

Ribeka S. Danhires  
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VIA E-Filing

April 17, 2026

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building – 2nd Floor  
400 North Street  
Harrisburg, PA 17120

Re: **Columbia Gas of Pennsylvania, Inc.**  
**Response to Data Request TUS-1**  
**Docket No. R-2026-3061734**

Dear Secretary Homsher:

Enclosed for filing is Columbia Gas of Pennsylvania, Inc.'s response to discovery issued on April 15, 2026 with respect to its Modification to Quality of Gas at Other Point(s) of Receipt, Tariff Gas – Pa. P.U.C. No. 9, Supplement No. 416, filing on April 13, 2026.

Questions regarding the responses may be directed to me by email ([rdanhires@nisource.com](mailto:rdanhires@nisource.com)) or by telephone (724-420-6377).

Sincerely,



Ribeka S. Danhires  
Manager, Rates & Regulatory Service

cc: Lee Yalcin (via email, [lyalcin@pa.gov](mailto:lyalcin@pa.gov))

## VERIFICATION

I, Ribeka S. Danhires, Manager of Rates & Regulatory Service for Columbia Gas of Pennsylvania, Inc., hereby state that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements made herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Date: April 17, 2026



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Manager of Rates & Regulatory Service  
Columbia Gas of Pennsylvania, Inc.

Columbia Gas of Pennsylvania, Inc.  
R-2026-3061734  
Data Request

TUS-1. Reference Tariff Supplement No. 416 - Please provide the answers to the following questions per Pa. Code § 53.52(a).

- a. The specific reasons for each change.
- b. The total number of customers served by the utility.
- c. A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.
- d. The effect of the change on the utility's customers.
- e. The direct or indirect effect of the proposed change on the utility's revenue and expenses.
- f. The effect of the change on the service rendered by the utility.
- g. A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement about why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa.C.S. § 1308 (relating to voluntary changes in rates).
- h. Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa.C.S. § 1308.
- i. Customer polls taken and other documents which indicate customer acceptance and desire for the proposed change. If the poll or other documents reveal discernible public opposition, an explanation of why the change is in the public interest shall be provided.
- j. Plans the utility has for introducing or implementing the changes with respect to its ratepayers.
- k. FCC, FERC or Commission orders or rulings applicable to the filing.
- a. A calculation of the total decreases, in dollars, by tariff subdivision, projected to an annual basis.

Response:

- a. The specific reasons for each change.

The Company filed an update to its quality of gas standards in its tariff to be consistent with updates that have been made to the Company's internal gas standards.

- b. The total number of customers served by the utility.

As of December 31, 2025, the Company served approximately 468,000 customers.

- c. A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

No customers will be affected by this tariff change.

- d. The effect of the change on the utility's customers.

No customers will be affected by this tariff change.

- e. The direct or indirect effect of the proposed change on the utility's revenue and expenses.

There are no direct or indirect effects on the utility's revenues or expenses as a result of this tariff change.

- f. The effect of the change on the service rendered by the utility.

The tariff changes have no effect on the change to the service rendered by the utility.

- g. A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement about why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa.C.S. § 1308 (relating to voluntary changes in rates).

Gas quality standards relevant to geologic gas have not changed. Standards particular to Renewable Natural Gas (RNG) were updated in response to operational conditions at NiSource (Columbia's parent company) RNG sites in its Indiana and Ohio service territories.

Additionally, Standard Renewable Gas Interconnection Rule 45 and the GTI guidance document "Interconnect Guide for Emerging Fuels into Energy Delivery Networks" were also considered by the Company.

- h. Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa.C.S. § 1308.

The Company did not conduct any studies to draft its proposed tariff changes.

- i. Customer polls taken and other documents which indicate customer acceptance and desire for the proposed change. If the poll or other documents reveal discernible public opposition, an explanation of why the change is in the public interest shall be provided.

No customer polls were taken or any other documents prepared or surveyed to gauge customer acceptance and/or desire for the proposed changes as the filed tariff changes do not impact customers.

- j. Plans the utility has for introducing or implementing the changes with respect to its ratepayers.

There is no impact to ratepayers, therefore the Company does not have plans to introduce or implement this change with respect to its ratepayers.

- k. FCC, FERC or Commission orders or rulings applicable to the filing.

There are no FCC, FERC or Commission orders or rulings applicable to this filing.

- a. A calculation of the total decreases, in dollars, by tariff subdivision, projected to an annual basis.

There are no annual decreases as a result of this tariff change.