

Aron Beatty, Esquire
Regulatory Counsel IV

Duquesne Light Company
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DUQUESNE LIGHT CO.
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April 1, 2026

VIA ELECTRONIC FILING

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company - Phase V Energy Efficiency and Conservation Plan
Supplement No. 104 to Tariff Electric – Pa. P.U.C. No. 25
Docket No. M-2025-3057325**

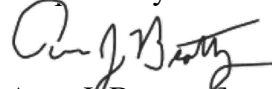
Dear Secretary Homsher:

Enclosed please find Supplement No. 104 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 25, issued April 1, 2026 to become effective June 1, 2026. Supplement No. 104 modifies Rider No. 15A – Phase V Energy Efficiency and Conservation Surcharge, pursuant to Commission Order dated March 26, 2026, at the above-captioned proceeding, to become effective June 1, 2026. Please note that the Energy Efficiency & Conservation Surcharge rates to become effective June 1, 2026, will not be available until early May 2026. Duquesne Light Company will file a replacement page to reflect actual rates when they become available, and to the extent necessary, will request a waiver pursuant to 52 Pa. Code § 53.102 to allow those rates to become effective June 1, 2026, on less than 60 days' notice.

Per the Commission's directives set forth in Ordering Paragraphs no. 4 through 7 in the Opinion and Order dated March 26, 2026 in this docket, the Company will file a revised Phase V Energy Efficiency and Conservation Plan within sixty (60) days of the entry date of the Order. The Company has been advised by all signatory parties to the underlying settlement that they will not withdraw from the Joint Petition for Full Settlement of All Issues, based on the prescribed modifications set forth in Ordering Paragraph Nos. 4 through 7.

Copies of the enclosed Supplement No. 104 are being served on the parties listed on the attached Certificate of Service. Should you have any questions, please do not hesitate to contact me or David Ogden, Senior Manager of Rates & Tariff Services, at 412-393-6343 or dogden@duqlight.com.

Respectfully Submitted,



Aron J. Beatty, Esquire
Regulatory Counsel, IV

Enclosure

Cc: Certificate of Service

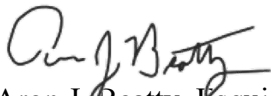
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code §1.54 (relating to service by a participant):

ELECTRONIC MAIL

| | |
|--|---|
| Ria M. Pereira, Esquire John Sweet, Esquire Lauren N. Berman, Esquire Pennsylvania Utility Law Project 118 Locust Street Harrisburg, PA 17101-1414 Counsel for Coalition for Affordable Utility Services and Energy Efficiency in PA (CAUSE-PA) pulp@pautilitylawproject.org | Office of Small Business Advocate Steven C. Gray, Esquire 555 Walnut Street, 1 st Floor Harrisburg, PA 17101 sgray@pa.gov |
| Office of Consumer Advocate Katherine Kennedy, Esquire Janna Williams, Esquire Christy Appleby, Esquire 555 Walnut Street Forum Place, 5 th Floor Harrisburg, PA 17101-1923 kkennedy@paoca.org jwilliams@paoca.org cappleby@paoca.org efiling-alternative@paoca.org | Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort Commonwealth Keystone Building 400 North Street, 3 rd Floor East Harrisburg, PA 17120 devandevor@pa.gov |
| Megan Moore, Esquire Peoples Natural Gas Company LLC 375 North Shore Drive, Suite 600 Pittsburgh, PA 15212 Meagan.moore@peoples-gas.com | Justin L. Carpenter, Esquire Keystone Energy Efficiency Alliance 614 South 4th Street #307 Philadelphia, PA 19147 jcarpenter@keealliance.org |

Date: April 1, 2026


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SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: April 1, 2026

EFFECTIVE: June 1, 2026

Issued in compliance with the
Commission Order entered June 18, 2025, at Docket No. M-2025-3052826
and entered March 26, 2026, at Docket No. M-2025-3057325.

