWA	2576
WCA1	0
WCS2	1010
WCS3	812
WCS4	2152
WCS6	2604
WCSD	1954
WCYP	348
WEB	5721
WEG	1847
WEG2	1786
WEG3	2072
WEG4	0
WEGP	2408
WEXT	2128
WGR4	839
WGTR	252
WILL	773
WILP	559
WM	2520
WMS	5740
WPI	507
WPSD	543
WSSD	3567
WVCC	308
WYCC	373
WYN	3584
WYNP	1285
YBN1	1818
YBN2	2128
ZOOK	0
ZOT	267

Billing Month:	March, 2025
Alias	Usage
4800	1983
1430D	633
1743A	374
429A	513
ABI	19265
ABMH	0
ACA	3999
ACAC	682
ACBC	10497
ACCU	2679
ACK	3123
ACT1	557
ACT2	363
ACT3	606
ACT4	341
ACT5	589
ACT6	651
ACT7	403
ACT8	279
ADM	4250
AEL	434
AERO	3014
AES	4681
AHC	1645
AHL	1165
ALCM	62
ALH	3343
ALLHP	680
ALM	762
ALMC	3914
AMBC	2015
AME	2439
AMINF	0
AMST	4467
APP1	186
APP11	178
APP13	129
APP14	128
APP15	62
APP16	217
APP2	141
APP4	194
APP5	130
APP6	155
APP7	217
APP8	139
APP9	186
APPL	196
ARCU1	155
ARCU2	2

ARCU3	297
ARCU4	177
ARCU5	222
ARFC	17200
ARK	0
ARPH	642
ASH	1395
AST2	3863
AST3	1528
ASTRA	1525
ATI	1333
ATO	5192
AUC	375
AUTO	4171
BACC	186
BAK	5721
BAL1	893
BAL2	674
BALD	1645
BALLM	2057
BARC	7540
BBCC	313
BBP	155
BBSF	824
BC	16097
BCF1	156
BCF2	1737
BCMS	465
BCON	762
BCRH	483
BCSH	775
BCYC	365
BEAV	1580
BEEM	421
BENT	776
BERT5	224
BEV	1178
BEYM	2367
BHC	917
BISH	792
BMH	15480
BMUSH	981
BNGN	20010
BNGS	23777
BNM	651
BPL	160
BRAY	332
BRIA	403
BRIS	1281
BRMR	0
BRSM	8902
BYN1	73

BYN2	279
BYN3	453
BYN4	1068
BYN5	28
BYN6	79
BYN7	47
BYN8	1031
BYN9	1822
CAML	975
CARD	577
CC	1178
CCA	7045
CCC	123
CCCH	0
CCHF	11784
CCV3	1328
CEMG	1148
CEN1	10384
CENT	3575
CEP2	3002
CEPH	3384
CER	561
CFI	1051
CH1	30104
CH2	2423
CHCH	435
CHEF	108
CHEM	952
CHFA	113
CHRCH	124
CHSF	855
CHU1	437
CHUR	251
CHVG	412
CIG1	0
CINT	2573
CJM	2280
CJM2	527
CLEE	12012
CLF2	434
CLFG	14670
CMC	868
CMD	313
CMP	137
CMVF	225
CNB	407
CNG1	11326
COC	1785
COC1	1381
COC2	1001
COHS	1577
COL	1510

COL2	1860
COL3	287
COL4	558
COL5	217
COLS	217
CONA	564
CONB	3447
COP2	992
COPAP	801
CPCON	2581
CPPW	478
CPYT	2139
CRC	2015
CRY	3814
CSD2	362
CSD6	819
CSHS	943
CST	3055
DANA	9545
DCCC	1798
DCFA	10075
DCGC	2294
DCL	1473
DCP	3845
DH	8305
DHMS	1426
DIH	0
DMCK	0
DOC	3813
DOCM	261
DOND	682
DRBB	285
DRBK	5826
DSFM	5053
DUN1	2421
DUNV	1189
DVC1	1085
DVC2	271
DVC3	155
DVC4	310
DVMC	2324
DVRG	186
EAG	228
EDDY	1365
EDP	868
EGHS	943
EGL1	84
EGL4	217
EGL6	127
EIS2	1424
EISAI	3102
EL	3441

EMRT	2975
ESQ	6834
ESQ2	0
EVAN	2263
EVDE	52557
FCS	10199
FFI	1016
FISH	0
FIZZ	590
FUF	814
FVSV	682
GALN	0
GAP	713
GDM2	5146
GEB	3612
GEO	3007
GFAR	372
GGE	5332
GHC	4492
GLEN	1678
GLS1	3288
GLS2	0
GLS4	4218
GLYN	450
GMS	3917
GODS	1054
GPC	911
GR1	4352
GRRC	1209
GRV1	187
GRV2	395
GRV3	334
GTCI	4405
GTLT	419
GUP4	310
GV	3950
GV2	310
GVCC	228
GVH	587
GVHS	940
HALL	101
HAN	1965
HANS	0
HARR	4651
HAT	37092
HATM	300
HAW	490
HAW2	1033
HFR	6462
HHBM	321
HHHS	1393
HHKV	0

HHSE	1154
HIL2	31
HILL	3346
HIWY	13396
HJHS	1331
HL	2199
HLFP	365
HMI	600
HMK	561
HOLY	9145
HRB	149
HRED	0
HSHS	954
HTMA	2821
HTSD	276
HTWR	948
HWY3	57
IHB	359
IMMA	3271
INDL	465
INNO	24139
INS	1302
IRON	339
IRPH	62
ISBEL	1027
JBDA	304
JCL	806
JLV	775
JMD	4501
JMFL	124
JMI	682
JMI2	4671
JONS	7378
JTM	775
JYC	248
KAOL	2318
KAOL2	2015
KAOL3	475
KAOL4	2851
KAP	69
KCPA	255814
KEND	920
KENL	334
KEYS	4076
KGA1	1982
KGA2	1586
KIM	337
KNC	5087
KNDL	488
KNGH	318
KNN	540
KNO2	434

KNOL	5034
KOP	0
KOPA	348
KUL	373
LAPW	775
LCP	248
LCT	0
LEBUS	992
LEO	818
LFLS	1891
LFM	465
LG	7411
LG2	465
LG3A	1617
LIND	592
LLA	310
LLAP	282
LLCA	1054
LLLT	434
LMHS	660
LMJR	2896
LMJR2	284
LMMA	247
LMSD	0
LMSD2	567
LMWV	596
LNDY	1002
LNKH	17825
LOCK	10292
LONG	341
LS	2901
LSK	849
LUK	1460
LUX	1557
LVD	4831
MAKR	102
MAL	292
MARK	429
MAS	1197
MASH	1773
MC	2860
MCC1	530
MCCC	2830
MCCF	1942
MCCO	0
MCG1	3999
MCG2	124
MCN1	14171
MCN2	14424
MCN3	4324
MCV	10360
MCVO	676

MCYC	385
MDBS	738
MDBS2	325
MDBS3	960
MDBS4	687
MDBS5	527
MDBS6	474
MDBS7	930
MDBS9	1209
MEAD	1922
MED	320
MEP	2883
MICR	1150
MID	2395
MIND	1829
MMF	7091
MON	2118
MOP1	35240
MOP2	22599
MPI	551
MPMS	838
MPVL	289
MRK1	353060
MRK10	1395
MRK11	2153
MRK3	55
MRK4	0
MRK6	34
MRK7	826
MRK8	1333
MRS2	1674
NAHD	822
NBC	4105
NDLP	778
NDT	4371
NEC	211
NHIL	188
NIX	259
NOPE	2964
NORQ	585
NOSH	11326
NPT	63185
NRMC	5612
NSD	1469
NSD2	411
OCM	2262
OFC	2237
OGC2	640
OGR	34
OHC	1175
OLI1	214
OLI2	271

OLI4	229
OUT3	310
OWEN	2247
OXM	743
OYCC	341
PACT	2201
PAL	3627
PAX	759
PBA	1371
PBC	1085
PC20	1194
PCC	1074
PCHS	757
PDHS	839
PEN1	1876
PEN2	295
PEN3	413
PENN	4178
PENV1	403
PENV2	1139
PENY	323
PETM	4598
PH	6100
PHCC	837
PHIL	3472
PHOY	608
PHS	775
PHTV	217
PIET	0
PIET2	0
PIET3	1532
PIET4	496
PLOR	8151
PLPE	390
PLYT	1179
PMF	1767
PMFL	2420
PMH	8002
PMMC	9606
POQ	742
PPF3	4564
PPH2	2149
PPI	168
PQ	39144
PRAX	595
PRES	2136
PRIM	5310
PTRA	1860
PYRO	1798
RACE	1116
RAD1	982
RAD2	1263

RADH	510
RAFC	469
RB	1713
REED	899
REGM	2387
REGM1	137
REX	2809
RGGC	184
RH3	4621
RH4	505
RHB	783
RHC	21286
RIDV	1819
RISM	124
RIVR	1000
RLR3	297
RLR4	310
RLR5	252
RLR6	177
RLR7	245
RMH	12480
ROCK1	954
ROCK2	1581
ROSGAR	945
RPA	1037
RRCC	262
RVI	970
RWQ	16900
SAC	11678
SAND	251
SCHP	0
SCHW	1310
SCIPH	9222
SDSD	634
SFC2	156
SFCC	229
SFCH	744
SGVA	389
SHHS	0
SHIR	1094
SJV	1645
SK1	13827
SK5	6288
SK6	252
SLMS	992
SMA	2976
SMCP	200
SMCW	159
SOCY	859
SODM	579
SOUD	1488
SPCF	1612

SPRM	713
SPS	0
SRI	8039
SRP	1891
SSF	748
SSP	837
STI	93
STM	7998
STMC	1069
STRA	1023
STRH	961
SUG	4681
SUP	2175
SUTT	2170
SWC	4815
SWFT	181
SWI	24429
TEDA	489
THA	731
TMCA	1397
TOJO	527
TOTA	146
TRA	905
TRAC	1302
TSA	1281
TWA	2251
TWIN	1550
UCFSD	382
UCH1	930
UCH2	573
UCH3	813
UCH4	461
UCH5	496
UCHW	556
UDSH	3069
ULLH	1370
UMLY	1282
UMS	4495
UNI	1987
UNION	1799
UPME	194
UPMS	407
UPS	2571
UPS1	1425
UPS2	6700
UPSD	618
UPSD2	609
URS	7130
USDA	4649
UTC1	1159
UTC2	1621
VA	12180

VBREW	3474
VC	82
VFC	1733
VII	26908
VLC	4836
VMA	1370
VOP	2878
VSJ	442
WARH	0
WASD	203
WATR	1513
WAV1	1334
WAV2	255
WAWA	2635
WCA1	0
WCS2	613
WCS3	506
WCS4	2320
WCS6	2232
WCSD	1116
WCYP	170
WEB	4093
WEG	1534
WEG2	1337
WEG3	1613
WEG4	2
WEGP	1488
WEXT	1751
WGR4	698
WGTR	279
WILL	631
WILP	374
WM	2542
WMS	3442
WPI	413
WPSD	420
WSSD	2880
WVCC	341
WYCC	299
WYN	2883
WYNP	909
YBN1	1340
YBN2	2418
ZOOK	1
ZOT	237

Billing Month:	April, 2025
Alias	Usage
4800	0
1430D	13
1743A	19
429A	3
ABI	482
ABMH	0
ACA	65
ACAC	19
ACBC	973
ACCU	88
ACK	252
ACT1	12
ACT2	0
ACT3	9
ACT4	8
ACT5	7
ACT6	43
ACT7	9
ACT8	8
ADM	101
AEL	13
AERO	207
AES	141
AHC	77
AHL	18
ALCM	2
ALH	111
ALLHP	9
ALM	128
ALMC	122
AMBC	319
AME	40
AMINF	0
AMST	821
APP1	6
APP11	3
APP13	0
APP14	3
APP15	8
APP16	6
APP2	3
APP4	4
APP5	8
APP6	4
APP7	6
APP8	5
APP9	5
APPL	5
ARCU1	3
ARCU2	0

ARCU3	4
ARCU4	3
ARCU5	0
ARFC	670
ARK	0
ARPH	0
ASH	44
AST2	180
AST3	0
ASTRA	22
ATI	45
ATO	547
AUC	22
AUTO	129
BACC	6
BAK	500
BALD	43
BALLM	115
BARC	844
BBCC	7
BBP	4
BBSF	34
BC	531
BCF1	18
BCF2	88
BCMS	270
BCON	20
BCRH	30
BCSH	22
BCYC	12
BEAV	14
BEEM	15
BENT	27
BEV	18
BEYM	60
BHC	73
BISH	15
BMH	1220
BMUSH	78
BNGN	400
BNGS	498
BNM	19
BPL	4
BRAY	20
BRIA	8
BRIS	18
BRMR	0
BRSM	488
BYN1	2
BYN2	9
BYN3	15
BYN4	6

BYN5	1
BYN6	2
BYN7	0
BYN8	0
BYN9	36
CAML	46
CARD	0
CC	4
CCA	263
CCC	2
CCCH	29
CCHF	301
CCV3	173
CEMG	15
CEN1	842
CENT	79
CEP2	275
CEPH	90
CER	7
CFI	16
CH1	751
CH2	63
CHCH	7
CHEF	3
CHEM	32
CHFA	3
CHRCH	4
CHSF	19
CHU1	0
CHUR	10
CHVG	6
CIG1	0
CINT	68
CJM	177
CJM2	42
CLEE	0
CLF2	0
CLFG	570
CMC	26
CMD	4
CMP	4
CMVF	3
CNB	9
CNG1	813
COC	28
COC1	22
COC2	10
COHS	0
COL1	19
COL2	48
COL3	6
COL4	8

COL5	6
COLS	1
CONA	5
CONB	125
COP2	20
COPAP	6
CPCON	39
CPPW	33
CPYT	74
CRC	52
CRY	108
CSD2	9
CSD6	0
CSHS	32
CST	92
DANA	235
DCCC	35
DCFA	281
DCGC	42
DCL	51
DCP	40
DH	1208
DHMS	25
DIH	37
DMCK	0
DOC	92
DOCM	4
DOND	17
DRBB	16
DRBK	202
DUN1	92
DUNV	24
DVC1	33
DVC2	4
DVC3	3
DVC4	7
DVMC	76
DVRG	5
EAG	5
EDDY	0
EDP	26
EGHS	14
EGL1	0
EGL4	6
EGL6	2
EIS2	31
EISAI	95
EL	82
EMRT	0
ESQ	205
ESQ2	0
EVAN	238

EVDE	1298
FCS	332
FFI	38
FIZZ	0
FUF	23
FVSV	57
GALN	0
GAP	18
GDM2	135
GEB	272
GEO	82
GFAR	192
GGE	150
GHC	35
GLEN	11
GLS1	134
GLS2	17
GLS4	282
GLYN	1
GMS	156
GODS	41
GPC	15
GPC2	0
GR1	318
GRRC	36
GRV1	4
GRV2	11
GRV3	8
GTCI	157
GTLT	7
GUP4	9
GV	557
GV2	92
GVCC	6
GVH	41
GVHS	24
HALL	9
HAN	147
HANS	1
HARR	280
HAT	4194
HATM	18
HAW	11
HAW2	11
HFR	127
HHBM	5
HHHS	21
HHKV	0
HHSE	28
HIL2	0
HILL	62
HIWY	582

HJHS	108
HL	75
HLFP	2
HMI	28
HMK	28
HOLY	221
HRB	13
HRED	0
HSBS	0
HTMA	88
HTSD	7
HTWR	10
HWY3	110
IHB	6
IMMA	60
INDL	10
INNO	522
INS	29
IRON	25
ISBEL	34
JBDA	8
JCL	9
JMD	5
JMFL	4
JMI	19
JMI2	549
JONS	448
JTM	19
JYC	5
KAOL	0
KAOL2	53
KAOL3	24
KAOL4	45
KAP	1
KCPA	7440
KEND	47
KENL	5
KEYS	54
KGA1	24
KGA2	31
KIM	17
KNC	116
KNDL	131
KNGH	4
KNN	9
KNO2	13
KNOL	133
KOP	0
KOPA	32
KUL	29
LAPW	16
LCP	13

LCT	0
LEBUS	27
LEO	7
LFLS	54
LFM	14
LG	486
LG2	42
LG3A	35
LIND	3
LLA	7
LLAP	3
LLCA	24
LLLT	42
LMC	0
LMHS	2
LMJR	243
LMJR2	13
LMMA	0
LMSD	0
LMSD2	5
LMWV	0
LNDY	7
LNKH	562
LOCK	338
LONG	4
LS	100
LSK	22
LUK	0
LUX	48
LVD	115
LWGI	0
MAKR	3
MAL	7
MARK	20
MAS	67
MASH	21
MC	200
MCC1	0
MCCF	90
MCG1	95
MCG2	1
MCN1	1165
MCN2	309
MCN3	543
MCV	319
MCVO	15
MCYC	1
MDBS	175
MDBS2	112
MDBS3	35
MDBS4	61
MDBS5	11

MDBS6	1
MDBS7	54
MDBS9	56
MEAD	44
MED	0
MEP	84
MICR	32
MID	106
MIND	54
MJB	0
MMF	582
MON	168
MOP1	1460
MOP2	670
MPI	21
MPMS	8
MPVL	17
MRK1	0
MRK10	35
MRK11	50
MRK3	0
MRK4	0
MRK6	0
MRK7	17
MRK8	40
MRS2	49
NAHD	31
NBC	98
NDLP	18
NDT	138
NEC	5
NHIL	7
NIX	18
NLG	0
NOPE	78
NORQ	10
NOSH	315
NPT	0
NRMC	126
NSD	21
NSD2	0
OCM	286
OFC	69
OGC2	14
OGR	2
OHC	10
OLI1	17
OLI2	16
OLI4	15
OUT3	8
OWEN	33
OXM	0

OYCC	9
PACT	35
PAL	359
PAX	0
PBA	107
PBC	34
PC20	8
PCC	26
PCHS	0
PDHS	15
PEN1	33
PEN2	0
PEN3	3
PENN	120
PENV1	10
PENV2	90
PENY	2
PETM	145
PH	144
PHCC	0
PHIL	104
PHOY	12
PHS	17
PHTV	6
PIET	0
PIET2	0
PIET3	47
PIET4	8
PLOR	166
PLPE	11
PLYT	28
PMF	54
PMFL	63
PMH	242
PMMC	216
POQ	3
PPF3	128
PPH2	133
PPI	5
PQ	1208
PRAX	42
PRES	35
PRIM	133
PTRA	192
PYRO	61
RACE	23
RAD1	29
RAD2	13
RADH	8
RAFC	12
RB	2
REED	18

REGM	71
REGM1	1
REX	261
RGGC	4
RH3	57
RH4	31
RHB	22
RHC	454
RIDV	78
RISM	4
RIVR	7
RLR3	7
RLR4	8
RLR5	4
RLR6	12
RLR7	17
RMH	863
ROCK1	11
ROCK2	33
ROSGAR	11
RPA	13
RRCC	1
RVI	14
RWQ	444
SAC	494
SAND	17
SCHP	0
SCHW	8
SCIPH	209
SDSD	22
SFC2	5
SFCC	11
SFCH	14
SGVA	8
SHHS	0
SHIR	5
SJV	46
SK1	330
SK5	165
SK6	9
SLMS	18
SMA	67
SMCP	6
SMCW	3
SOCY	15
SODM	12
SOUD	37
SPCF	35
SPRM	12
SPS	0
SRI	329
SRP	64

SSF	11
SSP	20
STI	3
STM	221
STMC	54
STRA	34
STRH	22
SUG	138
SUP	54
SUTT	45
SWC	291
SWFT	5
SWI	1573
TEDA	5
THA	52
TMCA	15
TOJO	17
TOTA	24
TRA	102
TRAC	35
TSA	59
TWA	12
TWIN	41
UCFSD	7
UCH1	26
UCH2	0
UCH3	8
UCH4	5
UCH5	11
UCHW	7
UDSH	34
ULLH	23
UMLY	0
UMS	155
UNI	74
UNION	35
UPME	2
UPMS	4
UPS	1
UPS1	2
UPS2	162
UPSD	18
UPSD2	7
URS	204

USDA	99
UTCI1	32
UTCI2	44
VA	253
VBREW	107
VC	3
VER	0
VFC	71
VII	725
VLC	157
VMA	2
VOP	34
VSJ	4
WARH	3
WASD	4
WATR	7
WAV1	22
WAV2	0
WAWA	74
WCA1	12
WCS2	12
WCS3	27
WCS4	46
WCS6	42
WCSD	103
WCYP	2
WEB	116
WEG	87
WEG2	23
WEG3	39
WEG4	0
WEGP	37
WEXT	44
WGR4	14
WGTR	7
WILL	2
WILP	0
WM	53
WMS	40
WPI	10
WPSD	0
WSSD	37
WVCC	8
WYCC	8
WYN	54
WYNP	4
YBN1	33
YBN2	9
ZOOK	43
ZOT	7

Billing Month:	May, 2025
Alias	Usage
4800	0
1430D	457
1743A	234
429A	99
ABI	13952
ABMH	0
ACA	1111
ACAC	775
ACBC	5874
ACCU	2570
ACK	5328
ACT1	374
ACT2	0
ACT3	307
ACT4	124
ACT5	222
ACT6	294
ACT7	186
ACT8	192
ADM	2700
AEL	31
AERO	5050
AES	3503
AHC	1642
AHL	503
ALCM	62
ALH	3255
ALLHP	0
ALM	1039
ALMC	3205
AMBC	1650
AME	845
AMINF	0
AMST	3846
APP1	186
APP11	120
APP13	0
APP14	111
APP15	65
APP16	124
APP2	94
APP4	134
APP5	96
APP6	124
APP7	155
APP8	48
APP9	124
APPL	150
ARCU1	62
ARCU2	2

ARCU3	124
ARCU4	100
ARCU5	0
ARFC	5130
ARK	18
ARPH	0
ASH	1271
AST2	3799
AST3	28
ASTRA	1046
ATI	1395
ATO	3641
AUC	276
AUTO	3576
BACC	155
BAK	5197
BALD	124
BALLM	1091
BARC	6030
BACC	190
BBP	124
BBSF	845
BC	14008
BCF1	140
BCF2	797
BCMS	31
BCON	667
BCRH	250
BCSH	434
BCYC	65
BEAV	486
BEEM	399
BENT	759
BEV	0
BEYM	1643
BHC	601
BISH	217
BMH	11520
BMUSH	732
BNGN	16900
BNGS	7161
BNM	558
BPL	121
BRAY	176
BRIA	93
BRIS	329
BRMR	0
BRSM	7560
BYN1	41
BYN2	263
BYN3	140
BYN4	0

BYN5	23
BYN6	56
BYN7	10
BYN8	0
BYN9	1136
CAML	317
CARD	0
CC	0
CCA	1267
CCC	88
CCCH	927
CCHF	9067
CCV3	1097
CEMG	103
CEN1	8501
CENT	2672
CEP2	2544
CEPH	2393
CER	499
CFI	563
CH1	20918
CH2	558
CHCH	209
CHEF	78
CHEM	504
CHFA	32
CHRCH	93
CHSF	639
CHU1	2
CHUR	103
CHVG	186
CIG1	0
CINT	1581
CJM	1899
CJM2	310
CLEE	0
CLF2	0
CLFG	12609
CMC	775
CMD	124
CMP	155
CMVF	89
CNB	262
CNG1	7341
COC	719
COC1	630
COC2	78
COHS	0
COL1	984
COL2	992
COL3	17
COL4	0

COL5	31
COLS	2
CONA	142
CONB	2439
COP2	62
COPAP	31
CPCON	1459
CPPW	338
CPYT	1354
CRC	806
CRY	3673
CSD2	66
CSD6	62
CSHS	475
CST	2434
DANA	6557
DCCC	279
DCFA	6169
DCGC	0
DCL	1401
DCP	1196
DH	9650
DHMS	0
DIH	265
DMCK	0
DOC	2449
DOCM	116
DOND	310
DRBB	191
DRBK	2042
DUN1	1887
DUNV	655
DVC1	806
DVC2	62
DVC3	61
DVC4	186
DVMC	2211
DVRG	124
EAG	163
EDDY	729
EDP	837
EGHS	360
EGL1	0
EGL4	31
EGL6	36
EIS2	817
EISAI	2644
EL	1178
EMRT	3163
ESQ	8835
ESQ2	0
EVAN	2017

EVDE	41950
FCS	8556
FFI	1001
FIZZ	294
FUF	433
FVSV	511
GALN	0
GAP	620
GDM2	4030
GEB	2772
GEO	1437
GFAR	4185
GGE	3689
GHC	1071
GLEN	403
GLS1	3950
GLS2	947
GLS4	4868
GLYN	15
GMS	1040
GODS	1178
GPC	349
GPC2	1583.9
GR1	3104
GRRC	1023
GRV1	34
GRV2	186
GRV3	4
GTCI	4433
GTLT	229
GUP4	248
GV	9516
GV2	4154
GVCC	297
GVH	453
GVHS	310
HALL	99
HAN	3291
HANS	992
HARR	3042
HAT	32284
HATM	124
HAW	368
HAW2	315
HFR	4040
HHBM	71
HHHS	217
HHKV	0
HHSE	841
HIL2	0
HILL	687
HIWY	6154

HJHS	1025
HL	2265
HLFP	70
HMI	423
HMK	371
HOLY	6139
HRB	135
HRED	0
HSBS	378
HTMA	2449
HTSD	186
HTWR	330
HWY3	2472
IHB	226
IMMA	1569
INDL	62
INNO	14735
INS	651
IRON	300
ISBEL	899
JBDA	258
JCL	186
JMD	3802
JMFL	124
JMI	496
JMI2	3520
JONS	1353
JTM	248
JYC	0
KAOL	2393
KAOL2	1829
KAOL3	558
KAOL4	2472
KAP	59
KCPA	158224
KEND	1047
KENL	196
KEYS	1154
KGA1	668
KGA2	559
KIM	393
KNC	3020
KNDL	0
KNGH	142
KNN	222
KNO2	434
KNOL	1054
KOP	0
KOPA	347
KUL	300
LAPW	31
LCP	589

LCT	0
LEBUS	713
LEO	722
LFLS	1350
LFM	93
LG	2042
LG2	356
LG3A	1452
LIND	97
LLA	186
LLAP	99
LLCA	124
LLLT	93
LMC	0
LMHS	30
LMJR	2092
LMJR2	345
LMMA	7
LMSD	0
LMSD2	0
LMWV	19
LNDY	212
LNKH	16740
LOCK	7650
LONG	186
LS	2968
LSK	428
LUK	1583
LUX	1146
LVD	7223
LWGI	0
MAKR	89
MAL	234
MARK	193
MAS	708
MASH	1396
MC	2976
MCC1	343
MCCF	833
MCG1	2015
MCG2	31
MCN1	11414
MCN2	9827
MCN3	13268
MCV	10602
MCVO	75
MCYC	89
MDBS	659
MDBS2	221
MDBS3	1003
MDBS4	710
MDBS5	337

MDBS6	504
MDBS7	1473
MDBS9	1096
MEAD	682
MED	0
MEP	2635
MICR	863
MID	1927
MIND	1708
MJB	0
MMF	5781
MON	1640
MOP1	33460
MOP2	17298
MPI	304
MPMS	154
MPVL	131
MRK1	338431
MRK10	558
MRK11	1310
MRK3	19
MRK4	0
MRK6	0
MRK7	525
MRK8	992
MRS2	651
NAHD	833
NBC	3035
NDLP	668
NDT	3999
NEC	187
NHIL	84
NIX	228
NLG	0
NOPE	2274
NORQ	184
NOSH	5642
NPT	55108
NRMC	3658
NSD	591
NSD2	0
OCM	1864
OFC	657
OGC2	398
OGR	43
OHC	294
OLI1	156
OLI2	182
OLI4	174
OUT3	209
OWEN	796
OXM	0

OYCC	124
PACT	534
PAL	2211
PAX	0
PBA	1558
PBC	868
PC20	248
PCC	1349
PCHS	27
PDHS	501
PEN1	518
PEN2	7
PEN3	0
PENN	2902
PENV1	217
PENV2	853
PENY	62
PETM	4957
PH	4540
PHCC	93
PHIL	2460
PHOY	256
PHS	279
PHTV	155
PIET	0
PIET2	0
PIET3	1508
PIET4	558
PLOR	4112
PLPE	400
PLYT	878
PMF	1147
PMFL	2363
PMH	6616
PMMC	6201
POQ	40
PPF3	1519
PPH2	1414
PPI	148
PQ	38712
PRAX	469
PRES	1053
PRIM	4133
PTRA	4464
PYRO	2077
RACE	248
RAD1	299
RAD2	448
RADH	267
RAFC	502
RB	61
REED	62

REGM	2046
REGM1	31
REX	2028
RGGC	83
RH3	3523
RH4	297
RHB	683
RHC	12245
RIDV	662
RISM	93
RIVR	216
RLR3	157
RLR4	155
RLR5	130
RLR6	140
RLR7	210
RMH	8056
ROCK1	257
ROCK2	961
ROSGAR	247
RPA	296
RRCC	78
RVI	244
RWQ	14810
SAC	9875
SAND	155
SCHP	0
SCHW	205
SCIPH	5783
SDSD	52
SFC2	155
SFCC	155
SFCH	155
SGVA	234
SHHS	31
SHIR	175
SJV	294
SK1	10185
SK5	4649
SK6	209
SLMS	0
SMA	124
SMCP	188
SMCW	143
SOCY	485
SODM	343
SOUD	868
SPCF	620
SPRM	124
SPS	0
SRI	6724
SRP	1581

SSF	402
SSP	310
STI	93
STM	6705.9
STMC	32
STRA	4
STRH	279
SUG	3999
SUP	1516
SUTT	620
SWC	2961
SWFT	157
SWI	13657
TEDA	110
THA	330
TMCA	487
TOJO	496
TOTA	117
TRA	469
TRAC	155
TSA	360
TWA	522
TWIN	1147
UCFSD	333
UCH1	465
UCH2	10
UCH3	272
UCH4	163
UCH5	124
UCHW	94
UDSH	217
ULLH	731
UMLY	935.8
UMS	3398.7
UNI	1720
UNION	647
UPME	0
UPMS	115
UPS	1
UPS1	39
UPS2	1830
UPSD	489
UPSD2	261
URS	3472
USDA	3212
UTCI1	888
UTCI2	1121
VA	7815
VBREW	2942
VC	85
VER	0
VFC	982

VII	14601
VLC	4650
VMA	313
VOP	1060
VSJ	111
WARH	234
WASD	72
WATR	221
WAV1	625
WAV2	16
WAWA	2449
WCA1	150
WCS2	273
WCS3	140
WCS4	1592
WCS6	465
WCSD	1123
WCYP	48
WEB	3425
WEG	1105
WEG2	717
WEG3	930
WEG4	0
WEGP	589
WEXT	1108
WGR4	527
WGTR	279
WILL	35
WILP	0
WM	124
WMS	800
WPI	318
WPSD	1
WSSD	816
WVCC	217
WYCC	215
WYN	341
WYNP	207
YBN1	527
YBN2	270
ZOOK	744
ZOT	182

Billing Month:	June, 2025
Alias	Usage
4800	0
1430D	383
1743A	198
429A	75
ABI	11260
ABMH	0
ACA	180
ACAC	810
ACBC	6149
ACCU	2241
ACK	4851
ACT1	165
ACT2	0
ACT3	200
ACT4	120
ACT5	100
ACT6	117
ACT7	178
ACT8	0
ADM	1889
AEL	30
AERO	4362
AES	3030
AHC	1818
AHL	359
ALCM	60
ALH	3090
ALLHP	0
ALM	974
ALMC	3038
AMBC	1611
AME	470
AMINF	0
AMST	4303
APP1	180
APP11	119
APP13	0
APP14	96
APP15	57
APP16	150
APP2	90
APP4	145
APP5	88
APP6	120
APP7	180
APP8	48
APP9	120
APPL	116
ARCU1	150
ARCU2	2

ARCU3	90
ARCU4	21
ARCU5	0
ARFC	3410
ARK	0
ARPH	0
ASH	1320
AST2	3740
AST3	1545
ASTRA	1773
ATI	1380
ATO	0
AUC	268
AUTO	3206
BACC	150
BAK	4617
BALD	0
BALLM	634
BARC	6729
BBCC	173
BBP	120
BBSF	901
BC	12779
BCF1	123
BCF2	590
BCMS	30
BCON	573
BCRH	193
BCSH	420
BCYC	53
BEAV	408
BEEM	391
BENT	698
BEV	0
BEYM	2130
BHC	404
BISH	231
BMH	9050
BMUSH	538
BNGN	16550
BNGS	7470
BNM	510
BPL	110
BRAY	105
BRIA	60
BRIS	165
BRMR	0
BRSM	8127
BYN1	38
BYN2	225
BYN3	22
BYN4	0

BYN5	0
BYN6	11
BYN7	0
BYN8	0
BYN9	828
CAML	293
CARD	0
CC	0
CCA	5096
CCC	60
CCCH	690
CCHF	7771
CCV3	389
CEMG	67
CEN1	6928
CENT	2454
CEP2	2195
CEPH	2027
CER	458
CFI	492
CH1	18330
CH2	570
CHCH	0
CHEF	62
CHEM	415
CHFA	0
CHRCH	90
CHSF	591
CHU1	0
CHUR	85
CHVG	116
CIG1	0
CINT	1800
CJM	1309
CJM2	742
CLEE	6758
CLF2	0
CLFG	9902
CMC	660
CMD	90
CMP	120
CMVF	70
CNB	236
CNG1	7688
COC	545
COC1	570
COC2	10
COHS	0
COL1	928
COL2	930
COL3	0
COL4	0

COL5	0
COLS	0
CONA	91
CONB	2941
COP2	0
COPAP	4
CPCON	1386
CPPW	310
CPYT	1524
CRC	750
CRY	2980
CSD2	7
CSD6	0
CSHS	246
CST	1917
DANA	6210
DCCC	210
DCFA	4440
DCGC	0
DCL	1260
DCP	907
DH	11521
DHMS	0
DIH	253
DMCK	0
DOC	2070
DOCM	87
DOND	270
DRBB	183
DRBK	1614
DUN1	1770
DUNV	580
DVC1	630
DVC2	41
DVC3	0
DVC4	270
DVMC	1907
DVRG	120
EAG	157
EDDY	179393
EDP	690
EGHS	32
EGL1	0
EGL4	2
EGL6	2
EIS2	766
EISAI	2509
EL	750
EMRT	2446
ESQ	6510
ESQ2	0
EVAN	1272

EVDE	41956
FCS	7500
FFI	940
FIZZ	251
FUF	525
FVSV	448
GALN	0
GAP	600
GDM2	3660
GEB	2314
GEO	1208
GFAR	0
GGE	3120
GHC	827
GLEN	420
GLS1	3900
GLS2	1148
GLS4	5373
GLYN	0
GMS	1000
GODS	1140
GPC	250
GPC2	1548
GR1	2795
GRRC	990
GRV1	27
GRV2	120
GRV3	0
GTCI	4148
GTLT	159
GUP4	240
GV	13910
GV2	4980
GVCC	397
GVH	386
GVHS	240
HALL	90
HAN	6479
HANS	3270
HARR	2491
HAT	32938
HATM	104
HAW	337
HAW2	144
HFR	3409
HHBM	53
HHHS	53
HHKV	0
HHSE	557
HIL2	0
HILL	533
HIWY	12000

HJHS	763
HL	2023
HLFP	60
HMI	392
HMK	327
HOLY	5237
HRB	129
HRED	0
SHS	290
HTMA	2010
HTSD	180
HTWR	234
HWY3	2886
IHB	181
IMMA	1730
INDL	0
INNO	13397
INS	420
IRON	268
ISBEL	810
JBDA	237
JCL	210
JMD	3720
JMFL	120
JMI	570
JMI2	3597
JONS	8
JTM	175
JYC	120
KAOL	4504
KAOL2	1140
KAOL3	400
KAOL4	1713
KAP	36
KCPA	224610
KEND	772
KENL	165
KEYS	665
KGA1	556
KGA2	465
KIM	375
KNC	2979
KNDL	154
KNGH	120
KNN	150
KNO2	395
KNOL	786
KOP	0
KOPA	329
KUL	276
LAPW	30
LCP	1740

LCT	0
LEBUS	720
LEO	420
LFLS	1292
LFM	0
LG	2
LG2	300
LG3A	108
LIND	81
LLA	210
LLAP	90
LLCA	120
LLLT	90
LMC	0
LMHS	28
LMJR	1964
LMJR2	4
LMMA	0
LMSD	0
LMSD2	0
LMWV	0
LNDY	181
LNKH	14010
LOCK	7740
LONG	120
LS	2590
LSK	371
LUK	1175
LUX	1020
LVD	3390
LWGI	0
MAKR	84
MAL	229
MARK	131
MAS	653
MASH	678
MC	2520
MCC1	291
MCCF	634
MCG1	1860
MCG2	30
MCN1	9433
MCN2	7080
MCN3	20252
MCV	5788
MCVO	3
MCYC	34
MDBS	805
MDBS2	533
MDBS3	1044
MDBS4	175
MDBS5	163

MDBS6	638
MDBS7	383
MDBS9	1631
MEAD	840
MED	0
MEP	2250
MICR	840
MID	2034
MIND	1629
MJB	0
MMF	5117
MON	1532
MOP1	28930
MOP2	17160
MPI	230
MPMS	12
MPVL	104
MRK1	376054
MRK10	570
MRK11	1015
MRK3	0
MRK4	0
MRK6	14
MRK7	281
MRK8	420
MRS2	450
NAHD	727
NBC	2120
NDLP	641
NDT	1617
NEC	182
NHIL	76
NIX	206
NLG	0
NOPE	1923
NORQ	159
NOSH	5370
NPT	45905
NRMC	3540
NSD	389
NSD2	0
OCM	2110
OFC	465
OGC2	450
OGR	107
OHC	243
OLI1	153
OLI2	150
OLI4	158
OUT3	178
OWEN	667
OXM	0

OYCC	120
PACT	455
PAL	2141
PAX	0
PBA	1945
PBC	810
PC20	211
PCC	861
PCHS	16
PDHS	526
PEN1	160
PEN2	0
PEN3	0
PENN	2949
PENV1	210
PENV2	765
PENY	56
PETM	4036
PH	3946
PHCC	120
PHIL	2550
PHOY	149
PHS	300
PHTV	150
PIET	0
PIET2	0
PIET3	1109
PIET4	60
PLOR	3892
PLPE	329
PLYT	295
PMF	900
PMFL	2134
PMH	5678
PMMC	4862
POQ	4
PPF3	3996
PPH2	1215
PPI	136
PQ	38611
PRAX	403
PRES	1080
PRIM	3755
PTRA	5010
PYRO	2070
RACE	240
RAD1	216
RAD2	336
RADH	150
RAFC	474
RB	4
REED	90

REGM	2070
REGM1	27
REX	2090
RGGC	7
RH3	2754
RH4	297
RHB	641
RHC	5457
RIDV	551
RISM	90
RIVR	181
RLR3	0
RLR4	150
RLR5	104
RLR6	134
RLR7	214
RMH	6632
ROCK1	428
ROCK2	1020
ROSGAR	200
RPA	202
RRCC	89
RVI	174
RWQ	14489
SAC	9118
SAND	128
SCHP	0
SCHW	159
SCIPH	6044
SDSD	0
SFC2	150
SFCC	144
SFCH	150
SGVA	217
SHHS	0
SHIR	144
SJV	276
SK1	8192
SK5	4503
SK6	232
SLMS	0
SMA	60
SMCP	179
SMCW	141
SOCY	380
SODM	282
SOUD	350
SPCF	570
SPRM	210
SPS	0
SRI	6290
SRP	1590

SSF	215
SSP	60
STI	90
STM	5070
STMC	0
STRA	0
STRH	300
SUG	3390
SUP	1266
SUTT	570
SWC	284
SWFT	151
SWI	11821
TEDA	98
THA	0
TMCA	373
TOJO	69
TOTA	119
TRA	486
TRAC	30
TSA	334
TWA	306
TWIN	1140
UCFSD	390
UCH1	450
UCH2	1
UCH3	214
UCH4	130
UCH5	120
UCHW	70
UDSH	180
ULLH	515
UMLY	464
UMS	2767
UNI	1627
UNION	800
UPME	0
UPMS	94
UPS	0
UPS1	2
UPS2	600
UPSD	439
UPSD2	218
URS	2910
USDA	2352
UTC1	769
UTC2	855
VA	5852
VBREW	2955
VC	87
VER	0
VFC	910

VII	12447
VLC	4620
VMA	239
VOP	889
VSJ	14
WARH	0
WASD	10
WATR	196
WAV1	533
WAV2	3
WAWA	2285
WCA1	0
WCS2	122
WCS3	29
WCS4	1038
WCS6	330
WCSD	895
WCYP	20
WEB	3330
WEG	953
WEG2	474
WEG3	960
WEG4	0
WEGP	510
WEXT	899
WGR4	519
WGTR	270
WILL	16
WILP	0
WM	0
WMS	200
WPI	252
WPSD	0
WSSD	595
WVCC	223
WYCC	204
WYN	420
WYNP	108
YBN1	300
YBN2	238
ZOOK	26
ZOT	157

Billing Month:	July, 2025
Alias	Usage
4800	106
1430D	370
1743A	174
429A	70
ABI	11035
ABMH	0
ACA	93
ACAC	310
ACBC	5864
ACCU	2063
ACK	3857
ACT1	0
ACT2	0
ACT3	179
ACT4	120
ACT5	62
ACT6	71
ACT7	172
ACT8	0
ADM	1001
AEL	31
AERO	5537
AES	2480
AHC	1890
AHL	345
ALCM	62
ALH	3348
ALLHP	0
ALM	888
ALMC	3250
AMBC	1817
AME	412
AMINF	0
AMST	4371
APP1	134
APP11	117
APP13	124
APP14	95
APP15	35
APP16	155
APP2	93
APP4	117
APP5	90
APP6	93
APP7	155
APP8	43
APP9	124
APPL	92
ARCU1	62
ARCU2	3

ARCU3	62
ARCU4	0
ARCU5	0
ARFC	4740
ARK	0
ARPH	0
ASH	1364
AST2	2129
AST3	1515
ASTRA	2301
ATI	1457
ATO	0
AUC	271
AUTO	3422
BACC	128
BAK	5297
BALD	0
BALLM	543
BARC	7957
BACC	146
BBP	124
BBSF	797
BC	6495
BCF1	116
BCF2	516
BCMS	31
BCON	534
BCRH	170
BCSH	403
BCYC	47
BEAV	345
BEEM	414
BENT	777
BEV	0
BEYM	1674
BHC	419
BISH	187
BMH	9120
BMUSH	434
BNGN	17040
BNGS	5921
BNM	465
BPL	104
BRAY	79
BRIA	62
BRIS	0
BRMR	0
BRSM	6945
BYN1	56
BYN2	186
BYN3	0
BYN4	0

BYN5	1
BYN6	24
BYN7	1
BYN8	0
BYN9	750
CAML	162
CARD	0
CC	0
CCA	5214
CCC	124
CCCH	646
CCHF	7166
CCV3	0
CEMG	69
CEN1	6909
CENT	2484
CEP2	2054
CEPH	2076
CER	508
CFI	509
CH1	16986
CH2	31
CHCH	0
CHEF	72
CHEM	553
CHFA	0
CHRCH	62
CHSF	541
CHU1	0
CHUR	59
CHVG	19
CIG1	0
CINT	1705
CJM	1205
CJM2	678
CLEE	0
CLF2	0
CLFG	2598
CMC	682
CMD	62
CMP	118
CMVF	60
CNB	124
CNG1	3001
COC	481
COC1	372
COC2	25
COHS	0
COL1	908
COL2	868
COL3	0
COL4	248

COL5	0
COLS	0
CONA	93
CONB	2711
COP2	0
COPAP	2
CPCON	1321
CPPW	294
CPYT	1732
CRC	527
CRY	3380
CSD2	0
CSD6	0
CSHS	137
CST	2133
DANA	5848
DCCC	775
DCFA	5208
DCGC	0
DCL	1116
DCP	686
DH	11717
DHMS	0
DIH	238
DMCK	0
DOC	2077
DOCM	63
DOND	279
DRBB	168
DRBK	1427
DUN1	1608
DUNV	537
DVC1	496
DVC2	30
DVC3	1
DVC4	124
DVMC	1622
DVRG	93
EAG	150
EDDY	80586
EDP	589
EGHS	0
EGL1	0
EGL4	0
EGL6	0
EIS2	742
EISAI	2498
EL	620
EMRT	2381
ESQ	4867
ESQ2	5425
EVAN	1029

EVDE	35160
FCS	7719
FFI	771
FIZZ	0
FUF	550
FVSV	408
GALN	0
GAP	465
GDM2	3689
GEB	1680
GEO	1200
GFAR	5921
GGE	2790
GHC	547
GLEN	248
GLS1	5239
GLS2	2046
GLS4	3619
GLYN	0
GMS	982
GODS	1085
GPC	251
GPC2	1351
GR1	1623
GRRC	961
GRV1	22
GRV2	0
GRV3	0
GTCI	4330
GTLT	166
GUP4	217
GV	13242
GV2	7347
GVCC	227
GVH	327
GVHS	93
HALL	91
HAN	4278
HANS	4495
HARR	2311
HAT	32624
HATM	88
HAW	520
HAW2	114
HFR	3327
HHBM	20
HHHS	67
HHKV	0
HHSE	419
HIL2	0
HILL	534
HIWY	12710

HJHS	594
HL	2122
HLFP	62
HMI	288
HMK	307
HOLY	5098
HRB	119
HRED	0
HSBS	76
HTMA	2449
HTSD	62
HTWR	226
HWY3	4286
IHB	177
IMMA	1726
INDL	0
INNO	12815
INS	310
IRON	273
ISBEL	744
JBDA	235
JCL	899
JMD	3971
JMFL	93
JMI	434
JMI2	3600
JONS	1
JTM	184
JYC	0
KAOL	3594
KAOL2	1132
KAOL3	623
KAOL4	1707
KAP	33
KCPA	245623
KEND	610
KENL	134
KEYS	584
KGA1	514
KGA2	403
KIM	380
KNC	62
KNDL	182
KNGH	124
KNN	61
KNO2	387
KNOL	731
KOP	0
KOPA	333
KUL	227
LAPW	31
LCP	5301

LCT	0
LEBUS	744
LEO	416
LFLS	1148
LFM	0
LG	0
LG2	295
LG3A	0
LIND	70
LLA	155
LLAP	84
LLCA	93
LLLT	62
LMC	0
LMHS	34
LMJR	1808
LMJR2	177
LMMA	0
LMSD	0
LMSD2	0
LMWV	0
LNDY	163
LNKH	10137
LOCK	6758
LONG	93
LS	2604
LSK	239
LUK	2762
LUX	1338
LVD	3564
LWGI	0
MAKR	83
MAL	218
MARK	124
MAS	623
MASH	280
MC	2170
MCC1	248
MCCF	569
MCG1	1395
MCG2	31
MCN1	9509
MCN2	5487
MCN3	23253
MCV	9590
MCVO	0
MCYC	31
MDBS	534
MDBS2	80
MDBS3	601
MDBS4	389
MDBS5	280

MDBS6	524
MDBS7	1102
MDBS9	1152
MEAD	527
MED	0
MEP	2055
MICR	868
MID	1898
MIND	1616
MJB	0
MMF	4967
MON	1507
MOP1	28320
MOP2	16120
MPI	208
MPMS	0
MPVL	97
MRK1	414945
MRK10	526
MRK11	1011
MRK3	0
MRK4	0
MRK6	1
MRK7	251
MRK8	0
MRS2	403
NAHD	876
NBC	1974
NDLP	4618
NDT	0
NEC	163
NHIL	71
NIX	201
NLG	0
NOPE	1667
NORQ	171
NOSH	4681
NPT	50201
NRMC	3379
NSD	28
NSD2	0
OCM	2239
OFC	399
OGC2	372
OGR	110
OHC	230
OLI1	141
OLI2	217
OLI4	157
OUT3	434
OWEN	697
OXM	0

OYCC	93
PACT	477
PAL	2063
PAX	0
PBA	1769
PBC	744
PC20	182
PCC	431
PCHS	0
PDHS	681
PEN1	98
PEN2	0
PEN3	0
PENN	3048
PENV1	186
PENV2	754
PENY	58
PETM	4247
PH	3950
PHCC	93
PHIL	1953
PHOY	129
PHS	248
PHTV	155
PIET	0
PIET2	0
PIET3	1138
PIET4	403
PLOR	2329
PLPE	255
PLYT	179
PMF	370
PMFL	2357
PMH	5732
PMMC	3931
POQ	0
PPF3	3561
PPH2	1118
PPI	135
PQ	35309
PRAX	407
PRES	660
PRIM	3417
PTRA	3860
PYRO	1302
RACE	124
RAD1	182
RAD2	296
RADH	148
RAFC	449
RB	0
REED	31

REGM	1805
REGM1	19
REX	1870
RGGC	3
RH3	3525
RH4	280
RHB	651
RHC	12069
RIDV	493
RISM	92
RIVR	156
RLR3	0
RLR4	155
RLR5	120
RLR6	137
RLR7	197
RMH	6518
ROCK1	333
ROCK2	899
ROSGAR	193
RPA	190
RRCC	94
RVI	180
RWQ	14485
SAC	8855
SAND	114
SCHP	0
SCHW	78
SCIPH	4916
SDSD	0
SFC2	124
SFCC	165
SFCH	155
SGVA	164
SHHS	0
SHIR	129
SJV	269
SK1	8642
SK5	4915
SK6	246
SLMS	0
SMA	62
SMCP	181
SMCW	97
SOCY	300
SODM	228
SOUD	620
SPCF	434
SPRM	93
SPS	0
SRI	5885
SRP	1302

SSF	124
SSP	0
STI	93
STM	3079
STMC	0
STRA	0
STRH	155
SUG	4030
SUP	1235
SUTT	465
SWC	0
SWFT	120
SWI	11481
TEDA	83
THA	0
TMCA	344
TOJO	446
TOTA	94
TRA	508
TRAC	31
TSA	295
TWA	279
TWIN	1147
UCFSD	437
UCH1	341
UCH2	0
UCH3	184
UCH4	121
UCH5	93
UCHW	45
UDSH	93
ULLH	423
UMLY	0
UMS	3056
UNI	1611
UNION	552
UPME	0
UPMS	50
UPS	0
UPS1	0
UPS2	0
UPSD	459
UPSD2	168
URS	2883
USDA	2170
UTC1	652
UTC2	821
VA	5235
VBREW	2694
VC	58
VER	0
VFC	902

VII	11687
VLC	4278
VMA	199
VOP	770
VSJ	0
WARH	0
WASD	0
WATR	183
WAV1	503
WAV2	2
WAWA	2284
WCA1	0
WCS2	132
WCS3	2
WCS4	657
WCS6	124
WCSD	699
WCYP	23
WEB	3159
WEG	915
WEG2	351
WEG3	930
WEG4	0
WEGP	248
WEXT	821
WGR4	339
WGTR	341
WILL	6
WILP	0
WM	31
WMS	341
WPI	219
WPSD	0
WSSD	552
WVCC	217
WYCC	208
WYN	248
WYNP	96
YBN1	248
YBN2	0
ZOOK	0
ZOT	153

Billing Month:	August, 2025
Alias	Usage
4800	929
1430D	392
1743A	195
429A	72
ABI	11867
ABMH	0
ACA	124
ACAC	404
ACBC	6377
ACCU	1873
ACK	4633
ACT1	0
ACT2	217
ACT3	200
ACT4	124
ACT5	99
ACT6	78
ACT7	180
ACT8	0
ADM	1281
AEL	31
AERO	2575
AES	2480
AHC	1891
AHL	365
ALCM	0
ALH	2821
ALLHP	0
ALM	964
ALMC	3686
AMBC	1575
AME	413
AMINF	0
AMST	5262
APP1	124
APP11	108
APP13	111
APP14	98
APP15	31
APP16	135
APP2	93
APP4	154
APP5	89
APP6	93
APP7	155
APP8	43
APP9	112
APPL	107
ARCU1	124
ARCU2	0

ARCU3	66
ARCU4	27
ARCU5	0
ARFC	4660
ARK	0
ARPH	0
ASH	1364
AST2	579
AST3	1318
ASTRA	3047
ATI	1395
ATO	5251
AUC	185
AUTO	3541
BACC	156
BAK	5139
BALD	0
BALLM	633
BARC	8045
BACC	150
BBP	124
BBSF	703
BC	12173
BCF1	111
BCF2	554
BCMS	31
BCON	1460
BCRH	185
BCSH	372
BCYC	52
BEAV	411
BEEM	386
BENT	759
BEV	0
BEYM	2759
BHC	527
BISH	233
BMH	10130
BMUSH	569
BNGN	17500
BNGS	8122
BNM	496
BPL	115
BRAY	97
BRIA	62
BRIS	0
BRMR	0
BRSM	8974
BYN1	59
BYN2	186
BYN3	0
BYN4	0

BYN5	1
BYN6	23
BYN7	5
BYN8	0
BYN9	839
CAML	125
CARD	0
CC	0
CCA	4074
CCC	67
CCCH	684
CCHF	8061
CCV3	0
CEMG	52
CEN1	7121
CENT	2232
CEP2	2574
CEPH	2421
CER	513
CFI	478
CH1	17657
CH2	0
CHCH	0
CHEF	63
CHEM	434
CHFA	0
CHRCH	124
CHSF	536
CHU1	0
CHUR	9
CHVG	0
CIG1	0
CINT	1891
CJM	1705
CJM2	591
CLEE	9499
CLF2	0
CLFG	13000
CMC	620
CMD	62
CMP	102
CMVF	64
CNB	236
CNG1	6807
COC	533
COC1	403
COC2	63
COHS	0
COL1	1138
COL2	837
COL3	0
COL4	496

COL5	0
COLS	0
CONA	93
CONB	3658
COP2	0
COPAP	3
CPCON	1351
CPPW	277
CPYT	1940
CRC	558
CRY	3538
CSD2	0
CSD6	0
CSHS	242
CST	2317
DANA	6346
DCCC	868
DCFA	4867
DCGC	0
DCL	1178
DCP	632
DH	13356
DHMS	0
DIH	254
DMCK	0
DOC	1953
DOCM	62
DOND	248
DRBB	168
DRBK	1505
DUN1	1805
DUNV	592
DVC1	589
DVC2	31
DVC3	61
DVC4	124
DVMC	1878
DVRG	93
EAG	155
EDDY	558
EDP	837
EGHS	1
EGL1	0
EGL4	0
EGL6	10
EIS2	799
EISAI	2496
EL	620
EMRT	2874
ESQ	6727
ESQ2	8008
EVAN	1712

EVDE	44111
FCS	6486
FFI	961
FIZZ	0
FUF	557
FVSV	382
GALN	0
GAP	806
GDM2	3565
GEB	2510
GEO	1270
GFAR	6355
GGE	3007
GHC	477
GLEN	279
GLS1	4960
GLS2	1306
GLS4	5265
GLYN	0
GMS	931
GODS	1057
GPC	529
GPC2	1314
GR1	3098
GRRC	961
GRV1	20
GRV2	62
GRV3	0
GTCI	4341
GTLT	174
GUP4	217
GV	18135
GV2	6448
GVCC	306
GVH	358
GVHS	124
HALL	95
HAN	5177
HANS	4619
HARR	2072
HAT	32596
HATM	101
HAW	345
HAW2	169
HFR	3800
HHBM	34
HHHS	111
HHKV	0
HHSE	539
HIL2	0
HILL	536
HIWY	12741

HJHS	1269
HL	2157
HLFP	62
HMI	262
HMK	297
HOLY	5430
HRB	122
HRED	0
HSBS	7
HTMA	2449
HTSD	63
HTWR	244
HWY3	4755
IHB	178
IMMA	1321
INDL	0
INNO	13876
INS	279
IRON	287
ISBEL	682
JBDA	248
JCL	248
JMD	3716
JMFL	93
JMI	558
JMI2	3417
JONS	0
JTM	185
JYC	31
KAOL	4452
KAOL2	1085
KAOL3	330
KAOL4	1894
KAP	55
KCPA	242992
KEND	660
KENL	152
KEYS	667
KGA1	522
KGA2	421
KIM	3085
KNC	3574
KNDL	202
KNGH	93
KNN	109
KNO2	418
KNOL	866
KOP	0
KOPA	357
KUL	240
LAPW	15
LCP	3100

LCT	0
LEBUS	899
LEO	497
LFLS	1026
LFM	0
LG	0
LG2	337
LG3A	0
LIND	65
LLA	155
LLAP	89
LLCA	62
LLLT	62
LMC	0
LMHS	6
LMJR	1929
LMJR2	221
LMMA	0
LMSD	0
LMSD2	0
LMWV	0
LNDY	168
LNKH	7720
LOCK	7006
LONG	93
LS	2503
LSK	321
LUK	3567
LUX	1561
LVD	3411
LWGI	0
MAKR	84
MAL	215
MARK	123
MAS	673
MASH	837
MC	2108
MCC1	279
MCCF	620
MCG1	1457
MCG2	31
MCN1	11027
MCN2	5859
MCN3	17732
MCV	3104
MCVO	0
MCYC	31
MDBS	983
MDBS2	486
MDBS3	1030
MDBS4	239
MDBS5	306

MDBS6	371
MDBS7	653
MDBS9	1572
MEAD	775
MED	0
MEP	2117
MICR	899
MID	1893
MIND	1632
MJB	0
MMF	5066
MON	1489
MOP1	26850
MOP2	15593
MPI	253
MPMS	15
MPVL	103
MRK1	340901
MRK10	611
MRK11	1028
MRK3	0
MRK4	0
MRK6	15
MRK7	279
MRK8	0
MRS2	372
NAHD	745
NBC	2356
NDLP	513
NDT	10294
NEC	171
NHIL	90
NIX	210
NLG	0
NOPE	1886
NORQ	159
NOSH	4712
NPT	57198
NRMC	3441
NSD	61
NSD2	0
OCM	2002
OFC	425
OGC2	341
OGR	111
OHC	244
OLI1	148
OLI2	153
OLI4	151
OUT3	186
OWEN	580
OXM	0

OYCC	93
PACT	555
PAL	1913
PAX	0
PBA	1898
PBC	713
PC20	193
PCC	818
PCHS	4
PDHS	713
PEN1	97
PEN2	0
PEN3	0
PENN	3007
PENV1	248
PENV2	798
PENY	55
PETM	4154
PH	4295
PHCC	124
PHIL	2170
PHOY	149
PHS	248
PHTV	155
PIET	0
PIET2	0
PIET3	1565
PIET4	124
PLOR	3751
PLPE	347
PLYT	306
PMF	790
PMFL	2474
PMH	6320
PMMC	4231
POQ	0
PPF3	3823
PPH2	1155
PPI	132
PQ	35384
PRAX	417
PRES	806
PRIM	4003
PTRA	4090
PYRO	2015
RACE	62
RAD1	187
RAD2	304
RADH	286
RAFC	463
RB	0
REED	31

REGM	1683
REGM1	0
REX	1954
RGGC	0
RH3	3553
RH4	299
RHB	663
RHC	13631
RIDV	521
RISM	38
RIVR	155
RLR3	0
RLR4	124
RLR5	115
RLR6	138
RLR7	176
RMH	7209
ROCK1	488
ROCK2	1922
ROSGAR	211
RPA	199
RRCC	79
RVI	178
RWQ	13761
SAC	9485
SAND	114
SCHP	0
SCHW	70
SCIPH	5206
SDSD	4
SFC2	124
SFCC	182
SFCH	155
SGVA	139
SHHS	0
SHIR	128
SJV	271
SK1	9102
SK5	5534
SK6	314
SLMS	0
SMA	62
SMCP	142
SMCW	47
SOCY	363
SODM	254
SOUD	651
SPCF	496
SPRM	124
SPS	0
SRI	6009
SRP	1488

SSF	219
SSP	0
STI	93
STM	2549
STMC	0
STRA	0
STRH	155
SUG	3751
SUP	1426
SUTT	465
SWC	4
SWFT	124
SWI	12021
TEDA	87
THA	0
TMCA	335
TOJO	373
TOTA	76
TRA	499
TRAC	31
TSA	312
TWA	279
TWIN	1085
UCFSD	384
UCH1	341
UCH2	0
UCH3	185
UCH4	122
UCH5	62
UCHW	53
UDSH	93
ULLH	484
UMLY	0
UMS	3054
UNI	1528
UNION	833
UPME	0
UPMS	94
UPS	0
UPS1	6
UPS2	86
UPSD	1770
UPSD2	269
URS	3084
USDA	2357
UTC1	683
UTC2	865
VA	5375
VBREW	2624
VC	56
VER	1357
VFC	932

VII	11501
VLC	4340
VMA	214
VOP	801
VSJ	16
WARH	0
WASD	13
WATR	182
WAV1	548
WAV2	2
WAWA	2089
WCA1	0
WCS2	362
WCS3	413
WCS4	50
WCS6	186
WCSD	791
WCYP	27
WEB	3888
WEG	910
WEG2	503
WEG3	1075
WEG4	0
WEGP	364
WEXT	943
WGR4	124
WGTR	310
WILL	0
WILP	0
WM	31
WMS	420
WPI	203
WPSD	0
WSSD	519
WVCC	215
WYCC	229
WYN	279
WYNP	104
YBN1	248
YBN2	0
ZOOK	0
ZOT	159

Billing Month:	September, 2025
Alias	Usage
4800	188
1430D	419
1743A	187
429A	76
ABI	6301
ABMH	16222
ACA	180
ACAC	418
ACBC	6564
ACCU	2001
ACK	4380
ACT1	155
ACT2	0
ACT3	210
ACT4	120
ACT5	118
ACT6	83
ACT7	182
ACT8	0
ADM	1387
AEL	30
AERO	4188
AES	2428
AHC	1920
AHL	304
ALCM	31
ALH	2610
ALLHP	10
ALM	959
ALMC	3459
AMBC	2084
AME	461
AMINF	0
AMST	5895
APP1	120
APP11	91
APP13	96
APP14	105
APP15	46
APP16	193
APP2	90
APP4	120
APP5	81
APP6	90
APP7	150
APP8	43
APP9	122
APPL	111
ARCU1	240
ARCU2	0

ARCU3	92
ARCU4	68
ARCU5	0
ARFC	4960
ARK	0
ARPH	0
ASH	1356
AST2	2349
AST3	1200
ASTRA	2127
ATI	1380
ATO	4719
AUC	337
AUTO	3308
BACC	142
BAK	5183
BALD	85
BALLM	573
BARC	7912
BACC	143
BBP	120
BBSF	806
BC	13502
BCF1	117
BCF2	606
BCMS	30
BCON	2062
BCRH	186
BCSH	360
BCYC	58
BEAV	412
BEEM	362
BENT	740
BEV	0
BEYM	2670
BHC	465
BISH	217
BMH	9764
BMUSH	538
BNGN	16810
BNGS	7560
BNM	480
BPL	108
BRAY	141
BRIA	60
BRIS	1
BRMR	638
BRSM	4975
BYN1	50
BYN2	180
BYN3	0
BYN4	0

BYN5	30
BYN6	69
BYN7	0
BYN8	2
BYN9	917
CAML	135
CARD	0
CC	0
CCA	5670
CCC	116
CCCH	650
CCHF	8198
CCV3	346
CEMG	66
CEN1	6543
CENT	2400
CEP2	2561
CEPH	2276
CER	513
CFI	480
CH1	17195
CH2	218
CHCH	3
CHEF	65
CHEM	480
CHFA	0
CHRCH	120
CHSF	550
CHU1	0
CHUR	1
CHVG	0
CIG1	0
CINT	1800
CJM	1359
CJM2	1099
CLEE	0
CLF2	0
CLFG	13610
CMC	420
CMD	90
CMP	109
CMVF	71
CNB	240
CNG1	6477
COC	528
COC1	570
COC2	66
COHS	0
COL1	1231
COL2	990
COL3	0
COL4	390

COL5	0
COLS	0
CONA	101
CONB	2400
COP2	0
COPAP	4
CPCON	1413
CPPW	276
CPYT	1927
CRC	540
CRY	3441
CSD2	0
CSD6	0
CSHS	326
CST	2173
DANA	6759
DCCC	270
DCFA	4668
DCGC	0
DCL	1260
DCP	701
DH	9958
DHMS	0
DIH	253
DMCK	0
DOC	1860
DOCM	62
DOND	300
DRBB	159
DRBK	1552
DUN1	2139
DUNV	651
DVC1	580
DVC2	30
DVC3	117
DVC4	120
DVMC	1910
DVRG	120
EAG	150
EDDY	38242
EDP	630
EGHS	205
EGL1	0
EGL4	0
EGL6	8
EIS2	760
EISAI	2534
EL	600
EMRT	2263
ESQ	5760
ESQ2	0
EVAN	1807

EVDE	49052
FCS	7183
FFI	1410
FIZZ	180
FUF	564
FVSV	415
GALN	0
GAP	580
GDM2	3810
GEB	2005
GEO	1297
GFAR	6420
GGE	2940
GHC	487
GLEN	270
GLS1	5307
GLS2	1101
GLS4	5698
GLYN	0
GMS	975
GODS	1135
GPC	306
GPC2	1300
GR1	2855
GRRC	960
GRV1	23
GRV2	150
GRV3	0
GTCI	4470
GTLT	190
GUP4	210
GV	11910
GV2	4590
GVCC	217
GVH	363
GVHS	210
HALL	91
HAN	4920
HANS	3547
HARR	2034
HAT	34456
HATM	119
HAW	307
HAW2	154
HFR	3905
HHBM	23
HHHS	176
HHKV	0
HHSE	567
HIL2	0
HILL	649
HIWY	8010

HJHS	893
HL	1950
HLFP	61
HMI	307
HMK	298
HOLY	5221
HRB	129
HRED	0
HSBS	3
HTMA	2640
HTSD	163
HTWR	240
HWY3	3176
IHB	151
IMMA	1299
INDL	0
INNO	13902
INS	390
IRON	238
ISBEL	720
JBDA	215
JCL	540
JMD	4020
JMFL	120
JMI	570
JMI2	3065
JONS	1
JTM	186
JYC	56
KAOL	5111
KAOL2	2217
KAOL3	548
KAOL4	2048
KAP	120
KCPA	221662
KEND	662
KENL	144
KEYS	627
KGA1	594
KGA2	430
KIM	320
KNC	3369
KNDL	214
KNGH	120
KNN	113
KNO2	402
KNOL	863
KOP	0
KOPA	308
KUL	206
LAPW	0
LCP	120

LCT	110
LEBUS	750
LEO	450
LFLS	556
LFM	0
LG	215
LG2	319
LG3A	478
LIND	80
LLA	150
LLAP	90
LLCA	90
LLLT	90
LMC	0
LMHS	0
LMJR	2495
LMJR2	115
LMMA	0
LMSD	0
LMSD2	0
LMWV	0
LNDY	180
LNKH	9990
LOCK	6565
LONG	90
LS	2743
LSK	354
LUK	239
LUX	1768
LVD	3216
LWGI	0
MAKR	480
MAL	217
MARK	127
MAS	683
MASH	900
MC	2026
MCC1	300
MCCF	605
MCG1	1470
MCG2	30
MCN1	9716
MCN2	8250
MCN3	15270
MCV	4605
MCVO	0
MCYC	30
MDBS	986
MDBS2	165
MDBS3	808
MDBS4	338
MDBS5	240

MDBS6	744
MDBS7	1038
MDBS9	1536
MEAD	750
MED	0
MEP	2237
MICR	660
MID	2169
MIND	1702
MJB	0
MMF	5245
MON	1588
MOP1	24960
MOP2	17070
MPI	314
MPMS	21
MPVL	107
MRK1	314775
MRK10	645
MRK11	917
MRK3	547
MRK4	0
MRK6	262
MRK7	330
MRS2	383
NAHD	852
NBC	2202
NDLP	504
NDT	4128
NEC	163
NHIL	88
NIX	188
NLG	0
NOPE	1800
NORQ	184
NOSH	4110
NPT	60151
NRMC	3360
NSD	30
NSD2	0
OCM	2089
OFC	458
OGC2	360
OGR	94
OHC	240
OLI1	154
OLI2	160
OLI4	146
OUT3	180
OWEN	706
OXM	0
OYCC	90

PACT	538
PAL	2388
PAX	0
PBA	1559
PBC	750
PC20	178
PCC	887
PCHS	6
PDHS	750
PEN1	114
PEN2	0
PEN3	0
PENN	3041
PENV1	180
PENV2	790
PENY	55
PETM	3256
PH	4248
PHCC	120
PHIL	2828
PHOY	210
PHS	240
PHTV	120
PIET	0
PIET2	0
PIET3	1708
PIET4	180
PLOR	3600
PLPE	528
PLYT	43
PMF	847
PMFL	2584
PMH	6304
PMMC	4357
POQ	0
PPF3	3951
PPH2	1191
PPI	124
PQ	35168
PRAX	446
PRES	1080
PRIM	4007
PTRA	6130
PYRO	1530
RACE	150
RAD1	202
RAD2	316
RADH	202
RAFC	442
RB	0
REED	60
REGM	1623

REGM1	0
REX	2106
RGGC	0
RH3	3801
RH4	307
RHB	635
RHC	11931
RIDV	540
RISM	0
RIVR	158
RLR3	0
RLR4	150
RLR5	114
RLR6	128
RLR7	179
RMH	7088
ROCK1	362
ROCK2	780
ROSGAR	212
RPA	212
RRCC	49
RVI	199
RWQ	10534
SAC	8539
SAND	116
SCHP	0
SCHW	156
SCIPH	5021
SDSD	0
SFC2	120
SFCC	138
SFCH	150
SGVA	149
SHHS	0
SHIR	138
SJV	279
SK1	8716
SK5	4924
SK6	324
SLMS	0
SMA	60
SMCP	146
SMCW	41
SOCY	466
SODM	265
SOUD	780
SPCF	510
SPRM	120
SPS	0
SRI	5698
SRP	1348
SSF	271

SSP	0
STI	90
STM	5714
STMC	0
STRA	0
STRH	150
SUG	3600
SUP	1346
SUTT	510
SWC	0
SWFT	120
SWI	10998
TEDA	90
THA	0
TMCA	259
TOJO	370
TOTA	142
TRA	624
TRAC	30
TSA	331
TWA	270
TWIN	1020
UCFSD	327
UCH1	330
UCH2	0
UCH3	191
UCH4	120
UCH5	60
UCHW	57
UDSH	9
ULLH	508
UMLY	0
UMS	3351
UNI	1569
UNION	1013
UPME	0
UPMS	90
UPS	0
UPS1	8
UPS2	282
UPSD	150
UPSD2	317
URS	3268
USDA	2627
UTC1	630
UTC2	785
VA	5973
VBREW	2575
VC	62
VER	1375
VFC	911
VII	10080

VLC	3750
VMA	42
VOP	840
VSJ	26
WARH	0
WASD	13
WATR	183
WAV1	517
WAV2	3
WAWA	2151
WCA1	0
WCS2	701
WCS3	445
WCS4	1179
WCS6	570
WCSD	862
WCYP	30
WEB	4256
WEG	1013
WEG2	565
WEG3	720
WEG4	0
WEGP	439
WEXT	917
WGR4	556
WGTR	270
WILL	12
WILP	0
WM	92
WMS	610
WPI	260
WPSD	0
WSSD	599
WVCC	186
WYCC	208
WYN	330
WYNP	102
YBN1	300
YBN2	0
ZOOK	0
ZOT	153

Billing Month:	October, 2025
Alias	Usage
4800	79
1430D	574
1743A	273
429A	248
ABI	8598
ABMH	18174
ACA	1054
ACAC	594
ACBC	7783
ACCU	2050
ACK	4972
ACT1	453
ACT2	0
ACT3	347
ACT4	124
ACT5	329
ACT6	352
ACT7	205
ACT8	0
ADM	2779
AEL	93
AERO	5171
AES	2635
AHC	1953
AHL	551
ALCM	0
ALH	2852
ALLHP	185
ALM	1191
ALMC	3859
AMBC	2053
AME	1221
AMINF	0
AMST	6906
APP1	124
APP11	113
APP13	22
APP14	113
APP15	84
APP16	127
APP2	93
APP4	135
APP5	101
APP6	124
APP7	155
APP8	45
APP9	142
APPL	182
ARCU1	279
ARCU2	0

ARCU3	254
ARCU4	114
ARCU5	0
ARFC	4790
ARK	1209
ARPH	238
ASH	1688
AST2	1106
AST3	1312
ASTRA	2016
ATI	1395
ATO	6432
AUC	299
AUTO	3613
BACC	148
BAK	5491
BALD	960
BALLM	1353
BARC	8447
BBCC	243
BBP	124
BBSF	907
BC	14434
BCF1	132
BCF2	836
BCMS	79
BCON	2130
BCRH	313
BCSH	465
BCYC	179
BEAV	552
BEEM	282
BENT	806
BEV	0
BEYM	1581
BHC	601
BISH	133
BMH	13290
BMUSH	846
BNGN	18150
BNGS	9982
BNM	527
BPL	130
BRAY	199
BRIA	62
BRIS	400
BRMR	1474
BRSM	10825
BYN1	34
BYN2	186
BYN3	245
BYN4	395

BYN5	27
BYN6	72
BYN7	4
BYN8	370
BYN9	1347
CAML	425
CARD	165
CC	0
CCA	7241
CCC	83
CCCH	1180
CCHF	10280
CCV3	1205
CEMG	434
CEN1	7853
CENT	2480
CEP2	2929
CEPH	2542
CER	425
CFI	496
CH1	23359
CH2	1478
CHCH	233
CHEF	85
CHEM	527
CHFA	50
CHRCH	124
CHSF	674
CHU1	341
CHUR	90
CHVG	0
CIG1	0
CINT	1953
CJM	2148
CJM2	565
CLEE	1099
CLF2	0
CLFG	15510
CMC	651
CMD	124
CMP	139
CMVF	114
CNB	341
CNG1	8224
COC	1088
COC1	682
COC2	534
COHS	409
COL1	1309
COL2	837
COL3	119
COL4	428

COL5	159
COLS	75
CONA	315
CONB	2852
COP2	0
COPAP	51
CPCON	1401
CPPW	456
CPYT	2214
CRC	868
CRY	3317
CSD2	149
CSD6	199
CSHS	563
CST	2369
DANA	11519
DCCC	374
DCFA	5561
DCGC	614
DCL	1395
DCP	1569
DH	9677
DHMS	0
DIH	283
DMCK	244
DOC	1984
DOCM	146
DOND	372
DRBB	240
DRBK	2965
DUN1	1922
DUNV	787
DVC1	651
DVC2	186
DVC3	125
DVC4	186
DVMC	2108
DVRG	124
EAG	155
EDDY	119
EDP	651
EGHS	518
EGL1	0
EGL4	0
EGL6	58
EIS2	952
EISAI	2790
EL	713
EMRT	3395
ESQ	5115
ESQ2	6696
EVAN	2115

EVDE	44724
FCS	8497
FFI	1102
FIZZ	217
FUF	666
FVSV	456
GALN	0
GAP	651
GDM2	3875
GEB	2704
GEO	1867
GFAR	5084
GGE	7627
GHC	1274
GLEN	434
GLS1	4898
GLS2	1657
GLS4	6087
GLYN	31
GMS	2027
GODS	1437
GPC	665
GPC2	1548
GR1	3602
GRRC	1144
GRV1	41
GRV2	155
GRV3	102
GTCI	4805
GTLT	310
GUP4	248
GV	9238
GV2	5208
GVCC	233
GVH	503
GVHS	372
HALL	99
HAN	4247
HANS	5621
HARR	2520
HAT	39005
HATM	206
HAW	407
HAW2	434
HFR	4897
HHBM	132
HHHS	861
HHKV	0
HHSE	867
HIL2	0
HILL	2047
HIWY	15500

HJHS	1159
HL	2201
HLFP	181
HMI	335
HMK	390
HOLY	6408
HRB	132
HRED	0
SHS	385
HTMA	2852
HTSD	227
HTWR	341
HWY3	4770
IHB	33
IMMA	1674
INDL	93
INNO	17058
INS	808
IRON	30
ISBEL	806
JBDA	231
JCL	651
JMD	3898
JMFL	124
JMI	2291
JMI2	3978
JONS	25
JTM	378
JYC	51
KAOL	295
KAOL2	1490
KAOL3	763
KAOL4	2505
KAP	64
KCPA	193690
KEND	722
KENL	197
KEYS	1331
KGA1	1128
KGA2	937
KIM	496
KNC	2461
KNDL	329
KNGH	124
KNN	304
KNO2	470
KNOL	2912
KOP	0
KOPA	298
KUL	271
LAPW	62
LCP	713

LCT	0
LEBUS	775
LEO	527
LFLS	1138
LFM	93
LG	5483
LG2	347
LG3A	565
LIND	287
LLA	217
LLAP	130
LLCA	248
LLLT	93
LMC	0
LMHS	141
LMJR	2642
LMJR2	395
LMMA	71
LMSD	70
LMSD2	167
LMWV	50
LNDY	620
LNKH	14167
LOCK	9070
LONG	93
LS	2957
LSK	418
LUK	159
LUX	1889
LVD	3780
LWGI	0
MAKR	0
MAL	245
MARK	299
MAS	767
MASH	1342
MC	2316
MCC1	341
MCCF	864
MCG1	1891
MCG2	31
MCN1	11817
MCN2	10974
MCN3	9703
MCV	10157
MCVO	87
MCYC	93
MDBS	1096
MDBS2	437
MDBS3	1538
MDBS4	715
MDBS5	482

MDBS6	274
MDBS7	924
MDBS9	1442
MEAD	868
MED	0
MEP	2355
MICR	961
MID	2350
MIND	1693
MJB	0
MMF	6165
MON	1801
MOP1	20680
MOP2	17918
MPI	565
MPMS	425
MPVL	149
MRK1	314203
MRK10	876
MRK11	1438
MRK3	33
MRK4	7610
MRK6	0
MRK7	496
MRS2	591
NAHD	691
NBC	3125
NDLP	692
NDT	4254
NEC	189
NHIL	123
NIX	181
NLG	0
NOPE	2219
NORQ	290
NOSH	9406
NPT	57118
NRMC	3689
NSD	930
NSD2	398
OCM	2568
OFC	1091
OGC2	403
OGR	126
OHC	605
OLI1	178
OLI2	194
OLI4	179
OUT3	186
OWEN	1421
OXM	22
OYCC	124

PACT	1050
PAL	2532
PAX	0
PBA	895
PBC	744
PC20	557
PCC	826
PCHS	243
PDHS	961
PEN1	795
PEN2	99
PEN3	86
PENN	3114
PENV1	217
PENV2	917
PENY	153
PETM	3104
PH	4965
PHCC	155
PHIL	2542
PHOY	279
PHS	310
PHTV	155
PIET	0
PIET2	0
PIET3	1705
PIET4	496
PLOR	4340
PLPE	588
PLYT	93
PMF	1194
PMFL	2956
PMH	7684
PMMC	6053
POQ	186
PPF3	4373
PPH2	1499
PPI	146
PQ	43059
PRAX	539
PRES	1085
PRIM	4286
PTRA	6220
PYRO	2077
RACE	240
RAD1	459
RAD2	617
RADH	458
RAFC	527
RB	347
REED	155
REGM	2000

REGM1	17
REX	2703
RGGC	61
RH3	1027
RH4	409
RHB	628
RHC	11103
RIDV	857
RISM	0
RIVR	445
RLR3	0
RLR4	193
RLR5	137
RLR6	150
RLR7	261
RMH	8195
ROCK1	463
ROCK2	837
ROSGAR	341
RPA	501
RRCC	121
RVI	299
RWQ	16080
SAC	10282
SAND	174
SCHP	550
SCHW	580
SCIPH	5880
SDSD	222
SFC2	155
SFCC	194
SFCH	204
SGVA	165
SHHS	0
SHIR	530
SJV	831
SK1	10631
SK5	5261
SK6	331
SLMS	7
SMA	1033
SMCP	165
SMCW	70
SOCY	712
SODM	421
SOUD	868
SPCF	744
SPRM	261
SPS	0
SRI	6130
SRP	1364
SSF	403

SSP	31
STI	93
STM	6792
STMC	741
STRA	228
STRH	310
SUG	4185
SUP	1538
SUTT	620
SWC	2497
SWFT	155
SWI	13881
TEDA	273
THA	494
TMCA	631
TOJO	325
TOTA	159
TRA	376
TRAC	279
TSA	600
TWA	1255
TWIN	713
UCFSD	359
UCH1	465
UCH2	78
UCH3	371
UCH4	210
UCH5	124
UCHW	270
UDSH	62
ULLH	869
UMLY	0
UMS	5161
UNI	1822
UNION	1119
UPME	0
UPMS	93
UPS	62
UPS1	349
UPS2	1899
UPSD	403
UPSD2	407
URS	4527
USDA	3602
UTC1	403
UTC2	978
VA	9585
VBREW	3121
VC	78
VER	1557
VFC	1157
VII	9269

VLC	4619
VMA	616
VOP	1085
VSJ	243
WARH	0
WASD	171
WATR	958
WAV1	817
WAV2	67
WAWA	2624
WCA1	0
WCS2	814
WCS3	656
WCS4	1605
WCS6	682
WCSD	1876
WCYP	64
WEB	4234
WEG	1227
WEG2	956
WEG3	868
WEG4	0
WEGP	895
WEXT	1320
WGR4	597
WGTR	279
WILL	0
WILP	0
WM	563
WMS	2230
WPI	319
WPSD	92
WSSD	1482
WVCC	237
WYCC	255
WYN	899
WYNP	500
YBN1	403
YBN2	0
ZOOK	0
ZOT	205

Billing Month:	November, 2025
Alias	Usage
4800	1862
1430D	712
1743A	321
429A	424
ABI	14949
ABMH	8136
ACA	3360
ACAC	589
ACBC	8004
ACCU	2073
ACK	4610
ACT1	493
ACT2	319
ACT3	575
ACT4	300
ACT5	520
ACT6	545
ACT7	322
ACT8	310
ADM	3661
AEL	90
AERO	3707
AES	3210
AHC	2046
AHL	870
ALCM	180
ALH	3060
ALLHP	1031
ALM	1045
ALMC	4764
AMBC	1763
AME	1947
AMINF	0
AMST	3178
APP1	150
APP11	142
APP13	0
APP14	117
APP15	70
APP16	161
APP2	120
APP4	156
APP5	123
APP6	150
APP7	180
APP8	62
APP9	157
APPL	232
ARCU1	240
ARCU2	288

ARCU3	270
ARCU4	150
ARCU5	0
ARFC	6840
ARK	3732
ARPH	750
ASH	1824
AST2	2340
AST3	1097
ASTRA	1594
ATI	1380
ATO	8904
AUC	315
AUTO	3840
BACC	174
BAK	4936
BALD	1714
BALLM	1842
BARC	7919
BACC	306
BBP	120
BBSF	791
BC	12629
BCF1	119
BCF2	1503
BCMS	334
BCON	2498
BCRH	485
BCSH	690
BCYC	368
BEAV	1350
BEEM	320
BENT	715
BEV	1043
BEYM	1890
BHC	765
BISH	761
BMH	15280
BMUSH	834
BNGN	19857
BNGS	18924
BNM	540
BPL	178
BRAY	319
BRIA	210
BRIS	1201
BRMR	1725
BRSM	9384
BYN1	50
BYN2	240
BYN3	550
BYN4	1137

BYN5	29
BYN6	82
BYN7	7
BYN8	1138
BYN9	1633
CAML	940
CARD	1183
CC	0
CCA	8053
CCC	114
CCCH	1823
CCHF	11846
CCV3	1168
CEMG	1150
CEN1	9026
CENT	2640
CEP2	2949
CEPH	3300
CER	538
CFI	630
CH1	29803
CH2	2526
CHCH	429
CHEF	97
CHEM	810
CHFA	127
CHRCH	120
CHSF	733
CHU1	330
CHUR	262
CHVG	0
CIG1	0
CINT	1770
CJM	1542
CJM2	1393
CLEE	0
CLF2	0
CLFG	14620
CMC	780
CMD	270
CMP	144
CMVF	256
CNB	420
CNG1	10072
COC	1819
COC1	1140
COC2	1290
COHS	1758
COL1	1290
COL2	1410
COL3	395
COL4	726

COL5	224
COLS	219
CONA	570
CONB	3270
COP2	450
COPAP	67
CPCON	1933
CPPW	655
CPYT	2395
CRC	1560
CRY	3834
CSD2	375
CSD6	912
CSHS	933
CST	2532
DANA	12121
DCCC	1343
DCFA	7820
DCGC	1285
DCL	1500
DCP	3304
DH	14476
DHMS	60
DIH	363
DMCK	204
DOC	2400
DOCM	224
DOND	570
DRBB	366
DRBK	6338
DUN1	2221
DUNV	1198
DVC1	840
DVC2	270
DVC3	104
DVC4	270
DVMC	2220
DVRG	150
EAG	210
EDDY	18298
EDP	570
EGHS	808
EGL1	6
EGL4	241
EGL6	167
EIS2	1292
EISAI	2866
EL	1852
EMRT	3039
ESQ	3538
ESQ2	660
EVAN	1978

EVDE	50024
FCS	7655
FFI	1083
FIZZ	300
FUF	882
FVSV	624
GALN	0
GAP	660
GDM2	4020
GEB	3303
GEO	2734
GFAR	6540
GGE	10957
GHC	3975
GLEN	1320
GLS1	3052
GLS2	1053
GLS4	4392
GLYN	390
GMS	3595
GODS	1285
GPC	753
GPC2	1868
GR1	3324
GRRC	1187
GRV1	143
GRV2	240
GRV3	295
GTCI	5490
GTLT	457
GUP4	270
GV	9460
GV2	6030
GVCC	270
GVH	590
GVHS	840
HALL	98
HAN	3540
HANS	5194
HARR	4263
HAT	36776
HATM	332
HAW	389
HAW2	1026
HFR	6645
HHBM	278
HHHS	1151
HHKV	0
HHSE	865
HIL2	0
HILL	3935
HIWY	13260

HJHS	1323
HL	2220
HLFP	353
HMI	472
HMK	560
HOLY	7728
HRB	145
HRED	0
SHS	835
HTMA	2430
HTSD	289
HTWR	750
HWY3	3402
IHB	69
IMMA	2340
INDL	240
INNO	20677
INS	1034
IRON	29
ISBEL	930
JBDA	272
JCL	224
JMD	3439
JMFL	90
JMI	4288
JMI2	3471
JONS	4132
JTM	637
JYC	251
KAOL	0
KAOL2	2146
KAOL3	334
KAOL4	2480
KAP	101
KCPA	234470
KEND	1040
KENL	297
KEYS	2640
KGA1	1770
KGA2	1544
KIM	391
KNC	2392
KNDL	647
KNGH	210
KNN	485
KNO2	462
KNOL	5414
KOP	0
KOPA	287
KUL	353
LAPW	510
LCP	390

LCT	0
LEBUS	870
LEO	900
LFLS	1325
LFM	420
LG	7493
LG2	614
LG3A	983
LIND	573
LLA	270
LLAP	320
LLCA	780
LLLT	210
LMC	0
LMHS	540
LMJR	3274
LMJR2	1
LMMA	438
LMSD	582
LMSD2	603
LMWV	593
LNDY	1423
LNKH	17820
LOCK	10846
LONG	210
LS	2758
LSK	753
LUK	140
LUX	2025
LVD	4959
LWGI	0
MAKR	120
MAL	289
MARK	410
MAS	1193
MASH	2012
MC	4872
MCC1	540
MCCF	1524
MCG1	2856
MCG2	63
MCN1	14253
MCN2	13380
MCN3	10080
MCV	7939
MCVO	489
MCYC	360
MDBS	1552
MDBS2	280
MDBS3	800
MDBS4	432
MDBS5	133

MDBS6	965
MDBS7	1103
MDBS9	2038
MEAD	620
MED	0
MEP	2711
MICR	1527
MID	2224
MIND	1034
MJB	0
MMF	7539
MON	1937
MOP1	22779
MOP2	19868
MPI	1410
MPMS	939
MPVL	311
MRK1	322502
MRK10	1125
MRK11	2356
MRK3	36
MRK4	0
MRK6	17
MRK7	900
MRS2	1577
NAHD	814
NBC	4056
NDLP	742
NDT	3725
NEC	269
NHIL	200
NIX	218
NLG	942
NOPE	2493
NORQ	405
NOSH	11755
NPT	51854
NRMC	4320
NSD	1890
NSD2	672
OCM	2484
OFC	2383
OGC2	570
OGR	146
OHC	1275
OLI1	204
OLI2	274
OLI4	205
OUT3	240
OWEN	2367
OXM	1646
OYCC	270

PACT	2127
PAL	2247
PAX	599
PBA	1150
PBC	1140
PC20	1151
PCC	1092
PCHS	778
PDHS	960
PEN1	1753
PEN2	399
PEN3	394
PENN	4089
PENV1	330
PENV2	1011
PENY	298
PETM	2995
PH	5577
PHCC	480
PHIL	2610
PHOY	510
PHS	630
PHTV	180
PIET	0
PIET2	0
PIET3	1753
PIET4	30
PLOR	6460
PLPE	812
PLYT	180
PMF	1692
PMFL	2812
PMH	8482
PMMC	7860
POQ	600
PPF3	4191
PPH2	2052
PPI	167
PQ	43707
PRAX	649
PRES	2100
PRIM	4658
PTRA	5200
PYRO	2160
RACE	720
RAD1	1061
RAD2	1313
RADH	668
RAFC	326
RB	1574
REED	540
REGM	2331

REGM1	149
REX	2885
RGGC	160
RH3	2626
RH4	472
RHB	730
RHC	16487
RIDV	1832
RISM	0
RIVR	1050
RLR3	0
RLR4	218
RLR5	168
RLR6	196
RLR7	260
RMH	10493
ROCK1	616
ROCK2	1050
ROSGAR	750
RPA	893
RRCC	312
RVI	596
RWQ	16019
SAC	8414
SAND	275
SCHP	1813
SCHW	1280
SCIPH	7352
SDSD	556
SFC2	90
SFCC	255
SFCH	608
SGVA	246
SHHS	0
SHIR	1216
SJV	1670
SK1	12577
SK5	5793
SK6	310
SLMS	536
SMA	2885
SMCP	157
SMCW	89
SOCY	1108
SODM	570
SOUD	1615
SPCF	1470
SPRM	538
SPS	0
SRI	7273
SRP	1740
SSF	600

SSP	390
STI	90
STM	7323
STMC	1031
STRA	747
STRH	928
SUG	4140
SUP	1910
SUTT	432
SWC	4844
SWFT	150
SWI	19876
TEDA	464
THA	508
TMCA	1371
TOJO	424
TOTA	165
TRA	639
TRAC	1080
TSA	1243
TWA	2337
TWIN	1290
UCFSD	396
UCH1	750
UCH2	607
UCH3	829
UCH4	469
UCH5	300
UCHW	436
UDSH	2355
ULLH	1225
UMLY	1460
UMS	4364
UNI	1753
UNION	1385
UPME	236
UPMS	270
UPS	1170
UPS1	1272
UPS2	4159
UPSD	540
UPSD2	727
URS	6547
USDA	4922
UTC1	990
UTC2	1385
VA	12127
VBREW	3101
VC	83
VER	1559
VFC	1911
VII	21600

VLC	4440
VMA	1442
VOP	2100
VSJ	469
WARH	0
WASD	302
WATR	1401
WAV1	1332
WAV2	275
WAWA	2880
WCA1	694
WCS2	900
WCS3	736
WCS4	1915
WCS6	840
WCSD	2626
WCYP	184
WEB	5490
WEG	1609
WEG2	1359
WEG3	1200
WEG4	0
WEGP	1374
WEXT	1653
WGR4	691
WGTR	240
WILL	0
WILP	0
WM	2068
WMS	3330
WPI	433
WPSD	322
WSSD	2821
WVCC	406
WYCC	407
WYN	1620
WYNP	788
YBN1	1110
YBN2	0
ZOOK	904
ZOT	225

Billing Month:	December, 2025
Alias	Usage
4800	3174
1430D	982
1743A	512
429A	727
ABI	21459
ABMH	1
ACA	5332
ACAC	926
ACBC	9525
ACCU	2508
ACK	1142
ACT1	667
ACT2	450
ACT3	963
ACT4	465
ACT5	670
ACT6	863
ACT7	550
ACT8	458
ADM	5122
AEL	615
AERO	3660
AES	5084
AHC	2259
AHL	1457
ALCM	18.6
ALH	3627
ALLHP	1473
ALM	786
ALMC	5742
AMBC	2206
AME	3619
AMINF	0
AMST	2356
APP1	186
APP11	166
APP13	162
APP14	146
APP15	13
APP16	207
APP2	155
APP4	214
APP5	191
APP6	155
APP7	279
APP8	103
APP9	221
APPL	313
ARCU1	216
ARCU2	216

ARCU3	309
ARCU4	243
ARCU5	0
ARFC	5600
ARK	6378
ARPH	1612
ASH	2121
AST2	2914
AST3	1246
ASTRA	1900
ATI	1674
ATO	12590
AUC	397
AUTO	4384
BACC	246
BAK	5387
BALD	1858
BALLM	2533
BARC	7893
BACC	429
BBP	124
BBSF	1054
BC	14344
BCF1	137
BCF2	2245
BCMS	915
BCON	2491
BCRH	821
BCSH	930
BCYC	705
BEAV	2759
BEEM	651
BENT	790
BEV	1769
BEYM	1023
BHC	1030
BISH	2195
BMH	16985
BMUSH	1150
BNGN	25030
BNGS	31039
BNM	682
BPL	259
BRAY	507
BRIA	527
BRIS	2232
BRMR	2462
BRSM	9968
BYN1	217
BYN2	341
BYN3	776
BYN4	1796

BYN5	18
BYN6	67
BYN7	24
BYN8	1676
BYN9	2748
CAML	1652
CARD	2012
CC	0
CCA	8727
CCC	174
CCCH	2668
CCHF	14829
CCV3	1496
CEMG	1784
CEN1	10399
CENT	4423
CEP2	3366
CEPH	4960
CER	899
CFI	713
CH1	41082
CH2	4216
CHCH	696
CHEF	127
CHEM	868
CHFA	224
CHRCH	155
CHSF	1085
CHU1	713
CHUR	470
CHVG	0
CIG1	0
CINT	1979
CJM	2544
CJM2	508
CLEE	5269
CLF2	0
CLFG	18318
CMC	1054
CMD	527
CMP	137
CMVF	385
CNB	620
CNG1	12506
COC	3073
COC1	1736
COC2	1488
COHS	2884
COL1	1467
COL2	2139
COL3	745
COL4	1032

COL5	525
COLS	423
CONA	821
CONB	2883
COP2	1364
COPAP	0
CPCON	2206
CPPW	1060
CPYT	2644
CRC	2418
CRY	4402
CSD2	696
CSD6	1763
CSHS	1681
CST	3535
DANA	14584
DCCC	2556
DCFA	11330
DCGC	3328
DCL	1767
DCP	6021
DH	15761
DHMS	995
DIH	464
DMCK	335
DOC	3875
DOCM	366
DOND	868
DRBB	600
DRBK	11406
DUN1	3321
DUNV	1935
DVC1	1116
DVC2	465
DVC3	248
DVC4	589
DVMC	2914
DVRG	217
EAG	279
EDDY	4
EDP	992
EGHS	1280
EGL1	136.5
EGL4	316
EGL6	274
EIS2	1968
EISAI	3421
EL	2682
EMRT	2514
ESQ	931
ESQ2	0
EVAN	2296

EVDE	51501
FCS	10244
FFI	1059
FIZZ	509
FUF	1083
FVSV	950
GALN	1190.4
GAP	620
GDM2	5602
GEB	4316
GEO	3811
GFAR	5797
GGE	14272
GHC	6146
GLEN	2604
GLS1	1582
GLS2	44
GLS4	3874
GLYN	961
GMS	4611
GODS	1563
GPC	530
GPC2	2138
GR1	4246
GRRC	1380
GRV1	376
GRV2	651
GRV3	643
GTCI	6479
GTLT	591
GUP4	372
GV	2517
GV2	3472
GVCC	403
GVH	942
GVHS	1644
HALL	97
HAN	1271
HANS	1430
HARR	6594
HAT	43596
HATM	484
HAW	669
HAW2	1740
HFR	10031
HHBM	476
HHHS	1874
HHKV	0
HHSE	1521
HIL2	0
HILL	6094
HIWY	8618

HJHS	1783
HL	2232
HLFP	563
HMI	715
HMK	831
HOLY	10293
HRB	157
HRED	0
SHS	1508
HTMA	2998
HTSD	445
HTWR	1116
HWY3	1471
IHB	144
IMMA	4433
INDL	527
INNO	29472
INS	1342
IRON	67
ISBEL	1023
JBDA	352
JCL	837
JMD	3816
JMFL	217
JMI	3072
JMI2	3412
JONS	8502
JTM	974
JYC	425
KAOL	0
KAOL2	2109
KAOL3	949
KAOL4	3125
KAP	128
KCPA	274900
KEND	1713
KENL	393
KEYS	6138
KGA1	2575
KGA2	2237
KIM	539
KNC	4541
KNDL	888
KNGH	341
KNN	708
KNO2	575
KNOL	8545
KOP	0
KOPA	345
KUL	485
LAPW	806
LCP	744

LCT	0
LEBUS	1054
LEO	995
LFLS	1577
LFM	857
LG	11013
LG2	1287
LG3A	1694
LIND	1049
LLA	465
LLAP	497
LLCA	1085
LLLT	1519
LMC	310
LMHS	1094
LMJR	3386
LMJR2	0
LMMA	746
LMSD	1865
LMSD2	1128
LMWV	1177
LNDY	1333
LNKH	23839
LOCK	14030
LONG	279
LS	3105
LSK	1277
LUK	165
LUX	2206
LVD	5979
LWGI	523
MAKR	124
MAL	362
MARK	605
MAS	1936
MASH	3207
MC	7138
MCC1	806
MCCF	2594
MCG1	0
MCG2	171
MCN1	16838
MCN2	19124
MCN3	10383
MCV	11189
MCVO	1221
MCYC	713
MDBS	1044
MDBS2	421
MDBS3	1661
MDBS4	930
MDBS5	508

MDBS6	407
MDBS7	1314
MDBS9	1456
MEAD	2316
MED	0
MEP	3641
MICR	1883
MID	2560
MIND	1076
MJB	992
MMF	9096
MON	2097
MOP1	27215
MOP2	21711
MPI	775
MPMS	1714
MPVL	635
MRK1	415803
MRK10	1665
MRK11	3691
MRK3	37
MRK4	0
MRK6	0
MRK7	1395
MRS2	2206
NAHD	1240
NBC	6380
NDLP	865
NDT	4444
NEC	325
NHIL	317
NIX	271
NLG	3729
NOPE	3102
NORQ	1094
NOSH	16442
NPT	78590
NRMC	6882
NSD	2759
NSD2	900
OCM	3386
OFC	4383
OGC2	868
OGR	193
OHC	2148
OLI1	308
OLI2	407
OLI4	295
OUT3	372
OWEN	3985
OXM	3488
OYCC	465

PACT	2220
PAL	3396
PAX	1082.2
PBA	1581
PBC	1860
PC20	1874
PCC	1760
PCHS	1336
PDHS	1192
PEN1	3509
PEN2	942
PEN3	809
PENN	5504
PENV1	496
PENV2	1191
PENY	480
PETM	3076
PH	7145
PHCC	589
PHIL	3662
PHOY	961
PHS	1147
PHTV	248
PIET	0
PIET2	0
PIET3	2181
PIET4	217
PLOR	8985
PLPE	1176
PLYT	465
PMF	1367
PMFL	3361
PMH	10377
PMMC	10820
POQ	1054
PPF3	3233
PPH2	3084
PPI	215
PQ	39643
PRAX	825
PRES	3359
PRIM	5759
PTRA	1560
PYRO	2263
RACE	1674
RAD1	1983
RAD2	2381
RADH	1030
RAFC	450
RB	2799
REED	1209
REGM	2492

REGM1	339
REX	3900
RGGC	324
RH3	3423
RH4	664
RHB	786
RHC	23571
RIDV	3471
RISM	0
RIVR	1571
RLR3	434
RLR4	325
RLR5	232
RLR6	251
RLR7	372
RMH	16873
ROCK1	715
ROCK2	1240
ROSGAR	1085
RPA	1475
RRCC	510
RVI	2269
RWQ	16223
SAC	11247
SAND	368
SCHP	1891
SCHW	2108
SCIPH	12188
SDSD	912
SFC2	93
SFCC	393
SFCH	1112
SGVA	316
SHHS	0
SHIR	1594
SJV	2618
SK1	16016
SK5	7678
SK6	400
SLMS	1486
SMA	4101
SMCP	167
SMCW	104
SOCY	1680
SODM	934
SOUD	1550
SPCF	2159
SPRM	1042
SPS	0
SRI	9115
SRP	2170
SSF	882

SSP	1333
STI	124
STM	9456
STMC	1332
STRA	1264
STRH	1539
SUG	4185
SUP	2640
SUTT	3281
SWC	7349
SWFT	155
SWI	31656
TEDA	763
THA	990
TMCA	2615
TOJO	506
TOTA	181
TRA	853
TRAC	1860
TSA	1954
TWA	2937
TWIN	1757
UCFSD	692
UCH1	1116
UCH2	1519
UCH3	1523
UCH4	851
UCH5	620
UCHW	627
UDSH	3863
ULLH	2025
UMLY	2083
UMS	3498
UNI	2088
UNION	2379
UPME	370
UPMS	555
UPS	3565
UPS1	2860
UPS2	9554
UPSD	775
UPSD2	1307
URS	9635
USDA	7642
UTC1	1395
UTC2	1943
VA	16018
VBREW	3265
VC	91
VER	1736
VFC	3310
VII	33635

VLC	4278
VMA	2338
VOP	4022
VSJ	662
WARH	0
WASD	553
WATR	1936
WAV1	2205
WAV2	750
WAWA	3404
WCA1	1046
WCS2	930
WCS3	988
WCS4	3178
WCS6	1612
WCSD	3279
WCYP	369
WEB	5848
WEG	2224
WEG2	2100
WEG3	1798
WEG4	1250
WEGP	2124
WEXT	2821
WGR4	941
WGTR	248
WILL	0
WILP	0
WM	3009
WMS	6140
WPI	633
WPSD	497
WSSD	3577
WVCC	605
WYCC	537
WYN	3348
WYNP	1014
YBN1	2352
YBN2	0
ZOOK	1125
ZOT	305

Q. 53.64.c-10-Gas A schematic system map, locating and identifying by name, the pressure and capacity of all interstate or intrastate transmission pipeline connections, compressor stations, utility transmission or distribution mains 6 inches or larger in size, storage facilities, including maximum daily injection and withdrawal rates, production fields, and each individual supply or transportation customer which represents 5% or more of total system throughput in a month. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to § 5.423.

