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April 1, 2026

VIA ELECTRONIC FILING

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility
Commission Commonwealth
Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Supply – Rider No. 9 Day Ahead
Hourly Price Service Fixed Retail Administrative Charge
Docket No. M-2026-**

Dear Secretary Homsher:

Enclosed please find Supplement No. 103 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 25. Supplement No. 103 modifies the Fixed Retail Administrative Charge ("FRA") contained in Rider No. 9 – Day-Ahead Hourly Price Service, which applies to customers taking default hourly price service. The FRA consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to administer this service.

Included with this filing are public and CONFIDENTIAL versions of the supporting statements. The CONFIDENTIAL versions include competitive auction results. The Company respectfully requests that the CONFIDENTIAL versions be excluded from the public file.

Should you have any questions, please do not hesitate to contact David Ogden, Sr. Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Michael Brechlin".

Michael Brechlin
Assistant General Counsel,
Regulatory

Enclosure

cc: Certificate of Service (w/ Enclosur

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement Allison Kaster Commonwealth Keystone Building 400 North Street, 2 nd Floor West PO Box 3265 Harrisburg, PA 17105-3265 akaster@pa.gov	Office of Small Business Advocate Rebecca Lyttle, Esquire 555 Walnut Street, 1 st Floor Harrisburg, PA 17101 relyttle@pa.org
Office of Consumer Advocate Christy Appleby 555 Walnut Street Forum Place, 5 th Floor Harrisburg, PA 17101-1923 cappleby@paoca.org EFiling-Alternative@paoca.org	Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort Commonwealth Keystone Building 400 North Street, 3 rd Floor East Harrisburg, PA 17120 devandevor@pa.gov

Date: April 1, 2026



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SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: April 1, 2026

EFFECTIVE: June 1, 2026

Issued in compliance with the Commission Orders entered
January 14, 2025, and April 10, 2025, at Docket No. P-2024-3048592.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rider No. 9 – Day-Ahead Hourly Price Service

**Ninth Revised Page No. 108
Cancelling Eighth Revised Page No. 108**

The Fixed Retail Administrative Charge (“FRA”) has decreased from \$22.97 MWH to \$19.20 MWH for the Application Period June 1, 2026, through May 31, 2027.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)****(Applicable to Rates GS/GM, GMH, GL, GLH, L and HVPS and Generating Station Service)****MONTHLY CHARGES – (Continued)****PJM Ancillary Service Charges and Other PJM Charges – (Continued)**

PJM_S = PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.

R_D = Reactive supply service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 2.

B_D = Black start service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 6A.

Fixed Retail Administrative Charge

FRA = The Fixed Retail Administrative Charge in \$ per MWH. The Fixed Retail Administrative Charge consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to obtain supply and administer this service. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No. P-2024-3048592.

The supplier charges shall be based on the winning bids in the Company's most recent solicitation for supply of hourly price default service.

The Company's administrative charges shall be based on an amortization of the costs incurred by the Company to acquire generation supply from any source for the Medium (≥ 200 kW) Customer Class and Large C&I Customer Class during the most recent twelve-month (12-month) period ended May 31st (as determined by amortizing such costs over a 12-month period) plus the amortization of the cost of administering the hourly price service over the duration of the default service plan, including any unbundled costs of preparing the Company's default service plan filing and working capital costs associated with default service supply.

This charge shall also include the Company's costs associated with any Commission approved solar contracts and its administration, if applicable, in \$ per MWh. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

Application Period	FRA \$/MWH
June 1, 2025, through May 31, 2026	\$22.97
June 1, 2026, through May 31, 2027	\$19.20
June 1, 2027, through May 31, 2028	\$X.XX
June 1, 2028, through May 31, 2029	\$X.XX

(D)

Exhibit 1

Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)
Proposed HPS FRA Effective June 1, 2026

Annual HPS FRA Adjustment - February 1, 2025 through January 31, 2026

1	HPS FRA Revenue, Excl. GRT	\$4,203,133	Exh. 1, Page 2
2	E-Factor Revenue, Excl. GRT	\$304,830	Exh. 1, Page 2
3	Net Revenue, Excl. GRT	<u>\$3,898,302</u>	Line 1 - Line 2
4	HPS Expense	<u>\$3,914,341</u>	Exh. 1, Page 2
5	Reconciliation Period (Over)/Under Collection	<u>\$16,038</u>	Line 4 - Line 3
6	Interest	<u>(\$4,741)</u>	Exh. 1, Page 3
7	Total Reconciliation Period (Over)/Under Collection	<u>\$11,297</u>	Line 5 + Line 6
8	Net (Over)/Under Collection at January 2025	\$374,746	Exh. 1, Page 4
9	E-Factor Revenue - February 2025 - January 2026, Excl. GRT	<u>\$304,830</u>	Line 2
10	(Over)/Under E-Factor Recovery at January 31, 2026	\$69,916	Line 8 - Line 9
11	Reconciliation Period (Over)/Under Collection - Feb 2025 - Jan 2026	\$11,297	Line 7
12	E-Factor Balance at January 31, 2026	<u>\$81,213</u>	Line 10 + Line 11

