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VIA E-Filing Only

April 16, 2026

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: PECO Energy Company (PECO) Standard Generation Supply Adjustment (“GSA”) PECO Electric Service Tariff No. 8, Supplement No. 25, Effective June 1, 2026, Docket No. P-2024-3046008

Dear Secretary Homsher:

This letter transmits for filing with the Commission Supplement No. 25 to PECO’s Electric Service Tariff No. 8. The supplement contains PECO’s semi-annual adjustments to the GSA for Procurement Class 1 – Residential, Procurement Class 2 – Small Commercial & Industrial effective June 1, 2026 through November 30, 2026 and quarterly adjustments to Procurement Class 3/4 – Hourly Pricing, Large Commercial & Industrial, effective June 1, 2026 through August 31, 2026. Also included are the Time-of-Use (“TOU”) rates effective June 1, 2026 through November 30, 2026 for Procurement Class 1 and Procurement Class 2. TOU rates reflect TOU Pricing Multipliers effective June 1, 2026 through May 31, 2027.

The Standard GSA 1 rate for a Residential Rate R customer equals 10.785 cents/kWh effective June 1, 2026. When compared to the previous monthly bill, a typical Rate R customer using 700 kWh per month will see an increase of \$3.84 or 2.39% per month.

The Standard GSA 2 rate for a General Service Rate GS customer equals 10.728 cents/kWh effective June 1, 2026. When compared to the previous monthly bill, a typical Rate GS customer using 10,000 kWh per month will see an increase of \$140.30 or 10.65% per month.

The rate for Rate HT (High-Tension Power) for Procurement Class 3/4 Hourly Pricing effective June 1, 2026 is 0.100 cents/kWh which reflects an increase of 0.002 cents/kWh compared to the previous GSA rate.

Matthew Homsher, Secretary
April 16, 2026
Page 2

The following attachments are also included in support of this filing:

Attachment 1 – Standard GSA Calculation for Procurement Class 1 – Residential;
Attachment 2 – Standard GSA Calculation for Procurement Class 2 – Small
Commercial & Industrial up to 100KW;
Attachment 3 – GSA Calculation for Procurement Class 3/4 Hourly Pricing – Large
Commercial & Industrial over 100KW;
Attachment 4 – TOU Calculation for Procurement Class 1 and Procurement Class 2;
Attachment 5 – Revised GSA Tariffs

Thank you for your assistance in this matter and if you have any questions please contact Ben Yin, Director, Regulatory Strategy and Revenue Policy at 215-841-5463 or via email at the following: ben.yin@exeloncorp.com.

Sincerely,



Brendan J. Taylor
Vice President
Regulatory Policy & Strategy

Enclosures

Copies to: K. Hafner, Director, Office of Special Assistants (via e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)
A. Kaster, Director, Bureau of Investigation & Enforcement (via e-mail only)
C. Yother, Director, Bureau of Audits (via email only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)
McNees, Wallace & Nurick (via e-mail only)

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1 –
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)

Application Period: June 1, 2026 through November 30, 2026

cents/kWh

	<u>Amount</u>	GSA Rate <u>w/o GRT</u>	Residential (Rates R and RH)	
			<u>w/o GRT Incl. Line Loss Ratio</u>	<u>w/GRT Incl. Line Loss Ratio</u>
C Factor				
-Cost (a)	\$ 591,960,448 page 2	10.275	10.275	10.919
Total Cost	\$ 591,960,448	10.275	10.275	10.919
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 211,597 page 2	0.004	0.004	0.004
Total Additional AEPS Cost	\$ 211,597	0.004	0.004	0.004
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 342,126 page 2	0.006	0.006	0.006
Total Administrative Cost	\$ 342,126	0.006	0.006	0.006
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Dec 2025 (a), (c), (d)	6 month sales recovery \$ 5,097,661 page 6	0.088	0.088	0.094
-Net Interest Jan 2011 to Dec 2025 (a), (c), (d), (e)	6 month sales recovery \$ 903,739 page 7	0.016	0.016	0.017
-Prior Period Over/Under Collection Revenue, Jan 2026 to May 2026 (a)	6 month sales recovery \$ 3,818,145 page 6	0.066	0.066	0.070
-Prior Period Interest Revenue, Jan 2026 to May 2026 (a)	6 month sales recovery \$ (143,182) page 7	<u>-0.002</u>	<u>-0.002</u>	<u>-0.002</u>
Total E Factor Including Interest	\$ 9,676,363	0.168	0.168	0.179
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.033	0.033	0.035
Total Working Capital Adjustment		0.033	0.033	0.035
Total GSA Rate (C + AEPS + A - E + WC)		10.150	10.150	10.785
S Sales for Application Period in kWh				
S Sales for Application Period in kWh	5,761,417,703 page 4			
S1 E factor Sales for June 2026 through November 2026 in kWh	5,761,417,703 page 4			
Gross Receipts Tax (GRT)				
Gross Receipts Tax (GRT)	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2024-3046931				

PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS) and Administrative Costs
For the Period June 1, 2026 through November 30, 2026

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs (a)	Additional AEPS Costs	Administrative Cost
	(1)	(2)	(3)=(1)+(2)	(4)	(5)
Jun-26	\$99,988,436	\$819,489	\$100,807,925	\$36,446	\$64,515
Jul-26	\$128,005,874	\$1,234,187	\$129,240,061	\$46,900	\$70,449
Aug-26	\$118,065,515	\$1,038,177	\$119,103,692	\$43,178	\$57,208
Sep-26	\$84,381,880	\$724,767	\$85,106,647	\$30,618	\$58,330
Oct-26	\$71,914,323	\$685,498	\$72,599,821	\$27,499	\$44,984
Nov-26	\$84,344,775	\$757,526	\$85,102,301	\$26,955	\$46,640
Total	\$586,700,803	\$5,259,645	\$591,960,448	\$211,597	\$342,126

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period June 1, 2026 through November 30, 2026

Month	Wtd. Average Price (1)	Sales (mWh) (2)	Full Requirements Contract Costs (3) = (1)*(2)	Misc. Cost/ (Credits) ¹ (4)	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (5) = (3)+(4)	Off-Peak Block Energy (6)	On-Peak Block Energy (7)	Spot Energy (8)	Capacity Costs (10)	Ancillary Services Costs (11)	Misc. Cost/ (Credits) ¹ (12)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (13) = (6) thru (12)	Total Generation Costs (14)=(5)+(13)
Jun-26	\$94.64	1,057,865	\$100,118,435	(\$129,999)	\$99,988,436	\$0	\$0	\$482,062	\$317,132	\$21,693	(\$1,398)	\$819,489	\$100,807,925
Jul-26	\$94.16	1,361,504	\$128,197,978	(\$192,104)	\$128,005,874	\$0	\$0	\$869,450	\$327,678	\$39,125	(\$2,066)	\$1,234,187	\$129,240,061
Aug-26	\$94.33	1,253,376	\$118,229,365	(\$163,850)	\$118,065,515	\$0	\$0	\$681,586	\$327,682	\$30,671	(\$1,762)	\$1,038,177	\$119,103,692
Sep-26	\$95.11	888,524	\$84,506,503	(\$124,623)	\$84,381,880	\$0	\$0	\$391,356	\$317,140	\$17,611	(\$1,340)	\$724,767	\$85,106,647
Oct-26	\$95.75	752,438	\$72,047,510	(\$133,187)	\$71,914,323	\$0	\$0	\$343,658	\$327,808	\$15,465	(\$1,432)	\$685,498	\$72,599,821
Nov-26	\$95.11	888,205	\$84,478,999	(\$134,224)	\$84,344,775	\$0	\$0	\$422,581	\$317,372	\$19,016	(\$1,443)	\$757,526	\$85,102,301
Total		6,201,913	\$587,578,791	(\$877,987)	\$586,700,803	\$0	\$0	\$3,190,693	\$1,934,811	\$143,581	(\$9,441)	\$5,259,645	\$591,960,448

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period June 1, 2026 through November 30, 2026

Attachment 1
Page 4 of 7

Month	Total kWh	Rate R kWh	Rate RH kWh
Jun-26	982,729,394	847,264,419	135,464,975
Jul-26	1,264,802,472	1,101,639,901	163,162,571
Aug-26	1,164,354,151	1,012,497,161	151,856,990
Sep-26	825,416,305	709,116,467	116,299,839
Oct-26	698,995,958	576,929,597	122,066,361
Nov-26	825,119,423	639,646,047	185,473,377
Total	5,761,417,703	4,887,093,592	874,324,111

