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April 1, 2026

VIA ELECTRONIC FILING

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility
Commission Commonwealth
Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Supply Plan IX Compliance Filing
Supplement No. 102 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2026-_____**

Dear Secretary Homsher:

Enclosed for filing, please find Supplement No. 102 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 25 – Retail Tariff ("Tariff"). Supplement No. 102 has an effective date of June 1, 2026.

Supplement No. 102 modifies default service supply rates contained in Rider No. 8 – Default Service Supply for residential and lighting, small commercial and industrial ("C&I") customers, and medium C&I customers with demands less than 200 kW.

Herein, the Company is providing statements that support the proposed default service supply rates. As these statements indicate, Supplement No.102 reflects updated rate factors for residential, lighting and time-of-use ("TOU") rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive auction results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

The Company is e-filing the public version, and will use the Pennsylvania Public Utility Commission's SharePoint site to file the **CONFIDENTIAL** version.

With respect to residential and lighting, and small C&I rate classes, the default service supply rates provided in Supplement No. 102 reflect three reconciliations of two Capacity Proxy Prices, as follows:

Page 2
April 1, 2026

1. Capacity Proxy Price used in the Company's September 2024 and March 2025 competitive auctions for the 2026/2027 delivery year, pursuant to the Commission's Order entered June 15, 2023, at Docket No. P-2023-3039875.
2. Capacity Proxy Price used in the Company's September 2025 competitive auction for the 2027/2028 delivery year, pursuant to the Order entered June 15, 2023, at Docket No. P-2023-3039875.

Should you have any questions, please do not hesitate to contact David Ogden, Senior Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,



Michael Brechlin
Assistant General Counsel,
Regulatory

Enclosure

cc: Certificate of Service (w/ Enclosure)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement Allison Kaster Commonwealth Keystone Building 400 North Street, 2 nd Floor West PO Box 3265 Harrisburg, PA 17105-3265 akaster@pa.gov	Office of Small Business Advocate Rebecca Lyttle, Esquire 555 Walnut Street, 1 st Floor Harrisburg, PA 17101 relyttle@pa.org
Office of Consumer Advocate Christy Appleby 555 Walnut Street Forum Place, 5 th Floor Harrisburg, PA 17101-1923 cappleby@paoca.org EFiling-Alternative@paoca.org	Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort Commonwealth Keystone Building 400 North Street, 3rd Floor East Harrisburg, PA 17120 devandevor@pa.gov

Date: April 1, 2026



Michael Brechlin
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SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: April 1, 2026

EFFECTIVE: June 1, 2026

Issued in compliance with the Commission Orders entered
January 14, 2025, and April 10, 2025, at Docket No. P-2024-3048592.

NOTICE

**THIS TARIFF SUPPLEMENT MAKES CHANGES TO RATE FACTORS AND INCREASES AND
DECREASES RATES WITHIN AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Rider No. 8 – Default Service Supply

Thirteenth Revised Page No. 98A
Cancelling Twelfth Revised Page No. 98A

Third Revised Page No. 98B
Cancelling Second Revised Page No. 98B

Twenty-Ninth Revised Page No. 99
Cancelling Twenty-Eighth Revised Page No. 99

Unit prices have changed resulting in increases.

DECREASES

Rider No. 8 – Default Service Supply

Thirteenth Revised Page No. 98A
Cancelling Twelfth Revised Page No. 98A

Third Revised Page No. 98B
Cancelling Second Revised Page No. 98B

Second Revised Page No. 99A
Cancelling First Revised Page No. 99A

Tenth Revised Page No. 100
Cancelling Ninth Revised Page No. 100

Unit prices have changed resulting in decreases.

CHANGES

Rider No. 8 – Default Service Supply

Seventh Revised Page No. 104
Cancelling Sixth Revised Page No. 104

Fourth Revised Page No. 105
Cancelling Third Revised Page No. 105

Rate Factors for the residential, lighting and Time-of-Use Supply customer groups have been updated as per the provisions of the Rider.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE

Residential

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Time-of-Use⁽¹⁾ Supply Rate Pilot</u>		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through November 30, 2025	9.7093	27.9343	5.1528	3.7957
December 1, 2025, through May 31, 2026	11.0275	31.7565	5.8450	4.3015
June 1, 2026, through November 30, 2026	10.9568	32.9685	5.4814	3.9487
December 1, 2026, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(D)(I)(D)(D)

⁽¹⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.
 Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.
 All other hours are considered Off-Peak.
 PJM Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS⁽¹⁾)

Application Period	Supply Charge - ¢/kWh	Rate Schedules GS/GM and GMH Time-of-Use ⁽²⁾ Supply Rate Pilot		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through November 30, 2025	8.4471	23.4001	5.1530	3.7166
December 1, 2025, through May 31, 2026	9.7016	26.8705	5.9189	4.2702
June 1, 2026, through November 30, 2026	9.6754	27.6668	5.7094	4.1620
December 1, 2026, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(D)(I)(D)(D)

⁽¹⁾ Rate Schedule UMS is not eligible for the Time-of-Use Supply Rate Pilot.

⁽²⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.

Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.

All other hours are considered Off-Peak.

PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

**Medium Commercial and Industrial customers with monthly metered demand
 equal to or greater than 25 kW and less than 200 kW.**

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh	Time-of-Use Supply Rate Pilot ⁽¹⁾		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through August 31, 2025	10.1028	27.6811	6.2643	4.5462
September 1, 2025, through November 30, 2025	9.3808	25.7046	5.8163	4.2217
December 1, 2025, through February 28, 2026	9.6938	26.5572	6.0113	4.3630
March 1, 2026, through May 31, 2026	9.0243	24.7244	5.5960	4.0627
June 1, 2026, through August 31, 2026	9.8850	27.8711	5.9322	4.3512
September 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through February 28, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2027, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through August 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through February 29, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2028, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through August 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through February 28, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2029, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

⁽¹⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.
 Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.
 All other hours are considered Off-Peak.
 PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2025, through November 30, 2025	4.8717
December 1, 2025, through May 31, 2026	5.5416
June 1, 2026, through November 30, 2026	5.4948
December 1, 2026, through May 31, 2027	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX

(D)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting – (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2025 through 11/30/2025	12/01/2025 through 05/31/2026	06/01/2026 through 11/30/2026	12/01/2026 through 05/31/2027
Supply Charge ¢ per kWh		4.8717	5.5416	5.4948	X.XXXX
Fixture Charge - \$ per Month					
Mercury Vapor					
100	44	2.14	2.44	2.42	X.XXXX
175	74	3.61	4.10	4.07	X.XXXX
250	102	4.97	5.65	5.60	X.XXXX
400	161	7.84	8.92	8.85	X.XXXX
1000	386	18.80	21.39	21.21	X.XXXX
High Pressure Sodium					
70	29	1.41	1.61	1.59	X.XXXX
100	50	2.44	2.77	2.75	X.XXXX
150	71	3.46	3.93	3.90	X.XXXX
200	95	4.63	5.26	5.22	X.XXXX
250	110	5.36	6.10	6.04	X.XXXX
400	170	8.28	9.42	9.34	X.XXXX
1000	387	18.85	21.45	21.27	X.XXXX
Flood Lighting - Unmetered					
100	46	2.24	2.55	2.53	X.XXXX
250	100	4.87	5.54	5.49	X.XXXX
400	155	7.55	8.59	8.52	X.XXXX
Light-Emitting Diode (LED) – Cobra Head					
30	11	0.54	0.61	0.60	X.XXXX
45	16	0.78	0.89	0.88	X.XXXX
60	21	1.02	1.16	1.15	X.XXXX
95	34	1.66	1.88	1.87	X.XXXX
139	49	2.39	2.72	2.69	X.XXXX
219	77	3.75	4.27	4.23	X.XXXX
Light-Emitting Diode (LED) – Colonial					
20	7	0.34	0.39	0.38	X.XXXX
45	16	0.78	0.89	0.88	X.XXXX
Light-Emitting Diode (LED) – Contemporary					
40	14	0.68	0.78	0.77	X.XXXX
55	20	0.97	1.11	1.10	X.XXXX
Light Emitting Diode (LED) – Flood Lighting - Unmetered					
60	21	1.02	1.16	1.15	X.XXXX
95	34	1.66	1.88	1.87	X.XXXX
139	49	2.39	2.72	2.69	X.XXXX

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE – (Continued)

- DSS_b** = Company costs may also include the expenses to support time-of-use (“TOU”) programs offered by the Company. Time-of-use expenses will be assigned to the applicable customer class for recovery through this Rider.

- SLR** = The costs associated with any Commission-approved solar contracts and its administration will be recovered from the customers in the applicable procurement group(s) that have received an allocation of the AECs associated with the solar contracts. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

- E** = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period August through January and the DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period February through July. The Company recovers the net-metered excess generation cost as an expense in the respective default service class over/under collection within the Company’s 1307(e) reconciliation. Interest shall be computed monthly at the rate provided for in 52 Pa. Code §54.190, from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.

- S_a** = The Company’s default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period.

- S_b** = The Company’s default service retail kWh sales to customers in the applicable TOU Customer Class, projected for the Application Period.

- F** = Rate Factor only for the residential and lighting customer groups, updated annually when DSS rates are updated, to become effective June 1st of each year. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same competitive auction. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2025, through May 31, 2026	1.0066	0.5059
June 1, 2026, through May 31, 2027	1.0066	0.5051
June 1, 2027, through May 31, 2028	X.XXXX	X.XXXX
June 1, 2028, through May 31, 2029	X.XXXX	X.XXXX

(C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE

TIME-OF-USE SUPPLY RATE PILOT (“TOU SUPPLY RATE PILOT”) – (Continued)

TOUF = TOU Rate Factors (as defined below), updated annually when DSS rates are updated, to become effective June 1st of each year, will be utilized to derive the Peak, Off-Peak, and Super Off-Peak rates for the customer class based on its respective energy consumption patterns and capacity requirements, as approved in the Company’s most recent DSP proceeding at Docket No. P-2024-3048592.

