
Anthony D. Kanagy

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File #: 215640

April 8, 2026

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Pennsylvania Public Utility Commission, *et al* v. National Fuel Gas Distribution Corporation
Docket No. R-2026-3059551

Dear Secretary Homsher:

Pursuant to the Order of Administrative Law Judge Charece Z. Collins dated April 2, 2026, which is appended hereto, and pursuant to 53 Pa. Code § 5.412a, attached for filing on behalf of National Fuel Gas Distribution Corporation (“Distribution”) is the following admitted testimony and accompanying exhibits in the above-referenced proceeding:

- Distribution’s December 30, 2025, initial filing, which included PGC Exhibit Nos. 1-27 (includes certain Confidential pages of PGC Exhibit Nos. 8, 9-A, 9-B and 12). Exhibit Nos. 21 and 21-B were subsequently revised.
- Distribution’s January 30, 2026 Main filing, which included the following Direct Testimony and Exhibits:
 - Distribution PGC Statement No. 1 – Direct Testimony of Christopher A. Cej. This witness sponsored or jointly sponsored, as part of the Company’s filing, **PGC Exhibit Nos. 4, 8, 9, and 32**.
 - Distribution PGC Statement No. 2 – Direct Testimony of Marc T. Cuthbertson, with verification. This witness sponsored or jointly sponsored, as part of the Company’s filing, **PGC Exhibit Nos. 4, 8, 9, 32, MTC-1, MTC-2, MTC-3 (CONFIDENTIAL and Public**

Redacted Versions), MTC-4 (CONFIDENTIAL and Public Redacted Versions), MTC-5 (CONFIDENTIAL and Public Redacted Versions), MTC-6 (CONFIDENTIAL and Public Redacted Versions), MTC-7 (CONFIDENTIAL and Public Redacted Versions).

- Distribution PGC Statement No. 3 – Direct Testimony of Caitlin DiGiore, with verification. This witness sponsored or jointly sponsored, as part of the Company’s filing, **PGC Exhibit Nos. 6 and 6-A.**
- Distribution PGC Statement No. 4 – Direct Testimony of Courtney T. Mann, with verification. This witness sponsored or jointly sponsored, as part of the Company’s filing, **PGC Exhibit Nos. 1, 2, 3, 21 (subsequently revised), 21-A, 21-B (subsequently revised), 21-C, and CTM-1.**
- Distribution PGC Statement No. 5 – Direct Testimony of Lisa A. Petko, with verification. This witness sponsored or jointly sponsored, as part of the Company’s filing, **PGC Exhibit Nos. 4, 5, 7-B, 8, 12, 18, 19, 20, 26-B, 30, 31, LAP-1, LAP-2, LAP-3, LAP-4, and LAP-5.**
- Distribution PGC Statement No. 6 – Direct Testimony of Shannon L. Putnam, with verification. This witness sponsored or jointly sponsored, as part of the Company’s filing, **PGC Exhibit Nos. 7-A, 10, 11, 14, 15, 16, 22, 25, 26-A, 27.**
- Distribution Statement No. 7 – Direct Testimony of Tracy L. Wesoloski. This witness sponsored or jointly sponsored, as part of the Company’s filing, **PGC Exhibit Nos. 2, 3, 13, 13A, 17, 23, 24, 24A, 28, 29, 33, 34, and TLW-1.**
- PGC Exhibit No. 28 – Tariff Supplement No. 295, Addendum and Redline.
- PGC Exhibit Nos. 29, 30, 31, 32, 33, and 34.
- The Company notes that the unredacted versions of **MTC-3, MTC-4, MTC-5, MTC-6, and MTC-7** are **Confidential**, and the **Confidential** versions will be filed separately from the public pages.
- Tariff Supplement No. 280, Addendum and Redline.

Matthew L. Homsher, Secretary
April 8, 2026
Page 3

- Distribution Statement No. 4R – Rebuttal Testimony of Courtney T. Mann, with verification and **Revised PGC Exhibit Nos. 21 and 21B.**

CONFIDENTIAL documents will be submitted to the Pennsylvania Public Utility Commission (“Commission”) via the Commission’s Share Point site. Distribution respectfully requests that the **CONFIDENTIAL** materials be maintained in the Commission’s non-public files and only made accessible to appropriate Commission staff, consistent with the Protective Order issued in the above-referenced proceeding. Distribution’s **CONFIDENTIAL** materials are as follows:

- PGC Exhibit No.8, pages 9-10
- PGC Exhibit 9-A, pages 1-15
- PGC Exhibit 9-B, pages 1-4
- PGC Exhibit No. 12, page 2
- Exhibits MTC-3 through MTC-7

Copies of this correspondence will be provided as indicated on the Certificate of Service.

Respectfully submitted,



Anthony D. Kanagy

ADK/sa
Attachments

cc: The Honorable Charece Z. Collins (*via email, w/ attachment*)
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

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Joanna Toft-Funk, Esquire
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Date: April 8, 2026



Anthony D. Kanagy

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:	R-2026-3059551
Office of Consumer Advocate	:	C-2026-3059880
Office of Small Business Advocate	:	C-2026-3060438
	:	
v.	:	
	:	
National Fuel Gas Distribution Corporation	:	

**ORDER ADOPTING STIPULATION FOR ADMISSION OF EVIDENCE AND
ADMITTING EVIDENCE**

On April 2, 2026, National Fuel Gas Distribution Corporation (Distribution), the Bureau of Investigation and Enforcement (I&E), the Office of Consumer Advocate (OCA), and the Office of Small Business Advocate (OSBA) (hereinafter collectively referred to as “Joint Petitioners” or “Parties”), filed a “Stipulation for Admission of Evidence” (Stipulation) in the above-captioned proceeding. Each of the Parties waived cross-examination of the witnesses and requested that the filings, statements, and exhibits listed in the Stipulation be admitted into the record of this proceeding on the terms and conditions set forth in the Stipulation. The Stipulation is attached to this Order.

In anticipation of the Stipulation by the Parties, the evidentiary hearings scheduled in this matter for March 31 and April 1, 2026, were cancelled via notice served on March 25, 2026.

The Parties have requested the admission of the following evidence:

Testimony and Exhibits of Distribution

1. Information Contained in Distribution's Pre-Filing

Distribution Exhibit Nos. 1-27 (includes certain Confidential pages of PGC Exhibit Nos. 8, 9-A and 12)

Exhibit Nos. 21 and 21-B were subsequently revised.

The Company notes that **PGC Exhibit Nos. 8, 9-A, 9-B, 12** contain **Confidential** pages and these **Confidential** pages will be filed separately from the public pages.

2. Information Contained in Distribution's Definitive Filing

Distribution PGC Statement No. 1 – Direct Testimony of Christopher A. Cej, with verification. This witness sponsored or jointly sponsored, as part of the Company's filing, **PGC Exhibit Nos. 4, 8, 9, and 32.**

Distribution PGC Statement No. 2 – Direct Testimony of Marc T. Cuthbertson, with verification. This witness sponsored or jointly sponsored, as part of the Company's filing, **PGC Exhibit Nos. 4, 8, 9, 32, MTC-1, MTC-2, MTC-3 (CONFIDENTIAL and Public Redacted Versions), MTC-4 (CONFIDENTIAL and Public Redacted Versions), MTC-5 (CONFIDENTIAL and Public Redacted Versions), MTC-6 (CONFIDENTIAL and Public Redacted Versions), MTC-7 (CONFIDENTIAL and Public Redacted Versions).**

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The Company notes that the unredacted versions of **MTC-3, MTC-4, MTC-5, MTC-6, and MTC-7** are **Confidential**, and the **Confidential** versions will be filed separately from the public pages.

3. Rebuttal Testimony

Distribution Statement No. 4R – Rebuttal Testimony Courtney T. Mann, with verification and revised **PGC Exhibit Nos. 21 and 21B.**

Testimony and Exhibit of I&E

1. I&E Statement No. 1 – Direct Testimony of Vanessa Okum with verification and I&E Exhibit No. 1

As the request to admit the evidence via Stipulation is reasonable, the request is granted.

THEREFORE,

IT IS ORDERED:

1. That the Stipulation, filed on April 2, 2026, is hereby adopted.
2. That the testimony and exhibits listed in the Stipulation (and also above for ease of reference) are admitted into the record of this proceeding on the terms and conditions set forth in the Stipulation as if the same were fully set forth in this ordering paragraph.
3. That, by **5:00 p.m. on April 8, 2026**, the parties shall file the admitted evidence, with appropriate verifications, with the Commission's Secretary's Bureau pursuant to 52 Pa. Code § 5.412a.
4. That the Parties shall, when filing their evidence pursuant to Ordering Paragraph 3, include in each filing: (a) a copy of this Order, and (b) a cover letter referencing the caption and Docket Number of this proceeding, the specific evidence included in the filing, and the fact that the evidence included in the filing is "admitted evidence."
5. That all filings, statements, and exhibits designated as "**Confidential**" be placed in non-public folders by the Secretary's Bureau of the Commission.

Date: April 2, 2026

/s/
Charece Z. Collins
Administrative Law Judge

R-2026-3059551 et al. - PENNSYLVANIA PUBLIC UTILITY COMMISSION v. NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Revised: February 25, 2026

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Served via eService on April 2, 2026

Anthony D. Kanagy

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File #: 215640

December 30, 2025

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Pennsylvania Public Utility Commission v. National Fuel Gas Distribution
Corporation
Docket No. R-2026-**

Dear Secretary Homsher:

Attached for filing on behalf of National Fuel Gas Distribution Corporation (“Distribution”) is data required by 52 Pa. Code §§ 53.64 and 53.65 to be filed before annual tariff filings for changes in rates for recovery of purchased gas costs. The attached data is compiled into 27 (Exhibit Nos. 1-27) exhibits which are contained in a single volume.

As shown in the enclosed PGC Exhibit No. 21, Schedule 1, Page 4, Distribution proposes to increase rates for recovery of purchased gas costs for the principal rate schedules for sales service by \$0.6401 per Mcf. The amount of the increase is based upon a comparison between rates for recovery of purchased gas costs proposed in this filing and presently effective rates based upon Distribution’s most recent quarterly PGC filing that became effective on November 1, 2025.

It is noted also that Distribution is proposing to decrease rates for recovery of purchased gas costs for monthly metered transportation service. Distribution proposes that the present rate of \$0.4900 per Mcf be decreased to \$0.4800 per Mcf. This rate provides for recovery of the approximate costs of storage and transportation services which Distribution uses to balance monthly metered transportation customers’ usage with volumes delivered to Distribution for their accounts.

Matthew L. Homsher, Secretary
December 30, 2025
Page 2

REQUEST FOR CONFIDENTIAL TREATMENT OF PROPRIETY INFORMATION

Pages 9-10 of PGC Exhibit No. 8, pages 1-15 of PGC Exhibit 9-A, pages 1-4 of PGC Exhibit 9-B, and page 2 of PGC Exhibit No. 12 contain information which Distribution considers to be proprietary and confidential. These pages have been marked "CONFIDENTIAL." The public or non-confidential filing contains versions of these pages on which the confidential material has been redacted. Distribution has uploaded copies of the above-identified CONFIDENTIAL materials to the Pennsylvania Public Utility Commission's ("Commission") CONFIDENTIAL SharePoint website, as recommended by the Secretary's Bureau.

Distribution requests that the copies of the materials that have been marked "CONFIDENTIAL" and uploaded to the Commission's CONFIDENTIAL SharePoint site be given confidential treatment by the Commission, including its various offices and bureaus. That is, Distribution requests that the confidential materials be excluded from the Commission's public document folder and that the confidential copies not be disclosed to the public.

As indicated on the enclosed Certificate of Service, copies of the enclosed filing are being served upon the Bureau of Investigation and Enforcement, Office of Consumer Advocate, and Office of Small Business Advocate. Please direct all correspondence with regard to the enclosed filing to the undersigned.

Respectfully submitted,



Anthony D. Kanagy

ADK/sa
Enclosures

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

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Date: December 30, 2025



Anthony D. Kanagy

INDEX BY EXHIBIT NUMBER

Exhibit No. 1	53.64 (c) (1) - Details of Gas Purchases (12 months ending November 30, 2025)
Exhibit No. 2	53.64 (c) (1) - Details of Gas Purchases (8 months ending July 31, 2026)
Exhibit No. 3	53.64 (c) (1) - Details of Gas Purchases (12 months ending July 31, 2027)
Exhibit No. 4	53.64 (c) (1) - Distribution Contract Details and Renegotiations
Exhibit No. 5	53.64 (c) (3) - Distribution Gas Offered but Not Accepted
Exhibit No. 6	53.64 (c) (4) - Detail of Proceedings Affecting Distribution
Exhibit No. 7	53.64 (c) (5) - Updating of Projected Supply and Requirements
Exhibit No. 8	53.64 (c) (6) - Distribution's Gas Procurement Policy and Strategy - Capacity Costs, Credits for Release of Capacity, Off-System Sales - Staffing and Expertise of Fuel Procurement Personnel
Exhibit No. 9	53.64 (c) (7) - Distribution Off-System Sales / Capacity Release
Exhibit No. 10	53.64 (c) (8) - List of Agreements to Transport Gas
Exhibit No. 11	53.64 (c) (9) - Historic Monthly End User Transportation Throughput by Customer
Exhibit No. 12	53.64 (c) (10) - Schematic Map
Exhibit No. 13	53.64 (c) (11) - Rate Structure and Allocation Changes - SATC Rate Calculation
Exhibit No. 14	53.64 (c) (12) - Five Year Consecutive Three Day Peak Data by Customer Class
Exhibit No. 15	53.64 (c) (13) - Peak Day Methodology to Meet Future Demands
Exhibit No. 16	53.64 (c) (14) - Historic and Future Minimum Gas Entitlements
Exhibit No. 17	53.65 (1) - Comparison of Cost of Gas from Affiliate with Cost of Other Gas
Exhibit No. 18	53.65 (2) - Estimates of Gas Available
Exhibit No. 19	53.65 (3) and (4) - Reasons for Purchases from Affiliates and Efforts to Obtain Gas From Other Sources
Exhibit No. 20	53.65 (5) - Sources and Amounts of Gas Supplies Withheld from the Market
Exhibit No. 21	Computation of Average Purchased Gas Cost per Mcf 53.64 (i) (1) - Over/Under Collection through November 2025 Interest on Storage Injection/Withdrawals
Exhibit No. 22	Statement of Projected Sales Volumes
Exhibit No. 23	Statement of Projected Purchase Gas Rates Linear Program Model
Exhibit No. 24	Transportation Rate Design
Exhibit No. 25	Wellhead Price Projection
Exhibit No. 26	Extreme Peak Day
Exhibit No. 27	Historical Loss and Unaccounted For

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier and
Transmission of Gas by Local Producers
Twelve Months Ended November 2025

<u>Supplier</u>	<u>Projected Quantity Purchased</u> Mcf	<u>Commodity Cost</u> \$	<u>Demand Cost Natural Gas Supply</u> \$	<u>Demand Cost Distribution Charge</u> \$	<u>Total Projected Cost</u> \$
Upstream Purchases	20,778,396	65,298,622	464,045	0	65,762,666
Storage	206,003	1,252,554	15,636,537	0	16,889,090
Transportation		1,200,645	28,404,913	8,695,532	38,301,091
Transportation Credit			(4,091,933)	0	(4,091,933)
Local Production	207,176	465,709			465,709
Peoples Gas Company	6,035	53,341			53,341
Exchange Gas	29,413	246,603			246,603
Off-System Sales	0	0			0
Off-System Sales Refund		0			0
Subtotal	21,227,023	68,517,473	40,413,562	8,695,532	117,626,567
Credit - Line Hits		(6,618)			(6,618)
Total		<u>68,510,855</u>			<u>117,619,949</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Twelve Months Ended November 2025

<u>Supplier</u>	<u>Projected Quantity Purchased</u> Mcf	<u>Commodity Cost</u> \$	<u>Demand Cost</u> \$	<u>Total Projected Cost</u> \$
Upstream				
December 2024	1,939,615	6,141,385	97,494	6,238,879
January 2025	2,338,408	10,471,927	100,495	10,572,421
February	2,180,175	9,085,835	88,513	9,174,348
March	1,471,280	5,259,562	96,348	5,355,910
April	1,930,076	6,210,391	4,915	6,215,306
May	1,730,552	4,406,420	4,715	4,411,135
June	1,551,416	3,817,866	4,572	3,822,438
July	1,320,109	3,511,332	5,237	3,516,570
August	1,316,594	3,197,901	4,717	3,202,618
September	1,480,909	3,022,140	4,574	3,026,714
October	2,049,488	4,956,678	5,327	4,962,006
November	1,469,774	5,217,185	47,136	5,264,321
Total	20,778,396	65,298,622	464,045	65,762,666

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Twelve Months Ended November 2025

<u>Supplier</u>	Total Quantity <u>Purchased</u> Mcf	Commodity <u>Cost</u> \$	Total Projected <u>Cost</u> \$
Local Production			
December 2024	16,864	45,973	45,973
January 2025	15,988	42,423	42,423
February	11,970	32,559	32,559
March	17,951	52,759	52,759
April	19,662	56,540	56,540
May	20,310	42,761	42,761
June	19,572	37,798	37,798
July	14,364	24,264	24,264
August	12,720	27,237	27,237
September	21,829	36,926	36,926
October	16,447	22,434	22,434
November	<u>19,499</u>	<u>44,035</u>	<u>44,035</u>
Total	<u>207,176</u>	<u>465,709</u>	<u>465,709</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Transportation Credits
Twelve Months Ended November 2025

	2024					2025						Total	
	December	January	February	March	April	May	June	July	August	September	October		November
Rate \$/Mcf	0.4700	0.4700	0.4700	0.4700	0.4700	0.4700	0.4700	0.4700	0.4900	0.4900	0.4900	0.4900	
Transportation Credit - \$	(395,026)	(568,397)	(677,311)	(564,366)	(435,338)	(307,153)	(207,182)	(151,086)	(141,922)	(175,677)	(165,180)	(303,296)	(4,091,933)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Credit Due to Line Hits
Twelve Months Ended November 2025

	2024						2025						
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Line Hits (Credit) Amount - \$	1,053	78	180	1,339	264	575	15	135	210	357	2,168	245	6,618

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Summary of Exchange Gas
 Twelve Months Ended November 2025

	2024 <u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	2025 <u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Exchange Gas - Mcf	2,716	1,417	18,207	306	781	12,037	(2,883)	(550)	(771)	(946)	197	(1,098)	29,413
Commodity - \$	(138,061)	38,857	70,886	21,211	(12,799)	213,769	208,879	307,152	134,424	(138,140)	(15,680)	(443,896)	246,603

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Off-System Sales
Twelve Months Ended November 2025

	<u>2024</u> <u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>2025</u> <u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Off-System Sales - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0
Off-System Sales (Gas Cost) - \$	0	0	0	0	0	0	0	0	0	0	0	0	0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Off-System Sales Refund
Twelve Months Ended November 2025

	<u>2024</u> <u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>2025</u> <u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Off-System Sales Margin - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Off-System Sales Refund (75%) - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Period Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Off-System Sales Refund - \$	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Note: Effective August 1, 2001 Sharing 75% / 25% before tax

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Upstream Purchases
Twelve Months Ended November 2025

	2024	2025											
	December	January	February	March	April	May	June	July	August	September	October	November	Total
<u>Purchase Volume - Mcf</u>													
Spot	341,487	367,436	486,385	184,348	1,388,779	1,105,711	1,003,142	832,942	828,689	897,822	1,505,702	379,245	9,321,688
Contracted	1,637,872	2,027,177	1,739,315	1,317,747	582,510	663,726	583,162	517,591	520,131	620,918	590,637	1,126,784	11,927,570
Shrinkage	(39,744)	(56,205)	(45,525)	(30,815)	(41,213)	(38,885)	(34,888)	(30,424)	(32,226)	(37,831)	(46,851)	(36,255)	(470,862)
Total (Mcf)	1,939,615	2,338,408	2,180,175	1,471,280	1,930,076	1,730,552	1,551,416	1,320,109	1,316,594	1,480,909	2,049,488	1,469,774	20,778,396
<u>Demand Costs - \$</u>													
Spot	0	0	0	0	0	0	0	0	0	0	0	0	0
Contracted	97,494	100,495	88,513	96,348	4,915	4,715	4,572	5,237	4,717	4,574	5,327	47,136	464,045
Total Demand Costs - \$	97,494	100,495	88,513	96,348	4,915	4,715	4,572	5,237	4,717	4,574	5,327	47,136	464,045
<u>Commodity Costs - \$</u>													
Spot	981,705	1,375,669	2,042,979	702,576	4,468,729	2,755,156	2,394,935	2,254,565	1,896,958	1,663,805	3,674,433	1,263,733	25,475,244
Contracted	5,159,680	9,096,258	7,042,856	4,556,985	1,741,662	1,651,264	1,422,931	1,256,767	1,300,942	1,358,334	1,282,245	3,953,452	39,823,378
Total Commodity Costs - \$	6,141,385	10,471,927	9,085,835	5,259,562	6,210,391	4,406,420	3,817,866	3,511,332	3,197,901	3,022,140	4,956,678	5,217,185	65,298,622
Total Cost - \$	6,238,879	10,572,421	9,174,348	5,355,910	6,215,306	4,411,135	3,822,438	3,516,570	3,202,618	3,026,714	4,962,006	5,264,321	65,762,666

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Storage
Twelve Months Ended November 2025

	2024	2025											
	December	January	February	March	April	May	June	July	August	September	October	November	Total
<u>Rental</u>													
Demand - \$	1,223,784	1,222,950	1,221,729	1,220,886	1,359,468	1,359,334	1,283,013	1,283,942	1,288,403	1,288,699	1,289,473	1,289,634	15,331,316
Commodity - \$	49,580	87,691	59,530	33,899	39,538	42,336	47,233	40,944	38,971	48,218	44,506	36,170	568,618
Total	1,273,364	1,310,641	1,281,259	1,254,785	1,399,006	1,401,670	1,330,246	1,324,887	1,327,374	1,336,917	1,333,980	1,325,805	15,899,934
<u>Gas Costs</u>													
Injection - Mcf	(18,995)	(4,347)	(11,090)	(104,117)	(645,883)	(1,008,911)	(1,127,823)	(983,533)	(960,186)	(1,150,114)	(1,085,917)	23,768	(7,077,148)
Withdrawal - Mcf	1,250,021	2,279,611	1,499,223	899,592	285,315	7,368	864	4,463	1,276	7,760	93,697	953,961	7,283,151
Net (Injection)/Withdrawal	1,231,026	2,275,264	1,488,133	795,475	(360,568)	(1,001,543)	(1,126,959)	(979,070)	(958,910)	(1,142,354)	(992,220)	977,729	206,003
Demand - \$	3,147,364	5,772,572	3,775,542	2,018,200	(930,554)	(2,584,782)	(2,908,456)	(2,525,805)	(2,473,796)	(2,947,045)	(2,603,288)	2,565,268	305,221
Commodity - \$	3,432,347	7,593,920	4,693,423	2,508,849	519,807	(3,419,067)	(3,847,213)	(4,050,308)	(2,979,525)	(3,719,708)	(3,326,914)	3,278,325	683,935
	6,579,711	13,366,493	8,468,965	4,527,048	(410,747)	(6,003,850)	(6,755,668)	(6,576,113)	(5,453,321)	(6,666,753)	(5,930,201)	5,843,593	989,156
<u>Total Storage Costs</u>													
Demand - \$	4,371,148	6,995,522	4,997,271	3,239,086	428,914	(1,225,448)	(1,625,442)	(1,241,863)	(1,185,393)	(1,658,346)	(1,313,814)	3,854,902	15,636,537
Commodity - \$	3,481,927	7,681,611	4,752,953	2,542,747	559,345	(3,376,732)	(3,799,980)	(4,009,364)	(2,940,554)	(3,671,489)	(3,282,407)	3,314,496	1,252,554
	7,853,075	14,677,133	9,750,224	5,781,833	988,259	(4,602,180)	(5,425,422)	(5,251,227)	(4,125,947)	(5,329,836)	(4,596,221)	7,169,398	16,889,090

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Detail of Costs Related to Peoples Gas Company
 Twelve Months Ended November 2025

		<u>2024</u>						<u>2025</u>							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>		
Mcf	901	1,428	1,107	718	205	212	101	96	99	107	266	795	6,035		
Amount - \$	6,989	10,985	9,058	7,362	2,355	2,249	1,206	1,031	1,061	1,131	2,680	7,235	53,341		

PGC Exhibit 1
 Schedule 3
 Filing

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Transportation Charges
Twelve Months Ended November 2025

	<u>2024</u>		<u>2025</u>										
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Demand - Distribution Charge - \$	681,148	681,148	681,148	681,148	681,148	681,148	681,148	681,148	811,587	811,587	811,587	811,587	8,695,532
Demand - Natural Gas Supply - \$	2,362,010	2,359,289	2,353,947	2,344,932	2,476,400	2,468,939	2,373,849	2,371,248	2,262,963	2,274,061	2,408,487	2,348,790	28,404,913
Total Demand - \$	3,043,158	3,040,437	3,035,095	3,026,080	3,157,548	3,150,087	3,054,997	3,052,396	3,074,550	3,085,648	3,220,074	3,160,377	37,100,445
Commodity - \$	157,322	210,798	171,363	121,024	104,495	32,619	38,035	38,487	62,092	53,998	82,757	127,656	1,200,645
Total Costs - \$	3,200,480	3,251,235	3,206,458	3,147,104	3,262,043	3,182,706	3,093,032	3,090,883	3,136,642	3,139,646	3,302,831	3,288,032	38,301,091

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Temperature Swing / Peaking Capacity Costs
Twelve Months Ended November 2025

	2024						2025						
	December	January	February	March	April	May	June	July	August	September	October	November	Total
NFGSC EFT Capacity (Dth)	54,045	54,045	54,045	54,045	54,045	54,045	54,045	54,045	64,108	64,108	64,108	64,108	
Rate (\$/Dth)	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	
Amount (\$)	377,585	377,585	377,585	377,585	377,585	377,585	377,585	377,585	447,891	447,891	447,891	447,891	4,812,244
NFGSC ESS Delivery (Dth)	43,379	43,379	43,379	43,379	43,379	43,379	43,379	43,379	53,442	53,442	53,442	53,442	
Rate (\$/Dth)	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	
Amount (\$)	139,954	139,954	139,954	139,954	139,954	139,954	139,954	139,954	172,420	172,420	172,420	172,420	1,809,312
NFGSC ESS Capacity (Dth)	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,494,566	2,494,566	2,494,566	2,494,566	
Rate (\$/Dth)	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
Amount (\$)	119,263	119,263	119,263	119,263	119,263	119,263	119,263	119,263	146,930	146,930	146,930	146,930	1,541,824
NFGSC FSS Capacity (Dth)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	
Rate (\$/Dth)	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	
Amount (\$)	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	397,032
NFGSC FSS Capacity (Dth)	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
Rate (\$/Dth)	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	
Amount (\$)	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	135,120
Grand Total Cost - Distribution Charge (\$)	681,148	681,148	681,148	681,148	681,148	681,148	681,148	681,148	811,587	811,587	811,587	811,587	8,695,532

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier and
Transmission of Gas by Local Producers
Eight Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream Purchases	17,325,701	57,905,281	18,211,548	6,492,696	82,609,525
Storage		9,674,788	18,722,295	0	28,397,083
Transportation Credit			(3,306,216)	0	(3,306,216)
Capacity Release			(2,155,138)	0	(2,155,138)
Local Production	67,311	221,760			221,760
Peoples Gas Company	<u>4,768</u>	<u>41,234</u>			<u>41,234</u>
Subtotal	17,397,780	67,843,063	31,472,488	6,492,696	105,808,248
Credit - Line Hits		<u>(3,638)</u>			<u>(3,638)</u>
Total		<u>67,839,425</u>			<u>105,804,610</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Eight Months Ended July 2026

<u>Supplier</u>	Projected Quantity <u>Purchased</u> (Mcf)	Commodity <u>Cost</u> (\$)	Demand Cost Natural Gas <u>Supply</u> (\$)	Demand Cost Distribution <u>Charge</u> (\$)	Total Projected <u>Cost</u> (\$)
Upstream					
December 2025	3,307,997	8,664,770	2,315,248	811,587	11,791,605
January 2026	4,142,009	10,848,534	2,295,875	811,587	13,955,996
February	3,543,612	8,605,479	2,296,495	811,587	11,713,561
March	3,071,939	6,609,870	2,310,972	811,587	9,732,429
April	1,745,729	6,513,684	2,243,209	811,587	9,568,480
May	718,616	6,080,410	2,248,234	811,587	9,140,231
June	419,431	5,310,660	2,248,234	811,587	8,370,481
July	376,369	5,271,875	2,253,280	811,587	8,336,742
Total	17,325,701	57,905,281	18,211,548	6,492,696	82,609,525

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Eight Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Total Projected Cost</u> (\$)
Local Production			
December 2025	8,587	31,070	31,070
January 2026	8,587	33,027	33,027
February	7,756	27,419	27,419
March	8,587	26,323	26,323
April	8,310	24,359	24,359
May	8,587	25,308	25,308
June	8,310	25,846	25,846
July	8,587	28,408	28,408
Total	67,311	221,760	221,760

See Exhibit 23, Schedule 2

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Transportation Credits
Eight Months Ended July 2026

	2025	2026						
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>
MMT Volume	1,262,501	1,207,088	1,145,821	1,037,197	710,556	519,104	436,496	428,617
Rate \$ / Mcf	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900
Transportation Credit - \$	(618,625)	(591,473)	(561,452)	(508,227)	(348,173)	(254,361)	(213,883)	(210,022)
								(3,306,216)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Credit Due to Line Hits
Eight Months Ended July 2026

	2025	2026						
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>
Line Hits (Credit) Amount - \$	1,053	78	180	1,339	264	575	15	135
								3,638

[illegible]

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Off-System Sales Refund
Eight Months Ended July 2026

	2025	2026							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Off-System Sales Margin - \$	0	0	0	0	0	0	0	0	0
Off-System Sales Refund (75%) - \$	0	0	0	0	0	0	0	0	0
Prior Period Adjustment	0	0	0	0	0	0	0	0	0
Net Off-System Sales Refund - \$	0	0	0	0	0	0	0	0	0

Note: Effective August 1, 2001 sharing 75% / 25% before tax

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Upstream Purchases (Including Transportation) ¹
Eight Months Ended July 2026

	2025	2026							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Purchase Volume - Dth	1,308,780	1,735,774	1,406,019	1,548,717	1,945,847	1,890,062	1,672,993	1,541,424	13,049,616
City Gate Volume - DTH	839,712	763,375	682,605	267,436	0	0	0	0	2,553,128
Storage Volume - Dth	1,321,597	1,845,818	1,628,625	1,406,311	(114,577)	(1,136,234)	(1,233,010)	(1,146,613)	2,571,917
Total Volume - Dth	<u>3,470,089</u>	<u>4,344,967</u>	<u>3,717,249</u>	<u>3,222,464</u>	<u>1,831,270</u>	<u>753,828</u>	<u>439,983</u>	<u>394,811</u>	<u>18,174,661</u>
Conversion Factor	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	
Total Volume - Mcf	3,307,997	4,142,009	3,543,612	3,071,939	1,745,729	718,616	419,431	376,369	17,325,701
Net Purchases - Mcf	<u>3,307,997</u>	<u>4,142,009</u>	<u>3,543,612</u>	<u>3,071,939</u>	<u>1,745,729</u>	<u>718,616</u>	<u>419,431</u>	<u>376,369</u>	<u>17,325,701</u>
Demand - Natural Gas Supply - \$	2,315,248	2,295,875	2,296,495	2,310,972	2,243,209	2,248,234	2,248,234	2,253,280	18,211,548
Demand - Distribution Charge - \$	<u>811,587</u>	<u>811,587</u>	<u>811,587</u>	<u>811,587</u>	<u>811,587</u>	<u>811,587</u>	<u>811,587</u>	<u>811,587</u>	<u>6,492,696</u>
Total Demand - \$	<u>3,126,835</u>	<u>3,107,462</u>	<u>3,108,082</u>	<u>3,122,559</u>	<u>3,054,796</u>	<u>3,059,821</u>	<u>3,059,821</u>	<u>3,064,867</u>	<u>24,704,244</u>
Commodity - \$ - PA	8,664,770	10,848,534	8,605,479	6,609,870	6,513,684	6,080,410	5,310,660	5,271,875	57,905,281
Net Commodity - \$	<u>8,664,770</u>	<u>10,848,534</u>	<u>8,605,479</u>	<u>6,609,870</u>	<u>6,513,684</u>	<u>6,080,410</u>	<u>5,310,660</u>	<u>5,271,875</u>	<u>57,905,281</u>
Total Cost - \$	<u>11,791,605</u>	<u>13,955,996</u>	<u>11,713,561</u>	<u>9,732,429</u>	<u>9,568,480</u>	<u>9,140,231</u>	<u>8,370,481</u>	<u>8,336,742</u>	<u>82,609,525</u>

¹ See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division

Details of Storage

Eight Months Ended July 2026

	2025	2026							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Rental Cost*									
Demand	1,352,906	1,352,906	1,352,906	1,352,906	1,347,032	1,347,032	1,347,032	1,347,032	10,799,752
Commodity	53,467	71,312	59,748	54,444	4,148	42,634	46,205	42,885	374,843
Transportation Cost									
Demand	241,594	241,594	241,594	241,594	122,820	122,820	122,820	122,820	1,457,656
Commodity	1,376	1,595	2,990	1,495	559	578	702	763	10,058
Gas Cost									
Demand	3,234,971	4,517,033	3,990,908	3,442,437	(274,898)	(2,729,253)	(2,961,987)	(2,754,324)	6,464,887
Commodity	4,648,577	6,490,871	5,734,840	4,946,700	(395,023)	(3,921,873)	(4,256,306)	(3,957,899)	9,289,887
TOTAL COSTS									
Demand	4,829,471	6,111,533	5,585,408	5,036,937	1,194,954	(1,259,401)	(1,492,135)	(1,284,472)	18,722,295
Commodity	4,703,420	6,563,778	5,797,578	5,002,639	(390,316)	(3,878,661)	(4,209,399)	(3,914,251)	9,674,788
TOTAL	<u>9,532,891</u>	<u>12,675,311</u>	<u>11,382,986</u>	<u>10,039,576</u>	<u>804,638</u>	<u>(5,138,062)</u>	<u>(5,701,534)</u>	<u>(5,198,723)</u>	<u>28,397,083</u>

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Detail of Costs Related to Peoples Gas Company
Eight Months Ended July 2026

	2025	2026							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Mcf	901	1,428	1,107	718	205	212	101	96	4,768
Amount - \$	6,989	10,985	9,058	7,362	2,355	2,249	1,206	1,031	41,234

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Detail of Capacity Release
Eight Months Ended July 2026

	<u>2025</u> <u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>2026</u> <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
PA. Capacity Release	66,412	56,662	70,401	54,483	37,761	36,791	35,695	49,954	408,158
PA Customer Wide Choice Capacity Release	218,372	218,372	218,372	218,372	218,372	218,372	218,372	218,372	1,746,980
PA Capacity Release - \$	284,785	275,034	288,773	272,855	256,134	255,163	254,067	268,327	2,155,138

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Temperature Swing/ Peaking Capacity Costs
Eight Months Ended July 2026

	2025 <u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	2026 <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
NFGSC EFT Capacity (Dth)	64,108	64,108	64,108	64,108	64,108	64,108	64,108	64,108	
Rate (\$ / Dth)	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	
Amount (\$)	447,891	447,891	447,891	447,891	447,891	447,891	447,891	447,891	3,583,128
NFGSC ESS Delivery (Dth)	53,442	53,442	53,442	53,442	53,442	53,442	53,442	53,442	
Rate (\$ / Dth)	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	
Amount (\$)	172,420	172,420	172,420	172,420	172,420	172,420	172,420	172,420	1,379,360
NFGSC ESS Capacity (Dth)	2,494,566	2,494,566	2,494,566	2,494,566	2,494,566	2,494,566	2,494,566	2,494,566	
Rate (\$ / Dth)	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
Amount (\$)	146,930	146,930	146,930	146,930	146,930	146,930	146,930	146,930	1,175,440
NFGSC FSS Delivery (Dth)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	
Rate (\$ / Dth)	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	
Amount (\$)	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	264,688
NFGSC FSS Capacity (Dth)	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
Rate (\$ / Dth)	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	
Amount (\$)	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	90,080
Grand Total Cost - Distribution Charge (\$)	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	6,492,696

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier and
Transmission of Gas by Local Producers
Twelve Months Ended July 2027

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream Purchases	21,355,392	80,619,019	28,094,427	8,604,180	117,317,626
Storage		206,721	18,376,723	0	18,583,444
Transportation Credit			(4,418,272)	0	(4,418,272)
Capacity Release Credit			(4,727,428)	0	(4,727,428)
Local Production	101,105	339,791			339,791
Peoples Gas Company	6,035	53,341			53,341
Subtotal	21,462,532	81,218,872	37,325,451	8,604,180	127,148,503
Credit - Line Hits		<u>(6,618)</u>			<u>(6,618)</u>
Total		<u>81,212,255</u>			<u>127,141,885</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Twelve Months Ended July 2027

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream					
August 2026	375,205	5,646,306	2,332,755	717,015	8,696,076
September	375,725	4,683,470	2,342,806	717,015	7,743,291
October	1,063,728	6,878,302	2,352,877	717,015	9,948,194
November	2,160,239	4,939,395	2,327,710	717,015	7,984,120
December	3,319,102	9,589,315	2,340,274	717,015	12,646,604
January 2027	4,156,042	9,590,812	2,331,540	717,015	12,639,367
February	3,555,610	8,380,583	2,336,585	717,015	11,434,183
March	3,082,257	8,220,728	2,356,707	717,015	11,294,450
April	1,751,552	6,140,635	2,339,514	717,015	9,197,164
May	719,792	6,315,671	2,339,514	717,015	9,372,200
June	419,671	5,075,354	2,344,560	717,015	8,136,929
July	376,469	5,158,447	2,349,585	717,015	8,225,047
Total	21,355,392	80,619,019	28,094,427	8,604,180	117,317,626

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division

Summary of Cost of Gas by Gas Supplier
Twelve Months Ended July 2027

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Total Projected Cost</u> (\$)
Local Production			
August 2026	8,587	28,930	28,930
September	8,310	27,634	27,634
October	8,587	28,939	28,939
November	8,310	29,642	29,642
December	8,587	34,572	34,572
January 2027	8,587	36,886	36,886
February	7,756	30,268	30,268
March	8,587	27,421	27,421
April	8,310	22,748	22,748
May	8,587	23,269	23,269
June	8,310	23,616	23,616
July	8,587	25,866	25,866
Total	101,105	339,791	339,791

See Exhibit 23, Schedule 2

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Transportation Credits
Twelve Months Ended July 2027

	2026	2027											
	August	September	October	November	December	January	February	March	April	May	June	July	Total
MMT Volume	434,125	459,106	627,169	899,754	1,269,629	1,213,811	1,152,205	1,043,016	714,379	521,873	438,806	430,859	9,204,732
Rate \$ / Mcf	0.4800	0.4800	0.4800	0.4800	0.4800	0.4800	0.4800	0.4800	0.4800	0.4800	0.4800	0.4800	
Transportation Credit - \$	(208,380)	(220,371)	(301,041)	(431,882)	(609,422)	(582,629)	(553,058)	(500,648)	(342,902)	(250,499)	(210,627)	(206,812)	(4,418,272)
Exhibit 24, Appendix 1													

Exhibit 24, Appendix 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Credit Due to Line Hits
Twelve Months Ended July 2027

	2026	2027											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Line Hits (Credit) Amount - \$	210	357	2,168	245	1,053	78	180	1,339	264	575	15	135	6,618

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Upstream Purchases (Including Transportation) ¹
Twelve Months Ended July 2027

	2026	2027											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Purchase Volume - Dth	1,630,814	1,537,083	2,201,489	1,070,330	1,498,369	1,322,501	1,388,447	1,788,761	1,890,496	2,059,086	1,674,497	1,626,012	19,687,885
City Gate NFGSC Volume - Dth	0	0	141,801	295,500	755,741	763,375	530,915	366,420	0	0	0	0	2,853,752
Storage Volume - Dth	(1,237,224)	(1,142,947)	(1,227,439)	900,260	1,227,628	2,273,812	1,810,472	1,078,107	(53,118)	(1,304,024)	(1,234,262)	(1,231,096)	(139,831)
Total Volume - Dth	<u>393,590</u>	<u>394,136</u>	<u>1,115,851</u>	<u>2,266,090</u>	<u>3,481,738</u>	<u>4,359,688</u>	<u>3,729,834</u>	<u>3,233,288</u>	<u>1,837,378</u>	<u>755,062</u>	<u>440,235</u>	<u>394,916</u>	<u>22,401,805</u>
Conversion Factor	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	
Total Volume - Mcf	375,205	375,725	1,063,728	2,160,239	3,319,102	4,156,042	3,555,610	3,082,257	1,751,552	719,792	419,671	376,469	21,355,392
Net Purchases - Mcf	<u>375,205</u>	<u>375,725</u>	<u>1,063,728</u>	<u>2,160,239</u>	<u>3,319,102</u>	<u>4,156,042</u>	<u>3,555,610</u>	<u>3,082,257</u>	<u>1,751,552</u>	<u>719,792</u>	<u>419,671</u>	<u>376,469</u>	<u>21,355,392</u>
Demand - Natural Gas Supply - \$	2,332,755	2,342,806	2,352,877	2,327,710	2,340,274	2,331,540	2,336,585	2,356,707	2,339,514	2,339,514	2,344,560	2,349,585	28,094,427
Demand - Distribution Charge - \$	717,015	717,015	717,015	717,015	717,015	717,015	717,015	717,015	717,015	717,015	717,015	717,015	8,604,180
Total Demand - \$	<u>3,049,770</u>	<u>3,059,821</u>	<u>3,069,892</u>	<u>3,044,725</u>	<u>3,057,289</u>	<u>3,048,555</u>	<u>3,053,600</u>	<u>3,073,722</u>	<u>3,056,529</u>	<u>3,056,529</u>	<u>3,061,575</u>	<u>3,066,600</u>	<u>36,698,607</u>
Commodity - \$ - PA	5,646,306	4,683,470	6,878,302	4,939,395	9,589,315	9,590,812	8,380,583	8,220,728	6,140,635	6,315,671	5,075,354	5,158,447	80,619,019
Net Commodity - \$	<u>5,646,306</u>	<u>4,683,470</u>	<u>6,878,302</u>	<u>4,939,395</u>	<u>9,589,315</u>	<u>9,590,812</u>	<u>8,380,583</u>	<u>8,220,728</u>	<u>6,140,635</u>	<u>6,315,671</u>	<u>5,075,354</u>	<u>5,158,447</u>	<u>80,619,019</u>
Total Cost - \$	<u>8,696,076</u>	<u>7,743,291</u>	<u>9,948,194</u>	<u>7,984,120</u>	<u>12,646,604</u>	<u>12,639,367</u>	<u>11,434,183</u>	<u>11,294,450</u>	<u>9,197,164</u>	<u>9,372,200</u>	<u>8,136,929</u>	<u>8,225,047</u>	<u>117,317,626</u>

¹ See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Storage
Twelve Months Ended July 2027

	2026	2027											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Rental Cost													
Demand	1,347,032	1,347,032	1,347,032	1,347,032	1,347,032	1,347,032	1,347,032	1,347,032	1,348,386	1,348,386	1,348,386	1,348,386	16,169,800
Commodity	2,178	2,072	1,942	1,157	1,157	14,646	10,772	5,136	1,913	1,938	2,106	2,189	47,206
Transportation Cost													
Demand	122,820	122,820	245,628	245,628	245,628	245,628	245,628	245,628	124,920	124,920	124,920	124,920	2,219,088
Commodity	755	677	581	0	0	2,538	1,993	0	559	578	702	763	9,146
Gas Cost													
Demand	(2,971,228)	(2,742,729)	(2,941,266)	2,196,451	2,995,159	5,555,907	4,423,679	2,630,360	(128,796)	(3,123,653)	(2,956,609)	(2,949,440)	(12,165)
Commodity	(4,269,586)	(3,941,238)	(4,313,121)	3,220,911	4,392,148	8,147,268	6,486,952	3,857,201	(188,869)	(4,580,573)	(4,335,620)	(4,325,104)	150,369
TOTAL COSTS													
Demand	(1,501,376)	(1,272,877)	(1,348,606)	3,789,111	4,587,819	7,148,567	6,016,339	4,223,020	1,344,510	(1,650,347)	(1,483,303)	(1,476,134)	18,376,723
Commodity	(4,266,653)	(3,938,489)	(4,310,598)	3,222,068	4,393,305	8,164,452	6,499,717	3,862,337	(186,397)	(4,578,057)	(4,332,812)	(4,322,152)	206,721
TOTAL	<u>(5,768,029)</u>	<u>(5,211,366)</u>	<u>(5,659,204)</u>	<u>7,011,179</u>	<u>8,981,124</u>	<u>15,313,019</u>	<u>12,516,056</u>	<u>8,085,357</u>	<u>1,158,113</u>	<u>(6,228,404)</u>	<u>(5,816,115)</u>	<u>(5,798,286)</u>	<u>18,583,444</u>

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Detail of Costs Related to Peoples Gas Company
Twelve Months Ended July 2027

	2026	2027											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Mcf	99	107	266	795	901	1,428	1,107	718	205	212	101	96	6,035
Amount - \$	1,061	1,131	2,680	7,235	6,989	10,985	9,058	7,362	2,355	2,249	1,206	1,031	53,341

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Detail of Capacity Release Credits
Twelve Months Ended July 2027

	2026	2027											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
PA Capacity Release	38,257	37,439	37,370	83,506	66,412	56,662	70,401	54,483	37,761	36,791	35,695	49,954	604,730
PA Customer Wide Choice Capacity Release	<u>343,558</u>	<u>343,558</u>	<u>343,558</u>	<u>343,558</u>	<u>343,558</u>	<u>343,558</u>	<u>343,558</u>	<u>343,558</u>	<u>343,558</u>	<u>343,558</u>	<u>343,558</u>	<u>343,558</u>	<u>4,122,698</u>
Capacity Release Credit - \$	<u>381,814</u>	<u>380,997</u>	<u>380,928</u>	<u>427,063</u>	<u>409,970</u>	<u>400,220</u>	<u>413,959</u>	<u>398,041</u>	<u>381,319</u>	<u>380,349</u>	<u>379,253</u>	<u>393,512</u>	<u>4,727,428</u>

[illegible]

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

**Response of National Fuel Gas Distribution Corporation to the Commission's
Filing Requirement Codified at 52 Pa. Code Section 53.64(c)(1) --**

A complete list . . . of . . . the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases-including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation-such as meeting held, offers made, and changes in contractual obligation - and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

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I. RATE DESIGN

- A.** Pipeline Service Contracts in General
- B.** Transportation, Storage and Winter Gas Calls Capacity Contracts
- C.** No Cost Gas Exchange Agreements
- D.** Small Aggregation Transportation Customer (“SATC”) Capacity

II. GAS PURCHASE CONTRACTS/AGREEMENTS

- A.** Take or Pay or Minimum Bill Provisions
- B.** Term Gas Purchases
- C.** Spot Gas Purchases
- D.** Market Area Purchases
- E.** Non-Firm Local Production Gas Purchases
- F.** Gas Purchases pursuant to Tariff

I. RATE DESIGN

A. Pipeline Service Contracts In General

During the historic period December 1, 2024 through November 30, 2025, the majority of gas supplies for sale to customers of Distribution were transported through National Fuel Gas Supply Corporation (“Supply” or “NFGSC”), Tennessee Gas Pipeline Company, L.L.C. (“Tennessee” or “TGP”), Texas Eastern Transmission, LP (“Texas Eastern” or “TETCO”) and Columbia Gas Transmission, LLC (“Columbia”). In most instances, gas supplies are transported to facilities of Supply by the other pipelines and redelivered by Supply to Distribution for its customers. Supply owns and operates extensive pipeline and storage facilities in Pennsylvania and New York and is subject to the jurisdiction of the Federal Energy Regulatory Commission (“FERC”).

1 Most interstate pipelines have primarily designed their rates on a straight-
2 fixed variable (“SFV”) basis, “... assigning all fixed costs related to transportation
3 to the reservation charge.” See Order No. 636, FERC Statutes and Regulations,
4 Regulations Preambles ¶¶30,939 at 30,434 (1992). Therefore, Distribution pays
5 nearly all the costs of its contracted pipeline transportation and storage through
6 demand charges. A very small portion of the costs of these services is paid on a
7 volumetric basis. An exception to this has been Tennessee. Pursuant to a
8 settlement among the parties in a recent rate case, Tennessee charges SFV
9 designed rates applicable for zones 0, 1, 2 and 3, and modified-fixed variable
10 (“MFV”) rates applicable for zones 4, 5 and 6. TGP’s MFV rates collect a
11 portion of fixed costs through the commodity charge.

12 **B. Transportation, Storage and Winter Gas Calls Capacity**
13 **Contracts**

14 Distribution continually evaluates its market needs and available
15 opportunities to adjust its capacity mix and gas source diversity, seeking to
16 achieve the least cost for customers while maintaining an acceptable level of
17 reliability. All of Distribution's pipeline and storage service contracts contain a
18 right of first refusal contractual provision that allows the Company to consider
19 various options to retain or replace its existing capacity prior to its contract
20 termination. Distribution’s current upstream transportation, storage and winter
21 gas calls capacity including notice dates and contract extension dates is
22 summarized on PGC Exhibit No. 4-A. Adjustments to transportation or storage

1 capacities that are expected to occur during the next 20 months are explained in
2 PGC Exhibit No. 8. Significant adjustments to existing capacity are as follows:

3 **TGP**

4 Distribution previously extended the term of its FT-A Service
5 Contract No. 2752 through March 31, 2027, which included 2 options to continue
6 shortening existing long-haul capacity paths from the Gulf production region to
7 short-haul capacity paths from Appalachian production region. See the table
8 below for the second option which was exercised during the historic period.

Long-Haul Reduction Optionality				
Option	Option Exercise Date	Effective Date	Long-haul Capacity Quantity	Short-haul Capacity
Current			8,750	65,250
2	4/2/2025	4/1/2026	4,375	69,625

9

10 **C. No Cost Gas Exchange Agreements and Other Utility**
11 **Purchases**

12 Distribution has two Exchange Agreements with other Pennsylvania local
13 distribution companies. These companies are Columbia Gas of Pennsylvania, Inc.
14 and UGI Central Penn Gas, Inc. These agreements have allowed Distribution and
15 its counterparties to avoid replacing extensive, aging pipeline facilities to remote
16 pockets of customers by instead constructing more limited, less costly, facilities to
17 connect to the system of the nearby counterparty utility.

1 Pursuant to the agreements, each day, each company takes the volume of
2 gas that it requires from the other company. The agreements do not contemplate a
3 sale, but an even exchange of gas between parties. As such, Distribution and its
4 counterparties do not charge each other for the gas they provide to each other, as
5 they receive approximately equal volumes of gas in return on a daily basis, or
6 over the course of time. There are no reservation-of-capacity fees, volumetric
7 commodity fees or any other fees. The on-going exchange balance with each
8 company is monitored on a monthly basis and, if necessary, trued-up via
9 additional deliveries at an exchange or a balancing point. These agreements have
10 no set termination dates.

11 Details regarding the volumes of gas exchanged are reported in PGC Exhibit
12 No. 1, Schedule 1, Sheet 6.

13 In addition to the no cost exchange agreements, Distribution also relies on
14 firm sales service from Peoples Natural Gas Company, LLC at two interconnections
15 where Distribution avoided extensive pipeline replacement of existing aging system
16 segments to serve its customers.

17 **D. Small Aggregation Transportation Customer (“SATC”) Capacity**

18 As of November 2025, seventeen SATC suppliers take release of
19 Distribution’s Supply EFT and ESS and TGP FT-A zone 4 capacities.

20 **II. GAS PURCHASE CONTRACTS/AGREEMENTS**

21 Distribution predominately negotiates with suppliers for firm gas supplies
22 and rarely agrees to interruptible gas supply terms. Distribution purchases gas on

1 a Term (delivery period greater than one month) delivery basis and a Spot
2 (delivery period equal to, or less than, one month) delivery basis. This section
3 separately describes the contract type, negotiation and purchase activities of Term
4 and Spot purchases.

5 **A. Take or Pay or Minimum Bill Provisions**

6 As Distribution contracts for gas supplies, it has and will continue to avoid
7 take-or-pay provisions and minimum commodity bill provisions. Distribution
8 does have Term gas supply contracts under which it exercises its rights to fix or
9 cap prices in the forward market and, as a result, these actions trigger must take,
10 fixed volume requirements. Failure to accept delivery of these fixed volumes
11 from a supplier would possibly result in Distribution paying the Supplier for
12 supplies not received. Accordingly, the Company limits such must take, fixed
13 volumes and has not been subjected to such payments. The Company's Gas Cost
14 Management Plan ("Plan") mitigate this risk by limiting the quantity of fixed or
15 cap priced supplies in its gas supply portfolio. These contracts are discussed here
16 and in PGC Exhibit No. 8. Distribution also has other Term gas supply contracts
17 that contain demand charges. The demand charge paid reflects a payment for the
18 firm commitment by those suppliers. A "keep-whole" charge provision
19 negotiated with some Term suppliers is specified in their contracts. The keep-
20 whole charges provide Distribution the right to use flexibility in the contract and
21 to pay the supplier the cost of doing so at the time and for the amount of
22 flexibility used. Distribution can generally avoid exercising this contract right by

1 incorporating adequate daily flexibility in the planned purchases. Such charges
2 allow the Company to avoid significant demand charges, which would otherwise
3 be necessary to reserve such flexibility.

4 **B. Term Gas Purchases**

5 In general, under its standard long-term firm contracts (“Master Gas
6 Purchase Contract” or “Master Contract” and North American Energy Standards
7 Board (“NAESB”) Contract) Distribution pays a commodity price that is
8 generally based upon published Spot price indices, NYMEX Settlement or a
9 negotiated cash price (“Cash”). Under most such contracts, Distribution pays a
10 demand charge for the firm dedication and/or flexible supply of the gas.
11 Distribution strives to negotiate strong liquidated damages language in its
12 contracts in order to encourage suppliers to deliver the contracted-for volumes.
13 Term supply arrangements are typically negotiated with take or release flexibility,
14 providing Distribution with the ability either to take the gas monthly or daily or to
15 release the gas to the supplier.

16 **1. Negotiation Process**

17 During the summer prior to winter delivery, Distribution begins securing
18 gas supplies on a Term basis, utilizing a competitive bidding process, when and
19 where it concludes that Term contracts are necessary to ensure reliable deliveries.
20 Gas supply availability is evaluated in order; first to assure adequate delivery
21 quantities; second to determine whether premiums for Term supplies are
22 necessary; third to determine the current market price for the premiums; and

1 finally to determine whether Spot supplies are available, and, if so, whether they
2 are sufficiently abundant to assure the same level of reliability without such
3 premiums (or demand charges). This evaluation order may vary by season.

4 Distribution develops and forwards a Request for Proposal (“RFP”)
5 specifying the commercial terms of the proposed purchase transactions to the
6 appropriate suppliers. Suppliers submit their bids to Distribution for review.
7 Distribution then narrows the search to a short list of producers and marketers
8 based upon the criteria set forth in the RFPs. Distribution’s primary goal is to
9 ensure reliability of supply and availability of competitive pricing. Any past
10 working relationship between the supplier and Distribution is also a consideration.
11 Following discussions with these potential suppliers, Distribution selects specific
12 suppliers, and final contract terms are negotiated and agreed to between the
13 parties.

14 **2. Contract Details**

15 Distribution currently has thirty-five (35) Term supply contracts. Current
16 Term supply arrangements made pursuant to these contracts are noted in PGC
17 Exhibit No. 4-B.

18 Distribution has been able to contract for winter supplies at desirable
19 points generally with very small premiums. At times Distribution may elect to
20 replace some Term supplies with lower cost monthly Spot purchases. In these
21 instances, Distribution utilized its take-or-release option prior to the beginning of
22 each winter month to convert certain monthly Term deliveries to a Term daily call

1 option and replace those deliveries with lower cost market area monthly Spot
2 purchases. Distribution's ratepayers realize the market area savings without
3 jeopardizing winter supply reliability. A description of the purchases made under
4 the Term and Spot supply contracts for this past winter is provided below.

5 **3. Recent Purchases**

6 **For the winter of 2024 – 2025 (November 2024 through March 2025),**

7 Distribution's Northeast Shale purchases accounted for 100% of the total
8 supplies. Distribution purchased an average total of approximately 64,300
9 Dth/day from the following categories of gas supplies:

10 Forward fixed price gas –

11 Approximately 14,000 Dth/day purchased from three suppliers.

12 Monthly priced gas (Cash, NYMEX or Index) –

13 Approximately 14,600 Dth/day purchased from four Term
14 suppliers and approximately 800 Dth/day purchased in the monthly
15 Spot market from two Spot suppliers.

16 Daily priced gas (Cash and Index) –

17 Approximately 25,200 Dth/day of daily priced gas was elected
18 from six Term suppliers and 9,700 Dth/day was purchased in the
19 daily Spot market from five Spot suppliers.

20 **For the summer of 2025 (April 2025 through October 2025),**

21 Distribution purchased 100% of the approximately 55,200 Dth/day of Northeast
22 Shale produced supplies from a variety of suppliers at market area receipt points

1 priced in the following categories:

2 Forward fixed price gas – 10,000 Dth/day

3 Monthly priced Term gas (Index) – 10,000 Dth/day

4 Monthly priced Spot gas (Cash, NYMEX or Index) – 8,700 Dth/day

5 Daily priced gas (Cash and Index) – 26,500 Dth/day

6 **4. Recent Negotiations or Renegotiations**

7 **For the winter of 2025 – 2026 (November 2025 through March 2026),**

8 in response to Distribution's requests for winter supplies, eleven (11) bidders
9 submitted offers. The best offers selected, combined with previously contracted
10 supplies, resulted in Distribution entering into agreements with suppliers to
11 purchase up to approximately 113,000 Dth/day of firm gas supplies. Two
12 suppliers are providing approximately 14,000 Dth/day of firm fixed price base
13 load gas supplies, two suppliers are providing 7,500 Dth/day of firm index price
14 base load gas supplies, and seven suppliers are providing approximately 55,000
15 Dth/day of firm gas supplies with take-or-release flexibility. Distribution can elect
16 to price these supplies on either first of the month pricing (Index, Cash or
17 NYMEX) or daily pricing (Index or Cash) depending on the desired flexibility
18 during the delivery month.

19 Distribution anticipates opportunities to replace some monthly and daily
20 Term supplies with lower cost monthly and daily Spot supplies during this winter
21 period. Take-or-release upstream firm supply contracts with low demand charges
22 provide backup supplies should these Spot producers fail to deliver.

1 Lastly, Distribution entered into five winter gas call agreements with three
2 different suppliers for up to 36,500 Dth/day.

3 **C. Spot Gas Purchases**

4 Distribution purchases Spot gas from time to time on a daily or month-to-
5 month basis at negotiated market prices such as NYMEX Settlement adjusted by
6 an agreed upon “basis”, Cash or published Spot indices. Spot purchases are
7 generally entered into under the standardized contracts developed by the Gas
8 Industry Standards Board (“GISB”) and the NAESB for use in the natural gas
9 industry. The commercial terms of each purchase are specified and confirmed by
10 both parties using a standardized transaction confirmation.

11 Spot contracts are used primarily during non-winter months for daily or
12 monthly Spot purchases when flexibility is required, and the added reliability
13 obtained with a long-term firm contract is less of an issue. To achieve market
14 area savings without jeopardizing winter supply reliability, Distribution may
15 suspend winter Term purchases by electing the daily take-or-release option rather
16 than base loading a Term supply contract for a given delivery month and
17 replacing that gas delivery with an alternate lower-cost monthly Spot purchase,
18 adhering to the purchase diversification guidelines prescribed in the Plan. To
19 ensure reliable delivery to the ratepayer, Distribution may revert to daily
20 nomination of the Term contract for the duration of an unlikely interruption of
21 these Spot purchases.

22 Spot contracts were used to purchase approximately 40% of system gas

1 purchased during the period beginning December 1, 2024 and ending November
2 30, 2025.

3 **D. Market Area Purchases**

4 Located in the market area, the Marcellus and Utica producing formations
5 underlie a large geographic area containing numerous pipeline interconnects and
6 their associated market area trading hubs. Northeast production has exceeded 33
7 Bcf/day resulting in many pipelines reversing flow directions to transport
8 abundant, low cost Northeast Shale gas from the Northeast to other regions of
9 North America. Distribution continues to categorize all gas purchased in the
10 northeast as being either Marcellus or Utica Shale produced gas. Since May
11 2015, 100% of Distribution's supply has been purchased in the northeast market
12 area. Distribution purchases significant quantities of gas at citygate receipt points
13 into its Supply EFT capacity and at pooling receipt points within TGP's zone 4
14 region, TETCO's M2 region, and Columbia's reticulated system. TGP's pooling
15 point at station 219, situated where the 300 line splits from the 200 line in
16 Western Pennsylvania, is an effective market area pooling point for Distribution
17 to purchase supplies sourced from multiple production basins including the
18 Marcellus and Utica shale basins. Distribution's purchases from these market
19 area receipt points and pools accounted for 100% of its purchases during the
20 historic period.

1 **E. Non-Firm Local Production Gas Purchases**

2 Distribution purchased during the historic period (November estimated),
3 non-firm local production and Appalachian gas delivered into its system and
4 Supply's system as follows:

- 5 1. 32,716 Dth pursuant to "life-of-reserves" or "dedicated" contracts
6 priced at an Appalachian index ("AI"),
7 2. 190,105 Dth pursuant to excess gas purchase and/or NAESB gas
8 purchase contracts priced at 80% of the AI.

9 The AI is the simple average of the first of the month index prices
10 published by Platts for gas transactions within the Eastern Gas Transmission &
11 Storage and Columbia Appalachia region.

12 **F. Gas Purchases pursuant to Tariff**

13 Distribution purchased, pursuant to its tariff during the historic period
14 (excluding the month of November for which data is not yet available or
15 estimable), 492,024Mcf of PA Suppliers' Surplus Imbalances and 8,099Mcf of
16 SATC supplier storage gas.

Transportation Capacity						
Pipeline & Rate Schedule	Contract	Dth/day	Contract Term	Contract Term Notice Period	Notice Date ⁽¹⁾	Contract End Date With Extension
Columbia Gas Transmission, Inc.						
FTS	80562	1,748	11/01/2004-3/31/2028	12 months	3/31/2027	
SST	80564	18,417	11/01/2004-3/31/2028	12 months	3/31/2027	
National Fuel Gas Supply Corp.						
EFT	E00528	291,130	4/1/2009 - 11/9/2027	12 months	11/9/2026	
EFT	E11178	9,000	4/1/2013 - 3/31/2026	6 months	10/31/2025	3/31/2027
EFT	E11969	10,000	11/1/2014 - 3/31/2026	6 months	10/31/2025	3/31/2027
EFT	E12642	10,000	11/1/2021 - 3/31/2026	12 months	3/31/2025	3/31/2027
FT	F12198	31,000	11/1/2017 - 3/31/2028	12 months	3/31/2027	
FST	N12464	14,000	4/1/2020 - 3/31/2030	12 months	3/31/2029	
Tennessee Gas Pipeline Company						
FT-A	2752	74,000	4/1/2009 - 3/31/2027	12 months	3/31/2026	
Texas Eastern Transmission LP						
FT-1	911316	10,000	11/1/2016 - 10/31/2026	12 months	10/31/2025	10/31/2027

Storage Capacity							
Pipeline & Rate Schedule	Contract	Capacity	Dth/day	Contract Term	Contract Term Notice Period	Notice Date ⁽¹⁾	Contract Term With Extension
Columbia Gas Transmission, Inc.							
FSS	80566	564,031	18,417	11/1/1993-3/31/2028	12 months	3/31/2027	
National Fuel Gas Supply Corp.							
ESS**	G00539	8,755,100	187,563	8/1/1993 - 11/9/2027	12 months	11/9/2026	
FSS	O02432	200,000	10,666	4/1/2010 - 3/31/2026	6 months	10/31/2025	3/31/2027
FSS	O12463	651,274	14,000	4/1/2020 - 3/31/2030	12 months	3/31/2029	

Winter Gas Calls			
Purchase Point	Dth/day	Contract Term	
NFGSC city gate receipt points	36,000	11/1/2025 - 3/31/2026	

⁽¹⁾ Notice date to extend contract exercised during historical period

National Fuel Gas Distribution Corporation-Contract Terms
Firm Gas Purchase Contracts
Master & NAESB Gas Purchase Contract(s)

Supplier	Contract Beginning Date	Current Purchase Term(s)
A	10/1/2003	11/1/2025 - 3/31/2026
B	7/1/1998	11/1/2025 - 3/31/2026
C	5/1/2013	11/1/2025 - 3/31/2026
D	3/28/2009	11/1/2025 - 3/31/2026
E	5/1/2009	11/1/2025 - 3/31/2026
F	11/28/2014	11/1/2025 - 3/31/2026
G	7/1/1997	11/1/2025 - 3/31/2026
H	2/1/2022	11/1/2025 - 3/31/2026
I	9/15/2011	11/1/2025 - 3/31/2026
J	10/1/2010	No Purchases Currently
K	6/24/2020	No Purchases Currently
L	7/13/2016	No Purchases Currently
M	4/30/2011	No Purchases Currently
N	10/28/2005	No Purchases Currently
O	9/20/2013	No Purchases Currently
P	10/29/2004	No Purchases Currently
Q	9/1/2013	No Purchases Currently
R	1/1/2018	No Purchases Currently
S	9/1/2015	No Purchases Currently
T	8/1/2010	No Purchases Currently
U	1/9/2017	No Purchases Currently
V	7/29/2013	No Purchases Currently
W	1/1/2001	No Purchases Currently
X	8/20/2009	No Purchases Currently
Y	7/1/1998	No Purchases Currently
Z	8/15/2009	No Purchases Currently
AA	7/6/2006	No Purchases Currently
AB	6/6/2003	No Purchases Currently
AC	5/1/2009	No Purchases Currently
AD	6/15/1998	No Purchases Currently
AE	3/15/2023	No Purchases Currently
AF	5/15/2023	No Purchases Currently
AG	11/1/2025	No Purchases Currently
AH	11/17/2025	No Purchases Currently
AI	9/4/2019	No Purchases Currently

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

53.64 (c) (3) A complete listing of sources of gas supply, transportation or storage and their costs, including shut-in and curtailed sources of supply, both inside and outside this Commonwealth considered by or offered to the utility but not chosen for use during the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, and reasons why the gas supply, transportation or storage was not selected for use as part of the utility's supply mix. A similar listing of gas sources, transportation or storage and associated projected costs offered or considered but not chosen to meet supply for the next 20 months, along with reasons for nonselection.

Details of the gas supply, transportation and storage that Distribution acquired during the historic period and for the next 20 months are provided in PGC Exhibit Nos. 4 and 8. Distribution chooses gas supplies, transportation and storage based upon their level of reliability, operational effectiveness and cost.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

53.64(c)(4) An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interests of its ratepayers, which affect the cost of the utility's gas supply, transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include all cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

A. Distribution's Participation in Federal Energy Regulatory Commission ("FERC") Proceedings

Distribution has specific capacity on the following interstate pipelines to serve its Pennsylvania end-users: Columbia Gas Transmission, LLC ("Columbia"), National Fuel Gas Supply Corporation ("Supply"), Tennessee Gas Pipeline Company, L.L.C. ("Tennessee"), and Texas Eastern Transmission, LP ("Texas Eastern").

Distribution actively participates at the FERC in proceedings involving the individual pipelines on which Distribution transports and/or stores gas, as well as generic industry-wide proceedings that may have an impact on Distribution and its customers.

Distribution actively represents its positions at the FERC, asserting its interests as a local distribution company in all cases where such action is appropriate, including FERC rulemakings, generic proceedings, and the rate and certificate proceedings of Distribution's upstream pipelines, including Supply. In this regard, Distribution's Deputy General Counsel and Chief Regulatory Counsel, Regulatory Analyst II, and Assistant General Counsel, as well as other regulatory and gas supply personnel in the Gas Supply Administration, Rates and Regulatory Affairs, and Legal Departments, are responsible for identifying and/or reviewing

proceedings at FERC that affect or potentially affect Distribution and its customers. When such a proceeding is identified, Distribution intervenes and participates to ensure appropriate representation of Distribution and its customers. Such participation may include attending and participating in customer meetings and public conferences, presenting comments, and/or filing formal pleadings. Set forth at PGC Exhibit No. 6-A is a list of FERC proceedings in which Distribution participated during the historic period of December 1, 2024 to November 30, 2025 (“Historic Period”).

1. Individual Pipeline Proceedings at the FERC

Distribution participated in several individual pipeline proceedings at the FERC during the Historic Period. Distribution’s participation in these proceedings focuses upon major rate filings, periodic adjustments to trackers/surcharge mechanisms that impact rates paid by Distribution, various refunds/credits, modifications to pipeline tariff provisions impacting service to Distribution, construction project/abandonment filings for facilities that potentially impact service to Distribution, and other matters that may have a generic policy impact beyond the scope of the pipeline’s filing. In addition, Distribution filed its FERC Form No. 552: Annual Report of Natural Gas Transactions on April 9, 2025. Significant filings during the Historic Period are detailed below.

a. Columbia

i. Capital Cost Recovery Mechanism Rate Filings

In January 2013, the FERC approved a settlement between Columbia and its customers (“Modernization I Settlement”) in Docket No. RP12-1021 that established a Capital Cost-Recovery Mechanism (“CCRM”) that allows Columbia to make annual limited filings under

1 Section 4 of the Natural Gas Act (“NGA”) to charge an additive capital demand rate (“CCRM
2 Rate”) to recover Columbia’s revenue requirement related to certain eligible projects
3 constructed as part of the modernization efforts between January 1, 2013 and December 31,
4 2017. In February 2016, Columbia filed a related settlement between Columbia and its
5 customers in Docket No. RP16-314 (“Modernization II Settlement”) that expanded the scope of
6 the CCRM to include storage facilities and additional transmission facilities and extended the
7 modernization period through December 31, 2021. The Modernization II Settlement was
8 discussed in detail in the 2016 PGC Exhibit No. 6 (incorporated herein by reference) and was
9 approved by FERC on March 17, 2016. In February 2022, the FERC approved a settlement
10 between Columbia and its customers in Docket No. RP20-1060, et al., which established that
11 Columbia’s CCRM shall remain in place for a third term commencing as of February 1, 2021.
12 On March 1, 2024, Columbia submitted its annual CCRM filing in Docket No. RP24-446
13 containing revised rates to become effective on April 1, 2024. On August 13, 2025, Columbia
14 filed a Stipulation and Agreement in Docket No. RP24-1103 to withdraw Section 52 (CCRM) of
15 the GT&C of its tariff.

16 **ii. Operational Transaction Rate Adjustment Filings**

17 The Operational Transaction Rate Adjustment (“OTRA”) mechanism was initially
18 proposed by Columbia in April 2012 in Docket No. RP12-605 to recover the costs of certain
19 operational purchases and sales required to ensure a sufficient amount of gas flowing into its
20 system in northern Ohio. The OTRA mechanism is set forth in Section 49.4 of Columbia’s
21 Tariff and provides for Columbia to make filings to adjust its OTRA rates twice annually for a
22 summer season (April 1 to October 31) and a winter season (November 1 to March 31). These

1 semiannual filings address both prospective changes in the OTRA rate and prior over or under
2 recoveries. The Modernization II Settlement extended the OTRA mechanism through March
3 31, 2022. Thereafter, on February 25, 2022, in Docket Nos. RP20-1060 et al., the
4 Commission issued an order approving a Stipulation and Agreement of Settlement that
5 extended the OTRA mechanism through the term of the settlement, which continued through
6 the Historic Period.

7 Columbia submitted a filing at the FERC under Docket No. RP25-797 on April 1, 2025
8 to update the OTRA rate. The resulting OTRA demand surcharge of \$0.072/Dth, effective
9 May 1, 2025, was a decrease from the previous rate of \$0.084/Dth. The prior OTRA rate was
10 set in Docket No. RP25-160, which became effective on December 1, 2024. Both
11 aforementioned filings were approved by the FERC. On October 31, 2025, Columbia filed
12 under Docket No. RP26-137 to adjust the OTRA demand surcharge to \$0.081/Dth, effective
13 December 1, 2025.

14 **iii. Retainage Adjustment Mechanism Filing**

15 On February 28, 2025, Columbia submitted its annual Retainage Adjustment
16 Mechanism (“RAM”) filing under Docket No. RP25-627 to adjust its retainage percentages
17 taking into account both prospective changes in retainage requirements and unrecovered
18 retainage quantities from the period January 1, 2024 through December 31, 2024. The RAM
19 calculation reflects the retainage percentages required to compensate Columbia for company
20 use gas and lost and unaccounted for volumes. Effective April 1, 2025, transportation

1 retainage decreased from 2.128% to 1.827% and Storage Gas Loss Retainage decreased from
2 0.550% to 0.543%.

3 **iv. Other Columbia Tracker Filings**

4 On February 28, 2025, Columbia filed its annual Electric Power Cost
5 Adjustment (“EPCA”) tracker filing under Docket No. RP25-629, decreasing the EPCA rate
6 effective April 1, 2025 from \$0.086/Dth to \$0.085/Dth. The EPCA rate permits Columbia to
7 recover electric power costs that are incurred for the compression or processing of natural gas
8 and for company use and operations from its customers. On the same date, Columbia filed its
9 annual Transportation Cost Rate Adjustment (“TCRA”) tracker filing under Docket No.
10 RP25-630 increasing the TCRA rate from \$0.561/Dth to \$0.632/Dth, also to be effective April
11 1, 2025. The TCRA rate permits Columbia to recover transportation costs it incurs on other
12 interstate pipelines not otherwise recovered under the OTRA rates discussed above.

13 **v. General NGA Section 4 Rate Case**

14 On September 30, 2024, Columbia filed a general NGA Section 4 rate case in Docket No.
15 RP24-1103, which included a proposed rate increase of over 100% for both transportation and
16 storage services. Distribution filed an individual Motion to Intervene and Protest on October
17 15, 2024, and participated in the proceeding as part of a customer group made up of similarly
18 situated local distribution companies. The first settlement conference was held on December
19 12, 2024, and several settlement conferences were held in 2025. A settlement in principle was
20 reached, and Columbia filed a Stipulation and Agreement of Settlement on August 13, 2025.

1 The FERC approved the Stipulation and Agreement of Settlement on October 30, 2025, and
2 Columbia made a compliance filing on December 3, 2025 with an April 1, 2025 effective date.

3 **b. Supply**

4 **i. Fuel Tracker Filing**

5 On February 21, 2025, Supply submitted its fuel tracker filing, to be effective April 1,
6 2025, to adjust Supply's Transportation Fuel and Company Use Retention ("TFUR"),
7 Transportation LAUF Retention ("TLAUF") and Storage Operating and LAUF Retention
8 ("SOLR"). The proposed retainage adjustments in the filing, which were derived from activity
9 during the annual base period commencing January 1, 2024, included an increase in the
10 TFUR from 0.78% to 0.91%, an increase in the TLAUF from 0.31% to 0.59%. The SOLR
11 remained the same at .84%.

12 **ii. Pipeline Safety & Greenhouse Gas Cost Adjustment Tracker**

13 On September 29, 2015, Supply filed an uncontested settlement of a rate case extension
14 under Docket No. RP15-1310 ("2015 Rate Settlement") which was addressed in detail in
15 Distribution's PGC Exhibit No. 6 in 2016. The 2015 Rate Settlement allowed Supply to
16 include in its tariff a cost recovery mechanism to recover the cost of service impact
17 associated with pipeline safety and greenhouse gas ("PS/GHG") costs. The provisions of the
18 cost recovery mechanism permit Supply to recover via reservation surcharges the cost-of-
19 service effect of two types of costs: i) pipeline safety costs incurred or projected to be
20 incurred by Supply to comply with new legislation and regulatory requirements for pipeline

1 safety and ii) greenhouse gas costs incurred or projected to be incurred by Supply to
2 comply with new legislation and new regulatory requirements.

3 On September 29, 2023, Supply submitted a PS/GHG tracker filing in Docket No.
4 RP23-1097 to update the PS/GHG surcharge rates. These PS/GHG surcharge rates were
5 effective November 1, 2023 through January 31, 2024, at which time the surcharge
6 mechanism expired due to Supply's general NGA Section 4 rate case filing in Docket No.
7 RP23-929.

8 **iii. General NGA Section 4 Rate Case**

9 On July 31, 2023, Supply filed a general NGA Section 4 rate case in Docket No. RP23-
10 929 proposing an approximate 68% rate increase. Distribution participated in the proceeding
11 as part of a customer group made up of similarly situated local distribution companies. A
12 series of settlement negotiations resulted in a Stipulation & Agreement, which Supply filed on
13 March 27, 2024. The uncontested settlement was approved by FERC on June 11, 2024. The
14 settled rates went into effect as of February 1, 2024, reflecting an approximate increase of
15 31.9% from the rates that were in effect prior to the rate case. These rates remained in effect
16 during the Historic Period.

17 **c. Tennessee**

18 **i. Fuel Tracker Filing**

19 On February 28, 2025, Tennessee filed its 2025 Fuel Tracker in Docket No. RP25-644
20 which became effective April 1, 2025. The purpose of this tracker was the recovery of (i) Fuel
21 and Losses for the prospective year based on quantities incurred by Tennessee during the

1 twelve-month period ending December 31, 2024 (“2024 Base Period”) and (ii) the balances as
2 of the end of the 2024 Base Period in the applicable Deferred F&LR subaccounts. Similarly,
3 the revised EPCR reflects Tennessee’s proposed recovery of (i) Electric Power Costs for the
4 prospective year based on costs incurred by Tennessee during the 2024 Base Period and (ii) the
5 balances as of the end of the 2024 Base Period in the applicable Deferred EPCR subaccounts.
6 In addition, the estimated volumes used to derive the revised F&LR and EPCR reflect actual
7 billable volumes realized by Tennessee during the 2024 Base Period. The fuel retention rate
8 between Zone 4 and Zone 4 increased from 0.34% to 0.45%.

9 On March 1, 2021, Tennessee submitted a tariff filing in Docket RP21-552 proposing
10 to modify the methodology used for a fuel and electric power cost recovery mechanism
11 related to a particular expansion project. The project shipper protested the filing, claiming that
12 the methodology proposed by Tennessee was unduly discriminatory, and proposed a revised
13 methodology. Distribution intervened in the matter and joined a customer group of similarly
14 situated local distribution companies. A hearing was held, and the presiding Administrative
15 Law Judge issued an Initial Decision finding Tennessee’s proposed tariff records to be just
16 and reasonable. Thereafter, the project shipper filed exceptions to the Initial Decision, and
17 FERC Trial Staff filed a Brief Opposing Exceptions to the Initial Decision. The decision was
18 upheld, and thereafter the project shipper appealed to the D.C. Circuit, which then vacated
19 and remanded the decision. Distribution intervened in the matter and is continuing to monitor
20 and participate in the proceeding on remand.

1 **ii. PS/GHG Adjustment Tracker**

2 On September 30, 2025 Tennessee submitted a filing in Docket No. RP25-1199 to decrease its
3 PS/GHG Reservation Surcharges from \$0.0406/Dth to \$0.0377/Dth and PS/GHG Commodity
4 Surcharges from \$0.0017/Dth to \$0.0016/Dth effective November 1, 2025. The filing
5 reflected Tennessee’s proposed recovery of (i) costs projected to be incurred by Tennessee
6 during an Annual Period from November 1, 2025 through October 31, 2026 and (ii) costs
7 incurred or projected to be incurred by Tennessee through October 31, 2025; the end of the
8 immediately preceding Annual Period.

9 **iii. FERC-Approved Stipulation and Agreement**

10 Following a series of negotiations between Tennessee and its customers, Tennessee
11 filed a Stipulation and Agreement on March 20, 2024 in Docket No. RP24-333 establishing a
12 phased-in 8% cumulative reduction in rates that were effective on December 31, 2023. The
13 phased-in reduction included a 2% rate reduction effective on January 1, 2024,¹ an additional
14 2% rate reduction effective on January 1, 2025, and an additional 4% rate reduction effective
15 on January 1, 2026. The FERC approved the Stipulation and Agreement on May 30, 2024.

16 **d. Texas Eastern**

17 **i. PCB Tracker Mechanism**

18 On March 18, 1992, FERC approved a settlement creating a PCB Cleanup surcharge
19 mechanism (“PCB Tracker”) under Docket No. RP88-27 (“1992 PCB Settlement”). The

¹ On January 23, 2024, Tennessee requested approval to implement the initial rate reduction on an interim basis, effective January 1, 2024. The FERC approved Tennessee’s request on February 21, 2024.

1 PCB Tracker had a 25-year lifetime which expired on March 31, 2017. In early August
2 2017, Texas Eastern filed a Joint Settlement Extension Agreement in Docket Nos. RP17-964
3 and RP17-967 (“2017 Settlement Extension”). On October 10, 2017, FERC issued a Letter
4 Order approving Texas Eastern’s filing of the Joint Settlement Extension Agreement. The 2017
5 Settlement Extension addressed the extension of, and certain modifications to, the 1992 PCB
6 Settlement. Significantly, the term of the 1992 PCB Settlement was extended from March 18,
7 2017 through November 30, 2027.

8 On October 29, 2025, Texas Eastern filed to adjust its PCB Tracker Mechanism rates
9 under Docket No. RP26-99, with an effective date of December 1, 2025. The filing was
10 accepted by FERC on November 13, 2025.

11 **ii. Other Tracker Filings**

12 On December 30, 2024 and on June 30, 2025, Texas Eastern filed its semi-annual
13 Electric Power Cost Adjustment (“EPCA”) tracker filings under Docket Nos. RP25-
14 314(accepted by FERC January 23, 2025) and RP25-982 (accepted by FERC July 22, 2025),
15 respectively. These filings adjusted the EPCA rate effective February 1, 2025 and August 1,
16 2025, respectively. The EPCA rate permits Texas Eastern to recover electric compression
17 costs from its customers.

18 On October 30, 2025, Texas Eastern filed its annual Applicable Shrinkage Adjustment
19 (“ASA”) filing to be effective December 1, 2025 in Docket No. RP26-114. The ASA
20 calculation reflects the retainage percentages required to compensate Texas Eastern for

1 company use gas, including compression, and lost and unaccounted for volumes. The
2 filing was approved on November 18, 2025.

3 **iii. FERC-Approved Stipulation and Agreement**

4 Following a series of extensive negotiations, Texas Eastern filed a Stipulation and
5 Agreement on May 31, 2024 in Docket No. RP24-815 proposing an overall 8.75% rate
6 increase with the following two-step phase-in: 6% increase effective October 1, 2024, and
7 2.75% increase effective January 1, 2026. The FERC approved the Stipulation and
8 Agreement on July 31, 2024, and the first rate increase went into effect on October 1,
9 2024 and remained in effect during the Historic Period.

10 **e. Gas-Electric Communications of Operational Information with PJM**
11 **Interconnection, L.L.C. ("PJM")**

12 There were no PJM filings during the Historic Period that warranted Distribution's
13 regulatory involvement, however, Distribution and PJM share non-public, operational
14 information for the purpose of promoting reliable service or operational planning pursuant to
15 FERC Orders 787 and 787-A. FERC allows for electric transmission operators to share non-
16 public, operational information with LDCs, subject to various conditions, which are
17 reflected in PJM's tariff.

18 **f. Distribution**

19 On August 20, 1981, FERC granted Distribution an Order No. 63 Certificate,
20 authorizing Distribution to sell, transport or assign gas to the same extent and in the same
21 manner that intrastate pipelines are authorized to engage in such activities by Subparts (C),

(D), and (E) of Part 284 and Section 284.203 of the Commission’s regulations. FERC’s order granting Distribution’s Order No. 63 Certificate expressly provided that, prior to charging a transportation rate for such service, Distribution was required to file for approval of a rate methodology pursuant to 18 C.F.R. § 284.224(e)(2). Under current regulations, intrastate pipelines operating under 18 C.F.R. § 284.224(e)(2) are required to amend their transportation rate every five years or within 30 days after the commencement of a change in rate election. Distribution’s last such filing occurred on October 31, 2025, and it was still pending with the FERC as of the end of the Historic Period. Finally, Distribution submitted four FERC Form 549D – Quarterly Transportation and Storage Report of Intrastate Natural Gas and Hinshaw Pipelines filings during the Historic Period.²

2. FERC Rulemakings and General Federal Proceedings

a. American Gas Association

Distribution is an active member of the American Gas Association (“AGA”). AGA is the national trade association of local gas distribution companies (“LDCs”). AGA acts as an advocate for LDCs and their customers before Congress, the Federal Energy Regulatory Commission (“FERC”), the Commodity Futures Trading Commission (“CFTC”) (which regulates certain aspects of energy trading), other federal agencies, and the courts. Regarding FERC, AGA among other things, participates in FERC rulemakings and other proceedings to ensure that LDCs and their customers can obtain necessary services from interstate pipelines at rates, terms, and conditions that are just and reasonable. AGA also participates in FERC

² FERC Form No. 549D were filed on February 4, 2025, April 30, 2025, August 4, 2025, and November 30, 2025.

1 proceedings to support the development of reasonable policies involving gas-electric
2 coordination, in order to ensure that the growing use of natural gas for electric power
3 generation does not adversely affect service to residential and business/industrial natural gas
4 customers.