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2025
and January 2026 through May 2026

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)
Dec-23					
Jan-24	\$81,849,926	\$769,494	\$83,618	\$149,331	\$82,852,369
Feb-24	\$68,707,700	\$679,278	\$106,062	\$156,004	\$69,649,045
Mar-24	\$58,783,007	(\$6,478)	\$62,110	\$145,658	\$58,984,297
Apr-24	\$50,077,354	\$337,201	\$68,681	\$145,510	\$50,628,746
May-24	\$60,541,948	\$425,421	\$68,910	\$147,332	\$61,183,610
Jun-24	\$87,390,670	\$469,290	\$211,296	\$147,386	\$88,218,642
Jul-24	\$108,167,599	\$830,465	\$139,672	\$143,380	\$109,281,116
Aug-24	\$84,657,580	\$585,920	\$147,222	\$143,143	\$85,533,865
Sep-24	\$54,244,424	\$436,042	\$368,384	\$136,506	\$55,185,356
Oct-24	\$47,584,322	\$356,223	\$28,553	\$154,252	\$48,123,350
Nov-24	\$55,339,444	\$369,294	\$44,024	\$143,396	\$55,896,158
Dec-24	\$80,554,197	\$602,425	\$86,290	\$184,392	\$81,427,304
Jan-25	\$92,162,540	\$1,200,530	\$66,974	\$139,535	\$93,569,579
Feb-25	\$75,286,443	\$751,565	\$59,140	\$140,899	\$76,238,047
Mar-25	\$60,627,487	\$462,678	\$48,745	\$153,691	\$61,292,601
Apr-25	\$51,747,534	\$364,208	(\$7,941)	\$128,306	\$52,232,107
May-25	\$55,849,335	\$320,009	\$27,247	\$127,048	\$56,323,638
Jun-25	\$93,064,782	\$924,276	\$154,859	\$62,502	\$94,206,419
Jul-25	\$122,641,075	\$1,331,760	\$246,093	\$79,336	\$124,298,264
Aug-25	\$82,885,578	\$458,706	\$63,652	\$61,623	\$83,469,559
Sep-25	\$63,610,558	\$786,609	\$40,714	\$106,707	\$64,544,588
Oct-25	\$56,763,488	\$640,544	\$33,545	\$90,299	\$57,527,876
Nov-25	\$66,046,550	\$701,991	\$25,711	\$66,038	\$66,840,291
Dec-25	\$108,366,908	\$1,055,596	\$178,322	\$102,298	\$109,703,124
Jan-26					
Feb-26					
Mar-26					
Apr-26					
May-26					

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2025
and January 2026 through May 2026

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(5)	(15)=Cumulative from (14)
Dec-23										\$1,331,487
Jan-24	\$85,312,581	\$64,671	\$161,679	\$85,538,931	(\$3,783,287)	\$0	(\$3,783,287)	\$81,755,644	(\$1,096,725)	\$234,762
Feb-24	\$69,978,027	\$53,047	\$132,618	\$70,163,692	(\$3,103,258)	\$0	(\$3,103,258)	\$67,060,434	(\$2,588,611)	(\$2,353,849)
Mar-24	\$73,632,709	\$55,945	\$149,186	\$73,837,840	\$1,100,248	\$0	\$1,100,248	\$74,938,088	\$15,953,791	\$13,599,942
Apr-24	\$56,441,587	\$42,883	\$114,355	\$56,598,825	\$843,372	\$0	\$843,372	\$57,442,197	\$6,813,451	\$20,413,393
May-24	\$54,787,595	\$41,627	\$111,005	\$54,940,227	\$818,658	\$0	\$818,658	\$55,758,885	(\$5,424,725)	\$14,988,668
Jun-24	\$65,673,327	\$50,681	\$109,808	\$65,833,816	\$836,226	\$0	\$836,226	\$66,670,042	(\$21,548,600)	(\$6,559,932)
Jul-24	\$102,125,062	\$78,811	\$170,756	\$102,374,629	\$1,300,371	\$0	\$1,300,371	\$103,675,000	(\$5,606,116)	(\$12,166,048)
Aug-24	\$93,009,394	\$71,776	\$155,514	\$93,236,684	\$1,184,300	\$0	\$1,184,300	\$94,420,984	\$8,887,119	(\$3,278,929)
Sep-24	\$69,895,772	\$53,994	\$170,982	\$70,120,748	\$719,925	\$0	\$719,925	\$70,840,673	\$15,655,317	\$12,376,388
Oct-24	\$52,024,017	\$40,189	\$127,263	\$52,191,469	\$535,847	\$0	\$535,847	\$52,727,316	\$4,603,966	\$16,980,354
Nov-24	\$46,534,457	\$35,947	\$113,835	\$46,684,239	\$479,305	\$0	\$479,305	\$47,163,544	(\$8,732,614)	\$8,247,740
Dec-24	\$68,821,904	\$52,873	\$114,556	\$68,989,333	\$660,902	\$0	\$660,902	\$69,650,235	(\$11,777,069)	(\$3,529,329)
Jan-25	\$91,777,596	\$70,508	\$152,766	\$92,000,870	\$881,347	\$0	\$881,347	\$92,882,217	(\$687,362)	(\$4,216,691)
Feb-25	\$82,643,820	\$63,491	\$137,563	\$82,844,874	\$793,635	\$0	\$793,635	\$83,638,509	\$7,400,462	\$3,183,771
Mar-25	\$73,292,840	\$56,357	\$150,287	\$73,499,484	\$300,572	\$0	\$300,572	\$73,800,056	\$12,507,455	\$15,691,226
Apr-25	\$57,877,434	\$44,504	\$118,677	\$58,040,615	\$237,354	\$0	\$237,354	\$58,277,969	\$6,045,862	\$21,737,088
May-25	\$53,363,041	\$41,032	\$109,420	\$53,513,493	\$218,841	\$0	\$218,841	\$53,732,334	(\$2,591,304)	\$19,145,784
Jun-25	\$69,459,218	\$46,906	\$23,453	\$69,529,577	\$148,534	\$0	\$148,534	\$69,678,111	(\$24,528,308)	(\$5,382,524)
Jul-25	\$110,803,383	\$74,825	\$37,413	\$110,915,621	\$236,946	\$0	\$236,946	\$111,152,567	(\$13,145,697)	(\$18,528,221)
Aug-25	\$105,420,174	\$71,190	\$35,595	\$105,526,959	\$225,434	\$0	\$225,434	\$105,752,393	\$22,282,834	\$3,754,612
Sep-25	\$77,974,332	\$52,656	\$26,328	\$78,053,316	\$166,744	\$0	\$166,744	\$78,220,060	\$13,675,472	\$17,430,085
Oct-25	\$69,771,137	\$47,117	\$23,558	\$69,841,812	\$149,201	\$0	\$149,201	\$69,991,013	\$12,463,137	\$29,893,222
Nov-25	\$56,188,924	\$37,945	\$18,972	\$56,245,841	\$120,157	\$0	\$120,157	\$56,365,998	(\$10,474,293)	\$19,418,929
Dec-25	\$94,478,090	\$49,658	\$59,589	\$94,587,337	\$794,518	\$0	\$794,518	\$95,381,855	(\$14,321,269)	\$5,097,661
Jan-26					\$959,775	\$0	\$959,775			
Feb-26					\$955,179	\$0	\$955,179			
Mar-26					\$768,812	\$0	\$768,812			
Apr-26					\$601,826	\$0	\$601,826			
May-26					\$532,553	\$0	\$532,553			

PECO GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2025
and January 2026 through May 2026

