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File #: 209995

April 1, 2026

***VIA ELECTRONIC FILING***

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: PA Public Utility Commission, *et al.* v. PPL Electric Utilities Corporation  
Docket Nos. R-2025-3057164, *et al.***

Dear Secretary Homsher:

Enclosed for filing is an Amended Appendix C for the Joint Petition for Non-Unanimous Settlement of All Issues (“Settlement”) in the above-referenced proceeding. The Amended Appendix C corrects certain issues that were identified with the original Appendix C, which sets forth the Bill Impacts for the Settlement.

Copies of the filing will be provided as indicated on the Certificate of Service.

Respectfully submitted,



Devin Ryan

DR/bfc  
Enclosures

cc: The Honorable Barbara Shadie Nause (via email w/ enclosures)  
The Honorable Christopher Pell (via email w/ enclosures)  
Legal Assistant Eric Ball (via email w/ enclosures)  
Legal Assistant Pamela McNeal (via email w/ enclosures)  
Certificate of Service

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of this filing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Dated: April 1, 2026



Devin T. Ryan

# Amended Appendix C

## Residential Rate Summary

Original Filing	Current		Current With Riders		Proposed		Change From	
	Current	Current With Riders	Current	Current With Riders	Current	Current With Riders	Current	Current With Riders
Customer Charge	\$14.09/month	\$15.58/month	\$17.00/month	\$17.00/month	20.7%	9.1%	20.7%	9.1%
Energy Charge	\$0.0353/kWh	\$0.0505/kWh	\$0.0497/kWh	\$0.0510/kWh	40.5%	-1.7%	44.4%	1.0%

  

Rebuttal	Current		Current With Riders		Proposed		Change From	
	Current	Current With Riders	Current	Current With Riders	Current	Current With Riders	Current	Current With Riders
Customer Charge	\$14.09/month	\$15.58/month	\$17.00/month	\$17.00/month	20.7%	9.1%	20.7%	9.1%
Energy Charge	\$0.0353/kWh	\$0.0505/kWh	\$0.0510/kWh	\$0.0478/kWh	44.4%	1.0%	35.3%	-5.3%

  

Settlement	Current		Current With Riders		Proposed		Change From	
	Current	Current With Riders	Current	Current With Riders	Current	Current With Riders	Current	Current With Riders
Customer Charge	\$14.09/month	\$15.58/month	\$15.00/month	\$15.00/month	6.5%	-3.7%	6.5%	-3.7%
Energy Charge	\$0.0353/kWh	\$0.0505/kWh	\$0.0478/kWh	\$0.0478/kWh	35.3%	-5.3%	35.3%	-5.3%

## Bill Impact Summary

Original Filing	Total Distribution		
	Base Rates	Rates	Total Bill
Residential	34.5%	19.9%	7.0%
RTS	65.2%	42.4%	12.4%
GS-1	35.2%	23.5%	6.8%
GS-3	31.8%	20.9%	2.8%
LP-4	51.5%	28.4%	2.6%
LP-5	-2.1%	-0.7%	0.0%
SA - HPS	18.4%	19.1%	12.2%
SA - LED	18.4%	19.7%	17.5%
SM(R) MV, OH, Wood- 3,350 Lumens	18.4%	19.2%	13.1%
SM(R) MV, UG, Low- 3,350 Lumens	18.5%	19.5%	15.2%
SHS HPS, OH, Wood- 5,800 Lumens	18.4%	19.5%	15.3%
SHS HPS, UG, Low- 9,500 Lumens	18.5%	19.5%	15.8%
SLE LED, OH, Wood- 4,900 Lumens	18.4%	19.5%	16.2%
SLE LED, UG, Low- 3,800 Lumens	18.4%	19.6%	18.3%
SE Company Owned Poles	19.6%	19.3%	9.2%
SE Customer Owned Poles	20.4%	19.0%	6.5%
TS (R)	19.6%	19.4%	9.1%
Lighting Min	18.4%	19.0%	6.5%
Lighting Max	20.4%	19.7%	18.3%