5 Through AGA, Distribution has participated in recommending positions to FERC, other
6 federal agencies, appellate courts and Congress on issues of importance to Distribution and
7 LDCs as a group. Distribution has found that active participation in AGA is an effective and
8 efficient way to ensure that its position is heard on large generic issues facing LDCs. As a
9 member of AGA, Distribution advocates the development of LDC positions consistent with
10 its own stance on such issues.

11 AGA filed several filings at FERC during the Historic Period. On January 3, 2025, AGA
12 filed comments concerning the Federal and State Current Issues Collaborative
13 (“Collaborative”) in Docket No. AD24-7 in support of the Collaborative’s efforts, particularly
14 regarding natural gas-electric coordination, reliability, and infrastructure matters and
15 providing information on the Natural Gas Readiness Forum. On April 25, 2025, AGA filed a
16 statement of Karen Harbert, AGA’s CEO, in advance of FERC’s second Collaborative
17 meeting to discuss gas electric coordination matters and storage in Docket No. AD24-7-000.
18 On April 29, 2025, AGA filed comments in the Collaborative docket to highlight AGA’s
19 storage report titled, “Assessing the Value of Natural Gas Storage - A Strategic Asset for Grid
20 Reliability, System Resilience, and Operational Flexibility in a Changing Energy
21 Landscape,” in Docket No. AD24-7. On July 7, 2025, AGA as part of the Natural Gas
22 Council filed comments on Meeting the Challenge of Resource Adequacy in Regional

1 Transmission Organization and Independent System Operator Regions in Docket No. AD25-
2 7-000. On July 24, 2025, AGA filed comments on Removal of Regulations Limiting
3 Authorizations to Proceed with Construction Activities Pending Rehearing in support of
4 FERC's proposal to update its regulations related to authorizations to proceed with
5 construction activities with respect to natural gas facilities in Docket No. RM25-9-000. On
6 August 7, 2025, AGA, along with Interstate Natural Gas Association of America ("INGAA"),
7 Natural Gas Supply Association ("NGSA"), GPA Midstream Association ("GPA
8 Midstream"), Process Gas Consumers Group ("PGC"), and American Petroleum Institute
9 ("API"), filed a joint motion to extend the comment period in Blanket Certificate Cost
10 Limitations, in Docket No. RM25-12-000. On September 9, 2025, AGA filed comments at
11 FERC in support of terminating the draft Updated Certificate Policy Statement proceeding, in
12 Docket Nos. PL18-1-000 and PL18-1-001. On September 24, 2025, AGA filed comments at
13 FERC concerning a Notice of Inquiry on Blanket Certificate Cost Limitations in Docket No.
14 RM25-12-000, in support of increasing the dollar threshold for the blanket certificate
15 program, as well as raising transparency concerns. On November 20, 2025, AGA, along with
16 the American Public Gas Association ("APGA"), filed joint comments in support of
17 sunseting natural gas regulations to reduce regulatory burden in Implementation of the
18 Executive Order Entitled "Zero-Based Budgeting To Unleash American Energy," in Docket
19 No. RM25-14-000.

20 AGA also intervened in several FERC dockets of interest to members throughout the
21 Historic Period. For example, AGA intervened in several dockets related to the certification
22 of facilities. These certificate cases included Docket No. CP25-10-000 (intervention filed

1 December 3, 2024), Docket No. CP25-60 (intervention filed on March 11, 2025), Docket No.
2 RP25-740 (intervention filed on April 24, 2025), Docket No. CP25-208, (intervention filed
3 on May 13, 2025), Docket Nos. CP17-101-007 and CP20-49-001 (intervention filed on June
4 24, 2025), Docket No. RM25-9 (intervention filed on May 13, 2025), Docket No. CP25-539-
5 000 (intervention filed on September 19, 2025).

6 Regarding other federal agencies, AGA is active in proceedings of interest to
7 members. For example, AGA was active at the CFTC during the Historic Period.
8 Specifically, AGA was active on the CFTC's Energy and Environmental Markets Advisory
9 Committee which advises the agency on energy derivative matters.

10 AGA also tracks and makes submissions in cases before the Supreme Court and the U.S.
11 Court of Appeals on matters of interest to LDCs when appropriate.

12 On behalf of more than 200 LDCs, AGA provides a level of advocacy that individual
13 LDCs could not possibly achieve on their own. For example, AGA advocates in favor of
14 Low-Income Home Energy Assistance Program ("LIHEAP") funding, which enables low-
15 income gas customers to avoid disconnection of service when they are unable to pay their gas
16 bills.

17 Furthermore, AGA holds numerous conferences, workshops, and webinars to help
18 members keep current on the latest issues facing the industry, along with the newest practices
19 and technologies in various fields, such as operations and engineering, accounting, legal,
20 information technology, finance, customer activities, government relations, and

1 communications. AGA also provides reference materials and standards that help member
2 companies to implement the best and most current operational and business practices.

3 All these services provided by AGA, benefit current natural gas customers by helping AGA
4 member companies to achieve operational, technological, and customer service excellence,
5 and helping those companies enhance the safe delivery of natural gas to consumers.

6 **b. North American Energy Standards Board**

7 Distribution is a member of the North American Energy Standards Board (“NAESB”)
8 within the Wholesale Gas Quadrant, LDC Segment. NAESB is a broad-based standards
9 organization, which addresses standards/model business practices development for three
10 industry quadrants: Wholesale Gas, Wholesale Electric, and Retail (addressing both gas and
11 electric retail business practices). Distribution’s participation in NAESB helps to ensure that
12 the LDC position is recognized in resolving the many issues being addressed by this
13 organization. Distribution has closely monitored the ongoing NAESB compliance filings
14 made by the upstream pipelines, filing substantive comments as warranted.

FERC Filings for which NFG is the Author: Pipeline: COLUMBIA GAS TRANSMISSION**DateRange: 12/01/2024 – 11/30/2025**

Docket #	Document Type	Filing Date	Description
RP25-278	MOTION FOR LEAVE TO INTERVENE	12/20/2024	Compliance filing: Penalty Revenue Crediting Report 2024 to be effective N/A.
AC25-45	MOTION FOR LEAVE TO INTERVENE	1/28/2025	Columbia Gas Transmission, LLC submits request for approval of accounting treatment for deferred taxes associated with sale and purchase re a transaction with Global Infrastructure Partners, LP on 10/04/2023.
RP25-627	MOTION FOR LEAVE TO INTERVENE	3/4/2025	§4(d) Rate Filing: RAM 2025 to be effective 4/1/2025.
RP25-629	MOTION FOR LEAVE TO INTERVENE	3/4/2025	§4(d) Rate Filing: EPCA 2025 to be effective 4/1/2025.
RP25-630	MOTION FOR LEAVE TO INTERVENE	3/4/2025	§4(d) Rate Filing: TCRA 2025 to be effective 4/1/2025.
RP25-797	MOTION FOR LEAVE TO INTERVENE	4/1/2025	§4(d) Rate Filing: OTRA Summer 2025 to be effective 5/1/2025.
RP26-137	MOTION FOR LEAVE TO INTERVENE	11/3/2025	§4(d) Rate Filing: OTRA Winter 2025 to be effective 12/1/2025.

FERC Filings for which NFG is the Author: Pipeline: NFG SUPPLY**DateRange: 12/01/2024 – 11/30/2025**

Docket #	Document Type	Filing Date	Description
RP25-581	MOTION FOR LEAVE TO INTERVENE	2/25/2025	§4(d) Rate Filing: Fuel Tracker.
RP25-1186	MOTION FOR LEAVE TO INTERVENE	9/30/2025	§4(d) Rate Filing: Termination of Transportation Cost Adjustments (TSCA) Mechanism to be effective 10/31/2025.

FERC Filings for which NFG is the Author: Pipeline: TENNESSEE GAS PIPELINE**DateRange: 12/01/2024 – 11/30/2025**

Docket #	Document Type	Filing Date	Description
RP25-215	MOTION FOR LEAVE TO INTERVENE	12/9/2024	Compliance filing: Cashout Report 2023-2024 to be effective N/A.
RP25-644	MOTION FOR LEAVE TO INTERVENE	3/4/2025	§4(d) Rate Filing: TGP 2025 Annual Fuel Tracker Filing to be effective 4/1/2025.
RP25-673	MOTION FOR LEAVE TO INTERVENE	3/10/2025	§4(d) Rate Filing: Curtailment and Reservation Charge Crediting to be effective 4/1/2025.
RP25-881	MOTION FOR LEAVE TO INTERVENE	5/13/2025	§4(d) Rate Filing: Revised Curtailment Tariff Language to be effective 6/1/2025.
RP25-1117	MOTION FOR LEAVE TO INTERVENE	9/16/2025	§4(d) Rate Filing: Revised DIC and Cashout Language to be effective 10/1/2025.
RP25-1199	MOTION FOR LEAVE TO INTERVENE	10/1/2025	§4(d) Rate Filing: Pipeline Safety and Greenhouse Gas Cost Adjustment Mechanism - 2025 to be effective 11/1/2025.
RP26-148	MOTION FOR LEAVE TO INTERVENE	11/5/2025	§4(d) Rate Filing: Gas Quality Specification Filing to be effective 12/1/2025.

FERC Filings for which NFG is the Author: Pipeline: TEXAS EASTERN TRANSMISSION**DateRange: 12/01/2024 – 11/30/2025**

Docket #	Document Type	Filing Date	Description
RP25-314	MOTION FOR LEAVE TO INTERVENE	1/13/2025	§4(d) Rate Filing: TETLP EPC FEB 2025 FILING to be effective 2/1/2025.
RP25-960	MOTION FOR LEAVE TO INTERVENE	6/23/2025	Compliance filing: TETLP June 2025 Penalty Disbursement Report to be effective N/A.
RP25-982	MOTION FOR LEAVE TO INTERVENE	7/1/2025	§4(d) Rate Filing: TETLP EPC AUG 2025 FILING to be effective 8/1/2025.
RP26-77	MOTION FOR LEAVE TO INTERVENE	10/23/2025	Compliance filing: TETLP October 2025 Penalty Disbursement Report to be effective N/A.
RP26-99	MOTION FOR LEAVE TO INTERVENE	11/3/2025	§4(d) Rate Filing: TETLP PCB DEC 2025 Filing to be effective 12/1/2025.
RP26-114	MOTION FOR LEAVE TO INTERVENE	11/3/2025	§4(d) Rate Filing: TETLP ASA DEC 2025 Filing to be effective 12/1/2025.

FERC Filings for which NFG is the Author – NFGDC FERC Required Filings**DateRange: 12/01/2024 – 11/30/2025**

Docket #	Document Type	Filing Date	Description
FORM 549D	REPORT / FORM	2/4/2025	QUARTERLY TRANSPORTATION AND STORAGE REPORT OF INTRASTATE NATURAL GAS AND HINSHAW PIPELINES
FORM 552	REPORT / FORM	4/9/2025	ANNUAL REPORT OF NATURAL GAS TRANSACTIONS
FORM 549D	REPORT / FORM	4/30/2025	QUARTERLY TRANSPORTATION AND STORAGE REPORT OF INTRASTATE NATURAL GAS AND HINSHAW PIPELINES
FORM 549D	REPORT / FORM	8/4/2025	QUARTERLY TRANSPORTATION AND STORAGE REPORT OF INTRASTATE NATURAL GAS AND HINSHAW PIPELINES
FORM 549D	REPORT / FORM	10/30/2025	QUARTERLY TRANSPORTATION AND STORAGE REPORT OF INTRASTATE NATURAL GAS AND HINSHAW PIPELINES

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

53.64 (c) (5) A listing and updating, if necessary, of projections of gas supply and demand provided to the Commission for any purpose - see § 59.67 (relating to formats). In addition, provide an accounting of the difference between reported gas supply available and gas supply deliverable - including storage - from the utility to its customers under various circumstances and time periods.

Page 2 of this Exhibit provides a copy of National Fuel Gas Distribution Corporation's Form-IRP-GAS-1A: Annual Gas Demand Requirements, as filed in the Company's Annual Resource Planning Report (ARPR) for the Pennsylvania Division, pursuant to 52 Pa. Code §59.81-84.

Form-IRP-GAS-1A: Annual Gas Demand Requirements
Reporting Utility: National Fuel Gas Distribution Corporation - Pennsylvania Division
(Volumes in MMcf)

Index Year: Actual Year:	Historical Data		Current Year	Three Year Forecast		
	-2 2023	-1 2024	0 2025	1 2026	2 2027	3 2028
Firm Sales:						
Retail Residential	15,591	15,300	17,410	17,396	17,487	17,233
Retail Commercial	2,898	2,829	3,019	3,256	3,272	3,285
Retail Industrial	265	228	197	190	182	175
Electric power generation	0	0	0	0	0	0
Exchange with other utilities	0	0	0	0	0	0
Unaccounted for Gas Company Use	(342)	(117)	31	31	31	31
Other (Off-system)	6	8	10	15	13	13
Subtotal Firm Sales	18,418	18,248	20,668	20,888	20,985	20,737
Interruptible Sales:						
Retail	0	0	0	0	0	0
Electric power generation	0	0	0	0	0	0
Company's Own Plant	0	0	0	0	0	0
Subtotal Interruptible	0	0	0	0	0	0
Subtotal Firm and Interruptible Sales:	18,418	18,248	20,668	20,888	20,985	20,737
Transportation:						
Firm Residential	1,750	1,644	1,884	1,822	1,768	1,679
Firm Commercial	6,254	5,911	6,679	6,650	6,633	6,628
Firm Industrial Interruptible	16,048	16,415	17,605	18,042	18,092	18,137
Residential Interruptible	0	0	0	0	0	0
Commercial Interruptible	0	0	0	0	0	0
Industrial Electric power generation	0	0	0	0	0	0
Subtotal Transportation	24,052	23,970	26,168	26,514	26,492	26,445
Total Gas Requirements	42,470	42,218	46,836	47,402	47,478	47,182
Increase (Decrease)		(252)	4,618	566	76	(296)
Percent Change (%)		-0.6%	10.9%	1.2%	0.2%	-0.6%

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

- 53.64 (c) (5) A listing and updating, if necessary, of projections of gas supply and demand provided to the Commission for any purpose – see § 59.67 (relating to formats). In addition, provide an accounting of the difference between reported gas supply available and gas supply deliverable – including storage – from the utility to its customers under various circumstances and time periods.**

Pages 2 – 5 include a copy of National Fuel Gas Distribution Corporation's (a) Form-IRP-Gas-2A Natural Gas Supply – Annual Supply in accordance with PUC Docket No. L-920066: Integrated Resource Planning for Gas Utilities pursuant to 52 Pa. Code § 59.81 – 84 as filed in June 2025;(b) Form-IRP-Gas-2A Natural Gas Supply - Peak Day Supply; (c) Form-IRP-Gas-2B Natural Gas Transportation; and (d) Form-IRP-Gas-2C Natural Gas Storage.

Table 2: Peak Day Supply

Reporting Utility: National Fuel Gas Distribution Corporation - Pennsylvania Division

(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 <u>2023</u>	-1 <u>2024</u>	0 <u>2025</u>	1 <u>2026</u>	2 <u>2027</u>	3 <u>2028</u>
Gas Supply for Sales Service Supply contracts (List); ¹						
11	13.6	9.1	26.2			
309	18.1	13.6	20.5			
10513	23.5	17.7	20.0			
10509	7.3	-	11.9			
1150 0309	10.8	4.5	9.3			
Supply contracts (Other)	31.2	37.4	19.3	107.8	108.2	108.7
Spot Purchases						
Storage withdrawals	109.3	102.0	147.7	146.6	147.3	147.0
LNG/SNG/Propane Purchases						
Company Production						
Local Purchases	0.3	0.3	0.5	0.5	0.5	0.5
Other						
Total Gas Supply for Sales	214.1	184.7	255.4	254.9	255.9	256.2
Total Transportation Service	145.0	130.8	169.7	168.6	167.8	167.0
Total Sales Gas Supply and Transportation Service						
Deductions						
Curtailments						
Underground Storage Injections						
LNG Liquefaction						
Sales to other LDCs	-	-	-	-	-	-
Off-System Sales						
Total Deductions	-	-	-	-	-	-
Net Gas Supply	359.1	315.5	425.2	423.5	423.8	423.1

¹ Rank contracts in order of magnitude for the current year. Reporting should proceed along rank ordering until 75% of total contract supplies is accounted for, or until ten contracts have been listed, whichever occurs first. Provide a separate sheet identifying the supplier for each contract listed. (Note: rank ordered based on MDQ).

Form-IRP-GAS-2B: Natural Gas Transportation
Reporting Utility: National Fuel Gas Distribution Corporation - Pennsylvania Division
(Volumes in MMcf)

Index Year Actual Year	Historical Data				Current Year		Three Year Forecast					
	-2 2023		-1 2024		0 2025		1 2026		2 2027		3 2028	
City Gate Transportation Contracts (List); ¹	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
1. N.F.G.S.C. - EFT	17,844.8	214.1	17,704.1	184.7	13,250.1	255.4	13,248.2	254.9	13,330.4	255.9	13,032.9	256.2
Other - Transportation to end users	24,052.0	145.0	23,970.0	130.8	26,168.0	169.7	26,514.0	168.6	26,492.0	167.8	26,445.0	167.0
Total	41,896.8	359.1	41,674.1	315.5	39,418.1	425.2	39,762.2	423.5	39,822.4	423.8	39,477.9	423.1
Upstream Transportation Contracts:	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
1. TGP Zone 4	7,659.2	59.8	8,995.3	62.4	15,158.1	61.9	15,183.6	62.4	13,460.3	62.8	13,266.3	63.3
2. Texas Eastern	3,233.0	9.5	3,154.2	9.5	3,387.4	9.5	3,393.8	9.5	3,491.0	9.5	3,500.6	9.5
3. Columbia Gas Transmission	1,714.0	1.8	1,259.8	1.7	304.6	1.7	304.6	1.7	394.3	1.7	377.2	1.7
3. Eastern Gas Transmission & Storage			7.3	-								
Other (NFGSC & NFGDC)	-	34.9	-	9.9		34.2		34.2		34.2		34.2
Total	12,606.2	106.0	13,416.6	83.4	18,850.1	107.3	18,882.0	107.8	17,345.6	108.2	17,144.1	108.7
Storage Related Transportation Contracts 2:	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
1. ESS - NFGSC	6,228.4	86.2	5,925.6	62.3	5,653.2	106.6	5,669.7	105.5	5,687.0	106.2	5,697.0	105.9
2. FSS - NFGSC	9.5	6.3	99.4	10.0	145.6	10.2	112.2	10.2	179.0	10.2	145.6	10.2
3. FSS 2 - NFGSC	13.3	-	88.0	12.9	400.2	13.3	400.2	13.3	400.2	13.3	400.2	13.3
4. FSS-SST Col.	374.0	16.8	458.4	16.8	322.9	17.6	322.9	17.6	255.3	17.6	229.0	17.6
Other	-	-	-	-	-	-	-	-	-	-	-	-
Total	6,625.2	109.3	6,571.5	102.0	6,521.9	147.7	6,505.0	146.6	6,521.5	147.3	6,471.8	147.0

1 Rank contracts in order of magnitude for the current year. Reporting should proceed along rank ordering until 75% of total contract supplies is accounted for, or until ten contracts have been listed, whichever occurs first. Provide a separate sheet identifying the supplier for each contract listed. (Note: rank ordered based on annual).

2 Storage should net to zero (Net withdrawal activity on Sheet 2-C)

Form-IRP-GAS-2C: Natural Gas Storage
Reporting Utility: National Fuel Gas Distribution Corporation - Pennsylvania Division
(Volumes in MMcf)

Index Year Actual Year	Historical Data				Current Year		Three Year Forecast					
	-2 2023		-1 2024		0 2025		1 2026		2 2027		3 2028	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
Storage Contracts (List); ¹												
1. NFGSC (ESS 1)	6,228.4	86.2	5,925.6	62.3	5,653.2	106.6	5,669.7	105.5	5,687.0	106.2	5,697.0	105.9
2. NFGSC (FSS)	9.5	6.3	99.4	10.0	145.6	10.2	112.2	10.2	179.0	10.2	145.6	10.2
3. NFGSC (FSS 2)	13.3	-	88.0	12.9	400.2	13.3	400.2	13.3	400.2	13.3	400.2	13.3
4. Columbia (FSS)	374.0	16.8	458.4	16.8	322.9	17.6	322.9	17.6	255.3	17.6	229.0	17.6
Other	-	-	-	-	-	-	-	-	-	-	-	-
Total	6,625.2	109.3	6,571.5	102.0	6,521.9	147.7	6,505.0	146.6	6,521.5	147.3	6,471.8	147.0

¹ Rank contracts in order of magnitude for the current year. Reporting should proceed along rank ordering until 75% of total contract supplies is accounted for, or until ten contracts have been listed, whichever occurs first. Provide a separate sheet identifying the supplier for each contract listed. (Note: rank ordered based on MDQ).

NATIONAL FUEL GAS DISTRIBUTION CORPORATION**Response of National Fuel Gas Distribution Corporation to the Commission's
Filing Requirement Codified at 52 Pa. Code §53.64(c)(6) --**

Each Section 1307(f) utility shall file with the Commission a statement of its current fuel procurement practices, detailed information concerning the staffing and expertise of its fuel procurement personnel, a discussion of its methodology for obtaining a least cost and reliable source of gas supply, including a discussion of any methodologies, assumptions, models or rules of thumb employed in selecting its gas supply, transportation and storage mix, its loss prevention strategy in the event of fraud, nonperformance or interruption of performance, its participation in capacity release and reallocation programs, the impact, if any, upon least cost fuel procurement by constraints imposed by local transportation end users, interruptible service, balancing, storage and dispatching options, and its strategy for improving its fuel procurement practices in the future and timetable for implementing these changes.

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3 **IV. STAFFING AND EXPERTISE OF FUEL PROCUREMENT**
4 **PERSONNEL**
5

6 This statement of gas purchase practices and strategy provides a
7 summary of the procedures for obtaining gas supplies during the historic
8 reconciliation period (the 12 months ended November 30, 2025), the procedures to
9 be used during the period December 1, 2025 through July 31, 2026 and expected to
10 be used during the period August 1, 2026 through July 31, 2027. The last
11 referenced period (August 1, 2026 through July 31, 2027) is the Application Period
12 during which, subject to quarterly adjustments, recovery rates set in this proceeding
13 will be in effect.

14 **I. CAPACITY RESERVED FOR DISTRIBUTION'S CUSTOMERS**

15 **A. Reservation of Capacity - Generally**

16 Distribution has entered into contracts for transportation and storage
17 capacity on National Fuel Gas Supply Corporation ("Supply") and on upstream
18 interstate pipelines to meet the requirements of its firm sales customers.

19 Distribution's system consists of numerous small, geographically
20 dispersed distribution systems serving local markets, many of which are not
21 interconnected by Distribution's own facilities. Instead, Supply's substantial
22 transmission system interconnects these distribution systems, providing the vital
23 interconnections between Distribution's dispersed market areas and the upstream
24 pipelines. See PGC Exhibit No. 8-A for a map of Supply's system. Supply's

1 transmission facilities also interconnect Supply's extensive storage facilities and
2 Distribution's various local distribution systems.

3 As described above, several of Distribution's market areas are not
4 interconnected with other market areas of Distribution. They are supplied by
5 upstream pipeline, transportation and storage capacity contracted with Supply,
6 Columbia Gas Transmission LLC ("Columbia"), Tennessee Gas Pipeline
7 Company, L.L.C. ("Tennessee" or "TGP") and Texas Eastern Transmission, LP
8 ("Texas Eastern" or "TETCO"). All of Distribution's pipeline and storage capacity
9 is critical capacity. This mix of capacity meets Distribution's unique market
10 reliability requirements at the least cost to the customer. The capacity plays a
11 critical role in directly serving customer requirements including filling
12 Distribution's contracted storage capacity with Supply.

13 Distribution's contracts with Tennessee contain grandfathered
14 redundant delivery rights and "virtual" nomination points that allow Distribution to
15 direct its gas supplies to various market delivery points as needed to serve customer
16 requirements during the winter and to fill storage during the summer. The
17 Tennessee capacity is also required to provide the Company the ability to fill
18 certain storage capacity on Supply that can only be filled using Tennessee's Zone 4
19 capacity, and to meet the obligations under Supply's EFT tariff provisions that
20 require Distribution to deliver gas supplies to Supply receipt meters at the volumes
21 and pressures necessary to satisfy Distribution's market conditions. Distribution's
22 transportation and storage contracts with Columbia provide delivery capability to

1 serve the requirements of discrete markets and of the system in general. Because
2 the pipeline transportation and storage capacities that are maintained with Supply,
3 Columbia, Tennessee and Texas Eastern are critical to system operations, these
4 contracts cannot be replaced by substitute natural gas suppliers.

5 Distribution uses its pipeline transportation and storage capacity
6 year-round to serve its firm market requirements on a reliable basis. Generally,
7 during the winter season Distribution meets its sales requirements by purchasing
8 gas and withdrawing gas from storage and transporting it via upstream and Supply
9 pipelines to Distribution's system. In the summer, Distribution uses upstream
10 capacity that is not needed to serve market requirements, to inject gas into storage,
11 to be withdrawn in the winter.

12 **B. Winter 2025-2026 Pipeline and Storage**

13 Distribution has reserved firm transportation, storage and winter gas
14 supply capacity as shown in PGC Exhibit No. 4-A to meet its forecasted design day
15 market requirements for the winter 2025 – 2026.

16 **C. Release of Capacity to SATS Suppliers**

17 Distribution has reserved upstream pipeline and storage capacity to meet its
18 obligations to its sales service customers and Small Aggregation Transportation
19 Customers ("SATC"). Pursuant to its tariff, Distribution releases a quantity of its
20 Supply EFT and ESS capacity and its Tennessee FT-A Z4 to Z4 capacity to Small
21 Aggregation Transportation Supplier ("SATS") service suppliers that serve
22 Distribution's SATC. This released capacity is sufficient for SATS suppliers to

1 comply with Distribution's daily delivery quantity requirement for serving the
2 SATC heating requirements up to 62 degree days ("DD"). Under the current
3 Customer Choice Program, SATS suppliers are assigned (through capacity release)
4 the assets they need to provide service to their SATC , other than the retained
5 capacity.

6 **D. Retained Capacity for Temperature Variability and Peaking**

7 Distribution retains capacity to meet the temperature variability and peaking
8 requirements of its combined sales customers and SATC. This capacity will be
9 used to serve temperature swing load which results from the variance between the
10 predicted and actual weather and associated customers' usage per DD. This
11 capacity will be retained and managed by Distribution to provide deliverability to
12 its sales customers and SATC on peak days. This capacity is designed to serve a
13 combined sales customers and SATC load equivalent to 12 DD, or when the gas
14 day's mean temperature varies from +2°F down to -9°F. The SATC, therefore,
15 need only be assigned capacity to serve their requirements equivalent to 62 HDD,
16 or when the mean temperature of the gas day is 3°F and above. See PGC Exhibit
17 No. 8-B for the retained capacity calculation as of August 1, 2025.

18 **II. DISTRIBUTION'S LEAST COST PURCHASE STRATEGY**

19 **A. General**

20 Distribution continually reviews its mix of pipeline and storage
21 capacity to provide the critical link between Distribution and the primary sources of
22 its gas supply. Distribution uses this capacity to source the lowest cost gas supplies

1 that are consistent with maintaining adequate, reliable and reasonably continuous
2 service.

3 Distribution reviews its capacity portfolio annually to address its
4 market requirements based on annual market forecast updates. Distribution
5 evaluates its mix of capacity, focusing on its capacity costs, diversity and the
6 reliability of its gas supplies. Specifically, the primary objectives of Distribution's
7 capacity mix and least-cost gas procurement strategies can be summarized as
8 follows:

9 (1) Reservation of capacity needed (both transportation
10 and storage) to obtain gas supplies at the lowest possible cost while
11 assuring reliability and maintaining operational integrity.

12 (2) Maintenance of adequate and reliable supplies,
13 purchased under a variety of gas supply arrangements, appropriately
14 structured to meet the near and mid-term daily, winter season, peak
15 day and annual requirements of Distribution on a least-cost basis;
16 and

17 (3) Manage gas costs by the dispatching of gas to ensure
18 adequate supply coverage and maximization of lowest cost supplies,
19 within the constraints imposed by contract provisions and system
20 capacity considerations.

21 **B. Pipeline Costs**

1 Distribution actively participates in proceedings at the Federal
2 Energy Regulatory Commission (“FERC”), defending its interests as a local
3 distribution company in cases where such action is appropriate.

4 The most significant proceedings and Distribution’s involvement are
5 identified in PGC Exhibit No. 6.

6 **C. Ongoing Review of Capacity Contracts to Reduce Costs**

7 Distribution has contracted for transportation and storage capacity
8 sufficient to meet the design day and seasonal needs of its customers. PGC Exhibit
9 No. 8-C provides Distribution’s 2026-2027 load duration curve that illustrates the
10 utilization of its contracted firm capacity and winter gas call to serve the demand
11 for a projected design day and 15% colder than normal forecast. Distribution
12 continues to review its mix of capacity, to ensure and enhance reliability and reduce
13 costs, particularly in situations where there are options to renew or cancel existing
14 contracts. It is important to note that Distribution does not simply contract for all
15 its capacity needs each and every year. Distribution’s opportunities to adjust its
16 capacity mix is limited by its existing portfolio of contracts and their varying
17 contract terms. The requirements for the system change on a year-to-year basis,
18 going up or down as the customer demand shifts, therefore opportunities to adjust
19 contracts do not always line up with changes in Distribution’s updated forecasts of
20 its requirements.

21 **D. Storage Utilization Strategy**

1 Distribution uses its storage capacity primarily to ensure reliability
2 of system delivery. Based on normal temperatures during the 2025-2026 winter, it
3 is projected that approximately 40% of winter requirements and 65% of design day
4 requirements will be sourced from storage. Storage is also used to enhance
5 purchasing capabilities by facilitating the purchase of gas at higher year-round load
6 factors due to the ability to inject gas into storage during the summer months when
7 customer demand is lower. If Distribution did not have its current level of storage,
8 it would have to obtain additional upstream transportation capacity and pay year-
9 round demand charges for use only in the winter period. This would decrease the
10 year-round load factor that could result in a substantial cost increase to its
11 customers.

12 Furthermore, storage enables Distribution to purchase gas during the
13 summer, when prices are historically lower and less volatile, and inject this gas into
14 storage, to be withdrawn from storage in the winter when prices are historically
15 higher and more volatile. PGC Exhibit No. 8-D, depicts Distribution's daily send
16 out for the twelve months ending September 30, 2025, that shows the role of
17 storage in meeting Distribution's market needs. The graph illustrates withdrawals
18 from storage when "demand" exceeds "flowing gas supplies" and an injection into
19 storage when "flowing gas supplies" are greater than "demand".

20 In addition, the availability of storage and the consequent increase in
21 load factor on the upstream pipelines has reduced Distribution's need to rely on

1 peak day pipeline capacity or other peak shaving facilities typically relied upon by
2 other LDCs, e.g., propane and liquefied natural gas.

3 **E. Future Capacity and Procurement Plans**

4 Subject to its critical capacity requirements described above,
5 Distribution will continue to evaluate opportunities to adjust its portfolio of capacity to
6 enhance reliability and achieve savings for its customers. As previously discussed,
7 Distribution reviews its capacity portfolio annually to address its forecasted market
8 requirements.

9 Distribution anticipates that it will renew its current pipeline and
10 storage contracts per the notice dates as explained in PGC 4-A. Significant
11 changes to contracts are described below:

12 **(BEGIN CONFIDENTIAL PORTION)**

13

21

22

1
2
3 **(END CONFIDENTIAL PORTION)**
4
5

6 **F. No Cost Gas Exchange Agreements and Other Utility Purchases**

7 Details of these Agreements and LDC tariff sales service purchases
8 are provided in PGC Exhibit No. 4. Distribution does not expect to modify or add
9 to the No Cost Exchange Agreements through the end of the Application Period.

10 **H. Gas Supply Mix**

11 **(1) Mitigation of Commodity Price Volatility**

12 Distribution purchases gas pursuant to its Gas Cost Management
13 Plan (“Plan”) to reduce the effects of gas price volatility on sales customers. The
14 Plan has continued to evolve as Distribution has gained experience under its Plan
15 and responded to the changes in the marketplace. The overall goal of the Plan
16 however, to mitigate price volatility through price diversification, has not changed.

1 The Plan diversifies pricing for a normal winter season of November
2 through March, approximately 40% of winter gas supplies will be withdrawn from
3 storage at prices determined during the summer injection season, 12% will be
4 forward priced during the summer, 24% will be monthly priced and 24% will be
5 daily priced. Storage and forward priced supplies enable Distribution to achieve
6 price certainty for approximately 52% of its gas supplies necessary for serving
7 demand during a normal winter season.

8 Similar to last year, each winter's forward prices are established by
9 entering into four winter physical supply transactions that specify the pricing of
10 quantities to be delivered during the winter months. These quantities are
11 purchased at a fixed price and/or an index price not to exceed an agreed upon price
12 cap. Under the Plan for the 2025-2026 winter season, on predetermined days during
13 the NYMEX trading period from April 2025 through October 2025, Distribution
14 fixed the contract price for a pro rata share of the gas that it would purchase under
15 the Plan for delivery during the period November 1, 2025 through March 31, 2026.

16 Per the resolution reached in Docket Nos. R-2023-3037428, *et al.*,
17 the Company has updated its Plan to include fixed price purchases in its summer
18 gas buying strategy. Starting April 1, 2025 the Plan specifies that:

- 19 • Approximately 15-20% of the forecasted gas requirements will be
20 purchased at a fixed price during the summer before delivery.
- 21 • Approximately 30-35% will be priced monthly.
- 22 • Approximately 50% will be priced daily.

1 In May and June 2025, the Company entered into two fixed price
2 transactions for the expected gas requirements for Summer 2026, to be delivered
3 from April 1, 2026, to October 31, 2026. A copy of the currently executed Plan is
4 provided as PGC No. 8-E.

5
6 **(2) Term Purchase Supplies**

7 Distribution secures firm gas supplies on a Term (delivery period
8 greater than one month) basis when and where it concludes that it is necessary to
9 ensure reliable deliveries. For the period December 1, 2024 to November 30, 2025,
10 Distribution purchased Term supplies of approximately 13,600,000 Dth or 60% of
11 total supplies. Commodity prices are usually determined monthly or daily based
12 upon published price indices, NYMEX settle price, or negotiated rates (i.e., cash).
13 The monthly gas is a blend of negotiated rate (cash) priced, monthly index priced
14 and NYMEX priced transactions.

15 Pursuant to Distribution's Master Gas Purchase Contracts and North
16 American Energy Standards Board ("NAESB") Contracts, suppliers dedicate
17 quantities of gas to Distribution for typically seasonal terms. These contracts have
18 strong liquidated damages language to encourage suppliers to deliver the contracted
19 volumes. Distribution may pay a small premium for firm dedication of Term
20 supplies. The small premiums paid represent the price of the supply security
21 afforded under the Term contracts. Distribution's procedures for entering into firm

1 contracts and efforts to minimize premiums for Term supplies are more fully
2 described in PGC Exhibit No. 4.

3 The portfolio of Term purchases that includes a mix of baseload
4 supplies and flexible delivery supplies is formulated around Distribution's firm
5 upstream pipeline and storage capacity and extensive storage capacity on Supply's
6 system. The Term purchase agreements with delivery flexibility reserve
7 Distribution the right to take delivery from the supplier or release that delivery right
8 back to the supplier, who then may sell the gas to another party, commonly referred
9 to as take or release.

10 **(3) Spot Purchase Supplies**

11 Distribution has historically sought and obtained volumes of gas on
12 a Spot (delivery period equal to, or less than, one month) basis to supplement Term
13 purchases on pipelines where gas supplies were abundant and, therefore, where it
14 was not necessary to pay a premium for such gas in order to assure delivery. With
15 the continued growth of Northeast Shale gas, sourcing of such gas supplies has
16 shifted from the traditional sources in the Southwest and Canada to the Northeast
17 Shale region.

18 Through the methodology described in PGC Exhibit No. 4,
19 Distribution will continue to purchase lower cost market area quantities on a firm
20 Spot delivery basis.

1 For the period December 1, 2024 to November 30, 2025,
2 Distribution's summer and winter Spot gas purchases accounted for approximately
3 9,000,000 Dth of Spot gas or 40% of total supplies.

4 **(4) Non-Firm Local Production and Appalachian Supply**

5 Distribution's purchases during the historic period are reported in
6 PGC Exhibit No. 4. Distribution expects to continue to purchase non-firm,
7 dedicated and excess local production gas for the near-term into its system and
8 Supply's system at prices that do not increase the weighted average commodity
9 cost of gas supplies sold to its customers.

10 **(5) Tariff Purchase Supplies**

11 Distribution's purchases pursuant to its tariff during the historic
12 period are reported in PGC Exhibit No. 4. Distribution is not able to predict
13 whether such purchases will be required in the future.

14 **(6) General Supply Approach**

15 Firm transportation contracts and Term gas purchase contracts
16 assure security of supply and deliverability. Notwithstanding this fact, Distribution
17 has also purchased Spot gas at market prices instead of contracting for Term
18 supplies to the extent that reliability of such supply was not an issue. Distribution
19 makes the decision to select Spot purchases to the extent such supplies are needed
20 on a monthly and/or daily basis, comparing all alternative sources of gas and
21 selecting the least cost supplies from those offered.

1 For the 2024-2025 winter, Distribution utilized Term contracts to
2 obtain firm commitments for delivery from its suppliers. The projected normal
3 weather core requirements are expected to be served by the following: 40% storage
4 withdrawals; 24% market-based monthly-priced gas; 24% market-based daily-
5 priced gas and 12% forward fixed priced gas.

6 These purchasing plans have produced a well-balanced gas contract
7 portfolio that provides the mitigation of pricing risk through diversification of
8 contract terms and pricing provisions. The predetermined price of storage and
9 forward priced deliveries represents approximately 52% of winter supplies. The
10 monthly and daily priced gas under the Term contracts, some of which back up
11 replacement monthly and daily Spot purchases, assure that a portion of the supplies
12 are priced at current market without the risk of lowering reliability. Again, this
13 type of gas supply mix diversification allows customers to continue to receive
14 service at a high level of reliability under a least cost purchase plan with reduced
15 exposure to price increases resulting from extreme weather.

16 **III. CREDITS FOR CAPACITY RELEASE, OFF-SYSTEM SALES, AND**
17 **STORAGE FILL AGREEMENTS**

18 **A. General Capacity Release and Off-System Sales Procedures**

19 The first step in determining whether capacity can be released, or an
20 off-system sale can be made, is to determine whether there are gas supplies and/or
21 capacity that will not be needed to meet the requirements of customers. This
22 determination requires consideration not only of projected requirements of

1 Distribution's customers, but also of the need, at various times of the year, to fill
2 storage fields in order to meet peak and winter requirements of customers.

3 While Distribution reviews its requirements and available capacity
4 continually, a review is conducted prior to the commencement of each calendar
5 month to determine, in the aggregate, whether Distribution has firm gas supplies
6 under contract that will not be purchased during the month. If so, Distribution will
7 seek to release capacity that it will not use during the next 30-day period or less.

8 Distribution's process for making such releases available is as follows.

9 Distribution sends an e-mail or instant message to potential customers notifying
10 them of available capacity to be released. Interested customers may contact
11 Distribution to place a bid. Distribution generates capacity release offers and posts
12 all release offers for bidding on the pipeline's electronic bulletin board. Biddable
13 offers may be posted with an interested customer as the pre-arranged bidder,
14 providing an opportunity for the pre-arranged bidder to match a higher bid from
15 any competing bidder.

16 When engaged in off-system sales, Distribution may sell gas at any
17 point on its transportation and storage capacity upstream of its capacity on Supply.

18 It is noted that the demand for and value of capacity release and
19 sales opportunities will vary by time of year and by weather conditions. It can be
20 expected that there will be greater demand for gas supplies and capacity, along with
21 greater margins and release credits, during winter periods, particularly when
22 weather is colder than normal.

1 **B. Capacity Releases**

2 Distribution retains the necessary capacity on upstream pipelines
3 and storages to provide service to its sales customers. Distribution also has
4 capacity to meet the difference between transportation customers' deliveries and
5 takes on the design day.

6 During periods when Distribution is not using all of its capacity to
7 serve its customers, Distribution generally markets its unutilized capacity to other
8 parties as discussed earlier.

9 Sharable revenues from releases of capacity are allocated 75% to
10 ratepayers and 25% to Distribution. The total value of all sharable releases for the
11 period ending November 30, 2025 was approximately \$590,000.

12 **C. Off-System Sales**

13 As approved under previous settlements of Distribution's 1307(f)
14 proceedings, Distribution retains 25% of the net revenues from off-system sales,
15 (before taxes) over the monthly average commodity cost of gas plus any variable
16 transportation costs to deliver the gas to the off-system customer. The monthly
17 average commodity cost of gas is defined as the monthly average commodity cost
18 of gas purchases for all supplies scheduled at the beginning of the month. This
19 method of using the monthly average commodity cost continues to be the
20 appropriate methodology. These contracts have a wide variety of price and
21 flexibility provisions which govern how Distribution purchases gas during a given
22 period. Distribution has set up its least-cost procurement program to include a mix

1 of both base-load and flexible contracts necessary to meet its system requirements.
2 Distribution plans its Term and Spot gas purchases on a monthly basis from its mix
3 of Master Gas Purchase Contracts, NAESB contracts or GISB contracts. The
4 pricing terms for the commodity cost of these gas supplies include but are not
5 limited to first of month and daily index prices, NYMEX settlement prices and
6 prices fixed in advance of the month of flow. Therefore, the weighted average
7 commodity cost of gas, plus the variable transportation cost to the point of the off-
8 system sale, is the appropriate basis for purposes of determining margin available
9 for sharing. Off-system sales that rely on system supply and whose margins are
10 derived from Distribution's weighted average commodity cost are referred to as
11 "WACC Sales".

12 If an additional, unscheduled purchase is made during the month
13 specifically for an off-system sale, such purchase is considered to be the gas used to
14 make the off-system sale, and the commodity cost of such purchase will be
15 assigned to the off-system sale up to the volume of the purchase. Such purchase
16 may either be transported directly to the sale point via idle but unreleased
17 transportation capacity or via displacement of system supply scheduled for delivery
18 to Distribution's Supply capacity. Under a displacement scenario, the additional
19 unscheduled purchase is delivered to Distribution's Supply capacity in a quantity
20 equal to the originally scheduled system supply delivery that was displaced to make
21 the sale. Annual off-system sale revenues have declined in recent years as
22 Distribution reduces capacity path lengths and places more emphasis on capacity

1 release transactions to optimize the value of its upstream capacity. No off-system
2 sales margins were generated during the 12 month historic period ending
3 November 30, 2025.

4 **D. Storage Fill Agreements**

5 Distribution allocates storage fill credits received under storage fill
6 agreements such that the ratepayers receive 75% and Distribution the remaining
7 25%.

8 In response to a request for proposal issued in February 2024,
9 Distribution entered into a storage fill agreement for the 2025 injection season.
10 The Supplier was required to deliver a portion of a seasonal injection requirement
11 associated with a specific city gate delivery point. In exchange for a discount
12 relative to what Distribution would have otherwise paid, the supplier was provided
13 the ability to choose the days of delivery. In general, Distribution would attempt to
14 purchase injection quantities evenly over the summer injection season in order to
15 diversify inventory gas costs. The total value of the discount was approximately
16 \$85,000.

17 **E. Asset Management Arrangements**

18 The Company did not receive any bids for its AMA RFP for its
19 Tennessee Gas Pipeline capacity for the calendar year. The Company instead
20 optimized pipeline capacity values through a series of capacity releases.

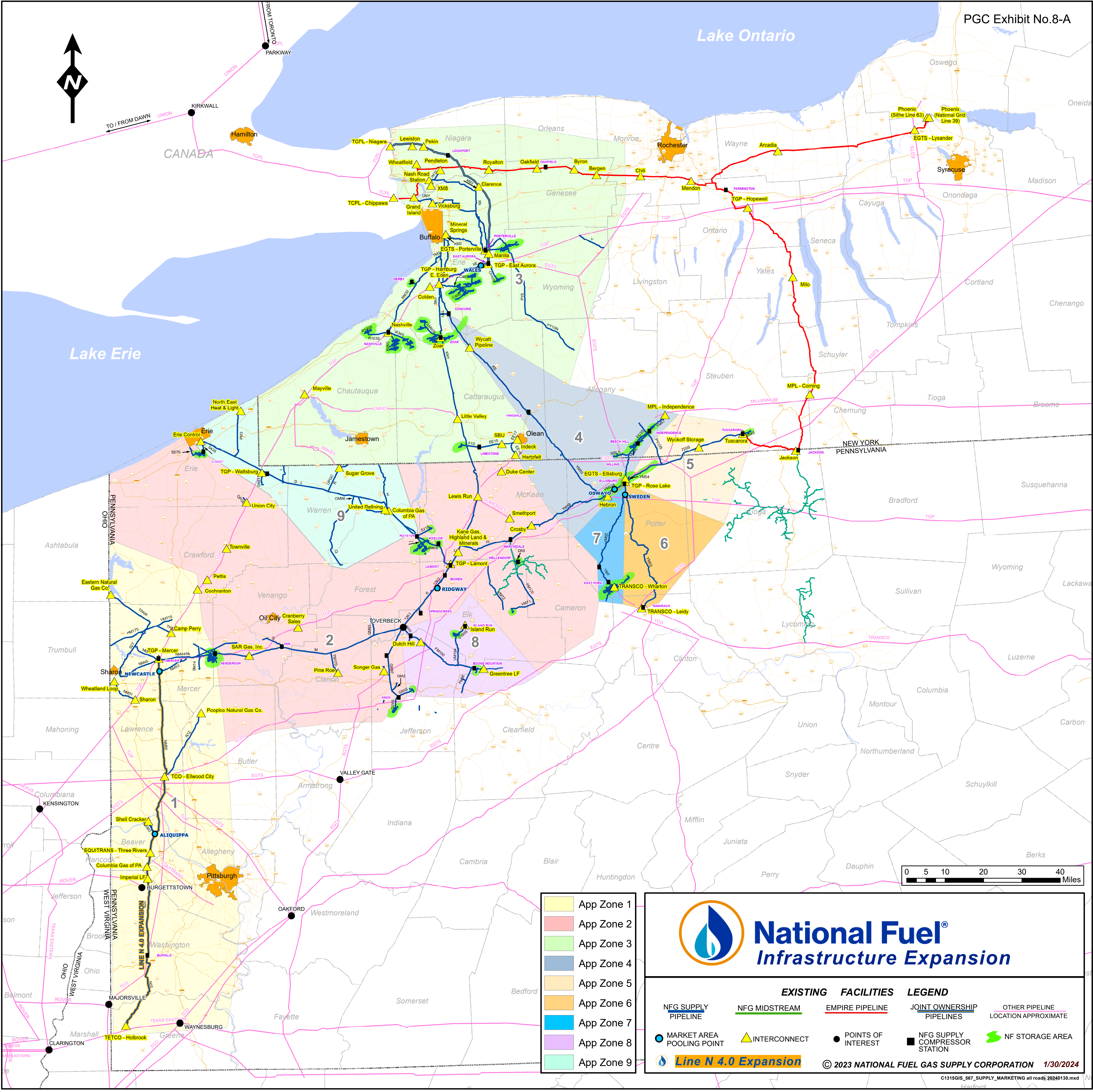
21 **IV. STAFFING AND EXPERTISE OF FUEL PROCUREMENT**
22 **PERSONNEL**

1 Distribution operates its gas planning, gas accounting, gas
2 procurement & optimization and transportation functions through its Gas Supply
3 Administration (“GSA”) Department from offices located in Williamsville, New
4 York.

5 As detailed in PGC Exhibit No. 8-F, GSA utilizes functional teams
6 that handle the duties and responsibilities of all the areas that encompass the
7 department. Distribution’s GSA Department is currently fully staffed with 14
8 employees.

9 The specific operational and transactional duties that are performed
10 by GSA employees include the following: projecting and monitoring
11 Distribution’s market forecasts and gas supply needs; negotiating and contracting
12 for all pipeline capacity, storage capacity and gas supplies as well as administering
13 those gas supply contracts; accounting for and paying all charges associated with
14 all gas supply contracts and all transportation contracts; daily nominations and
15 monitoring of scheduled volumes; optimization of unutilized pipeline capacity
16 through capacity release or off-system sales; and facilitating customer choice
17 transportation and system operator functions that include verifying, confirming, and
18 tracking capacity upstream and downstream of Distribution interconnects used by
19 marketers and transporters, nominating and tracking retained and released capacity
20 for aggregation services, forecasting and planning for transportation activity,
21 managing and tracking Distribution local production and marketer pooling

- 1 activities and on-system deliveries, coordinating marketer operational meetings,
- 2 and addressing other supplier-of-last-resort issues.



- App Zone 1
- App Zone 2
- App Zone 3
- App Zone 4
- App Zone 5
- App Zone 6
- App Zone 7
- App Zone 8
- App Zone 9



National Fuel®

Infrastructure Expansion

EXISTING		FACILITIES		LEGEND	
NFG SUPPLY PIPELINE	NFG MIDSTREAM	EMPIRE PIPELINE	JOINT OWNERSHIP PIPELINES	OTHER PIPELINE LOCATION APPROXIMATE	
MARKET AREA POOLING POINT	INTERCONNECT	POINTS OF INTEREST	NFG SUPPLY COMPRESSOR STATION	NF STORAGE AREA	
Line N 4.0 Expansion		© 2023 NATIONAL FUEL GAS SUPPLY CORPORATION 1/30/2024			

National Fuel Gas Distribution Corporation - Pennsylvania Division

Calculation of Retained Capacity and SATS Released Transmission Capacity ("RTC") Mix

Capacity retained by NFGDC to meet temperature variability and peaking requirements of Sales and SATS customers

Winter 2026-2027 Design Peak Day 74 DD Requirement		Dth/day
	Retail Sales	275,049
	SATS Service	24,914
	City gate total	299,963
	Less: Base Load *	(14,222)
	Heating load 74 DD	285,741
	Heating load per DD	3,861

Calculation of Retained Capacity for 12 DD (74-62 DD)		Dth/day	
Total Retained Capacity Requirement	Heating load per DD*12 DD	46,332	
Contracts selected to meet RTC requirement			MSQ
	NFGSC FSS O02432	10,666	200,000
	NFGSC ESS G00539	35,666	1,664,818
	Total Retained Capacity	46,332	

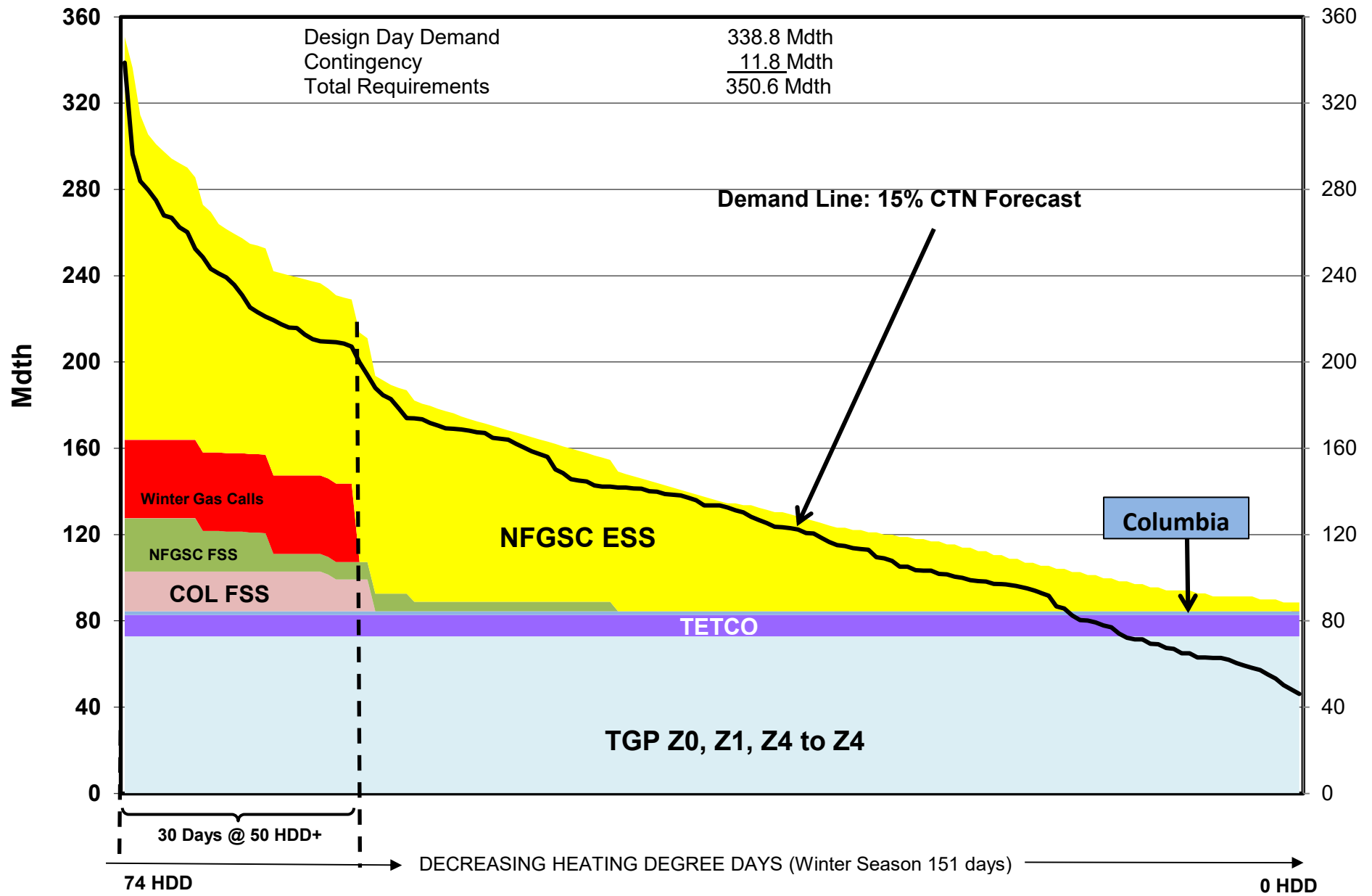
Calculation of Capacity Requirement for 62 DD		Dth/day	DD provided
	City gate Total	299,963	74
	Less: Retained Capacity	46,332	12
	Difference	253,631	62

Calculation of Released Transmission Capacity (RTC) Mix		Dth/day	Daily mix
	Upstream Capacity **	116,393	46%
	ESS	137,238	54%
	Total	253,631	100%

* Forecast for average day during July & August 2027

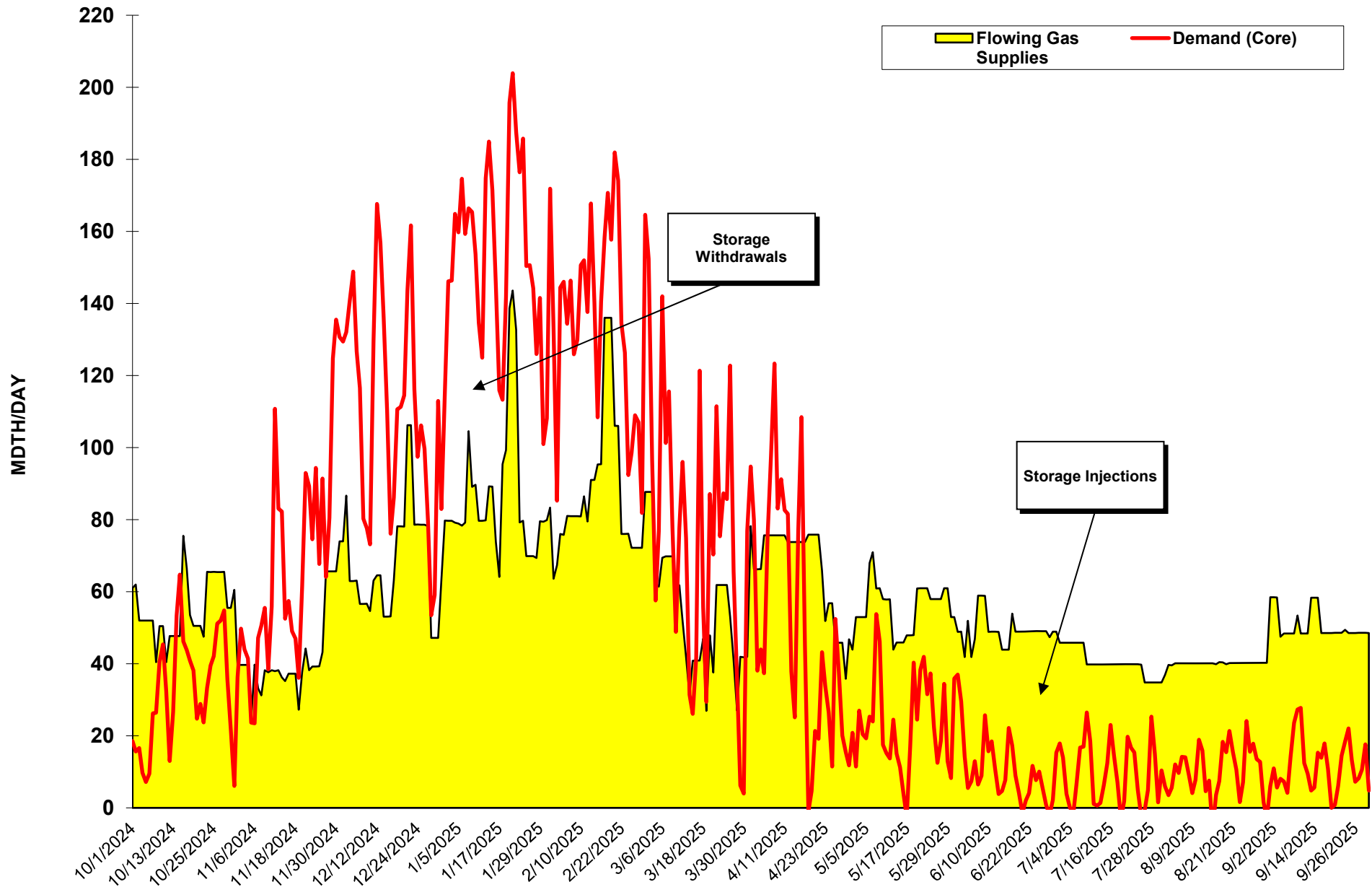
** Upstream Capacity is TGP, TETCO, Columbia FTS and FSS, NFGSC FSS; net of NFGSC retainage for fuel and line loss

National Fuel Gas Distribution Corporation - Pennsylvania 2026-2027 Load Duration Curve



Design Day based on 74 HDD: Forecast (October 2025)

NFGDC PA - Gas Supply vs Demand



National Fuel Gas Distribution Corporation
Pennsylvania Division
GAS COST MANAGEMENT PLAN
Effective: April 1, 2025

Volatility mitigation through price diversification
(100% of forecasted monthly purchases)

- I.** Forward pricing:
- a. Winter: Approximately 12% of winter forecasted demand (November – March) requirements shall be priced at a mix of fixed price or index price caps. Prices for these winter delivery quantities will be established over the preceding summer (April – October).
 - b. Summer: Approximately 15%-20% of summer forecasted demand requirements and storage fill requirements shall be priced at a fixed price. Prices for these summer delivery quantities will be established over the preceding summer.
- II.** Storage: Approximately 40% of winter demand requirements are served from storage, these supplies are priced at the previous summer's average purchase price.
- III.** Monthly Pricing: Approximately 24% of winter and 30%-35% of summer forecasted demand requirements shall be priced at a mix of index and bid week negotiated (cash) prices.
- IV.** Daily Pricing: Approximately 24% of winter and 50% of summer forecasted demand requirements shall be priced at a mix of index and negotiated (cash) prices.

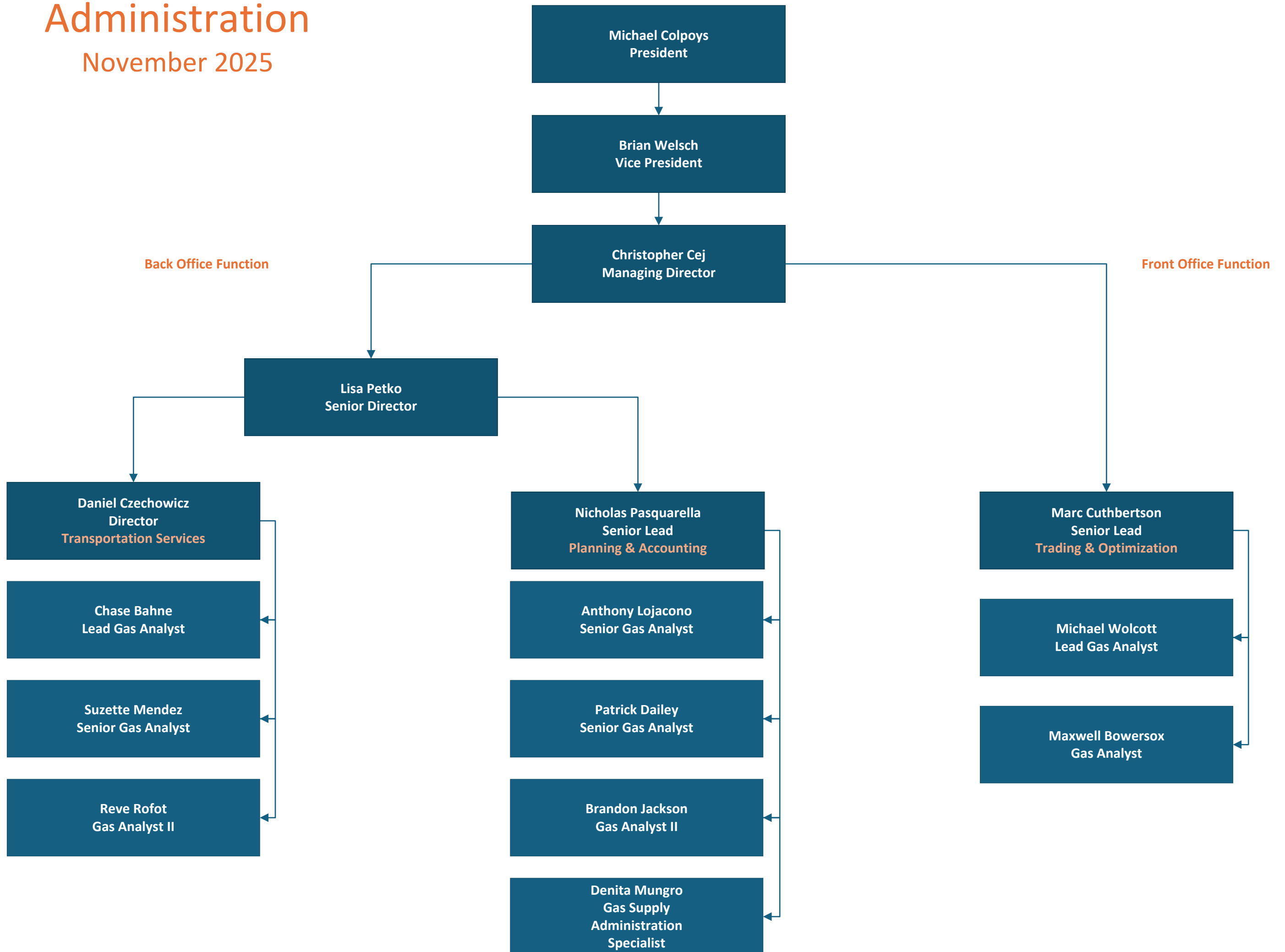
	Winter	Summer
Forward	12%	15-20%
Storage	40%	0%
Monthly	24%	30-35%
Daily	24%	50%
	100%	100%

The timing of when to fix or cap prices, and the percentages indicated above, are general guidelines based on normal weather and operating conditions. Adjustments may be necessary to accommodate operational requirements and unanticipated events.

Gas Supply Administration

November 2025

PGC Exhibit No. 8-F



NATIONAL FUEL GAS DISTRIBUTION CORPORATION

53.64 (c) (7) A list of off system sales, including transportation, storage or capacity releases by the utility at less than the weighted average price of gas, or at less than the original contract cost of transportation, storage or capacity supplied to the utility for its own customers.

A. Off-System Sales

Distribution did not have any Off-System Sales during the period of December 2024 through November 2025.

B. Capacity Releases

Attached as Exhibit 9-A and Exhibit 9-B are reports detailing all Transportation and Storage releases that were in effect during the historic period. These Exhibits include releases made pursuant to Distribution's state-approved marketer program and are identified as "Pennsylvania Energy Select" releases.

For further details concerning National Fuel Gas Distribution Corporation's capacity releases and off-system sales, refer to PGC Exhibit No. 8.

[illegible]

12/1/2023 - 11/30/2024

[illegible]

12/1/2023 - 11/30/2024

[illegible]

**National Fuel Distribution Corporation
Transportation Capacity Release Report
12/1/2023 - 11/30/2024**

[illegible]

12/1/2023 - 11/30/2024

[illegible]

**National Fuel Distribution Corporation
Transportation Capacity Release Report
12/1/2023 - 11/30/2024**

[illegible]

12/1/2023 - 11/30/2024

[illegible]

National Fuel Distribution Corporation
Transportation Capacity Release Report
12/1/2023 - 11/30/2024

[illegible]

12/1/2023 - 11/30/2024

[illegible]

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12/1/2023 - 11/30/2024

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12/1/2023 - 11/30/2024

[illegible]

**National Fuel Distribution Corporation
Transportation Capacity Release Report
12/1/2023 - 11/30/2024**

[illegible]

12/1/2023 - 11/30/2024

[illegible]

**National Fuel Distribution Corporation
Transportation Capacity Release Report
12/1/2023 - 11/30/2024**

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

- 53.64 (c) (8) A list of agreements to transport gas by the utility through its system, for other utilities, pipelines, or jurisdictional customers including the quantity and price of the transportation.**

National Fuel Gas Distribution Corporation maintains transportation agreements with its Daily Metered customers and Monthly Metered Natural Gas Suppliers who are responsible for the delivery requirements and imbalance resolution of Monthly Metered Transportation customers. Volumes are provided in summary format by revenue class. Please refer to PGC Exhibit No. 11 for transportation quantities by revenue class and service class. In addition, it should be noted that PGC Exhibit No. 11 includes prices by service class.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

- 53.64 (c) (9) A schedule depicting historic monthly end-user transportation throughput by customer. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to §5.423 (relating to orders to limit availability of proprietary information).

Daily Metered Transportation volumes and class type are listed on page 2. Monthly Metered Transportation Aggregation/SATC volumes and class type are listed on pages 3 and 4. The current base rates for Transportation Service for National Fuel Gas Distribution Corporation are shown on pages 5 through 6 extracted from Distribution's Tariff Gas - Pa. P.U.C. No. 9.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
TRANSPORTATION (CUSTOMER-OWNED GAS) SERVICE
VOLUMES IN MCF

Daily Metered Transportation Volumes

Commercial	Service Class Description	# of Customers at Nov 2025	2024/12 Dec-24	2025/01 Jan-25	2025/02 Feb-25	2025/03 Mar-25	2025/04 Apr-25	2025/05 May-25	2025/06 Jun-25	2025/07 Jul-25	2025/08 Aug-25	2025/09 Sep-25	2025/10 Oct-25	2025/11 Nov-25	Total
Total Commercial DMT	Large Com/Pub Authority - DMT	11	62,269.3	75,890.1	87,971.4	59,050.2	70,146.4	61,513.6	53,616.5	45,860.2	47,215.4	44,482.4	44,025.9	52,339.1	704,380.5

Industrial	Service Class Description	# of Customers at Nov 2025	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Total
IVIS	Intermediate Volume Industrial Service - DMT	25	53,613.3	76,569.8	97,129.2	82,798.6	75,165.6	60,733.4	47,729.4	45,497.2	43,635.6	41,259.8	46,027.8	54,928.6	725,088.3
	Large Com/Public Authority - DMT	0	0.0	0.0	0.0	16,151.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,151.0
LVIS	Large Volume Industrial Service - DMT	20	153,578.4	185,801.9	239,967.5	213,066.3	175,192.7	134,375.2	127,065.4	110,365.9	108,287.7	112,021.9	112,232.5	145,762.1	1,817,717.5
	Large Volume Industrial Service - DMT Flex	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LIS	Large Industrial Service - DMT	10	285,278.7	366,592.1	422,856.9	390,027.9	382,885.9	286,135.0	215,839.7	177,881.0	208,138.1	198,815.2	179,710.0	205,054.5	3,319,215.0
	Large Industrial Service - DMT Flex	10	655,914.8	711,791.6	830,358.3	737,965.0	770,674.3	612,741.4	579,839.9	527,485.8	581,920.2	551,543.8	577,797.0	712,271.3	7,850,303.4
	Large Manufacturing Service - DMT Flex	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DMT LMTS	Large Manufacturing Service - DMT	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Industrial DMT		65	1,148,385.2	1,340,755.4	1,590,311.9	1,440,008.8	1,403,918.5	1,093,985.0	970,474.4	861,229.9	941,981.6	903,640.7	915,767.3	1,118,016.5	13,728,475.2

Public Authority	Service Class Description	# of Customers at Nov 2025	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Total
Total Public Authority DMT	Large Com/Pub Authority - DMT	2	18,961.0	27,053.1	27,149.0	26,403.0	22,450.3	15,466.1	662.1	5,440.0	6,395.0	6,415.2	8,895.0	15,110.2	180,400.0

Total Daily Metered Transportation Volumes		78	1,229,615.5	1,443,698.6	1,705,432.3	1,525,462.0	1,496,515.2	1,170,964.7	1,024,753.0	912,530.1	995,592.0	954,538.3	968,688.2	1,185,465.8	14,613,255.7

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
TRANSPORTATION (CUSTOMER-OWNED GAS) SERVICE
VOLUMES IN MCF

Monthly Metered Transportation Volumes

		# of Customers at Nov 2025	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Total
Residential	Description														
	Residential	492	14,022.0	21,261.2	23,350.6	17,938.6	12,016.7	6,493.5	3,319.6	1,150.4	1,014.9	1,438.5	2,131.5	7,652.4	111,789.9
	Small Com/Pub Auth <250 Mcf/Year	12	282.7	432.7	429.6	310.6	205.5	100.5	66.2	42.5	43.2	43.6	73.1	137.0	2,167.2
	Small Com/Pub Auth 250-1000 Mcf/Year	30	1,690.6	2,550.1	2,434.9	2,129.9	1,399.3	894.9	580.9	326.5	323.4	388.2	577.2	1,146.6	14,442.5
	Large Com/Public Authority	26	10,793.8	18,892.2	22,980.0	19,344.2	15,327.7	9,994.0	6,308.3	3,300.7	2,847.1	3,100.3	3,160.0	8,283.7	124,332.0
Total Residential MMNGS		560	26,789.1	43,136.2	49,195.1	39,723.3	28,949.2	17,482.9	10,275.0	4,820.1	4,228.6	4,970.6	5,941.8	17,219.7	252,731.6
Total Residential SATC	SATC Residential	18,214	232,638.6	325,612.1	339,867.2	271,863.5	183,093.0	97,719.2	55,835.5	27,026.5	27,104.6	34,332.9	48,461.0	137,968.7	1,781,522.8
	SATC Residential - E	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Small Com/Pub Auth <250 Mcf/Year	1	25.6	32.4	45.7	39.7	20.0	21.2	6.6	6.7	0.0	0.0	6.1	18.5	222.5
	Small Com/Pub Auth 250-1000 Mcf/Year	1	128.6	112.8	119.4	113.6	65.1	45.6	27.8	5.1	0.0	0.0	0.0	0.0	618.0
		18,216	232,792.8	325,757.3	340,032.3	272,016.8	183,178.1	97,786.0	55,869.9	27,038.3	27,104.6	34,332.9	48,467.1	137,987.2	1,782,363.3
Total Residential		18,776	259,581.9	368,893.5	389,227.4	311,740.1	212,127.3	115,268.9	66,144.9	31,858.4	31,333.2	39,303.5	54,408.9	155,206.9	2,035,094.9
Commercial	Residential	5	72.7	127.6	130.6	107.1	69.1	13.3	17.3	14.8	22.4	5.0	23.6	30.6	634.1
	Small Com/Pub Auth <250 Mcf/Year	980	18,500.7	29,065.0	32,342.0	23,291.9	12,853.7	5,870.7	2,904.4	1,344.1	1,157.7	1,577.0	2,669.9	9,724.4	141,301.5
	Small Com/Pub Auth 250-1000 Mcf/Year	1,064	79,147.3	120,748.5	125,344.0	101,870.2	65,857.6	34,201.7	20,501.9	11,932.1	11,483.0	13,360.1	17,780.3	46,474.8	648,701.5
	Large Com/Public Authority	703	265,685.0	403,685.3	460,543.4	382,468.7	285,869.8	195,295.7	124,252.9	80,360.2	71,690.5	84,535.8	91,797.4	177,782.1	2,623,966.8
		2,752	363,405.7	553,626.4	618,360.0	507,737.9	364,650.2	235,381.4	147,676.5	93,651.2	84,353.6	99,477.9	112,271.2	234,011.9	3,414,603.9
Total Commercial MMNGS															
Total Commercial SATC	SATC Residential	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	SATC Small Com/Pub Auth <250 Mcf/Year	697	11,758.7	18,237.2	19,624.1	16,036.9	8,915.0	3,849.6	1,786.5	759.8	718.7	914.3	1,486.6	5,764.5	89,851.9
	SATC Small Com/Pub Auth 250-1000 Mcf/Year	291	19,031.7	27,460.3	27,416.7	22,965.0	14,627.9	8,121.6	4,745.3	3,417.8	3,232.0	3,768.8	4,401.7	11,030.3	150,219.1
	SATC Large Com/Public Authority	43	10,406.4	14,297.1	14,503.7	12,246.1	7,693.1	5,369.1	3,041.7	2,560.2	2,045.2	2,582.0	2,569.1	6,280.3	83,594.0
		1,031	41,196.8	59,994.6	61,544.5	51,248.0	31,236.0	17,340.3	9,573.5	6,737.8	5,995.9	7,265.1	8,457.4	23,075.1	323,665.0
Total Commerical		3,783	404,602.5	613,621.0	679,904.5	558,985.9	395,886.2	252,721.7	157,250.0	100,389.0	90,349.5	106,743.0	120,728.6	257,087.0	3,738,268.9

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
TRANSPORTATION (CUSTOMER-OWNED GAS) SERVICE
VOLUMES IN MCF

Monthly Metered Transportation Volumes

		# of Customers at Nov 2025	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Total
Industrial	Description														
	Small Volume Industrial Service	63	5,429.7	9,223.7	10,313.2	7,321.9	4,413.1	2,005.7	921.4	328.3	263.7	296.6	600.2	2,646.8	43,764.3
	Intermediate Volume Industrial Service	262	183,766.4	267,415.0	332,852.7	289,830.5	226,612.2	164,492.3	123,529.3	108,105.8	102,358.7	112,821.1	106,835.7	165,821.4	2,184,441.1
	Large Industrial Service	1	32,253.0	29,558.0	35,804.0	32,014.0	33,409.0	30,961.0	29,869.0	26,644.0	26,501.0	27,507.0	25,001.0	25,547.0	355,068.0
Total Industrial MMNGS	Large Volume Industrial Service	8	42,028.0	40,962.0	49,392.0	40,352.0	42,930.0	49,028.0	45,055.0	47,243.0	44,764.0	53,783.0	49,622.0	54,249.0	559,408.0
		334	263,477.1	347,158.7	428,361.9	369,518.4	307,364.3	246,487.0	199,374.7	182,321.1	173,887.4	194,407.7	182,058.9	248,264.2	3,142,681.4
	SATC Small Volume Industrial Service	11	448.9	694.6	841.0	845.4	458.1	220.5	62.9	23.4	28.7	20.0	54.0	155.0	3,852.5
	SATC Intermediate Volume Industrial Service	3	740.2	1,699.1	1,455.6	988.0	965.0	447.0	99.0	14.0	4.0	9.0	70.0	629.0	7,119.9
Total Industrial SATC		14	1,189.1	2,393.7	2,296.6	1,833.4	1,423.1	667.5	161.9	37.4	32.7	29.0	124.0	784.0	10,972.4
Total Industrial		348	264,666.2	349,552.4	430,658.5	371,351.8	308,787.4	247,154.5	199,536.6	182,358.5	173,920.1	194,436.7	182,182.9	249,048.2	3,153,653.8
Public Authority	Small Com/Pub Auth <250 Mcf/Year	160	3,076.7	4,368.7	4,557.5	3,763.7	2,143.3	957.4	603.9	205.8	204.0	194.3	425.6	1,536.1	22,037.0
	Small Com/Pub Auth 250-1000 Mcf/Year	152	10,318.7	15,864.2	18,342.7	14,397.6	9,258.5	4,422.8	2,881.5	928.9	654.0	1,132.5	1,594.3	6,218.3	86,014.0
	Large Com/Public Authority	256	161,770.8	260,568.4	325,271.0	274,185.6	200,050.9	140,639.3	83,421.0	44,007.8	37,240.0	47,479.6	46,134.0	112,695.4	1,733,463.8
	Large Com/Public Authority - E	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Public Authority MMNGS		568	175,166.2	280,801.3	348,171.2	292,346.9	211,452.7	146,019.5	86,906.4	45,142.5	38,098.0	48,806.4	48,153.9	120,449.8	1,841,514.8
Total Public Authority SATC	SATC Small Com/Pub Auth <250 Mcf/Year	19	312.0	497.6	445.3	386.0	242.0	64.0	37.4	8.9	6.6	10.1	53.1	126.7	2,189.7
	SATC Small Com/Pub Auth 250-1000 Mcf/Year	17	1,279.6	2,001.5	1,872.3	1,548.6	955.8	291.5	267.6	166.1	57.6	108.6	145.9	596.7	9,291.8
	SATC Large Com/Public Authority	2	245.0	509.1	681.7	357.6	222.8	176.2	116.2	74.2	64.8	32.8	70.6	153.2	2,704.2
		38	1,836.6	3,008.2	2,999.3	2,292.2	1,420.6	531.7	421.2	249.2	129.0	151.5	269.6	876.6	14,185.7
Total Public Authority		606	177,002.8	283,809.5	351,170.5	294,639.1	212,873.3	146,551.2	87,327.6	45,391.7	38,227.0	48,957.9	48,423.5	121,326.4	1,855,700.5
Total MMNGS/SATC		23,513	1,105,853.4	1,615,876.4	1,850,960.9	1,536,716.9	1,129,674.2	761,696.3	510,259.1	359,997.6	333,829.8	389,441.1	405,743.9	782,668.5	10,782,718.1
Grand Total MMNGS/SATC & DMT		23,592	2,335,468.9	3,059,575.0	3,556,393.2	3,062,178.9	2,626,189.4	1,932,661.0	1,535,012.1	1,272,527.7	1,329,421.8	1,343,979.4	1,374,432.1	1,968,134.3	25,395,973.8

National Fuel Gas Distribution Corporation
Pennsylvania Division
Current Rates

Monthly Metered Transportation Service

Daily Metered Transportation Service

Monthly Rates per Mcf:

Monthly Rates per Mcf:

Residential	\$3.4511	Residential	\$2.9611
Small Com/Pub <250 Mcf per year	\$2.7894	Small Com/Pub <250 Mcf per year	\$2.2994
Small Com/Pub 250-1000 Mcf per year	\$2.5455	Small Com/Pub 250-1000 Mcf per year	\$2.0555
Large Com/Pub Authority	\$2.1522	Large Com/Pub Authority	\$1.6622
Small Volume Industrial Service	\$2.5611	Small Volume Industrial Service	\$2.0722
Intermediate Volume Industrial Service	\$1.8247	Intermediate Volume Industrial Service	\$1.3347
Large Volume Industrial Service	\$1.5143	Large Volume Industrial Service	\$1.0243
Large Industrial Service	\$1.8093	Large Industrial Service	\$0.5993
		Large Manufacturing Service	\$0.5993

RATE SCHEDULE SATC

National Fuel Gas Distribution Corporation
Pennsylvania Division
Current Rates

Small Aggregation Transportation Customer (SATC) Service

Residential:

Basic Service Charge	\$14.00
Per Mcf	\$3.4064

Small Com/Pub Authority (< 250 Mcf per year):

Basic Service Charge	\$27.00
Per Mcf	\$2.7447

Small Com/Pub Authority (250-1000 Mcf per year):

Basic Service Charge	\$37.00
Per Mcf	\$2.5008

Large Commercial/Public Authority:

Basic Service Charge	\$151.00
Per Mcf	\$2.1075

Small Volume Industrial Service:

Basic Service Charge	\$82.00
Per Mcf	\$2.5175

Intermediate Volume Industrial Service:

Basic Service Charge	\$252.00
Per Mcf	\$1.7800

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

- 53.64 (c) (10) A schematic system map, locating and identifying by name, pressure and capacity all interstate or intrastate transmission pipeline connections, compressor stations, utility transmission or distribution mains 6 inches or larger in size, storage facilities, including maximum daily injection and withdrawal rates, production fields and individual industrial or transportation customers which represents 5% or more of total system throughput in a month. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to §5.423.**

In order to show all Distribution's Pennsylvania Division pipelines that are 6" and larger, Distribution would have to provide its detailed operating maps, which exceed 4,000 sheets.

Upon request, Distribution will provide an oversized schematic map of the National Fuel Gas System that shows the locations and diameter sizes of certain National Fuel Gas Supply Corporation ("Supply"), Distribution and upstream pipeline major transmission lines, and Distribution's major market areas.

Listed below are select supporting sheets from Supply's FERC Gas Tariff under Rate Schedule EFT that identify (1) pressure and capacities at Supply pipeline connections, (2) pressures at Supply's delivery points to Distribution and (3) storage injection and withdrawal levels for Supply's storages. These tariff sheets can be accessed through Supply's website.

<https://informationalpostings.natfuel.com/supply/docs/SupplyTariff.pdf#titlesheet>

Part 6 – Rate Schedules, Schedule 6.030: EFT Rate Schedule

- § 1 – Availability
- § 2 – Applicability and Character of Service
- § 3 – Rate
- § 4 – Operating Protocol for EFT Service
- § 5 – General Terms & Conditions

Distribution had four customers that represented 5% or more of Distribution's Pennsylvania Division throughput in a month.

CONFIDENTIAL

PGC Exhibit No.12
Page 2 of 2

(BEGIN CONFIDENTIAL PORTION)

(END CONFIDENTIAL PORTION)

Explanation of Rate Allocation and
Rate Structure Changes

National Fuel Gas Distribution Corporation (“Distribution”) has implemented a system wide customer choice program and has updated purchased gas cost charges associated with that program in addition to the modifications to Distribution’s Monthly Metered Transportation (“MMT”) and Daily Metered Transportation (“DMT”) rates to reflect the Federal Energy Regulatory Commission’s Order 636 as detailed in PGC Exhibit No. 24.

On October 30, 1998, Distribution filed its system wide customer choice program, which made aggregated transportation services available to all of Distribution’s small volume customers. The Commission permitted Distribution’s system wide customer choice program to become effective March 4, 1999. Distribution has been providing all customers with the opportunity to choose an alternative natural gas supplier (“NGS”) since April 1, 1999. Under Distribution’s system wide choice program, qualified NGSs other than Distribution are able to serve the aggregated gas supply requirements of their customers. Retail customers receive transportation service under Distribution’s Small Aggregation Transportation Customer Service (“Rate Schedule SATC”). NGSs are required to qualify for service under Distribution’s Small Aggregation Transportation Supplier Service (“Rate Schedule SATS”).

On October 1, 1999, Distribution filed its Restructuring Filing in compliance with the Natural Gas Choice and Competition Act (“Act”). 66 Pa. C.S. §§ 2201-12. In that filing Distribution proposed, among other things, modifications to the upstream capacity allocations associated with the system wide choice program. On June 8, 2000 the Commission adopted an Order in Distribution’s Restructuring proceeding. This filing reflects the changes to SATC and SATS service approved by the Commission in Distribution’s Restructuring proceeding. This filing also reflects the changes in Distribution’s Pennsylvania Division’s upstream capacity as explained in Distribution’s “Petition for Approval of Amendment to Reliability Plan and Approval of Contract for Storage Capacity” filed with the Commission on September 8, 2000. Specifically, the following capacity allocations were utilized in determining the purchased gas costs to include in SATC rates.

Percent of NGS Peak Day Peak Day Delivery Requirements <u>Met by Upstream Capacity</u>		<u>Capacity</u>
1.	54%	National Fuel Gas Supply Corporation (“NFGSC”) storage and associated transmission released to NGS

2. 46% Mandatory release of upstream capacity

On June 29, 2010 the Commission approved the Purchase of Receivable Program. The Company will purchase NGSs account receivables for SATC customers with annual consumption less than 1,000 Mcf per year. The Company also established the Merchant Function Charge which unbundles the uncollectible cost component associated with purchased gas costs from delivery charges and includes such uncollectible cost recovery from the Natural Gas Supply and Gas Adjustment Charge gas cost rates.

On November 9, 2012, Distribution filed a revision to Tariff Gas – Pa. P.U.C. No. 9 (R-2012-2333775) proposing to unbundle natural gas procurement costs from the Company’s distribution rates and recover these costs through a Gas Procurement Charge (“GPC”) that are to be included in the Company’s Price To Compare. The parties in this proceeding agreed to a settlement which set the GPC at \$0.1050 / Mcf. The settlement was approved by the Commission at the Public Meeting held on May 23, 2013 and the tariff became effective June 1, 2013.