A. 53.64.c-10-Gas The Company does not maintain a system map with all the information requested. For copies of the distribution maps maintained by the Company, please see the Company’s response to I-C-2.

For information about the Company’s transportation and storage contracts, please refer to Attachment SDR-COS-14(a.1).

The customers who represent 5% or more of total system throughput in any given month vary, but please refer to the chart below for the consumption and deliveries by month for the 10 largest annual users of natural gas on the Company’s system in 2025.

Name	Rate	12-Month Usage
Customer 1	TSI	46,425,500
Customer 2	TFL	27,971,570
Customer 3	TSI	9,046,290
Customer 4	TFL	5,410,340
Customer 5	TSI	4,481,710
Customer 6	TSI	3,913,210
Customer 7	TFL	3,467,300
Customer 8	TFL	3,149,340
Customer 9	TSI	2,710,390
Customer 10	TFL	2,412,110

Q. 53.64.c-11-Gas If any rate structure or rate allocation changes are to be proposed, a detailed explanation of each proposal, reasons therefore, number of customers affected, net effect on each customer class, and how the change relates to or is justified by changes in gas costs proposed in the Section 1307(f) tariff filing. Explain how gas supply, transportation and storage capacity costs are allocated to customers which are primarily non-heating, interruptible or transportation customers.

A. 53.64.c-11-Gas Refer to PECO Statement No. 9, the Direct Testimony of Joseph A. Bisti, for a detailed explanation of all rate design changes, and the proposed changes to class customer charges and variable distribution charges.

Refer to PECO Statement No. 10, the Direct Testimony of Megan A. McDevitt, for a detailed explanation of proposed changes to PECO Gas Service Tariff.

The Gas Procurement Charge and Merchant Function Charge are excluded from gas base rates and included in Purchased Gas Cost (“PGC”) rates consistent with current practice.

Gas supply, transportation and storage costs, less transportation balancing credits, are recovered from all retail sales customers through the Company’s PGC filings based on sales throughput.

Q. 53.64.c-12-Gas A schedule depicting the most recent 5-year consecutive 3-day peak data by customer class (or other historic peak day data used for system planning), daily volumetric throughput by customer class (including end-user transportation throughput), gas interruptions and high, low and average temperature during each day.

A. 53.64.c-12-Gas Refer to Attachment 53.64.c-12(a).

PECO Energy Company (Gas Division)

PUC 1307 (F) Filing

Page 1 of 2

Section 15

Data for the consecutive three-day peak periods over the last five send out years are shown below. PECO's send out year begins September 1 and ends August 31 of the following year. "Int" means the rate was interrupted for some portion or all of the day. "Avail" means the rate was available for use the entire day.

Date	Mcf	Avg. Tem	Max. Tem	Min. Tem	Status Rate TSI	Status Rate IS	Status Rate TCS	Status Rate CGS*
1/28/2021	635,344	27	33	23	Avail	Avail	Avail	Avail
1/29/2021	677,652	24	29	19	Avail	Avail	Avail	Avail
1/30/2021	570,260	30	35	25	Avail	Avail	Avail	Avail
TOTAL	1,883,256							
1/29/2022	748,912	17	24	12	Avail	Int	Avail	N/A
1/30/2022	667,611	23	27	19	Avail	Int	Avail	N/A
1/31/2022	629,552	28	35	24	Avail	Int	Avail	N/A
TOTAL	2,046,075							
12/23/2022	728,437	17	47	8	Avail	Int	Avail	N/A
12/24/2022	761,932	18	22	10	Avail	Int	Avail	N/A
12/25/2022	657,876	23	28	17	Avail	Int	Avail	N/A
TOTAL	2,148,245							
1/15/2024	605,525	27	28	26	Avail	Avail	Avail	N/A
1/16/2024	687,045	23	30	14	Avail	Avail	Avail	N/A
1/17/2024	698,763	23	26	18	Avail	Avail	Avail	N/A
TOTAL	1,991,333							
1/20/2025	736,728	17	26	10	Int	Int	Int	N/A
1/21/2025	791,455	15	18	11	Int	Int	Int	N/A
1/22/2025	773,696	16	19	12	Int	Int	Int	N/A
TOTAL	2,301,879							

*Rate CGS was removed effective 7/1/2021 in Gas Rate Case Docket #R-2020-3018929.

PECO Energy Company (Gas Division)

PUC 1307 (F) Filing

Page 2 of 2

Only partial information is available by rate class for the three-day peaks since some rate classes are not metered on a daily basis. A tabulation by rate class is shown below.

Rate Class	Description	Frequency of Meter Reading
TSI & IS	Interruptible transportation & sales	Daily
TSF & L	Firm transportation & sales	Daily
TCS	Interruptible by temperature	Daily
CGS	City Gate Sales	Daily
GC	Commercial firm sales	Monthly
GR	Residential firm sales	Monthly
MV-F	Motor vehicle-firm sales	Monthly
MV-I	Motor vehicle-interruptible sales	Monthly
OL	Outdoor lighting	Monthly

The usage by rate class for the three-day peaks for the last five send out years appears below. All figures are in Mcf.

Date	TSI/IS	TSF/L	TCS	GC	GR	Others*	Total Mcf
1/28/2021	46,076	50,749	634	172,960	363,538	1,387	635,344
1/29/2021	47,456	51,174	681	186,003	390,951	1,387	677,652
1/30/2021	48,221	50,235	555	151,478	318,384	1,387	570,260
1/29/2022	45,850	53,364	509	209,477	438,148	1,564	748,912
1/30/2022	46,332	52,836	446	183,215	383,218	1,564	667,611
1/31/2022	46,649	53,025	415	170,751	357,148	1,564	629,552
12/23/2022	47,128	47,922	87	210,619	420,886	1,795	728,437
12/24/2022	37,096	42,413	94	226,971	453,564	1,795	761,932
12/25/2022	41,035	45,944	78	189,780	379,244	1,795	657,876
1/15/2024	40,847	46,634	300	169,191	347,022	1,531	605,525
1/16/2024	41,156	48,258	346	195,261	400,493	1,531	687,045
1/17/2024	46,031	49,354	349	197,143	404,354	1,531	698,763
1/20/2025	22,507	57,772	0	205,511	449,145	1,793	736,728
1/21/2025	22,733	58,345	0	222,440	486,144	1,793	791,455
1/22/2025	22,874	58,300	0	216,835	473,894	1,793	773,696

** Rates MV-F, MV-I, OL, CGS, L, IS, Interdepartmental

- Q. 53.64.c-13-Gas Identification and support for any peak day methodology used to project future gas demands and studies supporting the validity of the methodology.
- A. 53.64.c-13-Gas Refer to Attachment 53.64.c-13(a), which is Section 16 of the Company's most recent Section 1307(f) advance filing (PGC 42) at Docket No. R-2025-3054868.

Section 16

OVERVIEW OF THE METHODOLOGY

The key steps used to determine the design day requirement are listed below.

Each step is explained in detail following this overview.

STEP 1 Establish the design day temperature.

STEP 2 Gather daily load and temperature data from the past winter seasons.

STEP 3 Perform a linear regression analysis of firm demand versus average temperature for the day.

STEP 4 Determine the total projected design day requirement for the next winter season by adding a firm load growth component and the firm standby sales requirement for transportation customers.

STEP 5 Project the design day requirement for the next 10 years using the result obtained in step 4.

STEP 1 - BASIS FOR THE DESIGN DAY TEMPERATURE

PECO Energy Company (“PECO”) uses a design temperature of zero degrees Fahrenheit. This design temperature is the average of hourly temperatures over a 24-hour period. PECO does not use a reserve factor in its design day planning.

The design temperature of zero degrees is a reasonable compromise between reliability and cost. It provides assurance that firm service customers are not likely to

face service interruptions and keeps the costs for peak day capacity at an acceptable level.

The following table shows the lowest 24-hour average temperatures measured in each winter season for the last 30 years.

Winter Season	Lowest Daily Average Temperature (degrees Fahrenheit)
95-96	10
96-97	12
97-98	25
98-99	21
99-00	14
00-01	19
01-02	27
02-03	15
03-04	12
04-05	13
05-06	21
06-07	13
07-08	19
08-09	12
09-10	18
10-11	18
11-12	21
12-13	17
13-14	11
14-15	10
15-16	15
16-17	19
17-18	11
18-19	14
19-20	26
20-21	24
21-22	17
22-23	17
23-24	20
24-25	15

STEP 2 - DAILY LOAD AND TEMPERATURE DATA

PECO's customer base is segregated into two general categories, firm and interruptible. These categories are then further separated into customer classes: residential, commercial, and industrial.

Firm customers receive uninterrupted delivery of gas and can be found in all customer classes. Firm load has two components, base and variable. Base load can be clearly identified in the summer and consists of residential and commercial customers using appliances such as water heaters and gas ranges, and industrial customers utilizing gas for processes. Base load is not sensitive to daily temperature changes. Variable load, which is highly sensitive to temperature changes, can be found in all customer classes and normally is the result of using natural gas as a heating source.

Customers in the interruptible category are generally large industrial or commercial entities and electric power generators. Interruptible customers receive a reduced rate on the condition that service will be interrupted at various times throughout the year. The interruptible rates offered by PECO are: TCS - Temperature Controlled Service, CGS - City Gate Service, IS - Interruptible Sales Service, TS-I - Transportation Service-Interruptible, and MV-I – Motor Vehicle Interruptible.

TEMPERATURE DATA

PECO's weather data is measured at the Philadelphia Airport by its weather data vendor, DTN. Daily average temperatures are computed from hourly readings. Temperature averages are computed using the gas day, which falls from 10am-10am daily.

LOAD MEASUREMENT

PECO measures daily gas use by its largest commercial and industrial customers, typically served by both firm and interruptible transportation service. This measurement is accomplished by an automatic meter reading system. Each meter serving a customer has an electronic module that transmits data over telephone lines at one or more times throughout the day to PECO for purposes of determining usage and billing. Use of gas by small commercial and residential customers is measured daily then aggregated by month.

DETERMINATION OF THE FIRM DAILY DEMAND

PECO's design day projection is based solely on firm load requirements. The projection assumes that on the design day all of PECO's interruptible sales and interruptible transportation services--Rates IS, CGS, TCS, MV-I and TSI--are fully interrupted. Interruption is necessary to assure adequate supplies and distribution system capacity to serve firm requirement customers.

The analysis is based on data from the five most recent winters. To obtain this information, the following steps are performed:

1. Daily winter load figures are retrieved where the average temperature is 50 degrees Fahrenheit or below.
2. The data values are normalized to the current year to account for prior year growth and the different average BTU content experienced year-to-year.
3. The firm system daily demand is computed by subtracting the large commercial and industrial load, which is measured daily, from the total gas sendout for each

day. This temperature and demand information is then used in a linear regression analysis.

STEP 3 - LINEAR REGRESSION ANALYSIS

A linear regression analysis is performed using the firm demand as the dependent variable and the daily average temperature as the explanatory independent variable. The line resulting from the analysis is called the regression or least squares line. The line is placed so that the sum of the squares of the deviation is minimized. Graph A demonstrates the relationship between temperature, shown on the x axis, and system firm daily demand, shown on the y axis.

Regression analysis determines the nature of the linear relationship between two interval or ratio scale variables, while correlation analysis measures the strength of the linear relationship between them. Correlation analysis provides the Coefficient of Correlation, r . This number indicates both the direction and the strength of the linear relationship between the dependent variable (y), firm demand, and the independent variable (x), temperature.

When r is negatively sloped, as shown on Graph A, the firm demand and temperature are inversely related. The larger the absolute value of r , the stronger the linear relationship between firm demand and temperature. If $r = -1$ or $r = +1$, the regression will actually include all of the data points. The r factor for this analysis is 0.975.

Another measure of the strength of the relationship is the Coefficient of Determination, r squared. Its numerical value is the proportion of the variation in y , firm

demand that is explained by the regression line. That is, the total variation in y versus the unexplained variation in x. This analysis shows an r squared value of 0.9497.

The regression analysis indicates a daily firm load requirement of 911,203 MCF at zero degrees, which represents the daily firm requirement of residential and small commercial customers. Temperature dependent load is 14,226 MCF per degree.

STEP 4 - DETERMINE THE TOTAL PROJECTED DESIGN DAY REQUIREMENT FIRM STANDBY REQUIREMENTS FOR GAS TRANSPORTATION CUSTOMERS

PECO also must include its firm standby sales service obligation in its design day projection. This service is a form of firm sales provided to firm transportation customers under Rate TS-F that purchase this service. It serves two purposes - first, standby sales service provides a back-up sales service to the customer's transportation supplies. If transportation supplies cannot be delivered by the pipelines or are not available for any reason, the customer can purchase gas from PECO under standby sales service. The second reason for standby sales service is to preserve the customer's right to return to traditional sales service. If customers wish to discontinue transportation service, they can automatically resume purchases from PECO as sales customers. The daily standby sales service requirement is 1,379 MCF and is based on the sum of the standby sales quantities for Rate TS-F customers.

FIRM LOAD GROWTH

The design day projection also must reflect expected base and variable load growth through March 2025. This is a result of additions to the customer base.

Projected daily firm load growth from residential and commercial classes is 6,562 MCF.

Customer Class	Number of Customers Added	Estimated Design Day Requirement
Residential	8,195	5,173 MCF
Commercial	417	1,388 MCF

PROJECTED DESIGN DAY REQUIREMENT

The following is a summary of all previously discussed elements of the design day requirement. The total design day requirement is projected to be 919,144 MCF for the 2025-2026 winter season. This requirement is based on a design day temperature of zero degrees Fahrenheit, and no reserve factor is included in projecting the design day requirement.

Firm Load from Regression Analysis	911,203 MCF
Firm Standby Sales Requirement	1,379 MCF
Firm Load Growth.....	<u>6,562 MCF</u>
Total Design Day Req. 2025-2026 Winter.....	919,144 MCF

COMPARISON OF AVAILABLE RESOURCES WITH THE PROJECTED DESIGN DAY REQUIREMENT

The resources listed in the table below are expected to be available for the 2025-2026 winter. A deficit of 6,324 MCF is projected between the design day requirements and current resources. PECO will use a combination of resources such as bundled peaking services and delivered services to satisfy this deficit.

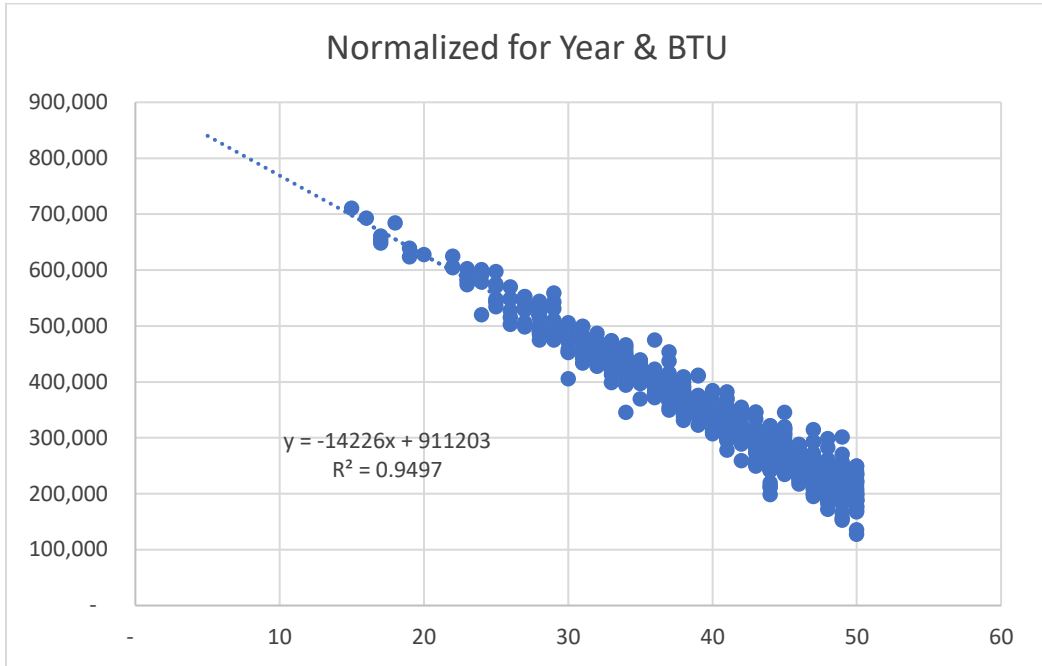
Supplies Delivered on FT Contracts	421,528 MCF
Storage Withdrawals.....	241,729 MCF
LNG.....	190,000 MCF
Propane.....	24,838 MCF
Delivered Hedged Contracts.....	<u>34,726 MCF</u>
Total Resources.....	912,820 MCF

STEP 5 - 10 YEAR PROJECTION OF THE DESIGN DAY REQUIREMENT

The design day figure for the 2025-2026 winter season is used to project the design day requirement for the next ten years. The requirement is assumed to increase at the same rate as the total firm sales.

Winter Season	Projected Firm Sales MMCF/Year	Projected Design Day Requirement MCF/Day
2025-2026	66,594	919,144
2026-2027	69,225	955,459
2027-2028	69,947	965,420
2028-2029	71,052	980,672
2029-2030	71,651	988,945
2030-2031	71,751	990,330
2031-2032	71,852	991,716
2032-2033	71,952	993,104
2033-2034	72,053	994,494
2034-2035	72,154	995,886

GRAPH A



Q. 53.64.c-14-Gas Analysis and data demonstrating, on an historic and projected future basis, the minimum gas entitlements needed to provide reliable and uninterrupted service to priority one customers during peak periods.

A. 53.64.c-14-Gas PECO does not analyze the minimum gas entitlements needed for Priority One customers specifically. Rather, PECO determines the gas needed for all firm sales customers, regardless of priority.

Refer to Attachment 53.64.c-13(a), which is a copy of Section 16 of the Advanced Information filed in the Company's annual 1307(f) proceeding in 2025, for the peak day methodology used to project future gas demands for all firm customers.

Supplemental Data Responses
Cost of Service (COS)

SDR-COS-1-Gas
Megan A. McDevitt

Q. SDR-COS-1-Gas Please explain the Company's policy with regard to when customer advances and contributions in aid of construction must be made.

A. SDR-COS-1-Gas Refer to Rule 7, General Terms and Conditions, and the Neighborhood Gas Pilot Rider of the PECO Energy Company Gas Service Tariff.

- Q. SDR-COS-2-Gas Please provide a detailed explanation describing how contributions in aid of construction and customer advances are reflected in the Company's cost of service study.
- A. SDR-COS-2-Gas Contributions in aid of construction are applied by the Company to reduce the asset in the rate base. Customer advances are directly assigned to the appropriate rate class to reduce the asset in the rate base.

Q. SDR-COS-3-Gas Please provide a breakdown of contributions in aid of construction by customer class and plant account number for the most recent year available.

A. SDR-COS-3-Gas Contributions in aid of construction (CIAC) originate from three primary sources: Commercial New Business, Government mandated projects and Independent Power Producers' connections to the Company's gas infrastructure. The predominant accounts associated with these activities are as follows:

- 376 – Distribution Mains
- 380 – Distribution Meters and Services
- 382 – Meter Installations

CIAC is credited to the Company's internal construction costs at a project level on a dollar for dollar basis as incurred. The effect of this accounting results in a reduction of the Company funded project costs, thereby reducing the depreciable cost of the project upon completion. The timing of applying the CIAC funds to the project costs is controlled to ensure no inadvertent depreciation is recognized on project costs placed in service with unapplied CIAC.

Q. SDR-COS-4-Gas Please provide a breakdown of transmission and distribution mains investment by pipe diameter.

A. SDR-COS-4-Gas

Distribution Mains as of 12/31/2025	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	Grand Total
SYSTEM TOTALS (Miles)	2736.59	150.66	2342.88	1900.83	217.92	7348.87

Transmission Mains as of 12/31/2025	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	Grand Total
SYSTEM TOTALS (Miles)	1.20	2.70	2.10	6.00

Q. SDR-COS-5-Gas

Please provide a breakdown of customer advances by customer class for the most recent year available.

A. SDR-COS-5-Gas

Customer Advance Balance As of 12/31/2025	
Customer Class*	Total
Residential	\$ (1,199,799)
GC	\$ (813,959)
Total	\$ (2,013,759)

*Customer advances are limited to the Residential and GC classes for the specified period.

Q. SDR-COS-6-Gas Please provide a breakdown of services investment by service line diameter, and a breakdown of services by size and customer class.

A. SDR-COS-6-Gas Refer to the table below for further information on total service line length based on service line diameter. The Company does not track: (1) services investment by service line diameter; or (2) services diameter by customer class.

Diameter (in)	Total Length of Services (ft)
0.5	21,295,497
0.75	1,086,503
1	9,446,980
1.25	1,652,452
1.5	7,828
2	625,162
3	10,584
4	198,499
6	11,361
8	6,894
Total	34,341,760

SDR-COS-7-Gas
Jiang Ding

Q. SDR-COS-7-Gas If available, please provide a breakdown of meter investment by meter size, and a breakdown of meters by size and customer class.

A. SDR-COS-7-Gas Refer to Attachment SDR-COS-7(a).

Meter Size (A)	Rate Classes								
	GC	Interruptible	Large	Motor Vehicles-Firm	Motor Vehicles-Interruptible	Residential	Temperature	Transportation-Firm (B)	Transportation-Interruptible (B)
6	0	0	0	0	0	1	0	0	0
11	5	0	0	0	0	56	0	0	0
12	13	0	0	0	0	122	0	0	0
13	0	0	0	0	0	2	0	0	0
14	1	0	0	0	0	5	0	0	0
15	7,074	0	0	0	0	176,371	0	0	0
16	3,716	0	0	0	0	96,696	0	0	0
17	269	0	0	0	0	7,659	0	0	0
18	3,968	0	0	0	0	120,379	0	0	0
19	659	0	0	0	0	20,095	0	0	0
20	20,354	0	2	3	1	55,854	1	14	0
23	3	0	0	0	0	3	0	0	0
27	4,593	0	2	0	0	850	8	64	5
28	5,568	1	3	2	0	2,171	3	53	7
33	1,023	0	0	0	0	28,165	0	0	0
35	5	0	0	0	0	148	0	0	0
40	9	0	0	0	0	2	0	2	0
41	483	0	0	0	0	5	0	28	15
42	645	0	0	0	0	15	3	13	4
43	642	0	0	0	0	4	5	64	24
44	61	0	0	5	0	0	1	34	25
45	9	0	0	0	0	0	0	0	0
46	237	0	0	0	0	33	1	58	32
47	35	0	0	0	0	263	0	1	0
48	12	0	0	0	0	3	0	1	2
49	5	0	0	0	0	1	0	1	1
50	4	0	0	0	0	0	0	1	0
55	22	0	0	0	0	0	0	0	0
56	12	0	0	0	0	0	0	1	0
57	42	0	0	0	0	1	0	2	1
58	9	0	0	0	0	2	0	2	1
59	44	0	0	1	0	1	1	5	9
61	165	0	0	0	0	0	0	0	0
62	42	0	0	1	0	0	0	6	2
63	75	0	0	0	0	0	0	18	0
64	69	0	0	0	0	0	1	19	15
65	12	0	0	0	0	0	0	5	6
66	16	0	0	2	0	0	0	21	13
67	7	0	0	1	0	0	0	13	14
68	0	0	0	0	0	0	0	1	4
69	1	0	0	0	0	0	0	0	0
70	51	0	0	0	0	0	0	16	8
71	29	0	0	0	0	0	1	22	18
76	1	0	0	0	0	0	0	2	0
77	0	0	0	0	0	0	0	0	0
78	0	0	0	0	0	0	0	3	5
79	0	0	0	0	0	0	0	0	2
83	0	0	0	0	0	0	0	0	1
99	0	0	0	0	0	480	0	0	0
Meter Count	49,990	1	7	15	1	509,387	25	470	214
Average Cost per Meter	\$ 1,551	\$ 3,674	\$ 3,068	\$ 15,135	\$ 1,553	\$ 371	\$ 8,627	\$ 13,031	\$ 18,281

(A) Data as of November 2025
 (B) Excluding directly-assigned meters

- Q. SDR-COS-8-Gas Please provide the Company's rate design models and cost of service study on an IBM PC-compatible computer disk in Lotus1-2-3 or Quattro format. If the models consist of more than one file, please include information on all files on the disk and what they contain. If not available in Lotus 1-2-3 or Quattro format, please provide in ASCII format.
- A. SDR-COS-8-Gas The cost of service model is Excel-based and is not available in Lotus 1-2-3, ASCII, or Quattro format.

- Q. SDR-COS-9-Gas Please provide a copy of the Company's current customer extension policy. Provide a representative sample of the analyses conducted by the Company when deciding whether service to a new customer qualifies under the Company's customer extension policy.
- A. SDR-COS-9-Gas Refer to the response to SDR-COS-1 for the Company's current customer main extension policy. Refer to Attachment SDR-COS-9(a) for a sample calculation.

Sample Analysis Used for Determining Customer Contribution of a Line Extension

Capital Cost of Residential Line Extension	\$ 8,900
Calculation of Estimated Usage Credit Base on Net Present Value Model (Assumes Annual Usage of 85 Mcf)	\$ 8,100
Excess Capital Cost over Usage Credit (Customer Contribution)	\$ 800

Q. SDR-COS-10-Gas Please provide a detailed supply and requirement schedule for the company's three most recent annual peak days and for design day. The schedules should include deliveries by source and requirements by rate schedule. Identify sources and requirements for transportation customers separately. Also include the Company's daily send out sheet for each peak day and applicable weather data.

A. SDR-COS-10-Gas Please see Attachment SDR-COS-10(a) for the Company's three most recent annual peak days which includes detailed information.

Please refer to Attachment 53.64.c-13(a), which is an excerpt from the Company's most recent Section 1307(f) filing, PGC 42, Sec. 16, for design day information.

ESTIMATE	Original			First Update			Second Update			Third Update			Day Close			Clear Sheet			Confirmation Sheet			Print Sheet			BTU & SPECIFIC GRAVITY					
	Original	First Update	Second Update	Third Update	Day Close	BTU	Specific Gravity	BTU	Specific Gravity	BTU	Specific Gravity	BTU	Specific Gravity	BTU	Specific Gravity	BTU	Specific Gravity	BTU	Specific Gravity	BTU	Specific Gravity	BTU	Specific Gravity	BTU	Specific Gravity	BTU	Specific Gravity	BTU	Specific Gravity	
NATURAL GAS PRICE					\$	4.29																								
AVERAGE WIND SPEED	15	17	18	18		17																								
PLANT SENDOUT	770,000	745,000	735,000	722,000		717,743																								
DIRECT PIPELINE CUSTOMER USE	20,400	19,700	18,500	19,125		18,985																								
TOTAL SENDOUT	790,400	764,700	753,500	741,125		736,728																								
LNG BOIL - OFF	645	645	245	170		341																								
LNG WITHDRAWAL OR INJECTION	55,000	55,000	55,000	55,000		47,651																								
LIQUID PROPANE/AIR	0	0	0	0		0																								
TURBINE FUEL	0	0	0	0		0																								
LNG VAPORIZER HEATER FUEL	1,200	1,200	1,200	1,200		1,151																								
TOTAL GAS REQUIRED	735,955	710,255	699,455	687,155		689,887																								
GAS REQUIRED STATUS	Need	Need	Need	Need		OK																								
AMOUNT	0	0	0	0		0																								
Total Transco PECO Gas																														
FT LONG TERM	30,932	30,932	30,932	30,932		30,932																								
SPOT BASELOAD (Including Peaking)	191,467	191,467	191,467	191,467		191,467																								
WSS	34,788	34,788	34,788	34,788		34,788																								
S2	31,142	31,142	31,142	31,142		31,142																								
GSS	43,876	18,876	18,876	14,800		12,463																								
CUSTOMER TRANSPORT	68,930	67,423	67,423	65,349		65,349																								
TOTAL TRANSSCO	401,135	374,628	374,628	368,478		366,141																								
TRANSSCO OPERATOR																														
TIME																														
TRANSSCO SENDOUT TOTAL - MCF																														
TOTAL MCF TRANSSCO	390,200	364,400	364,400	358,400		356,168																								
TRANSSCO BTU	1028					1028																								
EASTERN SHORE SENDOUT TOTAL - DTH																														
FT	9,000	9,000	9,000	9,000		9,000																								
EASTERN SHORE OPERATOR																														
TIME																														
EASTERN SHORE SENDOUT TOTAL - MCF																														
TOTAL MCF EASTERN SHORE	8,755	8,755	8,755	8,755		8,755																								
UGI SENDOUT TOTAL - DTH																														
FT	1,976	1,976	1,976	1,976		832																								
UGI OPERATOR																														
TIME																														
UGI SENDOUT TOTAL - MCF																														
TOTAL MCF UGI	1,900	1,900	1,900	1,900		803																								
UGI BTU	1036					1036																								
MONDAY 20-January-2025																														
Remarks:																														
1/21/25 10:46																														

ESTIMATE	<input type="radio"/> Original <input type="radio"/> First Update <input type="radio"/> Second Update <input type="radio"/> Third Update <input type="radio"/> Day Close <input type="radio"/> Clear Sheet <input checked="" type="radio"/> Print Sheet <input type="radio"/> Confirmation Sheet				BTU & SPECIFIC GRAVITY									
	11	15	13	13	38.56	ORIGINAL	BTU	Gravity	Pipeline	BTU	Gravity	Pipeline	BTU	Gravity
NATURAL GAS PRICE					\$									
AVERAGE TEMPERATURE														
AVERAGE WIND SPEED														
PLANT SENDOUT	790,000	775,000	794,000	774,000	770,593	ADDELPHIA	1049	0.583	ADDELPHIA	1049	0.583	ADDELPHIA	1049	0.583
DIRECT PIPELINE CUSTOMER USE	23,400	23,400	20,100	20,800	20,862	TEXAS 36"	1049	0.583	TEXAS 36"	1049	0.583	TEXAS 36"	1049	0.583
TOTAL SENDOUT	813,400	798,400	814,100	794,800	791,455	TRANSKO	1028	0.567	TRANSKO	1028	0.567	TRANSKO	1028	0.567
LNG BOIL - OFF	645	645	145	145	140	EXPECTED SENDOUT			820,739			SYSTEM AVGS	1039	0.575
LNG WITHDRAWAL OR INJECTION	55,100	55,000	55,000	55,000	55,341	YESTERDAY THROUGHPUT			764,724			SENDOUT DTH		822,322
LIQUID PROPANE/AIR	0	0	0	0	0	LNG TRUCK LOADING/UNLOADING						LP TRUCK UNLOADING		
TURBINE FUEL	0	0	0	0	0									
LNG VAPORIZER HEATER FUEL	1,200	1,200	1,200	1,200	1,328	EDDYSTONE	300			300			300	308
TOTAL GAS REQUIRED	758,855	743,955	760,155	740,855	737,302	LUKENS (Cleveland-Cliffs)	600			600			500	552
GAS REQUIRED STATUS	Need	Need	Need	Need	OK	MERCK	20,000			20,000			16,300	16,608
AMOUNT	0	0	0	0	0	TYBURN RD. (Northpoint)	2,500			2,500			3,000	3,384
TRANSCO SUPPLIES & STORAGE - DTH														
Total Transco PECO Gas	-0-													
FT LONG TERM	30,932	30,932	30,932	30,932	30,932	Total Tetco PECO Gas								
SPOT BASELOAD (Including Peaking)	191,467	191,467	191,467	191,467	191,467	FT-1 LONG TERM	4,274			4,274			4,274	4,274
WSS	34,788	34,788	34,788	34,788	34,788	CDS	49,285			49,285			49,285	49,285
S2	31,142	31,142	31,142	31,142	31,142	SPOT BASELOAD (Including Peaking)	96,210			96,210			96,210	96,210
GSS	54,508	43,876	49,600	41,900	39,770	(FTS - 8) 331817	9,850			9,850			9,850	9,850
						(FTS - 7) 331718	24,170			24,170			24,170	24,170
						(FTS - 2) 330614	13,486			13,486			13,486	13,486
						DOMINION	13,786			13,786			13,786	13,786
						\$S1	78,114			67,000			78,114	63,567
CUSTOMER TRANSPORT	67,430	66,749	66,749	67,448	67,448	CUSTOMER TRANSPORT	67,358			74,308			74,308	74,608
TOTAL TRANSCO	410,267	398,954	404,678	397,677	395,547	TOTAL TETCO	356,533			352,369			363,483	349,236
TRANSCO OPERATOR						TETCO OPERATOR								
TIME						TIME								
TRANSCO SENDOUT TOTAL - MCF														
TOTAL MCF TRANSCO	399,100	388,100	393,700	386,800	384,773	TOTAL MCF TETCO	340,500			336,600			347,200	332,289
TRANSCO BTU	1028				1028	TETCO BTU	1047							1051
EASTERN SHORE SENDOUT TOTAL - DTH														
FT	9,000	9,000	9,000	9,000	9,000	FT								
EASTERN SHORE OPERATOR						ADELPHIA OPERATOR								
TIME						TIME								
EASTERN SHORE SENDOUT TOTAL - MCF														
TOTAL MCF EASTERN SHORE	8,755	8,755	8,755	8,755	8,755	TOTAL MCF ADELPHIA								0
UGI SENDOUT TOTAL - DTH														
FT	1,976	1,976	1,976	1,976	1,034	CUSTOMER TRANSPORT (KC)	9,000			9,000			9,000	9,000
UGI OPERATOR						TOTAL DTH	9,000			9,000			9,000	11,001
TIME						ADELPHIA OPERATOR/TIME								
UGI SENDOUT TOTAL - MCF														
TOTAL MCF UGI	1,900	1,900	1,900	1,900	998	TOTAL MCF ADELPHIA	8,600			8,600			8,600	10,487
UGI BTU	1036				1036	ADELPHIA BTU	1049							1049
TUESDAY 21-January-2025														
Remarks:														
1/22/25 10:43														

ESTIMATE	BTU & SPECIFIC GRAVITY					Day Close	BTU	Gravity	CLOSE OUT						
	Original	First Update	Second Update	Third Update	Day Close				Pipeline	ORIGINAL	BTU	Pipeline	BTU	Gravity	
NATURAL GAS PRICE						22.66									
AVERAGE WIND SPEED	15	16	15	15	16	16	15	3							
PLANT SENDOUT	4	3	3	3	3	3	3	3							
DIRECT PIPELINE CUSTOMER USE	775,000	770,000	760,000	760,000	760,000	752,455	760,000								
TOTAL SENDOUT	20,500	21,000	21,000	21,400	21,400	21,241	21,400								
LNG BOIL - OFF	795,500	791,000	781,000	781,400	781,400	773,696	781,400								
LNG WITHDRAWAL OR INJECTION	545	545	245	145	145	195	145								
LIQUID PROPANE/AIR	55,000	55,000	55,000	55,000	55,000	55,013	55,000								
TURBINE FUEL	0	0	0	0	0	0	0								
LNG VAPORIZER HEATER FUEL	1,200	1,200	1,300	1,300	1,300	1,312	1,300								
TOTAL GAS REQUIRED	741,155	736,655	727,055	727,555	727,555	719,800	727,555								
GAS REQUIRED STATUS	Need	Need	Need	Need	Need	OK	Need								
AMOUNT	0	0	0	0	0	-	0								
TRANSCO SUPPLIES & STORAGE - DTH															
Total Transco PECO Gas						0									
FT-1 LONG TERM	30,932	30,932	30,932	19,335	19,335	19,335	19,335								
SPOT BASELOAD (Including Peaking)	191,467	191,467	191,467	191,467	191,467	191,467	191,467								
WSS	34,788	34,788	34,788	34,788	34,788	34,788	34,788								
SZ	31,142	31,142	31,142	31,142	31,142	31,142	31,142								
GSS	43,500	39,000	30,500	43,876	43,876	37,600	43,876								
CUSTOMER TRANSPORT	67,398	67,362	67,398	67,396	67,396	67,396	67,396								
TOTAL TRANSCO	399,227	394,691	386,227	388,004	388,004	381,728	388,004								
TRANSCO OPERATOR															
TIME															
TRANSCO SENDOUT TOTAL - MCF															
TOTAL MCF TRANSCO	388,400	383,900	375,700	377,400	377,400	371,331	377,400								
TRANSCO BTU	1028	1028	1028	1028	1028	1028	1028								
EASTERN SHORE SENDOUT TOTAL - DTH															
FT	9,000	9,000	9,000	9,000	9,000	9,000	9,000								
EASTERN SHORE OPERATOR															
TIME															
EASTERN SHORE SENDOUT TOTAL - MCF															
TOTAL MCF EASTERN SHORE	8,755	8,755	8,755	8,755	8,755	8,755	8,755								
UGI SENDOUT TOTAL - DTH															
FT	1,976	1,976	1,976	1,976	1,976	1,976	1,976								
UGI OPERATOR															
TIME															
UGI SENDOUT TOTAL - MCF															
TOTAL MCF UGI	1,900	1,900	1,900	1,900	1,900	1,900	1,900								
UGI BTU	1036	1036	1036	1036	1036	1036	1036								
TETCO SUPPLIES & STORAGE - DTH															
Total TETCO PECO Gas						0									
FT-1 LONG TERM	4,274	4,274	4,274	4,274	4,274	4,274	4,274								
CDIS	49,285	49,285	49,285	49,285	49,285	49,285	49,285								
SPOT BASELOAD (Including Peaking)	96,210	96,210	96,210	96,210	96,210	96,210	96,210								
[FTS - 8] 331817	9,850	9,850	9,850	9,850	9,850	9,850	9,850								
[FTS - 7] 331718	24,170	24,170	24,170	24,170	24,170	24,170	24,170								
[FTS - 2] 330614	13,486	13,486	13,486	13,486	13,486	13,486	13,486								
DOMINION	13,786	13,786	13,786	13,786	13,786	13,786	13,786								
SS1	64,847	64,847	64,847	64,847	64,847	64,847	64,847								
CUSTOMER TRANSPORT	74,608	74,608	74,608	74,608	74,608	74,608	74,608								
TOTAL TETCO	350,516	350,516	350,516	350,516	350,516	350,516	350,516								
TETCO OPERATOR															
TIME															
TETCO SENDOUT TOTAL - MCF															
TOTAL MCF TETCO	333,500	333,500	333,500	333,500	333,500	333,500	333,500								
TETCO BTU	1051	1051	1051	1051	1051	1051	1051								
ADELPHIA (PECO) SENDOUT TOTAL - DTH															
FT	-	-	-	-	-	-	-								
ADELPHIA OPERATOR															
TIME															
ADELPHIA (PECO) SENDOUT TOTAL - MCF															
TOTAL MCF ADELPHIA	-	-	-	-	-	-	-								
ADELPHIA (KC) SENDOUT TOTAL - DTH															
FT	9,000	9,000	9,000	9,000	9,000	9,000	9,000								
CUSTOMER TRANSPORT (KC)	9,000	9,000	9,000	9,000	9,000	9,000	9,000								
TOTAL DTH	9,000	9,000	9,000	9,000	9,000	9,000	9,000								
ADELPHIA OPERATOR/TIME															
ADELPHIA (KC) SENDOUT TOTAL - MCF															
TOTAL MCF ADELPHIA	8,600	8,600	8,600	8,600	8,600	8,600	8,600								
ADELPHIA BTU	1049	1049	1049	1049	1049	1049	1049								

Q. SDR-COS-11-Gas Please provide copies of the Company's daily send out sheets for November through March of the most recent heating season.

A. SDR-COS-11-Gas Attachment SDR-COS-11(a) provides a summary of the Company's daily send out sheets for November 2024 through March 2025. Copies of the daily send out sheets for November 2024 through March 2025 are available upon request.

Total Sendout per Day - 2024 through 2025 Winter (mcf)

Day of the Month	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25
1	130,605	537,608	413,812	566,581	451,922
2	202,943	513,904	517,852	550,906	550,802
3	256,079	523,510	543,790	389,860	484,982
4	194,170	466,587	614,391	471,416	300,765
5	126,114	556,384	578,173	518,671	251,559
6	116,538	529,664	641,020	472,889	446,933
7	144,437	453,726	636,859	516,325	355,483
8	170,459	348,288	693,039	521,848	380,419
9	259,952	345,823	651,648	508,562	336,626
10	191,573	249,950	547,528	530,554	257,000
11	165,774	334,446	545,255	548,675	224,056
12	313,136	526,688	486,687	516,232	290,524
13	364,969	575,627	544,137	496,156	300,058
14	326,087	550,758	647,369	535,459	260,447
15	249,854	458,411	647,911	487,368	241,221
16	243,268	321,132	639,533	489,637	156,565
17	241,165	331,575	509,052	625,093	332,307
18	218,378	329,079	450,291	725,956	281,771
19	205,711	426,949	588,586	691,583	208,775
20	213,787	491,444	736,728	698,399	228,823
21	360,767	626,880	791,455	603,147	315,126
22	409,966	710,733	773,696	495,783	293,163
23	299,828	619,200	702,195	420,590	315,515
24	314,206	475,434	662,253	350,631	307,181
25	249,051	494,203	572,830	335,904	262,251
26	303,417	546,023	552,758	276,440	391,139
27	307,873	414,416	495,206	334,778	326,247
28	335,091	314,057	491,565	334,483	186,442
29	450,218	189,310	470,498		146,696
30	505,657	316,024	456,005		173,652
31		284,278	375,927		149,683

- Q. SDR-COS-12-Gas Please provide a copy of the load duration curve used by the Company for capacity planning purposes. Please also identify the numerical data points shown for each day on the curve.
- A. SDR-COS-12-Gas Refer to Attachment SDR-COS-12(a) for the per degree demand projection. The Company does not utilize a load duration curve for capacity planning purposes.

Projected 2025-2026 Winter - Peak
Day Resource Use
(14,798 DTH per Degree Day)

Average Temp	Degree Days	Probability Occurance	Firm Demand DTH
25	40	99.87%	584,175
24	41	99.56%	598,923
23	42	98.81%	613,671
22	43	97.32%	628,419
21	44	94.79%	643,167
20	45	91.04%	657,915
19	46	86.05%	672,663
18	47	79.97%	687,411
17	48	73.08%	702,159
16	49	65.75%	716,907
15	50	58.30%	731,656
14	51	51.03%	746,404
13	52	44.17%	761,152
12	53	37.86%	775,900
11	54	32.19%	790,648
10	55	27.17%	805,396
9	56	22.81%	820,144
8	57	19.05%	834,892
7	58	15.84%	849,640
6	59	13.14%	864,388
5	60	10.86%	879,137
4	61	8.96%	893,885
3	62	7.38%	908,633
2	63	6.06%	923,381
1	64	4.98%	938,129
0	65	4.08%	952,877

Q. SDR-COS-13-Gas Please provide the following for the Company's ten largest transportation customers during peak month of the most recent heating season:

- a) actual consumption
- b) volume delivered to the Company on their behalf, if applicable
- c) daily nomination

A. SDR-COS-13-Gas The peak month for the most recent full heating season of 2024-2025 was January 2025.

- a) Refer to Table 1 below.
- b) Refer to Table 1 below.
- c) Third party suppliers do not nominate gas for individual customers daily. They nominate the daily amount of gas necessary to serve all their customers in the aggregate. At the end of the month, the suppliers allocate the amount of their aggregate deliveries to be applied to each individual customer. The monthly allocations for the 10 largest customers in the peak month of January 2025 are in Table 1 below.

Customer	Monthly Consumption (MCF)	Monthly Deliveries (MCF)
001	440,827	442,189
002	283,100	281,528
003	74,207	74,614
004	51,538	50,762
005	44,500	38,099
006	44,327	43,935
007	35,426	36,967
008	34,452	34,302
009	34,417	31,376
010	33,112	32,859

Q. SDR-COS-14-Gas

Please provide a summary identifying the salient features of each of the following. Salient features include contract party, effective term and applicable contract quantities (daily, annual, seasonal, etc.).

- a) All firm transportation agreements by type greater than one month in length. Indicate whether the capacity is available at the Company's city gate to meet design day requirements or is upstream capacity. Identify the downstream pipeline for each upstream arrangement.
- b) All firm, storage gathering and exchange agreements. Indicate if each agreement provides design day capacity at the city gate or requires separate transportation (identify) service to effectuate delivery. Include on-system storage and peak shaving facilities used by the Company and identify all ratcheting provisions applicable to the Company's contractual and on-system storage arrangements.

A. SDR-COS-14-Gas

- a) Refer to Attachment SDR-COS-14(a.1) for a listing of all firm transportation agreements, the term, and daily, seasonal and yearly quantities. Refer to Attachment SDR-COS-14(a.2) for information on receipt and delivery locations as well as downstream contracts for all firm transportation held by the Company.
- b) Refer to attachment SDR-COS-14(a.1) for details, including ratchets, term, and daily maximum withdrawals and injections as well as maximum inventory capacity for all firm storage agreements, as well as the requested information for the Company's two on-system peak shaving facilities. Refer to Attachment SDR-COS-14(a.2) to identify the deliverability of each storage service to the Company's city gate.

PECO ENERGY COMPANY

GAS SUPPLY & TRANSPORTATION

ABSTRACT OF NATURAL GAS CONTRACTS

AS OF

April 30, 2025

This document contains information for the use of Gas Operations' personnel only. It is important to note that this is a brief summary of the terms and conditions of PECO Gas contracts. The pipeline tariffs and contract files should be referenced for complete information.

Table of Contents

Transco Gas Supply Contract #5104.....	3
Transco Gas Supply Contract #5104.....	4
Transco Gas Supply Contract #6607.....	5
Transco Gas Supply Contract #7347.....	6
Transco Gas Supply Contract #6607.....	7
Transco Gas Supply Contract #4812.....	8
Transco Gas Supply Contract #5101.....	9
Transco Gas Supply Contract #6997.....	10
Transco Gas Supply Contract #5104.....	11
Transco Gas Supply Contract #5101.....	12
Transco Gas Supply Contract #5101.....	13
Transco Gas Supply Contract #6607.....	14
Transco Gas Supply Contract #5101.....	15
Transco Gas Supply Contract #5101.....	16
Transco Transportation FT	17
Transco Zone 6 FT Leidy East	18
Transco Firm Transportation -FT #1005000	19
Transco Firm Transportation -FT #1003693	20
Transco GSS Storage Service #100884.....	21
Transco WS Storage Service #1031819.....	22
Transco S-2 Storage Service #1000885.....	23
Transco REA #9286385.....	254
Texas Eastern Gas Supply Contract #6607	265
Texas Eastern Gas Supply Contract #3221	276
Texas Eastern Gas Supply Contract #5006	287
Texas Eastern Gas Supply Contract #5006	298
Texas Eastern Gas Supply Contract #5109	29
Texas Eastern Gas Supply Contract #6607	320
Texas Eastern Gas Supply Contract #6607	331
Texas Eastern Gas Supply Contract #3221	352
Texas Eastern FT-1 (Firm Transportation Service) #800231.....	363
Texas Eastern CDS - Comprehensive Delivery Service #800407	374
Texas Eastern FTS-2 Firm Transportation #330614	395
Texas Eastern FTS-7 Firm Transportation Service #331718.....	406
Texas Eastern FTS-8 Firm Transportation Service #331817	417
Texas Eastern FT-1 FLEX #800503	38
Texas Eastern FT-1 #800523.....	39
Texas Eastern Transportation FT #910510	440
Texas Eastern FT-1 (Firm Transportation Service)	451
Texas Eastern SS-1 Storage Service #400120	462
Eastern Gas Transmission & Storage (EGTS) GSS Storage Service #600032.....	473
Eastern Gas Transmission & Storage Service (EGTS) #300223	484
Eastern Gas Transmission & Storage (EGTS) FT (Firm Transportation) #700116	495
Eastern Shore FT1-062-0009 and FT1-062-0010.....	506
UGI XD Firm.....	517
Adelphia # FTS-PEC-0020 (Firm Transportation Service).....	48

PECO Natural Gas Contract Information
Gas Supply Contract

Name & Type of Service:	Transco Gas Supply Contract #5104
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000 Dth
Factor:	151 Days
Yearly Maximum:	906,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

PECO Natural Gas Contract Information
Gas Supply Contract

Name & Type of Service:	Transco Gas Supply Contract #5104
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000 Dth
Factor:	151 Days
Yearly Maximum:	906,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #1044182
Contract Term:	7 Months
Initial Contract Date:	4/01/24
Contract Expiration Date:	10/31/24
Quality of Service:	Firm
Availability:	Apr - Oct
Daily Maximum:	30,000 Dth
Factor:	214 Days
Yearly Maximum:	6,420,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

PECO Natural Gas Contract Information
Gas Supply Contract

Name & Type of Service:	Transco Gas Supply Contract #7347
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000 Dth
Factor:	151 Days
Yearly Maximum:	906,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #1044182
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	30,000 Dth
Factor:	151 Days
Yearly Maximum:	4,530,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #4812
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	40,000 Dth
Factor:	151 Days
Yearly Maximum:	6,040,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	11/01/24
Contract Expiration Date:	11/30/24
Quality of Service:	Firm
Availability:	November
Daily Maximum:	10,000 Dth
Factor:	30 Days
Yearly Maximum:	300 ,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #6997
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #9286395
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	77,500 Dth
Factor:	151 Days
Yearly Maximum:	11,702,500 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5104
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #9089628
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	25,000 Dth
Factor:	151 Days
Yearly Maximum:	3,775,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	12/01/24
Contract Expiration Date:	12/31/24
Quality of Service:	Firm
Availability:	December
Daily Maximum:	15,000 Dth
Factor:	31 Days
Yearly Maximum:	465,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	1/01/25
Contract Expiration Date:	1/31/25
Quality of Service:	Firm
Availability:	January
Daily Maximum:	15,000 Dth
Factor:	31 Days
Yearly Maximum:	465,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #1044182
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	30,000 Dth
Factor:	151 Days
Yearly Maximum:	4,530,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	2/01/25
Contract Expiration Date:	2/28/25
Quality of Service:	Firm
Availability:	February
Daily Maximum:	12,000 Dth
Factor:	28 Days
Yearly Maximum:	336,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	3/01/25
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	March
Daily Maximum:	30,000 Dth
Factor:	31 Days
Yearly Maximum:	930,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco Transportation FT
Delivering Pipeline & Contract No.:	Transco Contract # 9089628 - Sentinel
Associated Contract:	Transco FT
Contract Term:	20 Years
Initial Contract Date:	11/01/09
Contract Expiration Date:	10/31/29
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	25,000 Dth
Factor:	365 Days
Yearly Maximum:	9,125,000 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	11/2009

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco Zone 6 FT Leidy East
Delivering Pipeline & Contract No.:	Transco #1044182
Contract Term:	10 Years
Initial Contract Date:	6/01/01
Contract Expiration Date:	10/31/27
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	30,000 Dth
Factor:	365 days
Yearly Maximum:	10,950,000 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	10/22/17 PECO exercised its option to extend the contract for five years.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco Firm Transportation -FT #1005000
Delivering Pipeline & Contract No.:	Transco Contract #1005000
Associated Contract:	Transco Gas Supply Contracts, WSS, (30-day supplies)
Contract Term:	15 Years
Initial Contract Date:	2/1/72
Contract Expiration Date:	7/31/28 - Evergreen is automatic renewal yearly unless termination notice is given 3 years prior to expiration date.
Quality of Service:	Firm
Availability:	Dec - Feb
Daily Maximum:	4,554 Dth (Dec-Feb)
Factor:	90 Days
Yearly Maximum:	409,860 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Operating Restrictions:	Telescoping capacity limits exist in Transco's production area.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco Firm Transportation -FT #1003693
Delivering Pipeline & Contract No.:	Transco Contract #1003693
Associated Contract:	Transco Gas Supply Contracts, (WSS, 30-day supplies)
Contract Term:	15 Years
Initial Contract Date:	2/01/72
Contract Expiration Date:	3/31/28 – Evergreen is automatic renewal yearly unless termination notice is given 3 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	154,278 Dth
Factor:	365 Days
Yearly Maximum:	56,311,470 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Operating Restriction:	Telescoping capacity limits exist in Transco's production area.

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service:	Transco GSS Storage Service #100884	
Delivering Pipeline & Contract No.:	Transco	
Contract Term:	5 Years	
Initial Contract Date:	4/1/72	
Contract Expiration Date:	3/31/28	
Quality of Service:	Firm (Bundled)	
Availability (Withdrawal):	Year Round	
Daily Maximum Withdrawal:	<u>% Of Storage Inventory</u>	<u>Maximum Withdrawal Quantity</u>
	100% - 35%	54,508 Dth
	35 - 20%	53,963 Dth
	20 - 7%	40,336 Dth
	< 7%	29,980 Dth
Injection Period:	Year Round	
Daily Maximum Injection:	14,818 Dth (below 50% inventory) 12,463 Dth (above 50% inventory)	
Maximum Storage Quantity:	2,667,190 Dth	
Fuel (%):	Refer to Transco Tariff	
Nomination/Scheduling Requirements:	Refer to Transco Tariff	
Operating Restrictions:	N/A	
Most Recent Negotiation	In March 2023 PECO agreed to a 5-year contract extension.	
Other Terms & Conditions:	During the period from October 1 through April 30, excess GSS deliveries may be available if delivery can be made without adverse effect on Transco's operations.	

PECO Natural Gas Contract Information
Underground Storage Contract

Name & Type of Service:	Transco WS Storage Service #1031819	
Delivering Pipeline & Contract No.:	Transco	
Associated Transportation Contract:	Transco FT Contract #3693	
Contract Term:	20 Years	
Initial Contract Date:	8/1/91	
Contract Expiration Date:	3/31/26	
Quality of Service:	Firm (Unbundled)	
Availability (Withdrawal):	Year Round	
Daily Maximum Withdrawal:	<u>% Of Storage Inventory</u>	<u>Maximum Withdrawal Quantity</u>
	80%	38,816 Dth
	80%	34,788 Dth
	60%	31,517 Dth
	40%	26,339 Dth
	20%	21,315 Dth
Injection Period:	Year Round	
Daily Maximum Injection:	20,466 Dth if balance < 50% full 17,231 Dth if balance > 50% full	
Maximum Storage Quantity:	3,687,492 Dth	
Fuel (%):	Refer to Transco Tariff	
Nomination/Scheduling Requirements:	Refer to Transco Tariff	
Operating Restrictions:	N/A	
Other Terms & Conditions:	N/A	

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 23 of 53**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service:	Transco S-2 Storage Service #1000885	
Delivering Pipeline & Contract No.:	Transco #1000885	
Contract Term:	20 Years	
Initial Contract Date:	12/23/53	
Contract Expiration Date:	03/31/26 - Evergreen is automatic renewal yearly unless termination notice is given 12 months prior to expiration date.	
Quality of Service:	Firm (Bundled)	
Availability (Withdrawal):	November 16 - April 15	
Daily Maximum Withdrawal:	<u>Withdrawal Period</u>	<u>Maximum Withdrawal Quantity</u>
	11/16-2/15 2/17-3/31 4/01-4/15	31,142 Dth 30,559 Dth to 5,833 Dth 5,832 Dth
	<u>Period</u>	<u>Minimum Storage Inventory</u>
	11/16-2/15 11/16-3/15 11/16-4/15	730,816 Dth 215,735 Dth 52,369 Dth
Injection Period:	April 16-November 15	
Daily Maximum Injection:	23,692 Dth	
Maximum Storage Quantity:	2,799,327 Dth	
Fuel (%):	Refer to Transco Tariff	
Nomination/Scheduling Requirements:	Refer to Transco Tariff	
Operating Restrictions:	N/A	

Section 3 - PECO Energy Company PUC 1307(f) Filing

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco REA #9286385
Delivering Pipeline & Contract No.:	Transco
Contract Term:	15 Years
Initial Contract Date:	10/1/24
Contract Expiration Date:	10/01/39
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	100,000 Dth
Factor:	365 days
Yearly Maximum:	36,500,000 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A
Other Terms & Conditions:	N/A

Section 3 - PECO Energy Company PUC 1307(f) Filing

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission FT-1 #800231 Texas Eastern Transmission CDS #800407 Texas Eastern Transmission FT #910510
Contract Term:	7 Months
Initial Contract Date:	4/01/24
Contract Expiration Date:	10/31/24
Quality of Service:	Firm
Availability:	Apr - Oct
Daily Maximum:	42,600 Dth
Factor:	214 Days
Yearly Maximum:	9,116,400 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #3221
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract:	Texas Eastern Transmission FTS-2 #330614
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	13,486 Dth (Nov - Mar)
Factor:	151 Days
Yearly Maximum:	2,036,386 Dth (Nov – Mar)
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 28 of 53

Other Terms & Conditions: N/A

Most Recent Negotiation: N/A

PECO Natural Gas Contract Information
Gas Supply Contract

Name & Type of Service: **Texas Eastern Gas Supply Contract #5006**

Delivering Pipeline & Contract No.: Texas Eastern

Associated Transportation Contract(s): Texas Eastern Transmission PECO Gate

Contract Term: 5 Months

Initial Contract Date: 11/01/24

Contract Expiration Date: 3/31/25

Quality of Service: Firm

Availability: Nov - Mar

Daily Maximum: 6,000 Dth (Nov-Mar)

Factor: 151 Days

Yearly Maximum: 906,000 Dth (Nov-Mar)

Fuel (%): Refer to TETCO Tariff

Minimum Take Level: Zero

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 29 of 53

Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #5006
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission PECO Gate
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000
Factor:	151 Days
Yearly Maximum:	906,000 Dth
Fuel (%):	See Texas Eastern FT Service

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 30 of 53

Minimum Take Level:	Monthly-Nominated Volume
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

PECO Natural Gas Contract Information
Gas Supply Contract

Name & Type of Service:	Texas Eastern Gas Supply Contract #5109
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract:	Texas Eastern #800231
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	35,000 Dth
Factor:	151 Days
Yearly Maximum:	5,285,000 Dth

Section 3 - PECO Energy Company PUC 1307(f) Filing

Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	Monthly-Nominated Volume
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A

Section 3 - PECO Energy Company PUC 1307(f) Filing

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission #800407
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	42,600 Dth
Factor:	151 Days
Yearly Maximum:	6,432,600 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

Section 3 - PECO Energy Company PUC 1307(f) Filing

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission #800503
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	29,210 Dth
Factor:	151 Days
Yearly Maximum:	4,410,710 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

Section 3 - PECO Energy Company PUC 1307(f) Filing

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #3221
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract:	Texas Eastern Transmission FTS-2 #330614
Contract Term:	7 Months
Initial Contract Date:	4/01/24
Contract Expiration Date:	10/31/24
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	13,486 Dth (Apr - Oct)
Factor:	214 Days
Yearly Maximum:	2,886,004 Dth (Apr – Oct)
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FT-1 (Firm Transportation Service) #800231
Delivering Pipeline & Contract No.:	Texas Eastern #800231
Associated Contract:	Texas Eastern Gas Supply Contracts
Contract Term:	21 Years
Initial Contract Date:	6/1/93
Contract Expiration Date:	10/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	35,000 Dth
Factor:	365 Days
Yearly Maximum:	12,775,000 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 37 of 53**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern CDS - Comprehensive Delivery Service #800407
Delivering Pipeline & Contract No.:	Texas Eastern #800407
Associated Contract:	Texas Eastern Gas Supply Contracts
Contract Term:	6 Years
Initial Contract Date:	6/1/93
Contract Expiration Date:	10/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to the expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	49,286 Dth
Factor:	365 Days
Yearly Maximum:	17,989,390 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	Scheduling of gas in the access area should not exceed the Operational Segment Capacity Entitlements.
Other Terms & Conditions:	CDS is a “no-notice” service, which enables PECO to: 1) Increase or decrease deliveries out of Texas Eastern’s system without matching changes to receipts into Texas Eastern for up to two business days; and 2) Schedule pre-injection into Texas Eastern’s system without matching changes to deliveries out of Texas Eastern for up to two business days. PECO must notify Texas Eastern with a LINK nomination of its intention to take the above steps. Within two business days of the commencement of

Section 3 - PECO Energy Company PUC 1307(f) Filing

“no-notice” service, scheduled receipts and scheduled deliveries must be made equal and an imbalance correction must be scheduled.

Section 3 - PECO Energy Company PUC 1307(f) Filing

**PECO Energy Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FTS-2 Firm Transportation #330614
Delivering Pipeline & Contract No.:	Texas Eastern #330614
Associated Contract:	N/A
Contract Term:	10 Years
Initial Contract Date:	6/1/93
Contract Expiration Date:	3/31/26 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	13,486 Dth
Factor:	365 Days
Yearly Maximum:	4,922,390 Dth
Fuel (%):	None
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	N/A
Other Terms & Conditions:	N/A

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 40 of 53**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FTS-7 Firm Transportation Service #331718
Delivering Pipeline & Contract No.:	Texas Eastern #331718
Associated Contract:	Dominion GSS (delivery of storage withdrawals)
Contract Term:	21 Years
Initial Contract Date:	11/1/94
Contract Expiration Date:	4/15/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	24,170 Dth
Factor:	365 Days
Yearly Maximum:	8,822,050 Dth
Fuel (%):	2% Reduction
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	N/A
Other Terms & Conditions:	N/A

Section 3 - PECO Energy Company PUC 1307(f) Filing

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FTS-8 Firm Transportation Service #331817
Delivering Pipeline & Contract No.:	Texas Eastern #331817
Associated Contract:	Dominion GSS (delivery of storage withdrawals)
Contract Term:	21 Years
Initial Contract Date:	11/1/94
Contract Expiration Date:	4/15/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	9,850 Dth
Factor:	365 Days
Yearly Maximum:	3,595,250 Dth
Fuel (%):	1.5% Reduction
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	N/A
Other Terms & Conditions:	N/A

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 42 of 53**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FT-1 FLEX #800503
Delivering Pipeline & Contract No.:	Texas Eastern #800503
Associated Contract:	N/A
Contract Term:	20 Years
Initial Contract Date:	11/1/95
Contract Expiration Date:	10/31/30 - Evergreen is automatic renewal yearly unless termination notice is given 5 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	29,210 Dth
Factor:	365 Days
Yearly Maximum:	10,661,650 Dth
Fuel (%):	None
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 43 of 53**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FT-1 #800523
Delivering Pipeline & Contract No.:	Texas Eastern #800523
Contract Term:	20 Years
Initial Contract Date:	11/1/97
Contract Expiration Date:	10/31/30 - Evergreen is automatic renewal yearly unless termination notice is given 5 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	120,000 Dth
Factor:	365
Yearly Maximum:	43,800,000 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 44 of 53**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern Transportation FT #910510
Delivering Pipeline & Contract No.:	Texas Eastern Contract #910510
Associated Contract:	TETCO FT
Contract Term:	10 Years
Initial Contract Date:	11/1/04
Contract Expiration Date:	10/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	35,000 Dth
Factor:	365 Days
Yearly Maximum:	12,775,000 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	11/2004

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 45 of 53**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FT-1 (Firm Transportation Service)
Delivering Pipeline & Contract No.:	Texas Eastern #911740
Associated Contract:	EGT FT #700116
Contract Term:	2 Years
Initial Contract Date:	5/1/2020
Contract Expiration Date:	03/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	14,000 Dth
Factor:	365 Days
Yearly Maximum:	5,110,000
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Most Recent Negotiation:	04/2020
Other Terms & Conditions:	Note: contract transports GSS (B) storage withdrawals from interconnect with EGT FT at Chambersburg PA to PECO CG.

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service:	Texas Eastern SS-1 Storage Service #400120	
Delivering Pipeline & Contract No.:	Texas Eastern #400120	
Contract Term:	7 Years	
Initial Contract Date:	6/1/93 – Re-negotiated 5/27/98	
Contract Expiration Date:	4/30/27 – evergreen is automatic renewal yearly unless written termination notice is given 2 years prior to expiration date.	
Quality of Service:	Firm (Bundled)	
Availability (Withdrawal):	Year Round	
Daily Maximum Withdrawal:	<u>% of Storage Inventory</u>	<u>Maximum Withdrawal Quantity</u>
	>30%	78,114 Dth
	< 30%	57,760 Dth
	< 20%	43,038 Dth
	<10%	9,327 Dth
Injection Period:	Year Round	
Daily Maximum Injection:	28,333 Dth	
Maximum Storage Quantity:	5,512,157 Dth	
Fuel (%):	Refer to TETCO Tariff	
Nomination/Scheduling Requirements:	Refer to TETCO Tariff	

Section 3 - PECO Energy Company PUC 1307(f) Filing

Operating Restrictions: N/A

Other Terms & Conditions: This is a no-notice service which may be designated to “take the swing” on any days when measured delivered quantities are greater than or less than the scheduled quantities. Excess withdrawals from SS-1 may be available on an interruptible basis if delivery can be accomplished without detriment to pipeline’s ability to meet its firm obligations to other customers. Excess injections into SS-1 may be available on an interruptible basis under the same conditions for excess withdrawals.

PECO Natural Gas Contract Information
Underground Storage Contract

Name & Type of Service: **Eastern Gas Transmission & Storage (EGTS)
GSS Storage Service #600032**

Delivering Pipeline & Contract No.: Texas Eastern

Associated Contract: Texas Eastern FTS-7 Contract #331718
Texas Eastern FTS-8 Contract #331817

Contract Term: 15 Years

Initial Contract Date: 10/1/93

Contract Expiration Date: 3/31/27 – Evergreen (2 Years notice)

Quality of Service: Firm (Unbundled)

Availability (Withdrawal): Year Round

Daily Maximum Withdrawal: 34,020 Dth

<u>Inventory %</u>	<u>W/D Rate</u>
>35%	34,020 Dth
<35%	31,302 Dth
<16 %	23,818 Dth
<10%	21,436 Dth

Injection Period: Year Round

Daily Maximum Injection: 18,478 Dth

Maximum Storage Quantity: 3,326,029 Dth

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 48 of 53

Fuel (%): Refer to EGT Tariff

Nomination/Scheduling Requirements: Refer to EGT Tariff

Operating Restrictions: N/A

Other Terms Conditions: EGT GSS storage withdrawals are transported on two Texas Eastern contracts as follows:
24,170 Dth can be transported on FTS-7 Contract #331718
9,850 Dth can be transported on FTS-8 Contract #331817

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service: **Eastern Gas Transmission & Storage Service (EGTS) #300223**

Delivering Pipeline & Contract No.: Texas Eastern

Associated Contract: EGT FT #700116
Texas Eastern FT #911740

Contract Term: 5 Years

Initial Contract Date: 05/1/2020

Contract Expiration Date: 3/31/27 – Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.

Quality of Service: Firm (Unbundled)

Availability (Withdrawal): Year Round

Daily Maximum Withdrawal: 34,020 Dth

<u>Inventory %</u>	<u>W/D Rate</u>
>35%	14,000 Dth
<35%	12,880 Dth
<16 %	9,800 Dth
<10%	8,812 Dth

Injection Period: Year Round

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 49 of 53

Daily Maximum Injection:	7,778 Dth
Maximum Storage Quantity:	1,400,000 Dth
Fuel (%):	Refer to EGT Tariff
Nomination/Scheduling Requirements:	Refer to EGT Tariff
Most Recent Negotiation:	09/2021
Other Terms Conditions:	Note: GSS (B) storage withdrawals are transported from storage to Chambersburg PA interconnect with Texas Eastern via EGT FT and from Chambersburg PA to PECO CG via Texas Eastern FT.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Eastern Gas Transmission & Storage (EGTS) FT (Firm Transportation) #700116
Delivering Pipeline & Contract No.:	Texas Eastern #911740
Associated Contract:	EGT GSS (B) #300223 TETCO FT #911740
Contract Term:	5 Years
Initial Contract Date:	5/1/2020
Contract Expiration Date:	3/31/2027 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Nov-Mar
Daily Maximum:	14,000 Dth
Factor:	152 Days

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 50 of 53

Yearly Maximum:	2,128,000
Fuel (%):	Refer to EGT Tariff
Nomination/Scheduling Requirements:	Refer to EGT Tariff
Most Recent Negotiation	01//1/2022
Other Terms & Conditions:	Note: contract transports GSS (B) storage withdrawals from interconnect with EGT FT at TETCO Chambersburg PA to PECO CG.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Eastern Shore FT1-062-0009 and FT1-062-0010
Delivering Pipeline & Contract No.:	Eastern Shore #FT1-010044 Eastern Shore #FT1-010051
Contract Term:	5 Years
Initial Contract Date:	11/01/01
Contract Expiration Date:	Contract - #010044– 10/31/26 – 8-month notice period. Contract - #010051 – 10/31/25 – 8 month notice period.
Quality of Service:	Firm
Availability:	Year Round

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 51 of 53

Daily Maximum:	10,000 Dth
Factor:	365 Days
Yearly Maximum:	4,380,000 Dth
Fuel (%):	Refer to Eastern Shore Tariff
Nomination/Scheduling Requirements:	Refer to Eastern Shore Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	April 2020- Reduced contract #010051 to 2000 Dth/d, and extended contract expiration date to 10/31/25.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	UGI XD Firm
Delivering Pipeline & Contract No.:	TETCO
Associated Contract:	UGI XD
Contract Term:	10 Years
Initial Contract Date:	12/01/02
Contract Expiration Date:	12/01/26 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior expiration date.
Quality of Service:	Firm
Availability:	Year Round

Section 3 - PECO Energy Company PUC 1307(f) Filing

Daily Maximum:	3,360 Dth
Factor:	365 Days
Yearly Maximum:	1,226,400 Dth
Fuel (%):	Refer to UGI Tariff
Nomination/Scheduling Requirements:	Refer to UGI Tariff
Other Terms & Conditions:	N/A
Operating Restrictions:	Commodity received from TETCO for redelivery on PECO's system.
Most Recent Negotiation:	12/2002

Section 3 - PECO Energy Company PUC 1307(f) Filing
Page 53 of 53**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Adelphia # FTS-PEC-0020 (Firm Transportation Service)
Delivering Pipeline & Contract No.:	Adelphia
Associated Contract:	N/A
Contract Term:	10 Years
Initial Contract Date:	10/09/2020
Contract Expiration Date:	10/01/2030 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	22,500 Dth
Factor:	365 Days
Yearly Maximum:	8,212,500
Fuel (%):	Refer to Adelphia Tariff
Nomination/Scheduling Requirements:	Refer to Adelphia Tariff
Other Terms & Conditions:	N/A

As of December 31, 2025

Storage Contract	Area	Associated Transport	Transportation used for
DTI GSS #600032	Market	CDS or FT-1 FTS-7 FTS-8	To storage To PECO To PECO
Texas Eastern #400120	Market	CDS or FT-1	Storage include bundled transport to PECO CDS or FT-1 needed to storage
TRANSCO GSS #1000884	Market	Transco FT	Storage includes bundled transport to PECO FT needed to storage
TRANSCO WSS #1031819	Production	Transco FT	Transport needed to storage and to PECO
TRANSCO S2 #1000885	Market	Transco FT	Storage included bundled transport to PECO FT needed to storage
Dominion Transmission GSS #300223	Market	DTI FT TE FT	To TE FT To PECO

Transportation Contract	Pipeline	Typical Receipt Point	Delivery Point	Downstream Contract
Tetco CDS #800407	Texas Eastern	Production Area	PECO City Gate	N/A
Tetco FT #800231	Texas Eastern	Production Area	PECO City Gate	N/A
Tetco FT #910510	Texas Eastern	Production Area	PECO City Gate	N/A
Tetco FT #911740	Texas Eastern	Chambersburg	PECO City Gate	N/A
Tetco FT Line 1A	Texas Eastern	Tetco Eagle	PECO City Gate	Tetco CDS and FT
Tetco FTS-2	Texas Eastern	M2 (Crayne)	PECO City Gate	N/A
Tetco FTS-7	Texas Eastern	DTI GSS	PECO City Gate	N/A
Tetco FTS-8	Texas Eastern	DTI GSS	PECO City Gate	N/A
Tetco Riverside FT #800503	Texas Eastern	M2-M3 Boundary	PECO City Gate	N/A
Transco FT 1003693	Transco	Production Area	PECO City Gate	N/A
Transco FT 1005000	Transco	Production Area	PECO City Gate	N/A
Transco Leidy FT #1044182	Transco	DTI Interconnect	PECO City Gate	N/A
Eastern Shore FT #FT1-062-0009	Eastern Shore	Transco Z6	PECO City Gate	N/A
Sentinel FT # 9089628	Transco	Pleasant Valley	PECO City Gate	N/A
Dominion FT #700116	Dominion	DTI GSS	PECO City Gate	Tetco FT 911740

Q. SDR-COS-15-Gas

For the most recent annual period available, please identify the applicable monthly volumes and revenues under each rate schedule which were:

- a) Sold under a negotiated or market-based rate
- b) Transported under a negotiated or market-based rate
- c) Transported at full margin transportation rates

A. SDR-COS-15-Gas

- a) The Company does not have any gas contracts at less than maximum tariff rate, other than transportation contracts responsive to b) below.
- b) Refer to table 1-1 from SDR-RR-13 for volumes of all transportation accounts under a negotiated rate. Refer to Attachment SDR-COS-15(b) for the revenues associated with those accounts.
- c) All transportation customers, other than those identified in b) above, pay the maximum tariff rate for all volumes transported. Refer to Attachment SDR-COS-15(c) for the monthly volumes and revenues for all transportation customers, other than those identified in b) above.

Monthly Revenue (\$)

Customer	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Annual
001	\$ 27,370	\$ 26,476	\$ 25,381	\$ 21,877	\$ 21,983	\$ 19,950	\$ 16,553	\$ 17,298	\$ 19,722	\$ 22,264	\$ 20,122	\$ 18,327	\$ 257,324
002	\$ 30,381	\$ 35,957	\$ 30,646	\$ 28,966	\$ 28,091	\$ 27,238	\$ 30,022	\$ 33,776	\$ 28,220	\$ 24,652	\$ 32,772	\$ 59,577	\$ 390,297
003	\$ 128,911	\$ 444,050	\$ 111,186	\$ 106,755	\$ 99,442	\$ 91,195	\$ 103,173	\$ 113,323	\$ 111,542	\$ 98,190	\$ 87,384	\$ 113,505	\$ 1,608,655
004	\$ 14,701	\$ 13,526	\$ 1,994	\$ 2,220	\$ 236,713	\$ 1,416	\$ 167,005	\$ 377,914	\$ 2,216	\$ 43,678	\$ 2,341	\$ 21,588	\$ 885,313
005	\$ 6,046	\$ 10,310	\$ 4,625	\$ 2,025	\$ 2,147	\$ 2,435	\$ 1,700	\$ 3,375	\$ 3,699	\$ 1,317	\$ 924	\$ 841	\$ 39,443

Monthly Volumes (Mcf)

Customer	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Annual
001	74,614	72,027	61,734	62,042	56,148	46,391	48,556	55,593	62,543	56,757	51,544	78,292	726,241
002	442,189	379,912	358,063	347,025	336,269	372,024	419,456	349,260	304,183	308,106	331,266	422,656	4,370,409
003	281,528	254,381	253,535	235,993	162,885	227,054	247,265	242,990	218,628	193,398	240,590	272,539	2,830,786
004	6,510	1,049	1,488	36,573	744	154,216	74,794	1,488	38,832	1,440	19,590	1,451	338,175
005	9,494	3,978	1,417	1,539	1,821	1,104	2,750	3,068	726	342	220	117	26,576

	Monthly Revenue	Monthly Volumes (Mcf)
Jan-25	\$ 3,127,635	1,892,093
Feb-25	\$ 4,784,482	1,733,853
Mar-25	\$ 4,234,585	1,527,106
Apr-25	\$ 1,975,870	1,302,309
May-25	\$ 1,571,034	1,049,649
Jun-25	\$ 3,275,417	958,011
Jul-25	\$ 2,077,289	907,881
Aug-25	\$ 2,485,386	997,904
Sep-25	\$ 2,296,753	969,781
Oct-25	\$ 2,524,050	1,189,806
Nov-25	\$ 2,687,474	1,432,014
Dec-25	\$ 3,046,576	1,854,081
Total	\$ 34,086,551	15,814,488

Q. SDR-COS-16-Gas Please provide the following for each curtailment during the last three years:

- a) Dates of curtailments
- b) Type of curtailment (firm service, interruptible service, both)
- c) Whether curtailment was related to amount of capacity on the Company's system, other capacity or supply related
- d) Rate schedule that curtailed volumes would have been billed under
- e) Curtailed volumes by rate schedule
- f) Actual volumes moved by rate schedule

A. SDR-COS-16-Gas

- a) Refer to Attachment SDR-COS-16(a).
- b) All curtailments are of interruptible transportation rates. No firm transportation customers have been curtailed during the time period in question.
- d) All rate Transportation Sales Interruptible (TS-I) interruptions are due to distribution system constraints. All rate Interruptible Sales (IS) interruptions are due to supply related issues.
- e) Refer to Attachment SDR-COS-16(a).
- f) The approximate aggregate daily volume attributable to Rate TS-I is between 26,368 and 41,726 mcf per day.
- f) Refer to the Company's response to SDR-COS-11 and the daily sendout sheets in Attachment SDR-COS-11(a).

Winter 22-23 Interruptions				
Interruption Date	IS	TSI	Tier	TCS
22-Dec-22	yes	no	0	no
23-Dec-22	yes	no	0	no
24-Dec-22	yes	no	0	no
25-Dec-22	yes	no	0	no
26-Dec-22	yes	no	0	no
27-Dec-22	yes	no	0	no
28-Dec-22	yes	no	0	no
29-Dec-22	yes	no	0	no
Total Days	8			

Winter 23-24 Interruptions				
Interruption Date	IS	TSI	Tier	TCS
Not Applicable	no	no	0	no
Total Days	0			

Winter 24-25 Interruptions				
Interruption Date	IS	TSI	Tier	TCS
18-Jan-25	yes	yes	1&2	yes
19-Jan-25	yes	yes	1&2	yes
20-Jan-25	yes	yes	1&2	yes
21-Jan-25	yes	yes	1&2	yes
22-Jan-25	yes	yes	1&2	yes
Total Days	5			

- Q. SDR-COS-17-Gas Please identify the Company' s design day planning criteria and the probability of design day occurrence. Include any available documentation supporting the Company's claimed probability of occurrence.
- A. SDR-COS-17-Gas Please refer to Attachment 53.64.c-13(a), which is Section 16 of PECO's 2025 Purchased Gas Cost proceeding (PGC No. 42) pre-filing materials.

- Q. SDR-COS-18-Gas For each customer class contained in the cost of service study, please provide monthly throughput by class.
- A. SDR-COS-18-Gas Refer to PECO Exhibit JD-6 for forecasted monthly deliveries (throughput) by customer class for the fully projected future test year.

- Q. SDR-COS-19-Gas Please provide work papers showing the development of each allocation factor reflected in the Company's cost of service study. Include a description of each allocation factor, all calculations performed to develop the allocators and all supporting documentation, studies or other information relied upon to determine the allocators.
- A. SDR-COS-19-Gas Refer to PECO Exhibit JD-2 and the Direct Testimony of PECO Witness Jiang Ding (PECO Statement No. 9), for descriptions of the methods used in the development of the allocators. Refer to PECO Exhibit JD-6 for development of external allocators.

- Q. SDR-COS-20-Gas Please provide all workpapers, calculations and supporting documentation for the functionalization and classification performed for the Company's cost of service study.
- A. SDR-COS-20-Gas Refer to PECO Exhibit JD-3 and the Direct Testimony of PECO Witness Jiang Ding (Statement No. 9), for a description and calculation of the functionalization and classification of the costs.

- Q. SDR-COS-21-Gas If not provided elsewhere, please provide a detailed proof of revenues at both present and proposed rates.
- A. SDR-COS-21-Gas Refer to Exhibit JAB-3 for the Proof of Revenue at Present Rates and Proof of Revenue at Proposed Rates.

Supplemental Data Responses
Rate of Return (ROR)

Q. SDR-ROR-1-Gas Please supply copies of the following documents for the Company and if applicable, its parent:

- a) Most recent Annual Report to shareholders (including any statistical supplements);
- b) Most recent SEC Form 10K
- c) All SEC Form 10Q reports issued within last year

A. SDR-ROR-1-Gas Please see the following attachments:

- a) Attachment SDR-ROR-1(a)
- b) Attachment SDR-ROR-1(b)
- c) Attachment SDR-ROR-1(c.1)
Attachment SDR-ROR-1(c.2)
Attachment SDR-ROR-1(c.3)

**THE REQUESTED DOCUMENTS ARE
VOLUMINOUS. THEREFORE, THEY ARE BEING
PROVIDED ONLY IN ELECTRONIC FORM.**

Q. SDR-ROR-2-Gas Please supply copies of the Company's balance sheets for each month/quarter for the last two years.

A. SDR-ROR-2-Gas Please see attachments:

- Attachment SDR-ROR-2(a.1) (2025 – PECO Balance Sheets)
- Attachment SDR-ROR-2(a.2) (2024 – PECO Balance Sheets)

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2025	Year/Period of Report End of: 2025/ Q1	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	17,913,427,234	17,652,566,631
3	Construction Work in Progress (107)	200	906,721,553	814,953,584
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		18,820,148,787	18,467,520,215
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,111,373,651	4,061,678,607
6	Net Utility Plant (Enter Total of line 4 less 5)		14,708,775,136	14,405,841,608
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		14,708,775,136	14,405,841,608
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		11,226,696	13,235,199
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,386,234	1,370,321
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	4,507,082	16,062,983
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)		31,999,513	33,763,282
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		46,347,057	61,691,143
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		45,354,678	12,604,874
36	Special Deposits (132-134)		81,986	70,087
37	Working Fund (135)			
38	Temporary Cash Investments (136)		150,989	27,141,882
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		554,027,309	415,295,091
41	Other Accounts Receivable (143)		170,075,472	145,383,858
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		182,454,734	151,395,467
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		187,139	175,017
45	Fuel Stock (151)	227	1,481,271	1,527,460
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	82,906,445	79,479,385
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228	43,785,892	

53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	(560,130)	
55	Gas Stored Underground - Current (164.1)		10,871,404	31,540,140
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		2,906,796	3,927,586
57	Prepayments (165)		157,924,219	67,832,500
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		24,772	10,159
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		234,587,284	254,502,851
62	Miscellaneous Current and Accrued Assets (174)		2,499,988	3,094,803
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,123,850,780	891,190,226
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		47,044,872	47,547,263
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,128,889,235	1,068,055,069
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		3,768,516	
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	764,923,413	696,157,177
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	429,689,033	399,169,704
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,374,315,069	2,210,929,213
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		18,253,288,042	17,569,652,190

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2025	Year/Period of Report End of: 2025/ Q1
FOOTNOTE DATA			
(a) Concept: ClearingAccounts			
The balance in Account 184 (Clearing Accounts) will be zero at the end of the year.			

Name of Respondent: PECO Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2025	Year/Period of Report End of: 2025/ Q1
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,423,004,251	1,423,004,251
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	3,785,327,063	3,222,327,062
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	86,742	86,742
11	Retained Earnings (215, 215.1, 216)	118	5,775,621,299	5,633,316,706
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(3,477,968,442)	(3,466,341,165)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	1,784,385	3,527,297
16	Total Proprietary Capital (lines 2 through 15)		7,507,681,814	6,815,747,409
17	LONG-TERM DEBT			
18	Bonds (221)	256	5,775,000,000	5,775,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256	184,418,609	184,418,609
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		24,650,898	24,874,478
24	Total Long-Term Debt (lines 18 through 23)		5,934,767,711	5,934,544,131
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		63,082,090	51,553,534
29	Accumulated Provision for Pensions and Benefits (228.3)		299,372,592	299,609,966
30	Accumulated Miscellaneous Operating Provisions (228.4)		17,749,858	20,505,427
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		27,549,296	27,289,461
35	Total Other Noncurrent Liabilities (lines 26 through 34)		407,753,836	398,958,388
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			192,115,706
38	Accounts Payable (232)		630,572,066	634,651,865
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		37,978,429	42,294,358
41	Customer Deposits (235)		83,782,297	79,902,145
42	Taxes Accrued (236)	262	24,519,089	17,887,288
43	Interest Accrued (237)		57,230,480	60,580,728
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		127,383	82,218
48	Miscellaneous Current and Accrued Liabilities (242)		175,843,225	174,566,711
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			

52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,010,052,969	1,202,081,019
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		8,642,277	9,220,172
57	Accumulated Deferred Investment Tax Credits (255)	266	300,719	308,295
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	1,398,597	1,494,782
60	Other Regulatory Liabilities (254)	278	467,607,161	374,479,123
61	Unamortized Gain on Reacquired Debt (257)		681,299	702,540
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		2,508,420,292	2,445,685,737
64	Accum. Deferred Income Taxes-Other (283)		405,981,367	386,430,594
65	Total Deferred Credits (lines 56 through 64)		3,393,031,712	3,218,321,243
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		18,253,288,042	17,569,652,190

Name of Respondent: PECO Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	18,230,270,922	17,652,566,631
3	Construction Work in Progress (107)	200	1,034,546,176	814,953,584
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		19,264,817,098	18,467,520,215
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,137,668,828	4,061,678,607
6	Net Utility Plant (Enter Total of line 4 less 5)		15,127,148,270	14,405,841,608
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		15,127,148,270	14,405,841,608
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		11,221,572	13,235,199
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,402,020	1,370,321
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	16,149,215	16,062,983
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)		33,341,903	33,763,282
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		59,310,670	61,691,143
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		16,519,230	12,604,874
36	Special Deposits (132-134)		82,832	70,087
37	Working Fund (135)			
38	Temporary Cash Investments (136)		394,160	27,141,882
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		496,453,263	415,295,091
41	Other Accounts Receivable (143)		156,176,134	145,383,858
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		173,124,082	151,395,467
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		60,591	175,017
45	Fuel Stock (151)	227	1,481,271	1,527,460
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	85,031,170	79,479,385
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228	46,321,415	

53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	(1,048,692)	
55	Gas Stored Underground - Current (164.1)		22,340,375	31,540,140
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		3,219,109	3,927,586
57	Prepayments (165)		132,177,362	67,832,500
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		39,547	10,159
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		244,701,836	254,502,851
62	Miscellaneous Current and Accrued Assets (174)		2,499,250	3,094,803
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,033,324,771	891,190,226
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		46,882,605	47,547,263
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,169,075,640	1,068,055,069
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		3,322,261	
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	836,066,314	696,157,177
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	451,099,279	399,169,704
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,506,446,099	2,210,929,213
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		18,726,229,810	17,569,652,190

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
--	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: ClearingAccounts

The balance in Account 184 (Clearing Accounts) will be zero at the end of the year.

Name of Respondent: PECO Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,423,004,251	1,423,004,251
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	3,785,327,062	3,222,327,062
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	86,742	86,742
11	Retained Earnings (215, 215.1, 216)	118	5,786,461,760	5,633,316,706
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(3,489,519,632)	(3,466,341,165)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	2,061,662	3,527,297
16	Total Proprietary Capital (lines 2 through 15)		7,507,248,361	6,815,747,409
17	LONG-TERM DEBT			
18	Bonds (221)	256	5,775,000,000	5,775,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256	184,418,609	184,418,609
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		23,977,735	24,874,478
24	Total Long-Term Debt (lines 18 through 23)		5,935,440,874	5,934,544,131
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		40,199,680	51,553,534
29	Accumulated Provision for Pensions and Benefits (228.3)		299,870,522	299,609,966
30	Accumulated Miscellaneous Operating Provisions (228.4)		17,403,426	20,505,427
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		27,562,165	27,289,461
35	Total Other Noncurrent Liabilities (lines 26 through 34)		385,035,793	398,958,388
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		202,883,722	192,115,706
38	Accounts Payable (232)		767,027,062	634,651,865
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		45,879,237	42,294,358
41	Customer Deposits (235)		89,657,964	79,902,145
42	Taxes Accrued (236)	262	9,858,031	17,887,288
43	Interest Accrued (237)		61,631,245	60,580,728
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		86,357	82,218
48	Miscellaneous Current and Accrued Liabilities (242)		217,555,013	174,566,711
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			

52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,394,578,631	1,202,081,019
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		10,000,081	9,220,172
57	Accumulated Deferred Investment Tax Credits (255)	266	297,201	308,295
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	1,415,660	1,494,782
60	Other Regulatory Liabilities (254)	278	529,446,987	374,479,123
61	Unamortized Gain on Reacquired Debt (257)		660,059	702,540
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		2,545,384,192	2,445,685,737
64	Accum. Deferred Income Taxes-Other (283)		416,721,971	386,430,594
65	Total Deferred Credits (lines 56 through 64)		3,503,926,151	3,218,321,243
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		18,726,229,810	17,569,652,190

Name of Respondent: PECO Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 09/30/2025	Year/Period of Report End of: 2025/ Q3
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	18,560,090,363	17,652,566,631	
3	Construction Work in Progress (107)	200	1,044,526,870	814,953,584	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		19,604,617,233	18,467,520,215	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,100,163,248	4,061,678,607	
6	Net Utility Plant (Enter Total of line 4 less 5)		15,504,453,985	14,405,841,608	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		15,504,453,985	14,405,841,608	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		14,573,202	13,235,199	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,422,329	1,370,321	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224	24,833,104	16,062,983	
23	Noncurrent Portion of Allowances and Environmental Credits	228			
24	Other Investments (124)		36,070,624	33,763,282	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)				
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)				

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		74,054,601	61,691,143
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		17,299,747	12,604,874
36	Special Deposits (132-134)		83,683	70,087
37	Working Fund (135)			
38	Temporary Cash Investments (136)		330,304,681	27,141,882
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		489,455,239	415,295,091
41	Other Accounts Receivable (143)		156,510,469	145,383,858
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		162,056,472	151,395,467
43	Notes Receivable from Associated Companies (145)		222,000,000	
44	Accounts Receivable from Assoc. Companies (146)		99,294	175,017
45	Fuel Stock (151)	227	1,710,082	1,527,460
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	82,201,558	79,479,385
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228	186,113	
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	(7,054,199)	
55	Gas Stored Underground - Current (164.1)		40,348,879	31,540,140
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		3,961,950	3,927,586
57	Prepayments (165)		72,929,949	67,832,500
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		54,485	10,159
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		207,023,647	254,502,851
62	Miscellaneous Current and Accrued Assets (174)		2,499,988	3,094,803
63	Derivative Instrument Assets (175)			

64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,457,559,093	891,190,226
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		55,255,025	47,547,263
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,297,246,219	1,068,055,069
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		1,535,746	
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	889,147,240	696,157,177
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	538,487,773	399,169,704
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,781,672,003	2,210,929,213
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		19,817,739,682	17,569,652,190

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 09/30/2025	Year/Period of Report End of: 2025/ Q3
--	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: ClearingAccounts

The balance in Account 184 (Clearing Accounts) will be zero at the end of the year.

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 09/30/2025	Year/Period of Report End of: 2025/ Q3	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,423,004,251	1,423,004,251
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	3,799,345,448	3,222,327,062
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	86,742	86,742
11	Retained Earnings (215, 215.1, 216)	118	5,910,766,534	5,633,316,706
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(3,501,049,217)	(3,466,341,165)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	2,699,783	3,527,297
16	Total Proprietary Capital (lines 2 through 15)		7,634,680,057	6,815,747,409
17	LONG-TERM DEBT			
18	Bonds (221)	256	6,825,000,000	5,775,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256	184,418,609	184,418,609
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		25,198,013	24,874,478
24	Total Long-Term Debt (lines 18 through 23)		6,984,220,596	5,934,544,131
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		44,193,679	51,553,534
29	Accumulated Provision for Pensions and Benefits (228.3)		300,941,833	299,609,966

30	Accumulated Miscellaneous Operating Provisions (228.4)		13,602,864	20,505,427
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		26,027,768	27,289,461
35	Total Other Noncurrent Liabilities (lines 26 through 34)		384,766,144	398,958,388
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			192,115,706
38	Accounts Payable (232)		753,990,132	634,651,865
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		33,291,237	42,294,358
41	Customer Deposits (235)		87,344,219	79,902,145
42	Taxes Accrued (236)	262	18,212,705	17,887,288
43	Interest Accrued (237)		60,754,751	60,580,728
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		94,157	82,218
48	Miscellaneous Current and Accrued Liabilities (242)		161,998,432	174,566,711
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,115,685,633	1,202,081,019
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		13,370,446	9,220,172
57	Accumulated Deferred Investment Tax Credits (255)	266	290,161	308,295
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	1,404,744	1,494,782
60	Other Regulatory Liabilities (254)	278	587,181,807	374,479,123
61	Unamortized Gain on Reacquired Debt (257)		638,819	702,540
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		2,647,836,865	2,445,685,737

64	Accum. Deferred Income Taxes-Other (283)		447,664,410	386,430,594
65	Total Deferred Credits (lines 56 through 64)		3,698,387,252	3,218,321,243
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		19,817,739,682	17,569,652,190

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
--	---	-------------------------------	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	19,247,007,071	17,652,566,631
3	Construction Work in Progress (107)	200	838,973,967	814,953,584
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		20,085,981,038	18,467,520,215
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,153,618,543	4,061,678,607
6	Net Utility Plant (Enter Total of line 4 less 5)		15,932,362,495	14,405,841,608
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		15,932,362,495	14,405,841,608
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		14,744,660	13,235,199
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,465,473	1,370,321
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	16,387,723	16,062,983
23	Noncurrent Portion of Allowances and Environmental Credits	228		

24	Other Investments (124)		38,062,045	33,763,282
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		67,728,955	61,691,143
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		15,762,573	12,604,874
36	Special Deposits (132-134)		84,487	70,087
37	Working Fund (135)			
38	Temporary Cash Investments (136)		91,501,592	27,141,882
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		533,707,894	415,295,091
41	Other Accounts Receivable (143)		146,859,835	145,383,858
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		155,196,447	151,395,467
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		447,474	175,017
45	Fuel Stock (151)	227	1,693,072	1,527,460
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	82,402,067	79,479,385
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		

51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228		335,640
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)		37,748,655	31,540,140
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		3,774,164	3,927,586
57	Prepayments (165)		71,881,581	67,832,500
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		9,726	10,159
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		278,062,697	254,502,851
62	Miscellaneous Current and Accrued Assets (174)		2,500,000	3,094,803
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,111,575,010	891,190,226
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		54,815,442	47,547,263
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	741,130	
72	Other Regulatory Assets (182.3)	232	1,346,571,432	1,068,055,069
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			

78	Miscellaneous Deferred Debits (186)	233	905,479,373	696,157,177
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Required Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	541,925,578	399,169,704
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,849,532,955	2,210,929,213
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		19,961,199,415	17,569,652,190

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
--	---	-------------------------------	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,423,004,251	1,423,004,251
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	3,799,345,447	3,222,327,062
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	86,742	86,742
11	Retained Earnings (215, 215.1, 216)	118	5,947,073,863	5,633,316,706
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(3,512,588,424)	(3,466,341,165)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	3,163,054	3,527,297
16	Total Proprietary Capital (lines 2 through 15)		7,659,911,449	6,815,747,409
17	LONG-TERM DEBT			
18	Bonds (221)	256	6,475,000,000	5,775,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256	184,418,609	184,418,609
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			

23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		24,980,208	24,874,478
24	Total Long-Term Debt (lines 18 through 23)		6,634,438,401	5,934,544,131
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		62,512,849	51,553,534
29	Accumulated Provision for Pensions and Benefits (228.3)		300,327,033	299,609,966
30	Accumulated Miscellaneous Operating Provisions (228.4)		11,728,561	20,505,427
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		25,838,409	27,289,461
35	Total Other Noncurrent Liabilities (lines 26 through 34)		400,406,852	398,958,388
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			192,115,706
38	Accounts Payable (232)		814,817,070	634,651,865
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		36,172,819	42,294,358
41	Customer Deposits (235)		93,432,349	79,902,145
42	Taxes Accrued (236)	262	311,492,509	17,887,288
43	Interest Accrued (237)		76,902,761	60,580,728
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		91,648	82,218
48	Miscellaneous Current and Accrued Liabilities (242)		192,664,854	174,566,711
49	Obligations Under Capital Leases-Current (243)			

50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,525,574,010	1,202,081,019
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		15,732,002	9,220,172
57	Accumulated Deferred Investment Tax Credits (255)	266	285,924	308,295
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	1,420,005	1,494,782
60	Other Regulatory Liabilities (254)	278	587,580,387	374,479,123
61	Unamortized Gain on Reacquired Debt (257)		617,578	702,540
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		2,675,816,827	2,445,685,737
64	Accum. Deferred Income Taxes-Other (283)		459,415,980	386,430,594
65	Total Deferred Credits (lines 56 through 64)		3,740,868,703	3,218,321,243
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		19,961,199,415	17,569,652,190

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2024	Year/Period of Report End of: 2024/ Q1
--	---	-------------------------------	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	16,812,369,640	16,364,069,275
3	Construction Work in Progress (107)	200	762,706,667	884,592,055
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		17,575,076,307	17,248,661,330
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,162,468,154	4,108,917,336
6	Net Utility Plant (Enter Total of line 4 less 5)		13,412,608,153	13,139,743,994
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		13,412,608,153	13,139,743,994
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,257,077	13,257,077
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,337,119	1,321,034
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	(27,366,028)	(20,324,536)
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		29,119,581	27,678,806
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		13,673,511	19,290,313
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		27,635,166	35,516,834
36	Special Deposits (132-134)		8,999,257	8,886,011
37	Working Fund (135)			
38	Temporary Cash Investments (136)		40,197	1,926
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		424,565,229	342,082,834
41	Other Accounts Receivable (143)		160,158,727	116,655,786
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		120,466,599	102,633,146
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		172,547	2,361,355
45	Fuel Stock (151)	227	1,527,460	1,527,460
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	76,001,817	67,118,805
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		

53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(241,209)	
55	Gas Stored Underground - Current (164.1)		16,788,418	44,844,164
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		3,674,705	4,217,425
57	Prepayments (165)		142,947,714	19,522,583
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		26,014	10,434
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		137,845,099	184,653,324
62	Miscellaneous Current and Accrued Assets (174)		56,145,676	38,549,970
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		935,820,218	763,315,765
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		42,745,002	43,162,037
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	963,028,064	919,812,255
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(948,881)	
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	745,308,575	717,805,360
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	296,037,883	278,338,299
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,046,170,643	1,959,117,951
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		16,408,272,525	15,881,468,023

Name of Respondent: PECO Energy Company	This report is:	Date of Report: 03/31/2024	Year/Period of Report End of: 2024/ Q1
	(1) <input checked="" type="checkbox"/> An Original		
	(2) <input type="checkbox"/> A Resubmission		

FOOTNOTE DATA

[\(a\)](#) Concept: ClearingAccounts

The balance in Account 184 (Clearing Accounts) will be zero at the end of the year.

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2024	Year/Period of Report End of: 2024/ Q1
--	---	-------------------------------	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,423,004,251	1,423,004,251
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	3,207,435,471	2,627,435,471
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	86,742	86,742
11	Retained Earnings (215, 215.1, 216)	118	5,497,326,075	5,436,967,566
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(3,431,586,423)	(3,419,975,568)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	2,496,009	2,175,627
16	Total Proprietary Capital (lines 2 through 15)		6,698,588,641	6,069,520,605
17	LONG-TERM DEBT			
18	Bonds (221)	256	5,200,000,000	5,200,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256	184,418,608	184,418,609
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		24,140,550	24,352,422
24	Total Long-Term Debt (lines 18 through 23)		5,360,278,058	5,360,066,187
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		44,985,026	36,915,213
29	Accumulated Provision for Pensions and Benefits (228.3)		303,351,963	303,421,067
30	Accumulated Miscellaneous Operating Provisions (228.4)		17,265,727	16,430,295
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		26,576,647	26,348,304
35	Total Other Noncurrent Liabilities (lines 26 through 34)		392,179,363	383,114,879
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			164,782,586
38	Accounts Payable (232)		521,680,798	508,749,847
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		42,367,693	40,237,343
41	Customer Deposits (235)		78,351,994	78,871,711
42	Taxes Accrued (236)	262	50,343,177	64,430,473
43	Interest Accrued (237)		54,414,682	49,877,862
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		85,127	38,236
48	Miscellaneous Current and Accrued Liabilities (242)		133,622,855	151,816,074
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			

52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		880,866,326	1,058,804,132
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		5,882,380	4,172,380
57	Accumulated Deferred Investment Tax Credits (255)	266	325,555	331,676
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	1,446,261	1,520,878
60	Other Regulatory Liabilities (254)	278	422,969,358	404,351,208
61	Unamortized Gain on Reacquired Debt (257)		766,261	787,502
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		2,309,716,036	2,264,521,554
64	Accum. Deferred Income Taxes-Other (283)		335,254,286	334,277,022
65	Total Deferred Credits (lines 56 through 64)		3,076,360,137	3,009,962,220
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		16,408,272,525	15,881,468,023

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2024	Year/Period of Report End of: 2024/ Q2
--	---	-------------------------------	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	17,092,114,409	16,364,069,275
3	Construction Work in Progress (107)	200	825,333,559	884,592,055
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		17,917,447,968	17,248,661,330
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,203,985,506	4,108,917,336
6	Net Utility Plant (Enter Total of line 4 less 5)		13,713,462,462	13,139,743,994
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		13,713,462,462	13,139,743,994
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,257,077	13,257,077
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,353,080	1,321,034
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	16,447,145	(20,324,536)
23	Noncurrent Portion of Allowances	228		

24	Other Investments (124)		29,987,357	27,678,806
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		58,338,499	19,290,313
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		10,300,558	35,516,834
36	Special Deposits (132-134)		9,114,334	8,886,011
37	Working Fund (135)			
38	Temporary Cash Investments (136)		40,722	1,926
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		373,261,863	342,082,834
41	Other Accounts Receivable (143)		143,660,391	116,655,786
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		132,127,831	102,633,146
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		905,737	2,361,355
45	Fuel Stock (151)	227	1,527,460	1,527,460
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	77,666,954	67,118,805
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		

51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(870,637)	
55	Gas Stored Underground - Current (164.1)		21,455,620	44,844,164
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		3,737,953	4,217,425
57	Prepayments (165)		100,904,659	19,522,583
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		41,593	10,434
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		204,350,646	184,653,324
62	Miscellaneous Current and Accrued Assets (174)		74,340,195	38,549,970
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		888,310,217	763,315,765
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		42,291,113	43,162,037
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	975,831,357	919,812,255
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		2,811,050	
77	Temporary Facilities (185)			

78	Miscellaneous Deferred Debits (186)	233	714,945,383	717,805,360
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	310,754,067	278,338,299
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,046,632,970	1,959,117,951
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		16,706,744,148	15,881,468,023

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2024	Year/Period of Report End of: 2024/ Q2
--	---	-------------------------------	---

FOOTNOTE DATA

[\(a\)](#) Concept: ClearingAccounts

The balance in Account 184 (Clearing Accounts) will be zero at the end of the year.