Time-of-Use Supply Rate Factors									
Application Period	Residential RS, RH, RA			Small C&I ⁽¹⁾ GS, GM<25, GMH<25			Medium C&I GM & GMH ≥ 25kW < 200 kW		
	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾
June 1, 2025, through May 31, 2026	2.88	0.53	0.39	2.77	0.61	0.44	2.74	0.62	0.45
June 1, 2026, through May 31, 2027	3.01	0.50	0.36	2.86	0.59	0.43	2.82	0.60	0.44
June 1, 2027, through May 31, 2028	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
June 1, 2028, through May 31, 2029	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX

(C)

⁽¹⁾Rate Schedule UMS is not eligible for the Time-of-Use Supply Rate Pilot.

⁽²⁾Denotes Peak

⁽³⁾Denotes Off-Peak

⁽⁴⁾Denotes Super Off-Peak

ANNUAL RECONCILIATION

The Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1 for each service class. An annual reconciliation statement shall be prepared separately for the Residential, Small Commercial & Industrial and Medium Commercial & Industrial customer classes.

The standard DSS rate and TOU Supply rate over/under collections will be calculated in total for each procurement class.

(C) – Indicates Change

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective June 1, 2026

Bi-Annual Rate Adjustment - August 1, 2025 through January 31, 2026

1	Surcharge Revenue, Incl. GRT	\$164,920,833	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$155,190,504	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$1,511,234	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$1,422,071	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$153,768,433	Line 2 - Line 4
6	Residential Related Expense	\$153,525,242	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$243,191)	Line 6 - Line 5
8	Interest	\$10,599	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$232,592)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2025	\$2,155,247	Exh. 1, Page 4
11	E-Factor Revenue - August 2025 - January 2026, Excl. GRT	\$1,422,071	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2026	\$733,177	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2025 - Jan 2026	(\$232,592)	Line 9
14	E-Factor Balance at January 31, 2026	\$500,585	Line 12 + Line 13

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Aug 2025</u>	<u>Sep 2025</u>	<u>Oct 2025</u>	<u>Nov 2025</u>	<u>Dec 2025</u>	<u>Jan 2026</u>	<u>Total</u>
Revenue							
1 Actual Surcharge Revenue	\$31,530,485	\$23,005,081	\$19,406,269	\$22,142,170	\$31,330,698	\$37,506,130	\$164,920,833
2 E-Factor Revenue	\$171,796	\$123,298	\$104,566	\$118,552	\$475,719	\$517,303	\$1,511,234
3 Net Surcharge Revenue	\$31,358,688	\$22,881,783	\$19,301,703	\$22,023,618	\$30,854,980	\$36,988,826	\$163,409,599
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,850,163	\$1,350,025	\$1,138,800	\$1,299,393	\$1,820,444	\$2,182,341	\$9,641,166
5 Net Calendar Month Revenue	\$29,508,526	\$21,531,758	\$18,162,903	\$20,724,225	\$29,034,536	\$34,806,485	\$153,768,433
Expense							
6 Supply Invoice Amount	\$29,704,614	\$21,333,698	\$18,491,154	\$21,112,752	\$29,852,572	\$32,519,445	\$153,014,236
7 Administrative Expense (1)	\$729	\$729	\$40,729	\$1,104	\$729	\$729	\$44,750
8 Net Metering Expense (2)	\$1,206	\$1,861	\$2,985	\$2,229	\$2,061	\$1,704	\$12,046
9 TOU Expense (3)	\$0	\$807	\$0	\$0	\$0	\$0	\$807
10 Solar Contract Expense (4)	\$1,077	\$1,077	\$1,077	\$1,077	\$1,077	\$1,077	\$6,460
11 Filing Preparation and Approval Process Expense (5)	\$7,207	\$7,207	\$7,207	\$7,207	\$7,207	\$7,207	\$43,244
12 Working Capital for Default Service Supply Expense (5)	\$67,283	\$67,283	\$67,283	\$67,283	\$67,283	\$67,283	\$403,699
13 Total Expense	\$29,782,116	\$21,412,663	\$18,610,435	\$21,191,652	\$29,930,930	\$32,597,446	\$153,525,242
14 (Over)/Under Collection	\$273,590	(\$119,095)	\$447,533	\$467,428	\$896,393	(\$2,209,040)	(\$243,191)

- (1) Administrative fees to conduct the request for proposal for rates effective December 1, 2025.
- (2) Reflects the supply component of the net metering compensation paid to customer-generators.
- (3) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.
- (4) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs. In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
- (5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750. Effective June 2025, the unbundling provisions were updated consistent with Exhibit DBO-4S that was adopted as part of the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2025</u>	<u>Sep 2025</u>	<u>Oct 2025</u>	<u>Nov 2025</u>	<u>Dec 2025</u>	<u>Jan 2026</u>	<u>Total</u>
1 (Over)/Under Collection	\$273,590	(\$119,095)	\$447,533	\$467,428	\$896,393	(\$2,209,040)	(\$243,191)
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$17,783	(\$7,146)	\$24,614	\$23,371	\$40,338	(\$88,362)	\$10,599

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

<u>Filed October 2023</u>				
Effective December 2023 to May 2024				
1	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	(\$2,407,854)	Line 45
2	Feb 2023 to Jul 2023	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,938,330)</u>	
3		(Over)/Under E-Factor Recovery	<u>(\$469,524)</u>	Line 1 - Line 2
4	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	(\$425,449)	
5		Interest	<u>(\$17,587)</u>	
6		Total	<u>(\$443,037)</u>	Line 4 + Line 5
7		Net (Over)/Under Collection	<u>(\$912,560)</u>	Sum Line 3 to Line 6
<u>Filed April 2024</u>				
Effective June 2024 to November 2024				
8	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	(\$912,560)	Line 7
9	Aug 2023 to Jan 2024	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,729,821)</u>	
10		(Over)/Under E-Factor Recovery	<u>\$817,261</u>	Line 8 - Line 9
11	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	(\$1,127,940)	
12		Interest	<u>(\$69,055)</u>	
13		Total	<u>(\$1,196,995)</u>	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>(\$379,735)</u>	Sum Line 10 to Line 13
<u>Filed October 2024</u>				
Effective December 2024 to May 2025				
15	Aug 2023 to Jan 2024	Prior Period Total (Over)/Under E-Factor Recovery	(\$379,735)	Line 14
16	Feb 2024 to Jul 2024	Current Period E Factor Revenue (excl. GRT)	<u>(\$701,928)</u>	
17		(Over)/Under E-Factor Recovery	<u>\$322,193</u>	Line 15 - Line 16
18	Feb 2024 to Jul 2024	Current Period (Over)/Under Recovery	(\$429,978)	
19		Interest	<u>(\$24,307)</u>	
20		Total	<u>(\$454,285)</u>	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>(\$132,092)</u>	Sum Line 17 to Line 20
<u>Filed April 2025</u>				
Effective September 2025 to November 2025				
22	Feb 2024 to Jul 2024	Prior Period Total (Over)/Under E-Factor Recovery	(\$132,092)	Line 21
23	Aug 2024 to Jan 2025	Current Period E Factor Revenue (excl. GRT)	<u>\$2,525,436</u>	
24		(Over)/Under E-Factor Recovery	<u>(\$2,657,529)</u>	Line 22 - Line 23
25	Aug 2024 to Jan 2025	Current Period (Over)/Under Recovery	(\$119,838)	
26		Interest	<u>\$21,329</u>	
27		Total	<u>(\$98,508)</u>	Line 25 + Line 26
28		Capacity Expense - Prior Period (1)	\$3,175,293	
29		Prior Period Adjustment (2)	\$247,837	
30		Audit Finding No. 1 - Recovery of Expense (3)	\$169,666	
31		Audit Finding No. 1 - Refund of Expense (3)	(\$35,182)	
32		Audit Finding No. 2 - Refund of Interest (3)	(\$2,475)	
33		Net (Over)/Under Collection	<u>\$799,102</u>	Sum Line 24 to Line 32
<u>Filed October 2025</u>				
Effective December 2025 to May 2026				
34	Aug 2024 to Jan 2025	Prior Period Total (Over)/Under E-Factor Recovery	\$799,102	Line 33
35	Feb 2025 to Jul 2025	Current Period E Factor Revenue (excl. GRT)	<u>\$291,320</u>	
36		(Over)/Under E-Factor Recovery	<u>\$507,782</u>	Line 34 - Line 35
37	Feb 2025 to Jul 2025	Current Period (Over)/Under Recovery	(\$47,095)	
38		Interest	<u>\$5,919</u>	
39		Total	<u>(\$41,176)</u>	Line 37 + Line 38
40		Capacity Expense - Prior Period (4)	\$1,688,642	
41		Net (Over)/Under Collection	<u>\$2,155,247</u>	Sum Line 36 to Line 40
<u>Filed April 2026</u>				
Effective June 2026 to November 2026				
42	Feb 2025 to Jul 2025	Prior Period Total (Over)/Under E-Factor Recovery	\$2,155,247	Line 41
43	Aug 2025 to Jan 2026	Current Period E Factor Revenue (excl. GRT)	<u>\$1,422,071</u>	
44		(Over)/Under E-Factor Recovery	<u>\$733,177</u>	Line 42 - Line 43
45	Aug 2025 to Jan 2026	Current Period (Over)/Under Recovery	(\$243,191)	
46		Interest	<u>\$10,599</u>	
47		Total	<u>(\$232,592)</u>	Line 45 + Line 46
48		Net (Over)/Under Collection	<u>\$500,585</u>	Sum Line 44 to Line 47

(1) Prior period adjustment to reconcile the Capacity Proxy Price used in the Company's September 2023 and March 2024 competitive auctions for the 2025/2026 delivery year, pursuant to the Order entered June 15, 2023, at Docket No. P-2023-3039875.

(2) Prior period adjustment to the E-Factor to correct the capacity adjustments during the period of February 2023 through February 2024.