On March 2, 2017, Distribution filed Supplement No. 184 to Tariff Gas - Pa. P.U.C. No. 9 to comply with Act 47 of the Public Utility Code (66 PA. C. S.) which allowed for elimination of the migration rider. The tariff language was revised so the E-factor is only applicable to sales customers. On March 17, 2017, the Secretary sent Distribution a letter stating that Commission Staff reviewed the tariff revisions and found that suspension or further investigation does not appear warranted at this time. The tariff became effective on May 1, 2017.

PGC Exhibit No. 13A provides the calculation of the purchased gas costs associated with temperature swing and peaking capacity that are included in SATC rates.

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Computation of Purchased Cost
 Of Gas Transported Under the Rate Schedule
 Small Aggregation Transportation Customer Service
 On or After Aug 1, 2026

PGC Exhibit No. 13A
 Page 1
 Prefiling

Computation Year: Twelve Months Ended July 2027

		Total Pa. Monthly Capacity Dth (A)	Applicable # of Months in Rate Yr (B)	Total Pa Annual Capacity Dth (C)	Demand Rate \$/Dth (D)	Total Demand Cost (E=DxC)
Temperature Swing/Peaking Capacity Costs						
NFGSC EFT Capacity for Temperature Swing/Peaking	1/	56,812	12	681,744.0	\$ 6.9865	\$ 4,763,004
NFGSC ESS Delivery Costs for Temperature Swing/Peaking	1/	46,146	12	553,752.0	\$ 3.2263	\$ 1,786,570
NFGSC ESS Capacity Costs for Temperature Swing/Peaking	2/	2,154,004	12	25,848,042.9	\$ 0.0589	\$ 1,522,450
NFGSC FSS Delivery Costs for Temperature Swing/Peaking		10,666	12	127,992.0	\$ 3.1020	\$ 397,031
NFGSC FSS Capacity Costs for Temperature Swing/Peaking		200,000	12	2,400,000.0	\$ 0.0563	\$ 135,120
Total Temperature Swing/Peaking Costs						\$ 8,604,175
Total Distribution Charge Costs						\$ 8,604,175
Volumes (Mcf)						
SATC Volumes						1,944,736
Sales Volumes						21,436,362
Total Volumes						23,381,098
Distribution Charge Gas Cost (\$/Mcf)						\$ 0.3680

1/ Includes 10,480 Dth of Contingency Capacity

2/ Includes 489,185 Dth of Contingency Capacity

3/ MSQ divided by NFGSC ESS G00539 Dth per day

National Fuel Gas Distribution Corporation
Pennsylvania Division

53.64 (c) (12) – Five Year Consecutive Three Day Peak Data by Customer Class

A schedule depicting the most recent five year consecutive three day peak data by customer class (or such other historic peak day data as is actually utilized for system planning), daily volumetric throughput by customer class (including end-user transportation throughput), gas interruptions and high, low and average temperature during each day.

Page 2 of this Exhibit provides consecutive three day peak day throughput data (retail sales and transportation service), allocated by customer class, for the most recent five years. National Fuel Gas Distribution Corporation's Pennsylvania Division has not had any gas interruptions during the most recent five years.

In addition, the high, low and average temperatures for each of the three days are shown.

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
FIVE YEAR CONSECUTIVE THREE DAY PEAK DATA BY CUSTOMER CLASS
VOLUMES IN MCF**

NOV-OCT 2024-2025	Residential	Commercial	Industrial	Pub Auth	Total	High Temp	Low Temp	Avg Temp	Gas Interruptions
January 20, 2025	167,936	67,216	85,478	20,069	340,699	18	6	12	0
January 21, 2025	175,625	70,306	90,168	20,986	357,085	12	1	7	0
January 22, 2025	165,085	66,075	85,735	19,741	336,636	16	-5	6	0
NOV-OCT 2023-2024	Residential	Commercial	Industrial	Pub Auth	Total	High Temp	Low Temp	Avg Temp	Gas Interruptions
January 15, 2024	140,797	55,898	75,311	16,826	288,832	18	7	13	0
January 16, 2024	154,243	60,978	81,813	18,465	315,498	19	11	15	0
January 17, 2024	145,024	57,419	83,964	17,374	303,782	22	6	14	0
NOV-OCT 2022-2023	Residential	Commercial	Industrial	Pub Auth	Total	High Temp	Low Temp	Avg Temp	Gas Interruptions
December 23, 2023	181,715	70,695	83,204	23,516	359,130	42	-2	20	0
December 24, 2023	164,952	64,058	78,517	21,376	328,902	12	0	6	0
December 25, 2023	159,724	62,078	61,099	20,697	303,598	15	12	14	0
NOV-OCT 2021-2022	Residential	Commercial	Industrial	Pub Auth	Total	High Temp	Low Temp	Avg Temp	Gas Interruptions
January 26, 2022	159,705	60,375	80,563	19,617	320,259	19	6	13	0
January 27, 2022	132,456	50,339	74,014	16,353	273,162	28	5	17	0
January 28, 2022	144,252	54,618	76,378	17,748	292,996	29	13	21	0
NOV-OCT 2020-2021	Residential	Commercial	Industrial	Pub Auth	Total	High Temp	Low Temp	Avg Temp	Gas Interruptions
February 7, 2021	130,601	50,804	64,093	15,280	260,778	23	16	20	0
February 8, 2021	126,707	49,372	68,594	14,877	259,549	24	13	19	0
February 9, 2021	139,433	53,957	72,129	16,264	281,784	25	20	23	0

National Fuel Gas Distribution Corporation
Pennsylvania Division

53.64 (c) (13) – Peak Day Methodology to Meet Future Demands

Identification and support for any design peak day methodology utilized to project future gas demands and any studies supporting the validity of such methodology.

National Fuel Gas Distribution Corporation's ("Distribution" or the "Company") projected 2027 design peak day gas demands under an extreme temperature scenario can be found on page 3. Detailed calculations and additional supporting documentation can be found on pages 4 through 17.

A design peak day analysis is performed by Distribution for capacity planning purposes and to allocate costs to customer classes. The use of the term "design peak day," by Distribution, refers to a calculated level of gas usage, based on the day in a winter season that has the highest number of degree days (i.e., the day with the lowest average temperature for which Distribution plans gas supplies and pipeline capacity). A peak day, in contrast, is the historical day of greatest gas usage in a winter period, which may not have occurred on the coldest day of the year. The peak may not occur on the coldest day of the year for several reasons (e.g., if the coldest day was not a business day and many businesses were not operating, the peak day might not be the coldest day).

Data based on 74 heating degree days is provided (page 17) since this was used for design peak day planning purposes. The Company believes the use of 74 HDD is appropriate because the methodology was approved in the company's 2000 1307(f) as noted below:

"Upon our careful review of the recommendation of the ALJ and the position of the Parties, we find that the ALJ's recommendation of approval of NFGD's proposal to use 74 heating degree days for purposes of both planning the necessary levels of pipeline and storage capacity on interstate pipeline companies and for allocating costs of capacity among classes of customers is reasonable." (Opinion and Order, R-994898, Adopted: August 17, 2000, pg. 17.)

Based on the experience of the most recent 30 years, the Pennsylvania Division has experienced extreme heating degree days of 71. Therefore, it is realistic to expect similar extreme days to occur in the future. Additionally, it should be noted that although the HDD shown on page 17 of PGC Exhibit 15 shows 71 HDD, those are exclusive to the Erie weather center, which only covers a portion of the Company's service territory. Other areas within the Company's service territory have experienced colder temperatures and higher HDD, thus the Company deems it reasonable to continue to use 74 HDD. For example, during the winter of 2014-2015 when Erie experienced 71 HDD, Bradford experienced 79 HDD, Kane experienced 78, and Coudersport experienced 75 HDD.

Pages 4 through 12 represent the work papers used to compute the design peak day requirements. For the residential, commercial and public authority heat sensitive classes (both retail sales and transportation service), Distribution utilizes a method of extracting a

base load volume and computing a daily heating volume for the temperature used in the design peak day analysis (74 degree days). Industrial classes are not generally sensitive to temperature, therefore, the design peak day sales are computed based on an operating schedule approach. For Small and Intermediate Volume Industrial Service, Distribution utilizes an operating schedule of 21 working days in a month. For Large Volume Industrial Service, Large Industrial Service, and Daily Metered Large Manufacturing Transportation Service, Distribution utilizes the actual operating schedule of each individual company (actual operating schedules are shown on pages 11 and 12 of this Exhibit).

The following examples are provided to illustrate the mechanics of the operating schedule calculations described above:

- Customer 27 on page 11 of this Exhibit operates 24 hours per day, 7 days per week. Customer 27's peak day consumption of 270 Mcf is equal to 8,355 Mcf of monthly consumption divided by an operating schedule factor of 31 days. The operating schedule factor is calculated by multiplying 7 days per week by 4.429 weeks. 4.429 weeks is calculated as 31 days divided by 7 days in a week.
- Customer 12 on page 12 of this Exhibit operates 24 hours per day, 5 days per week. Customer 13's peak day consumption of 2,892 Mcf is equal to 64,028 Mcf of monthly consumption divided by an operating schedule factor of 22.145 days. The operating schedule factor is calculated by multiplying 5 days per week by 4.429 weeks. 4.429 weeks is calculated as 31 days divided by 7 days in a week.

Page 9 provides the monthly gas requirements used to develop the design peak day and page 10 provides winter retail requirements for 2026-2027. The methodology employed to project gas requirements is similar to the methodology used in Distribution's last base rate proceeding, at docket number R-2022-3035730.

Econometric modeling results are also provided in this Exhibit, at the following page numbers:

- Residential – Pages 13 and 15
- Commercial – Pages 14 and 16
- Industrial – Pages 14 and 16
- Public Authority – Pages 14 and 16

As described above, page 17 of this Exhibit provides actual heating degree days for the most recent 30-year period.

National Fuel Gas Distribution Corporation
Pennsylvania Division
Projected Volumes in Mcf
Shrinkage

2027

74 DD

Base Case

Peak Day

Jan-27

Retail Sales	
Residential	219,259
Commercial	38,503
Industrial	2,192
Public Authority	2,032
Subtotal Retail Sales	261,986
Company Use	71
Total Retail Sales	262,057
Retail Sales Shrinkage	394
Total Retail Sales Requirements	262,451

Transportation Service	
Residential MMT Transportation	3,577
Commercial MMT Transportation	43,984
Industrial MMT Transportation	25,989
Public Authority MMT Transportation	23,355
Total MMT Service	96,905
MMT Service Shrinkage	146
Total MMT Service Requirements	97,051

Residential SATC Transportation	20,226
Commercial SATC Transportation	3,254
Industrial SATC Transportation	47
Public Authority SATC Transportation	210
Total SATC Service	23,737
SATC Service Shrinkage	36
Total SATC Service Requirements	23,773

Residential DMT Transportation	0
Commercial DMT Transportation	3,861
Industrial DMT Transportation	50,953
Public Authority DMT Transportation	1,222
Total DMT Service	56,036
DMT Service Shrinkage	84
Total DMT Service Requirements	56,120
Total DMT Service Requirements (Dth - 1.048 Btu)	58,813

Residential Transportation Service	23,803
Commercial Transportation Service	51,099
Industrial Transportation Service	76,989
Public Authority Transportation Service	24,787
Total Transportation Service	176,678
Total Transportation Shrinkage	266
Total Transportation Requirements	176,944

Total Requirements	439,395

NATIONAL FUEL GAS DISTRIBUTION CORPORATION 2025 Master Estimate

DIVISION: PENNSYLVANIA

PEAK DAY USED FOR CAPACITY ALLOCATION

WINTER PERIOD

VOLUMES IN MCF

Shrinkage

FY 2027

	0.15%					
	NOAA					
	2006 - 2020					
JANUARY NORMAL DEGREE DAYS =	1,116			BASE CASE	BASE CASE	
				62	74	
Retail Sales	Jan-27	Jul-27	Aug-27	DEG DAYS	DEG DAYS	
Residential	3,472,087	322,152	322,152	185,388		219,259
Commercial	609,716	56,572	56,572	32,555	Divided by 21 days	38,503
Industrial	46,028			2,192		2,192
Public Authority	32,182	2,986	2,986	1,718	Divided by 31 days	2,032
Company Use	2,202			71		71
Total Retail Sales	4,162,214			221,924		262,057
Total Retail Sales Shrinkage	6,253			333		394
Total Retail Sales Requirements	4,168,467			222,257		262,451

NATIONAL FUEL GAS DISTRIBUTION CORPORATION 2025 Master Estimate

DIVISION: PENNSYLVANIA

PEAK DAY USED FOR CAPACITY ALLOCATION

WINTER PERIOD

VOLUMES IN MCF

Shrinkage

VOLUMES IN MCF	FY 2027					
Shrinkage	0.15%					
	NOAA	2006 - 2020	BASE	CASE	BASE	CASE
JANUARY NORMAL DEGREE DAYS =	1,116	52	MMT	62	SATC	74
Residential	Jan-27	Jul-27	Aug-27	DEG DAYS	DEG DAYS	
Transportation Service						
Monthly Metered Transportation (MMT)						
Residential	23,068	2,140	2,140	1,044		1,457
Small Com/Pub Auth LL (<250 Mcf/Yr)	460	43	43	21		29
Small Com/Pub Auth UL (250-1,000 Mcf/Yr)	3,654	339	339	165		231
Large Commercial/Pub Authority	29,458	2,733	2,733	1,333		1,860
Residential MMT Service	56,639	5,255	5,255	2,563		3,577
Residential MMT Shrinkage	85	8	8	4		5
Residential MMT Requirements	56,724	5,263	5,263	2,567		3,582
Small Aggregation Transportation Customer (SATC)						
Residential SATC Service	320,265	29,715	29,715	17,100		20,224
Small Com/Pub Auth LL (<250 Mcf/Yr)	27	2	2	1		2
Residential SATC Service	320,292	29,718	29,718	17,101		20,226
Residential SATC Shrinkage	481	45	45	26		30
Residential SATC Requirements	320,773	29,763	29,763	17,127		20,256
Daily Metered Transportation (DMT)						
Residential DMT Service	0	0	0	0		0
Residential DMT Service	0	0	0	0		0
Residential DMT Shrinkage	0	0	0	0		0
Residential DMT Requirements	0	0	0	0		0
Summary:						
Residential Transportation Service	376,931	34,973	34,973	19,664		23,803
Residential Transportation Shrinkage	566	53	53	30		35
Residential Transportation Requirements	377,497	35,026	35,026	19,694		23,838

NATIONAL FUEL GAS DISTRIBUTION CORPORATION 2025 Master Estimate

DIVISION: PENNSYLVANIA

PEAK DAY USED FOR CAPACITY ALLOCATION

WINTER PERIOD

VOLUMES IN MCF

Shrinkage

	FY 2027					
	0.15%					
	NOAA 2006 - 2020					
JANUARY NORMAL DEGREE DAYS =	1,116			BASE CASE		BASE CASE
				52 62	MMT SATC	74
Commercial	Jan-27	Jul-27	Aug-27	DEG DAYS		DEG DAYS
Transportation Service						
Monthly Metered Transportation (MMT)						
Residential Sales Service	206	19	19	9		13
Small Commercial LL (<250 Mcf/Yr)	30,661	2,845	2,845	1,388		1,936
Small Commercial UL (250-1,000 Mcf/Yr)	134,337	12,464	12,464	6,081		8,483
Large Commercial (>1,000 Mcf/Yr)	531,318	49,298	49,298	24,050		33,552
Commercial MMT Service	696,523	64,626	64,626	31,528		43,984
Commercial MMT Shrinkage	1,046	97	97	47		66
Commercial MMT Requirements	697,569	64,723	64,723	31,575		44,050
Small Aggregation Transportation Customer (SATC)						
Residential Sales Service	0	0	0	0		0
Small Commercial LL (<250 Mcf/Yr)	14,282	1,325	1,325	763		902
Small Commercial UL (250-1,000 Mcf/Yr)	22,461	2,084	2,084	1,199		1,418
Large Commercial (>1,000 Mcf/Yr)	14,785	1,372	1,372	789		934
Commercial SATC Service	51,528	4,781	4,781	2,751		3,254
Commercial SATC Shrinkage	77	7	7	4		5
Commercial SATC Requirements	51,605	4,788	4,788	2,755		3,259
Daily Metered Transportation (DMT)						
Large Commercial (>1,000 Mcf/Yr) DMT	81,879	43,997	48,110	3,476		3,861
Commercial DMT Service	81,879	43,997	48,110	3,476		3,861
Commercial DMT Shrinkage	123	66	72	5		6
Commercial DMT Requirements	82,002	44,063	48,182	3,481		3,867
Summary:						
Commercial Transportation	829,929	113,404	117,517	37,755		51,099
Commercial Transportation Shrinkage	1,246	170	176	56		77
Commercial Transportation Requirements	831,175	113,574	117,693	37,811		51,176

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

2025 Master Estimate

DIVISION: PENNSYLVANIA

PEAK DAY USED FOR CAPACITY ALLOCATION

WINTER PERIOD

VOLUMES IN MCF

Shrinkage

	FY 2027			
	0.15%			
		BASE CASE		BASE CASE
Industrial		62	SATC	74
Transportation Service	Jan-27	DEG DAYS		DEG DAYS
Monthly Metered Transportation (MMT)				
Small Volume Industrial Service-SVIS	8,012	258	Divided by 21 days (assumes Peak Day is during work week)	382
Intermediate Volume Industrial Service-IVIS	468,892	15,318		22,520
Intermediate Volume Industrial Service-IVIS Load Balancing	16,694	0	Divided by 31 days (assumes average day)	0
Large Volume Industrial Service -LVIS	43,391	794		2,127
Large Volume Industrial Service - Flex	0	0	Large Vol Peak Day	0
Large Volume Industrial Service -LVIS Load Balancing	0	0		0
Large Volume Industrial Service -LVIS	43,391	794		2,127
Large Industrial Service -LIS	34,035	960		960
Industrial Monthly Metered Transportation MMT Service	554,329	17,330		25,989
Industrial MMT Shrinkage	833	26		39
Industrial MMT Service Requirements	555,162	17,356		26,028
Small Aggregation Transportation Customer (SATC)				
Small Volume Industrial Service-SVIS	997	32	Divided by 31 days	47
Intermediate Volume Industrial Service (IVIS)	1,042	34		0
Industrial SATC	2,039	66		47
Industrial SATC Shrinkage	3	0		0
Industrial SATC Requirements	2,042	66		47
Daily Metered Transportation (DMT)				
Intermediate Volume Industrial Service-IVIS	87,132	1,016	Divided by 21 days	3,117
Large Volume Industrial Service -LVIS				
LVIS Daily Metered	214,035	4,922	Divided by 31 days	6,901
LVIS Daily Metered Flex	0	0		0
LVIS Daily Metered Transportation	214,035	4,922		6,901
Large Industrial Service -LIS			Large Vol Peak Day	
LIS Daily Metered	402,090	10,050		11,850
LIS Daily Metered Flex Rate	888,373	20,753		29,084
LIS Daily Metered Transportation	1,290,463	30,802		40,934
Daily Metered Large Manufacturing Transportation Service - DMLMTS	0	0		0
Industrial DMT Service	1,591,630	36,741		50,953
Industrial DMT Shrinkage	2,391	55		77
Industrial DMT Requirements	1,594,021	36,796		51,030
Summary:				
Industrial Transportation	2,147,999	54,137		76,989
Industrial Transportation Shrinkage	3,227	81		116
Industrial Transportation Requirements	2,151,226	54,218		77,105

NATIONAL FUEL GAS DISTRIBUTION CORPORATION 2025 Master Estimate

DIVISION: PENNSYLVANIA

PEAK DAY USED FOR CAPACITY ALLOCATION

WINTER PERIOD

VOLUMES IN MCF

Shrinkage

	FY 2027					
	0.15%					
	NOAA 2006 - 2020					
JANUARY NORMAL DEGREE DAYS =	1,116			BASE CASE		BASE CASE
				52 62	MMT SATC	74
Public Authority Transportation Service	Jan-27	Jul-27	Aug-27	DEG DAYS		DEG DAYS
Monthly Metered Transportation (MMT)						
Small Public Auth-LL (< 250 Mcf/Yr)	6,624	615	615	300		418
Small Public Auth-UL (250-1,000 Mcf/Yr)	21,315	1,978	1,978	965		1,346
Large Public Auth (>1,000 Mcf/Yr)	341,907	31,723	31,723	15,476		21,591
Public Authority MMT Service	369,846	34,316	34,316	16,741		23,355
Public Authority MMT Shrinkage	556	52	52	25		35
Public Authority MMT Requirements	370,402	34,368	34,368	16,766		23,390
Small Aggregation Transportation Customer (SATC)						
Small Public Auth-LL (< 250 Mcf/Yr)	490	45	45	26		31
Small Public Auth-UL (250-1,000 Mcf/Yr)	2,066	192	192	110		130
Large Public Authority (>1,000 Mcf/Yr)	772	72	72	41		49
Public Authority SATC Service	3,327	309	309	177		210
Public Authority SATC Shrinkage	5	0	0	0		0
Public Authority SATC Requirements	3,332	309	309	177		210
Daily Metered Transportation (DMT)						
Large Public Authority DMT Service	25,242	15,421	11,095	1,093		1,222
Large Public Authority DMT Service	25,242	15,421	11,095	1,093		1,222
Public Authority DMT Shrinkage	38	23	17	2		2
Public Authority DMT Requirements	25,280	15,444	11,112	1,095		1,224
Summary:						
Public Authority Transportation	398,415	50,045	45,719	18,011		24,787
Public Authority Transportation Shrinkage	599	75	69	27		37
Public Authority Transportation Requirements	399,014	50,120	45,788	18,038		24,824

National Fuel Gas Distribution Corporation
Pennsylvania Division
Projected Gas Requirements - Calendar Month
Volumes in Mcf

	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Total
Retail Sales													
Residential	1,807,633	2,774,090	3,472,087	2,970,961	2,577,219	1,467,583	608,510	357,947	322,152	322,152	322,152	904,370	17,906,858
Commercial	317,429	487,144	609,716	521,715	452,572	257,715	106,857	62,857	56,572	56,572	56,572	159,590	3,145,311
Industrial	23,963	36,775	46,028	39,385	34,165	19,455	8,067	4,745	4,271	4,271	4,271	11,714	237,109
Public Authority	16,754	25,712	32,182	27,537	23,887	13,603	5,640	3,318	2,986	2,986	2,986	7,460	165,051
Subtotal Retail Sales	2,165,780	3,323,721	4,160,013	3,559,598	3,087,844	1,758,356	729,074	428,867	385,981	385,981	385,981	1,083,134	21,454,329
Company Use	1,583	1,583	2,147	2,202	1,712	1,308	595	163	73	53	85	745	12,249
Total Retail Sales	2,167,363	3,325,305	4,162,159	3,561,800	3,089,557	1,759,664	729,670	429,030	386,053	386,033	386,066	1,083,879	21,466,579
Retail Sales Shrinkage	3,256	4,995	6,253	5,351	4,641	2,643	1,096	645	580	580	580	1,628	32,248
Total Retail Sales Requirements	2,170,619	3,330,300	4,168,412	3,567,151	3,094,198	1,762,307	730,766	429,675	386,633	386,613	386,646	1,085,507	21,498,827
Transportation Service													
Residential MMT Transportation	29,487	45,253	56,639	48,464	42,041	23,940	9,926	5,839	5,255	5,255	5,255	14,841	292,197
Commercial MMT Transportation	362,623	556,500	696,523	595,994	517,007	294,407	122,071	71,806	64,626	64,626	64,626	182,179	3,592,987
Industrial MMT Transportation	320,872	453,100	554,329	479,503	431,174	268,015	155,459	120,956	116,867	123,333	114,819	197,492	3,335,918
Public Authority MMT Transportation	192,549	295,496	369,846	316,466	274,525	156,327	64,818	38,128	34,316	34,316	34,316	96,178	1,907,280
Total MMT Service	905,531	1,350,349	1,677,337	1,440,427	1,264,747	742,688	352,275	236,730	221,063	227,530	219,015	490,690	9,128,383
MMT Service Shrinkage	1,360	2,029	2,520	2,164	1,900	1,116	529	356	332	342	329	737	13,714
Total MMT Service Requirements	906,891	1,352,378	1,679,857	1,442,591	1,266,647	743,804	352,804	237,086	221,395	227,872	219,344	491,427	9,142,097
Residential SATC Transportation	166,750	255,903	320,292	274,064	237,742	135,381	56,134	33,020	29,718	29,718	29,718	83,425	1,651,864
Commercial SATC Transportation	26,826	41,169	51,528	44,091	38,247	21,780	9,031	5,312	4,781	4,781	4,781	12,253	264,578
Industrial SATC Transportation	1,327	1,785	2,039	1,743	1,475	802	333	201	191	210	316	626	11,049
Public Authority SATC Transportation	1,732	2,658	3,327	2,847	2,470	1,406	583	343	309	309	309	863	17,157
Total SATC Service	196,635	301,515	377,186	322,745	279,934	159,369	66,081	38,876	34,998	35,017	35,124	97,167	1,944,648
SATC Service Shrinkage													0
Total SATC Service Requirements	196,635	301,515	377,186	322,745	279,934	159,369	66,081	38,876	34,998	35,017	35,124	97,167	1,944,648
Residential DMT Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial DMT Transportation	65,881	67,309	73,313	81,879	73,457	66,268	54,419	47,325	43,823	43,997	48,110	65,881	731,663
Industrial DMT Transportation	1,111,346	1,240,852	1,450,257	1,591,630	1,486,505	1,455,520	1,221,563	1,092,805	1,055,781	1,011,643	1,073,610	1,139,571	14,931,082
Public Authority DMT Transportation	20,147	22,056	26,360	25,242	27,343	19,326	14,449	3,770	7,255	15,421	11,095	20,147	212,609
Total DMT Service	1,197,373	1,330,216	1,549,931	1,698,751	1,587,304	1,541,114	1,290,431	1,143,900	1,106,860	1,071,060	1,132,815	1,225,599	15,875,354
DMT Service Shrinkage	1,799	1,998	2,328	2,552	2,385	2,315	1,939	1,718	1,663	1,609	1,702	1,841	23,849
Total DMT Service Requirements	1,199,172	1,332,214	1,552,259	1,701,303	1,589,689	1,543,429	1,292,370	1,145,618	1,108,523	1,072,669	1,134,517	1,227,440	15,899,203
Residential Transportation Service	196,237	301,156	376,931	322,528	279,784	159,321	66,060	38,859	34,973	34,973	34,973	98,267	1,944,061
Commercial Transportation Service	455,330	664,978	821,364	721,963	628,710	382,455	185,521	124,444	113,230	113,404	117,517	260,313	4,589,228
Industrial Transportation Service	1,433,544	1,695,736	2,006,625	2,072,877	1,919,154	1,724,336	1,377,355	1,213,962	1,172,839	1,135,186	1,188,745	1,337,690	18,278,049
Public Authority Transportation Service	214,428	320,210	399,534	344,555	304,338	177,059	79,850	42,241	41,880	50,045	45,719	117,188	2,137,046
Total Transportation Service	2,299,539	2,982,080	3,604,454	3,461,923	3,131,986	2,443,171	1,708,787	1,419,506	1,362,921	1,333,607	1,386,954	1,813,457	26,948,385
Total Transportation Shrinkage	3,454	4,480	5,415	5,201	4,705	3,670	2,567	2,132	2,047	2,003	2,084	2,724	40,482
Total Transportation Requirements	4,602,532	5,968,641	7,214,322	6,929,047	6,268,676	4,890,012	3,420,140	2,841,144	2,727,890	2,669,218	2,775,992	3,629,638	26,988,867
Total Requirements	4,473,317	6,316,407	7,777,714	7,033,790	6,230,468	4,208,909	2,442,020	1,851,255	1,751,549	1,722,172	1,775,631	2,901,542	48,487,693

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Projected Retail Gas Requirements - Calendar Month
Volumes in Mcf**

	WINTER PERIOD - CALENDAR MONTH					
	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
Retail Sales						
Residential	1,807,633	2,774,090	3,472,087	2,970,961	2,577,219	13,601,990
Commercial	317,429	487,144	609,716	521,715	452,572	2,388,577
Industrial	23,963	36,775	46,028	39,385	34,165	180,316
Public Authority	16,754	25,712	32,182	27,537	23,887	126,073
Subtotal Retail Sales	2,165,780	3,323,721	4,160,013	3,559,598	3,087,844	16,296,956
Company Use	1,583	1,583	2,147	2,202	1,712	9,228
Total Retail Sales	2,167,363	3,325,305	4,162,159	3,561,800	3,089,557	16,306,184
Subtotal Retail Sales Shrinkage	3,256	4,995	6,253	5,351	4,641	24,496
Total Retail Sales Requirements	2,170,619	3,330,300	4,168,412	3,567,151	3,094,198	16,330,680

NFGDC - Pennsylvania Division
Volumes in Mcf
Consumption Month: January 2027

LVIS CUSTOMERS				Hours/Day	Days/Week	JANUARY 2027					2027 PEAK DAY				
						MMT	MMT Flex	DMT	DMT Flex	TOTAL	MMT	MMT Flex	DMT	DMT Flex	TOTAL
Customer 1				24.00	7.00	5,174				5,174	167				167
Customer 2				0.00	0.00	43				43	0				0
Customer 3				0.00	0.00	0				0	0				0
Customer 4				24.00	6.00	10,800				10,800	406				406
Customer 5				24.00	7.00	7,393				7,393	238				238
Customer 6				8.00	5.00	6,838				6,838	926				926
Customer 7				24.00	7.00	5,840				5,840	188				188
Customer 8				24.00	7.00	6,218				6,218	201				201
Customer 9				24.00	7.00			18,500		18,500			597		597
Customer 10				24.00	7.00			7,823		7,823			252		252
Customer 11				24.00	6.00			13,629		13,629			513		513
Customer 12				24.00	5.00			7,618		7,618			344		344
Customer 13				24.00	7.00			7,253		7,253			234		234
Customer 14				24.00	7.00			17,473		17,473			564		564
Customer 15				24.00	7.00			4,976		4,976			161		161
Customer 16				24.00	7.00			9,259		9,259			299		299
Customer 17				24.00	7.00			10,513		10,513			339		339
Customer 18				24.00	7.00			10,500		10,500			339		339
Customer 19				10.00	6.00			5,343		5,343			483		483
Customer 20				24.00	7.00			9,521		9,521			307		307
Customer 21				24.00	7.00			5,301		5,301			171		171
Customer 22				24.00	5.00			7,652		7,652			346		346
Customer 23				24.00	7.00			11,233		11,233			362		362
Customer 24				24.00	5.00			6,499		6,499			293		293
Customer 25				8.00	7.00			7,876		7,876			762		762
Customer 26				24.00	7.00			8,258		8,258			266		266
Customer 27				24.00	7.00			8,355		8,355			270		270
Total LVIS						42,306	0	177,581	0	219,886	2,127	0	6,901	0	9,028

NFGDC - Pennsylvania Division
Volumes in Mcf
Consumption Month: January 2027

LIS CUSTOMERS			JANUARY 2027					2027 PEAK DAY				
	Hours/Day	Days/Week	MMT	MMT Flex	DMT	DMT Flex	TOTAL	MMT	MMT Flex	DMT	DMT Flex	TOTAL
Customer 1	24.00	7.00	29,763				29,763	960				960
Customer 2	24.00	7.00			114,827		114,827			3,704		3,704
Customer 3	24.00	7.00			18,344		18,344			592		592
Customer 4	24.00	7.00			90,000		90,000			2,903		2,903
Customer 5	24.00	7.00			14,258		14,258			460		460
Customer 6	24.00	7.00			33,461		33,461			1,079		1,079
Customer 7	24.00	7.00			23,983		23,983			774		774
Customer 8	24.00	6.00			21,018		21,018			791		791
Customer 9	20.00	6.00			22,357		22,357			1,010		1,010
Customer 10	24.00	7.00				100,534	100,534				3,243	3,243
Customer 11	24.00	7.00				40,000	40,000				1,290	1,290
Customer 12	24.00	5.00				64,028	64,028				2,892	2,892
Customer 13	0.00	0.00				250	250				0	0
Customer 14	24.00	7.00				103,000	103,000				3,323	3,323
Customer 15	24.00	7.00				201,799	201,799				6,510	6,510
Customer 16	24.00	6.00				59,670	59,670				2,246	2,246
Customer 17	24.00	7.00				198,000	198,000				6,387	6,387
Customer 18	24.00	6.00				50,827	50,827				1,913	1,913
Customer 19	24.00	5.00				28,372	28,372				1,281	1,281
Customer 20	24.00	7.00			16,667		16,667			538		538
Total LIS			29,763	0	354,916	846,481	1,231,160	960	0	11,850	29,084	41,895

DMLMTS CUSTOMERS			EXTREME PEAK DAY				
	Hours/Day	Days/Week	MMT	MMT Flex	DMT	DMT Flex	TOTAL
							0
Total DMLMTS			0	0	0	0	0

MCF/Account Forecasting - Regression Results

Residential (Non Res E)

Actual MCF/Acct - Regression
SUMMARY OUTPUT

<i>Regression Statistics</i>	
Multiple R	0.972493719
R Square	0.945744033
Adjusted R Square	0.943350388
Standard Error	17.4123049
Observations	72

ANOVA

	<i>df</i>	<i>SS</i>	<i>MS</i>	<i>F</i>	<i>Significance F</i>
Regression	3	359374.7354	119791.5785	395.106124	6.05893E-43
Residual	68	20616.8086	303.1883618		
Total	71	379991.544			

	<i>Coefficients</i>	<i>Standard Error</i>	<i>t Stat</i>	<i>P-value</i>	<i>Lower 95%</i>	<i>Upper 95%</i>	<i>Lower 95.0%</i>	<i>Upper 95.0%</i>
Intercept	-272.558855	147.7170445	-1.84514154	0.069371692	-567.3236274	22.20591837	-567.323627	22.20591837
Actual DD	0.21914579	0.009237906	23.72245317	1.31268E-34	0.200711836	0.237579744	0.200711836	0.237579744
Winter	-35.2322679	7.162674664	-4.91887033	5.80481E-06	-49.52516264	-20.9393731	-49.5251626	-20.9393731
Month	0.006891096	0.003307045	2.083762187	0.040942491	0.00029199	0.013490202	0.00029199	0.013490202

Residential (Res E & LIRA)

Actual MCF/Acct - Regression
SUMMARY OUTPUT

<i>Regression Statistics</i>	
Multiple R	0.998091735
R Square	0.996187112
Adjusted R Square	0.996092967
Standard Error	0.36646779
Observations	84

ANOVA

	<i>df</i>	<i>SS</i>	<i>MS</i>	<i>F</i>	<i>Significance F</i>
Regression	2	2842.127387	1421.063694	10581.3706	1.09847E-98
Residual	81	10.87818994	0.134298641		
Total	83	2853.005577			

	<i>Coefficients</i>	<i>Standard Error</i>	<i>t Stat</i>	<i>P-value</i>	<i>Lower 95%</i>	<i>Upper 95%</i>	<i>Lower 95.0%</i>	<i>Upper 95.0%</i>
Intercept	2.137556785	0.358714165	5.958941665	6.29837E-08	1.423828117	2.851285454	1.423828117	2.851285454
Actual DD	0.014615577	0.000100697	145.1439973	1.1684E-99	0.014415221	0.014815932	0.014415221	0.014815932
Price	-0.11167771	0.045889696	-2.43361179	0.017149681	-0.202983808	-0.0203716	-0.20298381	-0.0203716

CommercialActual MCF/Acct - Regression
SUMMARY OUTPUT

<i>Regression Statistics</i>	
Multiple R	0.992058511
R Square	0.98418009
Adjusted R Square	0.983721542
Standard Error	3.167381799
Observations	72

ANOVA

	<i>df</i>	<i>SS</i>	<i>MS</i>	<i>F</i>	<i>Significance F</i>
Regression	2	43064.6063	21532.30315	2146.296178	7.45656E-63
Residual	69	692.2292146	10.03230746		
Total	71	43756.83551			

	<i>Coefficients</i>	<i>Standard Error</i>	<i>t Stat</i>	<i>P-value</i>	<i>Lower 95%</i>	<i>Upper 95%</i>	<i>Lower 95.0%</i>	<i>Upper 95.0%</i>
Intercept	11.71371376	0.570926912	20.51701106	4.39575E-31	10.57474574	12.85268179	10.57474574	12.85268179
Actual DD	0.066295866	0.001648908	40.2059097	1.28166E-49	0.063006383	0.069585348	0.063006383	0.069585348
Winter	-2.82102195	1.28993697	-2.18694557	0.032139204	-5.39437579	-0.2476681	-5.39437579	-0.2476681

IndustrialActual MCF/Acct - Regression
SUMMARY OUTPUT

<i>Regression Statistics</i>	
Multiple R	0.949207541
R Square	0.900994955
Adjusted R Square	0.898865814
Standard Error	58.14909342
Observations	96

ANOVA

	<i>df</i>	<i>SS</i>	<i>MS</i>	<i>F</i>	<i>Significance F</i>
Regression	2	2861764.413	1430882.206	423.1730354	1.9864E-47
Residual	93	314462.4871	3381.317066		
Total	95	3176226.9			

	<i>Coefficients</i>	<i>Standard Error</i>	<i>t Stat</i>	<i>P-value</i>	<i>Lower 95%</i>	<i>Upper 95%</i>	<i>Lower 95.0%</i>	<i>Upper 95.0%</i>
Intercept	311.1165376	9.037730777	34.42418737	1.03029E-54	293.1693955	329.0636798	293.1693955	329.0636798
Actual DD	0.499395126	0.025340745	19.7071999	5.7688E-35	0.449073429	0.549716823	0.449073429	0.549716823
Winter	-65.254634	20.33052403	-3.20968775	0.001824241	-105.6270255	-24.8822425	-105.627025	-24.8822425

Public AuthorityActual MCF/Acct - Regression
SUMMARY OUTPUT

<i>Regression Statistics</i>	
Multiple R	0.979829177
R Square	0.960065217
Adjusted R Square	0.958907687
Standard Error	21.00298762
Observations	72

ANOVA

	<i>df</i>	<i>SS</i>	<i>MS</i>	<i>F</i>	<i>Significance F</i>
Regression	2	731746.4944	365873.2472	829.4085389	5.57983E-49
Residual	69	30437.65873	441.1254889		
Total	71	762184.1531			

	<i>Coefficients</i>	<i>Standard Error</i>	<i>t Stat</i>	<i>P-value</i>	<i>Lower 95%</i>	<i>Upper 95%</i>	<i>Lower 95.0%</i>	<i>Upper 95.0%</i>
Intercept	38.67548361	3.785830575	10.21585167	1.92058E-15	31.12295826	46.22800895	31.12295826	46.22800895
Actual DD	0.305839788	0.010933953	27.97156541	2.23507E-39	0.284027148	0.327652428	0.284027148	0.327652428
Winter	-45.0727716	8.553604188	-5.2694479	1.48131E-06	-62.13674508	-28.0087982	-62.1367451	-28.0087982

Account Forecasting - Regression Results

Residential (Non Res E)

SUMMARY OUTPUT

<i>Regression Statistics</i>	
Multiple R	0.876021
R Square	0.767413
Adjusted R Square	0.766106
Standard Error	12.92404
Observations	180

ANOVA

	<i>df</i>	<i>SS</i>	<i>MS</i>	<i>F</i>	<i>Significance F</i>
Regression	1	98097.96773	98097.96773	587.3047754	2.87736E-58
Residual	178	29731.47672	167.0307681		
Total	179	127829.4444			

	<i>Coefficients</i>	<i>Standard Error</i>	<i>t Stat</i>	<i>P-value</i>	<i>Lower 95%</i>	<i>Upper 95%</i>	<i>ower 95.0%</i>	<i>pper 95.0%</i>
Intercept	-555.2083	26.14856175	-21.23284107	1.16181E-50	-606.8093278	-503.607	-606.809	-503.607
Month	0.014761	0.000609077	24.23437178	2.87736E-58	0.013558655	0.015963	0.013559	0.015963

Residential (Res E & LIRA)

SUMMARY OUTPUT

<i>Regression Statistics</i>	
Multiple R	0.86193
R Square	0.742923
Adjusted R Square	0.741374
Standard Error	2859.053
Observations	168

ANOVA

	<i>df</i>	<i>SS</i>	<i>MS</i>	<i>F</i>	<i>Significance F</i>
Regression	1	3921323439	3921323439	479.7204807	7.76502E-51
Residual	166	1356914531	8174183.92		
Total	167	5278237970			

	<i>Coefficients</i>	<i>Standard Error</i>	<i>t Stat</i>	<i>P-value</i>	<i>Lower 95%</i>	<i>Upper 95%</i>	<i>ower 95.0%</i>	<i>pper 95.0%</i>
Intercept	51024.24	6442.043642	7.920505078	3.23601E-13	38305.3405	63743.14	38305.34	63743.14
Month	3.272935	0.149431896	21.90252224	7.76502E-51	2.977903393	3.567967	2.977903	3.567967

Commercial

Total Customers - Regression
SUMMARY OUTPUT

Regression Statistics	
Multiple R	0.610899
R Square	0.373197
Adjusted R Square	0.366529
Standard Error	150.7587
Observations	96

ANOVA

	df	SS	MS	F	Significance F
Regression	1	1272040.126	1272040.126	55.96748694	3.85566E-11
Residual	94	2136450.614	22728.19802		
Total	95	3408490.74			

	Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
Intercept	8825.447	806.1068585	10.94823419	1.80726E-18	7224.902605	10425.99	7224.903	10425.99
Month	0.136474	0.018242351	7.481142088	3.85566E-11	0.100253005	0.172694	0.100253	0.172694

Industrial

Total Customers - Regression
SUMMARY OUTPUT

Regression Statistics	
Multiple R	0.228439
R Square	0.052184
Adjusted R Square	0.035843
Standard Error	24.30973
Observations	60

ANOVA

	df	SS	MS	F	Significance F
Regression	1	1887.142276	1887.142276	3.193335266	0.079164862
Residual	58	34275.84106	590.9627768		
Total	59	36162.98333			

	Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
Intercept	73.24126	266.3556973	0.274975373	0.784312331	-459.927599	606.4101	-459.928	606.4101
Month	0.010641	0.005954513	1.786990561	0.079164862	-0.001278594	0.02256	-0.00128	0.02256

Public Authority

Total Customers - Regression
SUMMARY OUTPUT

Regression Statistics	
Multiple R	0.307439
R Square	0.094519
Adjusted R Square	0.078907
Standard Error	23.1837
Observations	60

ANOVA

	df	SS	MS	F	Significance F
Regression	1	3254.101704	3254.101704	6.054321057	0.016871288
Residual	58	31174.08163	537.484166		
Total	59	34428.18333			

	Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
Intercept	573.3016	254.0181593	2.256931469	0.027794897	64.82898668	1081.774	64.82899	1081.774
Month	0.013973	0.005678701	2.460552998	0.016871288	0.00260559	0.02534	0.002606	0.02534

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Heating Degree Days**

YEAR	NOV - MAR HEATING SEASON	HEATING DEGREE DAYS	MEAN TEMPERATURE
1	1995 - 1996	64	1
2	1996 - 1997	61	4
3	1997 - 1998	45	20
4	1998 - 1999	56	9
5	1999 - 2000	54	11
6	2000 - 2001	53	12
7	2001 - 2002	47	18
8	2002 - 2003	59	6
9	2003 - 2004	58	7
10	2004 - 2005	62	3
11	2005 - 2006	50	15
12	2006 - 2007	60	5
13	2007 - 2008	56	9
14	2008 - 2009	64	1
15	2009 - 2010	55	10
16	2010 - 2011	59	6
17	2011 - 2012	51	14
18	2012 - 2013	54	11
19	2013 - 2014	68	-3
20	2014 - 2015	71	-6
21	2015 - 2016	54	11
22	2016 - 2017	52	13
23	2017 - 2018	58	7
24	2018 - 2019	63	2
25	2019 - 2020	51	14
26	2020 - 2021	49	16
27	2021 - 2022	56	9
28	2022 - 2023	59	6
29	2023 - 2024	52	13
30	2024 - 2025	59	6

National Fuel Gas Distribution Corporation
Pennsylvania Division

53.64 (c) (14) – Historic and Future Minimum Gas Entitlements

Analysis and data demonstrating on a historic and projected future basis the minimum gas entitlements needed to provide reliable and uninterrupted service to priority one customers during peak periods.

As defined in National Fuel Gas Distribution Corporation's ("Distribution" or the "Company") Tariff, the Priority 1 category is composed of residential and firm critical commercial and public authority essential human needs customers. Essential human needs use includes any buildings where persons normally dwell, including but not limited to: apartment houses, dormitories, hotels, hospitals and nursing homes. It also includes use from natural gas sewage plants.

Page 2 shows by North American Industry Classification System ("NAICS") code, volumes for January 2025 for commercial and public authority Priority 1 customers. January 21, 2025 is the most recent historic peak day experienced since it was the day with the greatest gas usage, as described in greater detail in Exhibit 14. The average temperature for January 21, 2025 was 7 degrees Fahrenheit or 58 degree days (on a midnight to midnight basis). Historical residential peak day usage (175,625 Mcf) was calculated using the same methodology described in Exhibit 14. Historical commercial and public authority Priority 1 peak day usage (17,793 Mcf) was calculated by allocating commercial/public authority Priority 1 service on a monthly basis (19.49%) to the commercial/public authority peak day.

The peak day gas supply that was needed to meet the January 2027 peak day, as well as the projected peak day gas supply that will be needed for priority 1 customers, is shown below. It should be noted that the projection for January 2027 is based on the peak day calculation presented in Exhibit 15.

	Historic Jan 2025	Future Jan 2027
Residential	175,625	243,062
Commercial	<u>17,793</u>	<u>22,690</u>
Total	193,418 Mcf	265,752 Mcf

National Fuel Gas Distribution Corporation
Pennsylvania Division
Priority One Categories by NAICS Code
January 2025 Volumes in Mcf

<u>NAICS</u>	<u>CATEGORY NAME</u>	<u>CUST</u>	<u>MCF</u>
221310	Water Supply and Irrigation Systems	48	5597.2
221320	Sewage Treatment Facilities	46	9218.3
531110	Lessors of Residential Buildings and Dwellings	726	58652.3
562211	Hazardous Waste Treatment and Disposal	12	1076.2
562212	Solid Waste Landfill	2	495.7
562213	Solid Waste Combustors and Incinerators	2	514.3
562920	Materials Recovery Facilities	2	70.2
621492	Kidney Dialysis Centers	8	605.6
621610	Home Health Care Services	27	528.9
622110	General Medical and Surgical Hospitals	112	95618
622210	Psychiatric and Substance Abuse Hospitals	10	526.1
622310	Specialty (except Psychiatric and Substance Abuse) Hospitals	5	2666.3
623110	Nursing Care Facilities (Skilled Nursing Facilities)	134	36509.2
623210	Residential Intellectual and Developmental Disabilities Facilities	60	2463.1
623220	Residential Mental Health and Substance Abuse Facilities	12	2341.4
623311	Continuing Care Retirement Communities	5	5084.4
623312	Assisted Living Facilities for the Elderly	13	5080.9
623990	Other Residential Care Facilities	15	1692
721110	Hotels (except Casino Hotels) and Motels	157	15800.3
721191	Bed-and-Breakfast Inns	3	179.5
721211	RV (Recreational Vehicle) Parks and Campgrounds	17	805
721214	Recreational and Vacation Camps (except Campgrounds)	10	1339.9
721310	Rooming and Boarding Houses	14	26173.2
813110	Religious Organizations	427	51261
922120	Police Protection	25	2027.3
922140	Correctional Institutions	16	26783.9
922160	Fire Protection	161	10658.9
		<u>2,069</u>	<u>363,769</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

53.65 (1) Whenever a Section 1307(f) gas utility purchases gas, transportation or storage from an affiliated interest... it must ... file evidence to meet its burden pursuant to 66 Pa. C.S. Section 1317 (b). Such evidence ... shall include:

- (a) The costs of the affiliated gas, transportation or storage as compared to the average market price of other gas, transportation or storage and the price of other sources of gas, transportation or storage.

Attached hereto on pages 2 and 3 is the calculation of the average price charged by each of the upstream pipeline companies providing transportation or storage service to Distribution's Pennsylvania Division. Page 2 compares the average transportation cost by pipeline to Distribution's Pennsylvania Division for the timeframe December 2024 through November 2025. It is noted that services provided by the pipelines are not interchangeable. Some provide long distance transportation from distant sources of supply. Others provide services that are more regional in nature. National Fuel Gas Supply Corporation provides transportation services that connect the Company's numerous local distribution systems to long line interstate pipelines and local sources of supply. Page 3 shows the average storage rental cost to Distribution's Pennsylvania Division for the timeframe December 2024 through November 2025. Like transportation, storage services are not interchangeable. Some services are peaking services that cannot be used to meet seasonal demand. Other services do not have adequate capacity to meet Distribution's requirements or would require Distribution to incur additional charges for transportation services.

National Fuel Gas Distribution Corporation
Pennsylvania Division
Upstream Transportation Cost
Twelve Months Ended November 2025

PGC Exhibit 17
Page 2

<u>Pipeline</u>	<u>Demand</u> (\$)	<u>Amount</u> <u>Commodity</u> (\$)	<u>Total</u> (\$)	<u>Volume</u> (Mcf)	<u>Unit Cost</u> (\$/Mcf)
Eastern Gas	\$0	\$66	\$66	4,707	\$0.0140
Tennessee	\$4,793,372	\$443,022	\$5,236,394	11,098,753	\$ 0.4718
Texas Eastern	\$806,974	\$115,694	\$922,669	3,035,750	\$ 0.3039
NFGSC (Affiliated)	\$32,315,357	\$493,782	\$32,809,139	21,426,252	\$1.5313

National Fuel Gas Distribution Corporation
Pennsylvania Division
Upstream Storage Rental Cost
Twelve Months Ended November 2025

PGC Exhibit 17
Page 3

<u>Pipeline</u>	<u>Demand</u> (\$)	<u>Amount</u> <u>Commodity</u> (\$)	<u>Total</u> (\$)	<u>Volume</u> (Mcf)	<u>Unit Cost</u> (\$/Mcf)
Gross Total (Non-Affiliated)	\$1,348,612	\$18,762	\$1,367,374	1,398,525	\$0.9777
NFGSC (Affiliated)	\$14,794,914	\$549,857	\$15,344,771	12,973,572	1.1828

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

53.65 Whenever a gas utility under 66 Pa. C.S. § 1307(f) (relating to sliding scale of rates; adjustments) purchases gas, transportation or storage from an affiliated interest ... it shall... file evidence to meet its burden under 66 Pa. C.S. § 1317(b) (relating to regulation of natural gas costs). The evidence ... shall include statements regarding:

- (2) Estimates of the quantity of gas, transportation or storage available to the utility from all sources.**

Distribution has contracted for transportation and storage capacity based on its geographic location, its interconnections with National Fuel Gas Supply Corporation ("Supply") and upstream pipelines that are accessible via Supply. The transportation and storage available to Distribution from Supply and other upstream pipelines are provided in PGC Exhibit No. 7.

Distribution primarily accesses gas supplies from the Northeast shale producing region, but with these pipelines it is possible for Distribution to access gas supplies from nearly any area of the United States and Canada.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

53.65 Whenever a gas utility under 66 Pa. C.S. § 1307(f) (relating to sliding scale of rates; adjustments) purchases gas, transportation, or storage from an affiliated interest ... it shall ... file evidence to meet its burden under 66 Pa. C.S. § 1317(b) (relating to regulation of natural gas costs). The evidence ... shall include statements regarding:

- (3) Efforts made by the utility to obtain gas, transportation, or storage from nonaffiliated sources.**
- (4) The specific reasons why the utility has purchased gas, transportation, or storage from an affiliated interest and demonstration that the purchases are consistent with a least cost fuel procurement policy.**

Response

- (3) PGC Exhibit No. 8 provides Distribution's efforts to obtain gas, transportation, or storage from non-affiliated sources.
- (4) PGC Exhibit No. 8 provides the explanation of Distribution's historical purchasing policies as well as an explanation of the reason for the transportation and storage capacity Distribution has purchased from Supply.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

- 53.65** Whenever a gas utility under 66 Pa. C.S. § 1307(f) (relating to sliding scale of rates; adjustments) purchases gas, transportation, or storage from an affiliated interest ... it shall ... file evidence to meet its burden under 66 Pa. C.S. § 1317(b) (relating to regulation of natural gas costs). The evidence ... shall include statements regarding:
- (5) The sources and amounts of all gas, transportation or storage which have been withheld from the market by the utility or affiliated interest and the reasons why the gas, transportation or storage has been withheld.**

Distribution has not withheld any gas, transportation or storage from the market. As explained in PGC Exhibit No. 8, Distribution purchases gas from marketers and producers that originates primarily in the Northeast, as well as from local producers, and transports these purchases on its pipeline capacity to meet its customers' needs. Consistent with previous 1307(f) filings, Distribution does not consider gas it has contracted for but not taken due to operational or market conditions to be subject to this requirement.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Computation of Purchased Gas Commodity Cost Per Mcf
On and After August 1, 2026

Computation Year: Twelve Months Ended July 2027

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Commodity Costs = $(CC - E) \div S$	
2	CC = Commodity Cost of Gas (Exhibit 3)	81,212,255
3	S = Projected Sales for the Computation Year (See Exhibit 22)	<u>21,436,362</u>
4	Unit Commodity Cost (Line 2 / Line 3)	3.7885
5	Storage Interest (Exhibit 21B, Sheet 2)	<u>(0.0037)</u>
6	Total Commodity Cost (Line 4 + Line 5)	3.7848
7	E = Experienced Net Undercollection to be Recovered (See Schedule 5 - COMMODITY)	(8,198,393)
8	S = Projected Sales for the Computation Year (See Exhibit 22)	21,436,362
9	Projected SATC Volumes for Computation Year	<u>0</u>
10	Total Volumes for Recovery of Commodity E - Factor (Line 8 + Line 9)	21,436,362
11	Unit Commodity E-Factor Rate (Line 7 / Line 10)	<u>(0.3825)</u>
12	Projected Sales Commodity Cost per Mcf (Line 6 - Line 11)	<u><u>4.1673</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Computation of Purchased Gas Demand Cost Per Mcf
On and After August 1, 2026

Computation Year: Twelve Months Ended July 2027

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Demand Costs = $DC \div S$	
2	DC = Demand Cost of Gas - Natural Gas Supply (Exhibit 3)	37,325,451
3	Projected Sales for Computation Year (Exhibit 22)	<u>21,436,362</u>
4	Unit Demand Cost (Line 2 / Line 3)	<u>1.7412</u>
5	E = Experienced Net Undercollection to be Recovered (See Schedule 2 - DEMAND - NGS)	(1,519,054)
6	S = Projected Sales for the Computation Year (Exhibit 22)	<u>21,436,362</u>
7	Unit Demand E-Factor Rate (Line 5 / Line 6)	<u>(0.0709)</u>
8	Projected Sales Demand Cost per Mcf (Line 4 - Line 7)	<u><u>1.8121</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Computation of Purchased Gas Demand Cost Per Mcf
On and After August 1, 2026

Computation Year: Twelve Months Ended July 2027

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Demand Costs = DC ÷ S	
2	DC = Demand Cost of Gas - Distribution Charge (Exhibit 3)	8,604,180
3	Projected Sales for Computation Year (Exhibit 22)	21,436,362
4	Projected SATC Volumes for Computation Year	<u>1,944,736</u>
5	Total Volumes for Recovery of Demand Costs - Distribution Charge	23,381,098
6	Unit Demand Cost (Line 2 / Line 5)	<u>0.3680</u>
7	E = Experienced Net Overcollection to be Refunded (See Schedule 2 - DEMAND - DC)	583,389
8	Total Volumes for Recovery of Demand Costs - Distribution Charge	23,381,098
9	Unit Demand E-Factor Rate	<u>0.0250</u>
10	Projected Sales Demand Cost per Mcf (Line 6 - Line 9)	<u><u>0.3430</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Recovery of Gas Costs Under 2026 1307(f)

	(1)	(2)	(3)	(4)
	Natural Gas Supply <u>Charge</u>	Gas Adjustment <u>Charge</u>	Distribution <u>Charge</u>	Total <u>Gas Costs</u>
	(\$)	(\$)	(\$)	(\$)
Projected Gas Costs				
Demand	1.7412	0.0709	0.3430	2.1551
Commodity	<u>3.7848</u>	<u>0.3825</u>	<u>0.0000</u>	<u>4.1673</u>
Total Projected Gas Costs	5.5260	0.4534	0.3430	6.3224
Current Gas Costs (11/25)	<u>5.0334</u>	<u>0.2036</u>	<u>0.4453</u>	<u>5.6823</u>
Increase / (Decrease)	<u>0.4926</u>	<u>0.2498</u>	<u>(0.1023)</u>	<u>0.6401</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Statement Showing the Development of Experienced Net
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Undercollection of gas cost for the twelve month period	
2	August 2025 through July 2026 to be Recovered (Schedule 3)	(1,557,353)
3	Reconciliation of estimated Undercollection of gas cost for the	
4	twelve month period August 2024 through July 2025 (Schedule 7)	0
5	Reconciliation of Undercollection of gas cost balances for the	
6	twelve month period August 2023 through July 2024	
7	(Schedule 8, Sheet 1)	0
8	Estimated Undercollection of gas cost for the	
9	twelve month period August 2024 through July 2025	
10	to be Refunded for the twelve months ended July 2026 (Schedule 8, Sheet 2)	38,280
11	Reconciliation of refund balances for the twelve month period	0
12	August 2023 - July 2024 (Schedule 9, Sheet 1)	
13	Estimated balance of refunds / (surcharges) for the twelve month period	19
14	August 2024 - July 2025 (Schedule 9, Sheet 2)	
15	Refunds Received and included in PGC 2024 (Schedule 4)	<u>0</u>
16	Total Amount to be Recovered	<u>(1,519,054)</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Statement Showing the Development of Experienced Net
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Overcollection of gas cost for the twelve month period	
2	August 2025 through July 2026 to be Refunded (Schedule 3)	575,204
3	Reconciliation of estimated Undercollection of gas cost for the	
4	twelve month period August 2024 through July 2025 (Schedule 7)	0
5	Reconciliation of estimated Undercollection of gas cost balances for the	
6	twelve month period August 2023 through July 2024	
7	for the twelve months ended July 2025 (Schedule 8, Sheet 1)	0
8	Estimated Undercollection of gas cost for the	
9	twelve month period August 2024 through July 2025	
10	to be Refunded for the twelve months ended July 2026 (Schedule 8, Sheet 2)	7,639
11	Reconciliation of refund balances for the twelve month period	
12	August 2023 - July 2024 (Schedule 9, Sheet 1)	0
13	Estimated balance of refunds/surcharges for the twelve month period	
14	August 2024 - July 2025 (Schedule 9, Sheet 2)	<u>546</u>
15	Total Amount to be Refunded	<u><u>583,389</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - NGS

	<u>Sales</u>	PGC <u>Rate</u>	PGC <u>Revenue</u>	Cost of <u>Fuel</u>	Over / (Under) <u>Collections</u>	Interest <u>Rate</u>	Interest <u>Weight</u>	Interest <u>Expense / (Income)</u>
	Mcf	\$ / Mcf	\$	\$	\$	%		\$
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2025)								
Demand			596,234					
Standby / Priority			26,640					
Standby Overruns			8,794					
NGV - Demand			9,246					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			94,482					
			<u>735,396</u>	940,365	(204,969)	6.75%	18 / 12	(20,753)
September								
Demand			667,233					
Standby / Priority			32,182					
Standby Overruns			(8,175)					
NGV - Demand			9,873					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			83,030					
			<u>784,142</u>	444,612	339,530	6.75%	17 / 12	32,468
October								
Demand			931,042					
Standby / Priority			34,931					
Standby Overruns			(128)					
NGV - Demand			8,006					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			95,793					
			<u>1,069,643</u>	934,820	134,824	6.75%	16 / 12	12,134
November								
Demand			2,824,671					
Standby / Priority			68,501					
Standby Overruns			3,169					
NGV - Demand			9,706					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			91,579					
			<u>2,997,626</u>	5,947,532	(2,949,906)	6.75%	15 / 12	(248,898)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - NGS

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
December								
Demand	<u>2,846,914</u> 2,846,914	1.7811	<u>5,070,639</u> 5,070,639	6,241,309	(1,170,670)	6.75%	14 / 12	(92,190)
January (2026)								
Demand	<u>3,718,662</u> 3,718,662	1.7811	<u>6,623,309</u> 6,623,309	7,540,901	(917,592)	6.75%	13 / 12	(67,099)
February								
Demand	<u>3,720,703</u> 3,720,703	1.7811	<u>6,626,944</u> 6,626,944	7,031,677	(404,734)	6.75%	12 / 12	(27,320)
March								
Demand	<u>3,320,428</u> 3,320,428	1.7811	<u>5,914,014</u> 5,914,014	6,566,827	(652,813)	6.75%	11 / 12	(40,393)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - NGS

		<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
		<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
		(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
April									
	Demand	<u>2,490,778</u>	1.7811	<u>4,436,325</u>					
		2,490,778		4,436,325	2,833,857	1,602,468	6.75%	10 / 12	90,139
May									
	Demand	<u>1,386,263</u>	1.7811	<u>2,469,073</u>					
		1,386,263		2,469,073	479,309	1,989,764	6.75%	9 / 12	100,732
June									
	Demand	<u>626,506</u>	1.7811	<u>1,115,869</u>					
		626,506		1,115,869	288,149	827,720	6.75%	8 / 12	37,247
July									
	Demand	<u>314,778</u>	1.7811	<u>560,652</u>					
		314,778		560,652	490,459	70,193	6.75%	7 / 12	2,764
	Total	18,425,031		38,403,632	39,739,817	(1,336,184)			(221,169)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - DC

	<u>Sales</u> Mcf (1)	<u>PGC Rate</u> \$ / Mcf (2)	<u>PGC Revenue</u> \$ (3 = 1 x 2)	<u>Cost of Fuel</u> \$ (4)	<u>Over / (Under) Collections</u> \$ (5 = 3 - 4)	<u>Interest Rate</u> % (6)	<u>Interest Weight</u> (7)	<u>Interest Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
August (2025)								
Distribution Charge			131,180					
SATC			12,945					
			<u>144,125</u>	811,587	(667,462)	6.75%	18 / 12	(67,581)
September								
Distribution Charge			168,747					
SATC			18,088					
			<u>186,836</u>	811,587	(624,751)	6.75%	17 / 12	(59,742)
October								
Distribution Charge			229,697					
SATC			23,540					
			<u>253,237</u>	811,587	(558,350)	6.75%	16 / 12	(50,251)
November								
Distribution Charge			686,181					
SATC			69,118					
			<u>755,299</u>	811,587	(56,288)	6.75%	15 / 12	(4,749)
December								
Distribution Charge	2,846,914	0.4453	1,267,868					
SATC	261,775	0.4453	116,581					
	<u>3,108,689</u>		<u>1,384,449</u>	811,587	572,862	6.75%	14 / 12	45,113
January (2026)								
Distribution Charge	3,718,662	0.4453	1,656,099					
SATC	340,559	0.4453	151,668					
	<u>4,059,221</u>		<u>1,807,767</u>	811,587	996,180	6.75%	13 / 12	72,846

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - DC

		<u>Sales</u> Mcf (1)	<u>PGC Rate</u> \$ / Mcf (2)	<u>PGC Revenue</u> \$ (3 = 1 x 2)	<u>Cost of Fuel</u> \$ (4)	<u>Over / (Under) Collections</u> \$ (5 = 3 - 4)	<u>Interest Rate</u> % (6)	<u>Interest Weight</u> (7)		<u>Interest Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
February										
	Distribution Charge	3,720,703	0.4453	1,657,008						
	SATC	337,767	0.4453	150,424						
		<u>4,058,469</u>		<u>1,807,432</u>	811,587	995,845	6.75%	12	/ 12	67,220
March										
	Distribution Charge	3,320,428	0.4453	1,478,746						
	SATC	301,484	0.4453	134,265						
		<u>3,621,912</u>		<u>1,613,011</u>	811,587	801,424	6.75%	11	/ 12	49,588
April										
	Distribution Charge	2,490,778	0.4453	1,109,263						
	SATC	227,208	0.4453	101,187						
		<u>2,717,986</u>		<u>1,210,450</u>	811,587	398,863	6.75%	10	/ 12	22,436
May										
	Distribution Charge	1,386,263	0.4453	617,370						
	SATC	127,711	0.4453	56,876						
		<u>1,513,974</u>		<u>674,246</u>	811,587	(137,341)	6.75%	9	/ 12	(6,953)
June										
	Distribution Charge	626,506	0.4453	279,013						
	SATC	58,059	0.4453	25,856						
		<u>684,565</u>		<u>304,869</u>	811,587	(506,718)	6.75%	8	/ 12	(22,802)
July										
	Distribution Charge	314,778	0.4453	140,186						
	SATC	29,497	0.4453	13,136						
		<u>344,275</u>		<u>153,322</u>	811,587	(658,265)	6.75%	7	/ 12	(25,919)
	Total	20,109,092		10,295,043	9,739,044	555,999				19,205

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Refunds From and Payments to Gas Suppliers

	<u>Refund From</u>	<u>Date Received</u>	<u>Refund Amount</u> \$	<u>INTEREST</u>			<u>Total Refund Plus Interest</u> \$
				<u>Rate</u>	<u>Weight</u>	<u>Amount</u> \$	
A.				0.00%	0 / 12	0	0
B.				0.00%	0 / 12	0	0
	TOTAL		0			0	0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Statement Showing the Development of Experienced Net
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Undercollection of gas cost for the twelve month period	
2	August 2025 through July 2026 to be Recovered (Schedule 6)	(8,393,808)
3	Reconciliation of estimated Undercollection of gas cost for the	
4	twelve month period August 2024 through July 2025 (Schedule 7)	2,602
5	Reconciliation of Overcollection of gas cost for the	
6	twelve month period August 2023 through July 2024	
7	(Schedule 8, Sheet 1)	0
8	Reconciliation of estimated Undercollection of gas cost for the	
9	twelve month period August 2023 through July 2024	
10	to be Refunded for the twelve months ended July 2025 (Schedule 8, Sheet 2)	13,660
11	Reconciliation of refunds for the twelve month period	
12	August 2023 - July 2024 (Schedule 9, Sheet 1)	0
13	Estimated balance of refunds for the twelve month period	
14	August 2024 - July 2025 (Schedule 9, Sheet 2)	0
15	Refunds Received and included in PGC 2026 (Schedule 10)	0
16	Reconciliation of C-Factor Storage Interest Expense / (Income) originating in	
17	PGC 2024 for the twelve months ended July 2024 (Schedule 11, Sheet 1)	0
18	Actual C-Factor Storage Interest Expense / (Income) originating in	
19	PGC 2025 for the twelve months ended July 2025 (Schedule 11, Sheet 2)	0
20	Reconciliation of Storage Interest refund balance for the period August 2024 - July 2025	
21	(recovered)/passed back August 2025 - July 2026 (Schedule 11, Sheet 3)	(1,813)
22	Estimated C-Factor Interest Expense / (Income) originating in PGC 2025	
23	for the 12 month period ended July 2025 (Schedule 11, Sheet 4)	<u>180,966</u>
24	Total Amount to be Recovered	<u><u>(8,198,393)</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

COMMODITY

	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	\$ / Mcf	\$	\$	\$	%		\$
		(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2025)								
Commodity			1,125,108					
Storage Inventory Recovery			7,181					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			7					
Sales Cashout			278					
OFO Penalty			0					
			<u>1,132,613</u>	481,952	650,661	6.75%	18 / 12	65,879
September								
Commodity			1,377,343					
Storage Inventory Recovery			26,701					
Reimbursement of NFGSC Transfer Fee			23					
Market Rate Differential			0					
City Gate Imbalance			7					
Sales Cashout			12,794					
OFO Penalty			0					
			<u>1,416,869</u>	(695,792)	2,112,661	6.75%	17 / 12	202,023
October								
Commodity			1,873,024					
Storage Inventory Recovery			18,123					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			40					
OFO Penalty			0					
			<u>1,891,225</u>	1,764,294	126,931	6.75%	16 / 12	11,424
November								
Commodity			5,403,106					
Storage Inventory Recovery			14,170					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			89					
Sales Cashout			9,985					
OFO Penalty			0					
			<u>5,427,385</u>	8,266,466	(2,839,081)	6.75%	15 / 12	(239,547)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

COMMODITY

		<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest	
		<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>	
		(1)	\$ / Mcf (2)	\$ (3 = 1 x 2)	\$ (4)	\$ (5 = 3 - 4)	% (6)	(7)	\$ (8 = 5 x 6 x 7)	
December	Commodity	<u>2,846,914</u> 2,846,914	3.2578	<u>9,274,677</u> 9,274,677	13,405,197	(4,130,520)	6.75%	14 / 12	(325,278)	
January (2026)	Commodity	<u>3,718,662</u> 3,718,662	3.2578	<u>12,114,657</u> 12,114,657	17,456,246	(5,341,589)	6.75%	13 / 12	(390,604)	
February	Commodity	<u>3,720,703</u> 3,720,703	3.2578	<u>12,121,306</u> 12,121,306	14,439,354	(2,318,048)	6.75%	12 / 12	(156,468)	
March	Commodity	<u>3,320,428</u> 3,320,428	3.2578	<u>10,817,289</u> 10,817,289	11,644,855	(827,566)	6.75%	11 / 12	(51,206)	

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

COMMODITY

		<u>Sales</u> Mcf (1)	PGC Rate \$ / Mcf (2)	PGC Revenue \$ (3 = 1 x 2)	Cost of Fuel \$ (4)	Over / (Under) Collections \$ (5 = 3 - 4)	Interest Rate % (6)	Interest Weight (7)	Interest Expense / (Income) \$ (8 = 5 x 6 x 7)
April	Commodity	<u>2,490,778</u> 2,490,778	3.2578	<u>8,114,457</u> 8,114,457	6,149,818	1,964,639	6.75%	10 / 12	110,511
May	Commodity	<u>1,386,263</u> 1,386,263	3.2578	<u>4,516,167</u> 4,516,167	2,228,730	2,287,437	6.75%	9 / 12	115,801
June	Commodity	<u>626,506</u> 626,506	3.2578	<u>2,041,030</u> 2,041,030	1,128,298	912,732	6.75%	8 / 12	41,073
July	Commodity	<u>314,778</u> 314,778	3.2578	<u>1,025,485</u> 1,025,485	1,386,927	(361,442)	6.75%	7 / 12	(14,232)
	Total	18,425,031		69,893,160	77,656,345	(7,763,185)			(630,623)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Reconciliation of Interest on Over / (Under) Collections
Twelve Months Ended July 2025

	<u>Amount</u> \$
Estimated Undercollection of gas cost for the twelve month period August 2024 through July 2025 calculated in PGC 2025 (Schedule 7, Sheets 2 - 4)	(2,891,627)
Net Interest Expense (Income) to be refunded (Schedule 7, Sheets 2 - 4)	<u>(383,258)</u>
Total Estimate For the Twelve Months Ended July 2025	<u>(3,274,885)</u>
Actual Undercollection of gas cost for the twelve month period August 2024 through July 2025 (Schedule 7, Sheets 5 - 7)	(2,889,255)
Net Interest Expense (Income) to be refunded (Schedule 7, Pages 5 - 7)	<u>(383,028)</u>
Total Actual For the Twelve Months Ended July 2025	<u>(3,272,283)</u>
Amount to be Refunded	<u><u>2,602</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

COMMODITY

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2024)								
Commodity			745,559					
Storage Inventory Recovery			15,581					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			715					
OFO Penalty			0					
			<u>761,891</u>	5,347	756,543	7.75%	18 / 12	87,948
September								
Commodity			1,016,419					
Storage Inventory Recovery			9,549					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			60					
Sales Cashout			12,737					
OFO Penalty			0					
			<u>1,038,791</u>	(130,019)	1,168,810	7.75%	17 / 12	128,326
October								
Commodity			1,512,673					
Storage Inventory Recovery			49,725					
Reimbursement of NFGSC Transfer Fee			54					
Market Rate Differential			0					
City Gate Imbalance			424					
Sales Cashout			2,435					
OFO Penalty			0					
			<u>1,565,311</u>	885,131	680,179	7.75%	16 / 12	70,285
November								
Commodity			3,172,769					
Storage Inventory Recovery			37,326					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			868					
Sales Cashout			36,847					
OFO Penalty			0					
			<u>3,247,838</u>	4,936,832	(1,688,994)	7.75%	15 / 12	(163,621)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

COMMODITY

	<u>Sales</u>	PGC <u>Rate</u>	PGC <u>Revenue</u>	Cost of <u>Fuel</u>	Over / (Under) <u>Collections</u>	Interest <u>Rate</u>	Interest <u>Weight</u>	Interest <u>Expense / (Income)</u>
	Mcf	\$ / Mcf	\$	\$	\$	%		\$
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
December								
Commodity			7,609,686					
Storage Inventory Recovery			74,465					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			73,425					
OFO Penalty			0					
			<u>7,757,603</u>	9,694,482	(1,936,879)	7.75%	14 / 12	(175,126)
January (2025)								
Commodity			10,645,573					
Storage Inventory Recovery			33,744					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			7,980					
Sales Cashout			202,824					
OFO Penalty			0					
			<u>10,890,159</u>	18,456,523	(7,566,364)	7.75%	13 / 12	(635,259)
February								
Commodity			11,871,891					
Storage Inventory Recovery			13,191					
Reimbursement of NFGSC Transfer Fee			46					
Market Rate Differential			2,707					
City Gate Imbalance			32					
Sales Cashout			335,130					
OFO Penalty			82,714					
			<u>12,305,710</u>	14,122,474	(1,816,764)	7.75%	12 / 12	(140,799)
March								
Commodity			10,129,563					
Storage Inventory Recovery			1,437					
Reimbursement of NFGSC Transfer Fee			15					
Market Rate Differential			7,979					
City Gate Imbalance			5,465					
Sales Cashout			235,395					
OFO Penalty			17,618					
			<u>10,397,472</u>	8,003,326	2,394,146	7.75%	11 / 12	170,084

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

COMMODITY

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
April								
Commodity			6,884,244					
Storage Inventory Recovery			-					
Reimbursement of NFGSC Transfer Fee			-					
Market Rate Differential			-					
City Gate Imbalance			2,151					
Sales Cashout			64,081					
OFO Penalty								
			<u>6,950,476</u>	6,920,063	30,413	7.75%	10 / 12	1,964
May								
Commodity			3,774,524					
Storage Inventory Recovery			2,221					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			-					
City Gate Imbalance			142					
Sales Cashout			3,253					
OFO Penalty			-					
			<u>3,780,167</u>	1,320,510	2,459,656	7.75%	9 / 12	142,968
June								
Commodity			2,033,810					
Storage Inventory Recovery			1,475					
Reimbursement of NFGSC Transfer Fee			8					
Market Rate Differential			-					
City Gate Imbalance			-					
Sales Cashout			17					
OFO Penalty			-					
			<u>2,035,310</u>	303,790	1,731,521	7.75%	8 / 12	89,462
July								
Commodity			766,575					
Storage Inventory Recovery			1,490					
Reimbursement of NFGSC Transfer Fee			12					
Market Rate Differential			-					
City Gate Imbalance			52					
Sales Cashout			744					
OFO Penalty			-					
			<u>768,873</u>	(127,233)	896,107	7.75%	7 / 12	40,511
Total			61,499,600	64,391,227	(2,891,627)			(383,258)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

COMMODITY

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2024)								
Commodity			745,559					
Storage Inventory Recovery			15,581					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			715					
OFO Penalty			0					
			<u>761,891</u>	5,347	756,543	7.75%	18 / 12	87,948
September								
Commodity			1,016,419					
Storage Inventory Recovery			9,549					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			60					
Sales Cashout			12,737					
OFO Penalty			0					
			<u>1,038,791</u>	(130,019)	1,168,810	7.75%	17 / 12	128,326
October								
Commodity			1,512,673					
Storage Inventory Recovery			49,725					
Reimbursement of NFGSC Transfer Fee			54					
Market Rate Differential			0					
City Gate Imbalance			424					
Sales Cashout			2,435					
OFO Penalty			0					
			<u>1,565,311</u>	885,131	680,180	7.75%	16 / 12	70,285
November								
Commodity			3,172,769					
Storage Inventory Recovery			37,326					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			868					
Sales Cashout			36,847					
OFO Penalty			0					
			<u>3,247,838</u>	4,934,461	(1,686,623)	7.75%	15 / 12	(163,392)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

COMMODITY

	<u>Sales</u>	PGC <u>Rate</u>	PGC <u>Revenue</u>	Cost of <u>Fuel</u>	Over / (Under) <u>Collections</u>	Interest <u>Rate</u>	Interest <u>Weight</u>	Interest <u>Expense / (Income)</u>
	Mcf	\$ / Mcf	\$	\$	\$	%		\$
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
December								
Commodity			7,609,686					
Storage Inventory Recovery			74,465					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			73,425					
OFO Penalty			0					
			<u>7,757,603</u>	9,694,482	(1,936,879)	7.75%	14 / 12	(175,126)
January (2025)								
Commodity			10,645,573					
Storage Inventory Recovery			33,744					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			7,980					
Sales Cashout			202,824					
OFO Penalty			0					
			<u>10,890,159</u>	18,456,523	(7,566,364)	7.75%	13 / 12	(635,259)
February								
Commodity			11,871,891					
Storage Inventory Recovery			13,191					
Reimbursement of NFGSC Transfer Fee			46					
Market Rate Differential			2,707					
City Gate Imbalance			32					
Sales Cashout			335,130					
OFO Penalty			82,714					
			<u>12,305,710</u>	14,122,474	(1,816,764)	7.75%	12 / 12	(140,799)
March								
Commodity			10,129,563					
Storage Inventory Recovery			1,437					
Reimbursement of NFGSC Transfer Fee			15					
Market Rate Differential			7,979					
City Gate Imbalance			5,465					
Sales Cashout			235,395					
OFO Penalty			17,618					
			<u>10,397,472</u>	8,003,326	2,394,146	7.75%	11 / 12	170,084

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

COMMODITY

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	\$ / Mcf (2)	\$ (3 = 1 x 2)	\$ (4)	\$ (5 = 3 - 4)	% (6)	(7)	\$ (8 = 5 x 6 x 7)
April								
Commodity			6,884,244					
Storage Inventory Recovery			-					
Reimbursement of NFGSC Transfer Fee			-					
Market Rate Differential			-					
City Gate Imbalance			2,151					
Sales Cashout			64,081					
OFO Penalty			0					
			<u>6,950,476</u>	6,920,063	30,413	7.75%	10 / 12	1,964
May								
Commodity			3,774,524					
Storage Inventory Recovery			2,221					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			-					
City Gate Imbalance			142					
Sales Cashout			3,253					
OFO Penalty			-					
			<u>3,780,167</u>	1,320,510	2,459,656	7.75%	9 / 12	142,968
June								
Commodity			2,033,810					
Storage Inventory Recovery			1,475					
Reimbursement of NFGSC Transfer Fee			8					
Market Rate Differential			-					
City Gate Imbalance			-					
Sales Cashout			17					
OFO Penalty			-					
			<u>2,035,310</u>	303,790	1,731,521	7.75%	8 / 12	89,462
July								
Commodity			766,575					
Storage Inventory Recovery			1,490					
Reimbursement of NFGSC Transfer Fee			12					
Market Rate Differential			-					
City Gate Imbalance			52					
Sales cashout			744					
OFO Penalty			-					
			<u>768,873</u>	(127,233)	896,107	7.75%	7 / 12	40,511
Total			61,499,600	64,388,855	(2,889,255)			(383,028)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Reconciliation of Interest on Over / (Under) Collections
Twelve Months Ended July 2025

	<u>Amount</u> \$
Estimated Undercollection of gas cost for the twelve month period August 2024 through July 2025 calculated in PGC-2025 (Schedule 7, Sheets 2 - 4)	(1,326,534)
Net Interest Expense (Income) to be collected (Schedule 7, Sheets 2 - 4)	<u>(278,344)</u>
Total Estimate For the Twelve Months Ended July 2025	<u>(1,604,878)</u>
Actual Undercollection of gas cost for the twelve month period August 2024 through July 2025 (Schedule 7, Sheets 5 - 7)	(1,326,533)
Net Interest Expense (Income) to be collected (Schedule 7, Sheets 5 - 7)	<u>(278,344)</u>
Total Actual For the Twelve Months Ended July 2025	<u>(1,604,876)</u>
Amount to be Refunded	<u><u>0</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

DEMAND - NGS

	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2024)								
Demand			526,747					
Standby / Priority			26,443					
Standby Overruns			(797)					
NGV - Demand			7,427					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>97,873</u>					
			657,693	764,659	(106,967)	7.75%	18 / 12	(12,435)
September								
Demand			594,534					
Standby / Priority			29,069					
Standby Overruns			520					
NGV - Demand			11,096					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>90,791</u>					
			726,010	692,809	33,201	7.75%	17 / 12	3,645
October								
Demand			908,714					
Standby / Priority			35,294					
Standby Overruns			(313)					
NGV - Demand			8,629					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>95,370</u>					
			1,047,695	1,423,296	(375,602)	7.75%	16 / 12	(38,812)
November								
Demand			1,954,250					
Standby / Priority			60,741					
Standby Overruns			263					
NGV - Demand			9,509					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>94,087</u>					
			2,118,849	5,393,357	(3,274,508)	7.75%	15 / 12	(317,218)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

DEMAND - NGS

	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	\$ / Mcf	\$ (3 = 1 x 2)	\$ (4)	\$ (5 = 3 - 4)	% (6)	(7)	\$ (8 = 5 x 6 x 7)
December								
Demand			4,799,982					
Standby / Priority			94,051					
Standby Overruns			160					
NGV - Demand			9,298					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			92,679					
			<u>4,996,171</u>	6,435,626.48	(1,439,455.39)	7.75%	14 / 12	(130,151)
January (2025)								
			6,723,032					
Standby/Priority			143,754					
Standby Overruns			1,526					
NGV - Demand			8,596					
LBS - Demand								
Overdelivery/Upstream Cap. Surcharge			99,726					
			<u>6,976,634</u>	8,886,909	(1,910,274)	7.75%	13 / 12	(160,383)
February								
Natural Gas Supply Charge			7,280,300					
Standby / Priority			159,991					
Standby Overruns			3,267					
NGV - Demand			9,024					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			120,738					
			<u>7,573,320</u>	6,762,420	810,900	7.75%	12 / 12	62,845
March								
Natural Gas Supply Charge			6,035,600					
Standby / Priority			135,509					
Standby Overruns			3,088					
NGV - Demand			11,389					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			124,170					
			<u>6,309,756</u>	5,116,000	1,193,756	7.75%	11 / 12	84,806

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

DEMAND - NGS

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
April								
Natural Gas Supply Charge			4,101,547					
Standby / Priority			104,898					
Standby Overruns			100					
NGV - Demand			7,682					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>99,729</u>					
			4,313,956	2,474,891	1,839,065	7.75%	10 / 12	118,773
May								
Natural Gas Supply Charge			2,242,264					
Standby / Priority			69,429					
Standby Overruns			338					
NGV - Demand			8,494					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>110,995</u>					
			2,431,520	941,054	1,490,467	7.75%	9 / 12	86,633
June								
Natural Gas Supply Charge			1,200,131					
Standby / Priority			50,786					
Standby Overruns			66					
NGV - Demand			8,930					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>104,476</u>					
			1,364,390	545,797	818,593	7.75%	8 / 12	42,294
July								
Natural Gas Supply Charge			441,565					
Standby / Priority			23,264					
Standby Overruns			4					
NGV - Demand			9,414					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>103,580</u>					
			577,827	983,537	(405,710)	7.75%	7 / 12	(18,341)
Total			39,093,821	40,420,355	(1,326,534)			(278,344)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

DEMAND - NGS

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2024)								
Natural Gas Supply Charge			526,747					
Standby / Priority			26,443					
Standby Overruns			(797)					
NGV - Demand			7,427					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>97,873</u>					
			657,693	764,659	(106,967)	7.75%	18 / 12	(12,435)
September								
Natural Gas Supply Charge			594,534					
Standby / Priority			29,069					
Standby Overruns			520					
NGV - Demand			11,096					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>90,791</u>					
			726,010	692,809	33,201	7.75%	17 / 12	3,645
October								
Natural Gas Supply Charge			908,714					
Standby / Priority			35,294					
Standby Overruns			(313)					
NGV - Demand			8,629					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>95,370</u>					
			1,047,695	1,423,296	(375,602)	7.75%	16 / 12	(38,812)
November								
Natural Gas Supply Charge			1,954,250					
Standby / Priority			60,741					
Standby Overruns			263					
NGV - Demand			9,509					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>94,087</u>					
			2,118,849	5,393,357	(3,274,508)	7.75%	15 / 12	(317,218)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

DEMAND - NGS

	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	\$ / Mcf	\$	\$	\$	%		\$
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
December								
Natural Gas Supply Charge			4,799,982					
Standby / Priority			94,051					
Standby Overruns			160					
NGV - Demand			9,298					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>92,679</u>					
			4,996,171	6,435,626	(1,439,455)	7.75%	14 / 12	(130,151)
January (2025)								
Natural Gas Supply Charge			6,723,032					
Standby / Priority			143,754					
Standby Overruns			1,526					
NGV - Demand			8,596					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>99,726</u>					
			6,976,634	8,886,909	(1,910,274)	7.75%	13 / 12	(160,383)
February								
Natural Gas Supply Charge			7,280,300					
Standby / Priority			159,991					
Standby Overruns			3,267					
NGV - Demand			9,024					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>120,738</u>					
			7,573,320	6,762,420	810,900	7.75%	12 / 12	62,845
March								
Natural Gas Supply Charge			6,035,600					
Standby / Priority			135,509					
Standby Overruns			3,088					
NGV - Demand			11,389					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>124,170</u>					
			6,309,756	5,116,000	1,193,756	7.75%	11 / 12	84,806