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2024	Year/Period of Report End of: 2024/ Q2
--	---	-------------------------------	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,423,004,251	1,423,004,251
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	3,207,435,471	2,627,435,471
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	86,742	86,742
11	Retained Earnings (215, 215.1, 216)	118	5,498,738,339	5,436,967,566
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(3,443,087,559)	(3,419,975,568)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	2,673,685	2,175,627
16	Total Proprietary Capital (lines 2 through 15)		6,688,677,445	6,069,520,605
17	LONG-TERM DEBT			
18	Bonds (221)	256	5,200,000,000	5,200,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256	184,418,609	184,418,609
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			

23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		23,926,996	24,352,422
24	Total Long-Term Debt (lines 18 through 23)		5,360,491,613	5,360,066,187
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		45,056,766	36,915,213
29	Accumulated Provision for Pensions and Benefits (228.3)		302,373,806	303,421,067
30	Accumulated Miscellaneous Operating Provisions (228.4)		15,615,068	16,430,295
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		26,606,769	26,348,304
35	Total Other Noncurrent Liabilities (lines 26 through 34)		389,652,409	383,114,879
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		259,984,889	164,782,586
38	Accounts Payable (232)		520,216,066	508,749,847
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		40,279,493	40,237,343
41	Customer Deposits (235)		78,179,000	78,871,711
42	Taxes Accrued (236)	262	59,863,395	64,430,473
43	Interest Accrued (237)		50,842,990	49,877,862
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		39,613	38,236
48	Miscellaneous Current and Accrued Liabilities (242)		180,933,510	151,816,074
49	Obligations Under Capital Leases-Current (243)			

50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,190,338,956	1,058,804,132
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		8,230,536	4,172,380
57	Accumulated Deferred Investment Tax Credits (255)	266	321,907	331,676
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	1,837,684	1,520,878
60	Other Regulatory Liabilities (254)	278	389,236,993	404,351,208
61	Unamortized Gain on Reacquired Debt (257)		745,021	787,502
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		2,341,415,654	2,264,521,554
64	Accum. Deferred Income Taxes-Other (283)		335,795,930	334,277,022
65	Total Deferred Credits (lines 56 through 64)		3,077,583,725	3,009,962,220
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		16,706,744,148	15,881,468,023

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	17,143,203,138	16,364,069,275
3	Construction Work in Progress (107)	200	912,743,551	884,592,055
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		18,055,946,689	17,248,661,330
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,020,980,298	4,108,917,336
6	Net Utility Plant (Enter Total of line 4 less 5)		14,034,966,391	13,139,743,994
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		14,034,966,391	13,139,743,994
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,257,078	13,257,077
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,368,970	1,321,034
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	23,618,529	(20,324,536)
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		31,967,058	27,678,806
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		67,473,695	19,290,313
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		12,559,938	35,516,834
36	Special Deposits (132-134)		9,230,538	8,886,011
37	Working Fund (135)			
38	Temporary Cash Investments (136)		97,314	1,926
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		396,683,206	342,082,834
41	Other Accounts Receivable (143)		159,284,720	116,655,786
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		154,692,301	102,633,146
43	Notes Receivable from Associated Companies (145)		89,000,000	
44	Accounts Receivable from Assoc. Companies (146)		1,309,009	2,361,355
45	Fuel Stock (151)	227	1,527,460	1,527,460
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	80,693,014	67,118,805
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		

53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(1,476,244)	
55	Gas Stored Underground - Current (164.1)		33,711,020	44,844,164
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		4,176,507	4,217,425
57	Prepayments (165)		55,238,276	19,522,583
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		57,343	10,434
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		149,178,198	184,653,324
62	Miscellaneous Current and Accrued Assets (174)		35,796,427	38,549,970
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		872,374,425	763,315,765
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		48,037,831	43,162,037
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	988,607,308	919,812,255
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(663,167)	
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	784,882,386	717,805,360
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	331,463,644	278,338,299
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,152,328,002	1,959,117,951
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		17,127,142,513	15,881,468,023

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3
--	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: ClearingAccounts

The balance in Account 184 (Clearing Accounts) will be zero at the end of the year.

Name of Respondent: PECO Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,423,004,251	1,423,004,251
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	3,222,327,062	2,627,435,471
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	86,742	86,742
11	Retained Earnings (215, 215.1, 216)	118	5,526,652,356	5,436,967,566
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(3,454,622,799)	(3,419,975,568)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	3,137,522	2,175,627
16	Total Proprietary Capital (lines 2 through 15)		6,720,411,650	6,069,520,605
17	LONG-TERM DEBT			
18	Bonds (221)	256	5,775,000,000	5,200,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256	184,418,609	184,418,609
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		25,096,634	24,352,422
24	Total Long-Term Debt (lines 18 through 23)		5,934,321,975	5,360,066,187
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		54,253,871	36,915,213
29	Accumulated Provision for Pensions and Benefits (228.3)		299,948,761	303,421,067
30	Accumulated Miscellaneous Operating Provisions (228.4)		19,302,190	16,430,295
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		27,343,896	26,348,304
35	Total Other Noncurrent Liabilities (lines 26 through 34)		400,848,718	383,114,879
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			164,782,586
38	Accounts Payable (232)		552,872,373	508,749,847
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		37,554,568	40,237,343
41	Customer Deposits (235)		76,376,857	78,871,711
42	Taxes Accrued (236)	262	24,200,781	64,430,473
43	Interest Accrued (237)		55,837,477	49,877,862
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		47,190	38,236
48	Miscellaneous Current and Accrued Liabilities (242)		137,769,535	151,816,074
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			

52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		884,658,781	1,058,804,132
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		6,242,790	4,172,380
57	Accumulated Deferred Investment Tax Credits (255)	266	317,066	331,676
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	1,740,384	1,520,878
60	Other Regulatory Liabilities (254)	278	457,640,326	404,351,208
61	Unamortized Gain on Reacquired Debt (257)		723,780	787,502
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		2,384,506,580	2,264,521,554
64	Accum. Deferred Income Taxes-Other (283)		335,730,463	334,277,022
65	Total Deferred Credits (lines 56 through 64)		3,186,901,389	3,009,962,220
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		17,127,142,513	15,881,468,023

Name of Respondent: PECO Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	17,652,566,631	16,364,069,275	
3	Construction Work in Progress (107)	200	814,953,584	884,592,055	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		18,467,520,215	17,248,661,330	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,061,678,607	4,108,917,336	
6	Net Utility Plant (Enter Total of line 4 less 5)		14,405,841,608	13,139,743,994	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		14,405,841,608	13,139,743,994	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		13,235,199	13,257,077	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,370,321	1,321,034	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224	16,062,983	(20,324,536)	
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		33,763,282	27,678,806	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)				
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)				
31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		61,691,143	19,290,313	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)		12,604,874	35,516,834	
36	Special Deposits (132-134)		70,087	8,886,011	
37	Working Fund (135)				
38	Temporary Cash Investments (136)		27,141,882	1,926	
39	Notes Receivable (141)				
40	Customer Accounts Receivable (142)		415,295,091	342,082,834	
41	Other Accounts Receivable (143)		145,383,858	116,655,786	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		151,395,467	102,633,146	
43	Notes Receivable from Associated Companies (145)				
44	Accounts Receivable from Assoc. Companies (146)		175,017	2,361,355	
45	Fuel Stock (151)	227	1,527,460	1,527,460	
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227	79,479,385	67,118,805	
49	Merchandise (155)	227			
50	Other Materials and Supplies (156)	227			
51	Nuclear Materials Held for Sale (157)	202/227			
52	Allowances (158.1 and 158.2)	228			
53	(Less) Noncurrent Portion of Allowances	228			
54	Stores Expense Undistributed (163)	227			
55	Gas Stored Underground - Current (164.1)		31,540,140	44,844,164	
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		3,927,586	4,217,425	
57	Prepayments (165)		67,832,500	19,522,583	

58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		10,159	10,434
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		254,502,851	184,653,324
62	Miscellaneous Current and Accrued Assets (174)		3,094,803	38,549,970
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		891,190,226	763,315,765
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		47,547,263	43,162,037
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,068,055,069	919,812,255
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	696,157,177	717,805,360
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reacquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	399,169,704	278,338,299
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,210,929,213	1,959,117,951
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		17,569,652,190	15,881,468,023

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,423,004,251	1,423,004,251
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	3,222,327,062	2,627,435,471
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	86,742	86,742
11	Retained Earnings (215, 215.1, 216)	118	5,633,316,706	5,436,967,566
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(3,466,341,185)	(3,419,975,568)
13	(Less) Recquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	3,527,297	2,175,627
16	Total Proprietary Capital (lines 2 through 15)		6,815,747,409	6,069,520,605
17	LONG-TERM DEBT			
18	Bonds (221)	256	5,775,000,000	5,200,000,000
19	(Less) Recquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256	184,418,609	184,418,609
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		24,874,478	24,352,422
24	Total Long-Term Debt (lines 18 through 23)		5,934,544,131	5,360,066,187
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		51,553,534	36,915,213
29	Accumulated Provision for Pensions and Benefits (228.3)		299,609,966	303,421,067
30	Accumulated Miscellaneous Operating Provisions (228.4)		20,505,427	16,430,295
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		27,289,461	26,348,304
35	Total Other Noncurrent Liabilities (lines 26 through 34)		398,958,388	383,114,879
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		192,115,706	164,782,586
38	Accounts Payable (232)		634,651,865	508,749,847
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		42,294,358	40,237,343
41	Customer Deposits (235)		79,902,145	78,871,711
42	Taxes Accrued (236)	262	17,887,288	64,430,473
43	Interest Accrued (237)		60,580,728	49,877,862
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		82,218	38,236
48	Miscellaneous Current and Accrued Liabilities (242)		174,566,711	151,816,074
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,202,081,019	1,058,804,132
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		9,220,172	4,172,380

57	Accumulated Deferred Investment Tax Credits (255)	266	308,295	331,676
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	1,494,782	1,520,878
60	Other Regulatory Liabilities (254)	278	374,479,123	404,351,208
61	Unamortized Gain on Reacquired Debt (257)		702,540	787,502
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		2,445,685,737	2,264,521,554
64	Accum. Deferred Income Taxes-Other (283)		386,430,594	334,277,022
65	Total Deferred Credits (lines 56 through 64)		3,218,321,243	3,009,962,220
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		17,569,652,190	15,881,468,023

Q. SDR-ROR-3-Gas Please provide the bond rating history for the Company and, if applicable, its parent, from the major credit rating agencies for the last 5 years.

A. SDR-ROR-3-Gas

Exelon Parent		2025	2024	2023	2022	2021
Senior Unsecured	S&P	BBB+	BBB	BBB	BBB	BBB
	Moody's	Baa2	Baa2	Baa2	Baa2	Baa2
	Fitch*	BBB	BBB	BBB	BBB	BBB+

PECO		2025	2024	2023	2022	2021
Senior Secured	S&P	A	A	A	A	A
	Moody's	Aa3	Aa3	Aa3	Aa3	Aa3
	Fitch*	A+	A+	A+	A+	A+

*On January 17, 2025, Fitch affirmed and withdrew ratings for Exelon Corp and subsidiaries.

SDR-ROR-4-Gas
Marissa E. Humphrey

Q. SDR-ROR-4-Gas Please provide copies of all bond rating reports relating to the Company and, if applicable, its parent, for the past 2 years.

A. SDR-ROR-4-Gas Please see Confidential Attachments SDR-ROR-4(a.1) through (a.18).

**THE ATTACHMENTS ARE CONFIDENTIAL AND ARE
SUBMITTED ONLY IN THE NON-PUBLIC VERSION TO
THE COMMISSION.**

- Q. SDR-ROR-5-Gas Please provide a workpaper showing the derivation of the Company's current AFUDC rate.
- A. SDR-ROR-5-Gas Refer to Attachment SDR-ROR-5(a) for the calculation of PECO's current AFUDC rate, effective January 1, 2026 through March 31, 2026.

PECO
AFUDC CALCULATION
 January - March 2026
 in \$000s

	AMOUNT \$(000)	CAPITALIZATION RATIO	WEIGHTED AVERAGE COST RATE
AVERAGE SHORT-TERM DEBT	-		0.00%
LONG-TERM DEBT	6,634,438	46.413%	4.07%
COMMON EQUITY	<u>7,659,911</u>	<u>53.587%</u>	10.00%
TOTAL CAPITALIZATION	<u><u>14,294,350</u></u>	<u><u>100.000%</u></u>	
AVERAGE CWIP	821,935		
RATE FOR BORROWED FUNDS			1.89%
RATE FOR EQUITY FUNDS			5.36%
GROSS AFUDC RATE			7.25%

Q. SDR-ROR-6-Gas Please supply copies of all presentations by the Company's and, if applicable, its parent's management to securities analysts during the past 2 years. This would include presentations of financial projections.

A. SDR-ROR-6-Gas All presentations made by the Company's management to securities analysts during the past 2 years are on the Exelon Corporation website at www.exeloncorp.com. Once on the site, select "Investors," and then click on "Events & Presentations," or proceed directly to:

<https://investors.exeloncorp.com/events-and-presentations/presentations>

Q. SDR-ROR-7-Gas Please provide a listing of all securities issuances for the Company and, if applicable, its parent, projected for the next two years. The response should identify for each projected issuance the date, dollar amount, type of security and effective cost rate.

A. SDR-ROR-7-Gas **DISCLAIMER:** This answer contains forward-looking information and is subject to change.

PECO Energy Company currently does not project any equity issuances for the next two years. In 2026, PECO plans to issue \$750 million of long-term bonds in or around August, with an estimated coupon rate of 5.80%. In 2027, PECO plans to issue \$750 million of long-term bonds in or around August, with an estimated coupon rate of 5.90%.

Parent company issuances are not applicable.

Q. SDR-ROR-8-Gas Please identify all of the Company's and, if applicable, its parent's publicly underwritten common stock issuances written in the last five years. Identify which such issuances were related to mergers or acquisitions, and which were undertaken to fund facility investments in utility plant and equipment.

A. SDR-ROR-8-Gas The Company has not had a publicly underwritten common stock issuance in the last five years.

PECO's parent company Exelon Corporation had public issuances as follows below. The Company expects to use any net proceeds from the sales of shares of common stock for general corporate purposes.

2022 shares issued by Block Trade

Shares:	13 million
Average gross price per share:	\$43.32
Net proceeds:	\$563 million
Costs:	Not disclosed

2023 shares issued under the ATM

Shares:	3.6 million
Average gross price per share:	\$39.58
Net proceeds:	\$140 million
Costs:	1.50%

2024 shares issued under the ATM

Shares:	4 million
Average gross price per share:	\$37.60
Net proceeds:	\$148 million
Costs:	1.50%

2025 shares issued under the ATM

Shares:	16 million
Average gross price per share:	\$43.24
Net proceeds:	\$691 million
Costs:	1.00%

Q. SDR-ROR-9-Gas Please identify any plan by the Company to refinance high-cost long-term debt or preferred stock.

A. SDR-ROR-9-Gas At the present time, PECO Energy Company does not have any “high-cost” long-term debt that can be refinanced in a cost-effective manner. PECO has no preferred stock outstanding. However, the Company constantly evaluates market conditions for refinancing opportunities that could reduce PECO’s weighted average cost of long-term debt.

SDR-ROR-10-Gas
Marissa E. Humphrey

Q. SDR-ROR-10-Gas Please provide copies of all securities analysts' reports relating to the Company and its parent, or both, issued within the past 2 years.

A. SDR-ROR-10-Gas See Attachments SDR-ROR-10(a.1 – a.15) for the requested reports that PECO and Exelon have or were able to obtain based on a reasonable investigation. Not all securities analysts' reports are made available to PECO or Exelon. The reports are organized by year.

Attachments SDR-ROR-10(a.1-a.6) = 1/1/2024-12/31/2024

Attachments SDR-ROR-10(a.7-a.15) = 1/1/2025-12/31/2025

**THE REQUESTED DOCUMENTS ARE
VOLUMINOUS. THEREFORE, THEY ARE BEING
PROVIDED ONLY IN ELECTRONIC FORM.**

Q. SDR-ROR-11-Gas If applicable, please supply a listing of all common equity infusions from the parent to the Company over the past five years. In each case, identify date and dollar amount.

A. SDR-ROR-11-Gas The following equity infusions were made from the parent to the Company over the last five years (12 months ending December 31):

2021 - \$395 Million
2022 - \$227 Million
2023 - \$330 Million
2024 - \$580 Million
2025 - \$563 Million

Q. SDR-ROR-12-Gas If applicable, please identify the Company's common dividend payments to its parent for each of the last five years.

A. SDR-ROR-12-Gas PECO's dividends on common stock paid to its parent for the last five years are as follows:

2021 - \$340,000,000
2022 - \$398,400,000
2023 - \$404,800,000
2024 - \$400,000,000
2025 - \$547,000,000

Q. SDR-ROR-13-Gas Please provide the latest year-by-year financial projections for the Company for the next five years. Also, please indicate the date these projections were prepared; whether approved by management; and whether the projections have been submitted to bond rating agencies.

A. SDR-ROR-13-Gas Refer to Attachment SDR-ROR-13(a.1) and Confidential Attachment SDR-ROR-13(a.2) for the 2026-2030 projections that the Company prepared in January 2026, which were approved by management. The Company provides PECO consolidated (inclusive of Electric Distribution and transmission operations) financial projections to bond rating agencies and does not provide separate financial projections for PECO's gas distribution business.

ATTACHMENT SDR-ROR-13(a.2) IS CONFIDENTIAL AND IS SUBMITTED ONLY IN THE NON-PUBLIC VERSION TO THE COMMISSION.

PECO Gas
Statement of Income - 12 Months ending December 31
(*\$ in Thousands*)

	Confidential				
	Year 2026	Year 2027	Year 2028	Year 2029	Year 2030
1 Total Operating Revenues	\$861,502	\$895,026			
2 Total Operating Expenses:					
3 Operation & Maintenance Expenses	\$462,115	\$473,323			
4 Depreciation & Amortization Expense	114,203	124,658			
5 Amortization of Regulatory Expense	1,602	2,396			
6 Taxes Other Than Income Taxes - Other	9,817	10,102			
7 Total Operating Expenses	\$587,737	\$610,479			
8 Net Utility Operating Income Before Income Tax	\$273,765	\$284,547			

Q. SDR-ROR-14-Gas Please provide the Company's five-year construction budget.

A. SDR-ROR-14-Gas See Attachment SDR-ROR-14(a) for the Company's construction budget through the fully projected future test year.

See Confidential Attachment SDR-ROR-14(a) for the Company's construction budget for years 2028-2030.

**THE CONFIDENTIAL ATTACHMENT IS SUBMITTED
ONLY IN THE NON-PUBLIC VERSION FILED WITH THE
COMMISSION.**

Year	Capital Budget
2026	\$ 395,942,865
2027	\$ 394,957,018
2028	
2029	
2030	CONFIDENTIAL

The information for 2028- 2030 is **CONFIDENTIAL AND IS SUBMITTED ONLY IN THE NON-PUBLIC VERSION FILED WITH THE COMISSION.**

Q. SDR-ROR-15-Gas Please identify the Company's and, if applicable, its parent's, capital structure targets (percentages of capital types). Provide the complete basis for the capital structure targets.

A. SDR-ROR-15-Gas The Company's long term capitalization target is 53% to support the Company's strong investment grade credit rating and ability to issue debt even during difficult capital market conditions.

Exelon Corporation's capital structure is not the basis for the Company's claim and is therefore not applicable.

Q. SDR-ROR-16-Gas For each month, of the most recent 24 months, please supply the Company's

- a) short-term debt balance;
- b) short-term debt interest rate;
- c) balance of construction work in progress; and
- d) balance of construction work in progress which is eligible for AFUDC accrual.

A. SDR-ROR-16-Gas

- a) Please refer to Attachment SDR-ROR-16(a-b)
- b) Please refer to Attachment SDR-ROR-16(a-b)
- c) Please refer to Attachment SDR-ROR-16(c)
- d) Please refer to Attachment SDR-ROR-16(d)

PECO

Short-term debt

January 2024 through December 2025

a) Short-term debt balance:

Month	2024		
	Current Portion of Long Term Debt	Commercial Paper	Intercompany Money Pool
January	-	138,000,000	-
February	-	-	190,000,000
March	-	-	-
April	-	110,000,000	-
May	-	122,000,000	-
June	-	260,000,000	-
July	-	283,040,000	-
August	-	288,000,000	-
September	-	-	-
October	350,000,000	-	-
November	350,000,000	-	-
December	350,000,000	192,200,000	-

Month	2025		
	Current Portion of Long Term Debt	Commercial Paper	Intercompany Money Pool
January	350,000,000	198,000,000	-
February	350,000,000	-	244,000,000
March	350,000,000	-	-
April	350,000,000	-	-
May	350,000,000	-	-
June	350,000,000	203,000,000	-
July	350,000,000	260,000,000	-
August	350,000,000	301,500,000	-
September	350,000,000	-	-
October	-	-	-
November	-	-	-
December	-	-	-

b) Short-term debt interest rate:

Month	2024		
	Current Portion of Long Term Debt	Commercial Paper	Intercompany Money Pool
January	0.00%	5.43%	0.00%
February	0.00%	0.00%	5.33%
March	0.00%	0.00%	0.00%
April	0.00%	5.40%	0.00%
May	0.00%	5.41%	0.00%
June	0.00%	5.42%	0.00%
July	0.00%	5.44%	0.00%
August	0.00%	5.44%	0.00%
September	0.00%	0.00%	0.00%
October	3.15%	0.00%	0.00%
November	3.15%	0.00%	0.00%
December	3.15%	4.64%	0.00%

Month	2025		
	Current Portion of Long Term Debt	Commercial Paper	Intercompany Money Pool
January	3.15%	4.47%	0.00%
February	3.15%	0.00%	4.33%
March	3.15%	0.00%	0.00%
April	3.15%	0.00%	0.00%
May	3.15%	0.00%	0.00%
June	3.15%	4.54%	0.00%
July	3.15%	4.53%	0.00%
August	3.15%	4.51%	0.00%
September	3.15%	0.00%	0.00%
October	0.00%	0.00%	0.00%
November	0.00%	0.00%	0.00%
December	0.00%	0.00%	0.00%

PECO 10200

CWIP - Total Gas & Common

2024 through December 2025

Month	2025	2024
January	206,623,808.32	233,254,267.44
February	217,634,334.80	203,270,400.95
March	223,596,945.00	207,797,380.00
April	230,750,057.08	193,306,568.77
May	243,734,475.55	206,555,267.97
June	253,934,373.00	208,046,245.00
July	269,013,555.76	215,986,926.58
August	284,126,211.73	219,124,029.89
September	289,759,078.00	221,428,722.00
October	281,586,928.04	222,571,336.57
November	137,648,493.47	229,837,152.53
December	152,387,523.00	209,465,392.00

PECO 10200

CWIP Eligible for AFUDC - Total Gas & Common

2024 through December 2025

Month	2025	2024
January	127,255,266	125,493,128
February	128,257,991	133,997,486
March	136,957,518	128,451,949
April	124,695,272	131,412,973
May	138,665,784	114,781,735
June	152,382,438	125,753,983
July	165,526,318	137,824,591
August	178,462,898	146,079,967
September	189,963,322	145,150,539
October	192,022,997	153,428,796
November	166,570,517	144,298,558
December	127,807,600	135,568,840

- Q. SDR-ROR-17-Gas If applicable, please provide the currently authorized returns on equity for each of the parent's utility subsidiaries of the same industry type as the Company. In each case identify the approximate date when the current return on equity was approved by the state commission.
- A. SDR-ROR-17-Gas Please see Note 2 – Regulatory Matters of Exelon's recent 10-K filings posted to the SEC website for the requested information.

Q. SDR-ROR-18-Gas Has the utility reacquired or repurchased any debt within the last five years? If so, provide a summary of each gain or loss on reacquired debt, the date on which the utility commenced amortization of such a gain or loss, the regulatory commission decision addressing the treatment of such gain or loss on reacquired debt, if any, on interest expense.

A. SDR-ROR-18-Gas No, PECO has not reacquired or repurchased any debt within the last five years.

Q. SDR-ROR-19-Gas Fully identify all debt (other than instruments in public markets) owed to all shareholders, corporate officers, or members of the board of directors, its affiliates, parent company, or subsidiaries.

A. SDR-ROR-19-Gas PECO Energy Capital Corp (PECC), PECO Energy Capital Trust III (PECO Trust III), and PECO Energy Capital Trust IV (PECO Trust IV) are non-consolidated subsidiaries of PECO that have issued preferred securities and lent the proceeds to PECO.

As of December 31, 2025 PECO's long-term debt owed to affiliates consisted of the following:

Description	Interest Rate	Maturity Date	Debt Outstanding
PECO Energy Capital Corp loan to PECO	Variable	On Demand	\$805,206
PECO Trust III Subordinated Debentures	7.380%	4/6/2028	80,520,619
PECO Trust IV Subordinated Debentures	5.750%	6/15/2033	103,092,784
		Total	\$184,418,609

Q. SDR-ROR-20-Gas Provide a summary statement of all stock dividends, splits, or par value changes during the two (2) year calendar period preceding the rate case filing.

A. SDR-ROR-20-Gas During the calendar years 2024 and 2025, there were the following:

	Common Stock Dividends Declared (\$ Millions)	Preferred Stock Dividends Declared (\$ Millions)	Stock Splits	Par Value Changes
2024				
Exelon Corporation	\$1,524	\$0	None	None
PECO Energy Company	\$400	\$0	None	None
2025				
Exelon Corporation	\$1,617	\$0	None	None
PECO Energy Company	\$547	\$0	None	None

Q. SDR-ROR-21-Gas If a claim of the filing utility is based on utilization of the capital structure or capital costs of the parent company and system-- consolidated, the reasons for this claim must be fully stated and supported.

A. SDR-ROR-21-Gas The Company has not proposed the use of the capital structure or capital costs of the parent company and system – consolidated in this filing.

- Q. SDR-ROR-22-Gas To the extent not provided in SDR ROR-13, supply projected capital requirements and sources of the filing utility, its parent and system - consolidated - for the test year and each of three (3) comparable future years.
- A. SDR-ROR-22-Gas Refer to Attachment SDR-ROR-22(a.1) and Confidential Attachment SDR-ROR-22(a.2) for the Company's projected capital requirements and sources. Forward-looking data for the parent and on a system-consolidated basis is not applicable.

ATTACHMENT SDR-ROR-22(a.2) IS CONFIDENTIAL AND IS SUBMITTED ONLY IN THE NON-PUBLIC VERSION TO THE COMMISSION.

PECO Gas
REQUIREMENTS AND SOURCES OF FUNDS
(Millions of Dollars)

	Year	Year	Confidential		
	2026	2027	Year	Year	Year
			2028	2029	2030
<u>CASH FLOW DETAIL</u>					
<u>CAPITAL REQUIREMENTS</u>					
1	Capital Expenditures	\$ 396	\$ 395		
2	Cash used in Investing	\$ 396	\$ 395		
<u>SOURCES</u>					
OPERATING ACTIVITIES					
3	Net Income	\$ 210	\$ 208		
4	Depreciation & Amortization	116	127		
5	Change in Working Capital	(12)	6		
6	TOTAL INTERNAL	\$ 314	\$ 341		
FINANCING ACTIVITIES					
7	Change in Total Long-Term Debt	\$ 107	\$ 97		
8	Change in Total Notes Payable	37	27		
9	Equity Infusion & Other	85	76		
10	Dividends	(147)	(146)		
11	TOTAL OUTSIDE	\$ 82	\$ 54		
12	TOTAL SOURCES	\$ 396	\$ 395		

Q. SDR-ROR-23-Gas

To the extent not provided elsewhere, supply financial data of Company and/or parent for the last five (5) years.

- a. Times interest earned ratio - pre and post tax basis.
- b. Preferred stock dividend coverage ratio - pre tax basis.
- c. Times fixed charges earned ratio - pre tax basis.
- d. Dividend payout ratio.
- e. AFUDC as a percent of earnings available for common equity.
- f. Construction work in progress as a percent of net utility plant.
- g. Effective income tax rate.
- h. Internal cash generations as a percent of total capital requirements.

A. SDR-ROR-23-Gas

- a. Times interest earned ratio – pre and post tax basis:

Pre tax basis

Pre Tax

PECO Energy Consolidated (SEC)	
2021	6.87
2022	7.42
2023	5.85
2024	5.51
2025	6.18

Post tax basis

Post Tax

PECO Energy Consolidated (SEC)	
2021	6.88
2022	7.47
2023	6.18
2024	5.69
2025	6.57

b. Preferred stock dividend coverage ratio – post tax basis:

PECO Energy Consolidated (SEC) [In millions]	
2021	N/A - No preferred stock
2022	N/A - No preferred stock
2023	N/A - No preferred stock
2024	N/A - No preferred stock
2025	N/A - No preferred stock

c. Times fixed charges earned ratio – pre tax basis

PECO Energy Consolidated (SEC)	
2021	4.0
2022	4.4
2023	3.6
2024	3.1
2025	4.0

d. Dividend payout ratio:

PECO Energy Consolidated (SEC)	
2021	67%
2022	69%
2023	72%
2024	73%
2025	67%

e. AFUDC as a percent of earnings available for common equity:

PECO Energy Consolidated (SEC)	
2021	6.75%
2022	7.29%
2023	8.17%
2024	8.71%
2025	6.63%

f. Construction work in progress as a percent of net utility plant:

PECO Energy Consolidated (FERC - Gas Only)	
2021	5.51%
2022	4.82%
2023	4.49%
2024	3.36%
2025	1.39%

g. Effective income tax rate:

PECO Energy Consolidated (SEC)	
2021	2.3%
2022	12.1%
2023	3.4%
2024	-2.2%
2025	3.4%

h. Internal cash generations as a percent of total capital requirements

PECO Energy Consolidated (SEC)	
2021	42.3%
2022	48.9%
2023	36.8%
2024	36.8%
2025	39.2%

**Supplemental Data Responses
Revenue Requirements (RR)**

Q. SDR-RR-1-Gas Please provide a copy of the Company's detailed quarterly balance sheet and monthly income statements for the historic test year through the most recent month available.

A. SDR-RR-1-Gas See response to SDR-ROR-2 for 2024 and 2025 quarterly balance sheets.

See the following attachments:

- Attachment SDR-RR-1(a.1) – 2025 quarterly income statements
- Attachment SDR-RR-1(a.2) – 2024 quarterly income statements

Note: Income statements are not produced monthly.

24.2	Losses from Disposition of Environmental Credits (411.12)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		1,001,862,377	860,811,319	1,001,862,377	860,811,319	766,658,612	684,964,880	235,203,765	175,846,439		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		330,913,552	193,047,268	330,913,552	193,047,268	189,761,419	96,103,182	141,152,133	96,944,086		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		63,121	47,351	63,121	47,351						
34	(Less) Expenses of Nonutility Operations (417.1)		433,554	395,960	433,554	395,960						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(11,627,277)	(11,610,855)	(11,627,277)	(11,610,855)						
37	Interest and Dividend Income (419)		669,947	668,613	669,947	668,613						
38	Allowance for Other Funds Used During Construction (419.1)		7,410,521	7,977,563	7,410,521	7,977,563						
39	Miscellaneous Nonoperating Income (421)		1,698,528	(333,897)	1,698,528	(333,897)						
40	Gain on Disposition of Property (421.1)		251,472	2,240,314	251,472	2,240,314						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		(1,967,242)	(1,406,871)	(1,967,242)	(1,406,871)						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		22		22							
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		117,527	161,964	117,527	161,964						
46	Life Insurance (426.2)		1,251,784	(990,655)	1,251,784	(990,655)						
47	Penalties (426.3)		26,250	8,362	26,250	8,362						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		210,374	208,718	210,374	208,718						
49	Other Deductions (426.5)		316,120	256,206	316,120	256,206						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,922,077	(355,405)	1,922,077	(355,405)						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	2,598	1,977	2,598	1,977						
53	Income Taxes-Federal (409.2)	262	(583,788)	(11,984,167)	(583,788)	(11,984,167)						
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	579,301	3,217,257	579,301	3,217,257						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	3,176,794	3,495,999	3,176,794	3,495,999						
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(3,178,683)	(12,260,932)	(3,178,683)	(12,260,932)						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(710,636)	11,209,466	(710,636)	11,209,466						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		59,917,985	52,371,110	59,917,985	52,371,110						
63	Amort. of Debt Disc. and Expense (428)		694,692	646,098	694,692	646,098						

64	Amortization of Loss on Reaquired Debt (428.1)		18,587	18,587	18,587	18,587						
65	(Less) Amort. of Premium on Debt-Credit (429)											
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		3,533,895	3,449,746	3,533,895	3,449,746						
68	Other Interest Expense (431)		2,922,714	3,346,153	2,922,714	3,346,153						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,312,273	4,322,614	4,312,273	4,322,614						
70	Net Interest Charges (Total of lines 62 thru 69)		62,775,600	55,509,080	62,775,600	55,509,080						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		267,427,316	148,747,654	267,427,316	148,747,654						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		267,427,316	148,747,654	267,427,316	148,747,654						

25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		1,803,501,125	1,615,573,411	801,638,749	754,762,092	1,472,924,506	1,356,295,340	330,576,619	259,278,071		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		529,054,083	329,907,628	198,140,530	136,860,359	362,534,807	221,426,592	166,519,276	108,481,036		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job, & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		125,994	99,857	62,873	52,506						
34	(Less) Expenses of Nonutility Operations (417.1)		852,033	786,800	418,479	390,840						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(23,178,467)	(23,111,991)	(11,551,190)	(11,501,136)						
37	Interest and Dividend Income (419)		917,335	1,256,027	247,388	587,414						
38	Allowance for Other Funds Used During Construction (419.1)		17,153,510	15,615,314	9,742,990	7,637,751						
39	Miscellaneous Nonoperating Income (421)		1,395,123	(408,779)	(303,405)	(74,882)						
40	Gain on Disposition of Property (421.1)		274,529	3,782,923	23,057	1,542,609						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		(4,164,009)	(3,553,449)	(2,196,766)	(2,146,578)						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		22									
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		1,271,740	977,815	1,154,212	815,852						
46	Life Insurance (426.2)		328,357	(1,576,809)	(923,427)	(586,155)						
47	Penalties (426.3)		56,259	(389,389)	30,009	(397,751)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		488,409	424,255	278,035	215,537						
49	Other Deductions (426.5)		400,842	452,178	84,723	195,973						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,545,629	(111,950)	623,552	243,456						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	8,695	7,327	6,097	5,350						
53	Income Taxes-Federal (409.2)	262	(1,007,750)	(23,218,191)	(423,962)	(11,234,024)						
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	487,160	4,994,894	(92,141)	1,777,636						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	4,062,215	6,070,472	885,421	2,574,474						
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(4,574,110)	(24,286,442)	(1,395,427)	(12,025,512)						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(2,135,528)	20,844,943	(1,424,891)	9,635,478						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		119,835,971	104,742,221	59,917,985	52,371,110						
63	Amort. of Debt Disc. and Expense (428)		1,531,380	1,296,349	836,689	650,251						
64	Amortization of Loss on Reacquired Debt (428.1)		37,173	37,173	18,587	18,587						

65	(Less) Amort. of Premium on Debt-Credit (429)											
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		6,615,244	6,438,447	3,081,349	2,988,701						
68	Other Interest Expense (431)		3,573,954	7,286,283	651,240	3,940,130						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		8,141,754	7,706,684	3,829,482	3,384,070						
70	Net Interest Charges (Total of lines 62 thru 69)		123,451,968	112,093,789	60,676,368	56,584,709						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		403,466,587	238,658,782	136,039,271	89,911,128						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		403,466,587	238,658,782	136,039,271	89,911,128						

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 09/30/2025	Year/Period of Report End of: 2025/ Q3
--	---	-------------------------------	---

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	3,512,519,778	2,975,495,260	1,179,964,570	1,030,014,221	2,932,571,067	2,537,641,250	579,948,711	437,854,010		
3	Operating Expenses											
4	Operation Expenses (401)	320	1,911,031,682	1,750,948,442	644,689,468	617,505,846	1,617,893,000	1,515,546,072	293,138,682	235,402,370		

5	Maintenance Expenses (402)	320	238,665,646	230,137,067	40,351,660	77,945,872	215,467,188	210,858,636	23,198,458	19,278,431		
6	Depreciation Expense (403)	336	310,545,506	262,636,645	106,293,787	89,173,463	244,548,037	201,147,783	65,997,469	61,488,862		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	(17,797)	(27,544)	566	(9,181)	(20,814)	(31,221)	3,017	3,677		
8	Amort. & Depl. of Utility Plant (404-405)	336	30,142,497	51,922,896	10,125,807	17,834,230	19,650,659	41,011,835	10,491,838	10,911,061		
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		1,094,400	8,884,079	364,800	2,961,360		8,397,179	1,094,400	486,900		
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262	183,308,573	163,999,878	68,622,449	61,283,790	177,264,044	157,534,270	6,044,529	6,465,608		
15	Income Taxes - Federal (409.1)	262	48,750,830	34,284,540	22,157,968	7,252,276	27,587,905	34,508,237	21,162,925	(223,697)		
16	Income Taxes - Other (409.1)	262	21,752				19,235		2,517			
17	Provision for Deferred Income Taxes (410.1)	234,272	152,829,701	94,407,542	91,907,661	32,819,533	129,340,675	80,236,460	23,489,026	14,171,082		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272	206,135,914	115,578,329	117,755,798	40,702,708	143,896,259	95,117,646	62,239,655	20,460,683		
19	Investment Tax Credit Adj. - Net (411.4)	266	(18,134)	(14,610)	(7,039)	(4,840)	(14,457)	(11,966)	(3,677)	(2,644)		

32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		186,740	144,756	60,746	44,899						
34	(Less) Expenses of Nonutility Operations (417.1)		1,260,544	1,068,966	408,510	282,166						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(34,708,052)	(34,647,231)	(11,529,585)	(11,535,240)						
37	Interest and Dividend Income (419)		2,663,445	2,513,801	1,746,110	1,257,774						
38	Allowance for Other Funds Used During Construction (419.1)		26,102,646	22,907,546	8,949,136	7,292,232						
39	Miscellaneous Nonoperating Income (421)		1,093,961	(774,720)	(301,162)	(365,940)						
40	Gain on Disposition of Property (421.1)		274,529	3,922,740		139,817						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		(5,647,275)	(7,002,074)	(1,483,265)	(3,448,624)						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		22	17,965		17,965						
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		2,469,415	2,484,809	1,197,675	1,506,994						

46	Life Insurance (426.2)		(1,486,376)	(2,876,002)	(1,814,733)	(1,299,193)						
47	Penalties (426.3)		85,957	(346,930)	29,698	42,459						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		793,567	651,458	305,158	227,203						
49	Other Deductions (426.5)		631,016	606,932	230,174	154,753						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,493,601	538,232	(52,028)	650,181						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	15,531	13,763	6,836	6,436						
53	Income Taxes-Federal (409.2)	262	(1,223,462)	(32,749,982)	(215,712)	(9,531,791)						
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234,272	275,109	3,656,440	(212,051)	(1,338,454)						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272	6,613,482	9,967,544	2,551,267	3,897,071						
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(7,546,304)	(39,047,323)	(2,972,194)	(14,760,880)						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(594,572)	31,507,017	1,540,957	10,662,075						

75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		652,991,776	355,037,559	249,525,189	116,378,777						

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
--	---	-------------------------------	---

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	4,684,864,518	3,973,315,756			3,827,875,406	3,325,890,326	856,989,112	647,425,430		
3	Operating Expenses											
4	Operation Expenses (401)	320	2,583,678,563	2,306,291,195			2,144,384,390	1,965,148,479	439,294,173	341,142,716		

21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		68,099	65,483			2,411	2,348	65,688	63,135		
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)											
24.2	Losses from Disposition of Environmental Credits (411.12)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		3,647,485,401	3,191,470,385			3,052,837,917	2,733,756,148	594,647,484	457,714,237		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		1,037,379,117	781,845,371			775,037,489	592,134,178	262,341,628	189,711,193		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		226,952	194,030								

34	(Less) Expenses of Nonutility Operations (417.1)		1,731,112	1,606,114								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(46,247,259)	(46,365,597)								
37	Interest and Dividend Income (419)		4,454,193	3,758,485								
38	Allowance for Other Funds Used During Construction (419.1)		36,415,942	31,801,784								
39	Miscellaneous Nonoperating Income (421)		945,426	(758,163)								
40	Gain on Disposition of Property (421.1)		294,513	3,923,596								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		(5,641,345)	(9,051,979)								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		22	17,965								
44	Miscellaneous Amortization (425)		2,380,000									
45	Donations (426.1)		8,254,281	3,747,457								
46	Life Insurance (426.2)		(2,797,576)	(4,090,697)								
47	Penalties (426.3)		135,457	(336,535)								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,227,177	910,943								
49	Other Deductions (426.5)		912,531	1,221,391								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		10,111,892	1,470,524								

66	(Less) Amortization of Gain on Required Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		12,735,463	12,414,339								
68	Other Interest Expense (431)		9,167,032	15,314,612								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		17,184,650	16,400,085								
70	Net Interest Charges (Total of lines 62 thru 69)		262,017,030	232,842,110								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		814,509,898	549,983,543								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		814,509,898	549,983,543								

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2024	Year/Period of Report End of: 2024/ Q1
--	---	-------------------------------	---

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,053,858,587	1,112,436,863	1,053,858,587	1,112,436,863	781,068,062	795,334,527	272,790,525	317,102,336		
3	Operating Expenses											
4	Operation Expenses (401)	320	609,357,923	679,055,807	609,357,923	679,055,807	477,365,909	494,224,846	131,992,014	184,830,961		
5	Maintenance Expenses (402)	320	85,314,364	73,562,736	85,314,364	73,562,736	78,116,217	63,562,049	7,198,147	10,000,687		
6	Depreciation Expense (403)	336	85,829,640	80,190,378	85,829,640	80,190,378	65,712,466	61,981,974	20,117,174	18,208,404		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	(9,181)	5,309	(9,181)	5,309	(10,407)	4,083	1,226	1,226		
8	Amort. & Depl. of Utility Plant (404-405)	336	16,418,331	15,533,383	16,418,331	15,533,383	12,846,660	12,523,584	3,571,671	3,009,799		
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		2,961,358	2,961,360	2,961,358	2,961,360	2,799,059	2,799,060	162,299	162,300		
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262	50,855,284	49,553,283	50,855,284	49,553,283	48,656,260	47,321,094	2,199,024	2,232,189		
15	Income Taxes - Federal (409.1)	262	17,876,167	13,935,541	17,876,167	13,935,541	1,114,984	10,449,783	16,761,183	3,485,758		
16	Income Taxes - Other (409.1)	262										
17	Provision for Deferred Income Taxes (410.1)	234, 272	35,370,782	33,719,385	35,370,782	33,719,385	19,017,050	19,188,659	16,353,732	14,530,726		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	43,173,366	50,181,815	43,173,366	50,181,815	20,651,021	24,953,240	22,522,345	25,228,575		
19	Investment Tax Credit Adj. - Net (411.4)	266	(6,121)	(7,885)	(6,121)	(7,885)	(2,887)	(5,505)	(3,234)	(2,380)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		16,138	15,693	16,138	15,693	590	749	15,548	14,944		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		860,811,319	898,343,175	860,811,319	898,343,175	684,964,880	687,097,136	175,846,439	211,246,039		
27	Net Util Oper Inc (Enter Total line 2 less 25)		193,047,268	214,093,688	193,047,268	214,093,688	96,103,182	108,237,391	96,944,086	105,856,297		

68	Other Interest Expense (431)		3,346,153	2,884,725	3,346,153	2,884,725						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,322,614	3,582,468	4,322,614	3,582,468						
70	Net Interest Charges (Total of lines 62 thru 69)		55,509,080	48,910,246	55,509,080	48,910,246						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		148,747,654	165,671,287	148,747,654	165,671,287						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		148,747,654	165,671,287	148,747,654	165,671,287						

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2024	Year/Period of Report End of: 2024/ Q2
--	---	-------------------------------	---

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,945,481,039	1,940,125,007	891,622,451	827,688,143	1,577,721,932	1,514,655,014	367,759,107	425,469,993		
3	Operating Expenses											
4	Operation Expenses (401)	320	1,133,442,596	1,144,797,761	524,084,673	465,741,955	944,510,321	897,015,266	188,932,275	247,782,495		

5	Maintenance Expenses (402)	320	152,191,195	145,266,040	66,876,832	71,703,305	138,545,671	126,397,205	13,645,524	18,868,835		
6	Depreciation Expense (403)	336	173,463,182	161,260,537	87,633,542	81,070,160	132,856,026	124,548,011	40,607,156	36,712,526		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	(18,363)	10,616	(9,181)	5,308	(20,814)	8,165	2,451	2,451		
8	Amort. & Depl. of Utility Plant (404-405)	336	34,088,666	31,398,988	17,670,335	15,865,604	26,833,854	25,308,132	7,254,812	6,090,856		
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		5,922,719	5,922,719	2,961,361	2,961,360	5,598,119	5,598,119	324,600	324,600		
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262	102,716,088	96,975,616	51,860,804	47,422,333	98,466,592	92,762,260	4,249,496	4,213,356		
15	Income Taxes - Federal (409.1)	262	27,032,263	27,362,733	9,156,097	13,427,192	16,940,441	24,335,795	10,091,822	3,026,938		
16	Income Taxes - Other (409.1)	262										
17	Provision for Deferred Income Taxes (410.1)	234,272	61,588,009	56,298,682	26,217,227	22,579,297	44,207,325	41,103,423	17,380,684	15,195,259		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272	74,875,621	81,036,985	31,702,255	30,855,170	51,636,279	54,220,687	23,239,342	26,816,298		
19	Investment Tax Credit Adj. - Net (411.4)	266	(9,769)	(12,515)	(3,644)	(4,631)	(7,108)	(8,735)	(2,661)	(3,780)		

20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		32,446	31,493	16,301	15,797	1,192	1,455	31,254	30,038		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,615,573,411	1,588,275,685	754,762,092	689,932,510	1,356,295,340	1,282,848,409	259,278,071	305,427,276		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		329,907,628	351,849,322	136,860,359	137,755,633	221,426,592	231,806,605	108,481,036	120,042,717		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		99,857	241,350	52,506	140,822						
34	(Less) Expenses of Nonutility Operations (417.1)		786,800	540,971	390,840	266,900						

35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(23,111,991)	(23,146,388)	(11,501,136)	(11,538,543)						
37	Interest and Dividend Income (419)		1,256,027	1,349,508	587,414	591,093						
38	Allowance for Other Funds Used During Construction (419.1)		15,615,314	12,248,538	7,637,751	6,000,798						
39	Miscellaneous Nonoperating Income (421)		(408,779)	261,787	(74,882)	573,466						
40	Gain on Disposition of Property (421.1)		3,782,923		1,542,609	(754,992)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		(3,553,449)	(9,586,176)	(2,146,578)	(5,254,256)						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		977,815	668,392	815,852	583,911						
46	Life Insurance (426.2)		(1,576,809)	(1,157,763)	(586,155)	(719,757)						
47	Penalties (426.3)		(389,389)	441,731	(397,751)	445,691						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		424,255	471,198	215,537	200,680						
49	Other Deductions (426.5)		452,178	2,458,743	195,973	1,605,576						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		(111,950)	2,882,301	243,456	2,116,101						

66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		6,438,447	6,654,657	2,988,701	3,189,644						
68	Other Interest Expense (431)		7,286,283	5,780,536	3,940,130	2,895,810						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,706,684	8,093,403	3,384,070	4,510,934						
70	Net Interest Charges (Total of lines 62 thru 69)		112,093,789	97,240,219	56,584,709	48,329,974						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		238,658,782	262,767,103	89,911,128	97,095,816						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		238,658,782	262,767,103	89,911,128	97,095,816						

Name of Respondent: PECO Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3
--	---	-------------------------------	---

STATEMENT OF INCOME

- Quarterly
- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
 - Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
 - Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
 - Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
 - If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f).
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	2,975,495,260	2,976,797,995	1,030,014,221	1,036,672,987	2,537,641,250	2,483,400,502	437,854,010	493,397,493		
3	Operating Expenses											
4	Operation Expenses (401)	320	1,750,948,442	1,739,605,462	617,505,846	594,807,700	1,515,546,072	1,447,954,758	235,402,370	291,650,704		
5	Maintenance Expenses (402)	320	230,137,067	235,830,905	77,945,872	90,564,865	210,858,636	209,592,138	19,278,431	26,238,767		
6	Depreciation Expense (403)	336	262,636,645	243,256,837	89,173,463	81,996,299	201,147,783	187,816,015	61,488,862	55,440,822		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	(27,544)	10,615	(9,181)	(2)	(31,221)	6,938	3,677	3,677		
8	Amort. & Depl. of Utility Plant (404-405)	336	51,922,896	47,752,475	17,834,230	16,353,487	41,011,835	38,508,057	10,911,061	9,244,418		
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		8,884,079	8,884,079	2,961,360	2,961,360	8,397,179	8,397,179	486,900	486,900		
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262	163,999,878	155,883,861	61,283,790	58,908,245	157,534,270	149,731,088	6,465,608	6,152,773		
15	Income Taxes - Federal (409.1)	262	34,284,540	54,173,364	7,252,276	26,810,630	34,508,237	52,424,506	(223,697)	1,748,858		
16	Income Taxes - Other (409.1)	262										
17	Provision for Deferred Income Taxes (410.1)	234, 272	94,407,542	87,082,784	32,819,533	30,784,102	80,236,460	75,835,144	14,171,082	11,247,640		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	115,578,329	125,200,381	40,702,708	44,163,396	95,117,646	103,611,538	20,460,683	21,588,843		
19	Investment Tax Credit Adj. - Net (411.4)	266	(14,610)	(19,300)	(4,840)	(6,786)	(11,966)	(13,469)	(2,644)	(5,831)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		48,881	47,432	16,434	15,943	1,766	2,152	47,115	45,280		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,481,649,487	2,447,308,133	866,076,075	859,032,447	2,154,081,405	2,066,642,968	327,568,082	380,665,165		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		493,845,773	529,489,862	163,938,146	177,640,540	383,559,845	416,757,534	110,285,928	112,732,328		

67	Interest on Debt to Assoc. Companies (430)		9,427,148	9,642,855	2,988,701	2,988,198						
68	Other Interest Expense (431)		12,721,364	7,382,801	5,435,082	1,602,266						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		12,720,412	11,434,049	5,013,727	3,340,646						
70	Net Interest Charges (Total of lines 62 thru 69)		170,315,231	151,513,125	58,221,444	54,272,906						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		355,037,559	408,829,918	116,378,777	146,062,816						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		355,037,559	408,829,918	116,378,777	146,062,816						

34	(Less) Expenses of Nonutility Operations (417,1)		1,606,114	1,588,937									
35	Nonoperating Rental Income (418)												
36	Equity in Earnings of Subsidiary Companies (418,1)	119	(46,365,597)	(46,468,723)									
37	Interest and Dividend Income (419)		3,758,485	6,005,567									
38	Allowance for Other Funds Used During Construction (419,1)		31,801,784	30,926,980									
39	Miscellaneous Nonoperating Income (421)		(758,163)	1,296,370									
40	Gain on Disposition of Property (421.1)		3,923,596										
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		(9,051,979)	(9,400,250)									
42	Other Income Deductions												
43	Loss on Disposition of Property (421.2)		17,965										
44	Miscellaneous Amortization (425)												
45	Donations (426.1)		3,747,457	3,678,010									
46	Life Insurance (426.2)		(4,090,697)	(3,126,428)									
47	Penalties (426.3)		(336,535)	473,832									
48	Exp. for Certain Civic, Political & Related Activities (426.4)		910,943	869,963									
49	Other Deductions (426.5)		1,221,391	3,310,597									
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,470,524	5,205,974									
51	Taxes Applic. to Other Income and Deductions												
52	Taxes Other Than Income Taxes (408,2)	262	19,104	29,971									
53	Income Taxes-Federal (409,2)	262	(1,581,242)	(41,740,613)									
54	Income Taxes-Other (409,2)	262		16,156									
55	Provision for Deferred Inc. Taxes (410,2)	234, 272		2,401,422									
56	(Less) Provision for Deferred Income Taxes-Cr. (411,2)	234, 272	9,940,647	11,540,596									
57	Investment Tax Credit Adj.-Net (411.5)												
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(11,502,785)	(50,833,660)									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		980,282	36,227,436									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		218,792,254	196,492,497									
63	Amort. of Debt Disc. and Expense (428)		2,646,644	2,393,465									
64	Amortization of Loss on Required Debt (428,1)		74,346	74,346									
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Required Debt-Credit (429,1)												
67	Interest on Debt to Assoc. Companies (430)		12,414,339	12,631,556									
68	Other Interest Expense (431)		15,314,612	8,722,842									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		16,400,085	15,264,982									
70	Net Interest Charges (Total of lines 62 thru 69)		232,842,110	205,049,724									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		549,983,543	562,678,649									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409,3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		549,983,543	562,678,649									

Q. SDR-RR-2-Gas Please provide the actual number of customers by rate schedule as of December 31 for the last five years.

A. SDR-RR-2-Gas

PECO Energy Company
Customer Numbers as of December 31

<u>Year</u>	<u>G</u>	<u>GH</u>	<u>TCS</u>	<u>GC</u>	<u>IS</u>	<u>L</u>	<u>Other</u>	<u>Trans</u>	<u>Total</u>
2021	64,947	432,926	26	44,773	1	5	16	670	543,364
2022	65,104	437,840	24	44,917	1	8	16	655	548,565
2023	65,353	441,844	22	44,963	1	8	16	627	552,834
2024	66,139	442,085	21	44,825	1	6	16	628	553,721
2025	68,253	442,706	20	44,662	1	6	16	617	556,281

G - Residential Domestic

GH - Residential Heating

TCS - Temperature Controlled Service

GC - General Service - Commercial and Industrial

IS - Interruptible Service

L - Large High Load Factor Service

Other - Motor Vehicle Service and Interdepartmental

Trans - Transportation

Q. SDR-RR-3-Gas Please provide the average number of customers by rate schedule for the last five years.

A. SDR-RR-3-Gas

PECO Energy Company
Average Customer Numbers for the Year Ended December 31

<u>Year</u>	<u>G</u>	<u>GH</u>	<u>TCS</u>	<u>GC</u>	<u>IS</u>	<u>L</u>	<u>Other</u>	<u>Trans</u>	<u>Total</u>
2021	64,773	430,354	28	44,509	1	5	16	677	540,362
2022	64,963	435,333	25	44,789	1	7	16	660	545,794
2023	65,128	439,904	23	44,842	1	8	16	640	550,563
2024	65,548	442,002	21	44,837	1	6	16	629	553,060
2025	67,237	442,512	21	44,678	1	6	16	621	555,092

G - Residential Domestic

GH - Residential Heating

TCS - Temperature Controlled Service

GC - General Service - Commercial and Industrial

IS - Interruptible Service

L - Large High Load Factor Service

Other - Motor Vehicle Service and Interdepartmental

Trans - Transportation

Q. SDR-RR-4-Gas Please provide the actual number of customers by rate schedule at the end of each month from the commencement of the historic test year through the most recent month available and update as additional data become available.

A. SDR-RR-4-Gas

PECO Energy Company Actual Customer Numbers by Rate Class										
Year	Month	G	GH	TCS	GC	IS	L	Other	Trans	Total
2025	1	66,274	442,294	21	44,841	1	6	16	628	554,081
2025	2	66,515	442,235	21	44,865	1	6	16	625	554,284
2025	3	66,838	442,935	21	44,832	1	6	16	623	555,272
2025	4	66,897	442,619	21	44,744	1	6	16	620	554,924
2025	5	66,832	441,985	21	44,595	1	6	16	622	554,078
2025	6	67,061	442,610	21	44,609	1	6	16	623	554,947
2025	7	67,255	442,636	21	44,588	1	6	16	620	555,143
2025	8	67,429	442,399	21	44,577	1	6	16	618	555,067
2025	9	67,649	442,517	21	44,566	1	6	16	619	555,395
2025	10	67,831	442,595	21	44,614	1	6	16	618	555,702
2025	11	68,007	442,616	20	44,644	1	6	16	617	555,927
2025	12	68,253	442,706	20	44,662	1	6	16	617	556,281

G - Residential Domestic

GH - Residential Heating

TCS - Temperature Controlled Service

GC - General Service - Commercial and Industrial

IS - Interruptible Service

L - Large High Load Factor Service

Other - Motor Vehicle Service and Interdepartmental

Trans – Transportation

Q. SDR-RR-5-Gas

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by rate schedule as of December 31 for the last three years. Where applicable, separately identify sales and transportation throughput.

A. SDR-RR-5-Gas

Actual Usage by Rate Class (Mmcf) Year Ended December 31

	<u>G</u>	<u>GH</u>	<u>TCS</u>	<u>GC</u>	<u>IS</u>	<u>L</u>	<u>Other</u>	<u>Trans</u>	<u>Total</u>
2023	3,691	32,152	79	20,623	26	24	480	23,741	80,816
2024	4,006	34,322	45	21,412	0	17	455	23,351	83,608
2025	4,695	38,494	71	23,192	2	13	446	24,204	91,118

Weather Normalized Actual Usage by Rate Class (Mmcf) Year Ended December 31

	<u>G</u>	<u>GH</u>	<u>TCS</u>	<u>GC</u>	<u>IS</u>	<u>L</u>	<u>Other</u>	<u>Trans</u>	<u>Total</u>
2023	4,289	38,462	79	23,278	26	24	480	24,382	91,021
2024	4,440	38,626	45	23,326	0	17	455	23,743	90,651
2025	4,741	39,029	71	23,431	2	13	446	23,899	91,632

Q. SDR-RR-6-Gas

*If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by month by rate schedule from the beginning of the historic test year and the future test year through the most recent month available and update as additional data become available. Separately identify sales and transportation throughput and provide the workpapers, which develop normalized sales.

* Indicates a request for which updated data is explicitly requested as it becomes available.

A. SDR-RR-6-Gas

For an explanation of the Company's sales forecasting model and variables related to weather, refer to the Company's responses to SDR-RR-9 and SDR-RR-10.

For actual and weather-normalized sales for the historic test year, refer to Attachment SDR-RR-6(a) for the following rate classes:

G - Residential Domestic;

GH - Residential Heating;

TCS - Temperature Controlled Service;

GC - General Service - Commercial and Industrial;

IS - Interruptible Service;

L - Large High Load Factor Service;

Other - Motor Vehicle Service and Interdepartmental; and

Trans - Transportation.

PECO Energy Company
Actual Usage by Rate Class (Mmcf)

<u>Year</u>	<u>Month</u>	<u>G</u>	<u>GH</u>	<u>TCS</u>	<u>GC</u>	<u>IS</u>	<u>L</u>	<u>Other</u>	<u>Trans</u>	<u>Total</u>
2025	1	1,058	9,015	-	4,547	-	11	44	2,639	17,314
2025	2	791	6,691	-	3,338	-	0	41	2,400	13,260
2025	3	474	3,806	(6)	2,403	-	0	39	2,203	8,919
2025	4	301	2,334	7	1,606	-	0	36	1,946	6,229
2025	5	118	936	2	900	1	0	33	1,671	3,661
2025	6	114	769	2	783	-	0	32	1,819	3,519
2025	7	67	593	5	598	-	0	36	1,840	3,139
2025	8	81	657	8	708	-	0	33	1,627	3,114
2025	9	71	594	43	778	-	0	33	1,615	3,133
2025	10	210	1,735	4	1,271	0	0	40	1,729	4,990
2025	11	500	4,299	2	2,267	-	0	39	2,057	9,165
2025	12	911	7,065	4	3,994	1	0	41	2,659	14,675
Total		4,695	38,494	71	23,192	2	13	446	24,204	91,118

Weather Normalized Actual Usage by Rate Class (Mmcf)

<u>Year</u>	<u>Month</u>	<u>G</u>	<u>GH</u>	<u>TCS</u>	<u>GC</u>	<u>IS</u>	<u>L</u>	<u>Other</u>	<u>Trans</u>	<u>Total</u>
2025	1	942	8,043	-	4,111	-	11	44	2,530	15,682
2025	2	770	6,511	-	3,252	-	0	41	2,380	12,954
2025	3	640	5,066	(6)	3,017	-	0	39	2,399	11,155
2025	4	337	2,584	7	1,734	-	0	36	1,998	6,695
2025	5	140	1,095	2	1,010	1	0	33	1,713	3,995
2025	6	117	792	2	804	-	0	32	1,556	3,302
2025	7	69	613	5	618	-	0	36	1,643	2,983
2025	8	79	641	8	690	-	0	33	1,660	3,111
2025	9	80	674	43	818	-	0	33	1,636	3,285
2025	10	244	2,037	4	1,355	0	0	40	1,771	5,452
2025	11	536	4,622	2	2,365	-	0	39	2,102	9,667
2025	12	786	6,352	4	3,657	1	0	41	2,511	13,352
Total		4,741	39,029	71	23,431	2	13	446	23,899	91,632

Q. SDR-RR-7-Gas Please provide the workpaper developing the Company's FTY load growth adjustment.

A. SDR-RR-7-Gas The Company's sales forecast is based on budgeted sales for the fully projected future test year ending December 31, 2027, as adjusted by various annualization and normalization adjustments. The budget and adjustments thereto are described in the Direct Testimony of Michael J. Trzaska (PECO Statement No. 4), and documented in Exhibit MJT-1, Schedule D-5, as well as the Direct Testimony of John Coursey (PECO Statement No. 5).

For a description of the Company's sales forecasting model and its various inputs, refer to the responses to SDR-RR-5, 6, 10, and 11.

Q. SDR-RR-8-Gas Please provide a complete copy of the computer output generated by the Company's statistical analysis package for all residential, commercial, public authority and industrial econometric models of gas demand estimated by the Company, but not presented in the filing.

* Indicates a request for which updated data is explicitly requested as it become available.

A. SDR-RR-8-Gas Refer to Attachments SDR-RR-10(a.1), SDR-RR-10(a.2), SDR-RR-10(a.3), SDR-RR-10(a.4), SDR-RR-11(a.1), SDR-RR-11(a.2), SDR-RR-11(a.3) and SDR-RR-11(a.4).

Q. SDR-RR-9-Gas Identify the historical data source(s) for each dependent and independent variable utilized to develop the econometric models of gas demands for each forecasted customer group.

A. SDR-RR-9-Gas The dependent variables for Gas Residential (Res) and Gas Commercial (GC) Sales are Use Per Customer Per Day. The /dependent variables for Temperature Control Systems (TCS) are Sales Per Day. The dependent variables for Large (L), Interruptible Service (IS), Other, Direct Pipeline Transportation (DPL), and Non-Direct Pipeline Transportation (Non-DPL) are Sales.

Use Per Customer is Sales divided by the average number of Customers. Both Sales and Customers are gathered from the Sales and Customers reports by month. The number of Customers requires additional forecasting before it is used in the class gas volume models.

Independent variables come in the following groups:

A. **Weather** –

- a. Heating Degree Days Spline (“HDD Spline”). The HDD Spline variable is a composite of HDD variables with different temperature breakpoints. Multiple HDD breakpoints are used to model the rate or slope at which customers use natural gas changes with temperature. The HDD Spline combines the different HDD breakpoints into one variable to more effectively describe fluctuating weather’s impact on gas usage. For the Company’s Per Day models, HDD Spline is divided by number of billing days to produce an HDD Per Day variable. HDD Spline is also interacted with seasonal binaries to measure the relationship between weather and gas heating by season. The raw data collected to calculate the HDD Spline is provided by DTN, a weather service company. For the

HDD Spline formula with the weights assigned to HDD breakpoints, see the Company's response to SDR-RR-10.

1. HDD Per Day =
CycWthrT.HDDspline/CycWthrT.BillDays
2. WinterHDD = Sum(Monthly.Dec, Monthly.Jan,
Monthly.Feb,
Monthly.Mar)*CycWthrT.HDD_PerDay
3. SpringHDD =
(Monthly.Apr+Monthly.May)*CycWthrT.HDD_PerDay
4. FallHDD =
(Monthly.Oct+Monthly.Nov)*CycWthrT.HDD_PerDay

- b. THI Degree Days Spline ("TDD Spline"). TDD Spline is an independent variable included in the Transportation models and primarily captures increases in gas generation during summer months. The variable is composed of only one TDD base (i.e., 70). The calculation utilizes a Temperature Humidity Index ("THI") that is a function of dry bulb temperature and humidity when temperature rises above 58 degrees:

$$\text{THI} = \text{DB} - .55 \times (1 - \text{Hum}) \times (\text{DB} - 58)$$

Where:

DB is dry bulb temperature

Hum is relative humidity

- B. **Economic** – Economic data is sourced from S&P Global, which collects historical data from government sources and provides forecasts for international, U.S., state, and metropolitan areas. The Company uses five economic variables to support sales and customer forecasting. These variables are Total Non-farm Employment (EMP), Real Gross Metropolitan Product (GMP), Number of Households (HH), Real Personal Disposable Income (Income), and Consumer Price Index (CPI). This data is provided in a monthly format and directly used or transformed for the modeling and evaluation purposes. For

further detail and the formulas used in the models, see the Company's response to SDR-RR-10.

- C. **Price** – Price is incorporated within the Res gas model through a variable that represents normal monthly natural gas bills. The tariff-level normal monthly bill variables are based on a monthly moving average of the Purchased Gas Cost (PGC) rate deflated by Consumer Price Index and interacted with weather (HDD Spline). Historical PGC prices are provided by the Company's Rates Department. For further detail and the formulas used in the models, see the Company's response to SDR-RR-10.

- D. **Binaries** – Some models contain numerous monthly binary variables. Binary variables are best described as variables that take the value of 0 or 1 to indicate the absence or presence of some categorical effect that might be expected to shift the outcome. The Company's models contain two types of binary variables – monthly binary variables (Ex. January, February, March, etc.) to capture any non-weather-related load consumption changes and specific month and year binary variables (Ex. January 2015, October 2018, etc.) to correct for outliers in historical data.

Q. SDR-RR-10-Gas Identify the source(s) and supporting documentation for the FTY value of each independent variable which required forecasting in the Company's gas demand models.

A. SDR-RR-10-Gas There are four (4) variable types that require additional forecasting before being used in the Company's gas volume models:

A. **Customers** - The Residential and GC Sales Volume forecasts are based on Use Per Customer ("UPC") models, requiring customer forecasts as additional inputs. Customer forecast models utilize historical customer numbers through August 2025, gathered from Sales and Customers reports by month.

- a. The Residential customer forecast is derived from an Econometric model with monthly customers as the dependent variable. Number of Households ("HH") and monthly binary variables are used as independent variables.
- b. The GC customer forecast is derived from an Exponential Smoothing model with trend and seasonality.

Refer to Attachment SDR-RR-10(a.1) for Residential and GC customer forecasts.

B. **Weather** - PECO uses 30 years of weather history from 1994 to 2023 to calculate the weather normals used for gas volume forecasts. The Heating Degree Day ("HDD") Spline is calculated using HDDs of different breakpoints. The breakpoints are weighted according to their impact on gas volume change. An HDD_PerDay variable is also created for use with the Company's Sales or UPC Per Day models by dividing number of days from the monthly HDDSpline variable. The THI Degree Day ("TDD") Spline is composed of only one breakpoint. The calculation utilizes a Temperature

Humidity Index (“THI”) that is a function of dry bulb temperature and humidity. The TDD Spline captures increases in gas generation of Transportation customers during summer months.

- a. HDDSpline is described by the following equation, using historical weather actuals (HDD) for the model estimation period and weather normals (NHDD) for the forecast period. A fully weather normal version of the spline, NHDDSpline, is also calculated by the Company, using NHDD for both the estimation and forecast periods.

$$\begin{aligned} \text{HDDSpline} = & -0.08 * (\text{CycWthr.HDD30}, \\ & \text{NCycWthr.NHDD30}) + \\ & 0.15 * (\text{CycWthr.HDD50}, \text{NCycWthr.NHDD50}) + \\ & 0.27 * (\text{CycWthr.HDD55}, \text{NCycWthr.NHDD55}) + \\ & 0.31 * (\text{CycWthr.HDD60}, \text{NCycWthr.NHDD60}) + \\ & 0.35 * (\text{CycWthr.HDD65}, \text{NCycWthr.NHDD65}) \end{aligned}$$

$$\begin{aligned} \text{HDD_PerDay} = \\ \text{CycWthrT.HDDSpline}/\text{CycWthrT.BillDays} \end{aligned}$$

- b. The TDDSpline is described by the following equation, using historical weather actuals (TDD) for the model estimation period and weather normals (NTDD) for the forecast period.

$$\text{TDD Spline} = (\text{CycWthr.TDD70}, \text{NCycWthr.NTDD70})$$

Refer to Attachment SDR-RR-10(a.2) for weather normals used in the Company’s gas volume models.

- C. **Economics-** Economic data is sourced from S&P Global which collects historical data from government sources and provides forecasts for international, U.S., state, and metropolitan areas. The Company uses five (5) economic variables to support gas volume and customer forecasting. These variables are Real Personal Disposable Income (“RDInc”), Total Non-farm Employment (“EMP”), Real Gross Metropolitan Product

(“GMP”), Number of Households (“HH”) and Consumer Price Index (“CPI”). This data is provided in a monthly format and directly used or transformed for modeling and evaluation purposes. The August 2025 economic vintage was used for the Company’s forecast.

- a. RDInc_PerHH_NHDD is an independent variable used in the Residential model to forecast household income’s impact on heating usage.

$$\text{RDInc} / \text{HH} * \text{NHDD_PerDay}$$

- b. Econ_Index is an independent variable used in the GC usage per customer model to forecast economic related volume growth.

$$\text{Econ Index} = \text{Emp_Index}^{0.5} * \text{GMP_Index}^{0.5}$$

Emp_Index is EMP indexed to January 2012

GMP_Index is GMP indexed to January 2012

- c. EMP is an independent variable used in the Transportation (Non-Direct Pipeline) model to forecast economic related volume growth.

Refer to Attachment SDR-RR-10(a.3) for economic variables used in the Company’s gas volume models.

D. **Price** – To model the price impact on demand, the Residential usage per customer model includes a normal monthly gas bill variable which is a product of HDD_PerDay and Purchased Gas Cost (“PGC”) deflated by CPI (Real_Rate). The PGC’s commodity price is forecasted to grow at the annual growth rate of the Henry Hub Natural Gas Futures Price projected at the time of the forecast (sourced 9/30/2025 from <https://www.cmegroup.com/markets/energy/natural-gas/natural-gas.settlements.html>). See Residential normal bill formula below:

$$\text{Residential} = \text{MA3_Real_Rate} * (70.764 + 19.012 * \text{NCycWthrT.HDD_PerDay}) / 1000 * 30.41$$

Where:

$\text{Real_rate} = \text{PGC_Rate} / \text{CPI05}$

CPI05 is CPI indexed to January 2005

MA3_Real_rate is a 3 month moving average of a real rate

Refer to Attachment SDR-RR-10(a.4) for variables used to model gas price impact on demand.

Year	Month	Res	GC	HH
2019	1	482,949	44,210	873.3
2019	2	483,270	44,223	874.3
2019	3	483,560	44,224	875.4
2019	4	483,736	44,130	876.6
2019	5	483,738	44,002	877.3
2019	6	483,657	43,903	877.4
2019	7	483,903	43,841	877.5
2019	8	484,296	43,812	878.4
2019	9	484,676	43,821	880.2
2019	10	485,456	43,970	881.8
2019	11	486,588	44,232	881.6
2019	12	487,337	44,327	878.8
2020	1	488,137	44,409	874.9
2020	2	488,715	44,476	872.2
2020	3	489,063	44,462	872.2
2020	4	489,124	44,374	874.0
2020	5	489,071	44,254	876.2
2020	6	489,201	44,141	877.6
2020	7	489,460	44,099	878.2
2020	8	489,867	44,078	878.6
2020	9	490,158	44,091	879.3
2020	10	490,797	44,187	880.1
2020	11	491,561	44,343	880.9
2020	12	492,298	44,426	881.6
2021	1	492,959	44,505	882.4
2021	2	493,330	44,552	883.0
2021	3	493,857	44,558	883.8
2021	4	494,257	44,524	884.8
2021	5	494,580	44,449	886.2
2021	6	494,895	44,405	888.0
2021	7	495,023	44,386	890.1
2021	8	495,380	44,373	892.1
2021	9	495,752	44,392	893.7
2021	10	496,407	44,526	895.3
2021	11	497,202	44,668	896.9
2021	12	497,873	44,773	899.0
2022	1	498,499	44,870	901.0
2022	2	498,868	44,897	902.4
2022	3	499,188	44,918	903.1
2022	4	499,468	44,856	903.3
2022	5	499,431	44,736	903.3
2022	6	499,678	44,686	903.6
2022	7	500,096	44,691	904.1
2022	8	500,555	44,653	904.7
2022	9	500,934	44,625	905.2
2022	10	501,578	44,752	905.6

Year	Month	Res	GC	HH
2022	11	502,319	44,867	906.0
2022	12	502,944	44,917	906.4
2023	1	503,353	44,937	906.9
2023	2	503,823	44,939	907.6
2023	3	504,181	44,964	908.5
2023	4	504,454	44,904	909.6
2023	5	504,597	44,830	910.6
2023	6	504,723	44,754	911.4
2023	7	504,895	44,724	912.0
2023	8	505,138	44,702	912.6
2023	9	505,370	44,705	913.4
2023	10	505,944	44,792	914.3
2023	11	506,715	44,891	915.2
2023	12	507,197	44,963	916.2
2024	1	507,655	45,010	917.2
2024	2	505,477	44,762	918.1
2024	3	508,429	45,017	918.9
2024	4	512,900	45,266	919.7
2024	5	507,655	45,010	920.4
2024	6	506,193	44,676	921.2
2024	7	506,504	44,667	922.1
2024	8	506,535	44,640	922.9
2024	9	506,476	44,661	923.7
2024	10	506,946	44,726	924.5
2024	11	507,612	44,783	925.2
2024	12	508,224	44,825	925.9
2025	1	508,568	44,841	926.6
2025	2	508,750	44,865	927.3
2025	3	509,773	44,832	927.9
2025	4	509,516	44,744	928.4
2025	5	508,817	44,595	929.0
2025	6	509,671	44,609	929.4
2025	7	509,891	44,588	929.8
2025	8	509,828	44,577	930.3
2025	9	510,166	44,566	930.7
2025	10	510,426	44,614	931.2
2025	11	510,623	44,644	931.7
2025	12	510,959	44,662	932.2
2026	1	511,341	44,996	932.8
2026	2	511,539	45,021	933.3
2026	3	512,466	45,011	933.8
2026	4	512,360	44,920	934.4
2026	5	511,977	44,773	934.9
2026	6	512,364	44,678	935.4
2026	7	512,414	44,620	935.8
2026	8	512,363	44,613	936.2

Year	Month	Res	GC	HH
2026	9	512,378	44,629	936.6
2026	10	512,385	44,748	936.9
2026	11	512,785	44,905	937.3
2026	12	513,458	44,984	937.8
2027	1	513,862	45,035	938.2
2027	2	514,241	45,059	938.7
2027	3	514,753	45,050	939.0
2027	4	514,720	44,958	939.4
2027	5	514,460	44,812	939.7
2027	6	514,539	44,716	940.0
2027	7	514,446	44,658	940.3
2027	8	514,312	44,652	940.6
2027	9	514,123	44,668	940.8
2027	10	514,211	44,786	941.0
2027	11	514,617	44,943	941.3
2027	12	515,130	45,023	941.6

NHDD = Normal Heating Degree Days; NCDD = Normal THI Degree Days (by billing month and temperature base)

Year	Month	Days	NHDD30	NHDD35	NHDD40	NHDD45	NHDD50	NHDD55	NHDD60	NHDD65	NTDD50	NTDD55	NTDD60	NTDD65	NTDD70	NTDD75
2023	11	29.8	0.06	0.56	3.4	14.75	44.34	103.95	197.36	320.34	174.89	85.23	29.78	7.11	1.22	0.03
2023	12	32	5.19	19.4	53.54	121.26	223.87	354	501.66	657.94	45.44	15.51	3.32	0.32	0.01	0
2024	1	34.15	45.2	100.01	190.55	318.39	470.13	632.2	799.82	969.67	12.29	3.73	0.71	0	0	0
2024	2	30.05	55.33	116.82	211.31	335.45	474.42	620.32	769.25	919.12	5.49	1.38	0.17	0	0	0
2024	3	29.4	18.73	49.52	107.78	200.28	317.73	451.15	592.51	737.88	20.11	6.64	1.21	0.1	0	0
2024	4	29.5	1.85	6.28	20.81	56.09	121.1	217.06	338.49	475.1	89.56	37.79	11.98	2.81	0.27	0
2024	5	29.5	0	0.03	0.32	2.47	11.92	43.65	108.2	207.74	262.51	146.41	63.56	20.89	4.17	0.21
2024	6	30.6	0	0	0	0.01	0.13	2.48	15	51.51	514.55	363.97	223.81	112.38	39.78	6.24
2024	7	30.6	0	0	0	0	0	0.03	0.26	2.13	723.15	570.37	417.64	267.44	131.12	37.1
2024	8	29.7	0	0	0	0	0	0	0	0.02	754.26	606.01	457.98	309.83	165.08	52.74
2024	9	30.45	0	0	0	0	0	0.05	0.34	2.97	682.25	529.78	377.37	229.72	101.98	22.96
2024	10	29.85	0	0	0.01	0.1	1.12	8.26	30.84	78.74	443.35	301.54	174.35	77.75	21.99	2.24
2024	11	30.7	0.05	0.5	3.3	14.79	45.05	106.13	201.99	328.33	181.53	88.88	31.37	7.62	1.32	0.03
2024	12	32.5	5.86	21.29	57.68	128.66	234.87	368.32	518.95	677.91	43.95	14.84	3.14	0.3	0.01	0
2025	1	33.7	45.7	100.49	190.55	317.2	467.18	627.25	792.71	960.34	11.94	3.63	0.69	0	0	0
2025	2	30.4	55.22	117.05	212.27	337.64	478.05	625.59	776.23	927.85	5.62	1.41	0.17	0	0	0
2025	3	29.4	17.4	46.42	102.19	192.03	307.56	439.81	580.61	725.79	22.08	7.41	1.43	0.14	0	0
2025	4	29.3	1.48	5.14	17.75	49.44	109.79	201.49	319.78	454.27	96.35	41.32	13.39	3.23	0.34	0
2025	5	29.55	0	0.02	0.22	1.9	9.89	38.62	99.34	195.72	275.41	156.06	69.15	23.32	4.87	0.28
2025	6	30.75	0	0	0	0.01	0.07	1.98	12.84	45.92	531.89	380.09	237.45	121.56	44.05	7.21
2025	7	30.55	0	0	0	0	0	0.02	0.14	1.49	730.45	577.93	425.39	274.78	136.51	39.51
2025	8	29.55	0	0	0	0	0	0	0	0.03	748.88	601.38	454.12	306.73	162.83	51.55
2025	9	30.75	0	0	0	0	0.01	0.1	0.58	4.03	679.06	525.07	371.28	223.26	97.27	21.23
2025	10	29.55	0	0	0.01	0.13	1.42	9.77	35.25	87.59	421.78	282.78	160.08	69.33	18.79	1.72
2025	11	29.3	0.05	0.51	3.37	15.1	45.69	106.48	200.47	322.95	165.44	79.44	27.04	6.2	1.05	0.02
2025	12	32.7	6.03	21.85	59.01	131.19	238.77	373.5	525.32	685.35	43.37	14.56	3.05	0.28	0	0
2026	1	33.75	46.69	102.26	193.24	320.71	471.28	631.78	797.54	965.43	11.71	3.57	0.69	0	0	0
2026	2	30.25	54.46	115.7	210.18	334.75	474.36	621.13	771.01	921.87	5.64	1.41	0.17	0	0	0
2026	3	29.3	17.07	45.62	100.71	189.75	304.56	436.16	576.4	721.05	22.32	7.51	1.45	0.14	0	0
2026	4	29.4	1.42	4.95	17.23	48.34	108	199.24	317.42	452.1	98.31	42.31	13.78	3.34	0.36	0
2026	5	29.7	0	0.01	0.2	1.78	9.45	37.5	97.38	193.17	280.75	159.97	71.47	24.38	5.2	0.32
2026	6	30.6	0	0	0	0	0.06	1.86	12.28	44.35	532.98	381.83	239.49	123.23	44.94	7.44
2026	7	30.6	0	0	0	0	0	0.02	0.14	1.43	733.19	580.41	427.62	276.68	137.83	40.09
2026	8	29.5	0	0	0	0	0	0	0	0.03	747.21	599.97	452.97	305.83	162.21	51.23
2026	9	30.55	0	0	0	0	0.01	0.12	0.67	4.37	672.27	519.28	366.53	219.79	95.38	20.69
2026	10	29.65	0	0	0.01	0.13	1.44	9.98	35.93	88.96	421.74	282.47	159.77	69.21	18.79	1.73
2026	11	29.6	0.08	0.65	3.86	16.47	48.57	111.34	207.42	331.84	163.72	78.19	26.38	5.96	1	0.02
2026	12	32.5	6.24	22.4	60.06	132.72	240.47	374.86	526	685.14	42.28	14.13	2.93	0.26	0	0
2027	1	33.1	45.83	100.31	189.51	314.48	462.15	619.55	782.12	946.77	11.5	3.51	0.68	0	0	0
2027	2	29.5	53.95	114.2	206.9	328.78	465.16	608.38	754.58	901.71	5.35	1.33	0.16	0	0	0
2027	3	29.3	18.02	47.79	104.52	195.25	311.25	443.56	584.13	728.91	21.15	7.05	1.34	0.12	0	0
2027	4	29.4	1.61	5.54	18.83	51.81	113.86	207.17	326.7	462.08	94.01	40.09	12.89	3.08	0.32	0
2027	5	29.4	0	0.02	0.26	2.1	10.61	40.41	102.5	199.93	268.35	150.8	65.98	21.84	4.4	0.22
2027	6	30.9	0	0	0	0.01	0.09	2.13	13.54	47.9	529.94	377.55	234.77	119.52	43.03	6.96
2027	7	30.45	0	0	0	0	0	0.02	0.19	1.71	725.09	573.06	421.04	271.16	134.1	38.52
2027	8	29.65	0	0	0	0	0	0	0	0.03	752.09	604.09	456.33	308.43	163.98	52.1
2027	9	30.55	0	0	0	0	0.01	0.09	0.53	3.76	677.77	524.77	371.95	224.57	98.48	21.74
2027	10	29.65	0	0	0.01	0.1	1.2	8.92	33.02	83.27	431.2	291.05	166.45	73.15	20.26	1.96
2027	11	29.6	0.06	0.55	3.42	14.99	45.15	105.44	199.3	322.24	170.45	82.48	28.47	6.67	1.14	0.02
2027	12	32.5	5.75	20.97	56.99	127.48	233.21	366.33	516.79	675.69	44.47	15.04	3.16	0.29	0	0

Table with columns: Year, Month, HDDSpline, HDD_PerDay, MnfgPrctHDD, HDDTrend, CDDSpline, CDD_PerDa, CDDTrend, SepHDD, OctHDD, NovHDD, DecHDD, JanHDD, FebHDD, MarHDD, AprHDD, MayHDD, WinterHDD, SpringHDD, SummerCDD, FallHDD, LagHDD, LagCDD, TwelveRecessionMonth, HDDTrend_Winter, HDDTrend_HDD_PerC, HDDTrend_HDDTrend, HDDTrend_PrecCOVID. The table contains monthly data from 2019 to 2027.

Year	Month	RDInc	HH	EMP	GMP	Econ_Index	Emp_Inde	GMP_Inde	NHDD_PerDay	RDInc_PerHH_NHDD
2010	1	81,471.50	808.32	868.15	120,027.31	0.96	0.98	0.94	24.35	2,454.45
2010	2	81,752.90	808.15	869.68	120,108.14	0.96	0.99	0.94	26.46	2,676.68
2010	3	82,271.62	808.4	872.72	120,441.15	0.97	0.99	0.94	20.55	2,091.66
2010	4	82,926.17	808.95	876.24	120,950.71	0.97	0.99	0.95	11.45	1,174.01
2010	5	83,481.68	809.51	878.48	121,426.47	0.97	1	0.95	3.9	401.83
2010	6	83,794.78	809.87	878.45	121,748.54	0.98	1	0.95	0.7	72.59
2010	7	83,960.18	810.09	877.26	122,060.72	0.98	0.99	0.96	0.02	2.25
2010	8	84,158.61	810.26	876.72	122,604.16	0.98	0.99	0.96	0	0.03
2010	9	84,471.50	810.48	878.04	123,411.55	0.98	1	0.97	0.04	4.56
2010	10	84,724.96	810.77	880.42	124,002.38	0.99	1	0.97	1.4	145.81
2010	11	84,662.97	811.1	882.46	123,731.48	0.99	1	0.97	6.99	730
2010	12	84,158.70	811.45	883.23	122,294.99	0.98	1	0.96	16.29	1,689.10
2011	1	83,494.33	811.8	883.23	120,468.83	0.97	1	0.94	24.25	2,494.46
2011	2	83,116.32	812.05	883.42	119,463.82	0.97	1	0.94	26.41	2,703.29
2011	3	83,259.98	812.22	884.32	119,882.56	0.97	1	0.94	20.45	2,096.05
2011	4	83,796.67	812.4	885.37	121,232.45	0.98	1	0.95	11.33	1,168.59
2011	5	84,444.83	812.72	885.48	122,559.13	0.98	1	0.96	3.83	397.51
2011	6	84,975.02	813.24	884.04	123,176.08	0.98	1	0.97	0.68	70.75
2011	7	85,354.30	813.92	881.72	123,287.51	0.98	1	0.97	0.02	2.15
2011	8	85,621.31	814.65	879.64	123,407.16	0.98	1	0.97	0	0.03
2011	9	85,821.11	815.3	878.69	123,901.83	0.98	1	0.97	0.05	4.99
2011	10	86,067.73	815.9	878.8	124,727.45	0.99	1	0.98	1.44	151.85
2011	11	86,485.38	816.45	879.61	125,701.89	0.99	1	0.99	7.16	757.95
2011	12	87,149.04	816.98	880.79	126,663.39	1	1	0.99	16.39	1,748.71
2012	1	87,984.16	817.56	882.07	127,518.27	1	1	1	24.33	2,618.04
2012	2	88,810.97	818.21	883.07	128,144.21	1	1	1	26.37	2,862.23
2012	3	89,528.05	818.98	883.67	128,540.33	1	1	1.01	20.51	2,242.21
2012	4	90,044.58	819.72	884.01	128,855.41	1.01	1	1.01	11.53	1,266.08
2012	5	90,249.61	820.21	884.31	129,283.86	1.01	1	1.01	3.91	430.31
2012	6	90,158.95	820.33	884.78	129,922.21	1.01	1	1.02	0.71	78.19
2012	7	90,109.07	820.19	885.4	130,547.48	1.01	1	1.02	0.02	2.52
2012	8	90,554.59	820.03	886.10	130,832.38	1.02	1	1.03	0	0.03
2012	9	91,694.77	819.98	886.82	130,611.54	1.01	1.01	1.02	0.04	4.74
2012	10	93,063.14	820.02	887.66	130,251.15	1.01	1.01	1.02	1.38	156.06
2012	11	93,976.32	820.07	888.72	130,270.28	1.01	1.01	1.02	7.04	806.99
2012	12	94,001.44	820.06	890.02	130,996.04	1.02	1.01	1.03	16.21	1,858.17
2013	1	93,499.73	819.99	891.23	132,157.25	1.02	1.01	1.04	24.19	2,758.32
2013	2	93,113.26	819.9	891.89	133,203.48	1.03	1.01	1.04	26.44	3,002.37
2013	3	93,215.59	819.83	891.80	133,851.62	1.03	1.01	1.05	20.52	2,332.61
2013	4	93,623.61	819.82	891.35	134,146.25	1.03	1.01	1.05	11.38	1,299.09
2013	5	93,938.85	819.92	891.11	134,211.88	1.03	1.01	1.05	3.84	440.31
2013	6	93,885.70	820.17	891.45	134,194.96	1.03	1.01	1.05	0.69	79.33
2013	7	93,590.12	820.5	892.10	134,186.47	1.03	1.01	1.05	0.02	2.38
2013	8	93,313.01	820.83	892.56	134,261.99	1.03	1.01	1.05	0	0.03
2013	9	93,235.41	821.09	892.54	134,461.62	1.03	1.01	1.05	0.04	5.08
2013	10	93,249.95	821.33	892.39	134,737.26	1.03	1.01	1.06	1.41	160.46
2013	11	93,167.74	821.62	892.67	135,010.62	1.04	1.01	1.06	7.05	799.69
2013	12	92,888.15	821.99	893.73	135,228.23	1.04	1.01	1.06	16.33	1,845.08
2014	1	92,584.25	822.4	895.42	135,415.79	1.04	1.02	1.06	24.25	2,729.95
2014	2	92,524.31	822.72	897.20	135,607.06	1.04	1.02	1.06	26.41	2,970.03
2014	3	92,845.37	822.93	898.88	135,843.45	1.04	1.02	1.07	20.39	2,299.91
2014	4	93,410.67	823.1	900.45	136,127.94	1.04	1.02	1.07	11.25	1,277.22
2014	5	93,952.21	823.35	901.87	136,434.58	1.05	1.02	1.07	3.77	430.63
2014	6	94,287.45	823.74	903.18	136,747.50	1.05	1.02	1.07	0.67	77.1
2014	7	94,490.27	824.25	904.55	137,062.98	1.05	1.03	1.07	0.02	2.13
2014	8	94,726.88	824.77	906.20	137,386.06	1.05	1.03	1.08	0	0.04
2014	9	95,096.03	825.24	908.10	137,681.55	1.05	1.03	1.08	0.05	5.38
2014	10	95,542.66	825.68	909.89	137,856.34	1.06	1.03	1.08	1.47	169.79

2014	11	95,955.59	826.1	911.04	137,792.99	1.06	1.03	1.08	7.16	831.51
2014	12	96,249.55	826.53	911.27	137,453.54	1.06	1.03	1.08	16.45	1,916.14
2015	1	96,424.90	827.01	911.09	137,054.45	1.05	1.03	1.07	24.36	2,839.74
2015	2	96,499.95	827.5	911.24	136,907.38	1.05	1.03	1.07	26.36	3,074.47
2015	3	96,522.01	828.02	912.15	137,173.88	1.05	1.03	1.08	20.28	2,363.78
2015	4	96,577.55	828.52	913.45	137,725.11	1.06	1.04	1.08	11.13	1,297.68
2015	5	96,772.02	828.88	914.37	138,298.57	1.06	1.04	1.08	3.7	432.31
2015	6	97,154.62	829.06	914.47	138,693.71	1.06	1.04	1.09	0.65	76.33
2015	7	97,608.81	829.1	914.23	138,906.53	1.06	1.04	1.09	0.02	2.1
2015	8	97,966.25	829.09	914.45	139,003.73	1.06	1.04	1.09	0	0.04
2015	9	98,157.77	829.12	915.64	139,099.55	1.06	1.04	1.09	0.06	6.87
2015	10	98,475.64	829.21	917.45	139,468.19	1.07	1.04	1.09	1.52	180.98
2015	11	99,306.43	829.37	919.25	140,420.59	1.07	1.04	1.1	7.36	880.99
2015	12	100,820.43	829.56	920.61	142,063.27	1.08	1.04	1.11	16.6	2,018.00
2016	1	102,514.50	829.68	921.65	143,863.56	1.09	1.04	1.13	24.45	3,020.89
2016	2	103,578.91	829.58	922.65	144,988.24	1.09	1.05	1.14	26.29	3,282.85
2016	3	103,613.48	829.24	923.89	145,043.75	1.09	1.05	1.14	20.31	2,538.27
2016	4	103,007.58	829.05	925.66	144,490.94	1.09	1.05	1.13	11.3	1,404.21
2016	5	102,431.90	829.55	928.16	144,096.01	1.09	1.05	1.13	3.8	469.01
2016	6	102,363.29	831.03	931.38	144,382.62	1.09	1.06	1.13	0.68	83.28
2016	7	102,643.83	833.19	934.59	145,099.12	1.1	1.06	1.14	0.02	2.53
2016	8	102,900.12	835.5	936.84	145,734.60	1.1	1.06	1.14	0	0.05
2016	9	102,829.81	837.49	937.51	145,876.78	1.1	1.06	1.14	0.05	6.21
2016	10	102,388.38	839.22	937.35	145,523.83	1.1	1.06	1.14	1.46	177.82
2016	11	101,611.68	840.89	937.44	144,791.56	1.1	1.06	1.14	7.25	875.83
2016	12	100,581.92	842.63	938.51	143,820.77	1.1	1.06	1.13	16.42	1,959.93
2017	1	99,529.07	844.53	940.18	142,838.30	1.09	1.07	1.12	24.34	2,868.28
2017	2	98,797.03	846.47	941.60	142,159.76	1.09	1.07	1.11	26.35	3,075.16
2017	3	98,524.23	848.52	942.35	141,910.22	1.09	1.07	1.11	20.31	2,358.52
2017	4	98,624.39	850.57	942.70	142,008.20	1.09	1.07	1.11	11.15	1,293.03
2017	5	98,935.35	852.3	943.14	142,302.15	1.09	1.07	1.12	3.73	433.4
2017	6	99,286.89	853.6	944.06	142,645.15	1.09	1.07	1.12	0.68	79.57
2017	7	99,566.36	854.59	945.42	142,981.14	1.1	1.07	1.12	0.02	2.88
2017	8	99,681.70	855.57	947.09	143,287.65	1.1	1.07	1.12	0	0.04
2017	9	99,621.52	856.67	948.85	143,521.20	1.1	1.08	1.13	0.04	4.96
2017	10	99,633.62	857.87	950.55	143,632.73	1.1	1.08	1.13	1.35	157.06
2017	11	100,037.26	859.07	952.00	143,564.70	1.1	1.08	1.13	6.98	812.85
2017	12	100,997.38	860.2	953.15	143,298.34	1.1	1.08	1.12	16.08	1,887.90
2018	1	102,196.64	861.32	954.35	142,941.20	1.1	1.08	1.12	24.16	2,866.14
2018	2	103,085.52	862.42	955.91	142,664.61	1.1	1.08	1.12	26.44	3,159.79
2018	3	103,418.90	863.62	958.12	142,561.82	1.1	1.09	1.12	20.59	2,465.26
2018	4	103,398.31	864.86	960.67	142,635.98	1.1	1.09	1.12	11.47	1,371.36
2018	5	103,380.25	866	962.88	142,862.31	1.11	1.09	1.12	3.88	463.65
2018	6	103,633.56	866.97	964.34	143,182.31	1.11	1.09	1.12	0.71	84.89
2018	7	104,078.17	867.84	965.28	143,472.12	1.11	1.09	1.13	0.02	2.75
2018	8	104,520.45	868.71	966.18	143,586.34	1.11	1.1	1.13	0	0.04
2018	9	104,780.28	869.63	967.37	143,439.89	1.11	1.1	1.12	0.05	5.46
2018	10	104,801.27	870.59	968.87	143,145.82	1.11	1.1	1.12	1.39	167.64
2018	11	104,557.30	871.51	970.57	142,875.78	1.11	1.1	1.12	7.08	849.03
2018	12	104,062.96	872.37	972.36	142,754.70	1.11	1.1	1.12	16.26	1,939.34
2019	1	103,466.58	873.27	974.07	142,762.21	1.11	1.1	1.12	24.2	2,867.64
2019	2	102,999.25	874.26	975.41	142,827.83	1.11	1.11	1.12	26.41	3,112.00
2019	3	102,751.68	875.42	976.43	142,902.51	1.11	1.11	1.12	20.45	2,400.77
2019	4	102,622.04	876.55	977.70	142,985.15	1.11	1.11	1.12	11.32	1,325.36
2019	5	102,448.50	877.25	979.90	143,084.96	1.12	1.11	1.12	3.83	447.59
2019	6	102,151.52	877.41	983.11	143,208.51	1.12	1.11	1.12	0.69	80.51
2019	7	101,945.13	877.54	985.44	143,347.40	1.12	1.12	1.12	0.02	2.42
2019	8	102,144.40	878.39	984.36	143,489.96	1.12	1.12	1.13	0	0.04
2019	9	102,822.10	880.19	979.59	143,610.36	1.12	1.11	1.13	0.05	5.55

2019	10	103,372.88	881.79	977.36	143,667.81	1.12	1.11	1.13	1.45	169.76
2019	11	102,988.97	881.62	985.80	143,611.51	1.12	1.12	1.13	7.11	831.05
2019	12	101,417.76	878.81	1,006.60	143,201.04	1.13	1.14	1.12	16.38	1,890.31
2020	1	100,153.87	874.86	1,021.32	141,600.62	1.13	1.16	1.11	24.26	2,777.53
2020	2	101,242.04	872.2	1,005.27	137,974.24	1.11	1.14	1.08	26.37	3,060.83
2020	3	105,694.83	872.18	947.14	132,106.00	1.05	1.07	1.04	20.49	2,483.10
2020	4	111,714.07	874.03	872.46	126,138.37	0.99	0.99	0.99	11.54	1,475.49
2020	5	116,347.71	876.22	821.96	123,266.98	0.95	0.93	0.97	3.94	522.81
2020	6	117,494.12	877.57	821.33	125,302.03	0.96	0.93	0.98	0.72	96.56
2020	7	115,431.40	878.19	853.8	130,298.35	0.99	0.97	1.02	0.02	2.87
2020	8	111,228.68	878.62	888.11	135,051.71	1.03	1.01	1.06	0	0.05
2020	9	106,443.40	879.25	900.64	137,090.70	1.05	1.02	1.08	0.06	7.02
2020	10	103,283.68	880.06	896.51	136,991.42	1.04	1.02	1.07	1.52	178.85
2020	11	104,214.25	880.89	889.08	136,166.65	1.04	1.01	1.07	7.36	870.45
2020	12	110,282.94	881.64	888.23	135,710.36	1.04	1.01	1.06	16.6	2,077.01
2021	1	118,032.69	882.35	893.38	135,779.49	1.04	1.01	1.06	24.37	3,260.48
2021	2	122,198.27	883.02	900.04	136,195.13	1.04	1.02	1.07	26.41	3,655.45
2021	3	120,164.72	883.78	905.52	136,794.61	1.05	1.03	1.07	20.52	2,789.89
2021	4	114,166.40	884.79	910.00	137,387.56	1.05	1.03	1.08	11.42	1,474.16
2021	5	108,495.20	886.19	914.24	137,717.28	1.06	1.04	1.08	3.89	475.76
2021	6	106,267.28	888.04	919.07	137,710.87	1.06	1.04	1.08	0.7	83.45
2021	7	106,735.90	890.1	924.63	137,784.36	1.06	1.05	1.08	0.02	2.62
2021	8	107,830.77	892.09	930.92	138,532.28	1.07	1.06	1.09	0	0.04
2021	9	107,944.48	893.73	937.56	140,173.06	1.08	1.06	1.1	0.05	5.95
2021	10	107,046.39	895.25	944.16	141,959.44	1.09	1.07	1.11	1.42	169.24
2021	11	105,589.09	896.94	950.14	142,830.68	1.1	1.08	1.12	7.09	834.40
2021	12	103,978.24	898.95	955.12	142,144.07	1.1	1.08	1.11	16.31	1,886.68
2022	1	102,481.10	900.97	959.41	140,581.48	1.1	1.09	1.1	24.27	2,761.15
2022	2	101,417.52	902.42	963.19	139,346.91	1.09	1.09	1.09	26.38	2,965.14
2022	3	100,876.04	903.09	967.01	139,123.77	1.09	1.1	1.09	20.42	2,280.57
2022	4	100,790.64	903.26	971.11	139,718.61	1.1	1.1	1.1	11.3	1,261.11
2022	5	101,058.73	903.31	975.41	140,622.57	1.1	1.11	1.1	3.8	424.93
2022	6	101,509.69	903.6	979.78	141,389.73	1.11	1.11	1.11	0.68	75.95
2022	7	101,889.90	904.09	983.60	141,904.85	1.11	1.12	1.11	0.02	2.31
2022	8	101,915.59	904.65	986.11	142,168.60	1.12	1.12	1.11	0	0.04
2022	9	101,459.94	905.16	986.94	142,207.01	1.12	1.12	1.12	0.05	5.67
2022	10	100,861.29	905.6	987.19	142,168.02	1.12	1.12	1.11	1.46	162.33
2022	11	100,598.41	906.01	988.38	142,227.34	1.12	1.12	1.12	7.25	804.77
2022	12	100,966.99	906.41	991.41	142,502.91	1.12	1.12	1.12	16.42	1,829.01
2023	1	101,688.24	906.91	995.39	142,935.94	1.12	1.13	1.12	24.27	2,720.89
2023	2	102,253.10	907.58	998.55	143,374.40	1.13	1.13	1.12	26.47	2,982.79
2023	3	102,379.56	908.52	1,000.11	143,760.38	1.13	1.13	1.13	20.69	2,331.48
2023	4	102,157.75	909.6	1,000.68	144,147.50	1.13	1.13	1.13	11.62	1,305.26
2023	5	101,810.52	910.6	1,001.30	144,605.96	1.13	1.14	1.13	3.97	444.22
2023	6	101,533.64	911.37	1,002.73	145,186.73	1.14	1.14	1.14	0.73	81.06
2023	7	101,378.24	911.99	1,004.58	145,842.27	1.14	1.14	1.14	0.02	2.75
2023	8	101,345.99	912.63	1,006.10	146,500.39	1.14	1.14	1.15	0	0.03
2023	9	101,428.52	913.38	1,006.75	147,059.39	1.15	1.14	1.15	0.04	4.74
2023	10	101,583.35	914.25	1,006.87	147,454.95	1.15	1.14	1.16	1.35	150.26
2023	11	101,758.31	915.2	1,007.04	147,618.12	1.15	1.14	1.16	6.98	776.12
2023	12	101,910.44	916.18	1,007.69	147,538.56	1.15	1.14	1.16	16.08	1,788.56
2024	1	102,025.03	917.17	1,008.75	147,400.01	1.15	1.14	1.16	24.16	2,687.08
2024	2	102,090.39	918.07	1,009.92	147,448.60	1.15	1.14	1.16	26.44	2,939.64
2024	3	102,111.94	918.88	1,011.03	147,827.21	1.15	1.15	1.16	20.75	2,305.35
2024	4	102,118.71	919.65	1,011.94	148,405.82	1.16	1.15	1.16	11.79	1,309.31
2024	5	102,148.49	920.42	1,012.49	148,946.51	1.16	1.15	1.17	4.06	450.77
2024	6	102,223.25	921.24	1,012.66	149,296.08	1.16	1.15	1.17	0.76	84.74
2024	7	102,316.00	922.07	1,012.72	149,552.07	1.16	1.15	1.17	0.03	3.02
2024	8	102,383.89	922.91	1,013.06	149,903.70	1.16	1.15	1.18	0	0.03

2024	9	102,403.66	923.7	1,013.94	150,432.96	1.16	1.15	1.18	0.04	4.22
2024	10	102,422.84	924.45	1,015.34	150,972.33	1.17	1.15	1.18	1.32	146.68
2024	11	102,508.34	925.19	1,017.14	151,268.27	1.17	1.15	1.19	6.94	768.51
2024	12	102,710.38	925.92	1,019.21	151,193.34	1.17	1.16	1.19	16.38	1,817.01
2025	1	103,028.06	926.64	1,021.44	151,021.99	1.17	1.16	1.18	24.26	2,697.58
2025	2	103,412.24	927.29	1,023.53	151,146.82	1.17	1.16	1.19	26.37	2,940.54
2025	3	103,840.35	927.89	1,025.44	151,786.58	1.18	1.16	1.19	20.32	2,274.39
2025	4	104,242.84	928.44	1,027.05	152,721.94	1.18	1.16	1.2	11.22	1,260.26
2025	5	104,500.74	928.95	1,028.11	153,518.33	1.18	1.17	1.2	3.76	423.35
2025	6	104,545.64	929.4	1,028.53	153,885.20	1.19	1.17	1.21	0.67	75.36
2025	7	104,408.94	929.84	1,028.44	153,935.72	1.19	1.17	1.21	0.02	2.1
2025	8	104,155.52	930.27	1,028.09	153,924.50	1.19	1.17	1.21	0	0.04
2025	9	103,889.86	930.7	1,027.72	154,045.06	1.19	1.17	1.21	0.05	5.89
2025	10	103,786.47	931.16	1,027.53	154,309.17	1.19	1.16	1.21	1.5	167.59
2025	11	104,043.40	931.65	1,027.72	154,668.89	1.19	1.17	1.21	7.19	803.36
2025	12	104,757.55	932.18	1,028.38	155,085.10	1.19	1.17	1.22	16.48	1,852.01
2026	1	105,705.18	932.75	1,029.37	155,547.31	1.19	1.17	1.22	24.38	2,762.39
2026	2	106,492.84	933.3	1,030.38	156,013.91	1.2	1.17	1.22	26.32	3,003.18
2026	3	106,941.27	933.83	1,031.25	156,492.81	1.2	1.17	1.23	20.24	2,318.26
2026	4	107,140.98	934.37	1,031.93	156,971.16	1.2	1.17	1.23	11.11	1,273.49
2026	5	107,258.00	934.88	1,032.36	157,397.05	1.2	1.17	1.23	3.68	422.37
2026	6	107,439.85	935.36	1,032.54	157,752.15	1.2	1.17	1.24	0.65	74.47
2026	7	107,694.64	935.81	1,032.60	158,067.18	1.2	1.17	1.24	0.02	2.06
2026	8	107,988.09	936.22	1,032.71	158,395.69	1.21	1.17	1.24	0	0.05
2026	9	108,280.15	936.58	1,033.00	158,755.98	1.21	1.17	1.24	0.06	6.71
2026	10	108,570.91	936.94	1,033.45	159,125.40	1.21	1.17	1.25	1.52	176.59
2026	11	108,864.14	937.32	1,033.97	159,458.43	1.21	1.17	1.25	7.36	854.54
2026	12	109,163.45	937.76	1,034.51	159,723.41	1.21	1.17	1.25	16.6	1,932.90
2027	1	109,476.51	938.22	1,035.02	159,937.50	1.21	1.17	1.25	24.37	2,844.03
2027	2	109,784.74	938.65	1,035.40	160,116.18	1.21	1.17	1.26	26.41	3,089.48
2027	3	110,101.99	939.04	1,035.65	160,293.33	1.21	1.17	1.26	20.52	2,405.85
2027	4	110,427.28	939.4	1,035.83	160,488.64	1.22	1.17	1.26	11.42	1,343.00
2027	5	110,733.86	939.73	1,036.02	160,707.19	1.22	1.17	1.26	3.89	457.91
2027	6	111,008.83	940.03	1,036.26	160,952.64	1.22	1.17	1.26	0.7	82.35
2027	7	111,247.57	940.32	1,036.50	161,208.37	1.22	1.18	1.26	0.02	2.58
2027	8	111,452.16	940.57	1,036.63	161,454.55	1.22	1.18	1.27	0	0.04
2027	9	111,624.40	940.8	1,036.62	161,670.54	1.22	1.18	1.27	0.05	5.84
2027	10	111,804.51	941.02	1,036.67	161,880.32	1.22	1.18	1.27	1.42	168.17
2027	11	112,037.41	941.28	1,037.04	162,113.90	1.22	1.18	1.27	7.09	843.66
2027	12	112,347.71	941.58	1,037.85	162,390.54	1.22	1.18	1.27	16.31	1,946.26

2026	3	6.66	4.04	328.58	1.65	3.633	4.05	20.24	56.07	16.55	62.11	306.07
2026	4	6.66	4.03	329.21	1.65	3.501	4.04	11.11	34.63	11.49	38.02	197.66
2026	5	6.66	4.02	329.86	1.65	3.531	4.03	3.68	17.26	7.39	18.51	109.82
2026	6	6.66	4.02	330.50	1.66	3.698	4.02	0.65	10.17	5.71	10.54	73.94
2026	7	6.66	4.01	331.12	1.66	3.89	4.02	0.02	8.68	5.36	8.88	66.4
2026	8	6.66	4.00	331.67	1.66	3.933	4.01	0	8.63	5.34	8.81	66.07
2026	9	6.66	4.00	332.15	1.67	3.893	4	0.06	8.75	5.36	8.95	66.64
2026	10	6.66	3.99	332.63	1.67	3.939	4	1.52	12.12	6.15	12.74	83.65
2026	11	6.66	3.98	333.24	1.67	4.138	3.99	7.36	25.56	9.31	27.84	151.54
2026	12	6.74	4.02	334.03	1.68	4.545	4	16.6	46.99	14.37	51.92	259.92
2027	1	7.01	4.17	334.96	1.68	4.796	4.06	24.37	65.92	18.89	73.19	355.95
2027	2	6.65	3.95	335.83	1.68	4.465	4.05	26.41	70.53	19.96	78.36	379.15
2027	3	6.03	3.57	336.61	1.69	3.878	3.9	20.52	54.63	16.09	60.53	297.96
2027	4	5.6	3.31	337.32	1.69	3.471	3.61	11.42	31.63	10.43	34.74	180.08
2027	5	5.58	3.29	337.95	1.7	3.452	3.39	3.89	14.92	6.31	16.02	94.42
2027	6	5.73	3.37	338.53	1.7	3.59	3.33	0.7	8.5	4.74	8.82	61.58
2027	7	5.91	3.47	339.10	1.7	3.758	3.38	0.02	7.31	4.51	7.48	55.9
2027	8	5.96	3.50	339.68	1.7	3.805	3.45	0	7.42	4.59	7.58	56.81
2027	9	5.92	3.47	340.29	1.71	3.772	3.48	0.05	7.58	4.65	7.76	57.83
2027	10	5.99	3.50	340.93	1.71	3.835	3.49	1.42	10.36	5.32	10.88	71.91
2027	11	6.21	3.62	341.58	1.71	4.045	3.53	7.09	22.07	8.11	24.02	131.34
2027	12	6.61	3.85	342.22	1.72	4.473	3.66	16.31	42.38	13.01	46.82	234.71

- Q. SDR-RR-11-Gas Please provide in hard copy and on a computer diskette in Lotus 1-2-3, QuattroPro or other spreadsheet format, the dependent and independent variable databases relied upon to produce the Company's gas demand models. For variables based on averages, include the observations which comprise the average (e.g., gas prices).
- A. SDR-RR-11-Gas Refer to attachments:
- A. Attachment SDR-RR-11(a.1) – January 2027 to December 2027 Gas Model Specs - This includes the individual class model variables, coefficients, standard error and t-statistics.
 - B. Attachment SDR-RR-11(a.2) – January 2027 to December 2027 Budget Data for Models - This includes the data for each variable for both the historical period and the estimation period that is used in each class model.
 - C. Attachment SDR-RR-11(a.3) – January 2027 to December 2027 Budget Gas Model Summary - This is the output from the model on a monthly basis for each class model.
 - D. Attachment SDR-RR-11(a.4) – January 2027 to December 2027 Budget PECO Gas Forecast - This is the final budget for January 2026 to December 2027.