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 6	(2) = (5) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Dec-23										\$143,556
Jan-24	\$85,538,931	\$82,852,369	\$2,686,562	6.00%	11	12	\$147,761	(\$215,572)	\$0	\$75,745
Feb-24	\$70,163,692	\$69,649,045	\$514,647	6.00%	10	12	\$25,732	(\$176,824)	\$0	(\$75,347)
Mar-24	\$73,837,840	\$58,984,297	\$14,853,543	6.00%	9	12	\$668,409	\$46,621	\$0	\$639,683
Apr-24	\$56,598,825	\$50,628,746	\$5,970,079	6.00%	8	12	\$238,803	\$35,736	\$0	\$914,222
May-24	\$54,940,227	\$61,183,610	(\$6,243,383)	6.00%	7	12	(\$218,518)	\$34,689	\$0	\$730,393
Jun-24	\$65,833,816	\$84,894,555	(\$19,060,739)	6.00%	6	12	(\$571,822)	\$33,787	\$0	\$192,358
Jul-24	\$102,374,629	\$109,281,116	(\$6,906,487)	6.00%	11	12	(\$379,857)	\$52,541	\$0	(\$134,958)
Aug-24	\$93,236,684	\$85,533,865	\$7,702,819	6.00%	10	12	\$385,141	\$47,851	\$0	\$298,034
Sep-24	\$70,120,748	\$55,185,356	\$14,935,392	6.00%	9	12	\$672,093	(\$53,994)	\$0	\$916,133
Oct-24	\$52,191,469	\$48,123,350	\$4,068,119	6.00%	8	12	\$162,725	(\$40,189)	\$0	\$1,038,669
Nov-24	\$46,684,239	\$55,896,158	(\$9,211,919)	6.00%	7	12	(\$322,417)	(\$35,947)	\$0	\$680,305
Dec-24	\$68,989,333	\$80,707,009	(\$11,717,676)	6.00%	9	12	(\$527,295)	(\$52,873)	\$0	\$100,137
Jan-25	\$92,000,870	\$93,569,579	(\$1,568,709)	6.00%	14	12	(\$109,810)	(\$70,508)	\$0	(\$80,181)
Feb-25	\$82,844,874	\$76,238,047	\$6,606,827	6.00%	13	12	\$429,444	(\$63,491)	\$0	\$285,772
Mar-25	\$73,499,484	\$60,746,340	\$12,753,144	6.00%	12	12	\$765,189	(\$28,179)	\$0	\$1,022,782
Apr-25	\$58,040,615	\$52,232,107	\$5,808,508	6.00%	11	12	\$319,468	(\$22,252)	\$0	\$1,319,998
May-25	\$53,513,493	\$56,323,638	(\$2,810,145)	6.00%	10	12	(\$140,507)	(\$20,517)	\$0	\$1,158,974
Jun-25	\$69,529,577	\$94,206,419	(\$24,676,842)	6.00%	9	12	(\$1,110,458)	\$15,635	\$0	\$64,151
Jul-25	\$110,915,621	\$124,298,264	(\$13,382,643)	6.00%	14	12	(\$936,785)	\$24,942	\$0	(\$847,692)
Aug-25	\$105,526,959	\$83,469,559	\$22,057,400	6.00%	13	12	\$1,433,731	\$23,730	\$0	\$609,769
Sep-25	\$78,053,316	\$64,544,588	\$13,508,728	6.00%	12	12	\$810,524	\$17,552	\$0	\$1,437,845
Oct-25	\$69,841,812	\$57,527,876	\$12,313,936	6.00%	11	12	\$677,266	\$15,706	\$0	\$2,130,817
Nov-25	\$56,245,841	\$66,840,291	(\$10,594,450)	6.00%	10	12	(\$529,722)	\$12,648	\$0	\$1,613,743
Dec-25	\$94,587,337	\$109,703,124	(\$15,115,787)	6.00%	9	12	(\$680,210)	(\$29,794)	\$0	\$903,739
Jan-26								(\$35,992)	\$0	
Feb-26								(\$35,819)	\$0	
Mar-26								(\$28,831)	\$0	
Apr-26								(\$22,569)	\$0	
May-26								(\$19,971)	\$0	

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2 –
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)

Application Period: June 1, 2026 through November 30, 2026

cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Lighting 1 (SLS, SLE, SLC, POL, AL)		Lighting 2 (TLCL)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor												
-Cost (a)	\$ 103,962,824 page 2	9.662	9.670	10.276	9.503	10.099	9.113	9.684	9.670	10.276	9.670	10.276
-Capacity Credit (a), (b)	page 4								(2.993)	(3.181)		
Total Cost	\$ 103,962,824	9.662	9.670	10.276	9.503	10.099	9.113	9.684	6.677	7.095	9.670	10.276
AEPS Factor Additional AEPS												
-Additional AEPS Cost	\$ 1,294 page 2	-	-	-	-	-	-	-	-	-	-	-
Total Additional AEPS Cost	\$ 1,294	-	-	-	-	-	-	-	-	-	-	-
A Administrative Cost Factor												
-Administrative Cost (a)	\$ 64,520 page 2	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
Total Administrative Cost	\$ 64,520	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
E Factor Including Interest												
-Over/(Under) Collection Jan 2011 to Dec 2025 (a), (d)	6 month sales recovery \$ (1,206,542) page 7	(0.112)	(0.112)	(0.119)	(0.110)	(0.117)	(0.106)	(0.113)	(0.112)	(0.119)	(0.112)	(0.119)
-Net Interest Jan 2011 to Dec 2025 (a), (d), (e)	6 month sales recovery \$ (16,858) page 8	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)
-Prior Period Over/Under Collection Revenue, Jan 2026 to May 2026 (a)	6 month sales recovery \$ (2,761,857) page 7	(0.257)	(0.257)	(0.273)	(0.253)	(0.269)	(0.242)	(0.257)	(0.257)	(0.273)	(0.257)	(0.273)
-Prior Period Interest Revenue, Jan 2026 to May 2026 (a)	6 month sales recovery \$ (169,803) page 8	(0.016)	(0.016)	(0.017)	(0.016)	(0.017)	(0.015)	(0.016)	(0.016)	(0.017)	(0.016)	(0.017)
Total E Factor Including Interest	\$ (4,155,060)	(0.387)	(0.387)	(0.411)	(0.381)	(0.405)	(0.365)	(0.388)	(0.387)	(0.411)	(0.387)	(0.411)
WC Working Capital Adjustment												
Working Capital Adjustment (c)		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total Working Capital Adjustment		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total GSA Rate (C + AEPS + A - E + WC)		10.088	10.096	10.728	9.923	10.545	9.517	10.113	7.103	7.547	10.096	10.728

S Sales for Application Period in kWh	1,076,000,271 page 5
S1 E factor Sales for June 2026 through November 2026 in kWh	1,076,000,271 page 5
Gross Receipts Tax (GRT)	5.90%
(a) Adjusted for overall line loss factor ratio	
(b) Refer to Attachment 2, Page 4	
(c) Based on Settlement at Docket No. R-2024-3046931	

PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS) and Administrative Costs
For the Period June 1, 2026 through November 30, 2026

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)	Total Generation Costs (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Jun-26	\$17,556,649	\$0	\$17,556,649	\$23	\$11,934
Jul-26	\$19,895,415	\$0	\$19,895,415	\$23	\$11,491
Aug-26	\$19,184,871	\$0	\$19,184,871	\$23	\$9,769
Sep-26	\$16,808,776	\$0	\$16,808,776	\$24	\$12,290
Oct-26	\$15,115,068	\$0	\$15,115,068	\$1,177	\$10,041
Nov-26	\$15,402,045	\$0	\$15,402,045	\$24	\$8,995
Total	\$103,962,824	\$0	\$103,962,824	\$1,294	\$64,520

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period June 1, 2026 through November 30, 2026

Month	Fixed Price Wtd. Average Price (1)	Fixed Price Sales (mWh) (2)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc (3) = (1)*(2)	Misc. Cost/ (Credits) ¹ (4)	Total Fixed Price, Full Requirements (5) = (3)+(4)
Jun-26	\$88.82	197,656	\$17,556,649	\$0	\$17,556,649
Jul-26	\$88.69	224,314	\$19,895,415	\$0	\$19,895,415
Aug-26	\$88.74	216,181	\$19,184,871	\$0	\$19,184,871
Sep-26	\$88.89	189,101	\$16,808,776	\$0	\$16,808,776
Oct-26	\$89.10	169,632	\$15,115,068	\$0	\$15,115,068
Nov-26	\$89.02	173,024	\$15,402,045	(\$0)	\$15,402,045
Total		1,169,908	\$103,962,824	\$0	\$103,962,824

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, SLC, POL and AL)
Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 329.4300

2. Times (1+ PJM Reserve Margin Ratio)

1.1910

\$ 392.35 per MW-day

3. Divide by 24 hours

24

\$ 16.35 per mWh

4. Times 100/1000

1.64 cents per kWh

Convert to cents per kWh

5. For GSA 2 Load Factor

2026 loss adjusted kWh sales, default/supplier

4,981,878,518 kWh

Peak Load Contribution (PLC) Zonal Level

1,037,202 kW

Coincident Peak Load kW

4,803.19 hours

Divide by

8,760 hours per year

Load Factor

54.83%

6. Divide by Load Factor

Times 1/load factor

2.991 cents per kWh

7. from 6.