Exhibit 1

Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)
Proposed HPS FRA Effective June 1, 2026

Annual Reconciliation of Revenue and Expense - Current Period

Revenue	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Total
1 Actual HPS FRA Revenue (1)	\$430,294	\$265,732	\$275,814	\$215,077	\$217,968	\$397,459	\$438,089	\$417,577	\$375,457	\$351,564	\$336,569	\$481,531	\$4,203,133
2 E-Factor Revenue	\$19,856	\$12,046	\$13,269	\$10,447	\$30,376	\$31,411	\$24,236	\$32,541	\$29,259	\$27,397	\$26,467	\$37,525	\$304,830
3 Net Revenue	\$410,438	\$253,686	\$262,545	\$204,630	\$187,591	\$366,048	\$403,853	\$385,036	\$346,199	\$324,168	\$310,103	\$444,006	\$3,898,302
4 Less PA Gross Receipts Tax (GRT) at 5.9% (2)													\$0
5 Net Calendar Month Revenue	\$410,438	\$253,686	\$262,545	\$204,630	\$187,591	\$366,048	\$403,853	\$385,036	\$346,199	\$324,168	\$310,103	\$444,006	\$3,898,302
Expense													
6 Supply Expense (1)	\$241,587	\$222,033	\$194,743	\$195,444	\$374,259	\$393,630	\$334,873	\$319,888	\$323,952	\$336,210	\$420,026	\$441,023	\$3,797,668
7 Filing Preparation and Approval Process (3)	\$1,072	\$1,072	\$1,072	\$1,072	\$559	\$559	\$559	\$559	\$559	\$559	\$559	\$559	\$8,761
8 Working Capital for Default Service Supply (3)	\$8,805	\$8,805	\$8,805	\$8,805	\$5,222	\$5,222	\$5,222	\$5,222	\$5,222	\$5,222	\$5,222	\$5,222	\$76,994
9 Administrative Expense (4)	\$729	\$20,729	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$1,104	\$729	\$729	\$29,125
10 Net Metering Expense (5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Internal Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Solar Contract Expense (6)	\$281	\$281	\$281	\$281	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$1,793
13 Total Expense	\$252,474	\$252,920	\$205,630	\$206,331	\$380,853	\$400,224	\$341,466	\$326,482	\$330,546	\$343,178	\$426,619	\$447,617	\$3,914,341
14 (Over)/Under Collection	(\$157,964)	(\$766)	(\$56,914)	\$1,701	\$193,262	\$34,176	(\$62,387)	(\$58,554)	(\$15,653)	\$19,011	\$116,517	\$3,611	\$16,038

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.

(2) The FRA S/MWH excludes GRT. FRA as a component of Rider No. 9, is adjusted for GRT in the calculation of the Rider 9 energy and capacity charges.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750. Effective June 2025, the unbundling provisions were updated consistent with Exhibit DBO-4S that was adopted as part of the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.

(4) Administrative fees to conduct the request for proposal for rates effective June 1, 2025.

(5) Reflects the supply component of the net metering compensation paid to customer-generators.

(6) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs. In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Exhibit 1

Duquesne Light Company
 Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)
 Proposed HPS FRA Effective June 1, 2026

Annual HPS FRA Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2025</u>	<u>Mar 2025</u>	<u>Apr 2025</u>	<u>May 2025</u>	<u>Jun 2025</u>	<u>Jul 2025</u>	<u>Aug 2025</u>	<u>Sep 2025</u>	<u>Oct 2025</u>	<u>Nov 2025</u>	<u>Dec 2025</u>	<u>Jan 2026</u>	<u>Total</u>
1 (Over)/Under Collection	(\$157,964)	(\$766)	(\$56,914)	\$1,701	\$193,262	\$34,176	(\$62,387)	(\$58,554)	(\$15,653)	\$19,011	\$116,517	\$3,611	\$16,038
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
3 Interest Weight	22/12	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	
4 Interest	(\$17,376)	(\$80)	(\$5,691)	\$162	\$17,394	\$2,905	(\$4,991)	(\$4,392)	(\$1,096)	\$1,236	\$6,991	\$199	(\$4,741)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)
Proposed HPS FRA Effective June 1, 2026

Annual HPS FRA Adjustment - Reconciliation of E-Factor Revenue

Filed April 2023

Effective June 2023 to May 2024

1		Prior Period Total (Over)/Under E-Factor Recovery	\$54,621	
2	Feb 2022 to Jan 2023	Current Period E-Factor Revenue (excl. GRT)	<u>\$29,257</u>	
3		(Over)/Under E-Factor Recovery		<u>\$25,364</u> Line 1 - Line 2
4	Feb 2022 to Jan 2023	Current Period (Over)/Under Recovery	(\$60,264)	
5		Interest	<u>(\$4,187)</u>	
6		Total		<u>(\$64,451)</u> Line 4 + Line 5
7		Net (Over)/Under Collection		<u>(\$39,086)</u> Line 3 + Line 6