NOTICE

**THIS TARIFF SUPPLEMENT REVISES LANGUAGE IN THE
TABLE OF CONTENTS, RIDER MATRIX AND AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Table of Contents

**Sixth Revised Page No. 3A
 Cancelling Fifth Revised Page No. 3A**

Rider Matrix

**Seventh Revised Page No. 87
 Cancelling Sixth Revised Page No. 87**

Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge has been renamed “Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge” in accordance with the provisions of the Order entered June 18, 2025, at Docket No. M-2025-3052826 and, therefore, is being renamed in the *Table of Contents* and the *Rider Matrix*.

Rider No. 15A – Phase V Energy Efficiency and Conservation Surcharge

**Seventh Revised Page No. 118
 Cancelling Sixth Revised Page No. 118**

**Second Revised Page No. 119
 Cancelling First Revised Page No. 119**

**Second Revised Page No. 120
 Cancelling First Revised Page No. 120**

**Second Revised Page No. 121
 Cancelling First Revised Page No. 121**

**Second Revised Page No. 122
 Cancelling First Revised Page No. 122**

Rider No. 15A has been renamed “Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge” in accordance with the provisions of the Order entered June 18, 2025, at Docket No. M-2025-3052826.

Language in Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge has been revised to comply with the provisions of the Order entered June 18, 2025, at Docket No. M-2025-3052826.

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STANDARD CONTRACT RIDERS – (Continued)

RIDER MATRIX

| | RS | RH | RA | GS/GM | GMH | GL | GLH | L | HVPS | AL | SE | SM | SH | UMS | PAL |
|---------------|----|----|----|-------|-----|----|-----|---|------|----|----|----|----|-----|-----|
| Rider No. 1 | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| Rider No. 2 | | | | X | X | X | X | | | | | | | | |
| Rider No. 3 | | | | X | X | X | X | X | | | | | | | |
| Rider No. 4 | X | X | X | | | | | | | | | | | | |
| Rider No. 5 | X | X | X | | | | | | | | | | | | |
| Rider No. 6 | | | | X | | | | | | | | | | | |
| Rider No. 7 | X | X | X | | | | | | | | | | | | |
| Rider No. 8 | X | X | X | X | X | | | | | X | X | X | X | X | X |
| Rider No. 9 | | | | X | X | X | X | X | X | | | | | | |
| Rider No. 10 | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| Rider No. 11 | | | | X | | X | | | | | | | | | |
| Rider No. 12 | | | | X | X | | | | | | | | | | |
| Rider No. 13 | | | | X | | | | | | | | | | | |
| Rider No. 14 | X | | | | | | | | | | | | | | |
| Rider No. 15 | | | | | | | | | | | | | | | |
| Rider No. 15A | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| Rider No. 16 | | | | X | X | X | X | X | | | | | | | |
| Rider No. 17 | | | | | | X | X | X | X | | | | | | |
| Rider No. 18 | X | X | X | X | X | X | X | | | | | | | | |
| Rider No. 19 | | | | X | | X | | X | | | | | | | |

Rider Titles:

- Rider No. 1 — Retail Market Enhancement Surcharge
- Rider No. 2 — Untransformed Service
- Rider No. 3 — School and Government Service Discount Period
- Rider No. 4 — Electric Vehicle Time-of-Use Distribution Rate Pilot
- Rider No. 5 — Universal Service Charge
- Rider No. 6 — Temporary Service
- Rider No. 7 — Residential Managed Charging Pilot
- Rider No. 8 — Default Service Supply
- Rider No. 9 — Day-Ahead Hourly Price Service
- Rider No. 10 — State Tax Adjustment
- Rider No. 11 — Street Railway Service
- Rider No. 12 — Billing Option – Volunteer Fire Companies and Nonprofit Senior Citizen Centers
- Rider No. 13 — General Service Separately Metered Electric Space Heating Service
- Rider No. 14 — Residential Service Separately Metered Electric Space and Water Heating
- Rider No. 15 — Intentionally Left Blank
- Rider No. 15A — Phase V Energy Efficiency and Conservation Surcharge
- Rider No. 16 — Service to Non-Utility Generating Facilities
- Rider No. 17 — Emergency Energy Conservation
- Rider No. 18 — Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities
- Rider No. 19 — Community Development for New Load

(C)

Continued on Third Revised Page No. 87A

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE V ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(C)

(Applicable to all Rates)

The Phase V Energy Efficiency and Conservation Surcharge (“EEC V”) is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase V of the Company’s Energy Efficiency and Conservation Plan in effect from June 1, 2026, through May 31, 2031. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EEC V is implemented in compliance with Docket No. M-2025-3052826 renaming the current Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge. The EEC V is a non-bypassable Surcharge and shall be applied to all customers’ bills.