Rebuttal	Total Distribution		
	Base Rates	Rates	Total Bill
Residential	37.2%	21.9%	7.7%
RTS	69.0%	45.1%	13.2%
GS-1	43.2%	30.7%	8.8%
GS-3	36.8%	25.1%	3.4%
LP-4	56.3%	31.6%	2.8%
LP-5	0.4%	-0.6%	0.0%
SA - HPS	19.5%	20.1%	12.8%
SA - LED	19.5%	20.8%	18.5%
SM(R) MV, OH, Wood- 3,350 Lumens	19.5%	20.3%	13.9%
SM(R) MV, UG, Low- 3,350 Lumens	19.6%	20.5%	16.1%
SHS HPS, OH, Wood- 5,800 Lumens	19.5%	20.6%	16.2%
SHS HPS, UG, Low- 9,500 Lumens	19.6%	20.6%	16.7%
SLE LED, OH, Wood- 4,900 Lumens	19.4%	20.6%	17.1%
SLE LED, UG, Low- 3,800 Lumens	19.5%	20.7%	19.3%
SE Company Owned Poles	20.7%	20.4%	9.7%
SE Customer Owned Poles	21.5%	20.0%	6.9%
TS (R)	20.7%	20.5%	9.6%
Lighting Min	19.4%	20.0%	6.9%
Lighting Max	21.5%	20.8%	19.3%

Settlement	Total Distribution		
	Base Rates	Rates	Total Bill
Residential	26.5%	13.9%	4.9%
RTS	29.2%	17.0%	5.1%
GS-1	29.9%	18.8%	5.5%
GS-3	29.5%	19.0%	2.5%
LP-4	35.7%	17.7%	1.6%
LP-5	0.5%	-0.5%	0.0%
SA - HPS	14.0%	14.6%	9.4%
SA - LED	14.0%	15.2%	13.6%
SM(R) MV, OH, Wood- 3,350 Lumens	14.0%	14.7%	10.1%
SM(R) MV, UG, Low- 3,350 Lumens	14.0%	15.0%	11.8%
SHS HPS, OH, Wood- 5,800 Lumens	14.0%	15.0%	11.8%
SHS HPS, UG, Low- 9,500 Lumens	14.0%	15.0%	12.2%
SLE LED, OH, Wood- 4,900 Lumens	13.9%	15.0%	12.5%
SLE LED, UG, Low- 3,800 Lumens	13.9%	15.1%	14.2%
SE Company Owned Poles	15.4%	14.9%	7.1%
SE Customer Owned Poles	15.8%	14.6%	5.1%
TS (R)	15.1%	14.9%	7.0%
Lighting Min	13.9%	14.6%	5.1%
Lighting Max	15.8%	15.2%	14.2%

## Change in Total Revenue & Revenue Proof

Original Filing	Current Base Rates		ACOSS Results	FFTY Base Rate Revenue	Allocated vs Proposed
	+ SMR2, CER, TCJA, & DSIC				
Residential	\$789,757,365	\$984,831,192	\$984,902,533	\$71,341	
RTS					
GS-1	\$88,102,321	\$109,566,512	\$109,566,821	\$309	
GS-3	\$138,162,017	\$170,381,820	\$170,377,588	(\$4,232)	
LP-4	\$42,497,721	\$59,045,537	\$59,048,155	\$2,618	
LP-5	\$2,069,447	\$1,940,349	\$1,940,352	\$2	
Lighting	\$25,593,079	\$30,677,073	\$30,681,518	\$4,445	
Total	\$1,086,181,950	\$1,356,442,484	\$1,356,516,966	\$74,482	

Rebuttal	Current Base Rates		ACOSS Results	FFTY Base Rate Revenue	Allocated vs Proposed
	+ SMR2, CER, TCJA, & DSIC				
Residential	\$789,757,365	\$1,004,627,971	\$1,004,694,742	\$66,771	
RTS					
GS-1	\$87,895,567	\$115,797,420	\$115,800,801	\$3,381	
GS-3	\$138,133,284	\$176,811,578	\$176,829,932	\$18,354	
LP-4	\$42,497,721	\$60,926,532	\$60,923,566	-\$2,966	
LP-5	\$2,069,447	\$1,989,146	\$1,989,148	\$1	
Lighting	\$25,593,079	\$30,958,018	\$30,962,757	\$4,739	
Total	\$1,085,946,462	\$1,391,110,665	\$1,391,200,945	\$90,281	

