



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
COMMONWEALTH KEYSTONE BUILDING
400 NORTH STREET
HARRISBURG, PENNSYLVANIA 17120

April 16, 2026

Docket No. A-2015-2508371
Utility Code: 1718158

CERTIFIED

TODD NARDOZZI
ENERGY TRANSFER COMPANY
1300 MAIN ST
HOUSTON TX 77002

RE: Act 127 Pennsylvania Pipeline Operator Annual Registration Form

Dear Mr. Nardozzi:

On March 25, 2026, Energy Transfer Company's registration for renewal of the Act 127 Pennsylvania Pipeline Operator Annual Registration in the Commonwealth of Pennsylvania was accepted for filing with the Pennsylvania Public Utility Commission (Commission). The registration form was incomplete. In order for us to complete our analysis of your application, the Energy Industry Group requires answers to the attached questions.

Please be advised that you are directed to forward the requested information to the Commission within **30** days of receipt of this letter. Pipeline operators who fail to respond may be referred to the Commission's Bureau of Investigation and Enforcement and may be subject to civil penalties of up to \$10,000 a day that the violation persists. If SW Gathering no longer owns or operates equipment or facilities within the Commonwealth for the transportation of gas or hazardous liquids by pipeline or pipeline facility regulated under federal pipeline safety laws, it should notify the Commission along with necessary proof. For guidance with Act 127 compliance, please refer to the Commission's website link at: http://www.puc.pa.gov/utility_industry/natural_gas/pipeline_safety.aspx.

The Commission strongly encourages submission through efilings with the Secretary of the Commission by opening an efilings account through the Commission's website and accepting eservice at <https://efiling.puc.pa.gov>. The Commission is accepting all public documents through our efilings system at this time.

If your filing contains confidential material, you are required to either file by overnight delivery or submit to the Secretary's Share Point File system to ensure the timely filing of your submission. Filers should contact the Secretary's Bureau in advance to gain access to the Share Point File system. Make sure to reference the Docket Number listed above when filing your response and mark the materials "CONFIDENTIAL" in bold or highlighted manner if any of the requested information is deemed to be of a confidential nature.

The overnight address for hard-copy or confidential responses is:

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor
Harrisburg, PA 17120

Your answers should be verified per 52 Pa Code § 1.36. Accordingly, you must provide the following statement with your responses:

I, [print name of appropriate company representative], hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Signature _____
Title _____
Date _____

In addition, to expedite completion of the Act 127 registration, please send a copy of your response to Lee Yalcin at lyalcin@pa.gov. If any problems arise that prevent a full timely response or if any clarification of these data requests is needed, please contact Lee Yalcin of the Bureau of Technical Utility Services via e-mail at lyalcin@pa.gov (preferred) or (717) 787-6723.

Sincerely,



Matthew L. Homsher
Secretary

Energy Transfer Company
Docket No. A-2015-2508371
Data Requests

Reference Act 127 registration, Attachment B indicates variances in reported pipeline mileage for the year ending 2025; however, these apparent variances were not disclosed in Section 12 of the registration. Please provide a detailed explanation addressing these variances in reported pipeline assets for the counties identified in the table below, including the cause of the reduction and the timing of such changes.

	Class 1&2 G Type R	Class 1 G Type C	Class 1 G T&D	Class 2 G T&D	Class 3 G T&D
Beaver Co.					
2024	6.7	32.7		22.4	6.6
2025	5.1	37.5		21.8	8.2
Bradford Co.					
2024	7.9	54.7			
2025	6.2	56.2			
Butler Co.					
2024	1.3	46.4		22.3	19.2
2025	.4	50.5		21.9	16.6
Lycoming Co.					
2024		113.4			
2025		114.7		11.5	
				13.5	
Susquehanna Co.					
2024		35.4	6.1	2.8	
2025		35.2	5.1	4.3	
Washington Co.					
2024		4.9			
2025		5.3			
Wyoming Co.					
2024		28.1	25.8	10.7	
2025		28.3	26.6	9.9	