PECO Gas Sendout and Class - Budget Model Specifications

Res Model				
Variable	Coefficient	StdErr	T-Stat	P-Value
CycWthrT.HDD_PerDay	16.995	0.297	57.244	0.00%
XVarsT.RDInc_PerHH_NHDD	0.003	0.009	0.325	74.52%
RateVars.Res_MA3Real_NormalBill	-0.293	0.089	-3.287	0.13%
Monthly.Winter2022	1.345	0.233	5.779	0.00%
Monthly.Jan	97.923	28.589	3.425	0.08%
Monthly.Feb	111.918	31.121	3.596	0.04%
Monthly.Mar	102.537	24.36	4.209	0.00%
Monthly.Apr	93.986	13.995	6.716	0.00%
Monthly.May	76.176	5.508	13.83	0.00%
Monthly.Jun	65.605	2.613	25.105	0.00%
Monthly.Jul	54.094	2.155	25.106	0.00%
Monthly.Aug	49.498	2.351	21.057	0.00%
Monthly.Sep	51.272	2.356	21.766	0.00%
Monthly.Oct	53.79	3.133	17.168	0.00%
Monthly.Nov	65.604	8.947	7.332	0.00%
Monthly.Dec	91.353	19.455	4.695	0.00%
AR(1)	0.167	0.079	2.128	3.48%

GC Model				
Variable	Coefficient	StdErr	T-Stat	P-Value
Monthly.Winter2022	7.756	2.414	3.213	0.18%
CycWthrT.HDD_PerDay	58.742	5.466	10.747	0.00%
CycWthrT.HDDTrend	0.581	0.248	2.34	2.14%
XVarsT.Econ_Index	602.637	207.549	2.904	0.46%
Monthly.Jan	418.688	260.058	1.61	11.07%
Monthly.Feb	571.264	262.359	2.177	3.19%
Monthly.Mar	320.454	248.785	1.288	20.08%
Monthly.Apr	227.662	236.22	0.964	33.76%
Monthly.May	12.13	234.241	0.052	95.88%
Monthly.Jun	-153.345	230.043	-0.667	50.66%
Monthly.Jul	-218.856	231.271	-0.946	34.64%
Monthly.Aug	-247.783	232.509	-1.066	28.92%
Monthly.Sep	-235.692	231.695	-1.017	31.16%
Monthly.Oct	-172.189	232.052	-0.742	45.99%
Monthly.Nov	-6.887	234.663	-0.029	97.66%
Monthly.Dec	252.803	247.459	1.022	30.95%
AR(1)	-0.03	0.101	-0.295	76.85%
SMA(1)	-0.129	0.122	-1.062	29.10%

TCS Model				
Variable	Coefficient	StdErr	T-Stat	P-Value
CycWthrT.HDD_PerDay	0.015	0.013	1.119	26.60%
Monthly.Jan	0.101	0.298	0.339	73.56%
Monthly.May	0.218	0.093	2.355	2.05%
Monthly.Feb	0.251	0.32	0.783	43.57%
Monthly.Mar	0.163	0.245	0.666	50.68%
Monthly.Apr	0.244	0.154	1.584	11.64%
Monthly.Jun	0.284	0.079	3.593	0.05%
Monthly.Jul	0.158	0.083	1.91	5.91%
Monthly.Aug	0.131	0.079	1.666	9.88%
Monthly.Sep	0.116	0.094	1.229	22.20%
Monthly.Oct	0.148	0.084	1.761	8.13%
Monthly.Nov	0.033	0.115	0.289	77.29%
Monthly.Dec	0.089	0.228	0.392	69.56%

DPL Model				
Variable	Coefficient	StdErr	T-Stat	P-Value
CalWthrT.TDSSpline	1.133	0.249	4.548	0.00%
CalWthrT.HDSSpline	0.199	0.065	3.039	0.32%
CalVars.Jan	347.454	53.735	6.466	0.00%
CalVars.Feb	320.751	43.428	7.386	0.00%
CalVars.Mar	362.147	34.151	10.604	0.00%
CalVars.Apr	374.321	22.244	16.828	0.00%
CalVars.May	383.023	18.717	20.464	0.00%
CalVars.Jun	394.159	27.79	14.183	0.00%
CalVars.Jul	389.999	56.459	6.908	0.00%
CalVars.Aug	318.35	41.777	7.62	0.00%
CalVars.Sep	372.398	22.25	16.737	0.00%
CalVars.Oct	380.33	20.261	18.772	0.00%
CalVars.Nov	342.372	30.97	11.055	0.00%
CalVars.Dec	333.546	44.965	7.418	0.00%
AR(1)	0.436	0.091	4.766	0.00%

Non-DPL Model				
Variable	Coefficient	StdErr	T-Stat	P-Value
CalWthrT.FallHDD	1.064	0.211	5.036	0.00%
CalWthrT.WinterHDD	0.725	0.135	5.372	0.00%
CalWthrT.SpringHDD	1.368	0.279	4.907	0.00%
XVars.EMP	0.318	0.311	1.021	31.00%
CalVars.TimeTrend	-27.816	6.287	-4.424	0.00%
Monthly.Jan	1961.175	265.688	7.381	0.00%
Monthly.Feb	1853.019	257.549	7.195	0.00%
Monthly.Mar	1839.26	257.784	7.135	0.00%
Monthly.Apr	1667.821	253.93	6.568	0.00%
Monthly.May	1669.77	243.157	6.867	0.00%
Monthly.Jun	1582.051	241.4	6.554	0.00%
Monthly.Jul	1601.001	242.827	6.593	0.00%
Monthly.Aug	1650.236	244.094	6.761	0.00%
Monthly.Sep	1591.64	244.004	6.523	0.00%
Monthly.Oct	1764.99	243.976	7.234	0.00%
Monthly.Nov	1787.162	254.138	7.032	0.00%
Monthly.Dec	1906.419	253.412	7.523	0.00%
CalVars.Yr2018Plus	112.442	36.594	3.073	0.28%
CalVars.Jun22	351.359	63.031	5.574	0.00%
CalVars.Winter2022	5.251	2.465	2.131	3.57%
AR(1)	0.49	0.088	5.565	0.00%
SAR(1)	-0.241	0.095	-2.527	1.32%

LCI Model				
Variable	Coefficient	StdErr	T-Stat	P-Value
Simple	0.022	0.019	1.142	0.255

IS Model				
Variable	Coefficient	StdErr	T-Stat	P-Value
Simple	0.028	0.022	1.265	0.208

Other Model				
Variable	Coefficient	StdErr	T-Stat	P-Value
Simple	0.345	0.073	4.704	0
Seasonal	0.051	0.071	0.724	0.47

Regression Statistics	Res	GC	TCS	IS	L	Other	Non-DPL	DPL
Iterations	12	99	1	22	18	9	13	8
Adjusted Observations	177	114	113	139	140	116	115	94
Deg. of Freedom for Error	160	96	100	138	139	114	93	79
R-Squared	0.998	0.991	0.29	0.001	-0.012	0.682	0.969	0.718
Adjusted R-Squared	0.998	0.989	0.204	0.001	-0.012	0.679	0.962	0.668
AIC	4.267	9.17	-2.675	3.5	2.3	2.6	8.7	7.818
BIC	4.572	9.602	-2.361	3.5	2.3	2.7	9.22	8.224
Log-Likelihood	-611.75	-666.46	3.79	-438	-357	-315	-641.16	-485.81
Model Sum of Squares	5,665,514.25	85,181,260.00	2.52	5	-16	3349	14,644,621.28	432,318.32
Sum of Squared Errors	10,411.67	798,546.85	6.19	4,461	1,353	1562	468,699.81	169,703.45
Mean Squared Error	65.07	8,318.20	0.06	32	10	14	5,039.78	2,148.14
Std. Error of Regression	8.07	91.2	0.25	6	3	4	70.99	46.35
Mean Abs. Dev. (MAD)	4.97	55.51	0.17	3	2	2	49.03	29.16
Mean Abs. % Err. (MAPE)	2.69%	4.91%	14186.24%	849.44%	2151.34%	7.67%	3.12%	6.07%
Durbin-Watson Statistic	1.943	2.045	1.044	2.143	1.706	1.961	2.03	2.123
Ljung-Box Statistic	36.68	30.46	139.11	15.63	29.81	12.57	33.59	22.78
Prob (Ljung-Box)	0.047	0.17	0	0.9011	0.1913	0.9727	0.0923	0.5325
Skewness	0.805	0.432	0.057	1.376	1.471	-2.044	-0.108	0.304
Kurtosis	10.134	8.624	3.737	19.308	14.21	13.664	3.513	5.058
Jarque-Bera	394.457	153.788	2.616	1584.1	783.6	630.4	1.485	18.034
Prob (Jarque-Bera)	0	0	0.2703	0	0	0	0.476	0.0001

BX

Res Usage per Customer per Day (cf)

Year	Month	Pred	HDD_PerC	RDInc	PerH	Res_MA3Re	Winter202	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	ARMA	X-Missing	
2010	1		471.761	6.958	-31.945	0	97.923		0	0	0	0	0	0	0	0	0	0	0	0	0	
2010	2	568.778	483.416	7.588	-35.39	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	0	1.247	0
2010	3	417.31	339.533	5.929	-29.026	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	0	-1.664	0
2010	4	192.84	113.441	3.328	-18.507	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	0	0.593	0
2010	5	123.98	56.751	1.139	-9.479	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	0	-0.607	0
2010	6	70.598	10.722	0.206	-5.153	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	0	-0.782	0
2010	7	50.195	0.058	0.006	-4.065	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	0	0.102	0
2010	8	46.193	0.002	0	-3.749	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	0	0.442	0
2010	9	47.914	0.107	0.013	-3.792	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	0	0.313	0
2010	10	70.879	21.257	0.413	-5.155	0	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	0.574	0
2010	11	172.846	115.657	2.069	-10.802	0	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0	0.319	0
2010	12	384.589	307.574	4.788	-19.808	0	0	0	0	0	0	0	0	0	0	0	0	0	91.353	0	0.682	0
2011	1	585.716	507.328	7.071	-27.139	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	0	0.533	0
2011	2	580.645	488.299	7.663	-28.59	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	0	1.355	0
2011	3	390.332	305.486	5.942	-23.468	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	0	-0.165	0
2011	4	295.022	211.677	3.313	-14.948	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	0	0.995	0
2011	5	115.31	45.573	1.127	-7.664	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	0	0.098	0
2011	6	65.449	3.513	0.201	-4.18	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	0	0.31	0
2011	7	50.745	0	0.006	-3.315	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	0	-0.04	0
2011	8	46.906	0	0	-3.06	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	0	0.468	0
2011	9	50.434	1.944	0.014	-2.962	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	0	0.166	0
2011	10	71.876	21.225	0.43	-3.877	0	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	0.308	0
2011	11	189.055	129.535	2.149	-7.8	0	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0	-0.432	0
2011	12	283.297	203.279	4.957	-15.687	0	0	0	0	0	0	0	0	0	0	0	0	0	91.353	0	-0.605	0
2012	1	427.939	347.274	7.422	-23.599	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	0	-1.08	0
2012	2	447.598	355.462	8.114	-27.131	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	0	-0.764	0
2012	3	328.22	242.548	6.356	-21.405	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	0	-1.816	0
2012	4	199.592	116.554	3.589	-13.189	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	0	-1.347	0
2012	5	125.274	58.063	1.22	-6.464	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	0	-3.721	0
2012	6	64.372	2.927	0.222	-3.65	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	0	-0.732	0
2012	7	51.093	0.19	0.007	-2.994	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	0	-0.204	0
2012	8	46.768	0	0	-2.888	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	0	0.158	0
2012	9	48.722	0.27	0.013	-2.915	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	0	0.081	0
2012	10	96.071	45.627	0.442	-3.944	0	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	0.156	0
2012	11	195.339	135.75	2.288	-8.328	0	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0	0.026	0
2012	12	349.599	269.268	5.268	-15.728	0	0	0	0	0	0	0	0	0	0	0	0	0	91.353	0	-0.562	0
2013	1	445.604	363.441	7.819	-22.445	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	0	-1.134	0
2013	2	540.446	445.178	8.511	-24.696	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	0	-0.465	0
2013	3	453.52	365.769	6.612	-20.366	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	0	-1.033	0
2013	4	312.56	226.826	3.683	-13.009	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	0	1.074	0
2013	5	134.896	64.875	1.248	-6.679	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	0	-0.724	0
2013	6	71.207	10.943	0.225	-3.915	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	0	-1.651	0
2013	7	50.713	0	0.007	-3.332	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	0	-0.056	0
2013	8	46.461	0	0	-3.327	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	0	0.29	0
2013	9	50.633	2.303	0.014	-3.306	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	0	0.35	0
2013	10	65.477	15.166	0.455	-4.43	0	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	0.496	0
2013	11	186.184	127.37	2.267	-9.139	0	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0	0.083	0
2013	12	403.132	324.423	5.23	-16.745	0	0	0	0	0	0	0	0	0	0	0	0	0	91.353	0	-1.129	0
2014	1	526.623	447.034	7.739	-22.966	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	0	-3.106	0
2014	2	628.608	534.345	8.419	-24.283	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	0	-1.791	0
2014	3	529.148	443.827	6.52	-21.376	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	0	-2.36	0
2014	4	301.337	219.045	3.621	-14.484	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	0	-0.83	0
2014	5	136.271	64.682	1.221	-7.852	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	0	2.044	0
2014	6	67.841	5.258	0.219	-4.539	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	0	1.298	0
2014	7	50.831	0	0.006	-3.808	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	0	0.54	0
2014	8	46.133	0	0	-3.739	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	0	0.374	0
2014	9	49.483	0.947	0.015	-3.511	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	0	0.759	0
2014	10	66.497	16.125	0.481	-4.46	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	0	0.561	0

BX

Res Usage per Customer per Day (cf)

Year	Month	Pred	HDD_PerC	RDInc_PerH	Res_MA3	Re.Winter202	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	ARMA	X-Missing
2014	11	176.713	117.126	2.357	-8.577	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0.203	0
2014	12	390.483	309.767	5.432	-16.168	0	0	0	0	0	0	0	0	0	0	0	0	91.353	0.1	0

BX

Res Usage per Customer per Day (cf)

Year	Month	Pred	HDD_PerC	RDInc	PerH Res	MA3Re	Winter202	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	ARMA	X-Missing	
2015	1	498.46	416.178	8.05	-22.873	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	-0.818	0	
2015	2	637.561	543.624	8.716	-24.89	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	0	-1.806	0
2015	3	579.027	489.383	6.701	-19.223	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	0	-0.372	0
2015	4	295.729	209.716	3.679	-11.482	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	0	-0.169	0
2015	5	119.046	44.976	1.226	-5.524	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	0	2.193	0
2015	6	70.286	6.94	0.216	-2.925	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	0	0.449	0
2015	7	52.054	0.103	0.006	-2.224	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	0	0.075	0
2015	8	47.618	0	0	-1.942	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	0	0.062	0
2015	9	49.365	0	0.019	-1.937	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	0	0.01	0
2015	10	76.716	25.052	0.513	-2.641	0	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	0.002	0
2015	11	139.934	77.249	2.497	-5.478	0	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0	0.062	0
2015	12	255.544	167.237	5.721	-9.998	0	0	0	0	0	0	0	0	0	0	0	0	0	91.353	1.23	0	
2016	1	391.495	298.861	8.564	-13.773	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	0	-0.08	0
2016	2	519.352	415.883	9.306	-14.565	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	0	-3.189	0
2016	3	363.775	266.664	7.195	-12.041	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	0	-0.581	0
2016	4	240.463	148.617	3.981	-7.751	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	0	1.632	0
2016	5	152.152	79.751	1.33	-3.991	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	0	-1.113	0
2016	6	76.857	13.318	0.236	-2.352	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	0	0.049	0
2016	7	52.3	0.073	0.007	-2.02	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	0	0.146	0
2016	8	47.584	0	0	-2.03	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	0	0.115	0
2016	9	49.376	0.033	0.018	-1.966	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	0	0.019	0
2016	10	66.633	14.909	0.504	-2.573	0	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	0.003	0
2016	11	155.487	92.985	2.483	-5.177	0	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0	-0.408	0
2016	12	345.336	257.498	5.556	-9.729	0	0	0	0	0	0	0	0	0	0	0	0	0	91.353	0.657	0	
2017	1	475.824	384.574	8.131	-13.862	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	0	-0.941	0
2017	2	448.324	342.426	8.717	-15.191	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	0	0.453	0
2017	3	395.503	299.29	6.686	-13.121	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	0	0.11	0
2017	4	271.666	183.137	3.665	-8.732	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	0	-0.39	0
2017	5	119.902	45.685	1.229	-4.686	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	0	1.499	0
2017	6	76.805	14.908	0.226	-2.772	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	0	-1.162	0
2017	7	52.518	0.502	0.008	-2.357	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	0	0.272	0
2017	8	47.1	0	0	-2.342	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	0	-0.057	0
2017	9	50.207	1.192	0.014	-2.262	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	0	-0.009	0
2017	10	58.967	7.627	0.445	-2.907	0	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	0.012	0
2017	11	153.984	92.016	2.304	-5.835	0	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0	-0.105	0
2017	12	361.73	277.36	5.352	-10.783	0	0	0	0	0	0	0	0	0	0	0	0	0	91.353	-1.551	0	
2018	1	592.167	501.664	8.125	-15.156	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	0	-0.389	0
2018	2	492.041	386.472	8.957	-16.354	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	0	1.048	0
2018	3	424.129	327.816	6.989	-14.782	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	0	1.57	0
2018	4	361.104	275.98	3.888	-10.229	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	0	-2.519	0
2018	5	151.95	79.646	1.314	-5.614	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	0	0.428	0
2018	6	70.963	6.731	0.241	-3.183	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	0	1.569	0
2018	7	52.134	0.386	0.008	-2.617	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	0	0.263	0
2018	8	46.983	0	0	-2.532	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	0	0.017	0
2018	9	50.063	1.321	0.015	-2.563	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	0	0.017	0
2018	10	67.462	17.212	0.475	-3.483	0	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	-0.532	0
2018	11	214.138	154.255	2.407	-7.364	0	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0	-0.763	0
2018	12	423.074	340.804	5.498	-13.87	0	0	0	0	0	0	0	0	0	0	0	0	0	91.353	-0.71	0	
2019	1	455.16	368.918	8.129	-19.705	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	0	-0.104	0
2019	2	561.301	460.92	8.822	-21.578	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	0	1.22	0
2019	3	464.618	371.951	6.806	-18.852	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	0	2.176	0
2019	4	246.347	160.91	3.757	-12.67	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	0	0.364	0
2019	5	111.21	37.783	1.269	-6.83	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	0	2.812	0
2019	6	70	8.38	0.228	-3.971	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	0	-0.243	0
2019	7	50.974	0.221	0.007	-3.355	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	0	0.008	0
2019	8	46.148	0	0	-3.33	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	0	-0.019	0
2019	9	48.121	0.236	0.016	-3.25	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	0	-0.153	0
2019	10	64.308	14.423	0.481	-4.296	0	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	-0.09	0

BX

Res Usage per Customer per Day (cf)

Year	Month	Pred	HDD_PerC	RDInc	PerH Res	MA3Re	Winter202	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	ARMA	X-Missing
2019	11	188.346	129.244	2.356	-8.666	0	0	0	0	0	0	0	0	0	0	0	0	65.604	0	-0.192	0
2019	12	404.822	323.227	5.359	-14.647	0	0	0	0	0	0	0	0	0	0	0	0	0	91.353	-0.47	0
2020	1	443.227	356.345	7.874	-18.365	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	-0.549	0
2020	2	452.845	349.3	8.677	-17.557	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	0.508	0
2020	3	366.16	271.548	7.039	-14.666	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	-0.299	0
2020	4	255.934	167.573	4.183	-9.611	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	-0.196	0
2020	5	187.182	115.175	1.482	-5.009	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	-0.642	0
2020	6	84.838	20.014	0.274	-2.802	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	1.747	0
2020	7	52.951	0	0.008	-2.266	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	1.115	0
2020	8	47.405	0	0	-2.154	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	0.06	0
2020	9	51.904	2.899	0.02	-2.179	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	-0.108	0
2020	10	71.489	20.554	0.507	-3.019	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	-0.343	0
2020	11	159.726	97.598	2.468	-6.377	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0	0.435	0
2020	12	329.065	241.598	5.888	-11.086	0	0	0	0	0	0	0	0	0	0	0	0	91.353	1.312	0	0
2021	1	478.622	386.138	9.243	-14.456	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	-0.225	0
2021	2	572.895	464.033	10.362	-14.548	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	1.129	0
2021	3	445.765	348.138	7.909	-11.894	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	-0.926	0
2021	4	237.099	144.857	4.179	-7.539	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	-1.616	0
2021	5	132.056	58.615	1.349	-3.837	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	-0.246	0
2021	6	82.753	18.343	0.237	-2.158	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	0.727	0
2021	7	51.658	0	0.007	-1.771	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	-0.672	0
2021	8	47.67	0	0	-1.706	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	-0.122	0
2021	9	49.433	0	0.017	-1.773	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	-0.083	0
2021	10	56.288	4.719	0.48	-2.478	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	-0.223	0
2021	11	164.33	94.207	2.365	-5.344	7.455	0	0	0	0	0	0	0	0	0	0	65.604	0	0	0.043	0
2021	12	346.144	243.633	5.348	-11.646	19.279	0	0	0	0	0	0	0	0	0	0	0	91.353	-1.823	0	0
2022	1	458.32	344.565	7.827	-18.686	27.266	97.923	0	0	0	0	0	0	0	0	0	0	0	0	-0.575	0
2022	2	576.823	445.087	8.406	-22.644	35.22	0	111.918	0	0	0	0	0	0	0	0	0	0	0	-1.164	0
2022	3	382.801	269.429	6.465	-17.605	21.32	0	0	102.537	0	0	0	0	0	0	0	0	0	0	0.654	0
2022	4	268.328	167.196	3.575	-10.597	13.23	0	0	0	93.986	0	0	0	0	0	0	0	0	0	0.939	0
2022	5	140.468	67.021	1.205	-5.122	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	1.189	0
2022	6	68.239	3.609	0.215	-3.476	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	2.285	0
2022	7	50.497	0	0.007	-3.372	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	-0.231	0
2022	8	45.675	0	0	-3.774	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	-0.048	0
2022	9	47.545	0.254	0.016	-3.79	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	-0.207	0
2022	10	80.215	31.459	0.46	-5.162	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	-0.332	0
2022	11	149.417	91.184	2.281	-10.84	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0	1.189	0
2022	12	356.126	276.517	5.185	-19.276	0	0	0	0	0	0	0	0	0	0	0	0	91.353	2.347	0	0
2023	1	421.826	340.549	7.713	-25.859	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	1.5	0
2023	2	417.239	319.722	8.456	-26.875	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	4.018	0
2023	3	362.736	271.729	6.609	-20.569	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	2.43	0
2023	4	248.714	162.13	3.7	-12.226	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	1.125	0
2023	5	134.959	64.593	1.259	-5.787	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	-1.282	0
2023	6	68.664	8.013	0.23	-3.175	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	-2.01	0
2023	7	51.743	0.603	0.008	-2.527	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	-0.434	0
2023	8	47.093	0	0	-2.364	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	-0.041	0
2023	9	48.911	0.298	0.013	-2.385	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	-0.289	0
2023	10	68.929	18.333	0.426	-3.211	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	-0.408	0
2023	11	161.241	100.304	2.2	-6.771	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0	-0.096	0
2023	12	345.077	259.53	5.07	-11.424	0	0	0	0	0	0	0	0	0	0	0	0	91.353	0.547	0	0
2024	1	429.581	338.832	7.617	-14.5	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	-0.291	0
2024	2	486.799	380.723	8.333	-13.952	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	-0.222	0
2024	3	372.846	270.666	6.535	-11.259	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	4.366	0
2024	4	255.296	169.511	3.712	-7.397	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	-4.515	0
2024	5	127.639	55.603	1.278	-3.845	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	-1.573	0
2024	6	68.048	6.243	0.24	-2.293	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	-1.747	0
2024	7	51.009	0	0.009	-1.912	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	-1.181	0
2024	8	46.57	0	0	-1.894	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	-1.034	0

BX

Res Usage per Customer per Day (cf)

Year	Month	Pred	HDD_PerC	RDInc	PerH Res	MA3Re	Winter202	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	ARMA	X-Missing
2024	9	48.998	0.23	0.012	-1.924	0	0	0	0	0	0	0	0	0	0	51.272	0	0	0	-0.593	0
2024	10	67.334	15.807	0.416	-2.599	0	0	0	0	0	0	0	0	0	0	0	53.79	0	0	-0.08	0
2024	11	142.666	80.47	2.179	-5.526	0	0	0	0	0	0	0	0	0	0	0	0	65.604	0	-0.059	0
2024	12	357.593	271.732	5.151	-10.669	0	0	0	0	0	0	0	0	0	0	0	0	0	91.353	0.026	0
2025	1	530.283	432.617	7.647	-15.17	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	7.266	0
2025	2	589.255	485.961	8.336	-16.63	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	-0.328	0
2025	3	419.066	326.103	6.447	-14.14	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	-1.881	0
2025	4	236.041	146.599	3.573	-9.32	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	1.204	0
2025	5	107.857	35.844	1.2	-4.937	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	-0.426	0
2025	6	75.834	13.131	0.214	-2.996	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	-0.12	0
2025	7	52.15	0.397	0.006	-2.64	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	0.294	0
2025	8	46.115	0	0	-2.717	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	-0.666	0
2025	9	48.318	0	0.017	-2.706	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	-0.265	0
2025	10	65.13	14.583	0.475	-3.674	0	0	0	0	0	0	0	0	0	0	0	53.79	0	0	-0.044	0
2025	11	182.61	122.254	2.277	-7.518	0	0	0	0	0	0	0	0	0	0	0	0	65.604	0	-0.007	0
2025	12	362.786	280.075	5.25	-13.892	0	0	0	0	0	0	0	0	0	0	0	0	0	91.353	-0.001	0
2026	1	500.716	414.256	7.831	-19.293	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2026	2	547.121	447.296	8.513	-20.606	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	0	0
2026	3	436.733	344.032	6.572	-16.408	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	0	0
2026	4	276.205	188.743	3.61	-10.134	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	0	0
2026	5	134.889	62.566	1.197	-5.05	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	0	0
2026	6	73.86	11.019	0.211	-2.975	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	0	0
2026	7	51.862	0.304	0.006	-2.541	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	0	0
2026	8	46.98	0.007	0	-2.525	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	0	0
2026	9	49.717	0.986	0.019	-2.56	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	0	0
2026	10	76.642	25.899	0.501	-3.547	0	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	0
2026	11	185.588	125.041	2.422	-7.479	0	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0	0
2026	12	365.269	282.188	5.479	-13.752	0	0	0	0	0	0	0	0	0	0	0	0	0	91.353	0	0
2027	1	500.914	414.222	8.062	-19.292	0	97.923	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2027	2	548.95	448.913	8.758	-20.639	0	0	111.918	0	0	0	0	0	0	0	0	0	0	0	0	0
2027	3	442.086	348.715	6.82	-15.986	0	0	0	102.537	0	0	0	0	0	0	0	0	0	0	0	0
2027	4	282.7	194.162	3.807	-9.255	0	0	0	0	93.986	0	0	0	0	0	0	0	0	0	0	0
2027	5	139.149	66.041	1.298	-4.366	0	0	0	0	0	76.176	0	0	0	0	0	0	0	0	0	0
2027	6	75.204	11.851	0.233	-2.486	0	0	0	0	0	0	65.605	0	0	0	0	0	0	0	0	0
2027	7	52.331	0.371	0.007	-2.14	0	0	0	0	0	0	0	54.094	0	0	0	0	0	0	0	0
2027	8	47.333	0.005	0	-2.171	0	0	0	0	0	0	0	0	49.498	0	0	0	0	0	0	0
2027	9	49.906	0.837	0.017	-2.22	0	0	0	0	0	0	0	0	0	51.272	0	0	0	0	0	0
2027	10	75.29	24.055	0.477	-3.032	0	0	0	0	0	0	0	0	0	0	0	53.79	0	0	0	0
2027	11	181.994	120.458	2.392	-6.458	0	0	0	0	0	0	0	0	0	0	0	0	65.604	0	0	0
2027	12	361.678	277.21	5.517	-12.402	0	0	0	0	0	0	0	0	0	0	0	0	0	91.353	0	0

BX

GC Usage per Customer per Day (cf)

Year	Month	Pred	Winter20	HDD_PerDay	HDDTrend	Econ_Inde	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	ARMA	X-Missing	
2020	11	994.50	0	337.35	36.414	625.21	0	0	0	0	0	0	0	0	0	0	0	-6.887	0	2.411	0
2020	12	1,799.56	0.00	835.08	90.83	623.862	0	0	0	0	0	0	0	0	0	0.00	0	252.803	-3.023	0	

BX

GC Usage per Customer per Day (cf)

Year	Month	Pred	Winter20	HDD_PerDay	HDDTrend	Econ_Inde	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	ARMA	X-Missing
2025	11	1,177.29	0	422.57	66.505	716.403	0	0	0	0	0	0	0	0	0	0	-6.887	0	-21.306	0
2025	12	2,067.53	0.00	968.08	153.16	717.597	0	0	0	0	0	0	0	0	0	0.00	0	252.803	-24.107	0

BX

GC Usage per Customer per Day (cf)

Year	Month	Pred	Winter20	HDD_PerDay	HDDTrend	Econ_Inde	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	ARMA	X-Missing	
2026	1	2,816.35	0.00	1,431.88	227.71	719.012	418.688	0	0	0	0	0	0	0	0	0	0.00	0	0	19.066	0
2026	2	3,119.55	0.00	1,546.08	247.15	720.441	0	571.264	0	0	0	0	0	0	0	0	0.00	0	0	34.626	0
2026	3	2,403.12	0.00	1,189.15	191.07	721.851	0	0	320.454	0	0	0	0	0	0	0	0.00	0	0	-19.395	0
2026	4	1,707.96	0	652.39	105.363	723.194	0	0	0	227.662	0	0	0	0	0	0	0	0	0	-0.651	0
2026	5	969.45	0	216.26	35.104	724.325	0	0	0	0	12.13	0	0	0	0	0	0	0	0	-18.366	0
2026	6	606.048	0	38.09	6.214	725.204	0	0	0	0	0	-153.345	0	0	0	0	0	0	0	-10.111	0
2026	7	511.86	0	1.05	0.172	725.949	0	0	0	0	0	0	-218.856	0	0	0	0	0	0	3.546	0
2026	8	474.986	0	0.02	0.004	726.743	0	0	0	0	0	0	0	-247.78	0	0	0	0	0	-4.001	0
2026	9	496.069	0	3.41	0.564	727.67	0	0	0	0	0	0	0	0	-235.69	0	0	0	0	0.119	0
2026	10	660.9	0	89.52	14.9	728.673	0	0	0	0	0	0	0	0	0	-172.189	0	0	0	-0.004	0
2026	11	1,227.23	0	432.21	72.295	729.62	0	0	0	0	0	0	0	0	0	0	-6.887	0	0	0	0
2026	12	2,122.56	0.00	975.38	163.956	730.418	0	0	0	0	0	0	0	0	0	0	0.00	252.803	0	0	0
2027	1	2,823.38	0.00	1,431.76	241.85	731.085	418.688	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0
2027	2	3,117.94	0.00	1,551.67	263.38	731.627	0.00	571.264	0	0	0	0	0	0	0	0	0.00	0	0	0	0
2027	3	2,463.50	0.00	1,205.33	205.59	732.121	0	0	320.454	0	0	0	0	0	0	0	0.00	0	0	0	0
2027	4	1,746.44	0	671.12	115.023	732.631	0	0	0	227.662	0	0	0	0	0	0	0	0	0	0	0
2027	5	1,012.91	0	228.27	39.312	733.197	0	0	0	0	12.13	0	0	0	0	0	0	0	0	0	0
2027	6	628.549	0	40.96	7.088	733.842	0	0	0	0	0	-153.345	0	0	0	0	0	0	0	0	0
2027	7	517.156	0	1.28	0.223	734.508	0	0	0	0	0	0	-218.856	0	0	0	0	0	0	0	0
2027	8	487.354	0	0.02	0.003	735.115	0	0	0	0	0	0	0	-247.78	0	0	0	0	0	0	0
2027	9	503.313	0	2.89	0.508	735.604	0	0	0	0	0	0	0	0	-235.69	0	0	0	0	0	0
2027	10	661.719	0	83.15	14.662	736.099	0	0	0	0	0	0	0	0	0	-172.189	0	0	0	0	0
2027	11	1,220.00	0	416.36	73.762	736.76	0	0	0	0	0	0	0	0	0	0	-6.887	0	0	0	0
2027	12	2,119.19	0.00	958.17	170.538	737.676	0	0	0	0	0	0	0	0	0	0	0.00	252.803	0	0	0

BX

TCS Sales per Day (Mmcf)

Year	Month	Pred	HDD_PerD	Jan	May	Feb	Mar	Apr	Jun	Jul	Aug	Sep	Oct	Nov	Dec	X-Missing
2016	1	0.357	0.256	0.101	0	0	0	0	0	0	0	0	0	0	0	0.00
2016	2	0.608	0.357	0	0	0.251	0	0	0	0	0	0	0	0	0	0.00
2016	3	0.39	0.229	0	0	0	0.163	0	0	0	0	0	0	0	0	0.00
2016	4	0.37	0.127	0	0	0	0	0.244	0	0	0	0	0	0	0	0.00
2016	5	0.29	0.068	0	0.218	0	0	0	0	0	0	0	0	0	0	0
2016	6	0.296	0.011	0	0	0	0	0	0.284	0	0	0	0	0	0	0
2016	7	0.158	0	0	0	0	0	0	0	0.158	0	0	0	0	0	0
2016	8	0.131	0	0	0	0	0	0	0	0	0.131	0	0	0	0	0
2016	9	0.116	0	0	0	0	0	0	0	0	0	0.116	0	0	0	0
2016	10	0.16	0.013	0	0	0	0	0	0	0	0	0	0.148	0	0	0
2016	11	0.11	0.08	0	0	0	0	0	0	0	0	0	0	0.033	0	0
2016	12	0.31	0.221	0	0	0	0	0	0	0	0	0	0	0	0.089	0.00
2017	1	0.43	0.33	0.101	0	0	0	0	0	0	0	0	0	0	0	0.00
2017	2	0.55	0.294	0	0	0.251	0	0	0	0	0	0	0	0	0	0.00
2017	3	0.42	0.257	0	0	0	0.163	0	0	0	0	0	0	0	0	0.00
2017	4	0.40	0.157	0	0	0	0	0.244	0	0	0	0	0	0	0	0
2017	5	0.26	0.039	0	0.218	0	0	0	0	0	0	0	0	0	0	0
2017	6	0.297	0.013	0	0	0	0	0	0.284	0	0	0	0	0	0	0
2017	7	0.159	0	0	0	0	0	0	0	0.158	0	0	0	0	0	0
2017	8	0.131	0	0	0	0	0	0	0	0	0.131	0	0	0	0	0
2017	9	0.117	0.001	0	0	0	0	0	0	0	0	0.116	0	0	0	0
2017	10	0.154	0.007	0	0	0	0	0	0	0	0	0	0.148	0	0	0
2017	11	0.11	0.079	0	0	0	0	0	0	0	0	0	0	0.033	0	0
2017	12	0.33	0.238	0	0	0	0	0	0	0	0	0	0	0	0.089	0.00
2018	1	0.53	0.43	0.101	0	0	0	0	0	0	0	0	0	0	0	0.00
2018	2	0.58	0.332	0	0	0.251	0	0	0	0	0	0	0	0	0	0.00
2018	3	0.44	0.281	0	0	0	0.163	0	0	0	0	0	0	0	0	0.00
2018	4	0.48	0.237	0	0	0	0	0.244	0	0	0	0	0	0	0	0
2018	5	0.287	0.068	0	0.218	0	0	0	0	0	0	0	0	0	0	0
2018	6	0.29	0.006	0	0	0	0	0	0.284	0	0	0	0	0	0	0
2018	7	0.159	0	0	0	0	0	0	0	0.158	0	0	0	0	0	0
2018	8	0.131	0	0	0	0	0	0	0	0	0.131	0	0	0	0	0
2018	9	0.117	0.001	0	0	0	0	0	0	0	0	0.116	0	0	0	0
2018	10	0.162	0.015	0	0	0	0	0	0	0	0	0	0.148	0	0	0
2018	11	0.17	0.132	0	0	0	0	0	0	0	0	0	0	0.033	0	0
2018	12	0.38	0.292	0	0	0	0	0	0	0	0	0	0	0	0.089	0
2019	1	0.42	0.316	0.101	0	0	0	0	0	0	0	0	0	0	0	0.00
2019	2	0.65	0.395	0	0	0.251	0	0	0	0	0	0	0	0	0	0.00
2019	3	0.48	0.319	0	0	0	0.163	0	0	0	0	0	0	0	0	0.00
2019	4	0.38	0.138	0	0	0	0	0.244	0	0	0	0	0	0	0	0
2019	5	0.25	0.032	0	0.218	0	0	0	0	0	0	0	0	0	0	0
2019	6	0.292	0.007	0	0	0	0	0	0.284	0	0	0	0	0	0	0
2019	7	0.159	0	0	0	0	0	0	0	0.158	0	0	0	0	0	0
2019	8	0.131	0	0	0	0	0	0	0	0	0.131	0	0	0	0	0
2019	9	0.116	0	0	0	0	0	0	0	0	0	0.116	0	0	0	0
2019	10	0.16	0.012	0	0	0	0	0	0	0	0	0	0.148	0	0	0
2019	11	0.14	0.111	0	0	0	0	0	0	0	0	0	0	0.033	0	0
2019	12	0.37	0.277	0	0	0	0	0	0	0	0	0	0	0	0.089	0.00
2020	1	0.41	0.306	0.101	0	0	0	0	0	0	0	0	0	0	0	0.00
2020	2	0.55	0.3	0	0	0.251	0	0	0	0	0	0	0	0	0	0.00
2020	3	0.40	0.233	0	0	0	0.163	0	0	0	0	0	0	0	0	0.00
2020	4	0.39	0.144	0	0	0	0	0.244	0	0	0	0	0	0	0	0
2020	5	0.32	0.099	0	0.218	0	0	0	0	0	0	0	0	0	0	0
2020	6	0.301	0.017	0	0	0	0	0	0.284	0	0	0	0	0	0	0
2020	7	0.158	0	0	0	0	0	0	0	0.158	0	0	0	0	0	0
2020	8	0.131	0	0	0	0	0	0	0	0	0.131	0	0	0	0	0
2020	9	0.118	0.002	0	0	0	0	0	0	0	0	0.116	0	0	0	0
2020	10	0.165	0.018	0	0	0	0	0	0	0	0	0	0.148	0	0	0
2020	11	0.12	0.084	0	0	0	0	0	0	0	0	0	0	0.033	0	0

BX

TCS Sales per Day (Mmcf)

Year	Month	Pred	HDD_PerD	Jan	May	Feb	Mar	Apr	Jun	Jul	Aug	Sep	Oct	Nov	Dec	X-Missing
2020	12	0.30	0.207		0	0	0	0	0	0	0	0	0	0	0.089	0.00

BX

TCS Sales per Day (Mmcf)

Year	Month	Pred	HDD_PerD	Jan	May	Feb	Mar	Apr	Jun	Jul	Aug	Sep	Oct	Nov	Dec	X-Missing
2021	1	0.43	0.331	0.101	0	0	0	0	0	0	0	0	0	0	0	0.00
2021	2	0.65	0.398	0	0	0.251	0	0	0	0	0	0	0	0	0	0.00
2021	3	0.46	0.299	0	0	0	0.163	0	0	0	0	0	0	0	0	0.00
2021	4	0.37	0.124	0	0	0	0	0.244	0	0	0	0	0	0	0	0.00
2021	5	0.269	0.05	0	0.218	0	0	0	0	0	0	0	0	0	0	0
2021	6	0.3	0.016	0	0	0	0	0	0.284	0	0	0	0	0	0	0
2021	7	0.158	0	0	0	0	0	0	0	0.158	0	0	0	0	0	0
2021	8	0.131	0	0	0	0	0	0	0	0	0.131	0	0	0	0	0
2021	9	0.116	0	0	0	0	0	0	0	0	0	0.116	0	0	0	0
2021	10	0.152	0.004	0	0	0	0	0	0	0	0	0	0.148	0	0	0
2021	11	0.114	0.081	0	0	0	0	0	0	0	0	0	0	0.033	0	0
2021	12	0.30	0.209	0	0	0	0	0	0	0	0	0	0	0	0.089	0
2022	1	0.40	0.296	0.101	0	0	0	0	0	0	0	0	0	0	0	0.00
2022	2	0.63	0.382	0	0	0.251	0	0	0	0	0	0	0	0	0	0.00
2022	3	0.39	0.231	0	0	0	0.163	0	0	0	0	0	0	0	0	0.00
2022	4	0.39	0.143	0	0	0	0	0.244	0	0	0	0	0	0	0	0
2022	5	0.276	0.057	0	0.218	0	0	0	0	0	0	0	0	0	0	0
2022	6	0.287	0.003	0	0	0	0	0	0.284	0	0	0	0	0	0	0
2022	7	0.158	0	0	0	0	0	0	0	0.158	0	0	0	0	0	0
2022	8	0.131	0	0	0	0	0	0	0	0	0.131	0	0	0	0	0
2022	9	0.116	0	0	0	0	0	0	0	0	0	0.116	0	0	0	0
2022	10	0.175	0.027	0	0	0	0	0	0	0	0	0	0.148	0	0	0
2022	11	0.11	0.078	0	0	0	0	0	0	0	0	0	0	0.033	0	0
2022	12	0.33	0.237	0	0	0	0	0	0	0	0	0	0	0	0.089	0.00
2023	1	0.39	0.292	0.101	0	0	0	0	0	0	0	0	0	0	0	0.00
2023	2	0.53	0.274	0	0	0.251	0	0	0	0	0	0	0	0	0	0.00
2023	3	0.40	0.233	0	0	0	0.163	0	0	0	0	0	0	0	0	0.00
2023	4	0.38	0.139	0	0	0	0	0.244	0	0	0	0	0	0	0	0
2023	5	0.274	0.055	0	0.218	0	0	0	0	0	0	0	0	0	0	0
2023	6	0.291	0.007	0	0	0	0	0	0.284	0	0	0	0	0	0	0
2023	7	0.159	0.001	0	0	0	0	0	0	0.158	0	0	0	0	0	0
2023	8	0.131	0	0	0	0	0	0	0	0	0.131	0	0	0	0	0
2023	9	0.116	0	0	0	0	0	0	0	0	0	0.116	0	0	0	0
2023	10	0.163	0.016	0	0	0	0	0	0	0	0	0	0.148	0	0	0
2023	11	0.12	0.086	0	0	0	0	0	0	0	0	0	0	0.033	0	0
2023	12	0.31	0.223	0	0	0	0	0	0	0	0	0	0	0	0.089	0.00
2024	1	0.392	0.291	0.101	0	0	0	0	0	0	0	0	0	0	0	0
2024	2	0.577	0.327	0	0	0.251	0	0	0	0	0	0	0	0	0	0
2024	3	0.395	0.232	0	0	0	0.163	0	0	0	0	0	0	0	0	0
2024	4	0.389	0.145	0	0	0	0	0.244	0	0	0	0	0	0	0	0
2024	5	0.266	0.048	0	0.218	0	0	0	0	0	0	0	0	0	0	0
2024	6	0.29	0.005	0	0	0	0	0	0.284	0	0	0	0	0	0	0
2024	7	0.158	0	0	0	0	0	0	0	0.158	0	0	0	0	0	0
2024	8	0.131	0	0	0	0	0	0	0	0	0.131	0	0	0	0	0
2024	9	0.116	0	0	0	0	0	0	0	0	0	0.116	0	0	0	0
2024	10	0.161	0.014	0	0	0	0	0	0	0	0	0	0.148	0	0	0
2024	11	0.102	0.069	0	0	0	0	0	0	0	0	0	0	0.033	0	0
2024	12	0.323	0.233	0	0	0	0	0	0	0	0	0	0	0	0.089	0
2025	1	0.472	0.371	0.101	0	0	0	0	0	0	0	0	0	0	0	0
2025	2	0.668	0.417	0	0	0.251	0	0	0	0	0	0	0	0	0	0
2025	3	0.443	0.28	0	0	0	0.163	0	0	0	0	0	0	0	0	0
2025	4	0.37	0.126	0	0	0	0	0.244	0	0	0	0	0	0	0	0
2025	5	0.249	0.031	0	0.218	0	0	0	0	0	0	0	0	0	0	0
2025	6	0.296	0.011	0	0	0	0	0	0.284	0	0	0	0	0	0	0
2025	7	0.159	0	0	0	0	0	0	0	0.158	0	0	0	0	0	0
2025	8	0.131	0	0	0	0	0	0	0	0	0.131	0	0	0	0	0
2025	9	0.116	0	0	0	0	0	0	0	0	0	0.116	0	0	0	0
2025	10	0.16	0.013	0	0	0	0	0	0	0	0	0	0.148	0	0	0

BX

TCS Sales per Day (Mmcf)

Year	Month	Pred	HDD_PerD:	Jan	May	Feb	Mar	Apr	Jun	Jul	Aug	Sep	Oct	Nov	Dec	X-Missing
2025	11	0.138	0.105	0	0	0	0	0	0	0	0	0	0	0	0.033	0
2025	12	0.33	0.24	0	0	0	0	0	0	0	0	0	0	0	0.089	0
2026	1	0.456	0.355	0.101	0	0	0	0	0	0	0	0	0	0	0	0
2026	2	0.635	0.384	0	0	0.251	0	0	0	0	0	0	0	0	0	0
2026	3	0.458	0.295	0	0	0	0.163	0	0	0	0	0	0	0	0	0
2026	4	0.406	0.162	0	0	0	0	0.244	0	0	0	0	0	0	0	0
2026	5	0.272	0.054	0	0.218	0	0	0	0	0	0	0	0	0	0	0
2026	6	0.294	0.009	0	0	0	0	0	0.284	0	0	0	0	0	0	0
2026	7	0.159	0	0	0	0	0	0	0	0.158	0	0	0	0	0	0
2026	8	0.131	0	0	0	0	0	0	0	0	0.131	0	0	0	0	0
2026	9	0.116	0.001	0	0	0	0	0	0	0	0	0.116	0	0	0	0
2026	10	0.17	0.022	0	0	0	0	0	0	0	0	0	0.148	0	0	0
2026	11	0.14	0.107	0	0	0	0	0	0	0	0	0	0	0.033	0	0
2026	12	0.332	0.242	0	0	0	0	0	0	0	0	0	0	0	0.089	0
2027	1	0.456	0.355	0.101	0	0	0	0	0	0	0	0	0	0	0	0
2027	2	0.636	0.385	0	0	0.251	0	0	0	0	0	0	0	0	0	0
2027	3	0.462	0.299	0	0	0	0.163	0	0	0	0	0	0	0	0	0
2027	4	0.41	0.167	0	0	0	0	0.244	0	0	0	0	0	0	0	0
2027	5	0.275	0.057	0	0.218	0	0	0	0	0	0	0	0	0	0	0
2027	6	0.294	0.01	0	0	0	0	0	0.284	0	0	0	0	0	0	0
2027	7	0.159	0	0	0	0	0	0	0	0.158	0	0	0	0	0	0
2027	8	0.131	0	0	0	0	0	0	0	0	0.131	0	0	0	0	0
2027	9	0.116	0.001	0	0	0	0	0	0	0	0	0.116	0	0	0	0
2027	10	0.168	0.021	0	0	0	0	0	0	0	0	0	0.148	0	0	0
2027	11	0.137	0.103	0	0	0	0	0	0	0	0	0	0	0.033	0	0
2027	12	0.327	0.238	0	0	0	0	0	0	0	0	0	0	0	0.089	0

BX

DPL Sendout (Mmcf)

Year	Month	Pred	TDDSpline	HDDSpline	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	ARMA	X-Missing
2027	8	476.088	157.707	0.031	0	0	0	0	0	0	0	318.35	0	0	0	0	0	0
2027	9	423.357	49.039	1.921	0	0	0	0	0	0	0	0	372.398	0	0	0	0	0
2027	10	409.192	4.248	24.614	0	0	0	0	0	0	0	0	0	380.33	0	0	0	0
2027	11	417.466	0.034	75.06	0	0	0	0	0	0	0	0	0	0	342.372	0	0	0
2027	12	463.47	0	129.924	0	0	0	0	0	0	0	0	0	0	0	333.546	0	0

BX
Non-DPL Sendout (Mmcf)

Year	Month	Pred	FallHDD	WinterHDD	SpringHDD	EMP	TimeTrend	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yr2018Plus	22-Jun	Winter2022	ARMA	X-Missing		
2025	9	1,199.80	10.30	0	0	326.5	-855.3	0	0	0	0	0	0	0	0.00	0	1,591.60	0	0	112.4	0	0	14.3	0		
2025	10	1,488.90	131.70	0	0	326.4	-857.7	0	0	0	0	0	0	0	0	0.00	0	1,765.00	0	0	112.4	0	0	10.9	0	
2025	11	1,799.50	401.80	0	0	326.5	-860	0	0	0	0	0	0	0	0	0	0.00	0	1,787.20	0	0	112.4	0	0	31.7	0
2025	12	2,081.30	347.70	237	0	326.7	-862.3	0	0	0	0	0	0	0	0	0	0	0.00	0	1,906.40	112.4	0	0	13.3	0	
2026	1	2,143.80	0.00	595.9	0	327.00	-864.60	1,961.20	0	0	0	0	0	0	0	0	0	0	0	0	112.4	0	0	11.9	0	
2026	2	1,886.90	0.00	487.4	0	327.3	-866.90	0.00	1,853.00	0	0	0	0	0	0	0	0	0	0	0	112.4	0	0	-26.4	0	
2026	3	1,925.80	0.00	182.9	344.9	327.6	-869.2	0.00	0	1,839.30	0	0	0	0	0	0	0	0	0	0	112.4	0	0	-12	0	
2026	4	1,502.20	0.00	0	275.8	327.8	-871.6	0	0.00	0	1,667.80	0	0	0	0	0	0	0	0	0	112.4	0	0	-10.1	0	
2026	5	1,296.50	0.00	0	69.7	327.9	-873.9	0	0	0.00	0	1,669.80	0	0	0	0	0	0	0	0	112.4	0	0	-9.4	0	
2026	6	1,147.50	0.00	0	0	328	-876.2	0	0	0	0.00	0	1,582.10	0	0	0	0	0	0	0	112.4	0	0	1.2	0	
2026	7	1,129.20	0.00	0	0	328	-878.5	0	0	0	0	0.00	0	1,601.00	0	0	0	0	0	0	112.4	0	0	-33.8	0	
2026	8	1,204.30	0.00	0	0	328.1	-880.8	0	0	0	0	0	0.00	0	1,650.20	0	0	0	0	0	112.4	0	0	-5.6	0	
2026	9	1,155.90	10.30	0	0	328.1	-883.2	0	0	0	0	0	0	0	0.00	0	1,591.60	0	0	0	112.4	0	0	-3.5	0	
2026	10	1,449.40	131.70	0	0	328.3	-885.5	0	0	0	0	0	0	0	0	0.00	0	1,765.00	0	0	112.4	0	0	-2.6	0	
2026	11	1,734.40	401.80	0	0	328.5	-887.8	0	0	0	0	0	0	0	0	0	0.00	0	1,787.20	0	112.4	0	0	-7.6	0	
2026	12	2,038.90	347.70	237	0	328.6	-890.1	0	0	0	0	0	0	0	0	0	0	0.00	0	1,906.40	112.4	0	0	-3.2	0	
2027	1	2,103.00	0.00	595.9	0	328.80	-892.40	1,961.20	0	0	0	0	0	0	0	0	0	0	0	0	112.4	0	0	-2.9	0	
2027	2	1,893.40	0.00	487.4	0	328.9	-894.70	0.00	1,853.00	0	0	0	0	0	0	0	0	0	0	0	112.4	0	0	6.4	0	
2027	3	1,914.30	0.00	182.9	344.9	329	-897.1	0.00	0	1,839.30	0	0	0	0	0	0	0	0	0	0	112.4	0	0	2.9	0	
2027	4	1,488.20	0.00	0	275.8	329	-899.4	0	0.00	0	1,667.80	0	0	0	0	0	0	0	0	0	112.4	0	0	2.4	0	
2027	5	1,281.60	0.00	0	69.7	329.1	-901.7	0	0	0.00	0	1,669.80	0	0	0	0	0	0	0	0	112.4	0	0	2.3	0	
2027	6	1,119.40	0.00	0	0	329.2	-904	0	0	0	0.00	0	1,582.10	0	0	0	0	0	0	0	112.4	0	0	-0.3	0	
2027	7	1,144.50	0.00	0	0	329.3	-906.3	0	0	0	0	0.00	0	1,601.00	0	0	0	0	0	0	112.4	0	0	8.1	0	
2027	8	1,184.70	0.00	0	0	329.3	-908.7	0	0	0	0	0	0.00	0	1,650.20	0	0	0	0	0	112.4	0	0	1.3	0	
2027	9	1,133.50	10.30	0	0	329.3	-911	0	0	0	0	0	0	0	0.00	0	1,591.60	0	0	0	112.4	0	0	0.8	0	
2027	10	1,425.80	131.70	0	0	329.3	-913.3	0	0	0	0	0	0	0	0	0.00	0	1,765.00	0	0	112.4	0	0	0.6	0	
2027	11	1,717.00	401.80	0	0	329.4	-915.6	0	0	0	0	0	0	0	0	0	0.00	0	1,787.20	0	112.4	0	0	1.8	0	
2027	12	2,016.10	347.70	237	0	329.7	-917.9	0	0	0	0	0	0	0	0	0	0	0.00	0	1,906.40	112.4	0	0	0.8	0	

Predicted Usage based on Calendar Normal Weather (Mmcf)

Year	Month	Res M	TCS M	GC M	IS M	L M	MV M
2019	1	8,180.19	17.50	3,914.38	3.30	1.74	32.02
2019	2	6,845.67	15.65	3,288.62	3.24	1.70	30.36
2019	3	5,488.04	13.69	2,726.71	3.45	1.81	30.55
2019	4	2,771.59	9.88	1,610.64	3.37	1.77	29.95
2019	5	1,440.68	8.53	959.83	3.29	1.74	32.83
2019	6	838.64	6.69	662.75	3.23	1.91	34.93
2019	7	727.11	4.49	604.06	3.15	1.98	33.49
2019	8	707.42	3.82	590.33	3.07	2.01	34.96
2019	9	794.16	4.09	647.70	3.01	2.03	35.86
2019	10	1,862.03	4.61	1,146.90	3.00	1.99	38.77
2019	11	4,183.76	7.36	2,144.34	2.95	1.94	38.29
2019	12	6,723.44	12.53	3,279.72	2.87	1.90	42.35
2020	1	8,277.75	17.50	3,976.57	2.86	1.87	39.13
2020	2	7,186.86	16.16	3,443.50	2.83	1.84	34.95
2020	3	5,579.98	13.69	2,731.81	2.79	1.81	33.93
2020	4	2,845.38	9.88	1,516.44	2.72	1.88	31.73
2020	5	1,435.03	8.53	846.73	2.64	1.86	31.15
2020	6	895.28	6.69	527.53	2.57	1.82	30.53
2020	7	768.81	4.49	499.35	2.50	1.79	29.32
2020	8	734.64	3.82	516.97	2.46	1.75	31.51
2020	9	819.62	4.09	595.29	2.40	1.72	33.53
2020	10	1,898.48	4.61	1,096.02	2.36	1.81	32.44
2020	11	4,271.16	7.36	2,091.91	2.32	1.93	34.61
2020	12	6,881.50	12.53	3,218.37	2.30	1.90	36.33
2021	1	8,445.13	17.50	3,946.53	2.33	1.90	35.5
2021	2	7,105.31	15.65	3,314.45	2.27	1.87	33.64
2021	3	5,680.84	13.69	2,724.55	2.31	1.85	31.91
2021	4	2,932.78	9.88	1,602.13	2.25	1.83	31.13
2021	5	1,473.19	8.53	929.63	2.19	1.79	34.16
2021	6	899.55	6.69	611.38	2.14	1.76	35.95
2021	7	757.70	4.49	552.24	2.11	1.74	34.03
2021	8	746.98	3.82	564.51	2.06	1.71	34.76
2021	9	835.33	4.09	611.95	2.03	1.69	36.17
2021	10	1,929.94	4.61	1,154.25	1.99	1.66	35.82
2021	11	4,439.42	7.36	2,209.13	1.96	1.63	39.09
2021	12	7,191.62	12.53	3,484.74	1.90	1.60	41.08
2022	1	8,868.75	17.50	4,259.37	2.08	1.57	41.08
2022	2	7,504.59	15.65	3,632.99	2.03	1.64	37.25
2022	3	5,985.80	13.69	2,935.06	2.05	1.63	35.21
2022	4	3,096.91	9.88	1,750.93	2.02	1.60	34.48
2022	5	1,487.73	8.53	973.51	1.97	1.58	37.07
2022	6	911.55	6.69	657.15	1.93	1.57	39.62
2022	7	747.46	4.49	599.88	1.91	1.53	38.15
2022	8	723.83	3.82	587.88	1.88	1.51	40.56
2022	9	811.87	4.09	652.90	2.71	1.49	42.68
2022	10	1,906.30	4.61	1,168.62	1.81	1.50	41.29
2022	11	4,305.94	7.36	2,207.73	1.79	1.49	43.8
2022	12	6,907.80	12.53	3,376.61	1.75	1.48	45.23
2023	1	8,448.32	17.50	4,112.53	1.88	1.48	45.01
2023	2	7,096.41	15.65	3,428.08	1.95	1.56	40.8
2023	3	5,696.13	13.69	2,809.77	1.91	1.76	38.35
2023	4	2,907.67	9.88	1,687.94	1.90	1.88	36.95
2023	5	1,454.92	8.53	996.57	1.86	1.93	39.35
2023	6	860.49	6.69	679.35	1.81	1.59	41.64
2023	7	764.71	4.49	621.25	1.76	1.57	40.59
2023	8	752.65	3.82	618.66	1.72	1.54	41.7
2023	9	839.10	4.09	681.49	1.72	1.70	42.58
2023	10	1,951.77	4.61	1,193.95	1.63	1.55	39.96
2023	11	4,384.72	7.36	2,227.10	1.80	1.52	41.47
2023	12	7,059.57	12.53	3,397.46	1.77	1.52	41.9

2024	1	8,669.60	17.50	4,138.03	2	1.58	41.42
2024	2	7,507.97	16.16	3,519.80	1.97	1.62	37.15
2024	3	5,920.21	13.69	2,938.58	2.06	1.72	35.03
2024	4	2,944.05	9.88	1,738.49	2	1.69	35.84
2024	5	1,490.02	8.53	1,035.33	1.95	1.66	36.86
2024	6	880.53	6.69	695.61	1.89	1.62	38.06
2024	7	765.08	4.49	646.21	1.84	1.59	34.82
2024	8	746.53	3.82	638.87	1.8	1.55	37.43
2024	9	843.29	4.09	694.65	1.75	1.52	39.5
2024	10	1,970.26	4.61	1,218.74	1.7	1.49	37.76
2024	11	4,411.66	7.36	2,257.01	1.65	1.46	41.36
2024	12	7,078.82	12.53	3,423.49	1.61	1.43	41.43
2025	1	8,794.22	17.5	4,165.10	1.56	1.4	41.03
2025	2	7,248.11	15.65	3,501.56	1.52	1.63	37.1
2025	3	5,790.22	13.69	2,934.46	1.48	1.6	36.9
2025	4	2,980.52	9.88	1,726.07	1.43	1.57	35.96
2025	5	1,493.08	8.53	1,034.97	1.39	1.54	37.73
2025	6	900.3	6.69	719.52	1.4	1.51	37.26
2025	7	781.97	4.49	676.41	1.36	1.48	33.84
2025	8	744.2	3.82	656.82	1.32	1.44	35.63
2025	9	842.34	4.09	721.47	1.28	1.41	35.94
2025	10	1,966.35	4.61	1,253.13	1.28	1.41	36.03
2025	11	4,406.89	7.36	2,256.80	1.28	1.41	37.65
2025	12	7,070.29	12.53	3,442.99	1.28	1.41	40.48
2026	1	8,664.54	17.5	4,252.24	1.28	1.41	39.67
2026	2	7,238.16	15.65	3,586.96	1.28	1.41	35
2026	3	5,816.64	13.69	2,917.19	1.28	1.41	33.66
2026	4	2,966.73	9.88	1,754.47	1.28	1.41	32.17
2026	5	1,507.26	8.53	1,037.59	1.28	1.41	33.6
2026	6	907.19	6.69	719.46	1.28	1.41	34.8
2026	7	782.74	4.49	686.4	1.28	1.41	33.61
2026	8	761.52	3.82	665.71	1.28	1.41	34.59
2026	9	852.57	4.09	730.9	1.28	1.41	35.94
2026	10	1,978.95	4.61	1,266.56	1.28	1.41	36.03
2026	11	4,431.24	7.36	2,315.13	1.28	1.41	37.65
2026	12	7,107.47	12.53	3,514.60	1.28	1.41	40.48
2027	1	8,710.97	17.5	4,267.74	1.28	1.41	39.67
2027	2	7,279.43	15.65	3,578.15	1.28	1.41	35
2027	3	5,853.28	13.69	2,974.37	1.28	1.41	33.66
2027	4	2,997.00	9.88	1,774.86	1.28	1.41	32.17
2027	5	1,527.09	8.53	1,077.65	1.28	1.41	33.6
2027	6	918.93	6.69	745.31	1.28	1.41	34.8
2027	7	792.26	4.49	693.93	1.28	1.41	33.61
2027	8	770.06	3.82	683.41	1.28	1.41	34.59
2027	9	860.68	4.09	742.25	1.28	1.41	35.94
2027	10	1,993.83	4.61	1,281.19	1.28	1.41	36.03
2027	11	4,462.35	7.36	2,336.62	1.28	1.41	37.65
2027	12	7,152.78	12.53	3,544.92	1.28	1.41	40.48

Year	Month	GMP	RDInc	HH	Emp_HHS	EMP	Emp_MFC	Emp_NMF	Emp_EHS	Unemp	CPI_PMD	Comple	I_Starts	HH	RDInc	HH
2026	3	156,493	106,941	934	1,039	1,031	31	1,000	349	5.04	329	3,944	3,606	115		
2026	4	156,971	107,141	934	1,039	1,032	31	1,001	350	5.04	329	3,926	3,677	115		
2026	5	157,397	107,258	935	1,040	1,032	31	1,001	350	5.05	330	4,019	3,771	115		
2026	6	157,752	107,440	935	1,041	1,033	31	1,002	350	5.06	331	4,215	3,852	115		
2026	7	158,067	107,695	936	1,041	1,033	31	1,002	349	5.07	331	4,436	3,913	115		
2026	8	158,396	107,988	936	1,041	1,033	31	1,002	349	5.07	332	4,581	3,962	115		
2026	9	158,756	108,280	937	1,042	1,033	31	1,002	349	5.07	332	4,583	4,003	116		
2026	10	159,125	108,571	937	1,042	1,033	31	1,003	350	5.05	333	4,491	4,038	116		
2026	11	159,458	108,864	937	1,043	1,034	31	1,003	350	5.05	333	4,392	4,067	116		
2026	12	159,723	109,163	938	1,043	1,035	31	1,004	351	5.05	334	4,346	4,090	116		
2027	1	159,938	109,477	938	1,043	1,035	31	1,004	351	5.07	335	4,345	4,107	117		
2027	2	160,116	109,785	939	1,043	1,035	31	1,005	352	5.08	336	4,358	4,114	117		
2027	3	160,293	110,102	939	1,044	1,036	31	1,005	352	5.08	337	4,361	4,112	117		
2027	4	160,489	110,427	939	1,044	1,036	31	1,005	352	5.07	337	4,352	4,106	118		
2027	5	160,707	110,734	940	1,044	1,036	31	1,005	353	5.07	338	4,335	4,102	118		
2027	6	160,953	111,009	940	1,045	1,036	31	1,005	353	5.07	339	4,316	4,105	118		
2027	7	161,208	111,248	940	1,045	1,037	31	1,006	353	5.08	339	4,297	4,110	118		
2027	8	161,455	111,452	941	1,045	1,037	31	1,006	353	5.09	340	4,281	4,112	118		
2027	9	161,671	111,624	941	1,045	1,037	31	1,006	353	5.10	340	4,270	4,106	119		
2027	10	161,880	111,805	941	1,045	1,037	31	1,006	353	5.09	341	4,262	4,093	119		
2027	11	162,114	112,037	941	1,046	1,037	31	1,006	353	5.08	342	4,251	4,078	119		
2027	12	162,391	112,348	942	1,046	1,038	31	1,007	354	5.07	342	4,234	4,063	119		

(Mmcf)	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Residential	8,785	7,363	5,886	2,813	1,406	826	726	735	842	2,033	4,596	7,377
SCI	4,329	3,665	2,966	1,673	976	661	641	646	726	1,306	2,409	3,661
LCI	43	38	37	33	34	34	34	36	38	40	42	45
Transportation	2,633	2,323	2,369	1,903	1,694	1,622	1,705	1,667	1,567	1,844	2,135	2,483

(Mmcf)	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Residential	8,785	7,363	5,886	2,813	1,406	826	726	735	842	2,033	4,596	7,377
TCS	18	16	14	9	8	6	4	4	4	5	8	13
GC	4,311	3,649	2,952	1,664	968	655	637	642	722	1,301	2,401	3,648
IS	1	1	1	1	1	1	1	1	1	1	1	1
L	1	1	1	1	1	1	1	1	1	1	1	1
Other	40	36	34	31	31	32	31	33	35	37	39	42
Retail	13,156	11,067	8,889	4,520	2,416	1,521	1,400	1,417	1,606	3,379	7,047	11,083
Transport	2,633	2,323	2,369	1,903	1,694	1,622	1,705	1,667	1,567	1,844	2,135	2,483
DPL	507	451	459	413	408	484	585	472	420	406	414	460
Non-DPL	2,127	1,872	1,911	1,490	1,286	1,138	1,120	1,195	1,147	1,438	1,721	2,023

(Mmcf)	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
Residential	8,933	7,456	5,937	2,864	1,371	856	725	737	849	2,042	4,677	7,452
SCI	4,394	3,681	3,031	1,706	975	700	639	657	736	1,317	2,457	3,706
LCI	43	39	37	33	33	35	33	36	38	40	42	45
Transportation	2,593	2,329	2,358	1,889	1,679	1,594	1,721	1,648	1,545	1,820	2,118	2,460

(Mmcf)	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
Residential	8,933	7,456	5,937	2,864	1,371	856	725	737	849	2,042	4,677	7,452
TCS	18	16	14	9	8	6	4	4	4	5	8	13
GC	4,376	3,665	3,017	1,696	967	694	635	654	732	1,312	2,449	3,693
IS	1	1	1	1	1	1	1	1	1	1	1	1
L	1	1	1	1	1	1	1	1	1	1	1	1
Other	41	36	34	31	30	32	31	33	35	37	39	42
Retail	13,370	11,176	9,005	4,603	2,378	1,591	1,397	1,430	1,623	3,399	7,176	11,203
Transport	2,593	2,329	2,358	1,889	1,679	1,594	1,721	1,648	1,545	1,820	2,118	2,460
DPL	507	451	459	413	408	484	585	472	420	406	414	460
Non-DPL	2,086	1,878	1,899	1,476	1,271	1,111	1,135	1,175	1,125	1,415	1,703	2,000

- Q. SDR-RR-12-Gas In the form identical to the previous question, please provide a database for all independent variables, which were analyzed by the Company, but exclude from the filed gas demand models.
- A. SDR-RR-12-Gas All independent variables that were analyzed by PECO Energy Company are included in the attachments provided in response to SDR-RR-11.

Q. SDR-RR-13-Gas

For each customer receiving service at less than the maximum applicable tariff rate, please provide:

- a) actual consumption for the two most recent calendar years;
- b) actual consumption for the HTY and the most recent twelve month period for which data is available;
- c) the currently applicable rate;
- d) an explanation for the rate discount.

A. SDR-RR-13-Gas

- a) Please refer to Table 1-1 below.
- b) Please refer to Table 1-1 below.
- c) Please refer to Table 1-1 below.
- d) For the customers listed below, the rates were discounted due to the possibility of bypass or the ability to use alternative fuel or both.

Customer	2024 Annual Consumption (MCF)	2025 Annual Consumption (MCF)	Current Rate	Rate per MCF
1	724,955	727,761	TSI	0.9954
2	4,195,479	4,359,099	TSI	0.9954
3	2,730,558	2,814,057	TSF	0.37
4	828,451	386,776	TSI	0.0679
5	93,550	26,620	TSI	0.321

SDR-RR-14-Gas
Marissa E. Humphrey

Q. SDR-RR-14-Gas Provide a copy of the Company's detailed capital budgets for the preceding and current calendar years which underlie the projected test year capital additions in this case.

A. SDR-RR-14-Gas Please see Attachment SDR-RR-14(a).

	2025	2026	2027
	Actual	Budget	Budget
New Business Connections	\$ 39,882,463	\$ 46,395,006	\$ 47,822,451
System Performance	\$ 301,848,516	\$ 294,837,883	\$ 296,761,489
Corrective Maintenance	\$ 6,679,518	\$ 6,660,438	\$ 7,322,516
Capacity Expansion	\$ 4,475,013	\$ 2,287,310	\$ 2,895,404
Facility Relocation	\$ 12,100,910	\$ 11,106,958	\$ 11,284,288
Back Office Allocation	\$ (3,793,345)	\$ 9,985,759	\$ 7,981,094
Common IT Projects	\$ 4,132,902	\$ 14,869,846	\$ 12,693,020
All Other Project Types	\$ (5,489,801)	\$ 9,799,665	\$ 8,196,757
	<u>\$ 359,836,176</u>	<u>\$ 395,942,865</u>	<u>\$ 394,957,018</u>

- Q. SDR-RR-15-Gas Please provide a variance or other similar report comparing actual and budgeted construction expenditures at the conclusion of each budget period for the past three years and as of the most recent data available.
- A. SDR-RR-15-Gas See Attachment SDR-RR-15(a).

	Plan	Actual	(Over) / Under Budget
2023	\$319,529,572	\$334,018,026	(\$14,488,454)
2024	\$399,700,469	\$386,255,148	\$13,445,321
2025	\$372,878,627	\$359,836,176	\$13,042,451

Q. SDR-RR-16-Gas

Please provide a breakdown of other gas revenue for the three preceding calendar years.

A. SDR-RR-16-Gas

	2023	2024	2025
Other Revenue from Affiliates	142,059	137,691	118,100
Gas Training Expense	783,538	651,233	767,820
Miscellaneous	1,500	3,436	64,619
Other Gas Revenues	927,097	792,361	950,539

Q. SDR-RR-17-Gas

For those items for which data is available, please provide the following actual monthly balance by account for the historic and future test periods to present:

- a) depreciable utility plant in service
- b) non-depreciable utility plant in service
- c) construction work in progress
- d) accumulated deferred income tax
- e) materials and supplies
- f) customer advances for construction
- g) contributions in aid of construction
- h) accumulated depreciation
- i) prepayments by type
- j) customer deposits
- k) injury and damages reserve

A. SDR-RR-17-Gas

Refer to Attachment SDR-RR-17(a-k) for a summary of the items listed above.

By way of further response, please see the following attachments for:

- Attachment SDR-RR-17(a) for item a) depreciable utility plant in service.
- Attachment SDR-RR-17(b) for item b) non-depreciable utility plant in service.
- Attachment SDR-RR-17(d) for item d) accumulated deferred income tax.
- Attachment SDR-RR-17(h) for item h) accumulated depreciation.

PECO Energy Company
Monthly Balance by Account for Historic Period and Test Years
Presentation Basis - Total Company unless noted
(\$ in thousands)

		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
a. Depreciable utility plant in service (Gas only, including allocation of Common)		(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
b. Non-depreciable utility plant in service (Gas only, including allocation of Common)		(b)	(b)	(b)	(b)	(b)	(b)	(b)	(b)	(b)	(b)	(b)	(b)
c. Construction work in progress (Gas only, including allocation of Common)													
	2025	206,624	217,634	223,597	230,750	243,734	253,934	269,014	284,126	289,759	281,587	137,648	152,388
	2026	138,675	142,503	150,621	153,394	162,290	176,417	179,326	183,464	181,014	176,546	177,246	161,969
	2027	165,590	172,025	176,070	180,248	184,594	179,204	183,328	188,157	192,166	196,616	198,527	197,173
d. Accumulated deferred income tax		(c)	(c)	(c)	(c)	(c)	(c)	(c)	(c)	(c)	(c)	(c)	(c)
e. Materials and supplies (Gas Only)		(d)	(d)	(d)	(d)	(d)	(d)	(d)	(d)	(d)	(d)	(d)	(d)
f. Customer advances for construction (Gas only)		(e)	(e)	(e)	(e)	(e)	(e)	(e)	(e)	(e)	(e)	(e)	(e)
g. Contributions in aid of construction (Gas only)		(f)	(f)	(f)	(f)	(f)	(f)	(f)	(f)	(f)	(f)	(f)	(f)
h. Accumulated depreciation (Gas only, including allocation of Common)		(g)	(g)	(g)	(g)	(g)	(g)	(g)	(g)	(g)	(g)	(g)	(g)
i. Prepayments by type		(h)	(h)	(h)	(h)	(h)	(h)	(h)	(h)	(h)	(h)	(h)	(h)
j. Customer deposits		(i)	(i)	(i)	(i)	(i)	(i)	(i)	(i)	(i)	(i)	(i)	(i)
k. Injury and damage reserve (Gas Only)													
	2025	2,744	2,744	2,674	2,674	2,623	2,623	2,623	2,623	2,623	2,623	2,623	13,773
	2026	13,773	13,773	13,773	13,773	13,773	13,773	13,773	13,773	13,773	13,773	13,773	13,773
	2027	13,773	13,773	13,773	13,773	13,773	13,773	13,773	13,773	13,773	13,773	13,773	13,773

NOTE: All items are in Total (Gas and Electric) except as noted.

Refer to Attachment SDR-RR-17(a) for a summary of the items listed above and Attachments SDR-RR-17(b) through Attachment SDR-RR-17(e) for applicable details

- (a) - Refer to Attachment SDR-RR-17(b) for depreciable utility plant in service for the historical test year, future test year and fully projected future test year.
(b) - Refer to Attachment SDR-RR-17(c) for nondepreciable utility plant in service for the historical test year, future test year and fully projected future test year
(c) - Refer to Attachment SDR-RR-17(d) for accumulated deferred income taxes for the historical test year, future test year and fully projected future test year
(d) - For Materials and Supplies refer to Exhibit MJT-1, Schedule C-11 for the fully projected future test year, Exhibit MJT-2, Schedule C-11 for the future test year and Exhibit MJT-3, Schedule C-11 for the historical test year.
(e) - For Customer advances for construction refer to Exhibit MJT-1, Schedule C-9 for the fully projected future test year, Exhibit MJT-2, Schedule C-9 for the future test year and Exhibit MJT-3, Schedule C-9 for the historical test year.
(f) - PECO does not maintain contributions in aid of construction monthly balances by account.
(g) - Refer to Attachment SDR-RR-17(e) for accumulated depreciation for the historical test year, future test year and fully projected future test year.
(h) - For Prepayments refer to Exhibit MJT-1, Schedule C-4 for the fully projected future test year, Exhibit MJT-2, Schedule C-4 for the future test year and Exhibit MJT-3, Schedule C-4 for the historical test year.
(i) - For Customer deposits refer to Exhibit MJT-1, Schedule C-7 for the fully projected future test year, Exhibit MJT-2, Schedule C-7 for the future test year and Exhibit MJT-3, Schedule C-7 for the historical test year.

Nondepreciable utility plant in service	Type	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025
		Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant
G302 - Franchises & Consents		50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033
G360 - Land and Land Rights		15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923
G374 - Land and Land Rights		3,937,235	3,938,829	3,939,811	3,941,064	3,941,825	3,942,390	3,943,579	3,945,543	3,946,484	3,948,015	5,807,687	5,809,119
		4,003,191	4,004,784	4,005,767	4,007,020	4,007,780	4,008,346	4,009,535	4,011,499	4,012,440	4,013,970	5,873,643	5,875,075
Common Plant Allocated to Gas		1,713,201	1,713,201	1,713,201	1,713,201	1,713,201	1,714,271	1,714,271	1,714,271	1,714,271	1,714,271	1,714,271	1,716,274
Total Gas Depreciable Utility Plant in Service	depreciable plant	5,716,392	5,717,985	5,718,968	5,720,221	5,720,981	5,722,617	5,723,805	5,725,769	5,726,710	5,728,241	7,587,913	7,591,349

	Type	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026
		Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant
G302 - Franchises & Consents		50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033
G360 - Land and Land Rights		15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923
G374 - Land and Land Rights		5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119
		5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075
Common Plant Allocated to Gas		1,714,156	1,714,041	1,713,926	1,713,811	1,713,696	1,713,581	1,713,466	1,713,352	1,713,237	1,713,122	1,713,007	1,716,274
Total Gas Depreciable Utility Plant in Service	depreciable plant	7,589,230	7,589,115	7,589,001	7,588,886	7,588,771	7,588,656	7,588,541	7,588,426	7,588,311	7,588,196	7,588,082	7,591,349

	Type	Jan - 2027	Feb - 2027	Mar - 2027	Apr - 2027	May - 2027	Jun - 2027	Jul - 2027	Aug - 2027	Sep - 2027	Oct - 2027	Nov - 2027	Dec - 2027
		Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant	Ending Gross Plant
G302 - Franchises & Consents		50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033	50,033
G360 - Land and Land Rights		15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923	15,923
G374 - Land and Land Rights		5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119	5,809,119
		5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075	5,875,075
Common Plant Allocated to Gas		1,712,777	1,712,662	1,712,547	1,712,433	1,712,318	1,712,203	1,712,088	1,711,973	1,711,858	1,711,743	1,711,629	1,714,893
Total Gas Depreciable Utility Plant in Service	depreciable plant	7,587,852	7,587,737	7,587,622	7,587,507	7,587,392	7,587,277	7,587,163	7,587,048	7,586,933	7,586,818	7,586,703	7,589,967

SDR-RR-18-Gas
Michael J. Trzaska

- Q. SDR-RR-18-Gas Please provide a copy of all workpapers supporting the Company's lead/lag study.
- A. SDR-RR-18-Gas Refer to Exhibit MJT-1, Schedule C-4, for the fully projected future test year, Exhibit MJT-2, Schedule C-4, for the future test year and Exhibit MJT-3, Schedule C-4 for the historic test year.

Q. SDR-RR-19-Gas Please provide the payroll distribution showing the percentage of wages charged to O&M and other categories for each of the preceding three calendar years and the most recent annual period available.

A. SDR-RR-19-Gas Please refer to Attachment SDR-RR-19(a).

PECO Energy Company**Presentation Basis: Gas Distribution Only****Payroll Data***(In Thousands)*

	2025	2024	2023
Operating and Maintenance Expense	\$ 56,168	\$ 50,269	\$ 52,009
Capital	50,855	47,401	44,322
Balance at end of year	<u>\$ 107,023</u>	<u>\$ 97,670</u>	<u>\$ 96,332</u>
Percentage charged to Operation and Maintenance Expense	52.48%	51.47%	53.99%

Q. SDR-RR-20-Gas Please state whether the future test year budgeted labor includes any increases or decreases in the number of employees during the future test year. If increases have been budgeted, please state whether the future test year includes budgeted positions which have not been filled.

A. SDR-RR-20-Gas The future test year includes a decrease of 22 employees, with an increase of 5 employees throughout the fully projected future test year. These increases or decreases are allocated to gas support positions.

Q. SDR-RR-21-Gas Please explain how the Company has treated routine or normal position vacancies which occur as a result of terminations or retirements in its budgeted labor projections.

A. SDR-RR-21-Gas The Company considers expected vacancy (e.g. retirements, transfers, layoffs, etc.) rate in the test year based on historical trends and current staffing plans. The vacancy rate is utilized by applying it to the overall staffing complement and then deducting the resulting product to produce the Company's budgeted labor projections. The Company's budgeted labor projections are used as the basis for its future test year and fully projected future test year employee expense claims.

- Q. SDR-RR-22-Gas Please provide the most recent insurance premiums for each type of insurance coverage (i.e., employee benefit and those purchased by the Company) reflected in the Company's filing. If available, please provide estimated premiums for the subsequent calendar year.
- A. SDR-RR-22-Gas Refer to Attachment SDR-RR-22(a) for 2025 Company-paid premium amounts, and 2026 estimated Company-paid premium amounts for medical, dental, vision and hearing, life insurance, accidental death and dismemberment, and long-term disability benefits.

2025 Monthly Employer Premiums - Health and Welfare Plans

	2025	2025	2025	2025	2025
	Active East Non-Represented Band 1	Active East Non-Represented Band 2	Active East Non-Represented Band 3	Active East Non-Represented Band 4	Active East Represented
MEDICAL					
IBC PPO					
Employee	\$610.00	\$610.00	\$571.87	\$533.75	\$610.00
Employee + Spouse/DP	\$1,281.23	\$1,239.28	\$1,159.20	\$1,037.17	\$1,281.23
Employee + Child(ren)	\$1,110.44	\$1,079.16	\$1,009.75	\$909.08	\$1,110.44
Employee + Family	<u>\$1,842.64</u>	<u>\$1,765.60</u>	<u>\$1,650.43</u>	<u>\$1,458.23</u>	<u>\$1,842.64</u>
PPO + HSA					
Employee	\$476.52	\$476.52	\$463.29	\$450.05	\$476.52
Employee + Spouse/DP	\$1,000.59	\$986.03	\$958.24	\$915.89	\$1,000.59
Employee + Child(ren)	\$867.25	\$856.39	\$832.31	\$797.36	\$867.25
Employee + Family	<u>\$1,438.86</u>	<u>\$1,412.13</u>	<u>\$1,372.17</u>	<u>\$1,305.47</u>	<u>\$1,438.86</u>
IBC HMO (Keystone and Amerihealth)					
Employee	\$610.00	\$610.00	\$571.87	\$533.75	\$610.00
Employee + Spouse/DP	\$1,281.23	\$1,239.28	\$1,159.20	\$1,037.17	\$1,281.23
Employee + Child(ren)	\$1,110.44	\$1,079.16	\$1,009.75	\$909.08	\$1,110.44
Employee + Family	<u>\$1,842.64</u>	<u>\$1,765.60</u>	<u>\$1,650.43</u>	<u>\$1,458.23</u>	<u>\$1,842.64</u>
BCBSIL EPO					
Employee	\$610.00	\$610.00	\$571.87	\$533.75	\$610.00
Employee + Spouse/DP	\$1,281.23	\$1,239.28	\$1,159.20	\$1,037.17	\$1,281.23
Employee + Child(ren)	\$1,110.44	\$1,079.16	\$1,009.75	\$909.08	\$1,110.44
Employee + Family	<u>\$1,842.64</u>	<u>\$1,765.60</u>	<u>\$1,650.43</u>	<u>\$1,458.23</u>	<u>\$1,842.64</u>
DENTAL					
Cigna Dental PPO					
Employee	\$31.46	\$31.46	\$31.46	\$31.46	\$31.46
Employee + Spouse/DP	\$55.11	\$55.11	\$55.11	\$55.11	\$55.11
Employee + Child(ren)	\$61.00	\$61.00	\$61.00	\$61.00	\$61.00
Employee + Family	<u>\$85.80</u>	<u>\$85.80</u>	<u>\$85.80</u>	<u>\$85.80</u>	<u>\$85.80</u>
Cigna DMO					
Employee	\$20.74	\$20.74	\$20.74	\$20.74	\$20.74
Employee + Spouse/DP	\$36.29	\$36.29	\$36.29	\$36.29	\$36.29
Employee + Child(ren)	\$40.18	\$40.18	\$40.18	\$40.18	\$40.18
Employee + Family	<u>\$56.51</u>	<u>\$56.51</u>	<u>\$56.51</u>	<u>\$56.51</u>	<u>\$56.51</u>
VISION					
Vision					
Employee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Employee + Spouse/DP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Employee + Child(ren)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Employee + Family	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Vision - High Plan					
Employee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Employee + Spouse/DP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Employee + Child(ren)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Employee + Family	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LIFE INSURANCE					
Met Life	Per \$1,000 per month		\$0.084		
ACCIDENTAL DEATH AND DIMEMBERMENT					
Met Life	Per \$1,000 per month		\$0.012		
LONG-TERM DISABILITY					
New York Life	Per Employee Per Month Per \$100 of covered payroll		\$0.211		

2026 Monthly Employer Premiums - Health and Welfare Plans

	2026	2026	2026	2026	2026
	Active East Non-Represented Band 1	Active East Non-Represented Band 2	Active East Non-Represented Band 3	Active East Non-Represented Band 4	Active East Represented
MEDICAL					
IBC PPO					
Employee	\$636.84	\$636.84	\$577.14	\$477.63	\$636.84
Employee + Spouse/DP	\$1,337.61	\$1,293.81	\$1,168.41	\$959.41	\$1,337.61
Employee + Child(ren)	\$1,159.30	\$1,126.64	\$1,017.96	\$836.82	\$1,159.30
Employee + Family	<u>\$1,923.72</u>	<u>\$1,843.29</u>	<u>\$1,662.94</u>	<u>\$1,362.36</u>	<u>\$1,923.72</u>
PPO + HSA					
Employee	\$526.08	\$526.08	\$453.01	\$350.72	\$526.08
Employee + Spouse/DP	\$1,104.65	\$1,088.58	\$919.08	\$704.29	\$1,104.65
Employee + Child(ren)	\$957.45	\$945.47	\$800.50	\$614.33	\$957.45
Employee + Family	<u>\$1,588.51</u>	<u>\$1,559.00</u>	<u>\$1,308.86</u>	<u>\$999.98</u>	<u>\$1,588.51</u>
IBC HMO (Keystone and Amerihealth)					
Employee	\$636.84	\$636.84	\$577.14	\$477.63	\$636.84
Employee + Spouse/DP	\$1,337.61	\$1,293.81	\$1,168.41	\$959.41	\$1,337.61
Employee + Child(ren)	\$1,159.30	\$1,126.64	\$1,017.96	\$836.82	\$1,159.30
Employee + Family	<u>\$1,923.72</u>	<u>\$1,843.29</u>	<u>\$1,662.94</u>	<u>\$1,362.36</u>	<u>\$1,923.72</u>
BCBSIL EPO					
Employee	\$636.84	\$636.84	\$577.14	\$477.63	\$636.84
Employee + Spouse/DP	\$1,337.61	\$1,293.81	\$1,168.41	\$959.41	\$1,337.61
Employee + Child(ren)	\$1,159.30	\$1,126.64	\$1,017.96	\$836.82	\$1,159.30
Employee + Family	<u>\$1,923.72</u>	<u>\$1,843.29</u>	<u>\$1,662.94</u>	<u>\$1,362.36</u>	<u>\$1,923.72</u>
DENTAL					
Cigna Dental PPO					
Employee	\$32.50	\$32.50	\$32.50	\$32.50	\$32.50
Employee + Spouse/DP	\$56.93	\$56.93	\$56.93	\$56.93	\$56.93
Employee + Child(ren)	\$63.01	\$63.01	\$63.01	\$63.01	\$63.01
Employee + Family	<u>\$88.64</u>	<u>\$88.64</u>	<u>\$88.64</u>	<u>\$88.64</u>	<u>\$88.64</u>
Cigna DMO					
Employee	\$20.74	\$20.74	\$20.74	\$20.74	\$20.74
Employee + Spouse/DP	\$36.29	\$36.29	\$36.29	\$36.29	\$36.29
Employee + Child(ren)	\$40.18	\$40.18	\$40.18	\$40.18	\$40.18
Employee + Family	<u>\$56.51</u>	<u>\$56.51</u>	<u>\$56.51</u>	<u>\$56.51</u>	<u>\$56.51</u>
VISION					
Vision					
Employee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Employee + Spouse/DP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Employee + Child(ren)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Employee + Family	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Vision - High Plan					
Employee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Employee + Spouse/DP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Employee + Child(ren)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Employee + Family	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LIFE INSURANCE					
Met Life	Per \$1,000 per month		\$0.084		
ACCIDENTAL DEATH AND DIMEMBERMENT					
Met Life	Per \$1,000 per month		\$0.012		
LONG-TERM DISABILITY					
New York Life	Per Employee Per Month		\$0.211		
	Per \$100 of covered payroll				

- Q. SDR-RR-23-Gas Please provide a copy of the Company's two most recent FERC Form 2.
- A. SDR-RR-23-Gas Not applicable. The Company is not subject to the FERC Form 2 filing requirements.

Q. SDR-RR-24-Gas Please provide a description of each employee benefit program or plan.

A. SDR-RR-24-Gas Please refer to the Confidential Attachments listed below:

- Confidential Attachment SDR-RR-24(a.1) SPD - Medical & EAP All Employees
- Confidential Attachment SDR-RR-24(a.2) Side-by-Side Benefits Descriptions
- Confidential Attachment SDR-RR-24(a.3) Plan Overview for All Employees
- Confidential Attachment SDR-RR-24(a.1) SPD – Medical & EAP All Employees, while dated April 1, 2024, contains current information for 2026.

THE ATTACHMENTS ARE CONFIDENTIAL AND ARE SUBMITTED ONLY IN THE NON-PUBLIC VERSION TO THE COMMISSION.

Q. SDR-RR-25-Gas Please provide a description of the Company's merit and cost of living wage rate increase policies.

A. SDR-RR-25-Gas **General Wage Increase:**

NON-UNION (Non-Exempt Craft)

The Company establishes estimated future wage increases in its annual budgeting process and its long-term financial planning. Estimates are established by reviewing local and regional wage trends for hourly positions at the Company, which require similar trade backgrounds. Each Fall, local trends for the coming year are analyzed, and if an adjustment from budget is required based on maintaining competitive wages, the proposal is reviewed and approved in the September/October time frame by Company and parent company management.

The point of reference is competitive wage comparisons consistent with the 50th percentile (statistical mean) of the local/regional labor market through independent third-party and governmental wage surveys. This concept is consistent with that of prevailing wage used in state contract bidding, though the Company's wages are not subject to the state prevailing wage provisions.

UNION

The Company establishes its wages through a collective bargaining process, with the employee wages for the Company's hourly trade and service employees established under contract with IBEW Local 614. PECO's latest collective bargaining agreement was ratified in April 2021, for a five-year term effective April 1, 2021, through March 31, 2026.

MERIT INCREASES (Exempt and Non-Exempt Non-Represented)

The Company establishes estimated future aggregate salary levels in its annual budgeting process and its long-term financial planning.

Estimates are established by examining regional and national salary trends for management positions at the Company that require similar backgrounds. Each Fall, salary increase trends for the coming year are analyzed, and if an adjustment from budget is required based on maintaining competitive salaries, the proposal is reviewed and approved in the September/October time frame by the Company and parent company management.