Settlement	Current Base Rates		ACOSS Results	FFTY Base Rate Revenue	Allocated vs Proposed
	+ SMR2, CER, TCJA, & DSIC				
Residential	\$778,881,634	\$913,865,207	\$913,855,616	(\$9,590)	
Residential Therr	\$8,761,114	\$10,816,549	\$10,816,517	(\$32)	
Small General Se	\$87,895,567	\$105,068,601	\$105,067,550	(\$1,051)	
Large General Se	\$138,133,284	\$167,418,529	\$167,414,235	(\$4,294)	
Large General Se	\$42,497,721	\$52,909,785	\$52,906,541	(\$3,245)	
Large General Se	\$2,069,447	\$1,991,517	\$1,991,520	\$3	
Street Lighting/Ar	\$25,593,079	\$29,519,304	\$29,523,152	\$3,848	
Total	\$1,083,831,845	\$1,281,589,492	\$1,281,575,130	(\$14,362)	

## Detailed Bill Impacts

Original Filing	Residential Bill Impacts			
	918 kWh		FFTY Average Use	
	Current Rates	Proposed Rates	% Change	
Customer Charge	\$14.09	\$17.00	20.7%	
Energy Charge	\$32.43	\$45.56	40.5%	
TCJA	-\$3.72		-100.0%	
SMR 2	\$1.50		-100.0%	
CER	-\$0.01		-100.0%	
DSIC	\$4.36		-100.0%	
Subtotal	\$48.66	\$62.56	28.6%	
ACR 4	\$2.02	\$2.02	0.0%	
USR	\$10.20	\$10.20	0.0%	
SDER	\$1.69	\$0.00	-100.0%	
Distribution Subtotal	\$62.56	\$74.78	19.5%	
GSC-1	\$84.12	\$84.12	0.0%	
TSC	\$30.51	\$30.51	0.0%	
MFC	\$0.00	\$0.00		
Subtotal	\$177.18	\$189.40	6.9%	
State Tax Adjustment	-\$0.17	\$0.00	-100.7%	
Total Bill	\$177.01	\$189.40	7.0%	

Rebuttal	Residential Bill Impacts			
	918 kWh		FFTY Average Use	
	Current Rates	Proposed Rates	% Change	
Customer Charge	\$14.09	\$17.00	20.7%	
Energy Charge	\$32.43	\$46.82	44.4%	
TCJA	-\$3.72		-100.0%	
SMR 2	\$1.50		-100.0%	
CER	-\$0.01		-100.0%	
DSIC	\$4.36		-100.0%	
Subtotal	\$48.66	\$63.82	31.2%	
ACR 4	\$2.02	\$2.02	0.0%	
USR	\$10.20	\$10.20	0.0%	
SDER	\$1.69	\$0.00	-100.0%	
Distribution Subtotal	\$62.56	\$76.04	21.5%	
GSC-1	\$84.12	\$84.12	0.0%	
TSC	\$30.51	\$30.51	0.0%	
MFC	\$0.00	\$0.00		
Subtotal	\$177.18	\$190.66	7.6%	
State Tax Adjustment	-\$0.17	\$0.00	-100.7%	
Total Bill	\$177.01	\$190.66	7.7%	

Settlement	Residential Bill Impacts			
	911 kWh		FFTY Average Use	
	Current Rates	Proposed Rates	% Change	
Customer Charge	\$14.09	\$15.00	6.5%	
Energy Charge	\$32.20	\$43.57	35.3%	
TCJA	-\$3.70		-100.0%	
SMR 2	\$1.50		-100.0%	
CER	-\$0.01		-100.0%	
DSIC	\$4.34		-100.0%	
Subtotal	\$48.42	\$59.57	21.0%	
ACR 4	\$2.00	\$2.00	0.0%	
USR	\$10.12	\$10.12	0.0%	
SDER	\$1.68	\$0.00	-100.0%	
Distribution Subtotal	\$62.22	\$70.69	13.6%	
GSC-1	\$83.51	\$83.51	0.0%	
TSC	\$30.28	\$30.28	0.0%	
MFC	\$0.00	\$0.00		
Subtotal	\$176.01	\$184.49	4.8%	
State Tax Adjustment	-\$0.17	\$0.00	-100.7%	
Total Bill	\$175.84	\$184.49	4.9%	

GS-1 Bill Impacts	FFTY Average - Energy			
	1,051 kWh		FFTY Average - Demand	
	Current Rates	Proposed Rates	% Change	
Customer Charge	\$22.00	\$30.00	36.4%	
Demand Charge	\$22.88	\$30.67	34.1%	
TCJA	-\$3.59		-100.0%	

