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April 15, 2026

VIA E-FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: Completed Restoration of Momentary and Sustained Interruptions –
FirstEnergy Pennsylvania Electric Company; Docket No. M-2025-3052814***

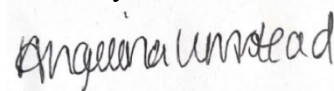
Dear Secretary Homsher:

Pursuant to 52 Pa. Code § 67.1, FirstEnergy Pennsylvania Electric Company on behalf of Penelec Rate District (“Penelec”) submits written notification of completed restoration efforts following storm conditions that began on March 31, 2026 that caused multiple service interruptions in the Penelec service territory.

Attached please find the details relative to the impact of this recent outage event and the restoration activities that took place. It should be noted that the review and approval process of this outage information is still in progress at the time of filing this report and as such, all outage information contained in this report should be considered preliminary.

If you have any questions, please contact me at (610) 921-6202.

Sincerely,



Angelina Umstead

Enclosures

c: Dan Searfoorce - PaPUC Bureau of Technical Utility Services (via electronic mail)
Derek Ruhl - PaPUC Bureau of Technical Utility Services (via electronic mail)
John Van Zant - PaPUC Bureau of Technical Utility Services (via electronic mail)

ELECTRIC UTILITY REPORT OF OUTAGE TO
PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
P O BOX 3265
HARRISBURG, PA 17105-3265

1. Reporting Utility: FirstEnergy Pennsylvania Electric Company ("FE PA")
on behalf of its Penelec Rate District ("Penelec")
Address: 800 Cabin Hill Drive
Greensburg, PA 15601

2. Name and title of person making report:

Karen M. Kinslow
(Name)

Vice President Pennsylvania Operations
(Title)

3. Telephone number: (610) 921-6311
(Telephone Number)

4. Date and time report was made to Commission:

March 31, 2026
(Date)

2155
(Time)

5. Interruption or Outage:

(a) Number of customers affected: 39,858 (represents 6.72% of Penelec's total customers).

(b) Approximate number of outage cases and trouble cases for each county affected during event: See response to 5(c).

- (c) Approximate number of outages for each county affected during the event:

County	Outages	Outage Cases	Trouble Cases
Blair	4	2	5
Bradford	141	3	6
Cambria	23	4	7
Clarion	21	2	1
Clearfield	147	6	5
Crawford	471	16	19
Cumberland	6	2	0
Erie	34,605	130	208
Huntingdon	742	2	1
Indiana	1,295	5	6
Jefferson	24	4	2
Lycoming	1	1	0
McKean	198	5	5
Mifflin	2	1	5
Somerset	469	7	9
Susquehanna	31	4	3
Tioga	174	12	3
Venango	597	14	9
Warren	906	12	8
Wyoming	1	1	1
Total	39,858	233	303

- (d) Approximate number of outage cases exceeding 6 or more hours in duration: 69

- (e) A listing of each outage case exceeding 6 or more hours in duration:
See Attachment A.

- (f) Reason for the interruption or outages: Beginning the afternoon of Tuesday, March 31, 2026, a strong thunderstorm system with high winds moved through Pennsylvania, including FE PA’s service territory. Frequent and widespread wind gusts reached speeds of up to 54 miles per hour. See Attachment B for maximum wind gusts recorded on March 30 and March 31, 2026, as well as the 24-hour total precipitation for March 31, 2026.

The high winds caused significant damage, including downed wires, damaged or broken poles, and fallen trees. FE PA crews encountered sustained high winds that limited their ability to perform aerial work, resulting in delays to restoration efforts until conditions were safe for personnel to work aloft. The Erie and Oil City areas were the most severely impacted. Approximately 53% of all outages were tree

related.

Preliminary data indicates the reliability impact of the storm was 12.1 minutes of SAIDI, 0.067 of SAIFI, and an overall storm CAIDI of 180.7 minutes.

- (g) Projected time of restoration: A global estimated time of restoration was not set. Individual estimated times of restoration were assigned to orders.

See Attachment C for the restoration curve and Attachment D for the order restoration graphs.