Q. SDR-RR-26-Gas Please provide the following monthly labor data for the year prior to the HTY, the HTY and the FTY through the most recent date available:

- a. Number of actual employees broken down between type (e.g. salaried, hourly, union, non-union, temporary, etc.);
- b. Regular payroll broken down between expensed, capitalized, and other;
- c. Overtime payroll broken down between expensed, capitalized and other;
- d. Temporary payroll broken down between expensed, capitalized and other; and
- e. Other payroll (specify).

A. SDR-RR-26-Gas

- a. Headcount has been provided based on a mix of union/non-union and salaried/hourly employees. Temporary headcount is not included in the Company's official headcount but is provided for this response. Refer to Attachment SDR-RR-26(a) for monthly Headcount.
- b. Refer to Attachment SDR-RR-26(b) for Regular Monthly Payroll.
- c. Refer to Attachment SDR-RR-26(b) for Overtime Monthly Payroll.
- d. Temporary payroll is included in the expense and capital payroll provided in Attachment SDR-RR-26(b) and was approximately \$205,000 and \$423,000 in 2024 and \$193,000 and \$372,000 in 2025, respectively.

- e. PECO Energy Company does not have other payroll historically or budgeted for 2026 or future years.

PECO Energy Company
Number of Employees - Gas Only

Month/Yr	Regular						Temporary	
	Salary & Hourly			Union & Non-Union			Month/Yr	Gas Temp
	Gas Salaried	Gas Hourly	Gas Total	Gas Non-Union	Gas Union	Gas Total		
Jan-24	285	402	687	343	344	687	Jan-24	15
Feb-24	285	400	686	343	343	686	Feb-24	14
Mar-24	284	398	682	342	340	682	Mar-24	7
Apr-24	285	397	682	343	339	682	Apr-24	17
May-24	282	397	680	340	339	680	May-24	16
Jun-24	284	394	678	342	336	678	Jun-24	19
Jul-24	286	393	678	342	336	678	Jul-24	19
Aug-24	286	397	682	342	341	682	Aug-24	17
Sep-24	283	396	678	338	340	678	Sep-24	18
Oct-24	285	413	698	343	356	698	Oct-24	18
Nov-24	287	410	697	344	353	697	Nov-24	18
Dec-24	288	410	698	346	353	698	Dec-24	16
Jan-25	276	413	688	335	354	688	Jan-25	19
Feb-25	276	412	687	334	353	687	Feb-25	19
Mar-25	275	406	681	334	347	681	Mar-25	16
Apr-25	275	404	679	335	343	679	Apr-25	18
May-25	275	403	679	336	343	679	May-25	18
Jun-25	276	403	679	337	342	679	Jun-25	19
Jul-25	277	401	678	339	339	678	Jul-25	19
Aug-25	278	402	679	341	338	679	Aug-25	19
Sep-25	278	413	691	342	350	691	Sep-25	18
Oct-25	276	415	690	339	352	690	Oct-25	18
Nov-25	274	417	692	338	354	692	Nov-25	18
Dec-25	278	417	695	341	354	695	Dec-25	17
Jan-26	282	390	671	339	332	671	Jan-26	15

Note: Temporary headcount is not included in the Company's official headcount

Monthly Labor Data
(Thousands of Dollars)

2026 Actual

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Expense Payroll													
Expense Overtime													
Capital Payroll													
Capital Overtime													
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2025 Actual

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Expense Payroll	3,734	3,003	3,592	3,539	3,567	3,003	2,841	2,657	3,135	3,351	2,612	3,040	38,076
Expense Overtime	2,798	1,178	569	1,103	816	573	670	615	698	769	864	845	11,498
Capital Payroll	2,057	2,080	2,984	2,318	3,844	2,691	2,629	2,903	3,132	3,250	2,766	2,667	33,320
Capital Overtime	350	364	744	272	960	768	800	1,098	919	1,257	1,006	727	9,264
	\$ 8,939	\$ 6,624	\$ 7,889	\$ 7,231	\$ 9,187	\$ 7,035	\$ 6,940	\$ 7,273	\$ 7,884	\$ 8,627	\$ 7,248	\$ 7,279	\$ 92,158

2024 Actual

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Expense Payroll	\$ 2,880	\$ 3,344	\$ 3,426	\$ 3,116	\$ 2,848	\$ 2,846	\$ 2,656	\$ 2,709	\$ 3,178	\$ 3,045	\$ 2,583	\$ 2,629	35,259
Expense Overtime	853	738	654	606	547	514	529	590	694	675	612	368	7,378
Capital Payroll	2,365	2,722	3,049	3,061	2,576	2,598	2,792	2,683	2,711	3,192	2,608	2,151	32,507
Capital Overtime	315	450	507	534	524	577	464	644	686	961	891	717	7,269
	\$ 6,413	\$ 7,254	\$ 7,636	\$ 7,317	\$ 6,495	\$ 6,535	\$ 6,441	\$ 6,625	\$ 7,269	\$ 7,872	\$ 6,693	\$ 5,864	\$ 82,413

Q. SDR-RR-27-Gas Please provide a copy of all incentive compensation and/or bonus plans and provide the level of related payments included in cost of service.

A. SDR-RR-27-Gas Please refer to the following attachments:

- Confidential Attachment SDR-RR-27(a.1) (2025 AIP PECO Brochure).
- Confidential Attachment SDR-RR-27(a.2) (2025 AIP for those represented by Local 614).
- Confidential Attachment SDR-RR-27(a.3) (2025 Utilities Long Term Performance Program (LTPP) Summary).
- Confidential Attachment SDR-RR-27(a.4) (2025 Restricted Stock Unit (RSU) Award Program Summary).
- Confidential Attachment SDR-RR-27(a.5) (2025 Exelon Long-Term Performance Share Award Program Summary).
- Confidential Attachment SDR-RR-27(a.6) (2025 Exelon Long Term Performance Cash Award Program).

By way of further response, please refer to the Company's response to III-A-21(a) for the level of related payments.

THE ATTACHMENTS ARE CONFIDENTIAL AND ARE SUBMITTED ONLY IN THE NON-PUBLIC VERSION OF THIS RESPONSE FILED TO THE COMMISSION.

Q. SDR-RR-28-Gas

Please provide the percentage wage increases granted by the Company by date and employee category for the three most recent calendar years and the current year to date.

A. SDR-RR-28-Gas

	Average Wage Increase for Hourly Employees	Average Merit Increase Pool for Management Employees
2023	2.5%	4.0%
2024	2.5%	3.0%
2025	2.5%	3.0%
2026	2.5%	3.0%

Q. SDR-RR-29-Gas Please provide an analysis (description, date and amounts) of any gains or losses on utility property sold for the lesser of the last three years or since the Company's last rate case or anticipated during the FTY. Explain how such amounts have been treated for ratemaking purposes.

A. SDR-RR-29-Gas PECO did not sell gas utility property since the Company's last rate case in 2024 and does not plan to sell gas utility property in the future test year or fully projected future test year.

Q. SDR-RR-30-Gas

Please provide the level of each of the following which is included in the Company's cost of service by separate type and/or payee, which are incurred directly by the Company or are allocated or billed to the Company by affiliates or its parent company.

- a. fines and penalties
- b. contributions and donations
- c. membership dues
- d. lobbying expense
- e. employee activity costs (e.g. picnics, parties, awards)
- f. investor relations expenses

A. SDR-RR-30-Gas

- a. None. These costs are not included in the Company's test year claim.
- b. None. These costs are not included in the Company's test year claim.
- c. Refer to Attachment SDR-RR-30(c).
- d. None. These costs are not included in the Company's test year claim.
- e. Refer to Attachment SDR-RR-30(e).
- f. The budgeted allocations from Exelon Business Services Company to PECO Gas Distribution for investor relations expenses in 2026 and 2027 are \$41,903 and \$44,728, respectively.

c. Membership Dues (Gas Only)

Organization*	2026 Budget	2027 Budget
American Gas Association	392,153	401,957
Energy Association of Pennsylvania	155,205	159,086
Northeast Gas Association	83,528	85,616
Local Chamber of Commerce Organizations	15,075	15,452
Convey, LLC	4,613	4,728
MIT Center for Energy and Environmental Policy Research	4,494	4,606
Pennsylvania Chamber of Business and Industry	4,363	4,473
Life Sciences Pennsylvania	3,911	4,009
Business Executives for National Security	3,869	3,966
Chester County Economic Development Council	3,530	3,618
Bipartisan Policy Center Inc	3,384	3,469
World Trade Center Greater Philadelphia	3,198	3,278
All Other Memberships	31,208	31,988
Total	<u>\$ 708,532</u>	<u>\$ 726,245</u>

*The Company does not budget membership dues for specific organizations. 2026 and 2027 budget amounts presented are estimates based on 2025 memberships dues incurred.

e. Employee Activity Costs (e.g. picnics, parties, awards) - Gas only

	2026 Budget	2027 Budget
Employee Recognition Awards	<u>\$62,501</u>	<u>\$63,701</u>
Employee Compact:		
Employee Picnic, Celebration, Other Employee Compact expenses	<u>146,165</u>	<u>148,347</u>
Employee Network Groups	<u>1,476</u>	<u>1,476</u>
TOTAL EMPLOYEE ACTIVITY COSTS	<u><u>\$210,143</u></u>	<u><u>\$213,524</u></u>

SDR-RR-31-Gas
Marissa E. Humphrey

Q. SDR-RR-31-Gas Please provide a description and the purpose for membership for each organization listed in the previous response.

A. SDR-RR-31-Gas Please refer to Attachment SDR-RR-31(a).

PECO Energy CompanyMembership PurposesGas Only

Association	Description	Purpose
American Gas Association	National Gas Industry Association	The American Gas Association (AGA) represents companies delivering natural gas safely, reliably, and in an environmentally responsible way to help improve the quality of life for their customers every day. AGA's mission is to provide clear value to its membership and serve as the indispensable, leading voice and facilitator on its behalf in promoting the safe, reliable, and efficient delivery of natural gas to homes and businesses across the nation.
Energy Association of Pennsylvania	PA Gas Industry Group	The Energy Association of Pennsylvania is an advocate for its members on policy issues before the General Assembly, the Public Utility Commission, and various other state governmental agencies. The association also helps its members better serve their customers by acting as a clearinghouse for information on best practices within the industries.
Northeast Gas Association	Regional Gas Industry Association	The Northeast Gas Association (NGA) is a regional trade association focused on education and training, technology research and development, pipeline safety, energy reliability and affordability, and environmental initiatives in the Northeast U.S.
Local Chamber of Commerce Organizations	Chamber of Commerce	Chamber of Commerce organizations support, promote, and advocate for local businesses while fostering economic growth and community development.
Convey, LLC	Utility Communication Platform	Customer engagement for utility companies and other regulated industries. Manage large-scale customer communications for timely, accurate, and personalized messaging during critical moments like outages, high-bill events, peak load, and service transactions.
Pennsylvania Chamber of Business and Industry	Research and Education	The Pennsylvania Chamber of Business and Industry Educational Foundation is an organization created to fund research and educational programs that will positively impact Pennsylvania's economic future and enhance the quality of life for all Pennsylvanians. In addition, it seeks to enrich discussions among policymakers, business leaders and the public concerning ways to improve Pennsylvania's economy and business climate, and increase the competitive advantage of Pennsylvania businesses.
MIT Center for Energy and Environmental Policy Research	Research and Education	The Massachusetts Institute of Technology Center for Energy and Environmental Policy Research is a hub for rigorous, objective analysis of energy and environmental policy. Faculty, researchers, and international associates utilize advanced data-driven decision-making, empirical studies, policy briefs and interdisciplinary research for government and industry, shared through publications, workshops, educational programs and public outreach.
Life Sciences Pennsylvania	Life Sciences	A statewide trade association for the commonwealth's life sciences industry that works to ensure Pennsylvania is a life sciences leader by facilitating the formation, growth, and success of the life sciences ecosystem through public policy advocacy and connecting people and resources.
Business Executives for National Security	U.S. National Security	Nonpartisan organization comprised of business and industry executives and entrepreneurs who apply their experience and best business practices to help address United States national security challenges. BENS educates, elevates, and enriches the national security dialogue, enabling public and private sector leaders to collaborate effectively in safeguarding America's future.
Chester County Economic Development Council	Chester County Economic Development	Private, non-governmental entity that supports businesses in four key areas – Financing Solutions, Location Services, Workforce Development, Innovation and Entrepreneurship. Focused on retaining and expanding business with particular focus on entrepreneurs, small businesses, and minority/women owned businesses, thereby enhancing the overall workforce climate in Chester County.
World Trade Center Greater Philadelphia	World Trade Center	To accelerate global business growth for companies in Southeastern Pennsylvania and Southern New Jersey by providing customized, one-on-one trade counseling, market research, educational programs, trade mission support, business networking events, and powerful connections to customers and partners worldwide.
Bipartisan Policy Center Inc	Federal Energy Policy	Pursue federal policies that modernize America's energy system, strengthen the economy, reduce emissions, and ensure that energy is reliable, affordable, and clean. Focus on pragmatic national policy agenda for natural gas that meets energy demand, supports the economy, and reduces emissions.

Q. SDR-RR-32-Gas Please provide the level of payments made to industry organizations included in cost of service along with a description of each payee organization or project.

A. SDR-RR-32-Gas For payments, refer to Attachment SDR-RR-32(a). By way of further response, please refer to Attachment SDR-RR-31(a) for descriptions of the payee organizations listed in Attachment SDR-RR-32(a).

a. Membership Dues (Gas Only)

Industry Organization*	2026 Budget	2027 Budget
American Gas Association	392,153	401,957
Energy Association of Pennsylvania	155,205	159,086
Northeast Gas Association	83,528	85,616
Convey, LLC	4,613	4,728
MIT Center for Energy and Environmental Policy Research	4,494	4,606
Business Executives for National Security	3,869	3,966
Bipartisan Policy Center Inc	3,384	3,469
Total	<u>\$ 647,247</u>	<u>\$ 663,428</u>

*The Company does not budget membership dues for specific organizations. 2026 and 2027 budget amounts presented are estimates based on 2025 memberships dues incurred.

Q. SDR-RR-33-Gas

Please provide the following information related to the Company's membership in AGA:

- a. Cost included in requested cost of service
- b. Cost excluded from requested cost of service
- c. Copy of the most recent audit report of AGA expenditures prepared by NARUC.
- d. Most recent correspondence received from AGA which addresses the percentage of dues related to lobbying or other separate activities.
- e. Policy statement, objective, purpose, etc. of AGA.

A. SDR-RR-33-Gas

- a. The Company has not received AGA membership invoices for the FTY and FPFTY. AGA membership costs for the FTY and FPFTY are estimates based on 2025 AGA memberships costs incurred. \$392,153 and \$401,957 are included in cost of service in the FTY and FPFTY, respectively.
- b. AGA membership costs related to lobbying of \$15,406 and \$15,791 are excluded in the FTY and FPFTY, respectively.
- c. NARUC has not conducted an audit of AGA expenditures since 2005.
- d. Refer to Attachment SDR-RR-33(d). In 2025, 3.78% of AGA dues were related to lobbying expenses. AGA memberships dues excluded from cost of service in FTY and FPFTY assume that 3.78% of the dues will be related to lobbying expense.
- e. Refer to Attachment SDR-RR-33(e).



Post Office Box 79226
Baltimore, Maryland 21279-0226
Telephone (202) 824-7256
Fax (202) 824-7256
Email to: dues@aga.org

2025 MEMBERSHIP DUES NOTICE

PECO, An Exelon Company

2025 DUES

Year ending December 31, 2025

AGA dues rules are attached. Dues are based upon the average of the following operating income (\$000):

2021 314,533 2022 382,988 2023 451,182 Average 382,901

YOUR 2024 DUES WERE \$ 388,633

YOUR 2025 DUES ARE \$ 397,263 *

* Please see attached 2025 dues calculation.

2025 Payment Schedule (Please check box)

- Full amount Semi-annually (Jan.1, July 1) Quarterly (Jan.1, Apr.1, July 1, Oct.1) Other

Please email this completed membership dues notice to Joe Pierce at dues@aga.org. An official AGA invoice will follow based on the payment schedule selected. Payments may be paid electronically using the instructions below or via check mailed to the P.O Box above.

Invoice to: []
[]
[]
[]
Phone: []
Email: []

Approved: []
Title: []
Date: []

Send payments electronically by ACH to:
Account Name: American Gas Association
Bank: Truist Bank
Address: 214 N. Tryon Street, Charlotte NC 28202
ABA Number: 021052053
Account Number: 11521323
Reference: 142801

IMPORTANT IRS REQUIRED NOTICE

Dues payments, contributions or gifts to the American Gas Association are not tax deductible as charitable contributions for federal income tax purposes. However, they may be deductible as ordinary and necessary business expenses subject to restrictions imposed as a result of AGA's lobbying activities as defined by the Budget Reconciliation Act of 1993. AGA estimates that the nondeductible portion of your 2025 dues -- the portion that is allocable to lobbying is 3.78%.

Exelon Corp - 2025 AGA Dues Calculation

OPERATING INCOME		2023 (\$000S)		2022 (\$000S)		2021 (\$000S)		3 YEAR AVG.
BG&E	\$	239,468	\$	181,426	\$	155,282	\$	192,059
PECO		187,549		176,810		146,891		170,417
Pepco		24,165		24,752		12,360		20,426
TOTAL	\$	451,182	\$	382,988	\$	314,533	\$	382,901

DUES CALCULATION:

	% RATE		INCOME	
FIRST \$10,000,000	1.0468	\$ 10,000,000	\$	104,680
NEXT \$7,500,000	0.6710	7,500,000		50,325
NEXT \$20,000,000	0.4481	20,000,000		89,620
NEXT \$40,000,000	0.3200	40,000,000		128,000
NEXT \$80,000,000	0.2550	80,000,000		204,000
OVER \$157,500,000	0.1500	225,401,000		338,102
		\$ 382,901,000	\$	914,727
		382,901,000		

YOUR 2024 DUES WERE \$833,497

YOUR 2025 DUES WILL BE..... \$892,591

Allocation of Exelon's 2025 Dues per Sarah Fleming:

BG&E	\$	447,713
PECO		397,263
Pepco		<u>47,615</u>

Combined 2025 Dues: \$ 892,591

AMERICAN GAS ASSOCIATION 2025 DUES RULES

U.S. Energy Utilities

1. AGA Dues for U.S. Energy Utility members are based on the average of 2021, 2022 and 2023 gas operating income* and the following income blocks and rates:

Block 1	First	\$ 10,000,000	1.0468%
Block 2	Next	\$ 7,500,000	.6710%
Block 3	Next	\$ 20,000,000	.4481%
Block 4	Next	\$ 40,000,000	.3200%
Block 5	Next	\$ 80,000,000	.2550%
Block 6	Over	\$ 157,500,000	.1500%

In applying the above formula, the maximum annual increase for any company equals 7.09%, and the maximum decrease equals 0%.

2. For companies that merge or are acquired whose dues would have decreased, the dues of the resulting company will equal the combined dues of the merging companies immediately prior to the merger for 4 years with no dues increases for increased operating income. After 4 years, the company's dues will be assessed via the formula structure, and any reduction in dues will be phased-in over a 4-year period or until the phased-in amount equals the formula dues, whichever comes first.
3. If necessary, the Board may approve the redistribution of any remaining AGA budget deficit to the members based on each company's share of total dues revenue.
4. For distribution companies with less than 75,000 meters, the maximum distribution company dues are equal to \$0.90/meter**. When dues are capped at \$0.90/meter, the maximum annual increase/decrease provision does not apply.
5. No company, whose consolidated or subsidiary meets the eligibility standards of a U.S. Energy Utility company, will be allowed to join a different AGA membership class. All regulated U.S. gas distribution subsidiaries of a parent organization must be included in the dues calculations.
6. Minimum Gas Company 2025 dues are \$2,538.

*Gas operating income is defined as Line 11, Schedule II of the Uniform Statistical Report.

**Meters are defined as Line 17 (total), Schedule XX of the Uniform Statistical Report.

Please contact Terri Oliva, Chief Financial Officer at (202) 824-7092 regarding any questions about the invoice or rules.

American Gas Association (AGA)

About AGA

The American Gas Association, founded in 1918, represents more than 200 local energy companies that deliver clean natural gas to 189 million Americans throughout the United States. There are more than 79 million residential, commercial and industrial natural gas customers in the U.S., of which 94 percent - more than 74 million customers - receive their gas from AGA members. Today, natural gas meets more than one-third of the United States' energy needs.

Vision Statement

Provide America with essential life-sustaining energy.

Mission Statement

The American Gas Association (AGA) develops and advocates for informed, innovative, and durable policy that fulfills our nation's energy needs, environmental aspirations and economic potential. Additionally, the AGA provides state-of-the-art solutions for AGA members to safely and securely deliver reliable and affordable natural gas and advanced fuels to homes and businesses across the nation.

Source: <https://www.aga.org/about/>

SDR-RR-34-Gas
Mariana Hufford

- Q. SDR-RR-34-Gas Please provide a copy of the most recent FERC audit findings, the Company's response and final disposition of audit exceptions.
- A. SDR-RR-34-Gas Refer to Attachment SDR-RR-34(a).

Exelon Corporation

Docket No. PA18-3-000

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426In Reply Refer To:
Office of Enforcement
Docket No. PA18-3-000
November 21, 2019Exelon Corporation
Attention: Thomas S. O'Neill
Senior Vice President and General Counsel
10 S. Dearborn St., 48th Floor
Chicago, IL 60603

Dear Mr. O'Neill:

1. The Division of Audits and Accounting (DAA) within the Office of Enforcement (OE) of the Federal Energy Regulatory Commission (Commission) has completed an audit of Exelon Corporation (Exelon) and its public utility subsidiaries (collectively, the Companies).¹ The audit covered the period from January 1, 2013 through March 26, 2019.

2. The audit evaluated whether the Companies complied with the conditions established in the Commission's November 20, 2014 order authorizing the merger of Exelon and Pepco Holdings, Inc.² The audit also evaluated the Companies' compliance with: (1) the tariff requirements governing their FERC jurisdictional rates; (2) accounting regulations in 18 C.F.R. Part 101; and (3) financial reporting regulations in 18 C.F.R. Part 141, focusing primarily on the transactions and costs associated with the merger. The enclosed audit report contains 4 findings and 17 recommendations that require Exelon to take corrective action.

3. On November 5, 2019, you notified DAA that Exelon accepts all 4 findings and 17 recommendations in the draft audit report and will submit within 30 days of the issuance of the final audit report a plan for implementing the audit recommendations. A copy of your verbatim response is included as an appendix to this report. I hereby approve the audit report.

¹ This includes Pepco Holdings, Inc. and its public utility subsidiaries prior to the merger transaction.

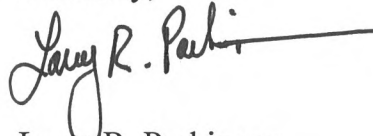
² Order Authorizing Proposed Merger, *Exelon Corp.*, 149 FERC ¶ 61,148 (2014).

Exelon Corporation

Docket No. PA18-3-000

4. Exelon should submit its implementation plan to comply with the recommendations within 30 days of this letter order. Exelon should make quarterly submissions to DAA describing the progress made to comply with the recommendations, including the completion date for each corrective action. As directed by the audit report, these submissions should be made no later than 30 days after the end of each calendar quarter, beginning with the first quarter after this audit report is issued, and continuing until all the corrective actions are completed.
5. The Commission delegated the authority to act on this matter to the Director of OE under 18 C.F.R. § 375.311. This letter order constitutes final agency action. Exelon may file a request for rehearing with the Commission within 30 days of the date of this order under 18 C.F.R. § 385.713.
6. This letter order is without prejudice to the Commission's right to require hereafter any adjustments it may consider proper from additional information that may come to its attention. In addition, any instance of noncompliance not addressed herein or that may occur in the future may also be subject to investigation and appropriate remedies.
7. I appreciate the courtesies extended to the auditors. If you have any questions, please contact Mr. Steven D. Hunt, Director and Chief Accountant, Division of Audits and Accounting at (202) 502-6084.

Sincerely,



Larry R. Parkinson
Director
Office of Enforcement

Enclosure



Federal Energy Regulatory Commission
Office of Enforcement
Division of Audits and Accounting

AUDIT REPORT

**Audit of Exelon Corporation's
Compliance with:**

- Conditions established in the Commission's November 20, 2014 Merger Order;
- Tariff requirements governing Exelon's FERC jurisdictional rates;
- Accounting regulations in 18 C.F.R. Part 101; and
- Financial reporting regulations in 18 C.F.R. Part 141.

Docket No. PA18-3-000
November 21, 2019

TABLE OF CONTENTS

I. Executive Summary.....	1
A. Overview.....	1
B. Exelon Corporation.....	1
C. Summary of Compliance Findings	2
D. Summary of Recommendations and Corrective Actions Taken	2
E. Compliance and Implementation of Recommendations.....	5
II. Background	6
A. Exelon Corporation and Pepco Holdings, Inc. Merger	6
B. Accounting and Financial Reporting for Merger Costs.....	7
C. Transmission Formula Rate	7
III. Introduction	9
A. Objectives	9
B. Scope and Methodology	9
IV. Findings and Recommendations	12
1. Merger-Related Regulatory Assets.....	12
2. Transmission Formula Rate Allocators	15
3. Merger Commitment Costs.....	18
4. Amortization of Retail Regulatory Assets	21
Exelon’s Response to Draft Audit Report.....	30

I. Executive Summary

A. Overview

The Division of Audits and Accounting (DAA) within the Office of Enforcement of the Federal Energy Regulatory Commission (Commission) has completed an audit of Exelon Corporation (Exelon) and its public utility subsidiaries (collectively, the Companies). The audit evaluated whether the Companies complied with the conditions established in the Commission's November 20, 2014 order authorizing the merger of Exelon and Pepco Holdings, Inc. (PHI). The audit also evaluated the Companies' compliance with: (1) the tariff requirements governing Exelon's public utilities' rates; (2) accounting regulations in 18 C.F.R. Part 101; and (3) financial reporting regulations in 18 C.F.R. Part 141, focusing primarily on the transactions and costs associated with the merger. The audit covered the period from January 1, 2013 through March 26, 2019.

B. Exelon Corporation

Exelon is a public utility holding company that is headquartered in Chicago, Illinois and Washington, DC. Exelon is the parent company of six public utilities and two service companies.¹ Through its public utility subsidiaries, Exelon distributes electricity and natural gas to approximately 10 million customers in Delaware, Illinois, Maryland, New Jersey, Pennsylvania, and the District of Columbia. In addition, through Exelon Generation Company, LLC, Exelon has a diverse portfolio of electric generation capacity which includes nuclear, natural gas, hydroelectric, wind, solar, landfill gas, and oil energy and engages, through its customer-facing business, Constellation, in power marketing and sales of electric power and natural gas to its wholesale and retail customers.

¹ The six public utility companies are PECO Energy Company (PECO), Baltimore Gas and Electric Company (BG&E), Potomac Electric Power Company (Pepco), Delmarva Power & Light Company (DPL), Atlantic City Electric Company (ACE), and Commonwealth Edison Company (ComEd).

The two services companies are PHI Service Company (PHISCO) and Exelon Business Services Company, LLC (EBSC).

C. Summary of Compliance Findings

Below is a summary of audit staff's compliance findings. Audit staff identified four areas of noncompliance. Section IV discusses in detail the noncompliance findings in the following areas:

- *Merger-Related Regulatory Assets* – BG&E improperly included the amortization of merger-related regulatory assets approved by a retail regulator in wholesale transmission formula rates. As a result, BG&E overstated its wholesale transmission revenue requirements and overbilled its wholesale customers by approximately \$1.4 million.
- *Transmission Formula Rate Allocators* – Exelon's public utilities improperly included merger-related costs in their transmission formula rate allocators when they computed wholesale transmission revenue requirements. As a result, Exelon's public utilities overstated their wholesale transmission revenue requirements, which led to overbilling wholesale transmission customers by approximately \$333,056.
- *Merger Commitment Costs* – Exelon's public utilities improperly included merger commitment costs for the Exelon and PHI merger in their transmission revenue requirements. As a result, Exelon's public utilities overstated their transmission revenue requirements, which led to overbilling wholesale transmission customers.
- *Amortization of Retail Regulatory Asset* – Exelon's public utilities improperly recorded the amortization of certain regulatory assets and improperly included the amortization of the regulatory assets in their wholesale transmission formula rates without Commission approval to recover such amounts. As a result, Exelon's public utilities overstated their wholesale transmission revenue requirements and overbilled their wholesale customers.

D. Summary of Recommendations and Corrective Actions Taken

Below is a summary of audit staff's recommendations to remedy the findings in this report. Detailed recommendations are in Section IV. Audit staff recommends that Exelon and its public utilities:

Merger-Related Regulatory Assets

1. Establish, update, and implement policies and procedures to ensure BG&E accurately excludes merger-related costs, including regulatory assets created

due to the merger, not approved by the Commission from wholesale transmission formula rates, as required by the hold harmless provisions in the 2012 and 2014 Merger Orders and the 2015 Audit Report recommendations accepted by BG&E.

2. Submit a refund analysis, within 60 days of receiving the final audit report, to DAA that explains and details: (1) calculation of refunds that include the amount of inappropriate merger-related regulatory asset amortizations included in wholesale transmission formula rates and the refunds resulting from inclusion of the amortizations in wholesale formula rates, plus interest; (2) determinative components of the refund; (3) refund method; (4) customers to receive refunds; and (5) period(s) in which refunds will be made.
3. File a refund report with the Commission after receiving DAA's assessment of the refund analysis.
4. Refund the amounts disclosed in the refund report to wholesale transmission customers, with interest calculated in accordance with section 35.19a of Commission regulations.

Transmission Formula Rate Allocators

5. Establish, update, and implement policies and procedures to ensure Exelon's public utilities exclude merger costs from their transmission formula rate allocators when computing their annual transmission revenue requirements as required by the hold harmless provisions in the 2014 Merger Order.
6. Submit a refund analysis, within 60 days of receiving the final audit report, to DAA that explains and details: (1) calculation of refunds and the amount of improper recoveries that resulted from including merger costs in the transmission formula rate allocators for computing transmission revenue requirements during the audit period, plus interest; (2) determinative components of the refund; (3) refund method; (4) customers to receive refunds; and (5) period(s) in which refunds will be made.
7. File a refund report with the Commission after receiving DAA's assessment of the refund analysis.
8. Refund the amounts disclosed in the refund report to wholesale transmission customers, with interest calculated in accordance with section 35.19a of Commission regulations.

Merger Commitment Costs

9. Establish, update, and implement policies and procedures to ensure Exelon's public utilities exclude costs to implement merger commitments made to federal and state regulators from their transmission revenue requirements, as required by the hold harmless provisions in the 2014 Merger Order.
10. Submit a refund analysis, within 60 days of receiving the final audit report, to DAA that explains and details: (1) calculation of refunds and the amount of improper recoveries that resulted from including merger commitment costs in the transmission revenue requirements during the audit period, plus interest; (2) determinative components of the refund; (3) refund method; (4) customers to receive refunds; and (5) period(s) in which refunds will be made.
11. File a refund report with the Commission after receiving DAA's assessment of the refund analysis.
12. Refund the amounts disclosed in the refund report to wholesale transmission customers, with interest calculated in accordance with section 35.19a of Commission regulations.

Amortization of Retail Regulatory Assets

13. Revise procedures for computing wholesale transmission formula rate billings to wholesale customers to exclude amortization of regulatory assets that have not been approved by the Commission.
14. Provide training to staff on the revised regulatory assets accounting and rate development methods. Also, develop a training program that supports the provision of periodic training in this area, as needed.
15. Submit a refund analysis to DAA, within 60 days of receiving the final audit report from DAA, that explains and details: (1) calculation of refunds that include the amount of inappropriate regulatory asset amortizations included in wholesale formula rates and the refunds resulting from inclusion of the amortizations in wholesale formula rates during the audit period, plus interest; (2) determinative components of the refund; (3) refund method; (4) customers to receive refunds; and (5) period(s) in which refunds will be made.
16. File a refund report with the Commission after receiving DAA's assessment of the refund analysis.

17. Refund the amounts disclosed in the refund report to wholesale customers, with interest calculated in accordance with section 35.19a of Commission regulations.

E. Compliance and Implementation of Recommendations

Audit staff further recommends that Exelon submit for audit staff review the following:

- A plan for implementing the audit recommendations within 30 days after the final audit report is issued in this docket;
- Quarterly reports to DAA describing Exelon's progress in completing each corrective action recommended in the final audit report. Exelon should make these nonpublic quarterly filings no later than 30 days after the end of each calendar quarter, beginning with the first quarter after submission of the implementation plan, and continuing until Exelon completes all recommended corrective actions.
- Copies of written policies and procedures developed in response to the recommendations in the final audit report. The documents should be submitted for audit staff's review in the first quarterly filing following their completion.

II. Background

A. Exelon Corporation and Pepco Holdings, Inc. Merger

On April 29, 2014, Exelon and PHI entered into a merger agreement whereby Exelon acquired PHI in an all-cash transaction at a purchase price of \$27.25 for each outstanding share of PHI's common stock. On May 30, 2014, Exelon and PHI, together with their respective public utilities filed a merger application in Docket No. EC14-96-000 requesting Commission approval of the merger.

On November 20, 2014, the Commission issued an order approving the Exelon and PHI merger application (2014 Merger Order).² The merger also required approval from several state agencies³ since the PHI businesses to be acquired operated in those jurisdictions. The merger was consummated on March 23, 2016, after all approvals from federal and state regulatory agencies were obtained. Under the terms of the merger agreement, PHI became an indirect wholly owned subsidiary of Exelon. PHI's public utilities⁴ were placed under Exelon Energy Delivery Company, LLC along with Exelon's other public utilities.⁵ PHI's unregulated subsidiaries were placed in separate branches of the Exelon holding company structure. Following the merger, PHI was renamed Pepco Holdings LLC.

As part of the Commission's approval of the merger, Exelon agreed to merger conditions that required Exelon, among others things, to: (1) hold transmission customers harmless from all merger-related costs, including transaction costs incurred to consummate the merger and transition costs incurred to achieve merger synergies, for a period of five years; (2) submit informational filings with the Commission; and (3) protect transmission customers from cross-subsidization.

² Order Authorizing Proposed Merger, *Exelon Corp.*, 149 FERC ¶ 61,148 (2014) (2014 Merger Order).

³ The following state agencies approved the merger: Virginia State Corporation Commission - October 7, 2014; New Jersey Board of Public Utilities - March 6, 2015; Maryland Public Service Commission - May 15, 2015; Delaware Public Service Commission - June 2, 2015; and District of Columbia Public Service Commission - March 23, 2016.

⁴ PHI public utilities prior to the merger were Pepco, DPL, and ACE.

⁵ Exelon public utilities prior to the merger were PECO, BG&E, and ComEd.

B. Accounting and Financial Reporting for Merger Costs

Exelon paid approximately \$7.14 billion for the acquisition of PHI, which was recorded in Exelon's books. In addition to the total purchase price, between 2014 and 2017, Exelon and its subsidiaries incurred approximately \$1.14 billion in other merger-related costs. The \$1.14 billion is comprised of transaction costs of \$309 million and transition costs of \$832 million. The transaction costs included, among other things, internal labor and third-party costs for legal, consulting, and professional services to consummate the merger. The transition costs included integration, internal labor, and other operational costs incurred to achieve merger synergies.

To comply with the Commission's hold harmless provision and accounting requirements, Exelon implemented procedures which led to the creation of project codes and cost centers in its accounting system to track and accumulate merger costs separately from normal operational costs. These projects codes and cost centers were created to separately track transaction and transition costs. The transaction costs were recorded in the books both of Exelon and of PHI. The transition costs were recorded in Exelon and its subsidiaries' books. The public utilities recorded the transition costs in several FERC accounts that are included in their respective transmission formula rates. The merger costs recorded in FERC accounts that were inputs to the transmission formula rates were excluded from wholesale transmission rates billed to wholesale customers except for those merger costs identified in the findings and recommendations section of the audit report.

C. Transmission Formula Rate

Exelon's six public utilities are transmission owners in PJM and therefore operate their transmission assets under PJM's direction pursuant to PJM's Open Access Transmission Tariff (OATT). The six public utilities recover their costs of owning, operating, and maintaining their respective transmission systems using the transmission formula rates approved by the Commission, each of which is included in Attachment H of PJM's OATT.⁶ The transmission formula rates were designed to provide a reasonable opportunity to recover (1) the costs and expenses associated with providing transmission service, and (2) a reasonable return on transmission investments. The development of transmission revenue requirements in the transmission formula rates for wholesale

⁶ See ACE's transmission formula rate, PJM Tariff, Attachment H-1A; BGE's transmission formula rate, PJM Tariff, Attachment H-2A; ComEd's transmission formula rate, PJM Tariff, Attachment H-13A; DPL's transmission formula rate, PJM Tariff, Attachment H-3D; PECO's transmission formula rate, PJM Tariff, Attachment H-7A; and Pepco's transmission formula rate, PJM Tariff, Attachment H-9A.

Exelon Corporation

Docket No. PA18-3-000

billings relies, to the extent feasible, on costs recorded in each of the public utilities' Annual Report of Major Electric Utilities, Licensee and Others, FERC Form No. 1 (FERC Form No. 1). This means accurate accounting of costs and transmission investments in the FERC Form No. 1 is important for the development of the transmission revenue requirements and the related billings to wholesale transmission customers.

III. Introduction

A. Objectives

The audit evaluated whether the Companies complied with the conditions established in the 2014 Merger Order. The audit also evaluated the Companies' compliance with: (1) the tariff requirements governing Exelon's public utilities' rates; (2) accounting regulations in 18 C.F.R. Part 101; and (3) financial reporting regulations in 18 C.F.R. Part 141, focusing primarily on the transactions and costs associated with the merger transaction. The audit covered the period from January 1, 2013 through March 26, 2019.

B. Scope and Methodology

Audit staff performed the following to facilitate testing and evaluation of Exelon's compliance with Commission requirements relevant to the audit objectives:

- *Reviewed Public Information* – Conducted an extensive review of public information before commencing the audit. This review provided a high-level understanding of Exelon's corporate structure, the services it provides, major events affecting operations and finances, mergers, significant contracts, prior audit issues and other key regulatory and business activities. Examples of materials reviewed include Exelon's annual reports and SEC Form 10-Ks, PHI's Proxy Statement (Schedule 14A), FERC Forms No. 1 and 60, prior FERC audit reports, company-related web sites and other relevant regulatory and media sources.
- *Identified Standards and Audit Criteria* – Identified the regulatory requirements and criteria for evaluating Exelon's compliance with the Commission's merger requirements, including the Commission's November 20, 2014 Merger Order, 2016 Policy Statement on mergers and acquisitions, and accounting and merger-related rules and regulations.
- *Issued Data Requests* – Issued data requests to collect information not commonly available to the public. This information related to internal policies, procedures and controls; business practices; risk management; corporate structure; contractual agreements; financial accounting and reporting activity; corporate compliance; regulatory filings; and other pertinent information. These data were used to test and evaluate compliance with Commission requirements relevant to audit objectives.

- *Conducted Teleconference Interviews* – Conducted multiple teleconferences with Exelon employees to discuss audit objectives, testing, data request responses, technical and administrative matters, and compliance concerns.
- *Conducted Site Visits* – Made four site visits to Exelon’s offices to discuss and observe controls and procedures related to audit objectives. For example, to understand Exelon’s controls and procedures for tracking merger costs, audit staff interviewed accounting and compliance managers and the staff that actually perform such work on a daily basis.
- *Conferred with Commission Subject-Matter Experts* – Conferred with other Commission staff on compliance issues to ensure audit findings were consistent with Commission precedent and policy.
- *Evaluated Internal Controls* – Audit staff evaluated Exelon’s Internal Audit department, i.e., its place in the corporate structure and access to Exelon’s Board of Directors, to assess Internal Audit’s effectiveness and independence. Audit staff also reviewed internal audit reports to identify compliance issues relevant to Commission regulatory oversight authority, and the corrective measures taken to resolve them.

Audit staff evaluated Exelon’s compliance with all relevant requirements related to this audit’s objectives through examining the following:

Compliance with Merger Conditions

- Reviewed the Companies’ merger applications, merger orders, and all other related filings, including customer protests and comments, expert testimony submitted as evidence, and rebuttals;
- Examined the merger transactions and identified the merger conditions applicable to the Exelon and PHI merger;
- Evaluated the actions taken by the Companies to ensure compliance with the conditions imposed by the Commission in the merger order;
- Examined the Companies’ compliance filings to verify compliance with the 2014 Merger Order’s requirements;
- Examined the Companies’ procedures to ensure compliance with hold-harmless commitment and how to account for merger-related costs;

- Reviewed compliance filings to determine whether the Companies sought to recover merger-related costs through wholesale transmission rates; and
- Reviewed supporting documentation of merger-related costs and performed substantive tests of sample data to determine whether the Companies improperly recovered merger-related costs from jurisdictional customers through rates during the audit period.

Compliance with Accounting and Reporting Regulations in the USofA

To evaluate compliance with the Commission's accounting and reporting regulations in the USofA under 18 C.F.R. Parts 101 and 141 for merger-related costs during the audit period, audit staff:

- Reviewed and evaluated the Companies' processes, procedures, and controls to track and account for merger-related costs;
- Interviewed employees that operate the Companies' financial accounting systems to assess the adequacy of accounting and reporting oversight controls related to the merger;
- Reviewed FERC Form No. 1 and Annual Report of Centralized Service Companies, FERC Form No. 60 notes and disclosures related to tracking, accounting, and reporting of merger-related costs;
- Tested selected information reported in the FERC Form No. 1, particularly related to mergers, and compared it to the Companies' books and records to ensure the required information was reported accurately and consistently; and
- Tested a sample of the Companies' required USofA accounts for compliance with the Commission's orders that authorized the mergers as well as with the Companies' internal policies and procedures.

IV. Findings and Recommendations

1. Merger-Related Regulatory Assets

BG&E improperly included the amortization of merger-related regulatory assets approved by a retail regulator in wholesale transmission formula rates. As a result, BG&E overstated its wholesale transmission revenue requirements and overbilled its wholesale customers by approximately \$1.4 million.

Pertinent Guidance

- In the 2014 Merger Order, the Commission accepted the applicants' commitment to hold transmission customers harmless for the merger transaction costs. The 2014 Merger Order states in part:

We accept Applicants' commitment to hold transmission customers harmless for five years from costs related to the Proposed Merger. We interpret Applicants' commitment to apply to all merger-related costs, including costs related to consummating the Proposed Merger and transition costs (both capital and operating) incurred to achieve merger synergies, incurred prior to the consummation of the Proposed Merger or in the five years after merger consummation. Further, we clarify that, if Applicants seek to recover merger-related costs that are the subject of a hold harmless commitment, they must submit a *new* filing under the Federal Power Act (FPA) section 205, and a concurrent informational filing in this docket, in order to do so.⁷

- In the 2012 Merger Order for the merger of Exelon and Constellation, the Commission accepted the applicants' commitment to hold transmission customers harmless for the merger transaction costs. The 2012 Merger Order states in part:

We accept Applicants' commitment to hold transmission customers harmless from costs related to the merger. We interpret Applicants' hold harmless commitment to apply to all transaction-related costs, including costs related to consummating the Proposed Transaction

⁷ 2014 Merger Order, *Exelon Corp.*, 149 FERC ¶ 61,148, at P 105 (footnotes omitted).

and transition costs (both capital and operating) incurred to achieve merger synergies.⁸

Background

In June 2015, DAA issued an audit report to BG&E in Docket No. FA13-13-000. The audit evaluated among other things BG&E's treatment of merger-related costs stemming from the Exelon and Constellation merger in 2012. In the audit report, DAA recommended BG&E establish, implement, and update its policies and procedures to ensure it excluded merger-related costs from its annual formula rate update, as required by the hold harmless provision in the 2012 Merger Order. BGE agreed to comply with the recommendation.

In the current audit, audit staff evaluated Exelon and its public utilities' compliance with DAA's 2015 audit recommendations and the Commission's hold harmless provision in the 2012 and 2014 Merger Orders. Based on discussions with and information obtained from Exelon and its public utilities, on site visits, and data request responses, audit staff discovered that BG&E included \$1,458,287 of merger integration costs in its 2015, 2016, and 2017 transmission revenue requirements. BG&E stated that the merger costs included in wholesale transmission rates were related to retail regulatory assets approved by the MD PSC.⁹

In 2013 and 2016, the Maryland Public Service Commission (MD PSC) approved three regulatory assets for recovery in retail rates related to merger integration costs that stemmed from the Exelon and Constellation, and Exelon and PHI merger transactions. BG&E recorded the deferral of the merger integration costs in Account 182.3. The regulatory assets recorded in Account 182.3 were amortized to various administrative and general expense accounts and included in the wholesale transmission revenue requirement billed to wholesale transmission customers.

Audit staff found that BG&E's recovery of merger-related costs through the amortization of the MD PSC approved merger regulatory assets was contrary to the hold harmless provisions in the Commission's 2012 and 2014 Merger Orders and the 2015 audit report recommendations accepted by BG&E. In the 2012 and 2014 Merger Orders, Exelon and its public utilities committed to holding transmission customers harmless from merger-related costs for a five year period and to only recover merger costs from wholesale customers upon obtaining express Commission pre-approval. Since Exelon

⁸ 2012 Merger Order, *Exelon Corp.*, 138 FERC ¶ 61,167, at P 118 (2012).

⁹ The MD PSC approved three merger-related regulatory assets in Order Nos. 85374, 8606 and 87591 for BG&E.

and BG&E did not obtain Commission approval before recovering the merger regulatory assets in the transmission formula rate, the amounts included in the transmission revenue requirement were improper and led to overstatements of billings to wholesale transmission customers.

Recommendations

We recommend that Exelon and BG&E:

1. Establish, update, and implement policies and procedures to ensure BG&E accurately excludes merger-related costs, including regulatory assets created due to the merger, not approved by the Commission from wholesale transmission formula rates, as required by the hold harmless provisions in the 2012 and 2014 Merger Orders and the 2015 Audit Report recommendations accepted by BG&E.
2. Submit a refund analysis, within 60 days of receiving the final audit report, to DAA that explains and details: (1) calculation of refunds that include the amount of inappropriate merger-related regulatory asset amortizations included in wholesale transmission formula rates and the refunds resulting from inclusion of the amortizations in wholesale formula rates, plus interest; (2) determinative components of the refund; (3) refund method; (4) customers to receive refunds; and (5) period(s) in which refunds will be made.
3. File a refund report with the Commission after receiving DAA's assessment of the refund analysis.
4. Refund the amounts disclosed in the refund report to wholesale transmission customers, with interest calculated in accordance with section 35.19a of Commission regulations.

Corrective Actions Taken

BG&E refunded the \$1.4 million plus interest to wholesale transmission customers in its 2018 formula rate update filed with the Commission on May 04, 2018. BG&E also updated its policies and procedures for its transmission formula rate update and implemented additional internal controls to mitigate the risk of including merger-related regulatory assets not approved by the Commission in wholesale transmission formula rates and billings to wholesale transmission customers. Therefore, BG&E has fully satisfied Recommendations 1 through 4.

2. Transmission Formula Rate Allocators

Exelon's public utilities improperly included merger-related costs in their transmission formula rate allocators when they computed wholesale transmission revenue requirements. As a result, Exelon's public utilities overstated their wholesale transmission revenue requirements, which led to overbilling wholesale transmission customers by approximately \$333,056.

Pertinent Guidance

- In the 2014 Merger Order, the Commission accepted the applicants' commitment to hold transmission customers harmless for the merger transaction costs. The 2014 Merger Order states in part:

We accept Applicants' commitment to hold transmission customers harmless for five years from costs related to the Proposed Merger. We interpret Applicants' commitment to apply to all merger-related costs, including costs related to consummating the Proposed Merger and transition costs (both capital and operating) incurred to achieve merger synergies, incurred prior to the consummation of the Proposed Merger or in the five years after merger consummation. Further, we clarify that, if Applicants seek to recover merger-related costs that are the subject of a hold harmless commitment, they must submit a *new* filing under FPA section 205, and a concurrent informational filing in this docket, in order to do so.¹⁰

Background

On November 20, 2014, the Commission issued the 2014 Merger Order, which authorized the merger of Exelon, PHI, and their public utility subsidiaries, subject to certain conditions. The Commission conditioned the authorization of the merger on Exelon and PHI holding their transmission customers harmless from costs related to the merger for five years.

Exelon's public utilities recover their costs of providing transmission service through transmission formula rates approved by the Commission and included in the PJM

¹⁰ 2014 Merger Order, *Exelon Corp.*, 149 FERC ¶ 61,148, at P 105 (footnotes omitted).

OATT.¹¹ The transmission formula rate template is populated with data reported in accounts and schedules of each public utility's FERC Form No. 1, and each public utility company's record information. The transmission formula rate template for each public utility is used to compute its annual transmission revenue requirement using costs that are directly traceable to providing transmission services and an allocable portion of costs that are indirectly related to providing transmission service. The allocable portion of costs assigned to providing transmission service is computed using transmission allocators.¹² Transmission allocators are determined using information from each public utility's FERC Form No. 1. This means that merger costs appropriately recorded in FERC Form No. 1 should be excluded from the wholesale transmission revenue requirement in accordance with the hold harmless provision in the merger order.

Audit staff reviewed Exelon's public utilities' allocator computations to determine whether the public utilities excluded merger costs when they computed their transmission allocators. Audit staff determined DPL and ComEd improperly included merger costs when computing their transmission allocators, which resulted in overstatement of their annual transmission revenue requirements and billing to wholesale transmission customers. Per the Commission's 2014 Merger Order, Exelon and PHI were required to hold wholesale transmission customers harmless from merger-related costs; therefore, DPL and ComEd's inclusion of merger costs in computing their transmission allocators and transmission revenue requirements was not in compliance with the Commission's 2014 Merger Order.

Recommendations

We recommend that Exelon and its public utilities:

5. Establish, update, and implement policies and procedures to ensure Exelon's public utilities exclude merger costs from their transmission formula rate

¹¹ See ACE's transmission formula rate, PJM Tariff, Attachment H-1A; BGE's transmission formula rate, PJM Tariff, Attachment H-2A; ComEd's transmission rate formula, PJM Tariff, Attachment H-13A; Delmarva's transmission rate formula, PJM Tariff, Attachment H-3D; PECO's transmission rate formula, PJM Tariff, Attachment H-7A; and Pepco's transmission rate formula, PJM Tariff, Attachment H-9A.

¹² The public utilities' transmission allocators include Gross plant, Net plant, and Wage & Salary allocators. The Gross plant allocator is the ratio of transmission plant divided by total plant. The Net plant allocator is the ratio of net transmission plant divided by net total plant taking into consideration accumulated depreciation and amortization. The Wages and Salary allocator is the ratio of transmission wages/salary over total wages and salary excluding A&G wages and salary.

allocators when computing their annual transmission revenue requirements as required by the hold harmless provisions in the 2014 Merger Order.

6. Submit a refund analysis, within 60 days of receiving the final audit report, to DAA that explains and details: (1) calculation of refunds and the amount of improper recoveries that resulted from including merger costs in the transmission formula rate allocators for computing transmission revenue requirements during the audit period, plus interest; (2) determinative components of the refund; (3) refund method; (4) customers to receive refunds; and (5) period(s) in which refunds will be made.
7. File a refund report with the Commission after receiving DAA's assessment of the refund analysis.
8. Refund the amounts disclosed in the refund report to wholesale transmission customers, with interest calculated in accordance with section 35.19a of Commission regulations.

3. Merger Commitment Costs

Exelon's public utilities improperly included merger commitment costs for the Exelon and PHI merger in their transmission revenue requirements. As a result, Exelon's public utilities overstated their transmission revenue requirements, which led to overbilling wholesale transmission customers.

Pertinent Guidance

- In the 2014 Merger Order, the Commission accepted the applicants' commitment to hold transmission customers harmless for merger transaction costs. The 2014 Merger Order states in part:

We accept Applicants' commitment to hold transmission customers harmless for five years from costs related to the Proposed Merger. We interpret Applicants' commitment to apply to all merger-related costs, including costs related to consummating the Proposed Merger and transition costs (both capital and operating) incurred to achieve merger synergies, incurred prior to the consummation of the Proposed Merger or in the five years after merger consummation. Further, we clarify that, if Applicants seek to recover merger-related costs that are the subject of a hold harmless commitment, they must submit a *new* filing under FPA section 205, and a concurrent informational filing in this docket, in order to do so.¹³

Background

Exelon consummated its merger with PHI on March 23, 2016. To obtain regulatory approvals for the merger transaction, Exelon and PHI made numerous commitments to federal and state regulators, which included providing rate credits to customers, filing specific annual reports, establishing a special purpose entity to hold one hundred percent of the equity interest in PHI, obtaining legal opinions on ring-fencing measures, and holding transmission customers harmless from merger-related costs. From 2016 to 2018, Exelon incurred costs related to its efforts to fulfill the commitments it made to federal and state regulators.

¹³ 2014 Merger Order, *Exelon Corp.*, 149 FERC ¶ 61,148 at P 105 (footnotes omitted).

Audit staff evaluated Exelon's and its public utilities' controls for tracking, accounting, and recovering merger commitment costs to determine whether they complied with the hold harmless provisions in the 2014 Merger Order. Exelon created specific work orders and cost centers to track and accumulate merger-related costs incurred for the Exelon and PHI merger. Audit staff found that some costs incurred to implement the merger commitments were not tracked in merger work orders or cost centers; therefore, they were not accounted for as merger-related costs.

Specifically, Exelon incurred approximately \$1.6 million in costs to implement the merger commitments between 2016 and 2018.¹⁴ Of this amount, Exelon tracked \$1.33 million in merger work orders and cost centers. The remaining \$277,000 were tracked in non-merger-related work orders and cost centers. Merger commitment costs accumulated in the merger work orders and cost centers were excluded from the public utilities' transmission revenue requirements. Merger commitment costs accumulated in the non-merger work orders and cost centers were included in the public utilities' transmission revenue requirements as well as in billings to wholesale transmission customers.

Audit staff found that the merger commitments were necessary for Exelon and its public utilities to obtain regulatory approval for the merger, and the costs associated with implementing the commitments are merger-related costs. The Commission's 2014 Merger Order required Exelon and its public utilities to hold transmission customers harmless from all merger-related costs. Therefore, all costs associated with implementing the merger commitments should have been excluded from the public utilities' transmission revenue requirements.

The Commission, in the 2014 Merger Order, directed Exelon and its public utilities to make a filing under section 205 of the FPA if the companies sought to recover merger-related costs subject to the hold harmless provisions in the 2014 Merger Order. Exelon and its public utilities did not seek Commission approval to recover any of the merger costs subject to the hold harmless provision. Therefore, inclusion of merger commitment costs in their transmission revenue requirements and billings to wholesale transmission customers was contrary to the 2014 Merger Order and resulted in overstatement of Exelon's public utilities' annual transmission revenue requirements and billings to wholesale transmission customers.

¹⁴ The merger commitment costs included internal labor and third-party costs for legal, consulting, and professional services.

Recommendations

We recommend that Exelon and its public utilities:

9. Establish, update, and implement policies and procedures to ensure Exelon's public utilities exclude costs to implement merger commitments made to federal and state regulators from their transmission revenue requirements, as required by the hold harmless provisions in the 2014 Merger Order.
10. Submit a refund analysis, within 60 days of receiving the final audit report, to DAA that explains and details: (1) calculation of refunds and the amount of improper recoveries that resulted from including merger commitment costs in the transmission revenue requirements during the audit period, plus interest; (2) determinative components of the refund; (3) refund method; (4) customers to receive refunds; and (5) period(s) in which refunds will be made.
11. File a refund report with the Commission after receiving DAA's assessment of the refund analysis.
12. Refund the amounts disclosed in the refund report to wholesale transmission customers, with interest calculated in accordance with section 35.19a of Commission regulations.

4. Amortization of Retail Regulatory Assets

Exelon's public utilities improperly recorded the amortization of certain regulatory assets and improperly included the amortization of the regulatory assets in their wholesale transmission formula rates without Commission approval to recover such amounts. As a result, Exelon's public utilities overstated their wholesale transmission revenue requirements and overbilled their wholesale customers.

Pertinent Guidance

- In Order No. 552, which created Account 182.3 and related accounts for the recording of regulatory assets, the Commission states in relevant part:

As proposed, Account 182.3 would include costs incurred and charged to expense *which have been, or are soon expected to be, authorized for recovery through rates* and which are not specifically provided for in other accounts.¹⁵

- 18 C.F.R. Part 101, Account 182.3, states:
 - A. This account shall include the amounts of regulatory-created assets, not includible in other accounts, resulting from the ratemaking actions of regulatory agencies. (See Definition No. 30.)
 - B. The amounts included in this account are to be established by those charges which would have been included in net income, or accumulated other comprehensive income, determinations in the current period under the general requirements of the Uniform System of Accounts but for it being probable that such items will be included in a different period(s) for purposes of developing rates that the utility is authorized to charge for its utility services.... The amounts recorded in this account are generally to be charged, concurrently with the recovery of the amounts in rates, to the same account that would have been charged if included in income when incurred....
- In *Ameren Corp.*, the Commission states:

¹⁵ Order No. 552, *Revisions to Uniform System of Accounts to Account for Allowances under the Clean Air Act Amendments of 1990 and Regulatory-Created Assets and Liabilities and to Form Nos. 1, 1-F, 2 and 2-A*, 58 Fed. Reg. 17,982, at 18,000 (April 7, 1993), *FERC Statutes and Regulations* ¶ 30,967 (1993) (emphasis added).

The Commission has explained that, “in approving any formula rate, the Commission approves the formula itself, the algebraic equation used to calculate the rates. It does not approve the inputs into the formula or the charges resulting from the application of the inputs to the algebraic equation.”¹⁶

- In *PJM Interconnection, L.L.C. and Virginia Electric and Power Co.*, the Commission held in 2005 that any party desiring to recover claimed costs in a period other than the period in which they would ordinarily be charged must submit a filing with the Commission seeking approval of such recovery:

[W]e [have] provided guidance applicable to any transmission owner seeking to recover a regulatory asset in its rates. We [have] stated, for example, that our accounting rules require “a utility to recognize a regulatory asset where it [the utility] determines it is probable that a cost that would otherwise be charged to expense in one period will be recovered in rates in another.” We [have] also stated that “any party desiring to recover [its claimed costs] in rates other than [in] the period in which they would ordinarily be charged to expense must submit a filing demonstrating that their retail rates in effect applicable to that period [do not or will not permit recovery of those costs in that period] and a rate plan for recovery of them in a different period.”¹⁷

- In *Midwest Independent Transmission System Operator, Inc.*, the Commission stated, in 2004, that the regulatory assets approach includes a filing demonstrating that retail rates will not permit recovery of certain identified costs in the ordinary period, and including a “rate plan for recovery” of such costs in a different period:

With regard to the regulatory asset approach, as the Commission has stated in previous orders, the Commission will continue to apply the existing standard as set forth in 18 C.F.R. Part 101, Account No. 182.3 (2003).

¹⁶ *Ameren Corp.*, 147 FERC ¶ 61,225, at P 27 (2014) (footnotes omitted), *quoting, respectively, American Electric Power Serv. Corp.*, 124 FERC ¶ 61,306, at P 34 (2008); *id.* P 35; and *id.* P 35 & n.51.

¹⁷ *PJM Interconnection, L.L.C. and Virginia Electric and Power Co.*, 110 FERC ¶ 61,234, at P 41 (2005) (footnotes omitted), *quoting, respectively, Midwest Independent Transmission System Operator, Inc.*, 106 FERC ¶ 61,337, at P 13 (2004); *id.* at P 15.

In general, this standard requires a utility to recognize a regulatory asset where it determines it is probable that a cost that would otherwise be charged to expense in one period will be recovered in rates in another. Accordingly, any party desiring to recover the Schedule 16 and 17 charges [at issue in this proceeding] in rates other than [in] the period in which they would ordinarily be charged to expense must submit a filing demonstrating that their retail rates in effect applicable to that period do not or will not permit recovery of those costs in that period and a rate plan for recovery of them in a different period.¹⁸

Background

Exelon's public utilities provide electric and gas distribution services to customers in multiple state jurisdictions. Due to the ratemaking actions of the state jurisdictions, Exelon's public utilities were approved to defer certain costs as regulatory assets and recover the retail portion of those costs in retail rates. Audit staff reviewed the costs recorded as regulatory assets in the Exelon public utilities' Account 182.3, Other Regulatory Assets, to determine whether the costs were accounted for in accordance with the Commission's accounting regulations.

Audit staff found that Exelon's public utilities recorded several regulatory assets based on ratemaking actions of retail regulators (retail regulatory assets) in Account 182.3. The public utilities also amortized these regulatory assets over the period authorized by the retail regulators. Exelon's public utilities, however, did not seek Commission approval to recover any portion of the retail regulatory assets in their wholesale transmission formula rates. Audit staff found that the amortization of the retail regulatory assets by the Exelon public utilities inappropriately increased their wholesale transmission revenue requirement and wholesale formula rate billings.

A description of the regulatory assets inappropriately included in each of the Exelon public utilities' transmission revenue requirements follows.

¹⁸ *Midwest Independent Transmission System Operator, Inc.*, 106 FERC ¶ 61,337, at PP 14-15 (2004) (footnotes and paragraph number omitted).

ComEd

In 2006, the Illinois Commerce Commission (ICC) approved ComEd's request to recover severance expenses related to the Exelon Way Initiative.¹⁹ The Exelon Way Initiative was a cost reduction measure undertaken in 2003 to integrate and centralize support functions, consolidate and align business units, and standardize and simplify operating processes within Exelon. ComEd incurred \$158 million for severance costs associated with the Exelon Way Initiative. The ICC approved for retail ratemaking purposes recovery of approximately \$141 million²⁰ of the \$158 million of severance costs associated with the Exelon Way Initiative. The amount approved for recovery by the ICC from retail customers was deferred as a regulatory asset and amortized over 7.5 years, consistent with the ICC's approval. In addition to the \$141 million of severance costs approved by the ICC as a regulatory asset, ComEd recorded the remaining \$17 million of severance costs as a regulatory asset and amortized this amount over 7.5 years similar to the amount approved by the ICC. Audit staff found that ComEd did not seek Commission approval to recover portions of the \$17 million of severance cost in its wholesale transmission formula rate during the audit period. Based on ComEd's inclusion of the regulatory assets in wholesale transmission formula rates, the company over recovered approximately \$3.6 million from wholesale transmission customers during the audit period. Since ComEd did not seek approval from the Commission to recover the regulatory asset from wholesale customers, ComEd should have kept this amount in Account 182.3, without amortization, until the costs were approved for rate recovery. Alternatively, ComEd should have recorded the severance costs as an expense in the year the cost was incurred.

Audit staff found that ComEd amortized the entire retail regulatory asset to Account 920, Administrative and General Salaries, and Account 926, Employee Pensions and Benefits. ComEd's wholesale transmission formula rate references Accounts 920 and 926 in the computation of its wholesale transmission revenue requirement. However, because the retail regulatory asset was not approved by the Commission for rate recovery, audit staff believes that ComEd should have excluded such costs from the wholesale revenue requirement. Furthermore, audit staff finds that, while ComEd appropriately excluded \$141 million of the retail regulatory asset from the wholesale transmission

¹⁹ The Exelon Way Initiative was approved by the Illinois Commerce Commission in Docket No. 05-0597 in 2006. The regulatory asset was not approved by the Commission.

²⁰ The amount approved by the ICC for recovery in retail rates was determined by applying the wage and salary allocators to the amortization amount reported for each year during the 7.5 year amortization period.

revenue requirement to prevent double recovery, the remaining retail regulatory asset should not have been amortized to Accounts 920 and 926 because it was never approved by the Commission for rate recovery and amortization. Audit staff found that the retail regulatory asset amortized to Accounts 920 and 926 was not removed from those accounts for purposes of computing billings to wholesale transmission customers. Consequently, retail regulatory asset of approximately \$3.6 million was incorrectly recovered in wholesale transmission rates.

BG&E

In 2003, the MD PSC approved a settlement agreement related to retail standard offer services (SOS).²¹ The settlement provides for the provision of residential SOS and three other types of non-residential SOS to Maryland retail customers to enhance competition in the electric supply market in Maryland. The SOS is an alternative for retail customers to purchasing electric supply from a competitive supplier in Maryland. Based on the settlement, BG&E provided SOS to its Maryland retail customers and incurred incremental cost for providing such services. The incremental cost represented the difference between the cost of providing SOS and the revenues collected for recovery of those costs. BG&E recorded the deferral of the incremental cost of providing SOS to Maryland's retail electric customers in Account 182.3. The regulatory asset recorded in Account 182.3 was authorized for full recovery in retail rates by the MD PSC and amortized to Account 904, Uncollectible Accounts, and Account 921, Office Supplies and Expenses. BG&E's wholesale transmission formula rate references Account 921 in the computation of its wholesale transmission revenue requirement. Audit staff found that the portion of the SOS regulatory asset amortized to Account 921 was not removed from the account for purposes of computing billings to wholesale transmission customers as required by the Commission's regulations. Consequently, the SOS regulatory asset was incorrectly included in wholesale transmission rates.

²¹ The MD PSC approved the retail standard offer services in case number 8908 (MD PSC Order No. 78400). The settlement agreement signatories include Baltimore Gas & Electric, Building Owners and Managers Association of Metropolitan Baltimore, Inc., Choptank Electric Cooperative, Inc., Constellation NewEnergy, Inc., Delmarva Power & Light d/b/a Conectiv Power Delivery, Maryland Energy Administration, Maryland Energy Users Group, Maryland Industrial Group, Maryland Office of People's Counsel, Maryland Public Service Commission Staff, Maryland Retailers Association, Mid-Atlantic Power Supply Association, Mirant Mid-Atlantic, LLC, Pepco Energy Services, Inc., Power Plant Research Program of the Department of Natural Resources, The Potomac Edison Company d/b/a Allegheny Power, Potomac Electric Power Company, Southern Maryland Electric Cooperative, Inc., and Strategic Energy, LLC.

ACE

Between 2011 and 2017, ACE experienced damages to its distribution systems due to major storms (i.e., Hurricane Sandy, Hurricane Irene, and Winter Storm Jonas). The New Jersey Board of Public Utilities approved a retail regulatory asset for recovery in retail rates related to the incremental costs of storm damage incurred by ACE on its distribution systems between 2011 and 2017.²² ACE recorded the deferral of the incremental costs of storm damage in Account 182.3. The regulatory assets recorded in Account 182.3 were approved for full rate recovery in retail rates and amortized to Account 593, Maintenance of Overhead Lines (Major Only); Account 903, Customer Records and Collection Expenses; and Account 408.1, Taxes Other than Income Taxes, Utility Operating Income. ACE's wholesale transmission formula rate references Account 408.1 in the computation of its wholesale transmission revenue requirement. Audit staff found that the portion of the regulatory asset amortized to Account 408.1 was not removed from the account for purposes of computing billings to wholesale transmission customers as required by the Commission's regulations. Consequently, approximately \$33,000 of the regulatory asset was recovered in wholesale transmission rates.

Pepco

In 2014, the MD PSC approved a regulatory asset for recovery in retail rates related to Accenture services costs.²³ The Accenture services costs were for a PHI initiative designed to reduce operating and maintenance expenses through renegotiation of engineering, construction services, and other miscellaneous contracts. Pepco recorded the deferral of the Accenture services costs in Account 182.3. The regulatory asset recorded in Account 182.3 was approved for full recovery in retail rates by the MD PSC and amortized to Account 923, Outside Services Employed. Pepco's wholesale transmission formula rate references Account 923 in the computation of its wholesale transmission revenue requirement. Audit staff found that the regulatory asset amortized to Account 923 was not removed from the account for purposes of computing billings to wholesale transmission customers as required by the Commission's regulations. Consequently, approximately \$40,000 of the Accenture regulatory asset was recovered in wholesale transmission rates.

²² The deferral of major storm costs was approved by the New Jersey Board of Public Utilities in NJ Docket No. ER16030252, and NJ Docket No. ER17030308.

²³ The deferral of the Accenture services costs was approved by the MD PSC in Order number 85724 in 2013. In 2014, in Order no. 86441, the MD PSC approved the recovery of the Accenture services costs deferred in 2013.

DPL

In 2008 and 2011, the Delaware Public Service Commission (DE PSC) and MD PSC approved a regulatory asset for DPL to recover, in its retail rates, costs related to Advance Metering Infrastructure (AMI) and storm damage.²⁴ AMI represented initial costs for the installation of smart meters and early retirement of legacy meters for Delaware distribution customers. Storm damage costs represented the incremental costs for the repair and restoration of DPL's Maryland distribution systems due to a storm in February 2010. DPL recorded the deferral of the AMI and storm damage costs in Account 182.3. The regulatory asset recorded in Account 182.3 for storm damage was approved for full recovery in retail rates and amortized to Account 593, Maintenance of Overhead Lines (Major Only); Account 935, Maintenance of General Plant; and Account 903, Customer Records and Collection Expenses. The regulatory asset recorded in Account 182.3 for AMI was approved for full recovery in retail rates and amortized to Account 923, Outside Services Employed. DPL's wholesale transmission formula rate references Accounts 923 and 935 in the computation of its wholesale transmission revenue requirement. Audit staff found that the regulatory assets amortized to Accounts 923 and 935 were not removed from those accounts for purposes of computing billings to wholesale transmission customers as required by the Commission's regulations. Consequently, approximately \$33,000 of the regulatory asset was recovered in wholesale transmission rates.

Summary

Audit staff determined that the regulatory assets discussed above were not approved by the Commission for recovery in FERC jurisdictional rates. The Commission has stated, in Order No. 552 and subsequent orders, that any party desiring to recover expenses in rates other than in the period in which they would ordinarily be charged to expense must receive approval to recover the deferred cost and approval of the amortization period for recovery.²⁵ Such a required filing is not a mere formality; it is a

²⁴ The deferral of the AMI costs was approved by the DE PSC in Order No. 7420. The deferral of the storm damage costs was approved by the MD PSC in Order No. 84170.

²⁵ See, e.g., *PJM Interconnection, L.L.C. and Virginia Electric and Power Co.*, 110 FERC ¶ 61,234, at P 41 (2005) ("any party desiring to recover" a regulatory asset "must submit a filing demonstrating that their retail rates in effect applicable to that period" will not permit recovery of the costs in the normal period and submit "a rate plan for recovery of them in a different period."); *Midwest Independent Transmission System Operator, Inc.*, 106 FERC ¶ 61,337, at P 15 (2004) ("any party desiring to recover the

necessary step that enables customers and other interested parties, as well as the Commission, to determine whether the proposed recovery treatment warrants a closer review to confirm that it is just and reasonable.²⁶

Schedule 16 and 17 charges in rates other than [in] the period in which they would ordinarily be charged to expense must submit a filing”); *Midwest Independent Transmission System Operator, Inc.*, Order on Petition for Declaratory Order, 102 FERC ¶ 61,279, at ¶ 1 (2003) (“We find that Midwest ISO’s load serving stakeholders may make a rate filing with the Commission clearly demonstrating and supporting that any such costs are currently unrecoverable and so should be treated as a regulatory asset.”) (footnote omitted), *reh’g denied, clarification provided*, 106 FERC ¶ 61,337 (2004); *id.* at ¶ 15 (“Midwest ISO TOs may file pursuant to [FPA] Sections 205 or 206, as appropriate, with the Commission, in the event that they cannot otherwise recover the Schedule 10 costs charged to them, a request for rate recovery of such costs as a regulatory asset.”) (footnote omitted); *id.* (“load serving stakeholders are entitled to the same opportunity to make a rate filing with the Commission clearly demonstrating and supporting that the Schedule 16 and 17 costs are currently unrecoverable and should be treated as a regulatory asset under . . . Account No. 182.3”); *Midwest Independent Transmission System Operator, Inc.*, 102 FERC ¶ 61,192, at P 30 (2003) (“we will permit . . . parties, at their discretion, to make a filing with the Commission clearly demonstrating and supporting that such costs [ISO Cost Adder charges] are indeed currently unrecoverable and should be treated as a regulatory asset under the Commission’s Uniform System of Accounts properly classified in Account No. 182.3, Other Regulatory Assets.”), *reh’g denied, clarification provided*, 104 FERC ¶ 61,012, at P 29 (2003) (“With respect to the Kentucky Commission concern as to the standard to review rate filings for regulatory asset treatment, we clarify that we will continue to apply the existing standard as set forth in 18 C.F.R. Part 101, Account No. 182.3 (2002). Accordingly, any parties requesting regulatory asset treatment will be required to demonstrate that the costs at issue are both unrecoverable in existing rates and that it is probable that such costs will be recoverable in future rates.”), *aff’d sub nom., Midwest ISO Transmission Owners v. FERC*, 373 F.3d 1361 (D.C. Cir. 2004); Order No. 552, 58 Fed. Reg. at 18,000 (“Account 182.3 would include costs . . . which have been, or are soon expected to be, authorized for recovery through rates”) (emphasis added).

²⁶ See, e.g., *PJM Interconnection, L.L.C. and Virginia Electric and Power Co.*, 110 FERC ¶ 61,234, at P 41 (“any transmission owner seeking to recover a regulatory asset in its rates . . . must submit a filing”); *Midwest Independent Transmission System Operator, Inc.*, 104 FERC ¶ 61,012, at P 29 (discussing “standard to review rate filings for regulatory asset treatment” and holding “we will continue to apply the existing standard” which is that “any parties requesting regulatory asset treatment will be required to demonstrate that the costs at issue are both unrecoverable in existing rates and that it is probable that such costs will be recoverable in future rates.”).

Although Exelon and its public utilities received approval from retail commissions to recover all or portions of the regulatory assets in retail rates, they did not seek Commission approval before recovering any amounts of the regulatory assets in wholesale transmission rates. Additionally, portions of regulatory assets not authorized for rate recovery by the Commission, a retail regulator, or other regulatory agencies may not be amortized under the Commission's accounting regulations. Therefore, the regulatory assets included in the public utilities' wholesale transmission revenue requirements were improper and led to unauthorized billings to wholesale transmission customers.

Recommendations

We recommend that Exelon and its public utilities:

13. Revise procedures for computing wholesale transmission formula rate billings to wholesale customers to exclude amortization of regulatory assets that have not been approved by the Commission.
14. Provide training to staff on the revised regulatory assets accounting and rate development methods. Also, develop a training program that supports the provision of periodic training in this area, as needed.
15. Submit a refund analysis to DAA, within 60 days of receiving the final audit report from DAA, that explains and details: (1) calculation of refunds that include the amount of inappropriate regulatory asset amortizations included in wholesale formula rates and the refunds resulting from inclusion of the amortizations in wholesale formula rates during the audit period, plus interest; (2) determinative components of the refund; (3) refund method; (4) customers to receive refunds; and (5) period(s) in which refunds will be made.
16. File a refund report with the Commission after receiving DAA's assessment of the refund analysis.
17. Refund the amounts disclosed in the refund report to wholesale customers, with interest calculated in accordance with section 35.19a of Commission regulations.

Exelon Corporation

Docket No. PA18-3-000

Exelon's Response to Draft Audit Report



Thomas O'Neill
Senior Vice President
General Counsel

10 S. Dearborn
Chicago, IL 60603
312 394 7205 Office
312 394 3218 Fax
Thomas.oneill@exeloncorp.com

November 5, 2019

Steven D. Hunt
Director and Chief Accountant
Division of Audits and Accounting
Office of Enforcement
Federal Energy Regulatory Commission
888 First Street NE, Room 5K-13
Washington, DC 20426

**Re: Exelon Corporation, Docket No. PA18-3-000
Response to Draft Audit Report**

Dear Mr. Hunt:

This letter is in response to the draft audit report ("Draft Report"), dated October 21, 2019, issued by the Federal Energy Regulatory Commission (the "Commission"), Office of Enforcement, Division of Audits and Accounting to Exelon Corporation ("Exelon").

The Draft Report evaluated Exelon and its public utility subsidiaries'¹ compliance, during the period from January 1, 2013 through March 26, 2019, with: (1) conditions established in the Commission's November 20, 2014 order authorizing the merger of Exelon and Pepco Holdings, Inc., (2) tariff requirements governing Exelon's public utilities' rates, (3) accounting regulations in 18 C.F.R. Part 101, and (4) financial reporting regulations in 18 C.F.R. Part 141.

The Draft Report identifies four areas of noncompliance and 17 recommendations to remedy the noncompliance findings. Exelon does not contest the Draft Report and generally agrees to the recommendations and corrective actions contained in the Draft Report in order to bring resolution to the audit. However, as described further in Attachment A, Exelon provides comments on the Draft Report's conclusions on several issues.

¹ Exelon's six public utility subsidiaries are Commonwealth Edison Company ("ComEd"), Baltimore Gas & Electric Company ("BGE"), PECO Energy Company ("PECO"), Atlantic City Electric Company ("ACE"), Delmarva Power & Light Company ("DPL"), and Potomac Electric Power Company ("Pepco").

Docket No. PA18-3-000

Exelon takes its compliance obligations seriously and welcomes the opportunity to comment on the Draft Report in accordance with Part 41 of the Commission's regulations.² Exelon also notes the Commission audit staff's time and professionalism throughout the audit with appreciation.

Respectfully submitted,

/s/ Thomas O'Neill

Exelon Corporation

Senior Vice President and General Counsel

10 S. Dearborn St., 48th Floor

Chicago, IL 60603

² 18. C.F.R. 41.1(b).

ATTACHMENT A

Audit Staff Finding:

1. Merger-Related Regulatory Assets

Audit staff confirmed that BGE improperly included the amortization of merger-related regulatory assets approved by a retail regulator in wholesale transmission formula rates.

Exelon Response:

Exelon accepts this finding and the corresponding recommendations 1 through 4. BGE has updated its policies and procedures for its transmission formula rate update and implemented additional internal controls to mitigate the risk of including merger-related regulatory assets not approved by the Commission in wholesale transmission formula rates and billings to wholesale transmission customers. Taking a proactive stance to this issue, and resulting from BGE's identification of the amounts included in the transmission rates, BGE refunded \$1.4 million plus interest to wholesale transmission customers in its 2018 formula rate update filed with the Commission on May 4, 2018. As noted in the Draft Report, BGE has fully satisfied recommendations 1 through 4.³

Audit Staff Finding:

2. Transmission Formula Rate Allocators

Audit staff found that ComEd and DPL improperly included merger costs when computing their transmission allocators, which resulted in overstatement of their annual transmission revenue requirements and billing to wholesale transmission customers.

Exelon Response:

Audit staff concludes that ComEd and DPL improperly included merger costs as a result of computing the transmission allocators. ComEd and DPL do not object to that finding and, as described further below, will undertake the corrective actions to the extent that they have not already done so.⁴ The Exelon public utilities will implement policies to ensure that the merger costs are excluded from their transmission formula rate allocators.

³ Exelon Corp., Docket No. PA18-3-000, Draft Audit Report of Exelon Corp., p. 14 (October 21, 2019).

⁴ ComEd has established policies to ensure that it excludes merger costs from its transmission formula rate allocators and has included the refund amounts in its 2018 transmission formula rate update. ComEd will submit that information to the Commission consistent with the final audit report.

Audit Staff Finding:**3. *Merger Commitment Costs***

Audit staff found that ComEd, BGE, PECO, ACE, DPL, and Pepco improperly included merger commitment costs for the Exelon and Pepco Holdings, Inc. merger in their transmission revenue requirements.

Exelon Response:

Exelon undertook significant efforts to apply the Commission's hold harmless commitments and ensure that transmission customers did not receive costs that resulted from merger costs as defined by the Commission. With respect to the finding that the Exelon utilities improperly included merger commitment costs in the transmission revenue requirement, Exelon accepts this finding and the associated actions. Exelon agrees that certain costs incurred solely to implement merger commitments are appropriately excluded from the formula rates.

Exelon further appreciates the recognition by the audit staff that a distinction is to be made between merger costs incurred solely to fulfill merger commitments and costs that both fulfill merger commitments as well as continuing compliance obligations that existed previously or were incurred prior to, and independent of, the merger. In addition, some costs were incurred post-merger resulting from operations of a newly merged business, and do not constitute merger-related costs for which customers should be held harmless. Accordingly, as audit staff agrees and understands, not all costs associated with the many memorialized merger commitments are 'merger related' costs as described by the Commission or the 2014 Merger Order.

For these reasons, Exelon views as overly broad and therefore potentially inaccurate the Draft Report characterization that "all costs associated with implementing the merger commitments should have been excluded from the public utilities' transmission revenue requirements." Rather, it is only as to those costs that fall within hold harmless category of merger related costs as defined by the Commission for which corrective action has been properly prescribed by this audit, and to which Exelon concurs.

4. *Amortization of Retail Regulatory Asset*

Audit staff found that ComEd, BGE, ACE, DPL, and Pepco improperly recorded the amortization of certain regulatory assets and improperly included the amortization of the regulatory assets in their wholesale transmission formula rates without Commission approval to recover such amounts.

Exelon Response:

The affected Exelon utilities agree to provide refunds associated with the retail regulatory assets as generally described in the Draft Report for the January 1, 2013 through March 26, 2019 period of the audit in order to resolve the issue raised by audit staff. Exelon understands that this will resolve the issues with respect to all of the subject regulatory assets and that no further action will be taken or permitted pertaining to those regulatory assets. Exelon also agrees to the corrective actions noted in the Draft Report concerning the rate treatment of retail regulatory assets, without agreeing or conceding that actions taken were inappropriate or improper.

While not contesting the finding and corrective actions, Exelon respectfully submits that the policy guidance referenced in the Draft Report does not address the specific factual circumstances present regarding the formula rates and protocols of the Exelon utilities, and fails to both establish clear precedent for the result reached by the audit and to demonstrate that the amounts were improperly recorded in any respect. To the contrary, the annual amortizations relating to the regulatory assets identified were properly recorded by each utility in Accounts 920 and 926 and reported on the respective Form 1 in each year. Those accounts are automatically recovered in the Formula Rate of each utility because the Commission-approved formulas for each utility require that A&G expense be based on the amounts reported in the Form 1 and then allocated to transmission using the wages and salaries allocator. Given that the approved formula is the rate on file, the amounts included were proper not only for accounting purposes, but for ratemaking purposes as well. See *Pub. Utils. Comm'n of Cal. v. FERC*, 254 F.3d 250, 254-55 (D.C. Cir. 2001) (explaining that the formula is the rate and that underlying materials that impact the cost levels that will be charged through the rate need not be separately filed).

Moreover, recovery under similar circumstances has been approved and upheld by the Commission. Exelon invites your attention to Opinions 509 and 509-A, which support the conclusion that state-approved regulatory asset amortization amounts accounted for in specific FERC accounts may be flowed through a formula rate, as long as the formula rate specifically references and identifies that account. *La. Pub. Serv. Comm'n v. Entergy Corp.*, Opinion No. 509, 132 FERC ¶ 61,253 (2010), *order on reh'g*, Opinion No. 509-A, 137 FERC ¶ 61,101 (2012).

Q. SDR-RR-35-Gas

Please provide the annual level of forfeited discounts or late payment charges for the preceding three calendar years. Identify the level of sales revenue with which these are associated.

A. SDR-RR-35-Gas

See below for late payment charges and associated revenue for the preceding three calendar years:

Year	Late Payment Fees	Sales Revenue*
2023	\$ 2,107,505	\$ 672,940,927
2024	\$ 1,676,239	\$ 629,821,629
2025	\$ 2,457,096	\$ 835,990,058

* Sales Revenue includes Residential, Commercial & Industrial and Gas Transportation revenues.

Q. SDR-RR-36-Gas If not reflected in the lead-lag study, please provide a listing of the various types of employee withholdings, garnishments and other employee funds held by the Company for remittance at a later date.

A. SDR-RR-36-Gas Medical
Dental
Vision/Hearing
Short-Term Disability
Long-Term Disability
Flexible Spending – Health Care, Dependent Care, and
Commuting
Health Savings Plan
Life Insurance – AD&D and Supplemental Basic
Employee Savings Plan
Employee Stock Purchase Plan
Fitness Dues
Group Legal
Long-term Performance Shares – Stock
Stock Deferral Plan – Stock
Deferred Compensation Plan

SDR-RR-37-Gas
Michael J. Trzaska

- Q. SDR-RR-37-Gas Please provide all detailed workpapers supporting the adjustments to rate base and operating income.
- A. SDR-RR-37-Gas Refer to Exhibit MJT-1, Exhibit MJT-2, Exhibit MJT-3 and PECO Statement No. 4, the Direct Testimony of Michael J. Trzaska.

Q. SDR-RR-38-Gas Please provide a copy of the Company's most recent SFAS 106 plan actuarial study.

A. SDR-RR-38-Gas Refer to Confidential Attachment SDR-RR-38(a), which has been redacted to remove certain information that is not applicable to PECO.

**THE ATTACHMENT IS CONFIDENTIAL AND IS
SUBMITTED ONLY IN THE NON-PUBLIC VERSION TO
THE COMMISSION.**

SDR-RR-39-Gas
Marissa E. Humphrey

- Q. SDR-RR-39-Gas Please reconcile the historical and future test year SFAS No. 106 expense levels with the amount identified in the actuarial report.
- A. SDR-RR-39-Gas Refer to Attachment SDR-RR-39(a).

PECO Energy
 Postretirement Benefits Other than Pension ASC 715 (formerly SFAS No. 106) Costs
 (in thousands)

	12 Months Ended 12/31/2025	12 Months Ended 12/31/2026 (Projected)	12 Months Ended 12/31/2027 (Projected)
Operating & Maintenance			
Electric Distribution	\$ 767	\$ 1,519 B	\$ 2,083 B
Electric Transmission	\$ 70	\$ 190	\$ 292
Gas	\$ 227	\$ 440	\$ 701
Non-Utility	\$ 1	\$ 14	\$ 21
Total Operating & Maintenance	\$ 1,066	\$ 2,163	\$ 3,097
Total Capital	\$ 949	\$ 1,912	\$ 3,358
Total Company Activity - Operating & Maintenance and Capital	\$ 2,015 A	\$ 4,075 A	\$ 6,455 A

A - PECO's total costs agree to actuarial studies performed by Willis Towers Watson; Refer to SDR-RR-38.

B - The above costs were allocated based on PECO's labor profile.

Q. SDR-RR-40-Gas Please identify the actual or projected amounts contributed to SFAS No. 106 funds for the historic and future test years. Identify the actual or projected dates and amounts of the contributions.

A. SDR-RR-40-Gas The Company contributed \$1,993,136 to its total company Medical/Dental Trust Post Retirement contributions in December 2025. The Company is forecasted to contribute \$4,048,000 and \$6,430,000 in December 2026 and December 2027, respectively.

Q. SDR-RR-41-Gas Please explain the funding options or plans which are being used for SFAS No. 106 costs. Identify the portion of the costs which are eligible for tax preferred funding.

A. SDR-RR-41-Gas A voluntary employees' beneficiary association ("VEBA") is a tax-exempt trust set up by an employer to cover employee-eligible medical welfare benefits. The two VEBA trusts used to fund post-retirement benefits are the Medical/Dental VEBA Trust and the Life Insurance VEBA Trust. The Life Insurance VEBA Trust is used to pay life insurance benefits, and the Medical/Dental VEBA Trust is used to pay medical and dental benefits.

- Q. SDR-RR-42-Gas Is the company studying and/or anticipating any changes to its postretirement benefits offered to employees as a result of SFAS No. 106 or for other reasons? If yes, please provide such study and/or explain the anticipated change.
- A. SDR-RR-42-Gas Effective January 1, 2026, the Company implemented design changes that affected certain retiree medical plans, including increased deductibles and out-of-pocket maximum. These design changes were made in an effort to reduce post-retirement benefit costs for the Company. At this time, the Company is not anticipating any further changes to the Company's post-retirement benefits offered to employees. The Company periodically reviews the competitiveness and cost of its post-retirement benefits and has monitored ongoing health care legislation as part of a continuing effort to assess whether changes should be made to these benefits; however, no additional changes are being considered by senior management at this time.

- Q. SDR-RR-43-Gas Please state whether the Company has included expenses related to SFAS No. 112 in its test year claim. If so, please provide complete details and include a copy of the actuarial study.
- A. SDR-RR-43-Gas With the exception of Exelon Business Service Company (BSC) severance expenses, there are no other ASC 712 (SFAS No. 112) related expenses included in the Company's test year claim. The 2026 and 2027 BSC severance expenses are \$90,570 and \$91,547, respectively, which are based on historical trends. There is no actuarial study available for severance expenses.

SDR-RR-44-Gas
Michael J. Trzaska

Q. SDR-RR-44-Gas Please provide all documentation supporting the uncollectible
accrual rate reflected in the Company's filing.

A. SDR-RR-44-Gas Refer to PECO Statement No. 4, the Direct Testimony of Michael
J. Trzaska, and Schedule D-10 of each of Exhibit MJT-1, Exhibit
MJT-2 and Exhibit MJT-3.

SDR-RR-45-Gas
Michael J. Trzaska

- Q. SDR-RR-45-Gas Please provide all workpapers and documentation supporting the Company's claimed balance of gas stored underground—current. Include support for the monthly injections and withdrawals and the gas cost rate.
- A. SDR-RR-45-Gas Refer to PECO's response to I-A-16.

Q. SDR-RR-46-Gas Please provide a comparison between actual and budgeted O&M expenses by budget cost element for the historical test year and explain any budget variances of 10 percent or more.

A. SDR-RR-46-Gas Refer to Attachment SDR-RR-46(a) for a comparison of 2025 actual vs. 2025 budget for total Gas operation and maintenance expenses.

NOTE: Results are GAAP based to align with budget values.

PECO Energy Company
Gas Business
Operating and Maintenance Actual vs Budget
(In Thousands)

	2025		Over + / Under -	
	<u>Actual</u>	<u>Planned</u>	<u>Variance</u>	<u>% Change</u>
Bad Debt	\$ 6,051	\$ 2,871	\$ 3,180	111%
Base Payroll	\$ 38,076	\$ 43,771	(5,695)	-13%
BSC Contracting	\$ 34,034	\$ 33,923	111	0%
Contracting/Materials	\$ 42,158	\$ 45,938	(3,780)	-8%
Incentive	\$ 5,192	\$ 5,655	(462)	-8%
Overtime	\$ 11,498	\$ 7,342	4,156	57%
Pensions & Benefits	\$ 7,536	\$ 7,980	(444)	-6%
Transportation	\$ 6,116	\$ 7,075	(959)	-14%
Travel, Meals & Entertainment	\$ 904	\$ 776	128	17%
Other Net	\$ 17,745	\$ 9,995	7,750	78%
Total	\$ 169,310	\$ 165,325	\$ 3,985	2.4%

Bad Debt Bad Debt was \$3M higher due to higher Account Receivable balances.

Base Payroll Base Payroll costs were \$6M lower because of higher vacancy rate driven by attrition, this favorability is partially offset by additional overtime and contracting costs incurred in an effort to complete PECO's planned work.

Overtime Overtime was \$4M higher primarily driven by higher gas odor investigation costs and emergent events.

Transportation Transportation was \$1M lower primarily due to lower transportation costs to support Operating & Maintenance work.

Travel, Meals & Entertainment Travel, Meals, and Entertainment was \$128K higher primarily due to gas emergent events.

Other Net Other spending was \$8M higher primarily because of higher injuries and damages costs.

SDR-RR-47-Gas
Marissa E. Humphrey

Q. SDR-RR-47-Gas Please provide the most recent actual number of eligible participants in each of the employee medical and dental plans reflected in the Company's filing.

A. SDR-RR-47-Gas Refer to Attachment SDR-RR-47(a).

PECO Medical / Dental Plan Enrollment as of Feb 2026

Medical Plan	Tier	Total Count
BCBS EPO	You + Child(ren)	12
BCBS EPO	You + Family	6
BCBS EPO	You + Spouse/DP	9
BCBS EPO	You Only	33
IBC AmeriHealth HMO	You + Family	1
Keystone East HMO	You + Child(ren)	26
Keystone East HMO	You + Family	44
Keystone East HMO	You + Spouse/DP	47
Keystone East HMO	You Only	80
PPO	You + Child(ren)	204
PPO	You + Family	435
PPO	You + Spouse/DP	196
PPO	You Only	403
PPO + HSA	You + Child(ren)	169
PPO + HSA	You + Family	505
PPO + HSA	You + Spouse/DP	132
PPO + HSA	You Only	613
	No Coverage	323
Total Medical Enrollment		3238

Dental Plan	Tier	Total Count
Dental HMO	You + Child(ren)	16
Dental HMO	You + Family	23
Dental HMO	You + Spouse/DP	10
Dental HMO	You Only	54
Dental PPO	You + Child(ren)	368
Dental PPO	You + Family	1004
Dental PPO	You + Spouse/DP	420
Dental PPO	You Only	1076
	No Coverage	267
Total Dental Enrollment		3238

SDR-RR-48-Gas
Michael J. Trzaska

- Q. SDR-RR-48-Gas Please provide work papers showing the derivation of future test year Social Security and Medicare FICA taxes based on future test year labor expense. Identify both the total and O&M amounts.
- A. SDR-RR-48-Gas Refer to Exhibit MJT-1, Schedule D-16, for the requested tax expenses for the fully projected future test year and Exhibit MJT-2, Schedule D-16, for the requested tax expenses for the future test year.

SDR-RR-49-Gas
Michael J. Trzaska

- Q. SDR-RR-49-Gas Please provide work papers showing the derivation of future test year federal and state unemployment taxes. Show both the total and O&M amounts.
- A. SDR-RR-49-Gas Refer to Exhibit MJT-1, Schedule D-16 and Exhibit MJT-2, Schedule D-16.

SDR-RR-50-Gas
Michael J. Trzaska

Q. SDR-RR-50-Gas Please provide workpapers showing the derivation of future test year capital stock taxes.

A. SDR-RR-50-Gas The Pennsylvania Capital Stock tax has been eliminated by the Commonwealth of Pennsylvania, and the Company is not making a claim for that tax in this case. Refer to Exhibit MJT-1, Schedule D-16, and Exhibit MJT-2, Schedule D-16, for the fully projected future test year and future test year, respectively.

Q. SDR-RR-51-Gas

If applicable, please provide a copy of the billing and payment terms for all contracts between the Company and its parent or an affiliated company for services. Further, to the extent that the parent or affiliated company provides service to non-affiliated companies, please provide the corresponding billing and payment terms.

A. SDR-RR-51-Gas

The Company has two over-arching agreements that govern the provision of services with affiliates, the General Services Agreement (GSA), which governs services provided by Exelon Business Services Company (EBSC), and the Mutual Services Agreement (MSA), which governs services provided by PECO to other affiliates or services received by PECO from non-EBSC affiliates, both of which were approved by the Commission on January 1, 2001 as part of the ComEd/Exelon merger, and then re-approved by the Commission in 2013 in G-2010-2211383. In addition, the MSA/GSA was submitted to the Commission for informational purposes in the 2024 rate case.

The payment terms for services provided under the GSA are set forth in Exelon's Cost Allocation Manual and Service Catalog.

The payment terms for services provided under the MSA are set forth in PECO's Cost Allocation Manual and associated work orders, known as Affiliate Level Arrangements ("ALAs"). A copy of the PECO Cost Allocation Manual and the ALA template showing the pricing rule table is also attached (SDR-RR-51(a.5) and (a.6)).

Since April of 2013, PECO has been providing the Commission with its Service Level Agreements ("SLAs") and ALAs, for informational purposes only, as those arrangements are modified.

Exelon's parent and affiliated companies typically do not provide services to non-affiliated companies except for limited

circumstances. For example, PECO's utility affiliates provide utility service to their customers pursuant to their regulated tariffs. In addition, Exelon Utility companies may provide mutual storm and emergency assistance to other utilities on a cost basis pursuant to industry-wide mutual assistance agreements.

- Refer to Attachment SDR-RR-51(a.1) for Exelon's GSA.
- Refer to Attachment SDR-RR-51(a.2) for PECO's MSA.
- Refer to Attachment SDR-RR-51(a.3) for Exelon's Cost Allocation Manual.
- Refer to Attachment SDR-RR-51(a.4) for Exelon's Service Catalog.
- Refer to Attachment SDR-RR-51(a.5) for PECO's Cost Allocation Manual.
- Refer to Attachment SDR-RR-51(a.6) for PECO's ALA Template.

GENERAL SERVICES AGREEMENT

BETWEEN

EXELON BUSINESS SERVICES COMPANY

AND

EXELON CORPORATION; EXELON ENERGY DELIVERY COMPANY, LLC;
COMMONWEALTH EDISON COMPANY; PECO ENERGY COMPANY; EXELON
VENTURES COMPANY, LLC; EXELON GENERATION COMPANY, LLC; EXELON
ENTERPRISES COMPANY, LLC; UNICOM INVESTMENT INC.; AND THE
SUBSIDIARIES, AFFILIATES AND ASSOCIATES OF EACH LISTED ENTITY.

THIS AGREEMENT, made and entered into this 1st day of January, 2001, by
and between the following Parties: EXELON BUSINESS SERVICES COMPANY (“Services
Company”), EXELON CORPORATION; EXELON ENERGY DELIVERY COMPANY, LLC;
COMMONWEALTH EDISON COMPANY; PECO ENERGY COMPANY; EXELON
VENTURES COMPANY, LLC; EXELON GENERATION COMPANY, LLC; EXELON
ENTERPRISES COMPANY, LLC; UNICOM INVESTMENT INC; AND THE
SUBSIDIARIES, AFFILIATES AND ASSOCIATES OF EACH LISTED ENTITY
(collectively, the “Client Companies”);

WITNESSETH:

WHEREAS, Client Companies, including EXELON CORPORATION, which is
registered under the terms of the Public Utility Holding Company Act of 1935 (the “Act”) and its
other subsidiaries, affiliates and associates desire to enter into this agreement providing for the

performance by Services Company for the Client Companies of certain services as more particularly set forth herein;

WHEREAS, Services Company is organized, staffed and equipped and has filed with the Securities and Exchange Commission (“the SEC”) to be a subsidiary service company under Section 13 of the Act to render to EXELON CORPORATION, and other subsidiaries, affiliates and associates of EXELON CORPORATION, certain services as herein provided; and

WHEREAS, to maximize efficiency, and to achieve merger related savings, the Client Companies desire to avail themselves of the advisory, professional, technical and other services of persons employed or to be retained by Services Company, and to compensate Services Company appropriately for such services;

NOW, THEREFORE, in consideration of these premises and of the mutual agreements set forth herein, the Parties agree as follows:

Section 1. Agreement to Provide Services

Services Company agrees to provide to Client Companies, upon the terms and conditions set forth herein, the services hereinafter referred to and described in Section 2, at such times, for such period and in such manner as Client Companies may from time to time request. Except with respect to “Corporate Governance Services” as defined in Section 7 hereof, the Services Company shall perform only those services as are requested by the Client Companies. Services Company will keep itself and its personnel available and competent to provide to Client Companies such services so long as it is authorized to do so by the appropriate federal and state regulatory agencies. In providing such services, Services Company may arrange, where it deems

appropriate, for the services of such experts, consultants, advisers and other persons with necessary qualifications as are required for or pertinent to the provision of such services.

Section 2. Services to be Provided

The services expected to be provided by Services Company hereunder may, upon request by a Client Company, include the services as set out in Schedule 2, attached hereto and made a part hereof. In addition to those identified in Schedule 2, Services Company shall provide such additional general or special services, whether or not now contemplated, as Client Companies may request from time to time and Services Company determines it is able to provide.

Notwithstanding the foregoing paragraph, no change in the organization of the Services Company, the type and character of the companies to be serviced, the factors for allocating costs to associate companies, or in the broad general categories of services to be rendered subject to Section 13 of the Act, or any rule, regulation or order thereunder, shall be made unless and until the Services Company shall first have given the SEC written notice of the proposed change not less than 60 days prior to the proposed effectiveness of any such change. If, upon the receipt of any such notice, the SEC shall notify the Services Company within the 60-day period that a question exists as to whether the proposed change is consistent with the provisions of Section 13 of the Act, or of any rule, regulation or order thereunder, then the proposed change shall not become effective unless and until the Services Company shall have filed with the SEC an appropriate declaration regarding such proposed change and the SEC shall have permitted such declaration to become effective.

Section 3. Changes in Parties

New direct or indirect subsidiaries, affiliates and associates of EXELON CORPORATION, which may come into existence after the effective date of this Services Agreement, may become additional Client Companies of Services Company and subject to this General Services Agreement. In addition, entities which are, as of the effective date of this General Services Agreement, direct or indirect subsidiaries, affiliates and associates of EXELON CORPORATION, may thereafter leave the holding company system, in which case they will no longer be subject to this General Services Agreement. The parties hereto shall make such changes in the scope and character of the services to be provided and the method of assigning, distributing or allocating costs of such services as may become necessary to achieve a fair and equitable assignment, distribution, or allocation of Services Company costs among associate companies taking into account both the new subsidiaries and the subsidiaries which have left the holding company system, subject to the provisions of Section 2 above.

Section 4. Compensation of Services Company

As compensation for the services to be rendered hereunder, Client Companies listed in Attachment A hereto, as revised from time to time, shall pay to Services Company all costs which reasonably can be identified and related to particular services provided by Services Company for or on Client Company's behalf (except as may otherwise be permitted by the SEC). All other Client Companies and their affiliates and associates (see Attachment B) shall pay to Services Company charges for services that are to be no less than cost (except as may otherwise be permitted by the SEC), insofar as costs can reasonably be identified and related by Services Company to its performance of particular services for or on behalf of Client Company.

The services described herein or contemplated to be provided hereunder shall be directly assigned, distributed or allocated by activity, project, program, work order or other appropriate basis. The factors for assigning or allocating Services Company costs to Client Company, as well as to other associate companies, are set forth in Schedules 1 and 2 attached hereto. Attachments A and B and Schedules 1 and 2 are each expressly incorporated herein and made a part hereof.