Capacity Credit

2.991 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period June 1, 2026 through November 30, 2026

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1	Lighting 2 Rate
					Rates SLS, SLE, SLC, POL and AL kWh	TLCL kWh
Jun-26	181,787,458	178,119,707	956,969	1,862,987	612,612	235,183
Jul-26	206,302,357	202,249,899	1,075,191	2,064,915	665,377	246,976
Aug-26	198,824,743	194,907,501	1,058,040	2,025,439	604,774	228,989
Sep-26	173,923,129	170,298,582	945,488	1,833,134	617,479	228,446
Oct-26	156,022,082	152,620,373	856,367	1,736,564	589,415	219,363
Nov-26	159,140,503	155,666,406	831,333	1,763,318	638,868	240,578
Total	1,076,000,271	1,053,862,467	5,723,387	11,286,357	3,728,526	1,399,534

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2025
and January 2026 through May 2026

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Dec-23							
Jan-24	\$0	\$13,147,638	\$1,119	\$20,115	\$13,168,872	0.99788792	\$13,141,058
Feb-24	\$0	\$11,277,073	(\$12)	\$19,953	\$11,297,014	0.99995698	\$11,296,528
Mar-24	\$0	\$11,294,134	\$38	\$19,902	\$11,314,075	0.99718948	\$11,282,276
Apr-24	\$0	\$10,784,969	\$3	\$19,699	\$10,804,671	0.99575578	\$10,758,813
May-24	\$0	\$12,547,537	(\$2)	\$20,884	\$12,568,419	0.99805644	\$12,543,992
Jun-24	\$0	\$13,043,450	\$25,139	\$14,812	\$13,083,401	0.99725165	\$13,047,443
Jul-24	\$0	\$12,723,476	\$19,990	\$18,020	\$12,761,486	0.99817125	\$12,738,148
Aug-24	\$0	\$12,881,638	\$17,511	\$17,586	\$12,916,735	0.99874354	\$12,900,505
Sep-24	\$0	\$11,387,278	\$85,550	\$18,349	\$11,491,177	0.99821729	\$11,470,691
Oct-24	\$0	\$10,526,035	(\$546)	\$24,314	\$10,549,802	0.99810185	\$10,529,777
Nov-24	\$0	\$10,240,187	(\$261)	\$21,641	\$10,261,568	0.99767166	\$10,237,675
Dec-24	\$0	\$13,153,219	\$6,171	\$24,626	\$13,184,016	0.99680013	\$13,141,829
Jan-25	\$0	\$14,143,315	\$4,746	\$17,444	\$14,165,505	0.99685360	\$14,120,934
Feb-25	\$0	\$11,831,149	(\$625)	\$17,675	\$11,848,199	0.99711709	\$11,814,041
Mar-25	\$0	\$11,880,566	(\$847)	\$20,107	\$11,899,826	0.99945364	\$11,893,324
Apr-25	\$0	\$11,401,354	(\$139)	\$19,150	\$11,420,365	0.99756807	\$11,392,591
May-25	\$0	\$11,969,054	(\$362)	\$19,640	\$11,988,332	0.99806378	\$11,965,120
Jun-25	\$0	\$14,868,728	\$22,933	\$15,248	\$14,906,909	0.99850342	\$14,884,600
Jul-25	\$0	\$15,692,630	\$31,625	\$8,094	\$15,732,349	0.99534313	\$15,659,086
Aug-25	\$0	\$14,414,586	\$7,985	\$13,836	\$14,436,407	0.99849865	\$14,414,733
Sep-25	\$0	\$13,567,400	(\$1,503)	\$20,712	\$13,586,609	0.99810373	\$13,560,845
Oct-25	\$0	\$11,978,140	(\$231)	\$16,440	\$11,994,349	0.99809128	\$11,971,455
Nov-25	\$0	\$14,322,546	\$30,468	\$15,331	\$14,368,345	0.99951660	\$14,361,399
Dec-25	\$0	\$17,806,026	(\$14,799)	\$18,183	\$17,809,410	0.99513617	\$17,722,788
Jan-26							
Feb-26							
Mar-26							
Apr-26							
May-26							

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2025
and January 2026 through May 2026

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
Dec-23										\$1,319,942
Jan-24	\$13,843,442	\$0	\$19,995	\$13,863,437	\$9,084	\$0	\$9,084	\$13,872,521	\$731,463	\$2,051,405
Feb-24	\$12,456,172	\$0	\$17,967	\$12,474,139	\$8,189	\$0	\$8,189	\$12,482,328	\$1,185,800	\$3,237,205
Mar-24	\$13,646,417	\$0	\$20,149	\$13,666,566	(\$249,183)	\$0	(\$249,183)	\$13,417,383	\$2,135,107	\$5,372,312
Apr-24	\$9,989,391	\$0	\$14,767	\$10,004,158	(\$182,451)	\$0	(\$182,451)	\$9,821,707	(\$937,106)	\$4,435,206
May-24	\$10,552,542	\$0	\$15,585	\$10,568,127	(\$192,720)	\$0	(\$192,720)	\$10,375,407	(\$2,168,585)	\$2,266,621
Jun-24	\$7,363,243	\$5,032	\$10,036	\$7,378,311	(\$132,648)	\$0	(\$132,648)	\$7,245,663	(\$5,801,780)	(\$3,535,159)
Jul-24	\$16,276,484	\$11,114	\$22,186	\$16,309,784	(\$293,098)	\$0	(\$293,098)	\$16,016,686	\$3,278,538	(\$256,621)
Aug-24	\$15,769,156	\$10,764	\$21,501	\$15,801,421	(\$283,969)	\$0	(\$283,969)	\$15,517,452	\$2,616,947	\$2,360,326
Sep-24	\$12,661,708	\$0	\$24,180	\$12,685,888	\$765,176	\$0	\$765,176	\$13,451,064	\$1,980,373	\$4,340,699
Oct-24	\$11,362,029	\$0	\$21,700	\$11,383,729	\$686,707	\$0	\$686,707	\$12,070,436	\$1,540,659	\$5,881,358
Nov-24	\$9,322,342	\$0	\$17,806	\$9,340,148	\$563,494	\$0	\$563,494	\$9,903,642	(\$334,033)	\$5,547,325
Dec-24	\$11,298,121	\$0	\$13,811	\$11,311,932	\$664,882	\$0	\$664,882	\$11,976,814	(\$1,165,015)	\$4,382,310
Jan-25	\$14,176,758	\$0	\$17,335	\$14,194,093	\$834,199	\$0	\$834,199	\$15,028,292	\$907,358	\$5,289,668
Feb-25	\$13,219,551	\$0	\$16,161	\$13,235,712	\$777,867	\$0	\$777,867	\$14,013,579	\$2,199,538	\$7,489,206
Mar-25	\$12,733,009	\$0	\$19,029	\$12,752,038	(\$1,079,767)	\$0	(\$1,079,767)	\$11,672,271	(\$221,053)	\$7,268,153
Apr-25	\$12,624,622	\$0	\$18,868	\$12,643,490	(\$1,070,654)	\$0	(\$1,070,654)	\$11,572,836	\$180,245	\$7,448,398
May-25	\$11,245,260	\$0	\$16,806	\$11,262,066	(\$953,749)	\$0	(\$953,749)	\$10,308,317	(\$1,656,803)	\$5,791,595
Jun-25	\$15,272,780	\$0	\$5,447	\$15,278,227	(\$564,526)	\$0	(\$564,526)	\$14,713,701	(\$170,899)	\$5,620,696
Jul-25	\$12,758,803	\$0	\$4,554	\$12,763,357	(\$471,902)	\$0	(\$471,902)	\$12,291,455	(\$3,367,631)	\$2,253,065
Aug-25	\$17,568,256	\$0	\$6,260	\$17,574,516	(\$648,602)	\$0	(\$648,602)	\$16,925,914	\$2,511,181	\$4,764,246
Sep-25	\$14,188,451	\$0	\$5,068	\$14,193,519	(\$525,178)	\$0	(\$525,178)	\$13,668,341	\$107,496	\$4,871,742
Oct-25	\$13,551,494	\$0	\$4,836	\$13,556,330	(\$501,171)	\$0	(\$501,171)	\$13,055,159	\$1,083,704	\$5,955,446
Nov-25	\$10,257,252	\$0	\$3,660	\$10,260,912	(\$379,272)	\$0	(\$379,272)	\$9,881,640	(\$4,479,759)	\$1,475,687
Dec-25	\$15,561,809	\$0	\$10,326	\$15,572,135	(\$531,576)	\$0	(\$531,576)	\$15,040,559	(\$2,682,229)	(\$1,206,542)
Jan-26					(\$643,777)	\$0	(\$643,777)			
Feb-26					(\$634,742)	\$0	(\$634,742)			
Mar-26					(\$543,241)	\$0	(\$543,241)			
Apr-26					(\$479,882)	\$0	(\$479,882)			
May-26					(\$460,215)	\$0	(\$460,215)			