(3) Audit finding per Commission audit order entered March 27, 2025 at Docket No. D-2024-3045525.

(4) Prior period adjustment to reconcile the Capacity Proxy Price used in the Company's September 2024 and March 2025 competitive auctions for the 2026/2027 delivery year, pursuant to the Order entered June 15, 2023, at Docket No. P-2023-3039875.

CONFIDENTIAL

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2026**

Summary of RFP Results

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2026

Rate Design for Residential Tariff Rates (RS, RH & RA)

		Time of Use "TOU" (1)				
		Fixed Price	Peak	Off Peak	Super Off Peak	
1	RFP Average Wholesale Price	\$93.40	\$93.40	\$93.40	\$93.40	/MWh Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.9%				Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses	\$6.44	\$6.44	\$6.44	\$6.44	/MWh Line 1 * Line 2
4	Adjusted Wholesale Price for Losses	\$99.84	\$99.84	\$99.84	\$99.84	/MWh Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,642,649				Residential/Lighting Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
6	Outside Services Fees	\$44,375				Outside services to conduct RFPs
7	Administrative Adder	\$0.03	\$0.03	\$0.03	\$0.03	/MWh Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$43,244				
9	Working Capital for Default Service Supply Expense	\$403,699				Updated as part of the DSP X Compliance Filing Issues on April 28, 2025 at Docket No. P-2024-3048592.
10	Total Residential/Lighting Unbundling Expense	\$446,943				
11	Forecast POLR Sales (MWh)	1,642,649				Residential/Lighting Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
12	Unbundling Rate	\$0.27	\$0.27	\$0.27	\$0.27	/MWh Line 10 / Line 11
13	Capacity Adjustment	\$3,164,258				Att. 1, Pages 6 & 7
14	Forecast POLR Sales (MWh)	1,642,649				Residential/Lighting Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
15	Capacity Adjustment Rate (per MWh)	\$1.93	\$1.93	\$1.93	\$1.93	/MWh Line 13 / Line 14
16	Solar Contract Cost	\$6,460				Refer to footnote 2.
17	Forecast POLR Sales (MWh)	1,642,649				Residential/Lighting Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
18	Solar Contract Rate (per MWh)	\$0.00	\$0.00	\$0.00	\$0.00	/MWh Line 16 / Line 17
19	E-Factor (Over)/Under Reconciliation	\$733,177				Prior Period
20	Reconciliation (Over)/Under Collection	(\$243,191)				Exh. 1, Page 2
21	Interest on (Over)/Under Collection	\$10,599				Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$232,592)				Line 20 + Line 21
23	Total E Factor (Over)/Under Reconciliation	\$500,585				Line 19 + Line 22
24	Forecast POLR Sales (MWh)	1,642,649				Residential/Lighting Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
25	E Factor Rate	\$0.30	\$0.30	\$0.30	\$0.30	/MWh Line 23 / Line 24
26	Adjusted Wholesale Price	\$102.37	\$102.37	\$102.37	\$102.37	/MWh Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27	Rate Factor	1.0066	1.0066	1.0066	1.0066	Att. 1, Page 4
28	TOU Rate Factor		3.01	0.50	0.36	Att. 1, Page 5
29	Adjusted Wholesale Price for Rate Factor	\$103.05	\$310.17	\$51.52	\$37.10	/MWh Line 26 * Line 27 * Line 28
30	TOU Program Expenses	\$105,716				
31	Forecast POLR Sales (MWh)	1,640,076				Residential Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
32	TOU Adder	\$0.06	\$0.06	\$0.06	\$0.06	/MWh Line 30 / Line 31
33	Total Adjusted Wholesale Price	\$103.11	\$310.23	\$51.58	\$37.16	/MWh Line 29 + Line 32
34	PA GRT @ 5.9%	\$6.46	\$19.45	\$3.23	\$2.33	/MWh Line 33 * (0.59/(1-0.59))
35	Total Retail Rate	\$109.57	\$329.68	\$54.81	\$39.49	/MWh Line 33 + Line 34
36	RFP Residential Retail Supply Rate (c/kWh)	10.9568	32.9685	5.4814	3.9487	/kWh Line 35 / 10
37	Forecast POLR Sales (kWh)	1,642,649,222				Residential Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
38	Projected RFP Revenue	\$179,982,050				Line 36 / 100 * Line 37

- (1) The TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The TOU time periods are Peak: 3PM to 9PM, Monday through Friday, excluding PJM holidays, Super Off-Peak: 11PM – 6AM, including PJM holidays. All other hours are considered Off-Peak. Refer to PaPUC Orders entered 1/14/2025 and 4/10/25 at Docket No. P-2024-3048592.
- (2) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2026**

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)	\$93.40 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%	Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)	\$6.44 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)	\$99.84 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,642,649	Residential/Lighting Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
6	Outside Services Fees	\$44,375	Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)	\$0.03 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$43,244	
9	Working Capital for Default Service Supply Expense	\$403,699	Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
10	Total Residential/Lighting Unbundling Expense	\$446,943	
11	Forecast POLR Sales (MWh)	1,642,649	Residential/Lighting Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
12	Unbundling Rate (per MWh)	\$0.27 /MWh	Line 10 / Line 11
13	Capacity Adjustment	\$3,164,258	Att. 1, Pages 6 & 7
14	Forecast POLR Sales (MWh)	1,642,649	Residential/Lighting Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
15	Capacity Adjustment Rate (per MWh)	\$1.93 /MWh	Line 13 / Line 14
16	Solar Contract Cost	\$6,460	Refer to footnote 1.
17	Forecast POLR Sales (MWh)	1,642,649	Residential/Lighting Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
18	Solar Contract Rate (per MWh)	\$0.00 /MWh	Line 16 / Line 17
19	E-Factor (Over)/Under Reconciliation	\$733,177	Prior Period
	<u>Reconciliation</u>		
20	(Over)/Under Collection	(\$243,191)	Exh. 1, Page 2
21	Interest on (Over)/Under Collection	\$10,599	Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$232,592)	Line 20 + Line 21
23	Total E Factor (Over)/Under Reconciliation	\$500,585	Line 19 + Line 22
24	Forecast POLR Sales (MWh)	1,642,649	Residential/Lighting Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
25	E Factor Rate (per MWh)	\$0.30 /MWh	Line 23 / Line 24
26	Adjusted Wholesale Price (\$/MWh)	\$102.37 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27	Rate Factor	0.5051	Att. 1, Page 4
28	Adjusted Wholesale Price for Rate Factor (\$/MWh)	\$51.71 /MWh	Line 26 * Line 27
29	PA GRT @ 5.9%	\$3.24 /MWh	Line 28 * (.059/(1-.059))
30	Total Retail Rate (\$/MWh)	\$54.95 /MWh	Line 28 + Line 29
31	RFP Lighting Retail Supply Rate (¢/kWh)	5.4948 ¢/kWh	Line 30 / 10

Lighting Supply Charges by Lamp Wattage:

32	SM, SH & PAL (¢/kWh)			5.4948	Line 31
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month	
33	Mercury Vapor:	100	44	\$2.42	Line 34 * Nominal kWh Energy per Unit per Month / 100
34		175	74	\$4.07	
35		250	102	\$5.60	
36		400	161	\$8.85	
37		1000	386	\$21.21	
38	High Pressure Sodium:	70	29	\$1.59	
39		100	50	\$2.75	
40		150	71	\$3.90	
41		200	95	\$5.22	
42		250	110	\$6.04	
43		400	170	\$9.34	
44		1000	387	\$21.27	
45	Flood Lighting - Unmetered:	100	46	\$2.53	
46		250	100	\$5.49	
47		400	155	\$8.52	
48	LED - Cobra Head:	30	11	\$0.60	
49		45	16	\$0.88	
50		60	21	\$1.15	
51		95	34	\$1.87	
52		139	49	\$2.69	
53		219	77	\$4.23	
54	LED - Flood Lighting	60	21	\$1.15	
55		95	34	\$1.87	
56		139	49	\$2.69	
57	LED - Colonial:	20	7	\$0.38	
58		45	16	\$0.88	
59	LED - Contemporary:	40	14	\$0.77	
60		55	20	\$1.10	

(1) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2026**

Residential & Lighting Rate Factors (2)

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
1	Capacity Obligation (MW-day)			
2	2021	549,417	1,071	550,487
3	2022	565,885	722	566,608
4	2023	553,838	1,153	554,991
5	2024	561,219	1,579	562,798
5	2026/2027 Capacity Price (\$/MW-day) (1)	\$329.08	\$329.08	\$329.08
6	Load (MWH)			
7	2021	4,462,594	58,712	4,521,306
8	2022	4,412,979	57,994	4,470,973
9	2023	4,049,447	57,131	4,106,578
10	2024	4,302,430	54,353	4,356,783
10	2026/2027 Capacity Price (\$/MWH)			
11	2021	\$40.51	\$6.00	\$40.07
12	2022	\$42.20	\$4.10	\$41.70
13	2023	\$45.01	\$6.64	\$44.47
13	2024	\$42.93	\$9.56	\$42.51

Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)			
15	2021	\$40.01	\$34.70	\$39.94
16	2022	\$79.86	\$64.99	\$79.67
17	2023	\$32.40	\$27.88	\$32.33
17	2024	\$35.75	\$28.98	\$35.67

Capacity + Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
18	\$/MWH			
19	2021	\$80.52	\$40.70	\$80.01
20	2022	\$122.06	\$69.09	\$121.37
21	2023	\$77.40	\$34.52	\$76.81
21	2024	\$78.68	\$38.54	\$78.17

Rate Factor

		<u>Residential</u>	<u>Lighting</u>
22	2026/2027 Rate Factor		
23	2021	1.0065	0.5087
24	2022	1.0057	0.5693
25	2023	1.0078	0.4494
26	2024	1.0064	0.4930
26	Average	1.0066	0.5051