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RATES

| Customer Class | Applicable Tariff Rate Schedule | Monthly Surcharge | | |
|--|---------------------------------|-------------------|-----------------------|----------------------|
| | | ¢/kWh | Fixed Charge \$/Month | \$/kW ⁽¹⁾ |
| Residential | RS, RH, RA | X.XX | | |
| Small & Medium Commercial and Industrial | GS, GM & GMH | X.XX | | |
| Large Commercial | GL, GLH, L | | \$XXX.XX | \$X.XX |
| Large Industrial | GL, GLH, L, HVPS | | \$XXX.XX | \$X.XX |
| Lighting | AL, SE, SM, SH, PAL | 0.00 | | |
| Unmetered | UMS | 0.00 | | |

⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC (r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EEC (r)** = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 15A – PHASE V ENERGY EFFICIENCY AND CONSERVATION SURCHARGE – (Continued)****(C)****(Applicable to all Rates)****CALCULATION OF SURCHARGE – (Continued)****RESIDENTIAL CUSTOMER CLASS – (Continued)**

B = The projected costs of the EEC (r) Plan applicable to the residential customer class for the planning year June 1 through May 31.

e = The over or under recovery for the reconciliation year. The reconciliation year shall be the twelve (12) months ended March 31.

(C)

S = Projected distribution sales in kWh for the residential customer class for the planning year.

T = The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

SMALL AND MEDIUM COMMERCIAL & INDUSTRIAL, LIGHTING AND UNMETERED CUSTOMER CLASSES

$$EEC (s) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EEC (s)** = The Energy Efficiency and Conservation Surcharge (small commercial & industrial) in one-hundredth of a cent. This Surcharge shall be a separate line item for billing purposes for all small and medium C&I customers.

B = The projected costs of the EEC (s) Plan applicable to the small and medium C&I customer class for the planning year June 1 through May 31.

e = The over or under recovery for the reconciliation year. The reconciliation year shall be the twelve (12) months ended March 31.

(C)

S = Projected distribution sales in kWh for the small and medium C&I customer class for the planning year.

T = The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE V ENERGY EFFICIENCY AND CONSERVATION SURCHARGE — Continued

(C)

(Applicable to all Rates)

CALCULATION OF SURCHARGE – (Continued)**LARGE COMMERCIAL & INDUSTRIAL CUSTOMER CLASSES**

$$\text{EEC (I) (Fixed)} = [(B_A - e_A) / C] * [(1 / (1 - T))]$$

$$\text{EEC (I) (Demand)} = [(B_i - e_i) / L] * [(1 / (1 - T))]$$

Where: **EEC (I)** = The Energy Efficiency and Conservation Surcharge (large commercial & industrial) is a two-part Surcharge. EEC (I) (Fixed) is a monthly fixed Surcharge designed to recover projected program administrative costs and EEC (I) (Demand) is a monthly demand Surcharge designed to recover projected program incentive costs. Combined, the two components are designed to recover the total projected program costs. This Surcharge shall be shown separately for billing purposes for all large C&I customers.

B = The projected costs of the EEC (I) Plan applicable to the large C&I customer class for the planning year June 1 through May 31. B_A is the projected administrative costs applicable to each customer class and B_i is the projected incentive costs applicable to each customer class.

e = The over or under recovery for the reconciliation year. e_A is the over or under recovery of program administrative costs for the reconciliation year. e_i is the over or under recovery of program incentive costs for the reconciliation year. The reconciliation year shall be the twelve (12) months ended March 31.

(C)

C = Projected distribution customers for the planning year.