GS-1 Bill Impacts	FFTY Average - Energy			
	1,045 kWh		FFTY Average - Demand	
	Current Rates	Proposed Rates	% Change	
Customer Charge	\$22.00	\$30.00	36.4%	
Demand Charge	\$22.97	\$34.41	49.8%	
TCJA	-\$3.60		-100.0%	

GS-1 Bill Impacts	FFTY Average - Energy			
	1,045 kWh		FFTY Average - Demand	
	Current Rates	Proposed Rates	% Change	
Customer Charge	\$22.00	\$27.22	23.7%	
Demand Charge	\$22.97	\$31.20	35.8%	
TCJA	-\$3.60		-100.0%	

# Amended Appendix C

SMR 2	\$3.03		-100.0%
CER	-\$0.01		-100.0%
DSIC	\$3.53		-100.0%
Subtotal	\$47.83	\$60.67	26.8%
ACR 4	\$1.75	\$1.75	0.0%
USR	\$0.00	\$0.00	
SDER	\$0.97	\$0.00	-100.0%
Distribution Subtotal	\$50.55	\$52.41	23.5%
GSC-1	\$94.16	\$94.16	0.0%
TSC	\$33.20	\$33.20	0.0%
MFC	\$0.00	\$0.00	
Subtotal	\$177.91	\$189.77	6.7%
State Tax Adjustment	-\$0.14	\$0.00	-100.9%
Total Bill	\$177.77	\$189.78	6.8%

SMR 2	\$3.03		-100.0%
CER	-\$0.01		-100.0%
DSIC	\$3.53		-100.0%
Subtotal	\$47.93	\$64.41	34.4%
ACR 4	\$1.73	\$1.73	0.0%
USR	\$0.00	\$0.00	
SDER	\$0.96	\$0.00	-100.0%
Distribution Subtotal	\$50.62	\$66.14	30.7%
GSC-1	\$93.60	\$93.60	0.0%
TSC	\$33.01	\$33.01	0.0%
MFC	\$0.00	\$0.00	
Subtotal	\$177.23	\$192.75	8.8%
State Tax Adjustment	-\$0.14	\$0.00	-100.9%
Total Bill	\$177.09	\$192.76	8.8%

SMR 2	\$3.03		-100.0%
CER	-\$0.01		-100.0%
DSIC	\$3.53		-100.0%
Subtotal	\$47.93	\$58.42	21.9%
ACR 4	\$1.73	\$1.73	0.0%
USR	\$0.00	\$0.00	
SDER	\$0.96	\$0.00	-100.0%
Distribution Subtotal	\$50.62	\$60.15	18.8%
GSC-1	\$93.60	\$93.60	0.0%
TSC	\$33.01	\$33.01	0.0%
MFC	\$0.00	\$0.00	
Subtotal	\$177.23	\$186.76	5.4%
State Tax Adjustment	-\$0.14	\$0.00	-100.9%
Total Bill	\$177.09	\$186.76	5.5%

### GS-3 Bill Impacts

FFTY Average - Energy		17,231 kWh	
FFTY Average - Demand		52.8 kW	
	Current Rates	Proposed Rates	
Customer Charge	\$60.00	\$78.00	30.0%
Demand Charge	\$210.22	\$278.12	32.3%
TCJA	-\$21.62		-100.0%
SMR 2	\$3.03		-100.0%
CER	-\$0.01		-100.0%
DSIC	\$22.21		-100.0%
Subtotal	\$273.83	\$356.12	30.0%
ACR 4	\$28.60	\$28.60	0.0%
USR	\$0.00	\$0.00	
SDER	\$15.85	\$0.00	-100.0%
Distribution Subtotal	\$318.29	\$384.72	20.9%
GSC-1	\$1,543.18	\$1,543.18	0.0%
TSC	\$544.15	\$544.15	0.0%
MFC	\$0.00	\$0.00	
Subtotal	\$2,405.61	\$2,472.05	2.8%
State Tax Adjustment	-\$0.87	\$0.02	-102.4%
Total Bill	\$2,404.74	\$2,472.07	2.8%