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

DEMAND - NGS

	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	\$ / Mcf	\$	\$	\$	%		\$
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
April								
Natural Gas Supply Charge			4,101,547					
Standby / Priority			104,898					
Standby Overruns			100					
NGV - Demand			7,682					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			99,729					
			<u>4,313,956</u>	2,474,891	1,839,065	7.75%	10 / 12	118,773
May								
Natural Gas Supply Charge			2,242,264					
Standby / Priority			69,429					
Standby Overruns			338					
NGV - Demand			8,494					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			110,995					
			<u>2,431,520</u>	941,053	1,490,467	7.75%	9 / 12	86,633
June								
Natural Gas Supply Charge			1,200,131					
Standby / Priority			50,786					
Standby Overruns			66					
NGV - Demand			8,930					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			104,476					
			<u>1,364,390</u>	545,797	818,593	7.75%	8 / 12	42,294
July								
Natural Gas Supply Charge			441,565					
Standby / Priority			23,264					
Standby Overruns			4					
NGV - Demand			9,414					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			103,580					
			<u>577,827</u>	983,537	(405,710)	7.75%	7 / 12	(18,341)
Total			39,093,821	40,420,353	(1,326,533)			(278,344)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Reconciliation of Interest on Over / (Under) Collections
Twelve Months Ended July 2025

	<u>Amount</u>
	\$
Estimated Undercollection of gas cost for the twelve month period August 2024 through July 2025 calculated in PGC 2025 (Schedule 7, Sheets 2 - 3)	(324,933)
Net Interest Expense (Income) to be refunded (Schedule 7, Sheets 2 - 3)	<u>(43,292)</u>
Total Estimate For the Twelve Months Ended July 2025	<u>(368,225)</u>
Actual Undercollection of gas cost for the twelve month period August 2024 through July 2025 (Schedule 7, Sheets 4 - 5)	(324,933)
Net Interest Expense (Income) to be refunded (Schedule 7, Sheets 4 - 5)	<u>(43,292)</u>
Total Actual For the Twelve Months Ended July 2025	<u>(368,225)</u>
Amount to be Refunded	<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)

DEMAND - DC

	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	\$ / Mcf	(3 = 1 x 2)	\$	\$	%	(7)	\$
		(2)		(4)	(5 = 3 - 4)	(6)		(8 = 5 x 6 x 7)
August (2024)								
	Distribution Charge		106,598					
	SATC		11,069					
			117,667	682,005	(564,338)	7.75%	18 / 12	(65,604)
September								
	Distribution Charge		123,614					
	SATC		12,557					
			136,171	682,005	(545,834)	7.75%	17 / 12	(59,928)
October								
	Distribution Charge		188,445					
	SATC		18,661					
			207,106	682,005	(474,899)	7.75%	16 / 12	(49,073)
November								
	Distribution Charge		396,788					
	SATC		39,672					
			436,459	682,005	(245,546)	7.75%	15 / 12	(23,787)
December								
	Distribution Charge		950,258					
	SATC		95,656					
			1,045,914	681,148	364,766	7.75%	14 / 12	32,981
January (2025)								
	Distribution Charge		1,330,992					
	SATC		134,766					
			1,465,757	681,148	784,609	7.75%	13 / 12	65,874

PGC Exhibit 2
Schedule 7
Sheet 2 of 5
DEMAND - DC
Prefiling

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

DEMAND - DC

		<u>Sales</u> Mcf (1)	<u>PGC Rate</u> \$ / Mcf (2)	<u>PGC Revenue</u> \$ (3 = 1 x 2)	<u>Cost of Fuel</u> \$ (4)	<u>Over / (Under) Collections</u> \$ (5 = 3 - 4)	<u>Interest Rate</u> % (6)	<u>Interest Weight</u> (7)	<u>Interest Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
February	Distribution Charge SATC			1,402,408 142,345 <u>1,544,753</u>	681,148	863,605	7.75%	12 / 12	66,929
March	Distribution Charge SATC			1,131,263 116,267 <u>1,247,530</u>	681,148	566,382	7.75%	11 / 12	40,237
April	Distribution Charge SATC			768,624 78,913 <u>847,537</u>	681,148	166,389	7.75%	10 / 12	10,746
May	Distribution Charge SATC			420,330 43,038 <u>463,369</u>	681,148	(217,779)	7.75%	9 / 12	(12,658)
June	Distribution Charge SATC			225,037 23,617 <u>248,654</u>	681,148	(432,494)	7.75%	8 / 12	(22,346)
July	Distribution Charge SATC			82,875 8,479 <u>91,354</u>	681,148	(589,795)	7.75%	7 / 12	(26,664)
	Total			7,852,271	8,177,204	(324,933)			(43,292)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

DEMAND - DC

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
August (2024)								
Distribution Charge SATC			106,598 11,069 <u>117,667</u>	682,005	(564,338)	7.75%	18 / 12	(65,604)
September								
Distribution Charge SATC			123,614 12,557 <u>136,171</u>	682,005	(545,834)	7.75%	17 / 12	(59,928)
October								
Distribution Charge SATC			188,445 18,661 <u>207,106</u>	682,005	(474,899)	7.75%	16 / 12	(49,073)
November								
Distribution Charge SATC			396,788 39,672 <u>436,459</u>	682,005	(245,546)	7.75%	15 / 12	(23,787)
December								
Distribution Charge SATC			950,258 95,656 <u>1,045,914</u>	681,148	364,766	7.75%	14 / 12	32,981
January (2025)								
Distribution Charge SATC			1,330,992 134,766 <u>1,465,757</u>	681,148	784,609	7.75%	13 / 12	65,874

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

DEMAND - DC

		<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
		<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
		(1)	\$ / Mcf	\$	\$	\$	%		\$
			(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
February	Distribution Charge SATC			1,402,408 142,345 1,544,753	681,148	863,605	7.75%	12 / 12	66,929
March	Distribution Charge SATC			1,131,263 116,267 1,247,530	681,148	566,382	7.75%	11 / 12	40,237
April	Distribution Charge SATC			768,624 78,913 847,537	681,148	166,389	7.75%	10 / 12	10,746
May	Distribution Charge SATC			420,330 43,038 463,369	681,148	(217,779)	7.75%	9 / 12	(12,658)
June	Distribution Charge SATC			225,037 23,617 248,654	681,148	(432,494)	7.75%	8 / 12	(22,346)
July	Distribution Charge SATC			82,875 8,479 91,354	681,148	(589,795)	7.75%	7 / 12	(26,664)
	Total			7,852,271	8,177,204	(324,933)			(43,292)

PGC Exhibit 2.
Schedule 7
Sheet 5 of 5
DEMAND - DC
Prefiling

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of over / (under) collection of gas cost for the twelve month period August 2023 through July 2024 originating in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		16,268,225
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2024	316,780	
September 2024	308,835	
October 2024	469,991	
November 2024	949,325	
December 2024	2,173,083	
January 2025	3,041,208	
February 2025	3,158,143	
March 2025	2,512,481	
April 2025	1,706,572	
May 2025	937,067	
June 2025	504,622	
July 2025	190,116	
	<u>16,268,225</u>	
(MMNGS & SATC)		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	0	
	<u>0</u>	
		<u>16,268,225</u>
		<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Estimated balance of over / (under) collection of gas cost for the twelve month period August 2024 through July 2025 originating in PGC 2025		
Estimated over / (under) collections of gas cost for the twelve month period August 2024 through July 2025		(2,429,112)
Estimated amount refunded / (recovered) during the period August 2025 through July 2026		
SALES	<u>Rate</u>	<u>Mcf</u>
August 2025		90,551
September 2025		(95,000)
October 2025		(82,913)
November 2025		(208,894)
December 2025	(0.1165)	2,846,914
January - July 2026	(0.1165)	<u>15,578,117</u>
		18,425,031
		<u>(2,442,772)</u>
(MMNGS & SATC)		
August 2025		0
September 2025		0
October 2025		0
November 2025		0
December 2025		0
January - July 2026		<u>0</u>
		0
		<u>(2,442,772)</u>
Amount to be Refunded		<u><u>13,660</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of over / (under) collection of gas cost for the twelve month period August 2023 through July 2024 originating in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		(2,690,390)
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2024	(29,376)	
September 2024	(35,096)	
October 2024	(53,335)	
November 2024	(131,962)	
December 2024	(372,396)	
January 2025	(521,310)	
February 2025	(541,147)	
March 2025	(430,151)	
April 2025	(292,267)	
May 2025	(159,910)	
June 2025	(85,630)	
July 2025	(31,566)	
	<u>(2,684,147)</u>	
LBS & NGV		
August 2024	(327)	
September 2024	(539)	
October 2024	(419)	
November 2024	(462)	
December 2024	(602)	
January 2025	(556)	
February 2025	(584)	
March 2025	(684)	
April 2025	(461)	
May 2025	(510)	
June 2025	(536)	
July 2025	(565)	
	<u>(6,244)</u>	
(MMNGS & SATC)		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	0	
	<u>0</u>	<u>(2,690,390)</u>
		<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Estimated balance of over / (under) collection of gas cost for the twelve month period August 2024 through July 2025 originating in PGC 2025		
Estimated over / (under) collection of gas cost for the twelve month period August 2024 through July 2025		(1,852,105)
Estimated amount refunded / (recovered) during the period August 2025 through July 2026		
SALES	<u>Rate</u>	<u>Mcf</u>
August 2025		(34,923)
September 2025		(30,498)
October 2025		(44,634)
November 2025		(138,877)
December 2025	(0.0890)	2,846,914
January - July 2026	(0.0890)	<u>15,578,117</u>
		18,425,031
LBS & NGV		
August 2025		(555)
September 2025		(383)
October 2025		(311)
November 2025		(377)
December 2025		0
January - July 2026		<u>0</u>
		(1,625)
(MMNGS & SATC)		
August 2025		0
September 2025		0
October 2025		0
November 2025		0
December 2025		0
January - July 2026		<u>0</u>
		0
		(1,890,385)
Amount to be Refunded		38,280

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of over / (under) collection of gas cost for the twelve month period August 2023 through July 2024 originating in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		(571,438)
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
SALES	<u>Refund / (Surcharge)</u>	
August 2024	(7,569)	
September 2024	(8,235)	
October 2024	(12,698)	
November 2024	(27,999)	
December 2024	(70,840)	
January 2025	(99,103)	
February 2025	(102,373)	
March 2025	(81,926)	
April 2025	(55,747)	
May 2025	(30,472)	
June 2025	(16,134)	
July 2025	(5,606)	
	<u>(518,702)</u>	
LBS & NGV		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	0	
	<u>0</u>	
SATC		
August 2024	(789)	
September 2024	(837)	
October 2024	(1,256)	
November 2024	(2,792)	
December 2024	(7,126)	
January 2025	(10,032)	
February 2025	(10,387)	
March 2025	(8,416)	
April 2025	(5,723)	
May 2025	(3,117)	
June 2025	(1,690)	
July 2025	(571)	
	<u>(52,736)</u>	
		<u>(571,438)</u>
		<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Estimated balance of over / (under) collection of gas cost for the twelve month period August 2024 through July 2025 originating in PGC 2025		
Estimated over / (under) collections of gas cost for the twelve month period August 2024 through July 2025		(404,377)
Estimated amount refunded / (recovered) during the period August 2025 through July 2026		
<u>SALES</u>	<u>Rate</u>	<u>Mcf</u>
August 2025		<u>Refund / (Surcharge)</u>
September 2025		(6,141)
October 2025		(5,673)
November 2025		(8,246)
December 2025	(0.0179)	(27,209)
January - July 2026	(0.0179)	(50,960)
		<u>(278,848)</u>
		18,425,031
		<u>(377,077)</u>
<u>LBS & NGV</u>		
August 2025		0
September 2025		0
October 2025		0
November 2025		0
December 2025		0
January - July 2026		0
		<u>0</u>
<u>SATC</u>	<u>SATC Mcf</u>	
August 2025		(589)
September 2025		(637)
October 2025		(836)
November 2025		(2,732)
December 2025	(0.0179)	(4,686)
January - July 2026	(0.0179)	(25,459)
		<u>(34,939)</u>
		1,684,061
		<u>(412,016)</u>
Amount to be Refunded		<u>7,639</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		0
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	<u>0</u>	
	0	
SATC		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	<u>0</u>	
	0	
		<u>0</u>
		<u>0</u>

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2025		
Estimated amount refunded / (recovered) during the period August 2025 through July 2026		0
Estimated amount refunded / (recovered) during the period August 2025 through July 2026		
	<u>Rate</u>	<u>Mcf</u>
SALES		<u>Refund / (Surcharge)</u>
August 2025		0
September 2025		0
October 2025		0
November 2025		0
December 2025	0.0000	2,846,914
January - July 2026	0.0000	15,578,117
		18,425,031
(MMNGS & SATC)		0
August 2025		0
September 2025		0
October 2025		0
November 2025		0
December 2025		0
January - July 2026		0
		0
		0
		0
		0
		0
*Due to small amount, amount rolled into Sheet 8 Comm efactor in efactor		0
		0
		0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		15,125
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2024	639	
September 2024	40	
October 2024	140	
November 2024	491	
December 2024	2,240	
January 2025	3,071	
February 2025	3,090	
March 2025	2,579	
April 2025	1,816	
May 2025	772	
June 2025	216	
July 2025	31	
	<u>15,125</u>	
LBS & NGV		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	0	
	<u>0</u>	
SATC		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	0	
	<u>0</u>	
		<u>15,125</u>
		<u>0</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2026

<u>Description</u>		<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2025			
Estimated amount refunded / (recovered) during the period August 2025 through July 2026			1,885
Actual amount refunded / (recovered) during the period August 2025 through July 2026			
	<u>Rate</u>	<u>Mcf</u>	<u>Refund / (Surcharge)</u>
SALES			
August 2025			39
September 2025			(40)
October 2025			5
November 2025			20
December 2025	0.0001	2,846,914	285
January - July 2026	0.0001	15,578,117	1,558
		18,425,031	1,866
LBS & NGV			
August 2025			0
September 2025			0
October 2025			0
November 2025			0
December 2025			0
January - July 2026			0
			0
SATC			
		<u>MMNGS Mcf</u>	<u>SATC Mcf</u>
August 2025			0
September 2025			0
October 2025			0
November 2025			0
December 2025			0
January - July 2026			0
			0
			1,866
Amount to be Refunded			19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		42,413
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2024	1,635	
September 2024	318	
October 2024	806	
November 2024	2,073	
December 2024	5,832	
January 2025	8,125	
February 2025	8,289	
March 2025	6,803	
April 2025	4,631	
May 2025	2,519	
June 2025	1,223	
July 2025	160	
	<u>42,413</u>	
LBS & NGV¹		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	0	
	<u>0</u>	
		<u>42,413</u>
		<u><u>0</u></u>
1 LBS & NGV Supplier refund (if any) included in Sales amount as they share the same line item type within SAP reporting		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2026

<u>Description</u>		<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2025			
Estimated amount refunded / (recovered) during the period August 2025 through July 2026			2,419
Actual amount refunded / (recovered) during the period August 2025 through July 2026			
SALES	<u>Rate</u>	<u>Mcf</u>	<u>Refund / (Surcharge)</u>
August 2025			115
September 2025			(81)
October 2025			(13)
November 2025			9
December 2025	0.0001	2,846,914	285
January - July 2026	0.0001	<u>15,578,117</u>	<u>1,558</u>
		18,425,031	1,873
LBS & NGV			
August 2025			0
September 2025			0
October 2025			0
November 2025			0
December 2025			0
January - July 2026			<u>0</u>
			0
			<u>1,873</u>
Amount to be Refunded			<u>546</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Refunds From and Payments to Gas Suppliers

<u>Refund From</u>	<u>Date Received</u>	<u>Refund Amount</u> \$	<u>INTEREST</u>			<u>Total Refund Plus Interest</u> \$
			<u>Rate</u>	<u>Weight</u>	<u>Amount</u> \$	
A.		0	0.00%	0 / 12	0	0
B.		0	0.00%	0 / 12	0	0
		<u>0</u>			<u>0</u>	<u>0</u>
TOTAL		<u>0</u>			<u>0</u>	<u>0</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Reconciliation of Interest on Storage Injections / Withdrawals

<u>Description</u>	<u>Amount</u> (<u>\$</u>)
Reconciliation of interest expense / (income) due to / (from) customers for the twelve month period August 2023 through July 2024 originating in PGC 2024 (PGC 2025 - Rec. E-factor)	
Estimated amount passed back / (recovered) during the period August 2024 through July 2025 in E Factor	(188,585)
Actual amount passed back / (recovered) during the period August 2024 through July 2025 in E-Factor	
	<u>Refund / (Surcharge)</u>
SALES	
August 2024	(4,548)
September 2024	(3,416)
October 2024	(4,999)
November 2024	(10,882)
December 2024	(25,200)
January 2025	(35,282)
February 2025	(36,626)
March 2025	(29,154)
April 2025	(19,806)
May 2025	(10,860)
June 2025	(5,798)
July 2025	(2,013)
	<u>(188,585)</u>
SATC	
August 2024	0
September 2024	0
October 2024	0
November 2024	0
December 2024	0
January 2025	0
February 2025	0
March 2025	0
April 2025	0
May 2025	0
June 2025	0
July 2025	0
	<u>0</u>
	<u>(188,585)</u>
Amount to be Refunded	<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Reconciliation of Interest on Storage Injections / Withdrawals

<u>Description</u>	<u>Amount</u> (<u>\$</u>)
Estimated interest expense / (income) due to / (from) customers for the twelve month period August 2024 through July 2025 in C-Factor (PGC 2025 - C Factor)	242,487

Actual amount passed back / (recovered) during the period August 2024 through July 2025 in C Factor

	<u>Refund / (Surcharge)</u>	
SALES		
August 2024	(164)	
September 2024	2,437	
October 2024	3,251	
November 2024	8,903	
December 2024	26,083	
January 2025	36,463	
February 2025	49,846	
March 2025	49,740	
April 2025	33,771	
May 2025	18,502	
June 2025	9,945	
July 2025	3,710	
	<u>242,487</u>	
		<u>242,487</u>
Amount to be Refunded		<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Reconciliation of Interest on Storage Injections / Withdrawals

<u>Description</u>				<u>Amount</u> (\$)
Estimated balance of interest expense / (income) due to / (from) customer for the twelve month period August 2024 through July 2025 originating in PGC 2025 (PGC 2026 - Rec. E-factor)				
Estimated interest expense / (income) due to / (from) customers for the twelve month period August 2024 through July 2025 in C/E Factor				37,527
Estimated amount passed back / (recovered) during the period August 2025 through July 2026 in E Factor				
	<u>Rate</u>	<u>Mcf</u>	<u>Refund / (Surcharge)</u>	
SALES				
August 2025			(635)	
September 2025			1,682	
October 2025			1,394	
November 2025			3,735	
December 2025	0.0018	2,846,914	5,124	
January - July 2026	0.0018	15,578,117	28,041	
		18,425,031	39,340	
SATC		<u>MMNGS Mcf</u>	<u>SATC Mcf</u>	
August 2025				
September 2025				
October 2025				
November 2025				
December 2025	0.0018	0	0	0
January - July 2026	0.0018	0	0	0
		0	0	0
				39,340
Amount to be Recovered	in PGC 2025			(1,813)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Reconciliation of Interest on Storage Injections / Withdrawals

<u>Description</u>				<u>Amount</u> (\$)
Estimated interest expense / (income) due to / (from) customers for the twelve month period August 2025 through July 2026 in C-Factor (PGC 2026 - C factor)				291,560
Estimated amount passed back / (recovered) during the period August 2025 through July 2026 in C Factor				
<u>SALES</u>	<u>Rate</u>	<u>Mcf</u>	<u>Refund / (Surcharge)</u>	
August 2025			2,397	
September 2025			63	
October 2025			706	
November 2025			6,091	
December 2025	0.0055	2,846,914	15,658	
January - July 2026	0.0055	<u>15,578,117</u>	<u>85,680</u>	
		18,425,031	110,594	
				<u>110,594</u>
Amount to be Refunded		in PGC 2025		<u><u>180,966</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED NOVEMBER 2025**

DEMAND - NGS

	<u>PGC Revenue</u> \$ (1)	<u>Cost of Fuel</u> \$ (2)	<u>Over / (Under) Collections</u> \$ (3 = 1 - 2)
December (2024)			
Demand	4,799,982		
Standby / Priority	94,051		
Standby Overruns	160		
NGV - Demand	9,298		
LBS - Demand	0		
Overdelivery / Upstream Cap. Surcharge	<u>92,679</u>		
	4,996,171	6,435,626.48	(1,439,455.39)
January (2025)			
Demand	6,723,032		
Standby / Priority	143,754		
Standby Overruns	1,526		
NGV - Demand	8,596		
LBS - Demand	0		
Overdelivery / Upstream Cap. Surcharge	<u>99,726</u>		
	6,976,634	8,886,909	(1,910,274)
February			
Demand	7,280,300		
Standby / Priority	159,991		
Standby Overruns	3,267		
NGV - Demand	9,024		
LBS - Demand	-		
Overdelivery / Upstream Cap. Surcharge	<u>120,738</u>		
	7,573,320	6,762,420	810,900
March			
Demand	6,035,600		
Standby / Priority	135,509		
Standby Overruns	3,088		
NGV - Demand	11,389		
LBS - Demand	-		
Overdelivery / Upstream Cap. Surcharge	<u>124,170</u>		
	6,309,756	5,116,000	1,193,756

PGC Exhibit 21A
Schedule 1
Sheet 1
DEMAND - NGS

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED NOVEMBER 2025**

DEMAND - NGS

	<u>PGC Revenue</u> \$ (1)	<u>Cost of Fuel</u> \$ (2)	<u>Over / (Under) Collections</u> \$ (3 = 1 - 2)
April			
Demand	4,101,547		
Standby / Priority	104,898		
Standby Overruns	100		
NGV - Demand	7,682		
LBS - Demand	-		
Overdelivery / Upstream Cap. Surcharge	<u>99,729</u>		
	4,313,956	2,474,891	1,839,065
May			
Demand	2,242,264		
Standby / Priority	69,429		
Standby Overruns	338		
NGV - Demand	8,494		
LBS - Demand	-		
Overdelivery / Upstream Cap. Surcharge	<u>110,995</u>		
	2,431,520	941,054	1,490,467
June			
Demand	1,200,131		
Standby / Priority	50,786		
Standby Overruns	66		
NGV - Demand	8,930		
LBS - Demand	-		
Overdelivery / Upstream Cap. Surcharge	<u>104,476</u>		
	1,364,390	545,797	818,593
July			
Demand	441,565		
Standby / Priority	23,264		
Standby Overruns	4		
NGV - Demand	9,414		
LBS - Demand	-		
Overdelivery / Upstream Cap. Surcharge	<u>103,580</u>		
	577,827	983,537	(405,710)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED NOVEMBER 2025**

DEMAND - NGS

	<u>PGC Revenue</u> \$ (1)	<u>Cost of Fuel</u> \$ (2)	<u>Over / (Under) Collections</u> \$ (3 = 1 - 2)
August			
Demand	596,234		
Standby / Priority	26,640		
Standby Overruns	8,794		
NGV - Demand	9,246		
LBS - Demand	0		
Overdelivery / Upstream Cap. Surcharge	94,482		
	<u>735,396</u>	940,365	(204,969)
September			
Demand	667,233		
Standby / Priority	32,182		
Standby Overruns	(8,175)		
NGV - Demand	9,873		
LBS - Demand	0		
Overdelivery / Upstream Cap. Surcharge	83,030		
	<u>784,142</u>	444,612	339,530
October			
Demand	931,042		
Standby / Priority	34,931		
Standby Overruns	(128)		
NGV - Demand	8,006		
LBS - Demand	0		
Overdelivery / Upstream Cap. Surcharge	95,793		
	<u>1,069,643</u>	934,820	134,824
November			
Demand	2,824,671		
Standby / Priority	68,501		
Standby Overruns	3,169		
NGV - Demand	9,706		
LBS - Demand	0		
Overdelivery / Upstream Cap. Surcharge	91,579		
	<u>2,997,626</u>	5,947,532	(2,949,906)
Total	40,130,382	40,413,562	(283,180)

PGC Exhibit 21A
Schedule 1
Sheet 3
DEMAND - NGS

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED NOVEMBER 2025**

DEMAND - DC

	<u>PGC Revenue</u> \$ (1)	<u>Cost of Fuel</u> \$ (2)	<u>Over / (Under) Collections</u> \$ (3 = 1 - 2)
December (2024)			
Distribution Charge	950,258		
SATC	<u>95,656</u>		
	1,045,914	681,148	364,766
January (2025)			
Distribution Charge	1,330,992		
SATC	<u>134,766</u>		
	1,465,757	681,148	784,609
February			
Distribution Charge	1,402,408		
SATC	<u>142,345</u>		
	1,544,753	681,148	863,605
March			
Distribution Charge	1,131,263		
SATC	<u>116,267</u>		
	1,247,530	681,148	566,382
April			
Distribution Charge	768,624		
SATC	<u>78,913</u>		
	847,537	681,148	166,389
May			
Distribution Charge	420,330		
SATC	<u>43,038</u>		
	463,369	681,148	(217,779)

PGC Exhibit 21A
Schedule 2
Sheet 1
DEMAND - DC

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED NOVEMBER 2025**

DEMAND - DC

		<u>PGC Revenue</u> \$ (1)	<u>Cost of Fuel</u> \$ (2)	<u>Over / (Under) Collections</u> \$ (3 = 1 - 2)
June	Distribution Charge SATC	225,037 23,617 248,654	681,148	(432,494)
July	Distribution Charge SATC	82,875 8,479 91,354	681,148	(589,795)
August	Distribution Charge SATC	131,180 12,945 144,125	811,587	(667,462)
September	Distribution Charge SATC	168,747 18,088 186,836	811,587	(624,751)
October	Distribution Charge SATC	229,697 23,540 253,237	811,587	(558,350)
November	Distribution Charge SATC	686,181 69,118 755,299	811,587	(56,288)
Total		8,294,364	8,695,532	(401,168)

PGC Exhibit 21A
Schedule 2
Sheet 2
DEMAND - DC

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED NOVEMBER 2025**

COMMODITY

	<u>PGC Revenue</u> \$ (3 = 1 x 2)	<u>Cost of Fuel</u> \$ (4)	<u>Over / (Under) Collections</u> \$ (5 = 3 - 4)
December (2024)			
Commodity	7,609,686		
Storage Inventory Recovery	74,465		
Reimbursement of NFGSC Transfer Fee	27		
Market Rate Differential	0		
City Gate Imbalance	0		
Sales Cashout	73,425		
OFO Penalty	0		
	<u>7,757,603</u>	9,694,482	(1,936,879)
January (2025)			
Commodity	10,645,573		
Storage Inventory Recovery	33,744		
Reimbursement of NFGSC Transfer Fee	39		
Market Rate Differential	0		
City Gate Imbalance	7,980		
Sales Cashout	202,824		
OFO Penalty	0		
	<u>10,890,159</u>	18,456,523	(7,566,364)
February			
Commodity	11,871,891		
Storage Inventory Recovery	13,191		
Reimbursement of NFGSC Transfer Fee	46		
Market Rate Differential	2,707		
City Gate Imbalance	32		
Sales Cashout	335,130		
OFO Penalty	82,714		
	<u>12,305,710</u>	14,122,474	(1,816,764)
March			
Commodity	10,129,563		
Storage Inventory Recovery	1,437		
Reimbursement of NFGSC Transfer Fee	15		
Market Rate Differential	7,979		
City Gate Imbalance	5,465		
Sales Cashout	235,395		
OFO Penalty	17,618		
	<u>10,397,472</u>	8,003,326	2,394,146

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED NOVEMBER 2025**

COMMODITY

		<u>PGC Revenue</u>	<u>Cost of Fuel</u>	<u>Over / (Under) Collections</u>
		\$	\$	\$
		(3 = 1 x 2)	(4)	(5 = 3 - 4)
April				
	Commodity	6,884,244		
	Storage Inventory Recovery	-		
	Reimbursement of NFGSC Transfer Fee	-		
	Market Rate Differential	-		
	City Gate Imbalance	2,151		
	Sales Cashout	64,081		
	OFO Penalty	0		
		<u>6,950,476</u>	6,920,063	30,413
May				
	Commodity	3,774,524		
	Storage Inventory Recovery	2,221		
	Reimbursement of NFGSC Transfer Fee	27		
	Market Rate Differential	-		
	City Gate Imbalance	142		
	Sales Cashout	3,253		
	OFO Penalty	-		
		<u>3,780,167</u>	1,320,510	2,459,656
June				
	Commodity	2,033,810		
	Storage Inventory Recovery	1,475		
	Reimbursement of NFGSC Transfer Fee	8		
	Market Rate Differential	-		
	City Gate Imbalance	-		
	Sales Cashout	17		
	OFO Penalty	-		
		<u>2,035,310</u>	303,790	1,731,521
July				
	Commodity	766,575		
	Storage Inventory Recovery	1,490		
	Reimbursement of NFGSC Transfer Fee	12		
	Market Rate Differential	-		
	City Gate Imbalance	52		
	Sales Cashout	744		
	OFO Penalty	-		
		<u>768,873</u>	(127,233)	896,107

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED NOVEMBER 2025**

COMMODITY

	<u>PGC Revenue</u>	<u>Cost of Fuel</u>	<u>Over / (Under) Collections</u>
	\$	\$	\$
	(3 = 1 x 2)	(4)	(5 = 3 - 4)
August			
Commodity	1,125,108		
Storage Inventory Recovery	7,181		
Reimbursement of NFGSC Transfer Fee	39		
Market Rate Differential	0		
City Gate Imbalance	7		
Sales Cashout	278		
OFO Penalty	0		
	<u>1,132,613</u>	481,952	650,661
September			
Commodity	1,377,343		
Storage Inventory Recovery	26,701		
Reimbursement of NFGSC Transfer Fee	23		
Market Rate Differential	0		
City Gate Imbalance	7		
Sales Cashout	12,794		
OFO Penalty	0		
	<u>1,416,869</u>	(695,792)	2,112,661
October			
Commodity	1,873,024		
Reimbursement of NFGSC Transfer Fee	39		
Market Rate Differential	0		
City Gate Imbalance	0		
Sales Cashout	40		
OFO Penalty	0		
	<u>1,891,225</u>	1,764,294	126,931
November			
Commodity	5,403,106		
Storage Inventory Recovery	14,170		
Reimbursement of NFGSC Transfer Fee	35		
Market Rate Differential	0		
City Gate Imbalance	89		
Sales Cashout	9,985		
OFO Penalty	0		
	<u>5,427,385</u>	8,266,466	(2,839,081)
Total	64,753,862	68,510,855	(3,756,993)

LINK YEAR - CALCULATION FLOWS TO SCHEDULE 5 - COMMODITY

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Calculation of Interest on Storage Injections / Withdrawals (C Factor Recovery / (Passback))
Twelve Months Ended July 2026

<u>Month</u>	<u>Open / Closed</u>	<u>Injections</u>	<u>Withdrawals</u>	<u>Rate</u>	<u>Cost Charged Through PGC But Not Paid</u>	<u>Cost Paid By Distribution But Not Charged</u>	<u>Storage (Net Paid) / Net Charged</u>	<u>Interest Weight</u>	<u>Interest Rate ¹</u>	<u>Gross Storage Interest Expense / (Revenue)</u>
	<u>Period</u>	<u>Mcf (1)</u>	<u>Mcf (2)</u>	<u>Differential \$ / Mcf (3)</u>	<u>By Distribution \$ (4 = 2 x 3)</u>	<u>Through PGC \$ (5 = 1 x 3)</u>	<u>\$ (6 = 4 + 5)</u>	<u>(7)</u>	<u>% (8)</u>	<u>\$ (9 = [6 x (7 x 8)])</u>
August 2025	Closed	960,186	1,276	4.3301	5,525	(4,157,663)	(4,152,138)	12 / 12	6.75%	(280,269)
September	Closed	1,150,114	7,760	4.3301	33,601	(4,980,063)	(4,946,462)	11 / 12	6.75%	(306,062)
October	Closed	1,085,917	93,697	4.9627	464,994	(5,389,123)	(4,924,129)	10 / 12	6.75%	(276,982)
November	Closed	(23,768)	953,961	4.9627	4,734,260	117,954	4,852,214	9 / 12	6.75%	245,643
December	Open	0	1,170,284	4.9627	5,807,815	0	5,807,815	8 / 12	6.75%	261,352
January 2026	Open	0	2,167,600	4.9627	10,757,232	0	10,757,232	7 / 12	6.75%	423,566
February	Open	0	1,725,903	4.9627	8,565,206	0	8,565,206	6 / 12	6.75%	289,076
March	Open	0	1,027,747	4.9627	5,100,443	0	5,100,443	5 / 12	6.75%	143,450
April	Open	50,637	0	4.9627	0	(251,297)	(251,297)	4 / 12	6.75%	(5,654)
May	Open	1,243,112	0	4.9627	0	(6,169,239)	(6,169,239)	3 / 12	6.75%	(104,106)
June	Open	1,176,608	0	4.9627	0	(5,839,200)	(5,839,200)	2 / 12	6.75%	(65,691)
July	Open	1,173,590	0	4.9627	0	(5,824,222)	(5,824,222)	1 / 12	6.75%	(32,761)
TOTAL		6,816,396	7,148,228		35,469,076	(32,492,853)	2,976,223			291,560
Estimated Storage Interest Expense Due to PGC Customers										<u>\$291,560</u>

¹ The storage over / (under) interest rate is based upon the prime interest rate in effect within 60 days of this filing.

RATE YEAR - CALCULATION FLOWS TO SCHEDULE 5 - COMMODITY

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Calculation of Interest on Storage Injections / Withdrawals (C Factor Recovery / (Passback))
Twelve Months Ended July 2027

<u>Month</u>	<u>Open / Closed</u>	<u>Injections</u>	<u>Withdrawals</u>	<u>Rate</u>	<u>Cost Charged Through PGC But Not Paid</u>	<u>Cost Paid By Distribution But Not Charged</u>	<u>Storage (Net Paid) / Net Charged</u>	<u>Interest Weight</u>	<u>Interest Rate ¹</u>	<u>Gross Storage Interest Expense / (Revenue)</u>
	<u>Period</u>	<u>Mcf</u>	<u>Mcf</u>	<u>Differential</u>	<u>By Distribution</u>	<u>Through PGC</u>				
		(1)	(2)	\$ / Mcf (3)	\$ (4 = 2 x 3)	\$ (5 = 1 x 3)	\$ (6 = 4 + 5)	(7)	% (8)	\$ (9 = [6 x (7 x 8)])
August 2026	Open	1,179,432	0	4.9627	0	(5,853,213)	(5,853,213)	12 / 12	6.75%	(395,092)
September	Open	1,089,559	0	4.9627	0	(5,407,196)	(5,407,196)	11 / 12	6.75%	(334,570)
October	Open	1,170,104	0	5.0262	0	(5,881,181)	(5,881,181)	10 / 12	6.75%	(330,816)
November	Open	0	858,208	5.0262	4,313,528	0	4,313,528	9 / 12	6.75%	218,372
December	Open	0	1,170,284	5.0262	5,882,087	0	5,882,087	8 / 12	6.75%	264,694
January 2027	Open	0	2,167,600	5.0262	10,894,798	0	10,894,798	7 / 12	6.75%	428,983
February	Open	0	1,725,903	5.0262	8,674,739	0	8,674,739	6 / 12	6.75%	292,772
March	Open	0	1,027,747	5.0262	5,165,668	0	5,165,668	5 / 12	6.75%	145,284
April	Open	50,637	0	5.0262	0	(254,511)	(254,511)	4 / 12	6.75%	(5,726)
May	Open	1,243,112	0	5.0262	0	(6,248,132)	(6,248,132)	3 / 12	6.75%	(105,437)
June	Open	1,176,608	0	5.0262	0	(5,913,873)	(5,913,873)	2 / 12	6.75%	(66,531)
July	Open	1,173,590	0	5.0262	0	(5,898,703)	(5,898,703)	1 / 12	6.75%	(33,180)
TOTAL		7,083,041	6,949,742		34,930,820	(35,456,809)	(525,989)			78,752
Estimated Storage Interest Expense Due to PGC Customers										\$78,752
PGC Volumes (Exhibit 22)										21,436,362
PGC (Passback) / Recovery Rate \$/Mcf										(\$0.0037)

1 The storage over / (under) interest rate is based upon the prime interest rate in effect within 60 days of this filing.

Section 53.64 (i) (1) (v)

"

(i) Utilities shall comply with the following:

(1) Concurrent with the filing of a tariff reflecting increases or decreases in purchased gas expenses, gas utilities under 66 Pa. C.S. Section 1307(f) recovering expenses under that section must file a statement for the 12-month period ending 2 months prior to the filing date under 66 Pa. C.S. Section 1307(f) as published in accordance with subsection (b) which shall specify:

. . . "

(v) How these costs are consistent with a least cost procurement policy, as required by 66 Pa. C.S. Section 1318 (relating to determination of just and reasonable natural gas rates).

. . . "

Explanation that Over/Under Collections
for the Twelve Months Ended November 30, 2025
Resulted from a Least-Cost Procurement Policy

As shown on Exhibit No. 21-A Demand - NGS, sheets 1 through 3 and

Exhibit No. 21-A Demand – DC sheets 1 and 2, National Fuel Gas Distribution

Corporation ("Distribution") under-collected demand gas costs by a net amount of

\$684,348 during the twelve months ended November 30, 2025. In Exhibit 21-A

Commodity sheets 1 through 3, Distribution under-collected commodity gas costs by

\$3,756,993 for the twelve months ended November 30, 2025. The total gas cost under-

recovery for the period is \$4,441,341.

Distribution under-collected its projected demand gas costs primarily

because actual demand costs were higher than projected demand costs. Demand costs

were projected for the twelve months ended November 2025 at \$2.2813/Mcf. Actual

1 demand costs for the period were \$2.3135/Mcf. This resulted in an under-recovery of
2 \$0.0322/Mcf or \$683,510 [$\$0.0322 \times 21,227,023$ Mcf] for the period.

3 Distribution under-collected its commodity costs primarily because actual
4 commodity costs were higher than projected. Projected commodity costs were
5 \$3.0505/Mcf for the period. Actual commodity costs were \$3.2275/Mcf for the period.
6 This resulted in an under-recovery of commodity costs of \$.1770/Mcf or \$3.7 million
7 [$\$.1770 \times 21,227,023$ Mcf] for the period.

8 Despite the under-recovery of total gas costs, gas costs would have been
9 higher if not for Distribution's "least cost" fuel procurement practices.

10 Distribution's Pennsylvania Division contracts for pipeline capacity on
11 Tennessee Gas Pipeline Company, LLC ("Tennessee" or "TGP"), Texas Eastern
12 Transmission, LP ("Texas Eastern" or "TETCO") and Columbia Gas Transmission, LLC
13 ("Columbia"). Distribution also contracts for pipeline capacity on National Fuel Gas
14 Supply Corporation's ("Supply" or "NFGSC") transmission system. Supply's transmission
15 lines interconnect facilities of these pipelines with the Pennsylvania gas distribution lines
16 owned and operated by Distribution. Distribution uses this pipeline capacity to acquire
17 gas supplies at the lowest cost that is consistent with maintaining adequate, reliable and
18 reasonably continuous service.

19 Distribution's Pennsylvania Division also contracts for storage capacity in
20 Supply's substantial storage fields and storage capacity on Columbia. Distribution's
21 contracted storage service with Supply permits Distribution to obtain gas supplies at a
22 lower cost than would otherwise be the case. The storage fields enable Distribution to
23 maintain lower interstate pipeline entitlements than would be possible without storage
24 facilities. Distribution can rely upon gas withdrawn from storage, instead of current

1 pipeline deliveries, to meet a substantial portion of its customers' peak day and winter
2 requirements. Storage facilities also afford Distribution the flexibility to take advantage
3 of lower priced gas in the off-season.

4 Distribution's least cost procurement policy is explained in PGC Exhibit
5 8. Distribution capitalizes upon its judicious use of locally produced gas, its contracted
6 storage service, its diversified pipeline capacity and its portfolio of competitively priced
7 gas supply contracts to reduce its purchased gas costs to the lowest practical level that
8 is consistent with providing reliable service.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

**Statement to show actual retail sales for the twelve months ended November 2025
and projected retail sales for the twenty months ending July 2027.**

Page 2 provides actual retail sales for the twelve months ended November 2025.
Pages 3 and 4 provide projected retail sales for the twenty months ending July 2027.

National Fuel Gas Distribution Corporation
Pennsylvania Division
Actual Retail Sales (Mcf)
Twelve Months Ended November 30, 2025

	Mcf
December 2024	2,753,490
January 2025	3,870,275
February 2025	4,013,352
March 2025	3,188,127
April 2025	2,130,150
May 2025	1,134,311
June 2025	652,115
July 2025	335,272
August 2025	333,699
September 2025	415,141
October 2025	566,104
November 2025	1,620,308
Total	21,012,345

National Fuel Gas Distribution Corporation
Pennsylvania Division
Projected Retail Sales (Mcf)
Eight Months Ended July 31, 2026

	Mcf
December 2025	2,846,914
January 2026	3,718,662
February 2026	3,720,703
March 2026	3,320,428
April 2026	2,490,778
May 2026	1,386,263
June 2026	626,506
July 2026	314,778
Total	18,425,031

National Fuel Gas Distribution Corporation
Pennsylvania Division
Projected Retail Sales (Mcf)
Twelve Months Ending July 31, 2027

	Mcf
August 2026	287,934
September 2026	358,729
October 2026	757,555
November 2026	1,550,494
December 2026	2,854,877
January 2027	3,728,182
February 2027	3,730,716
March 2027	3,329,497
April 2027	2,497,829
May 2027	1,391,579
June 2027	630,782
July 2027	318,189
Total	21,436,362

Company	Component	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Columbia	Demand (D1)	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	13,984
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	44,157	55,196	49,854	55,196	48,000	49,600	48,000	49,600	399,603
	Delivered Vol.	42,700	53,375	48,210	53,375	46,988	48,556	47,135	48,745	389,084
Texas Eastern	Demand (D1)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	80,000
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	254,383	311,620	281,464	311,620	300,000	310,000	300,000	310,000	2,379,087
	Delivered Vol.	249,264	305,350	275,800	305,350	293,963	303,762	293,963	303,762	2,331,214
Tennessee	Demand (D1)	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	592,000
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	1,036,966	1,404,339	1,103,452	1,213,576	1,636,701	1,568,218	1,358,291	1,212,478	10,534,021
	Delivered Vol.	1,016,816	1,377,049	1,082,009	1,189,992	1,604,896	1,537,744	1,331,895	1,188,917	10,329,318
Total Upstream Purchase Volumes		1,308,780	1,735,774	1,406,019	1,548,717	1,945,847	1,890,062	1,672,993	1,541,424	13,049,616
Total City Gate NFGSC Volumes		839,712	763,375	682,605	267,436	0	0	0	0	2,553,128
Total Storage Volumes		1,321,597	1,845,818	1,628,625	1,406,311	(114,577)	(1,136,234)	(1,233,010)	(1,146,613)	2,571,917
Total for NFGDC PAD		3,470,089	4,344,967	3,717,249	3,222,464	1,831,270	753,828	439,983	394,811	18,174,661

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Upstream Purchase & Delivered Volume (Dt)
For the Twelve Months Ending July 2027

Company	Component	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Total
Columbia	Demand (D1)	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	20,976
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	49,600	48,000	49,600	30,265	44,157	41,397	27,420	55,196	48,000	49,600	48,000	49,600	540,835
	Delivered Vol.	48,737	47,110	48,558	29,266	42,700	40,031	26,515	53,375	46,988	48,556	47,135	48,745	527,716
Columbia Gulf	Demand (D1)	0	0	0	0	0	0	0	0	0	0	0	0	0
Texas Eastern	Demand (D1)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	310,000	300,000	310,000	301,568	311,620	155,810	281,464	311,620	300,000	310,000	300,000	310,000	3,502,083
	Delivered Vol.	303,762	293,963	303,762	295,500	305,350	152,675	275,800	305,350	293,963	303,762	293,963	303,762	3,431,614
Tennessee	Demand (D1)	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	888,000
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	1,303,649	1,219,712	1,885,815	760,340	1,173,116	1,152,185	1,107,657	1,458,376	1,580,252	1,740,591	1,359,823	1,298,742	16,040,258
	Delivered Vol.	1,278,315	1,196,010	1,849,169	745,564	1,150,319	1,129,795	1,086,132	1,430,036	1,549,544	1,706,768	1,333,398	1,273,505	15,728,555
Total Upstream Purchase Volumes		1,630,814	1,537,083	2,201,489	1,070,330	1,498,369	1,322,501	1,388,447	1,788,761	1,890,496	2,059,086	1,674,497	1,626,012	19,687,885
Total City Gate NFGSC Volumes		0	0	141,801	295,500	755,741	763,375	530,915	366,420	0	0	0	0	2,853,752
Total Storage Volumes		(1,237,224)	(1,142,947)	(1,227,439)	900,260	1,227,628	2,273,812	1,810,472	1,078,107	(53,118)	(1,304,024)	(1,234,262)	(1,231,096)	(139,831)
Total for NFGDC PAD		393,590	394,136	1,115,851	2,266,090	3,481,738	4,359,688	3,729,834	3,233,288	1,837,378	755,062	440,235	394,916	22,401,805

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Upstream Pipeline Rates (\$/Dt)
For the Twelve Months Ending July 2027

Company	Schedule	Component	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27
NFGSC	EFT	Demand	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865
		Commodity	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259
	FG	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		Commodity	43.2958	45.1738	47.0555	42.3531	38.5935	37.6508	38.5935	42.3531	45.1738	45.1738	46.1165	47.0555
Columbia	FTS	Demand	13.5370	13.5370	13.5370	13.5370	13.5370	13.5370	13.5370	13.5370	13.7650	13.7650	13.7650	13.7650
		Commodity	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179
Columbia	SST	Demand	13.3370	13.3370	13.3370	13.3370	13.3370	13.3370	13.3370	13.3370	13.5650	13.5650	13.5650	13.5650
		Commodity	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179
Texas Eastern	FT-1	Commodity	6.9020	6.9020	6.9020	6.9020	6.9020	6.8120	6.8120	6.8120	6.8120	6.8120	6.8120	6.8120
	CDS	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	STX-M2	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ETX-M2	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ELA-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	WLA-M2	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M1-M2	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M2-M2	Commodity	0.0387	0.0387	0.0387	0.0387	0.0387	0.0387	0.0387	0.0387	0.0387	0.0387	0.0387	0.0387
Tennessee	FTA-4 (0-4)	Demand	13.6128	13.6128	13.6128	13.6128	13.6128	13.5751	13.5751	13.5751	13.5751	13.5751	13.5751	13.5751
		Commodity	0.2327	0.2327	0.2327	0.2327	0.2327	0.2327	0.2327	0.2327	0.2327	0.2327	0.2327	0.2327
	FTA-4 (1-4)	Demand	11.6085	11.6085	11.6085	11.6085	11.6085	11.5708	11.5708	11.5708	11.5708	11.5708	11.5708	11.5708
		Commodity	0.1978	0.1978	0.1978	0.1978	0.1978	0.1978	0.1978	0.1978	0.1978	0.1978	0.1978	0.1978
	FTA-4 (5-4)	Demand	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642
		Commodity	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702
	FTA-4 (4-4)	Demand	4.1372	4.1372	4.1372	4.1372	4.1372	4.0995	4.0995	4.0995	4.0995	4.0995	4.0995	4.0995
		Commodity	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393
		Demand												
		Commodity												
		Demand												
		Commodity												

Company	Component	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Columbia	Demand (D1)	23,280	23,280	23,280	23,280	23,663	23,663	23,663	23,663	187,772
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Gas Cost	174,786	234,418	199,666	188,992	158,016	158,447	153,480	167,202	1,435,007
	Transp. Cost	1,583	1,940	1,752	1,940	568	588	282	218	8,871
Tennessee	Demand (D1)	387,563	371,526	371,526	371,526	338,840	338,840	338,840	338,840	2,857,501
	Demand (D2)	42,586	42,586	38,465	42,586	0	0	0	0	166,224
	Gas Cost	4,073,282	5,902,632	4,410,526	4,363,164	5,351,194	4,935,182	4,197,119	4,081,201	37,314,300
	Transp. Cost	42,221	54,942	43,170	47,479	64,033	61,354	53,141	47,436	413,776
Texas Eastern	Demand (D1)	67,330	69,020	69,020	69,020	69,020	69,020	69,020	69,020	550,470
	Demand (D2)	2,945	2,945	2,660	2,945	0	0	0	0	11,495
	Gas Cost	903,456	1,215,510	1,053,482	1,024,983	904,493	912,904	895,088	963,883	7,873,799
	Transp. Cost	9,793	11,997	10,836	11,997	11,550	11,935	11,550	11,935	91,593
NFGSC	Demand (D1)	2,603,131	2,598,105	2,603,131	2,613,202	2,623,273	2,628,298	2,628,298	2,633,344	20,930,782
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Gas Cost	3,426,438	3,384,492	2,849,738	946,543	0	0	0	0	10,607,211
	Transp. Cost	33,211	42,603	36,308	24,772	23,831	0	0	0	160,725
Total Purchase	Demand	\$3,126,835	\$3,107,462	\$3,108,082	\$3,122,559	\$3,054,796	\$3,059,821	\$3,059,821	\$3,064,867	\$24,704,244
	Commodity	\$8,664,770	\$10,848,534	\$8,605,479	\$6,609,870	\$6,513,684	\$6,080,410	\$5,310,660	\$5,271,875	\$57,905,281
PAD Storage Rental and Transp. Storage Gas	Demand	1,594,500	1,594,500	1,594,500	1,594,500	1,469,852	1,469,852	1,469,852	1,469,852	12,257,408
	Commodity	54,843	72,907	62,738	55,939	4,707	43,212	46,907	43,648	384,901
PAD Storage Gas	Demand	3,234,971	4,517,033	3,990,908	3,442,437	(274,898)	(2,729,253)	(2,961,987)	(2,754,324)	6,464,887
	Commodity	4,648,577	6,490,871	5,734,840	4,946,700	(395,023)	(3,921,873)	(4,256,306)	(3,957,899)	9,289,887
Total NFGDC PAD	Demand	7,956,306	9,218,995	8,693,490	8,159,496	4,249,750	1,800,420	1,567,686	1,780,395	43,426,539
	Commodity	13,368,190	17,412,312	14,403,057	11,612,509	6,123,368	2,201,749	1,101,261	1,357,624	67,580,069
	Total	\$21,324,496	\$26,631,307	\$23,096,547	\$19,772,005	\$10,373,118	\$4,002,169	\$2,668,947	\$3,138,019	\$111,006,608

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Upstream Purchase and Storage Cost
For the Twelve Months Ending July 2027

Company	Component	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Total
Columbia	Demand (D1)	23,663	23,663	23,663	23,663	23,663	23,663	23,663	23,663	24,061	24,061	24,061	24,061	285,548
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	167,425	147,336	144,534	105,342	184,853	193,056	118,802	198,375	150,480	148,254	143,304	148,577	1,850,337
	Transp. Cost	234	334	582	1,064	1,552	1,690	1,289	1,940	568	588	282	218	10,341
Tennessee	Demand (D1)	338,840	338,840	338,840	338,840	371,526	368,737	368,737	368,737	336,050	336,050	336,050	336,050	4,177,297
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	4,449,354	3,606,688	5,339,685	2,738,832	4,829,274	5,101,019	4,683,854	5,480,648	4,997,547	5,198,275	4,001,959	4,029,996	54,457,132
	Transp. Cost	51,003	47,719	73,779	29,747	45,896	45,077	43,335	57,056	61,824	68,097	53,201	50,811	627,545
Texas Eastern	Demand (D1)	69,020	69,020	69,020	69,020	69,020	68,120	68,120	68,120	68,120	68,120	68,120	68,120	821,940
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	966,355	869,843	885,538	992,825	1,197,251	566,874	1,107,348	1,058,723	894,675	888,522	865,058	916,910	11,209,921
	Transp. Cost	11,935	11,550	11,935	11,610	11,997	5,999	10,836	11,997	11,550	11,935	11,550	11,935	134,829
NFGSC	Demand (D1)	2,618,247	2,628,298	2,638,369	2,613,202	2,593,080	2,588,035	2,593,080	2,613,202	2,628,298	2,628,298	2,633,344	2,638,369	31,413,822
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	0	0	417,700	1,048,200	3,284,496	3,643,862	2,384,609	1,380,556	0	0	0	0	12,159,422
	Transp. Cost	0	0	4,548	11,776	33,996	33,236	30,511	31,434	23,991	0	0	0	169,492
Total Purchase	Demand	\$3,049,770	\$3,059,821	\$3,069,892	\$3,044,725	\$3,057,289	\$3,048,555	\$3,053,600	\$3,073,722	\$3,056,529	\$3,056,529	\$3,061,575	\$3,066,600	\$36,698,607
	Commodity	\$5,646,306	\$4,683,470	\$6,878,302	\$4,939,395	\$9,589,315	\$9,590,812	\$8,380,583	\$8,220,728	\$6,140,635	\$6,315,671	\$5,075,354	\$5,158,447	\$80,619,019
PAD Storage Rental and Transp. Storage Gas	Demand	1,469,852	1,469,852	1,592,660	1,592,660	1,592,660	1,592,660	1,592,660	1,592,660	1,473,306	1,473,306	1,473,306	1,473,306	18,388,888
	Commodity	47,032	43,445	46,622	37,314	50,883	84,670	68,547	40,851	1,423	49,997	46,907	47,041	564,732
PAD Storage Gas	Demand	(2,971,228)	(2,742,729)	(2,941,266)	2,196,451	2,995,159	5,555,907	4,423,679	2,630,360	(128,796)	(3,123,653)	(2,956,609)	(2,949,440)	(12,165)
	Commodity	(4,269,586)	(3,941,238)	(4,313,121)	3,220,911	4,392,148	8,147,268	6,486,952	3,857,201	(188,869)	(4,580,573)	(4,335,620)	(4,325,104)	150,369
Total NFGDC PAD	Demand	1,548,394	1,786,944	1,721,286	6,833,836	7,645,108	10,197,122	9,069,939	7,296,742	4,401,039	1,406,182	1,578,272	1,590,466	55,075,330
	Commodity	1,423,752	785,677	2,611,803	8,197,620	14,032,346	17,822,750	14,936,082	12,118,780	5,953,189	1,785,095	786,641	880,384	81,334,120
	Total	\$2,972,146	\$2,572,621	\$4,333,089	\$15,031,456	\$21,677,454	\$28,019,872	\$24,006,021	\$19,415,522	\$10,354,228	\$3,191,277	\$2,364,913	\$2,470,850	\$136,409,450

Storage Volume (Dt)			Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Col. - FSS	Storage Rental	Demand	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	147,336
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	4,512,248
		Injection	0	0	0	0	31,239	32,280	39,231	42,625	145,375
	Storage Transp.	Withdrawal	77,868	90,245	169,209	84,605	0	0	0	0	421,927
		Demand	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	110,504
		Injection	0	0	0	0	31,239	32,280	39,231	42,625	145,375
	Gas Cost	Withdrawal	76,446	88,596	166,118	83,059	0	0	0	0	414,219
		Injection	0	0	0	0	(30,886)	(31,494)	(38,470)	(41,838)	(142,688)
		Withdrawal	77,868	90,245	169,209	84,605	0	0	0	0	421,927
	NFGSC - ESS	Storage Rental	Demand	187,563	187,563	187,563	187,563	187,563	187,563	187,563	1,500,504
			Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	70,040,800
			Injection	0	0	0	0	82,535	990,422	1,072,957	3,136,336
		Gas Cost	Withdrawal	1,207,693	1,568,168	1,238,027	1,238,027	0	0	0	5,251,915
			Injection	0	0	0	0	(82,535)	(990,422)	(1,072,957)	(3,136,336)
			Withdrawal	1,207,693	1,568,168	1,238,027	1,238,027	0	0	0	5,251,915
NFGSC - FSS	Storage Rental	Demand	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	85,328
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	1,600,000
		Injection	0	0	0	0	0	26,000	26,000	26,000	78,000
		Withdrawal	49,163	62,000	44,000	0	0	0	0	0	155,163
	Gas Cost	Injection	0	0	0	0	0	(26,000)	(26,000)	(26,000)	(78,000)
		Withdrawal	49,163	62,000	44,000	0	0	0	0	0	155,163
	NFGSC - FSS (New)	Storage Rental	Demand	14,000	14,000	14,000	14,000	14,000	14,000	14,000	112,000
			Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	5,210,192
			Injection	0	0	0	0	78,153	84,666	78,153	240,972
			Withdrawal	0	143,280	195,382	97,691	0	0	0	436,353
		Gas Cost	Injection	0	0	0	0	(78,153)	(84,666)	(78,153)	(240,972)
			Withdrawal	0	143,280	195,382	97,691	0	0	0	436,353

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Summary of Storage Volume (Dt)

Storage Volume (Dt)			Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Total
Col. - FSS	Storage Rental	Demand	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	221,004
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	6,768,372
		Injection	42,180	37,815	32,437	0	0	0	0	0	31,239	32,280	39,231	42,625	257,807
		Withdrawal	0	0	0	0	0	143,601	112,806	0	0	0	0	0	256,407
	Storage Transp.	Demand	9,209	9,209	18,417	18,417	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	165,756
		Injection	42,180	37,815	32,437	0	0	0	0	0	31,239	32,280	39,231	42,625	257,807
		Withdrawal	0	0	0	0	0	140,978	110,745	0	0	0	0	0	251,723
	Gas Cost	Injection	(42,283)	(37,054)	(32,128)	0	0	0	0	0	(31,699)	(31,494)	(38,470)	(42,019)	(255,147)
		Withdrawal	0	0	0	0	0	143,601	112,806	0	0	0	0	0	256,407
NFGSC - ESS	Storage Rental	Demand	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	2,250,756
		Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	105,061,200
		Injection	0	0	0	0	0	243,655	167,521	96,818	0	0	0	0	507,994
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	Injection	(1,072,957)	(990,422)	(1,072,957)	0	0	0	0	0	0	(1,155,492)	(1,072,957)	(1,072,957)	(6,437,742)
		Withdrawal	0	0	0	907,887	1,238,027	1,790,867	1,510,538	990,422	0	0	0	0	6,437,741
NFGSC - FSS	Storage Rental	Demand	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	127,992
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	2,400,000
		Injection	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	312,000
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	Injection	(26,000)	(26,000)	(26,000)	0	0	0	0	0	(2,000)	(26,000)	(26,000)	(26,000)	(158,000)
		Withdrawal	0	0	0	0	0	118,370	37,630	0	0	0	0	0	156,000
NFGSC - FSS (new)	Storage Rental	Demand	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	168,000
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	7,815,288
		Injection	84,666	84,666	84,666	84,666	84,666	84,666	84,666	84,666	84,666	84,666	84,666	84,666	1,015,992
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	Injection	(84,666)	(78,153)	(84,666)	0	0	0	0	0	(19,538)	(78,153)	(84,666)	(78,153)	(507,995)
		Withdrawal	0	0	0	0	0	243,655	167,521	96,818	0	0	0	0	507,994

[illegible]

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Summary of Storage Unit Cost

Storage Unit Cost (\$/Dt)			Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27
Col. - FSS	Storage Rental	Demand	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650	3.9140	3.9140	3.9140	3.9140
		Capacity	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673	0.0681	0.0681	0.0681	0.0681
		Injection	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242
		Withdrawal	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242
	Storage Transp.	Demand	13.3370	13.3370	13.3370	13.3370	13.3370	13.3370	13.3370	13.3370	13.5650	13.5650	13.5650	13.5650
		Injection	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179
	Gas Cost	Withdrawal	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180
		Demand	2.4237	2.4237	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193
		Commodity	3.4828	3.4828	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477
NFGSC - ESS	Storage Rental	Demand	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263
		Capacity	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589
		Injection	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411
		Withdrawal	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411
	Gas Cost	Demand	2.4237	2.4237	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193
		Commodity	3.4828	3.4828	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477
NFGSC - FSS	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020
		Capacity	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563
		Injection	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396
		Withdrawal	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396
	Gas Cost	Demand	2.4237	2.4237	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193
		Commodity	3.4828	3.4828	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477
NFGSC - FSS (New)	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020
		Capacity	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450
		Injection	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
		Withdrawal	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
	Gas Cost	Demand	2.4237	2.4237	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193	2.4193
		Commodity	3.4828	3.4828	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477	3.5477

Storage Cost (\$)			Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Col. - FSS	Storage Rental	Demand	70,316	70,316	70,316	70,316	71,182	71,182	71,182	71,182	565,992
		Capacity	37,339	37,339	37,339	37,339	37,959	37,959	37,959	37,959	301,192
		Injection	0	0	0	0	756	781	949	1,032	3,518
	Storage Transp.	Withdrawal	1,884	2,184	4,095	2,047	0	0	0	0	10,210
		Demand	241,594	241,594	241,594	241,594	122,820	122,820	122,820	122,820	1,457,656
		Injection	0	0	0	0	559	578	702	763	2,602
	Withdrawal	Withdrawal	1,376	1,595	2,990	1,495	0	0	0	0	7,456
		Demand	0	0	0	0	(74,858)	(76,332)	(93,240)	(101,403)	(345,833)
	Withdrawal	Commodity	0	0	0	0	(107,570)	(109,687)	(133,983)	(145,713)	(496,953)
		Demand	188,729	218,727	410,112	205,057	0	0	0	0	1,022,625
	Withdrawal	Commodity	271,199	314,305	589,321	294,662	0	0	0	0	1,469,487
NFGSC - ESS		Storage Rental	Demand	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135
	Capacity		515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	4,125,400
	Injection		0	0	0	0	3,392	40,706	44,099	40,706	128,903
	Injection	Withdrawal	49,636	64,452	50,883	50,883	0	0	0	0	215,854
		Demand	0	0	0	0	(200,040)	(2,400,486)	(2,600,526)	(2,400,486)	(7,601,538)
		Commodity	0	0	0	0	(287,453)	(3,449,442)	(3,736,895)	(3,449,442)	(10,923,232)
	Withdrawal	Demand	2,927,086	3,800,769	3,000,606	3,000,606	0	0	0	0	12,729,067
		Commodity	4,206,153	5,461,616	4,311,800	4,311,800	0	0	0	0	18,291,369
NFGSC - FSS	Storage Rental	Demand	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	264,688
		Capacity	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	90,080
		Injection	0	0	0	0	0	1,030	1,030	1,030	3,090
	Injection	Withdrawal	1,947	2,455	1,742	0	0	0	0	0	6,144
		Demand	0	0	0	0	0	(63,016)	(63,016)	(63,016)	(189,048)
		Commodity	0	0	0	0	0	(90,553)	(90,553)	(90,553)	(271,659)
	Withdrawal	Demand	119,156	150,269	106,643	0	0	0	0	0	376,068
		Commodity	171,225	215,934	153,243	0	0	0	0	0	540,402
NFGSC - FSS (New)	Storage Rental	Demand	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	347,424
		Capacity	36,667	36,667	36,667	36,667	29,307	29,307	29,307	29,307	263,896
		Injection	0	0	0	0	0	117	127	117	361
	Injection	Withdrawal	0	2,221	3,028	1,514	0	0	0	0	6,763
		Demand	0	0	0	0	0	(189,419)	(205,205)	(189,419)	(584,043)
		Commodity	0	0	0	0	0	(272,191)	(294,875)	(272,191)	(839,257)
	Withdrawal	Demand	0	347,268	473,547	236,774	0	0	0	0	1,057,589
		Commodity	0	499,016	680,476	340,238	0	0	0	0	1,519,730
Total Cost			\$9,532,891	\$12,675,311	\$11,382,986	\$10,039,576	\$804,638	(\$5,138,062)	(\$5,701,534)	(\$5,198,723)	\$28,397,083
Summary	Storage Rental	Demand	\$1,352,906	\$1,352,906	\$1,352,906	\$1,352,906	\$1,347,032	\$1,347,032	\$1,347,032	\$1,347,032	\$10,799,752
		Commodity	\$53,467	\$71,312	\$59,748	\$54,444	\$4,148	\$42,634	\$46,205	\$42,885	\$374,843
	Storage Transp.	Demand	\$241,594	\$241,594	\$241,594	\$241,594	\$122,820	\$122,820	\$122,820	\$122,820	\$1,457,656
		Commodity	\$1,376	\$1,595	\$2,990	\$1,495	\$559	\$578	\$702	\$763	\$10,058
	Gas Cost	Demand	\$3,234,971	\$4,517,033	\$3,990,908	\$3,442,437	(\$274,898)	(\$2,729,253)	(\$2,961,987)	(\$2,754,324)	\$6,464,887
		Commodity	\$4,648,577	\$6,490,871	\$5,734,840	\$4,946,700	(\$395,023)	(\$3,921,873)	(\$4,256,306)	(\$3,957,899)	\$9,289,887
	Total Cost		\$9,532,891	\$12,675,311	\$11,382,986	\$10,039,576	\$804,638	(\$5,138,062)	(\$5,701,534)	(\$5,198,723)	\$28,397,083

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Summary of Storage Cost

Storage Cost (\$)			Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Total	
Col. - FSS	Storage Rental	Demand	71,182	71,182	71,182	71,182	71,182	71,182	71,182	71,182	72,084	72,084	72,084	72,084	857,792	
		Capacity	37,959	37,959	37,959	37,959	37,959	37,959	37,959	37,959	37,959	38,411	38,411	38,411	38,411	457,316
		Injection	1,021	915	785	0	0	0	0	0	0	756	781	949	1,032	6,239
	Storage Transp.	Withdrawal	0	0	0	0	0	3,475	2,730	0	0	0	0	0	0	6,205
		Demand	122,820	122,820	245,628	245,628	245,628	245,628	245,628	245,628	245,628	124,920	124,920	124,920	124,920	2,219,088
		Injection	755	677	581	0	0	0	0	0	0	559	578	702	763	4,615
	Injection	Withdrawal	0	0	0	0	0	2,538	1,993	0	0	0	0	0	0	4,531
		Demand	(102,481)	(89,808)	(77,727)	0	0	0	0	0	0	(76,689)	(76,193)	(93,070)	(101,657)	(617,625)
		Commodity	(147,263)	(129,052)	(113,981)	0	0	0	0	0	0	(112,459)	(111,731)	(136,480)	(149,071)	(900,037)
	Withdrawal	Demand	0	0	0	0	0	0	347,414	272,912	0	0	0	0	0	620,326
		Commodity	0	0	0	0	0	0	509,453	400,202	0	0	0	0	0	909,655
NFGSC - ESS	Storage Rental	Demand	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	7,261,620	
		Capacity	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	6,188,100
		Injection	0	0	0	0	0	10,014	6,885	3,979	0	0	0	0	0	20,878
	Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Demand	(2,600,526)	(2,400,486)	(2,595,805)	0	0	0	0	0	0	0	(2,795,482)	(2,595,805)	(2,595,805)	(15,583,909)
		Commodity	(3,736,895)	(3,449,442)	(3,806,530)	0	0	0	0	0	0	0	(4,099,339)	(3,806,530)	(3,806,530)	(22,705,266)
	Withdrawal	Demand	0	0	0	2,196,451	2,995,159	4,332,645	3,654,445	2,396,128	0	0	0	0	0	15,574,828
		Commodity	0	0	0	3,220,911	4,392,148	6,353,459	5,358,936	3,513,720	0	0	0	0	0	22,839,174
NFGSC - FSS	Storage Rental	Demand	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	397,032	
		Capacity	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	135,120
		Injection	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,030	12,360
	Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Demand	(63,016)	(63,016)	(62,902)	0	0	0	0	0	0	(4,839)	(62,902)	(62,902)	(62,902)	(382,479)
		Commodity	(90,553)	(90,553)	(92,240)	0	0	0	0	0	0	(7,095)	(92,240)	(92,240)	(92,240)	(557,161)
	Withdrawal	Demand	0	0	0	0	0	286,373	91,038	0	0	0	0	0	0	377,411
		Commodity	0	0	0	0	0	419,941	133,500	0	0	0	0	0	0	553,441
NFGSC - FSS (New)	Storage Rental	Demand	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	521,136	
		Capacity	29,307	29,307	29,307	29,307	29,307	29,307	29,307	29,307	29,307	29,307	29,307	29,307	29,307	351,684
		Injection	127	127	127	127	127	127	127	127	127	127	127	127	127	1,524
	Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Demand	(205,205)	(189,419)	(204,832)	0	0	0	0	0	0	(47,268)	(189,076)	(204,832)	(189,076)	(1,229,708)
		Commodity	(294,875)	(272,191)	(300,370)	0	0	0	0	0	0	(69,315)	(277,263)	(300,370)	(277,263)	(1,791,647)
	Withdrawal	Demand	0	0	0	0	0	589,475	405,284	234,232	0	0	0	0	0	1,228,991
		Commodity	0	0	0	0	0	864,415	594,314	343,481	0	0	0	0	0	1,802,210
Total Cost			(5,768,029)	(5,211,366)	(5,659,204)	7,011,179	8,981,124	15,313,019	12,516,056	8,085,357	1,158,113	(6,228,404)	(5,816,115)	(5,798,286)	18,583,444	
Summary	Storage Rental	Demand	1,347,032	1,347,032	1,347,032	1,347,032	1,347,032	1,347,032	1,347,032	1,347,032	1,348,386	1,348,386	1,348,386	1,348,386	16,169,800	
		Commodity	\$2,178	\$2,072	\$1,942	\$1,157	\$1,157	\$14,646	\$10,772	\$5,136	\$1,913	\$1,938	\$2,106	\$2,189	\$47,206	
	Storage Transp.	Demand	\$122,820	\$122,820	\$245,628	\$245,628	\$245,628	\$245,628	\$245,628	\$245,628	\$245,628	\$124,920	\$124,920	\$124,920	\$124,920	\$2,219,088
		Commodity	\$755	\$677	\$581	\$0	\$0	\$2,538	\$1,993	\$0	\$559	\$578	\$702	\$763	\$9,146	
	Gas Cost	Demand	(\$2,971,228)	(\$2,742,729)	(\$2,941,266)	\$2,196,451	\$2,995,159	\$5,555,907	\$4,423,679	\$2,630,360	(\$128,796)	(\$3,123,653)	(\$2,956,609)	(\$2,949,440)	(\$12,165)	
		Commodity	(\$4,269,586)	(\$3,941,238)	(\$4,313,121)	\$3,220,911	\$4,392,148	\$8,147,268	\$6,486,952	\$3,857,201	(\$188,869)	(\$4,580,573)	(\$4,335,620)	(\$4,325,104)	\$150,369	
	Total Cost			(5,768,029)	(5,211,366)	(5,659,204)	7,011,179	8,981,124	15,313,019	12,516,056	8,085,357	1,158,113	(6,228,404)	(5,816,115)	(5,798,286)	18,583,444

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Unit Storage Gas Cost (\$/Dt)
For the Twelve Months Ending September 2026

	Oct-25*	Nov-25*	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
<u>Unit Storage Demand Gas Cost (\$/Dt)</u>													
Upstream Purchased Gas Cost	\$3,225,401	\$3,207,513	\$3,126,835	\$3,107,462	\$3,108,082	\$3,122,559	\$3,054,796	\$3,059,821	\$3,059,821	\$3,064,867	\$3,049,770	\$3,059,821	\$37,246,749
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$1,289,473	\$1,289,634	\$1,594,500	\$1,594,500	\$1,594,500	\$1,594,500	\$1,469,852	\$1,469,852	\$1,469,852	\$1,469,852	\$1,469,852	\$1,469,852	\$17,776,220
Total Demand Cost	\$4,514,874	\$4,497,147	\$4,721,335	\$4,701,962	\$4,702,582	\$4,717,059	\$4,524,648	\$4,529,673	\$4,529,673	\$4,534,719	\$4,519,622	\$4,529,673	\$55,022,968
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Demand Cost	\$4,514,874	\$4,497,147	\$4,721,335	\$4,701,962	\$4,702,582	\$4,717,059	\$4,524,648	\$4,529,673	\$4,529,673	\$4,534,719	\$4,519,622	\$4,529,673	\$55,022,968
Total Receipt Volume (Dt)	2,239,542	1,598,300	2,197,151	2,555,300	2,136,030	1,861,046	1,993,551	1,936,963	1,715,141	1,581,223	1,672,394	1,576,562	23,063,203
Less: Total Shrinkage (Dt)	49,682	37,963	27,746	35,646	31,780	24,200	25,082	26,385	26,726	24,784	26,561	24,736	361,291
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,189,860	1,560,337	2,169,405	2,519,654	2,104,250	1,836,846	1,968,469	1,910,578	1,688,415	1,556,439	1,645,833	1,551,826	22,701,912
Unit Storage Demand Gas Cost													\$2.4237
<u>Unit Storage Commodity Gas Cost (\$/Dt)</u>													
Upstream Purchased Gas Cost	\$5,026,895	\$4,908,179	\$8,664,770	\$10,848,534	\$8,605,479	\$6,609,870	\$6,513,684	\$6,080,410	\$5,310,660	\$5,271,875	\$5,646,306	\$4,683,470	\$78,170,132
Appalachian Gas Cost	\$0	\$0	\$31,070	\$33,027	\$27,419	\$26,323	\$24,359	\$25,308	\$25,846	\$28,408	\$28,930	\$27,634	\$278,324
Local Production Gas Cost	\$22,434	\$44,035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$66,469
Storage Rental & Transp. Cost	\$44,506	\$36,170	\$54,843	\$72,907	\$62,738	\$55,939	\$4,707	\$43,212	\$46,907	\$43,648	\$47,032	\$43,445	\$556,055
Total Commodity Cost	\$5,093,836	\$4,988,385	\$8,750,683	\$10,954,468	\$8,695,636	\$6,692,132	\$6,542,750	\$6,148,930	\$5,383,413	\$5,343,931	\$5,722,268	\$4,754,549	\$79,070,980
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Commodity Cost	\$5,093,836	\$4,988,385	\$8,750,683	\$10,954,468	\$8,695,636	\$6,692,132	\$6,542,750	\$6,148,930	\$5,383,413	\$5,343,931	\$5,722,268	\$4,754,549	\$79,070,980
Total Receipt Volume (Dt)	2,239,542	1,598,300	2,197,151	2,555,300	2,136,030	1,861,046	1,993,551	1,936,963	1,715,141	1,581,223	1,672,394	1,576,562	23,063,203
Less: Total Shrinkage (Dt)	49,682	37,963	27,746	35,646	31,780	24,200	25,082	26,385	26,726	24,784	26,561	24,736	361,291
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,189,860	1,560,337	2,169,405	2,519,654	2,104,250	1,836,846	1,968,469	1,910,578	1,688,415	1,556,439	1,645,833	1,551,826	22,701,912
Unit Storage Commodity Gas Cost (\$/Dt)													\$3.4828

* per Books.