- (h) The number of utility workers, contract workers, and workers received as mutual aid assigned specifically to the repair work by general function:

Company	# of Workers	General Function
Davey Tree Service	26	Forestry
Lewis Tree	12	Forestry
Penn Line Services, Inc.	26	Forestry
Treesmiths	13	Forestry
Subtotal	77	Forestry
FE PA	37	Line
Henkels & McCoy - East Region	35	Line
JW Didado	35	Line
NG Gilbert	14	Line
Thompson Electric	8	Line
Subtotal	129	Line
FE PA	11	Substation/Network
Subtotal	11	Substation/Network
FE PA	11	Support
Henkels & McCoy - East Region	2	Support
Thompson Electric	2	Support
Subtotal	15	Support
Grand Total	232	

- (i) The date and time of the first information of a service interruption: March 31, 2026, at 1552.
- (j) The date and time that repair crews were assembled: Crews were on duty at the start of this event.
- (k) The actual time that service was restored to the last affected customer: April 1, 2026, at 2342.

- (l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

Equipment	Number
Primary Spans	24
Secondary Spans	8
Crossarms Replaced	19
Cutouts Replaced	24
Poles Replaced	24
Transformers Replaced	13
Wire & Cable Replaced (feet)	1,685

- (m) If the interruption/outage event was weather-related, the utility's weather reports, outlooks, or scenarios for the day before and the day of the interruption/outage event:

See Attachment E for the weather forecast reports.

- (n) If the interruption/outage event caused approximate outages that exceed 10% or more of the number of customers in the utility's entire service territory, rank the event in terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events.

The outages that were a result of this event did not exceed 10% or more of customers in the utility's entire service territory.

Remarks: The storm statistics contained in this report are preliminary. The review and approval of the storm statistics were still in progress as of the time this report was filed.

Attachment A: A listing of each outage case exceeding six or more hours in duration, including the following information¹:

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2398050	Erie	1	1,500	03/31/2026 1910	04/01/2026 2010
2396191	Erie	8	1,328	03/31/2026 1840	04/01/2026 1648
2398079	Erie	1	1,265	03/31/2026 1835	04/01/2026 1540
2397521	Erie	1	1,244	03/31/2026 1857	04/01/2026 1541
2396218	Erie	32	1,240	03/31/2026 1842	04/01/2026 1522
2396094	Erie	1	1,233	03/31/2026 1806	04/01/2026 1439
2397911	Erie	1	1,218	03/31/2026 1934	04/01/2026 1552
2397091	Erie	1	1,199	03/31/2026 2025	04/01/2026 1624
2398079	Erie	150	1,197	03/31/2026 1835	04/01/2026 1432
2397501	Erie	16	1,186	03/31/2026 1851	04/01/2026 1437
2397365	Erie	51	1,181	03/31/2026 1842	04/01/2026 1423
2397662	Erie	2	1,142	03/31/2026 1858	04/01/2026 1400
2397885	Erie	8	1,131	03/31/2026 1555	04/01/2026 1046
2397662	Erie	11	1,122	03/31/2026 1858	04/01/2026 1340
2396677	Erie	2	1,099	03/31/2026 1911	04/01/2026 1330
2396690	Erie	1	1,021	03/31/2026 1914	04/01/2026 1215
2397374	Erie	1	1,008	03/31/2026 1842	04/01/2026 1130
2396744	Erie	1	991	03/31/2026 1928	04/01/2026 1159
2397368	Erie	19	973	03/31/2026 1842	04/01/2026 1055
2396245	Erie	24	947	03/31/2026 1843	04/01/2026 1030
2397885	Erie	7	930	03/31/2026 1555	04/01/2026 0725
2396828	Erie	21	920	03/31/2026 1555	04/01/2026 0715
2397515	Erie	21	911	03/31/2026 1903	04/01/2026 1014
2397486	Erie	1	900	03/31/2026 1912	04/01/2026 1012
2396888	Erie	2	880	03/31/2026 2010	04/01/2026 1050
2397918	Erie	44	857	03/31/2026 1858	04/01/2026 0915
2398244	Erie	25	829	03/31/2026 2021	04/01/2026 1010
2396713	Erie	127	819	03/31/2026 1921	04/01/2026 0900
2396191	Erie	9	806	04/01/2026 0322	04/01/2026 1648
2398143	Jefferson	17	785	03/31/2026 2222	04/01/2026 1127
2397662	Erie	310	737	03/31/2026 1858	04/01/2026 0715
2397388	Erie	16	728	03/31/2026 2319	04/01/2026 1127
2397662	Erie	45	724	03/31/2026 1858	04/01/2026 0702

¹ When applicable, the individual restoration steps for an order are provided for those customers that were out of service for 6 hours or more.