- (1) As of PJM's 3rd Incremental Auction for 2026/2027.
- (2) Per Statement No. 4, page 6, lines 18 through 19 of the Company's DSP X Petition, "Exhibit DBO-2 shows the derivation of the rate factors that the Company proposes to use for the 2025-2026 effective rate period." Per Statement No. 4, page 7, footnote 3, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate factors using the same basic methodology shown in Exhibit DBO-1 and DBO-2 as future base capacity auction prices are published." The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2025 at Docket No. P-2024-3048592.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2026**

Residential Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2021	549,417	0	0	549,417
3	2022	565,885	0	0	565,885
4	2023	553,838	0	0	553,838
5	2024	561,219	0	0	561,219
5	2026/2027 Capacity Price (\$/MW-day) (1)	\$329.08	\$329.08	\$329.08	\$329.08
6	Load (MWH)				
7	2021	956,512	2,447,494	1,058,589	4,462,594
8	2022	930,076	2,417,803	1,065,100	4,412,979
9	2023	858,947	2,211,785	978,715	4,049,447
10	2024	922,202	2,341,242	1,038,986	4,302,430
10	2026/2027 Capacity Price (\$/MWH)				
11	2021	\$189.02	\$0.00	\$0.00	\$40.51
12	2022	\$200.22	\$0.00	\$0.00	\$42.20
13	2023	\$212.18	\$0.00	\$0.00	\$45.01
13	2024	\$200.26	\$0.00	\$0.00	\$42.93

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2021	\$51.73	\$40.10	\$29.21	\$40.01
16	2022	\$110.34	\$76.20	\$61.55	\$79.86
17	2023	\$43.80	\$32.48	\$22.20	\$32.40
17	2024	\$52.34	\$35.15	\$22.38	\$35.75

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2021	\$240.75	\$40.10	\$29.21	\$80.52
20	2022	\$310.56	\$76.20	\$61.55	\$122.06
21	2023	\$255.98	\$32.48	\$22.20	\$77.40
21	2024	\$252.61	\$35.15	\$22.38	\$78.68

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2026/2027 Rate Factor			
23	2021	2.99	0.50	0.36
24	2022	2.54	0.62	0.50
25	2023	3.31	0.42	0.29
26	2024	3.21	0.45	0.28
26	Average	3.01	0.50	0.36

(1) As of PJM's 3rd Incremental Auction for 2026/2027.

(2) Per Statement No. 4, page 19, lines 7 through 8 of the Company's DSP X Petition, "Exhibit DBO-3 reflected the derivation of the EV TOU supply rate factors that the Company proposes to use for the 2025-2026 effective rate period for each applicable customer class." Per Statement No. 4, page 19, Footnote 10, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate class factors using the same basic methodology shown in Exhibit DBO-2 and DBO-3 as future base capacity auction prices are published." Based on the motion by Commissioner DeFrank and the January 14, 2025 Order at Docket P-2024-304-8592, the Company filed an update Exhibit DBO-3S that was included in the Company's Compliance filing issued on February 10, 2025. The updated Exhibit DBO-3S reflected the entire residential customer class historic load versus the historical loads of residential EV TOU customers that was originally proposed. The Commission approved the February 10, 2025 Compliance filing through an April 10, 2025 Order at Docket No. P-2024-3048592. The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing.

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2026

Capacity Adjustment for Proxy Price (1)

	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Total
1 Capacity MW/day per Tranche (2)	20.16	20.16	20.16	20.16	20.16	20.16	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	3,628.80	3,750	3,750	3,629	3,750	3,629	22,136 Line 1 * Line 2 * Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-24	\$29.50	\$29.50	31
6 Jan-25	\$29.50	\$29.50	31
7 Feb-25	\$29.50	\$29.50	28
8 Mar-25	\$29.50	\$29.50	31
9 Apr-25	\$29.50	\$29.50	30
10 May-25	\$29.50	\$29.50	31
11 Jun-25	\$270.43	\$270.43	30
12 Jul-25	\$270.43	\$270.43	31
13 Aug-25	\$270.43	\$270.43	31
14 Sep-25	\$270.43	\$270.43	30
15 Oct-25	\$270.43	\$270.43	31
16 Nov-25	\$270.43	\$270.43	30
17 Dec-25	\$270.43	\$270.43	31
18 Jan-26	\$270.43	\$270.43	31
19 Feb-26	\$270.43	\$270.43	28
20 Mar-26	\$270.43	\$270.43	31
21 Apr-26	\$270.43	\$270.43	30
22 May-26	\$270.43	\$270.43	31
23 Jun-26	\$149.93	\$329.08	30
24 Jul-26	\$149.93	\$329.08	31
25 Aug-26	\$149.93	\$329.08	31
26 Sep-26	\$149.93	\$329.08	30
27 Oct-26	\$149.93	\$329.08	31
28 Nov-26	\$149.93	\$329.08	30
29 Dec-26	\$149.93	\$329.08	31
30 Jan-27	\$149.93	\$329.08	31
31 Feb-27	\$149.93	\$329.08	28
32 Mar-27	\$149.93	\$329.08	31
33 Apr-27	\$149.93	\$329.08	30
34 May-27	\$149.93	\$329.08	31

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
41 9/16/2024	Dec 2024 - Nov 2026	\$180.15	\$180.15	\$180.15	\$180.15	\$180.15	\$180.15
42 3/17/2025	Jun 2025 - May 2027	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18

Average Final Capacity Price (6)

Auction Date	Terms	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
44 9/16/2024	Dec 2024 - Nov 2026	\$225.07	\$225.07	\$225.07	\$225.07	\$225.07	\$225.07
45 3/17/2025	Jun 2025 - May 2027	\$299.76	\$299.76	\$299.76	\$299.76	\$299.76	\$299.76

Capacity Price Difference

Auction Date	Terms	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
47 9/16/2024	Dec 2024 - Nov 2026	\$44.910	\$44.91	\$44.91	\$44.91	\$44.91	\$44.91
48 3/17/2025	Jun 2025 - May 2027	\$89.58	\$89.58	\$89.58	\$89.58	\$89.58	\$89.58

Capacity Adjustment

Auction Date	Terms	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Total
50 9/16/2024	Dec 2024 - Nov 2026	\$162,970	\$168,402	\$168,402	\$162,970	\$168,402	\$162,970	\$994,118 Line 4 * Line 47
51 3/17/2025	Jun 2025 - May 2027	\$325,050	\$335,885	\$335,885	\$325,050	\$335,885	\$325,050	\$1,982,804 Line 4 * Line 48
53 Total		\$488,020	\$504,287	\$504,287	\$488,020	\$504,287	\$488,020	\$2,976,921

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2024, March 2025, & September 2025, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.
- (2) The estimated MW/day per Tranche is based as of January 31, 2026. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2026 through May 2027 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No. P-2023-3039875.
- (4) December 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2026 through May 2027 is PJM's 3rd Incremental Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-26 through May-27.
- (6) Weighted average capacity auction price for the contract term including PJM's 3rd Incremental Auction Results for the period Jun-26 through May-27.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2026**

Capacity Adjustment for Proxy Price (1)

	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Total
1 Capacity MW/day per Tranche (2)	20.16	20.16	20.16	20.16	20.16	20.16	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	3,628.80	3,750	3,750	3,629	3,750	3,629	22,136 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-25	\$270.43	\$270.43	31
6 Jan-26	\$270.43	\$270.43	31
7 Feb-26	\$270.43	\$270.43	28
8 Mar-26	\$270.43	\$270.43	31
9 Apr-26	\$270.43	\$270.43	30
10 May-26	\$270.43	\$270.43	31
11 Jun-26	\$329.08	\$329.08	30
12 Jul-26	\$329.08	\$329.08	31
13 Aug-26	\$329.08	\$329.08	31
14 Sep-26	\$329.08	\$329.08	30
15 Oct-26	\$329.08	\$329.08	31
16 Nov-26	\$329.08	\$329.08	30
17 Dec-26	\$329.08	\$329.08	31
18 Jan-27	\$329.08	\$329.08	31
19 Feb-27	\$329.08	\$329.08	28
20 Mar-27	\$329.08	\$329.08	31
21 Apr-27	\$329.08	\$329.08	30
22 May-27	\$329.08	\$329.08	31
23 Jun-27	\$299.93	\$333.69	30
24 Jul-27	\$299.93	\$333.69	31
25 Aug-27	\$299.93	\$333.69	31
26 Sep-27	\$299.93	\$333.69	30
27 Oct-27	\$299.93	\$333.69	31
28 Nov-27	\$299.93	\$333.69	30

Average Capacity Price with Price Proxy (5)			Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Auction Date	Terms							
29 9/15/2025	Dec 2025 - Nov 2027		\$307.15	\$307.15	\$307.15	\$307.15	\$307.15	\$307.15

Average Final Capacity Price (6)			Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Auction Date	Terms							
30 9/15/2025	Dec 2025 - Nov 2027		\$315.61	\$315.61	\$315.61	\$315.61	\$315.61	\$315.61

Capacity Price Difference			Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Auction Date	Terms							
31 9/15/2025	Dec 2025 - Nov 2027		\$8.46	\$8.46	\$8.46	\$8.46	\$8.46	\$8.46

Capacity Adjustment			Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Total
Auction Date	Terms								
32 9/15/2025	Dec 2025 - Nov 2027		\$30,711	\$31,735	\$31,735	\$30,711	\$31,735	\$30,711	\$187,337
33 Total			\$30,711	\$31,735	\$31,735	\$30,711	\$31,735	\$30,711	\$187,337