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Unit Storage Gas Cost (\$/Dt)
For the Twelve Months Ending September 2027

	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Total
<u>Unit Storage Demand Gas Cost (\$/Dt)</u>													
Upstream Purchased Gas Cost	\$3,069,892	\$3,044,725	\$3,057,289	\$3,048,555	\$3,053,600	\$3,073,722	\$3,056,529	\$3,056,529	\$3,061,575	\$3,066,600	\$3,051,504	\$3,061,575	\$36,702,095
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$1,592,660	\$1,592,660	\$1,592,660	\$1,592,660	\$1,592,660	\$1,592,660	\$1,473,306	\$1,473,306	\$1,473,306	\$1,473,306	\$1,473,306	\$1,473,306	\$18,395,796
Total Demand Cost	\$4,662,552	\$4,637,385	\$4,649,949	\$4,641,215	\$4,646,260	\$4,666,382	\$4,529,835	\$4,529,835	\$4,534,881	\$4,539,906	\$4,524,810	\$4,534,881	\$55,097,891
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Demand Cost	\$4,662,552	\$4,637,385	\$4,649,949	\$4,641,215	\$4,646,260	\$4,666,382	\$4,529,835	\$4,529,835	\$4,534,881	\$4,539,906	\$4,524,810	\$4,534,881	\$55,097,891
Total Receipt Volume (Dt)	2,398,520	1,401,023	2,305,288	2,133,537	1,963,801	2,206,337	1,937,102	2,109,336	1,716,673	1,667,487	1,671,716	1,577,942	23,088,762
Less: Total Shrinkage (Dt)	31,856	12,467	27,695	31,541	29,011	27,673	23,404	29,095	26,003	25,646	25,743	24,038	314,172
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,366,664	1,388,556	2,277,593	2,101,996	1,934,790	2,178,664	1,913,698	2,080,241	1,690,670	1,641,841	1,645,973	1,553,904	22,774,590
Unit Storage Demand Gas Cost													\$2.4193
<u>Unit Storage Commodity Gas Cost (\$/Dt)</u>													
Upstream Purchased Gas Cost	\$6,878,302	\$4,939,395	\$9,589,315	\$9,590,812	\$8,380,583	\$8,220,728	\$6,140,635	\$6,315,671	\$5,075,354	\$5,158,447	\$5,214,702	\$4,394,737	\$79,898,682
Appalachian Gas Cost	28,939	29,642	\$34,572	\$36,886	\$30,268	\$27,421	\$22,748	\$23,269	\$23,616	\$25,866	26,369	25,271	\$334,867
Local Production Gas Cost	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$46,622	\$37,314	\$50,883	\$84,670	\$68,547	\$40,851	\$1,423	\$49,997	\$46,907	\$47,041	\$46,952	\$43,445	\$564,652
Total Commodity Cost	\$6,953,863	\$5,006,351	\$9,674,770	\$9,712,368	\$8,479,398	\$8,289,000	\$6,164,806	\$6,388,937	\$5,145,877	\$5,231,354	\$5,288,023	\$4,463,453	\$80,798,201
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Commodity Cost	\$6,953,863	\$5,006,351	\$9,674,770	\$9,712,368	\$8,479,398	\$8,289,000	\$6,164,806	\$6,388,937	\$5,145,877	\$5,231,354	\$5,288,023	\$4,463,453	\$80,798,201
Total Receipt Volume (Dt)	2,398,520	1,401,023	2,305,288	2,133,537	1,963,801	2,206,337	1,937,102	2,109,336	1,716,673	1,667,487	1,671,716	1,577,942	23,088,762
Less: Total Shrinkage (Dt)	31,856	12,467	27,695	31,541	29,011	27,673	23,404	29,095	26,003	25,646	25,743	24,038	314,172
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,366,664	1,388,556	2,277,593	2,101,996	1,934,790	2,178,664	1,913,698	2,080,241	1,690,670	1,641,841	1,645,973	1,553,904	22,774,590
Unit Storage Commodity Gas Cost (\$/Dt)													\$3.5477

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Summary of Appalachian & Local Production Cost

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
<u>NFGSC</u>												
Appalachian - PA (Dt)	9,145	9,145	8,260	9,145	8,850	9,145	8,850	9,145	9,145	8,850	9,145	8,850
Appalachian - PA (Mcf)	8,718	8,718	7,874	8,718	8,437	8,718	8,437	8,718	8,718	8,437	8,718	8,437
Amount (\$)	\$31,070	\$33,027	\$27,419	\$26,323	\$24,359	\$25,308	\$25,846	\$28,408	\$28,930	\$27,634	\$28,939	\$29,642
EFT Shrinkage (Dt)	137	137	124	137	133	137	133	137	137	133	137	133
EFT Shrinkage (Mcf)	131	131	118	131	127	131	127	131	131	127	131	127
<u>NFGDC</u>												
Appalachian - PA (Dt)	9,008	9,008	8,136	9,008	8,717	9,008	8,717	9,008	9,008	8,717	9,008	8,717
Appalachian - PA (Mcf)	8,587	8,587	7,756	8,587	8,310	8,587	8,310	8,587	8,587	8,310	8,587	8,310
Amount (\$)	\$31,070	\$33,027	\$27,419	\$26,323	\$24,359	\$25,308	\$25,846	\$28,408	\$28,930	\$27,634	\$28,939	\$29,642
<u>NFGDC</u>												
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Local Production - PA (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0
Amount (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>NFGDC</u>												
Total PA (Dt)	9,008	9,008	8,136	9,008	8,717	9,008	8,717	9,008	9,008	8,717	9,008	8,717
Total PA (Mcf)	8,587	8,587	7,756	8,587	8,310	8,587	8,310	8,587	8,587	8,310	8,587	8,310
Total Amount (\$)	\$31,070	\$33,027	\$27,419	\$26,323	\$24,359	\$25,308	\$25,846	\$28,408	\$28,930	\$27,634	\$28,939	\$29,642

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Summary of Appalachian & Local Production Cost

Revenue Month	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27
<u>NFGSC</u>												
Appalachian - PA (Dt)	9,145	9,145	8,260	9,145	8,850	9,145	8,850	9,145	9,145	8,850	9,145	9,145
Appalachian - PA (Mcf)	8,718	8,718	7,874	8,718	8,437	8,718	8,437	8,718	8,718	8,437	8,718	8,718
Amount (\$)	\$34,572	\$36,886	\$30,268	\$27,421	\$22,748	\$23,269	\$23,616	\$25,866	\$26,369	\$25,271	\$26,652	\$28,198
EFT Shrinkage (Dt)	137	137	124	137	133	137	133	137	137	133	137	137
EFT Shrinkage (Mcf)	131	131	118	131	127	131	127	131	131	127	131	131
<u>NFGDC</u>												
Appalachian - PA (Dt)	9,008	9,008	8,136	9,008	8,717	9,008	8,717	9,008	9,008	8,717	9,008	9,008
Appalachian - PA (Mcf)	8,587	8,587	7,756	8,587	8,310	8,587	8,310	8,587	8,587	8,310	8,587	8,587
Amount (\$)	\$34,572	\$36,886	\$30,268	\$27,421	\$22,748	\$23,269	\$23,616	\$25,866	\$26,369	\$25,271	\$26,652	\$28,198
<u>NFGDC</u>												
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Local Production - PA (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0
Amount (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>NFGDC</u>												
Total PA (Dt)	9,008	9,008	8,136	9,008	8,717	9,008	8,717	9,008	9,008	8,717	9,008	9,008
Total PA (Mcf)	8,587	8,587	7,756	8,587	8,310	8,587	8,310	8,587	8,587	8,310	8,587	8,587
Total Amount (\$)	\$34,572	\$36,886	\$30,268	\$27,421	\$22,748	\$23,269	\$23,616	\$25,866	\$26,369	\$25,271	\$26,652	\$28,198

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Pricing of Appalachian & Local Production - Dt

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Appalachian - PA (Dt)	9,145	9,145	8,260	9,145	8,850	9,145	8,850	9,145	9,145	8,850	9,145	8,850
Vol. @ Production Rate 1	9,145	9,145	8,260	9,145	8,850	9,145	8,850	9,145	9,145	8,850	9,145	8,850
Supply Production Rate 1	\$3.3974	\$3.6114	\$3.3194	\$2.8784	\$2.7524	\$2.7674	\$2.9204	\$3.1064	\$3.1634	\$3.1224	\$3.1644	\$3.3494
<u>Amount</u>												
@ Production Rate 1	\$31,070	\$33,027	\$27,419	\$26,323	\$24,359	\$25,308	\$25,846	\$28,408	\$28,930	\$27,634	\$28,939	\$29,642
Total Appalachian	\$31,070	\$33,027	\$27,419	\$26,323	\$24,359	\$25,308	\$25,846	\$28,408	\$28,930	\$27,634	\$28,939	\$29,642

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Vol. @ Production Rate 1	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Production Rate 1	\$3.223	\$3.437	\$3.145	\$2.704	\$2.578	\$2.593	\$2.746	\$2.932	\$2.989	\$2.948	\$2.990	\$3.175
<u>Amount</u>												
@ Production Rate 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Pricing of Appalachian & Local Production

Revenue Month	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27
Appalachian - PA (Dt)	9,145	9,145	8,260	9,145	8,850	9,145	8,850	9,145	9,145	8,850	9,145	9,145
Vol. @ Production Rate 1	9,145	9,145	8,260	9,145	8,850	9,145	8,850	9,145	9,145	8,850	9,145	9,145
Supply Production Rate 1	\$3.7804	\$4.0334	\$3.6644	\$2.9984	\$2.5704	\$2.5444	\$2.6684	\$2.8284	\$2.8834	\$2.8554	\$2.9144	\$3.0834
Amount												
@ Production Rate 1	\$34,572	\$36,886	\$30,268	\$27,421	\$22,748	\$23,269	\$23,616	\$25,866	\$26,369	\$25,271	\$26,652	\$28,198
Total Appalachian	\$34,572	\$36,886	\$30,268	\$27,421	\$22,748	\$23,269	\$23,616	\$25,866	\$26,369	\$25,271	\$26,652	\$28,198

Revenue Month	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Vol. @ Production Rate 1	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Production Rate 1	\$3.6061	\$3.8591	\$3.4901	\$2.8241	\$2.3961	\$2.3701	\$2.4941	\$2.6541	\$2.7091	\$2.6811	\$2.7401	\$2.9091
Amount												
@ Production Rate 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
@ Production Rate 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026
Columbia	FTS	Reservation	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748
		Reservation Rate	\$13.3180	\$13.3180	\$13.3180	\$13.3180	\$13.5370	\$13.5370	\$13.5370	\$13.5370	\$13.5370	\$13.5370	\$13.5370
		Commodity - base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Commodity - ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>
		Commodity - Total	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179
		Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%
	SST	Reservation	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	9,209	9,209	18,417
		Reservation Rate	\$13.1180	\$13.1180	\$13.1180	\$13.1180	\$13.3370	\$13.3370	\$13.3370	\$13.3370	\$13.3370	\$13.3370	\$13.3370
		Inj. Commodity-base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Inj. Commodity-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>
		Inj. Commodity-Total	0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179
		Withdr. Commodity	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180
		Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%
	FSS	Reservation	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031
		Reservation Rate	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650
		Capacity Rate	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673
		Injection Rate	0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
		Withdrawal Rate	0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
		Fuel Retention	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%

Notes: (latest rates)

1. V1 - FTS Rates - Version 97.0.0
2. V8 - SST Rates - Version 97.0.0
3. V9 - FSS Rates - Version 13.0.0
4. V17 - Retainage Rates - Version 18.0.0

Columbia Tariff

Appendix B-3 Pro Forma FTS Rates Version 96.0.3, eff 4/1/27
Appendix B-3 Pro Forma SST Rates Version 96.0.3, eff 4/1/27
Appendix B-3 Pro Forma FSS Rates Version 13.0.3, eff 4/1/27

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	10/1/2027
Columbia	FTS	Reservation	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748
		Reservation Rate	\$13.5370	\$13.5370	\$13.5370	\$13.5370	\$13.5370	\$13.7650	\$13.7650	\$13.7650	\$13.7650	\$13.7650	\$13.7650	\$13.7650
		Commodity - base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Commodity - ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>
		Commodity - Total	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179
		Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%
	SST	Reservation	18,417	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	9,209	9,209	18,417
		Reservation Rate	\$13.3370	\$13.3370	\$13.3370	\$13.3370	\$13.3370	\$13.5650	\$13.5650	\$13.5650	\$13.5650	\$13.5650	\$13.5650	\$13.5650
		Inj. Commodity-base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Inj. Commodity-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>
		Inj. Commodity-Total	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179
		Withdr. Commodity	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180
		Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%
	FSS	Reservation	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031
		Reservation Rate	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.9140	\$3.9140	\$3.9140	\$3.9140	\$3.9140	\$3.9140	\$3.9140
		Capacity Rate	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0681	\$0.0681	\$0.0681	\$0.0681	\$0.0681	\$0.0681	\$0.0681
		Injection Rate	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
		Withdrawal Rate	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
		Fuel Retention	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%

Notes: (latest rates)

1. V1 - FTS Rates - Version 97.0.0
2. V8 - SST Rates - Version 97.0.0
3. V9 - FSS Rates - Version 13.0.0
4. V17 - Retainage Rates - Version 18.0.0

Columbia Tariff

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026
Texas Eastern	FT-1 Reservation Volumes	Demand (STX)	0	0	0	0	0	0	0	0	0	0	0
		Demand (WLA)	0	0	0	0	0	0	0	0	0	0	0
		Demand (ELA)	0	0	0	0	0	0	0	0	0	0	0
		Demand (ETX)	0	0	0	0	0	0	0	0	0	0	0
		Demand (M1 - M2)	0	0	0	0	0	0	0	0	0	0	0
		Demand (M2 - M2)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
	FT-1 Reservation Rates	Demand (STX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (WLA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ELA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ETX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M1 - M2)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M2 - M2)	\$6.7330	\$6.9020	\$6.9020	\$6.9020	\$6.9020	\$6.9020	\$6.9020	\$6.9020	\$6.9020	\$6.9020	\$6.9020
	Commodity Base	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M2-M2	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372
	Commodity Total	ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M2-M2	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387
	Shrinkage	STX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		WLA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		ELA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		ETX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		M1-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		M2-M2	0.52%	0.52%	0.52%	0.52%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%

Notes: (latest rates)

1. Part 4 Statements of Rates - 2. Rate Sch. FT-1 - Version 131.0 Page 1 (and 133.0 pending)
2. Part 4 Statements of Rates - 2. Rate Sch. FT-1 - Version 131.0 Page 2 (and 133.0 pending)
3. Part 4 Statements of Rates - 16. Percentages for Applicable Shrinkage - Version 22.0 (December through March)
4. Part 4 Statements of Rates - 16. Percentages for Applicable Shrinkage - Version 22.0 (April through November)

Texas Eastern Tariff

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	10/1/2027
Texas Eastern	FT-1 Reservation Volumes	Demand (STX)	0	0	0	0	0	0	0	0	0	0	0	0
		Demand (WLA)	0	0	0	0	0	0	0	0	0	0	0	0
		Demand (ELA)	0	0	0	0	0	0	0	0	0	0	0	0
		Demand (ETX)	0	0	0	0	0	0	0	0	0	0	0	0
		Demand (M1 - M2)	0	0	0	0	0	0	0	0	0	0	0	0
		Demand (M2 - M2)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
	FT-1 Reservation Rates	Demand (STX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (WLA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ELA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ETX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M1 - M2)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M2 - M2)	\$6.9020	\$6.9020	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120
	Commodity Base	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M2-M2	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372
	Commodity Total	ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M2-M2	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0387
	Shrinkage	STX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		WLA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		ELA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		ETX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		M1-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		M2-M2	0.39%	0.52%	0.52%	0.52%	0.52%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%

Notes: (latest rates)

1. Part 4 Statements of Rates - 2. Rate Sch. FT-
2. Part 4 Statements of Rates - 2. Rate Sch. FT-
3. Part 4 Statements of Rates - 16. Percentages
4. Part 4 Statements of Rates - 16. Percentages

Texas Eastern Tariff

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026
Tennessee													
FTA-4 (0-4)	Reservation		0	0	0	0	0	0	0	0	0	0	0
	Reservation Rate		\$14.2030	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128
	Commodity-base		\$0.2170	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0192</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>
	Commodity-Total		<u>\$0.2377</u>	<u>\$0.2377</u>	<u>\$0.2377</u>	<u>\$0.2377</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>
	Fuel Retention		2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%
FTA-4 (1-4)	Reservation		8,750	8,750	8,750	8,750	4,375	4,375	4,375	4,375	4,375	4,375	4,375
	Reservation Rate		\$12.1116	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085
	Commodity-base		\$0.1845	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0161</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>
	Commodity-Total		<u>\$0.2021</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>
	Fuel Retention		2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%
FTA-4 (4-4)	Reservation		65,250	65,250	65,250	65,250	69,625	69,625	69,625	69,625	69,625	69,625	69,625
	Reservation Rate		\$4.3155	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372
	Commodity-base		\$0.0370	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>
	Commodity-Total		<u>\$0.0409</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>
	Fuel Retention		0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%

Notes:

1. Sheet No.14 (27.0)
2. Sheet No. 15 (29.0)
3. Sheet No. 32 (22.0)
4. Sheet No. 19 (34.0)

Tennessee Gas Tariff

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	10/1/2027
Tennessee	FTA-4 (0-4)	Reservation	0	0	0	0	0	0	0	0	0	0	0	0
		Reservation Rate	\$13.6128	\$13.6128	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751
		Commodity-base	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Commodity-EPCR	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>
		Commodity-Total	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>
		Fuel Retention	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%
	FTA-4 (1-4)	Reservation	4,375	8,750	8,750	8,750	8,750	4,375	4,375	4,375	4,375	4,375	4,375	4,375
		Reservation Rate	\$11.6085	\$11.6085	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708
		Commodity-base	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Commodity-EPCR	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>
		Commodity-Total	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>
		Fuel Retention	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%
	FTA-4 (4-4)	Reservation	69,625	65,250	65,250	65,250	65,250	69,625	69,625	69,625	69,625	69,625	69,625	69,625
		Reservation Rate	\$4.1372	\$4.1372	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995
		Commodity-base	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Commodity-EPCR	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>
		Commodity-Total	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>
		Fuel Retention	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%

Notes:

1. Sheet No.14 (27.0)
2. Sheet No. 15 (29.0)
3. Sheet No. 32 (22.0)
4. Sheet No. 19 (34.0)

Tennessee Gas Tariff

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates exclusive of GSR & Stranded Cost

Pipeline	Service	Component	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026
NFGSC	EFT	Reservation	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778
		Reservation Rate	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865
		Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Commodity-Total	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%
		Fuel Retention-LAUF	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%
	FT	Reservation	30,535	30,535	30,535	30,535	30,535	30,535	30,535	30,535	30,535	30,535	30,535
		Reservation Rate	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350
		Commodity-base	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Commodity-Total	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%
		Fuel Retention-LAUF	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%
	FG	Reservation	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352
		Reservation Rate	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19
		Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Commodity-Total	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%
		Fuel Retention-LAUF	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%
ESS		Reservation	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563
		Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100
		Reservation Rate	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263
		Capacity Rate	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589
		Injection Rate-base	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396
		Injection Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Injection Rate-Total	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411
		Withdrawal Rate-base	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396
		Withdrawal Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Withdrawal Rate-Total	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%
	FSS	Reservation (19-day)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020
		Capacity Rate	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563
		Injection Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381
		Injection Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Injection Rate-Total	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396
		Withdrawal Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381
		Withdrawal Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Withdrawal Rate-Total	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%
FSS		Reservation (63-day)	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020
		Capacity Rate	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450
		Injection Rate-base	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Injection Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Injection Rate-Total	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Withdrawal Rate-base	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Withdrawal Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Withdrawal Rate-Total	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%
	FST (Discount)	Reservation	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274
		Reservation Rate	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Notes:

1. Part 4 - Applicable Rates, Section 4.010 Transportation Rates - Version 46.0.0
 2. Part 4 - Applicable Rates, Section 4.020 Storage Rates - Version 37.0
 3. Part 4 - Applicable Rates, Section 4.040 Gathering Rates - Version 42.0
- <https://etariff.ferc.gov/TariffBrowser.aspx?tid=1522>

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates exclusive of GSR & Stranded Cost

Pipeline	Service	Component	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	10/1/2027
NFGSC	EFT	Reservation	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778
		Reservation Rate	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865
		Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Commodity-Total	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%
		Fuel Retention-LAUF	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%
	FT	Reservation	30,535	30,535	30,535	30,535	30,535	30,535	30,535	30,535	30,535	30,535	30,535	30,535
		Reservation Rate	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350
		Commodity-base	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Commodity-Total	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%
		Fuel Retention-LAUF	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%
	FG	Reservation	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352
		Reservation Rate	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19
		Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Commodity-Total	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%
		Fuel Retention-LAUF	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%
	ESS	Reservation	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563
		Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100
		Reservation Rate	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263
		Capacity Rate	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589
		Injection Rate-base	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396
		Injection Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Injection Rate-Total	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411
		Withdrawal Rate-base	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396
		Withdrawal Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Withdrawal Rate-Total	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%
	FSS	Reservation (19-day)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020
		Capacity Rate	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563
		Injection Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381
		Injection Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Injection Rate-Total	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396
		Withdrawal Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381
		Withdrawal Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Withdrawal Rate-Total	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%
	FSS	Reservation (63-day)	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020
		Capacity Rate	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450
		Injection Rate-base	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Injection Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Injection Rate-Total	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Withdrawal Rate-base	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Withdrawal Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Withdrawal Rate-Total	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%
	FST (Discount)	Reservation	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274
		Reservation Rate	\$0.0000	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Notes:

1. Part 4 - Applicable Rates, Section 4.010 Transportation R
 2. Part 4 - Applicable Rates, Section 4.020 Storage Rates - v
 3. Part 4 - Applicable Rates, Section 4.040 Gathering Rates - v
- <https://etariff.ferc.gov/TariffBrowser.aspx?tid=1522>

National Fuel Gas Distribution Corporation
Pennsylvania Division
Calculation of Firm Gathering Rate
\$/Dth
1307(f) 2026 Filing

Exhibit 23
Schedule 3
Page 9
Prefiling

Historical	Actual NYMEX ^(A)	Columbia Apalachian	Difference	%
	(1)	(2)	(3 = 2 - 1)	(4 = 3 / 1)
December 2024	\$3.4310	\$3.1100	(0.321)	0.9064
January 2025	\$3.5140	\$3.1800	(0.334)	0.9050
February	\$3.5350	\$3.3000	(0.235)	0.9335
March	\$3.9060	\$3.5100	(0.396)	0.8986
April	\$3.9500	\$3.2300	(0.720)	0.8177
May	\$3.1700	\$2.5400	(0.630)	0.8013
June	\$3.2040	\$2.4500	(0.754)	0.7647
July	\$3.2610	\$2.2000	(1.061)	0.6746
August	\$3.0810	\$2.5300	(0.551)	0.8212
September	\$2.8670	\$2.0400	(0.827)	0.7115
October	\$2.8350	\$1.7100	(1.125)	0.6032
November 2025	\$3.3760	\$2.7500	(0.626)	0.8146

Forecast	Projected NYMEX ^(B)	Forecasted Index Price	FG rate ^(C)
	(5)	(6 = 4 x 5)	(7)
December 2025			\$40.4714
January 2026	4.5710	4.14	39.5324
February	4.2790	3.99	40.4714
March	3.8380	3.45	42.3531
April	3.7120	3.04	44.2348
May	3.7270	2.99	45.1738
June	3.8800	2.97	45.1738
July	4.0660	2.74	46.1165
August	4.1230	3.39	43.2958
September	4.0820	2.90	45.1738
October	4.1240	2.49	47.0555
November	4.3090	3.51	42.3531
December	4.7400	4.30	38.5935
January 2027	4.9930	4.52	37.6508
February	4.6240	4.32	38.5935
March	3.9580	3.56	42.3531
April	3.5300	2.89	45.1738
May	3.5040	2.81	45.1738
June	3.6280	2.77	46.1165
July	3.7880	2.56	47.0555
August	3.8430	3.16	44.2348
September	3.8150	2.71	46.1165
October	3.8740	2.34	47.9982
November	4.0430	3.29	43.2958

(A) NYMEX Actual

(B) PGC Exhibit 25

(C) From FG Index Price table Part 4 - Applicable Rates, Section 4.040 Gathering Rates - Version 42.0

1 Summary of Modifications to
2 National Fuel Gas Distribution Corporation's
3 Transportation Service Rates
4

5 **A) Background**

6 Since August 1, 1993, National Fuel Gas
7 Distribution Corporation ("Distribution") has included
8 the gas costs associated with providing imbalance
9 services to transportation customers within the
10 transportation service rates. Over the course of
11 thirty-three 1307(f) proceedings, the Pennsylvania
12 Public Utility Commission ("Commission") has
13 consistently affirmed that transportation customers
14 should be responsible for paying the costs of services
15 that can be reasonably attributed to benefits received
16 by those customers.

17 In prior 1307(f) proceedings, the Commission
18 recognized that the Federal Energy Regulatory
19 Commission's ("FERC") Order 636 imposed additional
20 costs on Distribution in order to provide monthly
21 metered transportation ("MMT") and daily metered
22 transportation ("DMT") services. Distribution
23 determined the level of additional costs after a
24 review of its design peak day requirements and supply
25 sources. The "design peak day" represents the coldest

1 expected winter day for which pipeline, storage and
2 supply planning are based.

3 The Commission has determined that transportation
4 customers are responsible for a portion of the costs
5 incurred by Distribution for storage and
6 transportation services contracted by Distribution
7 with National Fuel Gas Supply Corporation ("Supply").
8 These costs are recovered through a number of services
9 including: (1) MMT charges, (2) overdelivery charges
10 for DMT customers, (3) sales service to MMT and DMT
11 customers, and (4) the release of firm capacity for
12 the Small Aggregation Transportation Customers
13 ("SATC").

14
15 **B) Purchased Gas Costs Associated with Transportation**
16 **Balancing Services for MMT and DMT customers**

17 This exhibit will review the Monthly Metered
18 Transportation ("MMT") charges and overdelivery
19 charges for Daily Metered Transportation ("DMT")
20 customers.

21 For this proceeding, Distribution has updated
22 this review for the design peak day requirements
23 forecasted during the twelve months ending July 2027.

1 The review determined that Distribution forecasts
2 153,170 Mcf of gas be delivered into its system to
3 meet MMT and DMT transportation service customers'
4 design peak day (at 74 heating degree days)
5 requirements. The MMT and DMT customers are required
6 to deliver 116,086 Mcf on design peak day. The
7 resulting difference of 37,084 Mcf is served by
8 Distribution through increased withdrawals of gas from
9 Distribution's contracted storage on Supply. To
10 ensure fair rates for all Distribution customers,
11 Distribution must recover from transportation service
12 customers the costs associated with use of the storage
13 facilities, including injection, withdrawal, storage
14 capacity, storage deliverability and shrinkage costs.

15 When establishing transportation rates to
16 recover the costs associated with the use of storage
17 and deliverability capacity to meet design peak day
18 requirements of transportation service customers, it
19 is important to acknowledge the limitations in
20 measuring individual customer demand on storage
21 resources. Accurately determining each transportation
22 customer's impact would require daily metering at the
23 customer's premises. Without such comprehensive daily

1 data, it is not feasible to quantify the precise
2 shortfall that must be addressed using Supply's
3 storage services on peak days.

4 Installation of such metering facilities,
5 together with communication facilities to transmit
6 daily metering information to Distribution for
7 analysis, for all transportation service customers
8 would be exceedingly expensive, since Distribution
9 presently has approximately 4,300 MMT transportation
10 service customers without daily measurement.

11 The design peak day deficiency requirements of
12 DMT customers are excluded from the MMT storage
13 deliverability calculation, as discussed in a previous
14 Distribution 1307(f) proceeding (R-953487).

15 **(1) MMT**

16 Purchased gas costs associated with MMT
17 transportation service reflect the costs incurred by
18 Distribution to support the differences between what
19 transportation customers use on a daily basis and what
20 the transportation customers deliver to Distribution's
21 system on a daily basis (imbalance).

22 The MMT rate calculations for transportation
23 customer design peak day imbalances are detailed in

PGC Exhibit No.24A. Tables I through V on PGC Exhibit No.24A present the calculation of purchased gas costs associated with transportation customer imbalances. Purchased gas costs associated with transportation imbalances are segregated into two general components: (1) costs associated with storage requirements (Tables I through IV), and (2) transportation costs associated with moving such gas from storage (Table V).

The costs associated with storage requirements (Tables I through IV) are calculated using Supply's Enhanced Storage Service ("ESS") rates. Four rate components are included in Supply's ESS Rate Schedule: (1) deliverability, (2) capacity, (3) injection and withdrawal, and (4) shrinkage.

The deliverability cost component is summarized in Table I of PGC Exhibit No.24A. The storage deliverability requirement in Table I of 31,626 Mcf is the MMT design peak day deficiency of 28,787 Mcf referenced in PGC Exhibit No. 26-B, plus the local production balancing from Distribution of 1,771 Mcf referenced in PGC Exhibit No. 26-B, which is a balancing requirement for monthly metered local production deliveries that monthly metered natural gas

1 supplier ("MMNGS") customers rely on during a winter
2 period, plus 1,068 Mcf of allocated contingency
3 capacity. Contingency capacity assures reliability in
4 the event a marketer fails to deliver its required
5 supplies, as well as to protect the sales customers
6 should there be a capacity or supplier failure, or
7 should the system experience load requirements that
8 exceed current peak day projections.

9 Table II of PGC Exhibit No.24A calculates
10 the ESS capacity costs associated with total
11 overdeliveries of transportation customers. The
12 capacity charged to transportation customers is equal
13 to the average monthly balancing storage inventories
14 the 12 months ended July 2025.

15 Table III of PGC Exhibit No.24A calculates
16 the storage injection and withdrawal costs associated
17 with balancing transportation customers' usage and
18 deliveries.

19 Table IV of PGC Exhibit No.24A provides the
20 cost of shrinkage for storage services related to
21 transportation customers.

22 Table V of PGC Exhibit No.24A summarizes
23 costs of Supply's Enhanced Firm Transportation ("EFT")

1 capacity by Distribution in order to transport gas
2 from storage to meet monthly metered transportation
3 customers' design peak day imbalance.

4 The total purchased gas costs associated
5 with transportation customer imbalances is provided in
6 PGC Exhibit No.24A.

7 The unit MMT costs calculated in PGC Exhibit
8 No.24A is \$0.4825/Mcf. The current MMT rate is
9 \$0.49/Mcf as of 8/1/2025. The Company is proposing a
10 decrease to the rate to \$0.4800/Mcf.

11
12 **(2) Overdeliveries and Underdeliveries for DMT**
13 **Customers**

14
15 Distribution established its DMT rate
16 schedule in the first 1307(f) proceeding affected by
17 Order 636. Distribution implemented changes to its
18 banking/balancing services for transportation
19 customers in that proceeding. As a result of Supply's
20 restructuring, banking and balancing services are now
21 provided by Distribution through the use of Supply's
22 storage facilities and upstream pipeline capacity,
23 rather than by adjusting gas purchase levels.
24 Consequently, any differences between the gas
25 scheduled from suppliers and the volumes used by DMT

1 customers, excluding shrinkage, affect the amount of
2 gas injected into or withdrawn from storage. Banking
3 and balancing charges are therefore based primarily on
4 the costs of storage and upstream pipeline capacity.

5 The DMT service allows a 2% tolerance for
6 imbalance charges to account for potential measurement
7 errors in customer consumption. As long as a
8 customer's banked balance does not exceed 2% of the
9 gas transported for the customer in the billing month,
10 no additional banking or balancing charges will apply.
11 If, however, the customer has an overdelivery
12 imbalance in excess of 2% of the volume of gas
13 transported to the customer by Distribution during the
14 billing month, but less than 37% of the volume
15 transported, the customer will incur an additional
16 charge. The amount of the additional charge is
17 currently \$0.6351 per Mcf. Distribution is not
18 proposing to change this rate at this time.

19 A greater charge will be applied to
20 transportation service customers using Distribution's
21 banking/balancing service when volumes in storage
22 exceed 37% of the volume of gas Distribution delivered
23 to the customer during the billing month.

1 Historically, approximately 37% of sales customers'
2 normal winter requirements are met with gas from
3 storage. The remainder of sales customers'
4 requirements are met by gas transported on upstream
5 pipelines. Therefore, to the extent that a
6 transportation customer has banked more than 37% of
7 its requirements, it is using storage to a greater
8 degree than are sales customers. The transportation
9 customer is, therefore, preventing the use of storage
10 for sales customers and requiring the use of upstream
11 capacity. It is only fair that when a transportation
12 customer meets more than 37% of its requirements
13 through storage it should contribute to recovery of
14 the costs of upstream capacity. The additional rate
15 for use of banking/balancing service in excess of 37%
16 of volumes delivered to transportation service
17 customers during a billing month is designed to
18 provide a contribution to recovery of costs of
19 upstream pipeline capacity and to provide a further
20 incentive for transportation customers and their
21 suppliers to match customer usage with deliveries. All
22 banked volumes exceeding 37% of monthly transportation
23 deliveries are currently billed at a \$0.7624 per Mcf

1 rate. Distribution is not proposing to change this
2 rate at this time.

3 It should be noted that Distribution's
4 overdelivery charges are not intended as a gas storage
5 service. Instead, these rates are structured to
6 encourage transportation customers and their marketers
7 to closely align gas usage with transportation
8 deliveries, while also ensuring recovery of the costs
9 associated with overdelivery services.

10 If a DMT customer uses more gas than current
11 deliveries and prior banked volumes, the customer is
12 drawing on Distribution's gas supplies, which requires
13 Distribution to contract directly with producers or
14 other suppliers. To ensure fairness, such usage is
15 treated as a sale of gas by Distribution to the
16 customer, and compensation is required. This approach,
17 established in the first 1307(f) proceeding following
18 FERC Order 636 (with a 2% daily delivery tolerance for
19 underdeliveries), remains unchanged in the current
20 proceeding.

21

Table I

MMT Storage Deliverability Requirement (Mcf)	31,626	
Multiplied by:		
Dth Conversion Factor	<u>1.0480</u>	
Equals:		
Storage Deliverability Requirement (Dth)	33,144	
Multiplied by:		
Monthly ESS Deliverability Charge (\$ per Dth)	<u>\$ 3.2263</u>	
Equals:		
Monthly Deliverability Cost	\$ 106,931	
Multiplied by:		
Number of Months in the Year	<u>12</u>	
Equals:		
Total Annual Deliverability Costs		\$ 1,283,178

Table II

Capacity Requirement (Mcf)	130,840	
Multiplied by:		
Dth Conversion Factor	<u>1.0480</u>	
Equals:		
Capacity Requirement (Dth)	137,121	
Multiplied by:		
Monthly ESS Capacity Charge (\$ per Dth)	<u>\$ 0.0589</u>	
Equals:		
Monthly Capacity Cost	\$ 8,076	
Multiplied by:		
Number of Months in the Year	<u>12</u>	
Equals:		
Total Annual Capacity Cost		\$ 96,917

Table III

Capacity Requirement (Mcf)	130,840	
Multiplied by:		
Dth Conversion Factor	<u>1.0480</u>	
Equals:		
Capacity Requirement (Dth)	137,121	
Multiplied by:		
ESS Injection/Withdrawal Charge (\$ per Dth)	<u>\$ 0.0822</u>	
Equals:		
Total ESS Injection/Withdrawal Charge		\$ 11,271

Table IV

Capacity Requirement (Mcf)	130,840	
Multiplied by:		
Shrinkage Factor	<u>0.84%</u>	
Equals:		
Amount of Shrinkage (Mcf)	1,099	
Multiplied by:		
Average Upstream Commodity Gas Cost (\$/Mcf)	<u>\$ 3.7219</u>	
Equals:		
Shrinkage Cost		\$ 4,091

Table V

Storage Deliverability Requirement (Mcf)	31,626	
Multiplied by:		
Dth Conversion Factor	<u>1.0480</u>	
Equals:		
Storage Deliverability Requirement (Dth)	33,144	
Multiplied by:		
Monthly EFT Reservation Charge (\$ per Dth)	<u>\$ 6.9865</u>	
Equals:		
Monthly EFT Reservation Cost	\$ 231,558	
Multiplied by:		
Number of Months in the Year	<u>12</u>	
Equals:		
Total Annual EFT Reservation Costs		<u>\$ 2,778,701</u>
Total Cost		\$ 4,174,157
MMT Volumes		8,651,701
MMT Unit Costs		<u><u>\$ 0.4825</u></u>
Current MMT Rate		<u><u>\$0.4900</u></u> effective 8/1/2025
Proposed MMT Rate		<u><u>\$0.4800</u></u>

MMT Volumes - Actual TME Consumption (Mcf)

Source: PA Revenue Report - EFACT Volumes tab. Use the "DUAL" Total

Billed Revenue Month	
Dec 24	840,557
Jan 25	1,210,008
Feb	1,441,374
Mar	1,201,109
Apr	926,274
May	653,512
Jun	440,829
Jul	322,288
Aug	300,971
Sep	358,734
Oct	337,091
Nov 25	618,957
	8,651,701

National Fuel Gas Distribution Corporation
2026 1307(f) Filing
NYMEX Price Projection

Projected Month		NYMEX ¹ Settle/Average (\$/Dth)
December	2025	\$4.357
January	2026	\$4.571
February	2026	\$4.279
March	2026	\$3.838
April	2026	\$3.712
May	2026	\$3.727
June	2026	\$3.880
July	2026	\$4.066
August	2026	\$4.123
September	2026	\$4.082
October	2026	\$4.124
November	2026	\$4.309
December	2026	\$4.740
January	2027	\$4.993
February	2027	\$4.624
March	2027	\$3.958
April	2027	\$3.530
May	2027	\$3.504
June	2027	\$3.628
July	2027	\$3.788
August	2027	\$3.843
September	2027	\$3.815
October	2027	\$3.874
November	2027	\$4.043
December	2027	\$4.469
January	2028	\$4.756
Average		<u>\$4.091</u>
August 2026-July 2027		<u>\$4.117</u>

Footnote:

1. NYMEX Settle as of November 6, 2025
CME Group - Henry Hub Natural Gas Future Settlements

National Fuel Gas Distribution Corporation
Pennsylvania Division

Design Peak Day

National Fuel Gas Distribution Corporation (“Distribution” or the “Company”) identifies design peak day requirements for capacity planning purposes on pages 2 and 3 of this Exhibit.

With respect to page 2, Column A contains total requirements on a throughput basis in Mcf. Columns B and C contain the Monthly Metered Transportation (“MMT”) imbalance requirement in Mcf, at 52 and 22 heating degree days respectively. It should be noted that the MMT imbalance requirement at 22 heating degree days is the difference between 74 heating degree days and 52 heating degree days. Column D contains the Daily Metered Transportation (“DMT”) imbalance requirement in Mcf, which is calculated as 2% of DMT requirements.

Page 3 provides a calculation of the MMT requirements in Mcf, at 52 heating degree days. For heat sensitive customer classes (residential, commercial and public authority), Distribution utilizes a method of extracting a base load volume and computing a daily heating volume for 52 heating degree days. The daily base load volume is added to the daily heating volume to determine the base case peak day requirements at 52 heating degree days. Gas usage of customers in the industrial classes (i.e., Small Volume Industrial Service, Intermediate Volume Industrial Service, Large Volume Industrial Service, and Large Industrial Service) represents an average day.

National Fuel Gas Distribution Corporation
Pennsylvania Division
2027 Extreme Peak Day for Capacity Allocation
Volumes in Mcf

	(A)	(B)	(C)	(D)
	74 Degree Days	52 Degree Days	22 Degree Days	Daily Metered Transportation (DMT) Imbalance
Retail Sales				
Residential	219,259			
Commercial	38,503			
Industrial - SVIS and IVIS ⁽¹⁾	2,192			
Public Authority	2,032			
Company Use	71			
Total Retail Sales	262,057			
Retail Shrinkage (0.15%)	394			
Total Retail Sales Requirements	262,451			
Transportation Service				
Small Aggregation Transportation (SATC)				
Residential	20,226			
Commercial	3,254			
Industrial - SVIS and IVIS ⁽¹⁾	47			
Public Authority	210			
Small Aggregation Transportation (SATC) Service	23,737			
Small Aggregation Transportation (SATC) Shrinkage (0.15%)	36			
Small Aggregation Transportation (SATC) Requirements	23,773			
Monthly Metered Transportation (MMT)				
Residential	3,577	2,563	1,014	
Commercial	43,984	31,528	12,456	
Industrial - SVIS and IVIS ⁽¹⁾	22,902	15,576	7,326	
Industrial - LVIS ⁽²⁾	2,127	794	1,333	
Industrial - LIS ⁽³⁾	960	960	0	
Public Authority	23,355	16,741	6,614	
Monthly Metered Transportation (MMT) Service	96,905	68,162	28,743	
Monthly Metered Transportation (MMT) Shrinkage (0.15%)	146	102	44	
Monthly Metered Transportation (MMT) Requirements	97,051	68,264	28,787	
Daily Metered Transportation (DMT)				
Commercial	3,861			
Industrial - IVIS ⁽⁴⁾	3,117			
Industrial - LVIS ⁽²⁾	6,901			
Industrial - LIS ⁽³⁾	40,934			
Industrial - DMLMTS ⁽⁵⁾	0			
Public Authority	1,222			
Daily Metered Transportation (DMT) Service	56,036			
Daily Metered Transportation (DMT) Shrinkage (0.15%)	84			
Daily Metered Transportation (DMT) Requirements	56,120			
Daily Metered Transportation (DMT) Imbalance (2% of DMT Requirements)				1,122
Total Transportation Service	176,678			
Total Transportation Service Shrinkage (0.15%)	266			
Total Transportation Service Requirements	176,944			
Total Throughput	438,735			
Total Throughput Shrinkage (0.15%)	660			
Total Requirements	439,395			

Footnotes:

- (1) SVIS is Small Volume Industrial Service and IVIS is Intermediate Volume Industrial Service.
(2) LVIS is Large Volume Industrial Service.
(3) LIS is Large Industrial Service.
(4) IVIS is Intermediate Volume Industrial Service.
(5) DMLMTS is Daily Metered Large Manufacturing Transportation Service.

National Fuel Gas Distribution Corporation
Pennsylvania Division
2027 Extreme Peak Day for Capacity Allocation
Volumes in Mcf
Shrinkage

0.15%

BASE CASE

JANUARY NORMAL DEGREE DAYS =							2027
		Monthly	Monthly	Heat Load/	Daily	Daily	52
		Base Load	Heat Load	Normal DD	Heat Load	Base Load	DEG DAYS
		Jan-27			@52 DD	@ Normal DD	
Transportation Service							
Monthly Metered Transportation (MMT)							
Residential	56,639	5,255	51,384	46	2,394	170	2,564
Commercial	696,523	64,626	631,897	566	29,443	2,085	31,528
Industrial - SVIS and IVIS ⁽¹⁾	493,598						15,923
Industrial - LVIS ⁽²⁾	43,391						1,400
Industrial - LIS ⁽³⁾	34,035						1,098
Public Authority	369,846	34,316	335,531	301	15,634	1,107	16,741
MMT Transportation Service	1,694,032						69,254
MMT Transportation Shrinkage	2,545						104
MMT Transportation Requirements	1,696,577						69,358

Footnotes:

(1) SVIS is Small Volume Industrial Service and IVIS is Intermediate Volume Industrial Service.

(2) LVIS is Large Volume Industrial Service.

(3) LIS is Large Industrial Service.

National Fuel Gas Distribution Corporation
Pennsylvania Division

Capacity Allocation

2027 Design Peak Day (74 DD) Citygate Requirements
BTU factor: 1.048

Capacity:	Capacity Requirements (Mcf)	Capacity Requirements (Dth)
Distribution's Capacity Requirement		
- Retail	262,451	275,049
- Small Aggregation Transportation Customers (SATC)	23,773	24,914
- Monthly Metered Transportation (MMT) Imbalance	28,787	30,169
- Daily Metered Transportation (DMT) Imbalance (2% of DMT)	1,122	1,176
- Priority Standby Requirement	5,404	5,663
- Local Production Balancing	1,771	1,856
Total	323,308	338,827
Non-SATC Transportation Capacity Requirement		
- MMT Customers	97,051	101,709
- DMT Customers	56,119	58,813
Sub-Total	153,170	160,522
- Less Priority Standby Requirement from Distribution	(5,404)	(5,663)
- Less MMT Balancing from Distribution	(28,787)	(30,169)
- Less DMT Balancing from Distribution	(1,122)	(1,176)
- Less Local Production Balancing from Distribution	(1,771)	(1,856)
Total Non-SATC Transportation Capacity Requirement	116,086	121,658
Sub-Total Capacity Requirement	439,394	460,485
Plus:		
Contingency Capacity Requirement	11,296	11,838
Total Capacity Requirement	450,690	472,323

National Fuel Gas Distribution Corporation
Pennsylvania Division

Historical Loss and Unaccounted For

National Fuel Gas Distribution Corporation (“Distribution” or the “Company”) considers twelve-month periods ending in August to be proper periods in which to measure unaccounted-for-gas. During these periods, receipts and deliveries are least affected by weather, demonstrating the most representative level of unaccounted-for-gas. Page 2 of this Exhibit provides the Company’s actual, experienced level of unaccounted-for-gas for the sixty months ended August 2025, August 2024, August 2023, August 2022, and August 2021. This page also provides the Company Use percentage for the same sixty month periods.

Page 3 of this Exhibit show the monthly unaccounted-for-gas levels from September 2020 through August 2025. The Gas Received Total (Column 4) includes Gas Received From Production Facilities (Column 1), Gas Received From Interstate Pipelines (Column 2) and Gas Received From Other Sources (Column 3). The Gas Delivered Total (Column 7) includes Gas Delivered To Customers (Column 5) and Gas Delivered To Interstate Pipeline (Column 6). The Adjustments Total (Column 10) includes Located & Repaired Breaks in Mains/Services (Column 8) and Distribution Company Use (Column 9). Distribution Unaccounted-For-Gas (Column 11) is calculated as follows: Gas Received Total (Column 4) – Gas Delivered Total (Column 7) – Adjustments Total (Column 10). Percent Unaccounted-For-Gas (Column 12) is calculated by dividing Distribution Unaccounted-For-Gas (Column 11) by the Gas Received Total (Column 4). The 12 month Unaccounted-For-Gas percent is shown in Column 13 and the 60 month Unaccounted-For-Gas percent is shown in Column 14. The 12 month Company Use percent is shown in Column 15 and the 60 month Company Use percent is shown in Column 16.

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Historical Loss and Unaccounted For
Summary**

Month Ended	Unaccounted- For-Gas 60-Month Average	Company Use 60-Month Average	Total 60-Month Average
Aug-25	-0.51%	0.02%	-0.49%
Aug-24	-0.44%	0.02%	-0.43%
Aug-23	-0.36%	0.02%	-0.34%
Aug-22	-0.15%	0.02%	-0.14%
Aug-21	-0.09%	0.02%	-0.07%

National Fuel Gas Distribution Corporation
Pennsylvania Division
Historical Loss and Unaccounted For
Volumes in Mcf

	A				B			C			D	E		(14)	(15)	(16)
	(1) Gas Received From Production Facilities	(2) Gas Received From Interstate Pipelines	(3) Gas Received From Other Sources	(4) Gas Received Total	(5) Gas Delivered To Customers	(6) Gas Delivered To Interstate Pipeline	(7) Gas Delivered Total	(8) Located & Repaired Breaks in Mains/Services	(9) Distribution Company Use	(10) Adjustments Total	(11) Distribution Unaccounted- For- Gas	(12) Percent Unaccounted- For- Gas	(13) 12 Mth Unaccounted- For- Gas	(14) 60 Mth Unaccounted- For- Gas	(15) 12 Mth Company Use	(16) 60 Mth Company Use
Aug-25	174,405	1,512,008	1,925	1,688,395	1,343,935	0	1,756,308	1,277	26	1303	-69,216	-4.10%	-0.55%	-0.51%	0.02%	0.02%
Jul-25	173,154	1,481,129	1,864	1,656,262	1,329,265	0	1,655,616	219	86	305	341	0.02%	-0.44%	-0.49%	0.02%	0.02%
Jun-25	172,911	1,510,800	2,462	1,686,628	1,280,487	0	1,655,702	134	311	445	30,481	1.81%	-0.38%	-0.50%	0.02%	0.02%
May-25	184,070	2,207,658	6,619	2,399,013	1,583,868	0	2,496,284	3	418	421	-97,692	-4.07%	-0.47%	-0.56%	0.02%	0.02%
Apr-25	175,685	3,412,518	8,793	3,597,915	2,036,778	0	3,700,719	1,081	763	1844	-104,648	-2.91%	-0.39%	-0.54%	0.02%	0.02%
Mar-25	181,786	4,925,394	12,276	5,121,154	2,722,471	0	5,301,301	20	1212	1232	-181,379	-3.54%	-0.25%	-0.52%	0.02%	0.02%
Feb-25	153,281	6,571,552	5,581	6,732,225	3,159,596	0	6,877,717	954	-830	124	-145,616	-2.16%	-0.20%	-0.57%	0.02%	0.02%
Jan-25	159,395	7,906,373	24,343	8,091,905	3,614,064	0	7,874,248	26	2714	2740	214,917	2.66%	-0.04%	-0.44%	0.02%	0.02%
Dec-24	172,936	6,017,720	5,760	6,197,735	2,906,405	0	6,067,710	56	1794	1850	128,175	2.07%	-0.20%	-0.48%	0.02%	0.02%
Nov-24	179,833	3,829,465	6,174	4,016,002	2,155,554	0	3,958,876	139	650	789	56,337	1.40%	-0.46%	-0.44%	0.02%	0.02%
Oct-24	187,138	2,527,239	5,025	2,719,575	1,756,156	0	2,774,075	269	212	481	-54,981	-2.02%	-0.46%	-0.34%	0.02%	0.02%
Sep-24	184,519	1,537,408	2,295	1,724,358	1,383,425	0	1,752,164	373	109	482	-28,288	-1.64%	-0.39%	-0.42%	0.01%	0.02%
Aug-24	185,479	1,538,424	2,175	1,726,165	1,388,573	0	1,744,455	121	65	186	-18,476	-1.07%	-0.41%	-0.44%	0.01%	0.02%
Jul-24	186,571	1,408,657	3,302	1,598,969	1,264,842	0	1,572,811	523	173	696	25,463	1.59%	-0.45%	-0.44%	0.01%	0.02%
Jun-24	183,629	1,495,687	4,704	1,684,278	1,319,656	0	1,693,139	64	255	319	-9,180	-0.55%	-0.46%	-0.46%	0.01%	0.02%
May-24	205,203	1,809,898	6,115	2,021,966	1,485,109	0	2,079,237	98	365	423	-57,694	-2.85%	-0.48%	-0.47%	0.01%	0.02%
Apr-24	193,878	3,257,680	13,277	3,465,894	2,088,932	0	3,508,546	55	700	795	-43,447	-1.25%	-0.53%	-0.52%	0.01%	0.02%
Mar-24	194,888	4,587,257	15,394	4,798,926	2,507,526	0	4,955,215	5	904	909	-157,198	-3.28%	-0.61%	-0.55%	0.01%	0.02%
Feb-24	189,199	5,361,008	20,683	5,572,693	2,737,099	0	5,645,913	24	1228	1252	-74,472	-1.34%	-0.34%	-0.47%	0.01%	0.02%
Jan-24	197,264	6,675,235	15,145	6,889,474	3,176,930	0	6,740,832	2	1097	1099	147,543	2.14%	-0.21%	-0.56%	0.01%	0.02%
Dec-23	197,798	4,874,761	11,040	5,084,992	2,565,318	0	5,062,001	2	833	835	22,157	0.44%	-0.77%	-0.38%	0.01%	0.02%
Nov-23	202,956	4,445,106	16,591	4,665,931	2,461,785	0	4,610,162	4	372	376	54,855	1.18%	-0.48%	-0.42%	0.01%	0.02%
Oct-23	212,555	2,678,628	7,607	2,899,065	1,843,630	0	2,923,329	198	114	312	-24,576	-0.85%	-0.34%	-0.32%	0.01%	0.02%
Sep-23	195,732	1,530,944	6,314	1,733,181	1,333,753	0	1,770,305	528	49	577	-37,701	-2.18%	-0.44%	-0.33%	0.01%	0.02%
Aug-23	208,976	1,484,997	6,783	1,700,756	1,737,926	0	1,737,926	235	30	265	-37,435	-2.20%	-0.62%	-0.36%	0.01%	0.02%
Jul-23	197,424	1,397,558	6,173	1,601,155	1,580,214	0	1,580,214	373	50	423	20,518	1.28%	-0.80%	-0.34%	0.01%	0.02%
Jun-23	206,476	1,499,433	6,477	1,712,386	1,726,124	0	1,726,124	162	226	388	-14,126	-0.82%	-0.78%	-0.35%	0.01%	0.02%
May-23	211,957	2,191,054	8,291	2,411,302	2,491,338	0	2,491,338	178	384	562	-80,598	-3.34%	-0.84%	-0.36%	0.01%	0.02%
Apr-23	200,506	3,175,443	7,414	3,383,363	3,463,779	0	3,463,779	155	659	814	-81,230	-2.40%	-0.49%	-0.49%	0.01%	0.02%
Mar-23	204,627	5,493,793	11,169	5,709,589	5,753,045	0	5,753,045	2	1042	1044	-44,500	-0.78%	-0.99%	-0.38%	0.02%	0.02%
Feb-23	185,022	5,339,487	19,776	5,544,285	5,559,492	0	5,559,492	10	1210	1220	-16,427	-0.30%	-1.20%	-0.25%	0.02%	0.02%
Jan-23	211,610	5,818,905	838	6,031,353	6,122,211	0	6,122,211	3	1202	1205	-92,063	-1.53%	-0.92%	-0.31%	0.02%	0.02%
Dec-22	208,955	6,084,031	13,865	6,306,851	6,161,663	0	6,161,663	5	1021	1026	144,162	2.29%	-0.48%	-0.15%	0.02%	0.02%
Nov-22	212,684	4,211,824	10,209	4,434,717	4,318,782	0	4,318,782	81	389	470	115,465	2.60%	-0.67%	-0.12%	0.02%	0.02%
Oct-22	237,731	2,845,360	1,405	3,084,496	3,153,301	0	3,153,301	212	262	474	-69,279	-2.25%	-0.65%	-0.14%	0.02%	0.02%
Sep-22	226,544	1,641,459	3,219	1,871,222	1,988,332	0	1,988,332	74	26	100	-117,210	-6.26%	-0.69%	-0.16%	0.02%	0.02%
Aug-22	226,544	1,641,459	3,219	1,871,222	1,988,332	0	1,988,332	214	28	242	-117,352	-6.27%	-0.55%	-0.15%	0.02%	0.02%
Jul-22	215,675	1,458,382	2,866	1,676,923	1,649,823	0	1,649,823	530	34	564	26,536	1.58%	-0.39%	-0.12%	0.02%	0.02%
Jun-22	240,081	1,533,341	4,189	1,777,611	1,816,103	0	1,816,103	283	255	538	-39,030	-2.20%	-0.40%	-0.14%	0.02%	0.02%
May-22	250,605	2,028,053	6,660	2,285,318	2,404,088	0	2,404,088	13	445	458	-119,228	-5.22%	-0.29%	-0.16%	0.02%	0.02%
Apr-22	233,874	3,708,949	9,912	3,952,735	4,068,787	0	4,068,787	15	929	944	-116,996	-2.96%	-0.23%	-0.08%	0.02%	0.02%
Mar-22	222,164	5,235,081	6,587	5,463,832	5,599,055	0	5,599,055	221	1,428	1649	-136,872	-2.51%	-0.31%	-0.20%	0.02%	0.02%
Feb-22	201,088	6,267,195	12,811	6,481,094	6,377,309	0	6,377,309	30	1,602	1632	102,153	1.58%	-0.16%	-0.02%	0.02%	0.02%
Jan-22	216,014	7,837,455	7,616	8,061,085	7,957,773	0	7,957,773	5	1,475	1480	101,832	1.26%	-0.55%	-0.14%	0.02%	0.02%
Dec-21	231,533	5,219,937	7,676	5,459,146	5,400,009	0	5,400,009	50	1,027	1077	58,060	1.06%	-0.63%	-0.19%	0.02%	0.02%
Nov-21	237,250	4,648,372	9,286	4,894,908	4,774,517	0	4,774,517	285	455	740	119,651	2.44%	-0.50%	-0.04%	0.02%	0.02%
Oct-21	256,605	2,244,176	3,073	2,503,854	2,586,466	0	2,586,466	421	76	497	-83,109	-3.32%	-0.37%	-0.11%	0.02%	0.02%
Sep-21	242,526	1,758,952	3,657	2,005,135	2,059,031	0	2,059,031	215	24	239	-54,135	-2.70%	-0.40%	-0.08%	0.02%	0.02%
Aug-21	244,835	1,700,956	2,779	1,948,570	1,990,830	0	1,989,982	197	23	220	-41,632	-2.14%	-0.40%	-0.09%	0.02%	0.02%
Jul-21	241,483	1,600,415	1,918	1,843,816	1,819,595	0	1,819,493	61	40	101	24,222	1.31%	-0.35%	-0.09%	0.02%	0.02%
Jun-21	248,454	1,690,050	5,613	1,944,117	1,933,455	0	1,933,506	582	267	849	9,762	0.50%	-0.48%	-0.12%	0.02%	0.02%
May-21	262,867	2,376,503	5,162	2,644,532	2,735,668	0	2,735,875	1,120	441	1561	-92,904	-3.51%	-0.77%	-0.17%	0.02%	0.02%
Apr-21	247,042	3,349,332	9,157	3,605,531	3,760,328	0	3,759,778	63	627	690	-154,937	-4.30%	-0.66%	-0.17%	0.02%	0.02%
Mar-21	244,566	4,716,164	13,178	4,973,908	5,035,488	0	5,034,992	16	1,253	1269	-62,353	-1.25%	-0.44%	-0.05%	0.02%	0.02%
Feb-21	211,901	6,432,053	18,408	6,662,362	6,743,825	0	6,742,405	36	1,602	1638	-81,681	-1.23%	-0.96%	-0.14%	0.02%	0.02%
Jan-21	238,263	6,536,338	11,059	6,785,660	6,714,262	0	6,712,257	191	1,395	1586	71,817	1.06%	-0.45%	-0.08%	0.02%	0.02%
Dec-20	242,510	5,865,235	12,578	6,120,323	6,002,559	0	6,003,031	9	968	977	116,315	1.90%	-0.32%	0.04%	0.02%	0.02%
Nov-20	240,814	3,738,196	-10,564	3,968,446	3,784,497	0	3,784,693	378	501	879	182,874	4.61%	-0.06%	-0.01%	0.02%	0.02%
Oct-20	261,400	2,617,859	966	2,880,225	2,977,795	0	2,977,795	704	269	973	-98,543	-3.42%	0.12%	-0.06%	0.02%	0.02%
Sep-20	265,969	1,428,158	3,952	1,698,079	1,750,326	0	1,750,326	281	34	315	-52,562	-3.10%	-0.15%	-0.03%	0.02%	0.02%

Anthony D. Kanagy

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January 30, 2026

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Pennsylvania Public Utility Commission, *et al.* v. National Fuel Gas Distribution Corporation
Docket Nos. R-2026-3059551, *et al.*

Dear Secretary Homsher:

Attached for filing on behalf of National Fuel Gas Distribution Corporation (“Distribution” or the “Company”) in the above-referenced proceeding pursuant to Section 1307(f)(1) of the Public Utility Code, 66 Pa. C.S. § 1307(f)(1), is Distribution’s testimony, exhibits, a Tariff Supplement and a Tariff Addendum.

This filing includes Supplement No. 295 to Tariff Gas – Pa. P.U.C. No. 9, issued January 30, 2026, and effective August 1, 2026, as well as a Tariff Addendum and the required redline version. The list of tariff changes is provided on pages 2 and 3 of the same.

For ease of reference, Distribution has included a rate table delineating the Company’s proposed rates and the bill impact per individual rate class below:

PROJECTED AND CURRENT RETAIL GAS COSTS

Proposed Rates

Residential Rate (Proposed/ Estimated)	\$ 0.62021	Small Commercial Rate (Proposed/ Estimated)	\$ 0.61146	MMT Rate (Proposed/ Estimated)	\$ 0.48000
Residential Rate (Current)	\$ 0.54463	Small Commercial Rate (Current)	\$ 0.53697	MMT Rate (Current)	\$ 0.49000
Increase/ Decrease	\$ 0.07558	Increase/ Decrease	\$ 0.07449	Increase/ Decrease	\$(0.01000)
% Change	13.88%	% Change	13.87%	% Change	▼ (2.08%)

Bill Impact per Individual Rate Class

	Monthly Amount (\$)	Difference (\$)	Difference (%)
Current Residential (Avg. usage 98.4 McF)			
Total	\$ 87.18		
Proposed Residential (Avg. usage 98.4 McF)			
Total	\$ 93.13	\$ 5.95	6.83%
Current Small Commercial (Avg. usage 484.7 McF)			
Total	\$ 354.48		
Proposed Small Commercial (Avg. usage 484.7 McF)			
Total	\$ 382.34	\$ 27.86	7.86%
Current MMT LVIS (Avg. usage 57,100 McF)			
Total	\$ 7,911.29		
Proposed MMT LVIS (Avg. usage 57,100 McF)			
Total	\$ 7,890.93	\$ (20.36)	▼ (0.26%)

REQUEST FOR CONFIDENTIAL TREATMENT OF PROPRIETY INFORMATION

Exhibit Nos. MTC-3 through MTC-7 contain information which Distribution considers to be proprietary and confidential. These pages have been stamped “CONFIDENTIAL.” The public or non-confidential filing contains versions of these pages on which the confidential material has been redacted.

Distribution requests that the copies of the materials that have been stamped “CONFIDENTIAL” be given confidential treatment by the Commission, including its various offices and bureaus. That is, Distribution requests that the confidential materials be excluded from the Commission’s public

Matthew L. Homsher, Secretary, Secretary
January 30, 2026
Page 3

document folder and that the confidential versions not be disclosed to the public. Distribution is similarly uploading the above-referenced CONFIDENTIAL materials into the Commission's SharePoint site, as directed by the Commission's Secretary's Bureau.

As indicated on the attached Certificate of Service, copies of these materials are being provided to the Bureau of Investigation and Enforcement, the Office of Consumer Advocate and the Office of Small Business Advocate.

If you have any comments or questions regarding the attached, please contact the undersigned.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Anthony D. Kanagy". The signature is fluid and cursive, with a large initial "A" and "K".

Anthony D. Kanagy

ADK/dmc
Enclosures

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

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Date: January 30, 2026



Anthony D. Kanagy

Supplement No. 295 to Gas – Pa. P.U.C. No. 9
Clean Version

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK
RATES, RULES AND REGULATIONS
GOVERNING THE FURNISHING
OF
NATURAL GAS SERVICE
IN
TERRITORY DESCRIBED HEREIN

Issued: January 30, 2026

Effective: August 1, 2026

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

1. The Natural Gas Supply for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service Classes increase.
Pages 36, 36A, 41, 41A, 42, 53, 55, 65, 66, 76, and 76A.
2. Gas Adjustment Charges increase for Residential, Commercial and Public Authority, Small Volumes Industrial, Intermediate Volume Industrial, and Large Industrial Service.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
3. Commodity Charges for Sales and Transportation Service increase.
Pages 50, 62, 73, and 80.
4. Components of Natural Gas Vehicle rates increase.
Pages 83 and 84.
5. Priority Standby Service monthly rate increases.
Page 95.
6. The price for purchase of gas by Distribution from a transportation service customer in the event of a curtailment or interruption will increase.
Pages 106, 117, and 146G.
7. SATC Alternative Capacity Release Rate increase.
Page 131.
8. Purchased gas costs in Rider A increase.
Page 147.
9. The Merchant Function Charge in Rider G increases.
Pages 168 and 169.

LIST OF CHANGES MADE BY THIS TARIFF

DECREASE:

10. The Distribution Charges for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service classes decrease.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
11. Demand Charges for Load Balancing Services decrease.
Pages 48, 61, 72, 79, and 82.
12. Commodity Charges for Transportation Service decrease.
Page 50, 63, 74, and 81.
13. State Tax Adjustment charge decreases.
Pages 83 and 84.
14. Priority Standby Service monthly rate decreases.
Page 93
15. MMT Service Rates decreased for Residential, "Small" Commercial/ Public Authority > 25,000, "Large" Commercial/ Public Authority, Intermediate Volume Industrial, Large Volume Industrial, and Large Industrial Service Classes.
Pages 100 and 101.
16. SATC Transportation Service rates decrease for Residential and Small Volume Industrial.
Page 119A, 120, and 121.
17. SATC Alternative Capacity Release Rate decrease.
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RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge

\$14.00 per Month

Distribution Charges

33.041¢ per 100 cubic feet

(D)

Gas Adjustment Charge

4.534¢ per 100 cubic feet

Purchased Gas Cost Component

(I)

(Rider A)

0.082¢ per 100 cubic feet

Merchant Function Charge

(I)

(Rider G)

4.616¢ Per 100 cubic feet

Total Gas Adjustment Charge

(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.996¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
57.405¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than
250,000 cubic feet per year:

Basic Service Charge			
\$27.00	per Month		
Distribution Charges			
26.424¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Ride H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge
\$37.00 per Month

Distribution Charges
23.985¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge			
\$151.00	per Month		
Distribution Charges			
20.052¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.7239 (I)
per Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.5566/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule (D)
shall be \$1.0366 per Mcf, which includes \$0.5566 for recovery of non-gas costs
and \$0.4800 for recovery of purchased gas.

(D)

(D) Indicates Decrease

(I) Indicates Increase

SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
\$82.00	per Month		
Distribution Charges			
24.152¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

IVIS

INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge
\$252.00 per Month

Distribution Charges
16.777¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.5481 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.3808/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.8608 per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. (D)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,023.00 per Month

Distribution Charges
13.673¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component	(I)
		(Rider A)	
0.015¢	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
4.549¢	Per 100 cubic feet	Total Gas Adjustment Charge	(I)

(D) Indicates Decrease

(I) Indicates Increase

LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
55.260¢	per 100 cubic feet	Purchased Gas Cost Component	(I)	
		(Rider A)		
0.188¢	per 100 cubic feet	Merchant Function Charge	(I)	
		(Rider G)		
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement		
		Charge (Rider H)		
56.597¢	per 100 cubic feet	Total Natural Gas Supply	(I)	
	Charge			

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during on of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.4146 per Mcf, subject to revision as provided below: (I)

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.2473/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- 1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.7273 per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
9.423¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢ per 100 cubic feet	Purchased Gas Cost Component	(I)	
	(Rider A)		
0.015¢ per 100 cubic feet	Merchant Function Charge	(I)	
	(Rider G)		
4.549¢ per 100 cubic feet	Total Gas Adjustment Charge	(I)	

(D) Indicates Decrease

(I) Indicates Increase

LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
55.260¢ per 100 cubic feet	Purchased Gas Cost Component	(I)	
	(Rider A)		
0.188¢ per 100 cubic feet	Merchant Function Charge	(I)	
	(Rider G)		
<u>1.149¢</u> per 100 cubic feet	Gas Procurement Charge (Rider H)		
56.597¢ per 100 cubic feet	Total Natural Gas Supply Charge	(I)	

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.3597 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.1924/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(D) Indicates Decrease

(I) Indicates Increase

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$0.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.6724 per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff. (D)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.51991 per 100 cu. ft. (I)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Purchased Gas 100% Load Factor Demand Cost	\$0.10318/Ccf	(D)
plus		
Purchased Gas Commodity Cost	<u>\$0.41673/Ccf</u>	(I)
Equals		
100% Load Factor Base Cost of Gas	\$0.51991/Ccf	(I)

The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.66314/Ccf (I)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.51991/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00113)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$0.94473/Ccf (I)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.81198/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	\$(0.00161)/Ccf	(D)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.52901/Ccf (I)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.51991/Ccf	(I)
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00090)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.81060/Ccf (I)

(D) Indicates Decrease

(I) Indicates Increase

The current components of the maximum NGV(2) rate are as follows:

Tailblock rate of the Commercial and Public Authority		(I)
Service Rate schedule:	\$0.81198/Ccf	
State Tax Adjustment Surcharge	\$(0.00138)/Ccf	(D)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.2605 per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month. (D)

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

MONTHLY RATE

The monthly rate shall be \$0.6032 per Mcf, which shall be applied to the (I)
Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be
applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently
\$0.4800 per Mcf, for recovery of purchased gas costs.

(D)

For transportation of gas to Residential Customers, the monthly rate for
transportation of gas both within and outside the Commonwealth of
Pennsylvania shall be:

\$3.4411 Mcf

(D)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

(D)

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

(D)

\$2.1422 per Mcf for Large Commercial/Public Authority

(D)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

(D)

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

(D)

\$2.1422 per Mcf for Large Commercial/Public Authority

(D)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

(D)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced outside the Commonwealth
of Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

(D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, (D)
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:
\$1.8147 per Mcf for IVIS Customers

For transportation of gas to Intermediate Volume Industrial Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$1.8147 per Mcf for IVIS Customers (D)

For transportation of gas to Large Volume Industrial Customers and any
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced within the Commonwealth of Pennsylvania
shall be:

\$1.5043 per Mcf (D)

For transportation of gas to Large Volume Industrial Customers and any
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced outside the Commonwealth of Pennsylvania
shall be:

\$1.5043 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly
rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

\$1.0793 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly
rate for transportation of gas produced outside the Commonwealth of
Pennsylvania shall be:

\$1.0793 per Mcf (D)

Provided, however, that the Company, in its sole discretion, may reduce
by contract the portion of the above rates applicable to the Customer that are
for recovery of gas or the portion of the rate for recovery of non-gas costs
of service if it is reasonably necessary to do so to meet competition from
another supplier of energy including gas from another supplier of gas that has
constructed, or could construct, facilities to deliver supplies of gas to a
MMT Customer of the Company without use of the Company's facilities or another
transportation of gas. The Company may also reduce or eliminate the
compensation for line losses provided for in Special Provisions paragraph B of
this rate schedule in order to meet the competitive circumstances for
alternate fuels or bypass situations cited above excluding competition from
other Pennsylvania local distribution companies. The Company will reduce the
applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use
an alternative fuel or obtain gas from an alternative supplier or (2) in
the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977. (I)

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.0343 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected through these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff. (D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	
\$0.33041	per 100 cubic feet (I)	(D)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00	Basic Service Charge	
\$0.26424	per 100 cubic feet	(D)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	
\$0.23985	per 100 cubic feet	(D)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	
\$0.20052	per 100 cubic feet	(D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00	Basic Service Charge	
\$0.24152	per 100 cubic feet	(D)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00	Basic Service Charge	
\$0.16777	per 100 cubic feet	(D)

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

C. Total Upstream Capacity Requirements for SATS Suppliers

SATS Suppliers shall be required to provide sufficient firm pipeline transportation and storage capacity to meet the estimated extreme day requirements of their SATC Customer groups as further described below. The SATS Suppliers' estimated extreme day requirements of their SATC Customer Group used for Supplier capacity allocations and requirements shall be based on a sixty-two (62) degree day extreme peak day calculation. The Company shall utilize peaking and temperature swing storage capacity retained by the Company and recovered through SATC rates to provide for any variances between actual and forecasted usage and for any peak delivery requirements for days colder than sixty-two (62) degree days.

Such sufficient pipeline transportation and storage capacity shall be provided through the following means:

1. Released ESS Storage Capacity and Associated EFT Capacity

a. Requirements To Be Met Through ESS Storage

54% of extreme peak day requirements shall be provided through the Company's ESS storage and associated EFT transportation capacity on NFGSC. (I)
Such NFGSC Storage and transmission capacity shall be released to SATS Suppliers at the maximum rate under the pipeline's FERC gas tariff.

b. Initial Assignment of ESS Storage Capacity

In a month a SATS Supplier begins to serve SATC customers, it shall be provided with an initial assignment of storage capacity, based on the percentage set forth at C.1.a. above, to meet the Supplier's requirements for the upcoming winter period. Approximately fifteen days prior to the close of nominations for the month, the Company will calculate the quantity of storage capacity released to match the SATS Supplier's winter requirements based on the number of SATC Customers aggregated by the Supplier. If the initial assignment takes place in a month other than April, the Company will transfer storage gas to the Supplier pursuant to C.1.c below. The SATS Supplier shall be responsible for all taxes and pipeline fees associated with moving or transferring the storage gas to the Company.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf	
April	\$0.00	
May	\$0.00	
June	\$0.00	
July	\$0.00	
August	\$0.00	
September	\$0.00	
October	\$0.00	(D)
November	\$0.45	(D)
December	\$0.75	(D)
January	\$0.64	(D)
February	\$0.31	(D)
March	\$0.00	

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

46% of extreme peak day requirements is to be provided by the release of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis. (D)

As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be \$7.6816/Dth which equals the weighted average demand cost of upstream capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site. (I)

For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.8977.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RIDER A
SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$4.1673 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.8121 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (D)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.3430 per Mcf for the recovery of purchased gas demand costs. (D)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	<u>Total</u>	<u>Charges</u>	<u>Charge</u>	<u>Supply Charge</u>	
Residential	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Low Income Residential Assistance Service	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Commercial/Public Authority	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Small Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Intermediate Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Standby	\$0.6032				(I)
Priority Standby	\$1.2605				(I)
Small Aggregation Transportation Customer Rate Schedule	\$0.3430	\$0.3430			(I)

(I) Indicates Decrease

(I) Indicates Increase

Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0996	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0082	(I)
Total Residential MFC per Mcf	\$0.1078	(I)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0188	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0015	(I)
Total Non-Residential MFC per Mcf	\$0.0203	(I)

(D) Indicates Decrease

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Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	55.260	55.260	(I)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	0.996	0.188	(I)
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	57.405	56.597	(I)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	4.534	4.534	(I)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.082</u>	<u>0.015</u>	(I)
Subtotal Gas Adjustment Charge	4.616	4.549	(I)
Total Price To Compare	<u>62.021</u>	<u>61.146</u>	(I)

(D) Indicates Decrease

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Redline Version

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NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK

RATES, RULES AND REGULATIONS

GOVERNING THE FURNISHING

OF

NATURAL GAS SERVICE

IN

TERRITORY DESCRIBED HEREIN

Issued: January 30, 2026

Effective: August 1, 2026

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M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

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RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge
\$14.00 per Month

Distribution Charges
33.04¢ per 100 cubic feet (D)

Gas Adjustment Charge
4.534¢ per 100 cubic feet Purchased Gas Cost Component (I)
0.082¢ per 100 cubic feet (Rider A) Merchant Function Charge (I)
4.616¢ Per 100 cubic feet (Rider G) Total Gas Adjustment Charge (I)

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RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (I)	
		(Rider A)	
0.996¢	per 100 cubic feet	Merchant Function Charge (I)	
		(Rider G)	
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)	
57.405¢	per 100 cubic feet	Total Natural Gas Supply (I)	
	Charge		

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

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Issued: January 30, 2026 Effective: August 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Eighth Revised Page No. 41
Canceling One-Hundred-Twenty-Sixth Revised Page No. 41

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than
250,000 cubic feet per year:

Basic Service Charge
\$27.00 per Month

Distribution Charges
26.424¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.015¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Ride H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

Eighty-Second Revised Page No. 41A
Canceling Eightieth Revised Page No. 41A

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater
than 250,000 cubic feet but not more than 1,000,000 cubic feet per
year:

Basic Service Charge
\$37.00 per Month

Distribution Charges
23.985¢ per 100 cubic feet (D)

Gas Adjustment Charge
4.534¢ per 100 cubic feet Purchased Gas Cost Component (I)
(Rider A)
0.015¢ per 100 cubic feet Merchant Function Charge (I)
(Rider G)
4.549¢ per 100 cubic feet Total Gas Adjustment Charge (I)

Natural Gas Supply Charge
55.260¢ per 100 cubic feet Purchased Gas Cost Component (I)
(Rider A)
0.188¢ per 100 cubic feet Merchant Function Charge (I)
(Rider G)
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)
56.597¢ per 100 cubic feet Total Natural Gas Supply Charge (I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider
G) to recover uncollectible costs associated with purchase gas costs of
0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring
natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges
in accordance with the provisions of Rider B - State Tax Adjustment Surcharge
and DSIC - Distribution System Improvement Charge as set forth in this
tariff.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No. 42
Canceling One-Hundred-Twenty-Sixth Revised Page No. 42

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Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge
\$151.00 per Month

Distribution Charges
20.052¢ per 100 cubic feet (D)

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Gas Adjustment Charge
4.534¢ per 100 cubic feet Purchased Gas Cost Component (I)
(Rider A)
0.015¢ per 100 cubic feet Merchant Function Charge (I)
(Rider G)
4.549¢ per 100 cubic feet Total Gas Adjustment Charge (I)

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Natural Gas Supply Charge
55.260¢ per 100 cubic feet Purchased Gas Cost Component (I)
(Rider A)
0.188¢ per 100 cubic feet Merchant Function Charge (I)
(Rider G)
1.149¢ per 100 cubic feet Gas Procurement Charge
(Rider H)
56.597¢ per 100 cubic feet Total Natural Gas Supply Charge (I)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: August 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Eleventh Revised Page No. 48
Canceling One-Hundred-Tenth Revised Page No. 48

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1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1.0318/BDU (D)

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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

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Issued: January 30, 2026

Effective: August 1, 2026

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B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.7239 (I) per Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.5566/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
- The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$1.0366 per Mcf, which includes \$0.5566 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eighteenth Revised Page No. 50
Canceling One-Hundred-Seventeenth Revised Page No. 50

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B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.7239 (I) per Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.5566/Mcf	

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$1.0366 per Mcf, which includes \$0.5566 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. NO. 9
One-Hundred-Twenty-Fifth Revised Page No.53
Canceling One-Hundred-Twenty-Third Revised Page No. 53

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SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge
\$82.00 per Month

Distribution Charges
24.152¢ per 100 cubic feet (D)

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Gas Adjustment Charge
4.534¢ per 100 cubic feet Purchased Gas Cost Component (I)
0.015¢ per 100 cubic feet Merchant Function Charge (I)
4.549¢ per 100 cubic feet Total Gas Adjustment Charge (I)

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Natural Gas Supply Charge
55.260¢ per 100 cubic feet Purchased Gas Cost Component (I)
0.188¢ per 100 cubic feet Merchant Function Charge (I)
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)
56.597¢ per 100 cubic feet Total Natural Gas Supply Charge (I)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease (I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~295~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No. 55
Canceling One-Hundred-Twenty-Third Revised Page No. 55

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IVIS
INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge
\$252.00 per Month

Distribution Charges
~~16.777~~¢ per 100 cubic feet (D)

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Gas Adjustment Charge
~~4.534~~¢ per 100 cubic feet Purchased Gas Cost Component (I)
(Rider A)
~~0.015~~¢ per 100 cubic feet Merchant Function Charge (I)
(Rider G)
~~4.549~~¢ per 100 cubic feet Total Gas Adjustment Charge (I)

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Natural Gas Supply Charge
~~55.260~~¢ per 100 cubic feet Purchased Gas Cost Component (I)
(Rider A)
~~0.188~~¢ per 100 cubic feet Merchant Function Charge (I)
(Rider G)
~~1.149~~¢ per 100 cubic feet Gas Procurement Charge (Rider H)
~~56.597~~¢ per 100 cubic feet Total Natural Gas Supply Charge (I)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

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Issued: ~~January 30, 2026~~ Effective: ~~August 1, 2026~~

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No. 61
Canceling One-Hundred-Tenth Revised Page No. 61

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Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1.0318/BDU (D)

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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

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Issued: January 30, 2026 Effective: August 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 62
Canceling One-Hundred-Thirteenth Revised Page No. 62

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.5481 per (I) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity	
Costs, set forth in Rider "A"	\$4.1673/Mcf (I)
Non Gas Costs	\$0.3808/Mcf

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

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Issued: January 30, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Forty-Ninth Revised Page No. 63
Canceling Forty-Eighth Revised Page No. 63

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2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.8608 per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas.

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V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fourth Revised Page No. 65
Canceling One-Hundred-Twenty-Second Revised Page No. 65

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LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,023.00 per Month

Distribution Charges
13.673¢ per 100 cubic feet (D)

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Gas Adjustment Charge	4.534¢ per 100 cubic feet	Purchased Gas Cost Component (I)
	0.015¢ per 100 cubic feet	(Rider A)
		Merchant Function Charge (I)
		(Rider G)
	4.549¢ Per 100 cubic feet	Total Gas Adjustment Charge (I)

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Ninth Revised Page No. 66
Canceling Seventy-Seventh Revised Page No. 66

LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (I)	
		(Rider A)	
0.188¢	per 100 cubic feet	Merchant Function Charge (I)	
		(Rider G)	
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge (I)	

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No.72
Canceling One-Hundred-Tenth Revised Page No.72

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Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1.0318/BDU (D)

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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during on of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

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(I) Indicates Increase

Issued: January 30, 2026 Effective: August 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 73
Canceling One-Hundred-Thirteenth Revised Page No. 73

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.4146 per (I) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity	
Costs, set forth in Rider "A"	\$4.1673/Mcf (I)
Non Gas Costs	\$0.2473/Mcf

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Forty-Ninth Revised Page No. 74
Canceling Forty-Eighth Revised Page No.74

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2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.7273 per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas.

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V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Third Revised Page No. 76

Canceling One-Hundred-Twenty-First Revised Page No. 76

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
9.423¢ per 100 cubic feet

(D)

Gas Adjustment Charge

4.534¢ per 100 cubic feet

Purchased Gas Cost Component
(Rider A)

(I)

0.015¢ per 100 cubic feet

Merchant Function Charge
(Rider G)

(I)

4.549¢ per 100 cubic feet

Total Gas Adjustment Charge

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Effective: August 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixty-Fourth Revised Page No. 76A
Canceling Sixty-Second Revised Page No. 76A

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LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge

55.260¢	per 100 cubic feet	Purchased Gas Cost Component (I)
		(Rider A)
0.188¢	per 100 cubic feet	Merchant Function Charge (I)
		(Rider G)
1.149¢	per 100 cubic feet	Gas Procurement Charge
		(Rider H)
56.597¢	per 100 cubic feet	Total Natural Gas Supply (I)
	Charge	

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No. 79
Canceling One-Hundred-Tenth Revised Page No. 79

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1.0318/BDU (D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 80
Canceling One-Hundred-Thirteenth Revised Page No. 80

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.3597 per (I) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity	
Costs, set forth in Rider "A"	\$4.1673/Mcf (I)
Non Gas Costs	\$0.1924/Mcf

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Fiftieth Revised Page No. 81
Canceling Forty-Ninth Revised Page No. 81

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1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$0.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.6724 per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas.

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V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twelfth Revised Page No. 82
Canceling One-Hundred-Eleventh Revised Page No. 82

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RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.51991 per 100 cu. ft. (I)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

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Purchased Gas 100% Load Factor Demand Cost	\$0.10318/Ccf	(D)
plus		
Purchased Gas Commodity Cost Equals	\$0.41673/Ccf	(I)
100% Load Factor Base Cost of Gas	\$0.51991/Ccf	(I)

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The incremental operating cost for compression shall be \$0.13436/Ccf.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirty-Sixth Revised Page No. 83
Canceling One-Hundred-Thirty-Fourth Revised Page No. 83

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.66314/Ccf (I)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas: \$0.51991/Ccf (I)
Incremental operating cost of Company owned NGV compression equipment: \$0.13436/Ccf
Transition Cost Surcharge \$0.00000/Ccf
State Tax Adjustment Surcharge \$ (0.00113) /Ccf (D)
Minimum allowable Non-Gas cost \$0.01000/Ccf

The maximum NGV(1) rate shall be: \$0.94473/Ccf (I)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule: \$0.81198/Ccf (I)
Incremental operating cost of Company owned NGV compression equipment: \$0.13436/Ccf
State Tax Adjustment Surcharge \$ (0.00161) /Ccf (D)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.52901/Ccf (I)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas: \$0.51991/Ccf (I)
Transition Cost Surcharge \$0.00000/Ccf
State Tax Adjustment Surcharge \$ (0.00090) /Ccf (D)
Minimum allowable Non-Gas cost \$0.01000/Ccf

The maximum NGV(2) rate shall be: \$0.81060/Ccf (I)

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Thirty-First Revised Page No. 84

Canceling One-Hundred-Twenty-Ninth Revised Page No. 84

The current components of the maximum NGV(2)
rate are as follows:

Tailblock rate of the Commercial and Public
Authority Service Rate schedule:
State Tax Adjustment Surcharge

\$0.81198/Ccf

\$(0.00138)/Ccf

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be
subject to surcharges in accordance with provisions of Rider B - State Tax
Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set
forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be
included as revenues for recovery of gas costs for purposes of computing
Factor "E" of Company's 1307(f) rate in accordance with procedures set forth
in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost
revenues recovered under this rate schedule shall be the 100% load factor base
cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where
applicable, the supply of gas service under this rate schedule.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Sixth Revised Page No. 93
Canceling Eighty-Fifth Revised Page No. 93

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RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.2605 per Mcf, which shall be applied to the (D) total monthly volumes transported by the customer during the month.

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The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

Eighty-Sixth Revised Page No. 95

Canceling Eighty-Fifth Revised Page No. 95

MONTHLY RATE

The monthly rate shall be \$0.6032 per Mcf, which shall be applied to the (I)
Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be
applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this
rate schedule shall be adjusted for each billing cycle by,
multiplying such volume, expressed in Mcf, by a fraction. The
numerator of the fraction shall be the number of days in the
billing cycle applicable to the customer and the denominator shall
be thirty (30).
2. If the volume determined under item 1, above, is greater than the
sum of the Mcf volume of gas purchased by the customer under rate
schedules other than load balancing rate schedules during the
billing cycle, the Monthly Rate shall be applied to the difference
between: (a) the volume determined under item 1, above, and (b)
the Mcf volume of gas purchased by the customer under the rate
schedules other than load balancing rate schedules during such
billing cycle.
3. If the volume determined under item 1, above, is equal to or less
than the Mcf volume of gas purchased by the customer under rate
schedules other than load balancing rate schedules during the
billing cycle, then the Monthly Volume shall be zero (0) Mcf.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixtieth Revised Page No. 100
Canceling Fifty-Eighth Revised Page No. 100

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently
\$0.4800 per Mcf, for recovery of purchased gas costs.

For transportation of gas to Residential Customers, the monthly rate for
transportation of gas both within and outside the Commonwealth of
Pennsylvania shall be:

\$3.4411 Mcf

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

\$2.1422 per Mcf for Large Commercial/Public Authority

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

\$2.1422 per Mcf for Large Commercial/Public Authority

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced within the Commonwealth
of Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced outside the Commonwealth
of Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Fifty-Eighth Revised Page No. 101
Canceling Fifty-Sixth Revised Page No. 101

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:
\$1.8147 per Mcf for IVIS Customers

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.8147 per Mcf for IVIS Customers

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.5043 per Mcf

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.5043 per Mcf

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.0793 per Mcf

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.0793 per Mcf

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Seventeenth Revised Page No.106
Canceling One-Hundred-Sixteenth Revised Page No.106

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E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977.

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F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9

One-Hundred-Sixteenth Revised Page No. 117
Canceling One-Hundred-Fifteenth Revised Page No. 117

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E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977.

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F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.0343 per Ccf, for the recovery of purchased gas demand (D) costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected though these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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One-Hundred-Twenty-Fifth Revised Page No. 120
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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential
Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	
\$0.23041	per 100 cubic feet (I)	(D)

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2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and
Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for
"Small" Commercial/Public Customers using not more than 250,000 cubic feet per
year:

\$27.00	Basic Service Charge	
\$0.26424	per 100 cubic feet	(D)

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b. Rates per Commercial/Public Authority customer per month for
"Small" Commercial/Public Customers using greater than 250,000 cubic feet but
not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	
\$0.23985	per 100 cubic feet	(D)

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c. Rates per Commercial/Public Authority customer per month for
"Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	
\$0.20052	per 100 cubic feet	(D)

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DISTRIBUTION CORPORATION

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One-Hundred-Thirtieth Revised Page No. 121
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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00	Basic Service Charge	
\$0.24152	per 100 cubic feet	(D)

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4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00	Basic Service Charge	
\$0.16777	per 100 cubic feet	(D)

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B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

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NATIONAL FUEL GAS
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Gas - Pa. P.U.C. No. 9

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RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

C. Total Upstream Capacity Requirements for SATS Suppliers

SATS Suppliers shall be required to provide sufficient firm pipeline transportation and storage capacity to meet the estimated extreme day requirements of their SATC Customer groups as further described below. The SATS Suppliers' estimated extreme day requirements of their SATC Customer Group used for Supplier capacity allocations and requirements shall be based on a sixty-two (62) degree day extreme peak day calculation. The Company shall utilize peaking and temperature swing storage capacity retained by the Company and recovered through SATC rates to provide for any variances between actual and forecasted usage and for any peak delivery requirements for days colder than sixty-two (62) degree days.

Such sufficient pipeline transportation and storage capacity shall be provided through the following means:

1. Released ESS Storage Capacity and Associated EFT Capacity

a. Requirements To Be Met Through ESS Storage

54% of extreme peak day requirements shall be provided through the Company's ESS storage and associated EFT transportation capacity on NFGSC. Such NFGSC Storage and transmission capacity shall be released to SATS Suppliers at the maximum rate under the pipeline's FERC gas tariff. (I)

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b. Initial Assignment of ESS Storage Capacity

In a month a SATS Supplier begins to serve SATC customers, it shall be provided with an initial assignment of storage capacity, based on the percentage set forth at C.1.a. above, to meet the Supplier's requirements for the upcoming winter period. Approximately fifteen days prior to the close of nominations for the month, the Company will calculate the quantity of storage capacity released to match the SATS Supplier's winter requirements based on the number of SATC Customers aggregated by the Supplier. If the initial assignment takes place in a month other than April, the Company will transfer storage gas to the Supplier pursuant to C.1.c below. The SATS Supplier shall be responsible for all taxes and pipeline fees associated with moving or transferring the storage gas to the Company.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Seventy-Ninth Revised Page No. 127
Canceling Seventy-Eighth Revised Page No. 127

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RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf
April	\$0.00
May	\$0.00
June	\$0.00
July	\$0.00
August	\$0.00
September	\$0.00
October	\$0.00
November	\$0.45
December	\$0.75
January	\$0.64
February	\$0.31
March	\$0.00

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Canceling Eighty-Second Revised Page No. 131

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RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

46% of extreme peak day requirements is to be provided by the release (D)
of pipeline capacity upstream of NFGSC and the release of associated EFT
transportation capacity on NFGSC which is not included in transportation
rates. All such capacity shall be released to SATS Suppliers, and SATS
Suppliers shall take such released capacity, at the maximum rate under the
pipeline's FERC gas tariff. The actual pipeline capacity path upstream of
NFGSC to be released to the Supplier by the Company shall be designated by
the Company from its available capacity. The Company will attempt to
accommodate a Supplier's request for particular capacity on a first-come
first-serve basis.

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As an alternative to the above, the Company may designate an
alternative capacity path(s) from its available capacity. The capacity
release rate for the pipeline capacity path released to the Supplier shall be
\$7.6816/Dth which equals the weighted average demand cost of upstream (I)
capacity, however, capacity released on NFGSC will be released at the maximum
rate under NFGSC's FERC gas tariff. The Company will post a listing of the
alternative capacity path(s) designated, including the associated quantity of
capacity, on its web site.

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For capacity termination notices, prior to the termination notice date
of any capacity contract in this Section C.2., the Company will issue a
request for proposals to qualified Suppliers under this tariff to determine
if the Company should terminate, renew, or replace such contract, in whole or
in part. The Company will terminate a proportionate share of the capacity
contract if: (1) Suppliers demonstrate that they will provide comparable firm
capacity to serve the Company's core customers, (2) the Suppliers agree to
assign such comparable capacity at the contracted price to the Company upon
Company request if such capacity is required to meet supply requirements of
SATC Customers due to the termination of the SATS Supplier pursuant to
Section H.1. or if the Supplier has reduced the level of delivery
requirements from the previous periods requirements, and 3) the Commission
approves such comparable capacity. Comparable capacity must have firm rights
for at least the seven (7) winter months, and such capacity must have primary
delivery rights into available primary receipt rights on NFGSC held by the
Company. Comparable capacity must have firm capacity rights sufficient in
volume and duration (with renewal rights) to serve the customers to be served
by the SATS Supplier. The Company will post a listing of capacity contracts,
including the associated quantity of capacity, that it determines to be of
critical status on its web site.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Eighty-Sixth Revised Page No. 146G
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E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.8977.

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F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Thirteenth Revised Page No. 147

Canceling One-Hundred-Twelfth Revised Page No. 147

RIDER A

SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$4.1673 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.8121 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (D)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.3430 per Mcf for the recovery of purchased gas demand costs. (D)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	Total	Charges	Charge	Supply Charge	
Residential	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Low Income Residential Assistance Service	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Commercial/Public Authority	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Small Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Intermediate Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Standby	\$0.6032				(I)
Priority Standby	\$1.2605				(I)
Small Aggregation Transportation Customer Rate Schedule	\$0.3430	\$0.3430			(I)

(I) Indicates Decrease

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Issued: January 30, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Sixth Revised Page No. 168
Canceling Seventy-Fourth Revised Page No. 168

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Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf
Gas Adjustment clause (E-Factor) per Mcf
Total Residential MFC per Mcf

\$0.0996 (I)
\$0.0082 (I)
\$0.1078 (I)

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For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf
Gas Adjustment clause (E-Factor) per Mcf
Total Non-Residential MFC per Mcf

\$0.0188 (I)
\$0.0015 (I)
\$0.0203 (I)

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Issued: January 30, 2026 Effective: August 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~295~~ to
Gas - Pa. P.U.C. No. 9
~~Sixty-Third~~ Revised Page No. 169
Canceling ~~Sixty-First~~ Revised Page No. 169

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Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	~~55.260~~	~~55.260~~	(I)
Merchant Function Charge associated with Natural Gas Supply Charge(Rider G)	~~0.996~~	~~0.188~~	(I)
Gas Procurement Charge (Rider H)	~~1.149~~	~~1.149~~	
Subtotal Natural Gas Supply Charge	~~57.405~~	~~56.597~~	(I)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	~~4.534~~	~~4.534~~	(I)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	~~0.082~~	~~0.015~~	(I)
Subtotal Gas Adjustment Charge	~~4.616~~	~~4.549~~	(I)
Total Price To Compare	~~62.021~~	~~61.146~~	(I)

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Issued: ~~January 30, 2026~~

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Addendum Supplement

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK
RATES, RULES AND REGULATIONS
GOVERNING THE FURNISHING
OF
NATURAL GAS SERVICE
IN
TERRITORY DESCRIBED HEREIN**

Issued: January 30, 2026

Effective: August 1, 2026

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Two-Hundred-Sixty-First Revised Page No. 2
Canceling Two-Hundred Fifty-Ninth Revised Page No. 2

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

1. The Natural Gas Supply for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service Classes increase.
Pages 36, 36A, 41, 41A, 42, 53, 55, 65, 66, 76, and 76A.
2. Gas Adjustment Charges increase for Residential, Commercial and Public Authority, Small Volumes Industrial, Intermediate Volume Industrial, and Large Industrial Service.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
3. Commodity Charges for Sales and Transportation Service increase.
Pages 50, 62, 73, and 80.
4. Components of Natural Gas Vehicle rates increase.
Pages 83 and 84.
5. Priority Standby Service monthly rate increases.
Page 95.
6. The price for purchase of gas by Distribution from a transportation service customer in the event of a curtailment or interruption will increase.
Pages 106, 117, and 146G.
7. SATC Alternative Capacity Release Rate increase.
Page 131.
8. Purchased gas costs in Rider A increase.
Page 147.
9. The Merchant Function Charge in Rider G increases.
Pages 168 and 169.