Any charges to the Client Companies on account of use of capital shall reflect a reasonable and efficient capital structure.

Section 5. Securities and Exchange Commission Rules

It is the intent of the Parties that the determination of the costs as used in this Agreement shall be consistent with, and in compliance with, the rules and regulations of the SEC, as they now exist or hereafter may be modified by the Commission.

Section 6. Service Review

The parties shall review each service covered by this Agreement on an as needed basis, to assess the quality of the service and to determine the continued need therefor, and shall, subject to the provisions of Section 2 above, amend the scope of services, delete services entirely from this Agreement, and/or decline services which are not "Corporate Governance Services," as defined in Section 7 hereof, as they determine to be necessary or desirable.

Section 7. Corporate Governance Services.

Whether or not requested by the Client Companies, the Services Company may provide to all Client Companies, and Client Companies shall pay Services Company for, "Corporate Governance Services." Corporate governance consists of those activities and services reasonably determined to be necessary for the lawful and effective management of Exelon System businesses. Corporate Governance Services may be supplied from functions such as accounting, finance, executive, strategic planning, legal, human resources/benefits, audit, corporate communications and public affairs, environmental, health and safety, government affairs and policy, and investor relations. Corporate Governance Services may include, but are not limited to, the following: planning and project evaluation; finance and treasury; accounting and analysis; risk management; tax; shareholder and investor relations; merger and acquisition services; strategic planning; diversity; employee and labor relations; HR planning and development; compensation and benefits; legal services in the areas of securities, PUHCA, employment, regulatory, contract, litigation and intellectual property laws; legal and administrative support to the Board of Directors; environmental compliance activities; ethics and compliance programs; management services for compliance with Federal laws, regulations and other policy requirements, including relationship management with the U.S. Congress and Federal agencies; corporate communications; branding; corporate events; charitable support; community relations and communications to local organizations; and communications to employees.

Section 8. Payment

Payment shall be by making remittance of the amount billed or by making

appropriate accounting entries on the books of the companies involved. Invoices shall be prepared on a monthly basis for services provided hereunder.

Section 9. EXELON CORPORATION

Except as authorized by rule, regulation, or order of the SEC, nothing in this Agreement shall be read to permit EXELON CORPORATION, or any person employed by or acting for EXELON CORPORATION, to provide services for other Parties, or any companies associated with said Parties.

Section 10. Client Companies

Except as limited by law or order of the SEC, Client Companies, their subsidiaries, affiliates and associates may provide services described herein to other Client Companies, their subsidiaries, affiliates and associates on the same terms and conditions as set out for the Services Company.

Section 11. Effective Date and Termination

This Agreement is executed subject to the consent and approval of all applicable regulatory agencies, and if so approved in its entirety, shall be deemed effective from the date that the merger between PECO ENERGY COMPANY and UNICOM CORPORATION was consummated, and shall remain in effect from said date unless terminated by mutual agreement or by any Party giving at least 90 days' written notice to the other Parties prior to the beginning of any calendar year, each Party fully reserving the right to so terminate this Agreement.

This Agreement may also be terminated or modified to the extent that performance may conflict with any rule, regulation or order of the SEC adopted before or after the making of this Agreement. This Agreement shall be terminated with respect to any Client Company immediately upon such Client Company ceasing to be a member of the Exelon holding company system.

The Parties' obligations under this Agreement which by their nature are intended to continue beyond the termination or expiration of this Agreement shall survive such termination or expiration.

Section 12. Access to Records

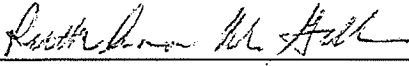
Records will be maintained in accordance with 17 C.F.R. §257 and in any event no less than seven years following a transaction under this Agreement. The Client Company may request access to and inspect the accounts and records of the Services Company, provided that the scope of access and inspection is limited to accounts and records that are related to such transaction.

Section 13. Assignment

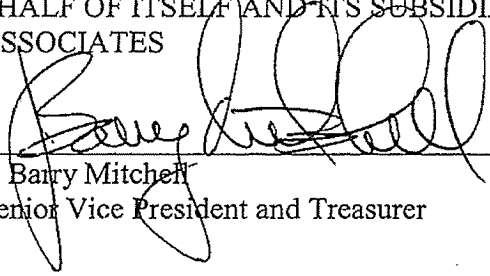
This Agreement and the rights hereunder may not be assigned without the mutual written consent of all Parties hereto.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed and attested by their authorized officers as of the day and year first above written.

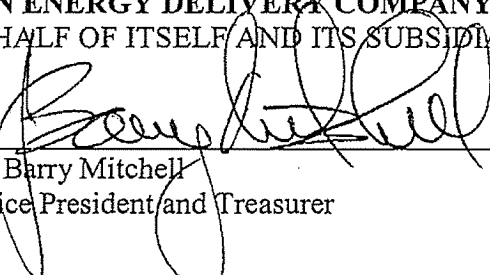
EXELON BUSINESS SERVICES COMPANY

By 
Ruth Ann M. Gillis
Title: President

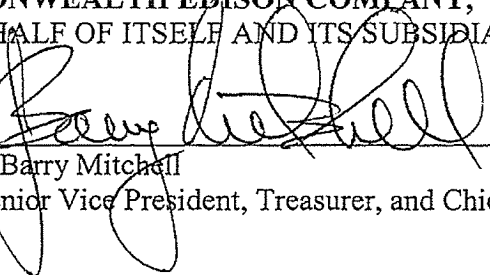
**EXELON CORPORATION,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES, AFFILIATES
AND ASSOCIATES**

By 
J. Barry Mitchell
Title: Senior Vice President and Treasurer

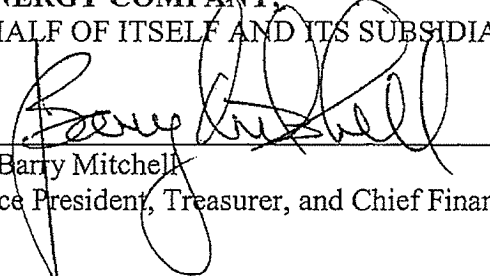
**EXELON ENERGY DELIVERY COMPANY, LLC,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES**

By 
J. Barry Mitchell
Title: Vice President and Treasurer

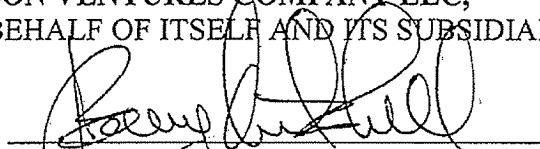
**COMMONWEALTH EDISON COMPANY,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES**

By 
J. Barry Mitchell
Title: Senior Vice President, Treasurer, and Chief Financial Officer

**PECO ENERGY COMPANY,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES**

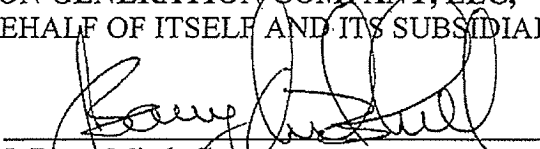
By 
J. Barry Mitchell
Title: Vice President, Treasurer, and Chief Financial Officer

**EXELON VENTURES COMPANY LLC,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES**

By 

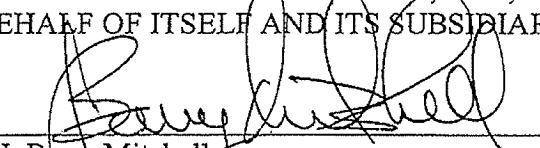
J. Barry Mitchell
Title: Vice President, Treasurer, and Chief Financial Officer

**EXELON GENERATION COMPANY, LLC,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES**

By 

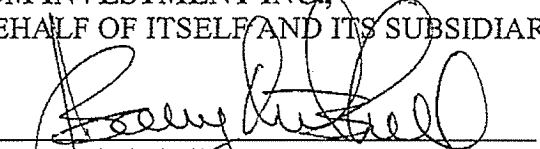
J. Barry Mitchell
Title: Vice President, Treasurer, and Chief Financial Officer

**EXELON ENTERPRISES COMPANY, LLC,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES**

By 

J. Barry Mitchell
Title: Vice President and Treasurer

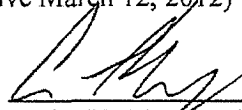
**UNICOM INVESTMENT INC.,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES**

By 

J. Barry Mitchell
Title: Chairman, President and Chief Executive Officer,
Director, Vice President and Treasurer

BALTIMORE GAS AND ELECTRIC COMPANY,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES
(effective March 12, 2012)

By



Carim V. Khouzami

Title: Vice President, Chief Financial Officer and Treasurer

ATLANTIC CITY ELECTRIC COMPANY
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES
(Effective March 24, 2016)

By: Donna J. Kinzel

Name: Donna J. Kinzel

Its: Senior Vice President, Chief Financial Officer, and Treasurer

DELMARVA POWER & LIGHT COMPANY
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES
(Effective March 24, 2016)

By: Donna J. Kinzel

Name: Donna J. Kinzel

Its: Senior Vice President, Chief Financial Officer, and Treasurer

POTOMAC ELECTRIC POWER COMPANY
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES
(Effective March 24, 2016)

By: Donna J. Kinzel

Name: Donna J. Kinzel

Its: Senior Vice President, Chief Financial Officer, and Treasurer

PEPCO HOLDINGS LLC
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES
(Effective March 24, 2016)

By: Donna J. Kinzel

Name: Donna J. Kinzel

Its: Senior Vice President, Chief Financial Officer, and Treasurer

PHI SERVICE COMPANY
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES
(Effective March 24, 2016)

By: Donna J. Kinzel

Name: Donna J. Kinzel

Its: Senior Vice President, Chief Financial Officer, and Treasurer

Attachment A

Commonwealth Edison Company

Commonwealth Edison of Indiana, Inc.

PECO Energy Company

Exelon Generation Company, LLC

Baltimore Gas and Electric Company (effective March 12, 2012)

Atlantic City Electric Company (effective March 24, 2016)

Delmarva Power & Light Company (effective March 24, 2016)

Potomac Electric Power Company (effective March 24, 2016)

PEPCO Holdings LLC (effective March 24, 2016)

PHI Service Company (effective March 24, 2016)

Any subsidiary involved in directly providing goods, construction or services to the foregoing companies.

Service Agreement Schedule 1

Allocation Ratios:

General:

Direct charges shall be made so far as costs can be identified and related to the particular transactions involved without excessive effort or expense. Other elements of cost, including taxes, interest, other overhead, and compensation for the use of capital procured by the issuance of capital stock, shall be fairly and equitably allocated using the ratios set forth below.

Revenue Related Ratios:

Revenues
Sales - Units sold and/or transported
Number of Customers

Expenditure Related Ratios:

Total Expenditures
Operations and Maintenance Expenditures
Capital Expenditures
Service Company Billings
Service Company SLA Billings (Non-governance)

Labor/Payroll Related Ratios:

Labor / Payroll
Number of Employees

Units Related Ratios:

Usage (for example: CPU's, square feet , number of vendor invoice payments)
Consumption (for example: tons of coal, gallons of oil, MMBTU's)
Capacity (for example: nameplate generating capacity, peak load, gas throughput)
Other units related

Assets Related Ratios:

Total Assets
Current Assets
Gross Plant

Composite Ratios:

Total Average Assets and 12 months ended Gross Payroll
Modified Massachusetts Formula
Other composite ratios

Service Agreement Schedule 2

Services Including But Not Limited To:

General:

Direct charges shall be made so far as costs can be identified and related to the particular transactions involved without excessive effort or expense. Other elements of cost, including taxes, interest, other overhead, and compensation for the use of capital procured by the issuance of capital stock, shall be fairly and equitably allocated using the ratios set forth in Schedule 1.

Administrative & management services including but not limited to:

- accounting
 - bookkeeping
 - billing
 - accounts receivable
 - accounts payable
 - financial reporting
- audit
- claims
- communications
- customer operations
- customer services
- executive
- finance
- insurance
- information systems services
- investment advisory services
- legal
- library
- record keeping
- secretarial & other general office support
- real estate management
- security holder services
- tax
- treasury
- other administration & management services

Expected allocation ratios: Revenue Related, Expenditure Related, Labor/Payroll Related, Units Related, Assets Related, Composite

Personnel services including but not limited to:

- recruiting
- training & evaluation services
- payroll processing
- employee benefits administration & processing
- labor negotiations & management
- other personnel services

Expected allocation ratios: Labor/Payroll Related, Units Related, Composite

Purchasing services including but not limited to:

- preparation & analysis of product specifications
- requests for proposals & similar solicitations
- vendor & vendor-product evaluations
- purchase order processing
- receipt, handling, warehousing and disbursement of purchased items contract negotiation & administration
- inventory management & disbursement
- other purchasing services

Expected allocation ratios: Expenditure Related, Labor/Payroll Related, Units Related, Assets Related, Composite

Facilities management services including but not limited to:

- office space
- warehouse & storage space
- transportation facilities (including dock & port, rail sidings and truck facilities)
- repair facilities
- manufacturing & production facilities
- fixtures, office furniture & equipment

Expected allocation ratios: Expenditure Related, Labor/Payroll Related, Units Related, Composite

Computer services including but not limited to:

- computer equipment & networks
- peripheral devices
- storage media
- software

Expected allocation ratios: Expenditure Related, Labor/Payroll Related, Units Related, Assets Related, Composite

Communications services including but not limited to:

- communications equipment
- audio & video equipment
- radio equipment
- telecommunications equipment & networks
- transmission & switching capability

Expected allocation ratios: Expenditure Related, Labor/Payroll Related, Units Related, Assets Related, Composite

Machinery management services including but not limited to:

- equipment
- tools
- parts & supplies

Expected allocation ratios: Expenditure Related, Labor/Payroll Related, Units Related, Composite

Vehicle management services including but not limited to:

- automobiles
- trucks
- vans
- trailers
- railcars
- marine vessels
- aircraft
- transport equipment
- material handling equipment
- construction equipment

Expected allocation ratios: Expenditure Related, Labor/Payroll Related, Units Related, Composite

Operational services including but not limited to:

- drafting & technical specification, development & evaluation
- consulting
- engineering
- environmental
- safety
- nuclear
- construction

design
resource planning
economic & strategic analysis
research
testing
training
customer solicitation
support & other marketing related services
public & governmental relations
other operational services

Expected allocation ratios: Revenue Related, Expenditure Related, Labor/Payroll Related,
Units Related, Assets Related, Composite

Exhibit B

Service Level Arrangement

Arrangement between _____ Services Department and [Client Company]

Purpose

Governing Agreement

Term of Service

Scope of Services

Scope of Services

Service Responsibility Matrix

Services, Tasks		

Service Costing Schedule

Monthly Billing Table:

Service/Transaction	Estimated Monthly Billing

Performance Metrics & Performance Reporting

Signatures			
Manager Service Company		Name (Client) Title	
_____	_____	_____	_____
Signature	Date	Signature	Date

Exhibit C

Project Charter

Mission:

Objective

-
-

Business Need / Expected Benefits

-

Project Approach

-
-
-

Measures of Success / Effectiveness

-
-

Project Team

- Sponsor -
- Responsible Director –
- Project Manager –
- Project Team –

High Level Schedule

Activity or Deliverable	Start Date	End Date

High Level Cost Estimate

Item	Cost

Major Risks and Issues

-

Assumptions and Constraints

-

Project Charter Authorizing Signatures

Name / Title	Signature	Date

MUTUAL SERVICES AGREEMENT

BETWEEN

PECO ENERGY COMPANY

AND

**EXELON CORPORATION AND ANY OR ALL OF ITS SUBSIDIARIES AND/OR
AFFILIATES WHOLLY OR PARTLY-OWNED BY EXELON CORPORATION**

AND

**EXELON GENERATION COMPANY, LLC AND ANY OR ALL OF ITS
SUBSIDIARIES AND/OR AFFILIATES WHOLLY OR PARTLY-OWNED
BY EXELON GENERATION COMPANY, LLC**

AND

**EXELON ENTERPRISES, LLC AND ANY OR ALL OF ITS SUBSIDIARIES
AND/OR AFFILIATES WHOLLY OR PARTLY-OWNED BY
EXELON ENTERPRISES COMPANY, LLC**

AND

**COMMONWEALTH EDISON COMPANY AND ANY OR ALL OF ITS
SUBSIDIARIES AND/OR AFFILIATES WHOLLY OR PARTLY-OWNED BY
COMMONWEALTH EDISON COMPANY**

**THIS AGREEMENT, made and entered into this 1st day of January, 2001, by and
between the following: PECO ENERGY COMPANY ("PECO"), a Pennsylvania Corporation;
and Exelon Corporation ("Exelon") and any or all of its subsidiaries and/or affiliates wholly or
partly-owned by Exelon Corporation; Exelon Generation Company, LLC ("Genco") and any or
all of its subsidiaries and/or affiliates wholly or partly-owned by Genco; Exelon Enterprises
Company, LLC ("Enterprises") and any or all of its subsidiaries and/or affiliates wholly or
partly-owned by Enterprises; and Commonwealth Edison Company ("ComEd") and any or all of
its subsidiaries and/or affiliates wholly or partly-owned by ComEd (hereinafter collectively the
"Affiliates," PECO and its Affiliates are collectively referred to as "Parties.")**

WITNESSETH:

WHEREAS, the Parties desire to enter into this Agreement providing for the performance of certain services as more particularly set forth herein; and

WHEREAS, to maximize efficiency, and to achieve cost savings, the Parties desire to avail themselves of the benefits of having services provided by the least cost provider thereof whenever possible, and to compensate such provider appropriately for such services;

NOW, THEREFORE, in consideration of these premises and of the mutual agreements set forth herein, the Parties agree as follows:

Section 1. Definitions

Commission – the Pennsylvania Public Utility Commission.

Providing Company – one or more Parties to this Agreement that have agreed to provide requested services to another Party in accordance with the terms of this Agreement.

Requesting Company – one or more Parties to this Agreement that are requesting services to be provided by another Party in accordance with the terms of this Agreement

Section 2. Agreement to Provide Services

PECO and Affiliates agree to provide, upon the terms and conditions set forth herein, services including but not limited to those services hereinafter referred to and described in Section 3, at such times, for such period and in such manner as Requesting Company may from time to time request and Providing Company concludes it is able and willing to provide. In providing such services, Providing Company may arrange, as it deems appropriate, for the services of such experts, consultants, advisers, and other persons with necessary qualifications as are required for or pertinent to the provision of the requested services.

Section 3. Services to be Provided

A Providing Company shall render services as Requesting Company may request from time to time and Providing Company determines it is able and willing to perform.

Section 4. New Affiliates

New direct or indirect affiliates of PECO, which may come into existence after the effective date of this Mutual Service Agreement, may become parties to this Agreement. The Parties hereto shall make such changes in the scope and character of the services to be provided and the method of assigning, distributing or allocating costs of such services as may become necessary to achieve a fair and equitable assignment, distribution, or allocation of costs among all Requesting Companies, including the new affiliates.

Section 5. Compensation of Providing Company

As compensation for the services to be provided hereunder, a Requesting Company shall generally pay to Providing Company charges for services that are no more than the cost thereof (except as otherwise directed or permitted by an appropriate regulatory authority), insofar as costs can reasonably be identified and related to the particular services in question or otherwise fairly and equitably allocated to such services. To the extent that PECO or its affiliated Electric Generation Supplier (as that term is defined in the Pennsylvania Public Utility Code) are participants in a particular transaction, the Requesting Company shall pay to Providing Company charges for services that comply with the Commission's decisions, rules and regulations, including the Commission-approved settlement of Docket Nos. R-00973953 and P-00971265 and Appendices G and H thereto. In addition, all transactions conducted hereunder shall be subject to the Public Utility Holding Company Act of 1935, as administered by the Securities and Exchange Commission.

Section 6. Service Requests

The services described herein or contemplated to be provided hereunder shall be directly assigned, distributed or allocated by activity, project, program, work order or other appropriate basis.

Section 7. Payment

Payment shall be by making remittance of the amount billed or by making appropriate accounting entries on the books of the companies involved. Invoices shall be prepared on a monthly basis for services provided hereunder.

Section 8. Effective Date and Termination

This Agreement has been approved by the Commission in Docket No. A-110550F0147 and shall become effective as of the date of execution and shall remain in effect from said date unless terminated by the Commission or by mutual agreement. Any Party may withdraw from this Agreement by giving at least sixty days written notice to the other Parties prior to withdrawal.

Section 9. Access to Records


For the seven years following a transaction under this Agreement, the Requesting Company may request access to and inspect the accounts and records of the Providing Company, provided that the scope of access and inspection is limited to accounts and records that are related to such transaction.

Section 10. Assignment

This Agreement and the rights hereunder may not be assigned without the mutual written consent of all Parties hereto.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed and attested by their authorized officers as of the day and year first above written.

PECO ENERGY COMPANY

By: 
Craig L. Adams

Title: Senior Vice President and
Chief Operating Officer

Date: 7/16/2010

**EXELON GENERATION COMPANY, LLC
AND ANY OR ALL OF ITS SUBSIDIARIES AND/OR
AFFILIATES WHOLLY OR PARTLY-OWNED BY
EXELON GENERATION COMPANY, LLC**

By: _____
Doyle M. Beneby

Title: Senior Vice President

Date: _____

**EXELON ENTERPRISES COMPANY, LLC
AND ANY OR ALL OF ITS SUBSIDIARIES AND/OR
AFFILIATES WHOLLY OR PARTLY-OWNED BY
EXELON ENTERPRISES COMPANY, LLC**

By: _____
Carter C. Culver

Title: Chief Executive Officer and President

Date: _____

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed and attested by their authorized officers as of the day and year first above written.

PECO ENERGY COMPANY

By: _____
Craig L. Adams

Title: Senior Vice President and
Chief Operating Officer

Date: _____

**EXELON GENERATION COMPANY, LLC
AND ANY OR ALL OF ITS SUBSIDIARIES AND/OR
AFFILIATES WHOLLY OR PARTLY-OWNED BY
EXELON GENERATION COMPANY, LLC**

By:  _____
Doyle N. Beneby

Title: Senior Vice President

Date: 7/14/2010

**EXELON ENTERPRISES COMPANY, LLC
AND ANY OR ALL OF ITS SUBSIDIARIES AND/OR
AFFILIATES WHOLLY OR PARTLY-OWNED BY
EXELON ENTERPRISES COMPANY, LLC**

By: _____
Carter C. Culver

Title: Chief Executive Officer and President

Date: _____

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed and attested by their authorized officers as of the day and year first above written.

PECO ENERGY COMPANY

By: _____
Craig L. Adams

Title: Senior Vice President and
Chief Operating Officer

Date: _____

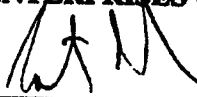
**EXELON GENERATION COMPANY, LLC
AND ANY OR ALL OF ITS SUBSIDIARIES AND/OR
AFFILIATES WHOLLY OR PARTLY-OWNED BY
EXELON GENERATION COMPANY, LLC**

By: _____
Doyle M. Beneby

Title: Senior Vice President

Date: _____

**EXELON ENTERPRISES COMPANY, LLC
AND ANY OR ALL OF ITS SUBSIDIARIES AND/OR
AFFILIATES WHOLLY OR PARTLY-OWNED BY
EXELON ENTERPRISES COMPANY, LLC**

By:  _____
Carter C. Culver

Title: Chief Executive Officer and President

Date: July 27, 2010

**EXELON CORPORATION
AND ANY OR ALL OF ITS SUBSIDIARIES AND/OR
AFFILIATES WHOLLY OR PARTLY OWNED BY
EXELON CORPORATION**

By: 
Duane M. DesParte

Title: Vice President and Corporate Controller

Date: 7-16-10

**COMMONWEALTH EDISON COMPANY
AND ANY OR ALL OF ITS SUBSIDIARIES AND/OR
AFFILIATES WHOLLY OR PARTLY-OWNED BY
COMMONWEALTH EDISON COMPANY**

By: _____
Joseph R. Trpik, Jr.

Title: Senior Vice President, Chief Financial Officer
and Treasurer

Date: _____

**EXELON CORPORATION
AND ANY OR ALL OF ITS SUBSIDIARIES AND/OR
AFFILIATES WHOLLY OR PARTLY OWNED BY
EXELON CORPORATION**

By: _____
Duane M. DesParte

Title: Vice President and Corporate Controller

Date: _____

**COMMONWEALTH EDISON COMPANY
AND ANY OR ALL OF ITS SUBSIDIARIES AND/OR
AFFILIATES WHOLLY OR PARTLY-OWNED BY
COMMONWEALTH EDISON COMPANY**

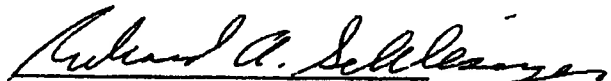
By: _____
Joseph R. Trjik, Jr.

Title: Senior Vice President, Chief Financial Officer
and Treasurer

Date: July 28, 2010

VERIFICATION

I, Richard A. Schlesinger, hereby declare that I am Manager, Retail Rates of PECO Energy Company; that, as such, I am authorized to make this verification on its behalf; that the facts set forth in the foregoing Request for Contract Approval are true and correct to the best of my knowledge, information and belief; and that I make this verification subject to the penalties of 18 Pa.C.S. §4904 pertaining to false statements to authorities.


Richard A. Schlesinger

Date: November 17, 2010

EXELON BUSINESS SERVICES COMPANY

ASSOCIATE TRANSACTION

PROCEDURES

MANUAL

January 2025

Introduction

Exelon Business Services Company, LLC (BSC or Services Company) provides a variety of administrative, management and support services to Exelon Corporation and other Exelon system companies and business units (Client Companies). BSC is subject to the rules and regulations of the Federal Energy Regulatory Commission (FERC) pursuant to the Public Utility Holding Company Act of 2005 (PUHCA). In addition, each of the individual state regulated public utility companies have additional requirements related to associate transactions. Where applicable, these requirements have been incorporated into these Policies and Procedures.

Service Agreements and Work Orders

BSC has entered into a General Services Agreement or Service Agreement with Client Companies that is substantially similar to the General Services Agreement (GSA) attached hereto as Exhibit A. The Service Agreement sets forth in general terms the services to be performed by BSC directly or indirectly for Client Companies. BSC and each Client Company will prepare Work Orders, in the form of Service Level Arrangements (SLA), to specify the services to be performed by BSC for a Client Company. A sample SLA is attached hereto as Exhibit B. Additional documentation of work to be performed pursuant to SLAs may be used by the parties.

The purpose of the SLA is to establish service expectations between BSC and each Client Company. Each SLA will be reviewed and agreed upon on an as needed basis by authorized representatives of BSC and each Client Company. In conjunction with this review of SLAs, the allocation methods and ratios presented in Service Agreement Schedules 1 and 2, attached to the GSA, shall be reviewed and agreed upon by the parties.

An SLA typically contains the following elements:

1. Scope of Services
2. Service Level Expectations
3. Unit Cost Expectations
4. Performance Measures
5. Billing Process

Each SLA is approved by the individual(s) authorized to represent BSC and the Client Company related to the services to be provided.

BSC currently has three distinct processes related to SLAs.

1. The SLA process starts with the BSC Service Providers and the Client Companies representatives meeting to agree upon services to be provided over a future period of time, generally one to three years in duration. As BSC has been in operation for over ten years, most services have been defined and have been agreed to by the parties, and have been delivered efficiently and consistently to the Client Companies for a period of time. New service areas and services may be added in the future, or may be removed from the BSC services offerings. The SLA meetings focus on changes to service offerings and on refining the expected quantities to be consumed, as well as on improvements in providing the services or changes in the operational requirements around providing the services, including benchmarking and performance metrics, definition of responsibilities and other provisions between Service Providers and customer. The Service Providers are responsible for the over-all content in the Exelon BSC Service Catalog. Portions of the SLA template and Exelon BSC Service Catalog are reviewed by Legal. Early in the SLA process, the Legal review concentrates on the scope, governing agreement and certain terms and conditions. The Accounting review of the Exelon BSC Service Catalog and SLA drafts takes place near the end of the process and concentrates on the billing approach and pricing table sections of the Exelon BSC Service Catalog for compliance to the GSA and other PUHCA 2005 requirements. BSC Finance will check completed SLAs to make sure that changes are not made after Legal and Accounting review, or if such changes have been made, will obtain Legal and/or Accounting review of the changes. BSC Finance shall retain documentation evidencing the required SLA reviews in accordance with the record retention requirements. BSC works with the accounting and finance departments in the Client Companies to set-up the code block that the customer wants to be charged for the various services, and the level (company level, intermediate level, or department level) at which they wish to be billed. BSC Accounting works with BSC Finance to set up the appropriate accounting – cost capture pools on BSC’s books. For most customers, the BSC Billing Systems journalize the actual monthly charges on the customer’s books during the financial close.
2. The second process relates to change orders and other emergent work that appear after budgets have been locked down and the actual year has begun. Similar to the SLA process, BSC Accounting is involved to review any change orders for GSA and PUHCA compliance, and work with the customers’ accounting departments to set-up and bill each item appropriately.
3. The third process relates to acquisitions or other new potential business for BSC. The BSC Service Providers interface with the M&A Team. The BSC support services costs are developed and include one-time and on-going support costs. Emergent work projects are set-up to collect one-time charges of adding the acquisition into BSC established services. BSC may prepare a proposal capturing integrated support service scope, schedule, budget, and assumptions. Linkage to an existing customer SLA is generally preferred, otherwise a new SLA may need to be created. For new SLA work, general terms and conditions are reviewed and signed by the controlling customer authorizing the work to proceed. BSC Finance and BSC Accounting gets involved in similar roles as mentioned above for the other processes.

Accounting Procedures

BSC will maintain processes which allow it to accumulate costs in Cost Centers and cost pools. Where possible, these costs will be charged out to Client Companies using direct charging methodologies, including time and materials and unit price (standard rate) basis. Cost Centers and cost pools collect resource costs for services and activities described in the Exelon BSC Service Catalog. This process supports the philosophy of billing costs to the Client Company on

an appropriate basis. BSC will use this process to maintain accounting systems to record all of its costs.

Costs will be billed to Client Companies as work is performed and costs are incurred. When a service requested by a Client Company has not been previously specified, a new SLA may be created or the existing one revised. BSC Accounting is responsible for ensuring that all of the billing methodologies are consistent with the GSA.

Direct Costs are defined as those that can be identified as applicable to services performed for a single Client Company or group of Client Companies. Direct costs include the fully distributed cost of providing a particular service. The fully distributed costs include labor costs, labor related costs (such as pensions and benefit costs, and facility costs), IT costs, outside services where applicable, back office support costs of running BSC, and other non-labor costs such as materials and supplies. Direct Costs will be charged to the Client Company or Companies responsible for the activity.

BSC will use direct charging (e.g., standard costing or unit prices and/or time and materials) and cost allocations to bill Client Companies. Under a standard costing methodology, as product or service units are used by the Client Companies, the services are directly billed to Client Companies at standard rates. Standard rates are fully cost burdened billing unit rates used by a specific department for a specified service. These rates are established for a number of services offered by the Services Company including invoice processing cost per invoice, mainframe computing cost per CPU usage, and IT desktop support cost per desktop computer. In general, these standard rates are calculated by estimating the fully distributed cost of providing the service for the year divided by the expected number of units (selected as the unit of measurement) to be consumed by all associated customers.

Residual amounts or costs that cannot be directly billed using reasonable measures will remain in the Cost Center to be allocated to Client Companies on an appropriate basis.

Indirect Costs include those costs of a general nature such as general services, and other support costs which cannot be specifically identified to a specific client company or smaller group of companies or to a specific service and therefore must be allocated. An example of Indirect Costs includes most corporate governance services that benefit all companies, which consists of, for example, functions such as accounting, finance, executive, strategic planning, investor relations, government affairs and policy, and corporate communications. The allocation methods used to assign costs to Client Companies will be based on factors identified in Schedule 1 attached to the GSA.

Services and Service Level Arrangements (SLA)

Based on experience and discussions with the Client Companies, BSC has made available a list of service offerings that are defined in the Exelon BSC Service Catalog for the SLA period. Responsibilities of Client Companies for requesting services are defined in the Exelon BSC Service Catalog. A listing of current SLAs and the Exelon BSC Service Catalog can be found on the Exelon Intranet under Operating Companies – BSC.

Services provided will be reviewed on an as needed basis by BSC and Client Companies. SLAs will be prepared for on-going and for special services, which benefit one or more Client Companies. Examples of on-going services are payroll processing and IT desktop support. SLAs will be approved by the individual(s) authorized to represent BSC and each Client Company in accordance with Company Capital Approval Policies. In all cases, the authorized approvers representing BSC and the Client Company will be different individuals.

When a new service or project is identified, BSC Finance and BSC Accounting will determine whether a new SLA shall be used or whether the costs shall be captured in an existing SLA. One or more of the following criteria should be considered in determining the need for a new SLA:

1. No existing SLA uses the billing methodology that is needed for the new service project.
2. No existing SLA charges costs to the benefiting Client Company for the new service or project.
3. There is a specific regulatory requirement to allocate costs in a specific manner regardless of amount for the new project/service.
4. No existing SLA captures similar activity or services.
5. The total estimated annual cost of the new service or project is greater than \$500,000.

SLA (Work Order) Monitoring and Control

BSC Finance and BSC Accounting are responsible for reviewing, monitoring and maintaining the SLA (Work Order) and Exelon BSC Service Catalog documentation. BSC Finance and BSC Accounting will also authorize new SLAs as necessary. A formal annual review will be required of all SLAs including a review by legal. As part of the annual review, inactive SLAs will be removed.

Allocation Factors Update and Revisions

Allocation factors will be based on cost drivers specifically applicable to the service provided. BSC Accounting will have the primary responsibility for ensuring that allocation factors are correct, accurate and current. BSC Finance and the Service Providers will assist in gathering required usage and other data to calculate the allocation factors.

BSC Accounting will be responsible for evaluating new allocation methodologies and will consult the Legal Department as needed. Adequate supporting documentation shall be obtained from all associate companies/business units for the raw data used in the allocation methodologies, and maintained in accordance with record retention requirements set forth in the Exelon record retention policy and schedule.

A list of current allocations will be filed annually with the FERC on FERC Form No. 60.

Time Reporting

All BSC employees, including executives, shall keep, within reasonable cost, time records supporting labor charged to separately identifiable goods and services performed for Client Companies. Time records are kept in a timekeeping management system or manually on time sheets.

Employees will record time weekly in a minimum of one-hour increments. Departments may elect to record employees' time in increments smaller than an hour to meet special needs.

The employee's immediate supervisor will review and approve time reports. The BSC Controller's organization will be the authorized delegate for the review of executive time records. Time records will be maintained in accordance with record retention requirements set forth in the Exelon record retention policy and schedule.

Billing and Review

BSC shall prepare a monthly invoice report detailing the services / products provided by Service Area for each Client Company. Payment shall be made by the Client Company by making remittance or by making (offsetting) accounting entries of the amount billed. Payment term (or appropriate offsetting accounting entries) is within thirty days of receipt.

Dispute Resolution Procedure

In the event there is a dispute between the Client Company and BSC regarding a billing methodology and/or amount, representatives of the Services and Client Companies will meet to discuss the issue. If a resolution cannot be reached among the Parties, the issue will be referred to each Party's executive management for final resolution.

Internal Audit Control

Internal Audit, under the direction of the General Auditor, will conduct periodic reviews of BSC's business processes and systems to ensure that the services provided are properly documented and charged to the Client Companies on an appropriate basis. Reviews shall be performed such that all major service areas are evaluated over time. Internal Audit will also conduct reviews of transactions and SLA charge methods to assess whether they comply with

regulatory requirements. Internal Audit will also review the BSC allocations and corporate governance costs every two years.

Internal Audit maintains an independent role and has direct contact to Exelon's Audit Committee. Audit findings, recommendations and progress toward resolution of findings are reported to the Audit Committee and Senior Management as appropriate.

Budgeting

Budgeting for BSC will be a joint effort between it and other Client Companies. Renewal / revision of SLAs for the upcoming budget period will provide the basis for preparing budgets.

Evaluation

BSC will review its costs for competitiveness on a regular basis. Benchmarking and other measurement techniques will be used to the extent deemed appropriate by senior management. Additionally, BSC will also initiate a customer review process to gauge the value and quality of the services provided. Results will be shared with the Client Companies to allow them to evaluate cost effectiveness and assess alternate options.

EXHIBIT A

GENERAL SERVICES AGREEMENT

BETWEEN

EXELON BUSINESS SERVICES COMPANY

AND

EXELON CORPORATION; EXELON ENERGY DELIVERY COMPANY, LLC;
COMMONWEALTH EDISON COMPANY; PECO ENERGY COMPANY; EXELON
VENTURES COMPANY, LLC; EXELON GENERATION COMPANY, LLC; EXELON
ENTERPRISES COMPANY, LLC; UNICOM INVESTMENT INC.; AND THE
SUBSIDIARIES, AFFILIATES AND ASSOCIATES OF EACH LISTED ENTITY.

THIS AGREEMENT, made and entered into this 1st day of January, 2001, by
and between the following Parties: EXELON BUSINESS SERVICES COMPANY (“Services
Company”), EXELON CORPORATION; EXELON ENERGY DELIVERY COMPANY, LLC;
COMMONWEALTH EDISON COMPANY; PECO ENERGY COMPANY; EXELON
VENTURES COMPANY, LLC; EXELON GENERATION COMPANY, LLC; EXELON
ENTERPRISES COMPANY, LLC; UNICOM INVESTMENT INC; AND THE
SUBSIDIARIES, AFFILIATES AND ASSOCIATES OF EACH LISTED ENTITY
(collectively, the “Client Companies”);

WITNESSETH:

WHEREAS, Client Companies, including EXELON CORPORATION, which is
registered under the terms of the Public Utility Holding Company Act of 1935 (the “Act”) and its
other subsidiaries, affiliates and associates desire to enter into this agreement providing for the

performance by Services Company for the Client Companies of certain services as more particularly set forth herein;

WHEREAS, Services Company is organized, staffed and equipped and has filed with the Securities and Exchange Commission (“the SEC”) to be a subsidiary service company under Section 13 of the Act to render to EXELON CORPORATION, and other subsidiaries, affiliates and associates of EXELON CORPORATION, certain services as herein provided; and

WHEREAS, to maximize efficiency, and to achieve merger related savings, the Client Companies desire to avail themselves of the advisory, professional, technical and other services of persons employed or to be retained by Services Company, and to compensate Services Company appropriately for such services;

NOW, THEREFORE, in consideration of these premises and of the mutual agreements set forth herein, the Parties agree as follows:

Section 1. Agreement to Provide Services

Services Company agrees to provide to Client Companies, upon the terms and conditions set forth herein, the services hereinafter referred to and described in Section 2, at such times, for such period and in such manner as Client Companies may from time to time request. Except with respect to “Corporate Governance Services” as defined in Section 7 hereof, the Services Company shall perform only those services as are requested by the Client Companies. Services Company will keep itself and its personnel available and competent to provide to Client Companies such services so long as it is authorized to do so by the appropriate federal and state regulatory agencies. In providing such services, Services Company may arrange, where it deems

appropriate, for the services of such experts, consultants, advisers and other persons with necessary qualifications as are required for or pertinent to the provision of such services.

Section 2. Services to be Provided

The services expected to be provided by Services Company hereunder may, upon request by a Client Company, include the services as set out in Schedule 2, attached hereto and made a part hereof. In addition to those identified in Schedule 2, Services Company shall provide such additional general or special services, whether or not now contemplated, as Client Companies may request from time to time and Services Company determines it is able to provide.

Notwithstanding the foregoing paragraph, no change in the organization of the Services Company, the type and character of the companies to be serviced, the factors for allocating costs to associate companies, or in the broad general categories of services to be rendered subject to Section 13 of the Act, or any rule, regulation or order thereunder, shall be made unless and until the Services Company shall first have given the SEC written notice of the proposed change not less than 60 days prior to the proposed effectiveness of any such change. If, upon the receipt of any such notice, the SEC shall notify the Services Company within the 60-day period that a question exists as to whether the proposed change is consistent with the provisions of Section 13 of the Act, or of any rule, regulation or order thereunder, then the proposed change shall not become effective unless and until the Services Company shall have filed with the SEC an appropriate declaration regarding such proposed change and the SEC shall have permitted such declaration to become effective.

Section 3. Changes in Parties

New direct or indirect subsidiaries, affiliates and associates of EXELON CORPORATION, which may come into existence after the effective date of this Services Agreement, may become additional Client Companies of Services Company and subject to this General Services Agreement. In addition, entities which are, as of the effective date of this General Services Agreement, direct or indirect subsidiaries, affiliates and associates of EXELON CORPORATION, may thereafter leave the holding company system, in which case they will no longer be subject to this General Services Agreement. The parties hereto shall make such changes in the scope and character of the services to be provided and the method of assigning, distributing or allocating costs of such services as may become necessary to achieve a fair and equitable assignment, distribution, or allocation of Services Company costs among associate companies taking into account both the new subsidiaries and the subsidiaries which have left the holding company system, subject to the provisions of Section 2 above.

Section 4. Compensation of Services Company

As compensation for the services to be rendered hereunder, Client Companies listed in Attachment A hereto, as revised from time to time, shall pay to Services Company all costs which reasonably can be identified and related to particular services provided by Services Company for or on Client Company's behalf (except as may otherwise be permitted by the SEC). All other Client Companies and their affiliates and associates (see Attachment B) shall pay to Services Company charges for services that are to be no less than cost (except as may otherwise be permitted by the SEC), insofar as costs can reasonably be identified and related by Services Company to its performance of particular services for or on behalf of Client Company.

The services described herein or contemplated to be provided hereunder shall be directly assigned, distributed or allocated by activity, project, program, work order or other appropriate basis. The factors for assigning or allocating Services Company costs to Client Company, as well as to other associate companies, are set forth in Schedules 1 and 2 attached hereto. Attachments A and B and Schedules 1 and 2 are each expressly incorporated herein and made a part hereof.

Any charges to the Client Companies on account of use of capital shall reflect a reasonable and efficient capital structure.

Section 5. Securities and Exchange Commission Rules

It is the intent of the Parties that the determination of the costs as used in this Agreement shall be consistent with, and in compliance with, the rules and regulations of the SEC, as they now exist or hereafter may be modified by the Commission.

Section 6. Service Review

The parties shall review each service covered by this Agreement on an as needed basis, to assess the quality of the service and to determine the continued need therefor, and shall, subject to the provisions of Section 2 above, amend the scope of services, delete services entirely from this Agreement, and/or decline services which are not “Corporate Governance Services,” as defined in Section 7 hereof, as they determine to be necessary or desirable.

Section 7. Corporate Governance Services.

Whether or not requested by the Client Companies, the Services Company may provide to all Client Companies, and Client Companies shall pay Services Company for, “Corporate Governance Services.” Corporate governance consists of those activities and services reasonably determined to be necessary for the lawful and effective management of Exelon System businesses. Corporate Governance Services may be supplied from functions such as accounting, finance, executive, strategic planning, legal, human resources/benefits, audit, corporate communications and public affairs, environmental, health and safety, government affairs and policy, and investor relations. Corporate Governance Services may include, but are not limited to, the following: planning and project evaluation; finance and treasury; accounting and analysis; risk management; tax; shareholder and investor relations; merger and acquisition services; strategic planning; diversity; employee and labor relations; HR planning and development; compensation and benefits; legal services in the areas of securities, PUHCA, employment, regulatory, contract, litigation and intellectual property laws; legal and administrative support to the Board of Directors; environmental compliance activities; ethics and compliance programs; management services for compliance with Federal laws, regulations and other policy requirements, including relationship management with the U.S. Congress and Federal agencies; corporate communications; branding; corporate events; charitable support; community relations and communications to local organizations; and communications to employees.

Section 8. Payment

Payment shall be by making remittance of the amount billed or by making

appropriate accounting entries on the books of the companies involved. Invoices shall be prepared on a monthly basis for services provided hereunder.

Section 9. EXELON CORPORATION

Except as authorized by rule, regulation, or order of the SEC, nothing in this Agreement shall be read to permit EXELON CORPORATION, or any person employed by or acting for EXELON CORPORATION, to provide services for other Parties, or any companies associated with said Parties.

Section 10. Client Companies

Except as limited by law or order of the SEC, Client Companies, their subsidiaries, affiliates and associates may provide services described herein to other Client Companies, their subsidiaries, affiliates and associates on the same terms and conditions as set out for the Services Company.

Section 11. Effective Date and Termination

This Agreement is executed subject to the consent and approval of all applicable regulatory agencies, and if so approved in its entirety, shall be deemed effective from the date that the merger between PECO ENERGY COMPANY and UNICOM CORPORATION was consummated, and shall remain in effect from said date unless terminated by mutual agreement or by any Party giving at least 90 days' written notice to the other Parties prior to the beginning of any calendar year, each Party fully reserving the right to so terminate this Agreement.

This Agreement may also be terminated or modified to the extent that performance may conflict with any rule, regulation or order of the SEC adopted before or after the making of this Agreement. This Agreement shall be terminated with respect to any Client Company immediately upon such Client Company ceasing to be a member of the Exelon holding company system.

The Parties' obligations under this Agreement which by their nature are intended to continue beyond the termination or expiration of this Agreement shall survive such termination or expiration.

Section 12. Access to Records

Records will be maintained in accordance with 17 C.F.R. §257 and in any event no less than seven years following a transaction under this Agreement. The Client Company may request access to and inspect the accounts and records of the Services Company, provided that the scope of access and inspection is limited to accounts and records that are related to such transaction.

Section 13. Assignment

This Agreement and the rights hereunder may not be assigned without the mutual written consent of all Parties hereto.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed and attested by their authorized officers as of the day and year first above written.

EXELON BUSINESS SERVICES COMPANYBy /s/ Ruth Ann M. Gillis

Ruth Ann M. Gillis

Title: President

EXELON CORPORATION,ON BEHALF OF ITSELF AND ITS SUBSIDIARIES, AFFILIATES
AND ASSOCIATESBy /s/ J. Barry Mitchell

J. Barry Mitchell

Title: Senior Vice President and Treasurer

EXELON ENERGY DELIVERY COMPANY, LLC,

ON BEHALF OF ITSELF AND ITS SUBSIDIARIES

By /s/ J. Barry Mitchell

J. Barry Mitchell

Title: Vice President and Treasurer

COMMONWEALTH EDISON COMPANY,

ON BEHALF OF ITSELF AND ITS SUBSIDIARIES

By /s/ J. Barry Mitchell

J. Barry Mitchell

Title: Senior Vice President, Treasurer, and Chief Financial Officer

PECO ENERGY COMPANY,

ON BEHALF OF ITSELF AND ITS SUBSIDIARIES

By /s/ J. Barry Mitchell

J. Barry Mitchell

Title: Vice President, Treasurer, and Chief Financial Officer

**EXELON VENTURES COMPANY LLC,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES**

By /s/ J. Barry Mitchell
J. Barry Mitchell
Title: Vice President, Treasurer, and Chief Financial Officer

**EXELON GENERATION COMPANY, LLC,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES**

By /s/ J. Barry Mitchell
J. Barry Mitchell
Title: Vice President, Treasurer, and Chief Financial Officer

**EXELON ENTERPRISES COMPANY, LLC,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES**

By /s/ J. Barry Mitchell
J. Barry Mitchell
Title: Vice President and Treasurer

**UNICOM INVESTMENT INC.,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES**

By /s/ J. Barry Mitchell
J. Barry Mitchell
Title: Chairman, President and Chief Executive Officer,
Director, Vice President and Treasurer

**BALTIMORE GAS AND ELECTRIC COMPANY,
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES
(effective March 12, 2012)**

By /s/ Carim V. Khouzami
Carim V. Khouzami
Title: Vice President, Chief Financial Officer and Treasurer

ATLANTIC CITY ELECTRIC COMPANY
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES
(Effective March 24, 2016)

By: /s/ Donna J. Kinzel
Donna J. Kinzel

Its: Senior Vice President, Chief Financial Officer and
Treasurer

DELMARVA POWER & LIGHT COMPANY
ON BEHALF OF ITSELF AND ITS
SUBSIDIARIES (Effective March 24, 2016)

By: /s/ Donna J. Kinzel
Donna J. Kinzel

Its: Senior Vice President, Chief Financial Officer and
Treasurer

POTOMAC ELECTRIC POWER COMPANY
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES
(Effective March 24, 2016)

By: /s/ Donna J. Kinzel
Donna J. Kinzel

Its: Senior Vice President, Chief Financial Officer and
Treasurer

PEPCO HOLDINGS LLC
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES
(Effective March 24, 2016)

By: /s/ Donna J. Kinzel
Donna J. Kinzel

Its: Senior Vice President, Chief Financial Officer and
Treasurer

PHI SERVICE COMPANY
ON BEHALF OF ITSELF AND ITS SUBSIDIARIES
(Effective March 24, 2016)

By: /s/ Donna J. Kinzel
Donna J. Kinzel

Its: Senior Vice President, Chief Financial Officer and
Treasurer

Attachment A

Commonwealth Edison Company

Commonwealth Edison of Indiana, Inc.

PECO Energy Company

Exelon Generation Company, LLC

Baltimore Gas and Electric Company (effective March 12, 2012)

Atlantic City Electric Company (effective March 24, 2016)

Delmarva Power & Light Company (effective March 24, 2016)

Potomac Electric Power Company (effective March 24, 2016)

PEPCO Holdings LLC (effective March 24, 2016)

PHI Service Company (effective March 24, 2016)

Any subsidiary involved in directly providing goods, construction or services to the foregoing companies.

Attachment B

All other Client Companies and their affiliates and associates not referred to in Attachment A.

Service Agreement Schedule 1**Allocation Ratios:****General:**

Direct charges shall be made so far as costs can be identified and related to the particular transactions involved without excessive effort or expense. Other elements of cost, including taxes, interest, other overhead, and compensation for the use of capital procured by the issuance of capital stock, shall be fairly and equitably allocated using the ratios set forth below.

Revenue Related Ratios:

Revenues
Sales - Units sold and/or transported
Number of Customers

Expenditure Related Ratios:

Total Expenditures
Operations and Maintenance Expenditures
Capital Expenditures
Service Company Billings
Service Company SLA Billings (Non-governance)

Labor/Payroll Related Ratios:

Labor / Payroll
Number of Employees

Units Related Ratios:

Usage (for example: CPU's, square feet , number of vendor invoice payments)
Consumption (for example: tons of coal, gallons of oil, MMBTU's)
Capacity (for example: nameplate generating capacity, peak load, gas throughput)
Other units related

Assets Related Ratios:

Total Assets
Current Assets
Gross Plant

Composite Ratios:

Total Average Assets and 12 months ended Gross Payroll
Modified Massachusetts Formula
Other composite ratios

Service Agreement Schedule 2

Services Including But Not Limited To:

General:

Direct charges shall be made so far as costs can be identified and related to the particular transactions involved without excessive effort or expense. Other elements of cost, including taxes, interest, other overhead, and compensation for the use of capital procured by the issuance of capital stock, shall be fairly and equitably allocated using the ratios set forth in Schedule 1.

Administrative & management services including but not limited to:

- accounting
 - bookkeeping
 - billing
 - accounts receivable
 - accounts payable
 - financial reporting
- audit
- claims
- communications
- customer operations
- customer services
- executive
- finance
- insurance
- information systems services
- investment advisory services
- legal
- library
- record keeping
- secretarial & other general office support
- real estate management
- security holder services
- tax
- treasury
- other administration & management services

Expected allocation ratios: Revenue Related, Expenditure Related, Labor/Payroll Related, Units Related, Assets Related, Composite

Personnel services including but not limited to:

- recruiting
- training & evaluation services
- payroll processing
- employee benefits administration & processing
- labor negotiations & management
- other personnel services

Expected allocation ratios: Labor/Payroll Related, Units Related, Composite

Purchasing services including but not limited to:

- preparation & analysis of product specifications
- requests for proposals & similar solicitations
- vendor & vendor-product evaluations
- purchase order processing
- receipt, handling, warehousing and disbursement of purchased items contract negotiation & administration
- inventory management & disbursement
- other purchasing services

Expected allocation ratios: Expenditure Related, Labor/Payroll Related, Units Related, Assets Related, Composite

Facilities management services including but not limited to:

- office space
- warehouse & storage space
- transportation facilities (including dock & port, rail sidings and truck facilities)
- repair facilities
- manufacturing & production facilities
- fixtures, office furniture & equipment

Expected allocation ratios: Expenditure Related, Labor/Payroll Related, Units Related, Composite

Computer services including but not limited to:

- computer equipment & networks
- peripheral devices
- storage media
- software

Expected allocation ratios: Expenditure Related, Labor/Payroll Related, Units Related, Assets Related, Composite

Communications services including but not limited to:

- communications equipment
- audio & video equipment
- radio equipment
- telecommunications equipment & networks
- transmission & switching capability

Expected allocation ratios: Expenditure Related, Labor/Payroll Related, Units Related, Assets Related, Composite

Machinery management services including but not limited to:

- equipment
- tools
- parts & supplies

Expected allocation ratios: Expenditure Related, Labor/Payroll Related, Units Related, Composite

Vehicle management services including but not limited to:

- automobiles
- trucks
- vans
- trailers
- railcars
- marine vessels
- aircraft
- transport equipment
- material handling equipment
- construction equipment

Expected allocation ratios: Expenditure Related, Labor/Payroll Related, Units Related, Composite

Operational services including but not limited to:

- drafting & technical specification, development & evaluation
- consulting
- engineering
- environmental
- safety
- nuclear
- construction

design
resource planning
economic & strategic analysis
research
testing
training
customer solicitation
support & other marketing related services
public & governmental relations
other operational services

Expected allocation ratios: Revenue Related, Expenditure Related, Labor/Payroll Related,
Units Related, Assets Related, Composite

Exhibit B

Service Level Arrangement

Arrangement between _____ Services Department and [Client Company]

Scope

Governing Agreement

Term of Service

Services

Scope of Services

Service Responsibility Matrix [Included in Service Catalog]

Services, Tasks		

Billing Approach [Included in Service Catalog]

Pricing Table:

Service, Product # and Description	Billing Approach, Basis, Service Owner

Performance Metrics & Performance Reporting [Included in Service Catalog]

Signatures			
Exelon Business Services Company, LLC		Name (Client)	
		Title	
_____	_____	_____	_____
Signature	Date	Signature	Date

Exelon BSC Service Catalog – 2025

Table of Contents

INTRODUCTION	4
SERVICE TABLE DEFINITION	4
COMPLIANCE, AUDIT AND RISK SERVICES	6
COMPLIANCE, AUDIT AND RISK SERVICES INTRODUCTION	6
COMPLIANCE, AUDIT AND RISK SERVICES TABLE	6
<i>Responsibilities</i>	9
CORPORATE AFFAIRS	10
CORPORATE AFFAIRS INTRODUCTION	10
CORPORATE AFFAIRS SERVICES TABLE	10
<i>Responsibilities</i>	13
CORPORATE STRATEGY, INNOVATION & SUSTAINABILITY	16
CORPORATE STRATEGY, INNOVATION & SUSTAINABILITY INTRODUCTION	16
CORPORATE STRATEGY, INNOVATION & SUSTAINABILITY SERVICES TABLE	16
<i>Responsibilities</i>	19
CUSTOMER STRATEGY & SOLUTIONS SERVICES	20
CUSTOMER STRATEGY & SOLUTIONS SERVICES INTRODUCTION	20
CUSTOMER STRATEGY & SOLUTIONS SERVICES TABLE	20
<i>Responsibilities</i>	21
EXECUTIVES (INCLUDES GCAS)	23
EXECUTIVES (INCLUDES GCAS) INTRODUCTION	23
EXECUTIVES (INCLUDES GCAS) SERVICES TABLE	23
EXELON UTILITY OPERATIONS & CORPORATE PHYSICAL SECURITY SERVICES (INCLUDES TRANSMISSION STRATEGY & COMPLIANCE)	26
INTRODUCTION	26
EXELON UTILITY OPERATIONS (INCLUDES TRANSMISSION STRATEGY & COMPLIANCE) SERVICES TABLE	26

2025 Exelon BSC Service Catalog

- Responsibilities*..... 33
- CORPORATE PHYSICAL SECURITY SERVICES (CPS)..... 34**
 - CORPORATE PHYSICAL SECURITY SERVICES INTRODUCTION 34
 - CPS SERVICES TABLE..... 34
 - Responsibilities*..... 39
- FINANCE 41**
 - FINANCE INTRODUCTION 41
 - FINANCE SERVICES TABLE 41
 - CORPORATE DEVELOPMENT 47
 - CORPORATE DEVELOPMENT INTRODUCTION 47
 - CORPORATE DEVELOPMENT SERVICES TABLE 47
 - INVESTMENTS..... 49
 - INVESTMENTS INTRODUCTION 49
 - INVESTMENTS SERVICES TABLE 49
 - REAL ESTATE 51
 - REAL ESTATE INTRODUCTION 51
 - REAL ESTATE SERVICES TABLE 51
 - Responsibilities*..... 53
- FEDERAL GOVERNMENT AND REGULATORY AFFAIRS & PUBLIC POLICY 55**
 - FEDERAL GOVERNMENT AND REGULATORY AFFAIRS & PUBLIC POLICY INTRODUCTION 55
 - FEDERAL GOVERNMENT AND REGULATORY AFFAIRS & PUBLIC POLICY SERVICES TABLE..... 55
 - Responsibilities*..... 56
- HUMAN RESOURCES..... 58**
 - HUMAN RESOURCES INTRODUCTION 58
 - HUMAN RESOURCES SERVICES TABLE..... 58
 - Responsibilities*..... 75
- IT 83**
 - IT INTRODUCTION 83
 - IT SERVICES TABLE..... 83
- LEGAL SERVICES..... 106**
 - LEGAL SERVICES INTRODUCTION 106
 - LEGAL SERVICES TABLE 106

2025 Exelon BSC Service Catalog

SUPPLY	111
SUPPLY INTRODUCTION	111
SUPPLY SERVICES TABLE	111
<i>Responsibilities</i>	<i>116</i>
TRANSPORTATION AND EXECUTIVE PROTECTION	119
TRANSPORTATION AND EXECUTIVE PROTECTION INTRODUCTION	119
TRANSPORTATION AND EXECUTIVE PROTECTION SERVICES TABLE	119
<i>Responsibilities</i>	<i>120</i>
APPENDIX A	121
IT RxQ TECHNICAL SERVICES TABLE	121

Introduction

This EBSC Service Catalog describes all EBSC Services and standard levels of service delivery offered and provided by EBSC Practice Areas to all Exelon's Client Companies.

Practice Areas are:

- Compliance, Audit and Risk
- Corporate & Information Security Services (CISS)
- Corporate Affairs
- Corporate Strategy, Innovation, & Sustainability (CSIS)
- Executives (Includes GCAs)
- Exelon Utility Operations (Includes Transmission Strategy & Compliance)
- Finance
- Government and Regulatory Affairs & Public Policy
- Human Resources
- IT
- Legal Services (Includes Corporate Governance)
- Real Estate
- Supply
- Transportation

Exelon Business Services Company ("BSC" or "EBSC") establishes a Service Level Arrangement (SLA) document with each Client Company to which they provide services. Each EBSC SLA between EBSC and a Client Company documents the specific list of EBSC Services by Practice Area provided to each Client Company as well as any additional Affiliate Specific Assumptions that may be uniquely requested by or provided to that Client Company.

Service Table Definition

Service Table includes:

- **Service ID and Service Name**, which identifies the service within the Inter-Company Billing system.

2025 Exelon BSC Service Catalog

- **Service Description**, which describes the content and scope of the EBSC Practice Area Services.
- **Service Owner**, leader accountable for the definition, direction and delivery of the service, typically a VP or higher.

FERC Account and Billing Approach Table includes:

- **Service ID and Service Name**, which identifies the service within the Inter-Company Billing system.
- **Major Client FERC Account**, identifies the account per the Federal Energy Regulatory Commission (FERC) uniform system of accounts
- **Billing Approach**, which includes Allocated and Direct:
 - **Allocated**: When the services provided are not specifically assignable to one specific client company and will benefit multiple client companies, the service cost is allocated to the client companies based on a cost causative method.
 - **Direct**: Typically used when resources or costs are attributable to service delivery to one specific customer. Examples include Time and Material costs that are tracked and billed to customers and **R*Q (Unit Based)**: Used when service cost is tied to units of a service consumed by a customer (service driver). During the planning period, demand is forecasted, total cost of service delivery is budgeted, and Unit Price (Rounded) is determined by: $[\text{Service Budget}] / [\text{Total Forecasted Demand}]$. Monthly charge is based on $[\text{Actual monthly BU Demand}] * [\text{Unit Price}]$. Direct charges can also be billed through positive time reporting or projects billed to a specific customer.
- **Basis**, which describes the demand or allocation driver or basis of the billing method.

Performance Measurement Table:

The Performance Management section is optional and can be used to outline the standard by which the practice area monitors and reports performance, the level of service that will be expected to be met at a minimum, and target levels that will be expected to be met or exceeded on negotiated timelines (if applicable).

Responsibilities Table:

The Responsibilities section of the SLA is optional and can be used to provide clarity and ownership of the responsibilities between EBSC and the Client Company and/or identify who is responsible for each activity or decision that is required to provide or receive a service.

Compliance, Audit and Risk Services

Compliance, Audit and Risk Services Introduction

The Compliance, Audit and Risk Services function encompasses three separate but complementary teams: Compliance & Ethics, Enterprise Risk Management, and Exelon Audit Services.

Compliance, Audit and Risk Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
233	Risk As Requested	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon's CEO or Board of Directors	EVP Compliance, Audit and Risk
638	BSC Enterprise Risk Management Services	<ul style="list-style-type: none"> Enterprise risk management, governance, and oversight Responsible for the development of a comprehensive enterprise risk framework with policies/processes and implementation of enterprise reporting of risk metrics and limits Provides a framework that allows the business to identify top and emerging risks, as well as associated monitoring and mitigation of those risks. If risks lack clear ownership, ERM facilitates efforts to understand the risk, identify appropriate business owners, and support those business owners to establish sound management practices Review and grade capital projects, and participate as voting member in Project Concurrence Meetings (PCC) Administration and governance of OpCo level Risk Management Committee (RMC) meetings & content 	EVP Compliance, Audit and Risk
646	Exelon Audit Services	<ul style="list-style-type: none"> Provide internal controls assurance and stewardship as well as operational assurance including, but not limited to: Review the reliability and integrity of financial and operating information and the means used to identify measure, classify, and report such information Review the means of safeguarding assets and, as appropriate, verify the existence of such assets 	VP, Audit Services

BSC Compliance, Audit and Risk

7 2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
		<ul style="list-style-type: none"> Review and test established systems of internal control to ascertain whether they are functioning as designed Coordinate with other control and monitoring functions (e.g., risk management, compliance, CISS, legal, ethics, environmental, external auditors, etc.) Service offerings include Assurance (inclusive of Sarbanes Oxley and anti-fraud) and Advisory activities 	
833	BSC Revenue Adjustment	Cost represents the difference between the cost of actual paid time off for BSC employees and the amount of estimated paid time off for the BSC employees within the practice area.	EVP Compliance, Audit and Risk
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture.	EVP Compliance, Audit and Risk
953	Compliance & Ethics	<ul style="list-style-type: none"> Provides governance and oversight for Exelon's compliance with its regulatory and compliance obligations, including working with business units to ensure compliance risks are regularly assessed, appropriate controls are designed and implemented, and appropriate guidance is provided regarding compliance issues Provides enterprise-wide support and representation of business units on bulk electric system reliability and cybersecurity compliance matters Oversees policies and procedures related to interactions with public officials Oversees and supports the delivery of training and awareness communications across the enterprise on topics implicating regulatory compliance and ethics Serves as the primary resource for ethics advice and interpretation of the Code of Business Conduct, including management of annual disclosures of potential conflicts of interest and attestations Maintains a Help Line and a dedicated web portal (hosted by a third-party) for stakeholders to report concerns regarding potential ethics, compliance, or legal violations. Actively monitors the receipt of Help Line or other reports of potential violations of the Code of Business Conduct, ensures each report is properly assessed, oversees investigations, ensures investigative findings are properly documented, and participates in determining appropriate corrective action if violations are substantiated. Provides objective and independent investigation of reports of potential violations of Exelon's Code of Business Conduct or other policies and documents and reports investigative results. 	VP, Compliance & Ethics

BSC Compliance, Audit and Risk

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
		<ul style="list-style-type: none"> Background Investigations - Conducts Personnel Risk Assessments for candidates for new hires, staff augmentation contractors, employees being promoted to level E05 and above, and any employee or contractor requiring access to NERC CIP assets per the requirements of CIP-004 R3 	

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
233	Risk As Requested	923 – Outside Service Employed	Direct – 529050 Allocated - 529060	Time and Materials Modified Massachusetts Formula
638	BSC Risk Management Services	923 – Outside Service Employed	Direct – 529050 Allocated - 529060	Time and Materials Modified Massachusetts Formula
646	Exelon Audit Services	923 – Outside Service Employed	Direct - 529050 Allocated - 529060	Time and Materials Modified Massachusetts Formula
833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated - 529210 Allocated - 529060	Modified Massachusetts Formula
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct – 529700 Allocated - 529710	Fully Distributed Costs Cost Causative Method
953	Compliance & Ethics	923 – Outside Service Employed	Direct - 529200 Allocated – 529210 Allocated - 529060	Time and Materials Modified Massachusetts Formula

BSC Compliance, Audit and Risk

Responsibilities

Exelon Audit Services provides an independent, objective assurance and advisory activity designed to add value and improve operations. It works to help Exelon accomplish its objectives by bringing a systematic and disciplined approach to evaluating and improving the effectiveness of risk management, control, and governance processes. The role and responsibilities of Audit Services are overseen by the Audit and Risk Committee of the Board of Directors of Exelon and the function is part of the Exelon Compliance, Audit, and Risk organization.

Compliance & Ethics works to foster a culture of integrity and compliance throughout the company. It identifies, assesses, and ensures the mitigation of risks concerning Exelon's compliance with applicable laws, regulations, the Exelon Code of Business Conduct, and other company policies. It is responsible for providing training and regular communications to employees and contractors related to compliance and ethics; reviewing and ensuring the independent investigation of reports of potential violations of regulatory compliance obligations and company policies, including the Code of Business Conduct; and conducting Personnel Risk Assessments.

BSC Enterprise Risk Management has responsibility for Enterprise Risk Management governance and oversight.

Corporate Affairs

Corporate Affairs Introduction

Corporate Affairs’ role is to protect and enhance Exelon and OpCos’ reputations; foster a strong corporate character based on purpose, culture and values; build, manage and balance the interests of multi-stakeholder relationships; and serve as strategic business partners for all operating companies and trusted counselors to leaders. To maximize our impact and cost effectiveness, we focus our team and resources on strategic priorities and data driven campaigns that advance Exelon and the OpCos’ business and policy goals.

Corporate Affairs Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
611	Corporate Contributions	Governance, strategic and tactical management of Exelon Corporation’s charitable contributions, sponsorships, employee volunteer program, and associated internal communications activities designed to benefit the customers and communities that Exelon serves and enhance Exelon’s corporate reputation	VP, Corporate Relations
665	BSC Corporate Affairs As Requested	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon’s CEO or Board of Directors	SVP, Corporate Affairs and Chief Communications Officer
668	Corporate Affairs Operations	<p>External: Management of external communications strategies and tactics on behalf of the parent company, Exelon Corporation, including</p> <ul style="list-style-type: none"> • media relations; • issues and crisis management; • executive communications; • enterprise-level message development • branding, marketing and advertising; • digital and social media content and channel management; <p>Internal: Management of internal communications strategies and tactics on behalf of Exelon to all employees including:</p> <ul style="list-style-type: none"> • Developing research-based strategies, inclusive of employee survey feedback, direction and content for employee communications 	<p>SVP, Corporate Affairs and Chief Communications Officer</p> <p>VP, Corporate Affairs</p> <p>Director, Marketing, Digital and Brand</p> <p>Director, Media Relations</p>

Corporate Affairs

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
		<ul style="list-style-type: none"> • Creating and distributing company-wide communications such as leadership communications, road shows/town halls, email notifications, videos, special content sites, and the intranet • Drive employee understanding and engagement through strategic communications plans and channels <p>Enterprise: Provide strategic communications counsel and support to Exelon operating companies and EBSC departments</p> <p>Informational Advertising: Development and implementation of advertising across communication channels (radio, TV, outdoor, digital, social, terrestrial/streaming radio and audio) for Exelon Corporation and the Operating Companies to educate/inform customers and other audiences</p> <p>Promotional Advertising: Development and implementation of advertising across communication channels (radio, TV, outdoor, digital, social, terrestrial/streaming radio and audio) for Exelon Corporation and the Operating Companies to educate/inform customers and other audiences</p> <p>Reputational Advertising: Development and implementation of advertising across communication channels (radio, TV, outdoor, digital, social, terrestrial/streaming radio and audio) for Exelon Corporation and the Operating Companies to build brand recognition and foster brand favorability</p> <p>Reputational Management: develop, oversee, and maintain brand health tracking across Exelon and its operating companies while providing guidance and guardrails to the reputation management agency</p>	
733	BSC AV- Field Photography	<ul style="list-style-type: none"> • Field Photography • Studio Photography • Photo Printing • Digital Retouching • File Management <p>Services that are requested outside of standard business hours (8am – 5pm Local Time), will have overtime billed as an As Requested service</p>	Director, Marketing, Digital and Brand

Corporate Affairs

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
738	BSC AV - Creative Media and Video Services	<ul style="list-style-type: none"> Video production, including conceptualization, editing and production of videos for employee communications, training, safety awareness, presentations, and TV and radio marketing Coordination of freelance photographers, videographers and other talent. Field and studio photography, printing and retouching File Management <p>Examples of jobs: video production; flash/multimedia production; photography</p> <p>Services that are requested outside of standard business hours (8am – 5pm Local Time), will have overtime billed as an As Requested service</p>	Director, Marketing, Digital and Brand
833	BSC Revenue Adjustment	Cost represents the difference between the cost of actual paid time off for BSC employees and the amount of estimated paid time off for the BSC employees within the practice area.	SVP, Corporate Affairs, and Chief Communications Officer
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture	SVP, Corporate Affairs and Chief Communications Officer

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
611	Corporate Contributions	426.1 - Donations	Direct – 529100	Time and Material
			Allocated - 529110	Modified Massachusetts Formula
665	BSC Corporate Affairs As Requested	923 – Outside Service Employed	Direct – 529100	Time and Materials
			Allocated - 529110	Modified Massachusetts Formula
668	Communications Operations	930.1 – General Advertising Expenses	Direct – 529100	Time and Material
		923 – Outside Service Employed (Communications Operations)	Allocated - 529110	Modified Massachusetts Formula

Corporate Affairs

2025 Exelon BSC Service Catalog

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
733	BSC AV- IL Field Photography	923 – Outside Service Employed	Direct – 529100 Allocated - 529110	Time and Materials Modified Massachusetts Formula
738	BSC AV - Creative Media and Video Services	923 – Outside Service Employed	Direct – 529100 Allocated - 529110	Time and Materials Modified Massachusetts Formula
833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated - 529110	Modified Massachusetts Formula
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct – 529700 Allocated - 529710	Fully Distributed Costs Cost Causative Method

Responsibilities

Task / Responsibility	BSC Practice Area	Client Company
Communications Operations		
Identify and analyze client companies' key initiatives and issues	X	
Develop communications strategies and plans in coordination with client companies to support business objectives and drive favorability	X	X
Implement and manage client companies' communications strategies and plans	X	X
Develop internal communications strategies and plans in conjunction	X	
Manage creation, production and distribution of Exelon-wide employee communication vehicles	X	
Provide input, as requested, for Exelon-wide employee communications vehicles		X
Manage content creation, production, publishing and monitoring across Exelon social media channels	X	
Work with IT to develop and manage the governance, strategies and policies that guide content on the internet and intranet	X	
Develop and implement external communications strategy and tactics	X	
Public Affairs		

Corporate Affairs

2025 Exelon BSC Service Catalog

Lead public affairs and advocacy campaigns in support of key federal and state policy goals	X	
Coordinate activities with Federal and State Government Affairs	X	
Oversight of advocacy digital and social tools, campaigns and strategy	X	
Allocate resources as identified to support public advocacy initiatives	X	X
Informational, Promotional & Reputational Advertising		
Develop and manage Exelon Corporation's and the Client Company's branding strategy (logo standards and guidelines, documentation templates)	X	
Develop overall Exelon Corporation advertising strategy and approach	X	
Review and approve campaign concepts	X	X
Manage advertising agencies, i.e., creation of campaigns, placement of advertisements and the budget	X	X
Approve creative content and implementation of advertising campaigns	X	X
Approve cost of advertising campaigns, including traditional and non-traditional media channels	X	X
Approve selection of new advertising agencies upon termination of contracts	X	X
Corporate Contributions		
Manage Exelon Corporation's corporate contributions and sponsorship program; and the employee volunteer program	X	
Promote the employee volunteer program within the Client Company	X	X
Provide governance and support for charitable contributions, manage the Corporate Citizenship Review Committee process and provide systems and process necessary to track giving across Exelon Corporation	X	
Submit the appropriate contribution requests to the CCRC for review and approval	X	X
Media Production Services		
Identify scope of work and schedule required		X
Develop approach and range of services to meet requested scope of work and schedule	X	
Develop bid (statement for work including items to be produced and estimated price) and timeline (schedule for delivery)	X	
Approve bid and timeline. Supply accounting information		X
Deliver services and production items as per approved bid and agreed timeline	X	
Reputation Management		
Manage and track Exelon and Operating Companies brand reputation	X	
Manage reputation agency	X	

Corporate Affairs

2025 Exelon BSC Service Catalog

Track and optimize advertising campaigns based on reputation shifts	X	
Establish and maintain reputation dashboard	X	

Note: Each utility has embedded Communications functions that are directly billed to the respective operating companies.

Performance Measurement

Corporate Affairs Performance Metrics Table

Reference the Corporate Affairs Business Plan for performance metrics.

Corporate Affairs

Corporate Strategy, Innovation & Sustainability

Corporate Strategy, Innovation & Sustainability Introduction

The Corporate Strategy, Innovation & Sustainability (CSIS) group provides strategic support for senior leadership; program leadership for Exelon’s sustainable growth strategy; and corporate-wide governance, oversight and support for the innovation and sustainability functions.

CSIS will manage strategic issues of the company, set context for strategic decisions and long-term investments, articulate a corporate strategic plan, and support the development and communication of Exelon’s vision, and de-risk opportunities for the business units by leading enterprise-focused technology development adoption. CSIS supports the chief executive officer, board of directors and Executive Committee in identifying and analyzing strategic issues, and coordinates with the business units and various corporate functions to address these issues.

CSIS will provide governance and oversight to ensure that Exelon maintains effective programs for developing climate strategy, setting, and tracking voluntary sustainability goals, and reporting sustainability performance.

Corporate Strategy, Innovation & Sustainability Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
654	Corporate Strategy Services	<ul style="list-style-type: none"> • Strategic issues analysis and management <ul style="list-style-type: none"> ○ Maintain forward-looking agenda of key issues facing the company ○ Establish ad hoc teams to analyze issues and develop options for response ○ Maintain proactive role in keeping focus “ahead of the curve” ○ Support CEO and Leadership Team to develop key focus areas, agenda and staff support for business meetings • Corporate Strategic Planning <ul style="list-style-type: none"> ○ Together with Financial Planning, implement a structured approach to strategic and long-range planning that integrates analysis of strategic issues into the planning process ○ Corporate Strategic plan provides framework for aligning business planning with corporate objectives ○ Organize business content for Board Strategy Retreat • Vision, communications of vision and strategy, strategic literacy <ul style="list-style-type: none"> ○ Support senior leadership in defining and articulating a corporate vision 	SVP, Corporate Strategy, Chief Innovation & Sustainability Officer

Corporate Strategy, Innovation & Sustainability

		<ul style="list-style-type: none"> ○ Cascade vision through organization, aligning and engaging employees ○ Partner with HR and Corporate Communications to drive strategic business literacy throughout the corporation ○ Provide for communications of key strategic issues by managing bi-annual Leadership Meetings ○ Compile, assess and present recommendations to senior leadership for improving Exelon's environmental and safety performance. ○ Maintain the Exelon GHG Inventory, including third-party verification, in support of publicly communicating Exelon's performance. ○ Develop and publish an annual Corporate Sustainability Report communicating Exelon's performance and plans for improving performance and addressing material sustainability issues. ● Evaluation of new technology <ul style="list-style-type: none"> ○ Lead the Technology Exchange – an enterprise-wide cross-functional coordination on the evaluation of new technologies – and present findings to the Executive Committee ○ Partner with the Operating Companies on the execution of a technology strategy identified by the efforts of the Technology Exchange ○ Establish external relationships and create/manage a platform for collaborative research & development (R&D) efforts and process which deliver robust technology opportunities in a timely manner to support growth. ○ For the Partnership R&D, provide Exelon oversight from conceptualization, formulation and demonstration of the area of development. Coordinate with legal on intellectual property development and protection. ○ Propose and maintain budgets and develop funding and milestone plans for assessing progress and movement to next steps. ● Climate Change Investment Initiative <ul style="list-style-type: none"> ○ Select and invest in innovative startups focused on helping our communities face pressing climate change challenges. ○ Support completion of impact projects in Exelon's territories ● Driving a culture of innovation across Exelon <ul style="list-style-type: none"> ○ Leveraging a common Exelon innovation methodology, process, toolset and metrics across the enterprise. 	
--	--	--	--

Corporate Strategy, Innovation & Sustainability

		<ul style="list-style-type: none"> ○ Administering and participating in Innovation Expos, Innovation campaigns, and various other innovation events ○ Rewarding and recognizing employees for their innovative ideas and efforts ○ Celebrating success and learning from those successes or failures ○ Focusing on innovation education that allows for out of the box thinking, forward looking ● Communications of Innovation vision <ul style="list-style-type: none"> ○ Facilitating the Innovation Peer Group, Innovation Working Group and other collaborate with Opco innovation teams ○ Execute on the defined strategic initiatives in partnership with embedded OpCo Innovation teams ○ Publish a quarterly innovation update report to executive leaders ○ Participate in both internal and external conferences on innovation ○ Facilitate innovation working groups with members from all business units to drive the culture of innovation ● Innovation funding, licensing and contracts <ul style="list-style-type: none"> ○ Innovation platform license for Innovation Central (Reinvent) ○ Innovation training (Big Think, iToolkit) ○ Ecosystem engagements for new growth opportunities ● Perform Strategic Development work on behalf of Exelon OpCos <ul style="list-style-type: none"> ○ Collaborate across the organization to deliver a multi-OpCo Digital Communications Strategy <ul style="list-style-type: none"> ○ Facilitate strategy development and assist with project execution for fiber commercialization across all OpCos ○ Managing & performing the post-award activities for IJJA Middle Mile grant funding for ComEd and BGE and identify new federal & state funding opportunities ○ Lead the Economic Development Peer Group and run regular meetings ○ Ongoing support for Large Load Interconnection process teams at each OpCo, including quarterly check-ins 	
<p>693</p>	<p>BSC Corp Strat As Req Svcs</p>	<p>As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon's CEO or Board of Directors</p>	<p>SVP, Corporate Strategy, Chief Innovation & Sustainability Officer</p>

2025 Exelon BSC Service Catalog

833	BSC Revenue Adjustment	Cost represents the difference between the cost of actual paid time off for BSC employees and the amount of estimated paid time off for the BSC employees within the practice area.	SVP, Corporate Strategy & Chief Sustainability Officer
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture	SVP, Corporate Strategy, Chief Innovation & Sustainability Officer

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
654	Corporate Strategy Services	923 – Outside Service Employed	Direct – 529200	Time and Materials
			Allocated - 529210	Modified Massachusetts Formula
693	BSC Corp Strat As Req Svcs	923 – Outside Service Employed	Direct – 529200	Time and Materials
			Allocated - 529210	Modified Massachusetts Formula
833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated - 529210	Modified Massachusetts Formula
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct – 529700	Fully Distributed Costs
			Allocated - 529710	Cost Causative Method

Responsibilities

Task / Responsibility	BSC Practice Area	Client Company
Strategic issues analysis and management	X	X
Corporate strategic planning and Corporate strategic plan	X	X
Vision, communications of vision and strategy, strategic literacy	X	
Climate Program leadership, coordination and support	X	

Performance Measurement

Corporate Strategy, Innovation & Sustainability Performance Metrics Table

Reference the CSIS Business Plan for performance metrics.

Corporate Strategy, Innovation & Sustainability

Customer Strategy & Solutions Services

Customer Strategy & Solutions Services Introduction

The Customer Strategy & Solutions function encompasses two separate but complementary teams. The Corporate Customer Strategy & Solutions organization provides strategy development, identification and prioritization of customer investments, governances & oversight, national account management and assessing and piloting new products and service.

Customer Strategy & Solutions Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
348	Customer Strategy & Solutions	<p>National Accounts & Customer Solutions:</p> <ul style="list-style-type: none"> Proactively partner with the customer to understand their long-term and short-term strategic priorities and needs. Develop long-range energy plans and seek opportunities to streamline processes and services in support of large customers. Develop solutions to meet the customers' energy management and sustainability goals. Foster an environment where advance planning and collaboration becomes the norm for all organizations responsible for supporting the strategic initiatives of Exelon's National Accounts customers. Proactively assess and pilot new products and services that advance the customer experience and/or enhance the employee experience in delivering world class customer experiences. Collaborate with the utilities on the execution and evaluation of pilots. <p>Customer Strategy, Planning & Governance:</p> <ul style="list-style-type: none"> Create overarching customer strategies that complement, inform, and advance Exelon corporate strategies and that guide execution by corporate customer and utility teams. Provide governance in key areas including One Exelon and prioritization of strategic investments. Gather customer insights to inform customer sentiment and KPI processes. 	SVP & CCO Corporate Customer Strategy & Solutions

Customer Strategy & Solutions Services

2025 Exelon BSC Service Catalog

		<ul style="list-style-type: none"> Leverage data to identify needs and best practices in customer experience, in order to inform customer strategy and drive transformation of overall customer experience provided by Exelon utilities. Leverage data to evaluate the effectiveness of products & services for customers, including value delivered by Customer Flight Path investments. 	
833	BSC Revenue Adjustment	Cost represents the difference between the cost of actual paid time off for BSC employees and the amount of estimated paid time off for the BSC employees within the practice area.	SVP & CCO Corporate Customer Strategy & Solutions
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture.	SVP & CCO Corporate Customer Strategy & Solutions

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
348	BSC Customer Strategy & Solutions	923 – Outside Service Employed	Direct – 529370 Allocated - 529375	Number of Customers
833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated - 529210 Allocated - 529375	Number of Customers
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct – 529700 Allocated - 529710	Fully Distributed Costs Cost Causative Method

Responsibilities

National Accounts & Customer Solutions responsibilities include updating the national account strategy, engaging with national account and large load customers to understand their short – and long-term strategic needs and drive solutions to support those needs, create and maintain a repository of products and service offerings for large C&I and national account customers, collaborate with OpCo leaders to provide solutions to national account and large load customers, engage in pilots that enhance the customer experience.

BSC Executives

Customer Strategy & Experience responsibilities include developing overarching customer strategies, leading business planning efforts across OpCos Customer teams, prioritizing strategic multi-OpCo customer investments, and governing and overseeing the implementation of multi-OpCo initiatives.

BSC Executives

Executives (Includes GCAs)

Executives (Includes GCAs) Introduction

The Executives Practice Area will provide strategy, policy and governance for Exelon Companies to optimize overall shareholder value while protecting corporate-wide interests and allowing business unit autonomy and accountability.

Executives (Includes GCAs) Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
315	Executive Services	<ul style="list-style-type: none"> • Office of the President and Chief Executive Officer, Exelon Corporation • Chief of Staff to the CEO • Office of the Executive Vice President, Public Policy & Chief External Affairs Officer • Office of the Vice President • Chairman of the Board/Board of Directors • Compensation for Board of Directors 	Chief of Staff to CEO
611	Corporate Contribution	Governance, strategic and tactical management of Exelon Corporation's charitable contributions, sponsorships, employee volunteer program, and associated internal communications activities designed to benefit the customers and communities that Exelon serves and enhance Exelon's corporate reputation	Chief of Staff to CEO
644	Lobbying & Influence Public Opinion	<ul style="list-style-type: none"> • Management services for compliance with federal, state and local campaign finance and lobbying laws, regulations and other policy requirements including relationship management with federal, state and local legislative and regulatory bodies and Administrative agencies • Direct lobbying activities (attempting to influence discretionary power of government officials) • Supporting lobbying activities, including preparation or planning activities, research and other background work that is intended, at the time of its preparation, for coordination with lobbying activities of others • Coordinate, and support as necessary, the development of positions, comments, testimony, for emerging environmental regulatory and legislative policy issues, in support of Exelon initiatives 	EVP, Public Policy & Chief External Affairs Officer

2025 Exelon BSC Service Catalog

		<ul style="list-style-type: none"> Communicate Exelon’s economic, social and environmental performance through an annual corporate sustainability report, information on websites, and speeches 	
694	BSC Executive As Req Srvcs	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon’s CEO or Board of Directors	Chief of Staff to CEO
833	BSC Revenue Adjustment	The difference between actual cost and revenues from billings to the Client Companies is “trued up” each year by allocating it pro rata to the Client Companies based on their share of Total Service Billings	Chief of Staff to CEO
876	BSC GCA SLA,	Costs incurred for the benefit of the service company as a whole. These costs are allocated as described in the costing section below: <ul style="list-style-type: none"> Interest costs on loans from affiliated companies Interest income earned Depreciation Permanent tax differences Bank fees Support services incurred by BSC Severance costs Other costs not identifiable to a specific service provider 	Chief of Staff to CEO
855	Other Corporate Charges,		
831	BSC Interest,		
784	BSC Severance,		
832	BSC Taxes		
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture	Chief of Staff to CEO

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
315	Executive Services	923 – Outside Services Employed	Direct – 529250	Time and Materials
			Allocated - 529260	Modified Massachusetts Formula
611	Corporate Contribution	426.1 - Donations	Direct – 529250	Time and Materials
			Allocated - 529260	Modified Massachusetts Formula
644	Lobbying & Influence Public Opinion	426.4 - Exp-civic/political activities	Direct – 529250	Time and Materials
			Allocated - 529260	Modified Massachusetts Formula
694	BSC Executive As Req Srvcs	923 – Outside Services Employed	Direct – 529250	Time and Materials
			Allocated - 529260	Modified Massachusetts Formula

BSC Executives

2025 Exelon BSC Service Catalog

831	BSC Interest,	923 – Outside Services Employed	Allocated - 529710	Modified Massachusetts Formula
784	BSC Severance,			
832	BSC Taxes			
833	BSC Revenue Adjustment	923 – Outside Services Employed	Allocated - 529710	Total Service Billings
876	BSC GCA SLA,	923 – Outside Services Employed	Allocated - 529710	Total Service Billings
855	Other Corporate Charges,			
904	BSC Costs to Achieve	923 – Outside Services Employed	Direct – 529700 Allocated - 529710	Fully Distributed Costs Cost Causative Method

BSC Executives

Exelon Utility Operations & Corporate Physical Security Services (Includes Transmission Strategy & Compliance)

Introduction

Exelon Utility Operations is comprised of a small utility-focused corporate governance and oversight function to facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, financial discipline and efficiency, customer and stakeholder satisfaction, and NERC Compliance. The departments within Exelon Utility Operations that promote the collaboration include Utility Strategy & Policy, Transmission Strategy & Compliance (TSC), Transmission Operations, Utility Oversight, Business Investments, Exelon Analytics, and Executive Services.

Exelon Utility Operations (Includes Transmission Strategy & Compliance) Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
590	Transmission Operations	<p>Transmission System Operations</p> <ul style="list-style-type: none"> For the Exelon transmission systems, perform Transmission Owner Scheduling, System Control and Dispatch Service functions per PJM Open Access Transmission Tariff Schedule 1A, and fulfill all associated PJM Operating Agreement and PJM Manual obligations of a local transmission control center for Exelon. On a 24x7x365 basis, direct the operation of the Exelon transmission systems in a safe, reliable, and cost-efficient manner compliant with FERC, NERC, PJM, and state requirements and standards. Implement SCADA controlling actions and direct Exelon Utility operating company field personnel and other Exelon organizations (i.e., OCC, UComm, IT) in actions needed for the operation of Exelon transmission systems. Perform the function of the TSO Designated Authority (DA) for the Exelon transmission systems per Management Model document OP-EU-050003 Lockout Tag Out in accordance with OSHA1910.269. Monitor Exelon transmission systems conditions against established operating reliability limits, and implement actions as required. Provide system voltage control via directing reactive dispatch of generators in the Exelon transmission systems footprint, and adjusting transmission voltage control devices, and coordinating the operation of distribution voltage control devices with the Exelon OCCs. Implement Emergency Procedures to maintain reliability, up to and including directing interruption of customers (load shed). Assess and direct the response to emergent events on the Exelon transmission systems 	SVP Transmission & Compliance

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
		<ul style="list-style-type: none"> • Coordinate with internal stakeholders (T&S, OCCs, C&M, etc.), PJM, neighboring utilities, generators, customers, and other stakeholders as needed to schedule and implement planned facility outages in support of new Capital projects and to enable completion of Preventative Maintenance and Corrective Maintenance work on the Exelon transmission systems. • Fulfill obligations of Exelon transmission system operations in meeting nuclear plant interface requirements, including but not limited to, those stated in Management Model document OP-AA-108-107-1002. • Fulfill obligations of Exelon transmission system operations in meeting all FERC, NERC, DOE, and PJM regulatory and reporting requirements applicable to transmission system operations, including but not limited to demonstrating compliance with directly applicable and PJM Matrix assigned standards. • Develop and implement operating policies and procedures for Exelon transmission systems • Develop and maintain the data and displays used in Exelon transmission system real time systems, and provide real time business support for these systems, including state estimator and contingency analysis tools. • Manage operational aspects of relationship and interface with PJM RTO, NERC, and FERC for Exelon. 	
591	Transmission Strategy	<p>Transmission Strategy leads the development of Exelon transmission implementation and strategy.</p> <ul style="list-style-type: none"> ○ Coordinate transmission investment strategy across Exelon that address obsolescence, economic development, resilience, and other transmission upgrade programs ○ Align OpCo planning and design standards as a prudent and defensible basis for PJM transmission owner supplemental projects and to support coordinated investment decisions ○ Evaluate and employ emergent/non-traditional investment opportunities to address transmission reliability, operation and customer benefits including strategic partner prospects ○ Influence industry policy initiatives to protect and grow Exelon's transmission asset base as well as pursue other revenue creation opportunities ○ Manage Exelon's stakeholder activities with NERC, PJM, NATF, RF and other industry forums ○ Complete all required NERC self-certifications, procedural and standard reviews, comply with applicable standards and monitor FERC filings ○ Assist with developing and executing strategies on transmission rates issues and RTEP cost allocations <p>Compete in competitive transmission proposals under the PJM sponsorship model by developing innovative and effective transmission solutions</p>	SVP Transmission & Compliance

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
656	BSC Exelon Analytics	<ul style="list-style-type: none"> • Executive Services <ul style="list-style-type: none"> ○ Functional leadership through standardized systems, processes, policies and oversight in the areas of Utility Analytics Strategy, Utility Analytics Oversight and Governance, and development and delivery of use cases through entire agile delivery lifecycle • Exelon Analytics Organization Focus <ul style="list-style-type: none"> ○ Strategy, oversight and delivery of the Exelon Analytics multi-year program ○ Design, establish and maintain Exelon analytics governance policies (e.g., DAP policies, Ethics in AI, use case development lifecycle, code review/reuse) ○ Develop analytics realization framework and capture / report Exelon and cross OpCo impacts ○ Develop and deliver use cases through entire agile delivery lifecycle (e.g., data prep, exploration, modeling, visualization/product, value capture) ○ Inventory and capture OpCo developed analytic use cases and replicate quickly across fleet ○ Develop and execute, with supply partners, domain and data science sourcing execution ○ Support Exelon IT analytics team in deploying analytic Northstar tools, investigation of emerging solutions, and platform management ○ Drive data quality, management and stewardship (e.g., tools, processes) ○ Establish and maintain data science and implementation community of practice across Exelon (e.g., tools, practices, algorithms) ○ Conduct Analytics R&D focused on experimentation with new data sources, new tools / capabilities (e.g., AI, robotics) and identify new use case applications ○ Develop and execute analytics talent management, development and culture strategy ○ Conduct external benchmarking, synthesize leading practices, and evolve Exelon analytics maturity 	VP Utility Operations & Analytics SVP Operations & Business Investments
664	BSC Ex Utility Policy & Strategy	<ul style="list-style-type: none"> • Executive Services Functional leadership through standardized systems, processes, policies and general oversight in the areas of Utility Business Planning, Utility Oversight, Business Investments, and Transmission Strategy & Compliance. 	EVP Utility Operations & Technology SVP Operations &

BSC Exelon Utilities & Corporate Physical Security Services

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
			Business Investments
685	BSC NERC Compliance and Security	<p>Services provided by the NSC Office of the Vice President</p> <ul style="list-style-type: none"> o Identify and analyze client companies' key initiatives and issues o Develop communications strategies and plans in coordination with client companies to support business objectives and drive favorability o Provide governance and oversight for NERC Compliance and TSA Gas Compliance of client companies to support business objectives and drive performance <p>Provide oversight for NERC Compliance aspects of Security Programs of client companies to support business objectives and drive performance</p> <p>Services provided by the NERC Compliance and Security groups</p> <ul style="list-style-type: none"> o Provide governance and oversight for implementation of NERC Reliability Standards, and TSA Gas Security Directives and partner with the Business Units to ensure compliance <p>Provide oversight for NERC Compliance aspects of Exelon Physical Security Programs and partner with the Business Units to ensure compliance to federal and state regulations governing physical Security for electric and gas facilities</p> <p style="text-align: center;">SVP Transmission & Compliance</p>	
833	BSC Revenue Adjustment	Cost represents the difference between the cost of actual paid time off for BSC employees and the amount of estimated paid time off for the BSC employees within the practice area.	EVP Utility Operations & Technology
879	BSC Transmission Company Services	<p>Transmission Strategy team provides analysis to support the regulatory and corporate strategic positions for Exelon and may, as requested, support corporate M&A transmission activities for Exelon.</p> <ul style="list-style-type: none"> • Evaluate transmission commercial development opportunities <p>Provide analytic support for strategic transmission studies and other initiatives as needed</p>	SVP Transmission & Compliance
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture.	EVP Utility Operations & Technology

BSC Exelon Utilities & Corporate Physical Security Services

Service ID	Service Name	Service Description	Service Owner
944	NERC CIP Program Services	<ul style="list-style-type: none"> • Provide enterprise-wide NERC CIP program and project management oversight to ensure sustained Exelon compliance • Provide consistent NERC CIP program, project and initiative: scope definition, change control, planning, processes and tools, to be leveraged across the enterprise • Develop and monitor common Exelon NERC CIP compliance standards and metrics • Report NERC CIP status, including compliance, program/project progress, issues and risks to Executive leadership and the broader enterprise • Develop and maintain Integrated Program Plan • Manage and mitigate enterprise-wide NERC CIP issues and risks, liaising with Exelon Legal for potential violations and internal compliance inquiries or investigations • Identify and make recommendations on NERC CIP projects, as well as enterprise-wide synergy, integration and automation opportunities, providing budgeting and planning input • Provide input on LRP budgets and strategic planning across the OpCos and business areas • Provide enterprise-wide NERC CIP project/initiative management oversight, including strategic NERC alignment across business areas (e.g., utilities, corporate areas), raising awareness of timing concerns, providing best practices and recommending solutions to issues/risks • Act as a communication and change management center for Exelon NERC CIP stakeholders, driving collaboration and a culture of compliance across the entities' business areas • Engage NERC CIP stakeholders, understand change impacts, and provide training guidance • Understand industry NERC CIP regulatory changes and help prepare Exelon for these, sharing information and impacts with appropriate stakeholders from an internal perspective • Provide quality assurance input on key NERC CIP processes and artifacts, reviewing approach and consistency • Identify, collate and share NERC CIP best practices and lessons learned across the enterprise • Provide an Exelon NERC CIP Knowledge Repository, containing best practices, templates and sample documents 	SVP Transmission & Compliance

BSC Exelon Utilities & Corporate Physical Security Services

Service ID	Service Name	Service Description	Service Owner
948	Exelon As Requested	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon's CEO or Board of Directors.	EVP Utility Operations & Technology
952	Exelon Best Practices/Cont Improv	<ul style="list-style-type: none"> • Provide governance and oversight of the Peer Group structure and management system designed to achieve the following: <ul style="list-style-type: none"> ○ Drive consistency, best practices and innovation in the Core Functions of the Management Model across the utilities ○ Track performance of the Client Utilities regarding KPIs, improvement initiatives, and industry standards ○ Analyze opportunities and develop recommendations on issues pertinent to leadership • Exelon utilities Infrastructure and Customer Organization focus <ul style="list-style-type: none"> ○ Strategy, oversight and delivery of transformational multi-OpCo infrastructure and customer multi-year programs ○ Design, establish and maintain Exelon infrastructure and customer governance policies (e.g., data quality policies) ○ Support Exelon IT team in deploying Infrastructure and customer Northstar tools, investigation of emerging solutions, and platform management ○ Support Exelon Operational Technology Security team in deploying IT infrastructure & security control practices, investigation of emerging solutions, and platform management • Exelon Utilities Safety and Training <ul style="list-style-type: none"> ○ Create and implement innovative strategies and policies for excellence in safety, training and learning programs in the collaboration with the OpCos • Continuous Improvement <ul style="list-style-type: none"> ○ Establish and implement the Continuous Improvement approach and methodology to improve efficiency, effectiveness and value across Exelon Utilities 	EVP Utility Operations & Technology SVP Operations & Business Investments SVP Trans & Compliance

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
590	Transmission Operations	560 – Operation Supervision and Engineering or other applicable transmission FERC accounts	Direct – 529370	Time and Materials
			Allocated – 529375	Peak Load

BSC Exelon Utilities & Corporate Physical Security Services

2025 Exelon BSC Service Catalog

591	Transmission Strategy & Planning	560 – Operation Supervision and Engineering or other applicable transmission FERC accounts	Direct – 529370 Allocated – 529375	Time and Materials Peak Load
656	BSC Exelon Analytics	923 – Outside Service Employed	Direct – 529370 Allocated – 529375	Time and Materials Utilities Cost Causative Method
664	BSC Ex Utility Policy & Strategy	923 – Outside Service Employed	Direct – 529370 Allocated – 529375	Time and Materials Utilities Cost Causative Method
685	BSC NERC Compliance and Security	560 – Operation Supervision and Engineering	Direct – 529370 Allocated – 529375	Time and Materials Utilities Cost Causative Method
833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated – 529375	Utility Modified Massachusetts Formula
879	BSC Transmission Company Services	566 – Miscellaneous Transmission Expenses or other applicable transmission FERC accounts	Direct – 529370 Allocated – 529375	Time and Material Utilities Cost Causative Method
904	BSC Costs to Achieve	923 – Outside Service Employed	Allocated – 529710 Direct – 529700	Utilities Cost Causative Method Fully Distributed Costs
944	NERC CIP Program Services	923 – Outside Service Employed	Allocated – 529375	% of critical NERC cyber assets
948	Exelon As Requested	923 – Outside Service Employed	Direct – 529370	Time and Materials
952	Exelon Best Practices/Cont Improv	923 – Outside Service Employed	Direct – 529370 Allocated – 529375	Time and Materials Utility Modified Massachusetts Formula

BSC Exelon Utilities & Corporate Physical Security Services

Responsibilities

Task / Responsibility	BSC Practice Area	Client Company
Office of the Vice President Transmission Strategy and Compliance		
Identify and analyze client companies' key initiatives and issues	X	X
Develop communications strategies and plans in coordination with client companies to support business objectives and drive favorability	X	X
Implement and manage client companies' strategies and plans	X	X
Provide governance and oversight for Transmission Strategies, NERC Compliance Programs and TSA Gas Compliance Programs of client companies to support business objectives and drive performance	X	X
Transmission Strategy and NERC Compliance		
Provide Governance and Oversight on FERC Regulations, NERC Reliability Standards and TSA Gas Security Directives and partner with the Business Units to ensure Compliance.	X	X
Provide Support for the development of business unit Transmission Planning Rate Strategies	X	X
Manage interface to PJM, NERC and RFC committees	X	X

Additional Information

Issue Resolution for Transmission Strategy and Compliance

Severity Levels (Client View)

Severity of Problem	Description
1	Crisis or emergency event that has the potential for an adverse, Exelon-wide impact on corporate reputation
2	Crisis or emergency event that has the potential for adverse impact that is limited to the Client-Company's reputation

End User Problem Response (Service Provider)

Severity of Problem	Response	Resolution
1	VP of TSC will respond, as the event requires.	Complete the execution of the applicable plan
2	Director of Client Companies will respond, as the event requires.	Complete the execution of the applicable plan

Issue Resolution for Utilities

If a particular issue arises concerning any Exelon Utility Operations services, the Vice Presidents can be contacted.

BSC Exelon Utilities & Corporate Physical Security Services

Corporate Physical Security Services (CPS)

Corporate Physical Security Services Introduction

BSC Corporate Physical Security ("CPS") provides governance and functional oversight for physical services across the enterprise.