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2025, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.
- (2) The estimated MW/day per Tranche is based as of January 31, 2026. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2025 through May 2026 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2026 through May 2027 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2027 through November 2027 reflect DLC's estimated Proxy Prices for the DLCO zone. The methodology was approved by the Commission at Docket No. P-2023-3039875.
- (4) December 2025 through May 2026 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2026 through May 2027 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2027 through November 2027 is PJM's Base Residual Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-27 through Nov-27.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Residual Auction Results for the period Jun-27 through Nov-27.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2026**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff</u>				<u>Proposed Tariff</u>			
			<u>Fixed Price</u>	<u>TOU</u>			<u>Fixed Price</u>	<u>TOU</u>		
				<u>Peak</u> <u>Effective 12/1/2025</u>	<u>Off Peak</u>	<u>Super Off Peak</u>		<u>Peak</u> <u>Effective 6/1/2026</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
RS	kWh	c/kWh	11.0275	31.7565	5.8450	4.3015	10.9568	32.9685	5.4814	3.9487
RH	kWh	c/kWh	11.0275	31.7565	5.8450	4.3015	10.9568	32.9685	5.4814	3.9487
RA	kWh	c/kWh	11.0275	31.7565	5.8450	4.3015	10.9568	32.9685	5.4814	3.9487
AL	kWh	c/kWh	5.5416				5.4948			
SE	kWh	c/kWh	5.5416				5.4948			
	<u>Nominal Lamp Wattage</u>									
SM, SH & PAL										
Mercury Vapor:	100	\$/Mo.	\$2.44				\$2.42			
	175	\$/Mo.	\$4.10				\$4.07			
	250	\$/Mo.	\$5.65				\$5.60			
	400	\$/Mo.	\$8.92				\$8.85			
	1000	\$/Mo.	\$21.39				\$21.21			
High Pressure Sodium:	70	\$/Mo.	\$1.61				\$1.59			
	100	\$/Mo.	\$2.77				\$2.75			
	150	\$/Mo.	\$3.93				\$3.90			
	200	\$/Mo.	\$5.26				\$5.22			
	250	\$/Mo.	\$6.10				\$6.04			
	400	\$/Mo.	\$9.42				\$9.34			
	1000	\$/Mo.	\$21.45				\$21.27			
Flood Lighting - Unmetered:	100	\$/Mo.	\$2.55				\$2.53			
	250	\$/Mo.	\$5.54				\$5.49			
	400	\$/Mo.	\$8.59				\$8.52			
LED - Cobra Head:	30	\$/Mo.	\$0.61				\$0.60			
	45	\$/Mo.	\$0.89				\$0.88			
	60	\$/Mo.	\$1.16				\$1.15			
	95	\$/Mo.	\$1.88				\$1.87			
	139	\$/Mo.	\$2.72				\$2.69			
	219	\$/Mo.	\$4.27				\$4.23			
LED - Flood Lighting	60	\$/Mo.	\$1.16				\$1.15			
	95	\$/Mo.	\$1.88				\$1.87			
	139	\$/Mo.	\$2.72				\$2.69			
LED - Colonial:	20	\$/Mo.	\$0.39				\$0.38			
	45	\$/Mo.	\$0.89				\$0.88			
LED - Contemporary:	40	\$/Mo.	\$0.78				\$0.77			
	55	\$/Mo.	\$1.11				\$1.10			

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective June 1, 2026

Bi-Annual Rate Adjustment - August 1, 2025 through January 31, 2026

1	Surcharge Revenue, Incl. GRT	\$21,404,376	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$20,141,518	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$211,711)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$199,220)	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$20,340,738	Line 2 - Line 4
6	Small C&I Related Expense	\$20,090,061	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$250,677)	Line 6 - Line 5
8	Interest	(\$14,754)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$265,430)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2025	\$455,927	Exh. 1, Page 4
11	E-Factor Revenue - August 2025 - January 2026, Excl. GRT	(\$199,220)	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2026	\$655,147	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2025 - Jan 2026	(\$265,430)	Line 9
14	E-Factor Balance at January 31, 2026	\$389,717	Sum Line 12 to Line 13

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Total
Revenue							
1 Actual Surcharge Revenue	\$3,714,290	\$3,071,404	\$2,940,647	\$2,939,582	\$4,070,225	\$4,668,228	\$21,404,376
2 E-Factor Revenue	(\$123,176)	(\$99,366)	(\$93,998)	(\$95,413)	\$100,025	\$100,216	(\$211,711)
3 Net Surcharge Revenue	\$3,837,466	\$3,170,770	\$3,034,645	\$3,034,995	\$3,970,200	\$4,568,012	\$21,616,087
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$226,410	\$187,075	\$179,044	\$179,065	\$234,242	\$269,513	\$1,275,349
5 Net Calendar Month Revenue	\$3,611,055	\$2,983,694	\$2,855,601	\$2,855,930	\$3,735,958	\$4,298,499	\$20,340,738
Expense							
6 Supply Invoice Amount (1)	\$3,472,885	\$2,902,320	\$2,694,651	\$2,877,283	\$3,913,093	\$4,107,640	\$19,967,871
7 Administrative Expense (2)	\$729	\$729	\$40,729	\$729	\$1,104	\$729	\$44,750
8 Net Metering Expense (3)	\$3,285	\$0	\$0	\$333	\$0	\$58	\$3,675
9 TOU Expense (4)	\$0	\$807	\$0	\$0	\$0	\$0	\$807
10 Solar Contract Expense (5)	\$173	\$173	\$173	\$173	\$173	\$173	\$1,040
11 Filing Preparation and Approval Process Expense (6)	\$1,160	\$1,160	\$1,160	\$1,160	\$1,160	\$1,160	\$6,959
12 Working Capital for Default Service Supply Expense (6)	\$10,827	\$10,827	\$10,827	\$10,827	\$10,827	\$10,827	\$64,960
13 Total Expense	\$3,489,059	\$2,916,015	\$2,747,539	\$2,890,505	\$3,926,357	\$4,120,586	\$20,090,061
14 (Over)/Under Collection	(\$121,997)	(\$67,679)	(\$108,062)	\$34,575	\$190,399	(\$177,913)	(\$250,677)

- (1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.
(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2025.
(3) Reflects the supply component of the net metering compensation paid to customer-generators.
(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.
(5) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs. In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
(6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750. Effective June 2025, the unbundling provisions were updated consistent with Exhibit DBO-4S that was adopted as part of the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

		<u>Aug 2025</u>	<u>Sep 2025</u>	<u>Oct 2025</u>	<u>Nov 2025</u>	<u>Dec 2025</u>	<u>Jan 2026</u>	<u>Total</u>
1	(Over)/Under Collection	(\$121,997)	(\$67,679)	(\$108,062)	\$34,575	\$190,399	(\$177,913)	(\$250,677)
2	Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3	Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4	Interest	(\$7,930)	(\$4,061)	(\$5,943)	\$1,729	\$8,568	(\$7,117)	(\$14,754)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2023

Effective December 2023 to May 2024

1	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$337,404	Line 44
2	Feb 2023 to Jul 2023	Current Period E-Factor Revenue (excl. GRT)	<u>(\$332,553)</u>	
3		(Over)/Under E-Factor Recovery	\$669,957	Line 1 - Line 2
4	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	(\$41,991)	
5		Interest	<u>(\$4,163)</u>	
6		Total	(\$46,155)	Line 4 + Line 5
7		Net (Over)/Under Collection	<u>\$623,802</u>	Sum Line 3 to Line 6

Filed April 2024

Effective June 2024 to November 2024

8	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$623,802	Line 7
9	Aug 2023 to Jan 2024	Current Period E-Factor Revenue (excl. GRT)	<u>\$414,771</u>	
10		(Over)/Under E-Factor Recovery	\$209,031	Line 8 - Line 9
11	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	(\$124,871)	
12		Interest	<u>(\$10,537)</u>	
13		Total	(\$135,408)	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>\$73,623</u>	Sum Line 10 to Line 13

Filed October 2024

Effective December 2024 to May 2025

15	Aug 2023 to Jan 2024	Prior Period Total (Over)/Under E-Factor Recovery	\$73,623	Line 14
16	Feb 2024 to Jul 2024	Current Period E-Factor Revenue (excl. GRT)	<u>\$375,310</u>	
17		(Over)/Under E-Factor Recovery	(\$301,686)	Line 15 - Line 16
18	Feb 2024 to Jul 2024	Current Period (Over)/Under Recovery	(\$324,026)	
19		Interest	<u>(\$20,410)</u>	
20		Total	(\$344,436)	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>(\$646,123)</u>	Sum Line 17 to Line 20

Filed April 2025

Effective September 2025 to November 2025

22	Feb 2024 to Jul 2024	Prior Period Total (Over)/Under E-Factor Recovery	(\$646,123)	Line 21
23	Aug 2024 to Jan 2025	Current Period E-Factor Revenue (excl. GRT)	<u>\$100,304</u>	
24		(Over)/Under E-Factor Recovery	(\$746,427)	Line 22 - Line 23
25	Aug 2024 to Jan 2025	Current Period (Over)/Under Recovery	(\$239,468)	
26		Interest	<u>(\$14,003)</u>	
27		Total	(\$253,471)	Line 25 + Line 26
28		Capacity Expense - Prior Period (1)	\$366,219	
29		Prior Period Adjustment (2)	(\$231)	
30		Audit Finding No. 1 - Refund of Expense (3)	(\$4,389)	
31		Audit Finding No. 2 - Refund of Interest (3)	(\$517)	
32		Audit Finding No. 3 - Recovery of Expense (3)	\$8,470	
33		Net (Over)/Under Collection	<u>(\$630,347)</u>	Sum Line 24 to Line 32

Filed October 2025

Effective December 2025 to May 2026

34	Aug 2024 to Jan 2025	Prior Period Total (Over)/Under E-Factor Recovery	(\$630,347)	Line 33
35	Feb 2025 to Jul 2025	Current Period E-Factor Revenue (excl. GRT)	<u>(\$627,941)</u>	
36		(Over)/Under E-Factor Recovery	(\$2,406)	Line 34 - Line 35
37	Feb 2025 to Jul 2025	Current Period (Over)/Under Recovery	\$294,429	
38		Interest	<u>\$10,476</u>	
39		Total	\$304,904	Line 37 + Line 38
40		Prior Period Adjustment (4)	(\$26,721)	
41		Capacity Expense - Prior Period (5)	\$180,150	
42		Net (Over)/Under Collection	<u>\$455,927</u>	Sum Line 36 to Line 41

Filed April 2026

Effective June 2026 to November 2026

43	Feb 2025 to Jul 2025	Prior Period Total (Over)/Under E-Factor Recovery	\$455,927	Line 42
44	Aug 2025 to Jan 2026	Current Period E-Factor Revenue (excl. GRT)	<u>(\$199,220)</u>	
45		(Over)/Under E-Factor Recovery	\$655,147	Line 43 - Line 44
46	Aug 2025 to Jan 2026	Current Period (Over)/Under Recovery	(\$250,677)	
47		Interest	<u>(\$14,754)</u>	
48		Total	(\$265,430)	Line 46 + Line 47
49		Net (Over)/Under Collection	<u>\$389,717</u>	Sum Line 45 to Line 48

(1) Prior period adjustment to reconcile the Capacity Proxy Price used in the Company's September 2023 and March 2024 competitive auctions for the 2025/2026

(2) Prior period adjustment to the E-Factor to correct the capacity adjustments during the period of February 2023 through February 2024.