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Ninety-Second Revised Page No. 3
Canceling Ninetieth Revised Page No. 3

LIST OF CHANGES MADE BY THIS TARIFF

DECREASE:

10. The Distribution Charges for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service classes decrease.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
11. Demand Charges for Load Balancing Services decrease.
Pages 48, 61, 72, 79, and 82.
12. Commodity Charges for Transportation Service decrease.
Page 50, 63, 74, and 81.
13. State Tax Adjustment charge decreases.
Pages 83 and 84.
14. Priority Standby Service monthly rate decreases.
Page 93
15. MMT Service Rates decreased for Residential, "Small" Commercial/ Public Authority > 25,000, "Large" Commercial/ Public Authority, Intermediate Volume Industrial, Large Volume Industrial, and Large Industrial Service Classes.
Pages 100 and 101.
16. SATC Transportation Service rates decrease for Residential and Small Volume Industrial.
Page 119A, 120, and 121.
17. SATC Alternative Capacity Release Rate decrease.
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ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Forty-Second Revised Page No. 5
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ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
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ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
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ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Seventh Revised Page No. 36
Canceling One-Hundred-Twenty-Fifth Revised Page No. 36

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge

\$14.00 per Month

Distribution Charges

33.041¢ per 100 cubic feet

(D)

Gas Adjustment Charge

4.534¢ per 100 cubic feet

Purchased Gas Cost Component
(Rider A)

(I)

0.082¢ per 100 cubic feet

Merchant Function Charge
(Rider G)

(I)

4.616¢ Per 100 cubic feet

Total Gas Adjustment Charge

(I)

(D) Indicates Decrease

(I) Indicates Increase

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ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixty-Forth Revised Page No. 36A
Canceling Sixty-Second Revised Page No. 36A

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.996¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
57.405¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

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ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Eighth Revised Page No. 41
Canceling One-Hundred-Twenty-Sixth Revised Page No. 41

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge			
\$27.00	per Month		
Distribution Charges			
26.424¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Ride H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

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ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Second Revised Page No. 41A
Canceling Eightieth Revised Page No. 41A

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge
\$37.00 per Month

Distribution Charges
23.985¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

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ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Eighth Revised Page No. 42
Canceling One-Hundred-Twenty-Sixth Revised Page No. 42

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge			
\$151.00	per Month		
Distribution Charges			
20.052¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No.48
Canceling One-Hundred-Tenth Revised Page No. 48

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eighteenth Revised Page No. 50
Canceling One-Hundred-Seventeenth Revised Page No. 50

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.7239 (I)
per Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.5566/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule (D)
shall be \$1.0366 per Mcf, which includes \$0.5566 for recovery of non-gas costs
and \$0.4800 for recovery of purchased gas.

(D)

(D) Indicates Decrease

(I) Indicates Increase

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No.53
Canceling One-Hundred-Twenty-Third Revised Page No. 53

SVIS Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
\$82.00	per Month		
Distribution Charges			
24.152¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No. 55

Canceling One-Hundred-Twenty-Third Revised Page No. 55

IVIS

INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd) MONTHLY RATE

Basic Service Charge
\$252.00 per Month

Distribution Charges
16.777¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No. 61
Canceling One-Hundred-Tenth Revised Page No. 61

Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

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ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 62
Canceling One-Hundred-Thirteenth Revised Page No. 62

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.5481 per Mcf, subject to revision as provided below: (I)

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.3808/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Forty-Ninth Revised Page No. 63
Canceling Forty-Eighth Revised Page No. 63

2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.8608 per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fourth Revised Page No. 65
Canceling One-Hundred-Twenty-Second Revised Page No. 65

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,023.00 per Month

Distribution Charges
13.673¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component	(I)
		(Rider A)	
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
4.549¢	Per 100 cubic feet	Total Gas Adjustment Charge	(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Ninth Revised Page No. 66
Canceling Seventy-Seventh Revised Page No. 66

LVIS Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
55.260¢	per 100 cubic feet	Purchased Gas Cost Component	(I)	
		(Rider A)		
0.188¢	per 100 cubic feet	Merchant Function Charge	(I)	
		(Rider G)		
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement		
		Charge (Rider H)		
56.597¢	per 100 cubic feet	Total Natural Gas Supply	(I)	
	Charge			

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No.72
Canceling One-Hundred-Tenth Revised Page No.72

Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during on of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 73
Canceling One-Hundred-Thirteenth Revised Page No. 73

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.4146 per Mcf, subject to revision as provided below: (I)

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.2473/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- 1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Forty-Ninth Revised Page No. 74
Canceling Forty-Eighth Revised Page No.74

2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.7273 per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Third Revised Page No. 76
Canceling One-Hundred-Twenty-First Revised Page No. 76

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge			
\$1,165.00 per Month			
Distribution Charges			
9.423¢ per 100 cubic feet			(D)
Gas Adjustment Charge			
4.534¢ per 100 cubic feet	Purchased Gas Cost Component		(I)
	(Rider A)		
0.015¢ per 100 cubic feet	Merchant Function Charge		(I)
	(Rider G)		
4.549¢ per 100 cubic feet	Total Gas Adjustment Charge		(I)

(D) Indicates Decrease

(I) Indicates Increase

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixty-Fourth Revised Page No. 76A
Canceling Sixty-Second Revised Page No. 76A

LIS Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
55.260¢ per 100 cubic feet	Purchased Gas Cost Component	(I)	
	(Rider A)		
0.188¢ per 100 cubic feet	Merchant Function Charge	(I)	
	(Rider G)		
<u>1.149¢</u> per 100 cubic feet	Gas Procurement Charge (Rider H)		
56.597¢ per 100 cubic feet	Total Natural Gas Supply Charge	(I)	

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

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ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No. 79
Canceling One-Hundred-Tenth Revised Page No. 79

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.3597 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.1924/Mcf	

- a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(D) Indicates Decrease

(I) Indicates Increase

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1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$0.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.6724 per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff. (D)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

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DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
One-Hundred-Twelfth Revised Page No. 82
Canceling One-Hundred-Eleventh Revised Page No. 82

RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.51991 per 100 cu. ft. (I)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Purchased Gas 100% Load Factor Demand	\$0.10318/Ccf	(D)
Cost		
plus		
Purchased Gas Commodity Cost	<u>\$0.41673/Ccf</u>	(I)
Equals		
100% Load Factor Base Cost of Gas	\$0.51991/Ccf	(I)

The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

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Canceling One-Hundred-Thirty-Fourth Revised Page No. 83

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.66314/Ccf (I)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.51991/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00113)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$0.94473/Ccf (I)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.81198/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	\$(0.00161)/Ccf	(D)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.52901/Ccf (I)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.51991/Ccf	(I)
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00090)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.81060/Ccf (I)

(D) Indicates Decrease

(I) Indicates Increase

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Gas - Pa. P.U.C. No. 9
One-Hundred-Thirty-First Revised Page No. 84
Canceling One-Hundred-Twenty-Ninth Revised Page No. 84

The current components of the maximum NGV(2) rate are
as follows:

Tailblock rate of the Commercial and Public Authority		(I)
Service Rate schedule:	\$0.81198/Ccf	
State Tax Adjustment Surcharge	\$(0.00138)/Ccf	(D)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

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DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
Eighty-Sixth Revised Page No. 93
Canceling Eighty-Fifth Revised Page No. 93

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.2605 per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month. (D)

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

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MONTHLY RATE

The monthly rate shall be \$0.6032 per Mcf, which shall be applied to the (I) Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

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Sixtieth Revised Page No. 100
Canceling Fifty-Eighth Revised Page No. 100

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently
\$0.4800 per Mcf, for recovery of purchased gas costs.

D

For transportation of gas to Residential Customers, the monthly rate for
transportation of gas both within and outside the Commonwealth of
Pennsylvania shall be:

\$3.4411 Mcf

(D)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

(D)

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

(D)

\$2.1422 per Mcf for Large Commercial/Public Authority

(D)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

(D)

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

(D)

\$2.1422 per Mcf for Large Commercial/Public Authority

(D)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

(D)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced outside the Commonwealth
of Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

(D)

(D) Indicates Decrease

(I) Indicates Increase

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DISTRIBUTION CORPORATION

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Fifty-Eighth Revised Page No. 101
Canceling Fifty-Sixth Revised Page No. 101

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, (D)
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:
\$1.8147 per Mcf for IVIS Customers

For transportation of gas to Intermediate Volume Industrial Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$1.8147 per Mcf for IVIS Customers (D)

For transportation of gas to Large Volume Industrial Customers and any
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced within the Commonwealth of Pennsylvania
shall be:

\$1.5043 per Mcf (D)

For transportation of gas to Large Volume Industrial Customers and any
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced outside the Commonwealth of Pennsylvania
shall be:

\$1.5043 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly
rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

\$1.0793 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly
rate for transportation of gas produced outside the Commonwealth of
Pennsylvania shall be:

\$1.0793 per Mcf (D)

Provided, however, that the Company, in its sole discretion, may reduce
by contract the portion of the above rates applicable to the Customer that are
for recovery of gas or the portion of the rate for recovery of non-gas costs
of service if it is reasonably necessary to do so to meet competition from
another supplier of energy including gas from another supplier of gas that has
constructed, or could construct, facilities to deliver supplies of gas to a
MMT Customer of the Company without use of the Company's facilities or another
transportation of gas. The Company may also reduce or eliminate the
compensation for line losses provided for in Special Provisions paragraph B of
this rate schedule in order to meet the competitive circumstances for
alternate fuels or bypass situations cited above excluding competition from
other Pennsylvania local distribution companies. The Company will reduce the
applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use
an alternative fuel or obtain gas from an alternative supplier or (2) in
the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

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Gas - Pa. P.U.C. No. 9
One-Hundred-Seventeenth Revised Page No.106
Canceling One-Hundred-Sixteenth Revised Page No.106

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977. (I)

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

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ADDENDUM TO

NATIONAL FUEL GAS
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Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Sixteenth Revised Page No. 117
Canceling One-Hundred-Fifteenth Revised Page No.117

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

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DISTRIBUTION CORPORATION

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Seventieth Revised Page No. 119A
Canceling Sixty-Ninth Revised Page No. 119A

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.0343 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected through these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff. (D)

(D) Indicates Decrease

(I) Indicates Increase

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DISTRIBUTION CORPORATION

Supplement No. 295 to
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One-Hundred-Twenty-Fifth Revised Page No. 120
Canceling One-Hundred-Twenty-Third Revised Page No. 120

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	
\$0.33041	per 100 cubic feet (I)	(D)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00	Basic Service Charge	
\$0.26424	per 100 cubic feet	(D)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	
\$0.23985	per 100 cubic feet	(D)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	
\$0.20052	per 100 cubic feet	(D)

(D) Indicates Decrease

(I) Indicates Increase

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Canceling One-Hundred-Twenty-Eighth Revised Page No. 121

RATE SCHEDULE SATC SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00	Basic Service Charge	
\$0.24152	per 100 cubic feet	(D)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00	Basic Service Charge	
\$0.16777	per 100 cubic feet	(D)

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
Forty-First Revised Page No. 126
Canceling Fortieth Revised Page No. 126

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

C. Total Upstream Capacity Requirements for SATS Suppliers

SATS Suppliers shall be required to provide sufficient firm pipeline transportation and storage capacity to meet the estimated extreme day requirements of their SATC Customer groups as further described below. The SATS Suppliers' estimated extreme day requirements of their SATC Customer Group used for Supplier capacity allocations and requirements shall be based on a sixty-two (62) degree day extreme peak day calculation. The Company shall utilize peaking and temperature swing storage capacity retained by the Company and recovered through SATC rates to provide for any variances between actual and forecasted usage and for any peak delivery requirements for days colder than sixty-two (62) degree days.

Such sufficient pipeline transportation and storage capacity shall be provided through the following means:

1. Released ESS Storage Capacity and Associated EFT Capacity

a. Requirements To Be Met Through ESS Storage

54% of extreme peak day requirements shall be provided through the Company's ESS storage and associated EFT transportation capacity on NFGSC. Such NFGSC Storage and transmission capacity shall be released to SATS Suppliers at the maximum rate under the pipeline's FERC gas tariff. (I)

b. Initial Assignment of ESS Storage Capacity

In a month a SATS Supplier begins to serve SATC customers, it shall be provided with an initial assignment of storage capacity, based on the percentage set forth at C.1.a. above, to meet the Supplier's requirements for the upcoming winter period. Approximately fifteen days prior to the close of nominations for the month, the Company will calculate the quantity of storage capacity released to match the SATS Supplier's winter requirements based on the number of SATC Customers aggregated by the Supplier. If the initial assignment takes place in a month other than April, the Company will transfer storage gas to the Supplier pursuant to C.1.c below. The SATS Supplier shall be responsible for all taxes and pipeline fees associated with moving or transferring the storage gas to the Company.

(D) Indicates Decrease

(I) Indicates Increase

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Seventy-Ninth Revised Page No. 127
Canceling Seventy-Eighth Revised Page No. 127

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf	
April	\$0.00	
May	\$0.00	
June	\$0.00	
July	\$0.00	
August	\$0.00	
September	\$0.00	
October	\$0.00	(D)
November	\$0.45	(D)
December	\$0.75	(D)
January	\$0.64	(D)
February	\$0.31	(D)
March	\$0.00	

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Third Revised Page No. 131
Canceling Eighty-Second Revised Page No. 131

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

46% of extreme peak day requirements is to be provided by the release of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis. (D)

As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be \$7.6816/Dth which equals the weighted average demand cost of upstream capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site. (I)

For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Sixth Revised Page No. 146G
Canceling Eighty-Fifth Revised Page No. 146G

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.8977.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirteenth Revised Page No. 147
Canceling One-Hundred-Twelfth Revised Page No. 147

RIDER A
SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$4.1673 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.8121 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (D)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.3430 per Mcf for the recovery of purchased gas demand costs. (D)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	<u>Total</u>	<u>Charges</u>	<u>Charge</u>	<u>Supply Charge</u>	
Residential	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Low Income Residential Assistance Service	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Commercial/Public Authority	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Small Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Intermediate Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Standby	\$0.6032				(I)
Priority Standby	\$1.2605				(I)
Small Aggregation Transportation Customer Rate Schedule	\$0.3430	\$0.3430			(I)

(I) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

ADDENDUM TO

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Sixth Revised Page No. 168
Canceling Seventy-Fourth Revised Page No. 168

Rider G Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0996	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0082	(I)
Total Residential MFC per Mcf	\$0.1078	(I)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0188	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0015	(I)
Total Non-Residential MFC per Mcf	\$0.0203	(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixty-Third Revised Page No. 169
Canceling Sixty-First Revised Page No. 169

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	55.260	55.260	(I)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	0.996	0.188	(I)
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	57.405	56.597	(I)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	4.534	4.534	(I)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.082</u>	<u>0.015</u>	(I)
Subtotal Gas Adjustment Charge	4.616	4.549	(I)
Total Price To Compare	<u>62.021</u>	<u>61.146</u>	(I)

(D) Indicates Decrease

(I) Indicates Increase

Direct Testimony

Statement No. 1

DIRECT TESTIMONY OF
CHRISTOPHER A. CEJ
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION

v.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R-2026-3059551

DIRECT TESTIMONY OF CHRISTOPHER A. CEJ
R-2026-3059551

1 Q. Please state your name and business address.

2 A. My name is Christopher A. Cej, and my business address
3 is 6363 Main Street, Williamsville, New York 14221.

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by National Fuel Gas Distribution
6 Corporation ("Distribution" or the "Company") as
7 Managing Director of the Gas Supply Administration
8 Department and the Energy Services Department. I
9 report directly to the Vice President.

10 Q. What are your duties as Managing Director of the Gas
11 Supply Administration Department?

12 A. I am responsible for overseeing the Gas Procurement,
13 Gas Accounting, Gas Planning, and Transportation
14 Services functional areas.

15 Q. What are your duties as Managing Director of the
16 Energy Services Department?

17 A. The Energy Services Department performs various
18 commercial and industrial customer support, marketing
19 development, and technology deployment functions.

20 Q. Please summarize your education and work experience.

21 A. I received a Bachelor of Science Degree in Civil
22 Engineering from the State University of New York at
23 Buffalo in 1991. I was hired by Distribution in
24 February 1992 as a Management Trainee in the Risk

1 Management-Environmental Affairs Department. I
2 received my Certified Hazardous Materials Manager
3 ("CHMM") certification through the Institute of
4 Hazardous Materials Management. In 2000 I transferred
5 to the Energy Services Department where I received my
6 certification as a Chartered Industrial Gas Consultant
7 through the Gas Research Institute. In October 2004 I
8 was transferred to Gas Supply Administration and
9 promoted to Managing Director in February 2018, and
10 assigned responsibilities for the Energy Services
11 Department in February 2024.

12 Q. What is the subject of your testimony?

13 A. I am testifying to PGC Exhibit Nos. 4, 8, 9 and 32.

14 Q. Were PGC Exhibit Nos. 4, 8, 9, and 32 prepared under
15 your supervision and direction?

16 A. Yes, they were.

17 Q. Please explain PGC Exhibit No. 4.

18 A. PGC Exhibit No. 4 is Distribution's response to the
19 Pennsylvania Public Utility Commission ("PAPUC")
20 filing requirement at 52 Pa. Code § 53.64(c)(1), which
21 requires details regarding contracts under which
22 Distribution purchases supplies of gas and
23 renegotiations of such contracts. PGC Exhibit No. 4
24 also provides details regarding Distribution's

1 contracts for upstream pipeline transportation and
2 storage services, the design of rates for such
3 services, and recent and pending negotiations of such
4 upstream pipeline contracts. Ms. Lisa Petko and Mr.
5 Marc Cuthbertson will be testifying to the specific
6 elements contained in this Exhibit.

7 Q. Please explain PGC Exhibit No. 8.

8 A. PGC Exhibit No. 8 is Distribution's response to the
9 PAPUC filing requirement at 52 Pa. Code § 53.64(c)(1),
10 which requires details of future procurement, capacity
11 strategies or changes.

12 Q. Please explain PGC Exhibit No. 9.

13 A. PGC Exhibit No. 9 provides monthly summaries of
14 Distribution's capacity release and assignment
15 activities.

16 Q. Please explain PGC Exhibit No. 32.

17 A. PGC Exhibit No. 32 provides monthly summaries of
18 Distribution's supply mix for the period December 1,
19 2024 through November 30, 2025.

20 Q. Are there any other issues about which you wish to
21 testify?

22 A. Yes, I would like to provide an update on the
23 Company's efforts to identify renewable natural gas

1 ("RNG") and certified natural gas ("CNG")
2 opportunities.

3 Q. Is the Company pursuing RNG opportunities?

4 A. Yes, the Company continues to pursue and review
5 potential beneficial RNG procurement opportunities to
6 present to the Parties. The Company is focusing on
7 procurement opportunities that support growth of RNG
8 production connected to the Company's system that may
9 enhance system delivery pressure reliability, or RNG
10 production accessible through the Company's portfolio
11 of firm pipeline capacity assets, at a market-based
12 gas price.

13 Q. Has the Company pursued CNG opportunities?

14 A. Yes, The Company has implemented the approved three-
15 year pilot program to procure CNG pursuant to terms
16 and conditions specified in PGC Docket No. R-2024-
17 3045177. The Company has executed several CNG
18 transactions for the previous winter season with a
19 delivery period of November 1, 2024 through March 31,
20 2025 and summer season with a delivery period of April
21 1, 2025 through October 31, 2025. For the current
22 winter season with a delivery period of November 1,
23 2025 through March 31, 2026, the Company is currently
24 receiving 7,500 Dth/day of CNG supplies from two

1 suppliers. Since the commencement of the pilot
2 program, all six CNG transactions satisfy the CNG
3 procurement criteria developed and approved by the
4 Parties. Refer to Mr. Cuthbertson's testimony
5 Distribution PGC Statement No. 2 for details of these
6 transactions and lessons learned by the Company
7 through the pilot program.

8 Q. Will the Company continue pursuing CNG supplies and
9 its associated certifications?

10 A. Yes. The Company will continue to pursue and
11 anticipates successful execution of additional future
12 CNG purchase transactions during the remaining
13 timeframe of the approved CNG pilot program.

14 Q. Does this conclude your testimony?

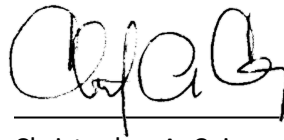
15 A. Yes, it does at this time.

Verification

I, *Christopher A. Cej*, Managing Director, of the Gas Supply Administration Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including:

Distribution PGC Statement No. 1 - Direct Testimony of Christopher A. Cej
Exhibit Nos. 4 (partial), 8 (partial), 9, and 32

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.

A handwritten signature in black ink, appearing to read 'C. Cej', is written above a horizontal line.

Christopher A. Cej

This 30th day of January, 2026

Statement No. 2

TESTIMONY OF
MARC T. CUTHBERTSON
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION

v.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R-2026-3059551

1 Q. Please state your name and business address.

2 A. My name is Marc T. Cuthbertson, and my business
3 address is 6363 Main Street, Williamsville, New York
4 14221.

5 Q. By whom are you employed and in what capacity?

6 A. I am employed by National Fuel Gas Distribution
7 Corporation ("Distribution" or the "Company") as a
8 Senior Lead of Trading & Optimization in the Gas
9 Supply Administration Department ("GSA").

10 Q. What are your duties as Senior Lead of Trading &
11 Optimization for Distribution?

12 A. I manage the development and implementation of
13 Distribution's Gas Procurement and Gas Planning
14 policies.

15 Q. Please summarize your education and work experience.

16 A. I received a Bachelor of Science Degree in Business
17 Administration from the State University of New York
18 ("SUNY") at Buffalo in 2008. In June 2008, I was hired
19 by Distribution as a Supervisor in GSA working in the
20 Gas Accounting area. In 2010, I was transferred to the
21 Gas & Capacity Procurement area within GSA where my
22 responsibilities included natural gas procurement,
23 asset optimization, and natural gas scheduling. In

1 2023, I was promoted to Senior Lead of Trading &
2 Optimization.

3 Q. What is the subject of your testimony?

4 A. I am testifying to PGC Exhibit No. 4 (partial), PGC
5 Exhibit No. 8 (partial), PGC Exhibit No. 9 and PGC
6 Exhibit No. 32.

7 Q. Were PGC Exhibit Nos. 4, 8, 9, and 32 prepared under
8 your supervision and direction?

9 A. Yes, they were.

10 Q. Please explain PGC Exhibit No. 4.

11 A. The portion of PGC Exhibit No. 4 that I am sponsoring
12 begins on page 5, line 20 and ends on page 12, line
13 20. My testimony details the manner in which
14 Distribution used Term (delivery terms greater than
15 one month) and Spot (delivery terms equal to or less
16 than one month) purchase transactions to obtain
17 commitments of firm supply.

18 Consistent with its least-cost purchasing
19 strategy, Distribution utilized the take-or-release
20 flexibility provided in its Term purchase agreements
21 to incorporate lower cost Spot supplies in its winter
22 supply portfolio. Prior to each month and day of the
23 contract term, and accounting for operational
24 conditions at that time, Distribution evaluated its

1 purchase options and elected the best-cost supply
2 option. For any month or day that Term supplies were
3 replaced with lower cost Spot supplies, Distribution
4 maintained the daily call option provided in the Term
5 supply contract. Thus, Distribution's ratepayers
6 realized savings while still being ensured winter
7 supply reliability.

8 As presented in PGC Exhibit No. 4, Ms. Petko
9 describes Distribution's continued effort to realign
10 its capacity portfolio. As a result of these actions,
11 Distribution has been able to maintain and increase
12 its primary access to reliable northeast supplies.
13 Using its upstream transmission assets, Distribution
14 was able to purchase all of its winter 2024-2025
15 supplies at receipt points in the northeast.

16 As Distribution's upstream capacity portfolio
17 evolves, Distribution will continue to evaluate the
18 appropriate gas purchase contracts for Term and Spot
19 supplies from the appropriate supply basins.
20 Distribution's goal remains to achieve cost savings
21 for its customers while maintaining service
22 reliability and price stability.

23 Q. Please explain PGC Exhibit No. 8.

1 A. My testimony for PGC Exhibit No. 8 includes portions
2 of Section II (page 10, line 10 to page 19, line 20.

3 Section II, Distribution's Least Cost Purchase
4 Strategy, reviews the details of Distribution's Term
5 and Spot purchases. Also described in this section is
6 Distribution's Gas Cost Management Plan ("Plan") and
7 how it is used to mitigate price volatility through
8 price diversity.

9 Q. Could you further explain the Gas Cost Management
10 Plan?

11 A. The Plan (Exhibit MTC-1) lays out in summary form how
12 storage and gas purchase pricing methodologies are
13 used by Distribution to diversify pricing and mitigate
14 gas cost volatility. The Company's Winter Plan is
15 broken down into four distinct sections.

16 Section I of the Plan identifies fixed and capped
17 forward pricing measures Distribution will use for
18 purchasing approximately 12% of its forecasted winter
19 (November - March) supply requirements.

20 Section II recognizes that approximately 40% of
21 the winter supplies are withdrawn from storage.

22 Section III notes that approximately 24% of
23 winter and 50% of summer supplies will be priced at a

1 mix of index, NYMEX Settlement plus fixed physical
2 basis, and bid week negotiated cash ("Cash") prices.

3 Section IV takes into account that the remaining
4 supplies (approximately 24% winter and 50% summer)
5 will be procured on a daily basis and will be priced
6 at index and/or Cash prices.

7 The Plan provides for the flexibility to adjust
8 the timing of forward prices based on market
9 fundamentals and unanticipated events.

10 Q. Please describe the changes to the Plan under the
11 settlement at Docket No. R-2023-3037428.

12 A. Effective April 1st 2025, the Company amended its Plan
13 to incorporate fixed summer price purchases. The
14 Company's Summer Plan is broken down into three
15 distinct sections.

16 Section I of the Plan identifies fixed and capped
17 forward pricing measures Distribution will use for
18 purchasing approximately 15% - 20% of its forecasted
19 summer (April - October) demand requirements and
20 storage fill requirements.

21 Section III notes that approximately 30% - 35% of
22 summer supplies will be priced at a mix of index,
23 NYMEX Settlement plus fixed physical basis, and bid
24 week negotiated cash("Cash") prices.

1 Section IV considers that the remaining supplies
2 50% of summer supplies will be procured on a daily
3 basis and will be priced at index and/or Cash prices.

4 Q. Has Distribution entered into any AMA or storage fill
5 agreements?

6 A. Pursuant to a RFP issued in February 2025,
7 Distribution entered into a storage fill agreement for
8 the 2025 injection season. The Supplier was required
9 to deliver a quantity of gas which would satisfy a
10 portion of Distribution's seasonal injection
11 requirement. In general, Distribution attempts to
12 purchase supplies evenly over the summer injection
13 season in order to diversify inventory costs. In
14 exchange for a gas cost discount, the supplier was
15 provided with the ability to choose the days of
16 delivery. The total value of the discount was
17 approximately \$85,000.

18 Q. Are there any other specific issues you would like to
19 highlight regarding gas procurement practices in PGC
20 Exhibit No. 8?

21 A. Yes. I would like to briefly address capacity and
22 basin diversity.

23 The pipeline capacity entitlements discussed in
24 PGC Exhibit No. 8, Section II, Part C, afford

1 Distribution opportunities to purchase gas sourced
2 from the Marcellus, Utica and Mid-continent production
3 basins. Distribution maintains master gas purchase
4 contracts with suppliers that have substantial gas
5 supplies in these production areas and is prepared to
6 purchase gas supplies at receipt point interconnects
7 in these basins. To the extent that older production
8 basins decline, and new basins are developed, this
9 pipeline capacity diversity will ensure Distribution
10 ratepayers will have access to reliable gas supplies
11 in the future.

12 During the historical year, market area
13 production from the Marcellus and Utica shale basins
14 represented 100% of Distribution's purchases. These
15 market area purchases, coupled with the revenues
16 associated with releasing the unutilized upstream
17 capacity on a recallable basis, contribute to
18 Distribution's least-cost gas procurement strategy of
19 minimizing ratepayer cost while preserving firm access
20 to established liquid pool points.

21 Distribution continues to rely upon firm access
22 to market area pooling points and paths, including
23 Texas Eastern Transmission's M2 Market area pool,
24 Tennessee Gas Pipeline Company's station 219 pool, and

1 the firm paths through production areas along the
2 Texas Eastern and Tennessee pipeline systems.
3 Maintaining firm access to liquid pooling points and
4 paths is an important reliability criteria considered
5 by Distribution when evaluating its capacity
6 portfolio.

7 Q. Please explain PGC Exhibit No. 9.

8 A. PGC Exhibit No. 9 provides monthly summaries of
9 Distribution's capacity release and off-system sale
10 activity during the period December 1, 2024 through
11 November 30, 2025. The total value of all shareable
12 releases during the period was \$570,000.

13 Similar to last year, market conditions did not
14 support off-system sales and no margins were generated
15 during the 12-month historic period ending November
16 30, 2025.

17 Q. Please explain PGC Exhibit No. 32.

18 A. PGC Exhibit No. 32 provides monthly summaries of
19 Distribution's supply mix for the period December 1,
20 2024 through November 30, 2025.

21 Q. Are there any other issues about which you wish to
22 testify?

1 A. Yes, I would like to provide an update regarding the
2 Company's approved pilot program to procure certified
3 natural gas ("CNG").

4 Q. Per Docket No. R-2024-3045177, what was outlined in
5 the Company's CNG Pilot Program?

6 A. Per Docket No. R-2024-3045177, "Distribution will
7 pursue the least cost CNG, and will undertake
8 commercially reasonable efforts to minimize the cost
9 impact to its PGC customers from the costs associated
10 with purchasing CNG, consistent with current practices
11 for procuring firm supplies of non-certified gas."

12 Q. Has the Company undertaken any additional CNG
13 purchases under the Pilot Program since the prior
14 year's filing?

15 A. Yes. The Company has issued two Request for Proposals
16 ("RFP") since the last filing. The two RFP's were sent
17 to qualified market participants and are included in
18 Exhibit MTC-2. The RFP was developed in a manner
19 consistent with the Company's initial Certified
20 Natural Gas ("CNG") solicitation and sought firm
21 natural gas supply accompanied by certified natural
22 gas documentation. The first RFP was sent in March
23 2025 for the delivery period spanning April 1, 2025
24 through October 31, 2025. The second RFP was sent in

1 August of 2025 for the delivery period spanning
2 November 1, 2025 through March 31, 2026.
3 In the RFPs, the Company requested baseload CNG supply
4 offers at three designated receipt points: the
5 Tennessee Gas Pipeline Zone 4 - 219 Pool, the Texas
6 Eastern M-2 Pool, and the Columbia Gas Transmission
7 ("TCO") Pool. Supplier submissions, including offered
8 quantities, index-based pricing structures and
9 associated adjustments, CNG premium components, and
10 the Company's final selection of awarded bids are
11 contained in Confidential Exhibit MTC-3 for Summer
12 2025 and the awards for Winter 2025-2026 are contained
13 in Confidential Exhibit MTC-4.
14 Confidential Exhibit MTC-3 and Confidential Exhibit
15 MTC-4 summarize all responses received to the RFP,
16 including proposed quantities, associated natural gas
17 and CNG premiums, and the transactions that were
18 approved for contracting. As a result of the RFPs, the
19 Company entered into a total of four transactions for
20 CNG supplies, two for Summer 2025 and two for Winter
21 2025-2026 totaling 7,500 Dth per day.
22 Q. What other provisions were agreed upon for the CNG
23 Pilot Program?

- 1 A. In its 2025 PGC filing the Company is required to
2 complete the following:
- 3 i) Distribution will report the daily quantities of
4 CNG purchased, the price paid including
5 applicable demand charge, published index price
6 and applicable index price adjustment for each
7 transaction;
- 8 ii) Distribution will identify the overall PGC rate
9 impact of its CNG purchase(s);
- 10 iii) Distribution will identify the BTU content of its
11 CNG purchases and any impact of a change in BTU
12 content from that of other purchases on usage;
- 13 iv) Distribution will provide an estimate of the
14 methane mitigation amounts resulting from
15 purchases under the Pilot Program.
- 16 Q. Has the Company met the criteria outlined for the CNG
17 Pilot Program?
- 18 A. Yes. The Company has addressed the following:
- 19 i) Confidential Exhibit MTC-3 and Confidential Exhibit
20 MTC-4 include the daily quantities of CNG
21 purchased, the price paid including applicable
22 demand charge, published index price and
23 applicable index price adjustment for each
24 transaction.

1 ii) PGC Rate Impact: Confidential Exhibit MTC-5

2 calculates the PGC Rate impact from the CNG
3 Premiums for purchases delivered during the
4 period of April 1, 2025, to October 31, 2025.

5 iii) The BTU content of the CNG gas is consistent with
6 pipeline quality gas that the Company typically
7 purchases at these points.

8 iv) Confidential Exhibit MTC-6 presents an estimate
9 of methane mitigation achieved through purchases
10 under the Pilot Program. The mitigation
11 calculations were applied to transactions
12 delivered during two distinct periods: November
13 1, 2024, through March 31, 2025, and April 1,
14 2025, through October 31, 2025. Emission data is
15 not yet available for the purchases that were
16 contracted for the period of November 1, 2025,
17 through March 31, 2025

18 Q. Does the Company have any additional information to
19 provide regarding the calculations and methodologies
20 used to estimate the methane mitigation amounts
21 resulting from purchases under the Pilot Program.

22 A. Yes, In order to assess the emissions benefit of
23 certified gas, it is necessary to establish a
24 benchmark (or baseline) that is representative of

1 traditionally produced gas. Furthermore, in accordance
2 with GHG project accounting principles¹, the carbon
3 reduction measure must have a defined boundary that
4 considers both primary and secondary (including one-
5 time) effects.

6 In this case, the carbon reduction measure involves
7 procuring gas that is produced with a lower methane
8 intensity than traditional gas. The resulting primary
9 effect is that upstream, indirect emissions (aka,
10 "Scope 3") will be reduced. Secondary effects would
11 include emissions associated with transportation of
12 the gas to the city gate. However, in this case, since
13 both the certified gas and traditional gas are sourced
14 from Appalachian producers, the delivery pathways
15 should be very similar if not identical. As such, no
16 meaningful difference in transportation emissions is
17 expected. Likewise, since traditional gas and
18 certified gas are produced in much the same manner, no
19 significant one-time effects (e.g., from well pad
20 construction) are expected. Given the above, the
21 assessment boundary is limited only to the production

¹ See: "*The GHG Protocol for Project Accounting*", World Resources Institute/World Business Council for Sustainable Development, Nov. 2005

1 segment with no significant secondary effects
2 included.

3 With a boundary established, GHG reductions can be
4 assessed in one of two ways: a project-specific
5 standard or a performance standard. Since the Company
6 does not have sufficiently detailed information about
7 emissions from its producers of traditionally produced
8 gas, the performance standard is selected as the
9 assessment procedure.

10 Several studies and reports relating to methane
11 emissions in the oil and gas industry were reviewed.
12 Since the Company procures the vast majority of its
13 traditional gas from Appalachian Shale producers, the
14 literature review focused on evaluations specific to
15 the production segment in the Appalachian Shale basin.
16 It should also be noted that these studies can
17 generally be divided into "top-down" vs. "bottom-up"
18 studies and that the results of each type of study are
19 not typically comparable.

20 Bottom-up studies estimate emissions at the component
21 or unit level (e.g., valves, pneumatic devices) and
22 generally rely on emission factors or engineering
23 estimates. Total emissions are the sum of all

1 component/unit emissions. Top-down studies, on the
2 other hand, are site-level measurements that are
3 generally obtained by aerial instruments such as
4 drones or satellites. These point-in-time measurements
5 are then typically annualized.

6 It is beyond the scope of this document to detail the
7 various advantages and disadvantages of these
8 methodologies, but in general, it is sufficient to say
9 that both top-down and bottom-up methods have
10 significant limitations and uncertainties. That said,
11 it is generally the case that bottom-up methods
12 underestimate emissions and top-down methods
13 overestimate emissions, particularly in the upstream
14 segments.

15 In reviewing the studies, the Company found two that
16 seem to well represent the upper and lower bounds of
17 methane intensity for traditionally produced
18 Appalachian gas: the NETL 2024² study (bottom-up) and
19 the MiQ-Highwood Index³ (top-down meta study).

² “*The MiQ-Highwood Index: A national-scale measurement-informed methane intensity for the United States*”, J. Rutherford, et. al., June 2023

³ “*The MiQ-Highwood Index: A national-scale measurement-informed methane intensity for the United States*”, J. Rutherford, et. al., June 2023

1 The NETL 2024 study builds on previous work by NETL in
2 which GHG emissions across the value chain (i.e., from
3 production to the customer meter) are estimated. NETL
4 uses a bottom-up approach and relies primarily on data
5 reported to EPA's Mandatory Greenhouse Gas Reporting
6 Program (40 CFR Part 98) but includes other data
7 sources as well (see NETL 2024, pgs. 60-66). Emissions
8 at both the unit level and segment level are reported
9 in supplementary tables (NETL 2024, Appendix E). Per
10 the tables, Appalachian Shale production segment
11 methane emissions are 2.44×10^{-5} kg CH₄ per MJ of gas
12 delivered: equivalent to a methane intensity of
13 approximately 0.14%.

14 The MiQ-Highwood Index is an independent analysis of
15 measurement data taken from Sherwin, et. al.⁴ and
16 scaled both nationally and to major production basins.
17 With respect to the Appalachian basin, MiQ-Highwood
18 reports a methane intensity for Pennsylvania Marcellus
19 Shale of 0.49% and 0.62% for other Marcellus
20 production areas (MiQ-Highwood, Table 2). Since
21 Distribution procures significant gas from
22 Pennsylvania shale and the Pennsylvania Marcellus

⁴ "Quantifying oil and natural gas system emissions using one million aerial site measurements", E. Sherwin, et. al., 2023

1 intensity represents a more conservative estimate⁵,
2 0.49% is selected as the appropriate benchmark. Note
3 that MiQ-Highwood does not report a methane intensity
4 for Appalachian Utica shale, but Utica shale intensity
5 is presumed to be similar to Marcellus shale
6 intensity.

7 The Company has chosen to provide estimates of
8 emissions reductions using both benchmarks described
9 above since "average" intensity may misrepresent
10 "expected" intensity⁶. Thus, the NETL 2024 benchmark
11 estimates a lower bound of emissions reductions, and
12 the Mi-Q Highwood benchmark estimates an upper bound.

13 Q. Did Distribution limit its CNG transaction contract
14 price, including possible demand charge, to not exceed
15 \$.07/Dth ("premium") over the published index price in
16 addition to limiting the total annual CNG premium cost
17 to not exceed 175,000?

18 A. Yes. Confidential Exhibit MTC-7 includes the premium
19 per Dth applicable to the published index price and
20 include the calculated total dollars spent since the
21 start of the program.

⁵ i.e., the difference between the benchmark and certified intensity is smaller

⁶ In statistical terms, it isn't clear that intensity estimates are normally distributed. As such, an average could over- or under-represent expected intensity.

1 Q. Did Distribution comply with the approved condition
2 that the Company will not use or reference any
3 crediting agency it is affiliated with?

4 A. Yes. The Company is not affiliated with any crediting
5 agency that was used for the CNG certifications.

6 Q. Can the Company provide any lessons learned from the
7 CNG Pilot Program?

8 A. *Overall Implementation:* The Company believes that the
9 Certified Natural Gas Pilot has demonstrated a
10 successful and cost-effective approach to reducing
11 emissions for customers. In addition, the Company has
12 secured reliable baseload natural gas supplies through
13 contracts with multiple producers operating at liquid
14 trading locations that align well with the Company's
15 existing asset portfolio.

16 *Reliability:* The Company did not experience any
17 reliability issues with the CNG purchases. The Company
18 received one hundred percent of contracted volumes
19 over the term of the agreements.

20 *Liquidity of Supplies:* The Company believes that there
21 was ample liquidity in the seasonal markets to procure
22 CNG supplies but acknowledges that it did not attempt
23 to purchase CNG on a month-to-month basis.

1 *MiQ Grades* : To date, the Company has only received
2 offers to purchase CNG that was certified by MiQ at
3 Grade A and Grade B. Moving forward, the Company will
4 prioritize CNG purchases that are MiQ Grade A based on
5 the findings from the estimated emissions
6 calculations. When evaluating offers of the same
7 grade, either MiQ A or MiQ B, a least-cost procurement
8 strategy will be applied. This approach is informed by
9 more detailed insights into MiQ's emission standards
10 within each grade:

11 "The Reporting Methane Intensity is the estimated
12 quantity of methane emitted in grams of methane per
13 MMBtu that will be used on the Certificates and in
14 Retirement Statements. The Reporting Methane Intensity
15 for Certificates issued against an Audit under the MiQ
16 Standard is calculated as follows. For Segments where
17 the MiQ Foundation requires an Approved Measurement
18 and Reconciliation Protocol for the estimated Methane
19 Intensity stated in the Audit Report to be used
20 directly:

21 i) For Certification issued against an Audit
22 under the MiQ Standard that confirms that a
23 measurement-informed inventory in compliance

1 with an Approved Measurement and
2 Reconciliation Protocol was used, then the
3 estimated Methane Intensity stated in the
4 Audit Report will be used as the Reporting
5 Methane Intensity, converted to gCH₄/MMBtu.

6 ii) For Certification issued against an Audit
7 under the MiQ Standard that does not confirm
8 that a measurement-informed inventory in
9 compliance with an Approved Measurement and
10 Reconciliation Protocol was used, then the
11 Reporting Methane Intensity will be the
12 Methane Intensity equal to the higher end of
13 the Grade band for the Facility's Grade that
14 is stated in the Audit Report, converted to
15 gCH₄/MMBtu⁷."

16 To date, all producers who the Company has contracted
17 with have been certified by MiQ follow the standard
18 for certification issued against an audit under the
19 MiQ Standard. As a result, the Reporting Methane
20 Intensity is determined as the higher end of the Grade
21 band for the facility's stated Grade in the Audit
22 Report, converted to gCH₄/MMBtu. This means that all

⁷ Page 40 <https://miq.org/document/miq-program-guide/>

1 natural gas supplies that meet the standard
2 certification process are assigned the same methane
3 intensity score.

4 Q. Does this conclude your testimony?

5 A. Yes, it does at this time.

Verification

I, *Marc T. Cuthbertson*, Senior Lead-Trading & Optimization, of the Gas Supply Administration Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including:

Distribution PGC Statement No. 2 - Direct Testimony of Marc T. Cuthbertson, Exhibit MTC-1, Exhibit MTC-2, Exhibit MTC-3, Exhibit MTC-4, Exhibit MTC-5, MTC Exhibit-6, MTC Exhibit-7, Exhibit Nos. 4 (partial), 8 (partial), 9, and 32.

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.

Marc Cuthbertson

Marc T. Cuthbertson

This 30th day of January, 2026

National Fuel Exhibit MTC-1

National Fuel Gas Distribution Corporation
Pennsylvania Division
GAS COST MANAGEMENT PLAN
Effective: April 1, 2025

**Volatility mitigation through price diversification
(100% of forecasted monthly purchases)**

- I.** Forward pricing:
- a. Winter: Approximately 12% of winter forecasted demand (November – March) requirements shall be priced at a mix of fixed price or index price caps. Prices for these winter delivery quantities will be established over the preceding summer (April – October).
 - b. Summer: Approximately 15%-20% of summer forecasted demand requirements and storage fill requirements shall be priced at a fixed price. Prices for these summer delivery quantities will be established over the preceding summer.
- II.** Storage: Approximately 40% of winter demand requirements are served from storage, these supplies are priced at the previous summer's average purchase price.
- III.** Monthly Pricing: Approximately 24% of winter and 30%-35% of summer forecasted demand requirements shall be priced at a mix of index and bid week negotiated (cash) prices.
- IV.** Daily Pricing: Approximately 24% of winter and 50% of summer forecasted demand requirements shall be priced at a mix of index and negotiated (cash) prices.

	Winter	Summer
Forward	12%	15-20%
Storage	40%	0%
Monthly	24%	30-35%
Daily	24%	50%
	100%	100%

The timing of when to fix or cap prices, and the percentages indicated above, are general guidelines based on normal weather and operating conditions. Adjustments may be necessary to accommodate operational requirements and unanticipated events.

National Fuel Exhibit MTC-2

All offers must be received by 12:00 PM EST, Thursday, March 13 2025.

Term	Counterparty	Quantity Offered	Location	Index Price (Inside FERC)	Inside FERC Index Premium or Discount (\$/Dth)	Certification Entity	Certification Level (A or B)	Premium for Certification (\$/Dth)	Certification Basin Location	Approx. Methane Intensity
4/1/2025 - 10/31/2025			TGP 219 Pool	TGP Zone 4 - 200 leg		MIQ				
4/1/2025 - 10/31/2025			Texas Eastern M2 Pool	Tetco M2-receipts		MIQ				
4/1/2025 - 10/31/2025			Columbia TCO Pool	Columbia Gas Appalachia		MIQ				

Term	Counterparty	Quantity Offered	Location	Index Price (Inside FERC)	Inside FERC Index Premium or Discount (\$/Dth)	Certification Entity	Certification Level 4 or 5	Premium for Certification (\$/Dth)	Certification Basin Location	Approx. Methane Intensity
4/1/2025 - 10/31/2025			TGP 219 Pool	TGP Zone 4 - 200 leg		OGMP 2.0				
4/1/2025 - 10/31/2025			Texas Eastern M2 Pool	Tetco M2-receipts		OGMP 2.0				
4/1/2025 - 10/31/2025			Columbia TCO Pool	Columbia Gas Appalachia		OGMP 2.0				

*Please note, NFGDC cannot accept natural gas nor certifications from its affiliate Seneca Resources

All offers must be received by 2:00 PM EST, Monday - August 4th

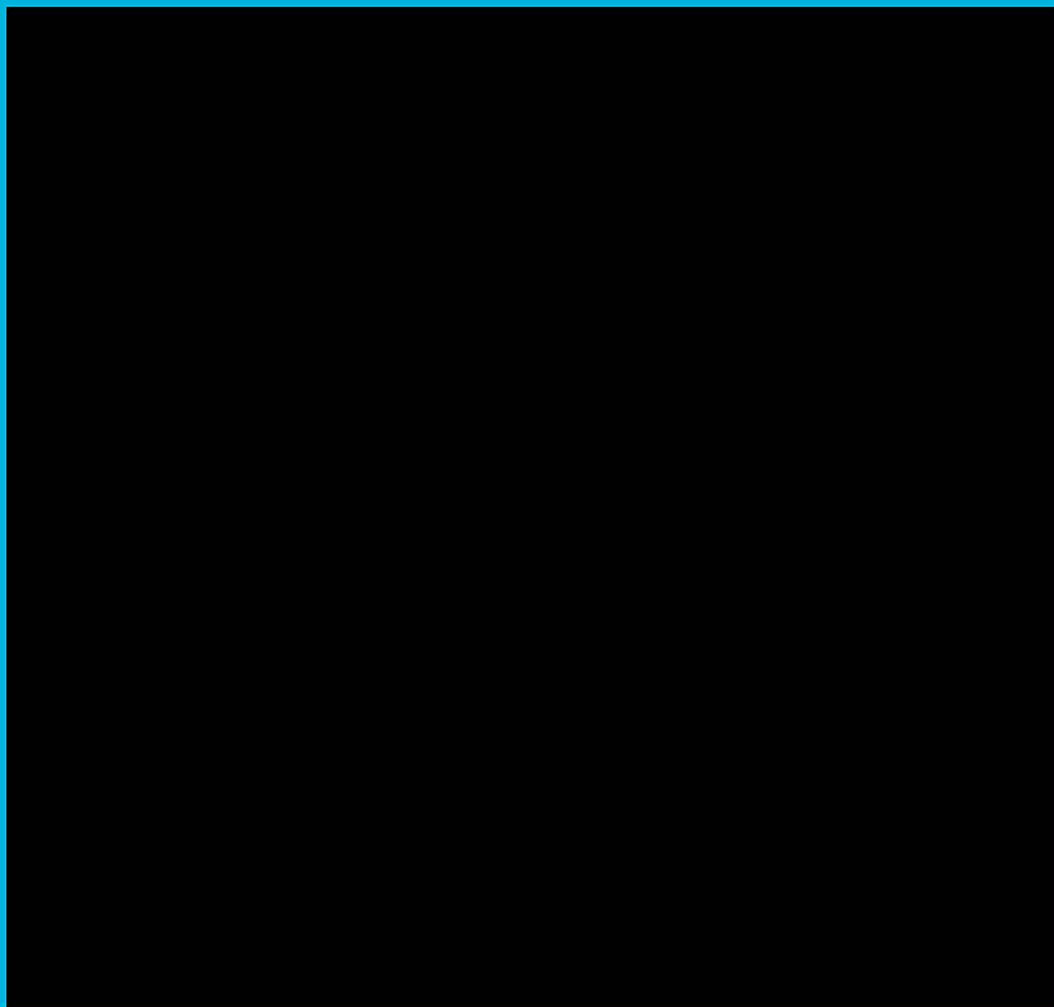
Term	Counterparty	Quantity (Dth/d)	Location	Index Price (Inside FERC)	Inside FERC Index Premium or Discount (\$/Dth)	Certification Entity	Certification Level (A or B)	Premium for Certification (\$/Dth)	Certification Basin Location	Approx. Methane Intensity
11/1/2025 - 3/31/2026			TGP 219 Pool	TGP Zone 4 - 200 leg		MIQ				
11/1/2025 - 3/31/2026			Texas Eastern M2 Pool	Tetco M2-receipts		MIQ				

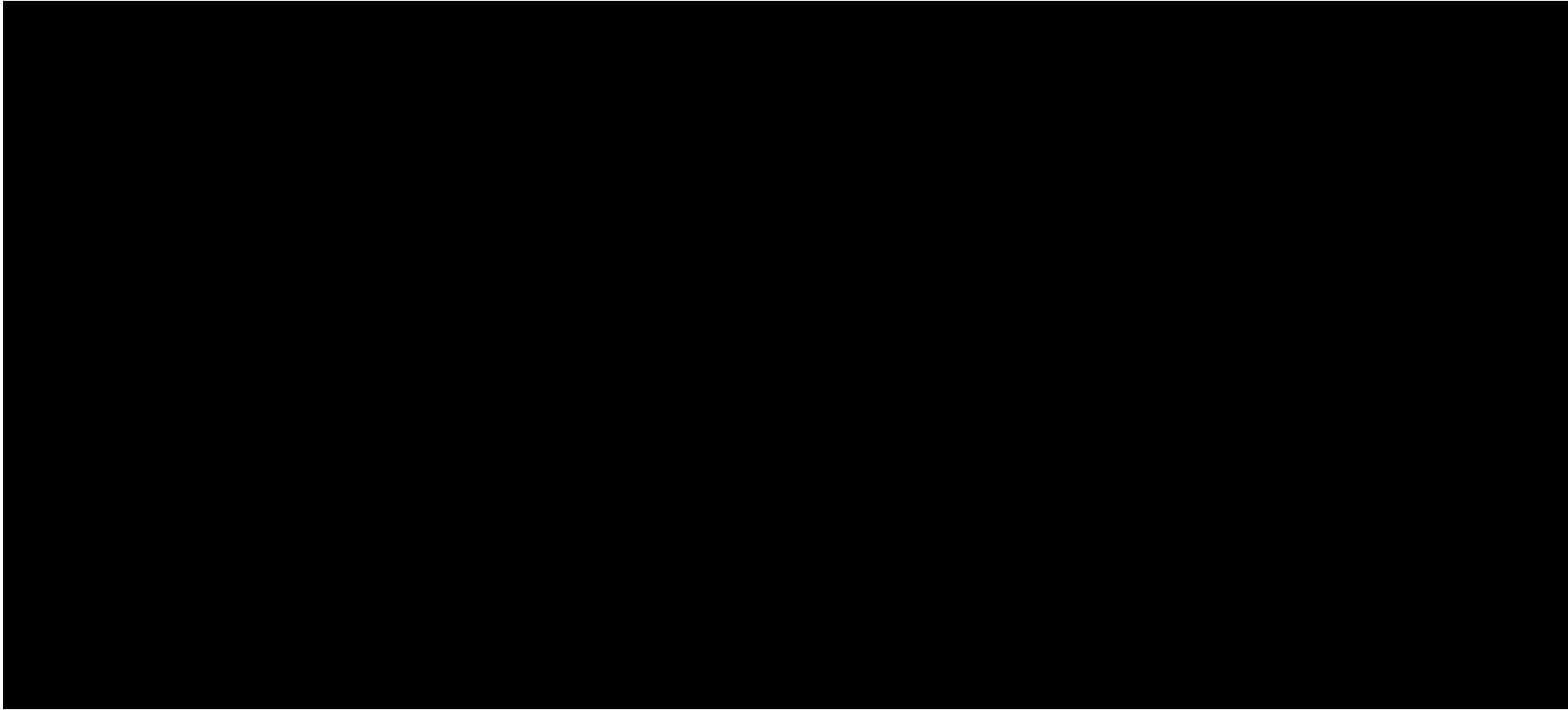
Term	Counterparty	Quantity (Dth/d)	Location	Index Price (Inside FERC)	Inside FERC Index Premium or Discount (\$/Dth)	Certification Entity	Certification Level 4 or 5	Premium for Certification (\$/Dth)	Certification Basin Location	Approx. Methane Intensity
11/1/2025 - 3/31/2026			TGP 219 Pool	TGP Zone 4 - 200 leg		OGMP 2.0				
11/1/2025 - 3/31/2026			Texas Eastern M2 Pool	Tetco M2-receipts		OGMP 2.0				

*Please note, NFGDC cannot accept natural gas nor certifications from its affiliate Seneca Resources

National Fuel Exhibit MTC-3

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Pennsylvania CNG Pilot Program

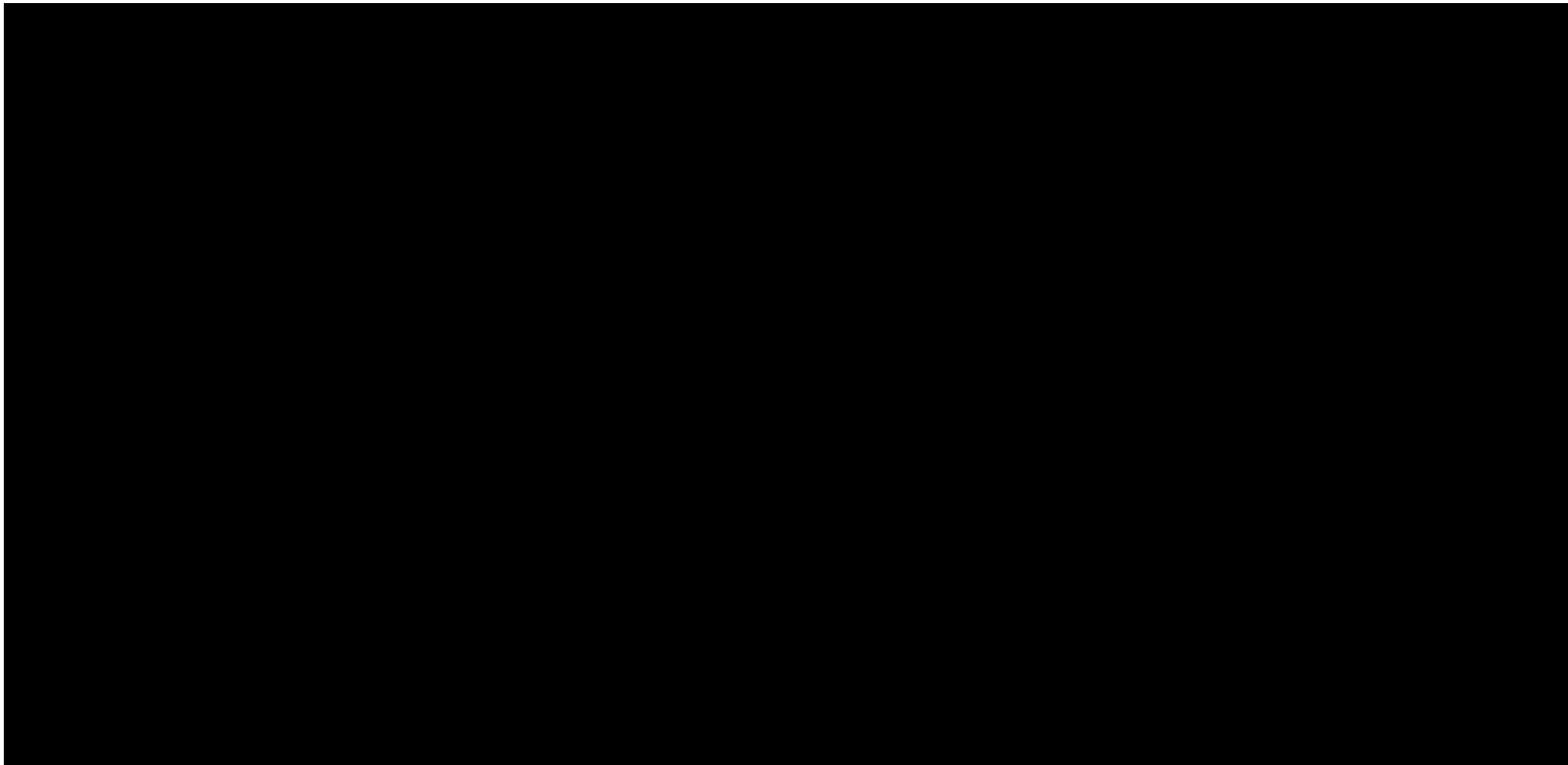
Tetco M2 & TCO Pool CNG Bids Summer 2025

Tetco M2 Certified Natural Gas Offers

Counterparty	Receipt Location	Price Index	Quantity Offered (Dth/d)	Natural Gas Premium	Certification Entity	Certification Grade	Certification Premium	Approx Methane Intensity
EQT	Tetco M2	IF M2	20,000	\$0.00	MiQ	A	\$0.035	0.019%
NextEra	Tetco M2	IF M2	25,000	\$0.00	MiQ	A	\$0.030	0.04%

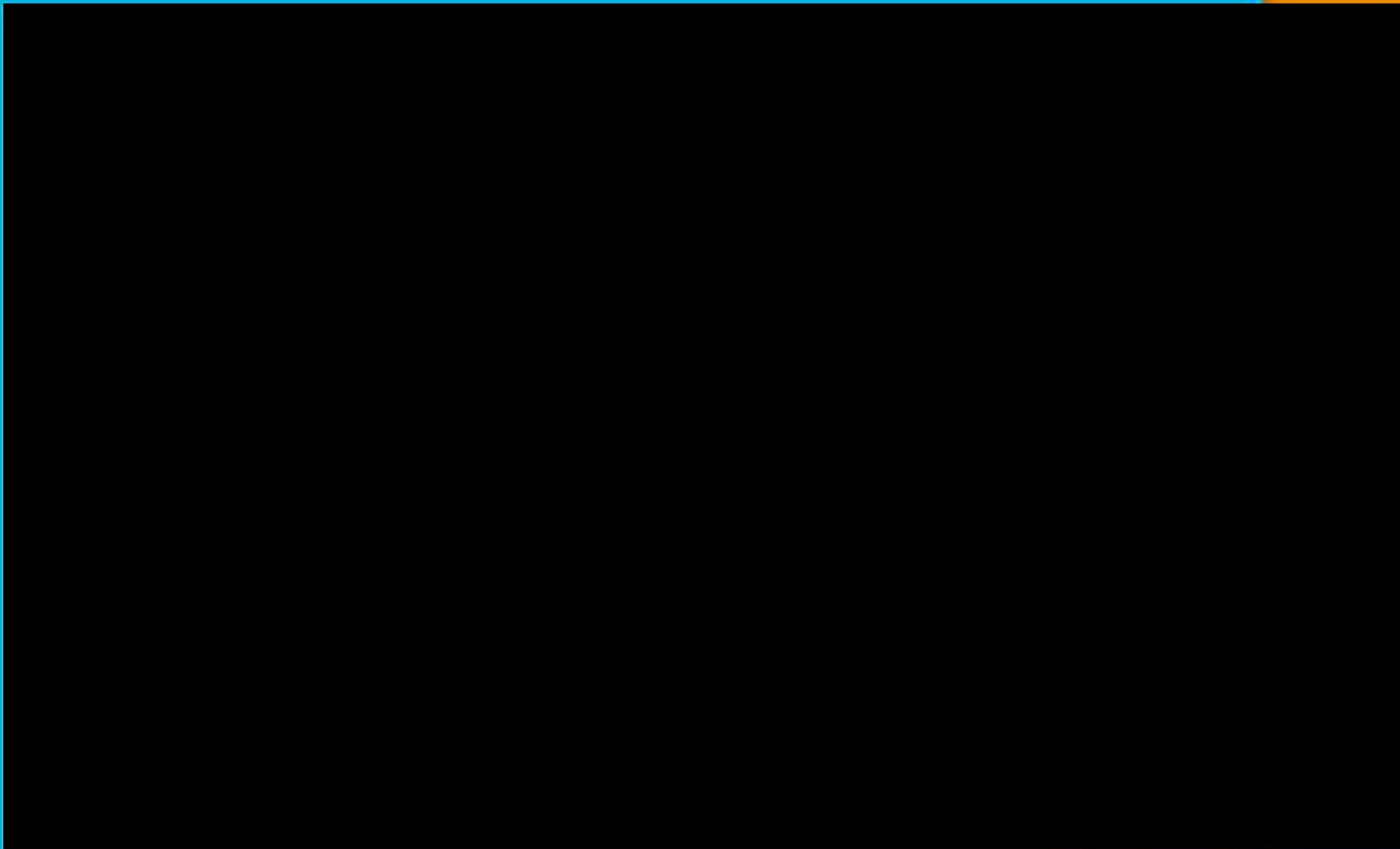
TCO Pool Certified Natural Gas Offers

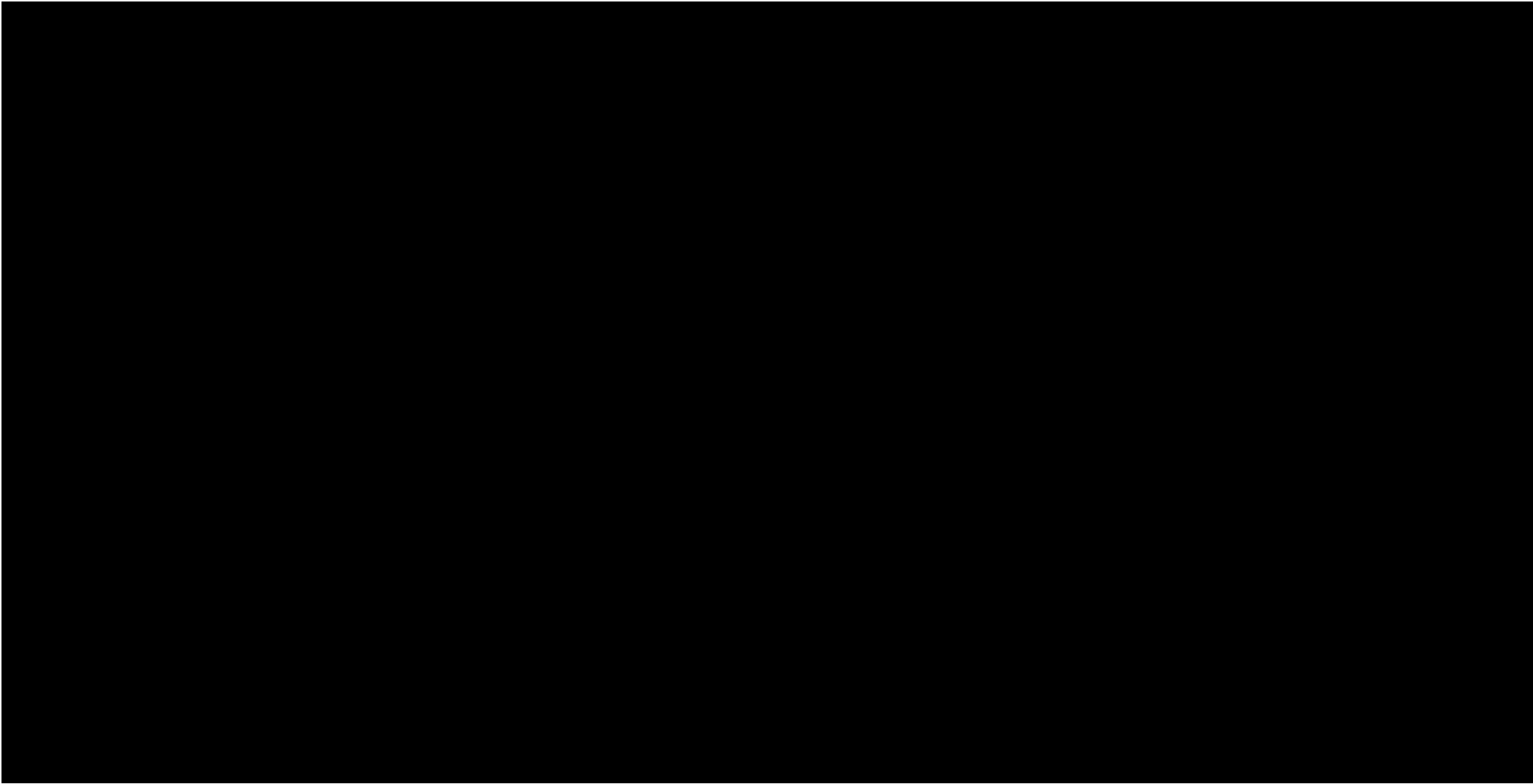
Counterparty	Receipt Location	Price Index	Quantity Offered (Dth/d)	Natural Gas Premium	Certification Entity	Certification Grade	Certification Premium	Approx Methane Intensity
EQT	TCO Pool	IF TCO	20,000	\$0.005	MiQ	A	\$0.035	0.019%

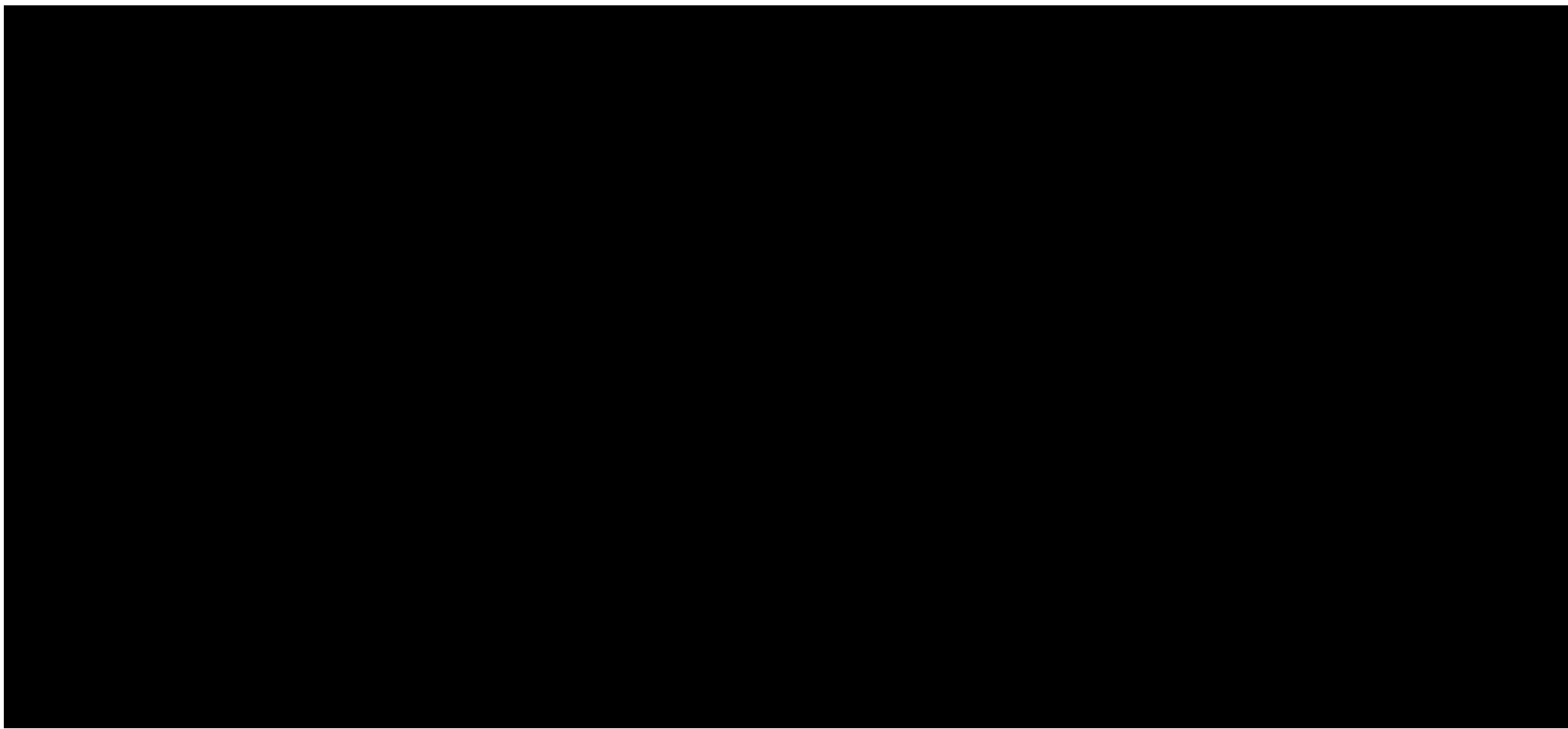


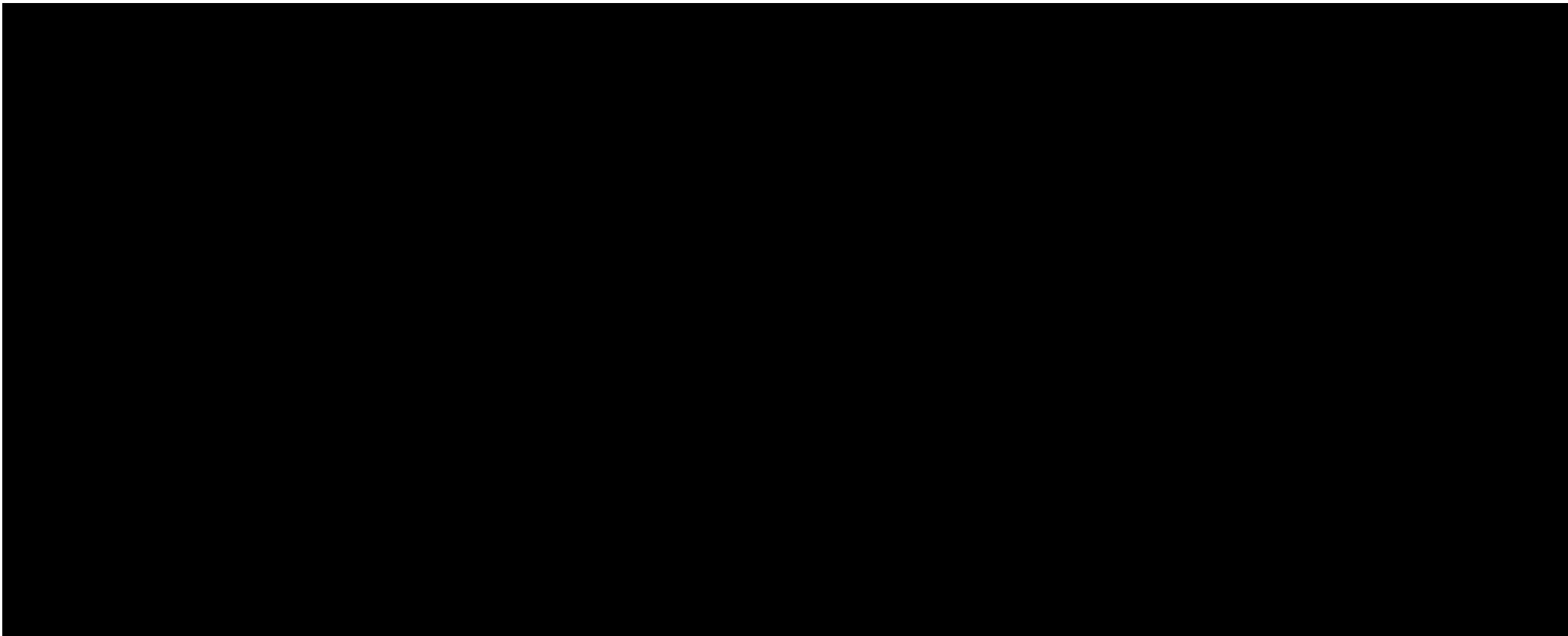
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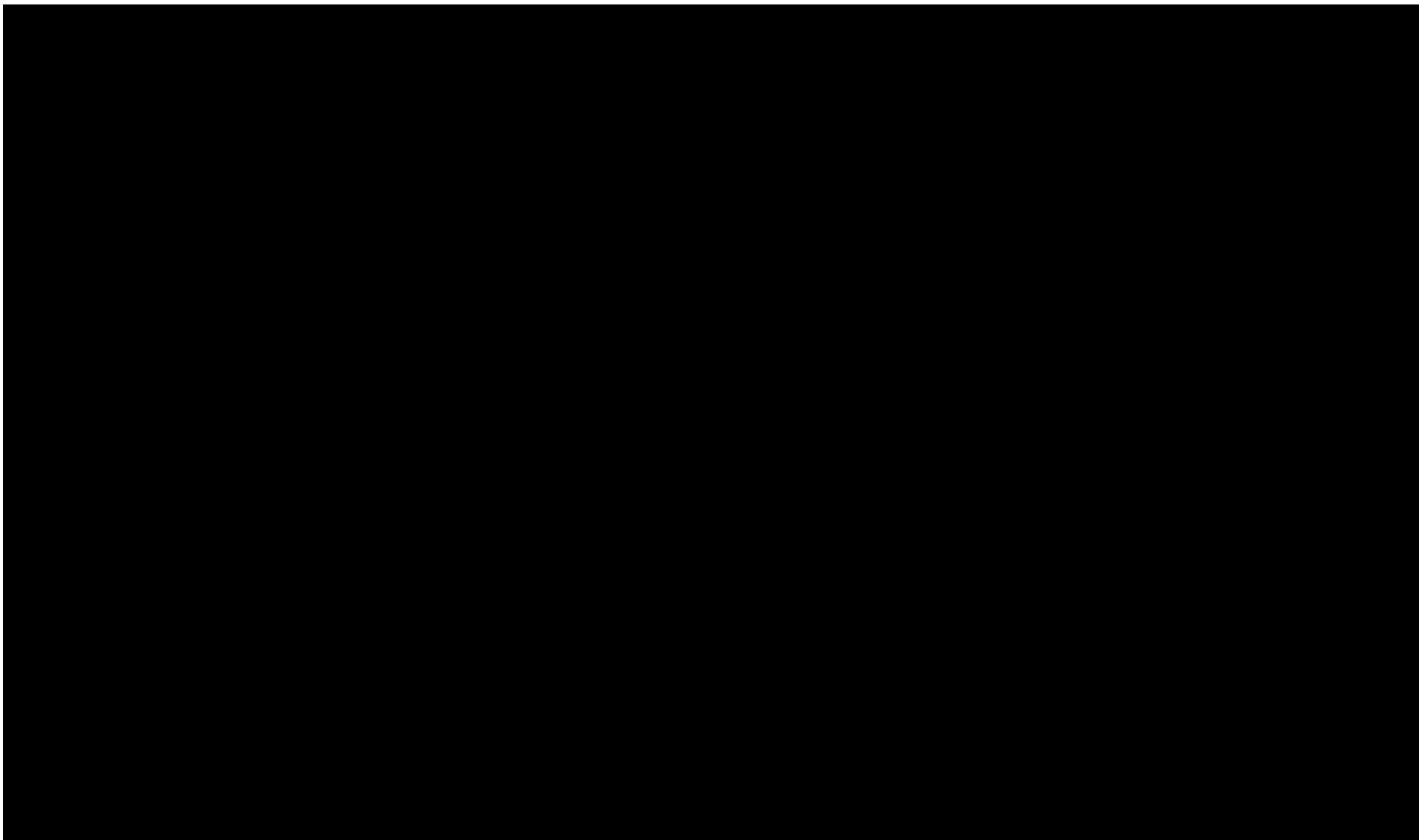






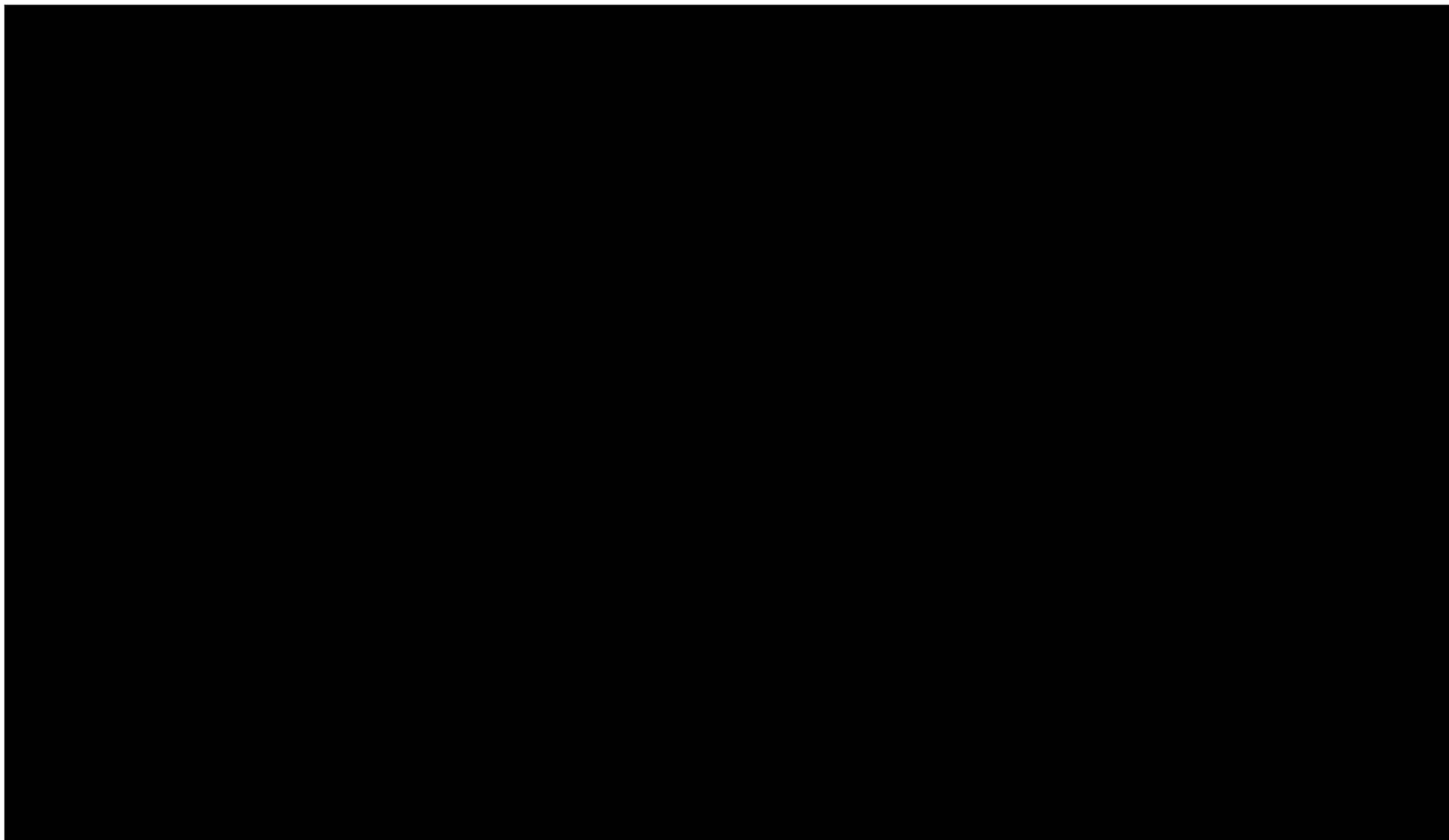
National Fuel Exhibit MTC-5

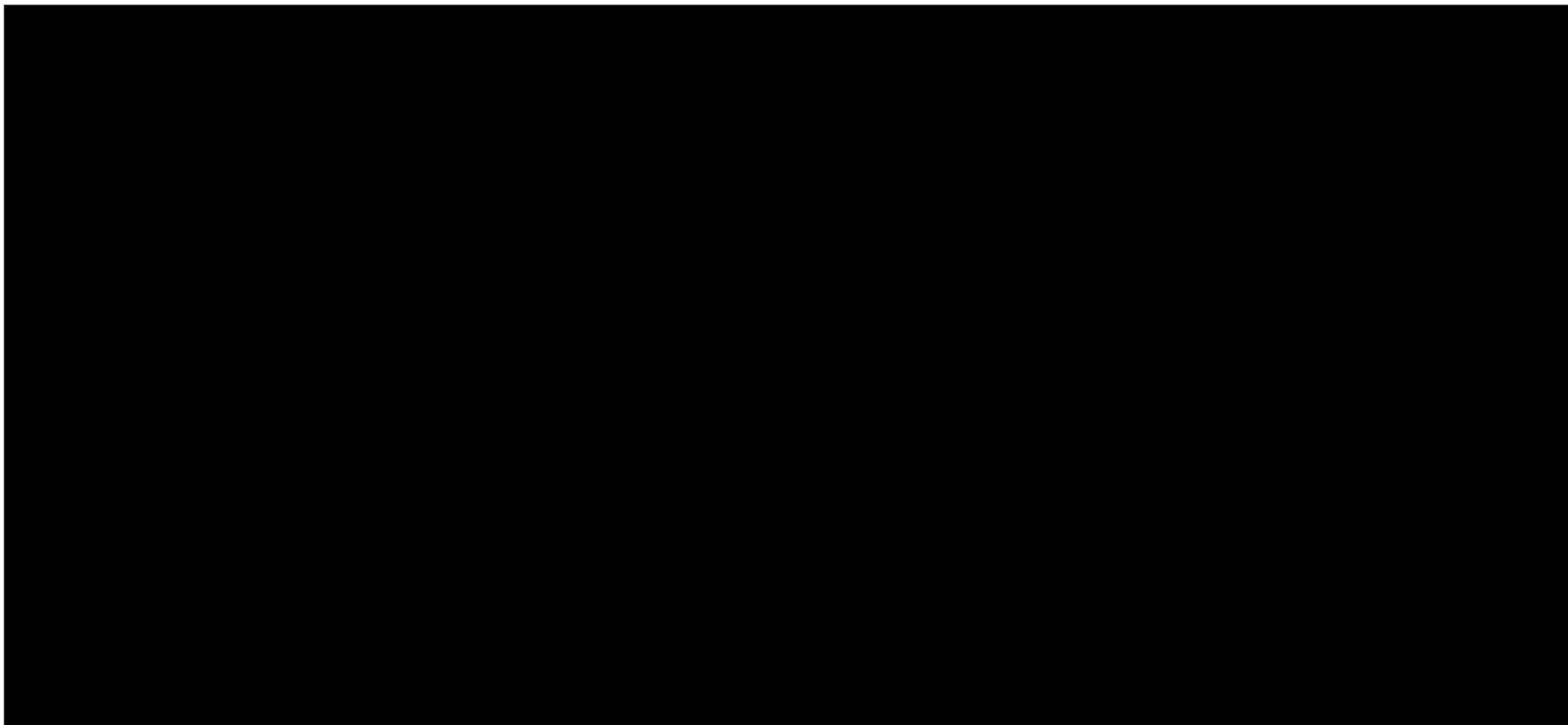
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National Fuel Exhibit MTC-6

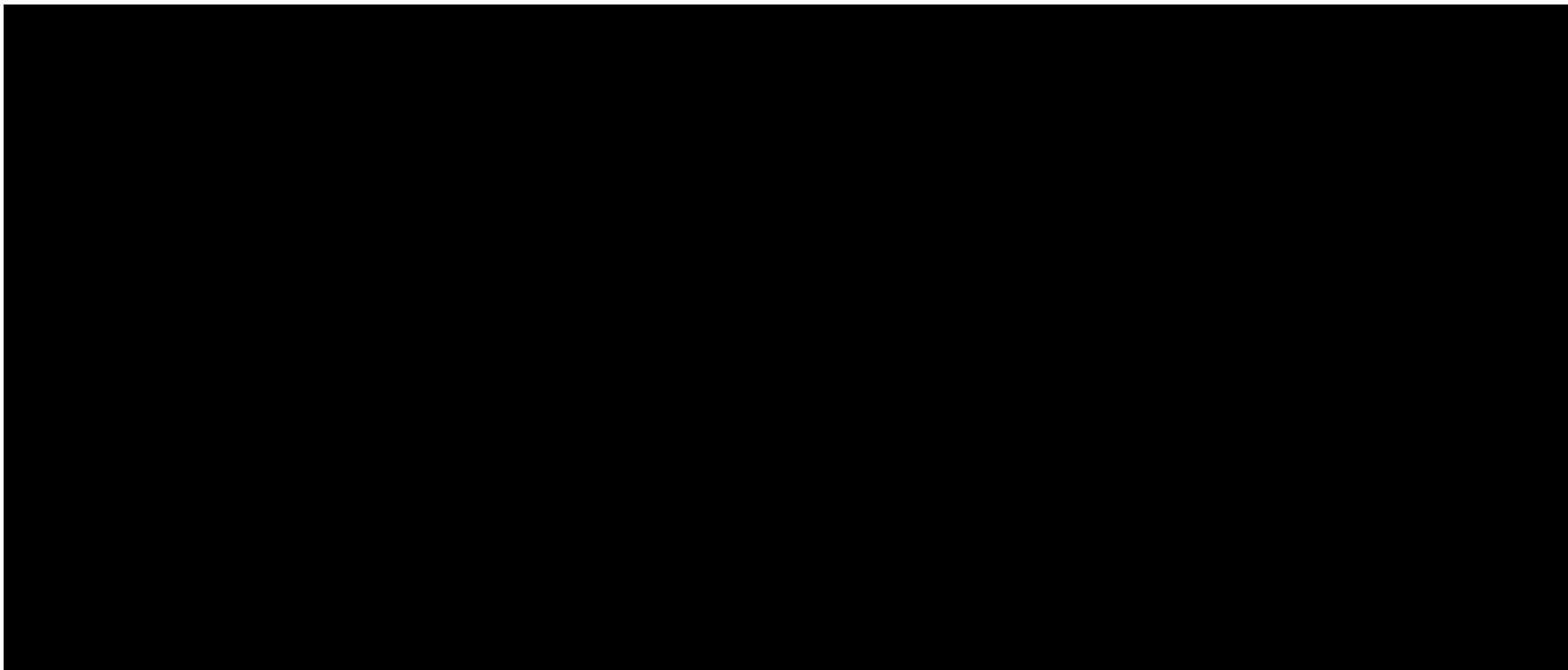
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National Fuel Exhibit MTC-7

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Statement No. 3

TESTIMONY OF
CAITLIN DIGIORE
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION

v.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R-2026-3059551

DIRECT TESTIMONY OF CAITLIN DIGIORE
DOCKET NUMBER R-2026-3059551

1 Q. State your name and business address.

2 A. My name is Caitlin DiGiore and my business address is 6363 Main
3 Street, Williamsville, New York, 14221.

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by National Fuel Gas Distribution Corporation ("Distribution" or
6 "Company") as a Regulatory Analyst II.