Filed April 2024

Effective June 2024 to May 2025

8		Prior Period Total (Over)/Under E-Factor Recovery	(\$39,086)	
9	Feb 2023 to Jan 2024	Current Period E-Factor Revenue (excl. GRT)	<u>(\$4,359)</u>	
10		(Over)/Under E-Factor Recovery		<u>(\$34,727)</u> Line 8 - Line 9
11	Feb 2023 to Jan 2024	Current Period (Over)/Under Recovery	\$187,701	
12		Interest	<u>\$15,660</u>	
13		Total		<u>\$203,361</u> Line 11 + Line 12
14	Audit Finding No. 1 - Refund of Understated Revenue (1)		(\$23,060)	
15	Audit Finding No. 2 - Refund of Overstated Expense (1)		(\$1,727)	
16	Audit Finding No. 3 - Prior Period Cancel/Rebill Activity (1)		\$7,779	
14		Net (Over)/Under Collection		<u>\$151,625</u> Line 10 + Line 13 + Line 14 + Line 15 + Line 16

Filed April 2025

Effective June 2025 to May 2026

15		Prior Period Total (Over)/Under E-Factor Recovery	\$151,625	
16	Feb 2024 to Jan 2025	Current Period E-Factor Revenue (excl. GRT)	<u>\$79,176</u>	
17		(Over)/Under E-Factor Recovery		<u>\$72,449</u> Line 15 - Line 16
18	Feb 2024 to Jan 2025	Current Period (Over)/Under Recovery	\$284,511	
19		Interest	<u>\$17,786</u>	
20		Total		<u>\$302,297</u> Line 18 + Line 19
21		Net (Over)/Under Collection		<u>\$374,746</u> Line 17 + Line 20

Filed April 2026

Effective June 2026 to May 2027

22		Prior Period Total (Over)/Under E-Factor Recovery	\$374,746	
23	Feb 2025 to Jan 2026	Current Period E-Factor Revenue (excl. GRT)	<u>\$304,830</u>	
24		(Over)/Under E-Factor Recovery		<u>\$69,916</u> Line 22 - Line 23
25	Feb 2025 to Jan 2026	Current Period (Over)/Under Recovery	\$16,038	
26		Interest	<u>(\$4,741)</u>	
27		Total		<u>\$11,297</u> Line 25 + Line 26
21		Net (Over)/Under Collection		<u>\$81,213</u> Line 24 + Line 27

1/ Audit findings per Commission audit order entered October 4, 2023 at Docket No. D-2022-3032921.

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)
Proposed HPS FRA Effective June 1, 2026**

Summary of RFP Results

ATTACHMENT A

**Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)
Proposed HPS FRA Effective June 1, 2026**

Rate Design for HPS FRA

1	HPS FRA Bid Price		\$18.33 /MWh	Weighted bid price - Att. A, Page 1
2	Outside Services	\$28,750		Outside services to conduct RFPs
3	<u>Forecast POLR Sales (MWh)</u>	<u>206,296</u>		Forecast POLR sales (MWh) June 1, 2026 through May 31, 2027
4	Administrative Adder (per MWh)		\$0.14 /MWh	Line 2 / Line 3
5	Filing Preparation and Approval Process Expense	\$6,712		
6	<u>Working Capital for Default Service Supply Expense</u>	<u>\$62,658</u>		Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
7	Total Large C&I Unbundling Expense	\$69,370		
8	<u>Forecast POLR Sales (MWh)</u>	<u>206,296</u>		
9	Unbundling Adder (per MWh)		\$0.34 /MWh	Line 7 / Line 8
10	Solar Contract Cost	\$1,003		Refer to footnote 1.
11	<u>Forecast POLR Sales (MWh)</u>	<u>206,296</u>		
12	Solar Contract Rate (per MWh)		\$0.00	
13	E-factor (Over)/Under Collection	\$69,916		Prior Period - Exh. 1, Page 4
	<u>Reconciliation</u>			
14	(Over)/Under Collection	\$16,038		Exh. 1, Page 2
15	<u>Interest on (Over)/Under Collection</u>	<u>(\$4,741)</u>		Exh. 1, Page 3
16	Total (Over)/Under Collection	\$11,297		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	\$81,213		Line 13 + Line 16
18	<u>Forecast POLR Sales (MWh)</u>	<u>206,296</u>		Forecast POLR sales (MWh) June 1, 2026 through May 31, 2027
19	E-Factor Rate (per MWh)		\$0.39 /MWh	Line 17 / Line 18
20	<u>HPS FRA (\$/MWh)</u>		<u>\$19.20</u> /MWh	Line 1 + Line 4 + Line 9 + Line 12 + Line 19
21	Forecast POLR Sales (MWh)	206,296		Forecast POLR sales (MWh) June 1, 2026 through May 31, 2027
22	Projected RFP Revenue	\$3,960,890		Line 20 * Line 21

(1) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)
Proposed HPS FRA Effective June 1, 2026**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>6/1/2025</u>	Proposed Tariff Effective <u>6/1/2026</u>
GM >= 200				
GMH >= 200				
GL				
GLH				
L				
HVPS				
All MWh	MWh	\$/MWh	\$22.97	\$19.20