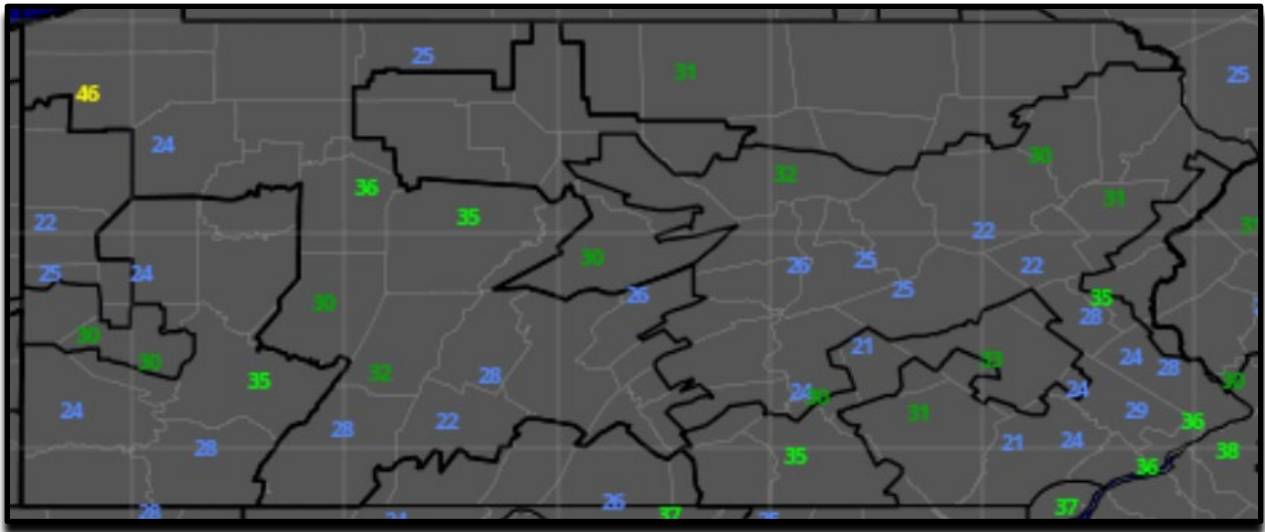
FE PA Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2397577	Erie	1	722	04/01/2026 0223	04/01/2026 1425
2396748	Venango	114	711	03/31/2026 1929	04/01/2026 0720
2397459	Crawford	43	696	04/01/2026 0008	04/01/2026 1144
2397907	Erie	18	695	04/01/2026 0748	04/01/2026 1923
2398079	Erie	63	692	04/01/2026 0300	04/01/2026 1432
2398058	Erie	16	677	04/01/2026 0203	04/01/2026 1320
2397541	Venango	84	656	04/01/2026 0152	04/01/2026 1248
2397490	Erie	1	643	04/01/2026 0047	04/01/2026 1130
2397490	Erie	1	643	04/01/2026 0047	04/01/2026 1130
2397837	Tioga	4	638	04/01/2026 0134	04/01/2026 1212
2396571	Erie	32	599	03/31/2026 1903	04/01/2026 0502
2397902	Erie	1	574	04/01/2026 0742	04/01/2026 1716
2397681	McKean	22	564	03/31/2026 2048	04/01/2026 0612
2397999	Erie	4	533	04/01/2026 0437	04/01/2026 1330
2396372	Crawford	1	530	03/31/2026 1856	04/01/2026 0346
2396421	Erie	27	520	03/31/2026 1858	04/01/2026 0338
2397550	Erie	230	510	03/31/2026 2235	04/01/2026 0705
2397550	Erie	54	510	03/31/2026 2235	04/01/2026 0705
2396421	Erie	131	509	03/31/2026 1858	04/01/2026 0327
2396738	Crawford	2	505	03/31/2026 1926	04/01/2026 0351
2396421	Erie	61	505	03/31/2026 1858	04/01/2026 0323
2396421	Erie	20	498	03/31/2026 1858	04/01/2026 0316
2397488	Jefferson	4	494	04/01/2026 0046	04/01/2026 0900
2396806	Venango	35	482	03/31/2026 1935	04/01/2026 0337
2398058	Erie	51	449	04/01/2026 0203	04/01/2026 0932
2398003	Erie	1	445	04/01/2026 0841	04/01/2026 1606
2396742	Erie	638	443	03/31/2026 1927	04/01/2026 0250
2398040	Tioga	1	429	04/01/2026 0901	04/01/2026 1610
2397387	Tioga	2	419	03/31/2026 2233	04/01/2026 0532
2397386	Tioga	2	419	03/31/2026 2233	04/01/2026 0532
2397600	Erie	7	412	04/01/2026 0303	04/01/2026 0955
2397694	Venango	4	408	04/01/2026 0416	04/01/2026 1104
2396865	Erie	34	398	03/31/2026 1857	04/01/2026 0135
2396877	Warren	18	377	03/31/2026 2003	04/01/2026 0220
2398040	Tioga	75	370	04/01/2026 1000	04/01/2026 1610
2398040	Tioga	10	370	04/01/2026 1000	04/01/2026 1610