### GS-3 Bill Impacts

FFTY Average - Energy		17,241 kWh	
FFTY Average - Demand		52.8 kW	
	Current Rates	Proposed Rates	
Customer Charge	\$60.00	\$78.00	30.0%
Demand Charge	\$210.41	\$291.93	38.7%
TCJA	-\$21.63		-100.0%
SMR 2	\$3.03		-100.0%
CER	-\$0.01		-100.0%
DSIC	\$22.22		-100.0%
Subtotal	\$274.01	\$369.93	35.0%
ACR 4	\$28.62	\$28.62	0.0%
USR	\$0.00	\$0.00	
SDER	\$15.86	\$0.00	-100.0%
Distribution Subtotal	\$318.50	\$398.55	25.1%
GSC-1	\$1,544.07	\$1,544.07	0.0%
TSC	\$544.46	\$544.46	0.0%
MFC	\$0.00	\$0.00	
Subtotal	\$2,407.03	\$2,487.08	3.3%
State Tax Adjustment	-\$0.87	\$0.02	-102.4%
Total Bill	\$2,406.15	\$2,487.10	3.4%

### GS-3 Bill Impacts

FFTY Average - Energy		17,241 kWh	
FFTY Average - Demand		52.8 kW	
	Current Rates	Proposed Rates	
Customer Charge	\$60.00	\$78.00	30.0%
Demand Charge	\$210.41	\$272.23	29.4%
TCJA	-\$21.63		-100.0%
SMR 2	\$3.03		-100.0%
CER	-\$0.01		-100.0%
DSIC	\$22.22		-100.0%
Subtotal	\$274.01	\$350.23	27.8%
ACR 4	\$28.62	\$28.62	0.0%
USR	\$0.00	\$0.00	
SDER	\$15.86	\$0.00	-100.0%
Distribution Subtotal	\$318.50	\$378.85	19.0%
GSC-1	\$1,544.07	\$1,544.07	0.0%
TSC	\$544.46	\$544.46	0.0%
MFC	\$0.00	\$0.00	
Subtotal	\$2,407.03	\$2,467.38	2.5%
State Tax Adjustment	-\$0.87	\$0.02	-102.4%
Total Bill	\$2,406.15	\$2,467.40	2.5%

### LP-4 Bill Impacts

FFTY Average - Energy		406,485 kWh	
FFTY Average - Demand		964.7 kW	
	Current Rates	Proposed Rates	
Customer Charge	\$169.80	\$235.00	38.4%
Demand Charge	\$2,457.15	\$3,744.10	52.4%
TCJA	-\$210.16		-100.0%
SMR 2	\$63.12		-100.0%
CER	-\$0.01		-100.0%
DSIC	\$271.70		-100.0%
Subtotal	\$2,751.61	\$3,979.10	44.6%
ACR 4	\$1,019.71	\$1,019.71	0.0%
USR	\$0.00	\$0.00	
SDER	\$123.10	\$0.00	-100.0%
Distribution Subtotal	\$3,894.42	\$4,998.81	28.4%
GSC-1	\$19,243.01	\$19,243.01	0.0%
TSC	\$20,596.87	\$20,596.87	0.0%
MFC	\$0.00	\$0.00	
Subtotal	\$43,734.30	\$44,838.69	2.5%
State Tax Adjustment	-\$10.51	\$0.40	-103.8%
Total Bill	\$43,723.80	\$44,839.09	2.6%

### LP-4 Bill Impacts

FFTY Average - Energy		406,485 kWh	
FFTY Average - Demand		964.7 kW	
	Current Rates	Proposed Rates	
Customer Charge	\$169.80	\$235.00	38.4%
Demand Charge	\$2,457.15	\$3,870.47	57.5%
TCJA	-\$210.16		-100.0%
SMR 2	\$63.12		-100.0%
CER	-\$0.01		-100.0%
DSIC	\$271.70		-100.0%
Subtotal	\$2,751.61	\$4,105.47	49.2%
ACR 4	\$1,019.71	\$1,019.71	0.0%
USR	\$0.00	\$0.00	
SDER	\$123.10	\$0.00	-100.0%
Distribution Subtotal	\$3,894.42	\$5,125.19	31.6%
GSC-1	\$19,243.01	\$19,243.01	0.0%
TSC	\$20,596.87	\$20,596.87	0.0%
MFC	\$0.00	\$0.00	
Subtotal	\$43,734.30	\$44,965.07	2.8%
State Tax Adjustment	-\$10.51	\$0.40	-103.8%
Total Bill	\$43,723.80	\$44,965.47	2.8%