7 Q. Can you please describe your responsibilities as Regulatory Analyst II
8 for Distribution?

9 A. I work under the direct supervision of the Deputy General Counsel
10 and Chief Regulatory Counsel, and the Assistant General Counsel of the Legal
11 Department. I prepare analyses used to develop Company positions regarding
12 federal regulatory matters (e.g. pipeline filings and generic Federal Energy
13 Regulatory Commission ("FERC") initiatives), identifying potential cost impacts to
14 customers in Distribution's Pennsylvania and New York jurisdictions.

15 Q. Summarize your education and prior work experience.

16 A. I graduated from the University at Buffalo in May 2013, with a Bachelor of
17 Science degree in Business Administration, with a Finance concentration. In May
18 2014, I began my employment at a financial services institution as a Margin
19 Analyst. In April 2016, I joined Distribution as a Rate Analyst I. In October 2021, I
20 transferred to the Legal Department as Regulatory Analyst II, my current position.

21 Q. What is the subject of your testimony?

22 A. I am testifying to PGC Exhibit Nos. 6 and 6-A.

23 Q. Were all sections of PGC Exhibit Nos. 6 and 6-A prepared under your
24 supervision and direction?

25 A. Yes, they were.

26 Q. Are there any corrections to PGC Exhibit No. 6?

27 A. No, there are no corrections to PGC Exhibit No. 6.

28 Q. Please explain PGC Exhibit Nos. 6 and 6-A.

29 A. Exhibits 6 and 6-A respond to the Commission's filing requirement at 52
30 Pa. Code § 53.64(c)(4) and describe Distribution's involvement in
31 proceedings before FERC and other appropriate regulatory and judicial
32 bodies. These proceedings encompass FERC rulemakings and other
33 generic industry-wide issues, as well as proceedings involving the

DIRECT TESTIMONY OF CAITLIN DIGIORE
DOCKET NUMBER R-2026-3059551

1 individual pipelines on which Distribution transports and/or stores gas.
2 Distribution participates in FERC proceedings, both independently and as
3 a member of the American Gas Association ("AGA").

4 Q. In what types of FERC proceedings does Distribution intervene?

5 A. Distribution intervenes in major rate filings, periodic adjustments to
6 trackers/surcharge mechanisms that impact rates paid by Distribution,
7 various refunds/credits, modifications to pipeline tariff provisions impacting
8 service to Distribution, and construction project/abandonment filings for
9 facilities that potentially impact service to Distribution and other matters
10 that may have a generic policy impact beyond the scope of the pipeline's
11 filing.

12 Q. In which filings did Distribution intervene during the historical period?

13 A. Exhibit 6-A lists the dockets in which Distribution intervened, organized by
14 pipeline. The date and type of intervention, along with a description of the
15 docket, is provided in the exhibit.

16 Q. Were there any major rate proceedings during the historic period?

17 A. Yes, on July 31, 2023, National Fuel Gas Supply Corporation ("Supply")
18 filed a Section 4 Rate Case in Docket No. RP23-929 proposing an
19 approximate 68% increase to rates. Distribution filed a protest and
20 intervention, and it participated in the proceeding as part of a customer
21 group. A series of settlement negotiations resulted in a Stipulation and
22 Agreement, which Supply filed on March 27, 2024. The uncontested
23 settlement was approved by FERC on June 11, 2024. The settled rates
24 went into effect as of February 1, 2024, reflecting an approximate increase
25 of 31.9% from rates that were in effect prior to the rate case. The rates
26 remained in effect during the Historic Period. Also, Columbia Gas
27 Transmission, LLC ("Columbia") filed a major Section 4 rate case in
28 Docket No. RP224-1103 on September 30, 2024, which included a
29 proposed rate increase of over 100% for both transportation and storage
30 services. Distribution filed an individual Motion to Intervene and Protest
31 on October 15, 2024, and participated in the proceeding as part of a

DIRECT TESTIMONY OF CAITLIN DIGIORE
DOCKET NUMBER R-2026-3059551

customer group made up of similarly situated local distribution companies. The first settlement conference was held on December 12, 2024, and several settlement conferences were held in 2025. A settlement in principle was reached, and Columbia filed a Stipulation and Agreement of Settlement on August 13, 2025 reflecting a 3-year rate agreement. This resulted in an overall rate increase of approximately 40% in year 1. In years 2 and 3, FSS rates will increase by approximately 1.3%, and FTS and SST rates will increase by approximately 1.8%. The FERC approved the Stipulation and Agreement of Settlement on October 30, 2025, and Columbia made a compliance filing on December 3, 2025 with an April 1, 2025 effective date.

Q. Were there any other pipeline filings impacting the rates paid by Distribution?

A. Yes. Following a series of negotiations between Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") and its customers, Tennessee filed a Stipulation and Agreement on March 20, 2024 in Docket No. RP24-333 establishing a phased-in 8% cumulative reduction in rates that were effective on December 31, 2023. The phased-in reduction included a 2% rate reduction effective on January 1, 2024, an additional 2% rate reduction effective on January 1, 2025, and an additional 4% rate reduction to be effective on January 1, 2026. The FERC approved the Stipulation and Agreement on May 30, 2024. Also, following a series of extensive negotiations, Texas Eastern Transmission, L.P. ("Texas Eastern") filed a Stipulation and Agreement on May 31, 2024 in Docket No. RP24-815 proposing an overall 8.75% rate increase with the following two-step phase-in: 6% increase effective October 1, 2024, and 2.75% increase effective January 1, 2026. The FERC approved the Stipulation and Agreement on July 31, 2024, and the first rate increase went into effect on October 1, 2024 and remained in effect during the Historic Period. Distribution also intervened in several dockets on Columbia, Supply, Tennessee, and Texas Eastern updating other existing

DIRECT TESTIMONY OF CAITLIN DIGIORE
DOCKET NUMBER R-2026-3059551

1 tracker mechanisms.

2 Q. How does Distribution approach generic issues at FERC?

3 A. Distribution participates through the American Gas Association (“AGA”),
4 working with other gas utilities with similar interests. As an industry
5 association, AGA’s filings generally have more impact at FERC than the
6 impact of individual utility filings.

7 Q. What types of FERC issues did Distribution address through its
8 participation in AGA during the historic period?

9 A. AGA conducts outreach to FERC Staff, as necessary, to obtain a better
10 understanding of the issues under consideration. During the historic
11 period, significant topics included, but were not limited to, natural gas-
12 electric coordination, reliability, and infrastructure matters and providing
13 information on the Natural Gas Readiness Forum. AGA also participated
14 in matters involving resource adequacy in Regional Transmission
15 Organization and Independent System Operator regions, construction
16 activities regulations, blanket certificate cost limitations, the Updated
17 Certificate Policy Statement, certification of facilities, and energy derivative
18 matters. AGA also provides support to gas utilities involved with the
19 deliberations at the NAESB (often in response to FERC actions) to ensure
20 meaningful standards development as well as to protect against standards
21 that would shift costs to gas utilities and/or degrade the reliability of firm
22 transportation services delivered to the city gate.

23 Q. Does this conclude your testimony?

24 A. Yes, at this time.

Verification

I, *Caitlin A. DiGiore, Regulatory Analyst II*, of the Legal Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including

Distribution PGC Statement No. 3 - Direct Testimony of Caitlin A. DiGiore
Exhibit Nos. 6

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.


Caitlin A. DiGiore

This 30th day of January, 2026

National Fuel Exhibit CTM-1

National Fuel Gas Distribution Corporation
Pennsylvania Division
Commodity
On and After November 1, 2025

		Initial Filing	Nov. 25 quarterly	
		Aug-25	Nov-25	Nov-25
		(A)	(B)	(C=B-A)
(1)	Commodity - C factor \$	72,168,079	71,047,706	(1,120,373)
(2)	Quarterly - Adjustment Change - Page 7		(3,170,970)	(3,170,970)
(3 = 1+ 2)	Total Change		67,876,736	(4,291,343)
(4)	Volumes - Mcf	20,834,971		20,834,971
(5 = 3/4)	Quarterly C-factor change	3.4638		(0.2060)
(6=5)	Prior quarterly rate			3.4638
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	3.4638		3.2578
(8)	Annual O/(U) - \$ - E-Factor	(2,872,033)	(2,391,585)	480,448
(9=8/4)	Over/Under collection change	(0.1378)		0.0231
(10=9)	Prior quarterly rate			(0.1378)
(11=9+10)	O/(U) Rate - \$/Mcf	(0.1378)		(0.1147)
(12)	Storage - \$/Mcf	<u>\$ (0.0021)</u>		<u>\$ (0.0055)</u>
(13=7-11+12)	Total rate - \$/Mcf	3.5995		3.3670

National Fuel Gas Distribution Corporation
Pennsylvania Division
Demand - NGS
On and After November 1, 2025

		Initial Filing	Nov. 25 quarterly	
		Aug-25	Nov-25	Nov-25
		(A)	(B)	(C=B-A)
(1)	Demand - NGS factor \$	36,478,981	36,497,533	18,552
(2)	Quarterly - Adjustment Change - Page 5		610,758	610,758
(3 = 1+ 2)	Total Change		37,108,291	629,310
(4)	Volumes - Mcf	20,834,971		20,834,971
(5 = 3/4)	Quarterly C-factor change	1.7509		0.0302
(6=5)	Prior quarterly rate			1.7509
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	1.7509		1.7811
(8)	Annual O/(U) - \$ - E-Factor	(1,759,519)	(1,850,220)	(90,701)
(9=8/4)	Over/Under collection change	(0.0845)		(0.0044)
(10=9)	Prior quarterly rate			(0.0845)
(11=9+10)	O/(U) Rate - \$/Mcf	(0.0845)		(0.0889)
(12=7-11)	Total rate - \$/Mcf	1.8354		1.8700

National Fuel Gas Distribution Corporation
Pennsylvania Division
Demand - DC
On and After November 1, 2025

		Initial Filing	Nov. 25 quarterly	
		Aug-25	Nov-25	Nov-25
		(A)	(B)	(C-=B-A)
(1)	Demand - DC factor \$	9,739,044	9,739,044	-
(2)	Quarterly - Adjustment Change - Page 6		(64,532)	(64,532)
(3 = 1+ 2)	Total Change		9,674,512	(64,532)
(4)	Volumes - Mcf	22,628,168		22,628,168
(5 = 3/4)	Quarterly C-factor change	0.4304		(0.0029)
(6=5)	Prior quarterly rate			0.4304
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	0.4304		0.4275
(8)	Annual O/(U) - \$ - E-Factor	(372,910)	(401,958)	(29,048)
(9=8/4)	Over/Under collection change	(0.0165)		(0.0013)
(10=9)	Prior quarterly rate			(0.0165)
(11=9+10)	O/(U) Rate - \$/Mcf	(0.0165)		(0.0178)
(12=7-11)	Total rate - \$/Mcf	0.4469		0.4453

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Calculation of Interest on Storage Injections / Withdrawals (C Factor - (Passback) / Recovery)
Twelve Months Ended July 2025

<u>Month</u>		<u>Injections</u> Mcf (1)	<u>Withdrawals</u> Mcf (2)	<u>Rate</u> <u>Differential</u> \$/Mcf (3)	<u>Cost Charged</u> <u>Through PGC</u> <u>But Not Paid</u> <u>By Distribution</u> \$ (4=2x3)	<u>Cost Paid</u> <u>By Distribution</u> <u>But Not Charged</u> <u>Through PGC</u> \$ (5=1x3)	<u>Storage</u> <u>(Net Paid) /</u> <u>Net Charged</u> \$ (6=4+5)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Rate</u> ¹ % (8)	<u>Gross</u> <u>Storage Interest</u> <u>Expense/(Revenue)</u> \$ (9=[6x(7x8)])
August 2025	Closed	960,186	1,276	\$4.3301	5,525	(4,157,663)	(4,152,138)	12 / 12	7.75%	\$ (321,791)
September	Closed	1,150,114	7,760	\$4.3301	33,601	(4,980,063)	(4,946,461)	11 / 12	7.75%	\$ (351,405)
October	Open	1,088,052	-	\$4.6683	-	(5,079,380)	(5,079,380)	10 / 12	7.75%	\$ (328,043)
November	Open	-	734,092	\$4.6683	3,426,980	-	3,426,980	9 / 12	7.75%	\$ 199,193
December	Open	-	855,548	\$4.6683	3,993,975	-	3,993,975	8 / 12	7.75%	\$ 206,355
January 2026	Open	-	1,880,109	\$4.6683	8,776,959	-	8,776,959	7 / 12	7.75%	\$ 396,792
February	Open	-	1,620,704	\$4.6683	7,565,971	-	7,565,971	6 / 12	7.75%	\$ 293,181
March	Open	-	1,529,554	\$4.6683	7,140,452	-	7,140,452	5 / 12	7.75%	\$ 230,577
April	Open	120,605	-	\$4.6683	-	(563,024)	(563,024)	4 / 12	7.75%	\$ (14,545)
May	Open	1,051,561	-	\$4.6683	-	(4,909,029)	(4,909,029)	3 / 12	7.75%	\$ (95,112)
June	Open	1,156,274	-	\$4.6683	-	Exhibit CTM-1 Page 1	-	2 / 12	7.75%	\$ -
July	Open	<u>1,048,963</u>	<u>-</u>	<u>\$4.6683</u>	<u>-</u>	<u>(4,896,898)</u>	<u>(4,896,898)</u>	1 / 12	7.75%	<u>\$ (31,626)</u>
TOTAL		6,575,756	6,629,044		\$ 30,943,465	\$ (24,586,057)	\$ 6,357,408			\$ 183,577
Estimated storage interest expense / (income) due to / (from) PGC customers										\$ 183,577
PGC Volumes										<u>20,834,971</u>
PGC (Passback) / Recovery Rate \$/Mcf										(\$0.0055)

¹ The storage over/(under) interest rate was calculated on a stand-alone basis using the TME July as the determination period.

Statement No. 4

TESTIMONY OF
COURTNEY T. MANN
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
V.
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R-2026-3059551

DIRECT TESTIMONY OF COURTNEY T. MANN
R-2026-3059551

1 Q. Please state your name and business address.

2 A. My name is Courtney Taylor Mann and my business address is 6363 Main Street, Williamsville, New
3 York 14221.

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by National Fuel Gas Distribution Corporation ("Distribution" or the
6 "Company") as a Rate Analyst in the Rates and Regulatory Affairs Department.

7 Q. Will you state briefly your educational background and experience?

8 A. I received a Bachelor of Business Administration with a concentration in Finance from the
9 University at Buffalo in 2024. I was hired by Distribution as a Rate Analyst in the Rates and
10 Regulatory Affairs Department in January 2024.

11 Q. Please summarize your responsibilities in this position relative to this proceeding.

12 A. My responsibilities include preparation of filings relating to recovery of gas costs. Therefore, I am
13 familiar with the Pennsylvania Public Utility Commission's ("Commission") procedures for gas cost
14 recovery.

15 Q. What is the purpose of your testimony?

16 A. I am testifying in support of PGC Exhibit Nos. 1, 2, 3, 21, 21-A, 21-B and 21-C.

17 Q. Please describe PGC Exhibit 1.

18 A. PGC Exhibit 1 details the historic volumes and costs of gas purchased from upstream
19 suppliers, local production, and Peoples Gas Company for the twelve months ended
20 November 30, 2025 per Distribution's books and records.

21 "Upstream Purchases" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects
22 Distribution's cost of purchasing gas from various upstream producers, whose gas is
23 transported by long-line interstate pipeline companies to National Fuel Gas Supply
24 Corporation ("Supply"), which in turn delivers the gas supplies to Distribution. A monthly
25 breakdown of Distribution's commodity and demand costs from upstream suppliers is
26 provided in PGC Exhibit No. 1, Schedule 1, Sheet 2. Further detail of Distribution's costs
27 from upstream suppliers is provided in PGC Exhibit No. 1, Schedule 2, Sheet 1.

1 "Storage" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects Distribution's charges
2 from storage providers for space required within their facilities and the cost of gas purchased
3 for storage. A monthly breakdown of Distribution's rental and storage gas cost is provided in
4 PGC Exhibit No. 1, Schedule 2, Sheet 2.

5 "Transportation" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects charges for
6 transportation of gas purchased from suppliers. A monthly breakdown of Distribution's costs
7 for transportation of upstream gas is provided in PGC Exhibit No. 1, Schedule 4.

8 The Demand cost of gas is split between Demand-Natural Gas Supply ("Demand-
9 NGS") and Demand-Distribution Charge ("Demand-DC"). Demand-DC includes the cost of
10 pipeline capacity and storage needed to provide peak delivery/temperature swing
11 requirements for Distribution's sales and SATC customers. These are costs that Distribution
12 would incur even if all customers converted to transportation service. A certain amount of
13 capacity would have to be maintained to serve these peaking requirements. PGC Exhibit No.
14 1, Schedule 5 provides a detailed calculation of the Demand-DC costs. Demand-NGS
15 includes the remaining demand costs incurred to provide sales service. The Demand-NGS
16 costs represent total demand costs less Demand-DC costs.

17 Distribution shares Capacity Release Revenues on a 75%/25% basis. The
18 transportation amount includes the adjustment necessary to flow through 75% of these
19 revenues to ratepayers.

20 "Transportation Credit" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects the costs
21 recovered from transportation customers. A monthly breakdown of Distribution's
22 transportation credits is provided in PGC Exhibit No. 1, Schedule 1, Sheet 4.

23 "Local Production" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects Distribution's
24 cost of gas purchased from local producers. A monthly breakdown of Distribution's cost of
25 gas purchased from local producers is provided in PGC Exhibit No. 1, Schedule 1, Sheet 3.

26 "Peoples Gas Company" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects
27 Distribution's cost of purchasing a small volume of gas from Peoples Gas Company under its
28 Rate Schedule SWS - Small Wholesale Service. A monthly breakdown of Distribution's cost

1 from Peoples Gas Company is provided in PGC Exhibit No. 1, Schedule 3. Peoples Gas
2 Company is the only physical source of supply for a small portion of Distribution's system.
3 In order to obtain other supplies Distribution would have to make a substantial investment for
4 the construction of new facilities to physically connect a few existing customers to
5 Distribution's other sources of supply. The customers referenced are located in Butler
6 County, at the extremity of Distribution's system. The category entitled "Exchange Gas" on
7 PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects the recognition of gas costs related to any
8 monthly imbalances associated with two Exchange Agreements as discussed in PGC Exhibit
9 No. 8 and further explained in PGC Exhibit No. 4. The monthly breakdown of Distribution's
10 costs associated with Exchange Gas is provided in PGC Exhibit No. 1, Schedule 1, Sheet 6.

11 "Off-System Sales" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects costs of gas
12 purchased for sale to customers that are not part of Distribution's retail system. Such
13 purchases are removed from gas costs to properly reflect gas purchased to serve Distribution's
14 retail customers. The monthly breakdown of Distribution's gas costs associated with Off-
15 System Sales is provided in PGC Exhibit No. 1, Schedule 1, Sheet 7. There are currently no
16 off-system sales.

17 As stated in PGC Exhibit No. 8 and approved under previous settlements of
18 Distribution's 1307(f) proceedings, Distribution retains 25% of the net revenues from off-
19 system sales. The remaining 75% of the net revenues are flowed through to ratepayers. The
20 category entitled "Off-System Sales Refund" on PGC Exhibit No. 1, Schedule 1, Sheet 1
21 reflects this 75% flow through of the net revenues. The monthly breakdown of Off-System
22 Sales Refunds is provided in PGC Exhibit No. 1, Schedule 1, Sheet 8.

23 "Credit – Line Hits" on PGC Exhibit No. 1, Schedule 1, Sheet 1 reflects payments
24 received by Distribution as compensation for gas lost as a result of damage to Distribution's
25 facilities. Generally, such payments are received from construction contractors that cause
26 damage to Distribution's facilities, typically during excavation projects. A monthly
27 breakdown of these amounts is provided in PGC Exhibit No. 1, Schedule 1, Sheet 5.

28 Q. Please explain PGC Exhibit No. 2 and PGC Exhibit No. 3.

DIRECT TESTIMONY OF COURTNEY T. MANN
R-2026-3059551

1 A. PGC Exhibit No. 2 and PGC Exhibit No. 3 contain data pertaining to projected volumes and
2 costs of gas to be purchased by Distribution. PGC Exhibit No. 2 contains projected data, by
3 month, for gas to be purchased from suppliers during the period December 1, 2025 through
4 July 31, 2026. PGC Exhibit No. 3 contains projected data, by month, for gas to be purchased
5 from suppliers during the twelve-month period ending July 31, 2027.

6 Q. Please summarize how the projected data, contained in PGC Exhibit No. 2 and PGC Exhibit
7 No. 3, was prepared.

8 A. Based upon forecasted sales of gas explained by Ms. Putnam, Distribution determined the
9 total volume of gas that Distribution would be required to purchase in order to make the
10 projected level of sales to its customers. Volumes of gas that Distribution would be able to
11 obtain from local producers and the small volume of gas to be purchased from Peoples Gas
12 Company were projected. The remainder of gas supplies was projected to be purchased from
13 upstream suppliers.

14 PGC Exhibit No. 2, Schedule 1 and PGC Exhibit No. 3, Schedule 1 summarize the
15 projections of costs by category. PGC Exhibit No. 2, Schedule 1 summarizes projections for
16 the eight-month period ending July 31, 2026. PGC Exhibit No. 3, Schedule 1 summarizes
17 projections for the twelve-month period ending July 31, 2027.

18 "Transportation Credit" on PGC Exhibit No. 2, Schedule 1 reflects revenues for
19 recovery of purchased gas costs of transportation and storage expected from transportation
20 customers. The "Transportation Credit" reflected on Exhibit No. 3, Schedule 1 is based upon
21 the rate that is discussed in Mrs. Wesoloski's testimony. PGC Exhibit No. 2, Schedule 1
22 summarizes such data for the eight-month period ending July 31, 2026. PGC Exhibit No. 3,
23 Schedule 1 summarizes data for the twelve-month period ending July 31, 2027.

24 PGC Exhibit No. 2, Schedule 2 and PGC Exhibit No. 3, Schedule 2 provide detailed
25 calculations of projected costs for upstream purchases and storage. PGC Exhibit No. 2,
26 Schedule 2 provides data for the eight-month period ending July 31, 2026. PGC Exhibit No.
27 3, Schedule 2 provides data for the twelve-month period ending July 31, 2027. The

1 projections of upstream supplier costs were explained previously in this testimony and the
2 wellhead price projection is explained in Ms. Putnam's testimony.

3 PGC Exhibit No. 2, Schedule 3 and PGC Exhibit No. 3, Schedule 3 provide detail of
4 projected volumes and costs of gas to be purchased from Peoples Gas Company. PGC
5 Exhibit No. 2, Schedule 3 provides such data for the eight-month period ending July 31, 2026
6 and PGC Exhibit No. 3, Schedule 3 provides such data for the twelve month period ending
7 July 31, 2027. These projections are based on historical amounts for the twelve months
8 ended November 30, 2025.

9 PGC Exhibit No. 2, Schedule 4 and PGC Exhibit No. 3, Schedule 4 provide the
10 amount of credits related to capacity release by month. PGC Exhibit No. 2, Schedule 4
11 provides data for the eight-month link period ending July 31, 2026 of capacity releases of
12 \$2,155,138. PGC Exhibit No. 3, Schedule 4 provides a projection of \$4,727,428 for the
13 twelve month period ending July 31, 2027. The projection of capacity release credits is
14 explained in Mrs. Wesoloski's testimony.

15 PGC Exhibit No. 2, Schedule 5 and PGC Exhibit No. 3, Schedule 5 provide the
16 temperature swing/peaking capacity cost, which is the Demand-DC cost of gas. PGC Exhibit
17 No. 2, Schedule 5 provides data for the eight-month period ending July 31, 2026 and PGC
18 Exhibit No. 3, Schedule 5 provides data for the twelve month period ending July 31, 2027.

19 Q. Please explain PGC Exhibit No. 21.

20 A. PGC Exhibit No. 21 is a computation of the projected cost of purchased gas that would be
21 included in rates effective August 1, 2026. This amount includes projected gas costs through
22 the end of the application period, July 31, 2027 and projected over/under collections through
23 July 31, 2026.

24 As indicated on PGC Exhibit No. 21, Schedule 1, Sheet 4, the total projected cost of
25 purchased gas per Mcf is \$6.3224. Of this amount, \$4.1673 per Mcf is the commodity cost
26 (including the "E" factor), and \$2.1551 per Mcf is the demand cost (including the "E" factor).

DIRECT TESTIMONY OF COURTNEY T. MANN
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1 The cost of gas has been separated into four categories on PGC Exhibit No. 21,
2 Schedule 1, Sheet 4: the Natural Gas Supply Charge, the Gas Adjustment Charge, the
3 Distribution Charge, and the Total Gas Costs.

4 For gas supplied to all classes of retail customers (except those receiving service
5 under load balancing service and natural gas vehicle service rate schedules), the Natural Gas
6 Supply Charge is \$5.5260/Mcf. This represents an increase of \$.4926/Mcf from the Natural
7 Gas Supply Charge of \$5.0334/Mcf included in rates from November 1, 2025 through
8 January 31, 2026.

9 For gas supplied to all classes of retail customers (except those receiving service
10 under load balancing service and natural gas vehicle service rate schedules), the Gas
11 Adjustment Charge is \$0.4534/Mcf. This represents an increase of \$0.2498/Mcf compared to
12 the Gas Adjustment Charge of \$0.2036/Mcf included in rates from November 1, 2025
13 through January 31, 2026.

14 For gas supplied to all classes of retail customers (except those receiving service
15 under load balancing service and natural gas vehicle service rate schedules), the Distribution
16 Charge is \$0.3430/Mcf. This represents a decrease of (\$0.1023)/Mcf compared to the
17 Distribution Charge of \$0.4453/Mcf included in rates from November 1, 2025 through
18 January 31, 2026.

19 In total, for gas supplied to all classes of customers (except those receiving service
20 under load balancing or natural gas vehicle service rate schedules), the projected cost of gas is
21 \$6.3224 per Mcf. This represents an increase of \$0.6401 per Mcf from the amount of
22 \$5.6823 per Mcf included in rates from November 1, 2025 through January 31, 2026 for the
23 recovery of purchased gas costs.

24 The increase in rates for the recovery of purchased gas costs results from a number of
25 factors, including an increase in the "E" or experienced factor. As detailed on Exhibit CTM-
26 1, the current "E" factor reflected in rates as of November 1, 2025 is an undercollection of
27 \$4,643,763 (\$0.2214/Mcf).¹ The projected sales for recovery of the "E" factor for the period
28 (Twelve Months Ended "TME" July 2026) are 20,834,971 Mcf for Commodity and Demand-

1 NGS and 22,628,168 Mcf for Demand-DC. As shown on PGC Exhibit No. 21, Schedule 1,
2 Sheets 1-3, Distribution projects, through July 31, 2027, an “E” factor undercollection of
3 \$9,134,058 (\$0.4284)/Mcf.² The projected sales for recovery of the “E” factor this period
4 (TME July 2027) are 21,436,362 Mcf for Commodity and Demand-NGS and 23,381,098 for
5 Demand-DC. The projected undercollection produces an increase in rates of \$0.2070/Mcf.³

6 The “C” factor rate increased. The current “C” factor reflected in rates as of
7 November 1, 2025 is \$114,545,685.⁴ The projected sales for the period (TME July 2026) are
8 20,834,971 Mcf for Commodity and Demand-NGS and 22,628,168 Mcf for Demand-DC. As
9 shown on PGC Exhibit No. 21, Schedule 1, Sheets 1-3, Distribution projects, through July 31,
10 2027, “C” factor costs of \$127,063,134.⁵ The projected sales for this period (TME July 2027)
11 are 21,436,362 Mcf for Commodity and Demand-NGS and 23,381,098 Mcf for Demand-DC.
12 The change in the “C” factor results in an increase in rates of \$0.4331/Mcf.⁶ As shown on
13 PGC Exhibit No. 21, Schedule 1, Sheet 1 this increase includes (\$0.0037)/Mcf for the pass
14 back of storage interest expense. The sum of the change in the “E” factor and the “C” factor
15 represents a total increase of \$0.6401/Mcf [$(\$0.2070 + 0.4331) = \$0.6401$].

16 PGC Exhibit No. 21, Schedules 2 through 11 explain the derivation of Distribution’s
17 experienced over/under collection factor (“E” factor) used in PGC Exhibit No. 21, Schedule 1.
18 PGC Exhibit No. 21, Schedules 4 and 10 detail refunds, by component, received by
19 Distribution, and these schedules also calculate interest on each refund. There were no
20 refunds received during the twelve months ended November 30, 2025.

21 The information provided above was derived on the assumption that rates effective
22 November 1, 2025, will remain in effect through July 31, 2026. In all likelihood, the
23 quarterly filings for February 1 and May 1, 2026, will adjust rates. The amount of net
24 adjustment, however, is not presently known.

25 Q. Please describe the methodology used to determine the interest rate that is applied to the
26 over/undercollection of purchased gas costs and storage injections/withdrawals.

27 A. The interest rate to be applied to the over/undercollection of purchased gas costs and storage
28 injections/withdrawals is based on Act 47 of Public Utility Code (66 PA. C.S.). Under this

1 methodology, refunds to customers shall be made with and recoveries from customers shall
2 include interest at the prime rate for commercial borrowing in effect 60 days prior to the tariff
3 filing and as reported in a publicly available source identified by the Commission or at an
4 interest rate which may be established by the Commission by regulation.

5 Q. Please describe PGC Exhibit No. 21A.

6 A. PGC Exhibit No. 21A is the Statement of Over/Undercollections for the twelve months ended
7 November 30, 2025. The exhibit provides separate detail for the Commodity, Demand-NGS
8 and Demand-DC components of purchased gas costs, and the exhibit is self-explanatory.

9 Q. Please explain the purpose of PGC Exhibit No. 21B.

10 A. PGC Exhibit No. 21B is a calculation of interest on storage injections and withdrawals. Sheet
11 1 shows the twelve months ending July 31, 2026, and Sheet 2 shows the twelve months
12 ending July 31, 2027.

13 For base rate purposes, Distribution has valued gas in storage at its average inventory
14 cost. That is, withdrawals from and injections into storage are priced at the average cost of all
15 gas in storage at the beginning of the gas storage cycle. However, for purchased gas cost
16 purposes, Distribution uses the last-in, first-out ("LIFO") method. The LIFO method prices
17 withdrawals and injections at the average cost of all gas purchases for the current year. The
18 LIFO method is appropriate for gas cost purposes because it recognizes that current purchases
19 of gas are used to serve current requirements and that storage withdrawals used to serve peak
20 requirements are only short term and are refilled every year.

21 Over a normal twelve-month period, withdrawals and injections will be equivalent,
22 and thus the beginning and ending storage balances under the two methods will be the same.
23 However, Distribution recognizes that there is a time value of money component to pricing
24 storage gas at the average inventory cost, for working capital purposes in base rates. For
25 example, in a winter month, Distribution will be using storage having an inventory value of
26 \$1.3200 per Mcf to serve peak requirements, and will charge customers a higher, fiscal year
27 rate of \$5.6910 per Mcf for such gas. Conversely, in a summer month, Distribution will refill

1 storage using purchases priced at \$5.6910 per Mcf, but the inventory value of these injections
2 will be the lower \$1.3200 per Mcf average inventory rate.

3 In order to recognize time value of money differences in this 1307(f) proceeding,
4 interest is calculated on storage injections and withdrawals based upon the rate differential
5 between the storage rate and the inventory rate on a fiscal year basis.

6 Q. Please summarize the calculation of interest shown on PGC Exhibit No. 21B.

7 A. PGC Exhibit No. 21B, Sheets 1 and 2 show the interest calculation for the twelve months
8 ending July 31, 2026, and July 31, 2027, respectively. This calculation projects the estimated
9 interest to be incurred during the indicated PGC period. The calculation, as detailed below,
10 allows for immediate pass back or recovery based on a uniform amount per Mcf during the
11 current twelve-month PGC period in which expense or income arises. This methodology, as
12 approved per the order at Docket No. R-2010-2150861, matches the occurrence of income or
13 expense with the reflection of such income or expense in rates. In addition, this methodology
14 allows for quarterly updates to the estimated interest, based on actual information, through the
15 C-Factor gas cost recovery mechanism.

16 The net interest expense in the amount of \$291,560 on PGC Exhibit No. 21B, Sheet 1
17 flows to PGC Exhibit No. 21, Schedule 11, Sheet 4. This amount is compared to the total
18 estimated interest income to be recovered during the twelve months ending July 31, 2026
19 through the C-Factor. The difference represents the estimated amount that will be included in
20 the E-Factor for the twelve months ending July 31, 2026.

21 PGC Exhibit No. 21B, Sheet 2 shows the interest calculation for the twelve months
22 ending July 31, 2027. The calculation shows an estimated net interest expense in the amount
23 of \$78,752. This amount is projected to be passed back during the rate application period in
24 which it occurs, which is the twelve months ending July 31, 2027. As shown on Sheet 2, the
25 net interest expense of \$78,752 will be passed back at a rate of (\$0.0037) per Mcf, included in
26 the C-Factor on PGC Exhibit No. 21, Schedule 1, Sheet 1.

27 Q. Please explain the calculation of interest shown on PGC Exhibit No. 21B, Sheet 2.

DIRECT TESTIMONY OF COURTNEY T. MANN
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1 A. The schedule identifies months with estimated or actual data as open or closed periods.
2
3 Columns 1 and 2 show storage injections and withdrawals. Column 3 shows the rate
4 differential which represents the difference between the storage inventory rate included in
5 base rates calculated on an average cost method and the inventory rate charged through the
6 1307(f) gas cost recovery mechanism based on the LIFO valuation method.

7 Storage injections represent decreases to purchased gas expense as theoretically a
8 portion of volumes purchased and paid by Distribution exceeding the current requirements.
9 The Cost Paid by Distribution but not Charged through the PGC, Column 5, is calculated by
10 multiplying the injections (column 1) by the rate differential (column 3). These costs result
11 in interest income to be recovered from the ratepayer, as they will not be charged through
12 purchased gas costs until the gas is withdrawn. Storage withdrawals represent increases to
13 purchased gas expense, as theoretically requirements exceed current purchases. The Cost
14 Charged through the PGC but not Paid by Distribution, Column 4, is calculated by
15 multiplying the withdrawals (column 2) by the rate differential (column 3). These costs result
16 in interest expense to be passed back to the ratepayer, as they are charged through purchased
17 gas costs when the gas is withdrawn, but were paid by Distribution when the gas was
18 injected. Storage Net Paid/Net Charged in Column 6 is the sum of columns 4 and 5.

19 The Interest Weight (column 7) represents the ratio of the twelve-month PGC period
20 the interest is expected to be outstanding. The Interest Rate (column 8) represents the
21 statutory rate to be charged for interest based on the estimated net over/undercollection of
22 associated storage costs for the twelve months ended July. Column 9 represents the
23 calculation of gross storage interest expense or interest income. This is calculated by
24 multiplying the Storage Net Paid/Net Charged (column 6) by the applicable prorated interest
25 rate (column 7 x column 8). The sum of the monthly values in column 9 (Gross Storage
26 Interest Expense/Revenue) represents the amount of storage interest expense/income due
27 to/from ratepayers.

27 Q. Please explain PGC Exhibit No. 21C.

DIRECT TESTIMONY OF COURTNEY T. MANN
R-2026-3059551

- 1 A. PGC Exhibit No. 21C, provides the “Explanation that Over/Undercollections for the Twelve
2 Months Ended November 30, 2025, resulted from a Least-Cost Procurement Policy”, which
3 is a statement that is required to be filed with the Commission pursuant to their regulation at
4 52 Pa. Code Section 53.64(i). The exhibit is self-explanatory.
- 5 Q. Does this conclude your direct testimony?
- 6 A. Yes, it does at this time.

Footnotes 1 through 6 for Statement 6 Testimony

Footnote 1 - Exhibit CTM-1

-2,391,585	(0.1147)	E-Factor Commodity
-1,850,220	(0.0889)	E-Factor Demand NGS
-401,958	(0.0178)	E-factor Demand DC
-4,643,763	(0.2214)	Total E-factor rates from November quarterly

Footnote 2 - Exhibit 21, Schedule 1

-8,198,393	(0.3825)	E-Factor Commodity
-1,519,054	(0.0709)	E-Factor Demand NGS
583,389	0.0250	E-factor Demand DC
-9,134,058	(0.4284)	Total E-factor rates from Exhibit 21

Footnote 3 - Exhibit 21, Schedule 1 & Exhibit CTM-1

(0.2214)	Total E-factor rates from November quarterly
(0.4284)	Total E-factor rates from Exhibit 21
(0.2070)	

Footnote 4 - Exhibit CTM-1

67,876,736	3.2578	C-Factor Commodity
37,108,291	1.7811	C-Factor Demand NGS
9,674,512	0.4275	C-factor Demand DC
-113,855	-0.0055	C-Factor Storage interest
114,545,685	5.4609	Total C-factor rates from November quarterly

Footnote 5 - Exhibit 21, Schedule 1

81,212,255	3.7885	C-Factor Commodity
37,325,451	1.7412	C-Factor Demand NGS
8,604,180	0.3680	C-factor Demand DC
-78,752	-0.0037	Commodity storage - Exhibit 21B
127,063,134	5.8940	Total C-factor rates from Exhibit 21

Footnote 6 - Exhibit 21, Schedule 1 & Exhibit CTM-1

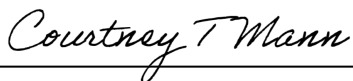
5.4609	Total C-factor rates from November quarterly
5.8940	Total C-factor rates from Exhibit 21
0.4331	

Verification

I, *Courtney T. Mann*, Rate Analyst, of the Rates and Regulatory Affairs Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including:

Distribution PGC Statement No. 4 - Direct Testimony of Courtney T. Mann
Exhibit Nos. 1, 2, 3, 21, 21-A, 21-B, 21-C, CTM-1, and Footnotes Testimony 2026

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.



Courtney T. Mann

This 30th day of January, 2026

Statement No. 5

DIRECT TESTIMONY OF
LISA A. PETKO
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION

v.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R- R-2026-3059551

DIRECT TESTIMONY OF LISA A. PETKO
R-2026-3059551

1 Q. Please state your name and business address.

2 A. My name is Lisa A. Petko, and my business address is
3 6363 Main Street, Williamsville, New York 14221.

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by National Fuel Gas Distribution
6 Corporation ("Distribution" or the "Company") as a
7 Senior Director in the Gas Supply Administration
8 ("GSA") Department.

9 Q. What are your duties as a Senior Director?

10 A. I am responsible for managing the back-office
11 functions of the GSA Department including the Gas
12 Accounting, Gas Planning and Transportation Services
13 groups. I also assist in implementing Distribution's
14 Gas Capacity policies.

15 Q. Please summarize your education and work experience.

16 A. I received a Bachelor of Business Administration
17 Degree in Accounting from Niagara University in 1988.
18 I was hired by National Fuel Gas Supply Corporation
19 ("NFGSC" or "Supply") in October 1990 as a Management
20 Trainee in the Gas Supply Department. I transferred to
21 the Gas Measurement Department of Distribution in 1992
22 and in 1994 I transferred to the Transportation &
23 Exchange group of NFGSC's Gas Supply Department. In

1 1996 I transferred to Distribution's Contract
2 Administration Department. In 2000 I was promoted to
3 the Manager of Gas Accounting within the GSA
4 Department; in 2008 I became a Director. In 2018 I
5 was promoted to my current position.

6 Q. What is the subject of your testimony?

7 A. I am testifying in support of PGC Exhibit Nos. 4
8 (partial), 5, 7-B, 8 (partial), 12, 18, 19, 20, 26-B,
9 30, and 31.

10 Q. Please describe PGC Exhibit No. 4.

11 A. PGC Exhibit No. 4 is Distribution's response to the
12 Pennsylvania Public Utility Commission's ("PAPUC")
13 filing requirement at 52 Pa. Code § 53.64(c)(1), which
14 requires details of Distribution's contracts for gas
15 supplies and upstream pipeline transportation and
16 storage capacity, their rate designs and recent and
17 pending negotiations.

18 I am sponsoring page 2 line 19 through page 5
19 line 19, page 13 and PGC Exhibit No. 4-A. These
20 sections describe Distribution's pipeline, storage and
21 winter gas supply capacity, no cost gas exchange
22 agreements, other utility purchases, Small Aggregation
23 Transportation Customer ("SATC") capacity, non-firm

1 local production gas purchases, and tariff-based gas
2 purchases.

3 Distribution reviews its available options for
4 upstream capacity before determining whether to renew
5 or terminate any existing pipeline, storage, winter
6 gas supply or firm local production contracts. PGC
7 Exhibit No. 4 provides details of capacity revisions
8 made during the historic period, the twelve (12)
9 months ended November 30, 2025.

10 PGC Exhibit No. 4-A presents Distribution's
11 current contracts, volumes, notice period and contract
12 terms.

13 For the winter 2025-2026, approximately 93% of
14 Distribution's contracted upstream firm transportation
15 capacity, including winter gas calls received at the
16 NFGSC city-gate, has a primary receipt in the
17 Northeast (short-haul capacity), and 7% is from the
18 Southwest (long-haul capacity). See Exhibit LAP-1 for
19 the company's capacity mix.

20 Q. Please Explain PGC Exhibit No. 5.

21 A. PGC Exhibit No. 5 is Distribution's response to the
22 PAPUC's filing requirement at 52 Pa. Code § 53.64(c)
23 (3). The filing requirement calls for information

1 pertaining to sources of gas supply, transportation,
2 or storage, which were offered to, or considered by,
3 Distribution during the time periods relevant to this
4 1307(f) filing but were not accepted.

5 Q. Please explain PGC Exhibit No. 7-B.

6 A. PGC Exhibit No. 7-B is part of Distribution's response
7 to the PAPUC filing requirement at 52 Pa. Code §53.64
8 (c)(5) which requires a listing and updating of any
9 gas supply and demand projections provided to the
10 PAPUC. Pages 2, 3, 4 and 5 of PGC Exhibit No. 7-B are
11 copies of Distribution's most recently filed Annual
12 Resource Planning Reports: Form-IRP-Gas-2A: Table 2,
13 Form-IRP-Gas-2B, Form-IRP-Gas-2C, and Form IRP-Gas-2A,
14 which break out Distribution's gas supply, pipeline
15 and storage capacity on both an annual and a peak-day
16 basis in accordance with PAPUC Docket No. L-920066:
17 Integrated Resource Planning for Gas Utilities
18 pursuant to 52 Pa. Code §59.81-84.

19 Q. Please explain PGC Exhibit No. 8.

20 A. I am sponsoring page 2 line 14 through page 10 line 9,
21 and page 14 lines 4 through 13, as well as PGC Exhibit
22 Nos. 8-A, 8-B, 8-C and 8-D with regard to capacity
23 reserved for Distribution's customers, capacity

1 retained for temperature variability and peaking,
2 purchase of non-firm local production and Appalachian
3 supplies and tariff-based gas purchases. In general,
4 PGC Exhibit No. 8 describes Distribution's overall gas
5 supply and capacity procurement strategy and provides
6 details of changes that Distribution anticipates that
7 it will make during the link period, the 8 months from
8 December 1, 2025 through July 31, 2026, and during the
9 application period, the 12 months beginning August 1,
10 2026 and ending July 31, 2027. As explained in PGC
11 Exhibit No. 8, there are many factors to be considered
12 in developing a reliable gas supply for firm customers
13 on a least cost basis.

14 Distribution relies on its firm transportation
15 capacity on upstream interstate pipelines to deliver
16 the majority of its gas supplies to Supply. Supply,
17 through its interstate pipeline system, re-delivers
18 Distribution's gas to its isolated distribution
19 systems throughout Northwestern Pennsylvania and
20 Western New York. Supply also owns extensive storage
21 facilities that it operates in concert with its
22 transmission facilities to receive gas (injections)
23 from Distribution during periods of low customer

1 demand. Supply subsequently re-delivers this gas
2 (withdrawals) to Distribution during the winter when
3 market requirements exceed flowing gas supplies
4 available from its upstream pipeline capacity. Such
5 storage injections and withdrawals for the 12-month
6 period of October 1, 2024 through September 30, 2025
7 are depicted in PGC Exhibit No. 8-D. PGC Exhibit No.
8 8-C provides the 2026-2027 Load Duration Curve which
9 demonstrates how Distribution's combined
10 transportation, storage and winter gas call capacities
11 could meet the requirements of a 15% forecasted
12 colder-than-normal winter.

13 The interdependent relationship between Supply
14 and Distribution is evidenced in the Supply System map
15 shown in PGC Exhibit No. No. 8-A. As explained in PGC
16 Exhibit No. 8, Distribution receives gas from Supply
17 at approximately 237 delivery points in Pennsylvania
18 and 128 in New York at geographically dispersed areas
19 where Distribution has facilities and customers. The
20 pink lines are the major transmission lines of the
21 pipeline companies that deliver gas in Northwestern
22 Pennsylvania and Western New York. The blue lines
23 represent major transmission lines and storage

1 facilities of Supply that interconnect Distribution's
2 facilities and customers with the facilities of the
3 upstream interstate pipelines.

4 Q. Please define "critical capacity."

5 A. All of Distribution's pipeline and storage capacity is
6 critical capacity. This mix of capacity meets
7 Distribution's unique market reliability requirements
8 at the least cost to the customer. The capacity plays
9 a critical role in directly serving customer
10 requirements including filling Distribution's
11 contracted storage capacity with Supply. Distribution's
12 no-notice Enhanced Firm Transportation ("EFT")
13 capacity and associated Enhanced Storage Service
14 ("ESS") capacity that it maintains with Supply is used
15 to serve the requirements of its customers located
16 throughout its geographically extensive, yet
17 unconnected, system. In addition, Distribution holds
18 Firm Transportation ("FT") capacity on Supply that
19 delivers to the Distribution Citygate. Distribution's
20 system relies on its upstream capacity for the
21 procurement of adequate and reliable gas supply.
22 Distribution's upstream capacity includes its firm
23 transportation capacity on Columbia Gas Transmission,

1 LLC ("Columbia"), Tennessee Gas Pipeline Company,
2 L.L.C. ("TGP"), Texas Eastern Transmission, LP
3 ("TETCO") and Firm Storage Service ("FSS") capacities
4 on Supply and Columbia. Discussion beginning at page 2
5 line 14 through page 5 line 17 of PGC Exhibit No. 8
6 provides a more comprehensive explanation about the
7 "critical" role that Distribution's upstream pipeline
8 and storage capacities serve in meeting its firm
9 service requirements.

10 Q. Please describe the methodology and calculations
11 presented on PGC Exhibit No. 8-B Calculation of
12 Retained Capacity and SATS Released Transmission
13 Capacity ("RTC") Mix.

14 A. The purpose of PGC Exhibit No. 8-B is to present the
15 calculations used to determine the quantity of
16 capacity that Distribution will retain to meet the
17 temperature swing and peaking requirements of its
18 sales and small aggregation transportation customers
19 and to determine the mix of Supply ESS storage and
20 upstream transportation capacity that Distribution
21 will release to its Small Aggregation Transportation
22 Supplier ("SATS") service suppliers in order to serve

1 its SATC requirements on a Design Peak Day and during
2 a 15% colder-than-normal winter.

3 Q. Has Distribution executed, or is it considering
4 executing, any capacity adjustments in the future?

5 A. Distribution routinely explores opportunities to
6 modify its upstream pipeline assets to improve
7 reliability or reduce costs.

8 Distribution negotiated to modify and extend critical
9 TGP capacity to reduce costs without compromising
10 reliability. Details regarding the extension and
11 modifications are provided in PGC Exhibit 8 beginning
12 on page 9, line 13 through page 10, line 1.

13 Q. Please describe Distribution's contingency capacity
14 requirements.

15 A. Distribution requires contingency capacity to serve
16 its sales and transportation customers should there be
17 a capacity or supplier failure, force majeure instance
18 or should the system experience load requirements that
19 exceed current design peak day projections.

20 Q. Can contingency capacity be used to support services
21 to Monthly Metered Transportation ("MMT") customers?

22 A. Yes. As described in PGC Exhibit No. 24, Distribution
23 allocates a pro-rata quantity of its total contingency

1 capacity to its MMT customers. The availability of
2 contingency capacity to support services to MMT
3 customers does not imply that natural gas suppliers
4 can avoid any part of their daily delivery quantity
5 ("DDQ") requirements. Pursuant to Distribution's
6 tariff, DDQ requirements for MMT customers must be
7 met.

8 Q. Please explain how the quantity of contingency
9 capacity is determined.

10 A. Contingency capacity is the difference between design
11 peak day requirements and the intermediate Supply
12 EFT/FT capacity. . Over time, Distribution has
13 adjusted its intermediate and upstream capacity due to
14 changes in the forecasted market requirements, but not
15 on a one-for-one basis. Distribution considers a
16 reasonable level of contingency capacity as a safety
17 factor when evaluating capacity adjustments. Exhibit
18 LAP-4 provides a summary table of the total forecast
19 requirements and contingency capacity for
20 Distribution's design peak day beginning with the
21 winter of 2021-2022.

22 Distribution reviews its design peak day firm
23 capacity requirements annually. Based on the current

1 forecast, no capacity adjustments are planned at this
2 time.

3

4 Q. Please describe Exhibit Nos. LAP-2 and LAP-3.

5 A. Exhibit LAP-2 is a graphical representation that
6 compares Distribution's actual city-gate throughput
7 when extrapolated to a 74 Heating Degree Day ("HDD"),
8 as represented by the green diamonds, to the combined
9 forecast total requirements plus the contingency
10 capacity, as shown by the stacked blue and red
11 columns, for each day of the three-day peaks. This
12 data includes the highest throughput over a three-day
13 period for the 12 most recently completed winter
14 heating seasons including November 2013 through March
15 2025.

16 Exhibit LAP-3 presents the same comparison as
17 Exhibit LAP-2 but includes all days that on average
18 were 15 degrees Fahrenheit or colder for the last 5
19 winters. Please note winter 2020-2021 did not have any
20 days 15 degrees or colder. The forecast total
21 requirements and contingency capacity for the current
22 winter (and the following two winters is also shown.

1 The company has not experienced any days 15 degrees
2 Fahrenheit or colder as of January 15, 2026.

3 Q. Please describe PGC Exhibit No.12.

4 A. PGC Exhibit No. 12 provides reference to select
5 supporting information from NFGSC's tariff that
6 identifies numerous operating characteristics of the
7 system. Also listed are the four industrial end users
8 that represented 5% or more of Distribution's
9 Pennsylvania Division throughput in any month during
10 the historic period.

11 Q. Please explain PGC Exhibit No. 18.

12 A. PGC Exhibit No. 18 is Distribution's response to 52
13 Pa. Code § 53.65(2). This Exhibit identifies
14 Distribution's access to gas supplies via various
15 upstream pipelines. The transportation and storage
16 available to Distribution from these upstream
17 pipelines is provided in PGC Exhibit Nos. 4 and 7-B.

18 Q. Please explain PGC Exhibit No. 19.

19 A. PGC Exhibit No. 19 is Distribution's response to 52
20 Pa. Code § 53.65(3) and (4). This exhibit explains in
21 what instances Distribution obtains purchased gas from
22 affiliated sources. Distribution refers to PGC Exhibit
23 No. 8 for an explanation of its efforts to obtain gas

1 supplies, transportation, or storage from
2 nonaffiliated sources as well as transportation and
3 storage capacity from affiliated sources.

4 Q. Please explain PGC Exhibit No. 20.

5 A. PGC Exhibit No. 20 is Distribution's response to 52
6 Pa. Code § 53.65(5). Distribution explains that
7 neither it nor any of its relevant affiliated
8 interests withheld any transportation or storage
9 capacity from the market. The availability and
10 purchases of local production by Distribution are
11 discussed in detail in PGC Exhibit No. 8.

12 Q. Please explain PGC Exhibit 26-B.

13 A. PGC Exhibit 26-B sets forth the winter of 2027 design
14 peak day city-gate requirements that are forecast to
15 be required by Distribution and by both aggregated and
16 non-aggregated transportation customers.

17 Q. Please explain PGC Exhibit No. 30.

18 A. PGC Exhibit No. 30 is a schedule that shows
19 Distribution's Pennsylvania Division's firm
20 requirements for a design peak day for the winter of
21 2026-2027 and the capacity that will serve those
22 requirements. This exhibit provides an update to the
23 transportation and storage delivery capacity

1 information presented in last year's Annual Resource
2 Planning Report as presented in PGC Exhibit No. 7-B.
3 Distribution expects its design peak day capacity for
4 the winter of 2026-2027 to be 350,665 Dth/day.

5 Q. Please explain PGC Exhibit No. 31.

6 A. PGC Exhibit No. 31 is Distribution's response to the
7 requirements of 52 Pa. Code § 1317(c) and (d) to
8 provide its proposed reliability plan and its supply
9 plan. As explained in PGC Exhibit No. 31, relevant
10 information for these plans is contained in PGC
11 Exhibit Nos. 4, 4-A, 8, 15, 24, 26-A, 26-B and 30.

12 Q. Did Distribution receive any pipeline penalty credits
13 or rate case settlement credits on the monthly
14 pipeline invoices during the 12 months ending November
15 30, 2024?

16 A. Yes, see Exhibit LAP-5 for a list of the credits
17 received in 2025.

18 Q. Does this conclude your testimony?

19 A. Yes, it does at this time.

Verification

I, *Lisa A. Petko*, Managing Director, of the Gas Supply Administration Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including:

Distribution PGC Statement No. 5 - Direct Testimony of Lisa A. Petko, Exhibit LAP-1, Exhibit LAP-2, Exhibit LAP-3, Exhibit LAP-4, Exhibit LAP-5, Exhibit Nos. 4 (partial), 5, 7-B, 8 (partial), 12, 18, 19, 20, 26-B, 30, and 31.

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.

Lisa A Petko

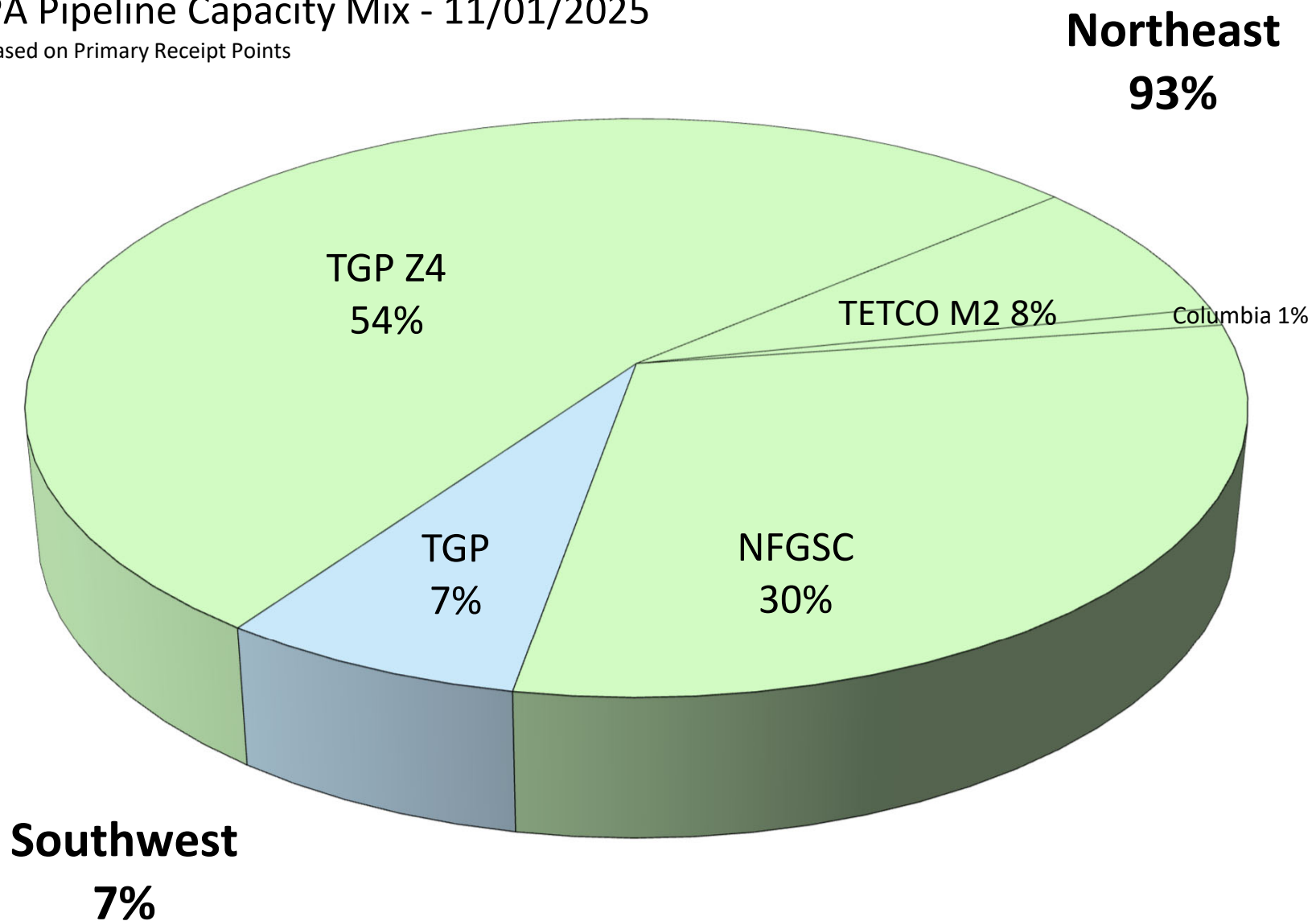
Lisa A. Petko

This 30th day of January, 2026

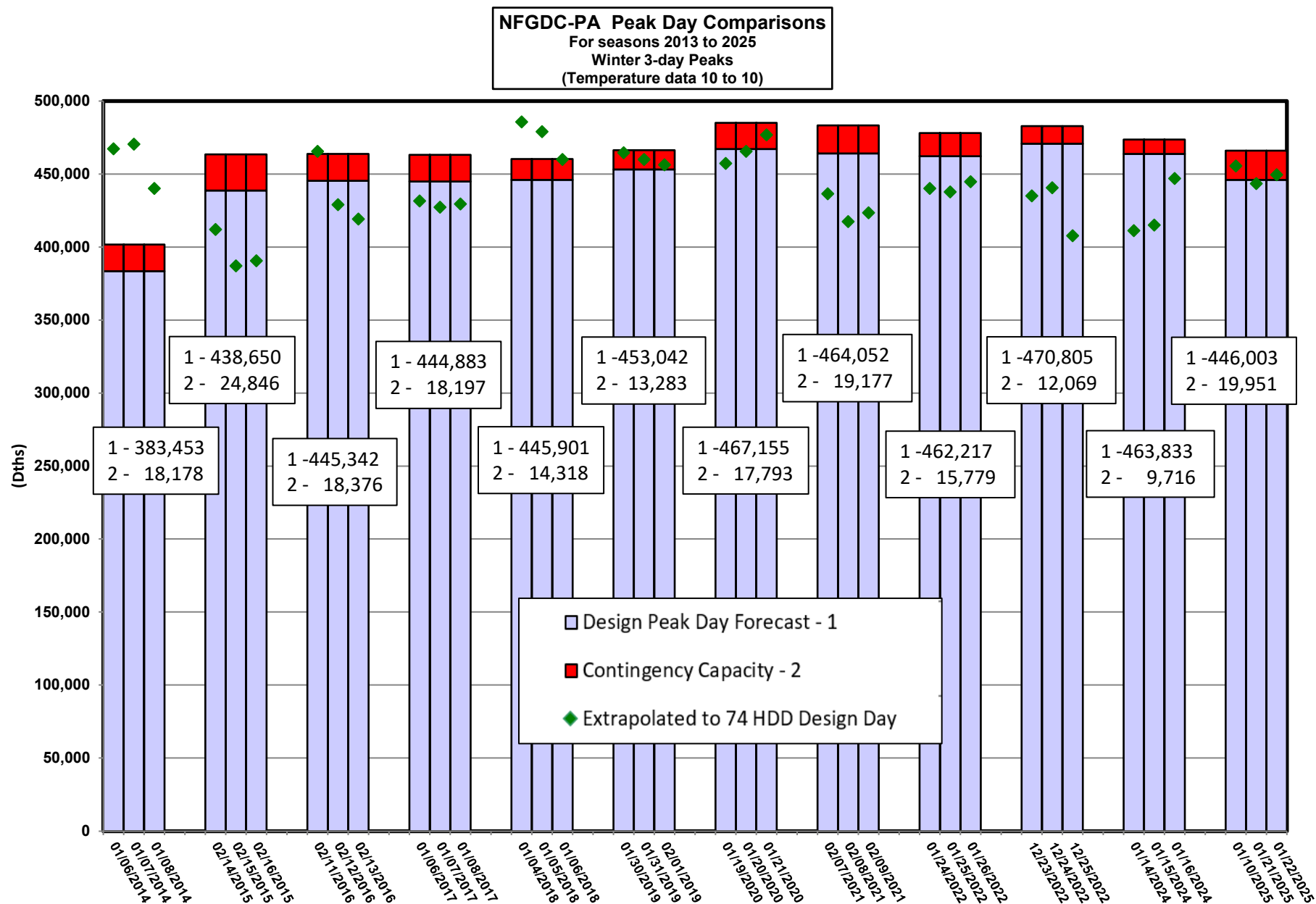
National Fuel Exhibit LAP-1

PA Pipeline Capacity Mix - 11/01/2025

Based on Primary Receipt Points

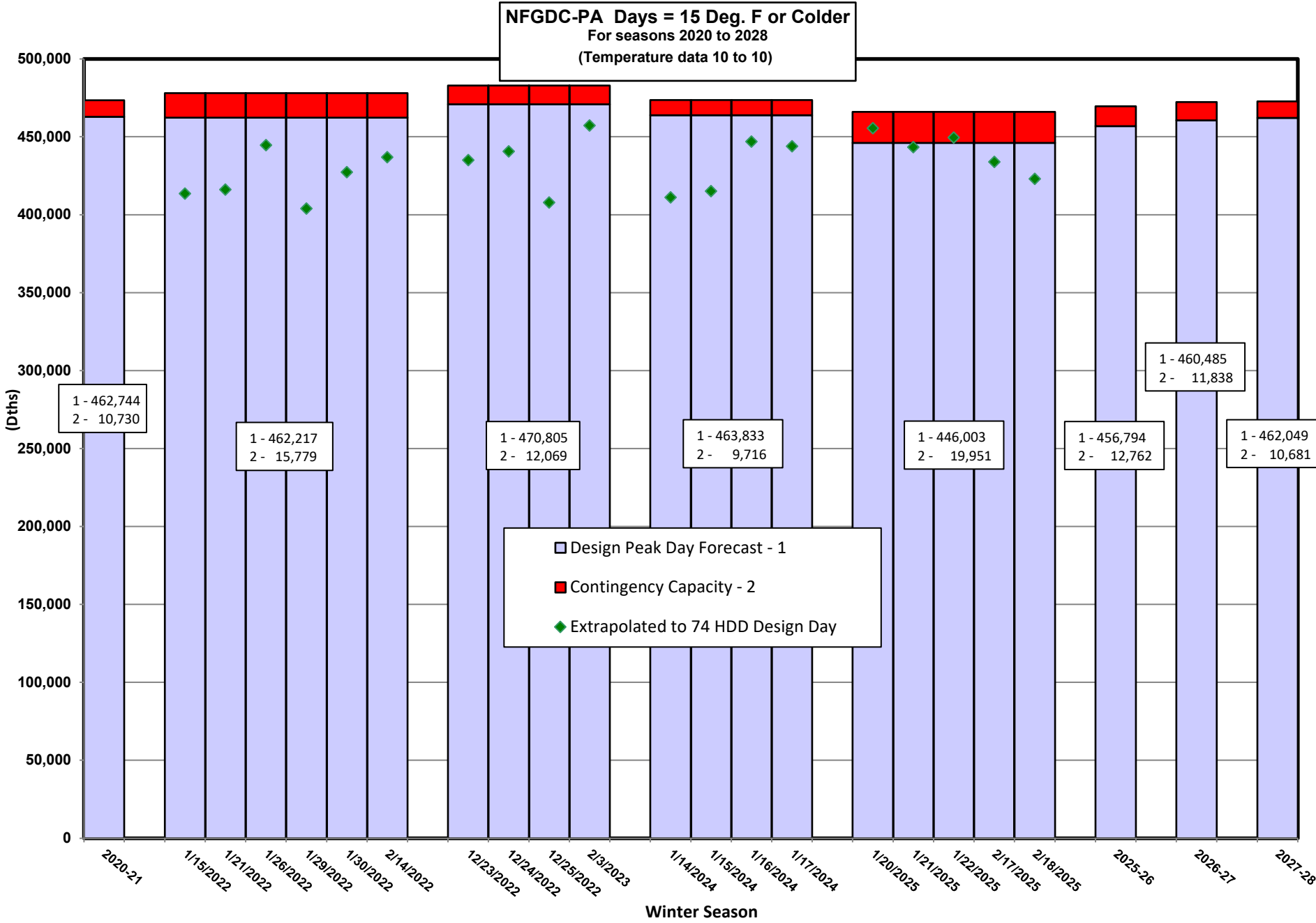


NATIONAL FUEL EXHIBIT LAP-2



* 1/4/2018 - Genon Energy Management usage exceeded design day forecast

NATIONAL FUEL EXHIBIT LAP-3



NATIONAL FUEL EXHIBIT LAP-4

National Fuel Gas Distribution Corporation-PA ("Distribution")
 Forecast Design Day Requirements and Contingency Capacity Summary (Dth/day)

Winter Season	Total Intermediate Capacity	Total Forecast Requirements	Contingency Capacity*	Contingency Capacity %
2021-2022	350,705	334,926	15,779	4.7%
2022-2023	350,774	338,705	12,069	3.6%
2023-2024	350,876	341,160	9,716	2.8%
2024-2025	350,792	330,841	19,951	6.0%
2025-2026	350,665	337,903	12,762	3.8%
2026-2027	350,665	338,827	11,838	3.5%
2027-2028	350,665	339,984	10,681	3.1%
2028-2029	350,665	340,904	9,761	2.9%
2029-2030	350,665	341,674	8,991	2.6%

*Total Intermediate Capacity Less Total Forecast Requirements = Contingency Capacity

NATIONAL FUEL EXHIBIT LAP-5

Pipeline Penalty Credits		
Invoice Date	Pipeline	Refund Amount
12/10/2025	Columbia Gas Transmission, LLC	\$ 427.48
12/10/2025	Columbia Gas Transmission, LLC	\$ 1,481.50
8/10/2025	Texas Eastern Transmission, LP	\$ 1,112.85
12/10/2025	Texas Eastern Transmission, LP	\$ 328.87

Rate Case Settlement Credits		
Invoice Date	Pipeline	Refund Amount
12/10/2025	Columbia Gas Transmission, LLC	\$ 364,585.82

Statement No. 6

TESTIMONY OF
SHANNON L. PUTNAM
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R-2026-3059551

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 Q. Please state your name and business address.

2 A. My name is Shannon Putnam, and my business address
3 is 6363 Main Street, Williamsville, New York 14221.

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by National Fuel Gas Distribution
6 Corporation ("Distribution" or the "Company") as a
7 Compliance and Project Analyst in the Rates and
8 Regulatory Affairs Department.

9 Q. Please state briefly your educational and
10 professional experience.

11 A. In 2020, I received a bachelor's degree in economics
12 from Allegheny College. For 3 years prior to working
13 at the Company, I worked for GEICO in their
14 Management Development Program. I have worked for
15 the Company within Rates & Regulatory Affairs
16 department as a Utility Analyst since 2023.

17 Q. Have you previously testified before the
18 Pennsylvania Public Utility Commission
19 ("Commission")?

20 A. Yes. I have previously testified before the
21 Commission in the Company's last 1307(f) proceeding

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 under docket number R-2025-3052742.

2 Q. Have you previously testified before any other
3 regulatory commissions?

4 A. No. I have not previously testified before any other
5 regulatory commissions.

6 Q. What is the subject of your testimony?

7 A. I am testifying regarding PGC Exhibit Nos. 7-A, 10,
8 11, 14, 15, 16, 22, 25, 26-A, 27.

9 Q. Were these exhibits prepared by you or prepared
10 under your supervision and direction?

11 A. Yes, they were.

12 Q. Is the content of these exhibits true and correct to
13 the best of your knowledge, information, and belief?

14 A. Yes, it is.

15 Q. Please explain PGC Exhibit No. 7-A.

16 A. PGC Exhibit No. 7-A is Distribution's work product
17 for the filing requirement at 52 Pa. Code §53.64
18 (c)(5), which requires that a list and update of any
19 gas supply and demand projections be provided to the
20 Commission for any purpose. Page 2 of PGC Exhibit
21 No. 7-A provides a copy of Distribution's Form-IRP-

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 GAS-1A: Annual Gas Demand Requirements, which has
2 been filed pursuant to 52 Pa. Code §59.81-84.

3 Q. Please explain PGC Exhibit No. 10.

4 A. PGC Exhibit No. 10 explains that Distribution
5 maintains transportation agreements with its Daily
6 Metered Transportation customers and Natural Gas
7 Suppliers that provide Monthly Metered
8 Transportation service to customers.

9 Q. Please explain PGC Exhibit No. 11.

10 A. PGC Exhibit No. 11 provides monthly transportation
11 volumes by service classification (within the Daily
12 Metered Transportation and Monthly Metered
13 Transportation categories), average customer counts
14 for the past twelve months ending November 2025, and
15 a summary of current rates for transportation
16 service. Daily Metered Transportation volumes, and
17 customer counts by service class for Commercial,
18 Industrial, and Public Authority, are provided on
19 page 2. Page 3 provides Monthly Metered
20 Transportation volumes, and customer counts by
21 service class for Residential and Commercial. Page 4

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 provides Monthly Metered Transportation volumes, and
2 customer counts by service class for Industrial and
3 Public Authority. Pages 5 and 6 provide a summary of
4 current transportation rates, extracted from
5 Distribution's tariff.

6 Q. When did the portions of rates set forth in PGC
7 Exhibit No. 11, that provide for recovery of
8 purchased gas costs, become effective?

9 A. The portion of rates that provide for recovery of
10 purchased gas costs, as provided in PGC Exhibit No.
11 11, became effective on November 1, 2025, in
12 compliance with the Commission's Order issued on
13 June 5, 2025. This Order was from Distribution's
14 most recent annual gas cost proceeding, under
15 Section 1307(f) of the Public Utility Code, at
16 Docket No. R-2025-3052742. Under the procedure for
17 quarterly updates of purchased gas costs,
18 transportation rates may be adjusted quarterly
19 (i.e., November, February, May, and August). The
20 most recent filing was submitted on October 31,
21 2025, at Docket No. R-2025-3052742, with an

DIRECT TESTIMONY OF Shannon L. Putnam
PGC R-2026-3059551

1 effective date of November 1, 2025.

2 Q. Briefly describe Distribution's system-wide choice
3 plan.

4 A. Under the Natural Gas Choice and Competition Act
5 ("Act"), each natural gas utility in the
6 Commonwealth of Pennsylvania was required to submit
7 a restructuring plan to the Commission by November
8 1, 1999. Distribution's system-wide choice plan
9 under the Act was filed on October 1, 1999, at
10 docket R-00994785. Even before then, Distribution
11 offered choice to almost all customers, under a
12 prior plan that became effective on March 4, 1999.
13 Since then, Distribution's customers (except for one
14 group described below), have been allowed to choose
15 their own natural gas supplier for natural gas
16 service. That gas supply is transported through
17 natural gas delivery service that is provided by the
18 Company. Only customers who elect to participate in
19 the Customer Assistance Program ("CAP") program are
20 not eligible to select a supplier other than
21 Distribution. Effective July 15, 2010, Distribution

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1 instituted a Purchase of Receivables ("POR") program
2 for qualified natural gas suppliers on the Company's
3 system.

4 The September 30, 2025, report filed with the
5 Commission regarding the number and percentage of
6 customers using alternative suppliers (i.e., NGDC
7 Customer Switching Statistics) explains that 9.7% of
8 residential customers, 27.0% of commercial
9 customers, and 69.6% of industrial customers chose
10 an alternative supplier. The percentage of load from
11 alternative suppliers is 10.6% for the residential
12 class, 76.6% for the commercial class, and 99.4% for
13 the industrial class. In total, for the month of
14 September 2025, 77.0% of the load is supplied by
15 alternative suppliers.

16 Q. Please explain PGC Exhibit No. 14.

17 A. PGC Exhibit No. 14 is a schedule showing, for the
18 most recent five years (i.e., November 2020 -
19 October 2021 through November 2024 through October
20 2025), consecutive three-day peak throughput data
21 (retail sales and end-user transportation service),

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1 by customer class (residential, commercial,
2 industrial, and public authority) for Distribution's
3 Pennsylvania Division. It also shows the high, low,
4 and average temperature for each consecutive three
5 days. January 20, 2025 - January 22, 2025, is the
6 most recent consecutive three-day peak. January 21,
7 2025, is the most recent peak day within that three-
8 day period specified in PGC Exhibit No. 14.

9 Q. Please explain PGC Exhibit No. 15.

10 A. PGC Exhibit No. 15 identifies and supports
11 Distribution's projected design peak day
12 requirements for the twelve months ending September
13 30, 2027. Page 3 shows the projected peak day
14 requirement. Data based on 74 heating degree days is
15 provided because this level of degree days was used
16 for peak day planning purposes, as further described
17 in PGC Exhibit No. 24. Pages 4 through 12 establish
18 the base case design peak day. For the heat sensitive
19 classes (both retail sales and transportation
20 service) such as residential, commercial, and public
21 authority, Distribution utilizes a method of

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1 extracting a base load volume and computing a daily
2 heating volume for 74 heating degree days. The daily
3 base load volume is added to the daily heating volume
4 to determine the base case peak day sales. Gas usage
5 of customers in the industrial classes, Small Volume
6 Industrial Service ("SVIS"), Intermediate Volume
7 Industrial Service ("IVIS"), Large Volume Industrial
8 Service ("LVIS"), Large Industrial Service ("LIS"),
9 and Daily Metered Large Manufacturing Transportation
10 Service ("DMLMTS"), is computed based on an operating
11 schedule. For the SVIS and IVIS classes, Distribution
12 utilizes an operating schedule of 21 working days in
13 a month to calculate peak day sales. For the LVIS,
14 LIS and DMLMTS classes, Distribution utilizes
15 customer operating schedules, as shown on Pages 11
16 and 12, to calculate peak day sales. Pages 13 and 15
17 show the residential model variables, pages 13 and 15
18 show the commercial model variables, pages 14, and 16
19 show the industrial model variables, and pages 14 and
20 16 show the public authority model variables used in
21 the econometric models for each of the respective

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1 revenue classes. Page 17 provides the number of
2 extreme degree days based on a National Oceanic and
3 Atmospheric Administration ("NOAA") calendar day
4 (12am - 12am), including the mean temperature, for
5 the most recent heating seasons over the previous 30
6 years.

7 Q. Please explain PGC Exhibit No. 16.

8 A. PGC Exhibit No. 16 reflects Distribution's gas
9 requirements to provide reliable and uninterrupted
10 service to its priority one customers (residential
11 and firm critical commercial and public authority
12 essential human needs customers) during peak
13 periods. These requirements are calculated on both
14 historic and projected bases.

15 Q. Please explain PGC Exhibit No. 22.

16 A. PGC Exhibit No. 22 is composed of four pages. Page 2
17 provides the historic levels of retail sales volumes
18 in Mcf for Distribution's Pennsylvania Division for
19 the twelve months ended November 30, 2025. Page 3 of
20 PGC Exhibit No. 22 provides the projected levels of
21 retail sales volumes in Mcf for Distribution's

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1 Pennsylvania Division for the eight months ending
2 July 31, 2026. Page 4 provides the projected levels
3 of retail sales volumes in Mcf for the Company's
4 Pennsylvania Division for the twelve months ending
5 July 31, 2027. The projected retail sales volume of
6 21,436,362 Mcf, provided on page 4 of PGC Exhibit
7 No. 22, is the projected sales volume that is used
8 as Factor "S" in the computation of purchased gas
9 costs in PGC Exhibit 21.

10 Q. Please explain the methodology employed to project
11 the levels of sales volumes contained in PGC Exhibit
12 No. 22.

13 A. Distribution's forecasting methodology continues to
14 be based on an econometric forecast as was presented
15 in its most recent base rate proceeding, docket at
16 R-2022-3035730, which was approved by a Commission
17 issued Order on June 15, 2023.

18 The residential, commercial and public authority
19 classes have econometric models run for usage per
20 account and number of accounts. Regressions for
21 usage per account are run for each service class

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1 within the revenue classes and have historical
2 periods between five and seven years. Variables for
3 these regressions can include monthly degree days,
4 gas price, actual historical monthly usage and date.
5 Account regressions are also run for each service
6 class and can include variables of date and
7 historical monthly accounts. Account regressions are
8 run with historical periods between six and fifteen
9 years.

10 The methodology for the company's large volume
11 industrial customers also remains largely unchanged
12 from R-2022-3035730. The only change being the
13 expansion of the group to any customer with over
14 25,000 Mcf of yearly usage.

15 Q. Please explain PGC Exhibit No. 25.

16 A. PGC Exhibit No. 25 provides Distribution's NYMEX
17 price for December 2025 through January 2028. This
18 wellhead price projection is based on the New York
19 Mercantile Exchange ("NYMEX") projection of natural
20 gas prices at Henry Hub.

21 Q. Please explain PGC Exhibit No. 26-A.

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1 A. PGC Exhibit No. 26-A, page 2, provides
2 Distribution's estimate of the 2026 design peak day
3 requirements based on 74 heating degree days. The
4 term "design peak day" refers to the practice that
5 is standard in the natural gas industry under which
6 pipeline capacity planning, storage capacity
7 planning, and natural gas supply planning are based
8 on customers' requirements on the coldest winter day
9 reasonably expected to be experienced. An
10 explanation of Distribution's design peak day
11 requirements, including the requirements of
12 transportation service customers, is provided in PGC
13 Exhibit No. 15.

14 Q. Why were 74 heating degree days used in the
15 calculation of design peak day requirements?

16 A. After a review of the coldest days experienced
17 during several winter heating seasons across various
18 portions of the Company's service territory, as well
19 as a review of what design peak days other local
20 distribution companies ("LDCs") prepare for,
21 Distribution determined that the most appropriate

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1 level of degree days for peak day planning in its
2 service territory was 74 heating degree days.
3 Distribution has had multiple days in the past 30
4 years where the territory has come within a few
5 degrees of 74 heating degree days, based on a
6 typical gas day (10am - 10am). In Distribution's
7 2000 1307(f) proceeding, the Commission concluded
8 that this was a reasonable level of heating degree
9 days to use for system planning purposes.

10 "Upon our careful review of the recommendation of
11 the ALJ and the position of the Parties, we find
12 that the ALJ's recommendation of approval of
13 NFGD's proposal to use 74 heating degree days for
14 purposes of both planning the necessary levels of
15 pipeline and storage capacity on interstate
16 pipeline companies and for allocating costs of
17 capacity among classes of customers is
18 reasonable." (Opinion and Order, R-994898,
19 Adopted: August 17, 2000, pg. 17.)
20

21 Q. Please explain PGC Exhibit No. 27.

22 A. PGC Exhibit No. 27 shows historical levels of
23 Unaccounted for Gas (UFG).

24 The Company considers multiples of twelve-month
25 periods ending in August to be the proper periods in
26 which to measure UFG. Twelve-month periods ending

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1 in August represent periods in which receipts and
2 deliveries are least affected by weather, thus
3 providing the most representative UFG information.
4 Page 2 shows the Company's actual, historical level
5 of UFG for the sixty months ended August 2021, 2022,
6 2023, 2024 and 2025. Page 3 provides the monthly
7 UFG levels for September 2020 - August 2025. The
8 Gas Received Total (Column 4) includes Gas Received
9 From Production Facilities (Column 1), Gas Received
10 From Interstate Pipelines (Column 2), and Gas
11 Received From Other Sources (Column 3). The Gas
12 Delivered Total (Column 7) includes Gas Delivered To
13 Customers (Column 5) and Gas Delivered To Interstate
14 Pipeline (Column 6). The Adjustments Total (Column
15 10) includes Located & Repaired Breaks in
16 Mains/Services (Column 8) and Company Use (Column
17 9). Distribution UFG (Column 11) is calculated as
18 follows: Gas Received Total (Column 4) less Gas
19 Delivered Total (Column 7) less Adjustments Total
20 (Column 10). The twelve-month percent of UFG shown
21 in Column 13 equals the sum of twelve months of

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1 Column 11 divided by the sum of twelve months of
2 Column 4.

3 Q. How has the Company addressed UFG?

4 A. It is important to note that the actual volume of
5 gas that is physically "unaccounted-for" is not
6 substantial. Most UFG is the difference between gas
7 metered going into the system and gas metered at
8 customer premises. Meters measuring gas going into
9 the system and meters measuring gas at customer
10 premises have error tolerances. The Company
11 continually strives to improve the measurement of
12 UFG. For example, temperature compensated meters
13 have been installed during meter change outs.
14 Temperature compensated meters record gas usage more
15 accurately than non-temperature compensated meters.
16 Most UFG remedies provide only for better
17 "accounting" of the differential between receipts
18 and deliveries. This type of activity, although
19 "reducing" UFG, does not change the amount of gas
20 being brought into the system. Leak repair is a UFG
21 element that reduces gas purchases without changing

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1 gas deliveries. Leak repair physically reduces UFG.
2 Consequently, field priorities require the repair of
3 all higher volume leaks, regardless of leak safety
4 classification. Finally, UFG due to leakage has
5 been added as a factor with significant weighting in
6 the Company's pipeline replacement evaluation
7 program ("PREP").

8 Q. What is the current retainage rate charged to
9 transportation customers?

10 A. As indicated in the Company's tariff, to compensate
11 for line losses, the volume of gas delivered into
12 the Company's distribution system for daily and
13 monthly metered transportation service shall be
14 determined to be equal to 99.85 percent of the
15 amount indicated by a meter at the point of delivery
16 into the Company's distribution system or a 0.15
17 percent retainage rate. The retainage rate of 0.15
18 percent includes 0.13 percent for UFG and 0.02
19 percent for Company use.

20 Q. Is the Company proposing any changes to the
21 retainage rate in this proceeding?

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1 A. No, the Company is proposing to keep the currently
2 effective retainage rate of 0.15 percent in place
3 for all customer classes.

4 Q. Does this conclude your direct testimony at this
5 time?

6 A. Yes, it does.

Verification

I, *Shannon L. Putnam*, Utility Analyst, of the Rates and Regulatory Affairs Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including:

Distribution PGC Statement No. 6 - Direct Testimony of Shannon L. Putnam
Exhibit Nos. 7-A, 10, 11, 14, 15, 16, 22, 25, 26-A, and 27

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.

Shannon L. Putnam

Shannon L. Putnam

This 30th day of January, 2026

Statement No. 7

TESTIMONY OF
TRACY L. WESOLOSKI
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R-2026-3059551

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
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1 Q. Please state your name and business address.

2 A. My name is Tracy L. Wesoloski and my business address is 6363 Main Street,
3 Williamsville, New York 14221.

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by National Fuel Gas Distribution Corporation ("Distribution" or
6 the "Company") as a Senior Lead Rate Analyst in the Rates and Regulatory
7 Affairs Department.