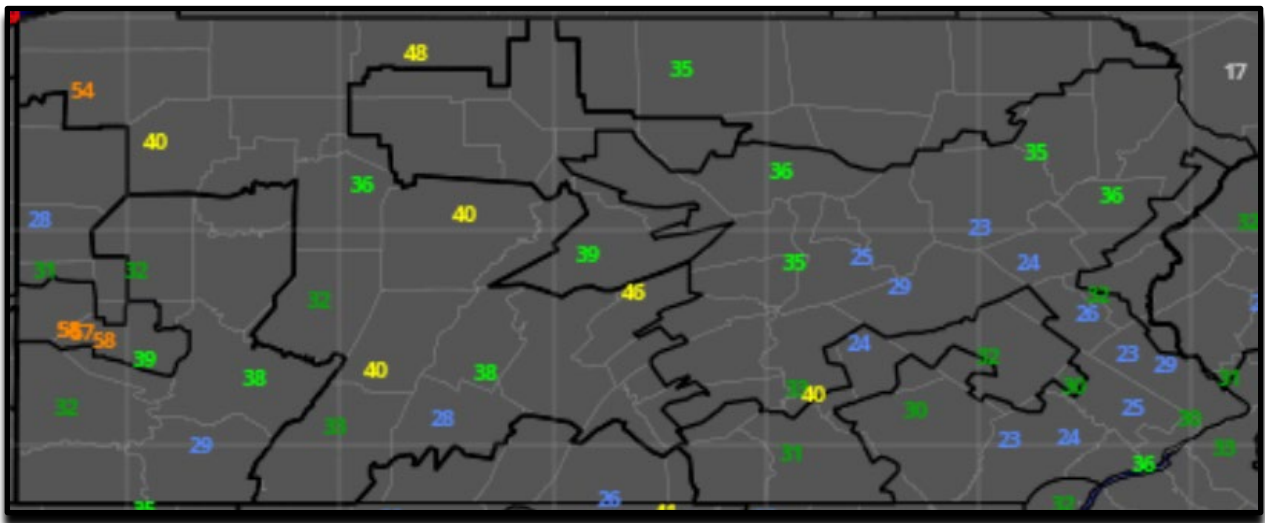
Attachment B: Wind and Precipitation Reports

Wind and Precipitation Reports: Graphics 1 and 2 illustrate the maximum wind gusts in the FE PA service territory on March 30, 2026 through March 31, 2026. Graphic 3 illustrates the 24-Hour Total Precipitation on March 31, 2026. The graphics depict data from the National Oceanic and Atmospheric Administration (“NOAA”).