CPS Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
445	Physical Security Projects	Exelon CPS Project Delivery Services provides deliverables for projects including planning, design, and implementation of solutions	SVP, Utility Ops
833	BSC Revenue Adjustment	The difference between actual cost and revenues from billings to the Client Companies is "trued up" each year by allocating it pro rata to the Client Companies based on their share of Total Service Billings.	SVP, Utility Ops
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, split, or divestiture.	SVP, Utility Ops
924	As Requested Projects	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon's CEO or Board of Directors.	SVP, Utility Ops
930	Business Continuity and Crisis Management	<p>Business Continuity</p> <ul style="list-style-type: none"> Business Continuity Services encompass governance, oversight, support, and perform functions; in addition to an established 'all-hazard' methodology; annual business continuity plan reviews and consultation with all BUs; new business continuity plan development; major exercise design and facilitation; business impact analysis; Business Unit scorecards; LDRPS system administration; Business 	SVP, Utility Ops

BSC Exelon Utilities & Corporate Physical Security Services

35 2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
		<p>Continuity Planners assist with minor updates throughout the year to their respective business continuity plan(s).</p> <p>Crisis Management</p> <ul style="list-style-type: none"> • Crisis Management facilitates effective Business Unit and Corporate response to emergencies; on-call support; maintain and automate Business Unit crisis management notification protocols; support corporate crisis management team; provide situational awareness and monitor adverse conditions; maintain and staff incident command center; administer Company's automated mass notification system and conduct site notification drills; provision GETS/WPS for BSC. 	
936	Intelligence and Threat Analysis	<p>Physical Security Intelligence is responsible for gathering, analyzing, and producing strategic, tactical, and administrative intelligence products the help to advise the Exelon security apparatus on physical threats to the company, its employees, and the greater electric sector.</p> <p>Strategic intelligence reports are produced predominately by reviewing reports from federal, state, and local agencies. These reports come from both unclassified and classified sources, as well as reporting from the DNG- and E- ISACs to analyze how they will impact the energy sector, and/or our service territories.</p> <p>Tactically, the intelligence team conducts investigation support for BSC and Utility Security teams, reviews open-source information related to the company's Risk Mitigation Plans, provides intelligence support for the Corporate Executive Protection team, as well as provides updates to the utility Security Awareness Areas, as well as manages the Travel Safely and International Visitor Program as part of growing corporate and/or foreign espionage concerns.</p> <p>Administratively, acts as the system administrator for the enterprise case management system, D3, reviews and documents Key Risk Indicators related to OpCo and Corporate Physical Security.</p>	SVP, Utility Ops
942	Exelon Security Operations Center (ESOC)	<ul style="list-style-type: none"> • Alarm Monitoring and Response: Exelon Security Operations Center (ESOC) includes operation of 24/7 monitoring and response for enterprise non-NERC and NERC CIP-related intrusion detection and access control system. 24-hr hub for all emergencies reporting including access control monitoring, security officer dispatch, 911, and other emergency responses; video surveillance including active and 	SVP, Utility Ops

BSC Exelon Utilities & Corporate Physical Security Services

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
		<p>passive monitoring; alarm point monitoring including video alarm and duress alarm; and technical project management/ implementation.</p> <ul style="list-style-type: none"> Physical Protection: Security Call Center; Security System Maintenance Tracking; Substation Ingress/Egress Access Tracking. Aligned with ESOC. Enterprise Physical Security Systems Management: Administrator and business owner of non-NERC and NERC CIP-related enterprise security alarm and access management systems. Tuning and calibration of electronic access control points, intrusion detection system, and video surveillance systems, and system administrator for Security Applications incl. CCure, ExaqVision, ESM, DMP, JIRA. Design, manage, and review access control groups. Business owner of Security Applications, support and coordinate SCP activities to mitigate impacts to BUs. PACS Operation (Access Control, Video and intrusion detection hardware and software). PACS System enhancements - above and beyond compliance innovations. NERC Ancillary Systems Support (i.e., eKey, ACAS, IT Server and Network. PSZ and LPAP), physical security control implementation. Provide BUs with support when new or redesign of non-NERC security systems (intrusion detection, electronic access control, video surveillance systems) are required. Includes managing design, installation, integration, and ESOC acceptance and turnover testing. Service includes providing technical details/scope of work for RFPs. Badging Access: Responsible for providing Physical badges to Employees and Contractors 	
947	CPS Physical Client Services	<p>CPS Physical Client Services functions are performed for the Corporate BU.</p> <p>Security Site Assessments (SVAs): Security (threat/risk) assessment, findings, and remediations of facilities and critical operating processes.</p> <p>Personnel Security / Non-Investigative Client Services: Includes the key functions of:</p> <ul style="list-style-type: none"> Training: Develop and facilitates Workplace Violence Prevention Program: assessments, training, and response to mitigate the potential effect of any allegation or adverse act. Guard Force Deployment: deploys uniformed armed and unarmed contract Security Officers and/or Off 	SVP, Utility Ops

BSC Exelon Utilities & Corporate Physical Security Services

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
		<p>Duty Law Enforcement at various locations throughout the enterprise to perform both routine and emergency security duties.</p> <ul style="list-style-type: none"> • Security personnel maintain a robust liaison program with a wide spectrum of Law Enforcement and Security-related agencies. These relationships and memberships provide Exelon with timely security intelligence reports or threats and assists management with valuable benchmarking data. <p>Provide oversight for aligned utility focused Security Programs of client companies to support business objectives and drive performance.</p>	
949	Regulatory Requirement Compliance	<p>CPS NERC CIP Services – Physical:</p> <p>CIP-006 and CIP-014 Program Development and Maintenance; Regulatory NERC Audit Support. Preventive and Corrective Maintenance efforts and documentation; Event Response; BU self-assessments and self-certifications; Investigation/evidence collection efforts, corrective actions, mitigation plans; NERC physical security training development and delivery; Management model documentation and maintenance.</p> <p>Security Control Functions: Perform operational security control obligations on behalf of the Registered Entities; establish and implement internal controls for Security Control Functions to reduce security and compliance risk; provide guidance and support on implementing security control functions for new/upgrade projects; collect, review and approve performance evidence; represent Security Control Functions as Subject Matter Experts during regulatory audits.</p> <p>Other regulatory support (incl Defense Federal Acquisition Regulations compliance)</p> <p>DHS Chemical Facility Anti-Terrorism Standards (CFATS): Provide governance and oversight for implementation of CFATS and partner with the Business Units to ensure compliance.</p>	SVP, Utility Ops

2025 Exelon BSC Service Catalog

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
445	Physical Security Projects	FERC Accounting to be determined with FERC Reporting groups during each individual project creation	Direct – 529350 Allocated – 529360	Time and Materials Modified Massachusetts Formula
833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated – 529610	Total Service Billings
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct – 529700 Allocated - 529710	Time and Materials Cost Causative Method
924	As Requested CPS Projects	FERC Accounting to be determined with FERC Reporting groups during each individual project creation	Direct – 529350 Allocated – 529360	Time and Materials Modified Massachusetts Formula
930	Business Continuity and Crisis Management	923 – Outside Service Employed	Direct – 529350 Allocated – 529360	Time and Materials Modified Massachusetts Formula
936	Intelligence and Threat Analysis	923 – Outside Service Employed	Allocated – 529360	Modified Massachusetts Formula
942	Exelon Security Center Operations (ESOC)	923 – Outside Service Employed	Direct – 529350 Allocated – 529360	Time & Materials Alarm Points Monitored

BSC Exelon Utilities & Corporate Physical Security Services

2025 Exelon BSC Service Catalog

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
947	CPS Physical Client Services	923 – Outside Service Employed	Direct – 529350 Allocated – 529360 for Corporate Svcs	Time and Materials Modified Massachusetts Formula
949	CPS NERC CIP Compliance	923 – Outside Service Employed	Allocated – 529360	NERC CIP Registered Access Controlled Doors

Responsibilities

Corporate Physical Security Services

Task / Responsibility	Exelon BSC CPS	Client Company
Report all CPS related concerns to the Exelon Security Operations Center.	X	X
All Enterprise physical access control systems must be connected to the ESOC at the direction of Corporate Physical Security Services.	X	X
OPCOs must notify CPS of all foreign travel on behalf of Exelon, this notification occurs automatically when utilizing approved travel		X
CPS shall provide materials to support training for Violence in the workplace and other CPS related topics as requested.	X	
CPS system design changes or requests for changes will be coordinated by CPS.	X	
All costs for new physical CPS equipment or systems, as well as repairs or maintenance to those systems or equipment shall be borne by the OPCO.		X

BSC Exelon Utilities & Corporate Physical Security Services

Task / Responsibility	Exelon BSC CPS	Client Company
All costs for armed or unarmed guards shall be borne by the business unit requesting this service.		X

Finance

Finance Introduction

The Finance Functional Area will create collaborative processes between business units on business strategy and financial decisions; align finance functions through a common structure and standard policies, practices and processes; drive cost savings through the elimination of redundant and non-value-added work; provide governance and risk management; and provide financial analysis and decision support to our business partners.

Finance Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
634	Finance Executive Services	Functional leadership through standardized systems, processes, policies and general oversight in the areas of Forecasting, Planning and Capital Management, Treasury, Accounting and Analysis, Tax, Shareholder and Investor Relations, Corporate Development, Investments, Corporate Real Estate & Facilities, and business planning	EVP, CFO Exelon

BSC Finance

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
636	BSC Accounting Services	<ul style="list-style-type: none"> • Accounting, control and reporting policies • Technical accounting, control and reporting research and business decision/transaction support • Accounting monthly/quarterly close services including associated governance and control execution (e.g., account reconciliations) • Accounting for pension plans and other postretirement benefits including oversight of the related valuation work • External financial reporting and certification process (e.g. SEC, FERC) • Support and perform applicable aspects of the SOX compliance program • Regulatory support • Accounting and Transaction processing <ul style="list-style-type: none"> ○ Exelon affiliate intercompany billings ○ Cash Reconciliation ○ Accounts Payable (system) Reconciliations ○ Property, plant and equipment ○ Compensation accounting ○ Payroll and third-party benefit vendors (union dues, 401(k) payments) funding requests ○ Unclaimed Property Administration ○ Debt accounting ○ Property tax accounting • Financial systems <ul style="list-style-type: none"> ○ Finance systems and applications administration and operations ○ Finance systems and applications enhancements, design, implementation and change management support ○ Help desk support ○ End-user training and process support ○ SOX systems controls compliance ○ Financial and management reporting and architecture support 	SVP, Controller & Tax
637	Tax Services	<ul style="list-style-type: none"> • Federal, state and local tax compliance (including transactional and property tax) • Tax Audit and Appeals • Tax planning and transaction support • Tax accounting and reporting • Tax forecasting • Tax legislative and regulatory support 	SVP, Controller & Tax

BSC Finance

Service ID	Service Name	Service Description	Service Owner
640	Investor Relations	<ul style="list-style-type: none"> Quarterly Earnings Release and Conference Call with Investment Community Investor/Analyst engagement Investor Targeting and Surveillance Investor/Analyst Meeting/Conference Coordination Internal and External Messaging and Presentation Development Equity Market Analysis and Utility Peer Benchmarking 	VP, Investor Relations
641	Corporate Development Services	<ul style="list-style-type: none"> Evaluation, prioritization and execution of acquisition and merger opportunities Evaluation, prioritization and execution of divestitures opportunities Financial and transaction support for restructuring, partnerships and other strategic ventures 	VP, Treasury & Corporate Development
642	Financial Planning & Analysis	<ul style="list-style-type: none"> Exelon Corporation long range planning and annual budgeting EBSC long range planning and annual budgeting Management reporting, financial analysis and LE/QFR governance and administration Income Statement, Balance Sheet and Cash Flow forecasting and reporting Financial and economic analysis, and business decision support Variance analysis Regulatory Proceeding Support BSC SLA and business planning processes governance and oversight Oversees the capital management process, including investment evaluation standards, multi-opco project authorization, the quarterly capital control process, including projects requiring Exelon corporate approval per the Delegation of Authority (DOA) <ul style="list-style-type: none"> Load forecasting and related services Project management governance and oversight Chief Transformation Officer 	VP, Corporate FP&A
679	BSC Insurance Services	<ul style="list-style-type: none"> Consulting work including contract reviews, loss control engineering reviews for projects, arranging surety bonds, and providing certificates of insurance Analyze risks and make recommendations to management Administer the purchase of insurance policies Interface with and influence the direction of industry mutual insurers <p>Coordinate and administer first-party claims</p>	SVP, Corporate Finance

BSC Finance

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
680	BSC Capital Markets Services	<ul style="list-style-type: none"> Securities Issuance/Financing Financial Derivatives Program Liability Management Evaluation & Execution Dividend Policy Information Reporting Credit metrics – Maintain relationship with ratings agencies to support credit ratings Banking Relationships 	VP, Treasury & Corporate Development
681	BSC Cash Management Services	<ul style="list-style-type: none"> Liquidity and credit support Cash management Payment Execution Banking Relationships Information Reporting Cash Forecasting, Tracking and Reporting 	VP, Treasury & Corporate Development
684	BSC External Audit Services	<p>Coordinate and support the independent auditor’s provision of external audit services, including the audit of annual financial statements, testing of internal controls and the attestation of management’s assessment on internal controls, as required by SOX, the review of interim financial statements, statutory audits, and other audit-related services.</p> <p>PricewaterhouseCoopers (PwC) provides the service and the Audit and Risk Committee of the Board of Directors of Exelon Corporation is responsible for the selection and oversight of the external auditor.</p>	SVP, Controller & Tax
786	Finance As Requested	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon’s CEO or Board of Directors.	EVP, CFO Exelon
833	BSC Revenue Adjustment	Cost represents the difference between the cost of actual paid time off for BSC employees and the amount of estimated paid time off for the BSC employees within the practice area.	EVP, CFO Exelon
904	BSC Costs to Achieve	<ul style="list-style-type: none"> Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture. 	EVP, CFO Exelon
909	Development As Requested	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon’s CEO or Board of Directors.	VP, Treasury & Corporate Development

BSC Finance

Service ID	Service Name	Service Description	Service Owner
950	BSC Enterprise Credit & Risk Management Operations Services	<ul style="list-style-type: none"> Enterprise credit governance and oversight Responsible for the development of a comprehensive credit framework with polices/processes and implementation of enterprise reporting of credit exposures, metrics, and limits Perform all third-party collection activity across Exelon Perform daily margining for each utility's electric procurement Support and perform all necessary collateral management including optimization of collateral held Understand and assist in mitigating all potential enterprise-wide credit risks. Responsible for the development and implementation of enterprise-wide bankruptcy and litigation risk policies 	VP, Treasury & Corporate Development

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
634	Finance Executive Services	923 – Outside Service Employed	Direct – 529050	Time and Materials
			Allocated - 529060	Modified Massachusetts Formula
636	BSC Accounting Services	923 – Outside Service Employed	Direct – 529050	Time and Materials
			Allocated - 529060	Modified Massachusetts Formula
637	Tax Services	923 – Outside Service Employed	Direct – 529050	Time and Materials
			Allocated - 529060	Modified Massachusetts Formula
640	Investor Relations	923 – Outside Service Employed	Direct – 529050	Time and Materials
			Allocated - 529060	Modified Massachusetts Formula
641	Corporate Development Services	923 – Outside Service Employed	Direct - 529050	Time and Materials
			Allocated - 529060	Modified Massachusetts Formula
642	Financial Planning & Analysis	923 – Outside Service Employed	Direct – 529050	Time and Materials
			Allocated - 529060	Modified Massachusetts Formula

BSC Finance

2025 Exelon BSC Service Catalog

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
679	BSC Insurance Services	923 – Outside Service Employed	Direct – 529050	Time and Materials
			Allocated - 529060	Modified Massachusetts Formula
680	BSC Capital Markets Services	923 – Outside Service Employed	Direct – 529050	Time and Materials
			Allocated - 529060	Modified Massachusetts Formula
681	BSC Cash Management Services	923 – Outside Service Employed	Direct – 529050	Time and Materials
			Allocated - 529060	Modified Massachusetts Formula
684	BSC External Audit Services	923 – Outside Service Employed	Direct – 529050	Time and Materials - PwC audit work
			Allocated - 529060	Modified Massachusetts Formula
786	Finance As Requested	923 – Outside Service Employed	Direct – 529050	Time and Materials
			Allocated - 529060	Modified Massachusetts Formula
833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated - 529060	Modified Massachusetts Formula
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct – 529700	Fully Distributed Costs
			Allocated - 529710	Cost Causative Method

Performance Measurement

Finance Performance Metrics Table

Reference the Finance Business Plan for performance metrics.

BSC Finance

Corporate Development
Corporate Development Introduction

The Corporate Development Practice Area will provide strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluate company assets for divestiture opportunities, and provide financial and transactional support to restructuring projects.

Corporate Development Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
641	Corporate Development Services	<ul style="list-style-type: none"> Evaluation, prioritization and execution of acquisition and merger opportunities Evaluation, prioritization and execution of divestitures opportunities Financial and transaction support to restructuring projects 	SVP, Corporate Finance and Development
833	BSC Revenue Adjustment	Cost represents the difference between the cost of actual paid time off for BSC employees and the amount of estimated paid time off for the BSC employees within the practice area.	SVP, Corporate Finance and Development
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture.	SVP, Corporate Finance and Development
909	Development As Requested	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon's CEO or Board of Directors.	SVP, Corporate Finance and Development

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
641	Corporate Development Services	923 – Outside Service Employed	Direct - 529050 Allocated - 529060	Time and Materials Modified Massachusetts Formula

BSC Finance

2025 Exelon BSC Service Catalog

833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated - 529060	Modified Massachusetts Formula
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct – 529700	Fully Distributed Costs
			Allocated - 529710	Cost Causative Method
909	Development As Requested	923 – Outside Service Employed	Direct – 529050	Time and Materials
			Allocated - 529060	Cost Causative Method

Performance Measurement

Corporate Development Performance Metrics Table

Reference the Corporate Development Business Plan for performance metrics.

BSC Finance

Investments

Investments Introduction

The services provided by the Investment Office include:

- Determining the investment strategy and asset allocation of Exelon’s pension funds and VEBA post-retirement funds
- Hiring / firing investment managers
- Managing daily investment activities
- Investment manager due diligence and monitoring
- Operational and back-office activities
- Maintaining a well-diversified investment menu for the Employee Savings Plans

Investments Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
234	Investments As Requested	As requested, services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon’s CEO or Board of Directors.	SVP & Chief Investment Officer
677	Investments Trust-Funded Services	Administration, oversight, and other activities related to management of Exelon’s trusts that are funded by the trusts. (Applies to Pension and VEBA)	SVP & Chief Investment Officer
682	BSC Investments Services	Participate in Exelon governance activities, corporate initiatives, and other activities not funded by the trusts.	SVP & Chief Investment Officer
833	BSC Revenue Adjustment	Cost represents the difference between the cost of actual paid time off for BSC employees and the amount of estimated paid time off for the BSC employees within the practice area.	SVP & Chief Investment Officer
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture.	SVP & Chief Investment Officer

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
234	Investments As Requested	923 – Outside Service Employed	Direct – 529050	Time and Materials
			Allocated - 529060	Modified Massachusetts Formula
677	Investments Trust-Funded Services	923 – Outside Service Employed	Direct – 529050	Time and Materials
			Allocated - 529060	Modified Massachusetts Formula

BSC Finance

682	BSC Investments Services	923 – Outside Service Employed	Direct - 529050 Allocated - 529060	Time and Materials Modified Massachusetts Formula
833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated - 529060	Modified Massachusetts Formula
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct – 529700 Allocated - 529710	Fully Distributed Costs Cost Causative Method

Performance Measurement

Investments Performance Metrics Table

Reference the Investments Business Plan for performance metrics.

BSC Finance

Real Estate

Real Estate Introduction

The BSC Real Estate (RE&F) practice area provides overall strategy development and implementation for Exelon’s non-utility and utility property holdings (with the exception of substations, property tax management, land rights/railroad access management, third party attachments, etc.) with regards to portfolio & real estate strategy and planning, land management, lease management, and occupancy & workplace strategy. BSC provides more limited services for project management (governance for corporate buildings only) , and property management (GOSP (Governance, Oversight, Support, and Perform) for corporate buildings including Chase Tower, DuPage Hangar, BHQ and governance for remaining corporate buildings including Owings Mills, 1 Center Plaza) for the facilities that support the Company’s non-utility and utility operations.

Real Estate Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
235	Real Estate As Requested	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon’s CEO or Board of Directors.	SVP, Corporate Finance
600	Real Estate Services & Asset Management Strategy (all property holdings with the exception of substations, property tax management, land rights/railroad access management, 3 rd party attachments, etc.)	<ul style="list-style-type: none"> • Real Estate Portfolio & Asset Management Strategy <ul style="list-style-type: none"> ○ Develop and execute real estate and portfolio strategies ○ Manage and/or deliver transactions associated with the Company’s facilities and related land and infrastructure properties • Lease and Records Administration <ul style="list-style-type: none"> ○ Manage the company’s property and lease records, land and infrastructure property holdings ○ Administer lease payments, billing and receivables for, land-related obligations, easements, and infrastructure agreements for which the Company is landlord, licensee, or tenant • Land Management <ul style="list-style-type: none"> ○ Manage land real estate-related processes for the company’s land requirements up to the Substation. ○ Maintain landowner, municipal and key stakeholder relations in support of land management activities. 	SVP, Corporate Finance
605	Mail Reception Services	Provide mail delivery and reception services for BHQ and Chase facilities.	SVP, Corporate Finance

2025 Exelon BSC Service Catalog

606	Project Design & Construction	<ul style="list-style-type: none"> Develop and provide governance for capital improvement plan projects for corporate buildings including Chase Tower, DuPage Hangar, BHQ, 1 Center Plaza, Owings Mills Workplace Strategy & Occupancy Planning <ul style="list-style-type: none"> Manage all move request and Workplace Strategy across Exelon properties to create an employee experience and improved utilization of space Develop Workplace Strategy to create consistent employee experience across Exelon properties, where appropriate <p>Handle all move requests across Exelon in collaboration with project management and in alignment with the Workplace Strategy</p>	SVP, Corporate Finance
833	BSC Revenue Adjustment	Cost represents the difference between the cost of actual paid time off for BSC employees and the amount of estimated paid time off for the BSC employees within the practice area.	SVP, Corporate Finance
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture.	SVP, Corporate Finance
954	Facilities Management	<ul style="list-style-type: none"> Deliver on-site property management services for non-utility corporate office and disaster recovery locations (Chase Tower, BHQ, DuPage Hangar, including occupancy, move, and facilities management for these locations, Provide governance and direction of on-site property management services by OpCo./Utility Facility Management teams for other corporate buildings including 1 Center Plaza, Owings Mills 	SVP, Corporate Finance

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
235	Real Estate As Requested	923 – Outside Service Employed	Direct – 529320	Time and Materials
			Allocated - 529330	Cost Causative Method
600	Real Estate Services & Asset Management Strategy	923 – Outside Service Employed	Direct - 529320	Time and Materials
			Allocated - 529330	Number of Facilities
605	Mail Reception Services	923 – Outside Service Employed	Allocated - 529330	Headcount
606	Project Design & Construction	923 – Outside Service Employed	Direct – 529320	Time and Materials
			Allocated - 529330	Number of Facilities

BSC Finance

2025 Exelon BSC Service Catalog

833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated - 529710	Modified Massachusetts Formula
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct – 529320 Allocated - 529330	Fully Distributed Costs Cost Causative Method
954	Facilities Management	923 – Outside Service Employed	Direct - 529320 Allocated - 529330	Time and Materials Managed Square Footage

Responsibilities

EBSC RE&F will perform the services and functions described below, working closely with our clients to assure that goals and objectives are aligned, and that our clients are engaged at the appropriate levels of their organization.

Task / Responsibility	EBSC Practice Area	Client Company
Real Estate Portfolio & Asset Management & Strategy		
Develop asset plans for facilities, incorporating business requirements, real estate considerations, market dynamics and values, and internal economic considerations	X	
Develop portfolio strategy for Exelon facilities and approved business cases which may include buy, hold, sell, or lease options. Develop and execute implementation plans in support of the strategies.	X	
Manage facilities related transactions (sale, purchase, lease, sublease, etc.) and the service providers associated with executing portfolio and asset strategies	X	
Lease Administration		
Perform lease/property administration, payment, or billing services for all facilities for which the Company is landlord or tenant.	X	
Perform lease/property administration, payment, or billing services for easement, infrastructure, agreements for which the Company is landlord or tenant, in compliance with Sarbanes-Oxley and FASB	X	
Maintain property and lease information and files for owned, leased, and external tenant leases and properties. Develop and report on property and lease data, as required	X	
Perform and participate in monthly, quarterly, and year-end financial close processes in support of lease administration services	X	
Define lease audit strategy and manage lease audit performance to recover costs from landlords	X	
Work with landlords to address or resolve lease and tenant related concerns and issues	X	
Project Management		

BSC Finance

Develop and manage capital improvement projects for all locations managed by EBSC RE&F (Chase Tower, DuPage Hangar, BHQ, 1 Center Plaza, Owings Mills)	X	
Land Management		
Perform site due diligence and landowner/document curative work for existing and acquisition projects, development projects and financing projects.	X	
Workplace Strategy & Occupancy Planning		
Develop occupancy plans and activities for facilities, including development of workplace standards, policies and strategies, space programs and space planning	X	
Develop Workplace Strategy in support of Portfolio Strategy and current usage of buildings across the utilities is managed by EBSC RE&F	X	
Develop and manage occupancy planning projects for locations managed by EBSC RE&F	X	
Facilities Management		
Provide on-site management of office or headquarters sites managed by EBSC including Chase Tower, DuPage Hangar and BHQ, including management of service providers, work orders and service requests, and landlord related billing or operational activities, where applicable. Provide governance and direction of on-site property management services by Client Company Facility Management teams for other corporate buildings including 1 Center Plaza, Owings Mills	X (BSC)	X
Manage Building Evacuation Plans by building, where applicable	X (BSC)	X
Manage landlord relations, vendors and contracted services in support of locations without an on-site Exelon property manager, where applicable	X	X
For Chicago HQ and BHQ, provide mail and reception services	X	
Budgeting and Billing		
Define and track the allocation of lease/owned and facilities costs by OpCo	X	
Develop OpCo RE&F budgets) associated with leased and corporate/EBSC owned and facility services. Owned/leased corporate building budgets will be held by EBSC, Client Company owned building budgets developed and held by Client Company	X	

Performance Measurement

Real Estate Performance Metrics Table

Reference the Real Estate Business Plan & MRM documents for performance metrics.

BSC Finance

Federal Government and Regulatory Affairs & Public Policy

Federal Government and Regulatory Affairs & Public Policy Introduction

Federal Government and Regulatory Affairs and Public Policy’s mission is to continue to advance innovative policies, regulatory initiatives and market designs that enhance Exelon’s customer relevance and build sustainable shareholder value. Key initiatives focus on advancing responsible public policy on energy and matters that align with Exelon's purpose of powering a cleaner and brighter future for our customers and communities. We also pursue policies that foster innovation and enhance the ability of our utilities to offer additional services.

Federal Government and Regulatory Affairs & Public Policy Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
316	Government Affairs Services	<ul style="list-style-type: none"> Executive Direction (Office of Senior Vice President) Strategy development and advocacy related to federal legislative and regulatory initiatives. Federal and regional policy issue management in collaboration with Corporate Affairs ISO/RTO interface FERC, PJM and Administration interface Political Action Committee administration and operation Grassroots activities and initiatives Federal, public affairs and support activities Manage engagement with trade associations and other external stakeholders to seek alignment between their strategies and initiatives and Exelon shareholder, customer, and/or employee interests Support federal grant efforts across Exelon, including screening of potential grant opportunities, , tracking and coordination across Exelon operating companies and post-award compliance requirements 	SVP, Federal Govt & Reg Affairs & Pub Policy; VPs (FGA, FRA)
644	Lobbying & Influence Public Opinion	<ul style="list-style-type: none"> Management services for compliance with federal campaign finance and lobbying laws, regulations and other policy requirements including relationship management with federal legislative and regulatory bodies and Administrative agencies Direct lobbying activities (attempting to influence discretionary power of government officials) 	SVP, Federal Govt & Reg Affairs & Pub Policy; VPs (FGA)

BSC Government Affairs & Public Policy

2025 Exelon BSC Service Catalog

		<ul style="list-style-type: none"> Supporting lobbying activities, including preparation or planning activities, research and other background work that is intended, at the time of its preparation, for coordination with lobbying activities of others Coordinate, and support as necessary, the development of positions, comments, and testimony for emerging environmental regulatory and legislative policy issues, in support of Exelon initiatives Communicate Exelon’s economic, social and environmental performance through the annual corporate sustainability report, information on websites, and speeches 	
695	Government Affairs As Requested	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon’s CEO or Board of Directors	SVP, Federal Govt & Reg Affairs & Pub Policy
833	BSC Revenue Adjustment	Cost represents the difference between the cost of actual paid time off for BSC employees and the amount of estimated paid time off for the BSC employees within the practice area.	SVP, Federal Govt & Reg Affairs & Pub Policy
904	BSC Cost to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture.	SVP, Federal Govt & Reg Affairs & Pub Policy

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
316	Government Affair Services	923 – Outside Service Employed	Direct – 529600 Allocated - 529610	Time and Materials Modified Massachusetts Formula
644	Lobbying & Influence Public Opinion	426.4 - Exp-civic/political activities	Direct – 529600 Allocated - 529610	Time and Materials Modified Massachusetts Formula
695	Government Affairs As Requested	923 – Outside Service Employed	Direct – 529600 Allocated - 529610	Time and Materials Modified Massachusetts Formula
833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated - 529610	Modified Massachusetts Formula
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct – 529700 Allocated - 529710	Fully Distributed Costs Cost Causative Method

Responsibilities

Federal Government and Regulatory Affairs and Public Policy’s responsibility is to provide:

BSC Government Affairs & Public Policy

2025 Exelon BSC Service Catalog

- Advocacy on Federal and Regional Public Policy and Legislative Issues
- Regulatory Affairs and Compliance
- Political Analysis and Strategic Advice
- Information and Intelligence
- Timely Updates on Legislative and Regulatory Actions
- Outreach to Elected and Appointed Government Officials
- Legislative Expertise
- Market Development Support
- ISO/RTO Interface
- FERC Interface
- Market and Business Initiatives and Analytic Support.
- Lobbying and Campaign Finance Compliance and Reporting
- Federal grant coordination & compliance

Federal Government and Regulatory Affairs and Public Policy activity is cascaded throughout the Exelon organization as information is available. For additional information pertaining to Federal Government and Regulatory Affairs and Public Policy, the Business Unit liaison should be contacted.

Performance Measurement

Federal Government Affairs & Public Policy Performance Metrics Table

Reference the Federal Government Affairs & Public Policy Business Plan for performance metrics.

Human Resources

Human Resources Introduction

Human Resources (HR) Practice Area centralizes and consolidates HR governance and oversight as well as aligns HR strategies, practices and services with customer and business requirements. The organizational structure allows for the design and implementation of common policies, systems, solutions and processes that will support the strategic objectives of the company, drive high performance and employee engagement, enhance workforce effectiveness, and build a platform for growth through operational effectiveness and superior talent.

Human Resources Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
612	HR Solutions	<p><u>HR SOLUTIONS Compliance</u></p> <ul style="list-style-type: none"> • Manage policies and programs to ensure compliance with external agencies, including I-9, NERC, etc. • Governance of on-boarding, off-boarding and cross-boarding technology and processes. • Provide subject matter expertise for non-compliance/non-mandatory workforce policies including time and labor and employee transactions. • Governance and oversight of HR's All Company (AC) and Department Only (DO) management model documents <p><u>HR Technology, Strategy and Governance</u></p> <p>The HR Technology group is responsible for the development, implementation, and sustainment of an integrated Human Resources Information Technology Strategy across Exelon Corporation.</p> <ul style="list-style-type: none"> • Establish HR technology strategy in partnership with overall IT technology strategy. • Set and apply HR systems policies, standards, procedures and CISS parameters. • Develop and submit HR technology content for internal and external sites. • Develop net-new and enhance existing HR technology and associated applications. • Ensure that HR applications are regularly patched, tested and vendor delivered content is maintained and vetted prior to being released for user consumption. • Maintain application security and periodically audit for compliance. • Govern the end-use of the application to ensure data integrity, compliance and general standards are met. 	VP of HR Operations, Director, HR Solutions

BSC Human Resources

		<ul style="list-style-type: none"> o Develop, maintain, and govern ServiceNow HR knowledge base. • Maintenance of ServiceNow HR instance, including configuration of the HR Solutions Hub and HR Services cases • Facilitate Total Cost Accounting principals as it related to Payroll costing and associated key financial controls. • Ensure compliance with record retention policies. • Develop and maintain communications related to system outages, upgrades and enhancements. • Establish training procedures for new technology and functional upgrades to systems. • Facilitate the year-end merit cycle including technology dependencies (making annual updates to statements, opening manager planning, and distributing compensation statements). • <u>HR Reporting & Analytics</u> • Completion of annual external benchmarking surveys as required per corporate memberships. • Support pulling and consolidating governmental and regulatory reporting in partnership with local HR. • Facilitate data collection for key external filings including the 10K, Proxy Statement, CSR, DEI reporting, etc. • Create and enable employee self-service of standardized HR reporting. • Support in the creation and automation of ad-hoc HR analysis and reports. • Development and maintenance of HR dashboards, advanced and/or complex statistical analyses on Exelon data. • Facilitate standard enterprise reporting for internal stakeholders, including labor spend, vacancies, etc. <p><u>Benefits Operations</u></p> <ul style="list-style-type: none"> • Administer benefit programs including Health & Welfare, Flexible Spending Accounts, Health Savings Accounts, Medical Retiree Savings Accounts, Pension Plans (qualified and non-qualified), Defined Contribution plans, STD (including Core and MBA for Local 15 bargained employees), LTD and Life Insurance, and other programs as described in the Service Responsibility Matrix • Administer short-term disability (STD) time entry instructions including coordination with Workers Compensation and specialized instructions for bridged STD cases • Manage outsourced benefits administration, including TPAs and insurance vendors • Monitor service provided by third party vendors through metrics, benchmarking, and review of annual SOC reports 	
--	--	---	--

		<ul style="list-style-type: none"> • Perform Pension and OPEB related Key Financial Controls. • Ensure internal controls are in place to safeguard the Company's assets and facilitate the Exelon security (AEF) reviews of new and ongoing vendors • Perform audits to ensure processes are performing as designed • Manage and deliver annual open enrollment, new hire benefits enrollment, benefits web site, online pension instant estimates, requests for statements of pension, life event changes and initiatives based on business need and process improvement while applying varying benefit eligibility logic • Provide specialized benefits services focusing on Retirement Counseling for active employees moving through the retirement process, executive severance/retirement benefits discussions with executives, and survivor benefits specialist assistance for family members in the event of death of an active employee, retirees or their dependent. • Administer severance plans based on business needs – produce personalized statements for HR and oversee plan administration, severance pay, and benefits based on specific severance plan offering. • Administer the Tuition Reimbursement program – providing oversight of the TPA and providing review and direction on exception processing. • Provide interactive voice response and web enabled systems to provide information including an automated virtual assistance (IVA) to process employee/retiree transactions. • Provide Customer Care Representative support through calls to process participant issues and transactions and handle escalated issues and to provide support through web chat. • Provide research and problem resolution for participant issues and benefit transactions. • Support Benefits Strategy by implementing plan design and vendor changes. • Implement benefit offerings for new employee groups as business dictates. • Partner with Procurement to perform marketplace evaluation for TPA services and insurance providers and selection of benefit administration vendors. • Support Corporate Development by providing benefits information to support divestitures and acquisitions. • Oversee and audit payroll and Oracle interfaces for appropriate application of benefit related data. • Perform compliance function required by ERISA and other various regulations required to maintain qualified status of benefit programs (i.e., pay limits, non-discrimination testing, benefit maximums, etc.) • Provide Deferred Compensation Enrollment and administration. • Provide Deferred Compensation Units administration and support. 	
--	--	--	--

BSC Human Resources

		<p>Labor Management</p> <ul style="list-style-type: none"> • Provide access to LaborSoft, an integrated data management system that enables the company to manage grievance, discipline, and performance improvement plan data. The system provides the ability to track data by business unit and provide reports to help with discipline administration (i.e., comparable instances of poor work performance) to ensure consistency among disciplinary actions • Ensure oversight with regards to data integrity for union specific data in all HR applications, including ePeople, ServiceNow, iCIMS, LaborSoft, and others. • Conduct training for LaborSoft • Process labor transactions related to grievances, GWI, employee movement and facilitate the union bidding processes. • Continue to improve resources for both the supervisor and employee by leveraging innovative techniques (i.e., develop a mobile app for view CBAs/ESOCs). 	
619	Labor Mgmt	<p>LABOR RELATIONS</p> <p>The Labor Relations function develops and manages enterprise-wide, as well as business unit specific, strategies in partnership with the senior business leaders. The focus maximizes employee and bargaining effectiveness to achieve greater operating efficiency while advocating fair treatment for all employees based on respect, decency and integrity. It is also an integral part of Labor Relations to serve as the primary conduit between Corporation and Union Leadership, where applicable. These principles will be used to guide dealings with the unionized workforce and to assist in efforts where eligible employees choose to be non-represented. Services Include:</p> <ol style="list-style-type: none"> 1. <u>Develop and Lead Labor Strategies</u> 2. Where a union represents employees, honor contracts and constructively engage the union <ul style="list-style-type: none"> o Recognize it is critical to our success to have First Line Supervisors who are well informed, well trained and committed to Exelon goals and processes. o Develop labor strategies focused on the local union perspective while balancing impacts to other union contracts and instances where eligible employees choose to be non-represented o Provide assistance with employee engagement efforts 3. <u>Consulting / Contract Administration</u> <ul style="list-style-type: none"> o Analyze impact of business unit initiatives on employee relations by advising management on labor/employee relations issues, interpretation of collective bargaining agreements, arbitration implications, and strategy formation 	VP, Corp Employee & Labor Relations

		<ul style="list-style-type: none"> o Develop and provide training/education to management concerning pertinent CBA matters and other labor relations issues o Respond to union leadership, management and craft employee questions related to labor and other applicable communications o Support discipline/termination consensus calls for represented employees with HR Operations and Legal o Conduit between Corporation and Local/International Union Leadership. o Provide labor guidance to Company leadership on cutting-edge labor matters and trends o Provide contract interpretation guidance for line management and embedded human resource representatives, including but not limited to management rights, reorganization activities and workforce modifications. o Support business unit initiatives within contractual obligations o Administer and lead protocol strategy meetings <p>4. Conduct benchmarking surveys to other labor relations within utilities</p> <p>5. <u>Negotiations</u></p> <ul style="list-style-type: none"> o Develop labor relations strategy for negotiations in advance contract expiration and enhance the Company's position at the bargaining table. o Comply with the National Labor Relations Act and engagement in good faith bargaining o Use of effective negotiation tactics to achieve Company objectives during bargaining o Prepare all negotiation team members for negotiations and establish negotiations support resources within the Company o Ensure appropriate communications from the pre-contract expiration period the post-ratification periods o Provide guidance and support to Line Management and HR partners to ensure successful implementation of contract post ratification <p>6. <u>Grievance/Arbitration Administration</u></p> <ul style="list-style-type: none"> o Assist with the resolution and/or advocacy of mid-term contractual disputes on behalf of the companies through the grievance and arbitration procedure o Ensure line management is in the best possible position to contractually answer grievance allegations o Manage grievance activity and assist in arbitration preparation with HR Operations, Line Management, and Legal o Risk assessment and settlement/mediation efforts, where applicable 	
--	--	---	--

BSC Human Resources

		<p>7. <u>Training/Education</u></p> <ul style="list-style-type: none"> o Develop and provide or procure training/education to management, for example, first line supervision orientation, labor relations fundamentals training, Collective Bargaining Agreement interpretation, Employee Standards of Conduct application, post-negotiation updates, and other employee relations counseling and advice for the FLSA non-exempt population 	
622	Benefits Strategy & Design	<p>BENEFITS STRATEGY & DESIGN</p> <p>Responsible for developing corporate-wide competitive benefit plans, policies and programs that attract and retain employees as well as prepare and protect them for various life events. These programs are anchored in competitive best practices with a sustainable design and flexibility to address changing business priorities.</p> <p>The Benefits Strategy Team develops, governs, and communicates the plans, policies and programs, ensures all regulatory requirements are met, conducts external benchmarking and analysis, designs and administers special programs including certain executive programs and manages strategic external vendors.</p> <p>Note that the Executive Compensation designs and administers all executive compensation and stock programs, which are not addressed below:</p> <ul style="list-style-type: none"> • Develop / maintain benefits strategy including health promotion / wellness • Design enterprise-wide benefit programs including health & welfare plans, Employee Assistance Program, Tuition Reimbursement, PTO, Back Up Child and Elder Care, Leave of Absence (LOA) including Bonding and Primary Caregiver Leave/Paid Parental Leave (Local 15)/Short-term Disability (STD)/Long-Term Disability (LTD), 401(k), pension, retirement, and severance. Set policies, procedures, and standards; interpret policies • Develop annual plan premiums for health care plans • Review market trends/benchmarking and cost/benefit analysis for new programs and point solutions for health care plans to improve employee health outcomes and manage future cost trend increases • Provide internal and external benchmarking • Select and manage benefit carriers and vendors, negotiate contracts with Supply Team, provide governance and oversight for new benefits vendor implementations and provide ongoing governance and oversight of vendor contracts and performance guarantees • For executives, provide governance and oversight over the SERP, the Deferred Compensation Plan, former executive life insurance policies and the executive physical program. • Support annual Legal plan amendment process for plan design and compliance updates 	VP, Health and Benefits

		<ul style="list-style-type: none"> • Support financial planning activities including the Long-Range Plan (LRP) • Support annual pension and OPEB actuarial valuations nondiscrimination testing, annual benefit plan audits and government filings (i.e., IRS Form 5500, 990, PBGC filings and ACA reporting/filing) • Support mergers, acquisitions, divestitures, and other corporate actions including due diligence, planning and communication • Support labor negotiations as they relate to employee benefits • Execute cost analysis and expense management including ongoing efforts to reduce costs • Serve as Plan administrator (including compliance, policy and appeals resolution) • Design, prepare and deliver benefits communications for active and retired employees, including required reporting such as Summary Plan Descriptions (SPDs), and annual compliance notices i.e., Health and Welfare compliance notices, Funding Notices, Fee Disclosure Notice and profit-sharing updates, as well as open enrollment and new hire materials • Provide rate case assistance as it relates to benefit costs and program design • Provide governance and oversight over benefits administration of all health and welfare and retirement programs, and all vendors, including outsourced benefits administrator, supporting annual enrollment and addressing escalated issues • Support benefit plan Accounting and approval of vendor payments. • Develop and execute communication strategy to promote employee engagement and increase benefit programs awareness and utilization • Governance and oversight of the contractor management process • Procurement and management of distribution of statutory compliance notices and postings • Establish and maintain the HR records/file management program 	
<p>625</p>	<p>Occupational Health Services (OHS)</p>	<p><u>OCCUPATIONAL HEALTH SERVICES (OHS)</u> OHS manages the health aspects of employee disability cases (including persistent sick leave, Short Term Disability, Workers Compensation, FMLA, ADA, etc.), manages required regulatory medical testing (as required by, DOT, OSHA and various other government regulatory bodies), provides workplace clinical services, and manages the data systems for all of the above.</p> <p>OHS activities manage costs by reducing lost time and increasing productivity. Meet the requirements of medical disability plans, Workers' Compensation statutes, and Federal and State legislation and delivery of clinical services to minimize time away from the job. OHS also provides and coordinates emergency on-site health care and manages immunization programs, pandemic planning, etc.</p> <p>Coordinates work related injury and illness care, impacting OSHA Recordable and Lost Time Rates.</p>	<p>VP, Health and Benefits</p>

		<p>Services include:</p> <ul style="list-style-type: none"> • Establish occupational disability strategy • Set occupational disability policies, standards, and procedures • Oversee management of disability program including Return to Work Planning • Oversee management of FMLA program • Implement in tandem ADA and Reasonable Accommodation Process • Advice on Incidental Sick Time assisting HR, Labor and Legal with reviewing employee availability, impacting employee productivity • Governance and oversight of Exelon’s Absence Intake Service including Actec (vendor management) • Provide Disability Statistics including diagnosis trending, durations, incidence rates, and Return to Work Data • Implement All Company disability and sick time Leave policies including federal, state and local level • Provide company-wide guidance on FMLA including supervisor training • Provide second and third opinion FMLA guidance and implementation • Provide governance and oversight of the Fit for Work Process; impacting employee availability • Manage Local 15’s Supplemental Disability Plan • Provide guidance to HR/LR, legal, line management, and OHS on regulatory and policy issues • Testify at grievance, arbitration or other legal hearings on testing and policy related issues • Develop and implement nursing OHS training programs • Establish policies, procedures, and standards for regulatory and non-regulatory medical testing • Provide supplemental NP/PA for medical examinations • Provide governance and oversight of contract Medical Advisor for impact on STD, Occupational injuries/Illness • Provide governance and oversight of contract Medical Advisor for review and approval of regulated and non-regulated medical examinations • Provide governance and Oversight of pre-employment medical examinations • Establish policies, procedures, and standards for audit of regulatory and non-regulatory testing program • Select and manage medical testing-related vendors, negotiate contracts, and reconcile vendor bills 	
--	--	--	--

		<ul style="list-style-type: none"> • Prepare and maintain department budget process, provide billing data for EBSC customer billing • Prepare for and provide pandemic medical response • Coordinate Executive Physical program <p><u>Data Systems Administration</u> Provide access to an integrated data management system (OHM) that enables the business unit to manage safety data. Also, to provide reports on a monthly basis on disability issues within each business unit.</p> <ul style="list-style-type: none"> • Trending/tracking of data in multi-functional process. • Monthly accident reporting • Monthly disability reporting (PIR report) • Trending/tracking of statistical data • Provide Integrated Benefit Institute Disability Benchmarking at a Comparator Level within the United States including SEC (Security Exchange) comparison and Benchmark 	
653	Workers' Compensation Admin	<p><u>WORKERS' COMPENSATION ADMINISTRATION</u></p> <p>The Workers' Compensation team focuses on minimizing the liabilities of our corporate clients by developing solutions for ongoing workers' compensation claims. Workers' Compensation controls claims costs through effective management of indemnity and medical benefits as well as continually strategizing litigation to minimize legal costs.</p> <p>Services include:</p> <ul style="list-style-type: none"> • Provide and administer workers' compensation benefits to eligible employees within the guidelines of the various state laws • Manage and control lost-time cases and medical-treatment-only cases • Direct or monitor medical and vocational rehabilitation of workers' compensation cases, as appropriate • Direct surveillance • Direct third-party administrator on claim handling and reserving • Manage Litigation strategy • Coordinate employees' return to work with OHS nurses • Communicate compensability decisions to OHS and Safety • Facilitate data coordination with finance departments of client companies • Work with safety professionals from client companies to ensure prompt accident reporting • Prepare and submit all required state reports to continue the privileged status of self-insurance where applicable 	VP, Health and Benefits

2025 Exelon BSC Service Catalog

		<ul style="list-style-type: none"> Review and coordinate with the legal department any potential wrongful discharge, ADA or FMLA issues Provide an annual actuarial report for use by accounting departments of the client companies as well as various industrial accident boards 	
657	BSC HR Revenue Adjustment	The difference between actual cost and revenues from billings to the Client Companies is "trued up" each year by allocating it pro rata to the Client Companies based on their share of Total HR Service Billings.	SVP & Chief HR Officer, Exelon
700	BSC Payroll Processing	<p>BSC PAYROLL PROCESSING</p> <ul style="list-style-type: none"> Prepare and reconcile Gross to Net Payroll transactions, encompassing on-cycle scheduled payroll processing and off-cycle non-scheduled payroll transactions Process and electronically deposit net pay with full service Direct Deposit Print Payroll Checks and provide electronic access to pay statements and W-2 forms Support of Payroll and related time processing Administer Garnishment and child support payroll deductions and related payments Tax Jurisdiction Registrations Employment Tax Filing for federal, state and local jurisdictions as appropriate for each company Participate and maintain compliance in support of Annual Internal and External Audit and Key Financial Controls Provide support testing resources for Payroll Special Initiatives and Projects requiring payroll involvement Provide oversight and testing participation to patch and database upgrade testing Work collaboratively with HR Technology and HRIT Support to provide details around ongoing system issues and UAT review of resolutions Provide oversight of vendor supporting pay statements, garnishments, employment tax compliance, and W-2 forms 	VP of HR Operations, Director, HR Solutions
735	HR Services	<p>HR SERVICES</p> <ul style="list-style-type: none"> Process employee transactions (Hire, Transfers and Terminations). Union Wage Increases and time keeping system transactional support. Processing organizational structure changes, as requested. Provide oversight of vendor supporting HR-related (except for benefits) questions and address escalated issues. Governance and oversight of HR Solutions Hub. Perform HR Services back-office related work. Conduct ePeople system training for HR field employees. Transaction support for Onboarding, Employee Data Administration, Position Management, Compensation, HR general inquiry support. 	VP of HR Operations, Director, HR Solutions

BSC Human Resources

2025 Exelon BSC Service Catalog

		<ul style="list-style-type: none"> • Administer and oversight of PTO benefits. • Manage Service Awards program. • I9 governance. • Process unemployment claims. • Manage and support Management Model HR document adds/updates. • Manage Local 15 bid process for ComEd and EBSC. • Process candidate reimbursements. • Process invoices through passport for HR-related services. • Administer candidate travel reimbursements 	
740	BSC HR Solutions Technology	<p><u>BSC HR SOLUTIONS TECHNOLOGY</u></p> <ul style="list-style-type: none"> • Provide HR Solutions Technology support including Core HR, Payroll and Talent System training and helpdesk support as well as user query support • HR System support includes ePeople Core HR and Payroll, ePeople Comp, eTime, Recruiting & Onboarding, LaborSoft, ePeople Talent and all other HR /Payroll Systems • Maintain HR Systems CISS, user defined tables and data integrity • Provide consulting services for all HR related applications and Technology Implementation of mass HR Technology system data changes • Provide support for applications interfacing with ePeople • Provide HR data and support for 100+ applications/vendors interfacing with HR applications • Support Union contracts and ratifications implementations from a pay and benefits perspective. • Enable large labor initiatives such as mergers and acquisitions, divestures, financial transformation, and major events like Covid, Storms etc. • Support Compensation cycle including, but not limited to: Annual Incentive Pay, Long-Term incentive Pay and General Wage Increases across all OpCos • Manage Labor accounting data – Labor hour accruals, liabilities, accounting for Finance and Supply teams <p>Requests for support and enhancements will follow a defined intake process and be prioritized against existing work requests. System upgrades and implementations may create block out periods where no new enhancements can be implemented. Efforts requiring supplemental resources to complete and/or backfill employee resources may be billed As Requested.</p>	VP of HR Operations, Director, HR Solutions
787	BSC HR As Requested	As requested, services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon's CEO or Board of Directors.	SVP & Chief HR Officer, Exelon

BSC Human Resources

880	HR Compensation	<p>HR COMPENSATION</p> <p>The Compensation function is responsible for developing corporate-wide competitive compensation programs that attract, engage, motivate and reward employees for achieving high levels of business performance and outstanding financial results. These programs will be anchored in competitive best practices, aligned with Exelon’s pay for performance compensation philosophy and will be flexible to address changing business priorities.</p> <p>Corporate Compensation develops, governs, and communicates compensation strategy, policies and programs, ensures all regulatory requirements are met, conducts external benchmarking and analysis, designs and administers special programs, manages external vendors, and oversees the administration of all salaried employee compensation processes including AIP administration.</p> <p>Executive Compensation designs and administers all executive compensation including long term incentive programs, the Employee Stock Purchase Program and the Exelon and OpCo Board of Director Compensation. This team also supports the Talent and Compensation Committee including the preparation of meeting materials The executive compensation team is also responsible for the Compensation Disclosure and Analysis narratives and tabular information related to executive compensation in the ComEd information statement and the Exelon Proxy.</p> <p>Functional responsibilities include:</p> <ul style="list-style-type: none"> • Leading the Compensation Philosophy and Strategy • Management Model Policy Updates for the compensation function • Compensation COE to determine external survey and external organization benchmarking practice and peer group participation • Development and training of compensation education/training to HR and leadership • Lead base pay administration and management of Compensation guidance for salary changes including: Promotions, market adjustments, lateral, offer tool resources and guidance for leaders/TA and demotion adjustments • Job evaluation and market pricing requests to support new roles, organizational structure updates and market adjustments • Lead the Annual Salary and AIP Planning Process <ul style="list-style-type: none"> a. Annual Compensation Salary Planning process review b. Statement configuration with HRT, testing coordination and validation of compensation planning feeder files c. E-People Annual Compensation planning communication and System Training for HR and Leaders d. Reporting annual planning outcomes to HR Leadership e. AIP Award Processing and Communication 	VP, Compensation
-----	--------------------	---	------------------

		<ul style="list-style-type: none"> • Track and administer all AIP corrections • Lead the Pay Equity Strategy with legal support and privilege to complete an annual regression analysis and adjust to remove significant pay disparities, if applicable • Providing rate case support for compensation program inquiries • Internal and external market adjustment review and recommendations • Annual incentive program: Design, Manage Performance Indicators Approved by a Panel of Senior Officers (KPI Panel), manage AIP appeals approved by the CHRO/CFO • Ensure Regulatory Compliance (e.g., FLSA, 409(A), etc.). • Respond to Legal Inquiries; Respond to media inquiries; Special Pay Studies • Coordinate Proper Accounting with Finance, including LRP support and monthly accruals for AIP and quarterly updates for LTI programs (e.g., PShares and LTPCA). • Compensation daily administration including: <ul style="list-style-type: none"> a. Responding to compensation issues to support the business needs b. Review and approval of Retention, project completion and non-standard sign-on bonuses c. Regulatory analysis of utility programs to ensure rate recovery d. LTI Award Program Administration (including monthly award settlements, quarterly dividend payouts, and annual processing support) e. LTI Communication (Vesting Statements and Program Summaries), Reconciliation, Communication f. Stock Ownership compliance communication • Supporting Finance to update LRP Merit and LTI projections • Administration of quarterly and semi-annual utility incentive programs • Administration of the quarterly Comp Range Audit process <p><u>Executive Compensation</u></p> <ul style="list-style-type: none"> • Executive Compensation Orientations (VPs+) • Annual Executive Compensation Benchmarking Analysis • Officer Compensation Reviews to support the TMCC and/or Independent Consultant • LTI performance tracking (e.g., LTPCA, LTPP and PShares) • Supporting Executive Severance Plan Design and Administration • Responsible for administration and compliance of the enterprise Employee Stock Purchase Program (ESPP) • Providing Talent Management and Compensation Committee and Board Support • Providing compensation administration for the Exelon parent Board and the OpCo Board of Directors to include: stock awards, annual retainer, perquisites, and meeting fees 	
--	--	---	--

BSC Human Resources

		<ul style="list-style-type: none"> Annually updating the Compensation Disclosures to Comply with SEC Requirements for the Exelon Proxy and ComEd Information Statement Participate in shareholder Engagement Discussions with top holders and proxy advisory firms related to disclosed compensation program questions/concerns Financial planning (AYCO) and reimbursement for using non-Ayco financial advisors. Long-term Incentives ("LTI") LTI Mix, Plan Design, Award Processing 	
881	HR Leadership Support	Cost associated with SVP HR's governance and oversight of HR Practice Area	SVP & Chief HR Officer, Exelon
882	HR Diversity & Development	<p><u>DIVERSITY EQUITY & INCLUSION, TALENT ACQUISITION AND MANAGEMENT, AND ORGANIZATIONAL EFFECTIVENESS</u></p> <p>Focus on acquiring, developing, engaging, and retaining talent. Developing and maintaining a strategy and programs that foster a diverse, equity and inclusive culture. Services include:</p> <p><u>Talent Management and Leadership Development</u></p> <ul style="list-style-type: none"> Design interview guides, aligned to the Exelon Core Competency Model used across the enterprise for talent selection and development Develop enterprise core competencies Design organizational development, performance development, talent management, and learning strategies Design and maintain organizational development methodologies, processes and tools for succession planning and performance reviews Design and maintain oversight of leadership/management development programs and tools Design and maintain oversight of employee development programs and tools. Design and maintain oversight of performance development programs and tools (including new hire onboarding orientation) Develop leadership training programs/materials with subject matter expertise. Source leadership training and negotiate contracts, as appropriate Manage leadership, organizational development, and learning vendors and consultants Deliver HI-Po programs, as approved, and based on business needs. Management, design, and maintenance of on-line systems to support above activities (e.g., content on HR services, Management Model, ePeople Talent, Learning Platform) 	VP, Talent & Chief Diversity, Equity & Inclusion Officer

		<ul style="list-style-type: none"> • Coordination of vendor management, technology enablement and ongoing strategic support and oversight to HR OpCo teams for the following talent assessments for selection and development: <ul style="list-style-type: none"> ○ Key Manager and above ○ Manager and Front-Line Supervisor ○ Individual contributor ○ 360s ○ Exit interviews ○ Stay interviews ○ Pre-Employment Testing ○ DISC assessments <p><u>Talent Acquisition</u></p> <ul style="list-style-type: none"> • Coordinate university recruiting relations and intern programs • Establish enterprise-wide recruiting and staffing strategies to support operating company hiring forecasts • Establish enterprise-wide recruiting programs strategies that help the operating companies achieve their recruiting pipeline development, including but not limited to the engineering pipeline intern program, the military, diversity, and disability strategies • Develop and govern common enterprise-wide staffing policies and procedures. • Functional Area Manager of Taleo (ePeople Recruiting and Onboarding) • Govern and oversee relocation policies and relationships with the vendor, NEI • Govern and oversee all content related to corporate talent acquisition or the enterprise-wide recruiting function on the HR Services portal • Govern career site and employment brand including brand collateral, communications, and training • Manage relationships of enterprise-wide recruiting related vendors, negotiate contracts and reconcile the corporate-level maintenance bills. • Develop and govern common enterprise-wide staffing policies and procedures (partnership between Talent COE and TA Operations) • Attend workforce development events <p><u>Diversity, Equity & Inclusion</u></p> <ul style="list-style-type: none"> • Establish and manage corporate-wide diversity strategy • Counsel and support executive and business unit implementation of DEI action plans, including business plan integration 	
--	--	--	--

BSC Human Resources

		<ul style="list-style-type: none"> • Communicate corporate-wide DEI messages; provide subject matter expertise in the development of diversity communications (disbursement through Communications group) • Provide D&I management support, including education; provide subject matter expertise for diversity training/educational materials and D&I education modules in all leadership development programs (e.g., SDP and Power to Lead) • Oversee participation in appropriate D&I external surveys and benchmarking (e.g., DiversityInc, Black Enterprise, HACR, Human Rights Campaign). • Develop and support appropriate OpCo D&I council and Employee Resource Group (ERG) activities • In partnership with OpCos, corporate relations, supplier diversity, external affairs and recruiting, develop and support D&I outreach (Recruiting, Community, and Vendors) • Support development and implementation of D&I metrics and reporting at OpCo and executive levels; monitor/test diversity efforts and alignment with policies and procedures • Ensure alignment regarding D&I strategies, goals and results; advise and consult management on diversity issues and lead executive leadership discussions • Develop Affirmative Action Plans provide training for HR teams and work with Legal, the OpCos and Practice Areas to respond to AAP audits. • Prepare and submit EEO-1's and Vets 4212 Reports • Support and maintain partnerships with external organizations which support the Exelon overall D&I strategy (e.g., UN HeForShe) <p><u>Workforce Development</u></p> <ul style="list-style-type: none"> • Provide governance and oversight for the organization's Workforce Development Programs • Collaborate and coordinate Workforce Development Program with embedded-OpCo WFD teams • Communicate the Workforce Development story of Exelon's impact internally and externally • Report quarterly results and outcomes to the Workforce Development Steering Committee <p><u>HR Organizational Effectiveness</u></p> <ul style="list-style-type: none"> • Lead, coordinate, oversee, support / consult on all aspects of the Employee Engagement Survey and Pulses • Design and conduct additional Enterprise/OpCo specific research including surveys, focus groups, interviews etc. related to Organizational Behavior, HR Program Effectiveness, Culture, and Employee Experience • Consult and advise HR and other program leaders on Enterprise/OpCo specific research including surveys, focus groups, interviews etc. 	
--	--	--	--

BSC Human Resources

2025 Exelon BSC Service Catalog

		<ul style="list-style-type: none"> Support or consult and advise on CM/CR efforts for employee experience and culture related change initiatives including overall CM/CR Strategy, stakeholder analysis, change impact analysis, stakeholder engagement (comm's, learning resources, demo's, overviews, etc.), and change readiness assessments Provide additional operational effectiveness support (facilitation, strategic planning, etc.) to HR and other program leaders to enhance the organization's ability to meet employee experience and organizational culture goals 	
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture.	SVP & Chief HR Officer, Exelon

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
612	HR Solutions	923 – Outside Service Employed	Direct – 529150 Allocated - 529160	Unit Price - Cost Per Employee Employee Headcount
619	Labor Mgmt	923 – Outside Service Employed	Direct - 529150	Unit Price - Cost per represented employee or Time and Material
622	Benefits Strategy & Design	923 – Outside Service Employed	Direct - 529150	Unit Price - Cost Per Employee
625	Occupational Health Services (OHS)	923 – Outside Service Employed	Direct – 529150 Allocated - 529160	Unit Price - Cost Per Employee or Time and Material Total HR Service Billings
653	Workers' Compensation Admin	923 – Outside Service Employed	Direct - 529150	Unit Price - Cost Per Employee
657	BSC HR Revenue Adjustment	923 – Outside Service Employed	Allocated - 529160	Total HR Service Billings
700	BSC Payroll Processing	923 – Outside Service Employed	Direct – 529150	Unit Price - Per paychecks processed
735	HR Services	923 – Outside Service Employed	Direct – 529150	Unit Price - Cost Per Employee
740	BSC HR Solutions Technology	923 – Outside Service Employed	Direct – 529150	Unit Price - Cost Per Employee
787	HR As Requested	923 – Outside Service Employed	Direct – 529150 Allocated - 529160	Time and Materials Total HR Service Billings
880	HR Compensation	923 – Outside Service Employed	Direct - 529150	Unit Price - Cost Per Employee
881	HR Leadership Support	923 – Outside Service Employed	Direct – 529150	Unit Price - Cost Per Employee

BSC Human Resources

2025 Exelon BSC Service Catalog

882	HR Diversity & Development	923 – Outside Service Employed	Direct - 529150	Unit Price - Cost Per Employee
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct – 529700	Fully Distributed Costs
			Allocated - 529710	Cost Causative Method

Responsibilities

Task / Responsibility	EBSC Practice Area	Client Company
Talent Acquisition / Recruiting		
Develop and implement sourcing strategies	X	
Candidate screening and recommendations		X
Common interview guide support	X	X
Debrief of interviews and final candidate selection		X
Development and negotiation of employment offer		X
Initiation and monitoring of pre-employment requirements		X
Request for Employee ID		X
Fees related to usage of vendors	X	
Enterprise-wide vendor management and license fees	X	
Develop/design behavioral based interview training	X	
Support and attend recruiting events	X	
Initiation of pre-day 1 on-boarding		X
Talent Management & Development		
Design, deliver and manage leadership and management training programs	X	X
Support the identification of appropriate program attendees, their attendance and the follow up to reinforce learning and performance		X
Oversight and management of processes, programs and deliverables associated with the talent management & org effectiveness processes (succession planning, performance development)	X	

BSC Human Resources

Active participation/support in data collection and action planning relating to the talent management process, including business talent reviews		X
Labor Management		
The Labor Relations function develops and manages enterprise-wide, as well as business unit specific, strategies in partnership with the senior business unit and corporate leadership. The focus maximizes employee and bargaining effectiveness to achieve greater operating efficiency while advocating fair treatment for all employees based on respect, decency and integrity. It is also an integral part of Labor Relations to serve as the primary conduit between Corporation and Union Leadership, where applicable. These principles will be used to guide dealings with the unionized workforce and to maintain a union-free environment where appropriate.	X ⁽¹⁾	
Support strategy and operate effectively within principles of strategy		X ⁽¹⁾
In order for Labor Relations to provide effective training and reporting, the business unit should take advantage of all offered training opportunities and adhere to data entry requirements		
Compensation		
Develop/design compensation programs, comply with regulators, consult with business and shareholders	X	X
Communicate and administer comp programs	X	X
Manage market compensation surveys and pay structures	X	X
Manage annual compensation planning and training	X	X
Provide pay and incentive guidelines recommendations for employees and recommendations for executives	X	X
Design and administer special pay programs	X	X
Employee Stock Purchase Plan management	X	
Benefits Strategy & Design, Governance and Administration		
Design benefit strategy to address employee needs while controlling cost	X	
Communicate benefit programs	X	
Administer plans in compliance with applicable law	X	
Compliance, policy, and appeals resolution	x	
Support labor relations/negotiations	X	X
Monitor, measure and manage vendors responsible for program administration	X	
LTD vendor management	X	
Note: Many of the benefits offered by Exelon are governed by ERISA. As such, the Company has an obligation to administer its benefit plans in accordance with ERISA and other federal regulations. Exelon Benefits Strategy & Design oversees Exelon's obligations to keep the benefit offerings compliant with the necessary rules and regulations and provides oversight and governance on Benefits Administration.		

Monitor, measure and manage vendors responsible for program administration	X	
Provide answers to benefit program questions. Investigate and resolve issues relating to benefits programs. Monitor measure and manage vendors responsible for program administration.	X	
Maintain employee and retiree 401(k) benefits records. Provide vendor relation interface with HRIS and benefit vendors.	X	
Administration of COBRA program, employee notification, billing, vendor interface, problem resolution.	X	
Ensure that the survivor(s) receive applicable benefits due to death of employee, retiree, spouse or child (ren).	X	
Flexible Spend Accounts and RMSA vendor management of and high-level problem resolution – health care, commuter, dependent care and retiree medical.	X	
Provide annual open enrollment, maintain employee and retiree health & welfare benefits records. Provide interface with HRIS and benefit vendors.	X	
Administer severance plans, produce personalized statements for HR and oversee plan administration based on specific severance plan offering as business dictates.	X	
Administration of life insurance program, employee notification, billing, vendor interface, problem resolution.	X	
Perform function of General Secretary and administer MBA short term absence program in coordination with IBEW Local 15 and Corporate Employee Health and Benefits. Authorize the issuance of disability benefit payments. Communicate activities to employees, OHS, MBA and Labor Relations.	X	
Provide vendor management and high-level problem resolution for Qualified Domestic Relations Orders.	X	
Administer pension plans – vendor management, database management, issuance of pension checks, death claims, pension estimates, QDROs and final pension calculations.	X	
Manage outsourced benefit administration service providers by monitoring performance guarantee results, data audit and benchmarking.	X	
Note: Many of the benefits offered by Exelon are governed by ERISA. As such, the Company has an obligation to administer its benefit plans in accordance with ERISA and other federal regulations. Exelon Benefits Operations offers expertise in benefits administration and oversees Exelon's obligations to keep the administration compliant with the necessary rules and regulations		
Corporate Diversity		
Establish corporate-wide diversity and inclusion strategies	X	
Establish business-specific diversity and inclusion strategies		X
Develop and coordinate corporate-wide diversity and inclusion activities	X	
HR Technology Strategy and Governance/BSC HR Technology Application Support		
Establish HR Technology Strategy	X	
Set and apply HR systems, policies, standards, procedures, and CISS parameters	X	
Develop and submit HR technology content for website and other collateral	X	

BSC Human Resources

Request and provide requirements for reports for specific available HR data		X
Develop specific business OpCo actions and interventions based on data		X
Occupational Health Services (OHS)		
<i>STD and LTD Case Management</i>		
Identification and reporting of employee absence	X	X
Administer Medical Disability Certification	X	X
Administer referral to Medical Disability Retirement and LTD	X	
Transitional Return to Work Program	X	X
Coordinate and Oversee Limited Duty cases	X	X
Maintain relationships with external clinics for urgent and emergency care for employees	X	X
Provide utilization reports on a monthly and as needed basis	X	X
Medical Records management	X	
<i>Regulatory Medical Testing Administration</i>		
Identify and assist business unit with scheduling mechanism	X	X
Implement Testing		X
Reporting qualified/not qualified	X	X
Maintain medical testing in compliance with Regulatory and Company Policy	X	X
Records management	X	
<i>Workplace Clinical Services</i>		
Immunization programs	X	X
Health Education/Wellness	X	X
Executive Health program	X	X
<i>Medical Consulting Services</i>		
Provide direction, advice, education and contract management for unique medical issues that affect business units	X	
Workers' Compensation		
Report all industrial injuries and diseases within 24 hours of notice		X
Provide prompt statistical information to business unit financial departments.	X	
Direct third-party administrator (TPA), PMA Group	X	
Manage lost-time and medical-treatment-only claims to a conclusion	X	

BSC Human Resources

Provide Physicians Panel for injured workers' in accordance with Pennsylvania law	X	
Resolve claims through mediation and negotiation	X	
Direct proper investigation of workers' compensation claims	X	
Conduct annual litigation and reserve reviews	X	
Provide the business units with annual audited reserves	X	
Advise the business units of all catastrophic claims within 24 hours of the event	X	
Payroll Services		
On-time, accurate timekeeping and variation input	X	X
Support of time collection, labor distribution and validation	X	
On-time, accurate processing of regular payroll cycles	X	
On-time accurate processing of other employee payments, including Annual Incentive Plan and special awards	X	X
Timely notification of additional pay items in the prescribed format		X
Tax filings and deposits and government reporting	X	
Form W-2 statements and special handling of payroll related items	X	
Benefit deductions withholding	X	X
Garnishment and child support payroll deductions as directed and related payments to third parties	X	
Direct Deposit Services	X	
HR/Payroll Application Support Services– Provide HR/Payroll System training and helpdesk support and user query support		
Answer user questions on HR/Payroll System functionality	X	
Provide regular updates to user community	X	
Provide job aids and input into HR/Payroll System training	X	
Requests for special reports and queries	X	
Payroll Corrections	X	
HR/Payroll Application Support Services– Maintain HR/Payroll System CISS, user defined tables and data integrity		
Define and submit update request for locations, job codes, positions mgmt., etc.		X
Update location, job codes, companies, position management, etc.	X	
Monitor system for irregularities	X	
Manage unusual pay rules	X	
Audit and maintain HR/Payroll System CISS roles and rules	X	

BSC Human Resources

HR/Payroll Application Support Services– Interface Support		
Provide subject matter expertise on Oracle HCM HR data	X	
Maintenance and enhancement of Oracle HCM payroll module	X	
HR/Payroll Application Support Services– Development of new functionality & complex data queries		
Negotiated packages – priced separately	X	X
HR Services		
Processing of Union Wage Increases	X	
Timekeeping system CISS and transaction support	X	
Entry of Employee Profile Changes (Hire, transfer, Terminations etc.)	X	
Bid List Management	X	
HR general inquiry support	X	

Additional Information

- Exelon HR Operating Model:

Embedded HR**(HRBPs, TMOD)**

- Drive **business advocacy** strategic partnership and **business specific HR solutions**
- Continue to **own and deliver** HR services related to **Talent Planning and Employee & Labor Relations**
- **Engage CoE's** to tailor current HR initiatives and design new solutions to address specific talent and organizational issues

HR Solutions (HRS)

- Serve as the **primary contact point** for most **HR Customers**
- Provide **centralized inquiry support**, transaction support and concierge services for majority of HR related requests
- Deliver **specialized services and manage operational HR work** across HR functions

**HR Enabling Technology**

- Streamlined **Portal Content** and Navigation
- **Self-Service** for HR Transactions
- Candidate Relationship Management (**CRM**)
- Enhanced **Case Management** and Workflow

Centers of Excellence (CoE)

- Own **development** of global **HR processes, policies, and programs** to drive consistency, and monitor success
- **Partner with Embedded HR** to align on priority areas and tailor HR programs
- **Collaborate with HR Solutions** on topics requiring related subject matter expertise

HR Customers**(Leaders, Managers, & Employees)**

- **Access HR Services Portal first** for their HR needs vs. directly reaching out to HRBPs
- Real-time access to **HR knowledge articles on policies and processes** and enhanced decision making tools for greater accountability
- **Visibility to case status** and tracking of support requests and complex HR processes

Business Benefits of Exelon's HR Operating Model

- **Enhanced HR customer experiences** enabled by increased employee and manager self-service access; employees will be able to search for information on Portal and submit/track case requests on ServiceNow
- **Improved strategic partnership with the business** to add greater value to leaders and managers; HRBPs will have additional capacity through centralization and enhanced self-service, to help perform strategic work
- **Consistent HR processes & standardized service delivery** will reduce redundancies across OpCos; implementing industry leading HR processes and removal of unnecessary steps will streamline HR services
- **Increased HR cost-effectiveness & operational efficiency** through a streamlined HR Operating Model; efficiencies across HR will be enabled through centralization, automation and increased HR role clarity
- **Position HR Organization for scalable future growth** through user-friendly HR technologies and automation; these enabling technologies will provide intuitive experiences and better insights for decision making

Performance Measurement

Human Resources Performance Metrics Table

Reference the Human Resources Business Plan for performance metrics.

IT

IT Introduction

BSC IT provides standard IT services to support Exelon’s businesses. These Services include End-User Support Services, IT Systems Operations Services, Cyber Security Services, and IT Service Delivery. These IT services are provided by a combination of Business Unit Application Delivery and Support Departments, Cloud and Infrastructure Services Department, and Office of the CIO.

IT Service Owners include:

- VP, Office of CIO, providing IT governance, strategy, innovation, and business operations.
- VP, Enterprise - Wide Solutions, providing development and maintenance of both applications used by the BSC Practice areas, and of applications used across the enterprise.
- VPs, Technical Operations, Architecture and Engineering, providing enterprise data network, PCs, communication tools like email, phones, video conferencing, and infrastructure hosting platforms used by applications.
- VP, IT BGE, VP, IT ComEd, VP, IT PECO, and VP, IT PHI, providing development and maintenance of applications specifically used by the utility businesses.

VP, CISO, providing enterprise security leadership, and deliver risk based and intelligence-driven defense-in-depth approach to cyber security.

IT Services Table

Service Table (See Appendix A for RxQ Technical Services Table)

KPI Definition Table

KPI	Definition
Service Portfolio KPI	Application service levels, including <u>Business Value</u> (in the <i>ABusiness Ratings</i> section) and <u>DR Tier Designation</u> (in the <i>Disaster Recovery</i> section) are listed under the relevant Application/ Service in Application Portfolio Manager (APM). Please reach out to your Service Portfolio owner for specific details.
Project Delivery KPI	90% of IT Projects completed on time, on budget, based on agreement out of Detailed Design, with tolerance of +10%.
IT Governance KPI	IT Governance KPIs are reported on monthly in the CIO Management Review Meeting. Please reach out to your portfolio owner for specific details.

Service ID	Service Name	Service Description	Service Owner	KPI Type
322	BSC BU Specific IT Projects	Exelon IT Project Delivery Services provides deliverables for IT projects including planning, design, asset acquisition, and implementation of solutions	IT VP (Project Specific)	Projects Delivery KPI

BSC IT

2025 Exelon BSC Service Catalog

410	Client Services	Client Services cover escalated IT Service Desk incidents related to desktop and laptop support including requests, installation, move, add, change, and/or replacement of desktop PCs/monitors, the installation of peripherals/memory, loaner support, hardware break/fix, technology refresh, manual patching, desk side support, executive support.	VPs, Technical Operations, Architecture and Engineering	Governance KPI
444	Cyber Security Projects	Exelon Cyber Security Project Delivery Services provides deliverables for projects including planning, design, and implementation of solutions.	IT VP, CISO	Service Portfolio KPI
463	Oracle Support Services	The service provides a comprehensive deal structure that includes perpetual unlimited licenses for Oracle's entire catalog of "on premise" software at a fixed price for use across the Exelon Enterprise.	IT VP, Office of the CIO	Not Applicable – PULA Costs
505	Application and Technical Service Delivery - Finance	The service covers general areas of support and support providers. The service scope includes Financials (For Financial Services Group), Business Intelligence Architecture (For Financial Services Group), Technical Infrastructure (For Financial Services Group), Other Applications (For Tax Dept), Treasury Systems, and AP Finance. Detailed list of applications included in Enterprise Finance Portfolio Applications	IT VP, Enterprise-Wide Solutions	Service Portfolio KPI
506	Application and Technical Service Delivery - Asset Management	The Asset Management service supports applications used by Utilities Work Asset Management and Supply Asset Management numerous business processes including those associated with work management, supply chain, design engineering and safety and compliance. The process is known as EAM within BSC and is largely driven by the Asset Suite application (Passport).	IT VP, Enterprise-Wide Solutions	Service Portfolio KPI
507	Application and Technical Service Delivery - HR	Application and Technical Service Delivery - HR is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, cloud services, management, project work, compliance and technical services necessary to enable the HR Function within BSC including Oracle HCM, ePeople Talent, eTime, Compensation, Payroll, and OHS.	IT VP, Enterprise-Wide Solutions	Service Portfolio KPI
508	Application and Technical Service Delivery - Hyperion, Informatica & SharePoint	This service covers the enterprise-wide use of Hyperion Reporting, Informatica and SharePoint	IT VPs, Enterprise-Wide Solutions, Cloud & Infrastructure	Service Portfolio KPI
509	Learning Management Portfolio Application Support	The Learning Management Portfolio service includes all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the Learning Management Portfolio Application (LMS).	IT VP, Enterprise-Wide Solutions	Service Portfolio KPI
510	Application and Technical Service	Application and Technical Service Delivery Corporate Application Support service is provided to support and maintain application services, which includes costs of all the	IT VP, Enterprise-Wide Solutions	Service Portfolio KPI

	Delivery - Corporate Applications	Infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services, necessary to the BSC practice areas of Corporate Communications, Real Estate, Risk, and Audit. This service also supports the IT needs of the Management Model function		
528	Emergency Preparedness	The Emergency Preparedness service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used by ComEd, PECO, BGE, PHI to support EU storm readiness and emergency preparedness functions.	IT VP Technical Operations, IT VP, Enterprise-Wide Solutions	Service Portfolio KPI
550	Application and Technical Service Delivery - Billing & Payment Processing	The Billing & Payment Processing service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used by ComEd, PECO, BGE, PHI to support the Billing & Payment Processing business process.	IT VP of ComEd, PECO, BGE, PHI	Service Portfolio KPI
554	Application and Technical Service Delivery - Customer Care Center	The Customer Care Center service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used by ComEd, PECO, BGE, PHI to support the Customer Care Center business process.	IT VP of ComEd, PECO, BGE, PHI	Service Portfolio KPI
555	Application and Technical Service Delivery - Customer Solutions	The Customer Solutions service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used by ComEd, PECO, BGE, PHI to support the Customer Solutions business process.	IT VP of ComEd, PECO, BGE, PHI	Project Delivery KPI
557	Application and Technical Service Delivery - End User Services	The End User Services service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the end user services used by ComEd, PECO, BGE, PHI, and BSC.	IT VP of ComEd, PECO, BGE, PHI	Service Portfolio KPI
558	Application and Technical Service Delivery - Energy Procurement	The Energy Procurement service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used by ComEd, PECO, BGE, PHI to support the Energy Procurement business process.	IT VP of ComEd, PECO, BGE, PHI	Service Portfolio KPI
562	IT Management & Compliance	The IT Management & Compliance service is provided to support and maintain the governance and management of the IT services delivered in ComEd, EWS, PECO, BGE, PHI, and CIO.	IT VP of ComEd, PECO, BGE, PHI, Enterprise-Wide Solutions, VPs,	Governance KPI

			Technical Operations, Architecture and Engineering	
565	Application and Technical Service Delivery - Legacy Meter Services	The Legacy Meter Services service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used by ComEd, PECO, BGE, PHI to support the Legacy Meter Services business process.	IT VP of ComEd, PECO, BGE, PHI	Service Portfolio KPI
568	Application and Technical Service Delivery - Electric Realtime	The Electric Realtime service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used by ComEd, PECO, BGE, PHI to support the Electric Realtime business process.	IT VP of ComEd, PECO, BGE, PHI	Service Portfolio KPI
569	Application and Technical Service Delivery - Operate & Restore (Gas)	The Operate & Restore (Gas) service is provided to support and maintain application services, which include costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used by PECO, BGE, PHI to support the Operate & Restore (Gas) business process.	IT VP of PECO, BGE, PHI	Service Portfolio KPI
571	Application and Technical Service Delivery - Operations Support	The Operations Support service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used utilities to support those processes which are not covered elsewhere by other "Application and Technical Service Delivery" Services	IT VPs of ComEd, PECO, BGE, PHI	Service Portfolio KPI
573	Application and Technical Service Delivery - Project & Work Management	The Project & Work Management service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used by ComEd, PECO, BGE, PHI to support their Project and Work Management processes.	IT VPs of ComEd, PECO, BGE, PHI	Service Portfolio KPI
576	Application and Technical Service Delivery - Security	The cyber security service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, compliance and technical services necessary to maintain the applications used by BSC.	IT VP of Enterprise-Wide Solutions	Service Portfolio KPI
580	Application and Technical Service Delivery - UCOMM	The UCOMM service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain	IT VP of ComEd, PECO, BGE, PHI, VPs, Technical Operations,	Service Portfolio KPI

2025 Exelon BSC Service Catalog

		the applications used by ComEd, PECO, BGE, PHI to support the UCOMM business process.	Architecture and Engineering	
583	Application and Technical Service Delivery - EU Support Services	The EU Support Services is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used by ComEd, PECO, BGE, PHI to support the following processes: Support Services, Project and Work Management. and any other services offered by Work and Asset Management that is not already covered elsewhere.	IT VP of ComEd, PECO, BGE, PHI	Service Portfolio KPI
584	Application and Technical Service Delivery - Outage Management	The Outage Management service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used by ComEd, PECO, BGE, PHI to support the Outage Management and Geospatial.	IT VP of ComEd, PECO, BGE, PHI	Service Portfolio KPI
585	Application and Technical Service Delivery - Smart Meter Operations	The Smart Meter Operations service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used by ComEd, PECO, BGE, PHI to Smart Meter Operations process.	IT VP of ComEd, PECO, BGE, PHI	Service Portfolio KPI
586	Application and Technical Service Delivery - BI and Data Analytics	The BI and Data Analytics service is provided to support and maintain application services, which include costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the applications used by ComEd, PECO, BGE, and PHI to support the BI and Data Analytics process.	IT VP of ComEd, PECO, BGE, PHI	Service Portfolio KPI
587	Application and Technical Service - Workforce & Mobile Technology	Mobile Workforce Tech Services is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to maintain the mobile applications used by ComEd, PECO, BGE, PHI to support the following processes: Support Services, Project and Work Management. and any other services offered by Work and Asset Management that is not already covered elsewhere.	IT VP of ComEd, PECO, BGE, PHI	Service Portfolio KPI
589	Application and Technical Service Delivery - Back End Meter Operations	The Back End Meter Operations service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to support the Back End Meter Operations business process of ComEd, PECO BGE, and PHI. The applications will cover the functionality required, but not limited, to the transfer of meter and reads related information from Head End systems to back-	IT VP of ComEd, PECO, BGE, PHI	Service Portfolio KPI

2025 Exelon BSC Service Catalog

		office applications and the processes for remotely connecting or disconnecting meters.		
663	Application and Technical Service Delivery - Utility of the Future	The Utility of the Future service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services, necessary to maintain the applications used by ComEd, PECO, BGE, PHI to support the Utility of the Future business process.	IT VP of ComEd, PECO, BGE, PHI	Service Portfolio KPI
775	IT Governance	This service is provided to support governance and oversight functions, which include costs associated with IT wide governance functions and includes the Office of the CIO (excluding the Planning function), Cost Optimization, and General Governance of IT.	IT VP, Office of the CIO	Governance KPI
777	TDE&Ops Projects	This service includes the planning, design, and implementation of TDE&Ops projects that are allocated to one or more business units	VPs, Technical Operations, Architecture and Engineering	Project Delivery KPI
833	BSC Revenue Adjustment	Cost represents the difference between the cost of actual paid time off for BSC employees and the amount of estimated paid time off for the BSC employees within the practice area.	IT VP, CISO	Service Portfolio KPI
854	Application and Technical Service Delivery - Legal Application Support	Application and Technical Service Delivery - Legal Application Support service is provided to support and maintain application services, which includes costs of all the infrastructure, labor, licenses, maintenance, support, management, project work, compliance and technical services necessary to enable general Legal and Ethics & Compliance department activities including regulatory compliance, records management compliance, and electronic discovery (eDiscovery, legal hold) compliance	IT VP, Enterprise-Wide Solutions	Service Portfolio KPI
885	BSC IT Services Rev Adjust	BSC IT Services Revenue Adjustment- "Revenue Adjustment Services" reflects the following "true up" mechanism: The difference between actual cost and revenues from billings to the Client Companies is "trued up" each month by allocating it pro rata to the Client Companies based on their share of IT Total Service Billings	SVP, CIO Exelon	Not Applicable -- Financial Adjustment Mechanism
901	BSC Other PA Tech Projects	This service is comprised of planning, design, and implementation of IT projects that support BSC Practice Areas other than Finance or Human Resources.	IT VP, Enterprise-Wide Solutions	Project Delivery KPI
902	BSC HR Tech Projects	This service is comprised of planning, design, and implementation of IT projects that support the Human Resources Practice Areas of BSC.	IT VP, Enterprise-Wide Solutions	Project Delivery KPI
903	BSC Finance Tech Projects	This service is comprised of planning, design, and implementation of IT projects that support the Finance Practice Areas of BSC.	IT VP, Enterprise-Wide Solutions	Project Delivery KPI

BSC IT

2025 Exelon BSC Service Catalog

904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture.	IT VP (Project Specific)	Project Delivery KPI
906	Enterprise Wide IT Projects	This service is comprised of planning, design, and implementation of IT projects related to licensing, upgrade and expansion of technology platforms including Oracle database, SQL Server database, SharePoint, and others.	IT VP, Enterprise-Wide Solutions	Project Delivery KPI
933	Office of the CIO Projects	This service is comprised of planning, design, and implementation of IT projects related to the Office of the CIO.	IT VP, Office of the CIO	Project Delivery KPI
941	Identity and Access Management	Physical Access provisioning/de-provisioning of employee & contractor physical access to facilities for Exelon BUs. Includes the setup of request workflows, access levels, and approvers groups, as well as encompasses all reporting required for SOX and CIP compliance. Logical Access provisioning and revocation of Active Directory accounts in Exelon domains, as well as cyber access to applications, file shares, and designated email functions in Exelon domains. Additionally, it covers workflow development and approver group creation, conversions for contractors to employees, affiliate transfers, and new large scale application deployment in Exelon domains. Also includes the creation of AD accounts, accounts not assigned to a person, the setup of new locations, and all reporting required for SOX and Critical Infrastructure Protection (CIP) compliance in Exelon domains.	IT VP, CISO	Service Portfolio KPI
944	NERC CIP Program Services	Provide enterprise-wide NERC CIP program and project management oversight to ensure sustained Exelon compliance	IT VP of ComEd, PECCO, BGE, PHI	Governance KPI
945	Cyber and Information Security Services	Provide enterprise security leadership, and deliver risk based and intelligence-driven defense-in-depth approach to cyber security. <u>Cyber Defense Operations</u> provides 24/7 proactive monitoring of security risks for IT, Information Cyber Security (ICS) and other Operations Technology (OT) Systems. This function receives alerts from a variety of defense mechanisms such as web and email filtering, anti-virus protections, custom rules and signatures, and then prioritizes these alerts for analysis. <u>System Engineering</u> is dedicated to ensuring the operation of cybersecurity monitoring systems. Systems Engineering's primary area of focus is Endpoint (AV) protection, Security Monitoring Logging and ingress/egress Intrusion Protection System/Intrusion Detection System implementation.	IT VP, CISO	Service Portfolio KPI

	<p>Cyber Threat Intelligence provides proactive and predictive indications and actionable intelligence by utilizing information from federal, state, local and open-source entities.</p> <p>Insider Threat mitigates the risks of data theft, workplace violence, sabotage, and misuse of corporate assets by an insider.</p> <p>Digital Forensics manages the collection and analysis of electronic evidence to help form a better understanding of an incident or investigation, followed by the reporting of those findings in a clear, concise manner.</p> <p>IT/OT Cyber Security Architecture and Engineering oversees and maintains system and application controls to protect unauthorized access, disclosure, modification and deletion of information through integration of cybersecurity architecture requirements and controls into the Exelon System Development, Project Management, and Procurement Lifecycles.</p> <p>IT/OT Cyber Vulnerability Detection & Management performs risk-driven vulnerability assessments of Exelon’s key Electronic Information Assets, identifies vulnerabilities, and tracks remediation. This service also applies to Gas regulated assets under the Transportation Security Administration Cybersecurity Gas Pipeline Directives.</p> <p>OT Cyber Governance provides leadership, management, and oversight for the cyber security related aspects pertaining to the implementation, sustainment, and continuous improvement of the OT Security Governance Program. Establish, maintain, and enhance relationships with Business and IT/OT leadership and technical teams. Sustain high quality cyber security capabilities for Exelon's Operational Technology environments. Provide technical and security expertise to IT/OT and business leadership and technical teams. Maintain awareness of trends and issues in area of security technologies, cyber threats to OT, potential new regulations, and/or other OT security related opportunities.</p> <p>Business Information Security Office (BISO) coordinates between cybersecurity and the business to ensure that cybersecurity is baked into the organization’s short and long-term strategic plans. The BISO also develops and provides cyber security strategic and business planning, operational and financial performance reporting, project management, executive and organizational support.</p> <p>Security Awareness and Training develops and provides security related security awareness and training materials to business units (i.e., Phishing susceptibility, general security awareness).</p>	
--	---	--

		<p>Security Governance establishes policies and programs which align with National Institute of Standards and Technology (NIST) Cybersecurity Framework (CSF) subcategories. Manage the development, review, approval, dissemination, and retirement of Exelon security program documents. Support the organization in assessments and annual certification for in-scope assets to ascertain adherence to the security controls. Track risks associated with not meeting security controls on per exception basis. Support the organization in developing security controls, countermeasures and safeguards that can cost effectively mitigate risk exposure to an acceptable level (includes exceptions analyses).</p> <p>Third Party Security Risk Management performs assessments of third party's security measures, addressing third party risk management, and managing third-party threat response process; work with asset owners to develop plans to mitigate or resolve risks.</p> <p>Security Risk Management establishes, monitors, and oversees Security Risk Management program, performs cyber maturity assessments for cyber security, coordinates cyber security engagements with internal and external audit, and assists with cyber insurance renewal process.</p> <p>TSA Gas Pipeline Cybersecurity Regulations oversees and performs compliance with TSA Pipeline Security Directives (SD), including an Enterprise Measure Owner assignment for oversight (Local and Remote Access, Logging and Monitoring, and Incident Response), Operational Compliance Owner assignments for assigned SD Measures (Local and Remote Access, Logging and Monitoring, and Incident Response), and performance of non-cyber security-owned Measures (Patching).</p> <p>Security Technology & Policy analyzes and communicates new and emerging security and technology policies and regulations with a focus on risk management to transition to regulatory compliance. Security and Technology Policy also maintains professional and industry engagement, cultivating meaningful relationships with stakeholders.</p>		
949	Cybersecurity Compliance	<p>Cybersecurity Compliance provides competency-aligned services in support and performance of cyber security owned compliance obligations.</p> <p>Incident Response – manages the Exelon Cyber Security Incident Response Plan (CSIRP), maintains the Security Incident Response Team (SIRT) Roster, and maintains SIRT Training. (CIP-008, TSA SD III.F)</p> <p>Exercises/Drills – execute drills required by and in support of compliance obligations. (CIP-008, TSA SD III.F)</p> <p>Incident Reporting – governs and performs incident reporting in support of various jurisdictional requirements and compliance obligations.</p>	IT VP, CISO	Service Portfolio KPI
951	NERC CIP Implementation Costs	<p>The NERC CIP Implementation Program (VIP) is an integrated Program to support the on-going compliance NERC CIP standards. Our Program Team works together across the projects to ensure consistency and full coverage of the NERC CIP standards.</p>	IT VP (Project Specific)	Project Delivery KPI

2025 Exelon BSC Service Catalog

		<p>Program Support Functions include:</p> <ul style="list-style-type: none"> • Program Integration • Program Management Office (PMO) • Finance • Architecture • Communications & Change Management 		
--	--	--	--	--

FERC Account and Billing Approach Table (See Appendix A for Technical Services Table)

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
322	BSC BU Specific IT Projects	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated – 529560	Time and Materials or Cost Causative Method
410	Client Services	923 – Outside Services Employed	Direct – 529550	Time and Materials
444	Cyber Security Projects	FERC Accounting to be determined with FERC Reporting groups during each individual project creation	Direct - 529550 Allocated – 529560	Time and Materials Modified Massachusetts Formula
463	Oracle Support Services	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated – 529560	Weighted allocation based on application usage
505	Application and Technical Service Delivery - Finance	FERC Account to be determined during each individual project creation	Direct (to BSC Finance) – 529550	Time and Materials
506	Application and Technical Service Delivery – Asset Management	FERC Account to be determined during each individual project creation	Allocated (general application maintenance) 529560 Direct (BU specific instance support) 529550	Based on Passport users Time and Materials

BSC IT

2025 Exelon BSC Service Catalog

507	Application and Technical Service Delivery - HR	FERC Account to be determined during each individual project creation	Direct (to BSC HR) 529550	Time and Materials
508	Application and Technical Service Delivery - Hyperion, Informatica & SharePoint	FERC Account to be determined during each individual project creation	Allocated – 529560	Cost causative method
509	Learning Management Portfolio Application Support	FERC Account to be determined during each individual project creation	Allocated – 529560	Number of LMS users
510	Application and Technical Service Delivery - Corporate Applications	FERC Account to be determined during each individual project creation.	Allocated – 529560	% of cost attributable to each portfolio
528	Emergency Preparedness	FERC Accounting to be determined with FERC Reporting groups during each individual project creation	Direct – 529550 Allocated - 529560	Time and Materials
550	Application and Technical Service Delivery - Billing & Payment Processing	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated - 529560	Time and Materials or Number of Customers
554	Application and Technical Service Delivery - Customer Care Center	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated - 529560	Time and Materials or Number of Customers
555	Application and Technical Service Delivery - Customer Solutions	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated - 529560	Time and Materials or Number of Customers
557	Application and Technical Service Delivery - End User Services	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated - 529560	Time and Materials or User ID Login
558	Application and Technical Service Delivery - Energy Procurement	FERC Account to be determined during each individual project creation	Direct – 529550	Time and Materials

BSC IT

2025 Exelon BSC Service Catalog

562	IT Management & Compliance	923 – Outside Service Employed	Direct – 529550 Allocated – 529560	Time and Materials or Cost Causative Method
565	Application and Technical Service Delivery - Legacy Meter Services	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated – 529560	Time and Materials or Number of Customers
568	Application and Technical Service Delivery - Electric Realtime	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated – 529560	Time and Materials or Cost Causative Method
569	Application and Technical Service Delivery - Operate & Restore (Gas)	FERC Account to be determined during each individual project creation	Direct – 529550	Time and Materials
571	Application and Technical Service Delivery - Operations Support	FERC Account to be determined during each individual project creation	Direct – 529550	Time and Materials or Number of Customers
573	Application and Technical Service Delivery - Project & Work Management	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated – 529560	Time and Materials or Cost Causative Method
576	Application and Technical Service Delivery - Security	FERC Account to be determined during each individual project creation	Direct – 529550	Time and Materials
580	Application and Technical Service Delivery - UCOMM	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated – 529560	Time and Materials or Cost Causative Method
583	Application and Technical Service Delivery - EU Support Services	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated – 529560	Time and Materials or Cost Causative Method
584	Application and Technical Service Delivery - Outage	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated – 529560	Time and Materials or Cost Causative Method

BSC IT

2025 Exelon BSC Service Catalog

	Management & Geospatial			
585	Application and Technical Service Delivery - Smart Meter Operations	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated – 529560	Time and Materials or Number of Customers
586	Application and Technical Service Delivery - BI and Data Analytics	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated – 529560	Time and Materials or Cost Causative Method
587	Application and Technical Service - Workforce & Mobile Technology	FERC Account to be determined during each individual project creation	Direct – 529550 Allocated – 529560	Time and Materials or Cost Causative Method
589	Application and Technical Service Delivery - Back End Meter Operations	FERC Account to be determined during each individual project creation	Allocated – 529560	Cost Causative Method
663	Application and Technical Service Delivery - Utility of the Future	923 – Outside Service Employed	Allocated – 529560	Cost Causative Method
775	IT Governance	923 – Outside Services Employed	Allocated – 529560	% of total IT Service Billings
777	TDE&Ops Projects	923 – Outside Service Employed	Direct – 529550 Allocated – 529560	Time and Materials or Cost Causative Method
833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated – 529610	Total Service Billings
854	Application and Technical Service Delivery - Legal Application Support	FERC Accounting to be determined with FERC Reporting groups during each individual project creation.	Direct – 529550 Allocated – 529560	Time and Materials or Modified Massachusetts Formula
885	BSC IT Services Rev Adjust	923 – Outside Service Employed	Allocated – 529560	% of Total IT Service Billings to each OpCo
901	BSC Other PA Tech Projects	923 – Outside Service Employed	Direct – 529550 Allocated - 529560	Time and Materials or Cost Causative Method

BSC IT

2025 Exelon BSC Service Catalog

902	BSC HR Tech Projects	923 – Outside Service Employed	Direct – 529550 Allocated – 529560	Time and Materials or Cost Causative Method (typically % of total headcount)
903	BSC Finance Tech Projects	923 – Outside Service Employed	Direct – 529550 Allocated - 529560	Time and Materials or Cost Causative Method (typically Modified Massachusetts Formula)
904	BSC Costs to Achieve	FERC Accounting to be determined with FERC Reporting groups during each individual project creation	Direct – 529550 Allocated – 529560	Time and Materials or Cost Causative Method
906	Enterprise Wide IT Projects	FERC Accounting to be determined with FERC Reporting groups during each individual project creation	Direct – 529550 Allocated - 529560	Time and Materials or Cost Causative Method
924	As Requested CISS Projects	FERC Accounting to be determined with FERC Reporting groups during each individual project creation	Direct – 529550 Allocated – 529560	Time and Materials Modified Massachusetts Formula
933	Office of the CIO Projects	923 – Outside Service Employed	Allocated - 529560	Time and Materials or Cost Causative Method
941	Identity and Access Management and Personnel Screening	923 – Outside Service Employed	Allocated – 529560	User ID logins or # of employees
944	NERC CIP Program Services	FERC Accounting to be determined with FERC Reporting groups during each individual project creation	Allocated – 529560	% of critical NERC cyber assets
945	Cyber and Information Security Services	923 – Outside Service Employed	Allocated – 529560	Modified Massachusetts Formula or % of Total IT Infrastructure Billings
949	CISS Cybersecurity Compliance	923 – Outside Service Employed	Allocated – 529560	NERC registered critical IT assets
951	NERC CIP Implementation Costs	923 – Outside Service Employed	Allocated – 529560	% of critical NERC cyber assets

BSC IT

IT as Requested Services Introduction

Periodically, the OpCos may request additional IT project or non-standard IT support services that were not identified during the budget/LRP cycle. These costs will be funded directly by the operations area of the OpCo requesting the incremental project or non-standard support. Note, additional non-standard services may be created depending on what support is requested over the course of the SLA period.

IT As Requested Services Table

As Requested Service Table

Service ID	Service Name	Service Description	Service Owner	Performance Level / Metric with Target
779 (As Requested)	As Requested IT Projects	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon's CEO or Board of Directors.	IT VP (Project Specific)	Project Performance

As Requested FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
779 (As Requested)	As Requested IT Projects	FERC Accounting to be determined with FERC Reporting groups during each individual project creation.	Direct – 529500 529550 Allocated – 529560	Time and Materials or Cost Causative Method

Performance Measurement

The performance management section outlines the standard performance metrics across IT Services, the level of service will be expected to meet at a minimum, and target levels that will be expected to be met or exceeded on negotiated timelines (if applicable).

IT will monitor its service levels and performance using both cost and quality metrics on an on-going basis. IT will facilitate the definition of metrics, provide templates for data input and measurement, and consolidate the inputs to calculate end-to-end process metrics where data is available.

IT will make metrics available to Client Companies and facilitate monthly/periodic meetings with Client Company Business leaders to review metrics and discuss IT performance to service level metrics.

General information covered by performance management and reporting of IT service delivery includes the following:

2025 Exelon BSC Service Catalog

- Project reporting, including estimated percentage deliverables progress towards completion compared to percent of project spend; key milestones and delays
- Financial reporting on all IT spend associated with Client Company, including budgets, actual costs, and forecasts. Detailed past, current, and expected internal and external audit activity associated with IT that supports Client Company
- Control assessments and analyses of actual events
- Risk assessments, including risks to financial outcomes, risks from personnel changes, risks to successful delivery of projects, cyber security risks, audit risks, and other assessments, whether accurately quantifiable or not
- Other issues or concerns as appropriate

The following table outlines the general performance measures for Service Desk and IT Operations Services:

Standard IT Operational Metrics Include:

End User Computing	Target
Service Desk Resolution <ul style="list-style-type: none"> • The percentage of calls resolved by the Service Desk without escalation to Level 2 or Level 3. • Calculated by the aggregated number of Service Desk Resolutions completed by the Service Desk divided by the total number of interactions received by the IT Service Desk during the month 	75%
Average Wait Time for Client for Service Desk <ul style="list-style-type: none"> • Data comes from Cisco Call Manager • Includes front-end message 	60 secs
High Business Value Application and Infrastructure Reliability and Availability	Target
<ul style="list-style-type: none"> • MTTR for Major Incidents – Mean Time to Restore is the elapsed time from incident detection by or reported to the ITOC until client service is restored or workaround is in place • Frequency – Number of Major Incident is defined as High Business Value application or Infrastructure not available 	150 mins 170 Annually

Responsibilities

The BSC IT responsibilities along with the Client Company are different based on the type of service. For example, responsibilities related to the delivery of a personal computer will be different than that of requesting changes to an application, which is owned by Client Company.