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2025
and January 2026 through May 2026

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	GRT in E Factor Recovered from /(Returned to) Customers for 6 month recovery	GRT in E Factor Recovered from /(Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Dec-23										\$77,466
Jan-24	\$13,863,437	\$13,141,058	\$722,379	6.00%	11	12	\$39,731	(\$9,084)	\$0	\$108,113
Feb-24	\$12,474,139	\$11,296,528	\$1,177,611	6.00%	10	12	\$58,881	(\$8,189)	\$0	\$158,805
Mar-24	\$13,666,566	\$11,282,276	\$2,384,290	6.00%	9	12	\$107,293	(\$11,000)	\$0	\$255,098
Apr-24	\$10,004,158	\$10,758,813	(\$754,655)	6.00%	8	12	(\$30,186)	(\$8,042)	\$0	\$216,870
May-24	\$10,568,127	\$12,543,992	(\$1,975,865)	6.00%	7	12	(\$69,155)	(\$8,505)	\$0	\$139,210
Jun-24	\$7,378,311	\$13,047,443	(\$5,669,132)	6.00%	6	12	(\$170,074)	(\$6,038)	\$0	(\$36,902)
Jul-24	\$16,309,784	\$12,738,148	\$3,571,636	6.00%	11	12	\$196,440	(\$13,337)	\$0	\$146,201
Aug-24	\$15,801,421	\$12,900,505	\$2,900,916	6.00%	10	12	\$145,046	(\$12,917)	\$0	\$278,330
Sep-24	\$12,685,888	\$11,470,691	\$1,215,197	6.00%	9	12	\$54,684	\$10,368	\$0	\$343,382
Oct-24	\$11,383,729	\$10,529,777	\$853,952	6.00%	8	12	\$34,158	\$9,307	\$0	\$386,847
Nov-24	\$9,340,148	\$10,237,675	(\$897,527)	6.00%	7	12	(\$31,413)	\$7,635	\$0	\$363,069
Dec-24	\$11,311,932	\$13,141,829	(\$1,829,897)	6.00%	9	12	(\$82,345)	\$10,756	\$0	\$291,480
Jan-25	\$14,194,093	\$14,120,934	\$73,159	6.00%	14	12	\$5,121	\$13,491	\$0	\$310,092
Feb-25	\$13,235,712	\$11,814,041	\$1,421,671	6.00%	13	12	\$92,409	\$12,581	\$0	\$415,082
Mar-25	\$12,752,038	\$11,893,324	\$858,714	6.00%	12	12	\$51,523	(\$62,292)	\$0	\$404,313
Apr-25	\$12,643,490	\$11,392,591	\$1,250,899	6.00%	11	12	\$68,799	(\$61,767)	\$0	\$411,345
May-25	\$11,262,066	\$11,965,120	(\$703,054)	6.00%	10	12	(\$35,153)	(\$55,019)	\$0	\$321,173
Jun-25	\$15,278,227	\$14,884,600	\$393,627	6.00%	9	12	\$17,713	(\$27,229)	\$0	\$311,657
Jul-25	\$12,763,357	\$15,659,086	(\$2,895,729)	6.00%	14	12	(\$202,701)	(\$22,760)	\$0	\$86,196
Aug-25	\$17,574,516	\$14,414,733	\$3,159,783	6.00%	13	12	\$205,386	(\$31,283)	\$0	\$260,299
Sep-25	\$14,193,519	\$13,560,845	\$632,674	6.00%	12	12	\$37,960	(\$25,332)	\$0	\$272,927
Oct-25	\$13,556,330	\$11,971,455	\$1,584,875	6.00%	11	12	\$87,168	(\$24,173)	\$0	\$335,922
Nov-25	\$10,260,912	\$14,361,399	(\$4,100,487)	6.00%	10	12	(\$205,024)	(\$18,294)	\$0	\$112,604
Dec-25	\$15,572,135	\$17,722,788	(\$2,150,653)	6.00%	9	12	(\$96,779)	(\$32,683)	\$0	(\$16,858)
Jan-26								(\$39,582)	\$0	
Feb-26								(\$39,025)	\$0	
Mar-26								(\$33,399)	\$0	
Apr-26								(\$29,504)	\$0	
May-26								(\$28,293)	\$0	

ATTACHMENT 3

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 3/4 HOURLY PRICING –
LARGE COMMERCIAL & INDUSTRIAL
(Demand > 100KW)**

PECO Generation Supply Adjustment Rate-Procurement Class 3/4 Hourly (GSA 3/4 Hourly)
 Application Period: June 1, 2026 through August 31, 2026
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor										
-Ancillary Service and AEPS (a)	\$1,752,832 page 2	0.470	0.493	0.524	0.484	0.514	0.465	0.494	0.465	0.494
-Additional AEPS Cost	\$14 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$1,752,847	0.470	0.493	0.524	0.484	0.514	0.465	0.494	0.465	0.494
AC Administrative Cost Factor										
-Administrative Cost	\$18,520 page 2	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
Total Administrative Service Cost	\$18,520	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
E Factor Including Interest (c)										
-Over/(Under) Collection Jan 2011 to Dec 2025	6 month sales recovery \$2,342,643 page 5	0.337	0.337	0.358	0.337	0.358	0.337	0.358	0.337	0.358
-Net Interest Jan 2011 to Dec 2025	6 month sales recovery \$104,907 page 6	0.015	0.015	0.016	0.015	0.016	0.015	0.016	0.015	0.016
-Prior Period Over/(Under) Collection Revenue, Jan 2026 to Feb 2026	6 month sales recovery \$368,683 page 5	0.053	0.053	0.056	0.053	0.056	0.053	0.056	0.053	0.056
-Prior Period Interest Revenue, Jan 2026 to Feb 2026	6 month sales recovery \$28,179 page 6	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004
Total E Factor Including Interest	\$2,844,412	0.409	0.409	0.434	0.409	0.434	0.409	0.434	0.409	0.434
WC Working Capital Adjustment										
-Working Capital Adjustment (b)		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total Working Capital Adjustment		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total GSA Rate (AS + AC - E + WC)		0.099	0.122	0.130	0.113	0.120	0.094	0.100	0.094	0.100
S Sales for Application Period in kWh										
	372,600,217 page 3									
S1 Sales for March 2026 through August 2026 in kWh										
	695,149,697 page 3									
Gross Receipts Tax (GRT)										
	5.90%									
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2024-3046931 (c) Data reflects transition from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing to Procurement Class 3/4 Quarterly Pricing										

PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor) and Administrative Costs
For the Period June 1, 2026 through August 31, 2026

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services,		
	AEPS Compliance	Additional AEPS Costs	Administrative Cost
	(1)	(2)	(3)
Jun-26	\$518,778	\$4	\$7,228
Jul-26	\$641,913	\$5	\$6,376
Aug-26	\$592,141	\$5	\$4,916
Total	\$1,752,832	\$14	\$18,520

PECO GSA 3/4 (Hourly) Default kWh Sales
For the Period June 1, 2026 through August 31, 2026
and March 1, 2026 through August 31, 2026

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Jun-26	117,208,867	22,564,794	1,838,853	92,805,219	-
Jul-26	129,083,031	25,187,167	2,046,220	101,849,645	-
Aug-26	126,308,319	24,398,859	1,986,540	99,922,920	-
Total	372,600,217	72,150,820	5,871,613	294,577,784	-
E factor Sales					
Mar-26					
through	695,149,697	161,492,192	11,482,523	522,174,982	-
Aug-26					

GSA 3/4 (Hourly) Monthly Over/(Under) Collections
Through December 31, 2025 and January 2026 and February 2026