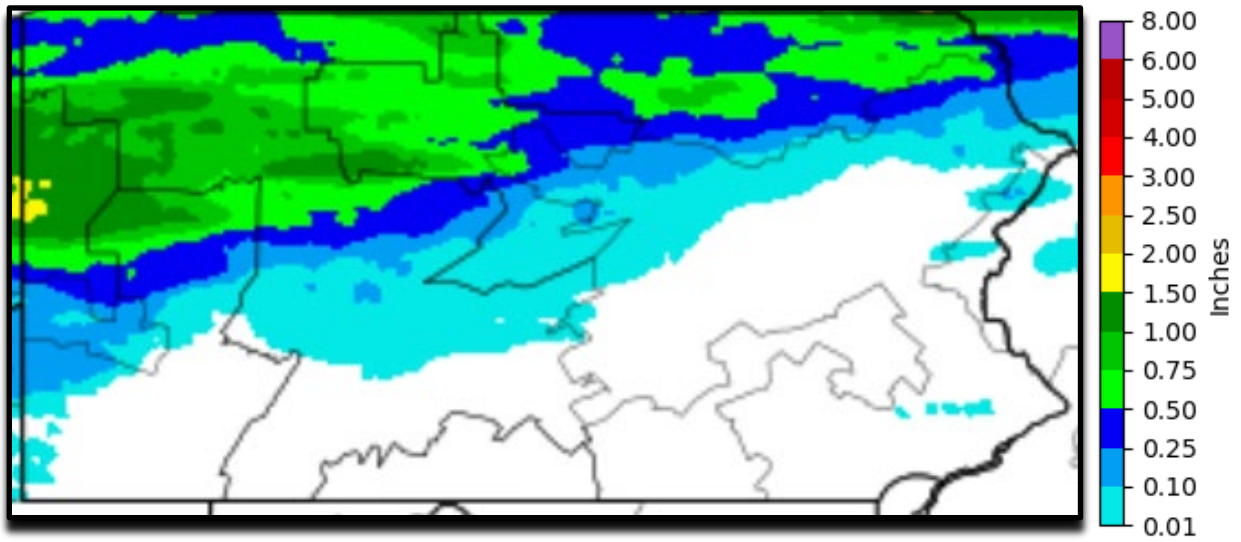
Graphic 1 – Maximum Wind Gusts – Monday, March 30, 2026



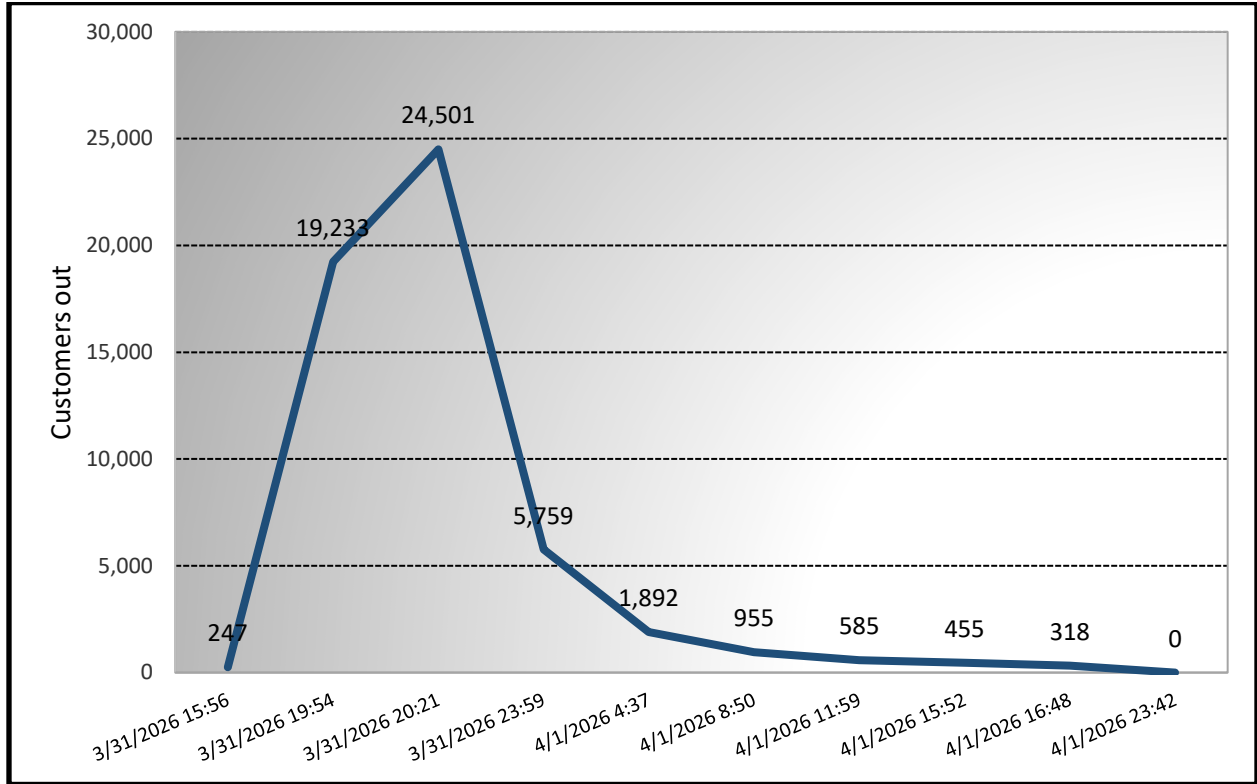
Graphic 2 – Maximum Wind Gusts – Tuesday, March 31, 2026