(3) Audit finding per Commission audit order entered March 27, 2025 at Docket No. D-2024-3045525.

(4) Refund received from PG Solar who owns and operates a solar facility that participates in the Company's net metering program. PG Solar submitted a refund report to FERC at Docket QF25-349-000 based on PG Solar inadvertently failing to file for self-certification of QF status before commencing commercial operation, which resulted in the reported refund.

(5) Prior period adjustment to reconcile the Capacity Proxy Price used in the Company's September 2024 and March 2025 competitive auctions for the 2026/2027 delivery year, pursuant to the Order entered June 15, 2023, at Docket No. P-2023-3039875.

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ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026**

Summary of RFP Results

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026

Rate Design for Small C&I Tariff Rate

		Time of Use "TOU" (1)				
		Fixed Price	Peak	Off Peak	Super Off Peak	
1 Wholesale Price		\$82.44	\$82.44	\$82.44	\$82.44	/MWh Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%					Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses		\$5.03	\$5.03	\$5.03	\$5.03	/MWh Line 1 + Line 2
4 Adjusted Wholesale Price for Losses		\$87.47	\$87.47	\$87.47	\$87.47	/MWh Line 1 + Line 3
5 Outside Services	\$44,375					Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	230,405					Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
7 Administrative Adder		\$0.19	\$0.19	\$0.19	\$0.19	/MWh Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$6,959					
9 Working Capital for Default Service Supply Expense	\$64,960					Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
10 Total Small C&I Unbundling Expense	\$71,919					
11 Forecast POLR Sales (MWh)	230,405					Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
12 Unbundling Rate		\$0.31	\$0.31	\$0.31	\$0.31	/MWh Line 10 / Line 11
13 Capacity Adjustment	\$313,130					Att. 1, Pages 4 & 5
14 Forecast POLR Sales (MWh)	230,405					Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
15 Capacity Adjustment Rate (per MWh)		\$1.36	\$1.36	\$1.36	\$1.36	/MWh Line 13 / Line 14
16 Solar Contract Cost	\$1,040					Refer to footnote 2.
17 Forecast POLR Sales (MWh)	230,405					Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
18 Solar Contract Rate (per MWh)		\$0.00	\$0.00	\$0.00	\$0.00	/MWh Line 16 / Line 17
19 E-factor (Over)/Under Collection	\$655,147					Exh. 1, Page 4
<u>Reconciliation</u>						
20 (Over)/Under Collection	(\$250,677)					Exh. 1, Page 2
21 Interest on (Over)/Under Collection	(\$14,754)					Exh. 1, Page 3
22 Total (Over)/Under Collection	(\$265,430)					Line 20 + Line 21
23 Total E Factor (Over)/Under Reconciliation	\$389,717					Line 19 + Line 22
24 Forecast POLR Sales (MWh)	230,405					Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
25 E-Factor Rate		\$1.69	\$1.69	\$1.69	\$1.69	/MWh Line 23 / Line 24
26 Adjusted Wholesale Price		\$91.02	\$91.02	\$91.02	\$91.02	/MWh Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27 TOU Rate Factor			2.86	0.59	0.43	Att. A, Page 3
28 Adjusted Wholesale Price for Rate Factor		\$91.02	\$260.33	\$53.70	\$39.14	/MWh Line 26 * Line 27
29 TOU Program Expenses	\$4,250					TOU Marketing Expenses
30 Forecast POLR Sales (MWh)	230,405					Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
31 TOU Adder		\$0.02	\$0.02	\$0.02	\$0.02	/MWh Line 29 / Line 30
32 Total Adjusted Wholesale Price		\$91.04	\$260.35	\$53.72	\$39.16	/MWh Line 28 + Line 31
33 PA GRT @ 5.9%		\$5.71	\$16.32	\$3.37	\$2.46	/MWh Line 32 * (.059/(1-.059))
34 Total Retail Rate		\$96.75	\$276.67	\$57.09	\$41.62	/MWh Line 32 + Line 33
35 RFP Small C&I Retail Supply Rate (¢/kWh)		9.6754	27.6668	5.7094	4.1620	/kWh Line 34 / 10
36 Forecast POLR Sales (kWh)		230,404,687				Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
37 Projected RFP Revenue		\$22,292,518				Line 36 * (Line 35 / 100)

- (1) The TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The TOU time periods are Peak: 3PM to 9PM, Monday through Friday, excluding PJM holidays, Super Off-Peak: 11PM – 6AM, including PJM holidays. All other hours are considered Off-Peak. Refer to PaPUC Orders entered 1/14/2025 and 4/10/25 at Docket No. P-2024-3048592.
- (2) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026**

Small C&I Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2021	77,260	0	0	77,260
3	2022	79,211	0	0	79,211
4	2023	81,533	0	0	81,533
5	2024	80,314	0	0	80,314
5	2026/2027 Capacity Price (\$/MW-day) (1)	\$329.08	\$329.08	\$329.08	\$329.08
6	Load (MWH)				
7	2021	179,489	502,050	215,172	896,711
8	2022	183,006	520,090	225,105	928,201
9	2023	178,311	504,741	217,257	900,309
10	2024	178,556	498,305	216,033	892,893
10	2026/2027 Capacity Price (\$/MWH)				
11	2021	\$141.65	\$0.00	\$0.00	\$28.35
12	2022	\$142.43	\$0.00	\$0.00	\$28.08
13	2023	\$150.47	\$0.00	\$0.00	\$29.80
13	2024	\$148.02	\$0.00	\$0.00	\$29.60

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2021	\$50.76	\$40.09	\$29.26	\$39.62
16	2022	\$100.82	\$72.79	\$58.10	\$74.75
17	2023	\$42.01	\$31.99	\$22.01	\$31.57
17	2024	\$48.12	\$33.60	\$21.95	\$33.68

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2021	\$192.41	\$40.09	\$29.26	\$67.98
20	2022	\$243.26	\$72.79	\$58.10	\$102.84
21	2023	\$192.48	\$31.99	\$22.01	\$61.37
21	2024	\$196.13	\$33.60	\$21.95	\$63.28

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2026/2027 Rate Factor			
23	2021	2.83	0.59	0.43
24	2022	2.37	0.71	0.56
25	2023	3.14	0.52	0.36
26	2024	3.10	0.53	0.35
26	Average	2.86	0.59	0.43

(1) As of PJM's 3rd Incremental Auction for 2026/2027.

(2) Per Statement No. 4, page 19, lines 7 through 8 of the Company's DSP X Petition, "Exhibit DBO-3 reflected the derivation of the EV TOU supply rate factors that the Company proposes to use for the 2025-2026 effective rate period for each applicable customer class." Per Statement No. 4, page 19, Footnote 10, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate class factors using the same basic methodology shown in Exhibit DBO-2 and DBO-3 as future base capacity auction prices are published." Based on the motion by Commissioner DeFrank and the January 14, 2025 Order at Docket P-2024-304-8592, the Company filed an update Exhibit DBO-3S that was included in the Company's Compliance filing issued on February 10, 2025. The Commission approved the February 10, 2025 Compliance filing through an April 10, 2025 Order at Docket No. P-2024-3048592. The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing.

Attachment A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2026**

Capacity Adjustment for Proxy Price (1)

	<u>Jun-26</u>	<u>Jul-26</u>	<u>Aug-26</u>	<u>Sep-26</u>	<u>Oct-26</u>	<u>Nov-26</u>	Total
1 Capacity MW/day per Tranche (2)	11.97	11.97	11.97	11.97	11.97	11.97	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	359	371	371	359	371	359.10	2,191 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-24	\$29.50	\$29.50	31
6 Jan-25	\$29.50	\$29.50	31
7 Feb-25	\$29.50	\$29.50	28
8 Mar-25	\$29.50	\$29.50	31
9 Apr-25	\$29.50	\$29.50	30
10 May-25	\$29.50	\$29.50	31
11 Jun-25	\$270.43	\$270.43	30
12 Jul-25	\$270.43	\$270.43	31
13 Aug-25	\$270.43	\$270.43	31
14 Sep-25	\$270.43	\$270.43	30
15 Oct-25	\$270.43	\$270.43	31
16 Nov-25	\$270.43	\$270.43	30
17 Dec-25	\$270.43	\$270.43	31
18 Jan-26	\$270.43	\$270.43	31
19 Feb-26	\$270.43	\$270.43	28
20 Mar-26	\$270.43	\$270.43	31
21 Apr-26	\$270.43	\$270.43	30
22 May-26	\$270.43	\$270.43	31
23 Jun-26	\$149.93	\$329.08	30
24 Jul-26	\$149.93	\$329.08	31
25 Aug-26	\$149.93	\$329.08	31
26 Sep-26	\$149.93	\$329.08	30
27 Oct-26	\$149.93	\$329.08	31
28 Nov-26	\$149.93	\$329.08	30
29 Dec-26	\$149.93	\$329.08	31
30 Jan-27	\$149.93	\$329.08	31
31 Feb-27	\$149.93	\$329.08	28
32 Mar-27	\$149.93	\$329.08	31
33 Apr-27	\$149.93	\$329.08	30
34 May-27	\$149.93	\$329.08	31