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Dec-23							
Jan-24	\$4,951,984	\$372,730	(\$52)	\$4,523	\$5,329,185	0.99760866	\$5,316,441
Feb-24	\$2,731,598	\$205,604	(\$7)	\$4,283	\$2,941,478	0.99975249	\$2,940,750
Mar-24	\$2,813,673	\$211,782	\$8	\$4,027	\$3,029,490	0.99560661	\$3,016,180
Apr-24	\$2,694,544	\$202,815	(\$2)	\$4,377	\$2,901,734	0.99523832	\$2,887,917
May-24	\$2,719,109	\$204,664	(\$11)	\$4,447	\$2,928,209	0.99710096	\$2,919,720
Jun-24	\$3,758,192	\$282,875	\$13,725	\$3,188	\$4,057,980	0.99741387	\$4,047,486
Jul-24	\$5,749,590	\$432,765	\$16,210	\$3,595	\$6,202,160	0.99731215	\$6,185,489
Aug-24	\$4,915,598	\$369,991	\$34,119	\$3,235	\$5,322,943	0.99789725	\$5,311,750
Sep-24	\$4,024,273	\$302,902	\$274,571	\$3,738	\$4,605,485	0.99847044	\$4,598,440
Oct-24	\$4,202,171	\$316,292	\$22,555	\$7,196	\$4,548,214	0.99781227	\$4,538,264
Nov-24	\$3,522,084	\$265,103	\$15,442	\$6,642	\$3,809,271	0.99780135	\$3,800,895
Dec-24	\$3,997,975	\$300,923	(\$713)	\$7,844	\$4,306,029	0.99714816	\$4,293,748
Jan-25	\$8,743,031	\$658,078	\$15,830	\$3,569	\$9,420,507	0.99689866	\$9,391,291
Feb-25	\$6,031,639	\$453,994	\$16,854	\$3,367	\$6,505,855	0.99665681	\$6,484,104
Mar-25	\$4,874,817	\$366,922	\$16,400	\$4,501	\$5,262,640	0.99409231	\$5,231,550
Apr-25	\$4,318,535	\$325,051	\$15,498	\$3,348	\$4,662,432	0.99287350	\$4,629,205
May-25	\$3,514,734	\$264,550	\$13,271	\$3,376	\$3,795,931	0.99354048	\$3,771,411
Jun-25	\$5,833,808	\$439,104	\$14,676	\$8,613	\$6,296,201	0.99422126	\$6,259,817
Jul-25	\$9,407,323	\$708,078	(\$5,923)	\$7,423	\$10,116,901	0.99133575	\$10,029,246
Aug-25	\$7,147,945	\$538,017	\$3,978	\$7,995	\$7,697,936	0.99406130	\$7,652,220
Sep-25	\$6,276,351	\$472,413	(\$708)	\$15,845	\$6,763,901	0.99531611	\$6,732,220
Oct-25	\$6,208,066	\$467,274	(\$44)	\$10,356	\$6,685,651	0.99437250	\$6,648,028
Nov-25	\$6,320,272	\$475,719	(\$7,832)	\$10,087	\$6,798,246	0.99479321	\$6,762,849
Dec-25	\$7,441,807	\$560,136	\$2,618	\$11,748	\$8,016,309	0.99297111	\$7,959,963
Jan-26							
Feb-26							

GSA 3/4 (Hourly) Monthly Over/(Under) Collections
 Through December 31, 2025 and January 2026 and February 2026

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
Dec-23										\$2,568,483
Jan-24	\$3,347,885	\$807,539	\$4,268	\$4,159,692	(\$1,436,629)	\$0	(\$1,436,629)	\$2,723,063	(\$2,593,378)	(\$24,895)
Feb-24	\$3,537,015	\$795,202	\$4,159	\$4,336,376	(\$1,377,514)	\$0	(\$1,377,514)	\$2,958,862	\$18,112	(\$6,783)
Mar-24	\$2,402,901	\$785,354	\$3,054	\$3,191,309	(\$245,773)	\$0	(\$245,773)	\$2,945,536	(\$70,644)	(\$77,427)
Apr-24	\$1,997,054	\$601,275	\$2,132	\$2,600,461	(\$11,394)	\$0	(\$11,394)	\$2,589,067	(\$298,850)	(\$376,277)
May-24	\$2,027,830	\$583,211	\$2,095	\$2,613,136	\$4,768	\$0	\$4,768	\$2,617,904	(\$301,816)	(\$678,093)
Jun-24	\$1,802,274	\$521,905	\$2,226	\$2,326,405	(\$10,292)	\$0	(\$10,292)	\$2,316,113	(\$1,731,373)	(\$2,409,466)
Jul-24	\$4,828,975	\$1,024,188	\$4,424	\$5,857,587	\$21,622	\$0	\$21,622	\$5,879,209	(\$306,280)	(\$2,715,746)
Aug-24	\$4,660,194	\$1,000,745	\$4,542	\$5,665,481	\$56,835	\$0	\$56,835	\$5,722,316	\$410,566	(\$2,305,180)
Sep-24	\$3,284,634	\$864,305	\$5,166	\$4,154,105	\$366,873	\$0	\$366,873	\$4,520,978	(\$77,462)	(\$2,382,642)
Oct-24	\$2,968,005	\$841,539	\$5,270	\$3,814,814	\$385,599	\$0	\$385,599	\$4,200,413	(\$337,851)	(\$2,720,493)
Nov-24	\$2,893,187	\$767,041	\$4,434	\$3,664,662	\$383,629	\$0	\$383,629	\$4,048,291	\$247,396	(\$2,473,097)
Dec-24	\$3,510,258	\$836,054	\$2,122	\$4,348,434	\$391,823	\$0	\$391,823	\$4,740,257	\$446,509	(\$2,026,588)
Jan-25	\$5,868,072	\$983,343	\$2,257	\$6,853,672	\$446,238	\$0	\$446,238	\$7,299,910	(\$2,091,381)	(\$4,117,969)
Feb-25	\$6,341,627	\$834,273	\$1,877	\$7,177,777	\$402,933	\$0	\$402,933	\$7,580,710	\$1,096,606	(\$3,021,363)
Mar-25	\$4,916,735	\$798,464	\$2,534	\$5,717,733	\$181,621	\$0	\$181,621	\$5,899,354	\$667,804	(\$2,353,559)
Apr-25	\$3,830,509	\$751,319	\$2,500	\$4,584,328	\$152,488	\$0	\$152,488	\$4,736,816	\$107,611	(\$2,245,948)
May-25	\$3,351,948	\$729,627	\$2,460	\$4,084,035	\$152,461	\$0	\$152,461	\$4,236,496	\$465,085	(\$1,780,863)
Jun-25	\$5,618,323	\$862,053	\$3,184	\$6,483,560	\$236,536	\$0	\$236,536	\$6,720,096	\$460,279	(\$1,320,584)
Jul-25	\$8,489,792	\$875,739	\$3,263	\$9,368,794	\$227,732	\$0	\$227,732	\$9,596,526	(\$432,720)	(\$1,753,304)
Aug-25	\$9,105,306	\$911,697	\$3,472	\$10,020,475	\$238,474	\$0	\$238,474	\$10,258,949	\$2,606,729	\$853,425
Sep-25	\$6,989,502	\$825,842	\$3,887	\$7,819,231	\$283,809	\$0	\$283,809	\$8,103,040	\$1,370,820	\$2,224,245
Oct-25	\$5,868,387	\$540,824	\$2,927	\$6,412,138	\$206,194	\$0	\$206,194	\$6,618,332	(\$29,696)	\$2,194,549
Nov-25	\$5,320,004	\$352,183	\$1,905	\$5,674,092	\$165,207	\$0	\$165,207	\$5,839,299	(\$923,550)	\$1,270,999
Dec-25	\$8,189,203	\$659,491	\$5,766	\$8,854,460	\$177,147	\$0	\$177,147	\$9,031,607	\$1,071,644	\$2,342,643
Jan-26					\$203,621	\$0	\$203,621			
Feb-26					\$165,062	\$0	\$165,062			

PECO GSA 3/4 (Hourly) Actual Interest Calculation
Through December 31, 2025
and January 2026 and February 2026