8 Q. What is your educational background and experience?

9 A. I received a Bachelor of Science Degree in Finance and Economics from Canisius
10 University in May 2003. I received a Master's of Business Administration from
11 the University at Buffalo in December 2009. Prior to joining the Rates and
12 Regulatory Affairs department in March 2022, I worked in the Finance
13 department at the Company for 17 years.

14 Q. What is the purpose of your testimony?

15 A. I am testifying in support of PGC Exhibit Nos. 2 (Partial), 3 (Partial), 13, 13A, 17,
16 23, 24, 24A, 28, 29, 33 and 34. I oversee the preparation of filings relating to
17 recovery of gas costs and I will provide a general description of the Company's
18 rates for recovery of purchased gas costs charged to transportation customers.

19 Q. What are the proposed rate impacts for residential, small commercial, and
20 transportation customers in this case?

21

22

23

DIRECT TESTIMONY OF TRACY L. WESOLOSKI
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Proposed Rates

Residential Rate (Proposed/ Estimated)	\$ 0.62021	Small Commercial Rate (Proposed/ Estimated)	\$ 0.61146	MMT Rate (Proposed/ Estimated)	\$ 0.48000
Residential Rate (Current)	\$ 0.54463	Small Commercial Rate (Current)	\$ 0.53697	MMT Rate (Current)	\$ 0.49000
Increase/ Decrease	\$ 0.07558	Increase/ Decrease	\$ 0.07449	Increase/ Decrease	\$(0.01000)
% Change	13.88%	% Change	13.87%	% Change	(2.08%)

Bill Impact per Individual Rate Class

	Monthly Amount (\$)	Difference (\$)	Difference (%)
Current Residential (Avg. usage 98.4 McF)			
Total	\$ 87.18		
Proposed Residential (Avg. usage 98.4 McF)			
Total	\$ 93.13	\$ 5.95	6.83%
Current Small Commercial (Avg. usage 484.7 McF)			
Total	\$ 354.48		
Proposed Small Commercial (Avg. usage 484.7 McF)			
Total	\$ 382.34	\$ 27.86	7.86%
Current MMT LVIS (Avg. usage 57,100 McF)			
Total	\$ 7,911.29		
Proposed MMT LVIS (Avg. usage 57,100 McF)			
Total	\$ 7,890.93	\$ (20.36)	(0.26%)

Q. Please explain PGC Exhibit No. 2, Schedule 4 and PGC Exhibit No. 3,

Schedule 4.

A. PGC Exhibit No. 2, Schedule 4 reflects a projection of the value of capacity releases of \$2,155,138 for the link period, the eight months ending July 31, 2026. PGC Exhibit No. 3, Schedule 4 reflects a projection of \$4,727,428 for the rate year period, the twelve months ending July 31, 2027. These values include releases by Distribution as part of its Enhanced Firm Transportation ("EFT") transportation and Enhanced

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1 Storage Service (“ESS”) storage entitlements on Supply to the Small
2 Aggregation Transportation Supplier (“SATS”) Service marketers, as well
3 as releases to others. The total value of such capacity released to the
4 SATS marketers is projected to be \$1,746,980 for the link period and
5 \$4,122,698 for the rate period.

6 Q. Please explain the rate structure changes included in PGC Exhibit No. 13.

7 A. Distribution has implemented a system-wide customer choice program in
8 compliance with the Natural Gas Choice and Competition Act (“Act”) (66 Pa. CS.
9 §§ 2201-12). This program provides an opportunity to all of Distribution’s small
10 volume customers (except those served under the Low-Income Residential
11 Assistance Rate Schedule) for aggregated transportation services.

12 Under Distribution’s system-wide choice program, qualified natural gas
13 suppliers (“NGSs”) are able to serve the aggregated gas supply requirements of
14 their customers. Customers receive transportation service under Distribution’s
15 Small Aggregation Transportation Customer Service Rate Schedule (“Rate
16 Schedule SATC”). NGSs are required to qualify for service under SATS.

17 Under the SATS tariff, Distribution is the Supplier of Last Resort
18 (“SOLR”). Distribution retains upstream capacity necessary for operational
19 purposes. Distribution releases to NGSs sufficient pipeline capacity to meet the
20 requirements of customers that have chosen to be served by the NGSs.

21 The total capacity requirements of the NGSs are calculated based on 62
22 heating degree days during the rate year. The 62-degree day factor was
23 determined by deducting the 12 degree days associated with capacity retained for

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1 temperature swing/peaking from the extreme design peak day degree day level of
2 74 degree days. The costs of retained capacity are recovered from NGSs through
3 SATC rates.

4 Q. Are the gas costs incurred to provide this service reflected in this filing?

5 A. Yes, the proposed SATS and SATC rates provide for recovery of gas costs
6 incurred to support the system-wide customer choice service. Distribution has
7 retained a portion of storage capacity and associated transmission capacity based
8 on 12 degree days for its small volume aggregation customers. The capacity is
9 needed for all small volume customers regardless of whether the customers
10 receive service under a Distribution tariff sales rate schedule or receive gas supply
11 service from another supplier. The capacity retained and included in the SATC
12 rate includes a portion of the EFT capacity from National Fuel Gas Supply
13 Corporation ("Supply"). Because the retained capacity is required by both sales
14 and SATC customers, the costs of capacity are recovered through both sales and
15 SATC customer delivery rates.

16 Q. Has Distribution proposed to modify the mix of capacity allocated to SATS
17 service based on capacity changes anticipated in the rate year?

18 A. Yes. The allocation projections effective for the rate year are as follows:

19 Percent of Peak Day

20

21 Met by Upstream Capacity

Capacity

22

23 1. 54%

Supply storage and
associated transmission
released to NGSs

24

25

26

27 2. 46%

Mandatory release of
upstream capacity

28

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1
2 3. 0% Capacity retained by
3 Distribution and included in SATC
4 rates
5
6 Q. Do the rates proposed by Distribution in this proceeding reflect the system-wide
7 customer choice program?
8 A. Yes. The rates filed by Distribution in this proceeding are consistent with
9 Distribution's system- wide customer choice program under the Act.
10 Q. What amount is included in SATC rates for the recovery of such retained
11 capacity?
12 A. PGC Exhibit No. 13A provides the calculation of the distribution Demand-DC
13 rates for SATC service on or after August 1, 2026. PGC Exhibit No. 13A
14 provides the calculation of the Demand-DC rate included in SATC rates of
15 \$0.3680 per Mcf. The pipeline demand rates summarized on PGC Exhibit No.
16 13A are the costs of upstream pipeline capacity retained by Distribution in order
17 to preserve reliability and for the management of temperature swing/peaking
18 requirements based upon 12-degree days. The EFT Capacity and ESS Delivery
19 and Capacity includes an allocated amount of contingency capacity.
20 The total Demand-DC charge included in SATC rates reflects an amount
21 associated with under collected gas costs from previous periods. PGC Exhibit 21,
22 Schedule 1, Sheet 3 provides total demand cost of gas recovered through SATC
23 rates of \$0.3680 per Mcf.
24 Q. Please provide a general description of the Company's rates charged to customers
25 to recover purchased gas costs.

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1 A. The Company recovers its purchased gas costs through the purchase gas cost rates
2 it charges sales and transportation customers. Total purchase gas costs projected
3 to be incurred for the twelve months ending July 2027 are forecasted. Projected
4 sales and transportation volumes for the twelve months ending July 2027 are used
5 to determine forecasted gas costs. For purposes of the forecast of sales and
6 transportation total requirements, a system wide lost and unaccounted for
7 ("LAUF") gas factor is used. The calculations for LAUF are shown in Exhibit 27.
8 The portion of purchased gas costs incurred to support transportation services is
9 assigned to transportation service rates with the remaining purchase gas costs
10 recovered through rates to sales customers.

11 Historic purchase gas costs for the twelve months ending July 2026 are
12 reconciled with purchase gas cost revenues from sales and transportation
13 customers for the twelve months ending July 2026. Any over or under collection
14 of purchased gas costs is either credited or surcharged to sales customers through
15 the gas adjustment charge ("GAC") rate included in purchased gas cost rates.

16 Q. Please explain PGC Exhibit No. 17.

17 A. PGC Exhibit No. 17 compares Distribution's average transportation and storage
18 costs from its affiliates to non-affiliates located upstream for the twelve months
19 ended ("TME") November 30, 2025.

20 Q. How does the Pennsylvania Division's affiliated average cost of transportation
21 services compare with others?

22 A. As shown in PGC Exhibit No. 17, Page 2, Distribution's average transportation
23 costs from Supply are higher costs than Tennessee Gas Pipeline Company

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1 (“TGP” or “Tennessee”), Eastern Gas (“Eastern”) and Texas Eastern
2 Transmission, LP (“TETCO” or “Texas Eastern”). Transportation services by the
3 interstate pipelines upstream of Supply are not interchangeable with
4 transportation service provided by Supply. Specifically, Supply provides the
5 benefit of a multiple point system that distributes the gas from the applicable
6 upstream pipeline receipt points to Distribution's many local distribution systems
7 that in turn deliver gas to end-user customers.

8 Q. What is the benefit of using Supply's storage service?

9 A. Supply provides the no-notice storage service that is critical for meeting
10 Distribution's temperature sensitive demand. It also allows for overrun service
11 from time to time and offers a more flexible injection/withdrawal operation than
12 the storage services provided by other upstream pipelines.

13 Q. Does the cost comparison in PGC Exhibit No. 17, Page 3 represent all the costs
14 associated with storage services?

15 A. No. The comparison does not represent all the costs incurred when Distribution
16 contracts for storage capacity with upstream pipelines. In reality, most storage
17 agreements require Distribution to sign up specific transportation service to move
18 gas into and from the storage field. This additional storage transportation cost is
19 incremental and should be factored in the storage cost comparison. In contrast,
20 Supply's storage service is more economical because Distribution contracts with
21 Supply only for sufficient transportation service to meet customers' peak day and
22 seasonal requirements. No additional transportation capacity is required to use
23 Supply's storage.

1 Q. Please briefly explain PGC Exhibit No. 23.

2 A. PGC Exhibit No. 23 has three schedules, which contain Distribution's projected
3 purchased gas cost portfolio. The schedules are:

4 • Schedule 1:

5 ◦ Projected upstream transportation volumes at Distribution – Pennsylvania
6 Distribution {"PAD"}'s citygate (pages 1-2).

7 ◦ Upstream transportation service tariff rates (pages 3-4)

8 ◦ Storage and purchased gas costs (pages 5-6).

9 ◦ Storage volumes (pages 7-8).

10 ◦ Summary of storage unit costs (pages 9-10).

11 ◦ Storage costs (pages 11-12).

12 ◦ Storage unit costs (pages 13-14).

13 • Schedule 2: Distribution - PAD's Appalachian and local production gas cost
14 calculation.

15 • Schedule 3: Upstream pipeline contracted capacity and rates.

16 Q. How is the projected purchased gas portfolio generated?

17 A. The projected purchased gas portfolio, in terms of receipt and delivered volumes,
18 is generated from the ABB SENDOUT™ model ("Sendout").

19 Q. Please briefly describe the SENDOUT™ model.

20 A. The Gas Supply Administration Department uses Sendout, a least cost, linear
21 programming optimization model to facilitate its long-term (1-5 years) and short-
22 term (monthly and seasonal) forecasting contract optimization. Sendout is used to
23 project purchase, storage use, pipeline use and total system costs. Various inputs

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1 into the Sendout model are used to develop the plan. Pipeline, storage and gas
2 purchase contractual provisions are considered. Inputs include maximum daily
3 quantities (“MDQ”), minimum takes, maximum takes, seasonal quantities, receipt
4 zones, market pricing, demand quantities and demand rates. CNG purchases are
5 also included in this year’s Sendout model under the CNG Pilot Program which
6 was approved under Docket No. R-2024-3045177. Market pricing is estimated
7 using NYMEX prices, provided by the Rates and Regulatory Affairs Department,
8 for the relevant month being modeled and a basis differential for relevant
9 purchase points.

10 Q. How is the gas cost in PGC Exhibit No. 23, Schedule 1, Pages 5 and 6 calculated?

11 A. With a few exceptions, the gas cost is calculated by multiplying the receipt
12 volume in PGC Exhibit No. 23, Schedule 1, Pages 1 and 2 by the projected
13 NYMEX price in PGC Exhibit No. 25. The forecasted basis is also applied to the
14 receipt volume and the basis applied is dependent upon the receipt and delivery
15 points. The exceptions are, as discussed in PGC Exhibit No. 8, Distribution’s
16 contracts for some gas supplies with fixed prices or limited price escalations to be
17 delivered during the period December 2026 through March 2027. These gas
18 supplies are individually priced in accordance with their negotiated agreements.
19 The gas costs presented on PGC Exhibit No. 23 reflect these exceptions.

20 Q. What are the sources of the upstream pipeline rates in PGC Exhibit No. 23 ,
21 Schedule 1, Pages 3, 4, 9 and 10?

22 A. The rates are derived from the latest tariff filings. The specifics of each pipeline
23 are discussed below:

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- 1 • Columbia: The current rates, which were taken from Docket Nos.
2 RP26-137-000 Operational Transactions Rate Adjustment Filing and
3 RP25-627-000 Annual Retainage Adjustment Mechanism Filing, are
4 assumed to remain in effect throughout the projection period.
- 5 • Tennessee: The current rates, which were taken from Docket Nos.
6 RP24-333-004 Compliance Filing, Implementation of Period 3
7 Settlement Rates and RP25-644-000 Annual Fuel Tracker Filing are
8 assumed to be in effect throughout the projection period.
- 9 • Supply: The current rates, which were taken from Docket No. RP24-
10 524-000, RP25-1186-000 and RP25-581-000 are assumed to be in
11 effect throughout the projection period.
- 12 • Texas Eastern: The current rates, which were taken from Docket Nos.
13 RP26-815-002 Stipulation and Agreement Filing and RP26-114-000.

14 Q. Please describe Distribution's FY2026 and FY2027 storage rate derivation in
15 PGC Exhibit No. 23, Schedule 1, Pages 13 and 14.

16 A. Distribution's Pennsylvania Division's storage rate derivation mirrors the
17 calculation performed at the end of each fiscal year. The annual gas costs
18 inclusive of commodity and demand purchased gas costs, upstream transportation
19 costs and storage rental costs are totaled. The cost of gas purchased for off-
20 system sales is excluded from the storage rate calculation. The net cost is then
21 divided by the annual gas delivery volume at Distribution's Pennsylvania
22 Division Citygate.

23 Q. Please explain PGC Exhibit No. 23, Schedule 2.

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1 A. PGC Exhibit No. 23, Schedule 2 is Pennsylvania’s Appalachian Production
2 (“AP”) and Local Production (“LP”) volume and cost summaries. AP is
3 production received directly by Supply and transported by Supply to Distribution
4 whereas LP is production received directly by Distribution without the use of
5 Supply’s facilities. Effective in this 1307(f) filing, Distribution has one AP
6 Production Rate. AP Production Rate 1 is priced at the forecasted wellhead rate
7 plus a monthly adjustment. The monthly adjustment is a composite rate that
8 reflects that approximately 35% of the AP is purchased pursuant to spot contracts
9 that are priced at 80% of the Appalachian Index and 65% is purchased pursuant to
10 dedicated (Life-of-Reserves) contracts that are priced at 100% of the Appalachian
11 Index. Distribution also has one LP Production Rate. LP Production Rate 1 is
12 priced at the forecasted wellhead rate plus a monthly adjustment(basis), which
13 includes a blend of the DTI Appalachian basis and Columbia Appalachian basis.

14 Q. Please explain PGC Exhibit No. 23, Schedule 3.

15 A. PGC Exhibit No. 23, Schedule 3 summarizes Distribution’s contracted capacity
16 and rates by pipeline for the period December 2025 through October 2026.

17 Q. Please explain PGC Exhibit No. 24.

18 A. PGC Exhibit No. 24 is a summary of data and calculations which support
19 Distribution's Monthly Metered Transportation (“MMT”) and Daily Metered
20 Transportation (“DMT”) service rates. Please refer to Lisa Petko’s testimony for
21 information on design peak day.

22 Q. Please provide a general description of Distribution’s existing MMT and DMT
23 rates.

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1 A. MMT rates include a purchased gas cost component designed to recover the costs
2 of balancing the difference between MMT customers' daily deliveries and daily
3 usage. Since MMT customers' meters are read monthly, actual daily
4 consumption data for MMT customers is not available. Therefore, an estimate of
5 peak day transportation usage and deliveries is used to calculate the costs of
6 providing balancing service to MMT customers.

7 Purchased gas costs are excluded from the DMT unit transportation rate.
8 To be a DMT customer, it is necessary for daily metering and communications
9 equipment to be installed not only at the customer's premises, where it receives
10 service from Distribution, but also at the point of delivery of the customer's gas
11 supplies into Distribution's system. Since DMT customer deliveries and usage
12 are monitored on a daily basis, the purchased gas costs associated with balancing
13 for DMT services are recovered through the over delivery and sales rates charged
14 to the DMT customer based upon the customer's actual daily usage of the sales
15 and over delivery services.

16 Q. What are the purchased gas capacity costs that Distribution expects to incur to
17 provide transportation services?

18 A. PGC Exhibit No. 24A provides a calculation of the purchased gas capacity costs
19 Distribution expects transportation customers to cause it to incur. Tables I
20 through V of Appendix I of PGC Exhibit No. 24A provide an estimate of
21 purchased gas capacity costs expected to be incurred to provide transportation
22 customers with service.

23 Q. How does Distribution recover these costs from transportation customers?

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1 A. As explained in PGC Exhibit No. 24, the purchased gas costs associated with
2 providing service to transportation customers are recovered from MMT
3 transportation customers through the MMT charges.

4 Q. At page 4 of PGC Exhibit No. 24, it is explained that the design peak day
5 deficiency of DMT customers has been excluded from the storage delivery
6 calculation because a DMT customer's access to peak day storage deliverability
7 is, in effect, interruptible.

8 Q. Please explain why such access to storage deliverability is effectively
9 interruptible.

10 A. The DMT service tariff includes an Operational Flow Order provision whereby
11 Distribution may restrict the daily metered customers' access to banked gas
12 supplies. The restriction of the DMT customers' access to banked supplies allows
13 Distribution to restrict the DMT customers' use of storage deliverability so that
14 such storage deliverability can be used for the benefit of sales customers.

15 Q. What is the proposed charge to recover purchased gas costs associated with
16 transportation service included in the MMT rate schedule?

17 A. The transportation rates for MMT service include a component for the recovery of
18 purchased gas capacity costs. The unit cost as shown in PGC Exhibit No. 24A, is
19 \$0.4800 per Mcf. The Company is decreasing the MMT rate from \$0.4900 to
20 \$0.4800 per Mcf.

21 Q. Explain the DMT rate schedule.

22 A. The DMT rate schedule is available to transportation customers that transport
23 volumes to Distribution, either directly or by displacement, on a firm or

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1 interruptible basis. Customers under the DMT rate schedule will not be charged
2 the \$0.4800 per Mcf which is charged to MMT customers. Excess deliveries for
3 DMT customers, however, are charged a greater amount than MMT customers, as
4 explained in further detail below. The DMT customer's deliveries and usage must
5 be metered on a daily basis. If, in any day, the DMT customer uses more gas
6 from Distribution than the sum of: (1) any over delivery volumes at the beginning
7 of the day, (2) the volume of gas, after line losses, delivered to Distribution for the
8 customer's account on that day, and (3) two percent of the total daily usage, such
9 use in excess of the sum of (1), (2) and (3) above is deemed to be a sale of gas by
10 Distribution to the DMT customer under the applicable sales rate schedule.

11 Q. Please explain the charges for over deliveries under the DMT rate schedule.

12 A. The over delivery charges for DMT customers are based on the maximum
13 cumulative daily over delivery for DMT customers. For a maximum cumulative
14 over delivery volume between 2% and 37% of the volume of DMT service gas
15 transported by Distribution to the customer in the billing month, the charge for
16 over deliveries is \$0.6351 per Mcf. For over deliveries equal to or more than 37%
17 of the volume of DMT service gas transported to the customer by Distribution
18 during the billing month, the charge for such over deliveries shall be \$0.7624 per
19 Mcf.

20 Q. If a transportation service customer reverts back to sales service and, as a result,
21 Distribution does not recover capacity costs from the transportation service
22 customer, would an under recovery of purchased gas costs result?

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1 A. No. Customers are free to switch back and forth between sales and transportation
2 service when Distribution has sufficient gas supply and pipeline transmission
3 capacity to accommodate the return of transportation customers to sales service.
4 If a present transportation customer decides to switch back to sales service, the
5 result would be simply that the same customer would contribute to recovery of
6 purchased gas costs through payment of rates for sales service instead of through
7 payment of transportation service rates.

8 Q. Why has the Company proposed no change in retention rates for transportation
9 service in this case?

10 A. The Company reviewed its current MMT and DMT service rates to determine
11 whether the current recovery of purchased gas cost rates and the current .15%
12 charged transportation customers to compensate for line losses and company
13 usage (“transportation retention rate”) continue to be appropriate. This review
14 concluded that current purchased gas cost rates included in charges to MMT
15 customers should decrease to \$0.48 per Mcf, and the imbalance service rates
16 charged transportation customers, and the currently effective line loss retention
17 rates should not be changed. This proposal for services provided to transportation
18 customers reasonably balances the purchased gas cost recovery obligation of sales
19 and transportation customers.

20 Q. What issues did the Company consider when making its proposal for MMT and
21 DMT transportation service rates?

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1 A. The Company considers the issues of the appropriate purchase gas cost,
2 balancing, and retention rates to be charged transportation customers for line loss
3 to be matters of rate design.

4 PGC Exhibit No. 33, Schedule 1 provides a summary of the criteria of a
5 sound rate structure. The Company believes that its existing and proposed charges
6 to transportation customers are consistent with these criteria.

7 Q. Is there any evidence that the current and past rates charged to MMT and DMT
8 customers, including retainage rates, have been an impediment to transportation
9 service on the Company's system?

10 A. No, the evidence is clearly contrary to any suggestion that the Company's MMT
11 and DMT rates and the retainage rates charged transportation customers have
12 been an impediment to transportation service. Transportation service over the
13 past 40 years has grown to 55% of total system throughput. Nearly all industrial
14 and public authority customers have migrated from sales service to transportation
15 service.

16 It is clear from this evidence that the transportation service and retainage
17 rates have fairly balanced the interests of transportation service customers.

18 Q. Does the Company's proposal in this proceeding fairly allocate costs incurred by
19 the Company to provide service to transportation service customers?

20 A. Yes, the proper allocation of purchased gas costs to transportation customers has
21 been an issue in the Company's purchased gas cost proceedings since the
22 implementation of Order 636 which was issued by the Federal Energy Regulatory
23 Commission in 1993. In order to support transportation services, the

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1 Company incurs costs in the way of capacity costs, principally on its affiliated
2 pipeline, Supply. The precise measurement of these costs is impossible since a
3 precise measurement would require daily measurement on all transportation
4 customers as well as all gas receipt points into the Company's system, including
5 local gas production meters (see PGC Exhibit No. 24). Therefore, the calculation
6 relies on estimates. Any attempt to determine the exact cost of servicing
7 transportation customers would require resolving a number of ancillary issues
8 including, for example, previous period reconciliation, that only add to the overall
9 complexity and cost of determining and administering any mechanism designed to
10 precisely quantify and recover those costs.

11 It is useful to place the overall magnitude of purchase gas cost recovery
12 rates for sales and transportation customers and actual sales and transportation
13 volumes into context. Table TLW-1 demonstrates that, from the perspective of
14 overall gas cost recovery, gas cost revenues associated with transportation service
15 represent a small fraction of overall gas costs.

Table TLW-1				
	Volumes		Gas Cost	
	Mcf	%	\$	%
Sales	21,436,362	44.4%	122,007,950	96.0%
MMT	9,204,732	19.1%	4,418,272	3.5%
SATC	1,944,736	4.0%	715,663	0.6%
DMT	15,685,824	32.5%	0	0.0%
Total	48,271,654	100%	127,141,885	100.0%

16 While one can argue about the allocation of gas costs to transportation
17 services, the overall impact on natural gas energy bills charged by the Company
18 to customers is not likely to be significant (i.e., overall changes in gas cost

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1 allocation, even if capable of being precisely measured, are likely to be around
2 4.0% of overall gas cost).

3 Q. Why is the Company proposing to maintain existing transportation over delivery
4 rates?

5 A. Transportation over delivery rates present a unique issue associated with
6 transportation services. Transportation over deliveries, the rates charged for those
7 over deliveries, and the costs incurred by the Company due to those over
8 deliveries cannot be reconciled in a traditional cost-based rate perspective because
9 transportation over and under delivery rates are not designed solely to recover
10 specific identifiable costs incurred by transportation customers. Instead, the over
11 and under delivery rates on the Company's system are designed for the additional
12 purpose of providing an incentive to transportation customers and their suppliers
13 to deliver sufficient supplies to meet their customers' daily requirements so that
14 the reliability of gas supply service of the overall distribution system is
15 maintained. As mentioned in PGC Exhibit No. 24, imbalance rates were not
16 designed to provide transportation customers with storage service. Instead, they
17 are designed to provide sufficient incentive for transportation customers and their
18 natural gas suppliers to remain in balance. Existing over delivery rates have been
19 sufficient to provide such incentive. Because costs of providing transportation
20 service cannot be quantified precisely and because they are designed also to create
21 incentives, reasonable judgment is required to establish reasonable transportation
22 rates that are fair to all customers on the system including sales and transportation

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1 customers. Distribution believes that its proposal for MMT and DMT rates
2 achieve this objective.

3 Q. Please describe PGC Exhibit No. 28.

4 A. Exhibit No. 28 is the Company's proposed tariff. The normal rate changes are in
5 Supplement No. 295 associated with changes in gas cost.

6 Q. Please explain PGC Exhibit No. 29.

7 A. PGC Exhibit No. 29 provides the calculation of the weighted average demand
8 cost of upstream capacity and the demand transfer rate ("DTR") associated with
9 the SATS rate schedule.

10 The weighted average demand cost of upstream capacity provides the rate
11 charged to SATS suppliers for capacity release that consolidates the upstream
12 transmission capacity costs into a single rate that is priced at the same effective
13 cost as if the Supplier was allocated a pro rata share of every segment of
14 transmission capacity held by the Company.

15 Q. Please explain the DTR.

16 A. The DTR is utilized to recover from NGSs the costs of capacity incurred by sales
17 customers prior to the conversion of the sales customer to transportation service.
18 Under the SATS rate schedule, NGSs receive a transfer of gas in storage for all
19 customers that convert to transportation service after the month of April. The
20 DTR is designed to remove any incentive for the NGS to convert sales customers
21 after the summer period to avoid the assignment of upstream capacity during the
22 summer period when sales volumes are low. Absent the DTR, NGSs could avoid
23 capacity costs during the summer period when sales volumes and associated

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1 revenues are low and only incur such capacity costs by converting customers after
2 the summer period where sales volumes and associated revenues are high. The
3 DTR eliminates any such incentive and protects the remaining sales customers
4 from paying costs that are incurred for the benefit of transportation customers.

5 Q. Please explain PGC Exhibit No. 34.

6 A. PGC Exhibit No. 34 is the calculation of the Company's Priority Standby ("PSB")
7 Service rates and Standby ("SB") Service rates.

8 Q. Does this conclude your testimony?

9 A. Yes, at this time.

Verification

I, *Tracy L. Wesoloski*, Senior Lead Rates Analyst, of the Rates & Regulatory Affairs Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including:

Distribution PGC Statement No. 7 - Direct Testimony of Tracy L. Wesoloski
Exhibit Nos. 2 (partial), 3 (partial), 13, 13A, 17, 23, 24, 24A, 28, 29, 33, 34, and TLW-1.

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.

A handwritten signature in cursive script that reads "Tracy Wesoloski". The signature is written in black ink and is positioned above a horizontal line.

Tracy L. Wesoloski

This 30th day of January, 2026

PGC EXHIBIT 28

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK**

RATES, RULES AND REGULATIONS

**GOVERNING THE FURNISHING
OF
NATURAL GAS SERVICE
IN
TERRITORY DESCRIBED HEREIN**

Issued: January 30, 2026

Effective: August 1, 2026

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Two-Hundred-Sixty-First Revised Page No. 2
Canceling Two-Hundred Fifty-Ninth Revised Page No. 2

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

1. The Natural Gas Supply for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service Classes increase.
Pages 36, 36A, 41, 41A, 42, 53, 55, 65, 66, 76, and 76A.
2. Gas Adjustment Charges increase for Residential, Commercial and Public Authority, Small Volumes Industrial, Intermediate Volume Industrial, and Large Industrial Service.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
3. Commodity Charges for Sales and Transportation Service increase.
Pages 50, 62, 73, and 80.
4. Components of Natural Gas Vehicle rates increase.
Pages 83 and 84.
5. Priority Standby Service monthly rate increases.
Page 95.
6. The price for purchase of gas by Distribution from a transportation service customer in the event of a curtailment or interruption will increase.
Pages 106, 117, and 146G.
7. SATC Alternative Capacity Release Rate increase.
Page 131.
8. Purchased gas costs in Rider A increase.
Page 147.
9. The Merchant Function Charge in Rider G increases.
Pages 168 and 169.

LIST OF CHANGES MADE BY THIS TARIFF

DECREASE:

10. The Distribution Charges for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service classes decrease.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
11. Demand Charges for Load Balancing Services decrease.
Pages 48, 61, 72, 79, and 82.
12. Commodity Charges for Transportation Service decrease.
Page 50, 63, 74, and 81.
13. State Tax Adjustment charge decreases.
Pages 83 and 84.
14. Priority Standby Service monthly rate decreases.
Page 93
15. MMT Service Rates decreased for Residential, "Small" Commercial/ Public Authority > 25,000, "Large" Commercial/ Public Authority, Intermediate Volume Industrial, Large Volume Industrial, and Large Industrial Service Classes.
Pages 100 and 101.
16. SATC Transportation Service rates decrease for Residential and Small Volume Industrial.
Page 119A, 120, and 121.
17. SATC Alternative Capacity Release Rate decrease.
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One-Hundred-Twenty-Seventh Revised Page No. 36
Canceling One-Hundred-Twenty-Fifth Revised Page No. 36

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge

\$14.00 per Month

Distribution Charges

33.041¢ per 100 cubic feet (D)

Gas Adjustment Charge

4.534¢ per 100 cubic feet Purchased Gas Cost Component (I)

(Rider A)

0.082¢ per 100 cubic feet Merchant Function Charge (I)

(Rider G)

4.616¢ Per 100 cubic feet Total Gas Adjustment Charge (I)

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Sixty-Forth Revised Page No. 36A
Canceling Sixty-Second Revised Page No. 36A

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.996¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
57.405¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Eighth Revised Page No. 41
Canceling One-Hundred-Twenty-Sixth Revised Page No. 41

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than
250,000 cubic feet per year:

Basic Service Charge			
\$27.00	per Month		
Distribution Charges			
26.424¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Ride H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

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PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Second Revised Page No. 41A
Canceling Eightieth Revised Page No. 41A

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge
\$37.00 per Month

Distribution Charges
23.985¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)

Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

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PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Eighth Revised Page No. 42
Canceling One-Hundred-Twenty-Sixth Revised Page No. 42

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge			
\$151.00	per Month		
Distribution Charges			
20.052¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eighteenth Revised Page No. 50
Canceling One-Hundred-Seventeenth Revised Page No. 50

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.7239 (I)
per Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.5566/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule (D)
shall be \$1.0366 per Mcf, which includes \$0.5566 for recovery of non-gas costs
and \$0.4800 for recovery of purchased gas.

(D)

(D) Indicates Decrease

(I) Indicates Increase

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No.53
Canceling One-Hundred-Twenty-Third Revised Page No. 53

SVIS Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
\$82.00	per Month		
Distribution Charges			
24.152¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.015¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
4.549¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
55.260¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.188¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No. 55

Canceling One-Hundred-Twenty-Third Revised Page No. 55

IVIS

INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd) MONTHLY RATE

Basic Service Charge
\$252.00 per Month

Distribution Charges
16.777¢ per 100 cubic feet (D)

Gas Adjustment Charge	
4.534¢ per 100 cubic feet	Purchased Gas Cost Component (I)
	(Rider A)
<u>0.015¢</u> per 100 cubic feet	Merchant Function Charge (I)
	(Rider G)
4.549¢ per 100 cubic feet	Total Gas Adjustment Charge (I)

Natural Gas Supply Charge	
55.260¢ per 100 cubic feet	Purchased Gas Cost Component (I)
	(Rider A)
0.188¢ per 100 cubic feet	Merchant Function Charge (I)
	(Rider G)
<u>1.149¢</u> per 100 cubic feet	Gas Procurement Charge (Rider H)
56.597¢ per 100 cubic feet	Total Natural Gas Supply Charge (I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No. 61
Canceling One-Hundred-Tenth Revised Page No. 61

Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 62
Canceling One-Hundred-Thirteenth Revised Page No. 62

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.5481 per Mcf, subject to revision as provided below: (I)

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.3808/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.8608 per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fourth Revised Page No. 65
Canceling One-Hundred-Twenty-Second Revised Page No. 65

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge			
\$1,023.00	per Month		
Distribution Charges			
13.673¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
4.534¢	per 100 cubic feet	Purchased Gas Cost Component	(I)
		(Rider A)	
0.015¢	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
4.549¢	Per 100 cubic feet	Total Gas Adjustment Charge	(I)

(D) Indicates Decrease

(I) Indicates Increase

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PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Ninth Revised Page No. 66
Canceling Seventy-Seventh Revised Page No. 66

LVIS Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
55.260¢	per 100 cubic feet	Purchased Gas Cost Component	(I)	
		(Rider A)		
0.188¢	per 100 cubic feet	Merchant Function Charge	(I)	
		(Rider G)		
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement		
		Charge (Rider H)		
56.597¢	per 100 cubic feet	Total Natural Gas Supply	(I)	
	Charge			

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 73
Canceling One-Hundred-Thirteenth Revised Page No. 73

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.4146 per Mcf, subject to revision as provided below: (I)

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.2473/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- 1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Forty-Ninth Revised Page No. 74
Canceling Forty-Eighth Revised Page No. 74

2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.7273 per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Third Revised Page No. 76
Canceling One-Hundred-Twenty-First Revised Page No. 76

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
9.423¢ per 100 cubic feet (D)

Gas Adjustment Charge			
4.534¢ per 100 cubic feet	Purchased Gas Cost Component		(I)
	(Rider A)		
0.015¢ per 100 cubic feet	Merchant Function Charge		(I)
	(Rider G)		
4.549¢ per 100 cubic feet	Total Gas Adjustment Charge		(I)

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Sixty-Fourth Revised Page No. 76A
Canceling Sixty-Second Revised Page No. 76A

LIS Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
55.260¢ per 100 cubic feet	Purchased Gas Cost Component	(I)	
	(Rider A)		
0.188¢ per 100 cubic feet	Merchant Function Charge	(I)	
	(Rider G)		
<u>1.149¢</u> per 100 cubic feet	Gas Procurement Charge (Rider H)		
56.597¢ per 100 cubic feet	Total Natural Gas Supply Charge	(I)	

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

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DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
One-Hundred-Eleventh Revised Page No. 79
Canceling One-Hundred-Tenth Revised Page No. 79

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0318/BDU	(D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

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DISTRIBUTION CORPORATION

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One-Hundred-Fourteenth Revised Page No. 80
Canceling One-Hundred-Thirteenth Revised Page No. 80

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.3597 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$4.1673/Mcf	(I)
Non Gas Costs	\$0.1924/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

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DISTRIBUTION CORPORATION

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Fiftieth Revised Page No. 81
Canceling Forty-Ninth Revised Page No. 81

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$0.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.6724 per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.4800 for recovery of purchased gas. (D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff. (D)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twelfth Revised Page No. 82
Canceling One-Hundred-Eleventh Revised Page No. 82

RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.51991 per 100 cu. ft. (I)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Purchased Gas 100% Load Factor Demand Cost	\$0.10318/Ccf	(D)
plus		
Purchased Gas Commodity Cost	<u>\$0.41673/Ccf</u>	(I)
Equals		
100% Load Factor Base Cost of Gas	\$0.51991/Ccf	(I)

The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

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One-Hundred-Thirty-Sixth Revised Page No. 83
Canceling One-Hundred-Thirty-Fourth Revised Page No. 83

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.66314/Ccf (I)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.51991/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00113)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$0.94473/Ccf (I)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.81198/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	\$(0.00161)/Ccf	(D)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.52901/Ccf (I)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.51991/Ccf	(I)
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00090)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.81060/Ccf (I)

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One-Hundred-Thirty-First Revised Page No. 84
Canceling One-Hundred-Twenty-Ninth Revised Page No. 84

The current components of the maximum NGV(2) rate are
as follows:

Tailblock rate of the Commercial and Public Authority		(I)
Service Rate schedule:	\$0.81198/Ccf	
State Tax Adjustment Surcharge	\$(0.00138)/Ccf	(D)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

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DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
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Canceling Eighty-Fifth Revised Page No. 93

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.2605 per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month. (D)

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

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Gas - Pa. P.U.C. No. 9
Eighty-Sixth Revised Page No. 95
Canceling Eighty-Fifth Revised Page No. 95

MONTHLY RATE

The monthly rate shall be \$0.6032 per Mcf, which shall be applied to the (I) Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

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DISTRIBUTION CORPORATION

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Sixtieth Revised Page No. 100
Canceling Fifty-Eighth Revised Page No. 100

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently
\$0.4800 per Mcf, for recovery of purchased gas costs.

D

For transportation of gas to Residential Customers, the monthly rate for
transportation of gas both within and outside the Commonwealth of
Pennsylvania shall be:

\$3.4411 Mcf

(D)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

(D)

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

(D)

\$2.1422 per Mcf for Large Commercial/Public Authority

(D)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$2.7794 per Mcf for Small Commercial/Public Authority using not more
than 250 Mcf per year

(D)

\$2.5355 per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

(D)

\$2.1422 per Mcf for Large Commercial/Public Authority

(D)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

(D)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced outside the Commonwealth
of Pennsylvania shall be:

\$2.5522 per Mcf for SVIS Customers

(D)

(D) Indicates Decrease

(I) Indicates Increase

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RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, (D)
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:
\$1.8147 per Mcf for IVIS Customers

For transportation of gas to Intermediate Volume Industrial Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$1.8147 per Mcf for IVIS Customers (D)

For transportation of gas to Large Volume Industrial Customers and any
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced within the Commonwealth of Pennsylvania
shall be:

\$1.5043 per Mcf (D)

For transportation of gas to Large Volume Industrial Customers and any
entity that is not a Gas Service Customer, the monthly rate for
transportation of gas produced outside the Commonwealth of Pennsylvania
shall be:

\$1.5043 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly
rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

\$1.0793 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly
rate for transportation of gas produced outside the Commonwealth of
Pennsylvania shall be:

\$1.0793 per Mcf (D)

Provided, however, that the Company, in its sole discretion, may reduce
by contract the portion of the above rates applicable to the Customer that are
for recovery of gas or the portion of the rate for recovery of non-gas costs
of service if it is reasonably necessary to do so to meet competition from
another supplier of energy including gas from another supplier of gas that has
constructed, or could construct, facilities to deliver supplies of gas to a
MMT Customer of the Company without use of the Company's facilities or another
transportation of gas. The Company may also reduce or eliminate the
compensation for line losses provided for in Special Provisions paragraph B of
this rate schedule in order to meet the competitive circumstances for
alternate fuels or bypass situations cited above excluding competition from
other Pennsylvania local distribution companies. The Company will reduce the
applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use
an alternative fuel or obtain gas from an alternative supplier or (2) in
the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

PGC EXHIBIT NO. 28

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Seventeenth Revised Page No.106
Canceling One-Hundred-Sixteenth Revised Page No.106

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977. (I)

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

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(I) Indicates Increase

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E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8977.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

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DISTRIBUTION CORPORATION

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Seventieth Revised Page No. 119A
Canceling Sixty-Ninth Revised Page No. 119A

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.0343 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected through these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff. (D)

(D) Indicates Decrease

(I) Indicates Increase

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Canceling One-Hundred-Twenty-Third Revised Page No. 120

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	
\$0.33041	per 100 cubic feet (I)	(D)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00	Basic Service Charge	
\$0.26424	per 100 cubic feet	(D)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	
\$0.23985	per 100 cubic feet	(D)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	
\$0.20052	per 100 cubic feet	(D)

(D) Indicates Decrease

(I) Indicates Increase

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Canceling One-Hundred-Twenty-Eighth Revised Page No. 121

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00	Basic Service Charge	
\$0.24152	per 100 cubic feet	(D)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00	Basic Service Charge	
\$0.16777	per 100 cubic feet	(D)

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
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Canceling Fortieth Revised Page No. 126

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

C. Total Upstream Capacity Requirements for SATS Suppliers

SATS Suppliers shall be required to provide sufficient firm pipeline transportation and storage capacity to meet the estimated extreme day requirements of their SATC Customer groups as further described below. The SATS Suppliers' estimated extreme day requirements of their SATC Customer Group used for Supplier capacity allocations and requirements shall be based on a sixty-two (62) degree day extreme peak day calculation. The Company shall utilize peaking and temperature swing storage capacity retained by the Company and recovered through SATC rates to provide for any variances between actual and forecasted usage and for any peak delivery requirements for days colder than sixty-two (62) degree days.

Such sufficient pipeline transportation and storage capacity shall be provided through the following means:

1. Released ESS Storage Capacity and Associated EFT Capacity

a. Requirements To Be Met Through ESS Storage

54% of extreme peak day requirements shall be provided through the Company's ESS storage and associated EFT transportation capacity on NFGSC. (I)
Such NFGSC Storage and transmission capacity shall be released to SATS Suppliers at the maximum rate under the pipeline's FERC gas tariff.

b. Initial Assignment of ESS Storage Capacity

In a month a SATS Supplier begins to serve SATC customers, it shall be provided with an initial assignment of storage capacity, based on the percentage set forth at C.1.a. above, to meet the Supplier's requirements for the upcoming winter period. Approximately fifteen days prior to the close of nominations for the month, the Company will calculate the quantity of storage capacity released to match the SATS Supplier's winter requirements based on the number of SATC Customers aggregated by the Supplier. If the initial assignment takes place in a month other than April, the Company will transfer storage gas to the Supplier pursuant to C.1.c below. The SATS Supplier shall be responsible for all taxes and pipeline fees associated with moving or transferring the storage gas to the Company.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Seventy-Ninth Revised Page No. 127
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RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf	
April	\$0.00	
May	\$0.00	
June	\$0.00	
July	\$0.00	
August	\$0.00	
September	\$0.00	
October	\$0.00	(D)
November	\$0.45	(D)
December	\$0.75	(D)
January	\$0.64	(D)
February	\$0.31	(D)
March	\$0.00	

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Third Revised Page No. 131
Canceling Eighty-Second Revised Page No. 131

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

46% of extreme peak day requirements is to be provided by the release of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis. (D)

As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be \$7.6816/Dth which equals the weighted average demand cost of upstream capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site. (I)

For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
Eighty-Sixth Revised Page No. 146G
Canceling Eighty-Fifth Revised Page No. 146G

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.8977.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 295 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirteenth Revised Page No. 147
Canceling One-Hundred-Twelfth Revised Page No. 147

RIDER A
SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$4.1673 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.8121 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (D)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.3430 per Mcf for the recovery of purchased gas demand costs. (D)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	<u>Total</u>	<u>Charges</u>	<u>Charge</u>	<u>Supply Charge</u>	
Residential	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Low Income Residential Assistance Service	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Commercial/Public Authority	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Small Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Intermediate Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Volume Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Large Industrial	\$6.3224	\$0.3430	\$0.4534	\$5.5260	(I)
Standby	\$0.6032				(I)
Priority Standby	\$1.2605				(I)
Small Aggregation Transportation Customer Rate Schedule	\$0.3430	\$0.3430			(I)

(I) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: August 1, 2026

Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0996	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0082	(I)
Total Residential MFC per Mcf	\$0.1078	(I)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0188	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0015	(I)
Total Non-Residential MFC per Mcf	\$0.0203	(I)

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
Sixty-Third Revised Page No. 169
Canceling Sixty-First Revised Page No. 169

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	55.260	55.260	(I)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	0.996	0.188	(I)
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	57.405	56.597	(I)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	4.534	4.534	(I)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.082</u>	<u>0.015</u>	(I)
Subtotal Gas Adjustment Charge	4.616	4.549	(I)
Total Price To Compare	<u>62.021</u>	<u>61.146</u>	(I)

(D) Indicates Decrease

(I) Indicates Increase

PGC EXHIBIT 29

National Fuel Gas Distribution Corporation
Pennsylvania Division
Computation of Weighted Average Cost of Capacity
for Mandatory Release Capacity Under the Rate Schedule
Small Aggregation Transportation Supplier Service
On or After August 1, 2026

Computation Year: Twelve Months Ended July 2027

	Total Pa. Monthly Capacity Dth (A)	Applicable # of Months in Rate Yr (B)	Total Pa Annual Capacity Dth (C)	Demand Rate \$/Dth (D)	Total Demand Cost (E=DxC)
Texas Eastern	10,000	12	120,000	\$ 6.9020	\$ 828,240
TGP 1-4	9,715	12	116,580	\$ 11.6085	\$ 1,353,319
TGP 4-4	64,285	12	771,420	\$ 4.1372	\$ 3,191,519
Columbia - FTS	1,748	12	20,976	\$ 13.5370	\$ 283,952
Columbia FSS Demand				\$ 3.8650	\$ 854,180
Columbia FSS Capacity				\$ 0.0673	\$ 455,511
Columbia SST	18,417		165,756	\$ 13.3370	\$ 2,210,688
Total	104,165		1,194,732		9,177,410
Total Mandatory Release Capacity (Dth)					1,194,732
Weighted Average Cost of Capacity (\$/Dth)				\$	7.6816

Columbia Annual Capacity is 6 months at 18,417 and 6 months at 9,209.

National Fuel Gas Distribution Corporation

Pennsylvania Division

Calculation of Demand Transfer Recovery Rate

Storage Cycle April 2026 - March 2027

Month	Total Normal Sales Load Pattern (MMcf)	Demand Charge Rate	Demand Charge Revenue (\$000)	Fixed Demand Cost (\$000)	Demand Cost (Under) Over Recovery (\$000)	Cumulative Demand Cost (Under) Over Recovery (\$000)	Storage Transfer Volumes @ 54% of Peak Day Requirements (MMcf)	Demand Cost in Storage Rate	Demand Cost Recovered in Storage Rate (\$000)	(Under) Over Recovery of Demand Cost (\$000)	Demand Transfer Recovery Rate	
1 Apr	2,490.78	\$ 2.32	\$ 5,766.90	\$ 3,910.52	\$ 1,856.38	\$ 1,856.38	945.05	\$ 2.16	\$ 2,036.68	\$ 3,893.07	\$ -	Apr
2 May	1,386.26	\$ 2.32	\$ 3,209.61	\$ 3,910.52	\$ (700.90)	\$ 1,155.48	1,890.11	\$ 2.16	\$ 4,073.37	\$ 5,228.85	\$ -	May
3 Jun	626.51	\$ 2.32	\$ 1,450.55	\$ 3,910.52	\$ (2,459.97)	\$ (1,304.48)	2,835.16	\$ 2.16	\$ 6,110.05	\$ 4,805.57	\$ -	Jun
4 Jul	314.78	\$ 2.32	\$ 728.81	\$ 3,910.52	\$ (3,181.71)	\$ (4,486.19)	3,780.21	\$ 2.16	\$ 8,146.74	\$ 3,660.54	\$ -	Jul
5 Aug	287.93	\$ 2.16	\$ 620.53	\$ 3,910.52	\$ (3,289.99)	\$ (7,776.18)	4,725.27	\$ 2.16	\$ 10,183.42	\$ 2,407.24	\$ -	Aug
6 Sep	358.73	\$ 2.16	\$ 773.10	\$ 3,910.52	\$ (3,137.42)	\$ (10,913.60)	5,670.32	\$ 2.16	\$ 12,220.10	\$ 1,306.50	\$ -	Sep
7 Oct	757.56	\$ 2.16	\$ 1,632.61	\$ 3,910.52	\$ (2,277.91)	\$ (13,191.51)	6,615.37	\$ 2.16	\$ 14,256.79	\$ 1,065.28	\$ -	Oct
8 Nov	1,550.49	\$ 2.16	\$ 3,341.47	\$ 3,910.52	\$ (569.05)	\$ (13,760.55)	5,292.30	\$ 2.16	\$ 11,405.43	\$ (2,355.12)	\$ 0.45	Nov
9 Dec	2,854.88	\$ 2.16	\$ 6,152.55	\$ 3,910.52	\$ 2,242.03	\$ (11,518.52)	3,969.22	\$ 2.16	\$ 8,554.07	\$ (2,964.45)	\$ 0.75	Dec
10 Jan	3,728.18	\$ 2.16	\$ 8,034.61	\$ 3,910.52	\$ 4,124.09	\$ (7,394.43)	2,646.15	\$ 2.16	\$ 5,702.72	\$ (1,691.72)	\$ 0.64	Jan
11 Feb	3,730.72	\$ 2.16	\$ 8,040.07	\$ 3,910.52	\$ 4,129.55	\$ (3,264.88)	1,323.07	\$ 2.16	\$ 2,851.36	\$ (413.53)	\$ 0.31	Feb
12 Mar	3,329.50	\$ 2.16	\$ 7,175.40	\$ 3,910.52	\$ 3,264.88	\$ -	-	\$ 2.16	\$ -	\$ -	\$ -	Mar
	21,416.31		\$ 46,926.18	\$ 46,926.18								

PGC EXHIBIT 30

Pennsylvania Division - Design Day Capacity	2026-2027

Firm Requirements	Dth/day
Retail 74 DD (NFGDC Provided)	275,049
Unbundled Aggregated @ 62 DD	21,091
Unbundled Aggregated @ 12 DD	3,823
Priority Standby @ 52 DD	5,663
MMT Imbalance	30,169
DMT Imbalance	1,176
Local Production Balancing	1,856
Contingency Capacity	11,838
Total Forecasted Requirements	350,665

Intermediate Capacity	
NFGSC EFT - E00528	291,130
NFGSC EFT - E11178	9,000
NFGSC EFT E11969	10,000
NFGSC EFT - E12642	10,000
NFGSC FT - 31,000 Receipt	30,535
Total Intermediate Capacity	350,665

Upstream Pipeline	
COL FTS	1,748
TGP FT-A Z0, L, 4 to 4 (74,000 less SATS)	64,364
TGP FT-A Z0 to Z4 SATS	9,636
TET FT1- (M2 to M2)	10,000
Total Upstream Pipeline	85,748

Deliveries from Storage	
NFGSC ESS-1 (187,563 Less SATS)	175,962
NFGSC ESS-1	11,601
COL FSS	18,417
NFGSC FSS (19 - day)	10,666
NFGSC FSS (63 - day)	14,000
Total Storage Deliveries	230,646

* NFGSC Fuel Rate	1.50%

Winter Gas Calls	36,379
Total NFGSC Citygate	36,379
Total (Pipeline + Storage + Citygate)	352,773
Less NFGSC Fuel non-NFSTOR*	(2,108)
Total Upstream FT + Storage + App (net NFGSC fuel)	350,665

Total Capacity Available	350,665
Total Capacity Required	350,665

PGC EXHIBIT 31

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

National Fuel Gas Distribution Corporation hereby provides its Proposed Reliability Plan as well as its Supply Plan, as required by Sections 1317(c) and (d) of the Public Utility Code:

Distribution's projected design day requirements for customers utilizing the system during the application period of August 1, 2026 through July 31, 2027 are provided in PGC Exhibit Nos. 15, 24, 26-A, 26-B and 30. Distribution's projected winter seasonal requirements for customers utilizing the system are provided in PGC Exhibit No. 15.

Distribution's capacity that ensures the deliverability of the supplies necessary to meet the Company's projected design day and seasonal requirements is provided in PGC Exhibit Nos. 4, 4-A and 8. Distribution's plan for natural gas supply acquisition is set forth in PGC Exhibit No. 8.

PGC EXHIBIT 32

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

National Fuel Gas Distribution Corporation hereby provides as Attachment A its supply mix summaries for the twelve-month period ended November 30, 2025.

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Dec-24

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$2,765,811	980,457	\$ 2.82
First of Month	\$2,036,158	635,500	\$ 3.20
Forward	\$1,245,968	434,000	\$ 2.87
Local Production	\$24,096	9,827	\$ 2.45
Total	\$6,072,032	2,059,784	\$ 2.95

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Jan-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$7,074,847	1,394,606	\$ 5.07
First of Month	\$2,156,768	665,473	\$ 3.24
Forward	\$1,245,968	434,000	\$ 2.87
Local Production	\$26,193	10,536	\$ 2.49
Total	\$10,503,775	2,504,615	\$ 4.19

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Feb-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$6,902,211	1,611,275	\$ 4.28
First of Month	\$1,049,090	322,000	\$ 3.26
Forward	\$1,125,390	392,000	\$ 2.87
Local Production	\$22,920	8,967	\$ 2.56
Total	\$9,099,611	2,334,242	\$ 3.90

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Mar-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$2,733,761	771,738	\$ 3.54
First of Month	\$1,276,813	356,500	\$ 3.58
Forward	\$1,245,965	433,999	\$ 2.87
Local Production	\$30,978	11,044	\$ 2.81
Total	\$5,287,517	1,573,281	\$ 3.36

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Apr-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$2,913,725	975,275	\$ 2.99
First of Month	\$2,425,068	750,000	\$ 3.23
Forward	\$714,000	300,000	\$ 2.38
Local Production	\$26,150	10,231	\$ 2.56
Total	\$6,078,944	2,035,506	\$ 2.99

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
May-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$1,671,387	703,226	\$ 2.38
First of Month	\$1,663,808	697,500	\$ 2.39
Forward	\$737,798	309,999	\$ 2.38
Local Production	\$21,466	10,997	\$ 1.95
Total	\$4,094,459	1,721,722	\$ 2.38

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Jun-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$1,661,693	730,483	\$ 2.27
First of Month	\$1,130,025	495,000	\$ 2.28
Forward	\$713,971	299,987	\$ 2.38
Local Production	\$22,157	12,221	\$ 1.81
Total	\$3,527,845	1,537,691	\$ 2.29

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Jul-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$1,709,989	622,601	\$ 2.75
First of Month	\$1,024,187	465,000	\$ 2.20
Forward	\$737,800	310,000	\$ 2.38
Local Production	\$16,750	9,888	\$ 1.69
Total	\$3,488,726	1,407,489	\$ 2.48

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Aug-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$1,521,663	708,529	\$ 2.15
First of Month	\$920,640	387,500	\$ 2.38
Forward	\$737,800	310,000	\$ 2.38
Local Production	\$26,469	13,736	\$ 1.93
Total	\$3,206,572	1,419,765	\$ 2.26

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Sep-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$1,326,819	749,815	\$ 1.77
First of Month	\$870,084	474,000	\$ 1.84
Forward	\$714,000	300,000	\$ 2.38
Local Production	\$19,366	12,674	\$ 1.53
Total	\$2,930,269	1,536,489	\$ 1.91

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Oct-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$2,973,573	1,190,286	\$ 2.50
First of Month	\$1,160,874	666,500	\$ 1.74
Forward	\$737,800	310,000	\$ 2.38
Local Production	\$28,527	21,449	\$ 1.33
Total	\$4,900,775	2,188,235	\$ 2.24

National Fuel Gas Distribution Corporation
Supply Mix Portfolio
Nov-25

Description	Total Cost \$	Total Quantity Dths	Avg Rate \$/Dth
Daily	\$2,658,205	768,346	\$ 3.46
First of Month	\$1,360,617	488,490	\$ 2.79
Forward	\$1,550,738	419,973	\$ 3.69
Local Production	\$21,362	9,936	\$ 2.15
Total	\$5,590,922	1,686,745	\$ 3.31

PGC EXHIBIT 33

Criteria of a Sound Rate Structure¹

Revenue-related Attributes:

1. Effectiveness in yielding total revenue requirements under the fair-return standard without any socially undesirable expansion of the rate base or socially undesirable level of product quality and safety.
2. Revenue stability and predictability, with a minimum of unexpected changes seriously adverse to utility companies.
3. Stability and predictability of the rates themselves, with a minimum of unexpected changes seriously adverse to ratepayers and with a sense of historical continuity. (Compare “The best tax is an old tax.”)

Cost-related Attributes:

4. Static efficiency of the rate classes and rate blocks in discouraging wasteful use of service while promoting all justified types and amounts of use:
 - (a) in the control of the total amounts of service supplied by the company; and
 - (b) in the control of the relative uses of alternative types of service by ratepayers (on-peak versus off-peak service or higher quality versus lower quality service).
5. Reflection of all the present and future private and social costs and benefits occasioned by a service’s provision (i.e., all internalities and externalities).
6. Fairness of the specific rates in the apportionment of total costs of service among the different ratepayers so as to avoid arbitrariness and capriciousness and to attain equity in three dimensions: (1) horizontal (i.e., equals treated equally); (2) vertical (i.e., unequals treated unequally); and (3) anonymous (i.e., no ratepayer’s demands can be diverted away uneconomically from an incumbent by a potential entrant).
7. Avoidance of undue discrimination in rate relationships so as to be, if possible, compensatory (i.e., subsidy free with no intercustomer burdens).
8. Dynamic efficiency in promoting innovation and responding economically to changing demand and supply patterns.

¹ Principles of Public Utility Rates, Second Edition, Bonbright, James C., Albert L. Danielsen, David R. Kamerschen; Public Utilities Reports, Inc., 1988, pages 383-384.

Practical-related Attributes:

9. The related, practical attributes of simplicity, certainty, convenience of payment, economy in collection, understandability, public acceptability, and feasibility of application.
10. Freedom from controversies as to proper interpretation.

PGC EXHIBIT 34

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Calculation of PSB Service Rates and SB Service Rates**

Peak Capacity Requirement (52DD)		5,396
PLUS PAD Shrink @.15		<u>8</u>
MCF (See PGC Exhibit No. 26-B)		5,404
BTU		1.048
Dth		5,663
Upstream Capacity Rate	\$	7.6816 /Dth
Annualized Upstream Capacity Amount	\$	521,999
EFT Rate	\$	6.9865
Annualized EFT Amount	\$	474,764
Total Annualized Amount	\$	996,762
Normalized Annual Priority Standby (PSB) Volumes		790,737 Mcf
Calculated PSB Rate	\$	1.2605 \$/Mcf
Average Sales Load Factor		47.8518%
Standby (SB) Service Rate	\$	0.6032 \$/Mcf

REBUTTAL TESTIMONY OF
COURTNEY T. MANN
ON BEHALF OF
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
(PURCHASED GAS COSTS -- 66 PA.C.S. SECTION 1307(f)),
DOCKET NO. R-2026-3059551

REBUTTAL TESTIMONY OF COURTNEY T. MANN
R-2026-3059551

1 **Q. Please state your name and business address.**

2 A. My name is Courtney Taylor Mann and my business address is 6363 Main Street,
3 Williamsville, New York 14221.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by National Fuel Gas Distribution Corporation ("Distribution" or the
6 "Company") as a Rate Analyst in the Rates and Regulatory Affairs Department.

7 **Q. Have you testified previously in this proceeding?**

8 A. Yes, I sponsored Distribution's Statement No. 4 that was included in materials filed by
9 Distribution on January 30, 2026.

10 **Q. Are you sponsoring any exhibits with your rebuttal testimony?**

11 A. Yes. Attached to my rebuttal testimony is a revised Exhibit 21 and Exhibit 21B, which
12 reflects proposed changes to the interest rate for the time period August 2025 through July
13 2026, as explained in detail below.

14 **Q. What is the purpose of your rebuttal testimony?**

15 A. The purpose of my rebuttal testimony is to address the recommendation raised by the
16 Bureau of Investigation and Enforcement's ("I&E") witness Ms. Okum regarding the
17 calculation of interest on purchased gas cost over/(under) collections.

18 **Q. Please summarize Ms. Okum's recommendation.**

19 A. Ms. Okum states that the prime interest rate for commercial borrowing of 6.75% effective
20 December 11, 2025, used by the Company to calculate the interest component of its E-
21 Factor for the twelve-month period ending July 31, 2026, does not follow the methodology
22 mandated by Public Utility Code. Ms. Okum recommends using the prime interest rate for
23 commercial borrowing of 7.00%, effective October 30, 2025. Ms. Okum states that the prime
24 interest rate for commercial borrowing of 7.75% effective November 8, 2024, used by the
25 Company to calculate the interest component of its E-Factor for the twelve-month period
26 ending July 31, 2025 does not follow the methodology mandated by the Public Utility Code.

REBUTTAL TESTIMONY OF COURTNEY T. MANN

R-2026-3059551

1 Ms. Okum instead recommends using the prime interest rate of 7.00%, effective October 30,
2 2025.

3 **Q. Do you agree with Ms. Okum's recommendation to use the 7.00% prime interest rate**
4 **for commercial borrowing when calculating the Company's interest component of its**
5 **E-Factor for the twelve-month period ending July 31, 2026?**

6 A. Yes, I agree that the use of the 7.00% interest rate is correct and follows the methodology
7 mandated by 66 Pa. C.S. § 1307(f)(5).

8 **Q. Do you agree with Ms. Okum's recommendation to use the 7.00% prime interest rate**
9 **for commercial borrowing when calculating the Company's interest component of its**
10 **E-Factor for the twelve-month period ending July 31, 2025?**

11 A. No, Exhibit 21, Schedule 7, is the actual over/under collection from the time period August
12 2024 through July 2025. Schedule 7 correlates with the November 1307(f) 2025 Quarterly
13 filing Exhibit 21, Schedule 6. The interest rate of 7.75% is consistent with NFG's Annual
14 1307(f) 2025 filing which aligns with the methodology mandated by 66 Pa. C.S § 1307(f)(5).

15 **Q. Do you agree with the Total Gas Cost Rate impact resulting from implementing Ms.**
16 **Okum's interest rate recommendation?**

17 A. No, recalculating the data in Exhibit 21, Schedule 3 and 6 using the 7.00% interest rate
18 instead of 6.75% for the time period August 2025 through July 2026 and keeping the interest
19 rate of 7.75% in Exhibit 21, Schedule 7 for the time period August 2024 through July 2025
20 results in a Total Gas Cost Rate change from \$6.3224 per Mcf to \$6.3231 per Mcf.

21 **Q. Does this conclude your testimony?**

22 A. Yes, at this time.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Computation of Purchased Gas Commodity Cost Per Mcf
On and After August 1, 2026

Computation Year: Twelve Months Ended July 2027

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Commodity Costs = $(CC - E) \div S$	
2	CC = Commodity Cost of Gas (Exhibit 3)	81,212,255
3	S = Projected Sales for the Computation Year (See Exhibit 22)	<u>21,436,362</u>
4	Unit Commodity Cost (Line 2 / Line 3)	3.7885
5	Storage Interest (Exhibit 21B, Sheet 2)	<u>(0.0038)</u>
6	Total Commodity Cost (Line 4 + Line 5)	3.7847
7	E = Experienced Net Undercollection to be Recovered (See Schedule 5 - COMMODITY)	(8,210,952)
8	S = Projected Sales for the Computation Year (See Exhibit 22)	21,436,362
9	Projected SATC Volumes for Computation Year	<u>0</u>
10	Total Volumes for Recovery of Commodity E - Factor (Line 8 + Line 9)	21,436,362
11	Unit Commodity E-Factor Rate (Line 7 / Line 10)	<u>(0.3830)</u>
12	Projected Sales Commodity Cost per Mcf (Line 6 - Line 11)	<u><u>4.1677</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Computation of Purchased Gas Demand Cost Per Mcf
On and After August 1, 2026

Computation Year: Twelve Months Ended July 2027

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Demand Costs = $DC \div S$	
2	DC = Demand Cost of Gas - Natural Gas Supply (Exhibit 3)	37,325,451
3	Projected Sales for Computation Year (Exhibit 22)	<u>21,436,362</u>
4	Unit Demand Cost (Line 2 / Line 3)	<u>1.7412</u>
5	E = Experienced Net Undercollection to be Recovered (See Schedule 2 - DEMAND - NGS)	(1,527,246)
6	S = Projected Sales for the Computation Year (Exhibit 22)	<u>21,436,362</u>
7	Unit Demand E-Factor Rate (Line 5 / Line 6)	<u>(0.0712)</u>
8	Projected Sales Demand Cost per Mcf (Line 4 - Line 7)	<u><u>1.8124</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Computation of Purchased Gas Demand Cost Per Mcf
On and After August 1, 2026

Computation Year: Twelve Months Ended July 2027

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Demand Costs = DC ÷ S	
2	DC = Demand Cost of Gas - Distribution Charge (Exhibit 3)	8,604,180
3	Projected Sales for Computation Year (Exhibit 22)	21,436,362
4	Projected SATC Volumes for Computation Year	<u>1,944,736</u>
5	Total Volumes for Recovery of Demand Costs - Distribution Charge	23,381,098
6	Unit Demand Cost (Line 2 / Line 5)	<u>0.3680</u>
7	E = Experienced Net Overcollection to be Refunded (See Schedule 2 - DEMAND - DC)	584,100
8	Total Volumes for Recovery of Demand Costs - Distribution Charge	23,381,098
9	Unit Demand E-Factor Rate	<u>0.0250</u>
10	Projected Sales Demand Cost per Mcf (Line 6 - Line 9)	<u><u>0.3430</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Recovery of Gas Costs Under 2026 1307(f)

	(1)	(2)	(3)	(4)
	Natural Gas Supply <u>Charge</u>	Gas Adjustment <u>Charge</u>	Distribution <u>Charge</u>	Total <u>Gas Costs</u>
	(\$)	(\$)	(\$)	(\$)
Projected Gas Costs				
Demand	1.7412	0.0712	0.3430	2.1554
Commodity	<u>3.7847</u>	<u>0.3830</u>	<u>0.0000</u>	<u>4.1677</u>
Total Projected Gas Costs	5.5259	0.4542	0.3430	6.3231
Current Gas Costs (11/25)	<u>5.0334</u>	<u>0.2036</u>	<u>0.4453</u>	<u>5.6823</u>
Increase / (Decrease)	<u>0.4925</u>	<u>0.2506</u>	<u>(0.1023)</u>	<u>0.6408</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Statement Showing the Development of Experienced Net
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Undercollection of gas cost for the twelve month period	
2	August 2025 through July 2026 to be Recovered (Schedule 3)	(1,565,545)
3	Reconciliation of estimated Undercollection of gas cost for the	
4	twelve month period August 2024 through July 2025 (Schedule 7)	0
5	Reconciliation of Undercollection of gas cost balances for the	
6	twelve month period August 2023 through July 2024	
7	(Schedule 8, Sheet 1)	0
8	Estimated Undercollection of gas cost for the	
9	twelve month period August 2024 through July 2025	
10	to be Refunded for the twelve months ended July 2026 (Schedule 8, Sheet 2)	38,280
11	Reconciliation of refund balances for the twelve month period	0
12	August 2023 - July 2024 (Schedule 9, Sheet 1)	
13	Estimated balance of refunds / (surcharges) for the twelve month period	19
14	August 2024 - July 2025 (Schedule 9, Sheet 2)	
15	Refunds Received and included in PGC 2024 (Schedule 4)	<u>0</u>
16	Total Amount to be Recovered	<u><u>(1,527,246)</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Statement Showing the Development of Experienced Net
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Overcollection of gas cost for the twelve month period	
2	August 2025 through July 2026 to be Refunded (Schedule 3)	575,915
3	Reconciliation of estimated Undercollection of gas cost for the	
4	twelve month period August 2024 through July 2025 (Schedule 7)	0
5	Reconciliation of estimated Undercollection of gas cost balances for the	
6	twelve month period August 2023 through July 2024	
7	for the twelve months ended July 2025 (Schedule 8, Sheet 1)	0
8	Estimated Undercollection of gas cost for the	
9	twelve month period August 2024 through July 2025	
10	to be Refunded for the twelve months ended July 2026 (Schedule 8, Sheet 2)	7,639
11	Reconciliation of refund balances for the twelve month period	
12	August 2023 - July 2024 (Schedule 9, Sheet 1)	0
13	Estimated balance of refunds/surcharges for the twelve month period	
14	August 2024 - July 2025 (Schedule 9, Sheet 2)	<u>546</u>
15	Total Amount to be Refunded	<u><u>584,100</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - NGS

	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2025)								
Demand			596,234					
Standby / Priority			26,640					
Standby Overruns			8,794					
NGV - Demand			9,246					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>94,482</u>					
			735,396	940,365	(204,969)	7.00%	18 / 12	(21,522)
September								
Demand			667,233					
Standby / Priority			32,182					
Standby Overruns			(8,175)					
NGV - Demand			9,873					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>83,030</u>					
			784,142	444,612	339,530	7.00%	17 / 12	33,670
October								
Demand			931,042					
Standby / Priority			34,931					
Standby Overruns			(128)					
NGV - Demand			8,006					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>95,793</u>					
			1,069,643	934,820	134,824	7.00%	16 / 12	12,584
November								
Demand			2,824,671					
Standby / Priority			68,501					
Standby Overruns			3,169					
NGV - Demand			9,706					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>91,579</u>					
			2,997,626	5,947,532	(2,949,906)	7.00%	15 / 12	(258,117)

PGC Exhibit 21
Schedule 3
Sheet 1
DEMAND - NG:
Rebuttal

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - NGS

	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
December								
Demand	<u>2,846,914</u>	1.7811	<u>5,070,639</u>					
	2,846,914		5,070,639	6,241,309	(1,170,670)	7.00%	14 / 12	(95,605)
January (2026)								
Demand	<u>3,718,662</u>	1.7811	<u>6,623,309</u>					
	3,718,662		6,623,309	7,540,901	(917,592)	7.00%	13 / 12	(69,584)
February								
Demand	<u>3,720,703</u>	1.7811	<u>6,626,944</u>					
	3,720,703		6,626,944	7,031,677	(404,734)	7.00%	12 / 12	(28,331)
March								
Demand	<u>3,320,428</u>	1.7811	<u>5,914,014</u>					
	3,320,428		5,914,014	6,566,827	(652,813)	7.00%	11 / 12	(41,889)

PGC Exhibit 21
Schedule 3
Sheet 2
DEMAND - NGS
Rebuttal

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - NGS

		<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
		<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
		(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
April									
	Demand	<u>2,490,778</u>	1.7811	<u>4,436,325</u>					
		2,490,778		4,436,325	2,833,857	1,602,468	7.00%	10 / 12	93,477
May									
	Demand	<u>1,386,263</u>	1.7811	<u>2,469,073</u>					
		1,386,263		2,469,073	479,309	1,989,764	7.00%	9 / 12	104,463
June									
	Demand	<u>626,506</u>	1.7811	<u>1,115,869</u>					
		626,506		1,115,869	288,149	827,720	7.00%	8 / 12	38,627
July									
	Demand	<u>314,778</u>	1.7811	<u>560,652</u>					
		314,778		560,652	490,459	70,193	7.00%	7 / 12	2,866
	Total	18,425,031		38,403,632	39,739,817	(1,336,184)			(229,361)

PGC Exhibit 21
Schedule 3
Sheet 3
DEMAND - NGS
Rebuttal

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - DC

		<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
		<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
		(1)	\$ / Mcf	\$	\$	\$	%		\$
		(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2025)									
	Distribution Charge			131,180					
	SATC			<u>12,945</u>					
				144,125	811,587	(667,462)	7.00%	18 / 12	(70,084)
September									
	Distribution Charge			168,747					
	SATC			<u>18,088</u>					
				186,836	811,587	(624,751)	7.00%	17 / 12	(61,955)
October									
	Distribution Charge			229,697					
	SATC			<u>23,540</u>					
				253,237	811,587	(558,350)	7.00%	16 / 12	(52,113)
November									
	Distribution Charge			686,181					
	SATC			<u>69,118</u>					
				755,299	811,587	(56,288)	7.00%	15 / 12	(4,925)
December									
	Distribution Charge	2,846,914	0.4453	1,267,868					
	SATC	<u>261,775</u>	0.4453	<u>116,581</u>					
		3,108,689		1,384,449	811,587	572,862	7.00%	14 / 12	46,784
January (2026)									
	Distribution Charge	3,718,662	0.4453	1,656,099					
	SATC	<u>340,559</u>	0.4453	<u>151,668</u>					
		4,059,221		1,807,767	811,587	996,180	7.00%	13 / 12	75,544

PGC Exhibit 2
Schedule 3
Sheet 1
DEMAND - DC
Rebuttal

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - DC

		<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
		<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
		(1)	\$ / Mcf	\$	\$	\$	%		\$
		(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
February									
	Distribution Charge	3,720,703	0.4453	1,657,008					
	SATC	337,767	0.4453	150,424					
		<u>4,058,469</u>		<u>1,807,432</u>	811,587	995,845	7.00%	12 / 12	69,709
March									
	Distribution Charge	3,320,428	0.4453	1,478,746					
	SATC	301,484	0.4453	134,265					
		<u>3,621,912</u>		<u>1,613,011</u>	811,587	801,424	7.00%	11 / 12	51,425
April									
	Distribution Charge	2,490,778	0.4453	1,109,263					
	SATC	227,208	0.4453	101,187					
		<u>2,717,986</u>		<u>1,210,450</u>	811,587	398,863	7.00%	10 / 12	23,267
May									
	Distribution Charge	1,386,263	0.4453	617,370					
	SATC	127,711	0.4453	56,876					
		<u>1,513,974</u>		<u>674,246</u>	811,587	(137,341)	7.00%	9 / 12	(7,210)
June									
	Distribution Charge	626,506	0.4453	279,013					
	SATC	58,059	0.4453	25,856					
		<u>684,565</u>		<u>304,869</u>	811,587	(506,718)	7.00%	8 / 12	(23,647)
July									
	Distribution Charge	314,778	0.4453	140,186					
	SATC	29,497	0.4453	13,136					
		<u>344,275</u>		<u>153,322</u>	811,587	(658,265)	7.00%	7 / 12	(26,879)
	Total	20,109,092		10,295,043	9,739,044	555,999			19,916

PGC Exhibit 2
Schedule 3
Sheet 2
DEMAND - DC
Rebuttal

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Refunds From and Payments to Gas Suppliers

	<u>Refund From</u>	<u>Date Received</u>	<u>Refund Amount</u> \$	<u>INTEREST</u>			<u>Total Refund Plus Interest</u> \$
				<u>Rate</u>	<u>Weight</u>	<u>Amount</u> \$	
A.				0.00%	0 / 12	0	0
B.				0.00%	0 / 12	0	0
	TOTAL		0			0	0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Statement Showing the Development of Experienced Net
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Undercollection of gas cost for the twelve month period	
2	August 2025 through July 2026 to be Recovered (Schedule 6)	(8,417,165)
3	Reconciliation of estimated Undercollection of gas cost for the	
4	twelve month period August 2024 through July 2025 (Schedule 7)	2,602
5	Reconciliation of Overcollection of gas cost for the	
6	twelve month period August 2023 through July 2024	
7	(Schedule 8, Sheet 1)	0
8	Reconciliation of estimated Undercollection of gas cost for the	
9	twelve month period August 2023 through July 2024	
10	to be Refunded for the twelve months ended July 2025 (Schedule 8, Sheet 2)	13,660
11	Reconciliation of refunds for the twelve month period	
12	August 2023 - July 2024 (Schedule 9, Sheet 1)	0
13	Estimated balance of refunds for the twelve month period	
14	August 2024 - July 2025 (Schedule 9, Sheet 2)	0
15	Refunds Received and included in PGC 2026 (Schedule 10)	0
16	Reconciliation of C-Factor Storage Interest Expense / (Income) originating in	
17	PGC 2024 for the twelve months ended July 2024 (Schedule 11, Sheet 1)	0
18	Actual C-Factor Storage Interest Expense / (Income) originating in	
19	PGC 2025 for the twelve months ended July 2025 (Schedule 11, Sheet 2)	0
20	Reconciliation of Storage Interest refund balance for the period August 2024 - July 2025	
21	(recovered)/passed back August 2025 - July 2026 (Schedule 11, Sheet 3)	(1,813)
22	Estimated C-Factor Interest Expense / (Income) originating in PGC 2025	
23	for the 12 month period ended July 2025 (Schedule 11, Sheet 4)	<u>191,765</u>
24	Total Amount to be Recovered	<u>(8,210,952)</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

COMMODITY

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2025)								
Commodity			1,125,108					
Storage Inventory Recovery			7,181					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			7					
Sales Cashout			278					
OFO Penalty			0					
			<u>1,132,613</u>	481,952	650,661	7.00%	18 / 12	68,319
September								
Commodity			1,377,343					
Storage Inventory Recovery			26,701					
Reimbursement of NFGSC Transfer Fee			23					
Market Rate Differential			0					
City Gate Imbalance			7					
Sales Cashout			12,794					
OFO Penalty			0					
			<u>1,416,869</u>	(695,792)	2,112,661	7.00%	17 / 12	209,506
October								
Commodity			1,873,024					
Storage Inventory Recovery			18,123					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			40					
OFO Penalty			0					
			<u>1,891,225</u>	1,764,294	126,931	7.00%	16 / 12	11,847
November								
Commodity			5,403,106					
Storage Inventory Recovery			14,170					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			89					
Sales Cashout			9,985					
OFO Penalty			0					
			<u>5,427,385</u>	8,266,466	(2,839,081)	7.00%	15 / 12	(248,420)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

COMMODITY

		<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest	
		<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>	
		(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)	
December	Commodity	<u>2,846,914</u> 2,846,914	3.2578	<u>9,274,677</u> 9,274,677	13,405,197	(4,130,520)	7.00%	14 / 12	(337,326)	
January (2026)	Commodity	<u>3,718,662</u> 3,718,662	3.2578	<u>12,114,657</u> 12,114,657	17,456,246	(5,341,589)	7.00%	13 / 12	(405,071)	
February	Commodity	<u>3,720,703</u> 3,720,703	3.2578	<u>12,121,306</u> 12,121,306	14,439,354	(2,318,048)	7.00%	12 / 12	(162,263)	
March	Commodity	<u>3,320,428</u> 3,320,428	3.2578	<u>10,817,289</u> 10,817,289	11,644,855	(827,566)	7.00%	11 / 12	(53,102)	

PGC Exhibit 21
Schedule 6
Sheet 2
COMMODITY
Rebuttal

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

COMMODITY

		<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
April	Commodity	<u>2,490,778</u> 2,490,778	3.2578	<u>8,114,457</u> 8,114,457	6,149,818	1,964,639	7.00%	10 / 12	114,604
May	Commodity	<u>1,386,263</u> 1,386,263	3.2578	<u>4,516,167</u> 4,516,167	2,228,730	2,287,437	7.00%	9 / 12	120,090
June	Commodity	<u>626,506</u> 626,506	3.2578	<u>2,041,030</u> 2,041,030	1,128,298	912,732	7.00%	8 / 12	42,594
July	Commodity	<u>314,778</u> 314,778	3.2578	<u>1,025,485</u> 1,025,485	1,386,927	(361,442)	7.00%	7 / 12	(14,759)
	Total	18,425,031		69,893,160	77,656,345	(7,763,185)			(653,980)

PGC Exhibit 21
Schedule 6
Sheet 3
COMMODITY
Rebuttal

LINK YEAR - CALCULATION FLOWS TO SCHEDULE 5 - COMMODITY

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Calculation of Interest on Storage Injections / Withdrawals (C Factor Recovery / (Passback))
Twelve Months Ended July 2026

<u>Month</u>	<u>Open / Closed</u>	<u>Injections</u>	<u>Withdrawals</u>	<u>Rate</u>	<u>Cost Charged Through PGC But Not Paid</u>	<u>Cost Paid By Distribution But Not Charged</u>	<u>Storage (Net Paid) / Net Charged</u>	<u>Interest Weight</u>	<u>Interest Rate ¹</u>	<u>Gross Storage Interest Expense / (Revenue)</u>
	<u>Period</u>	<u>Mcf (1)</u>	<u>Mcf (2)</u>	<u>Differential \$ / Mcf (3)</u>	<u>By Distribution \$ (4 = 2 x 3)</u>	<u>Through PGC \$ (5 = 1 x 3)</u>	<u>\$ (6 = 4 + 5)</u>	<u>(7)</u>	<u>% (8)</u>	<u>\$ (9 = [6 x (7 x 8)])</u>
August 2025	Closed	960,186	1,276	4.3301	5,525	(4,157,663)	(4,152,138)	12 / 12	7.00%	(290,650)
September	Closed	1,150,114	7,760	4.3301	33,601	(4,980,063)	(4,946,462)	11 / 12	7.00%	(317,398)
October	Closed	1,085,917	93,697	4.9627	464,994	(5,389,123)	(4,924,129)	10 / 12	7.00%	(287,241)
November	Closed	(23,768)	953,961	4.9627	4,734,260	117,954	4,852,214	9 / 12	7.00%	254,741
December	Open	0	1,170,284	4.9627	5,807,815	0	5,807,815	8 / 12	7.00%	271,031
January 2026	Open	0	2,167,600	4.9627	10,757,232	0	10,757,232	7 / 12	7.00%	439,254
February	Open	0	1,725,903	4.9627	8,565,206	0	8,565,206	6 / 12	7.00%	299,782
March	Open	0	1,027,747	4.9627	5,100,443	0	5,100,443	5 / 12	7.00%	148,763
April	Open	50,637	0	4.9627	0	(251,297)	(251,297)	4 / 12	7.00%	(5,864)
May	Open	1,243,112	0	4.9627	0	(6,169,239)	(6,169,239)	3 / 12	7.00%	(107,962)
June	Open	1,176,608	0	4.9627	0	(5,839,200)	(5,839,200)	2 / 12	7.00%	(68,124)
July	Open	1,173,590	0	4.9627	0	(5,824,222)	(5,824,222)	1 / 12	7.00%	(33,975)
TOTAL		6,816,396	7,148,228		35,469,076	(32,492,853)	2,976,223			302,359
Estimated Storage Interest Expense Due to PGC Customers										<u>\$302,359</u>

¹ The storage over / (under) interest rate is based upon the prime interest rate in effect within 60 days of this filing.

RATE YEAR - CALCULATION FLOWS TO SCHEDULE 5 - COMMODITY

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Calculation of Interest on Storage Injections / Withdrawals (C Factor Recovery / (Passback))
Twelve Months Ended July 2027

<u>Month</u>	<u>Open / Closed</u>	<u>Injections</u>	<u>Withdrawals</u>	<u>Rate</u>	<u>Cost Charged Through PGC But Not Paid</u>	<u>Cost Paid By Distribution But Not Charged</u>	<u>Storage (Net Paid) / Net Charged</u>	<u>Interest Weight</u>	<u>Interest Rate ¹</u>	<u>Gross Storage Interest Expense / (Revenue)</u>
	<u>Period</u>	<u>Mcf</u>	<u>Mcf</u>	<u>Differential</u>	<u>By Distribution</u>	<u>Through PGC</u>				
		(1)	(2)	\$ / Mcf (3)	\$ (4 = 2 x 3)	\$ (5 = 1 x 3)	\$ (6 = 4 + 5)	(7)	% (8)	\$ (9 = [6 x (7 x 8)])
August 2026	Open	1,179,432	0	4.9627	0	(5,853,213)	(5,853,213)	12 / 12	7.00%	(409,725)
September	Open	1,089,559	0	4.9627	0	(5,407,196)	(5,407,196)	11 / 12	7.00%	(346,962)
October	Open	1,170,104	0	5.0262	0	(5,881,181)	(5,881,181)	10 / 12	7.00%	(343,069)
November	Open	0	858,208	5.0262	4,313,528	0	4,313,528	9 / 12	7.00%	226,460
December	Open	0	1,170,284	5.0262	5,882,087	0	5,882,087	8 / 12	7.00%	274,497
January 2027	Open	0	2,167,600	5.0262	10,894,798	0	10,894,798	7 / 12	7.00%	444,871
February	Open	0	1,725,903	5.0262	8,674,739	0	8,674,739	6 / 12	7.00%	303,616
March	Open	0	1,027,747	5.0262	5,165,668	0	5,165,668	5 / 12	7.00%	150,665
April	Open	50,637	0	5.0262	0	(254,511)	(254,511)	4 / 12	7.00%	(5,939)
May	Open	1,243,112	0	5.0262	0	(6,248,132)	(6,248,132)	3 / 12	7.00%	(109,342)
June	Open	1,176,608	0	5.0262	0	(5,913,873)	(5,913,873)	2 / 12	7.00%	(68,995)
July	Open	1,173,590	0	5.0262	0	(5,898,703)	(5,898,703)	1 / 12	7.00%	(34,409)
TOTAL		7,083,041	6,949,742		34,930,820	(35,456,809)	(525,989)			81,669
Estimated Storage Interest Expense Due to PGC Customers										\$81,669
PGC Volumes (Exhibit 22)										21,436,362
PGC (Passback) / Recovery Rate \$/Mcf										(\$0.0038)

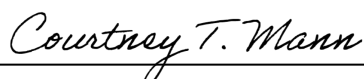
1 The storage over / (under) interest rate is based upon the prime interest rate in effect within 60 days of this filing.

Verification

I, *Courtney T. Mann*, Rate Analyst, of the Rates and Regulatory Affairs Department of National Fuel Gas Distribution Corporation state that the facts set forth in the foregoing Purchased Gas Cost Filing under Section 1307(f) of the Public Utility Code and 52 Pa. Code §§ 53.64 and 53.65 Docketed at R-2026-3059551 including:

Distribution PGC Statement No. 4R - Rebuttal Testimony of Courtney T. Mann
Exhibit Nos. 21 and 21B

are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. This statement is made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsifications to authorities.



Courtney T. Mann

This 19th day of March, 2026