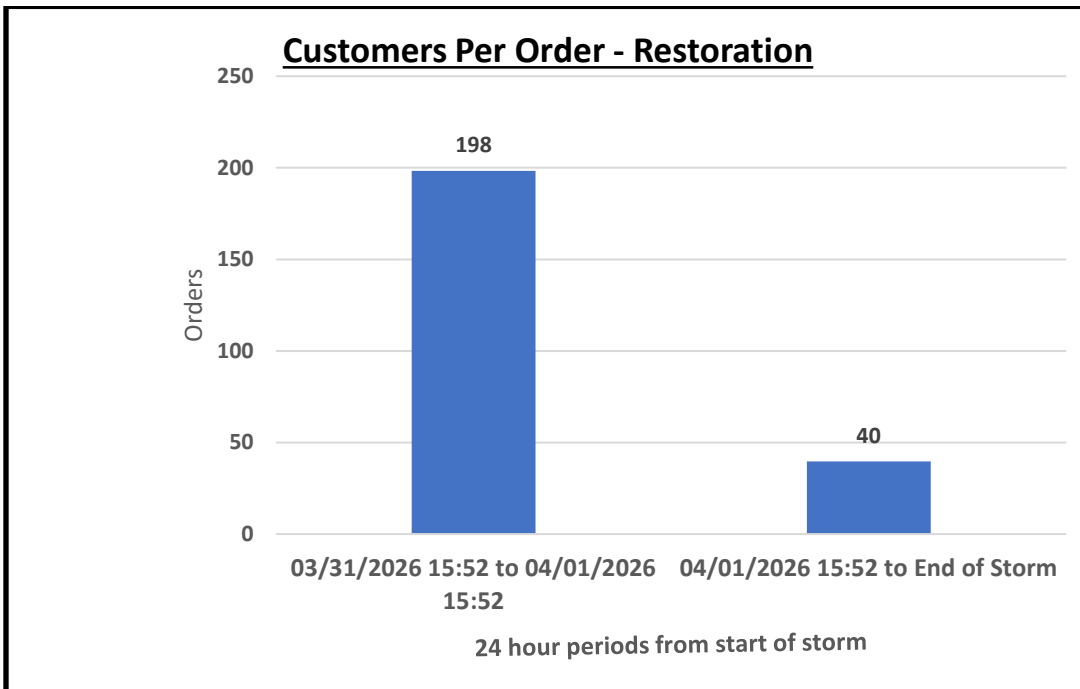
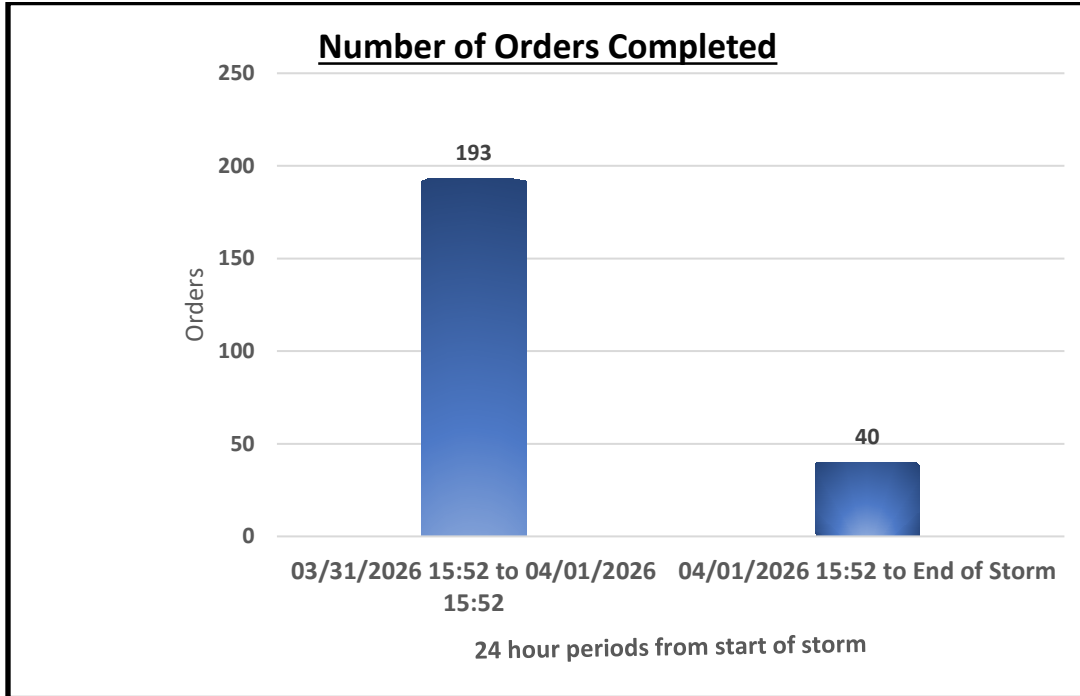
Graphic 3 - 24-Hour Total Precipitation – Tuesday, March 31, 2026