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 3, Page 5	(2) = (7) from Attachment 3, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Dec-23										\$126,520
Jan-24	\$4,159,692	\$5,316,441	(\$1,156,749)	6.00%	11	12	(\$63,621)	(\$73,951)	\$0	(\$11,052)
Feb-24	\$4,336,376	\$2,940,750	\$1,395,626	6.00%	10	12	\$69,781	(\$70,907)	\$0	(\$12,178)
Mar-24	\$3,191,309	\$3,016,180	\$175,129	6.00%	9	12	\$7,881	(\$20,481)	\$0	(\$24,778)
Apr-24	\$2,600,461	\$2,887,917	(\$287,456)	6.00%	8	12	(\$11,498)	(\$950)	\$0	(\$37,226)
May-24	\$2,613,136	\$2,919,720	(\$306,584)	6.00%	7	12	(\$10,730)	\$398	\$0	(\$47,558)
Jun-24	\$2,326,405	\$4,047,486	(\$1,721,081)	6.00%	6	12	(\$51,632)	(\$685)	\$0	(\$99,875)
Jul-24	\$5,857,587	\$6,185,489	(\$327,902)	6.00%	11	12	(\$18,035)	\$1,442	\$0	(\$116,468)
Aug-24	\$5,665,481	\$5,311,750	\$353,731	6.00%	10	12	\$17,687	\$3,790	\$0	(\$94,991)
Sep-24	\$4,154,105	\$4,598,440	(\$444,335)	6.00%	9	12	(\$19,995)	\$14,794	\$0	(\$100,192)
Oct-24	\$3,814,814	\$4,538,264	(\$723,450)	6.00%	8	12	(\$28,938)	\$15,548	\$0	(\$113,582)
Nov-24	\$3,664,662	\$3,800,895	(\$136,233)	6.00%	7	12	(\$4,768)	\$15,469	\$0	(\$102,881)
Dec-24	\$4,348,434	\$4,293,748	\$54,686	6.00%	6	12	\$1,641	\$15,993	\$0	(\$85,247)
Jan-25	\$6,853,672	\$9,391,291	(\$2,537,619)	6.00%	11	12	(\$139,569)	\$18,213	\$0	(\$206,603)
Feb-25	\$7,177,777	\$6,484,104	\$693,673	6.00%	10	12	\$34,684	\$16,446	\$0	(\$155,473)
Mar-25	\$5,717,733	\$5,231,550	\$486,183	6.00%	9	12	\$21,878	\$8,256	\$0	(\$125,339)
Apr-25	\$4,584,328	\$4,629,205	(\$44,877)	6.00%	8	12	(\$1,795)	\$6,932	\$0	(\$120,202)
May-25	\$4,084,035	\$3,771,411	\$312,624	6.00%	7	12	\$10,942	\$6,930	\$0	(\$102,330)
Jun-25	\$6,483,560	\$6,259,817	\$223,743	6.00%	6	12	\$6,712	\$9,754	\$0	(\$85,864)
Jul-25	\$9,368,794	\$10,029,246	(\$660,452)	6.00%	11	12	(\$36,325)	\$9,391	\$0	(\$112,798)
Aug-25	\$10,020,475	\$7,652,220	\$2,368,255	6.00%	10	12	\$118,413	\$9,834	\$0	\$15,449
Sep-25	\$7,819,231	\$6,732,220	\$1,087,011	6.00%	9	12	\$48,915	\$20,666	\$0	\$85,030
Oct-25	\$6,412,138	\$6,648,028	(\$235,890)	6.00%	8	12	(\$9,436)	\$15,015	\$0	\$90,609
Nov-25	\$5,674,092	\$6,762,849	(\$1,088,757)	6.00%	7	12	(\$38,106)	\$12,029	\$0	\$64,532
Dec-25	\$8,854,460	\$7,959,963	\$894,497	6.00%	6	12	\$26,835	\$13,540	\$0	\$104,907
Jan-26								\$15,563	\$0	
Feb-26								\$12,616	\$0	

ATTACHMENT 4

PECO ENERGY COMPANY

**TOU CALCULATION FOR PROCUREMENT CLASS 1
AND PROCUREMENT CLASS 2**

PECO GSA 1 and GSA 2 Time of Use ("TOU") Pricing Option
Effective June 1, 2026 through November 30, 2026

<u>TOU Period Allocator</u>		GSA 1	GSA 2			
1	Peak ("PP")	12.73%	14.15%			
2	Super Off Peak ("SOPP")	19.76%	20.35%			
3	Off Peak ("OPP")	67.51%	65.50%			
<u>TOU Pricing Multiplier (Ratio to Super Off-Peak)</u>						
4	Peak ("PP")	5.45	4.37			
5	Super Off Peak ("SOPP")	1.00	1.00			
6	Off Peak ("OPP")	1.45	1.47			
7	SOPP Factor	(1 x 4) + (2 x 5) + (3 x 6)	1.870	1.785		
		GSA 1	GSA 2	GSA 2	GSA 2	
		R, RH	GS	PD	HT	
8	<u>Standard GSA Rates, Incl GRT</u>	(cents/kWh)	10.785	10.728	10.545	10.113
<u>TOU GSA Rates, Incl GRT</u>		(cents/kWh)				
9	Peak ("PP")	(10 x 4)	31.430	26.264	25.818	24.760
10	Super Off Peak ("SOPP")	(8 / 7)	5.767	6.010	5.908	5.666
11	Off Peak ("OPP")	(10 x 6)	8.362	8.835	8.685	8.329

ATTACHMENT 5

PECO ENERGY COMPANY

REVISED GSA TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued April 16, 2026

Effective June 1, 2026

**ISSUED BY: David M. Vahos – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW –
4th REVISED PAGE NO. 37, 4th REVISED PAGE NO. 38 and 4th Revised PAGE NO. 39**

Reflects semi-annual adjustments to the Procurement Classes GSA 1 and 2 rates, Time-Of-Use (TOU) pricing and annual adjustment to the TOU Pricing Multipliers pursuant to the Order at Docket No. P-2024-3046008.

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS CLASS 3/4 – 6th Revised Page 40 -

Reflects quarterly adjustments to the GSA 3/4 Hourly Pricing Procurement Classes pursuant to the Order at Docket No. P-2024-3046008.

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GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
LOADS UP TO 100KW

Applicability: June 1, 2025 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate. The Company will apply Standard Pricing unless customers voluntarily request and are eligible to participate in the Time-Of-Use Pricing Option as detailed below.

Standard Pricing: Standard Pricing provides default service to customers who have not selected or are not eligible for PECO's Time-Of-Use Pricing Option. The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The standard pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next semi-annual period beginning with the six months ended November 30, 2025.

The rates in this tariff shall be updated semi-annually on June 1 and December 1 commencing June 1, 2025 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The standard generation service charge shall be calculated using the following formula:

Standard GSA(n) = (C-E+A)/S*1/(1-T)* (1-ALL)/(1-LL) +AEPS/S*1/(1 - T) + WC where;

C= The sum of the amounts paid to the full requirements suppliers providing the power for the semi-annual period, the spot market purchases for the semi-annual period, plus the cost of any other energy acquired for the semi-annual period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the component above for the semi-annual period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods June 1 through November 30 of the current year and December 1 of the current year through May 31 of the following year.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods June 1 through November 30 of the current year and December 1 of the current year through May 31 of the following year.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00035/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

Standard Rate		Standard GSA Price
R	GSA (1)	\$0.10785
RH	GSA (1)	\$0.10785
GS	GSA (2)	\$0.10728

(C)

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.10545
HT	GSA (2)	\$0.10113
POL*	GSA (2)	\$0.07547
SL-S*	GSA (2)	\$0.07547
TLCL	GSA (2)	\$0.10728
SL-E*	GSA (2)	\$0.07547
AL*	GSA (2)	\$0.07547
SL-C*. **	GSA (2)	\$0.07547

(C)

* Prices shall exclude capacity from the Procurement Class 2 RFP results.

** Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1 and December 1 in conjunction with the Reconciliation Schedule.

Time-Of-Use (TOU) Pricing Option: The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing June 1, 2025, TOU Pricing Option rates will be updated semi-annually in concurrence with the Standard GSA on June 1 and December 1 and are not prorated.

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] from June 1, 2026 through May 31, 2027 are as follows:

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TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12.73%	14.15%	5.45-to-1	4.37-to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	19.76%	20.35%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	67.51%	65.50%	1.45-to-1	1.47-to-1

(C)

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will **only** update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the semi-annual TOU Pricing Option rates, the Company will first calculate the semi-annual TOU Super Off-Peak Price ("SOPP") in accordance with the formula set forth below:

$$\text{TOU SOPP GSA}(n) = \text{Standard GSA}(n) * [1 / \text{SOPP-F}(n)] \text{ where;}$$

Standard GSA(n) = Defined as above for Standard Pricing.