The responsibilities are general in nature and not necessarily intended to be an all-inclusive list of responsibilities between BSC IT and Client Company for every aspect of IT service delivery and support. Responsibilities have been grouped by different types, as applicable, and include:

1. End-User Support
2. Application Support

BSC IT

3. IT Project Delivery

Services are requested as follows with the indicated department having primary responsibility:

Service	Primary Organization
End-User Support <ul style="list-style-type: none"> Desktop Issues, End-User Equipment Requests, General Information, Report System Issues 	TechOps – Service Desk
Access Requests – Access to Applications	Corporate Information CISS Services Access Request Portal
Application Maintenance Requests	EDM Request to Business Unit Application Department
Project Delivery Requests	PPM Request to Business Unit Application Department

Additional Information

Service Desk and Request Fulfillment

End users contact IT Service Desk for support (create an incident) or to request an IT asset or service. The IT Service Desk may be contacted in the following ways:

1. Calling the IT Service Desk (either 1.877.9EXELON or 1.877.939.3566).
2. Via the Service Manager Self-Service on-line portal 24x7.
3. Via an email to "IT Support Center" describing the incident or request.

The IT Service Desk provides 7x24 support. Client Services Support Hours are Monday – Friday, 7:30 AM – 5:00 PM, local time to their location, with after-hours support on-call for urgent issues only.

End user incidents (incidents affecting individual user) are assigned a priority based on corporate role:

	Priority		
End User Incident	ELT	VIP	Standard

The following SLAs apply to End User Incidents:

Priority	Escalation	Resolution
Standard	30 minutes business hours	2 Business Days
VIP	30 minutes 24x7	2 hours

2025 Exelon BSC Service Catalog

ELT	15 minutes 24x7	1 hour
-----	-----------------	--------

Incidents affecting systems or multiple users will be escalated to the ITOC for coordination and escalation based on a priority which is derived from severity and urgency (see table under Service Operations Support Model).

Requests for an IT asset or service creates an IT Service Request, or 'non-incident'. Service Requests are directed to the appropriate IT service owner for fulfillment. SLAs for service requests are based on the individual service. Requests for services not associated with an operational issue (e.g., new remote access token, additional space in a home drive) will be processed Monday through Friday 8:00am to 5:00pm, local time to client location.

Service Operations Support Model

IT Operations Services supports a vast variety of technologies in the enterprise computing environment. To do this efficiently and effectively, a standard operations support model is used to drive consistent support and delivery expectations. Applications must be registered in IT's Asset Manager/Application Portfolio Manager database to subscribe to the standard Service Operations Support Model.

TechOps offers three operational support offerings: Full Support, Limited Support, and Data Center facilities Management

- **Full Support** applies to applications where TechOps is providing Infrastructure as a Service (IaaS) support for the application hosting environment. Full support provides event monitoring, incident management, incident communications, problem management, CISS patching, and routine operational maintenance. This applies to both Physical and Virtual devices. Data Center facilities costs are above and beyond this support.
- **Limited Support** applies to applications and infrastructure where TechOps provides monitoring and escalation services but is not responsible for incident resolution and other operational tasks for the equipment. This applies to P/SaaS applications and Opco IT-supported equipment. This includes Event Monitoring, Incident Escalation, Incident Communications, and Problem Management. Data Center facilities costs are above and beyond this support for devices hosted in enterprise data centers.
- **Data Center Facilities Management** applies to applications and infrastructure where equipment resides in our Enterprise Data Centers. These charges cover the costs of space, power, and general network connectivity.

Incidents are prioritized based on Business Value (Urgency) and Impact (Severity). The following table defines Incident priorities for IT Incident Management:

Impact (Severity)	Application Business Value (Urgency)		
	High	Medium	Low
SEV-1 (Application or Infrastructure Unavailable)	Major	Minor	Routine

BSC IT

2025 Exelon BSC Service Catalog

SEV-2 (Application or Infrastructure not performing as expected)	Minor	Minor	Business Hours
SEV-3 (Non-client impacting proactive system events)	Routine	Routine	Business Hours
SEV-4 (Informational Alerts)	Business Hours	Business Hours	Business Hours

The following table defines the Incident Management Targets for System Incidents:

Service Level Commitment Details				
	Support Hours	Target Resolution	Status Updates	Level of Effort
Major	24 x 7 x 365	2 hours	2hours	Worked continuously until workaround or resolved Escalated 24x7
Minor	24 x 7 x 365	8 hours	Open/Close	Maybe deferred until next business day by service owner in off hours Escalated 24x7
Routine	24x7x365	24 hours	None	Maybe deferred until next business day
Business Hours	Business Hours Monday thru Friday 7AM to 7PM ET	1 Business Day	None	Worked Business Hours Only

Incident Management & Escalation Process Overview

This section provides an overview of the process steps that IT will take to resolve an incident – service not available or performing as expected reported by an end-user or via system events to the IT Operations Center (ITOC). The purpose is to add clarity to the delivery of “Incident Response” of the Standard Operations Support Model. The support workflow for an incident follows a standard process based on support levels

of IT Teams, severity/urgency of the incident, and the resolution target. This section also describes how the Client Company management may escalate issues.

The IT Service Desk can be considered **Level 0** support organization. All end user interactions, and any created incidents, are to originate via contact with the IT Service Desk. If the interaction between the end user and the IT Service Desk does not result in resolution of the issue, the interaction ticket is escalated to an incident ticket and transferred to the supporting Client Services team or designated support team for resolution.

Client Services (deskside support) can be considered **Level 1** support organization. Single instances of end user incidents which cannot be resolved by the IT Service Desk are transferred to CSDS as the **Level 1** support team. CSDS are structured by the Operating Company that they support. CSDS are positioned to be the single point of client support and requests for end user tools, such as the PC, telephone, printers. They provide initial contact and desktop support for the most critical business unit applications. The CSDS support responsibilities and response metrics are based on the individual business units.

IT Operations Center (ITOC) can be considered **Level 2** support organization for all incidents from monitored system events or end-user reported incidents transferred from the IT Service Desk, that impact multiple users. The ITOC supports all Business Units. The ITOC is positioned to be the single point of contact and coordination for all infrastructure and application-based incidents or system events. The ITOC support responsibilities and response metrics are included in the "Operations Services-Standard" service, within the IT Service Table for VPs, Cloud & Infrastructure.

For incidents experienced by a single end user, Client Services may need to transfer the ticket to a **Level 3** support organization. For system incidents, the ITOC may need to transfer the ticket to a **Level 3** support organization. Level 3 support organizations include Application Support teams and Technical Engineering teams. The support responsibilities and levels of support may vary, based on the operations support model of the application.

Escalation of operational issues follows a standard process via the

- IT Service Desk
- IT Operations Center
- Director, IT Service Operations and Network Management
- Service Owner
- Chief Information Officer

Escalation of performance issues related to an IT Service is via the IT Director responsible for that service.

Technology Refresh & Capital Investments/Depreciation

The ongoing refresh and upgrade of technology is based on ownership of the IT Asset, and how it is reflected on either BSC books or the Client Company books. There are generally two approaches that are leveraged for technology assets:

1. For information technology that is and will most likely always be shared or changed/leveraged across Client Companies, BSC will own the technology asset.

- a. BSC is responsible for the funding of the original investment, as capital funding, probably via a project, and must plan for and budget capital investment for future refresh and upgrades to maintain the health of the IT Asset.
 - b. The IT asset investment is on BSC's books as an IT Asset.
 - c. BSC will record depreciation and track this depreciation at the IT Asset Class level, such that it can be appropriately recovered from the Client Companies that leverage the shared environment, based on the Depreciation IT Services. These IT services are by asset class and billed out by rate x quantity of the appropriate shared asset counts.
 - d. This is applicable to hardware infrastructure, shared PCs within BSC, as well as enterprise/infrastructure software packages, and generally includes, but is not limited to,
 - i. Shared data network (networking equipment supporting more than one business unit's network traffic)
 - ii. Data Center technologies for all virtual environments housed in corporate data centers
 - iii. Servers/Storage for applications and IT services (Note: in situations where physical servers are dedicated to and maintained by a Client Company, these may be owned by the Client Company)
 - e. During annual LRP process, Client Companies and BSC will collaborate to adequately forecast demand for technology assets.
2. For information technology that is wholly dedicated or uniquely designed to support a single Client Company, the Client Company will own the technology asset.
- a. The Client Company is responsible for the funding of the original investment, as capital funding, probably via a project, and must plan for and budget capital investment for future refresh and upgrades to maintain health of the IT Asset.
 - b. For Client Company owned assets, the Client Company is expected to adhere to recommended refresh guidelines (governed by Cloud & Infrastructure) to prevent interfering with the reliability of the overall enterprise infrastructure.
 - c. The IT asset investment is on the Client Company books as an IT Asset.
 - d. The Client Company will hold the depreciation and must budget accordingly.
 - e. In the event an Op Co does not comply with a recommended refresh schedule, support will be on a best effort basis. IT will not be accountable for performance metrics related to service support.
 - f. This is applicable to hardware infrastructure, PCs, as well as software packages, and generally includes, but is not limited to,
 - i. Personal Computers
 - ii. Dedicated servers/storage for an Opco's use
 - iii. Dedicated network equipment for specific Client Company Real-Time/SCADA systems
 - iv. Dedicated network equipment for specific Client Company locations
 - v. Application software specific to a business unit

3. Enterprise IT application software assets will be allocated and recorded on an OpCo's books at the time of purchase/development; using an appropriate, approved cost-causative allocation method as set forth in Exelon's General Services Agreement. Generally, BSC will purchase assets on behalf of the OpCo's, with the amount recorded at the OpCo level representing a beneficial ownership right in or right-to-use the IT asset.

Enterprise Demand Manager (EDM)

The standard model for requesting IT application changes is via the Enterprise Demand Manager (EDM). The level of service for requested changes to an IT service is based on the metric, *Work Requests Delivered On-Time*. *Work Requests Delivered On-Time* is defined as the delivery of a work request (EDM) to the user acceptance test (UAT) environment by the commitment date. The standard method for tracking an application (or IT service) work request is via Enterprise Demand Manager (EDM). For those Application/Service delivery teams not using the EDM process, IT will measure the level of service using data provided by the team. For those teams using PPM/EDM, the commitment date is negotiated between the Requesting Demand Manager, the Application/Service Delivery Manager, and the Service Provider based on criticality and prioritization. Expected performance is that 90% of work requests are delivered on time.

Successful user acceptance testing (UAT) is defined as the delivery of a work request that passes UAT testing (i.e., accepted by the Client UAT tester) in a certain number of cycles based on complexity. The intention of this measure is twofold; to measure the quality of code provided by the IT Service Owner, and measure the ability of the IT Service Owner to minimize the number of cycles that users are required to go through until a successful test is achieved.

The following conditions must be met for a UAT cycle to be considered successful:

- o UAT Tester confirms that the change meets the documented requirements
- o No code change required by the IT Service Owner's development staff within one cycle
- o No additional work required by System Administrators or Database Administrators within one cycle
- o No additional application configuration work required by personnel within one cycle

Work requests are tracked in Exelon's PPM tool as Enterprise Demand Manager [EDM's]. The date that code is delivered into the appropriate UAT environment is tracked in the EDM, as is the subsequent pass/fail (acceptance or rejection) of the UAT. A successful UAT will be identified by a lack of failure in the workflow of the UAT. To accurately measure and enforce the intent of the measure, IT assumes that UAT will immediately fail the UAT if any further code, database or application configuration work is required before one a work item begins UAT.

IT Service Details

IT Application Portfolio Management database is the system of record for all applications and their support levels. Always refer to APM for the most recent listing and categorization. For specific information related to "High" Business Value applications, refer to the Business Unit-specific Service Level Agreements. NOTE: For Medium and Low Business Value applications, refer to your Business Unit's application list from the APM tool to confirm Support Service Level and DR rating.

BSC IT

Legal Services

Legal Services Introduction

BSC Legal Services will provide a full range of legal services, including representation, advice, counseling, training and other support, to meet the legal needs of our Affiliates and their Subsidiaries.

Legal Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
648	Corporate Secretary	The Office of Corporate Governance in Legal provides corporate governance and related services to Exelon and its subsidiaries, including advising company leadership on corporate governance and securities law issues; preparing the company's annual Proxy Statement; planning and preparation for the substantive aspects of the Company's board and board committee meetings as requested; providing legal counsel on financing activities and compliance with federal securities laws and stock exchange listing standards; administering Exelon's Insider Trading Policy; maintaining official corporate records of the Exelon Board of Directors and shareholders and utility board; and managing the Company's Shareholder Services function, including the transfer agent contract.	SVP & Deputy Gen. Counsel
651	BSC Legal – Legal Governance	Legal Governance ensures that the business strategies, policies, procedures and programs of Exelon and its subsidiaries are developed and applied in full recognition of legal implications and risk and are legally sound; ensures that the legal affairs of the companies are attended to effectively, efficiently, and on a timely basis; and oversees and provides legal services support for corporate governance matters including subsidiary management.	SVP & General Counsel
692	BSC Corp Secretary As Requested	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon's CEO or Board of Directors.	SVP & General Counsel
789	Legal As Requested	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon's CEO or Board of Directors.	SVP & General Counsel
833	BSC Revenue Adjustment	Cost represents the difference between the cost of actual paid time off for BSC employees and the amount of estimated paid time off for the BSC employees within the practice area.	SVP & General Counsel
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture.	EVP & Chief Legal Officer
914	BSC Legal – Legal Operations	Legal Operations provides practical, proactive, and creative solutions to the current and future legal needs of Exelon and is responsible for the business functions of Exelon Legal which includes financial management, client billing, vendor management, business planning and analysis, human resources, systems management, electronic discovery management, and general administration.	SVP & General Counsel

BSC Legal

2025 Exelon BSC Service Catalog

915	BSC Legal – Corporate & Commercial	Corporate & Commercial provides support for corporate legal, transactional and contractual matters including: strategic transactions (including mergers, acquisitions, divestitures, and joint ventures); commercial contract negotiations (including purchases of materials and services, hotel and event contracting, stadium suite agreements, consulting services, confidentiality agreements, and licenses); commercial contract disputes; government contracting; social media, customer communications and marketing materials; promotions, sweepstakes and raffles; cybersecurity matters; intellectual property matters; innovation matters; domain names; phishing matters; not for profit organizational and contracting matters; limited tax advisory services; securities and financing matters (including issuance of debt and equity securities, negotiation of credit agreements, financial reporting, and issues relating to disclosures of business and financial information); real estate matters (including utility easements, right-of-way vegetation maintenance, recovery of utility relocation costs, purchases and sales, local planning and zoning board approvals, landlord-tenant disputes and condemnation proceedings); and other corporate legal matters.	SVP & General Counsel
916	BSC Legal – Environmental	Environmental supports compliance with federal, state and local environmental laws and requirements, including permitting and licensing; environmental audits; site remediation; hazardous substance and waste management; environmental cost recovery and other environmental litigation; response to governmental requests for information, investigations and enforcement actions; environmental aspects of transactions and due diligence; and support for strategic initiatives related to environmental and energy policies.	SVP & General Counsel
917	BSC Legal – Labor & Employment	Labor & Employment advises and represents the companies in all labor, employment, health and safety and related matters, including collective bargaining, grievance and arbitration processing, Unfair Labor Practices claims, equal employment, affirmative action, wage and hour issues, pay equity, diversity, equity and inclusion, immigration, whistleblower claims, wrongful discharge claims, disabilities-related issues, family and medical leave, and health and safety requirements, audits, reporting, record keeping and enforcement defense; and develops, supports and/or implements policies and training initiatives to ensure compliance with labor, employment, health and safety laws and regulations.	SVP & General Counsel
918	BSC Legal – Compensation and Benefits	Compensation and Benefits provides support for all employee benefit and compensation matters including ERISA, employment contracts, retirement, health care and welfare plans, executive compensation, annual and long-term incentive programs, severance benefits, benefit trust investments, and related claims, litigation and collective bargaining issues.	SVP & General Counsel
919	BSC Legal – Litigation	Litigation provides support for litigation, dispute resolution and related risk mitigation for a broad array of matters (including personal injury and property damage, contractual, commercial and real estate disputes, insurance coverage disputes, mechanics liens, securities, shareholder derivative, and consumer protection disputes, environmental, health and safety, tax, tariffs, cybersecurity, privacy and antitrust) in various forums, including state and federal courts, both at the trial and appellate levels, administrative agencies, and in arbitrations and mediations.	SVP & General Counsel

BSC Legal

2025 Exelon BSC Service Catalog

921	BSC Legal – Federal Energy Regulatory	Federal Energy Regulatory provides- legal services to support the Exelon Utilities on federal energy regulatory policy and administrative matters, including transmission regulation and policy and wholesale markets, including representation of the Exelon Utilities before the Federal Energy Regulatory Commission and related appellate or collateral proceedings, providing advice and support on legal and policy matters related to the Exelon Utilities’ membership and participation in regional transmission organizations and regional and national reliability councils, and other legal support for compliance, contractual, strategic initiatives and rate recovery matters related to transmission for the Exelon Utilities.	SVP & General Counsel
-----	---------------------------------------	---	-----------------------

In addition, certain Legal services may be purchased from third-party sources on behalf of the Client Company or provided directly to (embedded in) the Client Company.

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
648	Corporate Secretary	923 – Outside Service Employed	Direct – 529200	Time and Materials
			Allocated - 529210	Modified Massachusetts Formula
651	BSC Legal – Legal Governance	923 – Outside Service Employed	Direct – 529200	Time and Materials
			Allocated - 529210	Modified Massachusetts Formula
692	BSC Corp Secretary As Requested	923 – Outside Service Employed	Allocated - 529210	Cost Causative Method
789	Legal As Requested	923 – Outside Service Employed	Direct – 529200	Time and Materials
			Allocated - 529210	Modified Massachusetts Formula
833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated - 529210	Modified Massachusetts Formula
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct – 529700	Fully Distributed Costs
			Allocated - 529710	Cost Causative Method
914	BSC Legal – Legal Operations	923 – Outside Service Employed	Direct – 529200	Time and Materials
			Allocated - 529210	Modified Massachusetts Formula
915	BSC Legal – Corporate & Commercial	923 – Outside Service Employed	Direct – 529200	Time and Materials

BSC Legal

2025 Exelon BSC Service Catalog

			Allocated - 529210	Modified Massachusetts Formula
916	BSC Legal – Environmental Health & Safety	923 – Outside Service Employed	Direct – 529200	Time and Materials
			Allocated - 529210	Modified Massachusetts Formula
917	BSC Legal – Labor & Employment Group	923 – Outside Service Employed	Direct – 529200	Time and Materials
			Allocated - 529210	Modified Massachusetts Formula
918	BSC Legal – Compensation and Benefits	923 – Outside Service Employed	Direct – 529200	Time and Materials
			Allocated - 529210	Modified Massachusetts Formula
919	BSC Legal – Litigation	923 – Outside Service Employed	Direct – 529200	Time and Materials
			Allocated - 529210	Modified Massachusetts Formula
921	BSC Legal – Exelon Federal Energy Regulatory	923 – Outside Service Employed	Direct – 529200	Time and Materials
			Allocated - 529210	Modified Massachusetts Formula

Responsibilities

Task / Responsibility	EBSC Practice Area	Client Company
Notify Legal of new matter or request for service		X
Advise client of potential legal issues that come to the attention of the Legal Area	X	
Advise Legal Area of business objectives		X
Provide Legal with requested and necessary information on a timely basis		X
Have run appropriate conflicts check for matters requiring outside counsel	X	
Open new matter in legal matter management system	X	
Assign appropriate legal resources to matter, and record internal Legal time spent on each Client Company	X	
Provide monthly billing summary and other requested reporting for each matter	X	
Authorize settlement or other disposition of legal matter	X	X
Create case budgets for major lawsuits, transactions and other matters as requested by client	X	
Develop and Distribute Billing Guidelines for outside counsel	X	
Develop Model Retention Agreement for outside counsel	X	

BSC Legal

Obtain Retention Agreement for new matters assigned to outside counsel	X	
Manage the relationship with outside counsel	X	
Recommend reserve amounts as needed	X	
Budget for and fund recommended reserve amount		X

Performance Measurement

Legal Services Performance Metrics Table

Reference the Legal Services Business Plan for performance metrics.

Supply

Supply Introduction

BSC Supply / Accounts Payable will provide Strategic Sourcing, Supply Operational Support, Accounts Payable invoice processing, the Credit Card Program / Expense Reimbursement, and Supply Business Operations and Technical Services from EBSC Supply to the OpCos and Subsidiaries. This does not apply to embedded Supply Services.

Supply Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
324	BSC Accounts Payable Credit Card Transactions	<ul style="list-style-type: none"> • Corporate Credit Card Transactions <ul style="list-style-type: none"> ○ Process new/add/change requests ○ User system and process support ○ Administration of Corporate Credit Card Program ○ Administration of Out-of-Pocket Reimbursement Program ○ Issue Management Reports documenting card usage and compliance ○ Administration of file transfers, including management of accounting anomalies ○ Provide monthly reporting in support of reconciliation of credit card clearing accounts ○ Provide support to internal and external audits • Quarterly Credit Card rebate received directly from credit card provider • Make payments to Bank Card provider under Exelon Corporate Credit Card Program 	VP, Services Sourcing
342	BSC Accounts Payable Transactions	<p>Transaction Processing</p> <ul style="list-style-type: none"> • Support of Accounts Payable transactions requiring BSC AP resources for entry processing (i.e., Invoices received via US Mail and email) • Support of Non-Accounts Payable processed transactions not requiring BSC AP resources for entry processing (i.e., Invoices received via Electronic Data Interchange (EDI), Contract Invoice Automation (CIA)) • Associated AP & non-AP Support Services <ul style="list-style-type: none"> ○ Timely processing of supplier invoices ○ Storage of invoices to enable short-term availability and long-term archival storage ○ Facilitate resolution of invoice discrepancies ○ Perform tax reporting as required by law (1099's/1042's) ○ Disburse manual check requests internally per schedule ○ Process cancelled checks and stop payments 	Director, Supply Solutions

BSC Supply

2025 Exelon BSC Service Catalog

		<ul style="list-style-type: none"> o Provide support for internal and external audits o Duplicate Payment identification and recovery o Process add/change/expel Vendor Maintenance requests o Manage/Govern Voucher Process • End user process support 	
346	BSC AP Services Revenue Adjustment	The difference between actual cost and revenues from billings to the Client Companies is "trued up" each year by allocating it pro rata to the Client Companies based on their share of Total AP Service Billings.	Chief Supply Officer
347	Diverse Business Empowerment	EDBE leads supplier diversity activities on behalf of Supply Exelon wide. EDBE partners with Strategic Sourcing to ensure inclusion of diverse-certified vendors in the sourcing process. EDBE also partners with business partners at each Opco to establish annual diverse spend goals, as well as interface with various key external stakeholders—regional and national-- on matters related to engaging diverse businesses. In addition, EDBE partners with Supply BOTS to produce regular data reports that track actual and projected diverse spend performance. EDBE also develops the overall strategy at each Opco for managing local and diverse business engagement. EDBE supports the Utilities and BSC in managing supplier diversity performance and reports metrics at Regulatory forums in various jurisdictions across the Exelon footprint.	Director of Exelon Diverse Business Empowerment
628	Strategic Sourcing for Materials	Supply negotiates strategic contracts for materials used within specific business unit and enterprise-wide, acting as an authorized agent. Strategic contracts are designed to provide materials that meet business unit specifications and requirements, to take advantage of Exelon's marketplace leverage, and to optimize processes for fulfilling orders and delivering materials to users. Supply supports the business units in managing supplier performance and creates and manages supplier performance against various metrics including expenditures, savings, quality, supplier performance, process improvements, payment channels and business placed with diverse suppliers. Strategic Supply seeks to create value for its business units by minimizing the total cost of ownership of the material's complete lifecycle (from procurement through disposal). In addition, Strategic Supply partners with the business units in forecasting and managing demand, developing spend projections/budgets, and alignment of supplier's contractual requirements to business unit needs and goals	Director, Strategic Sourcing Materials
630	CSO/Supply Governance & Compliance	Provide improved performance, accountability and consistency across Supply to ensure we provide high level support to our business partners through the development and management of Supply policy (management model), performance accountability (i.e. management review meetings), training strategy and support, business planning and performance indicators, communication and change management, records management, contract billing and compliance audits, compliance programs, and benchmarking. Also provides financial and analytical expertise, data visualization, supplier diversity reporting and actionable insights to drive sustainable results and savings – includes sourcing initiative support, market intelligence, risk assessment and other financial analyses	VP, Services Sourcing

BSC Supply

2025 Exelon BSC Service Catalog

632	Investment Recovery	Management of the risk associated with the disposition of surplus and obsolete assets. Ensures that materials and equipment are disposed of in compliance with all applicable federal, state, and local regulations and in a manner that is most appropriate and returns the best possible value, using a consistent pricing strategy for the disposition of inventory and non-inventory assets	Director, Supply Solutions
633	Inventory Management	Support Supply Operations in the management of site and enterprise-wide inventory in a consistent manner that fully complies with all applicable regulatory requirements and aligns with Business Unit needs. Provide reporting and tools to guide Supply Operations in development of goals and inventory strategies, and to measure performance	Director, Supply Solutions
670	Strategic Sourcing for Shared Materials and Services	Supply negotiates and executes strategic contracts for materials and services needed for technology-related services and materials within and across multiple business units, acting as an authorized agent. Strategic contracts are designed to provide materials and services that meet business specifications and requirements, take advantage of Exelon's marketplace leverage, optimize processes, and maximize value in delivering materials and services to users. Supply supports the business units using such materials and services in providing category management, managing supplier performance and reports metrics to the governing business units on such parameters as expenditures, savings, supplier performance, process improvements, payment channels and business placed with diverse suppliers. In addition, Strategic Supply partners with its clients in forecasting and managing demand, developing spend projections/budgets, and alignment of supplier's contractual requirements to business unit needs and goals	VP, Services Sourcing
671	Strategic Sourcing for Services	Supply negotiates strategic contracts for services used within specific business units and enterprise-wide, acting as an authorized agent. Strategic contracts are designed to provide services that meet business unit specifications and requirements, to take advantage of Exelon's marketplace leverage, and to optimize processes for sourcing and delivering services to users. Supply supports the business units in managing supplier performance and reports metrics on such parameters as expenditures, savings, supplier performance, process improvements, payment channels and business placed with diverse suppliers. In addition, Strategic Supply partners with its clients in forecasting and managing demand, developing spend projections/budgets, and alignment of supplier's contractual requirements to business unit needs and goals	VP, Services Sourcing
676	Supply Operations Management	Centralized support of the day-to-day field operations, enabling implementation of and compliance to standardized processes and procedures based on best practices, as well as continuous improvement. Handles emergent issues of complexity requiring off-location assistance, including support in resolving complex materials and services issues. Coordinates common projects affecting multiple locations and provides oversight and recommendations for routine program assessments, emergency response and outside organizational assessments including central purchasing	VP, Supply Operations
678	Supply Systems, eBusiness, & Support	Provide leadership to identify technological options to improve business processes; manage the performance and effectiveness of Supply systems; implement technology infrastructure; provide data for decision-making; standardize/automate collection and reporting of data; establish and lead cross-functional business/technology teams; ensure Exelon procure-to-pay systems are Sarbanes-Oxley compliant and	Director, Supply Solutions

BSC Supply

2025 Exelon BSC Service Catalog

		aligned with compliance and policy requirements; provide governance, oversight, and lead cross functional project teams in the development and implementation of high impact/high risk process improvements and strategic projects; manage multiple projects that are complex, high risk and have high organizational impact; and administer and strengthen the reliability of the annual IRS filing process, for Exelon domestic and majority of foreign transactions	
788	Supply As Requested	<p>As requested, services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon's CEO or Board of Directors</p> <p>BSC will budget overtime for emergency response activities (i.e., unplanned maintenance outages). BSC will also budget for non-labor operations support where the Client does not budget such as certain Fleet equipment (trailers) or other systems and tools to maintain operations such as oil processing equipment, cranes, warehouse docks</p> <p>Client will be responsible for the following financial transactions:</p> <ul style="list-style-type: none"> • Budget overtime dollars for business unit directed overtime, • Labor costs for non-supply functions performed by supply (e.g., storm duty), • Cost of expediting materials, cost of disposition of shelf-life expired items and obsolescence, • Associated adjustments due to inventory cycle count discrepancies, • Rentals of supplementary handling equipment, • Client Requested Vendor Audits (non-labor costs), • Maintenance for non-Supply Inhabited Facilities, • Third party freight, shipping, and • Expedited manufacture <p>As requested, services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon's CEO or Board of Directors for Accounts Payable for the given Service Period</p> <p>As requested, services include:</p> <ul style="list-style-type: none"> • Project - A unique activity, or set of activities, that accomplishes a measurable objective, and has specific beginning and end dates, and an identified funding source. • Enhancement - Development, testing, and implementation activities which are smaller than the minimum size of a project. Small enhancements include only changes to an existing application and cannot introduce a new application into the environment. • Consulting - Providing specialist advice and expertise independent of an identified project or enhancement 	<p>VP, Supply Operations Directors/Manager of Supply Operations Director, Supply Solutions; VP, Supply Services Sourcing Director, Supply Materials Sourcing</p>

BSC Supply

		<ul style="list-style-type: none"> Staffing – staffing shifts not normally staffed for readiness and planning purposes such as generator standby, critical venue support and storm potential <p>AND one or more of the following exists:</p> <ul style="list-style-type: none"> Discretionary and applies to a single/small number (2-3) OpCos Regulatory and only applies to one OpCo without the potential to apply to others Is outside the standard platform Requires outside services to complete 	
833	BSC Revenue Adjustment	Cost represents the difference between the cost of actual paid time off for BSC employees and the amount of estimated paid time off for the BSC employees within the practice area.	Chief Supply Officer
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture.	Chief Supply Officer

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
324	BSC Accounts Payable Credit Card Transactions	923 – Outside Service Employed	Allocated – 529460	Rebate and/or Costs based on ratio of Credit Card spend
342	BSC Accounts Payable Transactions	923 – Outside Service Employed	Direct – 529450	Unit Price – Per # of AP transactions processed
346	BSC AP Services Revenue Adjustment	923 – Outside Service Employed	Allocated – 529460	Total AP Service Billings
347	Diverse Business Empowerment	923 – Outside Service Employed	Direct - 529450 Allocated - 529460	Time and Materials Total Supply Sourced Materials and Services
628	Strategic Sourcing for Materials	923 – Outside Service Employed	Direct – 529450 Allocated - 529460	Time and Materials Total Supply Sourced Materials
630	CSO/Supply Governance	923 – Outside Service Employed	Direct – 529450 Allocated - 529460	Time and Materials Total Supply Billed and Embedded Costs
632	Investment Recovery	923 – Outside Service Employed	Direct - 529450 Allocated - 529460	Time and Materials Total Supply Sourced Materials

BSC Supply

2025 Exelon BSC Service Catalog

633	Inventory Management	923 – Outside Service Employed	Direct - 529450 Allocated - 529460	Time and Materials Total Supply Sourced Materials
670	Strategic Sourcing for IT Materials and Services	923 – Outside Service Employed	Direct - 529450 Allocated - 529460	Time and Materials Total Supply Sourced Materials and Services
671	Strategic Sourcing for Services	923 – Outside Service Employed	Direct - 529450 Allocated - 529460	Time and Materials Total Supply Sourced Services
676	Supply Operations Management	923 – Outside Service Employed	Direct - 529450 Allocated - 529460	Time and Materials Total Supply Sourced Materials and Services
678	Supply Systems, eBusiness, & Support	923 – Outside Service Employed	Direct - 529450 Allocated - 529460	Time and Materials Total Supply Billed and Embedded Costs
788	Supply As Requested	923 – Outside Service Employed	Direct - 529450 Allocated - 529460	Time and Materials Total Supply Billed and Embedded Costs
833	BSC Revenue Adjustment	923 – Outside Service Employed	Allocated - 529460	Total Service Billings
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct - 529700 Allocated - 529710	Fully Distributed Costs Cost Causative Method

Responsibilities

EBSC Supply and Client Responsibilities are delineated in Supply Procedures located on the EBSC Management Model Website and in the Applicable Procedures are:

- "SM-AC-XX" for All Supply
- "SM-CE-XX" for ComEd only
- "SM-PE-XX" for PECO only

Additional Exelon Management Model documents that may be applicable to EBSC Supply employees, including embedded personnel, are contained in the Utilities (ED or EU) branch of the Exelon Management Model (XX-ED-## or XX-EU-##) housed in Electronic Data Management System tool (EDMS).

EBSC Management Model Website is accessible via the Exelon Home Page in the Quick Links table.

BSC Supply

Accounts Payable / Credit Card Services Task / Responsibility	EBSC	Client Company
Accounts Payable – Invoice Processing Services		
Provide accurate information for Invoice Entry (i.e., PO/Contract #, Rel, Code Block)		X
Receive and prepare manual invoices for entry	X	
Timely approval of invoices		X
Archive Invoices	X	
Enter manual Invoices	X	
Process invoices for payment as defined in documented processes	X	
Respond to vendor and internal inquiries	Primary	Support
Administer processing of discrepant Invoices as defined in documented processes	Primary	Support
Disburse emergency check requests internally and externally as requested	X	
Establish and maintain procedures for A/P process	X	
Issue 1099's as required by law	X	
Identify and recover potential duplicate payments and unrecovered credits	Primary	Support
Process cancelled checks and stop payments	X	
Provide accurate information for Vendor Maintenance (i.e., TIN, W-9, Remit, Address)		X
Process vendor add/change requests and respond to routine user questions	X	
Enter/Create voucher(s)		X
Respond to routine Voucher user questions & requests	X	
Provide support to internal and external audits	Primary	Support
Expense Reimbursement Services		
Use Corporate Credit Card in accordance with policy	X	X
Process card add/change requests and respond to routine user questions & requests	X	
Update system with card add/change requests received from client	X	
Process Corporate Credit Card payment requests	X	
Retention of records	X	
Management of monthly file posting to General Ledger	X	
Resolution of code block anomalies		X

BSC Supply

Reconcile clearing accounts related to monthly payment to Credit Card provider	X	X
Inadvertent process administration and reconciliation	X	
Respond to routine Out of Pocket reimbursement user questions & requests	X	

Performance Measurement

Supply Performance Metrics Table

Reference the Supply Business Plan for performance metrics.

BSC Supply

Transportation and Executive Protection

Transportation and Executive Protection Introduction

Transportation area provides flight transportation, ground transportation, and executive protection services to authorized executives.

Transportation and Executive Protection Services Table

Service Table

Service ID	Service Name	Service Description	Service Owner
667	BSC Corp Jet Adjustment	The difference between actual costs and revenues from billings to the Client Companies is "trued up" by allocating it pro rata to the Client Companies based on their share of Total Transportation Service Billings	Transportation Director
783	BSC Use of Corporate Jet	Provide and coordinate private flight transportation to authorized executives, services include Executive Aviation Accounting Services which includes the payment of monthly maintenance and flight charge invoices, billing passengers for flight hours, maintaining passenger documentation and records, preparing executive reports, and support of internal and external audits	Transportation Director
794	Transportation As Requested	As Requested services represent emergent work requiring additional resources relative to the plan and are services specifically requested by a Client Company, Exelon's CEO or Board of Directors.	Transportation Director
904	BSC Costs to Achieve	Costs associated with establishing operations as a result of a merger, acquisition, separation, or divestiture	Transportation Director
946	Executive Protection & Transportation	Administers and carries out the executive protection program, responsible for planning security surrounding official functions, 24/7 emergency response and secure transportation of executives as assigned	Transportation Director

FERC Account and Billing Approach Table

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
667	BSC Corp Jet Adjustment	923 – Outside Services Employed	Allocated - 529260	Total Transportation Service Billings
783	BSC Use of Corporate Jet	923 – Outside Services Employed	Direct – 529250	Unit price - Per occupied flight hour (variable costs) Office of CEO (fixed costs)

Appendix A

2025 Exelon BSC Service Catalog

			Allocated- 529260	Modified Massachusetts Formula
794	Transportation As Requested	923 – Outside Service Employed	Direct – 529250 Allocated- 529260	Time and Materials Cost Causative Method
904	BSC Costs to Achieve	923 – Outside Service Employed	Direct - 529700 Allocated - 529710	Fully Distributed Costs Cost Causative Method
946	CISS Executive Security & Transportation	923 – Outside Service Employed	Allocated – 529710	Modified Massachusetts Formula

Responsibilities

Task / Responsibility	EBSC	Client Company
Executive Transportation		
Timely Notification	X	
Transport the client to his/her destination; assist with any bags	X	
Maintain transportation logs	X	
Maintain and provide monthly billing log	X	
Respond to inquiries on corporate jet use	X	
Perform Executive Protection for official functions	X	

Appendix A IT RxQ Technical Services Table

Below is a list of the IT Technical Services required to support, align, and allocate to the IT Portfolio Services Cost model. These are Rate x Quantity services that include Technical Design & Engineering (TD&E) and Technology Operations (Tech Ops) Hardware and Labor costs

Service ID	Service Name	Service Description	Service Owner
401	Linux - Virtual	A service provided to application services, indicating the type of Linux-based server technical infrastructure used by the application. This is considered the standard and most applicable Linux platform. The application team and server engineering team determine the appropriate type and size of the server for the application and business criticality of the application.	VPs, Technical Operations, Architecture and Engineering
402	Linux - Physical	A service provided to application services, indicating the type of Linux-based server technical infrastructure used by the application. This is considered the standard, and most applicable, Linux platform. The application team and server engineering team determine the appropriate type and size of the server for the application and business criticality of the application.	VPs, Technical Operations, Architecture and Engineering
403	Mainframe Services	A service provided to administer and schedule the mainframe hosting environment. This is based on the CPU minutes used by the end-users using the application asset.	VPs, Technical Operations, Architecture and Engineering
404	UNIX High End	A service provided to application services, indicating the type of UNIX-based server technical infrastructure used by the application. The application team and server engineering team determine the appropriate type and size of the server for the application and business criticality of the application.	VPs, Technical Operations, Architecture and Engineering
405	UNIX Low End	A service provided to application services, indicating the type of UNIX-based server technical infrastructure used by the application. This is considered the low-end of the UNIX platform. The application team and server engineering team determine the appropriate type and size of the server for the application and business criticality of the application.	VPs, Technical Operations, Architecture and Engineering

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
406	UNIX Standard	A service provided to application services, indicating the type of UNIX-based server technical infrastructure used by the application. This is considered the standard, and most applicable, UNIX platform. The application team and server engineering team determine the appropriate type and size of the server for the application and business criticality of the application.	VPs, Technical Operations, Architecture and Engineering
407	Wintel Physical Server	A service provided to application services, indicating the type of server technical infrastructure used by the application. A 'physical' server provides a stand-alone technology platform for an application when a virtual environment does not support the application. The application team and server engineering team determine the appropriate type and size of the server for the application and business criticality of the application.	VPs, Technical Operations, Architecture and Engineering
409	Wintel Virtual	A service provided to application services, indicating the type of server technical infrastructure used by the application. The application team and server engineering team determine the appropriate type and size of the server for the application and business criticality of the application.	VPs, Technical Operations, Architecture and Engineering
411	IT Service Desk	The Service Desk is the Single Point of Contact for Incidents and Service Requests (including access requests). The primary purpose of the Service Desk is to restore normal service to Authorized Users as quickly as possible and in accordance with Service Levels.	VPs, Technical Operations, Architecture and Engineering
412	PC Services – Base	This service includes the software operating system for a personal computer, virtual computer, or a rugged PC. Technology refresh expectations apply – see Technology Refresh & Capital Investments/Depreciation description in this Service Catalog. Client Companies own/lease PC hardware, per Technology Refresh Responsibilities.	VPs, Technical Operations, Architecture and Engineering
417	Remote Access	Access to the Exelon Enterprise Data Network as well as access to registered applications from remote locations or internally leveraging devices other than a traditional personal computer. BSC owns Remote Access infrastructure, per Technology Refresh Responsibilities.	VPs, Technical Operations, Architecture and Engineering
418 - 423	Depreciation – Shared Infrastructure	Costs of depreciation of shared infrastructure across IT asset classes: 418 - Depreciation Shared Network 419 - Depreciation Shared PC 420 - Depreciation Shared Storage 422 - Depreciation Shared UNIX 423 - Depreciation Shared Wintel	VPs, Technical Operations, Architecture and Engineering

Service ID	Service Name	Service Description	Service Owner
429	Disaster Recovery Program Management	This service provides program coordination for applications with defined Disaster Recovery plans. It includes supporting application teams developing playbooks and facilitating DR exercises.	VPs, Technical Operations, Architecture and Engineering
431	Virtual Hosting Support	This service provides the day-to-day operations and support of virtual infrastructure assets installed in the data centers, including IT Operations Center, Tier 2 Operational Support, Infrastructure Base Monitoring, Release and Problem Management, Data Center Management. This is aligned with the Standard Operations Support Model. The assumption is that Basic applications are single server, Standard applications are clustered, and Premium applications are n+1.	VPs, Technical Operations, Architecture and Engineering
437	Storage	This service provides corporate-owned storage solution for all computing purposes, including but not limited to file shares, applications and database storage for Wintel, LINUX and UNIX environments.	VPs, Technical Operations, Architecture and Engineering
442	Telephony – Desktop	This service provides an internal Exelon telephone number with access to enterprise audio conferencing and voice mail solutions, if appropriate. Includes non-labor back-end support. Client Company pays directly for circuits and usage. BSC owns central telephony infrastructure supporting infrastructure, per Technology Refresh Responsibilities. Client Company owns responsibility for individual phone systems at their locations.	VPs, Technical Operations, Architecture and Engineering
443	Unified Communications – Video Conference	Video Conference (VC) Unit Services include services covered under existing maintenance contracts. VC Units include vendor maintenance and on-site support for incidents reported through the Service Desk with an expected response of 8x5 NBD (Next Business Day). This service does not include out of warranty parts and labor which will be billed through the time and material service offering. Support to audio/visual conference equipment is also covered in locations where video conference rooms are also supported. Audio/Visual Conference Rooms are generally not covered under any maintenance contracts. Routine replacement of items such as bulbs/lamps, projectors, screens, displays, and cables are the responsibility of the BU owning the room. BUs wanting full warranty support for these rooms can purchase an agreement separately and will be billed directly. Access to this service is dependent on network capacity at a particular site. BSC owns Video Conference supporting infrastructure, per Technology Refresh Responsibilities. Client Company owns responsibility for individual Video Conference unit, and facilities where video conference is located.	VPs, Technical Operations, Architecture and Engineering

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
447	Load Balancing	This service provides load balancing for applications (required for High/Gold and available for Medium/Silver/-or Low/Bronze), which allows application teams to distribute the load for an application across multiple server environments.	VPs, Technical Operations, Architecture and Engineering
450	Network Operations	This service provides network operations support, including monitoring, support, and compliance as well as access to the Enterprise Data Network and User Login Services including Active Directory.	VPs, Technical Operations, Architecture and Engineering
451	Data Center Operations	This service includes monitoring and facilities support for data center hosted applications.	VPs, Technical Operations, Architecture and Engineering
452	Premium Desktop	This service includes the application license and maintenance cost for premium software applications: Adobe, Microsoft Visio, Microsoft Project, Microsoft PowerApps and Microsoft Visual Studio.	VPs, Technical Operations, Architecture and Engineering
456	Unix Virtual	A service provided to application services, indicating the type of UNIX-based server technical infrastructure used by the application. A 'virtual' server is the preferred environment for applications. The application team and server engineering determine the appropriate type and size of the server for the application and business criticality of the application.	VPs, Technical Operations, Architecture and Engineering
464	Java App Hosting Services	Hosting services for a java-based application including maintenance and support services on the shared infrastructure.	VPs, Technical Operations, Architecture and Engineering
465	Storage Backup	This service provides backup service to servers, databases, and file shares.	VPs, Technical Operations, Architecture and Engineering
467	Physical Hosting Support	This service provides the day-to-day operations and support of physical infrastructure assets installed in the data centers, including IT Operations Center, Tier 2 Operational Support, Infrastructure Base Monitoring, Release and Problem Management, Data Center Management. This is aligned with the Standard Operations Support Model.	VPs, Technical Operations, Architecture and Engineering

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
468	SQL Server IaaS	Includes SQL Server Standard & Enterprise Edition (all versions), HA, DR, SQL Server Reporting Services, Analysis Services and Integration Services. Covers license software maintenance charges as well as labor required to support all database environments and databases.	VPs, Technical Operations, Architecture and Engineering
469	SQL Server DBaaS	Includes SQL Server Enterprise Edition (all versions), HA, DR, SQL Server Analysis Services and Integration Services. Covers license software maintenance charges as well as labor required to support all database environments and databases. Also includes TD&E and TechOps server costs. This is a shared environment with other BU applications.	VPs, Technical Operations, Architecture and Engineering
470	SharePoint - Hosting	Includes license and labor to support the corporate SharePoint platforms (all versions), HA/DR, Monitoring and Backup.	VPs, Technical Operations, Architecture and Engineering
473	P/SaaS Ops Support	This service provides monitoring and problem management for cloud-hosted solutions.	VPs, Technical Operations, Architecture and Engineering
474	Web Hosting Premium	This service provides platform support for high complexity websites. The application and engineering teams will determine whether applications warrant this level of support.	VPs, Technical Operations, Architecture and Engineering
482	Oracle Fusion Middleware	Includes the maintenance and labor to support the Oracle Fusion software for application integration, HA/ DR, Architecture, Engineering, Projects, and Monitoring. Over time, Oracle Fusion middleware will replace Tibco and IBM.	VPs EWS
484	Storage – Array Support	This storage offering is the standard storage offering for OpCo owned storage arrays. These devices still meet Architecture and Engineering standards providing a high-level performance and availability, but are an OpCo, not a BSC, asset. This service is an array-based charge to cover the cost of labor and maintenance but excludes depreciation costs as that is being handled directly by the OpCo.	VPs, Technical Operations, Architecture and Engineering
490	Oracle Golden Gate	Includes RDBMS (all versions), HA (VCS, RAC), DR (Data Guard, Active Data Guard, Golden Gate), Partitioning, Advanced Compression. Includes the labor required to support all database environments and databases. Also includes the infrastructure allocation charges	VPs, Technical Operations, Architecture and Engineering

2025 Exelon BSC Service Catalog

Service ID	Service Name	Service Description	Service Owner
491	Oracle Instance	Includes RDBMS (all versions), HA (VCS, RAC), DR (Data Guard, Active Data Guard, Golden Gate), Partitioning, Advanced Compression. Includes the labor required to support all database environments and databases. Also includes the infrastructure allocation charges	VPs, Technical Operations, Architecture and Engineering
492	Oracle Home	Includes RDBMS (all versions), HA (VCS, RAC), DR (Data Guard, Active Data Guard, Golden Gate), Partitioning, Advanced Compression. Includes the labor required to support all database environments and databases. Also includes the infrastructure allocation charges	VPs, Technical Operations, Architecture and Engineering
849	IBM WebSphere Enterprise Integration Services	Service provided to Business Application owners based on usage of the number of IBM Queue Managers, IBM Broker Instances, Java Virtual Machines (JVM), WebSphere Partner Gateway (WPG) Documents and Tivoli Monitoring. This is considered the IBM WebSphere Standard.	VPs, Technical Operations, Architecture and Engineering
593	Apigee	Platform for API Life Cycle Management. Replaces Layer7 API Gateway	VPs, EWS
594	Boomi	Cloud-based integration platform that enables cloud to cloud or cloud-on-prem integrations. Possible viable replacement for IBM MQ Broker, Tibco and Oracle Fusion technologies	VPs, EWS
996	Telephone Physical	Telephone Physical – Covers services and support associated with physical telephones through PBX or VoIP telephone systems. This includes any telephony device registered to these systems VoIP, analog or digital. Includes services or apps such as paging, fax connections, life / safety devices, call center solutions, menu options and extended services for plant or outside facilities.	VPs, Technical Operations, Architecture and Engineering
997	Office 365	Office 365 ES is a cloud-based suite of productivity apps combined with advanced voice, analytics, security, and compliance services. Includes Word, Excel, PowerPoint, Outlook, OneNote, SharePoint, OneDrive, Teams and more.	VPs, Technical Operations, Architecture and Engineering
998	Email Operations	Provides on-prem Exchange services including mail relay, SMTP, associated Operations and Engineering support.	VPs, Technical Operations, Architecture and Engineering
F87	TIBCO Enterprise Integration Services	Includes the license and labor to support the TIBCO Middleware software (all versions), HA/ DR, Architecture, Engineering, Projects, and Monitoring.	VPs, EWS

Appendix A

2025 Exelon BSC Service Catalog

**IT Technical Services
FERC Account and Billing Approach Table**

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
401	Linux - Virtual	923 – Outside Services Employed	Direct (R*Q) - 529550	# of "compute units" = # CPU + # gb RAM. 0-1999 gb RAM = 1; 2000-2099 gb = 2, etc e.g., 2CPU + 4gb RAM = 6 "compute units" , Compute units capped at 64mb
402	Linux - Physical	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Servers
403	Mainframe Services	923 – Outside Services Employed	Direct (R*Q) - 529550	CPU Usage (MIPS)
404	UNIX High End	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Servers
405	UNIX Low End	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Servers
406	UNIX Standard	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Servers
407	Wintel Physical Server	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Servers
409	Wintel Virtual	923 – Outside Services Employed	Direct (R*Q) - 529550	# of "compute units" = # CPU + # gb RAM. 0-1999 gb RAM = 1; 2000-2099 gb = 2, etc e.g., 2CPU + 4gb RAM = 6 "compute units" , Compute units capped at 64mb
411	(User) Login LAN Account	923 – Outside Services Employed	Direct (R*Q) - 529550	Count of Active Directory Accounts (LAN IDs)
412	PC Services – Base	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Desktops, Laptops, Virtual PCs, & Rugged PCs
417	Remote Access	923 – Outside Services Employed	Direct (R*Q) - 529550	# virtualized applications
418	Depreciation Shared Network	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Personal AD Accounts
419	Depreciation Shared PC	923 – Outside Services Employed	Direct (R*Q) - 529550	# of PCs
420	Depreciation Shared Storage	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Storage Units across all types
421	Depreciation Shared Telecom	923 – Outside Services Employed	Direct (R*Q) – 529500	# of Telephone Ports
422	Depreciation Shared UNIX	923 – Outside Services Employed	Direct (R*Q) - 529550	# of UNIX Servers hosting BU-based Applications
423	Depreciation Shared Wintel	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Wintel instances hosting BU-based Applications

Appendix A

2025 Exelon BSC Service Catalog

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
429	Disaster Recovery Program Management	923 – Outside services employed	Direct (R*Q) - 529550	# of applications participating in DR Program
431	Virtual Hosting Support	923 – Outside Services Employed	Direct (R*Q) – 529550	# of Servers
437	Storage	923 – Outside services employed	Direct (R*Q) – 529550	# of Gigabytes of Storage
442	Telephone	923 – Outside Services Employed	Direct (R*Q) - 529500	# telephone ports
443	Unified Communications – Video Conference	923 – Outside Services Employed	Direct (R*Q) - 529500	# video conference units
447	Load Balancing	923 – Outside Services Employed	Direct (R*Q) – 529550	# of Applications with Load Balancing
450	Network Operations	923 – Outside Services Employed	Direct (R*Q) – 529550	# of LAN IDs (must also be a consumer of either service 411 and/or service 448)
451	Data Center Operations	923 – Outside Services Employed	Direct (R*Q) – 529550	# of Servers or Network Equipment
452	Premium Desktop	923 – Outside Services Employed	Direct (R*Q) – 529550	# of Adobe, Visio and Project installs
456	Unix Virtual	923 – Outside Services Employed	Direct (R*Q) – 529550	# of Servers
464	Java App Hosting Services	923 – Outside Services Employed	Direct (R*Q) - 529550	# of JVM
465	Storage Backup	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Gigabytes of Backup storage
467	Physical Hosting Support	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Servers
468	SQL Server IaaS	923 – Outside Services Employed	Direct (R*Q) - 529550	# of server Cores
469	SQL Server DBaaS	923 – Outside Services Employed	Direct (R*Q) - 529550	# of SQL databases
470	SharePoint - Hosting	923 – Outside Services Employed	Direct (R*Q) - 529550	# of instances
473	P/SaaS Ops Support	923 – Outside Services Employed	Direct (R*Q) - 529550	# of APM Applications listed as PaaS/SaaS
474	Web Hosting Premium	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Website page views
482	Oracle Fusion Middleware	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Fusion Connectors
484	Storage – Array Support	923 – Outside Services Employed	Direct (R*Q) - 529550	# of Storage Arrays
490	Oracle Golden Gate	923 - Outside Services Employed	Direct (R*Q) - 529550	# Active Gold Gate feeds
491	Oracle Instance	923 - Outside Services Employed	Direct (R*Q) - 529550	# DB Instances
492	Oracle Home	923 - Outside Services Employed	Direct (R*Q) - 529550	# software installations support
849	IBM WebSphere Enterprise Integration Services	FERC Account to be during each individual project creation.	Allocated – 529560	Based on the number of QMANAGERS

2025 Exelon BSC Service Catalog

Service ID	Service Name	Major Client FERC Account	Billing Approach	Basis
593	Apigee	FERC Account to be during each individual project creation.	Direct (R*Q) - 529500	# of connections
594	Boomi	FERC Account to be during each individual project creation.	Direct (R*Q) - 529500	# of connections
996	Telephone - Physical	923 - Outside Services Employed	Direct (R*Q) - 529550	# telephone ports for Cisco/Avaya Phones
997	O365	923 – Outside Services Employed	Direct (R*Q) – 529550	Count of Active Directory Accounts (LAN IDs)
998	Email Operations	923 – Outside Services Employed	Direct (R*Q) – 529550	Count of Active Directory Accounts (LAN IDs)
F87	TIBCO Enterprise Integration Services	FERC Account to be during each individual project creation.	Direct (R*Q) - 529500	# production services deployed in the corporate TIBCO environment.

**PECO ENERGY COMPANY
MUTUAL SERVICES AGREEMENT AND ASSET
TRANSFER AGREEMENT
COST ALLOCATION MANUAL**

Policies and Guidelines
for
Associated Company Transactions
in Accordance
with
the Mutual Services and Asset Transfer Agreement

March 2009

TABLE OF CONTENTS

Introduction and Corporate Structure.....	I
Definitions	II
Transactions Involving the Provision of Services and Facilities	III
Sales of Tangible and Intangible Personal Property	IV
Sales of Real Property.....	V
Sales/Acquisitions of FERC Jurisdictional Facilities	VI
Work Orders.....	VII
Fully Distributed Cost Method	VIII
Cost Allocation Methods	IX
Accounting and Intercompany Billing	X
Budgeting.....	XI

SECTION I

INTRODUCTION AND CORPORATE STRUCTURE

A. SCOPE

This Mutual Services Agreement (“MSA”) and Asset Transfer Agreement Cost Allocation Manual (“Manual”) applies to transactions between PECO Energy Company (“PECO”) and the Exelon Entities (as defined in Section II).

In previous years, transactions between PECO and the Exelon Entities were governed by the PUHCA rules of the SEC. After PUHCA 1935 was repealed effective February 8, 2006, these transactions were subject to the MSA. The MSA rules generally require such transactions to be priced at cost.

In 2008, the Federal Energy Regulatory Commission (FERC) issued new pricing rules for affiliate transactions involving non-power goods and services. The provision of non-power goods and services, including any goods, equipment (including machinery), materials, supplies, appliances, or similar property (including oil, coal, steam, but not including electric energy, natural or manufactured gas, utility assets, intangible property, or tangible assets such as real property, buildings, and the like) will be subject to the following pricing:

- For services provided by PECO to another affiliate (except to another state-regulated utility), the pricing standard is the higher of Fully Distributed Cost or Fair Market Value.
- For services provided by another affiliate (except by another state-regulated utility or EBSC) to PECO, the pricing standard is the lower of Fully Distributed Cost or Fair Market Value.
- EBSC will charge Fully Distributed Cost to all affiliates.
- Services between PECO and ComEd will be priced at Fully Distributed Cost, except that if there is a Prevailing Price for the service, it may only be provided if Fully Distributed Cost equals Prevailing Price.

The overall objective of the Cost Allocation System is to establish cost allocation methodologies that apportion costs between PECO and the Exelon Entities so as to preclude cross-subsidization of the Exelon Entities by PECO customers. Cross-subsidization results under cost-based regulation when the prices of a regulated company’s regulated services improperly reflect the costs of associated activities.

In the event of a conflict between this Manual, the MSA and FERC, the order of priority shall be FERC, MSA, and this Manual.

Each PECO department is responsible for implementation within its organization of the policies and guidelines for associated company transactions set forth in the MSA and this Manual. All intercompany transactions shall be adequately documented. Continual monitoring and internal controls shall be maintained to assure that policy guidelines described in this Manual are observed and that potential or actual deviations are detected and corrected.

Please contact PECO's General Accounting Department and/or BSC's Legal Department to resolve any conflict between this Manual, FERC and the MSA rules.

SECTION II

DEFINITIONS

Set forth below is a definition of terms that are used throughout this Manual.

Acquiring Party: A Party who desires to acquire real property, interests in real property, tangible personal property or intangible assets from a Selling Party.

Client Company: A Party who desires to receive services or goods and has requested another Party to provide services and or goods in accordance with the terms of an Approved Services Agreement.

ComEd: Commonwealth Edison Company, PECO's affiliate.

EBSC: Exelon Business Services Company, LLC.

Exelon Entities: Exelon and all of its subsidiaries other than PECO are Exelon Entities.

Fair Market Value: The resultant price set by an arms-length transaction between a willing buyer and a willing seller, both of whom are adequately informed of the appropriate facts, and neither of whom is under any compulsion to buy or sell.

FERC: Federal Energy Regulatory Commission.

Fully Distributed Cost: Fully Distributed Cost includes the actual direct costs or allocated costs incurred by a Providing Company to provide a service or facility, plus indirect costs and other appropriate overheads. See Section IX, Fully Distributed Cost Method, for a detailed discussion as well as examples of fully distributed cost.

MSA: Mutual Services Agreement approved by the PaPUC under which PECO provides non-power services to Exelon Entities or receives non-power services from Exelon Entities other than EBSC.

PaPUC: The Pennsylvania Public Utility Commission.

Party: Party means each, and Parties means all, of the entities who are from time to time a party to the MSA.

Prevailing Price: In the case of services or facilities provided by ComEd to an Exelon Entity, Prevailing Price will only apply to services or facilities provided for sale to the general public. This includes electric service, service provided under an ICC approved pricing mechanism such as Rate CS, and Competitive Services provided to the general public. Prevailing Price is generally defined as the price that has been charged to the general public. When PECO provides a service or facility to ComEd, Prevailing Price is defined as the price charged to nonassociates if such transactions with nonassociates constitute a substantial portion of PECO's total revenues from such transactions.

Providing Company: A Party who has been requested to, and who is able and willing to, furnish facilities and/or provide services to a Requesting Company under the terms of the MSA.

PUHCA: The Public Utility Holding Company Act of 1935 (“PUHCA”) was enacted in 1935 to combat abuses commonly arising in utility holding companies in the early part of the 1900’s. PUHCA, enforced by the SEC, focused most specifically on the practices of the holding company extracting excessive charges from its regulated utilities for services and of unfairly allocating costs to different utilities in different states. The Energy Policy Act of 2005 repealed PUHCA 1935 effective February 8, 2006, and replaced it with PUHCA 2005.

SEC: Securities and Exchange Commission

Selling Party: A Party who is willing to sell and transfer real property, interests in real property, tangible personal property or intangible assets to an Acquiring Party.

Service Company: Any associate company within a holding company system organized specifically for the purpose of providing non-power goods or services or the sale of goods or construction work to any public utility in the same holding company system. The Service Company (EBSC) provides most administrative and general services to the subsidiaries of Exelon.

SECTION III

TRANSACTIONS INVOLVING THE PROVISION OF SERVICES AND FACILITIES

Transactions involving the provision of services and facilities between PECO and the Exelon Entities (other than services PECO receives from EBSC) will be governed by the following pricing rules:

- For services provided by PECO to another affiliate (except to another utility), the pricing standard is the higher of Fully Distributed Cost or Fair Market Value.
- For services provided by another affiliate (except by another utility or EBSC) to PECO, the pricing standard is the lower of Fully Distributed Cost or Fair Market Value.
- EBSC will charge Fully Distributed Cost to all affiliates.
- Services between PECO and ComEd will be priced at Fully Distributed Cost, except that if there is a Prevailing Price for the service, it may only be provided if Fully Distributed Cost equals Prevailing Price.

According to the MSA, the provision of services or facilities by PECO to an Exelon Entity, or by an Exelon Entity to PECO, shall be charged to the requesting Exelon Entity at an amount not to exceed the Fully Distributed Cost incurred by the providing Exelon Entity.

For transactions between PECO and ComEd, the Providing Company's Prevailing Price will be limited to not more than Fully Distributed Cost as a means to resolve pricing conflicts between ComEd's Affiliated Interests Agreement (AIA) and the MSA which governs PECO's intercompany transactions. Under the MSA, the pricing of transactions is limited to "no more than cost".

Supporting documentation used in the determination of Fair Market Value or Prevailing Price must be forwarded to PECO's General Accounting Department.

Notwithstanding the state rules, where the FERC rules are more protective of PECO and ComEd, those must be applied. Thus, the pricing rules summarized in the bullet points above take into account both state and FERC rules, and give priority to the more protective FERC rules.

SECTION IV

SALES OF TANGIBLE AND INTANGIBLE PERSONAL PROPERTY

A. GENERAL

The purpose of this section is to assign a monetary value (price), and record all tangible or intangible personal property sold and transferred between PECO and the Exelon Entities.

Parties should evidence their agreement with respect to the sale of tangible or intangible personal property by entering into an agreement or other written memorandum.

For tangible or intangible personal property sales between PECO and the Exelon Entities, the following requires a separate PaPUC approval:

- For tangible and intangible personal property purchases, sales, leases or exchanges between PECO and the Exelon Entities, a PaPUC approval is required pursuant to 66 Pa.C.S. § 2102. There are no exceptions to this requirement. In addition, if the transaction involves property that is "used or useful in the public service," an additional approval may be required pursuant to 66 Pa.C.S. § 1102. Since each transaction covered under this heading requires that a filing be made with the Commission to obtain § 2102 approval, Legal should be contacted to determine whether the Company should also request § 1102 approval for the transaction.

For sales of FERC jurisdictional facilities (*i.e.*, facilities used for the transmission of electric energy in interstate commerce or sales of electric energy at wholesale in interstate commerce), separate approval by the FERC may be required (notify BSC Legal for guidance).

B. VALUATION OF PROPERTY

The following general principles shall be used to establish a sale price for tangible or intangible personal property transactions.

Sales of tangible or intangible personal property shall be charged by the Selling Party to the Acquiring Party at:

1) The fair market value of tangible or intangible personal property to be sold as evidenced by the price at which nonassociated vendors offer the same or similar assets for sale by reference to quoted market prices or the value ascribed to the asset by an independent appraisal or other objective valuation technique.

Or, if no such fair market value is objectively or practicably determinable,

2) The historical cost of the asset to the Selling Party, less all applicable valuation reserves (e.g. accumulated depreciation).

The determination of fair market value must be adequately documented to ensure that a

proper audit trail exists.

Supporting documentation used in the determination of prevailing price must be forwarded to PECO's General Accounting Department.

C. SALE OF PROPERTY

- Contact the appropriate Engineering Department, Life Cycle Management Department or Procurement Department to obtain the procedure for the sale of tangible personal property.
- Contact PECO's General Accounting Department for all accounting transactions, for historical cost calculations, and to determine any impact the transfer has on ratemaking.
- Notify PECO's Tax Office for tax implications and to obtain the most favorable tax treatment for any property sale.
- Notify BSC's Legal Department to review the contract concerning the transfer.
- Contact the Secretary's Office for:
 - Approval of the sale by the Board of Directors (Board).
 - Release of property from any mortgage indenture.Note: Board approval is required for sales of property over \$10 million; for sales of \$10 million and below, Board action is required only to obtain the mortgage release.

SECTION V

SALES OF REAL PROPERTY

A. GENERAL

The purpose of this section is to assign a monetary value (price), and record all real property sold and transferred between PECO and the Exelon Companies.

Parties should evidence their agreement with respect to the sale of real property by entering into an agreement or other written memorandum.

For real property purchases, sales, leases or exchanges between PECO and the Exelon Entities, a PaPUC approval is required pursuant to 66 Pa. C.S. § 2102. There are no exceptions to this requirement. In addition, if the transaction involves real property with an undepreciated book value of greater than \$50,000, a PUC approval is required pursuant to 66 Pa.C.S. § 1102.

Real property includes the following: land, buildings and other forms of real property.

B. VALUATION OF PROPERTY

The following general principles shall be used to establish a sale price for real property sales between PECO and the Exelon Entities.

Sales of real property shall be charged by the Selling Party to the Acquiring Party at:

- 1) The fair market value of the real property to be sold as evidenced by the price at which nonassociated vendors offer the same or similar assets for sale by reference to quoted market prices or the value ascribed to the asset by an independent appraisal or other objective valuation technique.

Or, if no such fair market value is objectively or practicably determinable,

- 2) The historical cost of the asset to the Selling Party, less all applicable valuation reserves.

The determination of fair market value must be adequately documented to ensure that a proper audit trail exists.

Supporting documentation used in the determination of prevailing price must be forwarded to PECO's General Accounting Department.

C. SALE OF PROPERTY

- Contact PECO's Real Estate Department to obtain the procedure and approval for the sale of real property.

- Contact PECO's General Accounting Department for all accounting transactions, historical cost calculations, and to determine any impact the transfer has on current or future ratemaking proceedings.
 - Notify PECO's Tax Office for tax implications and to obtain the most favorable tax treatment for any property sale.
 - Notify BSC's Legal Department to review the contract concerning the transfer.
 - Contact the Secretary's Office for:
 - Approval of the sale by the Board of Directors (Board).
 - Release of property from any mortgage indenture.
- Note: Board approval is required for sales of property over \$10 million; for sales of \$10 million and below, Board action is required only to obtain the mortgage release.

SECTION VI

SALES/ACQUISITIONS OF FERC JURISDICTIONAL FACILITIES

Sales and/or acquisitions of “FERC jurisdictional facilities” generally require FERC approval (subject to thresholds). “FERC jurisdictional facilities” are the facilities used for the transmission of electric energy in interstate commerce, sales of electric energy at wholesale in interstate commerce (such as contracts), or existing generation facilities. FERC jurisdictional facilities do not include, for example, vehicles, computers, intangibles, land held for future use and obsolete or used inventory unconnected to the electric system. “Sales” and “acquisitions” include lease transactions. Employees must contact both BSC Legal, PECO Regulatory and the Director of PECO Accounting early in the consideration of any proposed sale/lease/acquisition of FERC jurisdictional facilities.

SECTION VII

WORK ORDERS

The Work Order Form is to be completed by a Providing Company when providing a service or facility to a Client Company. A Work Order Form must be completed for all services provided to Client Companies.

A separate form is not intended to be completed for each specific and separate instance where ongoing services or facilities are involved. It is intended to capture a blanket of services. For example, a Work Order Form would be prepared to provide fleet services for the time period that fleet services are provided. It would not be necessary to complete a Work Order Form for each separate vehicle. If a service or facility is provided for a finite period of time then that should be mentioned on the Work Order Form. If the service is to be provided for an undetermined time period, then the Work Order Form is valid until such time that a cancellation is requested. PECO reviews and updates all Affiliate Level Arrangements and Work Orders on an annual basis.

If at a later date there is a need to expand the scope of services related to an existing Work Order, you may prepare a Work Order Form and indicate on the form that an existing Work Order Form is being revised. Merely indicate the additional services and refer to the existing Work Order number.

Work Order Requirements

1. Each company within the holding company system must have a current Service Agreement signed by a management representative with responsibility for the service received or provided. The same employee cannot sign on behalf of both parties.
2. The Service Agreement should describe the scope of services, billing procedures and allocation methods.
3. Services should be directly charged to one benefiting company whenever possible. When more than one company benefits from a service provided, cost causative allocations must be used to distribute costs in a fair and equitable method.
4. Specific services to be provided must be evidenced by signed work orders and Affiliate Level Arrangements (ALAs) or Service Level Arrangements (SLAs). Work Orders provide the key to where the services are recorded on both the Providing Company's and the Client Company's books. Work orders, ALAs and SLAs should include the following data.
 - Work order control number (Determined by the Providing Company)
 - Purchase Order Number of Client Company, if applicable
 - Name or title of Work Order
 - Description of work to be performed
 - Start and completion date
 - Other Client Companies benefiting from the service (for purposes of allocations)
 - Allocation factors (if applicable)
 - Providing Company's code block data to capture costs of work order
 - Client Company's code block data for billing purposes (including FERC account if for a FERC jurisdictional utility)

- Budgeted / expected cost to be charged to Client Company
 - Authorization signatures and dates
5. Changes to work orders must be documented.
 6. The Providing Company must maintain a control log of all authorized work orders.

For services provided by PECO, Work Order numbers will be issued by PECO's General Accounting Department. Therefore, when preparing a Work Order Form, please contact PECO's General Accounting Department.

A copy of the completed, approved Work Order Form must be sent to PECO's General Accounting Department.

Originals of the completed, approved form including any supporting documentation should be kept by the Providing Department. A copy of the Work Order Form should be maintained by the Requesting Department.

INSTRUCTIONS FOR COMPLETING PECO WORK ORDER FORM

Work order number The work order number is an eight digit code consisting of the ALA reference number (4 digits) and a 4 digit identifier provided by the PECO General Accounting Department. For example: CP01-0088.

ALA Reference Number The ALA reference number is derived as follows: the first digit is the providing company code, the second digit is the receiving company code and the final 2 digits are numeric indicating the number of the ALA between the 2 entities. For example: CP01 where the provider is CED the receiving Company is PED and this is the first ALA between the two entities. ALA reference numbers are 4 digit identifier provided by the CED – Financial Reporting Department. The Company Codes are:

C = CED	P = PED
E = Enterprises	
G = Genco	B = BSG
X = Corp. Center	

Effective Period The time period which the Work Order is in effect.

1. & 3. Providing/Receiving Select companies providing/requesting services.

2. Providing Department Identify the department responsible for providing the work to be done.

4. Client Department Identify the department requiring the work to be done.

5. Work Order Type One of the two types of Work Orders should be marked. A “New” or a “Revised” Work Order may be selected.

6. Work Request Title Choose an abbreviated title to define the work to be provided.

7. Allocation Method If the Work Order is for work that will benefit more than one department, indicate the basis of allocation.

Refer to Section IX of the Affiliated Interests Agreement, Cost Allocation Methods, for more information on allocation methods.

7. Providing Company Providing companies reclassification code block to remove
– the charges from their O&Ms to be billed to an affiliate.
Reclass (Debit of reclass JE.)
9. Receiving Company Code block that the receiving company will charge to record
Distribution the cost of monthly ALA services received.
10. Description of Services Brief description of service or facility provided including
budgeted or expected costs to be charged to Client
Company.
11. Approvals Both the Receiving Company and the Providing Company
must indicate their approval by indicating the name and
providing a signature by the appropriate Department Head
or Manager. Responsible contacts should be identified by
complete name and their phone number.

SECTION VIII

FULLY DISTRIBUTED COST METHOD

A. OVERVIEW

Under the fully distributed cost methodology, direct costs incurred by one Party for the provision of services to another Party are increased for indirect costs and other appropriate overheads. The objective is to assign direct costs along with the appropriate indirect costs and overheads to the benefiting Exelon Entity or Entities to prevent cross-subsidization of associates by PECO customers.

B. COMPONENTS OF FULLY DISTRIBUTED COST

Fully distributed cost is the direct costs or allocated costs (cost pools allocated to a Exelon Entity based on a cost causative measure), adjustments to direct labor costs, indirect costs and other appropriate overheads incurred by a Party to provide a service or facility to another Party.

1) **Direct Costs and Allocated Costs**

Direct costs consist of direct labor, direct materials and purchased services, and the direct costs of facilities, equipment, machinery, furniture and fixtures. Allocated costs are incurred for the provision of services or facilities which are not directly assignable to a specific Exelon Entity or Entities but jointly benefit more than one Party. Costs to be allocated shall be accumulated in cost pools and allocated between the appropriate Parties based on an appropriate cost causative measure that ensures an equitable allocation.

2) **Direct Labor Adjustments, Indirect Costs and Other Overheads**

Elements of and the current rate for PECO's Loading Factors are presented below.

Administrative and General Loading Factor 49.6 %

- Administrative and General Salaries (FERC Acct 920)
- Office Supplies (FERC Acct 921)
- Outside Services Employed (FERC Acct 923)
- Property Insurance (FERC Acct 924)
- Injuries and Damages (FERC Acct 925)
- Employee Pensions and Benefits (FERC Acct 926)
- Regulatory Commission Expenses (FERC Acct 928)
- Advertising Expenses (FERC Acct 930)
- Rents and Plant Maintenance (FERC Acct 931 and 935)

Studies to update PECO's Direct Labor Adjustment Rates and the Loading Factors will be performed by PECO's General Accounting Department annually during the second quarter and will be based on actual financial data of the prior calendar year.

The new Direct Labor Adjustment Rates and the Loading Factors will go into effect July 1st of each year.

C. FULLY DISTRIBUTED COST CALCULATION

Different adjustments are applied to direct labor charges depending on which PECO employees are charging payroll to the Exelon Entities and how their time is captured. See example calculations below.

Please note that this Section currently covers only PECO's loading factors for use in its fully distributed cost calculation. If an Exelon Entity provides a service to PECO at its fully distributed cost, then the Exelon Entity would need to calculate its own loading factors.

EXAMPLE CALCULATIONS OF FULLY DISTRIBUTED COST FOR PECO
2008 RATES

LABOR

	<u>Payroll Costs</u>
<u>Direct Charges</u>	
Direct PECO Payroll Charge	\$ 100.00
Total Direct Labor Charges	<u>\$ 100.00</u>
<u>Indirect Charges</u>	
1.) Adjust for Fringe, Pension, AIP and Payroll Taxes 79.97%	79.97
2.) Adjust for A&G Loading Rate 49.60%	49.60
3.) Indirect Charges (if appropriate)	<u>0.00</u>
Adjusted Direct Labor Charges	<u>\$ 229.57</u>

The Fringe, Pension AIP and Payroll Taxes rates applied in this example were in effect as of 1/31/2009. These rates are updated each month based on a communication sent out by PECO General Accounting.

SECTION IX

COST ALLOCATION METHODS

Whenever possible, costs of services or facilities specifically attributable to a Party should be charged directly to such Party. These services shall be charged directly using the appropriate pricing basis. See Section III, Transactions Involving the Provision of Services and Facilities for more information. When a transaction pertains to one Client Company and the transaction is charged to such Client Company, no further allocation is necessary. For each separately identifiable good or service, a determination needs to be made of those costs that can be directly charged to that particular good or service.

For costs incurred for transactions involving the provision of services which are not directly assignable to a specific Client Company and which have joint benefit to more than one Party, an allocation method must be used to distribute the costs to the benefiting companies. Cost pools will be allocated to the Client Companies based on the respective cost causative measures.

Each Providing Company will have the primary responsibility for ensuring that the allocation factors are proper, accurate and kept up to date.

To the greatest extent possible, the allocation factors will be based on cost drivers specifically applicable to the service provided. PECO Accounting will be advised / consulted regarding allocations factors utilized in associate transactions.

PECO Accounting will be responsible for evaluating new allocation methodologies and determining if any approval is required. PECO Accounting will coordinate approval efforts, if necessary, with the Legal Department.

SECTION X

ACCOUNTING AND INTERCOMPANY BILLING

A. Overview

For PECO and the Exelon Entities, code block must be used to record the accounting distribution for intercompany transactions. The specific accounting varies according to which Exelon Entity is involved in the transaction with PECO and whether the service, facility or goods are being charged at Fully Distributed Cost or market price.

B. Services/Facilities charged at FULLY DISTRIBUTED COST

When the provision of a service is directly assignable to a Client Company and is charged at Fully Distributed Cost, the Providing Company shall charge the related direct and indirect costs to a unique code block combination. The code block combination should be stated on each work order supplied as part of the ALA process.

If costs cannot be directly charged but must be allocated based on a cost causative measure (see Section IX, Cost Allocation Methods), contact PECO's General Accounting Department and Service Company Accounting to determine an appropriate code block combination to 'pool' such costs for allocation to the benefiting companies. [Is this consistent with PECO's practice?]

C. Services/Facilities charged at MARKET PRICE

When a service is provided to a Client Company at the Providing Company's market price rather than its Fully Distributed Cost, the Providing Company must record both its expenses associated with the provision of service and the related intercompany revenues. The Client Company will record the intercompany expenses.

D. Accounting for direct labor costs

Positive time reporting methodology should be utilized. Under a positive time reporting methodology, an employee shall report in each pay period the number of hours in providing separately identifiable goods and services to Client Companies.

PECO employees prepare Weekly Time Reports to report the hours spent providing a service to a particular Party to an appropriate code block combination. These Weekly Time Reports are signed by both the employee and an appropriate supervisor who can attest that the time reported is accounted for accurately. All hours billed must be supported by timesheets.

When billing direct labor costs the fully distributed cost methodology should be utilized. Under the fully distributed cost methodology, direct costs incurred by one Party for the provision of services to another Party are increased for indirect costs and other appropriate overheads. The

objective is to assign direct costs along with the appropriate indirect costs and overheads to the benefiting Exelon Entity or Entities to prevent cross-subsidization of associates by PECO customers.

Fully distributed cost are the actual labor costs plus the addition of applicable overheads (Fringes, AIP, Pension, Payroll Tax and A&G factor). All applicable overhead rates are distributed monthly prior to the start of the accounting close. The Fringe, AIP, Pension and Payroll Tax rates are established at the beginning of the year based on budgeted costs, there are adjustments on a monthly basis to the secondary rates of the respective allocation rates. The A&G rate is updated yearly based on actual financial data of the prior calendar year. The rate is updated in June by the General Accounting Department as part of PECO's development of its billing rates.

E. ACCOUNTING ON PAYMENT DOCUMENTS, MATERIAL REQUISITION, JOURNAL ENTRIES, ETC.

Costs incurred for services provided to an Exelon Entity, which are paid by means of a PECO Payment Request should be charged to such Exelon Entity by entering the appropriate code block combination on the accounting distribution line. Enter the appropriate code block combination in the Journal Entry System, the Passport System, Transportation System and any other system used for transactional reporting.

When using a journal entry to correct for any historical payroll charges to a Client Company, use the appropriate sub accounts. This is necessary so that the correct labor adjustments, indirects and overheads are added.

F. INTERCOMPANY BILLINGS AND PAYMENTS

1) Billings

- Tariffed services provided by PECO to an Exelon Entity will be billed to the Exelon Entity in the same manner as all other customers of the tariffed service (e.g. Exelon Generation will be sent a PECO electric bill for electric service).
- All other services or facilities which are provided by PECO to Exelon Entities, whether charged at market price or at fully distributed cost, will be invoiced and billed by PECO's functional area. PECO will separately invoice each of the Exelon Entities on a monthly basis for the services and facilities provided to the respective Exelon Entity during such month. Each invoice will include descriptions of the charges by reference to the Work Orders, if applicable, as well as total indirects calculated on all direct costs billed during the month. Upon request, an explanation and/or documentation will be provided to justify charges.

- Services or facilities which are provided by the Exelon Entities to PECO, whether charged at market price or at fully distributed cost, will be invoiced and billed by each respective Exelon Entity. PECO will be invoiced from each of the Exelon Entities on a monthly basis for the services and facilities provided by the Exelon Entities during such month. Each invoice will include descriptions of the charges by reference to the Work Orders and total indirects, if applicable, calculated on all direct costs billed during the month. Upon request, an explanation and/or documentation will be provided to justify charges.
- PECO's Real Estate Department will be responsible for collecting the payment from the Exelon Entity for the sale of real property, which is due at the closing of the sale and transfer of the property. Real Estate must communicate the accounting information related to the property sale to PECO's General Accounting Department.

2) Payments

With the exception of real property and intangible asset sales, payments from Exelon Entities should be made in accordance with Exelon's Intercompany Cash Settlement Policy.

G. INTERNAL CONTROL RESPONSIBILITIES AND RECORD RETENTION

Each PECO department that enters into an associated company transaction subject to the MSA shall have primary responsibility for assuring that the policies and guidelines detailed in the MSA and this Manual are appropriately implemented and maintained.

Also, each PECO department shall establish unique code block elements in the general ledger system, which shall be used to record, associated company transactions.

PECO's General Accounting Department shall have responsibility, in addition to those responsibilities indicated elsewhere herein, for overall monitoring of procedures and controls associated with associated company transactions. In this role, an accountant will monitor Work Order Forms, transactions, billings, allocation methodologies, etc. to assure compliance with the MSA and this Manual or any other applicable manuals, and that actions will be taken to correct deficiencies as they are identified. Reviews will be performed of operating results to assure they properly reflect associated company transactions that occurred during the period reviewed based on known activity as obtained from completed Work Order Forms and other sources. PECO's General Accounting Department shall direct any participant to implement and/or revise any procedure as required to assure associated company transactions are carried out in accordance with the provisions and intent of the MSA and this Manual or any other applicable manuals.

Internal Audit will also perform periodic compliance reviews of the associated company transaction processes to further provide assurance regarding the actual operating effectiveness of the policies and guidelines as outlined in the MSA and this Manual or any other applicable manuals.

Supporting documentation for intercompany transactions will be retained per the record retention schedule.

SECTION XI

BUDGETING

The goal of the budget cycle is to develop a corporate budget for the entire Exelon organization that accurately reflects the activities performed and the resources necessary to accomplish those activities. A great deal of interactive communication needs to occur not only among the various departments within a company but also between the companies. Two-way communication should be ongoing throughout the budget cycle.

This section provides budget guidelines only with respect to transactions between PECO and the Exelon Entities.

PECO and the Exelon Entities shall be responsible for preparing their own budgets for revenues, capital and operating expenditures and employee headcount. Providing Companies are also responsible for renewing or revising Affiliate Level Arrangements and Work Orders for the upcoming budget period that will provide the basis for preparing annual budgets. These Affiliate Level Arrangements and Work Orders will provide details of the direct costs of services to be provided to Client Companies.

Budgeting for the costs of facilities and services provided by PECO to an Exelon Entity will depend on whether the Exelon Entity will be charged PECO's fully distributed cost or PECO's market price for such facility or service.

If PECO is providing a service at its fully distributed cost, then such costs will be the budget responsibility of the Exelon Entity receiving the service. The PECO department providing the service will still be responsible for preparing or revising Affiliate Level Arrangements and Work Orders.

If PECO is providing a service at its market price, then the PECO Business Unit must budget for both the revenues and expenses (including any applicable overheads charged on PECO's books) associated with the provision of the services. The PECO department providing the service will be accountable for the profit or loss on the service they provide and the Exelon Entity will have budget responsibility for the market price of the service provided.

[Insert effective years in the format of year-year] Affiliate Level Arrangement–ALA¹ No. [enter ALA/SLA number]²

Affiliate Level Arrangement (“ALA”)¹ between [insert provider business unit full company name – Area/Department providing service] (“[insert provider business unit abbreviated name]”) and [insert receiver business unit full company name] (“[insert receiver business unit abbreviated name]”)

Purpose

The purpose of this ALA¹ is to **[Insert a high-level summary of the business objectives that the providing business unit is intended to address. An overview of the services covered by the ALA¹ should be presented. An overall description of the contents of the ALA should be discussed.]**

Governing Agreement

This Affiliate Level Arrangement (“ALA”)¹ is governed by the provisions of the **[insert governing agreement of the provider]³ or [insert governing agreement of the receiver]³.**

Terms and Conditions

This document commences on **[insert date in the format of month day, year]** and extends until the end of **[insert year]**.

Scope of Services

This document constitutes an arrangement between the **[insert receiver business unit]** and **[insert provider business unit]** for the **[insert a high level description of the service]**. This document specifies the service expectations between **[insert provider business unit]** and **[insert receiver business unit]** and provides:

- A description of the service to be delivered
- The billing approach for the services
- The metrics by which the effectiveness of the services is monitored
- The roles and responsibilities of both parties

This document has been reviewed by **[insert provider business unit]** and **[insert receiver business unit]** Accounting, **[insert Area/Department providing service]**, and Legal including a review for compliance with regulatory provisions, if any.

Scope of Services
(Provide a detailed breakdown of the scope of services provided)

Service Responsibility Matrix

(Provide a breakdown of responsibilities between the Service Provider, the Customer, and any 3rd parties, which must be honored in order for the services to be provided.)

Services, Tasks	(Service Provider)	(Customer)
(List Service)		
(List Breakdown)		
(List Service)		
(List Breakdown)		
(List Service)		
(List Breakdown)		

Service Costing Schedule

Rules of Costs to be Billed:

This section provides rules of costs to be billed by provider of services to receipt of services.

Provider of Services									
	ComEd	PECO	BGE	Genco	DPL	ACE	PEPCO	PHISCO	BSC
Recipient of Services									
ComEd	N/A	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Lower of Fully Distributed Cost ⁴ or FMV ⁶	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	See GSA and SLA ¹
PECO	Fully Distributed Cost ^{4,5}	N/A	Fully Distributed Cost ^{4,5}	Lower of Fully Distributed Cost ⁴ or FMV ⁶	N/A	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	See GSA and SLA ¹
BGE	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	N/A	Lower of Fully Distributed Cost ⁴ or FMV ⁶	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	See GSA and SLA ¹
Genco	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	N/A	Higher of Fully Distributed Cost or FMV ⁶	Higher of Fully Distributed Cost or FMV ⁶	Higher of Fully Distributed Cost or FMV ⁶	Higher of Fully Distributed Cost or FMV ⁶	See GSA and SLA ¹
DPL	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Lower of Fully Distributed Cost ⁴ or FMV ⁶	N/A	See PHI CAM	See PHI CAM	See PHI CAM / Service Agreement	See GSA and SLA ¹
ACE	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Lower of Fully Distributed Cost ⁴ or FMV ⁶	See PHI CAM	N/A	See PHI CAM	See PHI CAM / Service Agreement	See GSA and SLA ¹
PEPCO	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Lower of Fully Distributed Cost ⁴ or FMV ⁶	See PHI CAM	See PHI CAM	N/A	See PHI CAM / Service Agreement	See GSA and SLA ¹
PHISCO	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Lower of Fully Distributed Cost ⁴ or FMV ⁶	See PHI CAM	See PHI CAM	See PHI CAM	N/A	See GSA and SLA ¹
BSC	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Lower of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	N/A

Provider of Services									
	ComEd	PECO	BGE	Genco	DPL	ACE	PEPCO	PHISCO	BSC
Recipient of Services									
ComEd	N/A	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Lower of Fully Distributed Cost ⁴ or FMV ⁶	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	See GSA and SLA ¹
PECO	Fully Distributed Cost ^{4,5}	N/A	Fully Distributed Cost ^{4,5}	Lower of Fully Distributed Cost ⁴ or FMV ⁶	N/A	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	See GSA and SLA ¹
BGE	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	N/A	Lower of Fully Distributed Cost ⁴ or FMV ⁶	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	See GSA and SLA ¹
Genco	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	N/A	Higher of Fully Distributed Cost ⁴ or FMV ⁶				See GSA and SLA ¹
DPL	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Lower of Fully Distributed Cost ⁴ or FMV ⁶	N/A	See PHICAM	See PHICAM	See PHICAM	See GSA and SLA ¹
ACE	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Lower of Fully Distributed Cost ⁴ or FMV ⁶	See PHICAM	N/A	See PHICAM	See PHICAM	See GSA and SLA ¹
PEPCO	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Lower of Fully Distributed Cost ⁴ or FMV ⁶	See PHICAM	See PHICAM	N/A	See PHICAM	See GSA and SLA ¹
PHISCO	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Fully Distributed Cost ^{4,5}	Lower of Fully Distributed Cost ⁴ or FMV ⁶	See PHICAM	See PHICAM	See PHICAM	N/A	See GSA and SLA ¹
BSC	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Lower of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	Higher of Fully Distributed Cost ⁴ or FMV ⁶	N/A

Charging Table:

Select one cost method per service/transaction.

Service/Transaction	Fully Distributed Cost ⁶	Prevailing Price ⁵	FMV ⁶
(List Service/Transaction)			
(List Service/Transaction)			

Monthly Billing Table:

This section provides a monthly cost estimate for *[insert customer]* based on estimated transaction volumes.

Service/Transaction	Estimated Transactions Per Month (Quantity)	Billing Per Transaction (Rate)	Estimated Monthly Billing
(List Service/Transaction)			
(List Service/Transaction)			
(List Service/Transaction)			
(List Service/Transaction)			
		Total	

Performance Metrics & Performance Reporting

(Describe the specific criteria, which will be used to measure the performance of the services provided.)

Process Performance Metrics	Performance Target	Reporting Frequency

Customer Service Performance Metrics ⁷	Performance Target	Reporting Frequency

Signatures			
<p>[insert name of VP/Director/Manager in the format of First, Last] [insert title] [insert provider business unit company name]</p>	<p>[insert affiliate name of VP/Director/Manager in the format of First, Last] [insert title] [insert affiliate business unit company name]</p>	<p>_____</p>	<p>_____</p>
Signature	Signature	Date	Date

Appendix A – Work Order

[work order template to be added]

Endnotes to Template

¹**ALA/SLA:** Affiliated Level Agreement (ALA) if the providing company is ComEd, PECO, BGE, or Genco. Service Level Agreement (SLA) if the providing company is BSC.

²**ALA Number:** The ALA reference number is derived as follows: the first digit is the providing company code, the second digit is the receiving company code, and the final 2 digits are numeric, indicating the number of the ALA between the 2 entities. For example: PC01, where the provider is PECO, the receiving company is ComEd and this is the first ALA between the two entities. The Company codes are:

B = BSC	M = BGE
C = ComEd	P = PECO
G = Genco	A = ACE
D = DPL	E = PEPCO
S = PHISCO	

Note that the ALA can be among more than 2 entities. If that is the case, digits are added so that all company codes are represented.

³**Governance:** This section should reference the governance of both the provider and the receiver.

ComEd – The governance is the Affiliated Interest Agreement (“AIA”) and the Cost Allocation Manual (“CAM”) as approved by the Illinois Commerce Commission, as appropriate.

PECO – The governance is the PECO Mutual Services Agreement (“MSA”) and the Cost Allocation Manual (“CAM”) as filed with or approved by the Pennsylvania Public Utility Commission, as appropriate.

BGE – The governance is the General Services Agreement (“GSA”) and the BGE Cost Allocation Manual (“CAM”), both as filed with Maryland Public Service Commission.

Genco – Genco is not regulated at the state level. However, Genco is regulated by FERC and would be subject to FERC’s rules on what can be charged for services between affiliates.

BSC – The governance is the General Services Agreement (“GSA”) and the BSC Cost Allocation Manual (“CAM”).

ACE, DPL, Pepco and PHISCO – The governance is the PHI Cost Allocation Manual (“PHI CAM”), as approved by the New Jersey Board of Public Utilities (“NJPU”) and as filed with the Delaware Public Service Commission (“DEPSC”), the District of Columbia Public Service Commission (“DCPSC”) and the Maryland Public Service Commission (“MPSC”),

⁴**Fully Distributed Cost:** Fully Distributed Cost includes the actual direct costs or allocated costs incurred by a Providing Company to provide a service or facility, plus indirect costs and other appropriate overheads.

⁵**Prevailing Price:** Services will be priced at Fully Distributed Cost, except that if there is a Prevailing Price for the service, it may only be provided if Fully Distributed Cost is equal to or less than the Prevailing Price. Prevailing Price is generally defined as the price that has been charged to the general public. In the case of services or facilities provided by ComEd to an Exelon Entity, Prevailing Price will only apply to services or facilities provided for sale to the general public. This includes electric service, service provided under an ICC approved pricing mechanism such as Rate CS, and Competitive Services provided to the general public.

⁶**Fair Market Value:** The resultant price set by an arms-length transaction between a willing buyer and a willing seller, both of whom are adequately informed of the appropriate facts, and neither of whom is under any compulsion to buy or sell.

⁷**Customer Service Performance Metrics:** Customer service performance metrics are for Nuclear only.

Q. SDR-RR-52-Gas Please provide the annual level of outside services employed for the preceding three calendar years. Include in your response a breakdown of the test year amount indicating the service provider and the type of service provided.

A. SDR-RR-52-Gas
2023 - \$17,243,848
2024 - \$19,796,104
2025 - \$20,436,541
2026 (FTY) - \$21,810,982
2027 (FPFTY) - \$22,284,089

PECO does not budget by FERC account. For further detail pertaining to the FPFTY and FTY budgets by FERC account, refer to Exhibit MJT-1 and Exhibit MJT-2, respectively.

In addition, refer to Attachment SDR-RR-52(a) for the breakdown of the 2025 information by service provider and service type. The breakdown of the FTY and FPFTY budgeted data by service provider and service type is not expected to differ significantly from the 2025 breakdown.

PECO Energy Company
Outside Services (FERC 923)
For the Year Ended December 31, 2025
Presentation Basis - Gas Distribution ONLY

Function	Service	Vendor	Sum of Activity Amount
BSC	Communication Services	BSC	347,593
	Executive Services	BSC	1,366,685
	Financial Services	BSC	3,801,239
	Human Resource Services	BSC	1,324,396
	IT Non-Telecom Services	BSC	7,127,253
	Security Services	BSC	512,116
	Supply Services	BSC	270,801
	BSC Exelon Utilities Services	BSC	1,196,554
	BSC Real Estate Svcs	BSC	93,190
	BSC Other Services	BSC	1,140,450
	Reg & Govt Affair Services	BSC	228,172
	ESC Business Ctr Svcs	BSC	11,786
	Legal Gov Services	BSC	1,446,061
BSC Total			18,866,294
Contracting, Professional	Engineering	FAEGRE DRINKER BIDDLE AND REATH LLP	757
		SEL ENGINEERING SERVICES INC	1,096
		BURNS & MCDONNELL ENGINEERING	3,925
	Other Professional	MEDTOX LABORATORIES INC	9,890
		THE FELICITY GROUP LTD	8,215
		BEACON HILL STAFFING GROUP LLC	8,704
		GREENCASTLE ASSOCIATES CONSULTING LLC	42,554
		XPLORA SEARCH GROUP INC	3,488
		CONNECTEDSIGN LLC	1,026
		MRI OCCUPIER LLC	1,278
		SENSUS USA INC	10,570
		FOLEY INC	5,151
	Staff Augmentation	PONTOON SOLUTIONS INC	12,176
	Other Services	Other	327,070
	Legal Services	ALAN SEAGRAVE LAW OFFICE	5,508
		BALLARD SPAHR ANDREWS & INGERSOLL LLP	2,037
		BLANK ROME LLP	53,524
		DAVIS WRIGHT TREMAINE LLP	276
		DILWORTH PAXSON LLP	21,977
		HOLLAND & KNIGHT LLP	7,550
		HUNTON ANDREWS KURTH LLP	7,729
		KELLER AND HECKMAN	373
		KIRKPATRICK & LOCKHART PRESTON	2,196
		LAW FIRM OF RUSSELL R. JOHNSON	7,946
		LITTLER MENDELSON PC	17,179
		MORGAN, LEWIS & BOCKIUS,LLP	130,397
		PAUL RESTALL COMPANY INC	20
		SAUL EWING LLP	6,450
		STEPTOE & JOHNSON	3,100
		REGER RIZZO AND DARNALL LLP	51,272
		PAISNER LITVIN LLP	1,359
		FAEGRE DRINKER BIDDLE AND REATH LLP	85,781
		STRADLEY RONON STEVENS AND YOUNG LLP	365
		BENESCH FRIEDLANDER COPLAN AND ARONOFF LLP	732
		K AND L GATES LLP	8,143
		OBERMAYER REBMANN MAXWELL AND HIPPEL LLP	1,425
		TROUTMAN PEPPER LOCKE LLP	437
		GREENBERG TRAUIG LLP	60
		SKADDEN ARPS SLATE MEAGHER	3,293
Contracting, Professional Total			855,029

PECO Energy Company
Outside Services (FERC 923)
For the Year Ended December 31, 2025
Presentation Basis - Gas Distribution ONLY

Function	Service	Vendor	Sum of Activity Amount	
Contracting, Services	Communication/Publication Svcs	PEL PRODUCTIONS	258	
		EDWARD SAVARIA JR	365	
	Guard/Security Services	BRIAN COMMUNICATIONS LLC	9,107	
		UNIVERSAL PROTECTION SERVICE LP DBA ALLIED UNIVERSAL SECURIT	87,869	
		AULD AND ASSOCIATES INVESTIGATIONS INC	383	
		HUFFMASTER CRISIS RESPONSE INC	1,146	
		JUDGE ELECTRICAL INC	164	
		PAUL RESTALL COMPANY INC	10,312	
		Other	250,024	
		D J CASMIRRI INC	8,349	
		GRAINGER INDUSTRIAL SUPPLY	7,583	
		ROLLINS INC	135	
		OPEX CRE MANAGEMENT LLC	14,730	
		BERWYN FIRE COMPANY	151	
		TREDYFFRIN TOWNSHIP	341	
		FERGUSON AND MCCANN	2,926	
		R.O.I. CONSULTING SOLUTIONS INC R.O.I. CONSULTING GROUP	231	
		RE MANAGEMENT SOLUTIONS LLC	378	
		REPUBLIC SERVICES	1,253	
		DVL GROUP INC	20,757	
		SCANLON ASSOCIATES INDUSTRIAL CONTRACTORS LLC	5,054	
	HENKELS & MCCOY INC	6,314		
	WM H CLINGER CORP	13,426		
	LUKENS & WOLF LLC	82		
	RALPH G DEGLI OBIZZI AND SONS LLC	186		
	BRIGHTVIEW LANDSCAPES LLC	1,431		
	AETNA ROOFING CORPORATION	140		
	GREAT VALLEY LOCKSHOP INC	620		
	ADVANCED POWER CONTROL INC	1,071		
	ELECTRIC POWER INC	13,221		
	ROBERT E LAMB INC	2,552		
	RETTEW ASSOCIATES INC	(82)		
	TONSA FENCE LLC	269		
	GEORGE A KINT INC	70		
	IT Services	PAUL RESTALL COMPANY INC	368	
		ACCENTURE INTERNATIONAL LIMITED	13,103	
	Janitorial Services	EMCOR FACILITIES SERVICES INC	81,039	
		ABM INDUSTRY GROUPS LLC	14,633	
		REPUBLIC SERVICES	1,242	
		ACV ENVIRONMENTAL SERVICES INC	7,700	
		STANTEC CONSULTING SERVICES INC	651	
		WESTECH INSPECTION INC	209	
		SOVEREIGN CONSULTING INC	381	
		EHS ALLIANCE INC	83	
		Landscaping and snow removal	BRIGHTVIEW LANDSCAPES LLC	20,848
	Contracting, Services Total			601,075
Contracting, Other	Other Services	Other	76,654	
		RAINWISE ENVIRONMENTAL SOLUTIONS LLC	133	
		ECOTECH HYDRO EXCAVATION INC	156	
		IMS TECHNOLOGY SERVICES LLC	28,927	
		WESTON SOLUTIONS INC	3,764	
		EHS ALLIANCE INC	191	
Contracting, Other Total			109,824	
Support Services - PHI	Other Services	Other	4,283	
Support Services - PHI			4,283	
Pension Allocation	Other Services	Other	35	
Pension Allocation			35	
Grand Total			20,436,541	

- Q. SDR-RR-53-Gas Please describe each budgeted or planned cost savings program to be implemented during the historic or future year. Please identify the cost of implementing the program and the anticipated annual savings.
- A. SDR-RR-53-Gas PECO projects that its 2027 O&M expenses, excluding pension and bad debt expense (which are variable year to year and largely outside the Company's control), will decrease from the end of 2025 at an annual rate of 1.3% compared against the 2.6% projected average inflation rate for 2026-2027. Customers have benefited from PECO's efforts to keep the growth well below the inflation rate since our last rate case filing. Savings have been embedded through the Company's budgeting process, which is designed to control O&M growth and provides funding to achieve operational goals and regulatory mandates.

Q. SDR-RR-54-Gas Please explain how the Company has treated reserve accruals and balances for ratemaking purposes and provide the requested level of any self-funded reserve accruals by type of item.

A. SDR-RR-54-Gas The Company's revenues and revenue requirement that form the principal basis for its proposed rate increase are based on normalized levels of revenues and expenses for the fully projected future test year ending December 31, 2027. The Company's revenues and expenses have been properly normalized and annualized to reflect known and measurable changes anticipated to occur within the fully projected future test year or shortly thereafter and do not include any accruals for, or additions to, any self-funded reserves or balances.

Similarly, the Company's rate base claim does not include reserves or similar balances. The Company's original cost of utility plant in service is based on its actual December 31, 2025 plant balances, adjusted for additions to utility plant expected to be placed in service during the future test year and fully projected future test year.

For further information explaining the development of the Company's claims, refer to PECO Statement No. 3, the Direct Testimony of Marissa E. Humphrey, and PECO Statement No. 4, the Direct Testimony of Michael J. Trzaska.

- Q. SDR-RR-55-Gas Please provide a copy of the corporate federal tax returns and supporting schedules for the preceding three years and, if applicable, a copy of the calculation work papers for the Company's consolidated tax savings adjustment.
- A. SDR-RR-55-Gas Refer to Confidential Attachments SDR-RR-55(a.1), SDR-RR-55(a.2), and SDR-RR-55(a.3) for the Exelon Corporation Corporate federal income tax returns for the preceding three years: 2022, 2023, and 2024, respectively.

The consolidated tax savings adjustment is no longer authorized under Section 1301.1(a), which was added to the Public Utility Code by Act 40 of 2016.

**THE ATTACHMENTS ARE CONFIDENTIAL AND ARE
SUBMITTED ONLY IN THE NON-PUBLIC VERSION OF
THIS RESPONSE FILED WITH THE COMMISSION.**