Attachment C: Restoration Curve



Attachment D: Order Restoration Graphs

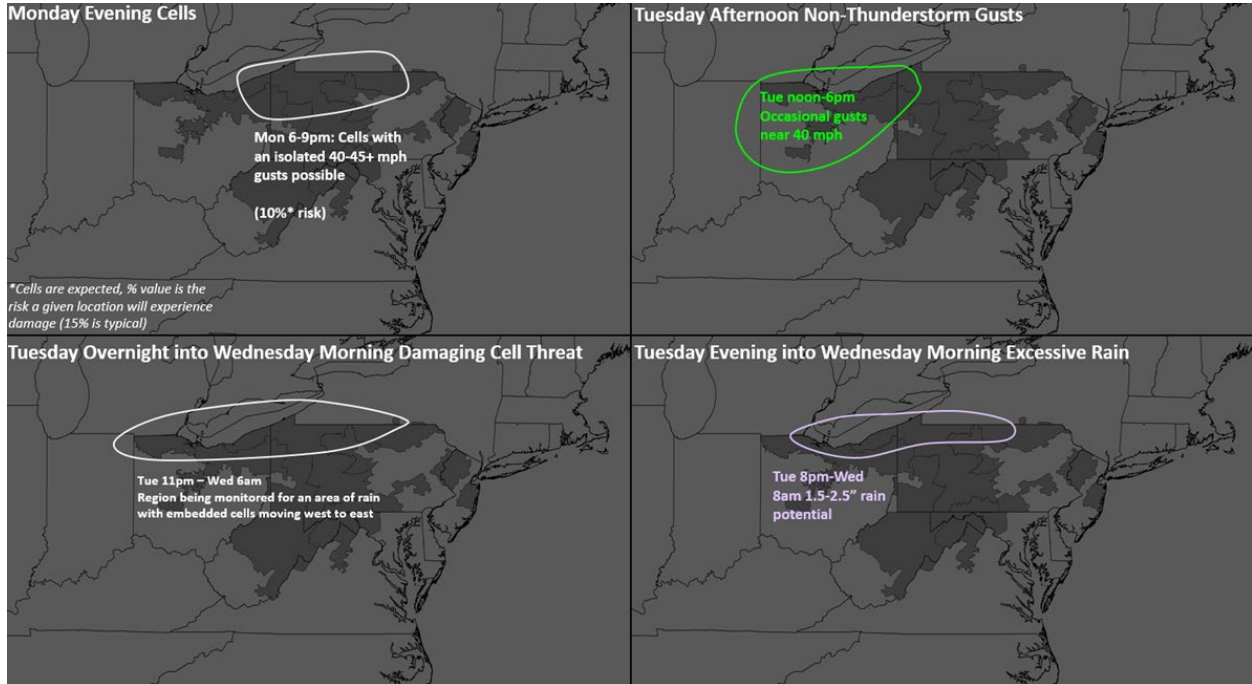


Attachment E: Meteorologist Reports

Monday, March 30, 2026 @ 0819

New issuance for several marginal threats today through Wednesday.

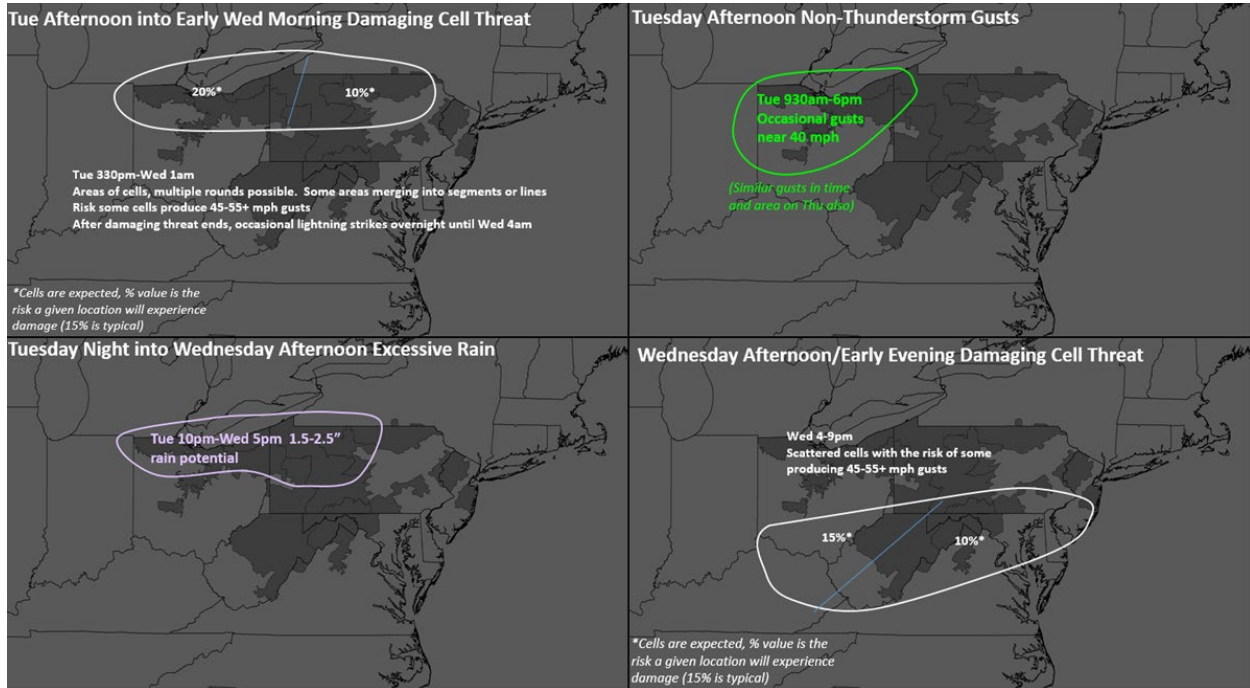
Next Update by Tue 11am



Tuesday, March 31, 2026 @ 0816

Changes: Today and overnight – expanded threat area and added risk/timing details. Wednesday – added threat with details.

Next Update by Wed 11am



Tuesday, March 31, 2026 @ 2026

Update to indicate where evening/overnight threat has ended but also to reaffirm the threat type/ending times not just for this evening/overnight but for tomorrow as well.