Average Capacity Price with Price Proxy (5)								
Auction Date	Terms	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	
35 9/16/2024	Dec 2024 - Nov 2026	\$180.15	\$180.15	\$180.15	\$180.15	\$180.15	\$180.1550	
36 3/17/2025	Jun 2025 - May 2027	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18000	

Average Final Capacity Price (6)								
Auction Date	Terms	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	
37 9/16/2024	Dec 2024 - Nov 2026	\$225.07	\$225.07	\$225.07	\$225.07	\$225.07	\$225.07	
38 3/17/2025	Jun 2025 - May 2027	\$299.76	\$299.76	\$299.76	\$299.76	\$299.76	\$299.76	

Capacity Price Difference								
Auction Date	Terms	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	
39 9/16/2024	Dec 2024 - Nov 2026	\$44.91	\$44.91	\$44.91	\$44.91	\$44.91	\$44.91	Line 37 - Line 35
40 3/17/2025	Jun 2025 - May 2027	\$89.58	\$89.58	\$89.58	\$89.58	\$89.58	\$89.58	Line 38 - Line 36

Capacity Adjustment									
Auction Date	Terms	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Total	
41 9/16/2024	Dec 2024 - Nov 2026	\$16,127	\$16,665	\$16,665	\$16,127	\$16,665	\$16,127	\$98,376	Line 4 * Line 39
42 3/17/2025	Jun 2025 - May 2027	\$32,166	\$33,239	\$33,239	\$32,166	\$33,239	\$32,166	\$196,215	Line 4 * Line 40
43 Total		\$48,294	\$49,903	\$49,903	\$48,294	\$49,903	\$48,294	\$294,591	

(1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2024 & March 2025, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.

(2) The estimated MW/day per Tranche is based as of January 31, 2026. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.

(3) December 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's 3rd Incremental Auction Results for the DLCO zone.

June 2026 through May 2027 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No. P-2023-3039875.

(4) December 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's 3rd Incremental Auction Results for the DLCO zone.

June 2026 through May 2027 is PJM's 3rd Incremental Auction Results for the DLCO zone.

(5) Weighted average capacity auction price for the contract term including the proxy price for Jun-26 through May-27.

(6) Weighted average capacity auction price for the contract term including PJM's 3rd Incremental Auction Results for the period Jun-26 through May-27.

Attachment A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2026

Capacity Adjustment for Proxy Price (1)

	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Total
1 Capacity MW/day per Tranche (2)	11.97	11.97	11.97	11.97	11.97	11.97	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	359	371	371	359	371	359.10	2,191 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-25	\$270.43	\$270.43	31
6 Jan-26	\$270.43	\$270.43	31
7 Feb-26	\$270.43	\$270.43	28
8 Mar-26	\$270.43	\$270.43	31
9 Apr-26	\$270.43	\$270.43	30
10 May-26	\$270.43	\$270.43	31
11 Jun-26	\$329.08	\$329.08	30
12 Jul-26	\$329.08	\$329.08	31
13 Aug-26	\$329.08	\$329.08	31
14 Sep-26	\$329.08	\$329.08	30
15 Oct-26	\$329.08	\$329.08	31
16 Nov-26	\$329.08	\$329.08	30
17 Dec-26	\$329.08	\$329.08	31
18 Jan-27	\$329.08	\$329.08	31
19 Feb-27	\$329.08	\$329.08	28
20 Mar-27	\$329.08	\$329.08	31
21 Apr-27	\$329.08	\$329.08	30
22 May-27	\$329.08	\$329.08	31
23 Jun-27	\$299.93	\$333.69	30
24 Jul-27	\$299.93	\$333.69	31
25 Aug-27	\$299.93	\$333.69	31
26 Sep-27	\$299.93	\$333.69	30
27 Oct-27	\$299.93	\$333.69	31
28 Nov-27	\$299.93	\$333.69	30

Average Capacity Price with Price Proxy (5)		Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
29 Auction Date	Terms						
9/15/2025	Dec 2025 - Nov 2027	\$307.15	\$307.15	\$307.15	\$307.15	\$307.15	\$307.15

Average Final Capacity Price (6)		Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
30 Auction Date	Terms						
9/15/2025	Dec 2025 - Nov 2027	\$315.61	\$315.61	\$315.61	\$315.61	\$315.61	\$315.61

Capacity Price Difference		Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
31 Auction Date	Terms						
9/15/2025	Dec 2025 - Nov 2027	\$8.46	\$8.46	\$8.46	\$8.46	\$8.46	\$8.46

Line 30 - Line 29

Capacity Adjustment		Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Total
32 Auction Date	Terms							
9/15/2025	Dec 2025 - Nov 2027	\$3,039	\$3,140	\$3,140	\$3,039	\$3,140	\$3,039	\$18,539
33 Total		\$3,039	\$3,140	\$3,140	\$3,039	\$3,140	\$3,039	\$18,539

Line 4 * Line 31

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2025, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No.P-2023-3039875.
- (2) The estimated MW/day per Tranche is based as of January 31, 2026. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2025 through May 2026 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2026 through May 2027 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2027 through November 2027 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No. P-2023-3039875.
- (4) December 2025 through May 2026 is PJM's Base Residual Auction Results for the DLCO zone. June 2026 through May 2027 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2027 through November 2027 is PJM's 3rd Incremental Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-27 through Nov-27.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Residual Auction Results for the period Jun-27 through Nov-27.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed	TOU			Fixed	TOU		
				Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
GS GM < 25 kW GMH <25 kW UMS				<u>Effective 12/1/2025</u>				<u>Effective 6/1/2026</u>		
All kWh	kWh	c/kWh	9.7016	26.8705	5.9189	4.2702	9.6754	27.6668	5.7094	4.1620

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Supply Rates Effective June 1, 2026

Quarterly Rate Adjustment - August 1, 2025 through January 31, 2026

1	Surcharge Revenue, Incl. GRT	\$16,137,023	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$15,184,939	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$264,808)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$249,184)	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$15,434,123	Line 2 - Line 4
6	Medium C&I Related Expense	\$15,570,554	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$136,431	Line 6 - Line 5
8	Interest	\$7,691	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$144,122	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2025	\$108,254	Exh. 1, Page 4
11	E-Factor Revenue - August 2025 - January 2026, Excl. GRT	(\$249,184)	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2026	\$357,438	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2025 - Jan 2026	\$144,122	Line 9
14	E-Factor Balance at January 31, 2026	\$501,560	Line 12 + Line 13

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Total
<u>Revenue</u>							
1 Calendar Month Retail Revenue (1)	\$3,029,188	\$2,465,839	\$2,127,016	\$2,248,160	\$2,891,804	\$3,375,017	\$16,137,023
2 Less E Factor Rate Revenue	(\$91,736)	(\$76,168)	(\$69,646)	(\$72,790)	\$21,315	\$24,217	(\$264,808)
3 Net Calendar Month Revenue	\$3,120,924	\$2,542,007	\$2,196,661	\$2,320,950	\$2,870,489	\$3,350,800	\$16,401,832
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$184,135	\$149,978	\$129,603	\$136,936	\$169,359	\$197,697	\$967,708
5 Net Calendar Month Revenue less GRT	\$2,936,790	\$2,392,029	\$2,067,058	\$2,184,014	\$2,701,130	\$3,153,103	\$15,434,123
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$2,969,676	\$2,333,543	\$2,106,523	\$2,232,231	\$2,736,313	\$3,094,148	\$15,472,433
7 Administrative Expense (2)	\$729	\$729	\$40,729	\$1,104	\$729	\$729	\$44,750
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 TOU Expense (4)	\$0	\$807	\$0	\$0	\$0	\$0	\$807
10 Solar Contract Expense (5)	\$125	\$125	\$125	\$125	\$125	\$125	\$749
11 Filing Preparation and Approval Process Expense (6)	\$836	\$836	\$836	\$836	\$836	\$836	\$5,014
12 Working Capital for Default Service Supply Expense (6)	\$7,800	\$7,800	\$7,800	\$7,800	\$7,800	\$7,800	\$46,802
13 Total Expense	\$2,979,165	\$2,343,839	\$2,156,013	\$2,242,096	\$2,745,802	\$3,103,638	\$15,570,554
14 (Over)/Under Collection	\$42,376	(\$48,189)	\$88,955	\$58,082	\$44,672	(\$49,464)	\$136,431

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2025 and March 1, 2026.

(3) Reflects the supply component of the net metering compensation paid to customer-generators.

(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.

(5) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs. In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

(6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750. Effective June 2025, the unbundling provisions were updated consistent with Exhibit DBO-4S that was adopted as part of the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026**

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2025</u>	<u>Sep 2025</u>	<u>Oct 2025</u>	<u>Nov 2025</u>	<u>Dec 2025</u>	<u>Jan 2026</u>	<u>Total</u>
1 (Over)/Under Collection	\$42,376	(\$48,189)	\$88,955	\$58,082	\$44,672	(\$49,464)	\$136,431
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$2,754	(\$2,891)	\$4,893	\$2,904	\$2,010	(\$1,979)	\$7,691

1/ Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

File October 2023

Effective December 2023 to May 2024

1	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$561,468	Line 43
2	Feb 2023 to Jul 2023	Current Period E Factor Revenue (excl. GRT)	<u>\$149,572</u>	
3		(Over)/Under E-Factor Recovery	<u>\$411,896</u>	Line 1 - Line 2
4	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	\$256,399	
5		Interest	<u>\$7,500</u>	
6		Total	<u>\$263,899</u>	Line 4 + Line 5
7		Net (Over)/Under Collection	<u>\$675,795</u>	Sum Line 3 to Line 6

File April 2024

Effective June 2024 to November 2024

8	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$675,795	Line 7
9	Aug 2023 to Jan 2024	Current Period E Factor Revenue (excl. GRT)	<u>\$428,719</u>	
10		(Over)/Under E-Factor Recovery	<u>\$247,075</u>	Line 8 - Line 9
11	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	\$1,343	
12		Interest	<u>\$1,003</u>	
13		Total	<u>\$2,346</u>	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>\$249,421</u>	Sum Line 10 to Line 13