L = Projected Peak Load Contribution (PLC) in kilowatts (kW) for the large C&I customer class for the planning year.

T = The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

ANNUAL UPDATE

The Surcharges defined herein will be updated effective June 1 of each year. On or about May 1 of the filing year, the Company will file revised EEC V rates with the Commission defining rates in effect from June 1 to May 31 of the following year. The reconciliation year shall be the twelve (12) months beginning April 1 of the previous year and ending March 31 of the current year. The rates for EEC (r) and EEC (s) shall be determined based on the projected costs and sales for the planning year and the over or under collection of expenses based on actual EEC (r) and EEC (s) revenue and expense incurred for the reconciliation year.

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE V ENERGY EFFICIENCY AND CONSERVATION SURCHARGE — Continued

(C)

(Applicable to all Rates)

ANNUAL UPDATE – (Continued)

The rates for EEC (I) shall be determined based on the projected costs and the projected Peak Load Contribution for the planning year and the over or under collection of expenses based on actual EEC (I) revenue and expense incurred for the reconciliation year. In accordance with 66 Pa. C.S. § 1307(e), a reconciliation statement filing will be made with the Commission by April 30 of each year. A final reconciliation statement will be filed with the Commission within thirty (30) days after the completion of the final over or under collection refund/recovery period.

Upon determination that any EEC V, if left unchanged, would result in material over- or under-collection of costs incurred or expected to be incurred during the twelve (12) month period ending March 31, the Company may request that the Commission authorize interim revisions to the EEC V to become effective upon no less than ten (10) days’ notice from the date of filing upon Commission approval.

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MISCELLANEOUS

Rider No. 10 – State Tax Adjustment Surcharge (STAS) shall be applicable to the Surcharges defined in this Rider.

The EEC V shall be subject to review and audit by the Commission.

(C)

There shall be no interest applicable to over or under collections for the reconciliation period.

Customer class programs are designed to achieve reduction mandates in a cost effective manner using developed delivery channels. The projected program costs for the Residential, Small and Medium C&I and Large C&I customer classes are developed in proportion to their approximate annual energy consumption. Projected program costs are first directly assigned to customer classes based on eligibility and those costs applicable to more than one class are allocated according to their electric loads and history of program participation. Actual program costs will be assigned to customer classes based on customer class program participation. Non-direct program administrative costs are allocated to programs based on projected energy savings for the programs in that customer class. The Company will only recover actual program costs for each customer class based on customer participation in each program.

In compliance with Commission Order at M-2025-3052826, the EEC V effective June 1, 2026, will include a reconciliation component for the Energy Efficiency and Conservation Phase IV program costs, ending March 31, 2026. The total actual recoverable EEC Phase IV Plan expenditures incurred for the twelve (12) months ended March 31, 2026, will be reconciled with actual EEC Phase IV Plan revenues received for the twelve (12) months ended March 31, 2026. The net over- or under-recovered amount shall be reflected as a separate line item, without interest, as an E-factor adjustment of the EEC Phase V rates effective June 1, 2026. In addition, as a separate line item, the Phase V rates effective June 1, 2026, shall include projections of the: expenses to finalize any measures installed and commercially operable on or before May 31, 2026; expenses to finalize any contracts; and other Phase IV administrative obligations. The reconciliation of actual Phase IV expenses with actual EEC Phase IV surcharge revenue for April and May 2026 shall be reconciled with EEC Phase V revenue and expense for the twelve (12) months ending March 31, 2027.

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE V ENERGY EFFICIENCY AND CONSERVATION SURCHARGE — Continued

(C)

(Applicable to all Rates)

MISCELLANEOUS – (Continued)

In order to facilitate the termination of this Rider, the Company may propose a rate adjustment to become effective on no less than ten (10) days' notice to achieve a zero (-0-) balance at calendar year end. This interim filing will adjust the E-factor in effect June 1, 2031, for reconciliation of actual revenue and expense in April and May 2031.

(C)

This Rider will remain in effect until the final reconciliation statement is approved and all charges are fully recovered or refunded or until otherwise directed by the Commission.