### LP-4 Bill Impacts

FFTY Average - Energy		406,485 kWh	
FFTY Average - Demand		964.7 kW	
	Current Rates	Proposed Rates	
Customer Charge	\$169.80	\$235.00	38.4%
Demand Charge	\$2,457.15	\$3,330.23	35.5%
TCJA	-\$210.16		-100.0%
SMR 2	\$63.12		-100.0%
CER	-\$0.01		-100.0%
DSIC	\$271.70		-100.0%
Subtotal	\$2,751.61	\$3,565.23	29.6%
ACR 4	\$1,019.71	\$1,019.71	0.0%
USR	\$0.00	\$0.00	
SDER	\$123.10	\$0.00	-100.0%
Distribution Subtotal	\$3,894.42	\$4,584.94	17.7%
GSC-1	\$19,243.01	\$19,243.01	0.0%
TSC	\$20,596.87	\$20,596.87	0.0%
MFC	\$0.00	\$0.00	
Subtotal	\$43,734.30	\$44,424.82	1.6%
State Tax Adjustment	-\$10.51	\$0.40	-103.8%
Total Bill	\$43,723.80	\$44,425.22	1.6%

### LP-5 Bill Impacts

FFTY Average - Energy		6,070,574 kWh	
FFTY Average - Demand		12,793.6 kW	
	Current Rates	Proposed Rates	
Customer Charge	\$994.00	\$973.44	-2.1%
TCJA	-\$79.52		-100.0%
SMR 2	\$63.12		-100.0%
CER	-\$0.01		-100.0%
DSIC	\$0.00		
Subtotal	\$977.59	\$973.44	-0.4%
ACR 4	\$13,522.86	\$13,522.86	0.0%
USR	\$0.00	\$0.00	
SDER	\$101.50	\$0.00	-100.0%
Distribution Subtotal	\$14,601.95	\$14,496.30	-0.7%
GSC-1	\$287,380.99	\$287,380.99	0.0%
TSC	\$721,278.91	\$721,278.91	0.0%
MFC	\$0.00	\$0.00	
Subtotal	\$1,023,261.86	\$1,023,156.21	0.0%
State Tax Adjustment	-\$30.80	\$10.09	-132.7%
Total Bill	\$1,023,231.06	\$1,023,166.3	0.0%

### LP-5 Bill Impacts

FFTY Average - Energy		6,070,574 kWh	
FFTY Average - Demand		12,793.6 kW	
	Current Rates	Proposed Rates	
Customer Charge	\$994.00	\$997.92	0.4%
TCJA	-\$79.52		-100.0%
SMR 2	\$63.12		-100.0%
CER	-\$0.01		-100.0%
DSIC	\$0.00	#DIV/0!	
Subtotal	\$977.59	\$997.92	2.1%
ACR 4	\$13,522.86	\$13,522.86	0.0%
USR	\$0.00	\$0.00	
SDER	\$101.50	\$0.00	-100.0%
Distribution Subtotal	\$14,601.95	\$14,520.78	-0.6%
GSC-1	\$287,380.99	\$287,380.99	0.0%
TSC	\$721,278.91	\$721,278.91	0.0%
MFC	\$0.00	\$0.00	
Subtotal	\$1,023,261.86	\$1,023,180.69	0.0%
State Tax Adjustment	-\$30.80	\$10.09	-132.7%
Total Bill	\$1,023,231.06	\$1,023,190.77	0.0%

### LP-5 Bill Impacts

FFTY Average - Energy		6,070,574 kWh	
FFTY Average - Demand		12,793.6 kW	
	Current Rates	Proposed Rates	
Customer Charge	\$994.00	\$999.11	0.5%
TCJA	-\$79.52		-100.0%
SMR 2	\$63.12		-100.0%
CER	-\$0.01		-100.0%
DSIC	\$0.00		
Subtotal	\$977.59	\$999.11	2.2%
ACR 4	\$13,522.86	\$13,522.86	0.0%
USR	\$0.00	\$0.00	
SDER	\$101.50	\$0.00	-100.0%
Distribution Subtotal	\$14,601.95	\$14,521.97	-0.5%
GSC-1	\$287,380.99	\$287,380.99	0.0%
TSC	\$721,278.91	\$721,278.91	0.0%
MFC	\$0.00	\$0.00	
Subtotal	\$1,023,261.86	\$1,023,181.88	0.0%
State Tax Adjustment	-\$30.80	\$10.09	-132.7%
Total Bill	\$1,023,231.06	\$1,023,191.96	0.0%