File October 2024

Effective December 2024 to May 2025

15	Aug 2023 to Jan 2024	Prior Period Total (Over)/Under E-Factor Recovery	\$249,421	Line 14
16	Feb 2024 to Jul 2024	Current Period E Factor Revenue (excl. GRT)	<u>\$451,373</u>	
17		(Over)/Under E-Factor Recovery	<u>(\$201,952)</u>	Line 15 - Line 16
18	Feb 2024 to Jul 2024	Current Period (Over)/Under Recovery	(\$366,507)	
19		Interest	<u>(\$19,076)</u>	
20		Total	<u>(\$385,583)</u>	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>(\$587,535)</u>	Sum Line 17 to Line 20

File April 2025

Effective June 2025 to November 2025

22	Feb 2024 to Jul 2024	Prior Period Total (Over)/Under E-Factor Recovery	(\$587,535)	Line 21
23	Aug 2024 to Jan 2025	Current Period E Factor Revenue (excl. GRT)	<u>(\$83,929)</u>	
24		(Over)/Under E-Factor Recovery	<u>(\$503,605)</u>	Line 22 - Line 23
25	Aug 2024 to Jan 2025	Current Period (Over)/Under Recovery	\$20,150	
26		Interest	<u>(\$284)</u>	
27		Total	<u>\$19,865</u>	Line 25 + Line 26
28		Audit Finding No. 2 - Refund of Interest (1)	(\$443)	
29		Net (Over)/Under Collection	<u>(\$484,183)</u>	Sum Line 24 to Line 28

File October 2025

Effective December 2025 to May 2026

30	Aug 2024 to Jan 2025	Prior Period Total (Over)/Under E-Factor Recovery	(\$484,183)	Line 29
31	Feb 2025 to Jul 2025	Current Period E Factor Revenue (excl. GRT)	<u>(\$567,577)</u>	
32		(Over)/Under E-Factor Recovery	<u>\$83,394</u>	Line 30 - Line 31
33	Feb 2025 to Jul 2025	Current Period (Over)/Under Recovery	\$22,082	
34		Interest	<u>\$2,777</u>	
35		Total	<u>\$24,860</u>	Line 33 + Line 34
36		Net (Over)/Under Collection	<u>\$108,254</u>	Sum Line 32 to Line 35

File October 2025

Effective December 2025 to May 2026

37	Feb 2025 to Jul 2025	Prior Period Total (Over)/Under E-Factor Recovery	\$108,254	Line 36
38	Aug 2025 to Jan 2026	Current Period E Factor Revenue (excl. GRT)	<u>(\$249,184)</u>	
39		(Over)/Under E-Factor Recovery	<u>\$357,438</u>	Line 37 - Line 38
40	Aug 2025 to Jan 2026	Current Period (Over)/Under Recovery	\$136,431	
41		Interest	<u>\$7,691</u>	
42		Total	<u>\$144,122</u>	Line 40 + Line 41
43		Net (Over)/Under Collection	<u>\$501,560</u>	Sum Line 39 to Line 42

(1) Audit finding per Commission audit order entered March 27, 2025 at Docket No. D-2024-3045525.

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026**

Summary of RFP Results

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026

Rate Design for Medium C&I Tariff Rate

	Fixed Price	Time of Use "TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Wholesale Price	\$84.43	\$84.43	\$84.43	\$84.43	/MWh Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$5.15	\$5.15	\$5.15	\$5.15	/MWh Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$89.58	\$89.58	\$89.58	\$89.58	/MWh Line 1 + Line 3
5 Outside Services	\$22,188				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	95,249				Forecast POLR sales (MWh) June 1, 2026 through August 31, 2026
7 Administrative Adder	\$0.23	\$0.23	\$0.23	\$0.23	/MWh Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$2,507				
9 Working Capital for Default Service Supply Expense	\$23,401				Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
10 Total Medium C&I Unbundling Expense	\$25,908				
11 Forecast POLR Sales (MWh)	95,249				Forecast POLR sales (MWh) June 1, 2026 through August 31, 2026
12 Unbundling Rate	\$0.27	\$0.27	\$0.27	\$0.27	/MWh Line 10 / Line 11
13 Solar Contract Costs	\$749				Refer to footnote 2.
14 Forecast POLR Sales (MWh)	95,249				Forecast POLR sales (MWh) June 1, 2026 through August 31, 2026
15 Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01	/MWh Line 13 / Line 14
16 E-factor (Over)/Under Collection	\$357,438				Exh. 1, Page 4
Reconciliation (August 2025 to January 2026)					
17 (Over)/Under Collection	\$136,431				Exh. 1, Page 2
18 Interest on (Over)/Under Collection	\$7,691				Exh. 1, Page 3
19 Total (Over)/Under Collection	\$144,122				Line 17 + Line 18
20 Total E Factor (Over)/Under Reconciliation	\$501,560				Line 16 + Line 19
21 Forecast POLR Sales (MWh)	172,310				Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
22 E Factor Rate	\$2.91	\$2.91	\$2.91	\$2.91	/MWh Line 20 / Line 21
23 Adjusted Wholesale Price	\$93.00	\$93.00	\$93.00	\$93.00	/MWh Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24 TOU Rate Factor		2.82	0.60	0.44	Att. A, Page 3
25 Adjusted Wholesale Price for Rate Factor	\$93.00	\$262.25	\$55.80	\$40.92	/MWh Line 23 * Line 24
26 TOU Program Expenses	\$4,250				TOU Marketing Expenses
27 Forecast POLR Sales (MWh)	172,310				Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
28 TOU Adder	\$0.02	\$0.02	\$0.02	\$0.02	/MWh Line 26 / Line 27
29 Total Adjusted Wholesale Price	\$93.02	\$262.27	\$55.82	\$40.94	/MWh Line 25 + Line 28
30 PA GRT @ 5.9%	\$5.83	\$16.44	\$3.50	\$2.57	/MWh Line 29 * (.059/(1-.059))
31 Total Retail Rate	\$98.85	\$278.71	\$59.32	\$43.51	/MWh Line 29 + Line 30
32 RFP Medium C&I Retail Supply Rate (c/kWh)	9.8850	27.8711	5.9322	4.3512	/kWh Line 31 / 10
33 Forecast POLR Sales (kWh)	95,248,829				Forecast POLR sales (kWh) June 1, 2026 through August 31, 2026
34 Projected RFP Revenue	\$9,415,315				Line 33 * (Line 32 / 100)

(1) The TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The TOU time periods are Peak: 3PM to 9PM, Monday through Friday, excluding PJM holidays, Super Off-Peak: 11PM – 6AM, including PJM holidays. All other hours are considered Off-Peak. Refer to PaPUC Orders entered 1/14/2025 and 4/10/25 at Docket No. P-2024-3048592.

(2) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2026**

Medium C&I Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2021	136,401	0	0	136,401
3	2022	137,780	0	0	137,780
4	2023	139,709	0	0	139,709
5	2024	139,451	0	0	139,451
5	2026/2027 Capacity Price (\$/MW-day) (1)	\$329.08	\$329.08	\$329.08	\$329.08
6	Load (MWH)				
7	2021	337,925	972,851	393,364	1,704,140
8	2022	339,837	992,282	402,873	1,734,992
9	2023	319,060	928,340	374,431	1,621,832
10	2024	329,492	950,053	383,310	1,662,854
10	2026/2027 Capacity Price (\$/MWH)				
11	2021	\$132.83	\$0.00	\$0.00	\$26.34
12	2022	\$133.42	\$0.00	\$0.00	\$26.13
13	2023	\$144.09	\$0.00	\$0.00	\$28.35
13	2024	\$139.28	\$0.00	\$0.00	\$27.60

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2021	\$50.53	\$39.93	\$29.16	\$39.55
16	2022	\$99.42	\$72.16	\$57.62	\$74.13
17	2023	\$41.76	\$31.90	\$22.00	\$31.55
17	2024	\$47.67	\$33.29	\$21.91	\$33.51

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2021	\$183.36	\$39.93	\$29.16	\$65.89
20	2022	\$232.84	\$72.16	\$57.62	\$100.26
21	2023	\$185.85	\$31.90	\$22.00	\$59.90
21	2024	\$186.95	\$33.29	\$21.91	\$61.11

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2026/2027 Rate Factor			
23	2021	2.78	0.61	0.44
24	2022	2.32	0.72	0.57
25	2023	3.10	0.53	0.37
26	2024	3.06	0.54	0.36
26	Average	2.82	0.60	0.44

- (1) As of PJM's 3rd Incremental Auction for 2026/2027.
- (2) Per Statement No. 4, page 19, lines 7 through 8 of the Company's DSP X Petition, "Exhibit DBO-3 reflected the derivation of the EV TOU supply rate factors that the Company proposes to use for the 2025-2026 effective rate period for each applicable customer class." Per Statement No. 4, page 19, Footnote 10, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate class factors using the same basic methodology shown in Exhibit DBO-2 and DBO-3 as future base capacity auction prices are published." Based on the motion by Commissioner DeFrank and the January 14, 2025 Order at Docket P-2024-304-8592, the Company filed an update Exhibit DBO-3S that was included in the Company's Compliance filing issued on February 10, 2025. The Commission approved the February 10, 2025 Compliance filing through an April 10, 2025 Order at Docket No. P-2024-3048592. The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing.

ATTACHMENT A

Duquesne Light Company
 Rider No. 8 - Medium C&I Default Service Supply Rate
 Proposed Supply Rates Effective June 1, 2026

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed Price	TOU			Fixed Price	TOU		
			Effective	Peak	Off Peak	Super Off Peak	Effective	Peak	Off Peak	Super Off Peak
GM => 25 < 200 kW GMH => 25 < 200 kW				<u>Effective 3/1/2026</u>				<u>Effective 6/1/2026</u>		
All kWh	kWh	c/kWh	9.0243	24.7244	5.5960	4.0627	9.8850	27.8711	5.9322	4.3512