SOPP-F(n) = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

$$\text{TOU SOPP PA-GSA}(n) + [(\text{TOU OPP PM-GSA}(n) * \text{TOU OPP PA-GSA}(n)) + [(\text{TOU PP PM-GSA}(n) * \text{TOU PP PA-GSA}(n))]$$

The Company will then calculate the semi-annual TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

$$\text{TOU PP GSA}(n) = \text{TOU SOPP GSA}(n) * \text{TOU PP PM-GSA}$$
 and;

$$\text{TOU OPP GSA}(n) = \text{TOU SOPP GSA}(n) * \text{TOU OPP PM-GSA}$$

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

Current TOU Pricing Option Charges:

(C)

TOU Rate	Peak ("PP") (2-6 PM Monday-Friday, excluding holidays)	Super Off-Peak ("SOPP") (12-6 AM all days)	Off-Peak ("OPP") (All other times)
R (GSA 1)	\$0.31430	\$0.05767	\$0.08362
RH (GSA 1)	\$0.31430	\$0.05767	\$0.08362
GS (GSA 2)	\$0.26264	\$0.06010	\$0.08835
PD (GSA 2)	\$0.25818	\$0.05908	\$0.08685
HT (GSA 2)	\$0.24760	\$0.05666	\$0.08329

TOU Eligibility Requirements and Switching Rules:

The TOU Pricing Option is available to new and existing Customers in Procurement Classes 1 or 2 with a smart meter configured to measure energy consumption in watt-hours. This includes Customers in the above referenced Procurement Classes taking default service from the Company and who also participate in the Company's RS-2 (Net Metering) tariff, except for virtual net metered Customers. Residential Customers enrolled in the Company's Customer Assistance Program (CAP) are not eligible for the TOU Pricing Option.

As a prerequisite for enrollment, the Customer must have a valid e-mail address to ensure the Company is able to provide the enrolled TOU Pricing Option Customer with timely and meaningful communications regarding their bill savings performance.

Participating Customers will remain on the TOU Pricing Option rate until they affirmatively elect to return to PECO's Standard GSA rate, switch to an EGS, or otherwise become ineligible.

Customers who select the TOU Pricing Option may leave at any time without incurring related penalties or fees. However, Customers who select and subsequently leave the TOU Pricing Option for any reason may not re-enroll on the TOU Pricing Option rate for twelve billing months after switching off the TOU Pricing Option rate.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

Applicability: June 1, 2025 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2025 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O / (U) / S_{3/4} \times \text{usage}$ where

E (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00035/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.00130	\$0.00120	\$0.00100	\$0.00100

(C)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

Supplement No. 25 to
ELECTRIC PA P.U.C NO. 8

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued [April 16, 2026](#)

Effective [June 1, 2026](#)

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ISSUED BY: David M. Vahos – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE

PECO Energy Company

Supplement No. 25 to
Tariff Electric Pa. P.U.C. No. 8
Twenty-Fifth Revised Page No. 1
Supersedes Twenty-Fourth Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW –
4th REVISED PAGE NO. 37, 4th REVISED PAGE NO. 38 and 4th Revised PAGE NO. 39**

Reflects semi-annual adjustments to the Procurement Classes GSA 1 and 2 rates, Time-Of-Use (TOU) pricing and annual adjustment to the TOU Pricing Multipliers pursuant to the Order at Docket No. P-2024-3046008.

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS CLASS 3/4 – 6th Revised Page 40 -

Reflects quarterly adjustments to the GSA 3/4 Hourly Pricing Procurement Classes pursuant to the Order at Docket No. P-2024-3046008.

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CHARGE (DSIC) – 3rd Revised Page No. 49**
Revised DSIC rate from 0.00% to 0.11%.
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Issued April 16, 2026

Effective June 1, 2026

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PECO Energy Company

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW**

Applicability: June 1, 2025 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate. The Company will apply Standard Pricing unless customers voluntarily request and are eligible to participate in the Time-Of-Use Pricing Option as detailed below.

Standard Pricing: Standard Pricing provides default service to customers who have not selected or are not eligible for PECO's Time-Of-Use Pricing Option. The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The standard pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next semi-annual period beginning with the six months ended November 30, 2025.

The rates in this tariff shall be updated semi-annually on June 1 and December 1 commencing June 1, 2025 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The standard generation service charge shall be calculated using the following formula:

Standard GSA(n) = (C-E+A)/S*(1-T)* (1-ALL)/(1-LL) +AEPS/S*(1- T) + WC where;

C = The sum of the amounts paid to the full requirements suppliers providing the power for the semi-annual period, the spot market purchases for the semi-annual period, plus the cost of any other energy acquired for the semi-annual period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the component above for the semi-annual period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods June 1 through November 30 of the current year and December 1 of the current year through May 31 of the following year.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods June 1 through November 30 of the current year and December 1 of the current year through May 31 of the following year.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00035/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

Standard Rate		Standard GSA Price
R	GSA (1)	\$0.10785
RH	GSA (1)	\$0.10785
GS	GSA (2)	\$0.10728

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(C) Denotes Change
 Issued April 16, 2026

Effective June 1, 2026

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.10545
HT	GSA (2)	\$0.10113
POL*	GSA (2)	\$0.07547
SL-S*	GSA (2)	\$0.07547
TLCL	GSA (2)	\$0.10728
SL-E*	GSA (2)	\$0.07547
AL*	GSA (2)	\$0.07547
SL-C**	GSA (2)	\$0.07547

_(C)

* Prices shall exclude capacity from the Procurement Class 2 RFP results.
 ** Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1 and December 1 in conjunction with the Reconciliation Schedule.

Time-Of-Use (TOU) Pricing Option: The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing June 1, 2025, TOU Pricing Option rates will be updated semi-annually in concurrence with the Standard GSA on June 1 and December 1 and are not prorated.

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] from June 1, 2026

TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12.73%	14.15%	5.45-to-1	4.27-to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	19.76%	20.35%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	67.51%	65.50%	1.45-to-1	1.47-to-1

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will only update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the semi-annual TOU Pricing Option rates, the Company will first calculate the semi-annual TOU Super Off-Peak Price ("SOPP") in accordance with the formula set forth below:

TOU SOPP GSA(n) = Standard GSA(n) * [1 / SOPP-F(n)] where;

Standard GSA(n) = Defined as above for Standard Pricing.

SOPP-F(n) = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

TOU SOPP PA-GSA(n) + [(TOU OPP PM-GSA(n) * TOU OPP PA-GSA(n)] + [(TOU PP PM-GSA(n) * TOU PP PA-GSA(n)]

The Company will then calculate the semi-annual TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

TOU PP GSA(n) = TOU SOPP GSA(n) * TOU PP PM-GSA and;

TOU OPP GSA(n) = TOU SOPP GSA(n) * TOU OPP PM-GSA.

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

Current TOU Pricing Option Charges:

TOU Rate	Peak ("PP") (2-6 PM Monday-Friday, excluding holidays)	Super Off-Peak ("SOPP") (12-6 AM all days)	Off-Peak ("OPP") (All other times)
R (GSA 1)	\$0.31430	\$0.05767	\$0.08362
RH (GSA 1)	\$0.31430	\$0.05767	\$0.08362
GS (GSA 2)	\$0.26264	\$0.06010	\$0.08835
PD (GSA 2)	\$0.25818	\$0.05908	\$0.08685
HT (GSA 2)	\$0.24760	\$0.05666	\$0.08329

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TOU Eligibility Requirements and Switching Rules:

The TOU Pricing Option is available to new and existing Customers in Procurement Classes 1 or 2 with a smart meter configured to measure energy consumption in watt-hours. This includes Customers in the above referenced Procurement Classes taking default service from the Company and who also participate in the Company's RS-2 (Net Metering) tariff, except for virtual net metered Customers. Residential Customers enrolled in the Company's Customer Assistance Program (CAP) are not eligible for the TOU Pricing Option.

As a prerequisite for enrollment, the Customer must have a valid e-mail address to ensure the Company is able to provide the enrolled TOU Pricing Option Customer with timely and meaningful communications regarding their bill savings performance.

Participating Customers will remain on the TOU Pricing Option rate until they affirmatively elect to return to PECO's Standard GSA rate, switch to an EGS, or otherwise become ineligible.

Customers who select the TOU Pricing Option may leave at any time without incurring related penalties or fees. However, Customers who select and subsequently leave the TOU Pricing Option for any reason may not re-enroll on the TOU Pricing Option rate for twelve billing months after switching off the TOU Pricing Option rate.

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

Applicability: June 1, 2025 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2025 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where:

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum \text{PJM}_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-LL)) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O / (U) / S_{3/4} \times \text{usage}$ where

E (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00035/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP	
Hourly Pricing Adder* (dollars/kWh)	\$0.00130	\$0.00120	\$0.00100	\$0.00100	(C)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

Issued April 16, 2026

Effective June 1, 2026

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